DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

A1.

OAG 1-27 - The OAG requested budget variance reports for capital/construction budgets from 2015 to 2021 year-to-date in a similar format as Tab 45 (which provides budget variance reports for operating statement accounts). Delta's response states that capital/construction budget variance reports are only available on a "FERC account" basis and not an "individual project" basis, but Delta did not provide any capital/construction budget variance reports (on any basis). Please provide the capital/construction budget variance reports on a FERC basis for the requested periods (along with all updates), in an Excel format.

Response:

See Attached.

Sponsoring Witness: Jonathan Morphew

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 1/01/2015 - 1/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	е
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	ı
1117 CUSH (AS 00	₅₄ 00	0.00	€.00	,00	.00	.00	.00	0/0
1325 LAND&	GHTS 9.00	a 00	19,600.00	.00	+00	19,600.00	69,600.00	.00	%
1327 STRUC	TURES 1.00	1,00	200	.00	.00	.00	15,200.00	.00	돰
1331 WELL 1	OO, QUIP	200	00	.00	200	.00	3,00	.00	ş
1332 GATH 1	INES .00	.00	99,000.00	.00	-00	99,000.00	99,000.00	.00	8
1333 COMP 1	QUIP .00	.00	27,000.00	.00	.00	27,000.00	27,000.00	.00	96
1334 REG S	TAT .00	.00	41,000.00	. 00	- 00	41,000.00	41,000.00	.00	9/0
135001 STO	PAGE LD	.00) × 0 0	0.0	-00	00	0.0	.00	olo
135002 STO	ROW +00	.00	0.0	00	.00	00	0.0	.00	oly o
1351 STRUC	TURES .00	,00	104,600.00	[*,00	+00	104,600.00	127,100,00	.00	alo
1352 STOR	TELLS 1,418.46	1,418.46	1,418,46CR	1,418,46	1,418.46	1,418,460	R 1,418,46CR	.00	9/6
135201 STO	RAGE RT 100	.00	400	200	=00	.00	· 00	,00	olo
135202 STO	R RESEV .00	.00	- 00	00	-00	.00	0.0	,00	%
135203 NON	NAT G	.00	.00	.00	200	.00	400	.00	윰
1353 STORA	GE LN .00	.00	00	00	.00	.00	.00	.00	%
1354 COMPR	EQUP 50,30	76,232,07	50.30CR	50.30	76,232,07	50.300	R 50.30CR	.00	a\o
1355 REG E	QUIP 36,808,16	9,134.710	R 36,808,16CR	36,808,16	9,134 _± 71C	R 36,808_16C	R 36,808,16CR	.00	항
1356 PURIF	ECATN .00	13,635,900	R 60,000.00	0.0	13,635,90C	R 60,000,00	60,000.00	.00	8
1357 OTHER	EQUP .00	€00	00	00	00	.00	15,000.00	.00	ě
1366 TRAN	STRUC ±00	-00	0.00	* 00	4,00	.00	.00	.00	9/0
1367 TRAN	MAINS 50,444.19	45,631.07	45,444.19CR	50,444.19	45,631.07	45,444.19C	R 379,555.81	11.73	9/0
1368 COMP	STAT 4,041.77	4,041.77	4,041.77CR	4,041.77	4,041.77	4,041.77C	R 4,041.77CR	.00	9/0
1369 REG E	QUIP	_00	9,000.00	00	400	9,000.00	212,600.00	.00	함
1395 LAB E	QUIP .00	-00	.00	₫ 00	.00	.00	.00	.00	96
5117 CUSHN	GAS ,00	,,00	.00	_⊙ •00	₍₇ 00	.00	.00	.00	a)o
532503 MIN	RIGHTS 00	.00	.00	. 00	00	.00	,00	.00	%
532521 LEA	SEH-GAS .00	.00	.00	0.0	;;¢ 00	.00	.00	.00	do

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 1/01/2015 - 1/31/2015

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CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	00	00	.00	200	4.00	,00	.00	.00 %
533101 GAS WELL E	o# 00	00	2,000.00	.00	1200	2,000.00	24,000.00	.00 %
535006 GAS RGT ST	.00	00	.00	.00	.00	.00	.00	.00 %
								0
Total BSR BSR	92,762.88	104,552.76	274,437.12	92,762.88	104,552.76	274,437,12	1,027,737.12	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	200	.00	.00	.00	⊵• 0 0	355,000.00	00 %
								==
Total GRJ GRJ	⊴ 00	.00	.00	200	.00	0.0	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	0.0	3 00	₀₀ 00	.00	00	00	.00	.00 %
136501 LAND RGHTS	⊚.00	,00	₃₄ 0 0	00	* 00	e* 00	.00	.00 %
136502 TRAN ROW	00	.00	⊚00	+ 00	.00	00	18,800.00	.00 왕
1371 OTHR EQUIP	.00	00	0.0	00	.00	00	9,000.00	.00 %
1374 LAND & ROW	34.00	68.000	R 466100	34.00	68.000	R 466.00	5,966.00	.56 %
1375 DIS STRUCT	-00	.00	5,000.00	200	-00	5,000.00	5,000.00	.00 불
1376 DIST MAINS	62,232.96	44,691.82	237,767.04	62,232.96	44,691.82	237,767.04	2,337,767.04	2.59 %
1378 REG STATNS	1,402,92	1,402.92	4,897.08	1,402.92	1,402.92	4,897.08	74,597.08	1.84 %
1379 CG REG STA	752.99	752 - 99	752.99C	R 752-99	752-99	752.990	CR 24,247.01	3.01 %
1380 DIST SERV	64,184.33	28,740.56	34,415.67	64,184.33	28,740,56	34,415,67	815,815.67	7.29 %
1381 METERS	10,343.01	852 - 05	5,556.99	10,343,01	852,05	5,556.99	233,556.99	4.24 %
1382 MET® IN	12,435.74	3,604.19	1,735.74C	R 12,435,74	3,604.19	1,735 740	IR 115,964.26	9.68 %
1383 REGULATORS	3,255.58	52 1940	CR 6,044,42	3,255.58	52 940	CR 6,044,42	107,644.42	2.93 %
1385 IND METERS	200	880.800	R 3,000.00	≅,00	880.800	2R 3,000.00	36,000.00	.00 %
1389 LAND&RGHTS	00	-00	.00	200	400	200	.00	.00 %

DELTA NATURAL GAS CO , INC. AND SUBSIDIARIES

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CAPITAL EXPENDITURES

All Agents

JLC JOHNNY L CAUDILL

BUDGET REPORT BY AGENT

For Period 1/01/2015 - 1/31/2015

		Adopted	Adopted			Adopted			
age	Percent	Cur Yr Budget (-)	Cur YTD Budgt (-)	Current Y-T-D (-)	Current	Cur Mo Budget (-)	Curr Month Amt(-)	Current	
ed	Expend	Cur YTD Actual	Cur YTD Actual	Last Y-T-D Amount	Y-T-D Amount	Cur Mo Actual	Last Yr Month Amt	Month Amount	
e e	11.02	49,115.60	1,484,40CR	6,084.40	6,084.40	1,484.40CR	6,084.40	6,084.40	1390 STRUCTURES
) %	.00	14,400.00	1,200,00	₹ 00	.00	1,200.00	.00	.00	1391 FURN&EQUIP
) %	.00	610,800.00	50,900.00	.00	.00	50,900.00	.00	.00	1392 TRANSP EQP
) %	.00	.00	E 00	.00	.00	.00	.00	.00	1393 STORES EQP
. %	27.48	29,005.68	3,994.32CR	10,661.94	10,994.32	3,994.32CR	10,661.94	10,994.32	1394 TOOLS&EQUP
) 불	.00	.00	.00	.00	.00	.00	.00	.00	139401 CNG EQUIPM
) %	.00	170,000.00	110,000.00	.00	.00	110,000.00	.00	.00	1396 PO EQUIPMT
) %	.00	6,000.00	500.00	.00	.00	500.00	.00	.00	1397 COMM EQUIP
) %	.00	9,600.00	800.00	.00	.00	800.00	.00	.00	1398 MISC EQUIP
) %	.00	.00	00	+00	.00	.00	.00	.00	139901 MAPPING
) %	.0	24,000.00	2,000.00	.00	.00	2,000.00	.00	.00	139931 OFFC EQUIP

		4,697,279.75	454,579.75	95,789.13	171,720.25	454,579.75	95,789.13	171,720.25	Total JLC JLC
									MDW MATTHEW D WESOLOSKY
0 %	- 0	1,021,500.00	179,400.00	₂ 00	00	179,400.00	.00	.00	139902 COMP SOFTW
0 %	0	92,200.00	36,800.00	00	.00	36,800.00	.00	.00	139903 COMP HWARE
							*/*************************************	************	
		1,113,700.00	216,200.00	.00	.00	216,200.00	.00	.00	Total MDW MDW

		7,193,716.87	945,216.87	200.341.89	264,483.13	945,216.87	200,341.89	264,483.13	Grand Total
			** *****************					**************	
0000	.00	.00 170,000.00 6,000.00 9,600.00 .00 24,000.00 4,697,279.75 1,021,500.00 92,200.00 1,113,700.00 7,193,716.87	.00 110,000.00 500.00 800.00 .00 2,000.00 454,579.75 179,400.00 36,800.00 216,200.00	.00 .00 .00 .00 .00 .00 .00 .00	.00 .00 .00 .00 .00 .00 .00 .00	3,994.32CR .00 110,000.00 500.00 800.00 .00 2,000.00 454,579.75 179,400.00 36,800.00	10,661.94 .00 .00 .00 .00 .00 .95,789.13 .00 .00	10,994.32 .00 .00 .00 .00 .00 .00 .00 .00 .00	1394 TOOLS&EQUP 139401 CNG EQUIPM 1396 PO EQUIPMT 1397 COMM EQUIP 1398 MISC EQUIP 139901 MAPPING 139931 OFFC EQUIP Total JLC JLC MDW MATTHEW D WESOLOSKY 139902 COMP SOFTW 139903 COMP HWARE Total MDW MDW

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

BSR BRIAN S RAMSEY

For Period 2/01/2015 - 2/28/2015

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	- 00	00	.00	.00	.00	00	.00	.00 %
1325 LAND&RGHTS	00	0.0	19,600.00	200	.00	19,600.00	69,600.00	.00 %
1327 STRUCTURES	00	₂₇ 00	.00	.00	.00	100	15,200.00	.00 %
1331 WELL EQUIP	- 00	00	.00	00	.00	00	.00	.00 %
1332 GATH LINES	10,514.82	10,514.82	88,485.18	10,514 82	10,514.82	88,485,18	88,485.18	10,62 %
1333 COMP EQUIP	.,00	≥, 00	27,000.00	.00	.00	27,000.00	27,000.00	.00 왕
1334 REG STAT	7,112,07	7,112:07	33,887.93	7,112,07	7,112.07	33,887,93	33,887.93	17.34 %
135001 STORAGE LD	00	00	.00	.00	.00	. 00	.00	.00 %
135002 STOR ROW	.00	200	.00	.00	.00	<u>≔</u> 0 0	.00	.00 %
1351 STRUCTURES	.00	00	104,600.00	200	.00	104,600.00	127,100.00	.00 %
1352 STOR WELLS	.00	00	.00	.00	.00	= 00	.00	.00 %
135201 STORAGE RT	.00	00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	<u> </u>	.00	1 0 0	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	00	.00	0.0	.00	.00 %
1353 STORAGE LN	4,501,91	4,501,91	4,501.91CR	4,501.91	4,501.91	4,501,910	R 4,501.91CR	.00 %
1354 COMPR EQUP	.00	106,967.75C	R .00	.,00	106,967.75C	R 00	.00	.00 불
1355 REG EQUIP	23,318,15	25,356.820	R 23,318.15CR	23,318,15	25,356.820	R 23,318,15C	R 23,318.15CR	.00 %
1356 PURIFICATN	.00	50,836.44C	R 60,000.00	≅00	50,836.440	R 60,000.00	60,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	200	.00	5.00	15,000.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	7,031,84	4,394.38C	R 2,031.84CR	7,031,84	4,394.380	R 2,031,84C	R 422,968.16	1.63 %
1368 COMP STAT	1,057.45	289.70	1,057.45CR	1,057,45	289.70	1,057.45C	R 1,057.45CR	.00 %
1369 REG EQUIP	522,86	19,731.18C	R 8,477.14	522,86	19,731.180	R 8,477.14	212,077.14	.24 %
1395 LAB EQUIP	.00	.00	.00	00	.00	.00	.00	.00 %
5117 CUSHN GAS	-00	.00	.00	., 00	.00	+ 00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	00	.00	.00	.00	.00 %
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 2/01/2015 - 2/28/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	2
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
	MOUTH AMOUNT	hase II Monen Ame	cui no accuai	1-1 D Amount	Edde I I D Amount		242 212 770044		
532523 INT INVESM	1,500.00	1,500.00	1,500.00CR	1,500.00	1,500.00	1,500.00CR	1,500.00CR	.00	E
533101 GAS WELL E	.00	1,471.68CR	2,000.00	.00	1,471.68CR	2,000.00	24,000.00	.00	Ė
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00	ě
Total BSR BSR	55,559.10	184,839.75CR	311,640.90	55,559,10	184,839.75CR	311,640.90	1,064,940.90		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	=00	. 00	, i 0 0	00	@00	.00	355,000.00	∴ 00	10

Total GRJ GRJ	.00	00	0.00	00	_00	.00	355,000.00		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	.00	.00	.00	0.0	.00	.00	00	.00	ako
136501 LAND RGHTS	2,000.00	2,000.00	2,000.00CR	2,000.00	2,000.00	2,000,00C	2,000,00CR	.00	ala
136502 TRAN ROW	.00	.00	.00	₁₄ 00	2.00	.00	18,800.00	.00	olo
1371 OTHR EQUIP	.00	.00	.00	.00	<u></u>	00	9,000,00	.00	00
1374 LAND & ROW	17.00	17.00	483.00	17.00	17,00	483.00	5,983.00	.28	ala a
1375 DIS STRUCT	.00	.00	5,000.00	.,00	0.0	5,000.00	5,000,00	,00	olio (
1376 DIST MAINS	18,011.20	40,571,95CR	281,988.80	18,011.20	40,571,95CR	281,988.80	2,381,988.80	.75	8
1378 REG STATNS	982,91	10,880,56CR	5,317.09	982.91	10,880.56CR	5,317.09	75,017,09	1.29	람
1379 CG REG STA	.00	.00	.00	00	.00	.00	25,000.00	.00	9/0
1380 DIST SERV	28,445.96	17,456.09CR	70,154.04	28,445,96	17,456.09CF	70,154,04	851,554,04	3.23	olo
1381 METERS	32,315,98	32,315,98	16,415.98CR	32,315.98	32,315.98	16,415,980	R 211,584,02	13.24	상
1382 MET® IN	5,787:+37	2,586.71CF	4,912.63	5,787.37	2,586.71CF	4,912,63	122,612,63	4.50	ola M
1383 REGULATORS	15,881.87	5,704.85	6,581.87CR	15,881,87	5,704.85	6,581,87C	R 95,018,13	14.32	함
1385 IND METERS	2,453.72	2,453.72	546.28	2,453,72	2,453.72	546,28	33,546,28	6.81	상
1389 LAND&RGHTS	.00	.00	.00	.00	.00	⊕00	.00	.00	9/0

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 2/01/2015 - 2/28/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	:
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1390 STRUCTURES	15,633.80	15,633.80	11,033.80CR	15,633.80	15,633.80	11,033,800	39,566.20	28.32 %	î
1391 FURN&EQUIP	.00	5,394,90CR	1,200.00	.00	5,394,90CR	1,200,00	14,400.00	.00 %	ž
1392 TRANSP EQP	.00	30,978,40CR	50,900,00	.00	30,978.40CF	50,900.00	610,800.00	.00 %	ś
1393 STORES EQP	.00	00	.00	.00	.00	.00	.00	.00 %	ś
1394 TOOLS&EQUP	.00	7,759 29CR	7,000.00	.00	7,759,29CF	7,000 00	40,000.00	.00 %	ţ.
139401 CNG EQUIPM	.00	⊚ 0 O	. 00	.00	.00	00	.00	.00 %	i,
1396 PO EQUIPMT	.00	2,350,34CR	110,000:00	.00	2,350.34CF	110,000.00	170,000.00	.00	i i
1397 COMM EQUIP	.00	€ 00	500.00	.00	.00	500.00	6,000.00	.00 %	Į.
1398 MISC EQUIP	.00	200	800.00	.00	,00	800.00	9,600.00	.00	à
139901 MAPPING	.00	.00	.00	.00	.00	⊕ 0 0	.00	.00	à
139931 OFFC EQUIP	10,055.00	10,055,00	8,055.00CR	10,055.00	10.055.00	8,055.00C	13,945.00	41.89	alo
	*************			************		**************	***************************************	es .	
Total JLC JLC	131,584.81	49,797.89CR	494,715.19	131,584.81	49,797.89CI	494,715.19	4,737,415.19		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	.00	00	179,400.00	.00	.00	179,400.00	1,021,500.00	-00	ŧ
139903 COMP HWARE	.00	: 00	36,800.00	.00	.00	36,800.00	92,200.00	- 00	4
	*************		**************					5:	
Total MDW MDW	.00	.00	216,200.00	00	-00	216,200.00	1,113,700.00		
			***************************************	****************				•	
Grand Total	187,143.91	234,637.64CF	1,022,556.09	187 143.91	234,637.640	1,022,556.09	7,271,056.09		
	**************		*************	************		* ***************		т.	

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 3/01/2015 - 3/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	.00	.00	.00	.00	00	.00	.00	.00 %
1325 LAND&RGHTS	.00	.00	19,600.00	.00	00	19,600.00	69,600.00	.00 %
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	15,200.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	7,191.92	7,191.92	91,808.08	7,191.92	7,191,92	91,808.08	91,808.08	7.26 %
1333 COMP EQUIP	.00	.00	27,000.00	.00	.00	27,000.00	27,000.00	.00 %
1334 REG STAT	7,907.81	7,907.81	33,092.19	7,907.81	7,907.81	33,092,19	33,092,19	19.28 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	0.0	.00 %
135002 STOR ROW	.00	.00	.00	.00	=00	.00	00	.00 %
1351 STRUCTURES	.00	.00	104,600.00	.00	.00	104,600.00	127,100.00	.00 %
1352 STOR WELLS	416.81	31,158.05C	416.81CR	416.81	31,1581050	R 416.81C	R 416.81CR	.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	400	.00 %
135202 STOR RESEV	.00	.00	.00	00	,00	.00	00	.00 %
135203 NONR NAT G	.00	.00	.00	_{]*} 00	.00	.00	200	,00 왕
1353 STORAGE LN	589.03	589.03	589.03CR	589.03	589.03	589.03C	R 589.03CR	.00 %
1354 COMPR EQUP	.00	10,265.630	R .00	.00	10,265.63C	R .00	0.0	.00 %
1355 REG EQUIP	.00	13,508.08C	R .00	400	13,508.08C	R .00	₁₈ 00	.00 %
1356 PURIFICATN	.00	14,242.79C	R 60,000.00	a 00	14,242.79C	R 60,000.00	60,000,00	.00 %
1357 OTHER EQUP	.00	.00	.00	0.00	.00	.00	15,000+00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	34,983.540	CR 28,635.98C	R 39,983.54	34,983.540	CR 28,635.98C	R 39,983.54	464,983.54	8.13- %
1368 COMP STAT	425.00	425.00	425.00CR	425.00	425.00	425.000	R 425.00CR	.00 %
1369 REG EQUIP	480.75	49,691.680	R 8,519.25	480.75	49,691.680	R 8,519.25	212,119.25	.22 %
1395 LAB EQUIP	2,213.34	2,213.34	2,213.34CR	2,213,34	2,213.34	2,213.340	R 2,213.34CR	.00 %
5117 CUSHN GAS	.00	.00	.00	G-00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00		.00	.00	.00	.00 %
532521 LEASEH-GAS	.00	.00	.00	7,00	.00	.00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 3/01/2015 - 3/31/2015

CAPITAL EXPENDITURES

All Agents

	Current Month Amount	Curr Month Amt(-) Last Yr Month Amt	Adopted Cur Mo Budget (-) Cur Mo Actual	Current Y-T-D Amount	Current Y-T-D (-) Last Y-T-D Amount	Adopted Cur YTD Budgt (-) Cur YTD Actual	Adopted Cur Yr Budget (-) Cur YTD Actual	Percentage Expended
532523 INT INVESM	200.00	200.00	200.00CR	200.00	200.00	200.00CF	200.00CR	.00 %
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00 %
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	*00 %
Total BSR BSR	15,558.88CF	128,975.11CR		15,558.88CR		382,758.88	1,136,058.88	
GRJ GLENN R JENNINGS 139909 CONTINGENC	.00	.00	400	₩00	.00	00	355,000.00	00 %
Total GRJ GRJ	.00	.00	.00	200	200	00	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	300	.00	.00	_{2*} 00	.00	.00	.00	.00 %
136501 LAND RGHTS	:- 00	.00	00	0.0	00	.00	.00	.00 %
136502 TRAN ROW	.00	*00	00	00	(x 0 0	.00	18,800 00	.00 %
1371 OTHR EQUIP	200	+00	2.00	E# 0 0	.00	00	9,000.00	.00 %
1374 LAND & ROW	295.00	108.00	205.00	295.00	108,00	205.00	5,705.00	4.91 %
1375 DIS STRUCT	.00	.00	5,000.00	= 00	00	5,000,00	5,000.00	.00 %
1376 DIST MAINS	86,465,47	23,030.04	213,534.53	86,465.47	23,030.04	213,534:53	2,313,534.53	3.60 %
1378 REG STATNS	00	4,408.39C	6,300.00	.00	4,408-39C	R 6,300100	76,000.00	.00 %
1379 CG REG STA	<u></u> 000	.00	.00	.00	.00	-00	25,000.00	,00 %
1380 DIST SERV	36,747.86	13,658,32C	61,852.14	36,747.86	13,658,32C	R 61,852-14	843,252.14	4.17 %
1381 METERS	1,985.07	21,063.290	13,914.93	1,985.07	21,063,290	R 13,914,93	241,914.93	.81 %
1382 MET® IN	7,488.40	256 -66	3,211.60	7,488,40	256.66	3,211,60	120,911.60	5.83 %
1383 REGULATORS	9,051.03	12,444.54C	248.97	9,051.03	12,444.540	R 248 97	101,848.97	8.16 %
1385 IND METERS	12,076.26	619.960	9,076 26CR	12,076.26	619.960	R 9,076.260	R 23,923.74	33.54 %
1389 LANDERGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 3/01/2015 - 3/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	11,336.66	11,336.66	6,736,66CR	11,336.66	11,336,66	6,736,66CF	43,863,34	20.53 %
1391 FURN&EQUIP	.00	2,612.25CR	1,200.00	.00	2,612.25CF	1,200.00	14,400,00	.00 %
1392 TRANSP EQP	.00	139,050.50CR	50,900.00	.00	139,050.50CF	50,900.00	610,800.00	.00 %
1393 STORES EQP	.00	.00	, 00	.00	.00	.00	₩ 00	.00 %
1394 TOOLS&EQUP	28,386.97	14,636.97	21,386,97CR	28,386.97	14,636.97	21,386.97CF	11,613.03	70.96 %
139401 CNG EQUIPM	.00	.00	.00	.00	3***	.00	.00	.00 %
1396 PO EQUIPMT	2,968.00	2,968.00	107,032,00	2,968.00	2,968,00	107,032.00	167,032.00	1.74 %
1397 COMM EQUIP	.00	.00	500.00	.00	⊕ 00	500.00	6,000.00	.00 분
1398 MISC EQUIP	.00	.00	800:00	.00	00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	.00	.00	0.0	. 00	00	.00 %
139931 OFFC EQUIP	16,059.00	16,059.00	14,059.00CR	16,059.00	16,059.00	14,059.00C	7,941.00	66.91 %

Total JLC JLC	212,859.72	125,461.92CF	413,440.28	212,859.72	125,461.92C	413,440.28	4,656,140.28	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	00	. 00	179,400.00	.00	₋ 00	179,400.00	1,021,500.00	.00 %
139903 COMP HWARE	∈ 00	00	36,800.00	,00	□ 00	36,800.00	92,200.00	.00 %
	*************							24
Total MDW MDW	.00	_00	216,200.00	200	.00	216,200.00	1,113,700.00	
								*/
Grand Total	197,300.84	254,437.03CF	1,012,399.16	197,300.84	254,437.03C	R 1,012,399.16	7,260,899.16	
	***********			*************				

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 4/01/2015 - 4/30/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expende	i
1117 CUSH GAS	.00	.00	200	.00	.00	00	.00	.00	
1325 LAND&RGHTS	.00	.00	19,600.00	.00	.00	19,600.00	69,600.00	.00	
1327 STRUCTURES	3,00	0.0	00	.00	200	% 00	15,200.00	.00	
1331 WELL EQUIP	+00	≥ 00	00	.00	-00	.00	.00	.00	%
1332 GATH LINES	472,73	472.73	98,527,27	472.73	472.73	98,527,27	98,527.27	.47	8
1333 COMP EQUIP	.00	0.0	27,000.00	.00	.00	27,000,00	27,000.00	.00	卡
1334 REG STAT	5,638.00	5,638.00	35,362,00	5,638.00	5,638,00	35,362,00	35,362.00	13.75	상
135001 STORAGE LD	.00	00	a 0 0	.00	.00	.00	.00	.00	ole o
135002 STOR ROW	.00	V2 0 0	= 00	.00	.00	.00	.00	.00	ala
1351 STRUCTURES	.00	.00	104,600.00	.00	_00	104,600.00	127,100.00	.00	함
1352 STOR WELLS	00	213,492.64CF	.00	.00	213,492.64C	00.	.00	.00	%
135201 STORAGE RT	00	.00	0.0	.00	.00	.00	.00	.00	용
135202 STOR RESEV	. 00	.00	S* 00	.00	7,00	.00	.00	.00	솸
135203 NONR NAT G	.00	_ 0 0	.00	.00	00	. 00	.00	.00	10
1353 STORAGE LN	,,00	.00	0.0	.00	.00	.00	.00	.00	ò
1354 COMPR EQUP	.00	34,772,74CI	R 00	.00	34,772.740	R . 00	.00	.00	ક
1355 REG EQUIP	,00	.00	.00	.00	.00	00	.00	.00	8
1356 PURIFICATN	200	15.61C	R 60,000.00	.00	15.61C	R 60,000.00	60,000.00	.00	*
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	15,000.00	.00	양
1366 TRAN STRUC	.00	5,077.580	R .00	.00	5,077.58C	R .00	.00	.00	96
1367 TRAN MAINS	515.23	515.23	4,484.77	515.23	515.23	4,484.77	429,484.77	.11	함
1368 COMP STAT	31,927.04	31,927.04	31,927.040	R 31,927.04	31,927.04	31,927.040	CR 31,927.04C	R .00	왐
1369 REG EQUIP	.00	6,909.31C	R 9,000.00	.00	6,909.31C	R 9,000.00	212,600.00	.00	%
1395 LAB EQUIP	.00	.00	,00	.00	00	.00	.00	.00	*
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00	윰
532503 MIN RIGHTS	.00	.00	.00	.00	T. 00	.00	.00	.00	ole
532521 LEASEH-GAS	.00	.00	.00	.00	,,00	.00	.00	.00	8

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 4/01/2015 - 4/30/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	.00	0.00	.00	.00	.00	∋≟ 00	.00	.00
533101 GAS WELL E	.00	_ 00	2,000.00	.00	.00	2,000,00	24,000.00	.00
535006 GAS RGT ST	.00	. 00	.00	.00	100	⊚, 00	.00	.00
Total BSR BSR	38,553.00	221,714.88CR	328,647.00	38,553.00	221,714.88CF	328,647.00	1,081,947.00	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	.00	· 00	.00	.00	.00	355,000.00	00 %
	*************		********					
Total GRJ GRJ	.00	.00	.00	≈ 0 0	.00	.00	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	₀₇ 00	.00	.00	.00	.00 %
136501 LAND RGHTS	3,892.50	3,892,50	3,892.50CR	3,892.50	3,892.50	3,892.50C	R 3,892.50CR	.00 %
136502 TRAN ROW	.00	.00	.00	00	0.0	- 00	18,800.00	00 %
1371 OTHR EQUIP	.00	.00	.00	⊕ 00	00	00	9,000.00	.00 %
1374 LAND & ROW	51.00	17.00CF	449,00	51.00	17, 00C	449.00	5,949.00	.85 %
1375 DIS STRUCT	.00	.00	5,000:00	9,00	00	5,000.00	5,000.00	.00 %
1376 DIST MAINS	143,401.45	62,354.32CF	156,598155	143,401,45	62,354,32C	R 156,598,55	2,256,598.55	5,97 %
1378 REG STATNS	6,973.11	6,973.11	673 11CR	6,973.11	6,973.11	673.11C	R 69,026.89	9.17 %
1379 CG REG STA	.00	.00	.00	.00	00	00	25,000.00	.00 %
1380 DIST SERV	12,257.83	14,803 91C	86,342,17	12,257.83	14,803.91C	R 86,342.17	867,742.17	1.39 %
1381 METERS	29,834.95	1,216_390	13,934,95CR	29,834,95	1,216,39C	R 13,934,95C	R 214,065.05	12.23 %
1382 MET® IN	2,258.64	2,681.60C	8,441,36	2,258,64	2,681.600	R 8,441 _± 36	126,141.36	1.75 %
1383 REGULATORS	.00	16,211,960	9,300,00	.00	16,211.96C	R 9,300,00	110,900.00	.00 %
1385 IND METERS	22.860	CR 33.71C	3,022.86	22.860	OR 33.71C	R 3,022,86	36,022.86	.06- %
1389 LAND&RGHTS	.00	.00	€00	.00	.00	.00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 4/01/2015 - 4/30/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	31,823.91	24,926.74	27,223.91CR	31,823.91	24,926,74	27,223,91CF	23,376.09	57.65 %
1391 FURN&EQUIP	.00	.00	1,200.00	.00	∵00	1,200,00	14,400.00	.00 %
1392 TRANSP EQP	.00	41,700.30CR	50,900.00	.00	41,700130CR	50,900.00	610,800,00	.00 %
1393 STORES EQP	.00	.00	00	.00	.00	.00	00	.00 %
1394 TOOLS&EQUP	4,712.79	51,69	2,287,21	4,712.79	51.69	2,287,21	35,287.21	11.78 %
139401 CNG EQUIPM	.00	.00	00	.00	.00	. 00	00	.00 용
1396 PO EQUIPMT	1,524.00	1,524.00	108,476.00	1,524.00	1,524.00	108,476.00	168,476,00	.89 %
1397 COMM EQUIP	.00	.00	500.00	.00	00	500.00	6,000,00	.00 %
1398 MISC EQUIP	.00	3,651,64CF	800.00	.00	3,651,64CF	800,00	9,600,00	⊴ 00 %
139901 MAPPING	.00	200	.00	.00	.00	.00	₃ 00	,00 %
139931 OFFC EQUIP	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00 %
						***************************************		-
Total JLC JLC	236,707.32	105,302.79CF	389,592.68	236,707.32	105,302.79CF	389,592.68	4,632,292.68	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	.00	.00	179,400.00	.00	.00	179,400.00	1,021,500.00	.00 %
139903 COMP HWARE	.00	.00	36,800.00	.00	00	36,800.00	92,200.00	.00 %
Total MDW MDW	00	.00	216,200.00	.00	400	216,200.00	1,113,700,00	
								-
Grand Total	275,260.32	327,017.670	934,439.68	275,260.32	327,017.67CF	934,439.68	7,182,939.68	
	*******					*************	S SHRHRRRRRRRRRRRRR	20

