

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

**IN THE MATTER OF THE ADJUSTMENT
OF NATURAL GAS RATES OF DUKE ENERGY KENTUCKY, INC.**

CASE NO. 2021-00190

FILING REQUIREMENTS

VOLUME 12

Duke Energy Kentucky, Inc.
Case No. 2021-00190
Forecasted Test Period Filing Requirements
Table of Contents

Vol. #	Tab #	Filing Requirement	Description	Sponsoring Witness
1	1	KRS 278.180	30 days' notice of rates to PSC.	Amy B. Spiller
1	2	807 KAR 5:001 Section 7(1)	The original and 10 copies of application plus copy for anyone named as interested party.	Amy B. Spiller
1	3	807 KAR 5:001 Section 12(2)	<p>(a) Amount and kinds of stock authorized.</p> <p>(b) Amount and kinds of stock issued and outstanding.</p> <p>(c) Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.</p> <p>(d) Brief description of each mortgage on property of applicant, giving date of execution, name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.</p> <p>(e) Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with amount of interest paid thereon during the last fiscal year.</p> <p>(f) Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.</p> <p>(g) Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.</p> <p>(h) Rate and amount of dividends paid during the five (5) previous fiscal years, and the amount of capital stock on which dividends were paid each year.</p> <p>(i) Detailed income statement and balance sheet.</p>	Chris R. Bauer Bryan T. Manges
1	4	807 KAR 5:001 Section 14(1)	Full name, mailing address, and electronic mail address of applicant and reference to the particular provision of law requiring PSC approval.	Amy B. Spiller
1	5	807 KAR 5:001 Section 14(2)	If a corporation, the applicant shall identify in the application the state in which it is incorporated and the date of its incorporation, attest that it is currently in good standing in the state in which it is incorporated, and, if it is not a Kentucky corporation, state if it is authorized to transact business in Kentucky.	Amy B. Spiller

1	6	807 KAR 5:001 Section 14(3)	If a limited liability company, the applicant shall identify in the application the state in which it is organized and the date on which it was organized, attest that it is in good standing in the state in which it is organized, and, if it is not a Kentucky limited liability company, state if it is authorized to transact business in Kentucky.	Amy B. Spiller
1	7	807 KAR 5:001 Section 14(4)	If the applicant is a limited partnership, a certified copy of its limited partnership agreement and all amendments, if any, shall be annexed to the application, or a written statement attesting that its partnership agreement and all amendments have been filed with the commission in a prior proceeding and referencing the case number of the prior proceeding.	Amy B. Spiller
1	8	807 KAR 5:001 Section 16 (1)(b)(1)	Reason adjustment is required.	Amy B. Spiller Sarah E. Lawler
1	9	807 KAR 5:001 Section 16 (1)(b)(2)	Certified copy of certificate of assumed name required by KRS 365.015 or statement that certificate not necessary.	Amy B. Spiller
1	10	807 KAR 5:001 Section 16 (1)(b)(3)	New or revised tariff sheets, if applicable in a format that complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed	Jeff L. Kern
1	11	807 KAR 5:001 Section 16 (1)(b)(4)	Proposed tariff changes shown by present and proposed tariffs in comparative form or by indicating additions in italics or by underscoring and striking over deletions in current tariff.	Jeff L. Kern
1	12	807 KAR 5:001 Section 16 (1)(b)(5)	A statement that notice has been given in compliance with Section 17 of this administrative regulation with a copy of the notice.	Amy B. Spiller
1	13	807 KAR 5:001 Section 16(2)	If gross annual revenues exceed \$5,000,000, written notice of intent filed at least 30 days, but not more than 60 days prior to application. Notice shall state whether application will be supported by historical or fully forecasted test period.	Amy B. Spiller
1	14	807 KAR 5:001 Section 16(3)	Notice given pursuant to Section 17 of this administrative regulation shall satisfy the requirements of 807 KAR 5:051, Section 2.	Amy B. Spiller
1	15	807 KAR 5:001 Section 16(6)(a)	The financial data for the forecasted period shall be presented in the form of pro forma adjustments to the base period.	Abby L. Motsinger
1	16	807 KAR 5:001 Section 16(6)(b)	Forecasted adjustments shall be limited to the twelve (12) months immediately following the suspension period.	Jay P. Brown David G. Raiford Abby L. Motsinger
1	17	807 KAR 5:001 Section 16(6)(c)	Capitalization and net investment rate base shall be based on a thirteen (13) month average for the forecasted period.	Jay P. Brown
1	18	807 KAR 5:001 Section 16(6)(d)	After an application based on a forecasted test period is filed, there shall be no revisions to the forecast, except for the correction of mathematical errors, unless the revisions reflect statutory or regulatory enactments that could not, with reasonable diligence, have been included in the forecast on the date it was filed. There shall be no revisions filed within thirty (30) days of a scheduled hearing on the rate application.	Abby L. Motsinger

1	19	807 KAR 5:001 Section 16(6)(e)	The commission may require the utility to prepare an alternative forecast based on a reasonable number of changes in the variables, assumptions, and other factors used as the basis for the utility's forecast.	Abby L. Motsinger
1	20	807 KAR 5:001 Section 16(6)(f)	The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.	Jay P. Brown
1	21	807 KAR 5:001 Section 16(7)(a)	Prepared testimony of each witness supporting its application including testimony from chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program.	All Witnesses
1	22	807 KAR 5:001 Section 16(7)(b)	Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.	Abby L. Motsinger Brian R. Weisker
1	23	807 KAR 5:001 Section 16(7)(c)	Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.	Abby L. Motsinger
1	24	807 KAR 5:001 Section 16(7)(d)	Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.	Abby L. Motsinger
1	25	807 KAR 5:001 Section 16(7)(e)	Attestation signed by utility's chief officer in charge of Kentucky operations providing: 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and 3. That productivity and efficiency gains are included in the forecast.	Amy B. Spiller
1	26	807 KAR 5:001 Section 16(7)(f)	For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: 1. Date project began or estimated starting date; 2. Estimated completion date; 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During construction ("AFUDC") or Interest During construction Credit; and 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit.	Abby L. Motsinger Brian R. Weisker
1	27	807 KAR 5:001 Section 16(7)(g)	For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection.	Abby L. Motsinger Brian R. Weisker

1	28	807 KAR 5:001 Section 16(7)(h)	Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: 1. Operating income statement (exclusive of dividends per share or earnings per share); 2. Balance sheet; 3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 8. Mix of gas supply (gas); 9. Employee level; 10. Labor cost changes; 11. Capital structure requirements; 12. Rate base; 13. Gallons of water projected to be sold (water); 14. Customer forecast (gas, water); 15. MCF sales forecasts (gas); 16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided.	Abby L. Motsinger Brian R. Weisker Benjamin W. Passty
1	29	807 KAR 5:001 Section 16(7)(i)	Most recent FERC or FCC audit reports.	Bryan T. Manges
1	30	807 KAR 5:001 Section 16(7)(j)	Prospectuses of most recent stock or bond offerings.	Chris R. Bauer
1	31	807 KAR 5:001 Section 16(7)(k)	Most recent FERC Form 1 (electric), FERC Form 2 (gas), or PSC Form T (telephone).	Bryan T. Manges
2	32	807 KAR 5:001 Section 16(7)(l)	Annual report to shareholders or members and statistical supplements for the most recent 2 years prior to application filing date.	Chris R. Bauer
3	33	807 KAR 5:001 Section 16(7)(m)	Current chart of accounts if more detailed than Uniform System of Accounts charts.	Bryan T. Manges
3	34	807 KAR 5:001 Section 16(7)(n)	Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast.	Bryan T. Manges
3	35	807 KAR 5:001 Section 16(7)(o)	Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available.	Bryan T. Manges Abby L. Motsinger
3-9	36	807 KAR 5:001 Section 16(7)(p)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters.	Bryan T. Manges
10	37	807 KAR 5:001 Section 16(7)(q)	Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls.	Bryan T. Manges
10	38	807 KAR 5:001 Section 16(7)(r)	Quarterly reports to the stockholders for the most recent 5 quarters.	Chris R. Bauer

10	39	807 KAR 5:001 Section 16(7)(s)	Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.	John J. Spanos
10	40	807 KAR 5:001 Section 16(7)(t)	List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program	Jay P. Brown
10	41	807 KAR 5:001 Section 16(7)(u)	If utility had any amounts charged or allocated to it by affiliate or general or home office or paid any monies to affiliate or general or home office during the base period or during previous 3 calendar years, file: 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; 2. method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; 3. Explain how allocator for both base and forecasted test period was determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable.	Jeffrey R. Setser
10	42	807 KAR 5:001 Section 16(7)(v)	If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period.	James E. Ziolkowski
10	43	807 KAR 5:001 Section 16(7)(w)	Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and 2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access: a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles.	Not Applicable
10	44	807 KAR 5:001 Section 16(8)(a)	Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase.	Jay P. Brown

10	45	807 KAR 5:001 Section 16(8)(b)	Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base.	Jay P. Brown David G. Raiford Abby L. Motsinger John R. Panizza James E. Ziolkowski Bryan T. Manges
10	46	807 KAR 5:001 Section 16(8)(c)	Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account.	Jay P. Brown
10	47	807 KAR 5:001 Section 16(8)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors.	Jay P. Brown David G. Raiford Abby L. Motsinger James E. Ziolkowski
10	48	807 KAR 5:001 Section 16(8)(e)	Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes.	John R. Panizza
10	49	807 KAR 5:001 Section 16(8)(f)	Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases.	Jay P. Brown
10	50	807 KAR 5:001 Section 16(8)(g)	Analyses of payroll costs including schedules for wages and salaries, employee benefits, payroll taxes, straight time and overtime hours, and executive compensation by title.	Jay P. Brown Jake J. Stewart
10	51	807 KAR 5:001 Section 16(8)(h)	Computation of gross revenue conversion factor for forecasted period.	Jay P. Brown
10	52	807 KAR 5:001 Section 16(8)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period.	Bryan T. Manges Abby L. Motsinger
10	53	807 KAR 5:001 Section 16(8)(j)	Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.	Chris R. Bauer
10	54	807 KAR 5:001 Section 16(8)(k)	Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period.	David G. Raiford Abby L. Motsinger Bryan T. Manges
10	55	807 KAR 5:001 Section 16(8)(l)	Narrative description and explanation of all proposed tariff changes.	Jeff L. Kern
10	56	807 KAR 5:001 Section 16(8)(m)	Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes.	Jeff L. Kern
10	57	807 KAR 5:001 Section 16(8)(n)	Typical bill comparison under present and proposed rates for all customer classes.	Jeff L. Kern
10	58	807 KAR 5:001 Section 16(9)	The commission shall notify the applicant of any deficiencies in the application within thirty (30) days of the application's submission. An application shall not be accepted for filing until the utility has cured all noted deficiencies.	Sarah E. Lawler

10	59	807 KAR 5:001 Section 16(10)	<p>A request for a waiver from the requirements of this section shall include the specific reasons for the request. The commission shall grant the request upon good cause shown by the utility. In determining if good cause has been shown, the commission shall consider:</p> <ol style="list-style-type: none"> 1. if other information that the utility would provide if the waiver is granted is sufficient to allow the commission to effectively and efficiently review the rate application; 2. if the information that is the subject of the waiver request is normally maintained by the utility or reasonably available to it from the information that it maintains; and 3. the expense to the utility in providing the information that is the subject of the waiver request. 	Not Applicable
10	60	807 KAR 5:001 Section (17)(1)	<p>(1) Public postings.</p> <p>(a) A utility shall post at its place of business a copy of the notice no later than the date the application is submitted to the commission.</p> <p>(b) A utility that maintains a Web site shall, within five (5) business days of the date the application is submitted to the commission, post on its Web sites:</p> <ol style="list-style-type: none"> 1. A copy of the public notice; and 2. A hyperlink to the location on the commission's Web site where the case documents are available. <p>(c) The information required in paragraphs (a) and (b) of this subsection shall not be removed until the commission issues a final decision on the application.</p>	Amy B. Spiller
10	61	807 KAR 5:001 Section 17(2)	<p>(2) Customer Notice.</p> <p>(a) If a utility has twenty (20) or fewer customers, the utility shall mail a written notice to each customer no later than the date on which the application is submitted to the commission.</p> <p>(b) If a utility has more than twenty (20) customers, it shall provide notice by:</p> <ol style="list-style-type: none"> 1. Including notice with customer bills mailed no later than the date the application is submitted to the commission; 2. Mailing a written notice to each customer no later than the date the application is submitted to the commission; 3. Publishing notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made no later than the date the application is submitted to the commission; or 4. Publishing notice in a trade publication or newsletter delivered to all customers no later than the date the application is submitted to the commission. <p>(c) A utility that provides service in more than one (1) county may use a combination of the notice methods listed in paragraph (b) of this subsection.</p>	Amy B. Spiller

10	62	807 KAR 5:001 Section 17(3)	<p>(3) Proof of Notice. A utility shall file with the commission no later than forty-five (45) days from the date the application was initially submitted to the commission:</p> <p>(a) If notice is mailed to its customers, an affidavit from an authorized representative of the utility verifying the contents of the notice, that notice was mailed to all customers, and the date of the mailing;</p> <p>(b) If notice is published in a newspaper of general circulation in the utility's service area, an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice's publication; or</p> <p>(c) If notice is published in a trade publication or newsletter delivered to all customers, an affidavit from an authorized representative of the utility verifying the contents of the notice, the mailing of the trade publication or newsletter, that notice was included in the publication or newsletter, and the date of mailing.</p>	Amy B. Spiller
----	----	--------------------------------	--	----------------

10	63	807 KAR 5:001 Section 17(4)	<p>(4) Notice Content. Each notice issued in accordance with this section shall contain:</p> <p>(a) The proposed effective date and the date the proposed rates are expected to be filed with the commission;</p> <p>(b) The present rates and proposed rates for each customer classification to which the proposed rates will apply;</p> <p>(c) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply;</p> <p>(d) The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply, except for local exchange companies, which shall include the effect upon the average bill for each customer classification for the proposed rate change in basic local service;</p> <p>(e) A statement that a person may examine this application at the offices of (utility name) located at (utility address);</p> <p>(f) A statement that a person may examine this application at the commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at http://psc.ky.gov;</p> <p>(g) A statement that comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602;</p> <p>(h) A statement that the rates contained in this notice are the rates proposed by (utility name) but that the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;</p> <p>(i) A statement that a person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party; and</p> <p>(j) A statement that if the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.</p>	Jeff L. Kern
10	64	807 KAR 5:001 Section 17(5)	(5) Abbreviated form of notice. Upon written request, the commission may grant a utility permission to use an abbreviated form of published notice of the proposed rates, provided the notice includes a coupon that may be used to obtain all the required information.	Not Applicable

11	-	807 KAR 5:001 Section 16(8)(a) through (k)	Schedule Book (Schedules A-K)	Various
12	-	807 KAR 5:001 Section 16(8)(l) through (n)	Schedules L-N	Jeff L. Kern
13	-	-	Workpapers	Various
14	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 1 of 3)	Various
15	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 2 of 3)	Various
16	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 3 of 3)	Various
17-18	-	KRS 278.2205(6)	Cost Allocation Manual	Jeffrey R. Setser

Before

KENTUCKY PUBLIC SERVICE COMMISSION

GAS CASE NO. 2021-00190

IN THE MATTER OF THE APPLICATION
OF DUKE ENERGY KENTUCKY
FOR AUTHORITY TO INCREASE
ITS RATES FOR GAS SERVICE TO ALL
JURISDICTIONAL CONSUMERS

SCHEDULES L – N

Before

KENTUCKY PUBLIC SERVICE COMMISSION

GAS CASE NO. 2021-00190

IN THE MATTER OF THE APPLICATION
OF DUKE ENERGY KENTUCKY
FOR AUTHORITY TO INCREASE
ITS RATES FOR GAS SERVICE TO ALL
JURISDICTIONAL CONSUMERS

SECTION L

SECTION L

RATES AND TARIFFS

DUKE ENERGY KENTUCKY

Base Period: Twelve Months Ended August 31, 2021

Forecasted Period: Twelve Months Ended December 31, 2022

Schedules

- L Narrative Rationale for Tariff Changes
- L-1 Clean Copy of Proposed Rate Schedules
- L-2.1 Copy of Present Rate Schedules
- L-2.2 Scored Copy of Proposed Rate Schedules

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)
GAS SERVICE

“GENERAL STATEMENT OF PROPOSAL

This schedule reflects the narrative tariff rationale used to generate the revenue requirement by class as determined by the Company’s cost of service study. The overall increase is approximately 13.3%. Each rate is then designed to reflect the results of the cost of service study following a 40.0% reduction of subsidy excess revenues.

FORMAT DESCRIPTION:

RATE IDENTIFIER: *Name of Rate/Regulation Change* **TYPE:** *Rate Type Detail*
(Change Identifiers)

Explanation of Proposal:

Short description of the change(s).

Rationale:

Additional detail on the change(s).

Location Reference:

(1) Sheet Number of change and the changed pages from Schedule L2.2

RATE IDENTIFIER: Appendix A **TYPE: Example Bill** (T)

Explanation of Proposal:

The example bill image is revised to reflect the current format of Company bills.

Rationale:

The format of Company bills has changed.

Location Reference:

(1) Service Regulations, Appendix A, All Pages

RATE IDENTIFIER: Index To Applicable Gas Tariff **TYPE: Gas Service** (T)
Schedules and Communities Served **Regulations**

Explanation of Proposal:

Revised effective dates of all tariffs with proposed changes in this case.

Rationale:

Any tariffs revised in this case will have a new effective date.

Location Reference:

(1) Sheet No. 10, All Pages

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)
GAS SERVICE

“GENERAL STATEMENT OF PROPOSAL

This schedule reflects the narrative tariff rationale used to generate the revenue requirement by class as determined by the Company's cost of service study. The overall increase is approximately 13.3%. Each rate is then designed to reflect the results of the cost of service study following a 40.0% reduction of subsidy excess revenues.

FORMAT DESCRIPTION:

RATE IDENTIFIER: <i>Name of Rate/Regulation Change</i>	TYPE: <i>Rate Type Detail</i> <i>(Change Identifiers)</i>
---	---

Explanation of Proposal:

Short description of the change(s).

Rationale:

Additional detail on the change(s).

Location Reference:

(1) Sheet Number of change and the changed pages from Schedule L2.2

RATE IDENTIFIER: Appendix A	TYPE: Example Bill	(T)
---	----------------------------------	-----

Explanation of Proposal:

The example bill image is revised to reflect the current format of Company bills.

Rationale:

The format of Company bills has changed.

Location Reference:

(1) Service Regulations, Appendix A, All Pages

RATE IDENTIFIER: Index To Applicable Gas Tariff Schedules and Communities Served	TYPE: Gas Service Regulations	(T)
--	---	-----

Explanation of Proposal:

Revised effective dates of all tariffs with proposed changes in this case.

Rationale:

Any tariffs revised in this case will have a new effective date.

Location Reference:

(1) Sheet No. 10, All Pages

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)
GAS SERVICE

RATE IDENTIFIER: Section VI – Billing and Payment **TYPE: Gas Service Regulations** (T)

Explanation of Proposal:

Revise description of Annual Plan for Budget Billing and add a description of the Landlord Programs for "Revert-to-Owner".

Rationale:

Text revised to reflect operations under the new Customer Connect.

Location Reference:

(1) Sheet No. 25, Pages 3 and 4

RATE IDENTIFIER: Section VII – Deposits **TYPE: Gas Service Regulations** (T)

Explanation of Proposal:

Revise description of satisfactory payment record for determining whether a deposit is required.

Rationale:

Text revised to reflect operations under the new Customer Connect.

Location Reference:

(1) Sheet No. 26, Page 1 of 2

RATE IDENTIFIER: Rate RS, Residential Service **TYPE: Firm Service** (I)

Explanation of Proposal:

A typical residential customer using 57 ccf a month will see an increase of 12.7%. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is increased 15.2%, from \$16.50 to \$19.00, to better reflect the customer related fixed cost to serve. This change better aligns price signals with cost causation. The energy charge recovers the remaining cost of service revenue requirement.

Location Reference:

(1) Sheet No. 30, Page 1 of 2

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)
GAS SERVICE

RATE IDENTIFIER: Rate GS, General Service

TYPE: Firm Service (I)

Explanation of Proposal:

A typical commercial customer using 363 ccf a month will see an increase of 14.8%. Typical industrial or OPA customers using 1,251 and 1,138 ccf respectively will see an increase of 14.6%. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is increased 16.0%, from \$50 to \$58, to better reflect the customer related fixed cost to serve. This change better aligns price signals with cost causation. The energy charge recovers the remaining cost of service revenue requirement.

Location Reference:

(1) Sheet No. 31, Page 1 of 1

**RATE IDENTIFIER: Rate FRAS, Full Requirements
Aggregation Service**

TYPE: Firm Service; (T)

Explanation of Proposal:

Include a deadline for suppliers to make nominations per the North American Standards Board's (NAESB) timely nomination cycle.

Rationale:

Clarifying that suppliers must abide by NAESB's timely nomination cycle in order for the Company to effectively manage the system.

Location Reference:

(1) Sheet No. 44, Page 6 of 10

**RATE IDENTIFIER: Rate IT, Interruptible
Transportation Service**

**TYPE: Interruptible (I)
Transportation Service**

Explanation of Proposal:

A typical industrial customer using 63,341 ccf a month will see an increase of 14.9%. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge was not changed from \$430 since it currently reflects the customer related fixed cost to serve. The energy charge recovers the cost of service revenue requirement.

Location Reference:

(1) Sheet No. 50, Page 2 of 5

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)
GAS SERVICE

**RATE IDENTIFIER: Rate FT-L, Firm
Transportation Service**

**TYPE: Firm Transportation (I)
Service**

Explanation of Proposal:

A typical industrial customer using 25,057 ccf a month will see an increase of 16.2%. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge was not changed from \$430 since it currently reflects the customer related fixed cost to serve. The energy charge recovers the cost of service revenue requirement, adjusted for the decrease in revenue from a minimum use agreement.

Location Reference:

(1) Sheet No. 51, Page 2 of 4

RATE IDENTIFIER: Rate GTS, Gas Trading Service

**TYPE: Transportation (T)
Service**

Explanation of Proposal:

Revise text to eliminate the posting of imbalances for trade and replace it with a system whereby suppliers can elect to have their imbalances visible to other suppliers. In addition, the trade deadline was revised to be two business days from the end of the month rather than two business days after the date of the trade.

Rationale:

A new system was implemented that does not allow for the posting of imbalances available for trade. Trading is still permissible and suppliers can elect to have their imbalance position displayed. The revisions to the trading deadline is to recognize that trades do not effect the total volume of gas delivered to the system.

Location Reference:

(1) Sheet No. 57, Pages 1 of 1

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)
GAS SERVICE

RATE IDENTIFIER: Rate IMBS, Interruptible Monthly Balancing Service **TYPE: Transportation Service** **(I,T)**

Explanation of Proposal:

Increase the charge for all supplier pools for monthly balancing from \$0.1097 to \$0.1366 per Mcf. Revise text to include the daily nomination deadline and the change in the deadline for imbalance transfers.

Rationale:

The rate was revised to reflect changes in the rates that the Company must pay to Columbia Gas Transmission for storage service to provide daily balancing. The text changes were consistent with the changes made to Rate FRAS and Rate GTS described above.

Location Reference:

(1) Sheet No. 58, Page 1 and 2 of 4

RATE IDENTIFIER: Rider WNA, Weather Normalization Adjustment Rider **TYPE: Riders** **(N)**

Explanation of Proposal:

Include the factors used to determine the WNA for each class of customer on the tariff. The factors were revised per the Commission's order in Case No. 2018-00261.

Rationale:

The current factors were approved by the Commission, but not included on the tariff sheet. The factors were revised based on more recent data and included on the tariff sheet.

Location Reference:

(1) Sheet No. 65, Page 1 of 1

RATE IDENTIFIER: Rider GMA, Governmental Mandate Adjustment **TYPE: Rider** **(N)**

Explanation of Proposal:

New Rider to make adjustments for changes in federal or state tax rates and other governmental mandates.

Rationale:

This rider is a place holder for governmental mandates such as the corporate tax rate change in 2018 that required a new rider to adjust rates accordingly. The rate is initially set to zero, and will require Commission approval to change the rate.

Location Reference:

(1) Sheet No. 66, Page 1 of 1

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)
GAS SERVICE

RATE IDENTIFIER: Charge for Reconnection of Service **TYPE: Miscellaneous** **(I)**

Explanation of Proposal:

Increase the charge for reconnection of service from \$75 to \$90.

Rationale:

Charge reflects the actual cost of reconnection.

Location Reference:

(1) Sheet No. 81, Page 1 of 1

RATE IDENTIFIER: Local Franchise Fee **TYPE: Miscellaneous** **(D)**

Explanation of Proposal:

The Company proposes deleting language that restricts the rider to franchise fees collected through gross receipts.

Rationale:

There are several different fee arrangements charged by municipalities beyond just those based on gross receipts. This change will allow flexibility in how local governments structure the fees they impose..

Location Reference:

(1) Sheet No. 82, Page 1 of 1

RATE IDENTIFIER: Rate MPS, Meter Pulse Service **TYPE: Miscellaneous** **(I)**

Explanation of Proposal:

Increase the charge for installation of meter pulse equipment from \$860 to \$1,000 and the cost of replacing the meter index, if necessary, from \$635 to \$700.

Rationale:

These charges represent the actual cost of installation. This is a voluntary service for C&I customers who desire more detailed information regarding their usage.

Location Reference:

(1) Sheet No. 84, Pages 1 of 2

KY. P.S.C. Gas No. 2

DUKE ENERGY KENTUCKY, INC.

1262 Cox Road

(T)

Erlanger, Kentucky 41018

Rates, Rules and Regulations for Furnishing

GAS SERVICE

in

**Incorporated Cities and Unincorporated Territory
in Boone, Bracken, Campbell, Gallatin, Grant, Kenton,
and Pendleton Counties**

Filed with the

KENTUCKY PUBLIC SERVICE COMMISSION

Issued: June 1, 2021

Effective: July 1, 2021

Issued by DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Second Revised Sheet No. 01
Cancelling and Superseding
First Revised Sheet No. 01
Page 1 of 2

TABLE OF CONTENTS

<u>Tariff Sheet Series No.</u>	<u>Description</u>	<u>Summary of Applicability*</u>
-	Title Page	
01	Table of Contents	
10	Index to Tariff Schedules and Communities Served	Complete list of available tariffs by Sheet No. and municipalities and counties served.
20	Service Regulations	Set of rules and regulations of the Company for providing gas service as approved by the Kentucky Public Service Commission.
30 & 40	Firm Gas Service	Tariffs available to customers requiring firm gas service.

Issued by authority of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Second Revised Sheet No. 01
Cancelling and Superseding
First Revised Sheet No. 01
Page 2 of 2

50	Transportation Service	Tariffs available to customers who require only delivery service.
60	Riders	Riders necessary to determine total amount of monthly bill to customers under special circumstances.
70	Gas Cost Recovery Riders	Riders necessary to determine total amount of monthly bill to all customers receiving gas service.
80	Miscellaneous	Miscellaneous periodic charges not reflected in standard service tariffs.

* To determine applicability, available tariff and Company's Service Regulations and other rules and regulations should be reviewed and discussed with the Company.