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 5/01/2015 - 5/31/2015

CAPITAL EXPENDITURES

All Agents

BSR BRIAN S RAMSEY

Adopted Adopted Adopted Cur Yr Budget (-) Percentage Cur Mo Budget (-) Current Current Y-T-D (-) Cur YTD Budgt (~) Curr Month Amt (-) Current Last Y-T-D Amount Cur YTD Actual Cur YTD Actual Expended Month Amount Last Yr Month Amt Cur Mo Actual Y-T-D Amount .00 % .00 .00 .00 .00 1117 CUSH GAS ...00 .00 100 .00 % 69,600.00 .00 19,600.00 19,600.00 .00 1325 LAND&RGHTS ...00 .00 .00 % 15,200.00 -00 .00 .00 .00 , 00 .00 1327 STRUCTURES .00 % .00 .00 ...00 .00 .00 .00 1331 WELL EQUIP .00 99,000.00 99,000.00 .00 % .00 99,000.00 .00 - 0.0 .00 1332 GATH LINES 27,000.00 27,000.00 .00 % .00 27,000.00 .00 .00 1333 COMP EQUIP -00 .87 % 40,642.25 40,642.25 357.75 357.75 357.75 357.75 40,642,25 1334 REG STAT ...00 .00 % .00 .00 .00 .00 .00 135001 STORAGE LD .00 % 0.0 .00 ...00 .00 135002 STOR ROW .00 .00 104,600.00 127,100,00 .00 % .00 104,600.00 .00 .00 1351 STRUCTURES .00 .00 .00 % ...00 .00 .00 31,150.13CR 31,150.13CR 1352 STOR WELLS .00 .00 .00 % .00 .00 -.00 .00 .00 135201 STORAGE RT .00 .00 .00 % .00 .00 ...00 ...00 .00 -0.0 135202 STOR RESEV .00 .00 % .00 .00 .00 ., 00 ...00 135203 NONR NAT G .00 .00 ...00 .00 .00 % 00 .00 .00 * 00 1353 STORAGE LN ...00 .00 % 70,116.98CR ..00 - 00 70,116.98CR **300** 1354 COMPR EQUP .00 .00 % 291.92CR 291.92 291,92CR 291.92CR 291.92 1355 REG EQUIP 291.92 291.92 60,000.00 .00 % 60,000.00 620.00CR 60,000,00 .00 620.00CR 1356 PURIFICATN .00 15.000.00 .00 % -00 .00 .00 .00 .00 .00 1357 OTHER EQUP ...00 .00 % .00 .00 .00 .00 .00 1366 TRAN STRUC .00 391,750-92 8.89 % 33,958.62 33,249.08CR 38,249.08 33,958.62 33,249,08CR 38,249.08 1367 TRAN MAINS 8,025,50CR .00 % 2.836.80 8,025 50CR 8,025.50CR 8,025,50 1368 COMP STAT 8,025.50 2,836.80 19.87 % 27,584.60CR 33,252.17CR 170,347.83 42,252.17 27,584.60CR 33,252,17CR 42,252.17 1369 REG EOUIP .00 % .00 .00 .00 .00 .00 1395 LAB EQUIP .00 .00 .00 % .00 .00 » 0 0 ...00 .00 .00 5117 CUSHN GAS .00 .. 00 .00 % .00 .00 .00 .00 .00 532503 MIN RIGHTS .00 .00 % .00 ...00 .00 .00 532521 LEASEH-GAS .00 .00

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

BSR BRIAN S RAMSEY

For Period 5/01/2015 - 5/31/2015

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	2
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
532523 INT INVESM	.00	.00	.00	= 00	200	.00	.00	00	e 6
533101 GAS WELL E	_00	.00	2,000.00	200	.00	2,000.00	24,000.00	00	9/0
535006 GAS RGT ST	.00	.00	.00	00	.00	.00	.00	3,00	9/0

Total BSR BSR	89,176.42	92,026.62CR	278,023.58	89,176.42	92,026.62CR	278,023.58	1,031,323.58		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	200	€00	.00	<u> </u>	₁₀ 00	.00	355,000.00	.00	o\e
	************					*************	***************************************		
Total GRJ GRJ	0.0	_00	⊾00	=,00	್ 00	.00	355,000.00		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	.00	.00	.00	.00	.00	.00	.00	.00	
136501 LAND RGHTS	4,850.50	70,549.50CF	4,850.50CR	4,850.50	70,549.50CF	4,850.50CE	4,850.50CR	,00	
136502 TRAN ROW	.00	.00	.00	.00	.00	.00	18,800.00	.00	%
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00	o¦a O
1374 LAND & ROW	221.00	136.00CF	279.00	221.00	136.00CF	279.00	5,779.00	3.68	ole .
1375 DIS STRUCT	.00	.00	5,000.00	.00	.00	5,000.00	5,000.00	.00	è
1376 DIST MAINS	255,460.47	21,213.48	44,539.53	255,460.47	21,213.48	44,539.53	2,144,539.53	10.64	%
1378 REG STATNS	.00	41,904.110	6,300.00	.00	41,904.11CF	6,300.00	76,000.00	.00	og .
1379 CG REG STA	.00	8,225.77CE	.00	.00	8,225.77CE	200	25,000.00	.00	왐
1380 DIST SERV	44,925.37	99,135.35C	53,674.63	44,925.37	99,135.35C	53,674.63	835,074.63	5.10	9/0
1381 METERS	.00	3,638.180	15,900.00	.00	3,638.18C	15,900.00	243,900.00	.00	9/0
1382 MET® IN	3,119.93	5,250.590	7,580.07	3,119.93	5,250.59C	7,580 07	125,280.07	2.42	8
1383 REGULATORS	486.62	13,394.790	8,813.38	486.62	13,394.79C	8,813 _x 38	110,413.38	.43	૪
1385 IND METERS	.00	.00	3,000.00	.00	.00	3,000,00	36,000.00	.00	왐
1389 LAND&RGHTS	.00	.00	.00	.00	.00	0.0	.00	.00	940

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 5/01/2015 - 5/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600,00	55,200.00	.00 %
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200.00	14,400.00	.00 %
1392 TRANSP EQP	152,176.85	2,517.57	101,276_85CR	152,176.85	2,517.57	101,276.85CR	458,623,15	24.91 %
1393 STORES EQP	.00	.00	- 00	.00	.00	- 00	.00	.00 %
1394 TOOLS&EQUP	3,246.18	3,236.38	3,753.82	3,246.18	3,236.38	3,753.82	36,753.82	8.11 %
139401 CNG EQUIPM	.00	.00	00	.00	.00	.00	.00	.00 %
1396 PO EQUIPMT	349,800.27	349,800.27	239,800,27CR	349,800.27	349,800.27	239,800,270	179,800 27CR	205.76 %
1397 COMM EQUIP	.00	00	500.00	.00	.00	500.00	6,000.00	.00 %
1398 MISC EQUIP	.00	.00	80000	.00	.00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	0.0	.00	.00	.00	0.0	.00 %
139931 OFFC EQUIP	.00	.00	2,000100	.00	.00	2,000.00	24,000.00	.00 %
Total JLC JLC	814,287.19	134,533.41	187,987.19CR	814,287.19	134,533.41	187,987.19CF	4,054,712.81	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	.00	00	179,400.00	.00	00	179,400.00	1,021,500.00	.00 %
139903 COMP HWARE	.00	.00	36,800.00	.00	©00	36,800.00	92,200.00	00
Total MDW MDW	.00	.00	216,200.00	00	= 00	216,200.00	1,113,700.00	
Grand Total	903,463.61	42,506.79	306,236.39	903,463.61	42,506.79	306,236.39	6,554,736.39	
	*************			****************		* ************	* ****************	

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 6/01/2015 - 6/30/2015

CAPITAL EXPENDITURES

All Agents

			33			Adopted	Adopted		
		G N	Adopted	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	1-1-D AMOUNC	base 1-1-D Amount	Cui IID Accuai	Cul 115 Accuar	Биренаса	
1117 CUSH GAS	.00	.00	.00	.00	-00	.00	.00	.00 %	
1325 LAND&RGHTS	% 0 o	.00	19,600,00	.00	00	19,600.00	69,600.00	.00 %	
1327 STRUCTURES	.00	.00	100	100	≅ ,00	.00	15,200.00	°00 %	
1331 WELL EQUIP	00	.00	-00	200	% 00	.00	.00	200 %	
1332 GATH LINES	00	.00	99,000.00	.00	@ 00	99,000.00	99,000.00	.00 %	
1333 COMP EQUIP	· 00	.00	27,000.00	.00	.00	27,000.00	27,000.00	-00 %	
1334 REG STAT	. 00	.00	41,000.00	.00	0.0	41,000,00	41,000.00	.00 %	
135001 STORAGE LD		.00	.00	.00	.00	00	.00	.00 %	
135002 STOR ROW	~ 00	.00	-00	.00	.,00	E 00	.00	.00 %	
1351 STRUCTURES	0.00	.00	104,600.00	.00	.00	104,600.00	127,100.00	.00 %	
1352 STOR WELLS	200	81,146.23CF	400	100	81,146,23C	R = 00	.00	*00 €	
135201 STORAGE RT	.00	.00	200	200	.00	S 00	.00	⊚00 %	
135202 STOR RESEV	,00	114,715.31CF	00	.00	114,715.31C	₹ = 00	.00	*00 %	
135203 NONR NAT G	.00	.00	. 00	.00	.00	.00	.00	100 %	
1353 STORAGE LN	.00	.00	₃ 00	: 00	-00	.00	.00	.00 %	
1354 COMPR EQUP	.00	114,841.20CF	0.0	00	114,841,20C	R00	.00	-00 %	
1355 REG EQUIP	.00	.00	00	.00	.00	<u>0</u> 00	.00	00 %	
1356 PURIFICATN	52,861,14	52,861.14	7,138.86	52,861.14	52,861.14	7,138.86	7,138.86	88.10 %	
1357 OTHER EQUP	100	.00	00	.00	.00	.00	15,000.00	.00 %	
1366 TRAN STRUC	.00	1,768.940	. 00	≅00	1,768 94C	R .00	.00	∗00 %	
1367 TRAN MAINS	3,138.880	CR 23,753.88C	8,138.88	3,138.88	CR 23,753.88C	R 8,138,88	433,138.88	72- %	
1368 COMP STAT	21,218.37	21,218.37	21,218.37C	R 21,218.37	21,218.37	21,218.370	21,218.37CF	₹ 00 %	
1369 REG EQUIP	36,149.31	32,245.77	27,149.31C	R 36,149,31	32,245.77	27,149.310	R 176,450.69	17100 %	
1395 LAB EQUIP	.00	15,025.580	R .00	00	15,025.580	R00	.00	.00 %	
5117 CUSHN GAS	.00	.00	.00	00	.00	00	.00	.00 %	
532503 MIN RIGHTS	.00	.00	.00	[⊕ 00	.00	. 00	. 00	.00 %	
532521 LEASEH-GAS	.00	.00	.00	· 00	.00	+00	.00	.00 %	

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 6/01/2015 - 6/30/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (~)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	.00	200	.00	200	00	.00	.00	⊚00 %
533101 GAS WELL E	.00	.00	2,000.00	200	.00	2,000.00	24,000.00	.00 %
535006 GAS RGT ST	0.0	,00	.00	.00	.00	.00	.00	:.00 %
Total BSR BSR	107,089.94	244,925.86CR	260,110.06	107,089.94	244,925.86CR	260,110.06	1,013,410.06	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	00	.00	. 00	.00	0.0	355,000.00	≥ 00 %

Total GRJ GRJ	.00	.00	200	.00	00	.00	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	00	₀ ** 0 0	.00	.00	= 00	S 00 %
136501 LAND RGHTS	51,056.00	52,824.94	51,056 00CR	51,056.00	52,824,94	51,056,00C		₩ 00 %
136502 TRAN ROW	00	3,251.00CF	. 00	₀₅ 0 0	3,251_00CR	.00	18,800.00	00 %
1371 OTHR EQUIP	.00	.00	00	0.0	×00	.00	9,000 00	.00 %
1374 LAND & ROW	336.00	217,00	164.00	336,00	217.00	164.00	5,664,00	5,60 %
1375 DIS STRUCT	.00	.00	5,000.00	a 00	. 00	5,000,00	5,000.00	.00 %
1376 DIST MAINS	251,551.96	141,067.58	48,448.04	251,551.96	141,067.58	48,448.04	2,148,448.04	10.48 %
1378 REG STATNS	1,877 04	55,559.53CI	4,422.96	1,877.04	55,559.53CF	4,422,96	74,122,96	2.46 %
1379 CG REG STA	0.0	.00	.00	.00	200	.00	25,000.00	,00 %
1380 DIST SERV	44,208.38	89,014.20C	54,391,62	44,208,38	89,014.20CF	R 54,391.62	835,791.62	5.02 %
1381 METERS	⊕00	9,491,530	15,900.00	-00	9,491,53CE	R 15,900 00	243,900.00	.00 %
1382 MET® IN	6,932,11	3,743.44	3,767.89	6,932.11	3,743.44	3,767,89	121,467.89	5,39 %
1383 REGULATORS	5,213,86	2,819.40	4,086.14	5,213,86	2,819,40	4,086.14	105,686,14	4.70 %
1385 IND METERS	1,583.50	781.86C	R 1,416,50	1,583.50	781, 86CI	R 1,416.50	34,416,50	4,39 %
1389 LAND&RGHTS	.00	.00	,00	.00	0.0	.00	.00	,00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 6/01/2015 - 6/30/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (~)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	22,439.00	9,151.97	17,839,00CR	22,439.00	9,151.97	17,839.00CF	32,761.00	40.65 %
1391 FURN&EQUIP	.00	.00	1,200.00	.00	-00	1,200.00	14,400.00	.00 %
1392 TRANSP EQP	.00	55,559,80CR	50,900.00	.00	55,559:80CR	50,900.00	610,800.00	.00 %
1393 STORES EQP	.00	.00	.00	.00	200	.00	.00	.00 %
1394 TOOLS&EQUP	3,681.91	2,801,99CR	3,318.09	3,681.91	2,801.99CF	3,318.09	36,318.09	9.20 %
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	. 00	.00 %
1396 PO EQUIPMT	.00	275,002.54CR	110,000.00	.00	275,002.54CF	110,000.00	170,000.00	.00 %
1397 COMM EQUIP	.00	, 00	500,00	.00	.00	500.00	6,000.00	,00 %
1398 MISC EQUIP	,00	2,263,60CR	800.00	.00	2,263,60CF	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	.00	.00	[=,00	.00	.00	.00 %
139931 OFFC EQUIP	.00	100	2,000.00	.00	i 0 0	2,000.00	24,000.00	.00 %
	***************************************							=
Total JLC JLC	388,879.76	283,901.72CR	237,420.24	388,879.76	283,901.72CE	237,420.24	4,480,120.24	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	00	.00	179,400.00	.00		179,400.00	1,021,500.00	.00 %
139903 COMP HWARE	0.0 €	00	36,800.00	.00	₀₄ 00	36,800.00	92,200.00	.00 🕏
	*************							*
Total MDW MDW	0100	00	216,200.00	4 0 0	⊚ 00	216,200.00	1,113,700.00	
			******************	***************************************				3 ,1
Grand Total	495,969.70	528,827.58CF	713,730.30	495,969.70	528,827.58CI	713,730.30	6,962,230.30	
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 7/01/2015 - 7/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	e
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1117 CUSH GAS	.00	.00	.00	.00	.00	⊙, 00	0.0	.00	%
1325 LAND&RGHTS	.00	.00	19,600.00	· 00	.00	19,600.00	69,600.00	.00	%
1327 STRUCTURES	.00	.00	.00	Ç00	.00	00	15,200.00	.00	용
1331 WELL EQUIP	.00	.00	.00	.00	.00	00	₩00	.00	By .
1332 GATH LINES	.00	.00	99,000.00	.00	.00	99,000.00	99,000.00	.00	참
1333 COMP EQUIP	.00	.00	27,000.00	0.0	.00	27,000.00	27,000.00	.00	910
1334 REG STAT	.00	.00	41,000.00	00	.00	41,000.00	41,000.00	.00	olo olo
135001 STORAGE LD	.00	.00	.00	i + 1 0 0	.00	_{].0} 00	0.0	.00	용
135002 STOR ROW	.00	.00	.00	.00	.00	.00	₂₅ 00	.00	9/0
1351 STRUCTURES	1,645.94	1,301.94	102,954.06	1,645.94	1,301.94	102,954.06	125,454,06	1.29	%
1352 STOR WELLS	.00	9,689.090	R .00	⊚ 00	9,689.090	.00	100	.00	왕
135201 STORAGE RT	.00	.00	.00	0 0 0	.00	.00	00	.00	%
135202 STOR RESEV	.00	11,860.84	.00	.00	11,860.84	.00	00 €	300	olo O
135203 NONR NAT G	.00	.00	.00	0.0	.00	.00	400	.00	dia
1353 STORAGE LN	.00	.00	.00	0.0	.00	.00	- 00	.00	音
1354 COMPR EQUP	17,917.47	11,788.26	17,917.47CR	17,917,47	11,788.26	17,917,47C	R 17,917.47CR	.00	90
1355 REG EQUIP	.00	.00	.00	_ 00	.00	_00	. 00	.00	왐
1356 PURIFICATN	.00	660.800	R 60,000.00	00	660.80C	R 60,000 00	60,000.00	.00	용
1357 OTHER EQUP	.00	.00	.00	0.0	.00	,00	15,000.00	.00	96
1366 TRAN STRUC	.00	.00	.00	2.00	.00	.00	00	.00	8
1367 TRAN MAINS	49,719.15	105,551.250	CR 44,719.15CF	49,719.15	105,551.25C	R 44,719.15C	R 380,280.85	11.56	8
1368 COMP STAT	8,357.320	R 8,357.320	R 8,357.32	8,357,320	CR 8,357.32C	R 8,357.32	8,357.32	.00	%
1369 REG EQUIP	.00	903.070	P. 9,000.00	.00	903.07C	R 9,000.00	212,600.00	.00	9/0
1395 LAB EQUIP	₂₀ 00	.00	.00	.00	.00	.00	.00	.00	No.
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00	늏
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	9/6
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00	96

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 7/01/2015 - 7/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	€00	.00	.00	.00	₃ , 00	.00	.00	.00 %
533101 GAS WELL E	√200	.00	2,000.00	200	00	2,000.00	24,000.00	.00 %
535006 GAS RGT ST	.00	200	.00	.00	00	.00	.00	.00 \$

Total BSR BSR	60,925.24	100,210.49CR	306,274.76	60,925.24	100,210.49CR	306,274.76	1,059,574.76	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	₃ 00	. 00	.00	. 00	.00	300	355,000.00	00 €
				//**				
Total GRJ GRJ	@00	% 00	.00	.00	.00	[]* 00 I	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	-00	100	= 00	.00	.00 %
136501 LAND RGHTS	80,00	80.00	80.00CR		80.00	80.00C		
136502 TRAN ROW	.00	.00	€ 00	0.0	.00	.00	18,800.00	-00 %
1371 OTHR EQUIP	.00	.00	>∗ 00	00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	238.00	170.00	262.00	238.00	170,00	262.00	5,762.00	3.96 %
1375 DIS STRUCT	100	1,325,00CF		∈00	1,325 00CF		5,000.00	₹ 00 %
1376 DIST MAINS	326,353488	104,154.82CF			104,154.82CI			13.59 %
1378 REG STATNS	200	23,763.070		≅ 00	23,763,07CI		76,000.00	00 €
1379 CG REG STA	.00	3,201.57CF		0.00	3,201.57CI		25,000.00	₩ 00 %
1380 DIST SERV	84,820.50	27,041.38CF		84,820.50	27,041.38C		795,179.50	9.63 %
1381 METERS	15,228,20	6,566.05C		15,228,20	6,566.05C		228,671.80	6.24 %
1382 MET® IN	8,495.79	2,753 ₋₂₃	2,204,21	8,495.79	2,753.23	2,204-21	119,904.21	6.61 %
1383 REGULATORS	9,728:13	44.057.77CE			44,057.77C			8.77 %
1385 IND METERS	6,542,21	25,231.55CI			25,231.55C			18 17 %
1389 LAND&RGHTS	¥:00	.00	.00	00	.00	.00	.00	00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 7/01/2015 - 7/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00 %
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200.00	14,400.00	.00 %
1392 TRANSP EQP	257,333.40	224,803.40	206,433.40CR	257,333.40	224,803.40	206,433.40CF	353,466.60	42.13 %
1393 STORES EQP	.00	.00	.00	.00	.00	.00	.00	.00 %
1394 TOOLS&EQUP	3,740.69	3,740.69	3,259,31	3,740.69	3,740.69	3,259.31	36,259.31	9.35 %
139401 CNG EQUIPM	.00	.00	00	.00	.00	.00	.00	.00 %
1396 PO EQUIPMT	89,175.00	30,210.38	20,825.00	89,175.00	30,210.38	20,825.00	80,825.00	52.45 %
1397 COMM EQUIP	.00	.00	500,00	.00	.00	500.00	6,000.00	.00 %
1398 MISC EQUIP	.00	.00	800,00	€00	.00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	€00	.00	.00	.00	.00	.00 %
139931 OFFC EQUIP	.00	.00	2,000100	.00	.00	2,000.00	24,000.00	.00 %
								e:
Total JLC JLC	801,735.80	26,416.49	175,435.80CR	801,735.80	26,416.49	175,435.800	R 4,067,264.20	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	.00	.00	179,400.00	.00	.00	179,400.00	1,021,500.00	00 %
139903 COMP HWARE	.00	.00	36,800.00	.00	00	36,800.00	92,200.00	_ 00 %
				************		• ••••••		-
Total MDW MDW	.00	.00	216,200.00	E 00	⊚00	216,200.00	1,113,700.00	
								<u> </u>
Grand Total	862,661.04	73,794.000	CR 347,038.96	862,661.04	73,794.000	TR 347,038=96	6,595,538.96	
	***********			***********				-

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 8/01/2015 - 8/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T~D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	€ 00	a 00	200	.00	0.0	00	.00	.00 %
1325 LAND&RGHTS	: 00	200	19,600.00	.00	.00	19,600.00	69,600,00	.00 %
1327 STRUCTURES	.00	.00	.00	.00	.00	€ 00	15,200.00	.00 %
1331 WELL EQUIP	.00	₀₇ 0 0	.00	.00	.00	% 00	-00	,00 %
1332 GATH LINES	00	00	99,000,00	7,00	.00	99,000.00	99,000.00	.00 %
1333 COMP EQUIP	00	00	27,000 00	.00	.00	27,000.00	27,000.00	.00 불
1334 REG STAT	.00	₋ 00	41,000.00	.00	.00	41,000,00	41,000.00	.00 %
135001 STORAGE LD	.00	⊚, 00	j* 00	.00	.00	. 00	₂₀ 00	.00 %
135002 STOR ROW	.00	· 00	- 00	.00	.00	. 00	. 00	.00 %
1351 STRUCTURES	23.85	9,804;21CR	104,576.15	23.85	9,804,21CR	104,576,15	127,076.15	.01 %
1352 STOR WELLS	.00	7,811.70CR	. 00	.00	7,811270CR	00	0.0	.00 %
135201 STORAGE RT	.00	.00	200	.00	.00	5,00	⊚ 00	.00 %
135202 STOR RESEV	.00	15,975-19CR	. 00	.00	15,975,19CF	2.00	200	.00 %
135203 NONR NAT G	00	.00	00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	.00	.00	_{J,†} 0.0	.00	0.0	.00	0.0	.00 %
1354 COMPR EQUP	4,173,18	1,077.42	4,173.18CR	4,173.18	1,077.42	4,173.180	4,173,18CR	.00 %
1355 REG EQUIP	∔ 00	.00	⊙∗ 0 0	.00	;+;00	- 00	. 00	.00 %
1356 PURIFICATN	200	.00	60,000.00	.00	.00	60,000.00	60,000,00	.00 %
1357 OTHER EQUP	.00	₽00	S, 00	.00	.00	.00	15,000:00	.00 %
1366 TRAN STRUC	.00	.00	400	.00	.00	.00	00	.00 %
1367 TRAN MAINS	43,812.49	8,982.55	38,812,49CR	43,812.49	8,982.55	38,812,49C	R 386,187.51	10.18 %
1368 COMP STAT	9,159.51	9,159.51	9,159.51CR	9,159.51	9,159.51	9,159,51C	R 9,159:51CR	.00 %
1369 REG EQUIP	1,755.81	1,551.51	7,244.19	1,755.81	1,551.51	7,244.19	210,844.19	.82 %
1395 LAB EQUIP	.00	.00	· 00	.00	.00	00	. 00	.00 %
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	00	.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	-00	.00	.00 %
532521 LEASEH-GAS	.00	.00	.00	.00	.00	×00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
For Period 8/01/2015 - 8/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	Paraantaga
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	.00 %
533101 GAS WELL E	2,067.00	2,067.00	67.00CR	2,067.00	2,067.00	67.00CF	21,933.00	8.61 %
535006 GAS RGT ST	_00	.00	.00	.00	.00	.00	.00	.00 %
333000 GW3 KG1 91	***************************************							5
Total BSR BSR	60,991.84	10,753.11CR	306,208.16	60,991.84	10,753.11CF	306,208.16	1,059,508.16	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	÷00	.00	.00	00		.00	355,000.00	.00 %
Total GRJ GRJ	.00	.00	.00	, 00	.00	.00	355,000.00	-
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	.00	.00	-00	.00	.00 %
136501 LAND RGHTS	₀₄ 00	2,000.00CF	.00	.00	2,000.000	R 200	.00	.00 %
136502 TRAN ROW	17.00	9,374.70CE	17,00CR	17.00	9,374.700	R 17.00C	R 18,783.00	.09 %
1371 OTHR EQUIP	∞00	.00	.00	.00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	68.00	306.00C	432.00	68.00	306.00C	R 432.00	5,932.00	1.13 %
1375 DIS STRUCT	1400	.00	5,000.00	.00	.00	5,000_00	5,000.00	.00 %
1376 DIST MAINS	271,042.01	81,737.380	28,957,99	271,042.01	81,737.38C	R 28,957,99	2,128,957.99	11.29 %
1378 REG STATNS	40,234,23	12,856.15	33,934.23CR	40,234.23	12,856.15	33,934,23C	R 35,765.77	52.93 %
1379 CG REG STA	_ 00	6,201.33C	.00	.00	6,201.33C	R .00	25,000.00	.00 %
1380 DIST SERV	38,957.75	88,688.40C	59,642,25	38,957.75	88,688.400	R 59,642,25	841,042.25	4.42 %
1381 METERS	9,111,26	1,151.10	6,788.74	9,111.26	1,151.10	6,788.74	234,788.74	3.73 %
1382 MET® IN	6,749,17	1,703.530	3,950.83	6,749.17	1,703.530	R 3,950.83	121,650.83	5.25 %
1383 REGULATORS	1,120.01	41,057.33C	R 8,179.99	1,120.01	41,057.330	R 8,179,99	109,779.99	1.00 %
1385 IND METERS	14,383.16	6,796.27C	R 11,383.16CR	14,383.16	6,796.270	R 11,383,160	R 21,616.84	39.95 %
1389 LAND&RGHTS	.00	.00	.00	.00	.00	<u>∋</u> 00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 8/01/2015 - 8/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	9,964.96	9,964.96	5,364 96CR	9,964.96	9,964.96	5,364.96CR	45,235.04	18.05 %
1391 FURN&EQUIP	.00	.00	1,200 00	00	. 00	1,200.00	14,400.00	.00 움
1392 TRANSP EQP	228,040.37	222,851.67	177,140.37CR	228,040.37	222,851.67	177,140.37CR	382,759.63	37.33 %
1393 STORES EQP	.00	.00	.00	200	.00	.00	.00	.00 %
1394 TOOLS&EQUP	.00	.00	7,000.00	.00	00	7,000.00	40,000.00	.00 %
139401 CNG EQUIPM	.00	.00	0.0	₀ 00	.00	.00	.00	.00 %
1396 PO EQUIPMT	1,404.71	945.63CR	108,595.29	1,404.71	945 63CF	108,595.29	168,595.29	.82 %
1397 COMM EQUIP	.00	.00	500.00	₂₆ 00	.00	500.00	6,000.00	.00 %
1398 MISC EQUIP	.00	3,553,75CR	800,00	(* 00	3,553.75CF	800,00	9,600.00	.00 %
139901 MAPPING	.00	200	,00	00	+ 00	.00	.00	.00 %
139931 OFFC EQUIP	8,995.00	8,995.00	6,995.00CR	8,995.00	8,995.00	6,995.00CR	15,005.00	37.47 %
			***************************************			***************************************		:
Total JLC JLC	630,087.63	13,454.56	3,787.63CR	630,087.63	13,454.56	3,787.63CF	4,238,912.37	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	4,270.00	4,270.00	175,130.00	4,270.00	4,270.00	175,130,00	1,017,230.00	.41
139903 COMP HWARE	.00	@00	36,800.00	.00	.00	36,800.00	92,200.00	.00

Total MDW MDW	4,270.00	4,270.00	211,930.00	4,270.00	4,270.00	211,930.00	1,109,430.00	

Grand Total	695,349.47	6,971.45	514,350.53	695,349.47	6,971.45	514,350.53	6,762,850,53	
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 9/01/2015 - 9/30/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	jе
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	i
1117 CUSH GAS	.00	.00	.00	.00	.00	00	0.0	0.0	90
1325 LAND&RGHTS	.00	.00	19,600.00	.00	.00	19,600.00	69,600.00	00	910
1327 STRUCTURES	.00	.00	.00	.00	.00	00	15,200,00	0.0	9/0
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	00	. 00	峕
1332 GATH LINES	22,030.90	22,030.90	76,969.10	22,030.90	22,030.90	76,969.10	76,969,10	22,25	용
1333 COMP EQUIP	.00	.00	27,000.00	.00	.00	27,000.00	27,000.00	% 00	양
1334 REG STAT	.00	.00	41,000.00	.00	.00	41,000.00	41,000.00	g 00	9
135001 STORAGE LD	.00	.00	00	.00	.00	.00	<u> </u>	.00	%
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00	9/0
1351 STRUCTURES	9,839:23	9,788.42	94,760.77	9,839.23	9,788.42	94,760.77	117,260,77	7.74	상
1352 STOR WELLS	.00	1,112,020.730	R .00	.00	1,112,020.73CR	.00	.00	.00	양
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	00	00	949
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	0.0	.00	8
135203 NONR NAT G	00	.00	.00	.00	.00	.00	00	,00	왕
1353 STORAGE LN	00	.00	.00	.00	.00	200	.00	.00	왕
1354 COMPR EQUP	71,30	4,710.400	R 71.30CF	71.30	4,710.40CF	71.300	R 71.30CR	.00	왕
1355 REG EQUIP	: 00	.00	.00	.00	.00	.00	.00	.00	9
1356 PURIFICATN	00	.00	60,000.00	.00	.00	60,000+00	60,000.00	.00	a/a
1357 OTHER EQUP	≈00	.00	.00	.00	.00	.00	15,000.00	.00	*
1366 TRAN STRUC	0.00	.00	.00	.00	.00	00	.00	₀ 00	%
1367 TRAN MAINS	40,317,15	515,315.110	R 35,317.15CF	R 40,317.15	515,315.11C	35,317:15C	R 389,682,85	9.37	%
1368 COMP STAT	1,133.54	1,133.54	1,133.54CF	R 1,133.54	1,133.54	1,133,54C	R 1,133.54CR	00	N
1369 REG EQUIP	5,925.95	1,449.88	3,074.05	5,925.95	1,449.88	3,074.05	206,674,05	2.78	ole
1395 LAB EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	9/0
5117 CUSHN GAS	.00	· * 00	.00	.00	.00	.00	200	.00	9/0
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	0/0
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00	oyo

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 9/01/2015 - 9/30/2015

CAPITAL EXPENDITURES

All Agents

	Current	Curr Month Amt(-)	Adopted Cur Mo Budget (-)	Current	Current Y-T-D (-)	Adopted Cur YTD Budgt (-)	Adopted Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
	0.0	.00	.00	.00	.00	.00	. 00	.00 %
532523 INT INVESM	.00	5,809.98	3,809.98CR	5,809.98	5,809.98	3,809.98CR		24.20 %
533101 GAS WELL E	5,809.98	.00	.00	.00	.00	.00	.00	.00 %
535006 GAS RGT ST	.00	.00						
Total BSR BSR	85,128.05	1,591,833.52CR		85,128.05	1,591,833.52CR	282,071.95	1,035,371.95	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	.00	⇒ 00	0.0	, o 0	00	355,000.00	.00 %
Total GRJ GRJ	.00	:00	°, 00	.00	.00	00	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	00	.00	+00	+00	400	.00	≅ 00	∞ 00 %
136501 LAND RGHTS	* 00	22.00CF	00	0.0	22.00CF	.00	00	00 %
136502 TRAN ROW		.00	.00	0.0	7 00	.00	18,800.00	°00 %
1371 OTHR EQUIP	.00	.00	.00	., 00	_{[*,} 00	.00	9,000.00	.00 %
1374 LAND & ROW	47.00	47.00	453:00	47.00	47.00	453,00	5,953.00	78 %
1375 DIS STRUCT	= 00	635.00Ci	5,000.00	.00	635.00CI	5,000.00	5,000.00	.00 %
1376 DIST MAINS	175,422.20	137,000.120	124,577.80	175,422.20	137,000.120	124,577.80	2,224,577.80	7.30 %
1378 REG STATNS	3,302.78	4,965.120	2,997.22	3,302.78	4,965,120	2,997,22	72,697,22	4.34 %
1379 CG REG STA	7,00	.00	.00	-00	.00	.00	25,000.00	,00 %
1380 DIST SERV	82,190,91	1,453.50C	16,409,09	82,190.91	1,453.500	R 16,409:09	797,809:09	9,33 %
1381 METERS	14,255.73	9,997.58	1,644.27	14,255.73	9,997.58	1,644.27	229,644.27	5.84 %
1382 MET® IN	12,857.28	1,145.38	2,157.28CR	12,857.28	1,145.38	2,157 ₃ 28C	R 115,542.72	10.01 %
1383 REGULATORS	11,714.79	5,000.580	2,414.79CR	11,714,79	5,000.580	R 2,414,79C	R 99,185,21	10,56 %
1385 IND METERS	128.07	8,445.23C	R 2,871,93	128.07	8,445.230	R 2,871, 93	35,871.93	135 %
1389 LAND&RGHTS	- 00	.00	.00	.00	≥ 00	00	.00	₹ 00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

JLC JOHNNY L CAUDILL

For Period 9/01/2015 - 9/30/2015

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	ie
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1390 STRUCTURES	7,133.00	7,133.00	2,533.00CR	7,133.00	7,133.00	2,533.000	R 48,067,00	12.92	9/0
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200.00	14,400.00	.00	%
1392 TRANSP EQP	39,250.00	39,250.00	11,650,00	39,250.00	39,250.00	11,650.00	571,550.00	6.42	86
1393 STORES EQP	.00	.00	≈ 00	.00	.00	.00	. 00	.00	9/0
1394 TOOLS&EQUP	.00	.00	7,000.00	.00	.00	7,000.00	40,000,00	.00	Si
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	W 00	.00	%
1396 PO EQUIPMT	.00	.00	110,000.00	.00	.00	110,000.00	170,000.00	.00	함
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500,00	6,000.00	.00	No.
1398 MISC EQUIP	.00	.00	800.00	.00	.00	800.00	9,600.00	.00	99
139901 MAPPING	.00	.00	.00	.00	.00	-00	00	.00	*
139931 OFFC EQUIP	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	No.
	************			***************************************				-	
Total JLC JLC	346,301.76	99,948.59C	R 279,998.24	346,301.76	99,948.590	R 279,998.24	4,522,698.24		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	3,430.00	3,430.00	175,970.00	3,430.00	3,430.00	175,970.00	1,018,070.00	V ₂ 33	항
139903 COMP HWARE	.00	.00	36,800.00	00	.00	36,800.00	92,200.00	.00	*
								2	
Total MDW MDW	3,430.00	3,430.00	212,770.00	3,430.00	3,430.00	212,770.00	1,110,270.00		
	***************************************							•	
Grand Total	434,859.81	1,688,352.11C	R 774,840.19	434,859.81	1,688,352.110	R 774,840.19	7,023,340.19		
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 10/01/2015 - 10/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1117 CUSH GAS	.00	.00	00	.00	_00	.00	₂ 00	.00 %	
1325 LAND&RGHTS	.00	.00	19,600.00	.00	.00	19,600.00	69,600.00	.00 %	
1327 STRUCTURES	.00	.00	00	.00	00	.00	15,200,00	.00 %	
1331 WELL EQUIP	.00	.00	400	.00	.00	.00	00	.00 %	
1332 GATH LINES	591.91	591.91	98,408.09	591.91	591191	98,408,09	98,408.09	.59 %	
1333 COMP EQUIP	.00	.00	27,000,00	.00	.00	27,000100	27,000400	.00 %	
1334 REG STAT	.00	.00	41,000.00	.00	- 00	41,000.00	41,000.00	.00 %	
135001 STORAGE LD	.00	.00	_00	.00	00	.00	.00	.00 %	
135002 STOR ROW	.00	.00	.00	.00		00	. 00	.00 %	
1351 STRUCTURES	25,367.20	25,367.20	79,232,80	25,367.20	25,367,20	79,232,80	101,732.80	19.95 %	
1352 STOR WELLS	.00	40,863.32	.00	.00	40,863.32	. 00	.00	.00 %	
135201 STORAGE RT	.00	.00	.00	.00	⊕ 00	.00	.00	.00 %	
135202 STOR RESEV	.00	.00	.00	00	00	.00	.00	.00 %	
135203 NONR NAT G	.00	.00	.00	.00	· 00	.00	.00	.00 %	
1353 STORAGE LN	.00	.00	.00	.00	a 00	.00	-00	.00 %	t de la companya de
1354 COMPR EQUP	0.0	2,082.26	.00	.00	2,082.26	.00	.00	.00 %	i
1355 REG EQUIP	.00	.00	0.0	.00	00	.00	-00	.00 %	ī
1356 PURIFICATN	3,825.00	3,825.00	56,175.00	3,825.00	3,825.00	56,175.00	56,175,00	6.37 %	r
1357 OTHER EQUP	.00	.00	₩00	.00	0.00	.00	15,000 00	.00 %	ī
1366 TRAN STRUC	.00	.00	=00	.00	,00	.00	.00	.00 %	ī
1367 TRAN MAINS	82,756.94	17,296.05	77,756 94CR	82,756.94	17,296.05	77,756.940	CR 347,243.06	19.24 %	;
1368 COMP STAT	.00	.00	0.0	.00	.00	.00	.00	.00 %	\$
1369 REG EQUIP	15,783.14	12,133.56	6,783,14CR	15,783.14	12,133.56	6,783.140	IR 196,816.86	7.42	ķ.
1395 LAB EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	ł.
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00	È
532503 MIN RIGHTS	.00	.00	.00	.00	.00	00	.00	.00	t
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00) á

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 10/01/2015 - 10/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	.00	.00	.00	.00	.00	.00	00	.00 %
533101 GAS WELL E	2,063.35	2,063.35	63.35CR	2,063.35	2,063.35	63.35CF	21,936.65	8.59 %
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	00	.00 %
			***********					€
Total BSR BSR	130,387.54	104,222.65	236,812.46	130,387.54	104,222.65	236,812.46	990,112.46	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	.00	.00	0.0	00	.00	355,000.00	00 %
								Ē
Total GRJ GRJ	.00	.00	.00	.00	.00	.00	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	200	200	.00	.00	.00 %
136501 LAND RGHTS	00	.00	.00	-00	00	.00	.00	%.00 %
136502 TRAN ROW	00	.00	.00	0.0	0.0	.00	18,800.00	.00 %
1371 OTHR EQUIP	⊕00	.00	.00	≥ 00	00	.00	9,000.00	.00 %
1374 LAND & ROW	612,00	578.00	112,00CR	612.00	578 00	112.00C		10.20 %
1375 DIS STRUCT	0.0	.00	5,000.00	00	.00	5,000.00	5,000.00	.00 %
1376 DIST MAINS	223,387.19	268,777.58C	R 76,612,81	223,387,19	268,777.580	R 76,612.81	2,176,612.81	9.30 %
1378 REG STATNS	11,123.18	82.84C	R 4,823,18CR	11,123,18	82.840	CR 4,823.18C	R 64,876.82	14.63 %
1379 CG REG STA	.00	.00	200	7400	.00	.00	25,000.00	.00 %
1380 DIST SERV	103,803.22	6,742.35	5,203.22CR	103,803.22	6,742.35	5,203.220	R 776,196.78	11.79 %
1381 METERS	18,222.51	14,867.38	2,322.51CR	18,222.51	14,867.38	2,322.51C	R 225,677.49	7.47 %
1382 MET® IN	22,344,83	3,834.79	11,644.83CR	22,344,83	3,834,79	11,644.83C	R 106,055.17	17.40 %
1383 REGULATORS	15,076,45	1,093.94	5,776 _* 45CR	15,076,45	1,093.94	5,776.45C	R 95,823.55	13.59 %
1385 IND METERS	136.350	CR 458.39C	R 3,136.35	136.350	CR 458 390	CR 3,136.35	36,136.35	.37- %
1389 LAND&RGHTS	= 00	.00	⊕00	.00	₃ 00	.00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 10/01/2015 - 10/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	7,133.00CF	9,313.00CR	11,733,00	7,133.00CF	9,313.00CF	11,733.00	62,333.00	12.92- %
1391 FURN&EQUIP	.00	.00	1,200:00	.00	W 0 0	1,200.00	14,400.00	.00 %
1392 TRANSP EQP	31,932.70	31,932.70	18,967.30	31,932.70	31,932.70	18,967.30	578,867.30	5.22 %
1393 STORES EQP	.00	.00	= 00	.00	.00	.00	.00	.00 %
1394 TOOLS&EQUP	.00	.00	7,000.00	.00	.00	7,000.00	40,000.00	.00 %
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	00	.00 %
1396 PO EQUIPMT	13,674.00	13,674.00	96,326.00	13,674.00	13,674.00	96,326.00	156,326.00	8.04 %
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500.00	6,000.00	.00 %
1398 MISC EQUIP	.00	.00	800.00	.00	.00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	00	.00	.00	.00	.00	.00 %
139931 OFFC EQUIP	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00 %

Total JLC JLC	432,906.73	205,908.65CF	193,393.27	432,906.73	205,908.65C	193,393.27	4,436,093.27	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	.00	.00	179,400.00	e de 1	.00	179,400.00	1,021,500.00	.00 %
139903 COMP HWARE	3,456.78	3,456.78	33,343,22	3,456.78	3,456.78	33,343.22	88,743.22	3.74 %

Total MDW MDW	3,456.78	3,456.78	212,743.22	3,456.78	3,456.78	212,743.22	1,110,243.22	

Grand Total	566,751.05	98,229.22CF	642,948.95	566,751.05	98,229.22CI	642,948.95	6,891,448.95	
	**********				* ====		***************	

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT For Period 11/01/2015 - 11/30/2015 Page 1

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CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	.00	0.0	.00	00	.00	0.0	(₃ ,00	_ 00 %
1325 LAND&RGHTS	.00	00	19,600.00	.00	.00	19,600.00	69,600.00	€ 00 %
1327 STRUCTURES	.00	00	.00	,,00	.00	00	15,200,00	· 00 %
1331 WELL EQUIP	.00	.,00	.00	0.0	100	00	0.0	ુ 00 ક
1332 GATH LINES	.00	.00	99,000.00	.00	200	99,000.00	99,000.00	.00 %
1333 COMP EQUIP	.00	.00	27,000.00	.00	.00	27,000.00	27,000.00	.00 %
1334 REG STAT	.00	0.0	41,000.00	0.0	.00	41,000,00	41,000.00	00 %
135001 STORAGE LD	.00	.00	A* 00	. 00	.00	00	00	00 %
135002 STOR ROW	.00	0.0	. ₫ 00	. 00	00	79 00	≥ 00	_. 00 %
1351 STRUCTURES	89,640,89	89,640.89	14,959,11	89,640.89	89,640,89	14,959,11	37,459,11	70.52 %
1352 STOR WELLS	,00	3,301,730	R = 00	00	3,301.73CR	00	.00	,00 %
135201 STORAGE RT	.00	.00	% 00	.00	200	9.00	; 00	⊚00 %
135202 STOR RESEV	200	7.00	0.00	.00	000	∈ 00	.00	00 %
135203 NONR NAT G	.00	.00	.00	_00	200	7200	.00	₩ 00 %
1353 STORAGE LN	.00	.00	.00	_ 00	0.0	00	.00	<u></u> 00 %
1354 COMPR EQUP	00	.00	00	00	₃ ,00	.00	00	_ 00 %
1355 REG EQUIP	.00	.00	OO	≥ 00	00	00	00	ુ 00 %
1356 PURIFICATN	5,550.69	5,550 69	54,449.31	5,550,69	5,550 €69	54,449,31	54,449,31	9,25 %
1357 OTHER EQUP	.00	.00	.00	· 00	.00	.00	15,000.00	ु 00 %
1366 TRAN STRUC	a 0 0	.00	.00	3 O O	∞ 0 0	,00	00	≈ 00 %
1367 TRAN MAINS	20,145.10	66,688.40C	R 15,145,100	20,145.10	66,688 ₄ 0CF	15,145,100	R 409,854,90	4,68 %
1368 COMP STAT	10,512.48	7,465.04	10,512.480	R 10,512.48	7,465.04	10,512,480	R 10,512.48CF	₹ 00 %
1369 REG EQUIP	56,152,32	53,332.79	47,152,320	R 56,152.32	53,332.79	47,152.320	R 156,447.68	26.41 %
1395 LAB EQUIP	00	.00	.00	₂₅ 00	.00	_00	00	.00 %
5117 CUSHN GAS	:=:00	.00	.00	00	17.00	.00	.00	.00 %
532503 MIN RIGHTS	00	,00	.00	_{je} 00	_[*] 00	. 00	00	00 %
532521 LEASEH-GAS	⊛00	.00	.00	00	00	.00	. 00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
FOR Period 11/01/2015 - 11/30/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
	Potter Alloure	nast II North And	Car no necata	2 2 2 131104114	2000 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-
532523 INT INVESM	00	00	.00	00	.00	.00	.00	.00
533101 GAS WELL E	00	00	2,000.00	.00	.00	2,000.00	24,000.00	.00
535006 GAS RGT ST	.00	00 0 0	.00	00	.00	.00	.00	.00 %
Total BSR BSR	182,001.48	85,999.28	185,198.52	182,001.48	85,999.28	185,198.52	938,498.52	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	₂ 00	00	₂ 00	.00	. 00	355,000.00	.00 %
								-:
Total GRJ GRJ	.00	0.0	⊴ 00	.00	.00	00	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	∈ 00	.00	=00	.00	.00	.00 %
136501 LAND RGHTS	.00	9,200.000	R 00	.00	9,200,00C	R .00	.00	.00 🕏
136502 TRAN ROW	.00	.00	00	.00	100	.00	18,800.00	.00 %
1371 OTHR EQUIP	.00	.00	.00	- 00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	238.00	221.00	262.00	238.00	221 00	262.00	5,762.00	3.96 %
1375 DIS STRUCT	.00	.00	5,000.00	00	0.0	5,000.00	5,000.00	.00 %
1376 DIST MAINS	147,686.13	13,746.37	152,313.87	147,686,13	13,746,37	152,313.87	2,252,313.87	6.15 %
1378 REG STATNS	.00	23,200.190	R 6,300,00	y 0 0	23,200,190	R 6,300,00	76,000.00	.00 울
1379 CG REG STA	.00	.00	.00	∞ 00	.00	.00	25,000.00	.00 %
1380 DIST SERV	84,481.59	38,330.030	R 14,118,41	84,481.59	38,330.030	R 14,118,41	795,518.41	9.60 %
1381 METERS	19,636.67	10,950.080	R 3,736.670	IP,636.67	10,950.080	R 3,736.67C	R 224,263.33	8.05 %
1382 MET® IN	20,264.09	1,937.870	R 9,564.090	CR 20,264.09	1,937.870	9,564.09C	CR 108,135.91	15.78 %
1383 REGULATORS	2,749.77	4,190.380	R 6,550.23	2,749.77	4,190.380	ER 6,550.23	108,150.23	2.47 %
1385 IND METERS	2,395.41	2,395.41	604.59	2,395,41	2,395.41	604.59	33,604.59	6.65 %
1389 LAND&RGHTS	.00	.00	.00	00	_@ 00	00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 11/01/2015 - 11/30/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	8,506.00	8,506.00	3,906,00CR	8,506.00	8,506.00	3,906.00CF	46,694.00	15.40 %
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200,00	14,400.00	.00 %
1392 TRANSP EQP	,00	.00	50,900.00	.00	.00	50,900.00	610,800,00	.00 \$
1393 STORES EQP	.00	.00	.00	.00	200	= 00	.00	.00 \$
1394 TOOLS&EQUP	.00	.00	7,000.00	.00	.00	7,000.00	40,000400	.00
139401 CNG EQUIPM	.00	.00	0.0	.00	.00	.00	.00	.00
1396 PO EQUIPMT	.00	.00	110,000,00	.00	.00	110,000.00	170,000,00	.00 %
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500.00	6,000_00	.00 %
1398 MISC EQUIP	.00	.00	800.00	.00	00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	00	.00	.00	.00	⊚ 00	.00 🕏
139931 OFFC EQUIP	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00 %
				******				6
Total JLC JLC	285,957.66	62,939.770	R 340,342.34	285,957.66	62,939.770	340,342.34	4,583,042.34	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	5,725.00	5,725.00	173,675.00	5,725.00	5,725.00	173,675.00	1,015,775.00	.56 %
139903 COMP HWARE	.00	.00	36,800.00	.00	.00	36,800.00	92,200.00	00 %
								-
Total MDW MDW	5,725.00	5,725.00	210,475.00	5,725.00	5,725.00	210,475.00	1,107,975.00	
				***************************************				-
Grand Total	473,684.14	28,784.51	736,015.86	473,684.14	28,784.51	736,015.86	6,984,515.86	
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

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BUDGET REPORT BY AGENT

For Period 12/01/2015 - 12/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	į
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1117 CUSH GAS	200	- 700	00	- 00	00	.00	.00	.00 %	t a
1325 LAND&RGHTS	.00	.00	19,600.00	∵00	.00	19,600.00	69,600.00	.00 %	b
1327 STRUCTURES	.00	.00	00	7.00	00	.00	15,200.00	.00 %	5
1331 WELL EQUIP	.00	.00	.00	.00	200	100	.00	.00 %	k
1332 GATH LINES	00	.00	99,000.00	₀ * 00	.00	99,000.00	99,000.00	.00 %	b
1333 COMP EQUIP	₅₁ 00	.00	27,000.00	0.0	.00	27,000.00	27,000.00	.00 %	h
1334 REG STAT	00	.00	41,000.00	₀₅ 00	.00	41,000.00	41,000.00	.00 %	la la
135001 STORAGE LD	» 00	.00	.00	<u>.</u> 00	.00	00	.00	.00 %	àla
135002 STOR ROW	#00	.00	.00	II. 00	. 00	.00	.00	.00 %	i di
1351 STRUCTURES	232,52	232,52	104,367.48	232,52	232 - 52	104,367.48	126,867.48	.18 %	10
1352 STOR WELLS	200	150,356.84CF	.00	- 00	150,356,84CF	.00	.00	.00 %	10
135201 STORAGE RT	00	.00	.00	00 €	100	.00	.00	.00 %	4/0
135202 STOR RESEV	00	.00	.00	.00	.00	-00	.00	.00	alo
135203 NONR NAT G	00	.00	.00	00	-00	- 00	.00	.00	ala
1353 STORAGE LN	336,98	336.98	336.98CR	336,98	336.98	336.98C	336,98CR	.00	di
1354 COMPR EQUP	== 00	+ 00	.00	.00	00	.00	.00	.00	吉
1355 REG EQUIP	00	.00	.00	00	00	+ 0 0	.00	.00	ŧ
1356 PURIFICATN	:400	.00	60,000.00	.00	00	60,000,00	60,000.00	.00	함
1357 OTHER EQUP	3,891.86	3,891,86	3,891.86CR	3,891.86	3,891,86	3,891,86C	11,108.14	25.94	항
1366 TRAN STRUC	1.00	.00	00	.00	.00	+00	.00	.00	챁
1367 TRAN MAINS	18,425.760	CR 14,272.04	23,425.76	18,425.760	CR 14,272104	23,425.76	448,425.76	4.28-	40
1368 COMP STAT	,00	12.710	R .00	.00	12,710	R 00	.00	.00	솸
1369 REG EQUIP	2,078.63	11,921,400	R 6,921.37	2,078,63	11,921,400	R 6,921.37	210,521.37	.97	뢍
1395 LAB EQUIP	00	00	₅ 00	.00	. 00	0.0	.00	.00	솸
5117 CUSHN GAS	.00	00	± 0 0	-00	■ 00		.00	.00	alo alo
532503 MIN RIGHTS	.00	- 00	-00	.00	0.0		.00	.00	삼
532521 LEASEH-GAS	.00	.00	+00	.00	· 00	÷ 0 0	.00	.00	용

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 12/01/2015 - 12/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	≈ 00	00	.00	.00	.00	.00	_00	∈00 %
533101 GAS WELL E	= 00	00	2,000.00	.00	,00	2,000.00	24,000.00	.00 %
535006 GAS RGT ST	.00	400	.00	.00	.00	.00	.00	.00 %
Total BSR BSR	11,885.77CR	143,557.55CR	379,085.77	11,885.77CR	143,557.55CR	379,085.77	1,132,385.77	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	00	.00	.00	.00	· 00	355,000.00	은 00 등
		**************			***************************************	/ 0000 1000 0000		
Total GRJ GRJ	.00	.00	00	00	.00	00	355,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	0.0	.00	.00	200	0200	.00	.00 %
136501 LAND RGHTS	.00	2,800.00CR	.00	.00	2,800.00CR	00	.00	.00 %
136502 TRAN ROW	.00	.00	.00	₃ 00	. 00	.00	18,800.00	.00 %
1371 OTHR EQUIP	.00	.00	.00	⊕ 00	00	.00	9,000.00	.00 %
1374 LAND & ROW	193.00	125.00	307.00	193.00	125.00	307,00	5,807.00	3.21 %
1375 DIS STRUCT	.00	.00	5,000.00	00	.00	5,000.00	5,000.00	.00 %
1376 DIST MAINS	60,660.33	11,117.26CR	239,339.67	60,660:33	11,117.26CF	239,339-67	2,339,339.67	2.52 %
1378 REG STATNS	.00	.00	6,300.00	=00	.00	6,300.00	76,000.00	.00 %
1379 CG REG STA	.00	5,534.24CR	00	200	5,534.24CF	.00	25,000.00	.00 %
1380 DIST SERV	51,662.34	1,693,13CE	46,937.66	51,662.34	1,693,13CF	46,937.66	828,337.66	5.87 %
1381 METERS	9,105.84	11,500 10CF	6,794.16	9,105.84	11,500 10CF	6,794,16	234,794.16	3.73 %
1382 MET® IN	10,978.45	915.55	278.450	CR 10,978,45	915.55	278 450	R 117,421.55	8.55 %
1383 REGULATORS	11,073.41	4,369,32	1,773,410	CR 11,073-41	4,369.32	1,773,410	PR 99,826.59	9.98 %
1385 IND METERS	.00	00	3,000.00	00	@ O O	3,000.00	36,000.00	.00 %
1389 LAND&RGHTS	.00	200	.00	.00	= 00	.00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
FOR Period 12/01/2015 - 12/31/2015

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
	×								
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00 %	;
1391 FURN&EQUIP	.00	7,982.33CR	1,200.00	.00	7,982.33CF	1,200.00	14,400.00	.00 %	;
1392 TRANSP EQP	67,275.00	67,275.00	16,375.00CR	67,275.00	67,275.00	16,375.00CF	543,525.00	11.01 %	j
1393 STORES EQP	.00	.00	:00	.00	.00	_ 00	.00	.00 %	j
1394 TOOLS&EQUP	.00	.00	7,000.00	.00	.00	7,000.00	40,000.00	.00 %	ĵ
139401 CNG EQUIPM	.00	.00	.00	.00	.00	0.00	.00	.00 %	ĵ
1396 PO EQUIPMT	.00	.00	110,000.00	.00	.00	110,000.00	170,000.00	.00 %	í
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500,00	6,000.00	.00 %	ï
1398 MISC EQUIP	,00	.00	800.00	.00	.00	800.00	9,600.00	.00 %	ŝ
139901 MAPPING	.00	.00	00	.00	.00	.00	.00	.00 %	ş
139931 OFFC EQUIP	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00 %	ş
	*************		*************					2	
Total JLC JLC	210,948.37	32,057.81	415,351.63	210,948.37	32,057.81	415,351.63	4,658,051.63		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	8,258.75	8,258.75	171,141.25	8,258.75	8,258.75	171,141.25	1,013,241.25	80 8	ř
139903 COMP HWARE	.00	.00	36,800.00	.00	.00	36,800.00	92,200.00	₃ 00 9	5
	***************************************							-	
Total MDW MDW	8,258.75	8,258.75	207,941.25	8,258.75	8,258.75	207,941.25	1,105,441.25		
	*************							*-	
Grand Total	207,321.35	103,240.99CR	1,002,378.65	207,321.35	103,240.990	1,002,378.65	7,250,878.65		
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

BSR BRIAN S RAMSEY

For Period 1/01/2016 - 1/31/2016

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1117 CUSH GAS	- 00	.00	.00	.00	.00	.00	.00	-00	ok
1325 LAND&RGHTS	-00	.00	.00	.00	.00	.00	.00	-00	4
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	_00	a),o
1331 WELL EQUIP	_ 00	.00	.00	.00	.00	.00	.00	.00	용
1332 GATH LINES	.00	.00	99,300.00	.00	.00	99,300.00	99,300.00	×00	8
1333 COMP EQUIP	00	.00	.00	,00	.00	.00	.00	⊚00	%
1334 REG STAT	.00	₌ 00	.00	,00	.00	.00	.00	(a) O O	96
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	:. 00	항
135002 STOR ROW	.00	.00	.00	_{2.} 00	.00	.00	.00	≅ 0 0	%
1351 STRUCTURES	:00	.00	.00	· 00	.00	.00	.00	14 00	왕
1352 STOR WELLS	.00	1,418.460	R .00	+00	1,418.460	R .00	1,500,000.00	.00	8
135201 STORAGE RT	.00	.00	.00	:400	.00	.00	.00	00	96
135202 STOR RESEV	+00	.00	.00	₃00	.00	.00	.00	00	8
135203 NONR NAT G	.00	.00	.00	400	.00	.00	.00	00	a\o
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	37,500.00	.00	ato
1354 COMPR EQUP	.00	50.300	'R .00	00	50.30C	R .00	.00	.00	No.
1355 REG EQUIP	.00	36,808.160	R .00	00	36,808,16C	R .00	150,000.00	.00	늉
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	225,000.00	.00	*
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00	8
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00	9
1367 TRAN MAINS	.00	50,444.190	CR 137,450.00	.00	50,444.190	R 137,450.00	245,250.00	.00	%
1368 COMP STAT	.00	4,041.770	CR .00	.00	4,041.770	R .00	.00	.00	9/0
1369 REG EQUIP	.00	.00	5,600.00	.00	.00	5,600.00	66,600.00	.00	%
1395 LAB EQUIP	,00	.00	26,500.00	.00	.00	26,500.00	26,500.00	.00	%
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00	왕
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	9/6
532521 LEASEH-GAS	.00	.00	.00	00	.00	.00	.00	.00	함

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 1/01/2016 - 1/31/2016

CAPITAL EXPENDITURES

All Agents

	Current	Curr Month Amt(-)	Adopted Cur Mo Budget (-)	Current	Current Y-T-D (-)	Adopted Cur YTD Budgt (-)	Adopted Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	00	.00	.00	.00	.00	.00	.00	.00 %
533101 GAS WELL E	.00	00	23,000.00	.00	₫ 00	23,000.00	45,000.00	.00 %
535006 GAS RGT ST	400	0.0	.00	.00	00	.00	.00	.00
Total BSR BSR	.00	92,762.88CF	291,850.00	.00	92,762.88CF	291,850.00	2,395,150.00	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	00	.00	.00	.00	00	460,000.00	.00 %
Total GRJ GRJ	.00	₃ 00	.00	.00	.00	.00	460,000.00	
JLC JOHNNY L CAUDILL							0.0	00 %
1121 NON U PROP	.00	7.00	8100	.00	.00	.00	.00	.00 %
136501 LAND RGHTS	.,00	,00	7,00	.00	.00	.00	.00	
136502 TRAN ROW	+00	.00	2,000.00	.00	:00	2,000.00	18,000.00	.00 %
1371 OTHR EQUIP	,00	.00	00	.00	100	.00	9,000.00	.00 %
1374 LAND & ROW	51.00	17.00	449,00	51.00	17.00	449.00	5,949.00	.85 %
1375 DIS STRUCT	.00	.00	600.00	.00	.00	600.00	5,000.00	.00 %
1376 DIST MAINS	133,516.43	71,283.47	166,483,57	133,516.43	71,283 47	166,483.57	2,266,483.57	5.56 %
1378 REG STATNS	.00	1,402.92C	R 6,000,00	.00	1,402.92C	R 6,000.00	72,000.00	.00 %
1379 CG REG STA	_00	752 . 99C	R 8,000,00	.00	752 99C	R 8,000.00	25,000.00	.00 %
1380 DIST SERV	48,874.06	15,310.270	R 49,725.94	48,874.06	15,310,270	R 49,725.94	831,125.94	5.55 %
1381 METERS	81,554.90	71,211.89	41,045.10	81,554.90	71,211.89	41,045.10	500,745.10	14.00 %
1382 MET® IN	11,393,02	1,042,720	R 693.020	IR 11,393.02	1,042.720	R 693.02C	R 117,006.98	8.87 %
1383 REGULATORS	6,266-63	3,011.05	2,933.37	6,266.63	3,011.05	2,933.37	104,133.37	5.67 %
1385 IND METERS	5,487,07	5,487.07	2,487.070	ER 5,487.07	5,487.07	2,487.070	R 30,512.93	15.24 %
1389 LAND&RGHTS	00	.00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 1/01/2016 - 1/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	.00	6,084.40CR	4,600.00	.00	6,084.40CR	4,600.00	55,200.00	.00 %
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200,00	14,400.00	.00 등
1392 TRANSP EQP	.00	.00	54,500.00	.00	.00	54,500 00	654,000.00	.00 %
1393 STORES EQP	.00	.00	.00	.00	.00	.00	.00	.00 %
1394 TOOLS&EQUP	.00	10,994.32CR	3,400.00	.00	10,994.32CR	3,400.00	40,800.00	.00 %
139401 CNG EQUIPM	.00	.00	-00	.00	.00	0.0	.00	.00 %
1396 PO EQUIPMT	3,583.01	3,583.01	166,416,99	3,583.01	3,583.01	166,416.99	221,416.99	1.59 %
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500.00	6,000.00	.00 %
1398 MISC EQUIP	.00	.00	800.00	.00	.00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	.00	.00	.00		-00	.00 %
139931 OFFC EQUIP	8,995.00	8,995.00	8,995.00CR	8,995.00	8,995.00	8,995 00CE	15,005 _± 00	37.47 %

Total JLC JLC	299,721.12	128,000.87	496,478.88	299,721.12	128,000.87	496,478.88	5,001,378.88	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	1,325.00	1,325.00	164,275.00	1,325.00	1,325.00	164,275.00	1,275,375.00	10 %
139903 COMP HWARE	.00	.00	33,300.00	.00	+00	33,300.00	185,300.00	€00 %
			***************************************					2
Total MDW MDW	1,325.00	1,325.00	197,575.00	1,325.00	1,325.00	197,575.00	1,460,675.00	
				***********				0
Grand Total	301,046.12	36,562.99	985,903.88	301,046.12	36,562.99	985,903.88	9,317,203.88	
	***********			*************		***************		*

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 2/01/2016 - 2/29/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (+)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
1325 LAND&RGHTS	.00	.00	.00	,00	.00	.00	.00	.00 %
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	00 %
1331 WELL EQUIP	_ 00	.00	.00	.00	,00	.00	.00	*00 %
1332 GATH LINES	_{0*} 00	10,514.82CR	99,300.00	.00	10,514.82CF	99,300.00	99,300.00	∞00 %
1333 COMP EQUIP	≥ 00	.00	.00	.00	.00	.00	.00	.00 %
1334 REG STAT	00	7,112.07CF	.00	00	7,112.07CF	.00	.00	€00 %
135001 STORAGE LD	0.00	.00	.00	00	.00	.00	.00	;00 %
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	00 %
1351 STRUCTURES	.00	.00	.00	· 00	.00	.00	.00	₹00 %
1352 STOR WELLS	.00	.00	.00	0.0	.00	.00	1,500,000.00	00 %
135201 STORAGE RT	00	.00	.00	0.0	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	00 %
135203 NONR NAT G	,00	.00	.00	.00	.00	.00	.00	00 %
1353 STORAGE LN	,00	4,501.91C	R .00	₀ 00	4,501.91C	R .00	37,500.00	.00 %
1354 COMPR EQUP	.00	.00	.00	,00	.00	.00	.00	.00 %
1355 REG EQUIP	.00	23,318.15C	R .00	.00	23,318.150	R .00	150,000.00	.00 %
1356 PURIFICATN	.00	.00	.00	00	.00	-00	225,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	.00	7,031.840	R 137,450.00	.00	7,031.840	R 137,450.00	245,250.00	.00 %
1368 COMP STAT	.00	1,057.45C	R .00	.00	1,057.450	R .00	.00	.00 %
1369 REG EQUIP	.00	522.860	R 5,600.00	.00	522.860	R 5,600.00	66,600.00	.00 %
1395 LAB EQUIP	.00	.00	26,500.00	.00	.00	26,500.00	26,500.00	
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00		
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00		
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 등

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT FOR Period 2/01/2016 - 2/29/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	B	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (+)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
532523 INT INVESM	.00	1,500.00CR	.00	.00	1,500.00CR	.00	.00	,00 %	
533101 GAS WELL E	-00	400	23,000.00	.00	₂₈ 00	23,000.00	45,000.00	.00 %	
535006 GAS RGT ST	.00	.00	.00	.00	19 00	.00	.00	.00 %	
333000 GAS ROT B1								20	
Total BSR BSR	.00	55,559.10CR	291,850.00	100	55,559.10CR	291,850.00	2,395,150.00		
GRJ GLENN R JENNINGS			42	0.0	.00	.00	460,000.00	.00 %	
139909 CONTINGENC	. 00	400	.00	.00					
Total GRJ GRJ	.00	< 00	.00	00	.00	00	460,000.00		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	.00	.00	.00	.00	.00	.00	.00	.00 등	
136501 LAND RGHTS	.00	2,000.000	.00	.00	2,000.000	.00	.00	.00 등	
136502 TRAN ROW	.00	.00	2,000.00	.00	200	2,000.00	18,000.00	.00 %	
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00 %	
1374 LAND & ROW	340.00	323.00	160.00	340.00	323.00	160.00	5,660.00	5.66 %	
1375 DIS STRUCT	.00	.00	600.00	.00	0.0	600.00	5,000.00	.00 %	
1376 DIST MAINS	86,162.99	68,151.79	213,837.01	86,162.99	68,151,79	213,837.01	2,313,837.01	3.59 %	
1378 REG STATNS	.00	982.91C	R 6,000.00	.00	982,910	R 6,000.00	72,000.00	.00 %	
1379 CG REG STA	.00	.00	8,000.00	.00	00	8,000.00	25,000.00	.00 %	
1380 DIST SERV	61,544.10	33,098.14	37,055.90	61,544.10	33,098.14	37,055.90	818,455.90	6.99 %	
1381 METERS	16,880.49	15,435.490	R 105,719.51	16,880.49	15,435.490	R 105,719.51	565,419.51	2.89 %	
1382 MET® IN	11,170.29	5,382.92	470.29	CR 11,170.29	5,382.92	470.290		8.69 %	
1383 REGULATORS	15,864.61	17.260	R 6,664.61	CR 15,864,61	17.260	R 6,664.610		14.37 %	
1385 IND METERS	986.93	1,466.790	R 2,013.07	986.93	1,466.790		35,013.07	2,74 %	
1389 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %	