Issued by authority of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>SERVICE REGULATIONS</u>				
Service Agreements.....	20	07/01/21	07/01/21	(T)
Supplying and Taking of Service.....	21	07/01/21	07/01/21	(T)
Customer's Installation.....	22	07/01/21	07/01/21	(T)
Company's Installation.....	23	07/01/21	07/01/21	(T)
Metering.....	24	07/01/21	07/01/21	(T)
Billing and Payment.....	25	07/01/21	07/01/21	(T)
Deposits.....	26	07/01/21	07/01/21	(T)
Application.....	27	07/01/21	07/01/21	(T)
Gas Space Heating Regulations.....	28	07/01/21	07/01/21	(T)
Availability of Gas Service.....	29	07/01/21	07/01/21	(T)
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service.....	30	07/01/21	07/01/21	(T)
Rate GS, General Service.....	31	07/01/21	07/01/21	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	07/01/21	07/01/21	(T)
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			

Issued by authority of an Order by the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

TRANSPORTATION TARIFF SCHEDULE

Rate IT, Interruptible Transportation Service.....	50	07/01/21	07/01/21	(T)
Rate FT-L, Firm Transportation Service.....	51	07/01/21	07/01/21	(T)
Reserved for Future Use.....	52			
Reserved for Future Use.....	53			(T)
Reserved for Future Use.....	54			
Rate AS, Aggregation Service for Interruptible Transportation.....	55	07/01/21	07/01/21	(T)
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	07/01/21	07/01/21	(T)
Rate IMBS, Interruptible Monthly Balancing Service.....	58	07/01/21	07/01/21	(T)
Rate DGS, Distributed Generation Service.....	59	07/01/21	07/01/21	(T)

Issued by authority of an Order by the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>RIDERS</u>				
Rider X, Main Extension Policy.....	60	07/01/21	07/01/21	(T)
Rider DSM, Demand Side Management Cost Recovery Program	61	07/01/21	07/01/21	(T)
Rider DSMR, Demand Side Management Rate.....	62	07/01/21	07/01/21	(T)
Reserved for Future Use.....	63			(T)
Reserved for Future Use.....	64			
Weather Normalization Adjustment Rider.....	65	07/01/21	07/01/21	(T)
Governmental Mandate Adjustment.....	66	07/01/21	07/01/21	(T)
Reserved for Future Use.....	67			
Reserved for Future Use.....	68			
Reserved for Future Use.....	69			
<u>GAS COST RECOVERY RIDERS</u>				
Gas Cost Adjustment Clause.....	70	07/01/21	07/01/21	(T)
Reserved for Future Use.....	71			
Reserved for Future Use.....	72			
Reserved for Future Use.....	73			
Reserved for Future Use.....	74			
Reserved for Future Use.....	75			
Reserved for Future Use.....	76			
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	07/01/21	07/01/21	(T)
Reserved for Future Use.....	78			
Reserved for Future Use.....	79			
<u>MISCELLANEOUS</u>				
Bad Check Charge.....	80	07/01/21	07/01/21	(T)
Charge for Reconnection of Service.....	81	07/01/21	07/01/21	(T)
Local Franchise Fee.....	82	07/01/21	07/01/21	(T)
Curtailment Plan.....	83	07/01/21	07/01/21	(T)
Rate MPS, Meter Pulse Service.....	84	07/01/21	07/01/21	(T)
Reserved for Future Use.....	85			
Reserved for Future Use.....	86			
Reserved for Future Use.....	87			
Reserved for Future Use.....	88			
Reserved for Future Use.....	89			

Issued by authority of an Order by the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Fourth Revised Sheet No. 11
Cancelling and Superseding
Third Revised Sheet No. 11
Page 1 of 3

Gas Service

INDEX TO COMMUNITIES SERVED

<u>Division and Town Name</u>	<u>Town No.</u>
<u>Division No. 80 (Covington)</u>	
Alexandria	21
Bellevue	16
Bromley	03
Campbell County	22/43
Cold Spring	26
Covington	01
Crescent Park	32
Crescent Springs	37
Crestview	31
Crestview Hills	33
Dayton	17
Edgewood	29
Elsmere	10
Erlanger	09
Fairview	38
Florence	11
Fort Mitchell	06
Fort Thomas	18
Fort Wright	25

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Fourth Revised Sheet No. 11
Cancelling and Superseding
Third Revised Sheet No. 11
Page 2 of 3

INDEX TO COMMUNITIES SERVED (Continued)

<u>Division and Town Name</u>	<u>Town No.</u>
<u>Division No. 80 (Covington) (Continued)</u>	
Gallatin County	57
Glencoe	58
Highland Heights	20
Kenton County	12/53
Kenton Vale	28
Lakeside Park	08
Latonia Lakes	35
Ludlow	02
Melbourne	23
Newport	14
Park Hills	05
Ryland Heights	07
Silver Grove	27
Southgate	19
Taylor Mill	36
Villa Hills	30
Visalia	61
Warsaw	56
Wilder	24
Woodlawn	15

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Fourth Revised Sheet No. 11
Cancelling and Superseding
Third Revised Sheet No. 11
Page 3 of 3

Gas Service

INDEX TO COMMUNITIES SERVED (Continued)

<u>Division No. 90 (Florence)</u>	<u>Town No.</u>
Boone County	13/50
Bracken County	18
Butler	59
Crittenden	40
Dry Ridge	41
Falmouth	60
Grant County	52
Independence	42
Pendleton County	54
Union	55
Walton	43
Williamstown	62

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Third Revised Sheet No. 20
Cancelling and Superseding
Second Revised Sheet No. 20
Page 1 of 3

SERVICE REGULATIONS

SECTION I - SERVICE AGREEMENTS

1. Application for Service.

When a prospective customer desires gas service, an oral application may be accepted by the Company. However, a written application may be required in special circumstances (e.g., the necessity of using special apparatus in providing the requested service).

2. Customers' Right to Cancel Service Agreement or to Suspend Service.

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any gas service for the purposes mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

3. Company's Right to Cancel Service Agreement or to Suspend Service.

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these Service Regulations, after having made a reasonable effort to obtain customer compliance.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of gas.
- (d) Use of gas, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Kentucky Public Service Commission, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Third Revised Sheet No. 20
Cancelling and Superseding
Second Revised Sheet No. 20
Page 2 of 3

SECTION I - SERVICE AGREEMENTS (Contd.)

When a dangerous condition is found to exist on the customer's or applicant's premises, the gas service shall be disconnected without notice, or application for service refused. The Company shall notify the customer or applicant within 24 hours of such action, in writing, of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the termination date. The disconnection of service notice shall be in writing, and will include notification of any state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

Whenever a residential customer receiving both gas and electric service has received a termination of service notice, the customer shall be given the option to pay for and continue receipt of one utility service only. The Company shall offer extended payment arrangements for the service designated by the customer. If both the gas and electric service of a residential customer have been previously discontinued for non-payment, the Company shall reconnect either service upon payment by the customer of the total amount owed on the service designated by the customer to be reconnected, except as provided in 807 KAR 5:006, section 16, Winter Hardship Reconnection.

4. Connection of Service.

Except as provided in Section 16 of the Kentucky Public Service Commission's regulations, the Company shall reconnect existing service within twenty-four (24) hours, and shall install and connect new service within seventy-two (72) hours, when the cause for discontinuance or refusal of service has been corrected and the Company's tariffed rules and Commission's regulations have been met.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Third Revised Sheet No. 20
Cancelling and Superseding
Second Revised Sheet No. 20
Page 3 of 3

SECTION I - SERVICE AGREEMENTS (Contd.)

5. **Change of Address of Customer.**

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three (3) days, to discontinue service.

If Customer moves to an address at which he requires gas service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company does have service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

6. **Successors and Assigns.**

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

SECTION II - SUPPLYING AND TAKING OF SERVICE

1. Character of Service.

The Company by its present franchise requirements has agreed to furnish natural gas of the kind and quality produced in the natural gas fields from which its supply is procured (subject, however, to the removal of oil and gasoline vapors); except as said natural gas may be supplemented with manufactured gas, provided, however, that the heat unit quality of the gas supplied by the Company will, at no time, be less than 800 British Thermal Units (B.T.U.) to the cubic foot, as furnished at the point of consumption.

At present the Company is distributing gas of approximately 1080 B.T.U. per cubic foot, at a pressure of 4 ounces, subject to tolerance allowed by the Kentucky Public Service Commission.

2. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions hereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, for the service desired; otherwise, special agreements between Customer and Company may be required.

Notwithstanding the provisions of 807 KAR 5:006, Section 16, Winter Hardship Reconnection to the contrary, service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a present or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

3. Information Relative to Service.

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally or over the telephone. Such information must be confirmed in writing.

4. Continuity of Service.

The Company shall make reasonable provision to supply satisfactory and continuous service, but does not guarantee a constant or uninterrupted supply of gas and shall not be liable for any damage or claim of damage attributable to any interruption caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

5. Suspension of Service for Repairs and Changes.

When necessary to make repairs to or changes in Company's plant, transmission or distribution system, or other property, Company may, without incurring any liability therefore, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

6. Use of Service.

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of reselling or otherwise disposing of service supplied Customer.

Customer will not install pipes under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

7. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (outlet side of the meter) for the service supplied or taken, as well as for the installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

The customer's house lines, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection and test by the Company. The Company shall have no obligation to establish service until after such inspection and tests demonstrate compliance with such requirements of the Company with respect to the facilities as they exist at the time of the test.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 21
Cancelling and Superseding
Fourth Revised Sheet No. 21
Page 4 of 4

Schedule L-1
Page 16 of 88
Witness:
J.L. Kern

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

8. Right-of-Way.

Customer is responsible for all conveyances to Company for all right-of-way satisfactory to it across the property owned or controlled by Customer for Company's mains or extensions thereof necessary or incidental to the supplying of service to Customer.

9. Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Fourth Revised Sheet No.22
Cancelling and Superseding
Third Revised Sheet No. 22
Page 1 of 1

SECTION III - CUSTOMER'S INSTALLATION

1. Nature and Use of Installation.

All equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

2. Materials - Fittings - Tests.

The piping and fittings for the distribution of gas after it has passed the meter, may be installed by any competent gas fitter employed by the customer or proprietor of the premises, subject, however, to the inspection and approval of the Company which requires an inspection and test of all such piping.

An application for inspection and test must be made to the Company when the piping work has been completed, but prior to its concealment by plastering, flooring or other materials.

3. Construction.

All piping shall be installed in accordance with applicable building codes and the rules and regulations of the Company.

4. Changes in Installations.

As Company's facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase.

SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

2. Gas Service Piping.

The gas service pipe shall be installed by the Company from the Company's main in the street to the curb line at its own expense and from the curb line to the meter, including curb box and valve, at the Company's expense, subject to the Company's rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer's building. The service piping from the curb to the meter, including street box and valve, installed at the expense of the Customer, shall be maintained at the expense of the Company. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not a qualified agent or employee of the Company. The Company will assume ownership of customer service lines (curb to meter) following replacement, as well as in instances of new installations.

Only one gas service will be installed in any individual dwelling or building, except in cases where the building's units are sectionalized by acceptable fire separations such as firewalls, regardless of the number of customers to be served within.

The service pipe will be laid from the point of the gas supply connection location to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe can be installed in the same ditch as the electric, telephone, and cable television cable, providing the electric cable is in a conduit and the gas service pipe has six inches of separation from the cables. Any other utilities will not occupy the ditch with the service pipe, and a minimum of three feet will be maintained between gas service pipe and other utilities.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Seventh Revised Sheet No. 23
Cancelling and Superseding
Sixth Revised Sheet No. 23
Page 2 of 2

Schedule L-1
Page 19 of 88
Witness:
J.L. Kern

Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

The Company shall install excess flow valves (EFV) for all new and renewed service piping installations for single family homes or other Customer service classifications as part of its standard installation and at the Company's expense where such EFV installation is required in accordance with regulations of the Federal Pipeline Hazardous Materials Safety Administration (PHMSA). For all other service piping installations that are not covered by PHMSA installation requirements, the Customer may request the installation of an EFV at the Customer's sole expense. The Company and Customer shall mutually agree upon the timing of such installation with regard to any necessary permitting that may be required. The Customer requesting the installation of an excess flow valve shall be responsible for the actual total cost of such installation and the Company shall provide Customer with a written estimated cost of such installation prior to performing the installation. A deposit of fifty-percent of the estimated cost of installation shall be required prior to the commencement of the installation. The balance of the actual cost of installation shall be due upon completion.

The Company shall not be required to install an EFV if one or more of the following conditions is present:

- a. The service line does not operate at a pressure of 10 psig or greater throughout the year;
- b. Company has prior experience with contaminants in the gas stream that could interfere with the excess flow valve's operation or cause loss of service to a customer;
- c. The excess flow valve could interfere with necessary maintenance and operation activities;
or,
- d. An excess flow valve meeting applicable performance standards is not commercially available.

3. **Company's Property and Protection Thereof.**

All meters and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 24
Cancelling and Superseding
Third Revised Sheet No. 24
Page 1 of 1

SECTION V - METERING

1. Installation of Meters.

Gas will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service, and upon the registration of said meters all bills will be calculated.

2. Meter Tests.

All meter tests shall be made in accordance with rules issued by the Kentucky Public Service Commission.

Upon written request by customer, the Company shall perform a meter test if the request is not made more frequently than once a year.

3. Monitoring of Customer Usage.

Each month the Company will monitor the usage of each customer according to the following procedure:

1. The customer's monthly usage is monitored through a "hi-lo" review process that will incorporate customer past usage and other related information to provide an expected level of usage.
2. If there is a substantial difference between the actual and estimated usages, the account will be reviewed manually to determine the appropriate usage level.
3. Where the difference is not otherwise explained, the Company may obtain a special meter read to verify the accuracy of the previous usage.
4. Where the difference is still unexplainable after taking the special meter read, the Company may test the customer's meter to determine its accuracy.
5. The Company will notify the customer of the investigation, its findings, and any refund or back billing to be made, in accordance with 807 KAR 5:006, Section 11 (4) and (5).

In addition to the monthly monitoring, the Company will immediately investigate the usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Fifth Revised Sheet No. 25
Cancelling and Superseding
Fourth Revised Sheet No. 25
Page 1 of 4

SECTION VI - BILLING AND PAYMENT

1. **Billing Periods - Time and Place for Payment of Bills.**

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Customers current on their account may participate upon request in the Adjusted Due Date Program. The Adjusted Due Date Program is available to Duke Energy Kentucky gas customers who have an analog meter. This service allows a customer to adjust the due date of the energy bill five-to-ten days forward from the original due date.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: June 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Fifth Revised Sheet No. 25
Cancelling and Superseding
Fourth Revised Sheet No. 25
Page 2 of 4

SECTION VI - BILLING AND PAYMENT (Contd.)

2. Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.

- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized either by state law or order of the Commission to collect.

3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

4. Temporary Discontinuance of Service.

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Fifth Revised Sheet No. 25
Cancelling and Superseding
Fourth Revised Sheet No. 25
Page 3 of 4

SECTION VI - BILLING AND PAYMENT (Contd.)

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

Budget Billing Plan Description:

Annual Plan:

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. (T)
Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage (T)
- A bill message is sent after 3, 6, and 9 months with a new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold. (T)
(T)
- The budget bill amount is also changed as needed after the 12 month review. (T)

Quarterly Plan:

- The Quarterly Plan provides 3 months of equal payments starting by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.
- However, to prevent a settle-up month, reviews occur after 3, 6, 9, and 12 months on the plan and continue every 3 months thereafter.
- The budget bill amount is changed as needed after each review. The change is automatic, and the customer does not need to contact Company. (T)
- A bill message is sent after each review with a new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

6. Partial Payment Plans.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: June 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Fifth Revised Sheet No. 25
Cancelling and Superseding
Fourth Revised Sheet No. 25
Page 4 of 4

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

7. Bill Format

The Company has included as Appendix A to these Service Regulations an example of the Company's customer bill format.

8. Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

Eligibility and Enrollment

- 1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
- 2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
- 3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
- 4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
- 5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
- 6. The Landlord is responsible for notifying the Company of any changes in mailing address.
- 7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

SECTION VII - DEPOSITS

1. Deposits.

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill.

The deposit may be waived by the Company upon a customer's showing of satisfactory credit or payment history, and required residential service deposits will be returned after one (1) year if the customer has established a satisfactory payment record for that period; but commercial deposits will be retained during the entire time that the account remains active. A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnection for non-payment. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. The Company will not require an additional deposit from a residential customer with a satisfactory payment record unless the customer's classification of service changes or the customer requests recalculation of their deposit pursuant to 807 KAR 5:006, Section 8(1)(d)(3). Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

(T)
(T)

In determining whether a deposit will be required or waived, information such as the following may be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has filed bankruptcy proceedings within the last seven years.
3. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

A security deposit will be required pursuant to 11 U.S.C. Section 366 in all bankruptcies where the Company is listed as a creditor.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

SECTION VII – DEPOSITS (Continued)

2. All Calculated Deposits.

Customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Fourth Revised Sheet No. 27
Cancelling and Superseding
Third Revised Sheet No. 27
Page 1 of 1

SECTION VIII - APPLICATION

1. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

2. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application rates, terms, conditions, rules, or regulations as filed with the Kentucky Public Service Commission, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 28
Cancelling and Superseding
Third Revised Sheet No. 28
Page 1 of 1

SECTION IX - GAS SPACE HEATING REGULATIONS

1. Gas Space Heating Regulations.

The Company shall not be required to supply gas for new or additional space heating equipment installed from and after the effective date hereof unless the consumer present or prospective, makes written application to the Company for such supply at a specific address and receives written approval from the Company therefor. An approval for the use of gas for space heating is not transferable from one premise to another except by written approval from the Company.

If any consumer fails to install gas-fired space heating equipment pursuant to said approval within one year from the date of issuance thereof fails to demonstrate to the Company's satisfaction before the expiration of said period that he intends to avail himself of the use of such gas under such approval with due diligence, the Company may cancel, nullify and void such approval.

The Company need not issue an approval for the utilization of gas for space heating purposes in a commercial or industrial building for new or additional heating equipment having a total rated input capacity in excess of 1,000,000 Btu per hour, unless the applicant shall install standby facilities having a capacity satisfactory to the Company and shall agree in writing with the Company to use such standby facilities and discontinue the use of gas for space heating when and for such periods of time as the Company may request. In the event the use of gas for space heating by such consumer is not promptly discontinued at the request of the Company, the latter, upon discovery thereof, is authorized to discontinue all gas service to such consumer until such time as the gas space heating equipment has been disconnected. Where such action is necessary on the part of the Company it may cancel, nullify and void such approval.

Should any consumer fail to comply with these gas space heating regulations, the Company, upon discovery thereof, and after giving ten days notice to such consumer, is authorized to disconnect his gas service until such time as these regulations are complied with.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 29
Cancelling and Superseding
Third Revised Sheet No. 29
Page 1 of 1

SECTION X - AVAILABILITY OF GAS SERVICE

1. Gas Service to New Loads.

Mains shall be extended to customers in accordance with the currently effective tariff sheet entitled Rider X, Main Extension Policy, as contained within tariff Ky. P.S.C. Gas No. 2.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No.2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

1. Base Rate:
Customer Charge per month: \$19.00 (l)

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.57926	plus	\$0.4283	Equals	\$1.00756	(l)

2. Applicable Riders
The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 62, Rider DSMR, Demand Side Management Rate
Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider
Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.
When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 1 of 10

RATE FRAS

FULL REQUIREMENTS AGGREGATION SERVICE

AVAILABILITY

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

DEFINITIONS

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the full firm requirements of the one or more firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L that secures its gas supply from a Supplier.

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Order" (OFO) is a directive issued by the Company via its electronic bulletin board ("EBB") requiring Suppliers to adjust their daily deliveries into the Company's system to either (1) match, (2) match or be less than, or (3) match or be more than their pool's actual daily measured usage for those customers receiving service under Rate FT-L, Rate IT and interruptible special contracts, or deliver at specified city gate receipt points as requested by the Company.

"Over-Deliveries" or "Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 2 of 10

DEFINITIONS (Contd.)

"Pool" is a single customer or group of customers that have been joined together for supply management purposes, and that has a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L Pool adjusted for "unaccounted for" losses back to the Company's city gate stations, and then converted from volumetric to thermal quantities.

"Under-Deliveries" or "Negative Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period exceeds the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

AGGREGATION AGREEMENT

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 3 of 10

REQUIREMENTS FOR PARTICIPATION

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources and sufficient experience that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate. In order for the Company to perform its evaluation, Suppliers will be required to provide the following information:

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's creditworthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

The Company may acquire information regarding Supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

The Company reserves the right to re-evaluate Suppliers' financial standing from time to time. Such re-evaluation may be initiated either by a request from the Supplier or by the Company, if the Company reasonably believes that the creditworthiness of a Supplier may have changed or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. Based on such re-evaluation, a Supplier's amount of required financial security or approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 4 of 10

SUPPLIER CODE OF CONDUCT

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a creditworthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KypSC-approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 5 of 10

CONSEQUENCES OF SUPPLIER'S FAILURE TO PERFORM OR COMPLY

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company shall supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period; or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and all other applicable charges. The Company shall have the right to immediately and unilaterally invoke Supplier's letter of credit, parental guarantee or any other collateral posted by the Supplier in order to enforce recovery from supplier of the cost of these replacement supplies.

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the "Supplier Code of Conduct" section, the Company shall have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Supplier's Pool shall revert to the Company's sales service until said customers join another Supplier's Pool.

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be communicated to the Supplier at the contact information listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

BILLING

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its portion of the bill including any arrearages that are due from Supplier's own prior billings. To facilitate Supplier's billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 6 of 10

UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (the Duke Energy Ohio and Duke Energy Kentucky, Inc. integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the Duke Energy Ohio system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

SCHEDULING AND BALANCING REQUIREMENTS

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

Pool operators shall have access to Company offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFOs issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.

(T)

(N)

(N)

(N)

(N)

(N)

Issued by authority of an Order of the Kentucky Public Service

Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 7 of 10

MEASUREMENT OF CONSUMED VOLUMES

Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of Operational Flow Orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage.

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 8 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company, e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 9 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 10 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.

- (14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

OTHER RULES AND REGULATIONS

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 50
Cancelling and Superseding
Third Revised Sheet No. 50
Page 1 of 5

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L.

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city gate receipt points where the customer's pool operator is required to deliver its gas.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 50
Cancelling and Superseding
Third Revised Sheet No. 50
Page 2 of 5

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$430.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate per CCF of

\$011573 per CCF

(l)

except as specified in the "Alternate Fuels" provision;

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own pool operator for supply management purposes.

Plus the throughput charge under Rate IMBS, Interruptible Monthly Balancing Service.

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff.

MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge shown above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be billed, in addition to the Administrative Charge and charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS, including all applicable Riders.

MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months minimum usage requirements of this tariff, Customer may, at the Company's option, be removed from this tariff and denied further service or may be switched to either Rate GS or FT-L.

UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow-through of pipeline penalty charges to the extent they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer if the customer refuses to interrupt service when requested by the Company.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 50
Cancelling and Superseding
Third Revised Sheet No. 50
Page 3 of 5

CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

ALTERNATIVE FUELS

The Company may, without prior Commission approval, charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges.

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 50
Cancelling and Superseding
Third Revised Sheet No. 50
Page 4 of 5

ELECTION OF MONTHLY BALANCING OPTION

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined, together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities.

Monthly throughput charges under Rate IMBS shall be billed directly to the end-use customer. All other balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator or an aggregated customer's pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 50
Cancelling and Superseding
Third Revised Sheet No. 50
Page 5 of 5

TERMS AND CONDITIONS (Contd.)

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system.

Customer's pool operator must agree, upon request by Company, to produce, in a timely manner, proof of the purchase of the natural gas to be transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies.

The Company will not be liable for any costs and/or penalties charged by pipelines or suppliers, because of pool operator's over- or under-deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that, in the aggregate, match the amount of gas transported by the pool operator to Company's city gate.

In order to qualify for Rate IT service, customers who satisfy the definition of human needs and public welfare customers must purchase standby service or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions.

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue month to month unless cancelled by either party by giving thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the minimum monthly bill charges specified in the Minimum Bill provision of this tariff for the number of months customer's service was inactive.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 51
Cancelling and Superseding
Third Revised Sheet No. 51
Page 1 of 4

RATE FT - L

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of non-residential customers who use more than 20,000 CCF per year, and the firm service requirements of customers receiving firm service in combination with service under Rate IT, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS, after choosing this service.

For customers whose accounts fall into arrears after choosing this service, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed both a "Large Volume Customer Transportation Pooling Agreement" and a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 51
Cancelling and Superseding
Third Revised Sheet No. 51
Page 2 of 4

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$430.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service.

Plus a charge for each CCF of gas transported for customer from Company's city gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$0.21339 per CCF (I)

Plus the throughput charge under Sheet No. 58, Rate IMBS, Interruptible Monthly Balancing Service.

Plus all transported gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge as shown above.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 51
Cancelling and Superseding
Third Revised Sheet No. 51
Page 3 of 4

GENERAL TERMS AND CONDITIONS

1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, as such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after a dedicated electrical service and automated meter reading equipment is installed and operative.

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 51
Cancelling and Superseding
Third Revised Sheet No. 51
Page 4 of 4

GENERAL TERMS AND CONDITIONS (Contd.)

4. Access to Usage History and Current Billing Information

The "Customer Pooling Agreement," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party.

5. Service Term

Except customers returned for non-payment or for good cause shown, the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

RATE AS

AGGREGATION SERVICE FOR INTERRUPTIBLE GAS TRANSPORTATION

AVAILABILITY

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

CHARACTER OF SERVICE

Customers must elect whether they will operate as their own pool operator or choose a pool operator from a list of approved gas pool operators that have signed a "Large Volume Customer Transportation Pooling Agreement" with the Company. Such elections will be assumed to carryover from month to month unless the customer or pool operator notifies the Company of a change at least ten (10) days prior to the start of a new month. In such agreements, the pool operator accepts the responsibility for meeting the aggregated daily and monthly gas delivery requirements of those large volume Rate IT and special contract interruptible transportation customers that comprise their customer pool. Included among the aggregated gas supply and delivery obligations assumed by designated pool operators are requirements for responding to operational flow orders ("OFOs"), monthly balancing requirements, monthly "cash outs," Duke Energy Ohio to Duke Energy Kentucky, Inc. delivery charges, and the payment of penalty charges exclusive of those arising from customers' failure to interrupt or curtail deliveries when ordered to do so by the Company.

Pool operators shall have access to Company-offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

POOL OPERATOR REQUIREMENTS

Customers will not be permitted to join pools, nor shall pool operators be permitted to disband their pools, until all outstanding imbalances with the Company have been settled or eliminated.

NET MONTHLY BILL

The Net Monthly Bill shall be rendered to the pool operator by the tenth day of the calendar month for services rendered during the preceding month, and shall consist of the following charges, or credits, calculated on an aggregated basis for the entire customer pool:

1. In those instances where gas supplies are purchased from or sold to the Company under the monthly "cash-out" provision of Rate IMBS, the Company shall bill pool operator for the cost of such "cash-outs" based on the aggregated imbalance of the pool and the "cash-out" pricing provisions of that tariff schedule.

NET MONTHLY BILL (Contd.)

2. In those instances where the pool operator has failed to fully respond to OFOs, pool operator will be billed unauthorized overrun/underrun charges, in addition to the flow-through of penalty charges from pipelines and gas suppliers that can be attributed to pool operator's failure to fully respond.
3. In those instances where the pool operator delivers gas into the Duke Energy Ohio pipeline system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

LATE PAYMENT CHARGES

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

Pool operators must enter into written service agreements with the Company. Such service agreements shall set forth specific covenants and obligations undertaken by the Company and pool operators under this tariff on behalf of the customers that they serve.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 57
Cancelling and Superseding
Third Revised Sheet No. 57
Page 1 of 1

RATE GTS

GAS TRADING SERVICE

AVAILABILITY

Daily/monthly inter-pool imbalance trading services, available to (1) customers receiving interruptible gas transportation service under Rate IT or under special contract arrangements, who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT, special contract arrangements, or Rate FT-L customers to manage their gas supplies on their behalf and as a part of an aggregated customer pool.

CHARACTER OF SERVICE

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. (T)

All trades or transfers must be completed within two (2) business days following the end of the month. (T)

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves. (D)

BILLING

The Company will bill the receiving party to a transfer under this tariff a \$5.00 fee for each transaction. For purposes of this tariff, a transaction is each transfer of gas supplies from one pool to another on a specific gas day pursuant to an arrangement by, or between, pool operators to purchase, sell, or trade gas supplies. For purposes of this tariff, the receiving party of a transfer is the purchaser or the party to whom gas supplies are transferred on a specific gas day.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Fifth Revised Sheet No. 58
Cancelling and Superseding
Fourth Revised Sheet No. 58
Page 1 of 4

RATE IMBS

INTERRUPTIBLE MONTHLY BALANCING SERVICE

AVAILABILITY

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city gate stations. No daily imbalance charges or penalties will be levied on the pool operators, except when Operational Flow Orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, to strive to maintain relatively close daily balances, and to closely track their daily loads throughout the month. For purposes of this tariff, an OFO is as defined in Rate FRAS, Sheet No. 44. OFOs will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFOs shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non-compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

(T)
(T)
(T)
(T)
(T)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Fifth Revised Sheet No. 58
Cancelling and Superseding
Fourth Revised Sheet No. 58
Page 2 of 4

SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must conform to the monthly imbalance carry over tolerance level shown below.

	Allowed Monthly Under-Run %	<u>Allowed Seasonal Monthly Over-Run</u>		Charge on All Throughput	
		May Through November %	December Through April %		
All Pools	0	8	10	\$0.1366 per Mcf	(I)

Pool operators shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFOs have been issued, any net imbalances may result in unauthorized overrun/underrun charges or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Net Monthly Bill" provision of this rate. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer service. All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

(T)
(T)

NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- a) actual deliveries, as adjusted for unaccounted for losses,
- b) plus or minus imbalance trades,
- c) plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- d) plus monthly imbalance carryover,
- e) minus actual metered usage on an aggregated pool basis.

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the aggregated pool usage for the month.

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Fifth Revised Sheet No. 58
Cancelling and Superseding
Fourth Revised Sheet No. 58
Page 3 of 4

NET MONTHLY BILL (Contd.)

- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily Operational Flow Orders except as provided above, as follows:
 - (a) Over-deliveries
 - (i) over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to the Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
 - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.
 - (b) Under-deliveries
 - (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
 - (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
 - (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Fifth Revised Sheet No. 58
Cancelling and Superseding
Fourth Revised Sheet No. 58
Page 4 of 4

NET MONTHLY BILL (Contd.)

- (2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:
- (a) Over-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
 - (b) Under-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 59
Cancelling and Superseding
Third Revised Sheet No. 59
Page 1 of 2

RATE DGS

DISTRIBUTED GENERATION SERVICE

AVAILABILITY

Available in the Company's entire service territory to customers who enter into a service agreement that identifies, among other provisions, facilities that are required to serve distributed generation installations. The facilities contemplated hereunder include, but are not limited to, the equipment necessary to accommodate non-standard system pressure. The Company reserves the right to decline requests to initiate or continue service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rates RS, GS, and FT-L.

CHARACTER OF SERVICE

The service provided under this tariff schedule is firm, on-demand, delivery service.

NET MONTHLY BILL

In addition to the provisions of the applicable firm transportation tariff, the following monthly charges shall apply for billing purposes.

Administrative Charge

A charge of \$25.00 per month shall be assessed for each account to which this service applies.

Monthly Capacity Reservation Charge

The customer shall pay, except when the installation is operating according to the service agreement, a monthly amount equal to the level of contract capacity stated in the service agreement, times the capacity reservation charge per CCF. The level of contract capacity is the customer's estimate of the maximum hourly load in CCF that the installation will require when operating as intended. The capacity reservation charge equals the delivery charge stated in the applicable firm transportation service tariff. The minimum monthly capacity reservation charge shall be \$2.00 per installation.

Facilities Charge

The customer shall pay the amount specified in the service agreement.

Delivery Charge

All deliveries, as determined by the Company, shall be billed under the provisions of the applicable firm transportation service tariff.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 59
Cancelling and Superseding
Third Revised Sheet No. 59
Page 2 of 2

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly bill, which is the Net Monthly Bill plus five percent (5%), is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written service agreement with the Company which specifies the type of service(s) required, operational requirements, the facilities necessary to accommodate the type of service, and the level of capacity required by customer. The customer and the Company will mutually agree upon the level of contract capacity.

An additional meter shall be installed to separately measure the service hereunder.

The cost of facilities, as described in the service agreement, shall be paid by the customer.

The customer shall have contracted for such interstate pipeline services, including, but not limited to, firm transportation and no-notice delivery services, that are sufficient to satisfy the installation's planned operating schedule.

Changes in the level of contract capacity may be requested annually by the customer, on the anniversary date of the service agreement. Such requests shall be made at least thirty (30) days in advance of the anniversary date.

The term of contract shall be five years.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 60
Cancelling and Superseding
Fourth Revised Sheet No. 60
Page 1 of 3

RIDER X

MAIN EXTENSION POLICY

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

Applicable to gas service supplied in accordance with provisions of the appropriate rate currently in effect, from the nearest available distribution main when it is necessary to extend such main.

EXTENSION PLAN

1. Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.
2. Other Extensions. When an extension of the Company's main to serve an applicant amounts to more than one hundred (100) feet per customer, the Company may require the total cost of the excess footage in excess of one hundred (100) feet per customer to be deposited with the Company by the applicant based on the estimated cost per foot for main extensions.

The applicant will be reimbursed under the following plan:

- (i) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer, who paid for the excess footage, the cost of one hundred (100) feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed, but in no case shall the total amount refunded, including the amount determined under paragraph (ii), exceed the amount paid to the Company.
- (ii) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer who paid for the excess footage, an amount reflecting the positive impact of a subsequent connection or extension, by analyzing the estimated cost and corresponding revenues resulting from the subsequent connection or extension. This amount will be paid when the first customer is connected to the subsequent connection or extension.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 60
Cancelling and Superseding
Fourth Revised Sheet No. 60
Page 2 of 3

EXTENSION PLAN (Continued)

(iii) If a customer contribution is necessary using the Normal Extension method noted in (1) above, and the extension is between 100 and 2,000 feet in length, the Company will perform a net present value (NPV) analysis based upon the total construction costs for the entire length of the extension, and not just the costs of the extension in excess of 100 feet. The NPV analysis will take into account all volumetric base distribution revenues and fixed monthly charge revenues to be received from the customer. The NPV analysis will use the discount rate applicable per the most recent rate case and assume a term of no less than twenty (20) consecutive years. If the NPV calculation is positive or zero, the customer will not be charged for the construction costs. If the NPV calculation is negative, the customer must deposit with the Company an amount equal to the results of the NPV calculation, prior to construction taking place. Any such deposit shall be eligible for a refund consistent with the terms and conditions of the main extension contract entered into between the Company and the customer. Further, the customer must continue to receive gas service from the Company at the same service installation or premises in order to be eligible for a refund. Refunds shall not exceed the amount of the deposit and shall be limited to a period of ten (10) consecutive years following the effective date of the main extension contract.

For large commercial and industrial customers with process load, the Company may require a minimum customer usage commitment for a defined period or term not to exceed six (6) years.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the applicant, who paid for the extension, a sum equivalent to the cost of one hundred (100) feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded over the ten (10) year period exceed the amount paid to the Company. There shall be no refunds after the end of the said ten (10) year period.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 60
Cancelling and Superseding
Fourth Revised Sheet No. 60
Page 3 of 3

EXTENSION PLAN (Continued)

4. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements provided such arrangements have been approved by the Kentucky Public Service Commission.
5. Nothing contained herein shall be construed as to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.
6. Upon complaint to and investigation by the Kentucky Public Service Commission, the Company may be required to construct extensions greater than one hundred (100) feet upon a finding by the Commission that such extension is reasonable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

RIDER DSM

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to service rendered under the provisions of Rates RS (residential class), GS, and FT (non-residential class).

CHARGES

The monthly amount computed under each of the rate schedules to which this rider is applicable shall be increased or decreased by the DSM Charge at a rate per hundred cubic feet (CCF) of monthly consumption in accordance with the following formula:

$$\text{DSM Charge} = \text{PC} + \text{LR} + \text{PI} + \text{BA}$$

Where: **PC = DSM PROGRAM COST RECOVERY.** For each twelve month period, the PC shall include all expected costs for demand-side management programs which have been approved by a collaborative process. Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the PC. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided pipeline capacity and commodity costs resulting from each program.

The PC applicable to the residential class shall be determined by dividing the cost of approved programs allocated or assigned to the residential class by the expected CCF throughput for the upcoming twelve-month period. Similarly, the cost of approved programs assigned to the non-residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PC applicable to the non-residential rate class.

LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY. Revenues from lost throughput due to DSM programs will be recovered through the decoupling of revenues from actual throughput of the residential class. At the end of each twelve-month period after implementation of the DSM Charge, the non-variable revenue requirement (total revenue requirement less variable costs) for the residential class for Duke Energy Kentucky, Inc.'s most recent twelve month period will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement will be multiplied by the

CHARGES (Cont'd)

factor obtained by dividing the twelve month average number of customers at the end of the current twelve-month period by the twelve month average number of residential customers at the end of the twelve-month period ending December 1994, and (2) the non-variable revenue requirement will be multiplied by a factor "F_g" calculated by the following formula:

LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY. (Contd.)

$$F_g = (1 + g)^{n/12}$$

Where: g = Growth factor - recalculated annually based on the most recent eleven years of actual customer data. Initially "g" shall be set at -0.0156; and
n = the number of months from December 1994 to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the DSM Charge, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be determined. This difference ("LR amount established for the twelve-month period") will be divided by the estimated CCF throughput for the upcoming twelve-month period to determine the LR for the residential class.

The LR applicable to the non-residential class shall be computed by 1) multiplying the amount of CCF throughput that will be lost for each twelve-month period as a result of the implementation of the approved programs times the CCF throughput charge for the applicable rate schedule, less the variable cost included in the charge; and, 2) dividing that product by the expected CCF throughput for the upcoming twelve-month period. The lost revenue attributable to decreased throughput to the non-residential class due to approved programs will be calculated through estimates agreed upon by the collaborative process, which may include engineering estimates, of the level of decreased throughput. Recovery of revenues from decreased throughput calculated for a twelve-month period for non-residential rate classes shall be included in the LR until terminated by the implementation of new rates pursuant to a general rate case. Revenues from such decreased throughput will be assigned for recovery purposes to the rate classes whose programs resulted in the decreased throughput.

PI = DSM PROGRAM INCENTIVE RECOVERY. The DSM Program Incentive (PI) amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less the cost of the program, where program benefits will be calculated on the basis of the present value of Duke Energy Kentucky, Inc.'s avoided gas costs over the expected life of the program, and will include both capacity and

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

CHARGES (Cont'd)

commodity savings. The DSM incentive amount related to programs for the residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. The PI amount related to programs for the non-residential class rates shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

BA = DSM BALANCE ADJUSTMENT. The BA is used to reconcile the difference between the amount of revenues actually billed through the respective DSM Charge components; namely, the PC, LR, and PI and previous BA, and the revenues which should have been billed, as follows:

- (1) For the PC, the balance adjustment amount will equal the difference between the amount billed in a twelve-month period from the application of the PC unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the LR applicable to the residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from the application of the LR unit charge and the LR amount established for the same twelve-month period.

For the LR applicable to the non-residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the LR unit charge and the amount of lost revenues determined for the actual DSM program, or measures implemented during the twelve-month period.

- (3) For the PI, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the PI unit charge and the incentive amount determined for the actual DSM program, or measures implemented during the twelve-month period.
- (4) For the BA, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the BA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined above shall include interest. The interest applied to the monthly amounts, shall be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The total of balance adjustment amounts shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the BA. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over or under-recoveries of DSM amounts were realized.

CHARGES (Cont'd)

All costs recovered through the DSM Charge will be assigned or allocated to Duke Energy Kentucky, Inc.'s electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

DSM CHARGE FILINGS

The filing of modifications to the DSM Charge shall be made at least thirty days prior to the beginning of the effective period for billing. Each filing will include the following information as needed:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of each component of the DSM Charge.

Each change in the DSM Charge shall be applied to customers' bills with the first billing cycle of the revenue month which coincides with, or is subsequent to, the effective date of such change.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Thirty-First Revised Sheet No. 62
Cancels and Supersedes
Thirtieth Revised Sheet No. 62
Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.030735 per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.30 will be applied monthly to residential customer bills.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

Issued by authority of an Order by the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

**RIDER WNA
WEATHER NORMALIZATION ADJUSTMENT RIDER**

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, and Rate GS, General Service.

DETERMINATION OF WNA

The distribution charge per Ccf for gas service as set forth in Rates RS and GS shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA).

The WNA shall apply to all Rate RS and Rate GS bills during the November through April billing periods. The WNA shall increase or decrease accordingly by month. The WNA will not be billed during the billing periods of May through October. Customer base loads and heating sensitivity factors will be determined by rate class and adopted from the most recent order of the Kentucky Public Service Commission (KYPSC) approving such factors to be used in the application of this Rider.

The WNA shall be computed by rate class using the following formula:

$$WNA_i = R_i * \frac{(HSF_i * (NDD - ADD))}{(BL_i + (HSF_i * ADD))}$$

Where:

- i = A rate schedule or billing classification within a rate schedule
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Ccf.
- R_i = Weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification.
- HSF_i = Heat sensitivity factor for ith rate schedule or classification.
- NDD = Normal billing cycle heating degree days (based upon Company's 30-year normal period adopted from the most recent order of the KYPSC approving such normal for use in the application of this Rider.
- ADD = Actual billing cycle heating degree days.
- BL_i = Base load for the ith rate schedule or classification.

Base Load for RS: 1.047887
Heat Sensitivity Factor for RS: 0.015467
Base Load for GS: 9.159645
Heat Sensitivity Factor for GS: 0.096462

(N)
(N)
(N)
(N)

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Original Sheet No. 66
Page 1 of 1

RIDER GMA

(N)

GOVERNMENTAL MANDATE ADJUSTMENT

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, Rate GS, General Service, Rate IT, Interruptible Transportation, and Rate FT-L, Firm Transportation.

RATE

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf

Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

TERM

The Rider GMA rates shown on this page will be effective until the earlier of the effective date of new base rates or until future order by the Commission to modify or eliminate the rider.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____, in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 70
Cancelling and Superseding
Third Revised Sheet No. 70
Page 1 of 2

GAS COST ADJUSTMENT CLAUSE

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

DETERMINATION OF GCA

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period in accordance with an Order in Case No. 2018-00261. An Interim Gas Cost Adjustment may be filed in the event that significant changes in natural gas rates occur mid-quarter.

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane. Estimated quarterly net charge offs on a dollar per Mcf basis, rounded to the nearest 0.1 cent, will be added to the EGC.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced and net charge offs by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

BILLING

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$\text{GCA} = \text{EGC} + \text{RA} + \text{AA} + \text{BA}$$

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 70
Cancelling and Superseding
Third Revised Sheet No. 70
Page 2 of 2

DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., $GCA = EGC + RA + AA + BA$.
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September, October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-Five days prior to the filing date of the updated gas cost adjustment rates.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Eighth Revised Sheet No. 77
Cancelling and Superseding
Seventy-Seventh Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve-month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be (\$0.0058) per 100 cubic feet. This rate shall be in effect during the month of June 2021 through August 2021 and shall be updated quarterly, concurrent with the Company's GCA filings.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 80
Cancelling and Superseding
Third Revised Sheet No. 80
Page 1 of 1

BAD CHECK CHARGE

APPLICABILITY

Applicable to all customers in the Company's gas service area.

CHARGE

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order by the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 81
Cancelling and Superseding
Fourth Revised Sheet No. 81
Page 1 of 1

CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be ninety dollars (\$90.00). (l)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be ninety dollars (\$90.00). (l)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of ninety dollars (\$90.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service. (l)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 82
Cancelling and Superseding
Third Revised Sheet No. 82
Page 1 of 1

LOCAL GOVERNMENT FEE

(T)

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

(D)

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 83
Cancelling and Superseding
Third Revised Sheet No. 83
Page 1 of 4

**CURTAILMENT PLAN FOR
MANAGEMENT OF
AVAILABLE GAS SUPPLIES**

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 83
Cancelling and Superseding
Third Revised Sheet No. 83
Page 2 of 4

DEFINITIONS (Contd.)

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

- (1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:
 - (a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.
 - (b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

- (2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc.. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 83
Cancelling and Superseding
Third Revised Sheet No. 83
Page 3 of 4

ORDER OF CURTAILMENT (Cont'd.)

- (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).
- (4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 83
Cancelling and Superseding
Third Revised Sheet No. 83
Page 4 of 4

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Five percent (5%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 84
Cancelling and Superseding
Second Revised Sheet No. 84
Page 1 of 2

**RATE MPS
METER PULSE SERVICE**

APPLICABILITY

Applicable to customers that request the Company to install gas meter pulse equipment, which is a meter related service not otherwise provided by the Company.

DESCRIPTION OF SERVICE AND SPECIFICATIONS

The service provided is an electronic pulse output, representing a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the customer.

The pulse supplied does not represent rate of flow, only total volume and should not be used for control purposes. The end-use customer is responsible for providing power and communication links to the meter pulse equipment per the Company's specifications.

Customer must provide either a regulated 24 volts DC, or 120 volts AC, an area 2' x 2', 20' away from any gas pipeline flanges or gas pressure relief devices. The Company will supply a dry contact to their energy Management software.

A failure of the pulse initiator will not be detected by Company on any routine meter reading or during other operations. Therefore, customer will be required to recognize and report any problems with the pulse system, and Company shall not be responsible for incorrect data, or subsequent customer actions based upon the data.

TYPE OF CHARGES

Installation of Meter Pulse Equipment: \$1,000.00 (l)

If replacement of Meter Index is necessary, additional charge of: \$700.00 (l)

If replacement of the Gas Meter is necessary, charges will be determined based on then current prices for purchase and installation of applicable replacement meter.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00

In addition, the Company shall charge for the cost of any incremental equipment necessary to complete the pulser installation.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.

Issued: June 1, 2021

Effective: July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 84
Cancelling and Superseding
Second Revised Sheet No. 84
Page 2 of 2

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY. P.S.C. Gas No. 2

DUKE ENERGY KENTUCKY, INC.

4580 Olympic Blvd.

Erlanger, Kentucky 41018

Rates, Rules and Regulations for Furnishing

GAS SERVICE

in

**Incorporated Cities and Unincorporated Territory
in Boone, Bracken, Campbell, Gallatin, Grant, Kenton,
and Pendleton Counties**

Filed with the

KENTUCKY PUBLIC SERVICE COMMISSION

Issued: April 5, 2019

Effective: March 29, 2019

Issued by DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
First Revised Sheet No. 01
Cancelling and Superseding
Original Sheet No. 01
Page 1 of 2

TABLE OF CONTENTS

<u>Tariff Sheet Series No.</u>	<u>Description</u>	<u>Summary of Applicability*</u>	
-	Title Page		
01	Table of Contents		
10	Index to Tariff Schedules and Communities Served	Complete list of available tariffs by Sheet No. and municipalities and counties served.	
20	Service Regulations	Set of rules and regulations of the Company for providing gas service as approved by the Kentucky Public Service Commission.	
30 & 40	Firm Gas Service	Tariffs available to customers requiring firm gas service.	(T) (T)

Issued by authority of the Kentucky Public Service Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
First Revised Sheet No. 01
Cancelling and Superseding
Original Sheet No. 01
Page 2 of 2

50	Transportation Service	Tariffs available to customers who require only delivery service.	(T) (T)
60	Riders	Riders necessary to determine total amount of monthly bill to customers under special circumstances.	(T)
70	Gas Cost Recovery Riders	Riders necessary to determine total amount of monthly bill to all customers receiving gas service.	(T)
80	Miscellaneous	Miscellaneous periodic charges not reflected in standard service tariffs.	

* To determine applicability, available tariff and Company's Service Regulations and other rules and regulations should be reviewed and discussed with the Company.

Issued by authority of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>SERVICE REGULATIONS</u>				
Service Agreements.....	20	<u>03/29/19</u>	<u>03/29/19</u>	
Supplying and Taking of Service.....	21	<u>03/29/19</u>	<u>03/29/19</u>	
Customer's Installation.....	22	<u>03/29/19</u>	<u>03/29/19</u>	
Company's Installation.....	23	<u>03/29/19</u>	<u>03/29/19</u>	
Metering.....	24	<u>03/29/19</u>	<u>03/29/19</u>	
Billing and Payment.....	25	<u>03/29/19</u>	<u>03/29/19</u>	
Deposits.....	26	<u>03/29/19</u>	<u>03/29/19</u>	
Application.....	27	<u>03/29/19</u>	<u>03/29/19</u>	
Gas Space Heating Regulations.....	28	<u>03/29/19</u>	<u>03/29/19</u>	
Availability of Gas Service.....	29	<u>03/29/19</u>	<u>03/29/19</u>	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service.....	30	<u>06/02/21</u>	<u>06/02/21</u>	(T)
Rate GS, General Service.....	31	<u>06/02/21</u>	<u>06/02/21</u>	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	<u>03/29/19</u>	<u>03/29/19</u>	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			

Issued by authority of an Order by the Kentucky Public Service
Commission dated April 15, 2021 in Case No. 2021-00173.

Issued: April 30, 2021

Effective: June 2, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

TRANSPORTATION TARIFF SCHEDULE

Rate IT, Interruptible Transportation Service.....	50	<u>03/29/19</u>	<u>03/29/19</u>
Rate FT-L, Firm Transportation Service.....	51	<u>03/29/19</u>	<u>03/29/19</u>
Reserved for Future Use.....	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	<u>03/29/19</u>	<u>03/29/19</u>
Reserved for Future Use.....	54		
Rate AS, Aggregation Service for Interruptible Transportation.....	55	<u>03/29/19</u>	<u>03/29/19</u>
Reserved for Future Use.....	56		
		<u>03/29/19</u>	
Rate GTS, Gas Trading Service.....	57	<u>04/01/19</u>	<u>03/29/19</u>
Rate IMBS, Interruptible Monthly Balancing Service.....	58	<u>03/29/19</u>	<u>03/29/19</u>
Rate DGS, Distributed Generation Service.....	59	<u>03/29/19</u>	<u>03/29/19</u>

Issued by authority of an Order by the Kentucky Public Service
Commission dated April 15, 2021 in Case No. 2021-00173.

Issued: April 30, 2021

Effective: June 2, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>RIDERS</u>				
Rider X, Main Extension Policy.....	60	<u>03/29/19</u>	<u>03/29/19</u>	
Rider DSM, Demand Side Management Cost Recovery Program	61	<u>03/29/19</u>	<u>03/29/19</u>	
Rider DSMR, Demand Side Management Rate.....	62	<u>05/03/21</u>	<u>05/03/21</u>	
<u>Accelerated Service Replacement Program Rider.....</u>	63	<u>03/29/19</u>	<u>03/29/19</u>	
Reserved for Future Use.....	64			
Weather Normalization Adjustment Rider.....	65	<u>04/01/19</u>	<u>04/01/19</u>	
<u>Reserved for Future Use.....</u>	66			
Reserved for Future Use.....	67			
Reserved for Future Use.....	68			
Reserved for Future Use.....	69			
<u>GAS COST RECOVERY RIDERS</u>				
Gas Cost Adjustment Clause.....	70	<u>03/29/19</u>	<u>03/29/19</u>	
Reserved for Future Use.....	71			
Reserved for Future Use.....	72			
Reserved for Future Use.....	73			
Reserved for Future Use.....	74			
Reserved for Future Use.....	75			
Reserved for Future Use.....	76			
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	<u>06/02/21</u>	<u>06/02/21</u>	(T)
Reserved for Future Use.....	78			
Reserved for Future Use.....	79			
<u>MISCELLANEOUS</u>				
Bad Check Charge.....	80	<u>03/29/19</u>	<u>03/29/19</u>	
Charge for Reconnection of Service.....	81	<u>03/29/19</u>	<u>03/29/19</u>	
Local Franchise Fee.....	82	<u>03/29/19</u>	<u>03/29/19</u>	
Curtailement Plan.....	83	<u>03/29/19</u>	<u>03/29/19</u>	
Rate MPS, Meter Pulse Service.....	84	<u>03/29/19</u>	<u>03/29/19</u>	
Reserved for Future Use.....	85			
Reserved for Future Use.....	86			
Reserved for Future Use.....	87			
Reserved for Future Use.....	88			
Reserved for Future Use.....	89			

Issued by authority of an Order by the Kentucky Public Service
Commission dated April 15, 2021 in Case No. 2021-00173.

Issued: April 30, 2021

Effective: June 2, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Third Revised Sheet No. 11
Cancelling and Superseding
Second Revised Sheet No. 11
Page 1 of 3

Gas Service

INDEX TO COMMUNITIES SERVED

<u>Division and Town Name</u>	<u>Town No.</u>
<u>Division No. 80 (Covington)</u>	
Alexandria	21
Bellevue	16
Bromley	03
Campbell County	22/43
Cold Spring	26
Covington	01
Crescent Park	32
Crescent Springs	37
Crestview	31
Crestview Hills	33
Dayton	17
Edgewood	29
Elsmere	10
Erlanger	09
Fairview	38
Florence	11
Fort Mitchell	06
Fort Thomas	18
Fort Wright	25

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Third Revised Sheet No. 11
Cancelling and Superseding
Second Revised Sheet No. 11
Page 2 of 3

INDEX TO COMMUNITIES SERVED (Continued)

<u>Division and Town Name</u>	<u>Town No.</u>
<u>Division No. 80 (Covington) (Continued)</u>	
Gallatin County	57
Glencoe	58
Highland Heights	20
Kenton County	12/53
Kenton Vale	28
Lakeside Park	08
Latonia Lakes	35
Ludlow	02
Melbourne	23
Newport	14
Park Hills	05
Ryland Heights	07
Silver Grove	27
Southgate	19
Taylor Mill	36
Villa Hills	30
Visalia	61
Warsaw	56
Wilder	24
Woodlawn	15

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Third Revised Sheet No. 11
Cancelling and Superseding
Second Revised Sheet No. 11
Page 3 of 3

Gas Service

INDEX TO COMMUNITIES SERVED (Continued)

<u>Division No. 90 (Florence)</u>	<u>Town No.</u>
Boone County	13/50
Bracken County	18
Butler	59
Crittenden	40
Dry Ridge	41
Falmouth	60
Grant County	52
Independence	42
Pendleton County	54
Union	55
Walton	43
Williamstown	62

(T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Second Revised Sheet No. 20
Cancelling and Superseding
First Revised Sheet No. 20
Page 1 of 3

SERVICE REGULATIONS

SECTION I - SERVICE AGREEMENTS

1. **Application for Service.**

When a prospective customer desires gas service, an oral application may be accepted by the Company. However, a written application may be required in special circumstances (e.g., the necessity of using special apparatus in providing the requested service).

2. **Customers' Right to Cancel Service Agreement or to Suspend Service.**

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any gas service for the purposes mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

3. **Company's Right to Cancel Service Agreement or to Suspend Service.**

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these Service Regulations, after having made a reasonable effort to obtain customer compliance.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of gas.
- (d) Use of gas, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Kentucky Public Service Commission, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Second Revised Sheet No. 20
Cancelling and Superseding
First Revised Sheet No. 20
Page 2 of 3

SECTION I - SERVICE AGREEMENTS (Contd.)

When a dangerous condition is found to exist on the customer's or applicant's premises, the gas service shall be disconnected without notice, or application for service refused. The Company shall notify the customer or applicant within 24 hours of such action, in writing, of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the termination date. The disconnection of service notice shall be in writing, and will include notification of any state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

(T)
(T)

Whenever a residential customer receiving both gas and electric service has received a termination of service notice, the customer shall be given the option to pay for and continue receipt of one utility service only. The Company shall offer extended payment arrangements for the service designated by the customer. If both the gas and electric service of a residential customer have been previously discontinued for non-payment, the Company shall reconnect either service upon payment by the customer of the total amount owed on the service designated by the customer to be reconnected, except as provided in 807 KAR 5:006, section 16, Winter Hardship Reconnection.

(T)
(T)

4. Connection of Service.

Except as provided in Section 16 of the Kentucky Public Service Commission's regulations, the Company shall reconnect existing service within twenty-four (24) hours, and shall install and connect new service within seventy-two (72) hours, when the cause for discontinuance or refusal of service has been corrected and the Company's tariffed rules and Commission's regulations have been met.

(T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Second Revised Sheet No. 20
Cancelling and Superseding
First Revised Sheet No. 20
Page 3 of 3

SECTION I - SERVICE AGREEMENTS (Contd.)

5. **Change of Address of Customer.**

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three (3) days, to discontinue service.

If Customer moves to an address at which he requires gas service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company does have service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

6. **Successors and Assigns.**

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

SECTION II - SUPPLYING AND TAKING OF SERVICE

1. Character of Service.

The Company by its present franchise requirements has agreed to furnish natural gas of the kind and quality produced in the natural gas fields from which its supply is procured (subject, however, to the removal of oil and gasoline vapors); except as said natural gas may be supplemented with manufactured gas, provided, however, that the heat unit quality of the gas supplied by the Company will, at no time, be less than 800 British Thermal Units (B.T.U.) to the cubic foot, as furnished at the point of consumption.

At present the Company is distributing gas of approximately 1080 B.T.U. per cubic foot, at a pressure of 4 ounces, subject to tolerance allowed by the Kentucky Public Service Commission. (T)

2. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions hereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, for the service desired; otherwise, special agreements between Customer and Company may be required.

Notwithstanding the provisions of 807 KAR 5:006, Section 16, Winter Hardship Reconnection to the contrary, service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications. (T)

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a present or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

3. **Information Relative to Service.**

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally or over the telephone. Such information must be confirmed in writing.

4. **Continuity of Service.**

The Company shall make reasonable provision to supply satisfactory and continuous service, but does not guarantee a constant or uninterrupted supply of gas and shall not be liable for any damage or claim of damage attributable to any interruption caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

5. **Suspension of Service for Repairs and Changes.**

When necessary to make repairs to or changes in Company's plant, transmission or distribution system, or other property, Company may, without incurring any liability therefore, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

6. Use of Service.

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of reselling or otherwise disposing of service supplied Customer.

Customer will not install pipes under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

7. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (outlet side of the meter) for the service supplied or taken, as well as for the installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

The customer's house lines, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection and test by the Company. The Company shall have no obligation to establish service until after such inspection and tests demonstrate compliance with such requirements of the Company with respect to the facilities as they exist at the time of the test.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 21
Cancelling and Superseding
Third Revised Sheet No. 21
Page 4 of 4

Schedule L-2.1
Page 16 of 84
Witness:
J. L. Kern

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

8. Right-of-Way.

Customer is responsible for all conveyances to Company for all right-of-way satisfactory to it across the property owned or controlled by Customer for Company's mains or extensions thereof necessary or incidental to the supplying of service to Customer.

9. Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Third Revised Sheet No.22
Cancelling and Superseding
Second Revised Sheet No. 22
Page 1 of 1

SECTION III - CUSTOMER'S INSTALLATION

1. Nature and Use of Installation.

All equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

2. Materials - Fittings - Tests.

The piping and fittings for the distribution of gas after it has passed the meter, may be installed by any competent gas fitter employed by the customer or proprietor of the premises, subject, however, to the inspection and approval of the Company which requires an inspection and test of all such piping.

An application for inspection and test must be made to the Company when the piping work has been completed, but prior to its concealment by plastering, flooring or other materials.

3. Construction.

All piping shall be installed in accordance with applicable building codes and the rules and regulations of the Company.

4. Changes in Installations.

As Company's facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase.

SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

2. Gas Service Piping.

The gas service pipe shall be installed by the Company from the Company's main in the street to the curb line at its own expense and from the curb line to the meter, including curb box and valve, at the Company's expense, subject to the Company's rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer's building. The service piping from the curb to the meter, including street box and valve, installed at the expense of the Customer, shall be maintained at the expense of the Company. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not a qualified agent or employee of the Company. The Company will assume ownership of customer service lines (curb to meter) following replacement, as well as in instances of new installations.

Only one gas service will be installed in any individual dwelling or building, except in cases where the building's units are sectionalized by acceptable fire separations such as firewalls, regardless of the number of customers to be served within.

The service pipe will be laid from the point of the gas supply connection location to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe can be installed in the same ditch as the electric, telephone, and cable television cable, providing the electric cable is in a conduit and the gas service pipe has six inches of separation from the cables. Any other utilities will not occupy the ditch with the service pipe, and a minimum of three feet will be maintained between gas service pipe and other utilities.

Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

The Company shall install excess flow valves (EFV) for all new and renewed service piping installations for single family homes or other Customer service classifications as part of its standard installation and at the Company's expense where such EFV installation is required in accordance with regulations of the Federal Pipeline Hazardous Materials Safety Administration (PHMSA). For all other service piping installations that are not covered by PHMSA installation requirements, the Customer may request the installation of an EFV at the Customer's sole expense. The Company and Customer shall mutually agree upon the timing of such installation with regard to any necessary permitting that may be required. The Customer requesting the installation of an excess flow valve shall be responsible for the actual total cost of such installation and the Company shall provide Customer with a written estimated cost of such installation prior to performing the installation. A deposit of fifty-percent of the estimated cost of installation shall be required prior to the commencement of the installation. The balance of the actual cost of installation shall be due upon completion.