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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 2/01/2016 - 2/29/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	je
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1390 STRUCTURES	.00	15,633.80CR	4,600.00	.00	15,633.80CR	4,600.00	55,200.00	.00	%
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200.00	14,400.00	.00	8
1392 TRANSP EQP	265,674.70	265,674.70	211,174,70CR	265,674.70	265,674.70	211,174,70CR	388,325.30	40.62	%
1393 STORES EQP	.00	.00	.00	.00	.00	00	00	.00	D/G
1394 TOOLS&EQUP	13,863.11	13,863.11	10,463 11CR	13,863.11	13,863.11	10,463,11CF	26,936.89	33.97	양
139401 CNG EQUIPM	.00	.00	.00	100	.00) 00	.00	.00	9/0
1396 PO EQUIPMT	.00	.00	170,000,00	.00	.00	170,000.00	225,000.00	.00	*
1397 COMM EQUIP	.00	.00	500.00	. 00	.00	500400	6,000.00	.00	96
1398 MISC EQUIP	.00	.00	800 00	- 00	.00	800.00	9,600.00	.00	ole ole
139901 MAPPING	.00	.00	.00	× 00	.00	.00	.00	.00	ala a
139931 OFFC EQUIP	.00	10,055.00CF		.00	10,055.000	₹ 00	24,000.00	.00	함
								29	
Total JLC JLC	472,487.22	340,902.41	323,712.78	472,487.22	340,902.41	323,712.78	4,828,612.78		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	39,107.00	39,107.00	126,493.00	39,107.00	39,107.00	126,493.00	1,237,593.00	3.06	%
139903 COMP HWARE	.00	.00	33,300.00	0.0	.00	33,300.00	185,300.00	.00	*
Total MDW MDW	39,107.00	39,107.00	159,793.00	39,107.00	39,107.00	159,793.00	1,422,893.00		
								-	
Grand Total	511,594.22	324,450.31	775,355.78	511,594.22	324,450.31	775,355.78	9,106,655.78		
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT FOR Period 3/01/2016 - 3/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	>, 00	.00	.00	.00	00	1200	.00	400 %
1325 LAND&RGHTS	0.00	.00	.00	.00	.00	0.0	.00	.00 %
1327 STRUCTURES	400	.00	.00	+ 00	.00	0.0	.00	200 %
1331 WELL EQUIP	1200	.00	.00	.00	.00	2*,00	.00	.00 %
1332 GATH LINES	.00	7,191.92CR	99,300.00	.00	7,191,92CF	99,300.00	99,300.00	00 %
1333 COMP EQUIP	.00	.00	200	.00	-00	00	.00	- 00 %
1334 REG STAT	0.0	7,907.81CR	.00	.00	7,907.810	E# 00	.00	.00 %
135001 STORAGE LD	00	.00	.00	.00	.00	· 00	.00	, 00 €
135002 STOR ROW	00	.00	.00	00	200	≅ 00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	0.0	.00	.00	.00	≥00 %
1352 STOR WELLS	.00	416.81CR	.00	.00	416.81CF	.00	1,500,000.00	-,00 %
135201 STORAGE RT	.00	.00	.00	00	.00	00	.00	.00 %
135202 STOR RESEV	.00	.00	00	.00	.00	.00	.00	€00 %
135203 NONR NAT G	.00	.00	.00	:4,00	.00	.00	.00	00 %
1353 STORAGE LN	,00	589.03CF	.00	≅00	589 - 03C	.00	37,500.00	⊸ 00 %
1354 COMPR EQUP	.00	.00	.00	200	-00	.00	.00	.00 %
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	150,000.00	.00 %
1356 PURIFICATN	.00	.00	.00	₂ 00	200	.00	225,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	00	00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	00	.00	.00	.00	.00 ક
1367 TRAN MAINS	.00	34,983.54	137,450.00	,00	34,983.54	137,450.00	245,250.00	.00 %
1368 COMP STAT	.00	425.00C	.00	.00	425.00C	R .00	.00	.00 ક
1369 REG EQUIP	.00	480.75C	5,600.00	54 00	480.750	R 5,600.00	66,600.00	.00 %
1395 LAB EQUIP	.00	2,213.340	26,500.00	.00	2,213.340	R 26,500.00	26,500.00	.00 통
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
For Period 3/01/2016 - 3/31/2016

CAPITAL EXPENDITURES

All Agents

	Current Month Amount	Curr Month Amt(-) Last Yr Month Amt	Adopted Cur Mo Budget (-) Cur Mo Actual	Current Y-T-D Amount	Current Y-T-D (-) Last Y-T-D Amount	Adopted Cur YTD Budgt (-) Cur YTD Actual	Adopted Cur Yr Budget (-) Cur YTD Actual	Percentage Expended
532523 INT INVESM	00	200.00CF	.00	.00	200.00CF	.00	.00	ૂ00 ક
533101 GAS WELL E	= 00	.00	23,000.00	.00	.00	23,000.00	45,000.00	100 %
535006 GAS RGT ST	2.00	.00	.00	.00	.00	.00	.00	.00 %
Total BSR BSR	.00	15,558.88	291,850.00	200	15,558.88	291,850.00	2,395,150.00	
GRJ GLENN R JENNINGS								
139909 CÓNTINGENC	.00	.00	200	.00	.00	00	460,000.00	,00 % -
Total GRJ GRJ	.00	.00	.00	.00	.00	00	460,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	00	.00	.00	.00	.00 %
136501 LAND RGHTS	,00	.00	.00	00	.00	.00	.00	.00 %
136502 TRAN ROW	00	.00	2,000.00	00	.00	2,000.00	18,000.00	.00 %
1371 OTHR EQUIP	1,00	.00	.00	.00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	247.00	48.000	R 253.00	247.00	48.00C	R 253.00	5,753.00	4.11 %
1375 DIS STRUCT	.00	.00	600.00	00	.00	600.00	5,000.00	.00 %
1376 DIST MAINS	177,160.97	90,695,50	122,839.03	177,160,97	90,695.50	122,839.03	2,222,839.03	7.38 %
1378 REG STATNS	.00	.00	6,000.00	: 00	.00	6,000.00	72,000.00	.00 %
1379 CG REG STA	.00	100	8,000.00	.00	.00	8,000.00	25,000.00	.00 %
1380 DIST SERV	73,489_41	36,741.55	25,110.59	73,489.41	36,741.55	25,110.59	806,510.59	8.35 %
1381 METERS	22,921.20	20,936,13	99,678.80	22,921,20	20,936.13	99,678.80	559,378.80	3.93 %
1382 MET® IN	12,329.82	4,841.42	1,629.820	CR 12,329.82	4,841.42	1,629.820	IR 116,070.18	9.60 %
1383 REGULATORS	4,981.95	4,069,080	R 4,218.05	4,981,95	4,069.080	CR 4,218.05	105,418.05	4.51 %
1385 IND METERS	3,796,78	8,279,480	R 796.780	CR 3,796,78	8,279.480	CR 796.780	CR 32,203.22	10.54 %
1389 LAND&RGHTS	.,00	* 00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 3/01/2016 - 3/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	17,512.50	6,175.84	12,912:50CR	17,512.50	6,175,84	12,912.50CR	37,687.50	31.72
1391 FURN&EQUIP	13,248.26	13,248,26	12,048,26CR	13,248.26	13,248.26	12,048.26CR	1,151.74	92.00
1392 TRANSP EQP	36,224.10	36,224 10	18,275 90	36,224.10	36,224.10	18,275.90	617,775.90	5.53
1393 STORES EQP	.00	00	0.0	.00	.00	₀ 00	.00	.00
1394 TOOLS&EQUP	.00	28,386,97CR	3,400-00	.00	28,386,97CR	3,400,00	40,800.00	.00
139401 CNG EQUIPM	.00	- 00	00	.00	.00	·* 00	.00	.00 용
1396 PO EQUIPMT	.00	2,968.00CR	170,000,00	.00	2,968,00CR	170,000.00	225,000.00	.00 활
1397 COMM EQUIP	.00	· 00	500.00	.00	-00	500.00	6,000.00	.00 %
1398 MISC EQUIP	.00	≅ 00	800.00	.00	.00	800:00	9,600,00	.00 %
139901 MAPPING	.00	.00	.00	.00	.00	1,00	□ 00	.00 %
139931 OFFC EQUIP	.00	16,059.00CR	.00	.00	16,059.00CR	. 00	24,000.00	.00 %
								£1
Total JLC JLC	361,911.99	149,052.27	434,288.01	361,911.99	149,052.27	434,288.01	4,939,188.01	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	5,945.00	5,945.00	159,655.00	5,945.00	5,945.00	159,655.00	1,270,755.00	.46
139903 COMP HWARE	.00	.00	33,300.00	.00	.00	33,300.00	185,300.00	.00 %
	*******	*				**************	************	=2
Total MDW MDW	5,945.00	5,945.00	192,955.00	5,945.00	5,945.00	192,955.00	1,456,055.00	
	*******							=:
Grand Total	367,856.99	170,556.15	919,093.01	367,856.99	170,556.15	919,093.01	9,250,393.01	
	*************			***********	* **********		*************	

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

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CAPITAL EXPENDITURES

All Agents

BSR BRIAN S RAMSEY

BUDGET REPORT BY AGENT
For Period 4/01/2016 - 4/30/2016

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	e
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1117 CUSH GAS	-00	.00	00	.00	.00		€ 00	a 00 \$	ક
1325 LAND&RGHTS	.00	.00	₃₇ 0 0	.00	.00	200	200	000	음
1327 STRUCTURES	.00	.00	0.0	, OO	.00	.00	.00	00	항
1331 WELL EQUIP	*.00	.00	0.0	_[5] 00	.00	00	₍₇ 00	₀₇ 00 5	왕
1332 GATH LINES	.00	472.73CF	99,300-00	00	472.73CR	99,300.00	99,300 00	iii 00 5	용
1333 COMP EQUIP	.00	.00	_a 00	. 00	.00	00)⊛ 0.0	N* 00	탕
1334 REG STAT	¥.00	5,638.00C	g 00	.00	5,638.00CR	.00	00	: 00 S	è
135001 STORAGE LD	.00	.00	% 00	⊚ 00	.00	.00	≘ 00	₄ 00	音
135002 STOR ROW	.00	.00	400	00	.00	.00	00	00	96
1351 STRUCTURES	.00	.00	.00	@00	.00	.00	5⊒ 00	a 00	910
1352 STOR WELLS	00	.00	-00	.00	.00	.00	1,500,000.00	· 00	항
135201 STORAGE RT	.00	.00	0.0	0.0	.00	- 00	00	00	90
135202 STOR RESEV	.00	.00	00	A* 00	.00	.00	00	00	8
135203 NONR NAT G	.00	.00	00	_ 00	.00	.00	್ತ∙ 00	.00	%
1353 STORAGE LN	@00	.00	.00	· 00	.00	× 0 0	37,500.00	.00	8
1354 COMPR EQUP	400	.00	.00	= 00	.00	.00	.00	.00	%
1355 REG EQUIP	1200	.00	.00	% 00	.00	-00	150,000.00	00	촹
1356 PURIFICATN	.00	.00	200	0.00	.00	.00	225,000.00	.00	림
1357 OTHER EQUP	00	.00	.00	.00	.00	100	00	.00	a o
1366 TRAN STRUC	<u>∵</u> 00	.00	.00	.00	.00	.00	.00	.00	%
1367 TRAN MAINS	₀₀ 00	515.23C	R 137,450.00	00	515.23CF	137,450.00	245,250.00	.00	ď
1368 COMP STAT	,,00	31,927.040	R ,00	_{>} 00	31,927.04C	. 00	.00	.00	상
1369 REG EQUIP	* 00	.00	5,600.00	(+00	.00	5,600,00	66,600.00	00	왕
1395 LAB EQUIP	I/# 0 0	.00	26,500.00	.00	.00	26,500,00	26,500.00	-00	항
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00	alo
532503 MIN RIGHTS	.00	.00	.00	.00	.00	€00	-00	€.00	왐
532521 LEASEH-GAS	.00	.00	.00	.00	.00	■ 00	.00	200	o\o

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
For Period 4/01/2016 - 4/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
532523 INT INVESM	: 00	(€00	.00	.00	00	.00	.00	.00 %	
533101 GAS WELL E	00	00	23,000.00	. 00	00	23,000.00	45,000.00	.00 %	
535006 GAS RGT ST	_ 00	€ 00	.00	.00	00	.00	.00	.00	
Total BSR BSR	,00	38,553.00CR	291,850.00	.00	38,553.00CR	291,850.00	2,395,150.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	.00	00	.00	.00	.00	-,00	460,000.00	.00 %	
		* *************************************							
Total GRJ GRJ	,00	.00	00	.00	.00	_ 00	460,000.00		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	.00	.00	ā 00	.00	.00	0.0	.00	.00 %	5
136501 LAND RGHTS	.00	3,892.50CI	.00	.00	3,892.50CF	.00	.00	00 %	5
136502 TRAN ROW	.00	.00	2,000.00	.00	.00	2,000.00	18,000.00	00 %	Ė
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00 %	Ė
1374 LAND & ROW	51.00	.00	449.00	51.00	.00	449.00	5,949.00	85	É
1375 DIS STRUCT	.00	.00	600.00	.00	.00	600.00	5,000.00	୍କ ୦୦ ୩	Ġ
1376 DIST MAINS	374,340.19	230,938.74	74,340,19C	R 374,340.19	230,938.74	74,340.19C	R 2,025,659.81	15.59	Į.
1378 REG STATNS	249.97	6,723,14C	R 5,750.03	249.97	6,723.14CF	5,750.03	71,750.03	34 8	ماد
1379 CG REG STA	.00	.00	8,000.00	.00	.00	8,000,00	25,000.00	-00	alo
1380 DIST SERV	62,115.72	49,857.89	36,484.28	62,115.72	49,857.89	36,484,28	817,884.28	7.05	a do
1381 METERS	25,941.44	3,893,510	R 96,658156	25,941.44	3,893.51C	96,658,56	556,358.56	4,45	à
1382 MET® IN	5,324.85	3,066.21	5,375,15	5,324.85	3,066.21	5,375.15	123,075.15	4 14	alo
1383 REGULATORS	4,950,10	4,950,10	4,249.90	4,950.10	4,950.10	4,249.90	105,449.90	4.48	alo
1385 IND METERS	.00	22.86	3,000.00	.00	22.86	3,000.00	36,000.00	.00	alo
1389 LAND&RGHTS	.00		.00	.00	.00	.00	.00	100	olo

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 4/01/2016 - 4/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	3,700.00	28,123.91CR	900,:00	3,700.00	28,123.91CR	900.00	51,500.00	6.70 %
1391 FURN&EQUIP	2,499.13	2,499.13	1,299.13CR	2,499.13	2,499.13	1,299.13CR	11,900.87	17.35 %
1392 TRANSP EQP	.00	.00	54,500.00	.00	.00	54,500,00	654,000.00	.00 %
1393 STORES EQP	.00	.00	3. O O	.00	.00	0.0	.00	.00 %
1394 TOOLS&EQUP	.00	4,712.79CR	3,400.00	.00	4,712.79CR	3,400.00	40,800.00	00 %
139401 CNG EQUIPM	.00	.00	0.00	.00	.00	⊚∗ 0 0	.00	.00 %
1396 PO EQUIPMT	6,659.19	5,135.19	163,340.81	6,659.19	5,135.19	163,340.81	218,340.81	2.95 %
1397 COMM EQUIP	.00	.00	500,00	.00	.00	500.00	6,000.00	.00 %
1398 MISC EQUIP	.00	.00	800-00	.00	.00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	₃ 00	.00	.00	.00	.00	.00 %
139931 OFFC EQUIP	.00	.00	ga 0 0	.00	.00	.00	24,000.00	.00 %

Total JLC JLC	485,831.59	249,124.27	310,368.41	485,831.59	249,124.27	310,368.41	4,815,268.41	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	5,334.94	5,334.94	160,265.06	5,334.94	5,334.94	160,265.06	1,271,365.06	.41
139903 COMP HWARE	.00	.00	33,300.00	.00	.00	33,300.00	185,300.00	.00
			.,					
Total MDW MDW	5,334.94	5,334.94	193,565.06	5,334.94	5,334.94	193,565.06	1,456,665.06	
Grand Total	491,166.53	215,906.21	795,783.47	491,166.53	215,906.21	795,783.47	9,127,083.47	
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 5/01/2016 - 5/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	.00	00	.00	200	100	200	.00	.00 %
1325 LAND&RGHTS	.00	00	.00	.00	.00	+00	.00	00 %
1327 STRUCTURES	.00	0.0	00	. 00	.00	₇ 00	00	00 %
1331 WELL EQUIP	.00	0.0	₃ 00	.00	.00	et 00	0.0	00 %
1332 GATH LINES	* 0 0	⊲ 00	99,300.00	₁₀₀ 00	.00	99,300,00	99,300.00	*00 %
1333 COMP EQUIP	.00	₃ 00	00	. 00	.00	0.0	i + 0 0	.00 €
1334 REG STAT	:00	357,75CR	00	-00	357.75CR	. 00	.00	€ 00 €
135001 STORAGE LD	.00	2,00	F4 00	.00	200	□ 00	j _e 00	00 %
135002 STOR ROW	.00	.00	1400	.00	.00	= 00	.00	₹00 %
1351 STRUCTURES	.00	0.00	.00	00	.00	.00	200	.00 %
1352 STOR WELLS	-00	-00	- 00	.00	.00	.00	1,500,000.00	÷00 %
135201 STORAGE RT	.00	00	= 00	00	7 00	.00	00	ੂ 00 ਵ
135202 STOR RESEV	. 00	.00	00	00	_ 00	⊙ 00	€ 00	00 %
135203 NONR NAT G	.00	.00	_ 00	00	. 00	.00	7 00	00 %
1353 STORAGE LN	.00	.00	. 00	.00	.00	.00	37,500.00	*00 %
1354 COMPR EQUP	100	.00	.00	:,00	Ę 0 O	00	. 00	.00 %
1355 REG EQUIP	.00	291.92C	₹ 00	.00	291.92CF	00	150,000.00	0.00 %
1356 PURIFICATN	200	.00	200	. 00	.00	.00	225,000.00	00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	100	400 %
1366 TRAN STRUC	₀ 00	.,00	.00	00	-00	.00	.00	.00 %
1367 TRAN MAINS	- 00	38,249.08C	R 137,450.00	0.0	38,249 08C	137,450,00	245,250.00	00 %
1368 COMP STAT	.00	8,025,50C	R .00	₂ .00	8,025,50C	.00		_ 00 %
1369 REG EQUIP	(+, O O	42,252,170	S,600,00	00	42,252.170	5,600.00	66,600.00	, 00 %
1395 LAB EQUIP	.00	.00	26,500.00	.00	.00	26,500.00	26,500.00	00 %
5117 CUSHN GAS	.00	.00	.00	. O O	.00	_00	⊸ 00	ુ 00 ક
532503 MIN RIGHTS	.00	.00	.00	-00	.00	£00	a 00	3,00 %
532521 LEASEH-GAS	.00	.00	.00	0100	.00	.00	∈ 00	⇒ 00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

BSR BRIAN S RAMSEY

For Period 5/01/2016 - 5/31/2016

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
	MOHEN AMOUNE	Dasc II Molicii Pane	041 110 110000-					
532523 INT INVESM	.00	ē 00	.00	.00	.00	.00	.00	200 ₺
533101 GAS WELL E	.00	400	23,000.00	.00	-00	23,000.00	45,000.00	·00 %
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	00 %
Total BSR BSR	,00	89,176.42CR	291,850.00	.00	89,176.42CE	291,850.00	2,395,150.00	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	.00	0.0	.00	.00	.00	460,000.00	200 %

Total GRJ GRJ	200	.00	.00	.00	.00	.00	460,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	.00	.00	.00	.00	.00 %
136501 LAND RGHTS	80,500.73	75,650.23	80,500.73CR	80,500.73	75,650.23	80,500 73C	R 80,500.73CR	00 %
136502 TRAN ROW	3,230.00	3,230,00	1,230_00CR	3,230.00	3,230.00	1,230,00C	R 14,770.00	17.94 %
1371 OTHR EQUIP	.00	.00	.00	.00	.00	-00	9,000.00	,00 %
1374 LAND & ROW	.00	221.00CF	500.00	.00	221.000	R 500.00	6,000.00	.00 %
1375 DIS STRUCT	.00	.00	600.00	.00	.00	600-00	5,000.00	.00 %
1376 DIST MAINS	318,794.00	63,333.53	18,794.00CR	318,794.00	63,333.53	18,794.00C	R 2,081,206.00	13.28 %
1378 REG STATNS	.00	200	6,000.00	.00	.00	6,000.00	72,000.00	.00 %
1379 CG REG STA	.00	.00	8,000.00	.00	.00	8,000-00	25,000.00	.00 %
1380 DIST SERV	78,354.00	33,428,63	20,246.00	78,354.00	33,428.63	20,246.00	801,646.00	8,90 %
1381 METERS	21,588.40	21,588.40	101,011.60	21,588.40	21,588.40	101,011,60	560,711.60	3 70 %
1382 MET® IN	3,999.86	879.93	6,700.14	3,999.86	879.93	6,700.14	124,400,14	3.11 %
1383 REGULATORS	16,353.23	15,866.61	7,153.23CR	16,353.23	15,866.61	7,153.230	R 94,046.77	14.81 %
1385 IND METERS	.00	.00	3,000.00	.00	.00	3,000.00	36,000.00	⊕00 %
1389 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	€00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT FOR Period 5/01/2016 - 5/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	5,581.52	5,581.52	981-52CR	5,581.52	5,581.52	981.52CR	49,618.48	10.11 %
1391 FURN&EQUIP	.00	0.0	1,200.00	.00	.00	1,200.00	14,400.00	.00 %
1392 TRANSP EQP	2,157.63	150,019,22CR	52,342:37	2,157.63	150,019.22CR	52,342.37	651,842.37	.32 %
1393 STORES EQP	,00	00	₂ 00	₃₇₀ 00	.00	0.0	00	.00 %
1394 TOOLS&EQUP	5,056.89	1,810,71	1,656.89CR	5,056.89	1,810.71	1,656,89CR	35,743 11	12.39 %
139401 CNG EQUIPM	.00	00	.00	00	00	0.0	.00	.00 %
1396 PO EQUIPMT	7,724.11	342,076,16CR	162,275,89	7,724.11	342,076,16CR	162,275,89	217,275.89	3.43 %
1397 COMM EQUIP	4,218.80	4,218.80	3,718.80CR	4,218.80	4,218.80	3,718.80CR	1,781+20	70.31 %
1398 MISC EQUIP	100	4.00	800.00	= 00	.00	800:00	9,600.00	.00 %
139901 MAPPING	.00	.00	.00	.00	200	74.00	.00	.00 %
139931 OFFC EQUIP	.00	.00	0.0	.00	.00	<u> </u>	24,000-00	.00 %
								i.
Total JLC JLC	547,559.17	266,728.02CF	248,640.83	547,559.17	266,728.02CR	248,640.83	4,753,540.83	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	£00	.00	165,600.00	34 0 0	# 00	165,600.00	1,276,700.00	⊕00 %
139903 COMP HWARE	1,666.86	1,666.86	31,633.14	1,666.86	1,666.86	31,633.14	183,633.14	89 %
			*******	***********				
Total MDW MDW	1,666.86	1,666.86	197,233.14	1,666.86	1,666.86	197,233.14	1,460,333.14	

Grand Total	549,226.03	354,237.58CF	737,723.97	549,226.03	354,237.58CR	737,723.97	9,069,023.97	
	************		**************	***********		*********	**************	

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 6/01/2016 - 6/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	00	.00	.00	.00	.00	.00	.00	.00 %
1325 LAND&RGHTS	00	.00	.00	.00	.00	.00	.00	.00 %
1327 STRUCTURES	-200	.00	.00	.00	.00	.00	100	.00 ₺
1331 WELL EQUIP	,00	.00	.00	00	.00	.00	.00	.00 %
1332 GATH LINES	.00	.00	99,300.00	00	.00	99,300.00	99,300.00	.00 %
1333 COMP EQUIP	.00	.00	.00	.00	.00	_∃ 00	.00	00 %
1334 REG STAT	_00	.00	.00	.00	.00	.00	.00	₀ 00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	.00	_{77,} 00	.00	.00	.00	₃00 %
1351 STRUCTURES	.00	.00	<u></u> 00	1,00	.00	.00	.00	,,00 %
1352 STOR WELLS	_00	.00	.00	0.0	.00	.00	1,500,000.00	.00 %
135201 STORAGE RT	.00	.00	.00	₂₅ 00	.00	.00	.00	,00 %
135202 STOR RESEV	_00	.00	.00	0.0	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	,00	.00	.00	00	.00 %
1353 STORAGE LN	.00	.00	.00	=100	.00	.00	37,500.00	.00 %
1354 COMPR EQUP	_00	.00	.00	.00	.00	.00	.00	.00 %
1355 REG EQUIP	00	.00	.00	.00	.00	.00	150,000.00	.00 %
1356 PURIFICATN	.00	52,861.14	CR .00	.00	52,861.140	CR .00	225,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	.00	3,138.88	137,450.00	.00	3,138.88	137,450.00	245,250.00	.00 %
1368 COMP STAT	.00	21,218.37	CR .00	.00	21,218.370	CR .00		.00 %
1369 REG EQUIP	.00	36,149.31	CR 5,600.00	.00	36,149.31	CR 5,600.00	66,600.00	.00 %
1395 LAB EQUIP	.00	.00	26,500.00	.00	.00	26,500.00	26,500.00	.00 %
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00		
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00		
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 6/01/2016 - 6/30/2016

CAPITAL EXPENDITURES

All Agents

	Current Month Amount	Curr Month Amt(-) Last Yr Month Amt	Adopted Cur Mo Budget (-) Cur Mo Actual	Current Y-T-D Amount	Current Y-T-D (-) Last Y-T-D Amount	Adopted Cur YTD Budgt (-) Cur YTD Actual	Adopted Cur Yr Budget (-) Cur YTD Actual	Percentage Expended
532523 INT INVESM	.00	1400	.00	.00	.00	.00	.00	00
533101 GAS WELL E	.00	.00	23,000.00	.00	.00	23,000.00	45,000.00	.00 %
535006 GAS RGT ST	.00	-00	.00	.00	_00	.00	.00	200 \$
Total BSR BSR	.00	107,089.94CR	291,850.00	.00	107,089.94CR	291,850.00	2,395,150.00	E.
GRJ GLENN R JENNINGS								
139909 CONTINGENC	200	.00	.00	.00	.00	. 00	460,000.00	⊚ 00 %
Total GRJ GRJ	.00	.00	.00	-00	200	-00	460,000.00	5
JLC JOHNNY L CAUDILL								
1121 NON U PROP	:00	.00	_ 00	00	,00	00	.00	.00 %
136501 LAND RGHTS	.00	51,056,00CF	. 00	_ 00	51,056,00CF	.00	0.0	.00 %
136502 TRAN ROW	.00	.00	2,000.00		. 00	2,000,00	18,000.00	.00 %
1371 OTHR EQUIP	- 00	.00	00	. 00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	255.00	81.00CF	245.00	255.00	81.00CF	245.00	5,745.00	4.25 %
1375 DIS STRUCT	00	₽00	600.00	· 00	.00	600.00	5,000.00	.00 %
1376 DIST MAINS	233,018.00	18,533 96CF	66,982.00	233,018,00	18,533.96CF	66,982,00	2,166,982,00	9.70 %
1378 REG STATNS	.00	1,877.04C	6,000.00	.00	1,877.04CF	6,000100	72,000.00	.00 %
1379 CG REG STA	0.0	.00	8,000.00	0.0	.00	8,000.00	25,000.00	.00 %
1380 DIST SERV	75,819,00	31,610.62	22,781.00	75,819.00	31,610 62	22,781,00	804,181,00	8.61 %
1301 METERS	10,645.00	10,645.00	111,955.00	10,645.00	10,645 00	111,955,00	571,655.00	1.82 %
1382 MET® IN	13,185.16	6,253,05	2,485,160	CR 13,185,16	6,253.05	2,485,160	R 115,214,84	10.26 %
1383 REGULATORS	3,063,94	2,149,920	6,136.06	3,063.94	2,149.92C	R 6,136,06	107,336.06	2.77 %
1385 IND METERS	9200	1,583.500	3,000=00	G 00	1,583.500	R 3,000.00	36,000:00	.00 %
1389 LANDERGHTS	400	400	100	200	.00	200	00	.00 분

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
FOR Period 6/01/2016 - 6/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	42,717.00	20,278.00	38,117.00CR	42,717.00	20,278.00	38,117.00CR	12,483.00	77.38 %
1391 FURN&EQUIP	4,585.00	4,585.00	3,385.00CR	4,585.00	4,585.00	3,385.00CF	9,815.00	31.84 %
1392 TRANSP EQP	.00	.00	54,500.00	.00	.00	54,500.00	654,000-00	.00 %
1393 STORES EQP	.00	.00	0.0	.00	.00	00	.00	.00 %
1394 TOOLS&EQUP	4,716.07	1,034.16	1,316,07CR	4,716.07	1,034.16	1,316,07CF	36,083.93	11.55 %
139401 CNG EQUIPM	.00	.00	0.0	.00	.00	.00	₂ 00	.00 %
1396 PO EQUIPMT	.00	.00	170,000.00	.00	.00	170,000,00	225,000,00	.00 %
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500,00	6,000.00	.00 %
1398 MISC EQUIP	.00	.00	800.00	.00	.00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	.00	.00	.00	.00	@ 00	.00 %
139931 OFFC EQUIP	.00	.00	.00	.00	.00	.00	24,000.00	.00 %
								2
Total JLC JLC	388,004.17	875.590	R 408,195.83	388,004.17	875 ₊ 59C	R 408,195.83	4,913,095.83	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	15,058.00	15,058.00	150,542.00	15,058.00	15,058.00	150,542.00	1,261,642.00	1.17
139903 COMP HWARE	17,028.00	17,028.00	16,272.00	17,028.00	17,028.00	16,272.00	168,272.00	9.18
								*
Total MDW MDW	32,086.00	32,086.00	166,814.00	32,086.00	32,086.00	166,814.00	1,429,914.00	
								=
Grand Total	420,090.17	75,879.530	R 866,859.83	420,090.17	75,879.530	R 866,859.83	9,198,159.83	
					* *********		**************	

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 7/01/2016 - 7/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	.00	100	0.00	.00	.00	% 00	⊋00	₩00 %
1325 LAND&RGHTS	.00	00	.00	.00	.00	= 00	+00	.00 %
1327 STRUCTURES	.00	. 00	.00	- 00	.00	00	200	.00 %
1331 WELL EQUIP	.00	00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	_00	· 00	99,300,00	.00	.00	99,300.00	99,300.00	00 %
1333 COMP EQUIP	.00	. 00	_ 00	.00	.00	00	00	.00 %
1334 REG STAT	£00	-00	.00	.00	.00	00	× 00	.00 %
135001 STORAGE LD	200	00	5 O O	⊕00	.00	00	. 00	· 00 %
135002 STOR ROW	200	TQ 00	0.0	.00	.00	00	⊚ 0 0	00 %
1351 STRUCTURES	.00	1,645.94C	R 400	.00	1,645.94C	.00	00	.00 %
1352 STOR WELLS	00	.00	.00	200	.00	7.00	1,500,000.00	₹00 %
135201 STORAGE RT	.00	.00		00	.00	,00	200	1.00 %
135202 STOR RESEV	.00	.00	0.0	0.0	.00	.00	.00	.00 %
135203 NONR NAT G	.00	,00	00	00	.00	.00	00	₃ 00 %
1353 STORAGE LN	.00	.00	00	0.0	.00	.00	37,500.00	} 00 %
1354 COMPR EQUP	.00	17,917-47C	R 9,00	· 00	17,917.470	.00		00 %
1355 REG EQUIP	.00	.00	.00	7a 0 0	.00	.00	150,000.00	₃ 00 %
1356 PURIFICATN	.00	200	00	≈ 00	.00	.00	225,000.00	.400 %
1357 OTHER EQUP	.00	200	200	0.00	.00	.00	.00	% 00 %
1366 TRAN STRUC	- 00	.00	-00	.00	.00	200	00	= 00 %
1367 TRAN MAINS	0.0	49,719.15C	R 137,450.00	00	49,719.150	R 137,450.00	245,250.00	.00 %
1368 COMP STAT	.00	8,357.32	.00	00	0,357.32	.00	00	.00 %
1369 REG EQUIP	.00	.00	5,600.00	00	.00	5,600.00	66,600.00	.00 %
1395 LAB EQUIP	.00	.00	26,500.00	.00	.00	26,500,00	26,500.00	.00 %
5117 CUSHN GAS	.00	.00	.00	.00	.00	,00	∈ 00	₍₀ , 00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	0.0	.00 %
532521 LEASEH-GAS	.00	.00	.00	.00	.00	00	· 00	.00 %