(T)

The Company shall not be required to install an EFV if one or more of the following conditions is present:

- a. The service line does not operate at a pressure of 10 psig or greater throughout the year;
- b. Company has prior experience with contaminants in the gas stream that could interfere with the excess flow valve's operation or cause loss of service to a customer;
- c. The excess flow valve could interfere with necessary maintenance and operation activities;
- or,
- d. An excess flow valve meeting applicable performance standards is not commercially available.

3. **Company's Property and Protection Thereof.**

All meters and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 24
Cancelling and Superseding
Second Revised Sheet No. 24
Page 1 of 1

SECTION V - METERING

1. Installation of Meters.

Gas will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service, and upon the registration of said meters all bills will be calculated.

2. Meter Tests.

All meter tests shall be made in accordance with rules issued by the Kentucky Public Service Commission.

Upon written request by customer, the Company shall perform a meter test if the request is not made more frequently than once a year.

3. Monitoring of Customer Usage.

Each month the Company will monitor the usage of each customer according to the following procedure:

1. The customer's monthly usage is monitored through a "hi-lo" review process that will incorporate customer past usage and other related information to provide an expected level of usage. (T)
2. If there is a substantial difference between the actual and estimated usages, the account will be reviewed manually to determine the appropriate usage level. (T)
3. Where the difference is not otherwise explained, the Company may obtain a special meter read to verify the accuracy of the previous usage. (T)
4. Where the difference is still unexplainable after taking the special meter read, the Company may test the customer's meter to determine its accuracy. (T)
5. The Company will notify the customer of the investigation, its findings, and any refund or back billing to be made, in accordance with 807 KAR 5:006, Section 11 (4) and (5). (T)

In addition to the monthly monitoring, the Company will immediately investigate the usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Fourth Revised Sheet No. 25
Cancelling and Superseding
Third Revised Sheet No. 25
Page 1 of 4

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Customers current on their account may participate upon request in the Adjusted Due Date Program. The Adjusted Due Date Program is available to Duke Energy Kentucky gas customers who have an analog meter. This service allows a customer to adjust the due date of the energy bill five-to-ten days forward from the original due date.

(T)
(T)
(T)
(T)

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Fourth Revised Sheet No. 25
Cancelling and Superseding
Third Revised Sheet No. 25
Page 2 of 4

SECTION VI - BILLING AND PAYMENT (Contd.)

2. Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.

- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized either by state law or order of the Commission to collect.

3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

(T)

4. Temporary Discontinuance of Service.

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Fourth Revised Sheet No. 25
Cancelling and Superseding
Third Revised Sheet No. 25
Page 3 of 4

SECTION VI - BILLING AND PAYMENT (Contd.)

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

Budget Billing Plan Description:

Annual Plan:

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
- The budget bill amount is changed as needed after the 12 month review.

Quarterly Plan:

- The Quarterly Plan provides 3 months of equal payments starting by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.
- However, to prevent a settle-up month, reviews occur after 3, 6, 9, and 12 months on the plan and continue every 3 months thereafter.
- The budget bill amount is changed as needed after each review. The change is automatic and the customer does not need to contact Company.
- A bill message is sent after each review with a new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)
(T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Fourth Revised Sheet No. 25
Cancelling and Superseding
Third Revised Sheet No. 25
Page 4 of 4

6. Partial Payment Plans.

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

7. Bill Format

The Company has included as Appendix A to these Service Regulations an example of the Company's customer bill format.

(N)

SECTION VII - DEPOSITS

1. Deposits.

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill. (T)

The deposit may be waived by the Company upon a customer's showing of satisfactory credit or payment history, and required residential service deposits will be returned after one (1) year if the customer has established a satisfactory payment record for that period; but commercial deposits will be retained during the entire time that the account remains active. A satisfactory payment record is defined as twelve (12) months of service without being disconnected for non-payment and without the occurrence of fraud, theft, or bankruptcy. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. The Company will not require an additional deposit from a residential customer with a satisfactory payment record unless the customer's classification of service changes or the customer requests recalculation of their deposit pursuant to 807 KAR 5:006, Section 8(1)(d)(3). Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer. (T)
(T)
(T)
(T)

In determining whether a deposit will be required or waived, information such as the following may be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has filed bankruptcy proceedings within the last seven years.
3. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

A security deposit will be required pursuant to 11 U.S.C. Section 366 in all bankruptcies where the Company is listed as a creditor.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2 Schedule L-2.1
Page 26 of 84
Third Revised Sheet No. 26 Witness:
Cancelling and Superseding J. L. Kern
Second Revised Sheet No. 26
Page 2 of 2

SECTION VII – DEPOSITS (Continued)

2. All Calculated Deposits.

Customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Third Revised Sheet No. 27
Cancelling and Superseding
Second Revised Sheet No. 27
Page 1 of 1

SECTION VIII - APPLICATION

1. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

2. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application rates, terms, conditions, rules, or regulations as filed with the Kentucky Public Service Commission, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 28
Cancelling and Superseding
Second Revised Sheet No. 28
Page 1 of 1

SECTION IX - GAS SPACE HEATING REGULATIONS

1. Gas Space Heating Regulations.

The Company shall not be required to supply gas for new or additional space heating equipment installed from and after the effective date hereof unless the consumer present or prospective, makes written application to the Company for such supply at a specific address and receives written approval from the Company therefor. An approval for the use of gas for space heating is not transferable from one premise to another except by written approval from the Company.

If any consumer fails to install gas-fired space heating equipment pursuant to said approval within one year from the date of issuance thereof fails to demonstrate to the Company's satisfaction before the expiration of said period that he intends to avail himself of the use of such gas under such approval with due diligence, the Company may cancel, nullify and void such approval.

The Company need not issue an approval for the utilization of gas for space heating purposes in a commercial or industrial building for new or additional heating equipment having a total rated input capacity in excess of 1,000,000 Btu per hour, unless the applicant shall install standby facilities having a capacity satisfactory to the Company and shall agree in writing with the Company to use such standby facilities and discontinue the use of gas for space heating when and for such periods of time as the Company may request. In the event the use of gas for space heating by such consumer is not promptly discontinued at the request of the Company, the latter, upon discovery thereof, is authorized to discontinue all gas service to such consumer until such time as the gas space heating equipment has been disconnected. Where such action is necessary on the part of the Company it may cancel, nullify and void such approval.

Should any consumer fail to comply with these gas space heating regulations, the Company, upon discovery thereof, and after giving ten days notice to such consumer, is authorized to disconnect his gas service until such time as these regulations are complied with.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 29
Cancelling and Superseding
Second Revised Sheet No. 29
Page 1 of 1

SECTION X - AVAILABILITY OF GAS SERVICE

1. Gas Service to New Loads.

Mains shall be extended to customers in accordance with the currently effective tariff sheet entitled Rider X, Main Extension Policy, as contained within tariff Ky. P.S.C. Gas No. 2.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

1. Base Rate:

Customer Charge per month: \$16.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	<u>\$0.46920</u>	plus	<u>\$0.4283</u>	Equals	<u>\$0.8975</u>	(l)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 62, Rider DSMR, Demand Side Management Rate

Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider

Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated April 15, 2021 in Case No. 2021-00173.

Issued: April 30, 2021

Effective: June 2, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Rd.
Erlanger, Kentucky 41018

**RATE GS
GENERAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

1. Base Rate:

Customer Charge per month: \$50.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	<u>\$0.29243</u>	Plus	\$0.4283	Equals	<u>\$0.72073</u>	(l)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 62, Rider DSMR, Demand Side Management Rate
Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider
Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.
When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated April 15, 2021 in Case No. 2021-00173
Issued: April 30, 2021
Effective: June 2, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 44
Cancelling and Superseding
Second Revised Sheet No. 44
Page 1 of 10

RATE FRAS

FULL REQUIREMENTS AGGREGATION SERVICE

AVAILABILITY

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

(T)

DEFINITIONS

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the full firm requirements of the one or more firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

(T)
(T)

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L that secures its gas supply from a Supplier.

(T)
(T)

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Order" (OFO) is a directive issued by the Company via its electronic bulletin board ("EBB") requiring Suppliers to adjust their daily deliveries into the Company's system to either (1) match, (2) match or be less than, or (3) match or be more than their pool's actual daily measured usage for those customers receiving service under Rate FT-L, Rate IT and interruptible special contracts, or deliver at specified city gate receipt points as requested by the Company.

(T)
(T)
(T)
(T)
(T)

"Over-Deliveries" or "Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

(T)
(T)
(T)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 44
Cancelling and Superseding
Second Revised Sheet No. 44
Page 2 of 10

DEFINITIONS (Contd.)

"Pool" is a single customer or group of customers that have been joined together for supply management purposes, and that has a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

(T)
(T)

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L Pool adjusted for "unaccounted for" losses back to the Company's city gate stations, and then converted from volumetric to thermal quantities.

(T)
(T)
(T)

"Under-Deliveries" or "Negative Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period exceeds the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

(T)
(T)
(T)

AGGREGATION AGREEMENT

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

REQUIREMENTS FOR PARTICIPATION

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources and sufficient experience that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

(T)
(T)

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate. In order for the Company to perform its evaluation, Suppliers will be required to provide the following information:

(T)

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's creditworthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

(T)
(T)

The Company may acquire information regarding Supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

(T)

The Company reserves the right to re-evaluate Suppliers' financial standing from time to time. Such re-evaluation may be initiated either by a request from the Supplier or by the Company, if the Company reasonably believes that the creditworthiness of a Supplier may have changed or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. Based on such re-evaluation, a Supplier's amount of required financial security or approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

(T)
(T)
(T)
(T)
(T)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 44
Cancelling and Superseding
Second Revised Sheet No. 44
Page 4 of 10

SUPPLIER CODE OF CONDUCT

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a creditworthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KyPSC-approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 44
Cancelling and Superseding
Second Revised Sheet No. 44
Page 5 of 10

CONSEQUENCES OF SUPPLIER'S FAILURE TO PERFORM OR COMPLY

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company shall supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period; or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and all other applicable charges. The Company shall have the right to immediately and unilaterally invoke Supplier's letter of credit, parental guarantee or any other collateral posted by the Supplier in order to enforce recovery from supplier of the cost of these replacement supplies.

(T)
(T)
(T)
(T)
(T)

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the "Supplier Code of Conduct" section, the Company shall have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Supplier's Pool shall revert to the Company's sales service until said customers join another Supplier's Pool.

(T)

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be communicated to the Supplier at the contact information listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

(T)
(T)
(T)

BILLING

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its portion of the bill including any arrearages that are due from Supplier's own prior billings. To facilitate Supplier's billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.

(T)
(T)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (the Duke Energy Ohio and Duke Energy Kentucky, Inc. integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the Duke Energy Ohio system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

(T)

(T)

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

BALANCING REQUIREMENT

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

(T)

(N)

Pool operators shall have access to Company offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFOs issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.

MEASUREMENT OF CONSUMED VOLUMES

Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 44
Cancelling and Superseding
Second Revised Sheet No. 44
Page 7 of 10

OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of Operational Flow Orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage. (T)

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (T)
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and (T)
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall. (T)

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and (T)
(T)
(T)
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries. (T)
(T)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 44
Cancelling and Superseding
Second Revised Sheet No. 44
Page 8 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company, e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 44
Cancelling and Superseding
Second Revised Sheet No. 44
Page 9 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 44
Cancelling and Superseding
Second Revised Sheet No. 44
Page 10 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.
- (14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

OTHER RULES AND REGULATIONS

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 50
Cancelling and Superseding
Second Revised Sheet No. 50
Page 1 of 5

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L.

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city gate receipt points where the customer's pool operator is required to deliver its gas.

(T)

(T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$430.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate per CCF of \$0.09982 per CCF (I)
except as specified in the "Alternate Fuels" provision;

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own pool operator for supply management purposes.

Plus the throughput charge under Rate IMBS, Interruptible Monthly Balancing Service. (T)

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff.

MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge shown above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be billed, in addition to the Administrative Charge and charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS, including all applicable Riders. (T)
(T)
(T)
(T)

MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months minimum usage requirements of this tariff, Customer may, at the Company's option, be removed from this tariff and denied further service or may be switched to either Rate GS or FT-L. (T)
(T)
(T)

UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow-through of pipeline penalty charges to the extent they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer if the customer refuses to interrupt service when requested by the Company. (T)

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

(T)
(T)
(T)
(T)
(T)
(T)
(T)

ALTERNATIVE FUELS

The Company may, without prior Commission approval, charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges.

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

ELECTION OF MONTHLY BALANCING OPTION

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined, together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities.

(T)

Monthly throughput charges under Rate IMBS shall be billed directly to the end-use customer. All other balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator or an aggregated customer's pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

(T)

(T)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

(T)
(T)
(T)
(T)
(T)
(T)

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

(T)
(T)
(T)
(T)
(T)
(T)

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer.

(T)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

TERMS AND CONDITIONS (Contd.)

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system.

Customer's pool operator must agree, upon request by Company, to produce, in a timely manner, proof of the purchase of the natural gas to be transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies. (T)

The Company will not be liable for any costs and/or penalties charged by pipelines or suppliers, because of pool operator's over- or under-deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that, in the aggregate, match the amount of gas transported by the pool operator to Company's city gate. (T)
(T)

In order to qualify for Rate IT service, customers who satisfy the definition of human needs and public welfare customers must purchase standby service or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations. (T)
(T)

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions.

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue month to month unless cancelled by either party by giving thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the minimum monthly bill charges specified in the Minimum Bill provision of this tariff for the number of months customer's service was inactive. (T)
(T)
(T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 51
Cancelling and Superseding
Second Revised Sheet No. 51
Page 1 of 4

RATE FT - L

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of non-residential customers who use more than 20,000 CCF per year, and the firm service requirements of customers receiving firm service in combination with service under Rate IT, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS, after choosing this service.

(T)

(T)

(T)

(T)

(T)

For customers whose accounts fall into arrears after choosing this service, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed both a "Large Volume Customer Transportation Pooling Agreement" and a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

(T)

(T)

(T)

(T)

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 51
Cancelling and Superseding
Second Revised Sheet No. 51
Page 2 of 4

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$430.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service.

Plus a charge for each CCF of gas transported for customer from Company's city gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$0.18210 per CCF

(T)
(T)
(I)

Plus the throughput charge under Sheet No. 58, Rate IMBS, Interruptible Monthly Balancing Service.

(D)
(T)

Plus all transported gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge as shown above.

(T)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

(T)
(T)
(T)

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

GENERAL TERMS AND CONDITIONS

1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

(T)
(T)
(T)
(T)
(T)

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

(T)
(T)

2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, as such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after a dedicated electrical service and automated meter reading equipment is installed and operative.

(T)
(T)

(T)

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 51
Cancelling and Superseding
Second Revised Sheet No. 51
Page 4 of 4

GENERAL TERMS AND CONDITIONS (Contd.)

4. Access to Usage History and Current Billing Information

The "Customer Pooling Agreement," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party. (T)

5. Service Term

Except customers returned for non-payment or for good cause shown, the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice (T)

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

RATE AS

AGGREGATION SERVICE FOR INTERRUPTIBLE GAS TRANSPORTATION

(T)

AVAILABILITY

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

CHARACTER OF SERVICE

Customers must elect whether they will operate as their own pool operator or choose a pool operator from a list of approved gas pool operators that have signed a "Large Volume Customer Transportation Pooling Agreement" with the Company. Such elections will be assumed to carryover from month to month unless the customer or pool operator notifies the Company of a change at least ten (10) days prior to the start of a new month. In such agreements, the pool operator accepts the responsibility for meeting the aggregated daily and monthly gas delivery requirements of those large volume Rate IT and special contract interruptible transportation customers that comprise their customer pool. Included among the aggregated gas supply and delivery obligations assumed by designated pool operators are requirements for responding to operational flow orders ("OFOs"), monthly balancing requirements, monthly "cash outs," Duke Energy Ohio to Duke Energy Kentucky, Inc. delivery charges, and the payment of penalty charges exclusive of those arising from customers' failure to interrupt or curtail deliveries when ordered to do so by the Company.

Pool operators shall have access to Company-offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

(T)

POOL OPERATOR REQUIREMENTS

Customers will not be permitted to join pools, nor shall pool operators be permitted to disband their pools, until all outstanding imbalances with the Company have been settled or eliminated.

NET MONTHLY BILL

The Net Monthly Bill shall be rendered to the pool operator by the tenth day of the calendar month for services rendered during the preceding month, and shall consist of the following charges, or credits, calculated on an aggregated basis for the entire customer pool:

1. In those instances where gas supplies are purchased from or sold to the Company under the monthly "cash-out" provision of Rate IMBS, the Company shall bill pool operator for the cost of such "cash-outs" based on the aggregated imbalance of the pool and the "cash-out" pricing provisions of that tariff schedule.

NET MONTHLY BILL (Contd.)

2. In those instances where the pool operator has failed to fully respond to OFOs, pool operator will be billed unauthorized overrun/underrun charges, in addition to the flow-through of penalty charges from pipelines and gas suppliers that can be attributed to pool operator's failure to fully respond. (T)
3. In those instances where the pool operator delivers gas into the Duke Energy Ohio pipeline system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate. (T)

LATE PAYMENT CHARGES

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

Pool operators must enter into written service agreements with the Company. Such service agreements shall set forth specific covenants and obligations undertaken by the Company and pool operators under this tariff on behalf of the customers that they serve. (T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 57
Cancelling and Superseding
Second Revised Sheet No. 57
Page 1 of 1

RATE GTS

GAS TRADING SERVICE

AVAILABILITY

Daily/monthly inter-pool imbalance trading services, available to (1) customers receiving interruptible gas transportation service under Rate IT or under special contract arrangements, who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT, special contract arrangements, or Rate FT-L customers to manage their gas supplies on their behalf and as a part of an aggregated customer pool. (T)

CHARACTER OF SERVICE

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month. (T)

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves. (T)

BILLING

The Company will bill the receiving party to a transfer under this tariff a \$5.00 fee for each transaction. For purposes of this tariff, a transaction is each transfer of gas supplies from one pool to another on a specific gas day pursuant to an arrangement by, or between, pool operators to purchase, sell, or trade gas supplies. For purposes of this tariff, the receiving party of a transfer is the purchaser or the party to whom gas supplies are transferred on a specific gas day.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Fourth Revised Sheet No. 58
Cancelling and Superseding
Third Revised Sheet No. 58
Page 1 of 4

RATE IMBS

INTERRUPTIBLE MONTHLY BALANCING SERVICE

AVAILABILITY

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city gate stations. No daily imbalance charges or penalties will be levied on the pool operators, except when Operational Flow Orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, to strive to maintain relatively close daily balances, and to closely track their daily loads throughout the month. For purposes of this tariff, an OFO is as defined in Rate FRAS, Sheet No. 44. OFOs will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFOs shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non-compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. _____

(T)

(T)

(T)

(T)

(T)

(T)

(T)

(T)

(N)

SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must conform to the monthly imbalance carry over tolerance level shown below.

(T)

(T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Fourth Revised Sheet No. 58
Cancelling and Superseding
Third Revised Sheet No. 58
Page 2 of 4

SERVICE DESCRIPTION (Contd.)

	Allowed Monthly Under-Run %	<u>Allowed Seasonal Monthly Over-Run</u>		Charge on All Throughput	
		May Through November %	December Through April %		
All Pools	0	8	10	\$0.1097 per Mcf	(I)
Pool operators shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.					
On days when OFOs have been issued, any net imbalances may result in unauthorized overrun/underrun charges or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Net Monthly Bill" provision of this rate. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer service. <u>Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.</u>					

NET MONTHLY BILL

- Net monthly imbalances will be calculated for billing purposes as the net of:
- a) actual deliveries, as adjusted for unaccounted for losses, (T)
 - b) plus or minus imbalance trades,
 - c) plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
 - d) plus monthly imbalance carryover,
 - e) minus actual metered usage on an aggregated pool basis. (T)

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the aggregated pool usage for the month. (T)

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Fourth Revised Sheet No. 58
Cancelling and Superseding
Third Revised Sheet No. 58
Page 4 of 4

NET MONTHLY BILL (Contd.)

(2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:

- (a) Over-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip. (T)
- (b) Under-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip. (T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 59
Cancelling and Superseding
Second Revised Sheet No. 59
Page 1 of 2

RATE DGS

DISTRIBUTED GENERATION SERVICE

AVAILABILITY

Available in the Company's entire service territory to customers who enter into a service agreement that identifies, among other provisions, facilities that are required to serve distributed generation installations. The facilities contemplated hereunder include, but are not limited to, the equipment necessary to accommodate non-standard system pressure. The Company reserves the right to decline requests to initiate or continue service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rates RS, GS, and FT-L.

CHARACTER OF SERVICE

The service provided under this tariff schedule is firm, on-demand, delivery service.

NET MONTHLY BILL

In addition to the provisions of the applicable firm transportation tariff, the following monthly charges shall apply for billing purposes.

Administrative Charge

A charge of \$25.00 per month shall be assessed for each account to which this service applies.

Monthly Capacity Reservation Charge

The customer shall pay, except when the installation is operating according to the service agreement, a monthly amount equal to the level of contract capacity stated in the service agreement, times the capacity reservation charge per CCF. The level of contract capacity is the customer's estimate of the maximum hourly load in CCF that the installation will require when operating as intended. The capacity reservation charge equals the delivery charge stated in the applicable firm transportation service tariff. The minimum monthly capacity reservation charge shall be \$2.00 per installation.

Facilities Charge

The customer shall pay the amount specified in the service agreement.

Delivery Charge

All deliveries, as determined by the Company, shall be billed under the provisions of the applicable firm transportation service tariff.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 59
Cancelling and Superseding
Second Revised Sheet No. 59
Page 2 of 2

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly bill, which is the Net Monthly Bill plus five percent (5%), is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written service agreement with the Company which specifies the type of service(s) required, operational requirements, the facilities necessary to accommodate the type of service, and the level of capacity required by customer. The customer and the Company will mutually agree upon the level of contract capacity.

An additional meter shall be installed to separately measure the service hereunder.

The cost of facilities, as described in the service agreement, shall be paid by the customer.

The customer shall have contracted for such interstate pipeline services, including, but not limited to, firm transportation and no-notice delivery services, that are sufficient to satisfy the installation's planned operating schedule.

Changes in the level of contract capacity may be requested annually by the customer, on the anniversary date of the service agreement. Such requests shall be made at least thirty (30) days in advance of the anniversary date.

The term of contract shall be five years.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 60
Cancelling and Superseding
Third Revised Sheet No. 60
Page 1 of 3

RIDER X

MAIN EXTENSION POLICY

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

Applicable to gas service supplied in accordance with provisions of the appropriate rate currently in effect, from the nearest available distribution main when it is necessary to extend such main.

EXTENSION PLAN

1. Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.
2. Other Extensions. When an extension of the Company's main to serve an applicant amounts to more than one hundred (100) feet per customer, the Company may require the total cost of the excess footage in excess of one hundred (100) feet per customer to be deposited with the Company by the applicant based on the estimated cost per foot for main extensions.

The applicant will be reimbursed under the following plan:

- (i) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer, who paid for the excess footage, the cost of one hundred (100) feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed, but in no case shall the total amount refunded, including the amount determined under paragraph (ii), exceed the amount paid to the Company.
- (ii) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer who paid for the excess footage, an amount reflecting the positive impact of a subsequent connection or extension, by analyzing the estimated cost and corresponding revenues resulting from the subsequent connection or extension. This amount will be paid when the first customer is connected to the subsequent connection or extension.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 60
Cancelling and Superseding
Third Revised Sheet No. 60
Page 2 of 3

EXTENSION PLAN (Continued)

- (iii) If a customer contribution is necessary using the Normal Extension method noted in (1) above, and the extension is between 100 and 2,000 feet in length, the Company will perform a net present value (NPV) analysis based upon the total construction costs for the entire length of the extension, and not just the costs of the extension in excess of 100 feet. The NPV analysis will take into account all volumetric base distribution revenues and fixed monthly charge revenues to be received from the customer. The NPV analysis will use the discount rate applicable per the most recent rate case and assume a term of no less than twenty (20) consecutive years. If the NPV calculation is positive or zero, the customer will not be charged for the construction costs. If the NPV calculation is negative, the customer must deposit with the Company an amount equal to the results of the NPV calculation, prior to construction taking place. Any such deposit shall be eligible for a refund consistent with the terms and conditions of the main extension contract entered into between the Company and the customer. Further, the customer must continue to receive gas service from the Company at the same service installation or premises in order to be eligible for a refund. Refunds shall not exceed the amount of the deposit and shall be limited to a period of ten (10) consecutive years following the effective date of the main extension contract.

For large commercial and industrial customers with process load, the Company may require a minimum customer usage commitment for a defined period or term not to exceed six (6) years.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the applicant, who paid for the extension, a sum equivalent to the cost of one hundred (100) feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded over the ten (10) year period exceed the amount paid to the Company. There shall be no refunds after the end of the said ten (10) year period.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 60
Cancelling and Superseding
Third Revised Sheet No. 60
Page 3 of 3

EXTENSION PLAN (Continued)

4. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements provided such arrangements have been approved by the Kentucky Public Service Commission.
5. Nothing contained herein shall be construed as to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.
6. Upon complaint to and investigation by the Kentucky Public Service Commission, the Company may be required to construct extensions greater than one hundred (100) feet upon a finding by the Commission that such extension is reasonable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

RIDER DSM

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to service rendered under the provisions of Rates RS (residential class), GS, and FT (non-residential class).

CHARGES

The monthly amount computed under each of the rate schedules to which this rider is applicable shall be increased or decreased by the DSM Charge at a rate per hundred cubic feet (CCF) of monthly consumption in accordance with the following formula:

$$\text{DSM Charge} = \text{PC} + \text{LR} + \text{PI} + \text{BA}$$

Where: **PC = DSM PROGRAM COST RECOVERY.** For each twelve month period, the PC shall include all expected costs for demand-side management programs which have been approved by a collaborative process. Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the PC. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided pipeline capacity and commodity costs resulting from each program.

The PC applicable to the residential class shall be determined by dividing the cost of approved programs allocated or assigned to the residential class by the expected CCF throughput for the upcoming twelve-month period. Similarly, the cost of approved programs assigned to the non-residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PC applicable to the non-residential rate class.

LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY. Revenues from lost throughput due to DSM programs will be recovered through the decoupling of revenues from actual throughput of the residential class. At the end of each twelve-month period after implementation of the DSM Charge, the non-variable revenue requirement (total revenue requirement less variable costs) for the residential class for Duke Energy Kentucky, Inc.'s most recent twelve month period will be adjusted to reflect changes in the number of customers and the usage per customer as follows:
(1) the non-variable revenue requirement will be multiplied by the

CHARGES (Cont'd)

factor obtained by dividing the twelve month average number of customers at the end of the current twelve-month period by the twelve month average number of residential customers at the end of the twelve-month period ending December 1994, and (2) the non-variable revenue requirement will be multiplied by a factor "F_g" calculated by the following formula:

LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY. (Contd.)

$$F_g = (1 + g)^{n/12}$$

Where: g = Growth factor - recalculated annually based on the most recent eleven years of actual customer data. Initially "g" shall be set at -0.0156; and
n = the number of months from December 1994 to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the DSM Charge, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be determined. This difference ("LR amount established for the twelve-month period") will be divided by the estimated CCF throughput for the upcoming twelve-month period to determine the LR for the residential class.

The LR applicable to the non-residential class shall be computed by 1) multiplying the amount of CCF throughput that will be lost for each twelve-month period as a result of the implementation of the approved programs times the CCF throughput charge for the applicable rate schedule, less the variable cost included in the charge; and, 2) dividing that product by the expected CCF throughput for the upcoming twelve-month period. The lost revenue attributable to decreased throughput to the non-residential class due to approved programs will be calculated through estimates agreed upon by the collaborative process, which may include engineering estimates, of the level of decreased throughput. Recovery of revenues from decreased throughput calculated for a twelve-month period for non-residential rate classes shall be included in the LR until terminated by the implementation of new rates pursuant to a general rate case. Revenues from such decreased throughput will be assigned for recovery purposes to the rate classes whose programs resulted in the decreased throughput.

PI = DSM PROGRAM INCENTIVE RECOVERY. The DSM Program Incentive (PI) amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less the cost of the program, where program benefits will be calculated on the basis of the present value of Duke Energy Kentucky, Inc.'s avoided gas costs over the expected life of the program, and will include both capacity and

CHARGES (Cont'd)

commodity savings. The DSM incentive amount related to programs for the residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. The PI amount related to programs for the non-residential class rates shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

BA = DSM BALANCE ADJUSTMENT. The BA is used to reconcile the difference between the amount of revenues actually billed through the respective DSM Charge components; namely, the PC, LR, and PI and previous BA, and the revenues which should have been billed, as follows:

- (1) For the PC, the balance adjustment amount will equal the difference between the amount billed in a twelve-month period from the application of the PC unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the LR applicable to the residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from the application of the LR unit charge and the LR amount established for the same twelve-month period.

For the LR applicable to the non-residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the LR unit charge and the amount of lost revenues determined for the actual DSM program, or measures implemented during the twelve-month period.

- (3) For the PI, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the PI unit charge and the incentive amount determined for the actual DSM program, or measures implemented during the twelve-month period.
- (4) For the BA, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the BA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined above shall include interest. The interest applied to the monthly amounts, shall be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The total of balance adjustment amounts shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the BA. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over or under-recoveries of DSM amounts were realized.

CHARGES (Cont'd)

All costs recovered through the DSM Charge will be assigned or allocated to Duke Energy Kentucky, Inc.'s electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

DSM CHARGE FILINGS

The filing of modifications to the DSM Charge shall be made at least thirty days prior to the beginning of the effective period for billing. Each filing will include the following information as needed:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of each component of the DSM Charge.

Each change in the DSM Charge shall be applied to customers' bills with the first billing cycle of the revenue month which coincides with, or is subsequent to, the effective date of such change.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Thirtieth Revised Sheet No. 62
Cancels and Supersedes
Twenty-Ninth Revised Sheet No. 62
Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.030735 per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.30 will be applied monthly to residential customer bills.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

Issued by authority of an Order by the Kentucky Public Service
Commission dated February 4, 2021 in Case No. 2020-00266.
Issued: February 15, 2021
Effective: March 3, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Original Sheet No. 65
Page 1 of 1

**RIDER WNA
WEATHER NORMALIZATION ADJUSTMENT RIDER**

N

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, and Rate GS, General Service.

DETERMINATION OF WNA

The distribution charge per Ccf for gas service as set forth in Rates RS and GS shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA).

The WNA shall apply to all Rate RS and Rate GS bills during the November through April billing periods. The WNA shall increase or decrease accordingly by month. The WNA will not be billed during the billing periods of May through October. Customer base loads and heating sensitivity factors will be determined by rate class and adopted from the most recent order of the Kentucky Public Service Commission (KYPSC) approving such factors to be used in the application of this Rider.

The WNA shall be computed by rate class using the following formula:

$$WNA_i = R_i * \frac{(HSF_i * (NDD - ADD))}{(BL_i + (HSF_i * ADD))}$$

Where:

- i = A rate schedule or billing classification within a rate schedule
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Ccf.
- R_i = Weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification.
- HSF_i = Heat sensitivity factor for ith rate schedule or classification.
- NDD = Normal billing cycle heating degree days (based upon Company's 30-year normal period adopted from the most recent order of the KYPSC approving such normal for use in the application of this Rider.
- ADD = Actual billing cycle heating degree days.
- BL_i = Base load for the ith rate schedule or classification.

(N)
(N)
(N)
(N)

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 70
Cancelling and Superseding
Second Revised Sheet No. 70
Page 1 of 2

GAS COST ADJUSTMENT CLAUSE

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

DETERMINATION OF GCA

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period in accordance with an Order in Case No. 2018-00261. An Interim Gas Cost Adjustment may be filed in the event that significant changes in natural gas rates occur mid-quarter. (T)

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane. Estimated quarterly net charge offs on a dollar per Mcf basis, rounded to the nearest 0.1 cent, will be added to the EGC. (T)
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced and net charge offs by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

BILLING

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$GCA = EGC + RA + AA + BA$$

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 70
Cancelling and Superseding
Second Revised Sheet No. 70
Page 2 of 2

DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., $GCA = EGC + RA + AA + BA$.
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September, October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-Five days prior to the filing date of the updated gas cost adjustment rates.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Seventh Revised Sheet No. 77
Cancelling and Superseding
Seventy-Sixth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve-month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be (\$0.0058) per 100 cubic feet. This rate shall be in effect during the month of June 2021 through August 2021 and shall be updated quarterly, concurrent with the Company's GCA filings.

(R)
(T)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 80
Cancelling and Superseding
Second Revised Sheet No. 80
Page 1 of 1

BAD CHECK CHARGE

APPLICABILITY

Applicable to all customers in the Company's gas service area.

CHARGE

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order by the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 81
Cancelling and Superseding
Third Revised Sheet No. 81
Page 1 of 1

CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be seventy-five dollars (\$75.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be seventy-five dollars (\$75.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of seventy-five dollars (\$75.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service.

(D)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated April 27, 2020 in Case No. 2019-00271.

Issued: May 1, 2020

Effective: May 1, 2020

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 82
Cancelling and Superseding
Second Revised Sheet No. 82
Page 1 of 1

LOCAL FRANCHISE FEE

(T)

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

(D)
(D)
(D)

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 83
Cancelling and Superseding
Second Revised Sheet No. 83
Page 1 of 4

**CURTAILMENT PLAN FOR
MANAGEMENT OF
AVAILABLE GAS SUPPLIES**

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

(T)

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 83
Cancelling and Superseding
Second Revised Sheet No. 83
Page 2 of 4

DEFINITIONS (Contd.)

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

- (1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:
 - (a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.
 - (b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

- (2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc.. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 83
Cancelling and Superseding
Second Revised Sheet No. 83
Page 3 of 4

ORDER OF CURTAILMENT (Cont'd.)

- (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).
- (4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Third Revised Sheet No. 83
Cancelling and Superseding
Second Revised Sheet No. 83
Page 4 of 4

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Five percent (5%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period. (T)

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. (T)

AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission. (T)

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request. (T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Second Revised Sheet No. 84
Cancelling and Superseding
First Revised Sheet No. 84
Page 1 of 2

**RATE MPS
METER PULSE SERVICE**

APPLICABILITY

Applicable to customers that request the Company to install gas meter pulse equipment, which is a meter related service not otherwise provided by the Company.

DESCRIPTION OF SERVICE AND SPECIFICATIONS

The service provided is an electronic pulse output, representing a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the customer.

The pulse supplied does not represent rate of flow, only total volume and should not be used for control purposes. The end-use customer is responsible for providing power and communication links to the meter pulse equipment per the Company's specifications.

Customer must provide either a regulated 24 volts DC, or 120 volts AC, an area 2' x 2', 20' away from any gas pipeline flanges or gas pressure relief devices. The Company will supply a dry contact to their energy Management software.

A failure of the pulse initiator will not be detected by Company on any routine meter reading or during other operations. Therefore, customer will be required to recognize and report any problems with the pulse system, and Company shall not be responsible for incorrect data, or subsequent customer actions based upon the data.

TYPE OF CHARGES

Installation of Meter Pulse Equipment: \$860.00 (l)

If replacement of Meter Index is necessary, additional charge of: \$635.00 (l)

If replacement of the Gas Meter is necessary, charges will be determined based on then current prices for purchase and installation of applicable replacement meter.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00

In addition, the Company shall charge for the cost of any incremental equipment necessary to complete the pulser installation.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.

Issued: April 5, 2019

Effective: March 29, 2019

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Second Revised Sheet No. 84
Cancelling and Superseding
First Revised Sheet No. 84
Page 2 of 2

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated March 27, 2019 in Case No. 2018-00261.
Issued: April 5, 2019
Effective: March 29, 2019
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY. P.S.C. Gas No. 2

DUKE ENERGY KENTUCKY, INC.

~~4580 Olympic Blvd.~~ 1262 Cox Road

(1)

Erlanger, Kentucky 41018

Rates, Rules and Regulations for Furnishing

GAS SERVICE

in

**Incorporated Cities and Unincorporated Territory
in Boone, Bracken, Campbell, Gallatin, Grant, Kenton,
and Pendleton Counties**

Filed with the

KENTUCKY PUBLIC SERVICE COMMISSION

Issued: ~~April 5, 2019~~ June 1, 2021

Effective: ~~March 29, 2019~~ July 1, 2021

Issued by DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~First~~Second Revised Sheet No. 01
Cancelling and Superseding
~~Original~~First Revised Sheet No. 01
Page 1 of 2

TABLE OF CONTENTS

<u>Tariff Sheet Series No.</u>	<u>Description</u>	<u>Summary of Applicability*</u>	
-	Title Page		
01	Table of Contents		
10	Index to Tariff Schedules and Communities Served	Complete list of available tariffs by Sheet No. and municipalities and counties served.	
20	Service Regulations	Set of rules and regulations of the Company for providing gas service as approved by the Kentucky Public Service Commission.	
30 & 40	Firm Gas Service	Tariffs available to customers requiring firm gas service.	(+) (+)

Issued by authority of the Kentucky Public Service Commission dated ~~March 27, 2019~~ _____ in Case No. ~~2018-00261~~2021-00190.

Issued: ~~April 5, 2019~~June 1, 2021

Effective: ~~March 29, 2019~~July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~First~~Second Revised Sheet No. 01
Cancelling and Superseding
~~Original~~First Revised Sheet No. 01
Page 2 of 2

50	Transportation Service	Tariffs available to customers who require only delivery service.	(+) (+)
60	Riders	Riders necessary to determine total amount of monthly bill to customers under special circumstances.	(+)
70	Gas Cost Recovery Riders	Riders necessary to determine total amount of monthly bill to all customers receiving gas service.	(+)
80	Miscellaneous	Miscellaneous periodic charges not reflected in standard service tariffs.	

* To determine applicability, available tariff and Company's Service Regulations and other rules and regulations should be reviewed and discussed with the Company.

Issued by authority of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ _____ in Case No. ~~2018-00261~~2021-00190.

Issued: ~~April 5, 2019~~June 1, 2021

Effective: ~~March 29, 2019~~July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2
Two-Hundred-Twenty-~~Sixth~~Seventh
Revised Sheet No.10
Cancelling and Superseding
Two-Hundred-Twenty-~~Fifth~~Sixth
Revised Sheet No. 10
Page 1 of 3

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>SERVICE REGULATIONS</u>				
Service Agreements.....	20	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Supplying and Taking of Service.....	21	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Customer's Installation.....	22	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Company's Installation.....	23	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Metering.....	24	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Billing and Payment.....	25	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Deposits.....	26	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Application.....	27	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Gas Space Heating Regulations.....	28	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Availability of Gas Service.....	29	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service.....	30	<u>06/02/2107/01/21</u>	<u>06/02/2107/01/21</u>	(T)
Rate GS, General Service.....	31	<u>06/02/2107/01/21</u>	<u>06/02/2107/01/21</u>	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			

Issued by authority of an Order by the Kentucky Public Service
Commission dated April 15, 2021 in Case No. 2021-00173190.

Issued: April 30, 2021June 1, 2021

Effective: June 2, 2021July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2
Two-Hundred-Twenty-~~Sixth~~Seventh
Revised Sheet No.10
Cancelling and Superseding
Two-Hundred-Twenty-~~Fifth~~Sixth
Revised Sheet No. 10
Page 2 of 3

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

TRANSPORTATION TARIFF SCHEDULE

Rate IT, Interruptible Transportation Service.....	50	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Rate FT-L, Firm Transportation Service.....	51	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation	53	<u>03/29/19</u>	<u>03/29/19</u>	(T)
Rate Reserved for Future Use.....				
Reserved for Future Use.....	54			
Rate AS, Aggregation Service for Interruptible Transportation.....	55	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Reserved for Future Use.....	56			
		<u>03/29/19</u>		
Rate GTS, Gas Trading Service.....	57	<u>04/01/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Rate IMBS, Interruptible Monthly Balancing Service.....	58	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)
Rate DGS, Distributed Generation Service.....	59	<u>03/29/1907/01/21</u>	<u>03/29/1907/01/21</u>	(T)

Issued by authority of an Order by the Kentucky Public Service
Commission dated April 15, 2021 in Case No. 2021-00173190.

Issued: April 30, 2021June 1, 2021

Effective: June 2, 2021July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>RIDERS</u>				
Rider X, Main Extension Policy.....	60	03/29/19 <u>07/01/21</u>	03/29/19 <u>07/01/21</u>	(T)
Rider DSM, Demand Side Management Cost Recovery Program	61	03/29/19 <u>07/01/21</u>	03/29/19 <u>07/01/21</u>	(T)
Rider DSMR, Demand Side Management Rate.....	62	05/03/21 <u>07/01/21</u>	05/03/21 <u>07/01/21</u>	(T)
Accelerated Service Replacement Program Rider <u>Reserved for Future Use.....</u>	63	03/29/19	03/29/19	(T)
Reserved for Future Use.....	64			
Weather Normalization Adjustment Rider.....	65	04/01/19 <u>07/01/21</u>	04/01/19 <u>07/01/21</u>	(T)
Reserved for Future Use <u>Governmental Mandate Adjustment.....</u>	66	07/01/21	07/01/21	(T)
Reserved for Future Use.....	67			
Reserved for Future Use.....	68			
Reserved for Future Use.....	69			
<u>GAS COST RECOVERY RIDERS</u>				
Gas Cost Adjustment Clause.....	70	03/29/19 <u>07/01/21</u>	03/29/19 <u>07/01/21</u>	(T)
Reserved for Future Use.....	71			
Reserved for Future Use.....	72			
Reserved for Future Use.....	73			
Reserved for Future Use.....	74			
Reserved for Future Use.....	75			
Reserved for Future Use.....	76			
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	06/02/21 <u>07/01/21</u>	06/02/21 <u>07/01/21</u>	(T)
Reserved for Future Use.....	78			
Reserved for Future Use.....	79			
<u>MISCELLANEOUS</u>				
Bad Check Charge.....	80	03/29/19 <u>07/01/21</u>	03/29/19 <u>07/01/21</u>	(T)
Charge for Reconnection of Service.....	81	03/29/19 <u>07/01/21</u>	03/29/19 <u>07/01/21</u>	(T)
Local Franchise Fee.....	82	03/29/19 <u>07/01/21</u>	03/29/19 <u>07/01/21</u>	(T)
Curtailment Plan.....	83	03/29/19 <u>07/01/21</u>	03/29/19 <u>07/01/21</u>	(T)
Rate MPS, Meter Pulse Service.....	84	03/29/19 <u>07/01/21</u>	03/29/19 <u>07/01/21</u>	(T)
Reserved for Future Use.....	85			
Reserved for Future Use.....	86			
Reserved for Future Use.....	87			
Reserved for Future Use.....	88			
Reserved for Future Use.....	89			

Issued by authority of an Order by the Kentucky Public Service
Commission dated ~~April 15, 2021~~ in Case No. 2021-00~~173190~~.

Issued: ~~April 30, 2021~~June 1, 2021

Effective: ~~June 2, 2021~~July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd.~~ 1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 11
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 11
Page 1 of 3

Gas Service

INDEX TO COMMUNITIES SERVED

<u>Division and Town Name</u>	<u>Town No.</u>
<u>Division No. 80 (Covington)</u>	
Alexandria	21
Bellevue	16
Bromley	03
Campbell County	22/43
Cold Spring	26
Covington	01
Crescent Park	32
Crescent Springs	37
Crestview	31
Crestview Hills	33
Dayton	17
Edgewood	29
Elsmere	10
Erlanger	09
Fairview	38
Florence	11
Fort Mitchell	06
Fort Thomas	18
Fort Wright	25

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00264~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 11
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 11
Page 2 of 3

INDEX TO COMMUNITIES SERVED (Continued)

<u>Division and Town Name</u>	<u>Town No.</u>
<u>Division No. 80 (Covington) (Continued)</u>	
Gallatin County	57
Glencoe	58
Highland Heights	20
Kenton County	12/53
Kenton Vale	28
Lakeside Park	08
Latonia Lakes	35
Ludlow	02
Melbourne	23
Newport	14
Park Hills	05
Ryland Heights	07
Silver Grove	27
Southgate	19
Taylor Mill	36
Villa Hills	30
Visalia	61
Warsaw	56
Wilder	24
Woodlawn	15

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 11
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 11
Page 3 of 3

Gas Service

INDEX TO COMMUNITIES SERVED (Continued)

<u>Division No. 90 (Florence)</u>	<u>Town No.</u>
Boone County	13/50
Bracken County	18
Butler	59
Crittenden	40
Dry Ridge	41
Falmouth	60
Grant County	52
Independence	42
Pendleton County	54
Union	55
Walton	43
Williamstown	62

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580-Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
~~Second~~Third Revised Sheet No. 20
Cancelling and Superseding
~~First~~Second Revised Sheet No. 20
Page 1 of 3

SERVICE REGULATIONS

SECTION I - SERVICE AGREEMENTS

1. Application for Service.

When a prospective customer desires gas service, an oral application may be accepted by the Company. However, a written application may be required in special circumstances (e.g., the necessity of using special apparatus in providing the requested service).

2. Customers' Right to Cancel Service Agreement or to Suspend Service.

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any gas service for the purposes mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

3. Company's Right to Cancel Service Agreement or to Suspend Service.

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these Service Regulations, after having made a reasonable effort to obtain customer compliance.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of gas.
- (d) Use of gas, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Kentucky Public Service Commission, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
~~Second~~~~Third~~ Revised Sheet No. 20
Cancelling and Superseding
~~First~~~~Second~~ Revised Sheet No. 20
Page 2 of 3

SECTION I - SERVICE AGREEMENTS (Contd.)

When a dangerous condition is found to exist on the customer's or applicant's premises, the gas service shall be disconnected without notice, or application for service refused. The Company shall notify the customer or applicant within 24 hours of such action, in writing, of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the termination date. The disconnection of service notice shall be in writing, and will include notification of any state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

(+)
(+)

Whenever a residential customer receiving both gas and electric service has received a termination of service notice, the customer shall be given the option to pay for and continue receipt of one utility service only. The Company shall offer extended payment arrangements for the service designated by the customer. If both the gas and electric service of a residential customer have been previously discontinued for non-payment, the Company shall reconnect either service upon payment by the customer of the total amount owed on the service designated by the customer to be reconnected, except as provided in 807 KAR 5:006, section 16, Winter Hardship Reconnection.

(+)
(+)

4. Connection of Service.

Except as provided in Section 16 of the Kentucky Public Service Commission's regulations, the Company shall reconnect existing service within twenty-four (24) hours, and shall install and connect new service within seventy-two (72) hours, when the cause for discontinuance or refusal of service has been corrected and the Company's tariffed rules and Commission's regulations have been met.

(+)

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002642021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd~~ 1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
~~Second~~Third Revised Sheet No. 20
Cancelling and Superseding
~~First~~Second Revised Sheet No. 20
Page 3 of 3

SECTION I - SERVICE AGREEMENTS (Contd.)

5. Change of Address of Customer.

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three (3) days, to discontinue service.

If Customer moves to an address at which he requires gas service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company does have service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

6. Successors and Assigns.

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00264~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

SECTION II - SUPPLYING AND TAKING OF SERVICE

1. Character of Service.

The Company by its present franchise requirements has agreed to furnish natural gas of the kind and quality produced in the natural gas fields from which its supply is procured (subject, however, to the removal of oil and gasoline vapors); except as said natural gas may be supplemented with manufactured gas, provided, however, that the heat unit quality of the gas supplied by the Company will, at no time, be less than 800 British Thermal Units (B.T.U.) to the cubic foot, as furnished at the point of consumption.

At present the Company is distributing gas of approximately 1080 B.T.U. per cubic foot, at a pressure of 4 ounces, subject to tolerance allowed by the Kentucky Public Service Commission.

(+)

2. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions hereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, for the service desired; otherwise, special agreements between Customer and Company may be required.

Notwithstanding the provisions of 807 KAR 5:006, Section 16, Winter Hardship Reconnection to the contrary, service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

(+)

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-0026+2021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~FourthFifth~~ Revised Sheet No. 21
Cancelling and Superseding
~~ThirdFourth~~ Revised Sheet No. 21
Page 2 of 4

Schedule L-2.2
Page 14 of 92
Witness:
J. L. Kern

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a present or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

3. Information Relative to Service.

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally or over the telephone. Such information must be confirmed in writing.

4. Continuity of Service.

The Company shall make reasonable provision to supply satisfactory and continuous service, but does not guarantee a constant or uninterrupted supply of gas and shall not be liable for any damage or claim of damage attributable to any interruption caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

5. Suspension of Service for Repairs and Changes.

When necessary to make repairs to or changes in Company's plant, transmission or distribution system, or other property, Company may, without incurring any liability therefore, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-0026+2021-00190.~~
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~FourthFifth~~ Revised Sheet No. 21
Cancelling and Superseding
~~ThirdFourth~~ Revised Sheet No. 21
Page 3 of 4

Schedule L-2.2
Page 15 of 92
Witness:
J. L. Kern

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

6. Use of Service.

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of reselling or otherwise disposing of service supplied Customer.

Customer will not install pipes under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

7. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (outlet side of the meter) for the service supplied or taken, as well as for the installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

The customer's house lines, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection and test by the Company. The Company shall have no obligation to establish service until after such inspection and tests demonstrate compliance with such requirements of the Company with respect to the facilities as they exist at the time of the test.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-0026+2021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No.22
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 22
Page 1 of 1

SECTION III - CUSTOMER'S INSTALLATION

1. Nature and Use of Installation.

All equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

2. Materials - Fittings - Tests.

The piping and fittings for the distribution of gas after it has passed the meter, may be installed by any competent gas fitter employed by the customer or proprietor of the premises, subject, however, to the inspection and approval of the Company which requires an inspection and test of all such piping.

An application for inspection and test must be made to the Company when the piping work has been completed, but prior to its concealment by plastering, flooring or other materials.

3. Construction.

All piping shall be installed in accordance with applicable building codes and the rules and regulations of the Company.

4. Changes in Installations.

As Company's facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fourth~~Fifth Revised Sheet No. 21
Cancelling and Superseding
~~Third~~Fourth Revised Sheet No. 21
Page 4 of 4

Schedule L-2.2
Page 17 of 92
Witness:
J. L. Kern

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

8. Right-of-Way.

Customer is responsible for all conveyances to Company for all right-of-way satisfactory to it across the property owned or controlled by Customer for Company's mains or extensions thereof necessary or incidental to the supplying of service to Customer.

9. Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

2. Gas Service Piping.

The gas service pipe shall be installed by the Company from the Company's main in the street to the curb line at its own expense and from the curb line to the meter, including curb box and valve, at the Company's expense, subject to the Company's rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer's building. The service piping from the curb to the meter, including street box and valve, installed at the expense of the Customer, shall be maintained at the expense of the Company. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not a qualified agent or employee of the Company. The Company will assume ownership of customer service lines (curb to meter) following replacement, as well as in instances of new installations.

Only one gas service will be installed in any individual dwelling or building, except in cases where the building's units are sectionalized by acceptable fire separations such as firewalls, regardless of the number of customers to be served within.

The service pipe will be laid from the point of the gas supply connection location to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe can be installed in the same ditch as the electric, telephone, and cable television cable, providing the electric cable is in a conduit and the gas service pipe has six inches of separation from the cables. Any other utilities will not occupy the ditch with the service pipe, and a minimum of three feet will be maintained between gas service pipe and other utilities.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

The Company shall install excess flow valves (EFV) for all new and renewed service piping installations for single family homes or other Customer service classifications as part of its standard installation and at the Company's expense where such EFV installation is required in accordance with regulations of the Federal Pipeline Hazardous Materials Safety Administration (PHMSA). For all other service piping installations that are not covered by PHMSA installation requirements, the Customer may request the installation of an EFV at the Customer's sole expense. The Company and Customer shall mutually agree upon the timing of such installation with regard to any necessary permitting that may be required. The Customer requesting the installation of an excess flow valve shall be responsible for the actual total cost of such installation and the Company shall provide Customer with a written estimated cost of such installation prior to performing the installation. A deposit of fifty-percent of the estimated cost of installation shall be required prior to the commencement of the installation. The balance of the actual cost of installation shall be due upon completion.

(+)

The Company shall not be required to install an EFV if one or more of the following conditions is present:

- a. The service line does not operate at a pressure of 10 psig or greater throughout the year;
- b. Company has prior experience with contaminants in the gas stream that could interfere with the excess flow valve's operation or cause loss of service to a customer;
- c. The excess flow valve could interfere with necessary maintenance and operation activities;
- or,
- d. An excess flow valve meeting applicable performance standards is not commercially available.

3. Company's Property and Protection Thereof.

All meters and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.

Issued: ~~April 5, 2019~~June 1, 2021

Effective: ~~March 29, 2019~~July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd~~ 1262 Cox Road
Erlanger, Kentucky 41018

SECTION V - METERING

1. Installation of Meters.

Gas will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service, and upon the registration of said meters all bills will be calculated.

2. Meter Tests.

All meter tests shall be made in accordance with rules issued by the Kentucky Public Service Commission.

Upon written request by customer, the Company shall perform a meter test if the request is not made more frequently than once a year.

3. Monitoring of Customer Usage.

Each month the Company will monitor the usage of each customer according to the following procedure:

- 1. The customer's monthly usage is monitored through a "hi-lo" review process that will incorporate customer past usage and other related information to provide an expected level of usage. (T)
- 2. If there is a substantial difference between the actual and estimated usages, the account will be reviewed manually to determine the appropriate usage level. (T)
- 3. Where the difference is not otherwise explained, the Company may obtain a special meter read to verify the accuracy of the previous usage. (T)
- 4. Where the difference is still unexplainable after taking the special meter read, the Company may test the customer's meter to determine its accuracy. (T)
- 5. The Company will notify the customer of the investigation, its findings, and any refund or back billing to be made, in accordance with 807 KAR 5:006, Section 11 (4) and (5). (T)

In addition to the monthly monitoring, the Company will immediately investigate the usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
~~Fourth~~Fifth Revised Sheet No. 25
Cancelling and Superseding
~~Third~~Fourth Revised Sheet No. 25
Page 1 of 4

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Customers current on their account may participate upon request in the Adjusted Due Date Program. The Adjusted Due Date Program is available to Duke Energy Kentucky gas customers who have an analog meter. This service allows a customer to adjust the due date of the energy bill five-to-ten days forward from the original due date.

(+)
(+)
(+)
(+)

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~June 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd~~ 1262 Cox Road
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
~~Fourth~~Fifth Revised Sheet No. 25
Cancelling and Superseding
~~Third~~Fourth Revised Sheet No. 25
Page 2 of 4

SECTION VI - BILLING AND PAYMENT (Contd.)

2. Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.

- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized either by state law or order of the Commission to collect.

3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

4. Temporary Discontinuance of Service.

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ June 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

SECTION VI - BILLING AND PAYMENT (Contd.)

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

Budget Billing Plan Description:

Annual Plan:

- The Annual Plan provides ~~12~~¹¹ months of equal payments by using 12 months of customer's usage, dividing the usage by ~~12~~¹¹, and using the result to calculate the bill. (T)
- Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage (T)
- A bill message is sent after ~~3, 6, and 9~~ months with a ~~suggested~~ new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; ~~however, Customer must contact Company to change the amount.~~ (T)
- The budget bill amount is ~~also~~ changed as needed after the 12 month review. (T)

Quarterly Plan:

- The Quarterly Plan provides 3 months of equal payments starting by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. (T)
- However, to prevent a settle-up month, reviews occur after 3, 6, 9, and 12 months on the plan and continue every 3 months thereafter. (T)
- The budget bill amount is changed as needed after each review. The change is automatic, and the customer does not need to contact Company. (T)
- A bill message is sent after each review with a new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold. (T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ June 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

(+)
(+)
(T)
(T)
(+)
(T)
(T)
(T)
(+)
(+)
(+)
(+)
(T)
(+)
(+)
(+)
(+)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
~~Fourth~~Fifth Revised Sheet No. 25
Cancelling and Superseding
~~Third~~Fourth Revised Sheet No. 25
Page 4 of 4

6. **Partial Payment Plans.**

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

7. **Bill Format**

The Company has included as Appendix A to these Service Regulations an example of the Company's customer bill format.

8. Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

SECTION VII - DEPOSITS

1. Deposits.

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill. (⊕)

The deposit may be waived by the Company upon a customer's showing of satisfactory credit or payment history, and required residential service deposits will be returned after one (1) year if the customer has established a satisfactory payment record for that period; but commercial deposits will be retained during the entire time that the account remains active. A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no without being disconnected for non-payment ~~and without the occurrence of fraud, theft, or bankruptcy~~. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. The Company will not require an additional deposit from a residential customer with a satisfactory payment record unless the customer's classification of service changes or the customer requests recalculation of their deposit pursuant to 807 KAR 5:006, Section 8(1)(d)(3). Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer. (⊕)
(T)
(T)
(T)
(⊕)
(⊕)
(⊕)

In determining whether a deposit will be required or waived, information such as the following may be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has filed bankruptcy proceedings within the last seven years.
3. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

A security deposit will be required pursuant to 11 U.S.C. Section 366 in all bankruptcies where the Company is listed as a creditor.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 26
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 26
Page 2 of 2

Schedule L-2.2
Page 26 of 92
Witness:
J. L. Kern

SECTION VII – DEPOSITS (Continued)

2. All Calculated Deposits.

Customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 27
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 27
Page 1 of 1

SECTION VIII - APPLICATION

1. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

2. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application rates, terms, conditions, rules, or regulations as filed with the Kentucky Public Service Commission, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 28
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 28
Page 1 of 1

SECTION IX - GAS SPACE HEATING REGULATIONS

1. Gas Space Heating Regulations.

The Company shall not be required to supply gas for new or additional space heating equipment installed from and after the effective date hereof unless the consumer present or prospective, makes written application to the Company for such supply at a specific address and receives written approval from the Company therefor. An approval for the use of gas for space heating is not transferable from one premise to another except by written approval from the Company.

If any consumer fails to install gas-fired space heating equipment pursuant to said approval within one year from the date of issuance thereof fails to demonstrate to the Company's satisfaction before the expiration of said period that he intends to avail himself of the use of such gas under such approval with due diligence, the Company may cancel, nullify and void such approval.

The Company need not issue an approval for the utilization of gas for space heating purposes in a commercial or industrial building for new or additional heating equipment having a total rated input capacity in excess of 1,000,000 Btu per hour, unless the applicant shall install standby facilities having a capacity satisfactory to the Company and shall agree in writing with the Company to use such standby facilities and discontinue the use of gas for space heating when and for such periods of time as the Company may request. In the event the use of gas for space heating by such consumer is not promptly discontinued at the request of the Company, the latter, upon discovery thereof, is authorized to discontinue all gas service to such consumer until such time as the gas space heating equipment has been disconnected. Where such action is necessary on the part of the Company it may cancel, nullify and void such approval.