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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 7/01/2016 - 7/31/2016

CAPITAL EXPENDITURES

All Agents

			23			Adopted	Adopted	
			Adopted Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Current	Curr Month Amt(-)	-	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
	Month Amount	Last Yr Month Amt	Cur Mo Actual	I-I-D Amount	Daye I I D I I I I I I I I I I I I I I I I			
532523 INT INVESM	1.00	.00	.00	₽ 00	<u></u>	.00	.00	्र00 क्ष
533101 GAS WELL E	- 00	≥00	23,000.00	.00	00	23,000.00	45,000.00	.00
535006 GAS RGT ST	- 00	.00	.00	.00	. 00	.00	.00	.00
333000 0112 1101 21				**************				
Total BSR BSR	.00	60,925.24CR	291,850.00	200	60,925.24C	291,850.00	2,395,150,00	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	= 00	.00	0.0	.00	- 00	460,000.00	-00 %
								€:
Total GRJ GRJ	.00	.00	=,00	.00	.00	-00	460,000.00	
JLC JOHNNY L CAUDILL								00 %
1121 NON U PROP	.00	.00	.00	0.0	.00	.00	.00	_00 %
136501 LAND RGHTS	.00	80.000	.00	.00	80.000		.00	≥ 00 %
136502 TRAN ROW	17.00	17.00	1,983.00	17.00	17:00	1,983.00	17,983.00	.09 %
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	00 %
1374 LAND & ROW	90.00	148.00C	R 410.00	90.00	148,000	R 410.00	5,910.00	1.50 %
1375 DIS STRUCT	.00	.00	600.00	00	0.0	600.00	5,000.00	,00 %
1376 DIST MAINS	405,084.00	78,730.12	105,084.00CF	405,084.00	78,730-12	105,084.000	R 1,994,916.00	16.87 %
1378 REG STATNS	.00	.00	6,000.00	.00	00	6,000.00	72,000.00	200 %
1379 CG REG STA	13,167.15	13,167.15	5,167.15C	R 13,167.15	13,167,15	5,167.150	CR 11,832.85	52 66 %
1380 DIST SERV	88,600.16	3,779.66	9,999.84	88,600116	3,779.66	9,999.84	791,399.84	10 _{.0} 6 %
1381 METERS	108,703.65	93,475.45	13,896.35	108,703.65	93,475-45	13,896.35	473,596.35	18.66 %
1382 MET® IN	7,788.76	707.030	R 2,911.24	7,788.76	707.030	CR 2,911.24	120,611.24	6.06 %
1383 REGULATORS	8,925.89	802.240	R 274.11	8,925,89	802.240	CR 274.11	101,474.11	8.08 %
1385 IND METERS	7,101.65	559.44	4,101.65C	R 7,101.65	559.44	4,101.65	CR 28,898.35	19.72 %
1389 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	-00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

JLC JOHNNY L CAUDILL

For Period 7/01/2016 - 7/31/2016

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	4,800.00	4,800.00	200.00CR	4,800.00	4,800.00	200 00CF	50,400.00	8.69 %
1391 FURN&EQUIP	10,894.80	10,894.80	9,694.80CR	10,894.80	10,894.80	9,694.80CF	3,505.20	75.65 %
1392 TRANSP EQP	61,116.04	196,217,36CR	6,616_04CR	61,116.04	196,217.36CF	6,616,04CF	592,883.96	9.34 %
1393 STORES EQP	.00	⊵ 00	0.0	00	.00	ੁ 00	00	.00 %
1394 TOOLS&EQUP	.00	3,740.69CF	3,400,00	.00	3,740.69CF	3,400,00	40,800-00	.00 %
139401 CNG EQUIPM	.00) * 00	00	.00	.00	₀₅ 0 0	.00	.00 %
1396 PO EQUIPMT	.00	89,175.00CF	170,000 00	.00	89,175,00CF	170,000.00	225,000.00	.00 ₺
1397 COMM EQUIP	.00	1400	500.00	.00	.00	500,00	6,000.00	.00 %
1398 MISC EQUIP	.00	0.0	800.00	.00	.00	800.00	9,600.00	.00 %
139901 MAPPING	.00	.00	.00	.00	.00	- 00	+00	₹ 00.
139931 OFFC EQUIP	.00	. 00	.00	.00	.00	- 00	24,000.00	.00 %

Total JLC JLC	716,289.10	85,446,70CF	79,910.90	716,289.10	85,446.70C	79,910.90	4,584,810.90	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	1,875.00	1,875.00	163,725.00	1,875.00	1,875.00	163,725.00	1,274,825.00	.14
139903 COMP HWARE	.00	+00	33,300.00	.00	.00	33,300.00	185,300.00	.00 %
	***************************************						*************	±:
Total MDW MDW	1,875.00	1,875.00	197,025.00	1,875.00	1,875.00	197,025.00	1,460,125.00	
	***************************************						*******	=
Grand Total	718,164.10	144,496.94CF	568,785.90	718,164.10	144,496.94C	568,785.90	8,900,085.90	
	*************		**************				*************	

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 8/01/2016 - 8/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	.00	.00	.00	00	.00	.00	.00	. 00 용
1325 LAND&RGHTS	200	.00	.00	.00	.00	.00	.00	¥00 %
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	- 00	.00	99,300.00	.00	.00	99,300.00	99,300.00	.00 %
1333 COMP EQUIP	00	.00	.00	200	.00	.00	.00	_00 %
1334 REG STAT	_ 00	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	_ 00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	G 00	.00	.00	00	.00	.00	.00	∈00 %
1351 STRUCTURES	.00	23.850	.00	00	23.85C	R .00	.00	₩00 %
1352 STOR WELLS	7,00	.00	.00	00	.00	.00	1,500,000.00	200 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	-00 %
135202 STOR RESEV	.00	.00	.00	00	.00	.00	.00	-00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	00 %
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	37,500.00	00 %
1354 COMPR EQUP	.00	4,173.18C	R .00	.00	4,173.180	R .00	.00	.00 %
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	150,000.00	,,00 %
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	225,000.00	₩00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	.00	43,812.490	R 137,450.00	_ 00	43,812.490	R 137,450.00	245,250.00	.00 %
1368 COMP STAT	.00	9,159.510	R .00	.00	9,159.510		.00	,00 용
1369 REG EQUIP	.00	1,755.810	R 5,600.00	.00	1,755.810		66,600.00	.00 %
1395 LAB EQUIP	.00	.00	26,500.00	.00	.00	26,500.00	26,500.00	.00 %
5117 CUSHN GAS	.00	.00	.00	.00		.00		.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00		
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT FOR Period 8/01/2016 - 8/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	2.00	.00	.00	.00	.00	.00	.00	.00
533101 GAS WELL E	.00	2,067.00CR	23,000.00	.00	2,067.00CR	23,000.00	45,000.00	.00 %
535006 GAS RGT ST	00	.00	.00	.00	.00	.00	.00	.00 %
								2
Total BSR BSR	0.0	60,991.84CR	291,850.00	.00	60,991.84CR	291,850.00	2,395,150.00	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	≈ 00	200	€00	_00	.00	460,000.00	् 00 %
	*************					***************	************	=:
Total GRJ GRJ	.00	.00	200	.00	200	.00	460,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	್∞ 00	.00	+ 00	.00	.00	.00 %
136501 LAND RGHTS	.00	.00	0.0	.00	.00	.00	.00	.00 %
136502 TRAN ROW	.00	17.00CR	2,000.00	.00	17.00CF	2,000.00	18,000.00	.00 %
1371 OTHR EQUIP	200	,00	¥# 0 0	.00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	34.00	34,00CF	466,00	34.00	34 . 00CF	466,00	5,966.00	.56 %
1375 DIS STRUCT	200	.00	600100	.00	.00	600.00	5,000.00	.00 %
1376 DIST MAINS	149,697.17	121,344.84CF	150,302.83	149,697.17	121,344.84CF	150,302.83	2,250,302.83	6.23 %
1378 REG STATNS	1,883 44	38,350.79CF	4,116.56	1,883.44	38,350.79CF	4,116.56	70,116.56	2.61 %
1379 CG REG STA	4,827,78	4,827.78	3,172,22	4,827.78	4,827,78	3,172.22	20,172.22	19.31 %
1380 DIST SERV	88,246,86	49,289,11	10,353,14	88,246.86	49,289.11	10,353.14	791,753.14	10.02 %
1381 METERS	143,996.24	134,884.98	21,396,240	R 143,996.24	134,884.98	21,396,240	R 438,303.76	24.72 %
1382 MET® IN	8,191.39	1,442.22	2,508.61	8,191.39	1,442,22	2,508,61	120,208.61	6.37 %
1383 REGULATORS	13,530.72	12,410.71	4,330.720	IR 13,530.72	12,410.71	4,330.720	R 96,869.28	12.25 %
1385 IND METERS	599.30	13,783.86CF	2,400.70	599.30	13,783.86CF	2,400,70	35,400.70	1.66 %
1389 LAND&RGHTS	.00	200	.00	.00	. 00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 8/01/2016 - 8/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	:
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1390 STRUCTURES	.00	9,964.96CR	4,600.00	.00	9,964.96CR	4,600.00	55,200.00	.00 %	í
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200.00	14,400.00	.00 %	1
1392 TRANSP EQP	.00	228,040.37CR	54,500.00	.00	228,040.37CR	54,500.00	654,000.00	.00 %	i
1393 STORES EQP	.00	.00	.00	.00	.00	_{5.0} 0 0	.00	· 00 %	i
1394 TOOLS&EQUP	.00	.00	3,400.00	.00	.00	3,400,00	40,800.00	.00 %	i
139401 CNG EQUIPM	.00	.00	. 00	.00	.00	(le 00	.00	.00 %	i
1396 PO EQUIPMT	67,754.32	66,349.61	102,245.68	67,754.32	66,349.61	102,245,68	157,245.68	30.11 %	;
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500,00	6,000.00	.00 %	ś
1398 MISC EQUIP	.00	.00	800.00	.00	.00	800.00	9,600.00	.00 %	5
139901 MAPPING	.00	.00	.00	.00	.00	-00	.00	.00 %	á
139931 OFFC EQUIP	.00	8,995,00CR	.00	.00	8,995.00CR	. 00	24,000.00	.00 %	6
Total JLC JLC	478,761.22	151,326.41CR	317,438.78	478,761.22	151,326.41CR	317,438.78	4,822,338.78		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	825.00	3,445.00CR	164,775.00	825.00	3,445.00CR	164,775.00	1,275,875.00	06 %	6
139903 COMP HWARE	18,246.62	18,246.62	15,053.38	18,246.62	18,246.62	15,053.38	167,053.38	9.84 %	ŀ

Total MDW MDW	19,071.62	14,801.62	179,828.38	19,071.62	14,801.62	179,828.38	1,442,928.38		
			*************					Ē	
Grand Total	497,832.84	197,516.63CR	789,117.16	497,832.84	197,516.63CR	789,117.16	9,120,417.16		
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 9/01/2016 - 9/30/2016

CAPITAL EXPENDITURES

All Agents

	Current	Curr Month Amt(-)	Adopted Cur Mo Budget (-)	Current	Current Y-T-D (-)	Adopted Cur YTD Budgt (-)	Adopted Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
					0.0	.00	.00	.00 %
1117 CUSH GAS	-00	.00	.00	.00	.00	.00	.00	.00 %
1325 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
1327 STRUCTURES	· 0 0	.00	.00	.00		.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00		99,300.00	.00 %
1332 GATH LINES	_ 00	22,030.90CR		100	22,030.90CF	.00	.00	.00 %
1333 COMP EQUIP	0.0	.00	.00	.00	.00	.00	.00	.00 %
1334 REG STAT	00	.00	.00	.00	.00		.00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	-00 %
135002 STOR ROW	0.00	.00	.00	.00	.00	.00	.00	.00 %
1351 STRUCTURES	.00	9,839.23CF	.00	-00				W00 %
1352 STOR WELLS	.00	.00	.00	.00	.00	.00	1,500,000.00	00 %
135201 STORAGE RT	.00	.00	.00	.00		.00		.00 %
135202 STOR RESEV	.00	.00	.00	200		.00	.00	
135203 NONR NAT G	.00	.00	.00	.00		.00	.00	,00 %
1353 STORAGE LN	.00	.00	.00	.00		.00	37,500.00	.00 %
1354 COMPR EQUP	.00	71.30C	R .00	.00	71.300		.00	.00 %
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	150,000.00	.00 %
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	225,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	.00	40,317.15C	R 137,450.00	.00	40,317.150	R 137,450.00	245,250.00	.00 %
1368 COMP STAT	.00	1,133.54C	R .00	.00	1,133.540	R .00	.00	.00 %
1369 REG EQUIP	.00	5,925.950	R 5,600.00	.00	5,925.950	R 5,600.00	66,600.00	.00 %
1395 LAB EQUIP	.00	.00	26,500.00	.00	.00	26,500.00	26,500.00	.00 %
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00 봉
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 9/01/2016 - 9/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	D
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (~)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
532523 INT INVESM	00	.00	.00	,00	.00	.00	.00	.00 %
532525 INT INVESM 533101 GAS WELL E	.00	5,809.98CR	23,000.00	.00	5,809,98CR	23,000.00	45,000.00	200 %
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	,00	.00 %
333000 GAS KG1 51								40
Total BSR BSR	00	85,128.05CR	291,850.00	1,00	85,128.05CR	291,850.00	2,395,150.00	
GRJ GLENN R JENNINGS								
139909 CONTINGENC	.00	00	, 00	.00	.00	.00	460,000.00	- 00 등
Total GRJ GRJ	.00	.00	00	00	.00	S. 00	460,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	200	,00	74.00	.00	00	.00	.00	°00 %
136501 LAND RGHTS	.00	.00	= 00	,,00	.00	.00	.00	_™ 00 %
136502 TRAN ROW	,00	.00	2,000.00	00	+00	2,000.00	18,000.00	₁₇ 00 %
1371 OTHR EQUIP	00	.00	00	00	.00	.00	9,000.00	00 %
1374 LAND & ROW	34.00	13.00C	466,00	34.00	13.00C	466.00	5,966.00	_: 56 %
1375 DIS STRUCT	+00	.00	600.00	> 00	.00	600.00	5,000.00	∘.00 %
1376 DIST MAINS	296,617:00	121,194.80	3,383.00	296,617,00	121,194.80	3,383.00	2,103,383.00	12.35 %
1378 REG STATNS	.00	3,302,780	6,000.00	0.0	3,302,780	R 6,000.00	72,000.00	00 %
1379 CG REG STA	16,512.85	16,512.85	8,512,850	CR 16,512,85	16,512,85	8,512.850	R 8,487.15	66.05 %
1380 DIST SERV	73,225.00	8,9651910	R 25,375,00	73,225.00	8,965,91C	R 25,375.00	806,775.00	8,32 %
1381 METERS	138,149,97	123,894.24	15,549.970	CR 138,149,97	123,894,24	15,549,970	R 444,150.03	23.72 %
1382 MET® IN	9,596.63	3,260,65C	R 1,103.37	9,596,63	3,260.65C	R 1,103.37	118,803.37	7.47 %
1383 REGULATORS	13,942.11	2,227,32	4,742.110	CR 13,942.11	2,227.32	4,742.110	PR 96,457.89	12.62 %
1385 IND METERS	2,275.030	CR 2,403,10C	R 5,275.03	2,275.030	CR 2,403.10C	R 5,275.03	38,275.03	6,31- %
1389 LAND&RGHTS	.00	:+00	.00	.00	@00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 9/01/2016 - 9/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	je
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1390 STRUCTURES	2,750.00	4,383.00CR	1,850 00	2,750.00	4,383.00CR	1,850.00	52,450.00	4.98	9/0
1391 FURN&EQUIP	6,190.26	6,190.26	4,990,26CR	6,190.26	6,190.26	4,990.26CR	8,209.74	42.98	9,6
1392 TRANSP EQP	31,900.00	7,350.00CR	22,600 00	31,900.00	7,350.00CR	22,600.00	622,100.00	4.87	%
1393 STORES EQP	.00	.00	00	.00	.00	N 00	.00	.00	함
1394 TOOLS&EQUP	.00	.00	3,400.00	.00	.00	3,400.00	40,800.00	00	*
139401 CNG EQUIPM	.00	.00	00	.00	.00	₂₀ 00	.00	.00	%
1396 PO EQUIPMT	89,100.93	89,100.93	80,899.07	89,100.93	89,100.93	80,899.07	135,899.07	39.60	%
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500,00	6,000.00	.00	8
1398 MISC EQUIP	.00	.00	800,00	.00	.00	800.00	9,600.00	.00	왕
139901 MAPPING	.00	.00	00	.00	.00	V ₂ 0 0	.00	.00	90
139931 OFFC EQUIP	.00	.00	00	.00	.00	,00	24,000.00	.00	ola ola
	**************		***************************************						
Total JLC JLC	675,743.72	329,441.96	120,456.28	675,743.72	329,441.96	120,456.28	4,625,356.28		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	17,710.00	14,280.00	147,890.00	17,710.00	14,280.00	147,890.00	1,258,990.00	1.38	
139903 COMP HWARE	2,564.31	2,564.31	30,735.69	2,564.31	2,564.31	30,735.69	182,735.69	1.38	ala a
Total MDW MDW	20,274.31	16,844.31	178,625 69	20,274.31	16,844.31	178,625:69	1,441,725.69		
Grand Total	696,018.03	261,158.22	590,931.97	696,018.03	261,158,22	590,931.97	8,922,231.97		
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 10/01/2016 - 10/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1117 CUSH GAS	.00	.00	200	-00	£00	.00	.00	*00 %	
1325 LAND&RGHTS	.00	.00	00	400	.00	.00	.00	.00 %	
1327 STRUCTURES	.00	.00	_ 00	.00	200	.00	.00	:00 %	
1331 WELL EQUIP	.00	.00	00	7.00	.00	.00	.00	200 %	
1332 GATH LINES	.00	591.91CE	99,300,00	00	591,91CF	99,300.00	99,300.00	00 %	
1333 COMP EQUIP	.00	.00	. 00	- 00	.00	.00	.00	_. 00 %	
1334 REG STAT	200	.00	0.0	· 00	.00	.00	.00	_{:*} 00 %	
135001 STORAGE LD	.00	.00	400	÷ 00	.00	.00	.00	∞ 00 %	
135002 STOR ROW	.00	.00	= 00	G 00	= 0 0	.00	.00	∞00 %	
1351 STRUCTURES	.00	25,367.200	R 00	=00	25,367,20CF	.00	.00	.00 %	
1352 STOR WELLS	.00	.00	.00	200	₩00	.00	1,500,000.00	₩ 00 %	
135201 STORAGE RT	-00	.00	.00	.00	.00	.00	.00	∈ 00 %	:
135202 STOR RESEV	00	.00	00	0.0	.00	.00	.00	.00 %	í
135203 NONR NAT G	.00	.00	00	0.0	00	.00	.00	00 %	í
1353 STORAGE LN	= 00	.00	.00	_ 00	00	.00	37,500.00	. 00 %	í
1354 COMPR EQUP	.00	.00	.00	≥, 00	00	.00	.00	.00 %	í
1355 REG EQUIP	.00	.00	.00	5, 00	∞00	.00	150,000.00	.00 %	í
1356 PURIFICATN	.00	3,825.00C	R .00	2,00	3,825:000	R .00	225,000.00	00 %	í
1357 OTHER EQUP	.00	.00	.00	0.0	₃ 00	.00	.00	00	í
1366 TRAN STRUC	.00	.00	.00	.00	% 00	.00	.00	.00	í
1367 TRAN MAINS	.00	82,756.940	R 137,450.00	00	82,756,940	R 137,450.00	245,250.00	.00	ŝ
1368 COMP STAT	.00	.00	.00	00	0.0	.00	.00	.00	ś
1369 REG EQUIP	.00	15,783.140	R 5,600.00	0.0	15,783,140	R 5,600.00	66,600.00	.00	ŝ
1395 LAB EQUIP	.00	.00	26,500.00	.00	00	26,500.00	26,500.00	.00	ś
5117 CUSHN GAS	.00	.00	.00	.00	,00	.00	.00	.00	Ď
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	-30
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00	¥6

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 10/01/2016 - 10/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	e
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
	FIGURE FAROURE	2020 12 11011011 12::-							
532523 INT INVESM	∞ 00	.00	.00	.00	.00	.00	00	00 %	상
533101 GAS WELL E	. 00	2,063.35CR	23,000.00	.00	2,063.35CR	23,000.00	45,000.00	.00 1	¥
535006 GAS RGT ST	⊴ 00	.00	.00	.00	.00	.00	.00	00	t
	******************							<	
Total BSR BSR	=,00	130,387.54CR	291,850.00	.00	130,387.54CR	291,850.00	2,395,150.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	.00	.00	.00	00	a 0 0	_ 00	460,000.00	00	8
	***************************************							-	
Total GRJ GRJ	.00	0.0	00	.00	.00	.00	460,000,00		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	200	.00	.00	.00	.00	.00	.00	400	
136501 LAND RGHTS	.00	.00	e 00	.00	00	.00	.00	4.00	
136502 TRAN ROW	.00	.00	2,000.00	.00	_00	2,000.00	18,000.00	00	
1371 OTHR EQUIP	-00	.00	.00	.00	.00	.00	9,000.00	.00	
1374 LAND & ROW	170,00	442.00CF	330.00	170.00	442,00C		5,830.00	2.83	
1375 DIS STRUCT	<u>.</u> 00	.00	600,00	.00	4.00	600,00	5,000.00	00	
1376 DIST MAINS	433,215.07	209,827.88	133,215,070	CR 433,215.07	209,827.88	133,215.070	R 1,966,784.93	18.05	
1378 REG STATNS	.00	11,123.18CH	6,000.00	.00	11,123,180	R 6,000.00	72,000.00	.00	
1379 CG REG STA	00	.00	8,000.00	.00	₀ 00	8,000.00	25,000.00	.00	용
1380 DIST SERV	121,511,16	17,707-94	22,911,160	CR 121,511.16	17,707.94	22,911.160	TR 758,488.84	13.80	¥
1381 METERS	10,143.10	8,079.41C	112,456,90	10,143.10	8,079 ₈ 41C	R 112,456 90	572,156.90	1.74	9/0
1382 MET® IN	12,236.87	10,107.960	R 1,536.870	CR 12,236.87	10,107.960	R 1,536,870	TR 116,163.13	9.53	%
1383 REGULATORS	3,295.66	11,780.79C	R 5,904.34	3,295.66	11,780.790	R 5,904_34	107,104.34	2 98	상
1385 IND METERS	2,275.03	2,411.38	724 - 97	2,275.03	2,411.38	724.97	33,724.97	6,31	항
1389 LAND&RGHTS	,00	.00	.00	.00	≅,00	.00	.00	.00	함

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 10/01/2016 - 10/31/2016

CAPITAL EXPENDITURES

All Agents

		Adopted			Adopted	Adopted	
Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
.00	7,133.00	4,600.00	.00	7,133.00	4,600.00	55,200.00	⊚00 %
.00	.00	1,200.00	.00	.00	1,200,00	14,400.00	- 00 %
32,990.00	1,057.30	21,510.00	32,990.00	1,057.30	21,510+00	621,010.00	5.04 %
.00	.00	.00	.00	.00	00	.00	⊈00 %
.00	.00	3,400.00	.00	.00	3,400.00	40,800.00	200 %
.00	.00	.00	.00	.00	00	.00	.00 %
.00	13,674.00CR	170,000.00	.00	13,674.00CF	170,000.00	225,000.00	₋ 00 %
.00	.00	500.00	.00	.00	500.00	6,000.00	00 %
.00	.00	800.00	.00	.00	800.00	9,600.00	00 %
.00	.00	.00	.00	.00	.00	.00	⊕ 00 %
.00	.00	.00	.00	.00	,00	24,000.00	_ 00 %
					***************************************		6
615,836.89	182,930.16	180,363.11	615,836.89	182,930.16	180,363.11	4,685,263.11	
= 00	.00	165,600.00	.00	0.0	165,600.00	1,276,700.00	.00
2,157.24	1,299.54CF	31,142.76	2,157.24	1,299.54C	31,142.76	183,142.76	1.16
		***********					5
2,157.24	1,299.54C	196,742.76	2,157.24	1,299.540	196,742.76	1,459,842.76	

617,994.13	51,243.08	668,955.87	617,994.13	51,243.08	668,955.87	9,000,255.87	
							W.
	Month Amount .00 .00 .20,990.00 .00 .00 .00 .00 .00 .00 .00 .00 .	Month Amount Last Yr Month Amt .00 7,133.00 .00 .00 32,990.00 1,057.30 .00	Current Month Amt (-) Cur Mo Budget (-) Month Amount Last Yr Month Amt Cur Mo Budget (-) .00 7,133.00 4,600.00 .00 .00 1,200.00 32,990.00 1,057.30 21,510.00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 500.00 .00 .00 800.00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .015,836.89 182,930.16 180,363.11 .00 .00 .00 .015,600.00 .00 .00 .015,244 1,299.54CR 31,142.76 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 <	Current Month Amount Curr Month Amt (-) Cur Mo Budget (-) Current Month Amount Last Yr Month Amt Cur Mo Actual Y-T-D Amount .00 7,133.00 4,600.00 .00 .00 .00 1,200.00 .00 .00 .00 .00 32,990.00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 500.00 .00 .00 .00 800.00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .015,836.89 182,930.16 180,363.11 615,836.89 .00	Current Month Amount Curr Month Amt Cur Mo Budget (-) Current Y-T-D Amount Current Y-T-D (-) Month Amount Last Yr Month Amt Cur Mo Actual Y-T-D Amount Last Y-T-D Amount .00 7,133.00 4,600.00 .00 7,133.00 .00 .00 1,200.00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .157.24	Current Month Amount Month Amount Month Amount Last Yr Month Amount Month Amount Month Amount Last Yr Month Amount Month Amount Last Yr To D Amount Last Yr To Amount Last Yr To D Amount Last Yr To D Amount Last Yr To D Amount Last Yr To	Current Month Amt (-) Cur Mo Budget (-) Current Month Amount Current Last Yr Month Amt Cur Mo Actual Current Y-T-D Amount Cur YTD Budgt (-) Cur YTD Actual Cur

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 11/01/2016 - 11/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	00	.00	.00	.00	.00	.00	.00	*00 ₺
1325 LAND&RGHTS	_{0*} 0 0	⊚00	.00	.00	.00	.00	.00	,00 %
1327 STRUCTURES		.00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	0.00	.00	.00	.00	.00	.00	.00	200 %
1332 GATH LINES	= 00	-00	99,300.00	.00	.00	99,300.00	99,300.00	.00 %
1333 COMP EQUIP	-00	.00	.00	.00	.00	.00	.00	00 %
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	-00 %
135001 STORAGE LD	00	.00	.00	.00	.00	.00	.00	_. 00 %
135002 STOR ROW	00	.00	.00	200	.00) , 00	.00	00 %
1351 STRUCTURES	00	89,640.890	R .00	.00	89,640.890	.00	.00	.00 %
1352 STOR WELLS	.00	.00	.00	_00	.00	.00	1,500,000.00	ુ00 ક
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	€00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	.00	.00	.00	+00	.00	.00	37,500.00	ુ 00 ક
1354 COMPR EQUP	.00	.00	.00	.00	.00	.00	.00	ુ 00 ક
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	150,000.00	_{0,} 00 %
1356 PURIFICATN	.00	5,550.690	R .00	.00	5,550.69C	R .00	225,000.00	₩ 00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	.00	20,145.100	2R 137,450.00	.00	20,145.100	R 137,450.00	245,250.00	.00 %
1368 COMP STAT	.00	10,512.480	CR .00	.00	10,512.480	R .00	.00	.00 %
1369 REG EQUIP	.00	56,152.320	ER 5,600.00	.00	56,152.320	R 5,600.00	66,600.00	.00 %
1395 LAB EQUIP	.00	.00	26,500.00	.00	.00	26,500.00	26,500.00	.00 %
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00		.00 %
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 11/01/2016 - 11/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
								0.0
532523 INT INVESM		0.0	.00	.00	.00	.00	.00	.00 %
533101 GAS WELL E	. 00	0.0	23,000.00	.00	.00	23,000.00	45,000.00	.00 %
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00 %
Total BSR BSR	/,00	182,001.48CF	291,850.00	,00	182,001.48CR	291,850.00	2,395,150.00	• /
GRJ GLENN R JENNINGS								
139909 CONTINGENC	00	_{j_} 00	00	100	.00	.00	460,000.00	₹00 %
						***************************************		5.
Total GRJ GRJ	.00	00	00	.00	.00		460,000.00	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	400	.00	,00	.00	.00	.00	.00	.00 %
136501 LAND RGHTS	200	.00	0.0	.00	.00	. 00	.00	_ 00 %
136502 TRAN ROW	.00	.00	2,000+00	.00	.00	2,000,00	18,000.00	_{.*} 00 %
1371 OTHR EQUIP	.00	.00	0.0	.00	.00	00	9,000.00	∞ 00 %
1374 LAND & ROW	.00	238.00C	R 500.00	.00	238.00C	R 500,00	6,000.00	₩ 00 %
1375 DIS STRUCT	.00	.00	600,00	.00	.00	600.00	5,000.00	; 00 %
1376 DIST MAINS	325,719,96	178,033.83	25,719,960	CR 325,719.96	178,033.83	25,719.96C	R 2,074,280.04	13.57 %
1378 REG STATNS	∈ 00	.00	6,000.00	.00	.00	6,000.00	72,000.00	₹ 00 €
1379 CG REG STA	.00	.00	8,000.00	.00	.00	8,000,00	25,000.00	.00 %
1380 DIST SERV	96,872.04	12,390.45	1,727.96	96,872.04	12,390.45	1,727,96	783,127.96	11.00 %
1381 METERS	10,146.19	9,490.480	R 112,453.81	10,146.19	9,490.480	R 112,453,81	572,153.81	1.74 %
1382 METEREG IN	17,982.21	2,281.880	R 7,282,210	CR 17,982.21	2,281.88C	R 7,282,21C	R 110,417.79	14.00 %
1383 REGULATORS	8,992,19	6,242.42	207.81	8,992.19	6,242.42	207,81	101,407.81	8.14 %
1385 IND METERS	2,275.030	CR 4,670.440	R 5,275.03	2,275.030	CR 4,670.44C	R 5,275.03	38,275.03	6.31- %
1389 LAND&RGHTS	00	.00	.00	.00	.00	-00	.00	,00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
For Period 11/01/2016 - 11/30/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percenta	ge
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expende	đ
1390 STRUCTURES	.00	8,506.00CR	4,600.00	.00	8,506.00CR	4,600.00	55,200.00	.00	0/0
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200.00	14,400.00	.00	탕
1392 TRANSP EQP	79,110.00	79,110.00	24,610,00CR	79,110.00	79,110.00	24,610.00CF	574,890.00	12.09	&
1393 STORES EQP	.00	.00	÷:00	.00	.00	7,00	.00	.00	g.
1394 TOOLS&EQUP	.00	.00	3,400,00	.00	.00	3,400.00	40,800.00	.00	*
139401 CNG EQUIPM	.00	.00	.00	.00	.00	®00	.00	.00	8
1396 PO EQUIPMT	.00	.00	170,000.00	.00	.00	170,000.00	225,000.00	.00	왕
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500,00	6,000.00	.00	상
1398 MISC EQUIP	.00	.00	800.00	.00	.00	800.00	9,600,00	.00	8
139901 MAPPING	.00	.00	0.0	.00	.00	400	.00	.00	9/0
139931 OFFC EQUIP	.00	.00	0.0	.00	.00	_00	24,000.00	.00	ě
							***************************************	=	
Total JLC JLC	536,547.56	250,589.90	259,652.44	536,547.56	250,589.90	259,652.44	4,764,552.44		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	3,780.00	1,945.00C	161,820.00	3,780.00	1,945.00C	161,820.00	1,272,920.00	+29	%
139903 COMP HWARE	,00	.00	33,300.00	200	200	33,300.00	185,300.00	∞ 00	8
								=:	
Total MDW MDW	3,780.00	1,945.00C	R 195,120.00	3.780.00	1,945.000	R 195,120.00	1,458,220.00		
Grand Total	540,327.56	66,643.42	746,622.44	540,327.56	66,643.42	746,622.44	9,077,922.44		
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 12/01/2016 - 12/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1117 CUSH GAS	.00	_ 00	, 00	_00	.00	00	.00	€00 %
1325 LAND&RGHTS	00	_: 00	_{2*} 0 0	00	,00	₅₇ 00	00	.00 %
1327 STRUCTURES	.00	⊴ 00	0.0	00	.00	at 00	0.0	00 %
1331 WELL EQUIP	.00	00	.00	.00	.00	[· 00	_[7] 00	00 %
1332 GATH LINES	.00	.00	99,300.00	.00	.00	99,300.00	99,300.00	, 00 %
1333 COMP EQUIP	.00	00	0.0	.00	.00	⊴ 00	.00	⊚00 %
1334 REG STAT	.00	0.00	400	.00	.00	≈ 00	. 00	⊕00 %
135001 STORAGE LD	.00	.00	.00	200	.00	= 00	· 00	ુ00 ક
135002 STOR ROW	-00	.00	.00	.00	.00	.00	Q 00	4.00 %
1351 STRUCTURES	.00	232,52CF	R00	00	232.520	R .00	.00	.00 %
1352 STOR WELLS	*:00	.00	00	00	0.0	.00	1,500,000.00	₇ 00 %
135201 STORAGE RT	.00	.00	<u> </u>	00	- 00	0.0	0.0	⊕ 00 %
135202 STOR RESEV	00	.00	00	⊕ 00	.00	.00	» 0 O	₩ 00 %
135203 NONR NAT G	:00	.00	00	- 00	.00	00	(_* 00	(00 %
1353 STORAGE LN	.00	336 98CI	R00	8₌00	336,98C	R .00	37,500.00	: 00 %
1354 COMPR EQUP	-00	100	0.00	12 0 0	□ 00	.00	14 0 0	₃00 %
1355 REG EQUIP	-00	.00	.00	.00	200	.00	150,000 00	= 00 %
1356 PURIFICATN	.00	,00	.00	00	.00	.00	225,000.00	€ 00 %
1357 OTHER EQUP	.00	3,891,86C	R 00	,00	3,891-86C	R .00	. 00	.00 %
1366 TRAN STRUC	-00	.00	,00	∞ 00	00	.00	. 00	00 %
1367 TRAN MAINS	.00	18,425.76	137,450.00	E# 00	18,425,76	137,450.00	245,250.00	.00 %
1368 COMP STAT	.00	.00	.00	@ 00	⊛00	.00	00	.00 %
1369 REG EQUIP	,00	2,078.63C	R 5,600.00	.00	2,078.630	R 5,600.00	66,600.00	∗00 %
1395 LAB EQUIP	200	.00	26,500 00	.00	≅ 00	26,500.00	26,500.00	00 %
5117 CUSHN GAS	.00	.00	-00	.00	.00	.00	.00	3.00 €
532503 MIN RIGHTS	.00	.00	-00	.00	.00	200	.00	₩ 00 %
532521 LEASEH-GAS	.00	.00	-00	.00	.00	.00	.00	,00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