Should any consumer fail to comply with these gas space heating regulations, the Company, upon discovery thereof, and after giving ten days notice to such consumer, is authorized to disconnect his gas service until such time as these regulations are complied with.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd.~~ 1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 29
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 29
Page 1 of 1

SECTION X - AVAILABILITY OF GAS SERVICE

1. Gas Service to New Loads.

Mains shall be extended to customers in accordance with the currently effective tariff sheet entitled Rider X, Main Extension Policy, as contained within tariff Ky. P.S.C. Gas No. 2.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd~~ 1262 Cox Road
 Erlanger, Kentucky 41018

**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

1. Base Rate:
 Customer Charge per month: \$16.5019.00 (l)

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for					
all CCF at	\$0. 469 <u>2957926</u>	plus	\$0.4283	Equals	<u>\$0.89751.00756</u> (l)

2. Applicable Riders
 The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate
 Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider
 Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.
 When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
 Commission dated April 15, 2021 in Case No. 2021-00173190.
 Issued: ~~April 30, 2021~~ June 1, 2021
 Effective: ~~June 2, 2021~~ July 1, 2021
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Rd.
Erlanger, Kentucky 41018

**RATE GS
GENERAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

1. Base Rate:

Customer Charge per month: \$60.0058.00 (l)

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0. <u>2924339405</u>	Plus	\$0.4283	Equals	\$0. <u>7207382235</u>	(l)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 62, Rider DSMR, Demand Side Management Rate
Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider
Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month. When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 15, 2021 in Case No. 2021-00173190
Issued: April 30, 2021 June 1, 2021
Effective: June 2, 2021 July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd~~ 1262 Cox Road
Erlanger, Kentucky 41018

RATE FRAS

FULL REQUIREMENTS AGGREGATION SERVICE

AVAILABILITY

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

(+)

DEFINITIONS

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the full firm requirements of the one or more firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

(+)
(+)

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L that secures its gas supply from a Supplier.

(+)
(+)

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Order" (OFO) is a directive issued by the Company via its electronic bulletin board ("EBB") requiring Suppliers to adjust their daily deliveries into the Company's system to either (1) match, (2) match or be less than, or (3) match or be more than their pool's actual daily measured usage for those customers receiving service under Rate FT-L, Rate IT and interruptible special contracts, or deliver at specified city gate receipt points as requested by the Company.

(+)
(+)
(+)
(+)
(+)

"Over-Deliveries" or "Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

(+)
(+)
(+)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

DEFINITIONS (Contd.)

"Pool" is a single customer or group of customers that have been joined together for supply management purposes, and that has a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

(+)
(+)

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L Pool adjusted for "unaccounted for" losses back to the Company's city gate stations, and then converted from volumetric to thermal quantities.

(+)
(+)
(+)

"Under-Deliveries" or "Negative Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period exceeds the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

(+)
(+)
(+)

AGGREGATION AGREEMENT

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

REQUIREMENTS FOR PARTICIPATION

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources and sufficient experience that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

(+)
(+)

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate. In order for the Company to perform its evaluation, Suppliers will be required to provide the following information:

(+)

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's creditworthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

(+)
(+)

The Company may acquire information regarding Supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

(+)

The Company reserves the right to re-evaluate Suppliers' financial standing from time to time. Such re-evaluation may be initiated either by a request from the Supplier or by the Company, if the Company reasonably believes that the creditworthiness of a Supplier may have changed or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. Based on such re-evaluation, a Supplier's amount of required financial security or approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

(+)
(+)
(+)
(+)
(+)
(+)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 44
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 44
Page 4 of 10

SUPPLIER CODE OF CONDUCT

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a creditworthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KypSC-approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-0026~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

CONSEQUENCES OF SUPPLIER'S FAILURE TO PERFORM OR COMPLY

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company shall supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period; or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and all other applicable charges. The Company shall have the right to immediately and unilaterally invoke Supplier's letter of credit, parental guarantee or any other collateral posted by the Supplier in order to enforce recovery from supplier of the cost of these replacement supplies.

(+)
(+)
(+)
(+)
(+)

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the "Supplier Code of Conduct" section, the Company shall have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Supplier's Pool shall revert to the Company's sales service until said customers join another Supplier's Pool.

(+)

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be communicated to the Supplier at the contact information listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

(+)
(+)
(+)

BILLING

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its portion of the bill including any arrearages that are due from Supplier's own prior billings. To facilitate Supplier's billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.

(+)
(+)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (the Duke Energy Ohio and Duke Energy Kentucky, Inc. integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the Duke Energy Ohio system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

(+)

(+)

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

SCHEDULING AND BALANCING REQUIREMENTS

(T)

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

(N)

(N)

(N)

(N)

(N)

Pool operators shall have access to Company offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFOs issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~~~Fourth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Second~~~~Third~~ Revised Sheet No. 44
Page 7 of 10

MEASUREMENT OF CONSUMED VOLUMES

Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of Operational Flow Orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage. (T)

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (T)
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and (T)
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall. (T)

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and (T)
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries. (T)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 44
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 44
Page 8 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company, e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580-Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 44
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 44
Page 9 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~~~Fourth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Second~~~~Third~~ Revised Sheet No. 44
Page 10 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.
- (14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

OTHER RULES AND REGULATIONS

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~~~2021-00190~~.
Issued: ~~April 5, 2019~~~~June 1, 2021~~
Effective: ~~March 29, 2019~~~~July 1, 2021~~
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L.

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city gate receipt points where the customer's pool operator is required to deliver its gas.

(+)

(+)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$430.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate per CCF of \$0-~~09982~~11573 per CCF (I)
except as specified in the "Alternate Fuels" provision;

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own pool operator for supply management purposes.

Plus the throughput charge under Rate IMBS, Interruptible Monthly Balancing Service. (I)

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff.

MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge shown above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be billed, in addition to the Administrative Charge and charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS, including all applicable Riders. (I)

MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months minimum usage requirements of this tariff, Customer may, at the Company's option, be removed from this tariff and denied further service or may be switched to either Rate GS or FT-L. (I)

UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow-through of pipeline penalty charges to the extent they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer if the customer refuses to interrupt service when requested by the Company. (I)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)

ALTERNATIVE FUELS

The Company may, without prior Commission approval, charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges.

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

ELECTION OF MONTHLY BALANCING OPTION

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined, together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities.

(+)

Monthly throughput charges under Rate IMBS shall be billed directly to the end-use customer. All other balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator or an aggregated customer's pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

(+)

(+)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

(+)
(+)
(+)
(+)
(+)
(+)

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

(+)
(+)
(+)
(+)
(+)

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer.

(+)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

TERMS AND CONDITIONS (Contd.)

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system.

Customer's pool operator must agree, upon request by Company, to produce, in a timely manner, proof of the purchase of the natural gas to be transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies.

(+)

The Company will not be liable for any costs and/or penalties charged by pipelines or suppliers, because of pool operator's over- or under-deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that, in the aggregate, match the amount of gas transported by the pool operator to Company's city gate.

(+)

(+)

In order to qualify for Rate IT service, customers who satisfy the definition of human needs and public welfare customers must purchase standby service or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

(+)

(+)

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions.

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue month to month unless cancelled by either party by giving thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the minimum monthly bill charges specified in the Minimum Bill provision of this tariff for the number of months customer's service was inactive.

(+)

(+)

(+)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

RATE FT - L

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of non-residential customers who use more than 20,000 CCF per year, and the firm service requirements of customers receiving firm service in combination with service under Rate IT, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS, after choosing this service.

(+)
(+)
(+)
(+)
(+)

For customers whose accounts fall into arrears after choosing this service, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed both a "Large Volume Customer Transportation Pooling Agreement" and a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

(+)
(+)
(+)
(+)

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$430.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service.

Plus a charge for each CCF of gas transported for customer from Company's city gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$0.~~482402~~1339 per CCF

(+) (+) (l)

Plus the throughput charge under Sheet No. 58, Rate IMBS, Interruptible Monthly Balancing Service.

(+) (+)

Plus all transported gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge as shown above.

(+)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

(+) (+) (+)

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

GENERAL TERMS AND CONDITIONS

1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

(+)
(+)
(+)
(+)
(+)

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

(+)
(+)

2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, as such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after a dedicated electrical service and automated meter reading equipment is installed and operative.

(+)
(+)

(+)

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

GENERAL TERMS AND CONDITIONS (Contd.)

4. Access to Usage History and Current Billing Information

The "Customer Pooling Agreement," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party. (T)

5. Service Term

Except customers returned for non-payment or for good cause shown, the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice (T)

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

RATE AS

AGGREGATION SERVICE FOR INTERRUPTIBLE GAS TRANSPORTATION (T)

AVAILABILITY

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

CHARACTER OF SERVICE

Customers must elect whether they will operate as their own pool operator or choose a pool operator from a list of approved gas pool operators that have signed a "Large Volume Customer Transportation Pooling Agreement" with the Company. Such elections will be assumed to carryover from month to month unless the customer or pool operator notifies the Company of a change at least ten (10) days prior to the start of a new month. In such agreements, the pool operator accepts the responsibility for meeting the aggregated daily and monthly gas delivery requirements of those large volume Rate IT and special contract interruptible transportation customers that comprise their customer pool. Included among the aggregated gas supply and delivery obligations assumed by designated pool operators are requirements for responding to operational flow orders ("OFOs"), monthly balancing requirements, monthly "cash outs," Duke Energy Ohio to Duke Energy Kentucky, Inc. delivery charges, and the payment of penalty charges exclusive of those arising from customers' failure to interrupt or curtail deliveries when ordered to do so by the Company.

Pool operators shall have access to Company-offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool. (T)

POOL OPERATOR REQUIREMENTS

Customers will not be permitted to join pools, nor shall pool operators be permitted to disband their pools, until all outstanding imbalances with the Company have been settled or eliminated.

NET MONTHLY BILL

The Net Monthly Bill shall be rendered to the pool operator by the tenth day of the calendar month for services rendered during the preceding month, and shall consist of the following charges, or credits, calculated on an aggregated basis for the entire customer pool:

1. In those instances where gas supplies are purchased from or sold to the Company under the monthly "cash-out" provision of Rate IMBS, the Company shall bill pool operator for the cost of such "cash-outs" based on the aggregated imbalance of the pool and the "cash-out" pricing provisions of that tariff schedule.

NET MONTHLY BILL (Contd.)

2. In those instances where the pool operator has failed to fully respond to OFOs, pool operator will be billed unauthorized overrun/underrun charges, in addition to the flow-through of penalty charges from pipelines and gas suppliers that can be attributed to pool operator's failure to fully respond. (T)
3. In those instances where the pool operator delivers gas into the Duke Energy Ohio pipeline system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate. (T)

LATE PAYMENT CHARGES

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

Pool operators must enter into written service agreements with the Company. Such service agreements shall set forth specific covenants and obligations undertaken by the Company and pool operators under this tariff on behalf of the customers that they serve. (T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd. 1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 57
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 57
Page 1 of 1

RATE GTS

GAS TRADING SERVICE

AVAILABILITY

Daily/monthly inter-pool imbalance trading services, available to (1) customers receiving interruptible gas transportation service under Rate IT or under special contract arrangements, who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT, special contract arrangements, or Rate FT-L customers to manage their gas supplies on their behalf and as a part of an aggregated customer pool. (T)

CHARACTER OF SERVICE

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can ~~notice offers of gas supplies for purchase, sale, or trade~~perform daily/monthly imbalance trades or transfers. (T)

~~Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance~~All trades or transfers must be completed within two (2) business days following the end of the month. (T)

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. ~~When that occurs, all other would-be acceptors of the offer are locked out.~~ The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves. (D)

BILLING

The Company will bill the receiving party to a transfer under this tariff a \$5.00 fee for each transaction. For purposes of this tariff, a transaction is each transfer of gas supplies from one pool to another on a specific gas day pursuant to an arrangement by, or between, pool operators to purchase, sell, or trade gas supplies. For purposes of this tariff, the receiving party of a transfer is the purchaser or the party to whom gas supplies are transferred on a specific gas day.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
 Erlanger, Kentucky 41018

SERVICE DESCRIPTION (Contd.)

	Allowed Monthly Under-Run %	Allowed Seasonal Monthly Over-Run		Charge on All Throughput	
		May Through November %	December Through April %		
All Pools	0	8	10	\$0. 4097 ¹³⁶⁶ per Mcf	(I)

Pool operators shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued. (I)

On days when OFOs have been issued, any net imbalances may result in unauthorized overrun/underrun charges or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Net Monthly Bill" provision of this rate. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer service. ~~Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. All daily and monthly imbalance trades or transfers to comply with the monthly balancing requirements of Rate IMBS~~ must be completed within two (2) business days following the end of the month. (I)

NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of: (I)

- a) actual deliveries, as adjusted for unaccounted for losses,
- b) plus or minus imbalance trades,
- c) plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- d) plus monthly imbalance carryover,
- e) minus actual metered usage on an aggregated pool basis. (I)

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the aggregated pool usage for the month. (I)

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
~~Fourth~~Fifth Revised Sheet No. 58
Cancelling and Superseding
~~Third~~Fourth Revised Sheet No. 58
Page 3 of 4

NET MONTHLY BILL (Contd.)

- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily Operational Flow Orders except as provided above, as follows:
 - (a) Over-deliveries
 - (i) over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to the Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
 - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.
 - (b) Under-deliveries
 - (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
 - (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
 - (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)
(+)

Duke Energy Kentucky, Inc.
~~4580-Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

NET MONTHLY BILL (Contd.)

- (2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:
 - (a) Over-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip. (+)
 - (b) Under-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip. (+)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~~~Fourth~~ Revised Sheet No. 59
Cancelling and Superseding
~~Second~~~~Third~~ Revised Sheet No. 59
Page 1 of 2

RATE DGS

DISTRIBUTED GENERATION SERVICE

AVAILABILITY

Available in the Company's entire service territory to customers who enter into a service agreement that identifies, among other provisions, facilities that are required to serve distributed generation installations. The facilities contemplated hereunder include, but are not limited to, the equipment necessary to accommodate non-standard system pressure. The Company reserves the right to decline requests to initiate or continue service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rates RS, GS, and FT-L.

CHARACTER OF SERVICE

The service provided under this tariff schedule is firm, on-demand, delivery service.

NET MONTHLY BILL

In addition to the provisions of the applicable firm transportation tariff, the following monthly charges shall apply for billing purposes.

Administrative Charge

A charge of \$25.00 per month shall be assessed for each account to which this service applies.

Monthly Capacity Reservation Charge

The customer shall pay, except when the installation is operating according to the service agreement, a monthly amount equal to the level of contract capacity stated in the service agreement, times the capacity reservation charge per CCF. The level of contract capacity is the customer's estimate of the maximum hourly load in CCF that the installation will require when operating as intended. The capacity reservation charge equals the delivery charge stated in the applicable firm transportation service tariff. The minimum monthly capacity reservation charge shall be \$2.00 per installation.

Facilities Charge

The customer shall pay the amount specified in the service agreement.

Delivery Charge

All deliveries, as determined by the Company, shall be billed under the provisions of the applicable firm transportation service tariff.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2

~~Third~~Fourth Revised Sheet No. 59

Cancelling and Superseding

~~Second~~Third Revised Sheet No. 59

Page 2 of 2

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly bill, which is the Net Monthly Bill plus five percent (5%), is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written service agreement with the Company which specifies the type of service(s) required, operational requirements, the facilities necessary to accommodate the type of service, and the level of capacity required by customer. The customer and the Company will mutually agree upon the level of contract capacity.

An additional meter shall be installed to separately measure the service hereunder.

The cost of facilities, as described in the service agreement, shall be paid by the customer.

The customer shall have contracted for such interstate pipeline services, including, but not limited to, firm transportation and no-notice delivery services, that are sufficient to satisfy the installation's planned operating schedule.

Changes in the level of contract capacity may be requested annually by the customer, on the anniversary date of the service agreement. Such requests shall be made at least thirty (30) days in advance of the anniversary date.

The term of contract shall be five years.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fourth-Fifth~~ Revised Sheet No. 60
Cancelling and Superseding
~~Third-Fourth~~ Revised Sheet No. 60
Page 1 of 3

RIDER X

MAIN EXTENSION POLICY

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

Applicable to gas service supplied in accordance with provisions of the appropriate rate currently in effect, from the nearest available distribution main when it is necessary to extend such main.

EXTENSION PLAN

1. Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.
2. Other Extensions. When an extension of the Company's main to serve an applicant amounts to more than one hundred (100) feet per customer, the Company may require the total cost of the excess footage in excess of one hundred (100) feet per customer to be deposited with the Company by the applicant based on the estimated cost per foot for main extensions.

The applicant will be reimbursed under the following plan:

- (i) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer, who paid for the excess footage, the cost of one hundred (100) feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed, but in no case shall the total amount refunded, including the amount determined under paragraph (ii), exceed the amount paid to the Company.
- (ii) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer who paid for the excess footage, an amount reflecting the positive impact of a subsequent connection or extension, by analyzing the estimated cost and corresponding revenues resulting from the subsequent connection or extension. This amount will be paid when the first customer is connected to the subsequent connection or extension.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002642021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fourth-Fifth~~ Revised Sheet No. 60
Cancelling and Superseding
~~Third-Fourth~~ Revised Sheet No. 60
Page 2 of 3

EXTENSION PLAN (Continued)

(iii) If a customer contribution is necessary using the Normal Extension method noted in (1) above, and the extension is between 100 and 2,000 feet in length, the Company will perform a net present value (NPV) analysis based upon the total construction costs for the entire length of the extension, and not just the costs of the extension in excess of 100 feet. The NPV analysis will take into account all volumetric base distribution revenues and fixed monthly charge revenues to be received from the customer. The NPV analysis will use the discount rate applicable per the most recent rate case and assume a term of no less than twenty (20) consecutive years. If the NPV calculation is positive or zero, the customer will not be charged for the construction costs. If the NPV calculation is negative, the customer must deposit with the Company an amount equal to the results of the NPV calculation, prior to construction taking place. Any such deposit shall be eligible for a refund consistent with the terms and conditions of the main extension contract entered into between the Company and the customer. Further, the customer must continue to receive gas service from the Company at the same service installation or premises in order to be eligible for a refund. Refunds shall not exceed the amount of the deposit and shall be limited to a period of ten (10) consecutive years following the effective date of the main extension contract.

For large commercial and industrial customers with process load, the Company may require a minimum customer usage commitment for a defined period or term not to exceed six (6) years.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the applicant, who paid for the extension, a sum equivalent to the cost of one hundred (100) feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded over the ten (10) year period exceed the amount paid to the Company. There shall be no refunds after the end of the said ten (10) year period.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fourth-Fifth~~ Revised Sheet No. 60
Cancelling and Superseding
~~Third-Fourth~~ Revised Sheet No. 60
Page 3 of 3

EXTENSION PLAN (Continued)

4. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements provided such arrangements have been approved by the Kentucky Public Service Commission.
5. Nothing contained herein shall be construed as to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.
6. Upon complaint to and investigation by the Kentucky Public Service Commission, the Company may be required to construct extensions greater than one hundred (100) feet upon a finding by the Commission that such extension is reasonable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

RIDER DSM

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to service rendered under the provisions of Rates RS (residential class), GS, and FT (non-residential class).

CHARGES

The monthly amount computed under each of the rate schedules to which this rider is applicable shall be increased or decreased by the DSM Charge at a rate per hundred cubic feet (CCF) of monthly consumption in accordance with the following formula:

$$\text{DSM Charge} = \text{PC} + \text{LR} + \text{PI} + \text{BA}$$

Where: **PC = DSM PROGRAM COST RECOVERY.** For each twelve month period, the PC shall include all expected costs for demand-side management programs which have been approved by a collaborative process. Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the PC. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided pipeline capacity and commodity costs resulting from each program.

The PC applicable to the residential class shall be determined by dividing the cost of approved programs allocated or assigned to the residential class by the expected CCF throughput for the upcoming twelve-month period. Similarly, the cost of approved programs assigned to the non-residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PC applicable to the non-residential rate class.

LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY. Revenues from lost throughput due to DSM programs will be recovered through the decoupling of revenues from actual throughput of the residential class. At the end of each twelve-month period after implementation of the DSM Charge, the non-variable revenue requirement (total revenue requirement less variable costs) for the residential class for Duke Energy Kentucky, Inc.'s most recent twelve month period will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement will be multiplied by the

CHARGES (Cont'd)

factor obtained by dividing the twelve month average number of customers at the end of the current twelve-month period by the twelve month average number of residential customers at the end of the twelve-month period ending December 1994, and (2) the non-variable revenue requirement will be multiplied by a factor "F_g" calculated by the following formula:

LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY. (Contd.)

$$F_g = (1 + g)^{n/12}$$

Where: g = Growth factor - recalculated annually based on the most recent eleven years of actual customer data. Initially "g" shall be set at -0.0156; and
n = the number of months from December 1994 to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the DSM Charge, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be determined. This difference ("LR amount established for the twelve-month period") will be divided by the estimated CCF throughput for the upcoming twelve-month period to determine the LR for the residential class.

The LR applicable to the non-residential class shall be computed by 1) multiplying the amount of CCF throughput that will be lost for each twelve-month period as a result of the implementation of the approved programs times the CCF throughput charge for the applicable rate schedule, less the variable cost included in the charge; and, 2) dividing that product by the expected CCF throughput for the upcoming twelve-month period. The lost revenue attributable to decreased throughput to the non-residential class due to approved programs will be calculated through estimates agreed upon by the collaborative process, which may include engineering estimates, of the level of decreased throughput. Recovery of revenues from decreased throughput calculated for a twelve-month period for non-residential rate classes shall be included in the LR until terminated by the implementation of new rates pursuant to a general rate case. Revenues from such decreased throughput will be assigned for recovery purposes to the rate classes whose programs resulted in the decreased throughput.

PI = DSM PROGRAM INCENTIVE RECOVERY. The DSM Program Incentive (PI) amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less the cost of the program, where program benefits will be calculated on the basis of the present value of Duke Energy Kentucky, Inc.'s avoided gas costs over the expected life of the program, and will include both capacity and

CHARGES (Cont'd)

commodity savings. The DSM incentive amount related to programs for the residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. The PI amount related to programs for the non-residential class rates shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

BA = DSM BALANCE ADJUSTMENT. The BA is used to reconcile the difference between the amount of revenues actually billed through the respective DSM Charge components; namely, the PC, LR, and PI and previous BA, and the revenues which should have been billed, as follows:

- (1) For the PC, the balance adjustment amount will equal the difference between the amount billed in a twelve-month period from the application of the PC unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the LR applicable to the residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from the application of the LR unit charge and the LR amount established for the same twelve-month period.

For the LR applicable to the non-residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the LR unit charge and the amount of lost revenues determined for the actual DSM program, or measures implemented during the twelve-month period.

- (3) For the PI, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the PI unit charge and the incentive amount determined for the actual DSM program, or measures implemented during the twelve-month period.
- (4) For the BA, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the BA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined above shall include interest. The interest applied to the monthly amounts, shall be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The total of balance adjustment amounts shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the BA. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over or under-recoveries of DSM amounts were realized.

CHARGES (Cont'd)

All costs recovered through the DSM Charge will be assigned or allocated to Duke Energy Kentucky, Inc.'s electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

DSM CHARGE FILINGS

The filing of modifications to the DSM Charge shall be made at least thirty days prior to the beginning of the effective period for billing. Each filing will include the following information as needed:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of each component of the DSM Charge.

Each change in the DSM Charge shall be applied to customers' bills with the first billing cycle of the revenue month which coincides with, or is subsequent to, the effective date of such change.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Thirtieth~~Thirty-First Revised Sheet No. 62
Cancels and Supersedes
~~Twenty-Ninth~~Thirtieth Revised Sheet No. 62
Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.030735 per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.30 will be applied monthly to residential customer bills.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

Issued by authority of an Order by the Kentucky Public Service
Commission dated ~~February 4, 2021~~ in Case No. ~~2020-00266~~2021-00190.
Issued: ~~February 15, 2021~~June 1, 2021
Effective: ~~March 3, 2021~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd-1262 Cox Road
Erlanger, Kentucky 41018

RIDER WNA
WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, and Rate GS, General Service.

DETERMINATION OF WNA

The distribution charge per Ccf for gas service as set forth in Rates RS and GS shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA).

The WNA shall apply to all Rate RS and Rate GS bills during the November through April billing periods. The WNA shall increase or decrease accordingly by month. The WNA will not be billed during the billing periods of May through October. Customer base loads and heating sensitivity factors will be determined by rate class and adopted from the most recent order of the Kentucky Public Service Commission (KYPSC) approving such factors to be used in the application of this Rider.

The WNA shall be computed by rate class using the following formula:

$$WNA_i = R_i * \frac{(HSF_i * (NDD - ADD))}{(BL_i + (HSF_i * ADD))}$$

Where:

- i = A rate schedule or billing classification within a rate schedule
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Ccf.
- R_i = Weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification.
- HSF_i = Heat sensitivity factor for ith rate schedule or classification.
- NDD = Normal billing cycle heating degree days (based upon Company's 30-year normal period adopted from the most recent order of the KYPSC approving such normal for use in the application of this Rider.
- ADD = Actual billing cycle heating degree days.
- BL_i = Base load for the ith rate schedule or classification.

Base Load for RS: 1.047887
Heat Sensitivity Factor for RS: 0.015467
Base Load for GS: 9.159645
Heat Sensitivity Factor for GS: 0.096462

(N)
(N)
(N)
(N)

Issued by authority of an Order of the Kentucky Public Service
 Commission dated March 27, 2019 in Case No. 2018-002612021-00190.
 Issued: April 5, 2019 June 1, 2021
 Effective: March 29, 2019 July 1, 2021
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Original Sheet No. 66
Page 1 of 1

RIDER GMA

(N)

GOVERNMENTAL MANDATE ADJUSTMENT

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, Rate GS, General Service, Rate IT, Interruptible Transportation, and Rate FT-L, Firm Transportation.

RATE

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf

<u>Residential (Rate RS)</u>	<u>\$0.00 / Month</u>
<u>General Service (Rate GS)</u>	<u>\$0.00 / Month</u>
<u>Firm Transportation – Large (Rate FT-L)</u>	<u>\$0.0000 / Ccf</u>
<u>Interruptible Transportation (Rate IT)</u>	<u>\$0.0000 / Ccf</u>

TERM

The Rider GMA rates shown on this page will be effective until the earlier of the effective date of new base rates or until future order by the Commission to modify or eliminate the rider.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated _____, in Case No. 2021-00190.
Issued: June 1, 2021
Effective: July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580-Olympic Blvd-1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 70
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 70
Page 1 of 2

GAS COST ADJUSTMENT CLAUSE

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

DETERMINATION OF GCA

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period in accordance with an Order in Case No. 2018-00261. An Interim Gas Cost Adjustment may be filed in the event that significant changes in natural gas rates occur mid-quarter. (F) (F) (F) (F)

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane. Estimated quarterly net charge offs on a dollar per Mcf basis, rounded to the nearest 0.1 cent, will be added to the EGC. (F)
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced and net charge offs by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

BILLING

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$\text{GCA} = \text{EGC} + \text{RA} + \text{AA} + \text{BA}$$

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2

~~Third~~Fourth Revised Sheet No. 70

Cancelling and Superseding

~~Second~~Third Revised Sheet No. 70

Page 2 of 2

DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., $GCA = EGC + RA + AA + BA$.
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September; October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-Five days prior to the filing date of the updated gas cost adjustment rates.

Issued by authority of an Order of the Kentucky Public Service

Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~2021-00190.

Issued: ~~April 5, 2019~~June 1, 2021

Effective: ~~March 29, 2019~~July 1, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve-month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be (\$0.0058) per 100 cubic feet. This rate shall be in effect during the month of June 2021 through August 2021 and shall be updated quarterly, concurrent with the Company's GCA filings.

(R)
(T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~April 15, 2021~~ in Case No. 2021-00~~173190~~
Issued: ~~April 30, 2021~~ June 1, 2021
Effective: ~~June 2, 2021~~ July 1, 2021
Issued by Amy B. Spiller /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 80
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 80
Page 1 of 1

BAD CHECK CHARGE

APPLICABILITY

Applicable to all customers in the Company's gas service area.

CHARGE

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order by the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00261~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fourth~~~~Fifth~~ Revised Sheet No. 81
Cancelling and Superseding
~~Third~~~~Fourth~~ Revised Sheet No. 81
Page 1 of 1

CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be ~~seventy-five~~~~ninety~~ dollars (\$~~75~~~~90~~.00). (I)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be ~~seventy-five~~~~ninety~~ dollars (\$~~75~~~~90~~.00). (I)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of ~~seventy-five~~~~ninety~~ dollars (\$~~75~~~~90~~.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service. (I)
(D)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~April 27, 2020~~ in Case No. ~~2019-002712021-00190~~.
Issued: ~~May 1, 2020~~~~June 1, 2021~~
Effective: ~~May 1, 2020~~~~July 1, 2021~~
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 82
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 82
Page 1 of 1

LOCAL ~~FRANCHISE~~ GOVERNMENT FEE
APPLICABLE TO ALL RATE SCHEDULES

(T)

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, ~~which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority.~~ Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

(D)

(D)

(D)

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 83
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 83
Page 1 of 4

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

CURTAILMENT PLAN FOR MANAGEMENT OF AVAILABLE GAS SUPPLIES

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies. (T)

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-0026+2021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 83
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 83
Page 2 of 4

DEFINITIONS (Contd.)

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

- (1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:
 - (a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.
 - (b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

- (2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc.. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~Fourth Revised Sheet No. 83
Cancelling and Superseding
~~Second~~Third Revised Sheet No. 83
Page 3 of 4

ORDER OF CURTAILMENT (Cont'd.)

- (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).
- (4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd. 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Third~~~~Fourth~~ Revised Sheet No. 83
Cancelling and Superseding
~~Second~~~~Third~~ Revised Sheet No. 83
Page 4 of 4

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Five percent (5%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period. (T)

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. (T)

AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission. (T)

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request. (T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-002612021-00190~~.
Issued: ~~April 5, 2019~~ June 1, 2021
Effective: ~~March 29, 2019~~ July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd~~ 1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Second~~Third Revised Sheet No. 84
Cancelling and Superseding
~~First~~Second Revised Sheet No. 84
Page 1 of 2

RATE MPS METER PULSE SERVICE

APPLICABILITY

Applicable to customers that request the Company to install gas meter pulse equipment, which is a meter related service not otherwise provided by the Company.

DESCRIPTION OF SERVICE AND SPECIFICATIONS

The service provided is an electronic pulse output, representing a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the customer.

The pulse supplied does not represent rate of flow, only total volume and should not be used for control purposes. The end-use customer is responsible for providing power and communication links to the meter pulse equipment per the Company's specifications.

Customer must provide either a regulated 24 volts DC, or 120 volts AC, an area 2' x 2', 20' away from any gas pipeline flanges or gas pressure relief devices. The Company will supply a dry contact to their energy Management software.

A failure of the pulse initiator will not be detected by Company on any routine meter reading or during other operations. Therefore, customer will be required to recognize and report any problems with the pulse system, and Company shall not be responsible for incorrect data, or subsequent customer actions based upon the data.

TYPE OF CHARGES

Installation of Meter Pulse Equipment:	\$ 860 1,000.00	(l)
If replacement of Meter Index is necessary, additional charge of:	\$ 635 700.00	(l)

If replacement of the Gas Meter is necessary, charges will be determined based on then current prices for purchase and installation of applicable replacement meter.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00

In addition, the Company shall charge for the cost of any incremental equipment necessary to complete the pulser installation.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00264~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
~~4580 Olympic Blvd, 1262 Cox Road~~
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Second~~Third Revised Sheet No. 84
Cancelling and Superseding
~~First~~Second Revised Sheet No. 84
Page 2 of 2

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~March 27, 2019~~ in Case No. ~~2018-00264~~2021-00190.
Issued: ~~April 5, 2019~~June 1, 2021
Effective: ~~March 29, 2019~~July 1, 2021
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Before

KENTUCKY PUBLIC SERVICE COMMISSION

GAS CASE NO. 2021-00190

IN THE MATTER OF THE APPLICATION
OF DUKE ENERGY KENTUCKY
FOR AUTHORITY TO INCREASE
ITS RATES FOR GAS SERVICE TO ALL
JURISDICTIONAL CONSUMERS

SECTION M

SECTION M

REVENUES AT PRESENT AND PROPOSED RATES

DUKE ENERGY KENTUCKY

Base Period: Twelve Months Ended August 31, 2021

Forecasted Period: Twelve Months Ended December 31, 2022

Schedules

M	Revenues at Present and Proposed Rates
M-2.1	Base Period Revenues at Average Rates
M-2.2	Revenues at Current Rates
M-2.3	Revenues at Proposed Rates

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
REVENUES AT PRESENT AND PROPOSED RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M
PAGE 1 OF 1
WITNESS:
J.L. Kern

INCLUDES ALL RIDERS

LINE NO.	RATE CLASSIFICATION (A)	REVENUE AT PRESENT RATES (B) (\$)	REVENUE AT PROPOSED RATES (C) (\$)	REVENUE CHANGE (AMOUNT) (D=C-B) (\$)	% OF REVENUE CHANGE (E=D / B)
1	<u>SALES SERVICE:</u>				
2	RS RESIDENTIAL	71,467,444	81,218,373	9,750,929	13.64%
3	TOTAL RS	71,467,444	81,218,373	9,750,929	13.64%
4	GS COMMERCIAL	22,237,990	25,909,786	3,671,796	16.51%
5	GS INDUSTRIAL	1,113,571	1,298,014	184,443	16.56%
6	GS OTHER PUB AUTH	1,578,307	1,839,873	261,566	16.57%
7	TOTAL GS	24,929,868	29,047,673	4,117,805	16.52%
8	TOTAL SALES SERVICE	96,397,312	110,266,046	13,868,734	14.39%
9	<u>TRANSPORTATION:</u>				
10	FT-L	5,038,041	5,816,814	778,773	15.46%
11	IT	1,764,103	2,027,595	263,492	14.94%
12	TOTAL TRANSPORTATION	6,802,144	7,844,409	1,042,265	15.32%
13	TOTAL THROUGHPUT	103,199,456	118,110,455	14,910,999	14.45%
14	<u>MISCELLANEOUS REVENUES:</u>				
15	LATE PAYMENT CHARGES	0	0	0	0.00%
16	BAD CHECK CHARGES	18,429	18,429	0	0.00%
17	RECONNECTION CHARGES	15,705	18,846	3,141	20.00%
18	FIELD COLLECTION CHARGES	460	460	0	0.00%
19	INTERDEPARTMENTAL	33,586	38,581	4,995	14.87%
20	SPECIAL CONTRACTS	0	0	0	0.00%
21	REVENUE TRANSP OF GAS-INTERCO	601,752	601,752	0	0.00%
22	PROVISION FOR RATE REFUNDS	25,068	25,068	0	0.00%
23	OTHER MISC	609,581	609,581	0	0.00%
24	TOTAL MISCELLANEOUS	1,304,581	1,312,717	8,136	0.62%
25	TOTAL COMPANY REVENUE	104,504,037	119,423,172	14,919,135	14.28%

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
BASE PERIOD REVENUES AT CURRENT AVERAGE RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.1
PAGE 1 OF 1
WITNESS:
J.L. Kern

INCLUDES ALL RIDERS

BASE PERIOD

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	BASE PERIOD REVENUE LESS GAS COST REVENUE (E)	CURRENT AVERAGE RATE (F=E/D)	% OF REV TO TOTAL EXCLUSIVE OF GAS COST (G)	GAS COST REVENUE (H)	BASE PERIOD REVENUE TOTAL (I)	% OF REV TO TOTAL (J)
				(MCF)	(\$)	(\$/MCF)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL SERVICE	1,127,969	6,297,481	51,382,978	8.1593	69.81	20,084,466	71,467,444	68.39
2	GS	GENERAL SERVICE COMMERCIAL	79,106	2,990,502	12,700,425	4.2469	17.26	9,537,565	22,237,990	21.28
3	GS	GENERAL SERVICE INDUSTRIAL	2,106	164,923	587,584	3.5628	0.80	525,987	1,113,571	1.07
4	GS	GENERAL SERVICE OTHER PUB AUTH	2,509	237,644	820,392	3.4522	1.11	757,915	1,578,307	1.51
5	FT-L	FIRM TRANSPORTATION-LARGE	1,193	2,488,890	5,045,259	2.0271	6.86	(7,218)	5,038,041	4.82
6	IT	INTERRUPTIBLE TRANSPORTATION	258	1,656,144	1,764,103	1.0652	2.40	0	1,764,103	1.69
7		LATE PAYMENT CHARGES	0	0	0	-	-	0	0	-
8		BAD CHECK CHARGES	0	0	18,429	-	0.03	0	18,429	0.02
9		RECONNECTION CHARGES	0	0	15,705	-	0.02	0	15,705	0.02
10		FIELD COLLECTION CHARGES	0	0	460	-	-	0	460	-
11		INTERDEPARTMENTAL	0	3,393	24,264	7.1512	0.03	9,322	33,586	0.03
12		SPECIAL CONTRACTS	0	0	0	-	-	0	0	-
13		REVENUE TRANSP OF GAS-INTERCO	0	0	601,752	-	0.82	0	601,752	0.58
14		PROVISION FOR RATE REFUNDS	0	0	25,068	-	0.03	0	25,068	0.02
15		OTHER MISCELLANEOUS	0	0	609,581	-	0.83	0	609,581	0.58
16	TOTAL		1,213,141	13,838,977	73,596,000	5.3180	100.00	30,908,037	104,504,037	100.01

NOTE: DETAIL CONTAINED ON SCHEDULES M-2.2 AND M-2.3.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

INCLUDES ALL RIDERS

SCHEDULE M-2.2
PAGE 1 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(4) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
<u>1 SALES SERVICE:</u>												
2	RS	RESIDENTIAL	1,127,969	6,297,481	8.1593	51,382,978	100.00	9,750,929	19.0	20,084,466	71,467,444	13.6
3		TOTAL RS	1,127,969	6,297,481	8.1593	51,382,978	69.82	9,750,929	19.0	20,084,466	71,467,444	13.6
4	GS	COMMERCIAL	79,106	2,990,502	4.2469	12,700,425	90.02	3,671,796	28.9	9,537,565	22,237,990	16.5
5	GS	INDUSTRIAL	2,106	164,923	3.5628	587,584	4.16	184,443	31.4	525,987	1,113,571	16.6
6	GS	OTH PUB AUTH	2,509	237,644	3.4522	820,392	5.81	261,566	31.9	757,915	1,578,307	16.6
7		TOTAL GS	83,721	3,393,069	4.1580	14,108,401	19.17	4,117,805	29.2	10,821,467	24,929,868	16.5
8		TOTAL SALES SERVICE	1,211,690	9,690,550	6.7583	65,491,379	88.99	13,868,734	21.2	30,905,933	96,397,312	14.4
<u>9 TRANSPORTATION SERVICE:</u>												
10	FT-L	FIRM TRANSP - LARGE	1,193	2,488,890	2.0271	5,045,259	74.09	778,773	15.4	(7,218)	5,038,041	15.5
11	IT	INTERRUPTIBLE TRANSP	258	1,656,144	1.0652	1,764,103	25.91	263,492	14.9	0	1,764,103	14.9
12		TOTAL TRANSP SERVICE	1,451	4,145,034	1.6428	6,809,362	9.25	1,042,265	15.3	(7,218)	6,802,144	15.3
13		TOTAL THROUGHPUT	1,213,141	13,835,584	5.2257	72,300,741	98.24	14,910,999	20.6	30,898,715	103,199,456	14.4
<u>14 MISCELLANEOUS REVENUES:</u>												
15		LATE PAYMENT CHARGES	0	0		0	0.00	0		0	0	
16		BAD CHECK CHARGES	0	0		18,429	1.42	0		0	18,429	
17		RECONNECTION CHARGES	0	0		15,705	1.21	3,141		0	15,705	
18		FIELD COLLECTION CHARGES	0	0		460	0.04	0		0	460	
19		INTERDEPARTMENTAL	0	3,393		24,264	1.87	4,995		9,322	33,586	
20		SPECIAL CONTRACTS	0	0		0	0.00	0		0	0	
21		REVENUE TRANSP OF GAS-INTERCO	0	0		601,752	46.46	0		0	601,752	
22		PROVISION FOR RATE REFUNDS	0	0		25,068	1.94	0		0	25,068	
23		OTHER MISC	0	0		609,581	47.06	0		0	609,581	
24		TOTAL MISC	0	3,393		1,295,259	1.76	8,136	0.6	9,322	1,304,581	0.6
25		TOTAL COMPANY	1,213,141	13,838,977	5.3180	73,596,000	100.00	14,919,135	20.3	30,908,037	104,504,037	14.3

(1) DETAIL CONTAINED ON SCHEDULES M-2.2, PAGES 2 THROUGH 7

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD ___ FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2
PAGE 2 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL										
2		CUSTOMER CHARGE:										
3		RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	1,127,969		\$16.50	18,611,489	36.2	2,819,922	15.2		18,611,489	15.2
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		6,297,481	4.6920	29,547,781	57.5	6,931,007	23.5	20,084,466	49,632,247	14.0
8		RATE RS EXCLUDING RIDERS	1,127,969	6,297,481		48,159,270	93.7	9,750,929	20.2	20,084,466	68,243,736	14.3
9		RIDERS:										
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	338,391	0.7	0	0.0		338,391	0.0
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.458170	2,885,317	5.6	0	0.0		2,885,317	0.0
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
13		TOTAL RIDERS				3,223,708	6.3	0	0.0		3,223,708	0.0
14		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,127,969	6,297,481		51,382,978	100.0	9,750,929	19.0	20,084,466	71,467,444	13.6

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD ___ FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2
PAGE 3 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	COMMERCIAL										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	79,106		\$50.00	3,955,300	31.1	632,848	16.0		3,955,300	16.0
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		2,990,502	2.9243	8,745,125	68.9	3,038,948	34.8	9,537,565	18,282,690	16.6
8		RATE GS COMMERCIAL EXCLUDING RIDERS	79,106	2,990,502		12,700,425	100.0	3,671,796	28.9	9,537,565	22,237,990	16.5
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
13		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	79,106	2,990,502		12,700,425	100.0	3,671,796	28.9	9,537,565	22,237,990	16.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2
PAGE 4 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	INDUSTRIAL										
2	CUSTOMER CHARGE:											
3	NON-RESIDENTIAL											
4	TOTAL MONTHLY BILLS x :											
5		CUSTOMER CHARGE PER MONTH	2,106		\$50.00	105,300	17.9	16,848	16.0		105,300	16.0
6	COMMODITY CHARGE:											
7		ALL CONSUMPTION		164,923	2.9243	482,284	82.1	167,595	34.8	525,987	1,008,271	16.6
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	2,106	164,923		587,584	100.0	184,443	31.4	525,987	1,113,571	16.6
9	RIDERS:											
10		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
13		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	2,106	164,923		587,584	100.0	184,443	31.4	525,987	1,113,571	16.6

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2
PAGE 5 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	OTHER PUBLIC AUTHORITIES										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	2,509		\$50.00	125,450	15.3	20,072	16.0		125,450	16.0
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		237,644	2.9243	694,942	84.7	241,494	34.8	757,915	1,452,857	16.6
8		RATE GS OPA EXCLUDING RIDERS	2,509	237,644		820,392	100.0	261,566	31.9	757,915	1,578,307	16.6
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
13		TOTAL RATE GS OPA INCLUDING RIDERS	2,509	237,644		820,392	100.0	261,566	31.9	757,915	1,578,307	16.6

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2
PAGE 6 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	FT - L											
2		FIRM TRANSPORTATION - LARGE										
3		ADMINISTRATIVE CHARGE	1,193		\$430.00	512,990	10.2	0	0.0		512,990	0.0
4		TRANSPORTATION CHARGE:										
5		ALL CONSUMPTION		2,488,890	1.8210	4,532,269	89.8	778,773	17.2		4,532,269	17.2
6		RATE FT-LARGE EXCLUDING RIDERS	1,193	2,488,890		5,045,259	100.0	778,773	15.4		5,045,259	15.4
7		RIDERS:										
8		GAS COST ADJUSTMENT TRANSITION (GCAT)			(0.0580)		0.0	0	0.0	(7,218)	(7,218)	0.0
9		TOTAL RIDERS				0	0.0	0	0.0	(7,218)	(7,218)	0.0
10		TOTAL RATE FT - L INCLUDING RIDERS	1,193	2,488,890		5,045,259	100.0	778,773	15.4	(7,218)	5,038,041	15.5

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at 5%

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2
PAGE 7 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(3) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1		RATE IT										
2		INTERRUPTIBLE TRANSPORTATION										
3		ADMINISTRATIVE CHARGE	258		\$430.00	110,940	6.3	0	0.0		110,940	0.0
4		COMMODITY CHARGE:										
5		ALL CONSUMPTION		1,656,144	0.9982	1,653,163	93.6	263,492	15.9		1,653,163	15.9
6		RATE IT EXCLUDING RIDERS	258	1,656,144		1,764,103	99.9	263,492	14.9		1,764,103	14.9
7		RIDERS:										
8		N/A			0.0000	0	0.0	0	0.0		0	0.0
9		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
10		TOTAL RATE IT TRANSPORTATION	258	1,656,144		1,764,103	100.0	263,492	14.9		1,764,103	14.9

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

INCLUDES ALL RIDERS

PROPOSED ANNUALIZED

SCHEDULE M-2.3
PAGE 1 OF 7
WITNESS:
J.L. Kern

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE(4) (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	SALES SERVICE:								
2	RS	RESIDENTIAL	1,127,969	6,297,481	9.7077	61,133,907	100.00	20,084,466	81,218,373
3		TOTAL RS	1,127,969	6,297,481	9.7077	61,133,907	69.07	20,084,466	81,218,373
4	GS	COMMERCIAL	79,106	2,990,502	5.4747	16,372,221	89.82	9,537,565	25,909,786
5	GS	INDUSTRIAL	2,106	164,923	4.6811	772,027	4.24	525,987	1,298,014
6	GS	OTH PUB AUTH	2,509	237,644	4.5529	1,081,958	5.94	757,915	1,839,873
7		TOTAL GS	83,721	3,393,069	5.3716	18,226,206	20.59	10,821,467	29,047,673
8		TOTAL SALES SERVICE	1,211,690	9,690,550	8.1894	79,360,113	89.66	30,905,933	110,266,046
9	TRANSPORTATION SERVICE:								
10	FT-L	FIRM TRANSP - LARGE	1,193	2,488,890	2.3400	5,824,032	74.18	(7,218)	5,816,814
11	IT	INTERRUPTIBLE TRANSP	258	1,656,144	1.2243	2,027,595	25.82	0	2,027,595
12		TOTAL TRANSP SERVICE	1,451	4,145,034	1.8942	7,851,627	8.87	(7,218)	7,844,409
13		TOTAL THROUGHPUT	1,213,141	13,835,584	6.3034	87,211,740	98.53	30,898,715	118,110,455
14	MISCELLANEOUS REVENUES:								
15		LATE PAYMENT CHARGES	0	0		0	0.00	0	0
16		BAD CHECK CHARGES	0	0		18,429	1.41	0	18,429
17		RECONNECTION CHARGES	0	0		18,846	1.45	0	18,846
18		FIELD COLLECITON CHARGES	0	0		460	0.04	0	460
19		INTERDEPARTMENTAL	0	3,393		29,259	2.24	9,322	38,581
20		SPECIAL CONTRACTS	0	0		0	0.00	0	0
21		REVENUE TRANSP OF GAS-INTERCO	0	0		601,752	46.17	0	601,752
22		PROVISION FOR RATE REFUNDS	0	0		25,068	1.93	0	25,068
23		OTHER MISC	0	0		609,581	46.77	0	609,581
24		TOTAL MISC	0	3,393		1,303,395	1.47	9,322	1,312,717
25		TOTAL COMPANY	1,213,141	13,838,977	6.3961	88,515,135	100.00	30,908,037	119,423,172

- (1) DETAIL CONTAINED ON SCHEDULES M-2.3, PAGES 2 THROUGH 7.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3
PAGE 2 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	RS	RESIDENTIAL							
2	CUSTOMER CHARGE:								
3	RESIDENTIAL								
4	TOTAL MONTHLY BILLS x :								
5		CUSTOMER CHARGE PER MONTH	1,127,969		\$19.00	21,431,411	35.1		21,431,411
6	COMMODITY CHARGE:								
7		ALL CONSUMPTION		6,297,481	5.7926	36,478,788	59.7	20,084,466	56,563,254
8		RATE RS EXCLUDING RIDERS	1,127,969	6,297,481		57,910,199	94.7	20,084,466	77,994,665
9	RIDERS:								
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	338,391	0.6		338,391
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.458170	2,885,317	4.8		2,885,317
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
13		TOTAL RIDERS				3,223,708	5.3		3,223,708
14		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,127,969	6,297,481		61,133,907	100.0	20,084,466	81,218,373

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3
PAGE 3 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	COMMERCIAL							
2	CUSTOMER CHARGE:								
3	NON-RESIDENTIAL								
4	TOTAL MONTHLY BILLS x :								
5		CUSTOMER CHARGE PER MONTH	79,106		\$58.00	4,588,148	28.0		4,588,148
6	COMMODITY CHARGE:								
7		ALL CONSUMPTION		2,990,502	3.9405	11,784,073	72.0	9,537,565	21,321,638
8		RATE GS COMMERCIAL EXCLUDING RIDERS	79,106	2,990,502		16,372,221	100.0	9,537,565	25,909,786
9	RIDERS:								
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		TOTAL RIDERS				0	0.0		0
13		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	79,106	2,990,502		16,372,221	100.0	9,537,565	25,909,786

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S).:
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3
PAGE 4 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	INDUSTRIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	2,106		\$58.00	122,148	15.8		122,148
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		164,923	3.9405	649,879	84.2	525,987	1,175,866
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	2,106	164,923		772,027	100.0	525,987	1,298,014
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		TOTAL RIDERS				0	0.0		0
13		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	2,106	164,923		772,027	100.0	525,987	1,298,014

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3
PAGE 5 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	OTHER PUBLIC AUTHORITIES							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	2,509		\$58.00	145,522	13.4		145,522
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		237,644	3.9405	936,436	86.6	757,915	1,694,351
8		RATE GS OPA EXCLUDING RIDERS	2,509	237,644		1,081,958	100.0	757,915	1,839,873
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		TOTAL RIDERS				0	0.0		0
13		TOTAL RATE GS OPA INCLUDING RIDERS	2,509	237,644		1,081,958	100.0	757,915	1,839,873

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
- (2) REFLECTS NORMALIZED VOLUMES.
- (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3
PAGE 6 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	FT - L								
2	FIRM TRANSPORTATION - LARGE								
3	ADMINISTRATIVE CHARGE		1,193		\$430.00	512,990	8.8		512,990
4	TRANSPORTATION CHARGE:								
5	ALL CONSUMPTION			2,488,890	2.1339	5,311,042	91.2		5,311,042
6	RATE FT-LARGE EXCLUDING RIDERS		1,193	2,488,890		5,824,032	100.0		5,824,032
7	RIDERS:								
8	GAS COST ADJUSTMENT TRANSITION (GCAT)(2)				(0.0580)		0.0	(7,218)	(7,218)
9	TOTAL RIDERS					0	0.0	(7,218)	(7,218)
10	TOTAL RATE FT - L INCLUDING RIDERS		1,193	2,488,890		5,824,032	100.0	(7,218)	5,816,814

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at

5%

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021
(GAS SERVICE)

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3
PAGE 7 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	IT								
2	INTERRUPTIBLE TRANSPORTATION								
3	ADMINISTRATIVE CHARGE		258		\$430.00	110,940	5.5		110,940
4	COMMODITY CHARGE:								
5	ALL CONSUMPTION			1,656,144	1.1573	1,916,655	94.5		1,916,655
6	RATE IT EXCLUDING RIDERS		258	1,656,144		2,027,595	100.0		2,027,595
7	RIDERS:								
8	N/A				0.0000	0	0.0		0
9	TOTAL RIDERS					0	0.0		0
10	TOTAL RATE IT TRANSPORTATION		258	1,656,144		2,027,595	100.0		2,027,595

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
REVENUES AT PRESENT AND PROPOSED RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M
PAGE 1 OF 1
WITNESS:
J.L. Kern

INCLUDES ALL RIDERS

LINE NO.	RATE CLASSIFICATION (A)	REVENUE AT PRESENT RATES (B) (\$)	REVENUE AT PROPOSED RATES (C) (\$)	REVENUE CHANGE (AMOUNT) (D=C-B) (\$)	% OF REVENUE CHANGE (E=D / B)
1	<u>SALES SERVICE:</u>				
2	RS RESIDENTIAL	78,691,507	88,649,926	9,958,419	12.66%
3	TOTAL RS	78,691,507	88,649,926	9,958,419	12.66%
4	GS COMMERCIAL	23,890,508	27,422,694	3,532,186	14.78%
5	GS INDUSTRIAL	2,459,804	2,819,691	359,887	14.63%
6	GS OTHER PUB AUTH	2,147,642	2,461,877	314,235	14.63%
7	TOTAL GS	28,497,954	32,704,262	4,206,308	14.76%
8	TOTAL SALES SERVICE	107,189,461	121,354,188	14,164,727	13.21%
9	<u>TRANSPORTATION:</u>				
10	FT LARGE	5,444,212	6,300,364	856,152	15.73%
11	IT	1,782,710	2,048,757	266,047	14.92%
12	TOTAL TRANSPORTATION	7,226,922	8,349,121	1,122,199	15.53%
13	TOTAL THROUGHPUT	114,416,383	129,703,309	15,286,926	13.36%
14	<u>MISCELLANEOUS REVENUES:</u>				
15	LATE PAYMENT CHARGES	0	0	0	0.00%
16	BAD CHECK CHARGES	27,420	27,420	0	0.00%
17	RECONNECTION CHARGES	23,364	28,037	4,673	20.00%
18	FIELD COLLECTION CHARGES	684	684	0	0.00%
19	INTERDEPARTMENTAL	27,765	31,894	4,129	14.87%
20	MINIMUM USE CONTRACT	258,228	190,661	(67,567)	-26.17%
21	REVENUE TRANSP OF GAS-INTERCO	0	0	0	0.00%
22	PROVISION FOR RATE REFUNDS	0	0	0	0.00%
23	OTHER MISC	528	528	0	0.00%
24	TOTAL MISCELLANEOUS	337,989	279,224	(58,765)	-17.39%
25	TOTAL COMPANY REVENUE	114,754,372	129,982,533	15,228,161	13.27%

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
TEST PERIOD REVENUES AT CURRENT AVERAGE RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE M-2.1
PAGE 1 OF 1
WITNESS:
J.L. Kern

12 MONTHS FORECASTED

INCLUDES ALL RIDERS

TEST PERIOD

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	TEST PERIOD REVENUE LESS GAS COST REVENUE (E)	CURRENT AVERAGE RATE (F=E/D) (\$/MCF)	% OF REV TO TOTAL EXCLUSIVE OF GAS COST (G) (%)	GAS COST REVENUE (H) (\$)	TEST PERIOD REVENUE TOTAL (I) (\$)	% OF REV TO TOTAL (J) (%)
				(MCF)	(\$)	(\$/MCF)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL SERVICE	1,130,041	6,481,298	52,364,475	8.0793	70.47	26,327,032	78,691,507	68.57
2	GS	GENERAL SERVICE COMMERCIAL	78,612	2,857,007	12,285,346	4.3001	16.54	11,605,162	23,890,508	20.82
3	GS	GENERAL SERVICE INDUSTRIAL	2,879	331,485	1,113,312	3.3586	1.50	1,346,492	2,459,804	2.14
4	GS	GENERAL SERVICE OTHER PUB AUTH	2,541	289,222	972,822	3.3636	1.31	1,174,820	2,147,642	1.87
5	FT-L	FIRM TRANSPORTATION-LARGE	1,092	2,736,182	5,452,147	1.9926	7.34	(7,935)	5,444,212	4.74
6	IT	INTERRUPTIBLE TRANSPORTATION	264	1,672,200	1,782,710	1.0661	2.40	0	1,782,710	1.55
7		LATE PAYMENT CHARGES	0	0	0	-	-	0	0	-
8		BAD CHECK CHARGES	0	0	27,420	-	0.04	0	27,420	0.02
9		RECONNECTION CHARGES	0	0	23,364	-	0.03	0	23,364	0.02
10		FIELD COLLECTION CHARGES	0	0	684	-	-	0	684	-
11		INTERDEPARTMENTAL	0	4,158	10,875	2.6154	0.01	16,890	27,765	0.02
12		MINIMUM USE CONTRACT	0	0	258,228	-	0.35	0	258,228	0.23
13		REVENUE TRANSP OF GAS-INTERCO	0	0	0	-	-	0	0	-
14		PROVISION FOR RATE REFUNDS	0	0	0	-	-	0	0	-
15		OTHER MISCELLANEOUS	0	0	528	-	-	0	528	-
16	TOTAL		1,215,429	14,371,552	74,291,911	5.1694	99.99	40,462,461	114,754,372	99.98

NOTE: DETAIL CONTAINED ON SCHEDULES M-2.2 AND M-2.3.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD X FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:
12 MONTHS FORECASTED

INCLUDES ALL RIDERS

SCHEDULE M-2.2
PAGE 1 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(4) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
<u>1 SALES SERVICE:</u>												
2	RS	RESIDENTIAL	1,130,041	6,481,298	8.0793	52,364,475	100.00	9,958,419	19.0	26,327,032	78,691,507	12.7
3		TOTAL RS	1,130,041	6,481,298	8.0793	52,364,475	70.49	9,958,419	19.0	26,327,032	78,691,507	12.7
4	GS	COMMERCIAL	78,612	2,857,007	4.3001	12,285,346	85.48	3,532,186	28.8	11,605,162	23,890,508	14.8
5	GS	INDUSTRIAL	2,879	331,485	3.3586	1,113,312	7.75	359,887	32.3	1,346,492	2,459,804	14.6
6	GS	OTH PUB AUTH	2,541	289,222	3.3636	972,822	6.77	314,235	32.3	1,174,820	2,147,642	14.6
7		TOTAL GS	84,032	3,477,714	4.1325	14,371,480	19.34	4,206,308	29.3	14,126,474	28,497,954	14.8
8		TOTAL SALES SERVICE	1,214,073	9,959,012	6.7011	66,735,955	89.83	14,164,727	21.2	40,453,506	107,189,461	13.2
<u>9 TRANSPORTATION SERVICE:</u>												
10	FT-L	FIRM TRANSP - LARGE	1,092	2,736,182	1.9926	5,452,147	75.36	856,152	15.7	(7,935)	5,444,212	15.7
11	IT	INTERRUPTIBLE TRANSP	264	1,672,200	1.0661	1,782,710	24.64	266,047	14.9	0	1,782,710	14.9
12		TOTAL TRANSP SERVICE	1,356	4,408,382	1.6412	7,234,857	9.74	1,122,199	15.5	(7,935)	7,226,922	15.5
13		TOTAL THROUGHPUT	1,215,429	14,367,394	5.1485	73,970,812	99.57	15,286,926	20.7	40,445,571	114,416,383	13.4
<u>14 MISCELLANEOUS REVENUES:</u>												
15		LATE PAYMENT CHARGES	0	0		0	0.00	0		0	0	
16		BAD CHECK CHARGES	0	0		27,420	8.54	0		0	27,420	
17		RECONNECTION CHARGES	0	0		23,364	7.28	4,673		0	23,364	
18		FIELD COLLECTION CHARGES	0	0		684	0.21	0		0	684	
19		INTERDEPARTMENTAL	0	4,158		10,875	3.39	4,129		16,890	27,765	
20		MINIMUM USE CONTRACT	0	0		258,228	80.42	(67,567)		0	258,228	
21		REVENUE TRANSP OF GAS-INTERCO	0	0		0	0.00	0		0	0	
22		PROVISION FOR RATE REFUNDS	0	0		0	0.00	0		0	0	
23		OTHER MISC	0	0		528	0.16	0		0	528	
24		TOTAL MISC	0	4,158		321,099	0.43	(58,765)	(18.3)	16,890	337,989	(17.4)
25		TOTAL COMPANY	1,215,429	14,371,552	5.1694	74,291,911	100.00	15,228,161	20.5	40,462,461	114,754,372	13.3