	For Period 12/01/2016 - 12/31/2016
CAPITAL EXPENDITURES	
All Agents	

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	2
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
532523 INT INVESM	200	00	.00	.00	0.0	0.0	.00	.00	b.
533101 GAS WELL E	0.0	00	23,000.00	.00	00	23,000,00	45,000.00	.00	k.
535006 GAS RGT ST	;₃ 0 0	.00	.00	.00	₂ 00	· 0 0	.00	.00	olo

Total BSR BSR	00	11,885.77	291,850.00	.00	11,885.77	291,850.00	2,395,150.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	00	- 00	,00	.00	.00	.00	460,000.00	.00	音
Total GRJ GRJ	, 00	00	.00	.00	.00	00	460,000.00		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	.00	.00	.00	.00	.00	±00	+00	.00	몸
136501 LAND RGHTS	2,000.00	2,000.00	2,000 00CR		2,000.00	2,000.00CF		.00	
136502 TRAN ROW	.00	0.00	2,000.00	.00	.00	2,000.00	18,000.00	.00	
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00	
1374 LAND & ROW	.00	193.00C		-00	193.000		6,000.00	.00	
1375 DIS STRUCT	.00	.00	600.00	-00	.00	600.00	5,000.00	.00	a)d
1376 DIST MAINS	125,259.71	64.599.38	174,740.29	125,259,71	64,599.38	174,740.29	2,274,740,29	5.21	e/o
1378 REG STATNS	.00	.00	6,000:00	.00	.00	6,000.00	72,000-00	.00	양
1379 CG REG STA	2,285.68	2,285,68	5,714.32	2,285.68	2,285.68	5,714:32	22,714.32	9.14	람
1380 DIST SERV	82,048.87	30,386.53	16,551,13	82,048.87	30,386.53	16,551,13	797,951.13	9.32	90
1381 METERS	20,292.99	11,187.15	102,307.01	20,292.99	11,187.15	102,307.01	562,007.01	3.48	96
1382 MET® IN	16,065.18	5,086,73	5,365.18CR	16,065.18	5,086.73	5,365¥18C	R 112,334182	12.51	%
1383 REGULATORS	4,943.50	6,129,910	R 4,256.50	4,943.50	6,129.910	R 4,256.50	105,456.50	4.47	삼
1385 IND METERS	.00	00	3,000.00	.00	.00	3,000,00	36,000,00	.00	왕
1389 LAND&RGHTS	.00	00	00	00	.00	00	0.0	0.0	상

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 12/01/2016 - 12/31/2016

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00 %
1391 FURN&EQUIP	.00	.00	1,200.00	.00	.00	1,200.00	14,400.00	.00 %
1392 TRANSP EQP	119,907.00	52,632.00	65,407.00CR	119,907.00	52,632.00	65,407.00CF	534,093.00	18.33 %
1393 STORES EQP	.00	.00	.00	.00	.00	.00	.00	.00 %
1394 TOOLS&EQUP	.00	.00	3,400.00	.00	.00	3,400.00	40,800.00	.00 %
139401 CNG EQUIPM	.00	.00	.00	.00	.00	· 00	.00	.00 %
1396 PO EQUIPMT	.00	.00	170,000.00	.00	.00	170,000.00	225,000.00	.00 %
1397 COMM EQUIP	.00	.00	500.00	.00	.00	500.00	6,000.00	.00 %
1398 MISC EQUIP	.00	.00	800.00	.00	.00	800:00	9,600.00	.00 %
139901 MAPPING	.00	,00	.00	.00	.00	¥:00	-00	,00 %
139931 OFFC EQUIP	16,525.40	16,525.40	16,525.40CR	16,525.40	16,525.40	16,525.40C	7,474.60	68.85 %
							***************************************	•
Total JLC JLC	389,328.33	178,379.96	406,871.67	389,328.33	178,379.96	406,871.67	4,911,771.67	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	- 00	8,258.750	R 165,600.00	.00	8,258.750	R 165,600.00	1,276,700.00	.00 %
139903 COMP HWARE	3,475.00	3,475.00	29,825.00	3,475.00	3,475.00	29,825.00	181,825.00	1.87 %
								•
Total MDW MDW	3,475.00	4,783.750	R 195,425.00	3,475.00	4,783.750	R 195,425.00	1,458,525.00	
	•••••							-
Grand Total	392,803.33	185,481.98	894,146.67	392,803.33	185,481.98	894,146.67	9,225,446.67	
	***************************************			******************				*

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 1/01/2017 - 1/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	.00	400	≈00	00	.00	₃ ,00	00	00 %
	****					****************	*******	
Total GRJ GRJ	.00	.00	.00	.00	100	×, 00	.00	
JBB JOHN B BROWN								
1117 CUSH GAS	.00	.00	00	.00	.00	.00	.00	€ 00 %
1325 LAND&RGHTS	.00	.00	0.0	.00	.00	.00	.00	.00 %
1327 STRUCTURES	.00	.00	g 0 0	.00	.00	.00	.00	= 00 %
1331 WELL EQUIP	.00	.00	∋₄ 0 0	.00	.00	.00	.00	ુ 00 ક
1332 GATH LINES	40,671.60	40,671.60	40,671,60CR	40,671.60	40,671.60	40,671.60C	90,428.40	31,02 %
1333 COMP EQUIP	.00	.00	0.00	.00	.00	.00	40,000.00	. 00 %
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	1.00 %
1351 STRUCTURES	.00	865,10	.00	.00	865.10	. 00	.00	.00 %
1352 STOR WELLS	61,590.47	61,590.47	61,590.47CR	61,590.47	61,590.47	61,590,470	R 61,590.47CR	,00 %
135201 STORAGE RT	.00	200	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 %
135203 NONR NAT G	,00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	105.57	6,469.720	CR 105.57CR	105.57	6,469.720	R 105,57C	R 105.57CR	-00 %
1354 COMPR EQUP	17,647.08	17,647,08	9,647.08CR	17,647.08	17,647.08	9,647.08C	R 59,052.92	23.00 %
1355 REG EQUIP	.00	.00	+ 00	.00	.00	.00	.00	100 %
1356 PURIFICATN	.00	1,275 +00	.00	.00	1,275.00	700	24,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	- 00	.00	.00 %
1366 TRAN STRUC	.00	00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	1,300.12	27,626.150	CR 1,300,12CR	1,300.12	27,626.150	R 1,300-12C	R 359,699.88	.36 %
1368 COMP STAT	4,000.46	3,522.63	4,000-46CR	4,000.46	3,522.63	4,000.460	R 33,799.54	10.58 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 1/01/2017 - 1/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	9
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1369 REG EQUIP	~ 00	3,805.55CR	5,100.00	.00	3,805.55CF	5,100.00	205,800.00	.00	ماه
1395 LAB EQUIP	200	.00	.00	.00	.00	0.0	8,000.00	.00	olo
5117 CUSHN GAS	00	.00	.00	.00	.00	_{]*.} 00	.00	.00	9/0
532503 MIN RIGHTS	00	.00	000	.00	.00	0.0	.00	.00	_b lo
532521 LEASEH-GAS	_@ 00	.00	.00	.00	.00	. 00	.00	.00	*
532523 INT INVESM	· 00	.00	0.0	200	.00	;;, 0 0	.00	.00	90
533101 GAS WELL E	19,093.31	19,093.31	17,093.31CR	19,093.31	19,093.31	17,093.31CR	4,906.69	79.55	
535006 GAS RGT ST	.00	.00	.00	.00	.00	1,00	.00	.00	910
			***************************************					8-	
Total JBB JBB	144,408.61	106,763.77	129,308.61CR	144,408.61	106,763.77	129,308.61CF	763,991.39		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	+00	.00	.00	€00	-00	.00	.00	e* 00	
136501 LAND RGHTS	.00	.00	.00	200	.00	.00	.00	, 00	
136502 TRAN ROW	.00	.00	3,300.00	.00	200	3,300.00	39,200.00	. 00	
1371 OTHR EQUIP	.00	.00	.00	. 00	.00	.00	9,000.00	00	
1374 LAND & ROW	≥00	51.000	R 500.00	00	51,000		6,000.00	G 00	
1375 DIS STRUCT	100	.00	400.00	00	00	400.00	5,000.00	· 00	
1376 DIST MAINS	103,966.92	29,549.51C	R 28,966,92CR	103,966.92	29,549,510			3.24	
1378 REG STATNS	.00	.00	6,000.00	0.0	.00	6,000.00	72,000.00	-00	
1379 CG REG STA	804 74	804.74	804.74CR	804,74	804.74	804.74C		3,21	
1380 DIST SERV	63,710 27	14,836.21	13,710.27CR	63,710.27	14,836.21	13,710.27C		7.23	
1381 METERS	87,401.03	5,846.13	55,401.03CR	87,401.03	5,846.13	55,401.03C		14 -14	
1382 MET® IN	14,152.69	2,759.67	8,947.31	14,152.69	2,759.67	8,947.31	144,247.31	8 . 93	
1383 REGULATORS	9,226.64	2,960.01	4,373.36	9,226.64	2,960.01	4,373.36	117,073.36	7 ; 3 0	
1385 IND METERS	⊚ 00	5,487.070	R 3,000.00	00	5,487.070		36,000.00	1:00	
1389 LAND&RGHTS	00	.00	.00	.00	.00	₇ 00	.00	200	8

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

JLC JOHNNY L CAUDILL

For Period 1/01/2017 - 1/31/2017

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1390 STRUCTURES	1,200.00	1,200.00	3,400.00	1,200.00	1,200.00	3,400.00	54,000.00	2.17 %	
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200.00	.00 %	
1392 TRANSP EQP	63,927.00	63,927.00	17,927.00CR	63,927.00	63,927.00	17,927.00CR	488,073.00	11.58 %	
1393 STORES EQP	.00	.00	.00	00	.00	.00	.00	.00 %	
1394 TOOLS&EQUP	.00	.00	152,000.00	.00	.00	152,000.00	191,000.00	.00 %	
139401 CNG EQUIPM	.00	.00	.00	∞00	.00	.00	.00	.00 %	
1396 PO EQUIPMT	.00	3,583.01CR	.00	.00	3,583.01CF	.00	305,000.00	.00 %	1
1397 COMM EQUIP	.00	.00	.00	100	.00	.00	6,000.00	.00 왕	Ţ
1398 MISC EQUIP	.00	.00	.00	- 00	.00	.00	5,000.00	.00 %	į.
139901 MAPPING	.00	.00	.00	7.00	.00	.00	.00	.00 %	ī
139931 OFFC EQUIP	.00	8,995.00CF	.00	⊴ 00	8,995.00CE	.00	24,000.00	.00 %	ī
								-	
Total JLC JLC	344,389.29	44,668.17	66,710.71	344,389.29	44,668.17	66,710.71	5,987,910.71		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	2,400.00	1,075.00	5,700.00	2,400.00	1,075.00	5,700.00	73,300.00	3.17 %	š
139903 COMP HWARE	250.00	250.00	53,550.00	250.00	250.00	53,550.00	222,550.00	.11 %	ž
								=	
Total MDW MDW	2,650,00	1,325.00	59,250.00	2,650.00	1,325.00	59,250.00	295,850.00		
								-	
Grand Total	491,447.90	152,756.94	3,347.90CR	491,447.90	152,756.94	3,347.900	7,047,752.10		
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES ${\rm BUDGET~REPORT~BY~AGENT}$ For Period 2/01/2017 - 2/28/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	.00	.00	400	.00	00	_: 00	.00	.00 %
Total GRJ GRJ	.00	- 00	.00	-00	,00	.00	.00	
JBB JOHN B BROWN								
1117 CUSH GAS	,00	.00	.00	.00	.00	.00	:.00	.00 %
1325 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
1327 STRUCTURES	.00	7.00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	.00	.00	.00	.00	.00	.00	131,100.00	.00 %
1333 COMP EQUIP	775.00	775.00	775.00CR	775.00	775.00	775 <u>0</u> 00C		1.93 %
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	.00	,⊴ 00	.00	.00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1352 STOR WELLS	12,502.86	12,502.86	12,502.86CR	12,502.86	12,502.86	12,502.860	R 12,502.86CR	.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	4,128.78	4,035.40	4,128.78CR	4,128.78	4,035.40	4,128.780	R 4,128.78CR	.00 %
1354 COMPR EQUP	3,006.17	3,006.17	4,993.83	3,006.17	3,006.17	4,993.83	73,693.83	3.91 %
1355 REG EQUIP	15,354.87	15,354.87	15,354.87CR	15,354.87	15,354.87	15,354.870		.00 %
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	9,470.78	8,984.19	9,470.78CR	9,470.78	8,984.19	9,470.780	CR 351,529.22	2.62 %
1368 COMP STAT	22,651.41	17,226.41	22,651.41CR	22,651.41	17,226.41	22,651.410	CR 15,148.59	59.92 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 2/01/2017 - 2/28/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1369 REG EQUIP	.00	1,649.99CR		.00	1,649.99CR		205,800.00	.00 %
1395 LAB EQUIP	.00	14,966.00CR	400	.00	14,966.00CR	.00	8,000.00	.00 %
5117 CUSHN GAS	.00	.00	.00	-00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
532523 INT INVESM	.00	.00	0.0	00	.00	.00	.00	.00 %
533101 GAS WELL E	21,288.60	21,288.60	19,288.60CR	21,288.60	21,288.60	19,288.60CR	2,711.40	88.70 %
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	,00	.00 %
	************					***************************************	*************	*
Total JBB JBB	89,178.47	66,557.51	74,078.47CR	89,178.47	66,557.51	74,078.47CR	819,221.53	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	0.0	.00	.00	.00	.00	_ 00 %
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	,00 %
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	68.00	272.00CF	432,00	68.00	272.00CR	432.00	5,932.00	1.13 %
1375 DIS STRUCT	2,785.00	2,785.00	2,385 00CR	2,785.00	2,785.00	2,385,00CF	2,215.00	55.70 %
1376 DIST MAINS	159,515.58	73,352.59	84,515158CR	159,515.58	73,352.59	84,515,58CF	3,040,484.42	4.98 %
1378 REG STATNS	.00	.00	6,000.00	.00	.00	6,000.00	72,000.00	.00 %
1379 CG REG STA	573.92	573.92	573 - 92CR	573.92	573.92	573.92CF	R 24,426.08	2.29 %
1380 DIST SERV	49,773.05	11,771.05CF	226.95	49,773.05	11,771.05CF	226.95	830,226.95	5.65 %
1381 METERS	34,252.70	17,372.21	2,252,70CF		17,372.21	2,252.70CF		5.54 %
1382 MET® IN	8,145.90	3,024.39CF		8,145.90	3,024.39CF		150,254.10	5.14 %
1383 REGULATORS	13,422.35	2,442.26CF		13,422.35	2,442.26CF		112,877.65	10.62 %
1385 IND METERS	4,657.93	3,671.00	1,657.93CF		3,671.00	1,657.93CF		12.93 %
1389 LAND&RGHTS	.00	.00						
TOO THINKING ID	.00	.00	.00	00	.00	.00	.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES ${\tt BUDGET\ REPORT\ BY\ AGENT}$

For Period 2/01/2017 - 2/28/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	je
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	ì
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00	왕
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200.00	.00	8
1392 TRANSP EQP	86,171.00	179,503.70CR	40,171.00CR	86,171.00	179,503.70CR	40,171.00CR	465,829.00	15.61	8
1393 STORES EQP	.00	.00	.00	.00	.00	00	.00	.00	0/0
1394 TOOLS&EQUP	.00	13,863.11CR	152,000.00	.00	13,863.11CR	152,000.00	191,000.00	.00	ote
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	.00	.00	함
1396 PO EQUIPMT	.00	.00	.00	.00	.00	.00	305,000.00	.00	8
1397 COMM EQUIP	.00	.00	.00	.00	.00	.00	6,000.00	.00	%
1398 MISC EQUIP	.00	.00	.00	.00	.00	.00	5,000.00	.00	8
139901 MAPPING	.00	.00	.00	.00	.00	.00	.00	.00	양
139931 OFFC EQUIP	.00	.00	.00	.00	.00	.00	24,000.00	.00	*
						***************************************	***************************************	ž.	
Total JLC JLC	359,365.43	113,121.79CR	51,734.57	359,365.43	113,121.79CF	51,734.57	5,972,934.57		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	-00	39,107.00CR	8,100.00	· 00	39,107.00CF	8,100.00	75,700.00	.00	0/0
139903 COMP HWARE	-00	.00	53,800.00	00	.00	53,800.00	222,800.00	.00	믕
								ŧ	
Total MDW MDW	-00	39,107.00CF	61,900.00	.00	39,107.00CI	61,900.00	298,500.00		
								ž.	
Grand Total	448,543.90	85,671.28CR	39,556.10	448,543.90	85,671.28CF	39,556.10	7,090,656.10		
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 3/01/2017 - 3/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	.00	_00	.00	.00	.00	0.0	.00	.00 %

Total GRJ GRJ	.00	.00	.00	.00	⊚ 00	.00	.00	
JBB JOHN B BROWN								
1117 CUSH GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
1325 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	24,235.00C	R 24,235.00CF	24,235.00	24,235,00CF	24,235.000	R 24,235.00	155,335.00	18.48- %
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	40,000.00	.00 %
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1352 STOR WELLS	439,898.75	439,898.75	439,898.75CR	439,898.75	439,898.75	439,898.750	R 439,898.75CR	.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 등
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	37,148.68	37,148.68	37,148.68CR	37,148.68	37,148.68	37,148.680	R 37,148.68CR	.00 %
1354 COMPR EQUP	.00	.00	8,000.00	.00	.00	8,000.00	76,700.00	.00 %
1355 REG EQUIP	433.79	433.79	433.79CR	433.79	433.79	433.790	R 433.79CR	
1356 PURIFICATN	134,074.30	134,074.30	134,074.30CR	134,074.30	134,074.30	134,074.300	CR 110,074,30CR	
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	€00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	0.00	.00 %
1367 TRAN MAINS	11,928.54	11,149.67	11,928.54CR	11,928.54	11,149.67	11,928.540	CR 349,071,46	3.30 %
1368 COMP STAT	1,187.84	48.74	1,187.84CR	1,187.84	48.74	1,187.840	CR 36,612.16	3.14 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

CAPITAL EXPENDITURES

All Agents

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1	For	Perio	od 3	3/01/2	201	.7 -	- 3/	31/2017	

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1369 REG EQUIP	6,713.98	6,713.98	1,613.98CR	6,713.98	6,713.98	1,613198CF		3.26 %
1395 LAB EQUIP	.00	.00	.00	.00	.00	.00	8,000.00	.00 %
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00 분
532521 LEASEH-GAS	.00	.00	.00	.00	,00	.00	.00	.00 %
532523 INT INVESM	.00	.00	.00	00	.00	.00	.00	.00 %
533101 GAS WELL E	1,021.72CF	R 1,021.72CR	3,021.72	1,021.72CF	R 1,021.72C	R 3,021,72	25,021.72	4.25- %
535006 GAS RGT ST	.00	.00	.00	400	.00	.00	.00	.00 %
	••••			***************		***************************************		=:
Total JBB JBB	606,129.16	604,211.19	591,029.16CR	606,129.16	604,211.19	591,029.160	302,270.84	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	,00	0.0	0.0	00	.00	.00 %
136501 LAND RGHTS	.00	00	.00	1,00	.00	00	.00	.00 %
136502 TRAN ROW	17.00	17.00	3,283.00	17,00	17,00	3,283,00	39,183.00	,04 %
1371 OTHR EQUIP	.00	.00	.00	00	€00	00	9,000.00	.00 %
1374 LAND & ROW	.00	247.00CF	500.00	200	247.00C	R 500.00	6,000.00	.00 %
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	40,548.39	136,612,58CF	34,451.61	40,548.39	136,612.580	R 34,451,61	3,159,451.61	1.26 %
1378 REG STATNS	#00	.00	6,000.00	∖ 800	0.0	6,000.00	72,000.00	.00 %
1379 CG REG STA	.00	+00	.00	0.0	.00	.00	25,000.00	.00 %
1380 DIST SERV	56,753.73	16,735.68CF	6,753.73CR	56,753,73	16,735.680	cR 6,753,730	R 823,246.27	6.44 %
1381 METERS	22,423.98	497 22CI	9,576.02	22,423.98	497.220	PR 9,576,02	595,576.02	3.62 %
1382 MET® IN	10,714.34	1,615.48C	12,385.66	10,714.34	1,615,480	R 12,385,66	147,685.66	6.76 %
1383 REGULATORS	8,518.64	3,536.69	5,081,36	8,518.64	3,536.69	5,081.36	117,781.36	6.74 %
1385 IND METERS	-00	3,796,780	R 3,000.00	.00	3,796.780	R 3,000,00	36,000.00	.00 등
1389 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 3/01/2017 - 3/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	e
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	Ĺ
1390 STRUCTURES	15,192.10	2,320,40CR	10,592.10CR	15,192.10	2,320,40CF	10,592 10CR	40,007,90	27.52	8
1391 FURN&EQUIP	.00	13,248 26CR	1,600.00	.00	13,248.26CF	1,600.00	19,200.00	.00	%
1392 TRANSP EQP	56,240.00	20,015,90	10,240,00CR	56,240.00	20,015.90	10,240 00CF	495,760,00	10.18	살
1393 STORES EQP	.00	.00	.00	.00	0.0	.00	200	.00	å
1394 TOOLS&EQUP	.00	jii 0 0	152,000,00	.00	₋₄ 00	152,000.00	191,000.00	.00	8
139401 CNG EQUIPM	.00	್∉ 0 0	. 00	.00	_ 00	9 00	-00	.00	οla
1396 PO EQUIPMT	6,126.04	6,126.04	6,126.04CR	6,126.04	6,126.04	6,126.04CF	298,873.96	2.00	충
1397 COMM EQUIP	2,513.50	2,513,50	2,513.50CR	2,513.50	2,513,50	2,513,50CF	3,486,50	41.89	돰
1398 MISC EQUIP	.00	0.0	.00	.00	00	00	5,000.00	.00	96
139901 MAPPING	.00	00	0.0	.00	.00	00	±00	.00	90
139931 OFFC EQUIP	.00	0.0	0.0	.00	.00	400	24,000.00	.00	8

Total JLC JLC	219,047.72	142,864.27CF	192,052.28	219,047.72	142,864.270	R 192,052.28	6,113,252.28		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	.00	5,945.00CF	8,100.00	.00	5,945.00C	R 8,100.00	75,700.00	<u>∞</u> 00	
139903 COMP HWARE	.00	.00	53,800.00	.00	.00	53,800.00	222,800.00	_{2*} 00	*

Total MDW MDW	.00	5,945.00C	61,900.00	.00	5,945.00C	R 61,900.00	298,500.00		
	**************							*	
Grand Total	825,176.88	455,401.92	337,076.88CR	825,176.88	455,401.92	337,076.880	R 6,714,023.12		
	********	****************					***************************************		

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 4/01/2017 - 4/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(~)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (*)	Cur Yr Budget (-)	Percentage	ļ
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
139909 CONTINGENC	0.00	.00	.00	.00	.00	.00	.00	.00 %	Ė
Total GRJ GRJ	00	.00	.00	.00	* 00	.00	.00		
JBB JOHN B BROWN									
1117 CUSH GAS	00	.00	.00	.00	.00	.00	.00	.00 %	
1325 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %	
1327 STRUCTURES	.00	.00	0.0	.00	.00	.00	.00	.00 %	
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	
1332 GATH LINES	42,383.15	42,383.15	42,383.15CR	42,383.15	42,383.15	42,383.15C	R 88,716.85	32.32	
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	40,000.00	.00	
1334 REG STAT	,00	.00	.00	.00	.00	.00	.00	.00	
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00	
135002 STOR ROW	.00	.00	.00	.00	,00	.00	.00	.00	
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	∞ 0 0	.00	
1352 STOR WELLS	1,274,545,22	1,274,545.22	1,274,545.22CR	1,274,545.22	1,274,545.22	1,274,545.22C	R 1,274,545,22CR	.00	
135201 STORAGE RT	:00	.00	.00	.00	.00	.00	00 €	.00	
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	₩ 00	.00	
135203 NONR NAT G	-00	.00	.00	.00	.00	-00	.00	.00	
1353 STORAGE LN	12,805.49	12,805.49	12,805.49CR	12,805.49	12,805.49	12,805.490	R 12,805.49CR	.00	
1354 COMPR EQUP	17,989-73	6,143.72	9,989.73CR	17,989.73	6,143.72	9,989,730	R 58,710,27	23.45	
1355 REG EQUIP	2,664.12	2,664.12	2,664.12CR	2,664.12	2,664.12	2,664.120	R 2,664 12CR	.00	
1356 PURIFICATN	1,669.34	1,669.34	1,669.34CR	1,669.34	1,669.34	1,669,340		6.95	
1357 OTHER EQUP	.00	.00	.00	.00	.00	100	.00	.00	
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00	
1367 TRAN MAINS	33,589.25	20,082.50	33,589.25CR	33,589.25	20,082.50	33,589.250		9.30	
1368 COMP STAT	.00	691.37	CR .00	.00	691.370	CR .00	37,800.00	.00	항

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 4/01/2017 - 4/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1369 REG EQUIP	9,820.09	9,820.09	4,720.09CR	9,820.09	9,820.09	4,720.09CR	195,979.91	4.77 %
1395 LAB EQUIP	7,321.54	7,321.54	7,321.54CR	7,321.54	7,321.54	7,321.54CR	678.46	91.51 %
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
532521 LEASEH-GAS	00	.00	.00	.00	.00	.00	.00	.00 움
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	.00 방
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00 %
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00 분
Total JBB JBB	1,402,787.93	1,376,743.80	1,387,687.93CR	1,402,787.93	1,376,743.80	1,387,687.93CF	494,387.93CR	
10041 000 000	1,102,107,10	_,,	_,,					
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	00		.00	.00	∴ 00	.00	00 %
136501 LAND RGHTS	.00	00	.00	-00	.00	00	.00	.00 %
136502 TRAN ROW	.00	7.00	3,300.00	.00	.00	3,300.00	39,200.00	.00 %
1371 OTHR EQUIP	.00	.00	.00	00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	34 +00	17.00C	R 466.00	34.00	17.000	R 466.00	5,966.00	.56 %
1375 DIS STRUCT	00	.00	400.00	_00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	374,995,10	654,91	299,995,10CR	374,995,10	654.91	299,995,100	R 2,825,004.90	11.71 %
1378 REG STATNS	.00	249 97C	R 6,000-00	00	249_970	R 6,000.00	72,000.00	.00 %
1379 CG REG STA	· 00	4,00	.00	· 00	_[8] 0 0	.00	25,000.00	₀₇ 00 %
1380 DIST SERV	44,425.15	17,690.57C	R 5,574,85	44,425,15	17,690,570	CR 5,574.85	835,574.85	5.04 %
1381 METERS	20,875.23	5,066,210	R 11,124.77	20,875,23	5,066.210	TR 11,124,77	597,124.77	3.37 %
1382 METEREG IN	3,653.08	1,671.770	R 19,446.92	3,653.08	1,671.770	CR 19,446,92	154,746.92	2.30 %
1383 REGULATORS	9,505,11	4,555.01	4,094.89	9,505111	4,555.01	4,094 289	116,794.89	7.52 %
1385 IND METERS	.00	.00	3,000.00	.00	200	3,000.00	36,000.00	.00 %
1389 LAND&RGHTS	.00	.00	.00	0.0	.00	200	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 4/01/2017 - 4/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percenta	ge
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expende	đ
1390 STRUCTURES	2,849.96	850,04CR	1,750.04	2,849.96	850,04CR	1,750.04	52,350.04	5.16	qia
1391 FURN&EQUIP	.00	2,499,13CR	1,600.00	.00	2,499,13CR	1,600.00	19,200.00	.00	ò
1392 TRANSP EQP	130,757.80	130,757,80	84,757,80CR	130,757.80	130,757.80	84,757.80CR	421,242.20	23.68	상
1393 STORES EQP	.00	T 00	.00	.00	.00	₃₅ 00	.00	.00	%
1394 TOOLS&EQUP	.00	.00	152,000.00	.00	,00	152,000,00	191,000.00	.00	₩
139401 CNG EQUIPM	.00	.00	-00	.00	.00	0.0	.00	.00	alo
1396 PO EQUIPMT	.00	6,659,19CR		.00	6,659,19CF	3 00 s	305,000.00	.00	8
1397 COMM EQUIP	3,740.74	3,740,74	3,740.74CR	3,740.74	3,740 74	3,740,74CF	2,259.26	62.34	96
1398 MISC EQUIP	.00	00	0.0	.00	.00	.00	5,000:00	.00	٥١٥
139901 MAPPING	<u>,</u> 00	.00	<u>,</u> 00	.00	-00	.00	.00	.00	9/0
139931 OFFC EQUIP	.00	00	00	.00	.00	.00	24,000.00	.00	8
	*****************		***********						
Total JLC JLC	590,836.17	105,004.58	179,736.17CR	590,836.17	105,004.58	179,736.17CF	5,741,463.83		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	00	5,334.94CR	8,100.00	.00	5,334.940	R 8,100.00	75,700.00	₃₄ 00	3
139903 COMP HWARE	.00	.00	53,800.00	0.0	.00	53,800.00	222,800.00	.00	3
Total MDW MDW	200	5,334.94CR	61,900.00	.00	5,334.94C	R 61,900.00	298,500.00		