(1) DETAIL CONTAINED ON SCHEDULES M-2.2, PAGES 2 THROUGH 7.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.2
PAGE 2 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL										
2	CUSTOMER CHARGE:											
3	RESIDENTIAL											
4	TOTAL MONTHLY BILLS x :											
5		CUSTOMER CHARGE PER MONTH	1,130,041		\$16.50	18,645,677	35.6	2,825,102	15.2		18,645,677	15.2
6	COMMODITY CHARGE:											
7		ALL CONSUMPTION		6,481,298	4.6920	30,410,250	58.1	7,133,317	23.5	26,327,032	56,737,282	12.6
8		RATE RS EXCLUDING RIDERS	1,130,041	6,481,298		49,055,927	93.7	9,958,419	20.3	26,327,032	75,382,959	13.2
9	RIDERS:											
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	339,012	0.6	0	0.0		339,012	0.0
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.458170	2,969,536	5.7	0	0.0		2,969,536	0.0
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
13		TOTAL RIDERS				3,308,548	6.3	0	0.0		3,308,548	0.0
14		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,130,041	6,481,298		52,364,475	100.0	9,958,419	19.0	26,327,032	78,691,507	12.7

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.2
PAGE 3 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	COMMERCIAL										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	78,612		\$50.00	3,930,600	32.0	628,896	16.0		3,930,600	16.0
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		2,857,007	2.9243	8,354,746	68.0	2,903,290	34.8	11,605,162	19,959,908	14.5
8		RATE GS COMMERCIAL EXCLUDING RIDERS	78,612	2,857,007		12,285,346	100.0	3,532,186	28.8	11,605,162	23,890,508	14.8
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
13		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	78,612	2,857,007		12,285,346	100.0	3,532,186	28.8	11,605,162	23,890,508	14.8

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
- (2) REFLECTS NORMALIZED VOLUMES.
- (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD X FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.2
PAGE 4 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	INDUSTRIAL										
2	CUSTOMER CHARGE:											
3	NON-RESIDENTIAL											
4	TOTAL MONTHLY BILLS x :											
5		CUSTOMER CHARGE PER MONTH	2,879		\$50.00	143,950	12.9	23,032	16.0		143,950	16.0
6	COMMODITY CHARGE:											
7		ALL CONSUMPTION		331,485	2.9243	969,362	87.1	336,855	34.8	1,346,492	2,315,854	14.5
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	2,879	331,485		1,113,312	100.0	359,887	32.3	1,346,492	2,459,804	14.6
9	RIDERS:											
10		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
13		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	2,879	331,485		1,113,312	100.0	359,887	32.3	1,346,492	2,459,804	14.6

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.2
PAGE 5 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J) (\$/MCF)	CURRENT REVENUE LESS GAS COST REVENUE (K) (\$)	% OF REV TO TOTAL LESS GAS COST REVENUE (L) (%)	REVENUE INCR LESS GAS COST REV (F - K) (M) (\$)	% INCR IN REV LESS GAS COST REV (M / K) (N) (%)	GAS COST REVENUE(3) (H) (\$)	CURRENT TOTAL REVENUE (K + H) (K1) (\$)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	GS	OTHER PUBLIC AUTHORITIES		(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	2,541		\$50.00	127,050	13.1	20,328	16.0		127,050	16.0
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		289,222	2.9243	845,772	86.9	293,907	34.8	1,174,820	2,020,592	14.5
8		RATE GS OPA EXCLUDING RIDERS	2,541	289,222		972,822	100.0	314,235	32.3	1,174,820	2,147,642	14.6
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
13		TOTAL RATE GS OPA INCLUDING RIDERS	2,541	289,222		972,822	100.0	314,235	32.3	1,174,820	2,147,642	14.6

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
- (2) REFLECTS NORMALIZED VOLUMES.
- (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD ___X FORECASTED PERIOD
TYPE OF FILING: ___X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.2
PAGE 6 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	FT - L											
2	FIRM TRANSPORTATION - LARGE											
3	ADMINISTRATIVE CHARGE		1,092		\$430.00	469,560	8.6	0	0.0		469,560	0.0
4	TRANSPORTATION CHARGE:											
5	ALL CONSUMPTION			2,736,182	1.8210	4,982,587	91.4	856,152	17.2		4,982,587	17.2
6	RATE FT-LARGE EXCLUDING RIDERS		1,092	2,736,182		5,452,147	100.0	856,152	15.7		5,452,147	15.7
7	RIDERS:											
8	GAS COST ADJUSTMENT TRANSITION (GCAT)(2)				(0.0580)		0.0	0	0.0	(7,935)	(7,935)	0.0
9	TOTAL RIDERS					0	0.0	0	0.0	(7,935)	(7,935)	0.0
10	TOTAL RATE FT - LARGE INCLUDING RIDERS		1,092	2,736,182		5,452,147	100.0	856,152	15.7	(7,935)	5,444,212	15.7

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at 5%

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD ___X_ FORECASTED PERIOD
TYPE OF FILING: ___X_ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:
12 MONTHS FORECASTED

SCHEDULE M-2.2
PAGE 7 OF 7
WITNESS:
J.L. Kern

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(3) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1		<i>RATE IT</i>										
2		<i>INTERRUPTIBLE TRANSPORTATION</i>										
3		ADMINISTRATIVE CHARGE	264		\$430.00	113,520	6.4	0	0.0		113,520	0.0
4		<i>COMMODITY CHARGE:</i>										
5		ALL CONSUMPTION		1,672,200	0.9982	1,669,190	93.6	266,047	15.9		1,669,190	15.9
6		<i>RATE IT EXCLUDING RIDERS</i>	264	1,672,200		1,782,710	100.0	266,047	14.9		1,782,710	14.9
7		<i>RIDERS:</i>										
8		N/A			0.0000	0	0.0	0	0.0		0	0.0
9		<i>TOTAL RIDERS</i>				0	0.0	0	0.0		0	0.0
10		<i>TOTAL RATE IT TRANSPORTATION</i>	264	1,672,200		1,782,710	100.0	266,047	14.9		1,782,710	14.9

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD ___X FORECASTED PERIOD
TYPE OF FILING: ___X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.3
PAGE 1 OF 7
WITNESS:
J.L. Kern

INCLUDES ALL RIDERS

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE(4) (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	SALES SERVICE:								
2	RS	RESIDENTIAL	1,130,041	6,481,298	9.6158	62,322,894	100.00	26,327,032	88,649,926
3		TOTAL RS	1,130,041	6,481,298	9.6158	62,322,894	69.62	26,327,032	88,649,926
4	GS	COMMERCIAL	78,612	2,857,007	5.5364	15,817,532	85.14	11,605,162	27,422,694
5	GS	INDUSTRIAL	2,879	331,485	4.4442	1,473,199	7.93	1,346,492	2,819,691
6	GS	OTH PUB AUTH	2,541	289,222	4.4501	1,287,057	6.93	1,174,820	2,461,877
7		TOTAL GS	84,032	3,477,714	5.3420	18,577,788	20.75	14,126,474	32,704,262
8		TOTAL SALES SERVICE	1,214,073	9,959,012	8.1234	80,900,682	90.37	40,453,506	121,354,188
9	TRANSPORTATION SERVICE:								
10	FT-L	FIRM TRANSP - LARGE	1,092	2,736,182	2.3055	6,308,299	75.48	(7,935)	6,300,364
11	IT	INTERRUPTIBLE TRANSP	264	1,672,200	1.2252	2,048,757	24.52	0	2,048,757
12		TOTAL TRANSP SERVICE	1,356	4,408,382	1.8957	8,357,056	9.34	(7,935)	8,349,121
13		TOTAL THROUGHPUT	1,215,429	14,367,394	6.2125	89,257,738	99.71	40,445,571	129,703,309
14	MISCELLANEOUS REVENUES:								
15		LATE PAYMENT CHARGES	0	0		0	0.00	0	0
16		BAD CHECK CHARGES	0	0		27,420	10.45	0	27,420
17		RECONNECTION CHARGES	0	0		28,037	10.69	0	28,037
18		FIELD COLLECTION CHARGES	0	0		684	0.26	0	684
19		INTERDEPARTMENTAL	0	4,158		15,004	5.72	16,890	31,894
20		MINIMUM USE CONTRACT	0	0		190,661	72.68	0	190,661
21		REVENUE TRANSP OF GAS-INTERCO	0	0		0	0.00	0	0
22		PROVISION FOR RATE REFUNDS	0	0		0	0.00	0	0
23		OTHER MISC	0	0		528	0.20	0	528
24		TOTAL MISC	0	4,158		262,334	0.29	16,890	279,224
25		TOTAL COMPANY	1,215,429	14,371,552	6.2290	89,520,072	100.00	40,462,461	129,982,533

(1) DETAIL CONTAINED ON SCHEDULES M-2.3, PAGES 2 THROUGH 7.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD X FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.3
PAGE 2 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	RS	RESIDENTIAL							
2		CUSTOMER CHARGE:							
3		RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	1,130,041		\$19.00	21,470,779	34.5		21,470,779
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		6,481,298	5.7926	37,543,567	60.2	26,327,032	63,870,599
8		RATE RS EXCLUDING RIDERS	1,130,041	6,481,298		59,014,346	94.7	26,327,032	85,341,378
9		RIDERS:							
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	339,012	0.5		339,012
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.458170	2,969,536	4.8		2,969,536
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
13		TOTAL RIDERS				3,308,548	5.3		3,308,548
14		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,130,041	6,481,298		62,322,894	100.0	26,327,032	88,649,926

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S).:
12 MONTHS FORECASTED

SCHEDULE M-2.3
PAGE 3 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	COMMERCIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	78,612		\$58.00	4,559,496	28.8		4,559,496
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		2,857,007	3.9405	11,258,036	71.2	11,605,162	22,863,198
8		RATE GS COMMERCIAL EXCLUDING RIDERS	78,612	2,857,007		15,817,532	100.0	11,605,162	27,422,694
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		TOTAL RIDERS				0	0.0		0
13		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	78,612	2,857,007		15,817,532	100.0	11,605,162	27,422,694

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD ___ X FORECASTED PERIOD
TYPE OF FILING: ___ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.3
PAGE 4 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	INDUSTRIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	2,879		\$58.00	166,982	11.3		166,982
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		331,485	3.9405	1,306,217	88.7	1,346,492	2,652,709
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	2,879	331,485		1,473,199	100.0	1,346,492	2,819,691
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		TOTAL RIDERS				0	0.0		0
13		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	2,879	331,485		1,473,199	100.0	1,346,492	2,819,691

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:
12 MONTHS FORECASTED

SCHEDULE M-2.3
PAGE 5 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	OTHER PUBLIC AUTHORITIES							
2	CUSTOMER CHARGE:								
3	NON-RESIDENTIAL								
4	TOTAL MONTHLY BILLS x :								
5		CUSTOMER CHARGE PER MONTH	2,541		\$58.00	147,378	11.5		147,378
6	COMMODITY CHARGE:								
7		ALL CONSUMPTION		289,222	3.9405	1,139,679	88.5	1,174,820	2,314,499
8		RATE GS OPA EXCLUDING RIDERS	2,541	289,222		1,287,057	100.0	1,174,820	2,461,877
9	RIDERS:								
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		TOTAL RIDERS				0	0.0		0
13		TOTAL RATE GS OPA INCLUDING RIDERS	2,541	289,222		1,287,057	100.0	1,174,820	2,461,877

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE M-2.3
PAGE 6 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1		FT - L							
2		FIRM TRANSPORTATION - LARGE							
3		ADMINISTRATIVE CHARGE	1,092		\$430.00	469,560	7.4		469,560
4		TRANSPORTATION CHARGE:							
5		ALL CONSUMPTION		2,736,182	2.1339	5,838,739	92.6		5,838,739
6		RATE FT-LARGE EXCLUDING RIDERS	1,092	2,736,182		6,308,299	100.0		6,308,299
7		RIDERS:							
8		GAS COST ADJUSTMENT TRANSITION (GCAT) (2)			(0.0580)		0.0	(7,935)	(7,935)
9		TOTAL RIDERS				0	0.0	(7,935)	(7,935)
10		TOTAL RATE FT - LARGE INCLUDING RIDERS	1,092	2,736,182		6,308,299	100.0	(7,935)	6,300,364

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at 5%

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022
(GAS SERVICE)

DATA: ___ BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:
12 MONTHS FORECASTED

SCHEDULE M-2.3
PAGE 7 OF 7
WITNESS:
J.L. Kern

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1		IT							
2		INTERRUPTIBLE TRANSPORTATION							
3		ADMINISTRATIVE CHARGE	264		\$430.00	113,520	5.5		113,520
4		COMMODITY CHARGE:							
5		ALL CONSUMPTION		1,672,200	1.1573	1,935,237	94.5		1,935,237
6		RATE IT EXCLUDING RIDERS	264	1,672,200		2,048,757	100.0		2,048,757
7		RIDERS:							
8		N/A			0.0000	0	0.0		0
9		TOTAL RIDERS				0	0.0		0
10		TOTAL RATE IT TRANSPORTATION	264	1,672,200		2,048,757	100.0		2,048,757

Before

KENTUCKY PUBLIC SERVICE COMMISSION

GAS CASE NO. 2021-00190

IN THE MATTER OF THE APPLICATION
OF DUKE ENERGY KENTUCKY
FOR AUTHORITY TO INCREASE
ITS RATES FOR GAS SERVICE TO ALL
JURISDICTIONAL CONSUMERS

SECTION N

SECTION N
TYPICAL BILL COMPARISON
DUKE ENERGY KENTUCKY

Base Period: Twelve Months Ended August 31, 2021

Forecasted Period: Twelve Months Ended December 31, 2022

Schedules

N Typical Bill Comparison

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
EFFECTS OF PROPOSED RESIDENTIAL AND GENERAL SERVICE RATES
TYPICAL BILL COMPARISON
(GAS SERVICE)

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE N
PAGE 1 OF 2
WITNESS:
J.L. Kern

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCLUDING RIDERS LESS COST of GAS (1)				GAS COST (1) (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) / H (L) (%)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)										
2	RESIDENTIAL	Not	1	21.95	25.55	3.60	16.4	3.19	25.14	28.74	14.3
3		Applicable	3	32.25	38.05	5.80	18.0	9.57	41.82	47.62	13.9
4			6	47.70	56.80	9.10	19.1	19.14	66.84	75.94	13.6
5			8	58.00	69.31	11.31	19.5	25.51	83.51	94.82	13.5
6			10	68.30	81.81	13.51	19.8	31.89	100.19	113.70	13.5
7			12	78.60	94.31	15.71	20.0	38.27	116.87	132.58	13.4
8			16	99.20	119.31	20.11	20.3	51.03	150.23	170.34	13.4
9			20	119.80	144.32	24.52	20.5	63.79	183.59	208.11	13.4
10			30	171.31	206.82	35.51	20.7	95.68	266.99	302.50	13.3
11			40	222.81	269.33	46.52	20.9	127.57	350.38	396.90	13.3
12			50	274.31	331.84	57.53	21.0	159.46	433.77	491.30	13.3
13			60	325.81	394.35	68.54	21.0	191.36	517.17	585.71	13.3
14			80	428.81	519.36	90.55	21.1	255.14	683.95	774.50	13.2
15			100	531.82	644.38	112.56	21.2	318.93	850.75	963.31	13.2
16	(GS)										
17	NON-RESIDENTIAL		5	64.62	77.70	13.08	20.2	15.95	80.57	93.65	16.2
18			10	79.24	97.41	18.17	22.9	31.89	111.13	129.30	16.4
19			20	108.49	136.81	28.32	26.1	63.79	172.28	200.60	16.4
20			40	166.97	215.62	48.65	29.1	127.57	294.54	343.19	16.5
21			50	196.22	255.03	58.81	30.0	159.46	355.68	414.49	16.5
22			100	342.43	452.05	109.62	32.0	318.93	661.36	770.98	16.6
23			300	927.29	1,240.15	312.86	33.7	956.79	1,884.08	2,196.94	16.6
24			500	1,512.15	2,028.25	516.10	34.1	1,594.64	3,106.79	3,622.89	16.6
25			700	2,097.01	2,816.35	719.34	34.3	2,232.50	4,329.51	5,048.85	16.6
26			850	2,535.66	3,407.43	871.77	34.4	2,710.89	5,246.55	6,118.32	16.6
27			1,000	2,974.30	3,998.50	1,024.20	34.4	3,189.29	6,163.59	7,187.79	16.6
28			2,000	5,898.60	7,939.00	2,040.40	34.6	6,378.57	12,277.17	14,317.57	16.6
29			3,000	8,822.90	11,879.50	3,056.60	34.6	9,567.86	18,390.76	21,447.36	16.6

(1) REFLECTS AVERAGE EXPECTED GAS COST OF \$3.189/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
EFFECTS OF PROPOSED FIRM TRANSPORTATION-LARGE RATES
AND INTERRUPTIBLE TRANSPORTATION RATES ON TYPICAL CUSTOMER BILLS
(GAS SERVICE)

DATA: X BASE PERIOD ___ FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE N
PAGE 2 OF 2
WITNESS:
J.L. Kern

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCLUDING RIDERS LESS COST of GAS (1)				GAS COST (1) (G) (\$)	TOTAL CURRENT BILL (C + G) (\$)	TOTAL PROPOSED BILL (D + G) (\$)	PERCENT INCREASE (I-H) / H (%)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(FT-L)	Not Applicable	1,000	2,251.00	2,563.90	312.90	13.9	(58.00)	2,193.00	2,505.90	14.3
2	FIRM		1,500	3,161.50	3,630.85	469.35	14.8	(87.00)	3,074.50	3,543.85	15.3
3	TRANSPORTATION		2,000	4,072.00	4,697.80	625.80	15.4	(116.00)	3,956.00	4,581.80	15.8
4			3,000	5,893.00	6,831.70	938.70	15.9	(174.00)	5,719.00	6,657.70	16.4
5			5,000	9,535.00	11,099.50	1,564.50	16.4	(290.00)	9,245.00	10,809.50	16.9
6			10,000	18,640.00	21,769.00	3,129.00	16.8	(580.00)	18,060.00	21,189.00	17.3
7			20,000	36,850.00	43,108.00	6,258.00	17.0	(1,160.00)	35,690.00	41,948.00	17.5
8			30,000	55,060.00	64,447.00	9,387.00	17.0	(1,740.00)	53,320.00	62,707.00	17.6
9			40,000	73,270.00	85,786.00	12,516.00	17.1	(2,320.00)	70,950.00	83,466.00	17.6
10			50,000	91,480.00	107,125.00	15,645.00	17.1	(2,900.00)	88,580.00	104,225.00	17.7
11			75,000	137,005.00	160,472.50	23,467.50	17.1	(4,350.00)	132,655.00	156,122.50	17.7
12			100,000	182,530.00	213,820.00	31,290.00	17.1	(5,800.00)	176,730.00	208,020.00	17.7
13			150,000	273,580.00	320,515.00	46,935.00	17.2	(8,700.00)	264,880.00	311,815.00	17.7
14			200,000	364,630.00	427,210.00	62,580.00	17.2	(11,600.00)	353,030.00	415,610.00	17.7
15											
16	(IT)	Not Applicable	2,000	2,426.40	2,744.60	318.20	13.1	-	2,426.40	2,744.60	13.1
17	INTERRUPTIBLE		5,000	5,421.00	6,216.50	795.50	14.7	-	5,421.00	6,216.50	14.7
18	TRANSPORTATION		10,000	10,412.00	12,003.00	1,591.00	15.3	-	10,412.00	12,003.00	15.3
19			15,000	15,403.00	17,789.50	2,386.50	15.5	-	15,403.00	17,789.50	15.5
20			20,000	20,394.00	23,576.00	3,182.00	15.6	-	20,394.00	23,576.00	15.6
21			25,000	25,385.00	29,362.50	3,977.50	15.7	-	25,385.00	29,362.50	15.7
22			30,000	30,376.00	35,149.00	4,773.00	15.7	-	30,376.00	35,149.00	15.7
23			40,000	40,358.00	46,722.00	6,364.00	15.8	-	40,358.00	46,722.00	15.8
24			50,000	50,340.00	58,295.00	7,955.00	15.8	-	50,340.00	58,295.00	15.8
25			100,000	100,250.00	116,160.00	15,910.00	15.9	-	100,250.00	116,160.00	15.9
26			200,000	200,070.00	231,890.00	31,820.00	15.9	-	200,070.00	231,890.00	15.9
27			300,000	299,890.00	347,620.00	47,730.00	15.9	-	299,890.00	347,620.00	15.9
28											

(1) INCLUDES CURRENT RIDER GCAT OF (\$0.058)/MCF

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
EFFECTS OF PROPOSED RESIDENTIAL AND GENERAL SERVICE RATES
TYPICAL BILL COMPARISON
(GAS SERVICE)

DATA: ___ BASE PERIOD ___X_ FORECASTED PERIOD
TYPE OF FILING: ___X_ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):
12 MONTHS FORECASTED

SCHEDULE N
PAGE 1 OF 2
WITNESS:
J.L. Kern

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCLUDING RIDERS LESS COST of GAS				GAS COST (1) (G) (\$)	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)		(C + G) (\$)	(D + G) (\$)	(I-H) / H (L) (%)
1	(RS)										
2	RESIDENTIAL	Not Applicable	1	21.95	25.55	3.60	16.4	4.06	26.01	29.61	13.8
3			3	32.25	38.05	5.80	18.0	12.19	44.44	50.24	13.1
4			6	47.70	56.80	9.10	19.1	24.37	72.07	81.17	12.6
5			8	58.00	69.31	11.31	19.5	32.50	90.50	101.81	12.5
6			10	68.30	81.81	13.51	19.8	40.62	108.92	122.43	12.4
7			12	78.60	94.31	15.71	20.0	48.74	127.34	143.05	12.3
8			16	99.20	119.31	20.11	20.3	64.99	164.19	184.30	12.2
9			20	119.80	144.32	24.52	20.5	81.24	201.04	225.56	12.2
10			30	171.31	206.82	35.51	20.7	121.86	293.17	328.68	12.1
11			40	222.81	269.33	46.52	20.9	162.48	385.29	431.81	12.1
12			50	274.31	331.84	57.53	21.0	203.10	477.41	534.94	12.1
13			60	325.81	394.35	68.54	21.0	243.72	569.53	638.07	12.0
14			80	428.81	519.36	90.55	21.1	324.96	753.77	844.32	12.0
15			100	531.82	644.38	112.56	21.2	406.20	936.02	1,050.58	12.0
16	(GS)										
17	NON-RESIDENTIAL		5	64.62	77.70	13.08	20.2	20.31	84.93	98.01	15.4
18			10	79.24	97.41	18.17	22.9	40.62	119.86	138.03	15.2
19			20	108.49	136.81	28.32	26.1	81.24	189.73	218.05	14.9
20			40	166.97	215.62	48.65	29.1	162.48	329.45	378.10	14.8
21			50	196.22	255.03	58.81	30.0	203.10	399.32	458.13	14.7
22			100	342.43	452.05	109.62	32.0	406.20	748.63	858.25	14.6
23			300	927.29	1,240.15	312.86	33.7	1,218.60	2,145.89	2,458.75	14.6
24			500	1,512.15	2,028.25	516.10	34.1	2,031.00	3,543.15	4,059.25	14.6
25			700	2,097.01	2,816.35	719.34	34.3	2,843.40	4,940.41	5,659.75	14.6
26			850	2,535.66	3,407.43	871.77	34.4	3,452.70	5,988.36	6,860.13	14.6
27			1,000	2,974.30	3,998.50	1,024.20	34.4	4,062.00	7,036.30	8,060.50	14.6
28			2,000	5,898.60	7,939.00	2,040.40	34.6	8,124.00	14,022.60	16,063.00	14.6
29			3,000	8,822.90	11,879.50	3,056.60	34.6	12,186.00	21,008.90	24,065.50	14.5

(1) REFLECTS AVERAGE EXPECTED GAS COST OF \$4.062/MCF.

DUKE ENERGY KENTUCKY
CASE NO. 2021-00190
EFFECTS OF PROPOSED FIRM TRANSPORTATION-LARGE RATES
AND INTERRUPTIBLE TRANSPORTATION RATES ON TYPICAL CUSTOMER BILLS
(GAS SERVICE)

DATA: ___ BASE PERIOD ___X_ FORECASTED PERIOD
TYPE OF FILING: X_ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:
12 MONTHS FORECASTED

SCHEDULE N
PAGE 2 OF 2
WITNESS:
J.L. Kern

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA INCLUDING RIDERS LESS COST OF GAS				GAS COST (1)	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE (I-H) / H
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)		(C + G)	(D + G)	
			(MCF)	(MCF)	(DOLLARS)	(%)	(DOLLARS)	(DOLLARS)	(DOLLARS)	(%)	
			(MCF)	(MCF)	(DOLLARS)	(%)	(DOLLARS)	(DOLLARS)	(DOLLARS)	(%)	
1	(FT-L)	Not									
2	FIRM	Applicable	1,000	2,251.00	2,563.90	312.90	13.9	(58.00)	2,193.00	2,505.90	14.3
3	TRANSPORTATION		1,500	3,161.50	3,630.85	469.35	14.8	(87.00)	3,074.50	3,543.85	15.3
4			2,000	4,072.00	4,697.80	625.80	15.4	(116.00)	3,956.00	4,581.80	15.8
5			3,000	5,893.00	6,831.70	938.70	15.9	(174.00)	5,719.00	6,657.70	16.4
6			5,000	9,535.00	11,099.50	1,564.50	16.4	(290.00)	9,245.00	10,809.50	16.9
7			10,000	18,640.00	21,769.00	3,129.00	16.8	(580.00)	18,060.00	21,189.00	17.3
8			20,000	36,850.00	43,108.00	6,258.00	17.0	(1,160.00)	35,690.00	41,948.00	17.5
9			30,000	55,060.00	64,447.00	9,387.00	17.0	(1,740.00)	53,320.00	62,707.00	17.6
10			40,000	73,270.00	85,786.00	12,516.00	17.1	(2,320.00)	70,950.00	83,466.00	17.6
11			50,000	91,480.00	107,125.00	15,645.00	17.1	(2,900.00)	88,580.00	104,225.00	17.7
12			75,000	137,005.00	160,472.50	23,467.50	17.1	(4,350.00)	132,655.00	156,122.50	17.7
13			100,000	182,530.00	213,820.00	31,290.00	17.1	(5,800.00)	176,730.00	208,020.00	17.7
14			150,000	273,580.00	320,515.00	46,935.00	17.2	(8,700.00)	264,880.00	311,815.00	17.7
15			200,000	364,630.00	427,210.00	62,580.00	17.2	(11,600.00)	353,030.00	415,610.00	17.7
16	(IT)	Not									
17	INTERRUPTIBLE	Applicable	2,000	2,426.40	2,744.60	318.20	13.1	-	2,426.40	2,744.60	13.1
18	TRANSPORTATION		5,000	5,421.00	6,216.50	795.50	14.7	-	5,421.00	6,216.50	14.7
19			10,000	10,412.00	12,003.00	1,591.00	15.3	-	10,412.00	12,003.00	15.3
20			15,000	15,403.00	17,789.50	2,386.50	15.5	-	15,403.00	17,789.50	15.5
21			20,000	20,394.00	23,576.00	3,182.00	15.6	-	20,394.00	23,576.00	15.6
22			25,000	25,385.00	29,362.50	3,977.50	15.7	-	25,385.00	29,362.50	15.7
23			30,000	30,376.00	35,149.00	4,773.00	15.7	-	30,376.00	35,149.00	15.7
24			40,000	40,358.00	46,722.00	6,364.00	15.8	-	40,358.00	46,722.00	15.8
25			50,000	50,340.00	58,295.00	7,955.00	15.8	-	50,340.00	58,295.00	15.8
26			100,000	100,250.00	116,160.00	15,910.00	15.9	-	100,250.00	116,160.00	15.9
27			200,000	200,070.00	231,890.00	31,820.00	15.9	-	200,070.00	231,890.00	15.9
28			300,000	299,890.00	347,620.00	47,730.00	15.9	-	299,890.00	347,620.00	15.9

(1) INCLUDES CURRENT RIDER GCAT OF (\$0.058)/MCF