Grand Total	1,993,624.10	1,476,413.44	1,505,524.10CR	1,993,624.10	1,476,413.44	1,505,524.100	R 5,545,575.90		
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 5/01/2017 - 5/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	00	00	.00	.00	.00	00	.00	.00 %
		***************************************				***************************************		
Total GRJ GRJ	400	.00	.00	.00	.00	.00	. 00	
JBB JOHN B BROWN								
1117 CUSH GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
1325 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	00 %
1332 GATH LINES	41,536.93CF	46,155.97CF	41,536.93	41,536.93CF	46,155.97CF	41,536,93	172,636.93	31,68- %
1333 COMP EQUIP	.00	.00	.00	.00	.00	= 00	40,000.00	.00 %
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00 %
1351 STRUCTURES	4,665.00	4,665.00	4,665.00CR	4,665.00	4,665.00	4,665.00CR	4,665.00CR	.00 %
1352 STOR WELLS	1,064,274.95	1,064,274.95	1,064,274.95CR	1,064,274.95	1,064,274.95	1,064,274.95CR	1,064,274.95CR	.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	.00	.00 %
1354 COMPR EQUP	13,969.18	5,417.05	5,969.18CR	13,969.18	5,417.05	5,969.18CR	62,730.82	18.21 %
1355 REG EQUIP	42,417.29	42,417.29	42,417.29CR	42,417.29	42,417.29	42,417.29CR	42,417.29CR	.00 %
1356 PURIFICATN	13,409.89	12,547.61	13,409.89CR	13,409.89	12,547.61	13,409.89CR	10,590.11	55.87 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	71,075.14	63,599.14	71,075.14CR	71,075.14	63,599.14	71,075.14CR	289,924.86	19.68 %
1368 COMP STAT	.00	4,505.10CE	.00	.00	4,505.10C	.00	37,800.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 5/01/2017 - 5/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1369 REG EQUIP	1,378.64	1,378.64	3,721.36	1,378.64	1,378.64	3,721.36	204,421.36	.66 %
1395 LAB EQUIP	.00	.00	.00	.00	.00	.00	8,000.00	-00 %
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	-00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	00 %
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	00 %
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	.00 %
533101 GAS WELL E	.00	.00	2,000.00	200	.00	2,000.00	24,000.00	.00 %
535006 GAS RGT ST	.00	.00	.00	100	.00	.00	.00	₹00 %
Total JBB JBB	1,169,653.16	1,143,638.61	1,154,553.16CR	1,169,653.16	1,143,638.61	1,154,553.16CI	R 261,253.16CR	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	o 00	.00	.00	_∗00	.00	.00 %
136501 LAND RGHTS	.00	80,500.730	R	.00	80,500.730	R 00	.00	.00 %
136502 TRAN ROW	.00	3,230.00C	3,300.00	.00	3,230.000	R 3,300.00	39,200.00	.00 %
1371 OTHR EQUIP	.00	.00	1200	400	.00	0.0	9,000.00	00 %
1374 LAND & ROW	343.50	343.50	156.50	343.50	343.50	156+50	5,656.50	5.72 %
1375 DIS STRUCT	.00	-00	400.00	.00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	280,631,54	38,162,46C	R 205,631.54CR	280,631.54	38,162.460	CR 205,631.54C	R 2,919,368.46	8.76 %
1378 REG STATNS	15,642+73	15,642,73	9,642,73CR	15,642.73	15,642.73	9,642.73C	R 56,357.27	21.72 %
1379 CG REG STA	.00	.00	00	.00	.00	.00	25,000.00	.00 불
1380 DIST SERV	75,148,39	3,205,610	R 25,148.39CR	75,148.39	3,205.610	25,148,39C	R 804,851.61	8.53 %
1381 METERS	37,812.29	16,223.89	5,812.29CR	37,812.29	16,223.89	5,812,29C	R 580,187.71	6.11 %
1382 MET® IN	7,377.93	3,378.07	15,722.07	7,377.93	3,378.07	15,722+07	151,022.07	4.65 불
1383 REGULATORS	17,768.64	1,415-41	4,168.64CR	17,768.64	1,415.41	4,168,640	R 108,531.36	14.06 %
1385 IND METERS	4,644.870	CR 4,644.87C	R 7,644.87	4,644.870	R 4,644.870	CR 7,644 87	40,644.87	12.90- %
1389 LAND&RGHTS	±00	00	.00	.00	.00	.00	.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 5/01/2017 - 5/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	7,530.00	1,948,48	2,930.00CR	7,530.00	1,948.48	2,930.00CR	47,670.00	13.64 %
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200.00	200 %
1392 TRANSP EQP	4,440.34	2,282,71	41,559,66	4,440.34	2,282.71	41,559.66	547,559.66	.80 %
1393 STORES EQP	.00	.00	.00	.00	.00	₃₇ 00	.00	.00 %
1394 TOOLS&EQUP	.00	5,056.89CR	152,000.00	.00	5,056.89CR	152,000.00	191,000.00	.00 %
139401 CNG EQUIPM	.00	.00	400	.00	-00	⊕ 00	.00	.00 용
1396 PO EQUIPMT	30,422.00	22,697.89	30,422.00CR	30,422.00	22,697.89	30,422,00CF	274,578.00	9.97 %
1397 COMM EQUIP	.00	4,218,80CR	.00	.00	4,218.80CF	: 00	6,000.00	.00 %
1398 MISC EQUIP	.00	00	0.0	.00	.00	7400	5,000.00	.00 %
139901 MAPPING	.00	0.0	0.0	.00	.00	.00	.00	.00 %
139931 OFFC EQUIP	.00	- 00	[- 00	.00	.00	.00	24,000.00	.00 %
								•
Total JLC JLC	472,472.49	75,086.68CR	61,372.49CR	472,472.49	75,086.68CF	61,372.49Ci	5,859,827.51	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	3,332,62	3,332.62	4,767.38	3,332.62	3,332.62	4,767.38	72,367.38	4.40 %
139903 COMP HWARE	00	1,666.86CR	53,800.00	.00	1,666.860	53,800.00	222,800.00	.00 %
								-
Total MDW MDW	3,332.62	1,665.76	58,567.38	3,332.62	1,665.76	58,567.38	295,167.38	
			***************************************					-
Grand Total	1,645,458.27	1,070,217.69	1,157,358.27CR	1,645,458.27	1,070,217.69	1,157,358.270	S,893,741.73	
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 6/01/2017 - 6/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	.00	200	.00	00	0.0	- 00	,00	00 %

Total GRJ GRJ	00	.00	200	@ 00	7. OO	.00	.00	
JBB JOHN B BROWN								
1117 CUSH GAS	.00	· 00	-00	.00	.00	.00	.00	.00 %
1325 LAND&RGHTS	.00	⊕00	+00	.00	.00	.00	.00	.00 %
1327 STRUCTURES	.00	≅ 0 0	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	0.0	,00	.00	.00	.00	.00	.00 %
1332 GATH LINES	.00	200	00	.00	.00	.00	131,100.00	.00 %
1333 COMP EQUIP	.00	36,465.00CF	400	.00	36,465.00C	R .00	40,000.00	.00 %
1334 REG STAT	.00	0.0	00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	,00	₋ 00	₋ 00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	□ 00	_{2*} 00	.00	.00	.00	.00	.00 %
1351 STRUCTURES	518.00	518.00	518,00CR	518.00	518.00	518.000		.00 %
1352 STOR WELLS	140,954.88	140,954.88	140,954,88CR	140,954.88	140,954.88	140,954.880		.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	28,102.95	28,102.95	28,102.95CR	28,102.95	28,102.95	28,102.950	R 28,102.95CR	.00 %
1354 COMPR EQUP	7,142.34	7,142,34	857.66	7,142.34	7,142.34	857.66	69,557.66	9.31 %
1355 REG EQUIP	15,878.42	15,878,42	15,878.42CF	15,878.42	15,878.42	15,878.420		.00 %
1356 PURIFICATN	19,085.27	19,085.27	19,085.27CF	19,085-27	19,085.27	19,085.270		79.52 %
1357 OTHER EQUP	.00	.00	.00	00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	. 00	.00	.00	.00	,00 움
1367 TRAN MAINS	23,079.54	CR 94,697.54C	R 23,079.54	23,079.540	CR 94,697.540		384,079.54	6.39- %
1368 COMP STAT	10.00	10.00	10.00C	R 10.00	10.00	10.000	CR 37,790.00	.02 %

GBVCRC/GBVCRPW

BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

JBB JOHN B BROWN

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES For Period 6/01/2017 - 6/30/2017

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1369 REG EQUIP	1,006.24	1,006.24	4,093.76	1,006.24	1,006.24	4,093.76	204,793.76	-48 %	
1395 LAB EQUIP	.00	0.0	.00	.00	.00	.00	8,000.00	100 %	
5117 CUSHN GAS	≥ 00	.00	.00	00	.00	.00	.00	.00 %	
532503 MIN RIGHTS	.00	.00	.00	8,00	.00	.00	.00	_00 %	
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	-00 %	
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	*00 %	
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	*00 %	
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	•00 %	
		**************		******				=:	
Total JBB JBB	189,618.56	81,535.56	174,518.56CR	189,618.56	81,535.56	174,518.56C	R 718,781.44		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	.00	.00	00	*00	.00	.00	00	.00 %	
136501 LAND RGHTS	.00	.00	00	.00	.00	.00	.00	.00 %	
136502 TRAN ROW	3,000.00	3,000.00	300.00	3,000=00	3,000.00	300.00	36,200.00	7.65 %	
1371 OTHR EQUIP	.00	.00	= 00	@00	.00	.00	9,000.00	.00 %	
1374 LAND & ROW	3,000.00	2,745.00	2,500.00CR	3,000.00	2,745.00	2,500.00C	R 3,000.00	50.00 %	
1375 DIS STRUCT	.00	.00	400.00	-00	200	400.00	5,000.00	.00 %	
1376 DIST MAINS	116,486.83	116,531 170	R 41,486.83CR	116,486-83	116,531 170	TR 41,486.83C	R 3,083,513.17	3.64 %	:
1378 REG STATNS	11,799.230	R 11,799,230	R 17,799.23	11,799.230	R 11,799,230	CR 17,799.23	83,799.23	16.38- %	
1379 CG REG STA	.00	+ 0 0	* 00	0.0		.00	25,000.00	00 %	ī
1380 DIST SERV	107,481.31	31,662,31	57,481.31CR	107,481.31	31,662,31	57,481.31C	R 772,518.69	12.21 %	í
1381 METERS	10,437.62	207.380	R 21,562.38	10,437.62	207.380	CR 21,562.38	607,562.38	1.68 %	î
1382 MET® IN	7,165.87	6,019.290	R 15,934,13	7,165.87	6,019,290	CR 15,934.13	151,234.13	4.52 %	î
1383 REGULATORS	13,302.53	10,238.59	297.47	13,302.53	10,238.59	297.47	112,997.47	10.53 %	ī
1385 IND METERS	528.71	528.71	2,471.29	528.71	528-71	2,471.29	35,471.29	1.46 %	ī
1389 LAND&RGHTS	.00	-00	.00	.00	-00	.00	.00	.00 %	ì

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 6/01/2017 - 6/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1390 STRUCTURES	.00	42,717_00CR	4,600.00	.00	42,717,00CR	4,600.00	55,200.00	.00 %	
1391 FURN&EQUIP	.00	4,585.00CR	1,600.00	.00	4,585.00CR	1,600.00	19,200.00	.00 %	
1392 TRANSP EQP	271,603.14	271,603.14	225,603.14CR	271,603.14	271,603,14	225,603.14CR	280,396.86	49.20 %	1
1393 STORES EQP	.00	00	.00	.00	.00	.00	.00	.00 %	:
1394 TOOLS&EQUP	.00	4,716.07CR	152,000.00	100	4,716:07CR	152,000.00	191,000.00	.00 %	
139401 CNG EQUIPM	.00	<u>∍</u> 00	.00	200	.00	.00	.00	.00 %	
1396 PO EQUIPMT	.00	_{0*} 00	.00	.00	100	.00	305,000.00	.00 %	
1397 COMM EQUIP	.00	_,00	.00	00	.00	.00	6,000.00	.00 %	
1398 MISC EQUIP	.00	0.0	.00		.00	.00	5,000.00	.00	5
139901 MAPPING	.00	0.00	.00	0.0	0.0	.00	.00	.00	
139931 OFFC EQUIP	.00	,00	.00	.00	.00	.00	24,000.00	.00	is
	***************************************					***************************************		-	
Total JLC JLC	521,206.78	133,202.61	110,106.78CR	521,206.78	133,202.61	110,106.78C	5,811,093.22		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	.00	15,058.00CF	8,100.00	.00	15,058.000	8,100.00	75,700.00	.00	ě
139903 COMP HWARE	200	17,028.00CF	53,800.00	0.0	17,028.00C	53,800.00	222,800.00	.00	ł
Total MDW MDW	.00	32,086.00C	R 61,900.00	.00	32,086.000	61,900.00	298,500.00		
Grand Total	710,825.34	182,652.17	222,725.34CR	710,825.34		222,725.34C			
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 7/01/2017 - 7/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	.00	00	_00	.00	= 00	€00	200	200 %

Total GRJ GRJ	00	₂₅₀ 00	00	.00	.00	.00	.00	
JBB JOHN B BROWN								
1117 CUSH GAS	00	00	.00	.00	.00	.00	.00	₹00 %
1325 LAND&RGHTS	⊚ 00	00 €	⊚00	.00	.00	.00	.00	00 %
1327 STRUCTURES	3,00	400	.00	200	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	1200	.00	.00	.00	.00	-00	.00 %
1332 GATH LINES	.00	.00	.00	.00	.00	.00	131,100,00	200 %
1333 COMP EQUIP	.00	8,962,00CF	.00	.00	8,962.00CR	.00	40,000.00	€ 00 %
1334 REG STAT	.00	⊴ 00	0.0	-00	.00	.00	.00	-00 %
135001 STORAGE LD	.00		0.0	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	. 00	_{5*} 0 0	00	.00	.00	00	00 %
1351 STRUCTURES	,00	.00	3 € 0 0	.00	• 00	.00	0.0	_{?*} 00 %
1352 STOR WELLS	77,627.01	63,479.97	77,627,01CR	77,627.01	63,479,97	77,627.01CF	77,627 01CR	.00 %
135201 STORAGE RT	200	.00	0.0	.00	,00	.00	⊚00	∘00 %
135202 STOR RESEV	,00	.00	0.00	.00	.00	.00	a 0 0	00 %
135203 NONR NAT G	,00	.00	.00	-00	.00	.00	-200	.00 %
1353 STORAGE LN	60,278,86	35,285,84	60,278.86CR	60,278.86	35,285.84	60,278.86CF	60,278.86CR	1.00 %
1354 COMPR EQUP	.00	.00	8,000-00	0.0	- 00	8,000.00	76,700.00	.00 %
1355 REG EQUIP	20,691.09	20,691.09	20,691,09CR	20,691,09	20,691.09	20,691.09CF	20,691.09CR	₀ 00 %
1356 PURIFICATN	27,148.79	27,036.85	27,148.79CR	27,148.79	27,036.85	27,148.79CE	3,148,79CR	113.11 %
1357 OTHER EQUP	.00	.00	.00	· 00	.00	00	> 00	00 %
1366 TRAN STRUC	.00	₽00	0.00	- 00	.00	.00	(* 0 0	-00 %
1367 TRAN MAINS	95,771.44	63,314,54C	R 95,771.44CR	95,771.44	63,314,54C	R 95,771.44C	265,228,56	26.52 %
1368 COMP STAT	.00	6,608.000	R	00	6,608 00C	R .00	37,800.00	₃ 00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
For Period 7/01/2017 - 7/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
							202 265 87	1.71 %
1369 REG EQUIP	3,534.03	13,085.44CR	1,565.97	3,534.03	13,085.44C		202,265.97 8,000.00	00 %
1395 LAB EQUIP	.00	.00	.00	*:00	.00	.00		.00 %
5117 CUSHN GAS	.00	00	.00	.00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	· 00	.00	.00	.00	
532521 LEASEH-GAS	00	.00	.00	. 00	. 00	.00	.00	.00 %
532523 INT INVESM	00	.00	.00	100	00	.00	.00	00 %
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	,00 %
535006 GAS RGT ST	.00	.00	.00	0.0	.00	.00	.00	- 00 %
	***********						**************	5
Total JBB JBB	285,051.22	54,523.77	269,951.22CR	285,051.22	54,523.77	269,951.22CE	623,348.78	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	00	.00	.00	.00	.00 %
136501 LAND RGHTS	.00	_ 00	.00	00	.00	.00	.00	.00 %
136502 TRAN ROW	34.00	17 = 00	3,266.00	34.00	17.00	3,266.00	39,166.00	.08 %
1371 OTHR EQUIP	.00	· · · · · · · · · · · · · · · · · · ·	.00	,00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	68.00	22.000	R 432,00	68.00	22.000	CR 432.00	5,932.00	1.13 %
1375 DIS STRUCT	.00	· · · · · · · · · · · · · · · · · · ·	400,00	.00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	404,433.78	650 220	R 329,433,78CR	404,433.78	650.220	CR 329,433.78C	R 2,795,566.22	12.63 %
1378 REG STATNS	11,864.82	11,864.82	5,864.82CR	11,864.82	11,864.82	5,864.82C	R 60,135.18	16.47 %
1379 CG REG STA	.00	13,167.150	R00	.00	13,167.150	CR .00	25,000.00	-00 %
1380 DIST SERV	95,387.28	6,787.12	45,387.28CR	95,387,28	6,787.12	45,387.280	R 784,612.72	10.83 %
1381 METERS	133,111.43	24,407,78	101,111.43CR	133,111-43	24,407.78	101,111.430	R 484,888.57	21 53 %
1382 MET® IN	8,775.28	986.52	14,324.72	8,775.28	986.52	14,324.72	149,624.72	5.53 %
1383 REGULATORS	39,206.01	30,280,12	25,606.01CR	39,206.01	30,280.12	25,606.010	R 87,093.99	31,04 %
1385 IND METERS	5,330.22	1,771.430	CR 2,330.22CR	5,330.22	1,771.43	CR 2,330.220	R 30,669.78	14.80 %
1389 LANDERGHTS	.00		.00	.00	.00	.00	.00	-00 %
130) HMDERGHID								

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 7/01/2017 - 7/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	3,850.00	950,00CR	750.00	3,850.00	950.00CR	750.00	51,350.00	6.97 %
1391 FURN&EQUIP	.00	10,894_80CR	1,600.00	.00	10,894.80CR	1,600.00	19,200.00	.00 %
1392 TRANSP EQP	27,095-47	34,020,57CR	18,904.53	27,095.47	34,020.57CR	18,904.53	524,904.53	4.90 %
1393 STORES EQP	.00	. 00	.00	.00	.00	₇ 00	.00	.00 %
1394 TOOLS&EQUP	2,119.99	2,119,99	149,880.01	2,119.99	2,119.99	149,880 01	188,880.01	1.10 %
139401 CNG EQUIPM	.00	.00	.00	.00	.00	00	.00	.00 불
1396 PO EQUIPMT	55,574.79	55,574.79	55,574.79CR	55,574.79	55,574.79	55,574.79CF	249,425.21	18.22 %
1397 COMM EQUIP	.00	.00	.00	.00	.00	- 00	6,000,00	.00 %
1398 MISC EQUIP	.00	.00	.00	.00	.00	~00	5,000.00	.00 %
139901 MAPPING	.00	₇₅ 00	.00	.00	.00	.00	.00	.00 %
139931 OFFC EQUIP	.00	00	.00	.00	.00	.00	24,000.00	.00 %

Total JLC JLC	786,851.07	70,561.97	375,751.07CR	786,851.07	70,561.97	375,751.070	R 5,545,448.93	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	.00	1,875.00CR	8,100.00	.00	1,875.00C	8,100.00	75,700.00	.00 %
139903 COMP HWARE	.00	.00	53,800.00	.00	.00	53,800,00	222,800.00	∵00 %
	************		******					
Total MDW MDW	.00	1,875.00CR	61,900.00	_00	1,875.000	R 61,900.00	298,500.00	
Grand Total	1,071,902.29	123,210.74	583,802.29CR	1,071,902.29	123,210.74	583,802.29C	R 6,467,297.71	
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

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For Period 8/01/2017 - 8/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
139909 CONTINGENC	.00	.00	.00	.00	.00	.00	.00	*00 %	
			*****************				**************		
Total GRJ GRJ	00	-00	.00	.00	_ 00	.00	200		
JBB JOHN B BROWN									
1117 CUSH GAS	.00	.00	.00	.00	.00	.00	.00	.00 %	
1325 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %	
1327 STRUCTURES	.00	.00	.00	-00	.00	.00	.00	.00 %	
1331 WELL EQUIP	.00	.00	.00	00	.00	.00	.00	.00 %	
1332 GATH LINES	.00	2,628.94CF	.00	.00	2,628.94C	R .00	131,100.00	.00 %	
1333 COMP EQUIP	3,275.21	3,275.21	3,275.21CR	3,275.21	3,275.21	3,275.210	36,724.79	8.18 %	
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %	
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %	
135002 STOR ROW	.00	.00	.00	-00	.00	.00	.00	.00 %	
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %	
1352 STOR WELLS	23,507.44	7,812.62	23,507.44CR	23,507.44	7,812.62	23,507.440	23,507.44CR	.00 %	
135201 STORAGE RT	.00	.00	.00	00	.00	.00	.00	.00 %	
135202 STOR RESEV	.00	.00	.00	_™ 00	.00	.00	.00	.00 %	
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %	
1353 STORAGE LN	5,271.30	292,798.96CE	5,271.30CR	5,271,30	292,798.960	R 5,271.30C	R 5,271.30CR	.00 %	
1354 COMPR EQUP	.00	.00	8,000.00	00	.00	8,000.00	76,700.00	.00 %	
1355 REG EQUIP	63,514.71	63,514.71	63,514.71CR	63,514.71	63,514.71	63,514.71C	R 63,514_71CR	.00 %	
1356 PURIFICATN	31,985.00	26,847.66	31,985.00CR	31,985.00	26,847.66	31,985.000	R 7,985.00CR	133.27 %	
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %	
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %	
1367 TRAN MAINS	62,169.36	49,684.380	62,169.36CR	62,169.36	49,684.380	R 62,169.36C	R 298,830.64	17.22 %	
1368 COMP STAT	.00	.00	.00	.00	.00	.00	37,800.00	.00 %	

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 8/01/2017 - 8/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1369 REG EQUIP	235,00	9,761.82CR	4,865.00	235.00	9,761.82CR	4,865.00	205,565.00	411 %
1395 LAB EQUIP	00	14,485.44CR	.00	.00	14,485.44CR	.00	8,000.00	*00 %
5117 CUSHN GAS	_ 00	.00	.00	.00	.00	.00	.00	₹00 %
532503 MIN RIGHTS	0.00	.00	.00	.00	.00	.00	.00	.00 %
532521 LEASEH-GAS	,00	.00	.00	.00	.00	.00	.00	.00 %
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	00 %
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	* 00 %
535006 GAS RGT ST	.00	.00	.00	.00	:00	.00	.00	00 %
						***************************************		*:
Total JBB JBB	189,958.02	267,909.34CR	174,858.02CR	R 189,958.02	267,909.34CF	174,858.02C	718,441.98	
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	-00	.00	0.0	.00	.00	.00	00 %
136501 LAND RGHTS	.00	.00	5,00	.00	00	.00	⁴ 00	ე 00 %
136502 TRAN ROW	-00	.00	3,300.00	- 00	.00	3,300,00	39,200 00	00 %
1371 OTHR EQUIP	.00	200	.00	≈00	.00	.00	9,000.00	. 00 불
1374 LAND & ROW	51.00	17.00	449.00	51.00	17.00	449-00	5,949,00	_{.*} 85 %
1375 DIS STRUCT	×00	.00	400.00	.00	.00	400,00	5,000,00	, 00 %
1376 DIST MAINS	310,433.00	160,735,83	235,433,000	R 310,433.00	160,735.83	235,433,000	R 2,889,567.00	9.70 %
1378 REG STATNS	@ 0 0	1,883.44C	R 6,000,00	0.0	1,883-440	R 6,000.00	72,000.00	₩ 00 %
1379 CG REG STA	00	4,827,78CI	R .00	.,,00	4,827.780	R .00	25,000.00	.00 %
1380 DIST SERV	69,340.02	18,906:84C	R 19,340.02CI	R 69,340.02	18,906.840	R 19,340,020	R 810,659.98	7.87 %
1381 METERS	140,191.07	3,805+170	R 108,191.07C	R 140,191,07	3,805.17C	R 108,191,070	R 477,808.93	22.68 %
1382 METGREG IN	6,036.81	2,154.58C	R 17,063.19	6,036.81	2,154.58C	R 17,063.19	152,363.19	3.81 %
1383 REGULATORS	4,776.590	CR 18,307,31C	R 18,376.59	4,776,590	CR 18,307,31C	R 18,376,59	131,076.59	3.78- %
1385 IND METERS	5,864.58	5,265,28	2,864.58C	R 5,864.58	5,265,28	2,864.580	R 30,135.42	16.29 %
1389 LAND&RGHTS	00	0.0	-,00	.00	00	- 00	.00	¥00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
For Period 8/01/2017 - 8/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1390 STRUCTURES	6,500.00	6,500.00	1,900,00CR	6,500.00	6,500.00	1,900.00CR	48,700.00	11.77	8
1391 FURN&EQUIP	100	.00	1,600.00	.00	.00	1,600.00	19,200.00	.00	90
1392 TRANSP EQP	00	.00	46,000.00	.00	.00	46,000,00	552,000.00	.00	9/0
1393 STORES EOP	00	.00	.00	.00	.00	± 0 0	.00	.00	9/0
1394 TOOLS&EQUP	00	.00	152,000.00	.00	.00	152,000.00	191,000.00	.00	8
139401 CNG EQUIPM	00	.00	.00	.00	.00	.00	.00	.00	왐
1396 PO EQUIPMT	217,166.71	149,412.39	217,166,71CR	217,166.71	149,412.39	217,166,710	87,833.29	71.20	%
1397 COMM EQUIP	- 00	.00	.00	.00	.00	.00	6,000.00	.00	삼
1398 MISC EQUIP	S 00	.00	⊛00	.00	.00	-00	5,000.00	.00	*
139901 MAPPING	.00	□ 00	.00	.00	.00	200	.00	.00	9/0
139931 OFFC EQUIP	.00	.00	;OO	.00	.00	.00	24,000.00	.00	돰
133301 Olic Egott									
Total JLC JLC	750,806.60	272,045.38	339,706.60CR	750,806.60	272,045.38	339,706.60C	S 5,581,493.40		
10001 010 020									
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	00	825.000	ER 8,100.00	.00	825.00	CR 8,100.00	75,700.00	o •	9/0
139903 COMP HWARE	2,298.74	15,947.880	CR 51,501.26	2.298.74	15,947.88	CR 51,501.26	220,501.26	1.03	8
								É	
Total MDW MDW	2,298.74	16,772.880	CR 59,601.26	2,298.74	16,772.88	CR 59,601.26	296,201.26		
								8	
Grand Total	943,063.36	12,636.840	CR 454,963.36CR	943,063.36	12,636.84	CR 454,963,36C	R 6,596,136.64		
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 9/01/2017 - 9/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	.00	.00	.00	00	.00	.00	00	.00 %

Total GRJ GRJ	.00	.00	00	.00	.00	00	200	
JBB JOHN B BROWN								
1117 CUSH GAS	_00	.00	.00	.00	.00	.00	.00	.00 %
1325 LAND&RGHTS	.00	17.00C	R .00	.00	17.00CF	.00	.00	.00 %
1327 STRUCTURES	.00	00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	200	78,699,33C	R .00	.00	78,699.33CI	.00	131,100.00	.00 %
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	40,000.00	.00 %
1334 REG STAT	200	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	100	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	,00	00	.00	00	.00	.00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1352 STOR WELLS	19,198.79C	R 30,719.75C	R 19,198.79	19,198.79	CR 30,719.75C	R 19,198.79	19,198.79	.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	00	<u></u> 00	.00	.00	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	.00	131,140.340	R .00	.00	131,140.340	R .00	.00	.00 %
1354 COMPR EQUP	.00	.00	8,000.00	.00	.00	8,000.00	76,700.00	.00 %
1355 REG EQUIP	400.760	R 400.760	R 400.76	400.76	CR 400.760	R 400.76	400.76	.00 %
1356 PURIFICATN	1,712.02	1,712.02	1,712.02	CR 1,712.02	1,712.02	1,712.020	22,287.98	7.13 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	9,436.22	76,402.34	9,436.22	CR 9,436.22	76,402.34	9,436.220	CR 351,563.78	2.61 %
1368 COMP STAT	.00	.00	.00	.00	.00	.00	37,800.00	.00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT FOR Period 9/01/2017 - 9/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1369 REG EQUIP	1,057.37	1,057.37	4,042.63	1,057.37	1,057.37	4,042.63	204,742.63	.51 %
1395 LAB EQUIP	.00	.00	.00	.00	.00	.00	8,000.00	€00 %
5117 CUSHN GAS	.00	.00) O O	.00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	₩ 00	.00	.00	.00	.00	1.00 %
532521 LEASEH-GAS	.00	.00	≟00	.00	.00	.00	.00	00 %
532523 INT INVESM	.00	.00	% O O	.00	.00	.00	.00	· 00 %
533101 GAS WELL E	,00	2,035.20CF	2,000.00	.00	2,035.20CI	2,000.00	24,000.00	ુ* 00 કે
535006 GAS RGT ST	.00	.00	₀ 00	.00	.00	.00	.00	,,00 %
Total JBB JBB	7,393.94CF		R 22,493.94	7,393.940	CR 163,840.65C	R 22,493.94	915,793.94	ē.
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	.00	.00	.00	.00	.00 %
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00 %
1371 OTHR EQUIP	.00	.00	.00	.00	.00	00	9,000.00	.00 %
1374 LAND & ROW	187.00	153.00	313,00	187.00	153.00	313.00	5,813.00	3.11 %
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	156,094.83	140,522.170	R 81,094,83C	R 156,094.83	140,522.170	R 81,094.83C	R 3,043,905.17	4.87 %
1378 REG STATNS	11,864.820	R 11,864.82C	R 17,864.82	11,864,820	CR 11,864.82C	R 17,864.82	83,864.82	16.47- %
1379 CG REG STA	.00	16,512.850	R .00	.00	16,512.850	R 00	25,000.00	200 %
1380 DIST SERV	123,237.87	50,012.87	73,237,870	R 123,237,87	50,012.87	73,237,870	TR 756,762.13	14.00 %
1381 METERS	10,878.61	127,271.360	R 21,121139	10,878,61	127,271.360	21,121,39	607,121.39	1.76 %
1382 MET® IN	9,261.44	335.190	R 13,838,56	9,261.44	335.190	R 13,838,56	149,138.56	5 84 %
1383 REGULATORS	.00	13,942.110	IR 13,600.00	.00	13,942.110	13,600,00	126,300.00	.00 %
1385 IND METERS	880.53	3,155.56	2,119.47	880.53	3,155.56	2,119.47	35,119.47	2.44 %
1389 LAND&RGHTS	.00	.00	.00	. 00	.00	4.00	.00	€00 %

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 9/01/2017 - 9/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percenta	ge
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expende	d
1390 STRUCTURES	22,606.00	19,856.00	18,006.00CR	22,606.00	19,856.00	18,006.00CR	32,594.00	40.95	alo
1391 FURN&EQUIP	.00	6,190,26CR	1,600.00	.00	6,190.26CF	1,600.00	19,200.00	.00	8
1392 TRANSP EQP	.00	31,900.00CR	46,000.00	.00	31,900.00CF	46,000.00	552,000.00	.00	*
1393 STORES EQP	.00	.00	ÿ.00	.00	00	00	.00	.00	90
1394 TOOLS&EQUP	.00	200	152,000-00	.00	.00	152,000 00	191,000.00	.00	함
139401 CNG EQUIPM	.00	.00	100	.00	.00	_ 00	.00	.00	함
1396 PO EQUIPMT	5,830.00	83,270.93CF	5,830,00CR	5,830.00	83,270,930	5,830,00CE	299,170.00	1.91	وأه
1397 COMM EQUIP	.00	₂₅ 00	.00	.00	.00	. 00	6,000.00	.00	왕
1398 MISC EQUIP	.00	9.00	.00	.00	.00	⊚ 00	5,000.00	.00	8
139901 MAPPING	.00	00	.00	.00	.00	00	.00	.00	*
139931 OFFC EQUIP	.00	= 00	.00	.00	.00	74 00	24,000.00	.00	왐

Total JLC JLC	317,111.46	358,632,26CI	93,988.54	317,111.46	358,632.26C	R 93,988.54	6,015,188.54		
MDW MATTHEW D WESOLOSKY									
139902 COMP SOFTW	.00	17,710.00C	R 8,100.00	.00	17,710.00C	R 8,100.00	75,700.00	.00	96
139903 COMP HWARE	8,586.98	6,022.67	45,213.02	8,586.98	6,022.67	45,213.02	214,213.02	3.85	ole ole

Total MDW MDW	8,586.98	11,687.33C	R 53,313.02	8,586.98	11,687.330	R 53,313.02	289,913.02		
Grand Total	318,304.50	534,160.24C	R 169,795.50	318,304.50	534,160.240	R 169,795.50	7,220,895.50		
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GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 10/01/2017 - 10/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
	rionen imoune								
139909 CONTINGENC	00	00	.00	.00	G ₄ 0 0	.00	.00	₂ 00 %	
133303 CONTINUENC									
Total GRJ GRJ	0.00	.00	00	.00	,00	.00	.00		
JBB JOHN B BROWN									
1117 CUSH GAS	.00	.00	.00	.00	.00	.00	.00	.00 %	
1325 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %	
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %	
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %	
1332 GATH LINES	122.63	66,223.42C	R 122.63CR	122.63	66,223.420	R 122.63C		.09 %	
1333 COMP EQUIP	9,270.37	9,270.37	9,270.37CR	9,270.37	9,270.37	9,270.370		23.17 %	
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 용	
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	₹ 00.	
135002 STOR ROW	.00	.00	.00	.00	.00	.00	. 00	.00 %	
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %	
1352 STOR WELLS	21,566.69	20,905.25	21,566.69CR	21,566.69	20,905.25	21,566.690			
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %	
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 %	
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %	
1353 STORAGE LN	1,013.77	67.42	1,013.77CR	1,013.77	67.42	1,013.770	CR 1,013.77C		
1354 COMPR EQUP	.00	.00	8,000.00	.00	.00	8,000.00	76,700200	.00 %	
1355 REG EQUIP	24.21	24.21	24.21CR	24.21	24.21	24.210			
1356 PURIFICATN	.00	1,334.000	CR .00	.00	1,334.00	CR .00	24,000100	.00 %	
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 \$	
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	7,00	.00	
1367 TRAN MAINS	155,273.17	71,643.030	CR 155,273.17CR	155,273.17	71,643.03			43.01	
1368 COMP STAT	.00	.00	.00	.00	,00	.00	37,800.00	.00	ķο

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT FOR Period 10/01/2017 - 10/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1369 REG EQUIP	_00	.00	5,100.00	00	⊞ 00	5,100.00	205,800.00	00 %	
1395 LAB EQUIP	_ 00	.00	.00	.00	14.00	.00	8,000.00	.00 %	
5117 CUSHN GAS	» O O	.00	.00	.00	= 00	.00	.00	.00 %	
532503 MIN RIGHTS	0.0	.00	.00	-00	00	.00	.00	*00 %	
532521 LEASEH-GAS	G 00	.00	.00	-00	.00	.00	.00	ુ00 ક	
532523 INT INVESM	00	.00	.00	.00	.00	.00	.00	.00 왕	
533101 GAS WELL E	= 00	5,643.57CR	2,000.00	.00	5,643.57CF	2,000.00	24,000.00	ૂ00 ક	
535006 GAS RGT ST	6.00	.00	.00	.00	,00	00	.00	.00 %	
			******	***************************************		150 150 240		20	
Total JBB JBB	187,270.84	114,576.77CF	172,170.84CR	187,270.84	114,576,77CF	R 172,170.84C	R 721,129.16		
JLC JOHNNY L CAUDILL			0.0	0.0	.00	400	.00	.00 %	
1121 NON U PROP	.00	0.0	.00	00	.00	-00	.00	200 %	
136501 LAND RGHTS	.00	.00	. 00	.00	1,017.00	2,283.00	38,183.00	2.59 %	
136502 TRAN ROW	1,017.00	1,017.00	2,283.00	1,017.00			9,000.00	.00 %	
1371 OTHR EQUIP	.00	,00	₩ 00	J. 00	.00	.00		1.98 %	
1374 LAND & ROW	119.00	51.00C		119.00	51.00C		5,881.00		
1375 DIS STRUCT	.00	.00	400400	€ 00	.00	400.00	5,000.00	00 %	
1376 DIST MAINS	490,001.86	56,786.79	415,001.86CR	490,001.86	56,786.79	415,001.860		15,31 %	
1378 REG STATNS	.00	.00	6,000.00	.00	.00	6,000,00	72,000.00	00 ₺	
1379 CG REG STA	.00	.00	00	0.0	.00	.00	25,000.00	5 00 %	
1380 DIST SERV	133,995.53	12,484,37	83,995.53CR	133,995.53	12,484.37	83,995.530	R 746,004.47	15,22 %	
1381 METERS	25,707.31	15,564,21	6,292.69	25,707,31	15,564.21	6,292.69	592,292.69	4.15 %	
1382 MET® IN	16,124.75	3,887,88	6,975,25	16,124,75	3,887.88	6,975.25	142,275.25	10.17 %	
1383 REGULATORS	6,750.81	3,455.15	6,849,19	6,750.81	3,455.15	6,849.19	119,549.19	5.34 %	
1385 IND METERS	4,956.94	2,681.91	1,956.94CR	4,956.94	2,681.91	1,956.940	CR 31,043.06	13.76 %	
1389 LAND&RGHTS	.00	.00	.00	.00	.00	00	.00	.00 %	

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 10/01/2017 - 10/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	8,715.00	8,715.00	4,115.00CR	8,715.00	8,715.00	4,115.00CR	46,485.00	15.78 %
1391 FURN&EQUIP	.00	- 00	1,600.00	.00	0.0	1,600.00	19,200.00	.00 %
1392 TRANSP EQP	.00	32,990.00CR	46,000.00	.00	32,990.00CR	46,000.00	552,000-00	.00 %
1393 STORES EQP	.00	.00	.00	.00	.00	.00	.00	.00 %
1394 TOOLS&EQUP	4,424.12	4,424.12	147,575.88	4,424.12	4,424.12	147,575.88	186,575,88	2.31 %
139401 CNG EQUIPM	.00	1.00	.00	.00	00	.00	.00	.00 %
1396 PO EQUIPMT	.00	-00	.00	.00	.00	.00	305,000:00	.00 %
1397 COMM EQUIP	.00	- 00	.00	.00	.00	.00	6,000.00	.00 %
1398 MISC EQUIP	.00	≥ 00	.00	.00	.00	.00	5,000.00	.00 분
139901 MAPPING	.00	00	.00	.00	-00	.00	200	.00 %
139931 OFFC EQUIP	.00	₃ ,00	.00	.00	100	.00	24,000.00	.00 %
			*************			•••••		
Total JLC JLC	691,812.32	75,975.43	280,712.32CR	691,812.32	75,975.43	280,712.32CF	5,640,487.68	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	.00	.00	8,100.00	200	-00	8,100.00	75,700.00	∵00 %
139903 COMP HWARE	_00	2.157.24CF	53,800.00	.00	2,157.24CF	53,800.00	222,800.00	∴00 %
						***************************************	***************************************	ē
Total MDW MDW	.00	2,157.24CF	61,900.00	₂ 00	2,157.24CF	61,900.00	298,500.00	
	***********		***************************************					3
Grand Total	879,083.16	40,758.58CF	390,983.16CR	879,083.16	40,758.58CF	390,983.16CE	6,660,116.84	
	***********			**********	* ****		**************	

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> DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 11/01/2017 - 11/30/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	.00	00	0.0	.00	.00	.00	.00	₹00 %
Total GRJ GRJ	V. 00	· 00	.00	.00	,00	00	.00	
JBB JOHN B BROWN								
1117 CUSH GAS	.00	.00	.00	₹00	.00	.00	.00	.00 왕
1325 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	00	.00	.00	.00	.00 %
1332 GATH LINES	.00	1,086.00CF	.00	. 00	1,086.00C	R .00	131,100.00	.00 %
1333 COMP EQUIP	2,351.12	2,351.12	2,351.12CR	2,351,12	2,351.12	2,351.120	R 37,648.88	5.87 %
1334 REG STAT	.00	.00	.00	. 00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	.00	.00	7.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	.00		.00	.00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1352 STOR WELLS	2,636.55	2,824.44CE	2,636.55CR	2,636.55	2,824.440	R 2,636.55C	R 2,636,55CR	.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	_ 00	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	.00	40.240	.00	.00	40.240	. 00	.00	.00 %
1354 COMPR EQUP	.00	3,739.520	8,000.00	.00	3,739.520	R 8,000.00	76,700.00	.00 %
1355 REG EQUIP	.00	.00	.00	00	.00	.00	.00	₹ 00,
1356 PURIFICATN	.00	1,201.580	R .00	.00	1,201,580	R .00	24,000.00	.00 %
1357 OTHER EQUP	.00	0.0	.00	.00	.00	.00	.00	.00 %
1366 TRAN STRUC	.00	.00	- 00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	16,043.93	14,475.75	16,043.93CR	16,043.93	14,475.75	16,043.930	R 344,956.07	4.44 %
1368 COMP STAT	.00	.00	.00	.00	.00	.00	37,800.00	.00 %

GBVCRC/GBVCRPW

12.57 %

18.75 %

.34 %

.00 %

138,482.81

102,611.14

35,874.18

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 11/01/2017 - 11/30/2017

CAPITAL EXPENDITURES

All Agents

JBB JOHN B BROWN

1382 MET® IN

1383 REGULATORS

1385 IND METERS

1389 LAND&RGHTS

19,917.19

23,688.86

125.82

.00

1,934.98

14,696.67

2,400.85

*:00

						2.2			
			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1369 REG EQUIP	00	55,009.76CR	5,100.00	.00	55,009.76CR	5,100.00	205,800.00	-00	*
1395 LAB EQUIP	00	7,595.25CR	.00	.00	7,595,25CF	.00	8,000.00	- 00	ê
5117 CUSHN GAS	.00	.00	.00	.00	.00	.00	.00	- 00	항
532503 MIN RIGHTS	.00	.00	.00	≅00	.00	.00	.00	×00	olo
532521 LEASEH-GAS	.00	.00	.00	2.00	.00	.00	.00	00	9/0
532523 INT INVESM	200	.00	.00	200	.00	.00	.00	= 00	9/0
533101 GAS WELL E	.00	56.78CR	2,000.00	100	56.78CF	2,000.00	24,000.00	. 00	항
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	-00	9/9
								=:	
Total JBB JBB	21,031.60	54,726.70CR	5,931.60C	R 21,031.60	54,726.70CE	5,931.60CF	887,368.40		
JLC JOHNNY L CAUDILL									
1121 NON U PROP	.00	.00	· 00	.00	.00	. 00	.00	.00	황
136501 LAND RGHTS	.00	00	400	00	.00	00	.00	.00	함
136502 TRAN ROW	.00	400	3,300100	400	.00	3,300.00	39,200.00	.00	%
1371 OTHR EQUIP	.00	.00	.00	100	.00	00	9,000.00	.00	9/0
1374 LAND & ROW	00	.00	500.00	.00	.00	500.00	6,000.00	.00	%
1375 DIS STRUCT	.00	.00	400.00	00	.00	400.00	5,000.00	.00	%
1376 DIST MAINS	214,278,54	111,441,42CR	139,278.54C	R 214,278,54	111,441.420	R 139,278,54C	2,985,721.46	6.69	%
1378 REG STATNS	.00	.00	6,000.00	00	.00	6,000.00	72,000.00	.00	왕
1379 CG REG STA	650.52	650.52	650 52C		650.52	650 - 52Cl	R 24,349.48	2.60	ale a
1380 DIST SERV	94,302.81	2,569.23CR			2,569.230			10.71	*
1381 METERS	11,685.03	1,538.84	20,314.97	11,685.03	1,538.84	20,314-97	606,314.97	1.89	
IJOI MEIERO	11,005105	2,333:04	20,32207	11,000:00	_,	,	,		

3,182.81

10,088.86CR

2,874.18

.00

19,917.19

23,688.86

125.82

... 00

1,934.98

14,696.67

2,400.85

.00

3,182.81

10,088186CR

2,874.18

-00

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

JLC JOHNNY L CAUDILL

For Period 11/01/2017 - 11/30/2017

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1390 STRUCTURES	10,000.00	10,000.00	5,400,00CR	10,000.00	10,000.00	5,400.00CR	45,200.00	18.11 %
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200.00	.00 %
1392 TRANSP EQP	65,348.00	13,762.00CF	19,348.00CR	65,348.00	13,762.00CR	19,348.00CF	486,652.00	11.83 %
1393 STORES EQP	.00	.00	.00	.00	.00	.00	.00	.00 %
1394 TOOLS&EQUP	54,060.00	54,060.00	97,940100	54,060.00	54,060.00	97,940.00	136,940.00	28.30 %
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	.00	.00 %
1396 PO EQUIPMT	.00	.00	-00	.00	.00	.00	305,000.00	.00 %
1397 COMM EQUIP	.00	.00	₂ 00	.00	.00	.00	6,000.00	.00 %
1398 MISC EQUIP	.00	.00	<i>∞</i> 00	.00	.00	.00	5,000.00	.00 %
139901 MAPPING	.00	.00	0.0	.00	.00	.00	.00	.00 %
139931 OFFC EQUIP	.00	.00	∺ 0 0	.00	.00	.00	24,000.00	.00 %
Total JLC JLC	494,056.77	42,490.79C	R 82,956.77CR	494,056.77	42,490.790	82,956.77C	R 5,830,243.23	
MDW MATTHEW D WESOLOSKY								
139902 COMP SOFTW	,00	3,780.00C	R 8,100.00	.00	3,780.00C	R 8,100.00	75,700.00	.00 %
139903 COMP HWARE	00	.00	53,800.00	00	.00	53,800.00	222,800.00	-00 %
Total MDW MDW	_00	3,780.00C	R 61,900.00	0.0	3,780.00C	R 61,900.00	298,500.00	
	*****************							-
Grand Total	515,088.37	100,997.49C	R 26,988.37CR	515,088.37	100,997.490	R 26,988.37C	R 7,024,111.63	
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 12/01/2017 - 12/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
139909 CONTINGENC	. 00) • 00	.00	.00	.00	:€:00	.00	₹00 %
Total GRJ GRJ	00	○ 00	200	.00	,00	∵00	.00	**
JBB JOHN B BROWN								
1117 CUSH GAS	.00	.00	.00	.00	.00	0.0	.00	.00 %
1325 LAND&RGHTS	.00		0.0	.00	.00	0.0	0.0	.00 %
1327 STRUCTURES	.00	00	. 00	.00	.00	_@ 00	00	.00 %
1331 WELL EQUIP	00	00	·+ 0 0	.00	.00	್ 00	.00	.00 %
1332 GATH LINES	.00	40,671,60	0.0	.00	40,671,60	0.0	131,100.00	.00 %
1333 COMP EQUIP	-00	· 00	: 00	.00	.00	99 00	40,000,00	.00 %
1334 REG STAT	.00	a 00	200	.00	.00	00	€00	.00 %
135001 STORAGE LD	.00	.00	200	.00	400	200	200	.00 %
135002 STOR ROW	.00	@ 00	.00	.00	.00	00	.00	.00 %
1351 STRUCTURES	.00	.00	00	.00	.00	. 00	.00	.00 %
1352 STOR WELLS	21,566.69C	208,913.51C	R 21,566.69	21,566.690	R 208,913,51C	21,566,69	21,566.69	.00 %
135201 STORAGE RT	.00	00	0.0	.00	.00	0.0	[m.00	.00 %
135202 STOR RESEV	.00	00	. 00	.00	00	χ₀ 0 0)* O O	.00 %
135203 NONR NAT G	.00	00	00	.00	.00	e 00	00	.00 %
1353 STORAGE LN	, 00	00	@00	.00	200	- 00	.00	.00 %
1354 COMPR EQUP	4,121,23	4,121.23	3,878.77	4,121.23	4,121.23	3,878,77	72,578,77	5.37 %
1355 REG EQUIP	400	.00	.00	.00	.00	G 00	.00	.00 %
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	. 00	00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	E 00	. 00	.00 %
1367 TRAN MAINS	256,488,890	R 51,010.87CI	R 256,488.89	256,488.890	R 51,010,87C	R 256,488.89	617,488.89	71.04- %
1368 COMP STAT	.00	.00	. 00	.00	· 00	.00	37,800.00	.00 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 12/01/2017 - 12/31/2017

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1369 REG EQUIP	00	[©] 00	5,100.00	_00	00	5,100.00	205 200 20	
1395 LAB EQUIP	.00	.00	.00	.00	.00		205,800.00	.00 %
5117 CUSHN GAS	.00	00	.00	-00	.00	.00	8,000.00	.00 %
532503 MIN RIGHTS	.00	00	.00	.00	.00	.00	.00	.00 %
532521 LEASEH-GAS	00	.00	.00	.00		.00	.00	.00
532523 INT INVESM	00	.00	00	.00	.00	.00	7,00	.00
533101 GAS WELL E	.00	.00	2,000.00	.00		.00	00	.00
535006 GAS RGT ST	.00	· 00	.00	.00	.00	2,000.00	24,000.00	.00
	***************************************	***************************************	.00	.00	.00	.00	.00	.00
Total JBB JBB	273,934.35CR	215,131.55CR	289,034.35	273,934.35CR	215,131.55CR	289,034.35	1,182,334.35	•
JLC JOHNNY L CAUDILL								
1121 NON U PROP	.00	.00	.00	.00	್ 00	.00	.00	.00 %
136501 LAND RGHTS	.00	2,000.00CR	.00	.00	2,000,00CR		.00	.00 %
136502 TRAN ROW	.00	.00	3,300.00	100	.00	3,300.00	39,200.00	.00 %
1371 OTHR EQUIP	.00	.00	.00	100	.00	_00	9,000.00	.00 %
1374 LAND & ROW	17.00	17.00	483.00	17:00	17.00	483.00	5,983.00	.28 %
1375 DIS STRUCT	.00	.00	400.00	_00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	111,186.19CR	236,445.90CR	186,186.19	111,186.19CR			3,311,186.19	3.47= %
1378 REG STATNS	.00	.00	6,000,00	.00	.00	6.000.00	72,000.00	.00 %
1379 CG REG STA	.00	2,285.68CR	.00	.00	2,285,68CR		25,000.00	.00 %
1380 DIST SERV	66,704.38	15,344.49CR	16,704,38CR	66,704,38	15,344.49CR			7.58
1381 METERS	10,867.84	9,425.15CR	21,132,16	10,867.84	9,425.15CR		607,132.16	1.75
1382 MET® IN	15,943.70	121,48CR	7,156.30	15,943.70	121 48CR		142,456.30	10.06
1383 REGULATORS	10,691.43	5,747.93	2,908.57	10,691.43	5,747.93	2,908.57	115,608.57	8.46
1385 IND METERS	.00	.00	3,000.00	.00	= 00	3,000.00	36,000.00	
1389 LAND&RGHTS	.00	.00	.00	.00	00	_00		.00
			2.7	,,,,	3.00	_00	.00	.00

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 12/01/2017 - 12/31/2017

CAPITAL EXPENDITURES

All Agents

JLC JOHNNY L CAUDILL

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	_
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1390 STRUCTURES	2,277.24	2,277.24	2,322.76	2,277.24	2,277.24	2,322.76	52,922.76	4.12	D)(
1391 FURNAEQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200.00	.00	
1392 TRANSP EQP	.00	119,907.00CR	46,000.00	.00	119,907.00CR	46,000.00	552,000.00	.00 %	
1393 STORES EQP	.00	.00	.00	.00	.00	.00	.00	.00	
1394 TOOLS&EQUP	.00	.00	152,000.00	.00	.00	152,000.00	191,000.00	.00	
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	100	.00	
1396 PO EQUIPMT	.00	.00	.00	.00	.00	.00	305,000.00	.00 %	
1397 COMM EQUIP	.00	.00	.00	.00	.00	.00	6,000.00	.00 %	
1398 MISC EQUIP	.00	.00	.00	.00	.00	.00	5,000.00	.00 %	
139901 MAPPING	.00	.00	.00	.00	.00	.00	.00	.00	
139931 OFFC EQUIP	.00	16,525.40CR	.00	.00	16,525.40CR	.00	24,000.00	.00 %	
	***************************************	******			***************************************				
Total JLC JLC	4,684.60CE	394,012.93CR	415,784.60	4,684.60CF	394,012.93CR	415,784,60	6,336,984.60		
MDW MATTHEW D WESOLOSKY						ē.			
139902 COMP SOFTW	6,825.00	6,825.00	1,275.00	6,825.00	6,825.00	1,275.00	68,875.00	9.01 %	L
139903 COMP HWARE	.00	3,475.00CR	53,800.00	.00	3,475.00CR		222,800.00	.00 %	
					**************		***************************************		
Total MDW MDW	6,825.00	3,350.00	55,075.00	6,825.00	3,350.00	55,075.00	291,675.00		
Grand Total	271,793.95CR		759,893.95	271,793.95CR	003//31/10020	759,893.95	7,810,993.95		
	***************	**********	****************	***************	**************	***********	***************	C	

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 1/01/2018 - 1/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	3
1117 CUSH GAS	.00	.00	.00	.00	00	1400	.00	.00	e e
1395 LAB EQUIP		.00	.00	.00	00	.00	16,000.00	.00	%
5117 CUSHN GAS	00	00	00	.00	00	00	200	.00	
	*****************						******************		
Total DCC DCC	.00	35 O O	.00	.00	.00	.00	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	.00	.00	0.0	.00	.00	S, 00	380,000.00	_* 00	함
	**************						***************************************		
Total GRJ GRJ	.00	7.00	a 0 0	. 00	.00	.00	380,000.00		
JBB JOHN B BROWN									
1390 STRUCTURES	.00	.00	4,600.00	400	.00	4,600,00	55,200.00	.00	告
1391 FURN&EQUIP	.00	.00	1,600,00	-00	.00	1,600.00	19,200.00	.00	항
1392 TRANSP EQP	84,091.00	84,091.00	38,091,00CR	84,091,00	84,091.00	38,091,00CF	467,909.00	15.23	÷
1393 STORES EQP	.00	.00	.00	.00	100	00	.00	.00	of
1397 COMM EQUIP	.00	.00	00	.00	.00	.00	6,000.00	.00	96
1398 MISC EQUIP	.00	.00	.00	.00	.00	200	5,000.00	.00	8
139902 COMP SOFTW	.00	.00	8,100,00	.00	.00	8,100.00	75,700.00	.00	ŧ
139903 COMP HWARE	.00	00	53,800100	.00	-00	53,800.00	222,800.00	.00	*
139931 OFFC EQUIP	.00	0.0	.00	.00	.00	00	24,000.00	.00	%
				**************			***************************************		
Total JBB JBB	84,091.00	84,091.00	30,009.00	84,091.00	84,091.00	30,009.00	875,809.00		
JWM JONATHAN MORPHEW									
1121 NON U PROP	.00	00	00	×00	.00	.00	∞00	* 00	
1325 LAND&RGHTS	.00	.00	0.0	.00	.00	.00	00	.00	9/0

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 1/01/2018 - 1/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	i
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00	olo
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	왕
1332 GATH LINES	.00	.00	.00	.00	.00	.00	50,000.00	.00	항
1333 COMP EQUIP	84.06	84.06	84.06CR	84.06	84.06	84.06CR	31,915.94	.26	÷
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00	ે
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00	항
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00	e;
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00	함
1352 STOR WELLS	12,002.010	R 12,002.01CR	12,002.01	12,002.010	R 12,002.01CR	12,002.01	12,002.01	.00	9
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00	音
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00	충
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00	충
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	.00	.00	왕
1354 COMPR EQUP	32,932.10	32,932.10	24,932.10CR	32,932.10	32,932.10	24,932.10CR	27,067.90	54.88	왕
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	e -
1356 PURIFICATN	27.94	27.94	27.94CR	27.94	27.94	27.94CR	23,972.06	.11	왕
1357 OTHER EQUP	.00	.00	00	.00	.00	.00	.00	.00	90
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00	항
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00	*
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00	앟
1367 TRAN MAINS	189,574.71	189,574.71	189,574.71CR	189,574.71	189,574.71	189,574.71CF	335,625.29	36.09	탕
1368 COMP STAT	.00	.00	.00	.00	.00	.00	24,000.00	.00	왐
1369 REG EQUIP	.00	.00	5,100.00	.00	.00	5,100.00	62,100.00	.00	8
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00	%
1374 LAND & ROW	.00	.00	500.00	.00	.00	500.00	6,000.00	.00	0/0
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	.00	쓩
1376 DIST MAINS	135,173.85	135,173.85	60,173.85CR	135,173.85	135,173.85	60,173.85CF	3,064,826.15	4.22	96

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

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BUDGET REPORT BY AGENT For Period 1/01/2018 - 1/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1378 REG STATNS	.00	.00	6,000.00	€00	×00	6,000.00	72,000.00	.00	0
1379 CG REG STA	.00	.00	.00	200	.00	.00	25,000.00	.00	8
1380 DIST SERV	57,038.63	57,038.63	7,038.63CR	57,038.63	57,038.63	7,038,63CR	822,961.37	6.48	9
1381 METERS	52,019.50	52,019.50	20,019.50CR	52,019.50	52,019.50	20,019,50CR	565,980.50	8.41	0,
1382 MET® IN	9,934.91	9,934.91	13,165.09	9,934.91	9,934.91	13,165.09	148,465,09	6.27	용
1383 REGULATORS	4,968.80	4,968.80	8,631.20	4,968.80	4,968-80	8,631.20	121,331.20	3.93	ok a
1305 IND METERS	.00	.00	3,000.00	.00	e* 00	3,000.00	36,000.00	.00	ક
1389 LAND&RGHTS	.00	.00	.00	00	.00	.00	.00	.00	퐝
1394 TOOLS&EQUP	104,940.00	104,940.00	47,060.00	104,940.00	104,940,00	47,060.00	86,060.00	54.94	항
139401 CNG EQUIPM	.00	.00	.00	.00	,00	.00	.00	.00	항
1396 PO EQUIPMT	.00	.00	.00	100	.00	.00	305,000.00	.00	8
139901 MAPPING	.00	.00	.00	.00	.00	.00	.00	.00	જ
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	항
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00	<u>0</u>
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	.00	8
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	ક
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	,00	.00	0 6
								20	
Total JWM JWM	574,692.49	574,692.49	200,692.49CR	574,692.49	574,692.49	200,692.49CF	5,897,507.51		
	***********			************				-	
Grand Total	658,783.49	658,783.49	170,683.49CR	658,783.49	658,783.49	170,683.49CR	7,169,316.51		
	************		* **********				*************		

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 2/01/2018 - 2/28/2018

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CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	je.
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	Ĺ
1117 CUSH GAS	.00	.00	.00	₂₊ 00	-00	200	.00	≥ 00	o o
1395 LAB EQUIP	.00	.00	.00	(+00	00	.00	16,000.00	00	ŧ
5117 CUSHN GAS	.00	0.0	.00	, 00	.00	.00	.00	00	0.0
	***************				***************************************				
Total DCC DCC	.00	00	.00	.00	<u>_</u> .00	,,00	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	.00	.00	.00	+00	.00	: 00	380,000.00	00	8

Total GRJ GRJ	₃ 00	.00	.00	.00	.00	.00	380,000.00		
JBB JOHN B BROWN									
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00	*
1391 FURN&EQUIP	.00	.00	1,600.00	200	.00	1,600.00	19,200.00	.00	8
1392 TRANSP EQP	.00	,00	46,000.00	.00	.00	46,000.00	552,000.00	.00	0/0
1393 STORES EQP	.00	.00	.00	00	.00	.00	.00	.00	8
1397 COMM EQUIP	.00	.00	.00	_ 00	.00	.00	6,000.00	.00	ò
1398 MISC EQUIP	.00	.00	.00	_{3,8} 00	.00	.00	5,000.00	.00	9/0
139902 COMP SOFTW	5,425.00	5,425.00	2,675.00	5,425.00	5,425.00	2,675.00	70,275,00	7.16	ò
139903 COMP HWARE	.00	.00	53,800.00	.00	.00	53,800.00	222,800.00	.00	P.
139931 OFFC EQUIP	.00	.00	.00	.00	.00	.00	24,000.00	.00	a/o
Total JBB JBB	5,425.00	5,425.00	108,675.00	5,425.00	5,425.00	108,675.00	954,475.00		
JWM JONATHAN MORPHEW									
1121 NON U PROP	00	00	.00	.00	.00	⊚00	.00	00	
1325 LAND&RGHTS	⊴ 00	.00	₩00	.00	.00	.00	.00	.00	9/0

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 2/01/2018 - 2/28/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	.00	.00	.00	.00	.00	.00	50,000.00	.00 %
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	32,000.00	.00 %
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1352 STOR WELLS	.00	.00	.00	.00	.00	.00	.00	.00 월
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 불
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	.00	:.00 ₺
1354 COMPR EQUP	9,433.81	9,433.81	1,433.81CR	9,433.81	9,433.81	1,433.810	R 50,566.19	15.72 %
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 왕
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00 %
1366 TRAN STRUC	2,752.44	2,752.44	2,752.44CR	2,752.44	2,752.44	2,752.440	R 2,752.44CF	.00 %
1367 TRAN MAINS	.00	.00	.00	.00	.00	.00	525,200.00	.00 %
1368 COMP STAT	.00	.00	.00	.00	.00	.00	24,000.00	.00 %
1369 REG EQUIP	.00	.00	5,100.00	.00	.00	5,100.00	62,100.00	.00 %
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	170.00	170.00	330.00	170.00	170.00	330.00	5,830.00	2.83 %
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	52,270.41	52,270.41	22,729.59	52,270.41	52,270.41	22,729.59	3,147,729.59	1.63 %

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

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BUDGET REPORT BY AGENT

For Period 2/01/2018 - 2/28/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (*)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1378 REG STATNS	_{=†} 00	.00	6,000.00	.00	.00	6,000.00	72,000.00	.00 %
1379 CG REG STA	- 00	.00	.00	.00	.00	.00	25,000.00	.00 %
1380 DIST SERV	40,081.67	40,081.67	9,918.33	40,081.67	40,081.67	9,918.33	839,918.33	4.55 %
1381 METERS	17,105.91	17,105.91	14,894.09	17,105.91	17,105.91	14,894.09	600,894.09	2.76 %
1382 MET® IN	7,424.66	7,424.66	15,675.34	7,424.66	7,424.66	15,675.34	150,975.34	4.68 %
1383 REGULATORS	1,632,06	1,632.06	11,967.94	1,632.06	1,632.06	11,967.94	124,667.94	1.29 %
1385 IND METERS	1,805.58	1,805.58	1,194.42	1,805.58	1,805.58	1,194.42	34,194.42	5.01 %
1389 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	00 %
1394 TOOLS&EQUP	.00	.00	152,000.00	.00	.00	152,000.00	191,000.00	₹00 %
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	.00	.00 %
1396 PO EQUIPMT	_{*.} 00	.00	.00	.00	.00	.00	305,000.00	*00 %
139901 MAPPING	.00	.00	.00	.00	.00	.00	.00	.00 %
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00 왕
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00 %
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	, 00 왕
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00 %
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00 %
								70
Total JWM JWM	132,676.54	132,676.54	241,323.46	132,676.54	132,676.54	241,323.46	6,339,523.46	
								(4.)
Grand Total	138,101.54	138,101.54	349,998.46	138,101,54	138,101.54	349,998.46	7,689,998.46	
					**************			w:

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 3/01/2018 - 3/31/2018

CAPITAL EXPENDITURES

All Agents

DCC DON CARTWRIGHT

JWM JONATHAN MORPHEW

.00

.00

.00

.00

1121 NON U PROP

1325 LAND&RGHTS

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	е
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	ı
1117 CUSH GAS	.00	©00	.00	00	.00	00	.00	.00	010
1395 LAB EQUIP	00	000	.00	00	.00	.00	16,000.00	-00	0/0
5117 CUSHN GAS	00	.00	.00	*00	.00	.00	.00	.00	90

Total DCC DCC	<u>≔</u> 00	.00	.00	_00	.00	.00	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	,00	3,00	.00	.00	.00	.00	380,000.00	.00	%
				***************************************				S.	
Total GRJ GRJ	.00	2.00	00	.00	200	⇒ 00	380,000.00		
JBB JOHN B BROWN									
1390 STRUCTURES	1,975.62	1,975.62	2,624.38	1,975.62	1,975.62	2,624.38	53,224.38	3.57	olo
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200.00	.00	ola
1392 TRANSP EQP	30,890.00	30,890.00	15,110.00	30,890.00	30,890.00	15,110.00	521,110.00	5.59	9/8
1393 STORES EQP	.00	.00	.00	.00	.00	.00	.00	.00	94
1397 COMM EQUIP	.00	.00	.00	.00	.00	.00	6,000.00	.00	돰
1398 MISC EQUIP	.00	.00	.00	.00	.00	.00	5,000.00	.00	è
139902 COMP SOFTW	22,547.23	22,547.23	14,447.23CF	22,547.23	22,547.23	14,447.23C	R 53,152.77	29.78	8
139903 COMP HWARE	.00	.00	53,800.00	.00	.00	53,800.00	222,800.00	.00	ે
139931 OFFC EQUIP	.00	,00	.00	.00	.00	.00	24,000.00	.00	%
								ec e	
Total JBB JBB	55,412.85	55,412.85	58,687.15	55,412.85	55,412.85	58,687.15	904,487.15		

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

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BUDGET REPORT BY AGENT

For Period 3/01/2018 - 3/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	.00	.00	.00	.00	.00	.00	50,000.00	.00 %
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	32,000.00	.00 %
1334 REG STAT	.00	-00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	00	.00	.00	.00	.00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1352 STOR WELLS	92.63	92.63	92.63CR	92.63	92.63	92.630	92.63CR	.00 %
135201 STORAGE RT	.00	.00	.00	- 00	.00	.00	.00	,00 %
135202 STOR RESEV	.00	.00	.00	,00	.00	.00	.00	00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	687.66	687.66	687.66CR	687.66	687.66	687.66CF	687.66CR	.00 %
1354 COMPR EQUP	7,090.78	7,090.78	909.22	7,090.78	7,090.78	909.22	52,909.22	11.81 %
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00 %
1366 TRAN STRUC	34.92	34.92	34.92CR	34.92	34.92	34.920	R 34.92CR	.00 %
1367 TRAN MAINS	183,819.450	TR 183,819.450	CR 183,819.45	183,819.450	CR 183,819.450	CR 183,819.45	709,019.45	34.99~ %
1368 COMP STAT	92.77	92.77	92.77CR	92.77	92.77	92.770	R 23,907.23	.38 %
1369 REG EQUIP	4,733.500	CR 4,733.500	CR 9,833.50	4,733.500	CR 4,733.500	CR 9,833.50	66,833.50	7.62- %
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	476.00	476.00	24.00	476.00	476.00	24.00	5,524.00	7.93 %
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	44,259.33	44,259.33	30,740.67	44,259.33	44,259.33	30,740.67	3,155,740.67	1.38 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT

FOR Period 3/01/2018 - 3/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percenta	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expende	1
1378 REG STATNS	.00	.00	6,000.00	.00	.00	6,000.00	72,000.00	.00	90
1379 CG REG STA	.00	,00	(* 00	00	.00	.00	25,000.00	.00	90
1380 DIST SERV	42,407.82	42,407.82	7,592,18	42,407,82	42,407.82	7,592.18	837,592.18	4.81	96
1381 METERS	23,835 15	23,835.15	8,164.85	23,835,15	23,835,15	8,164.85	594,164.85	3.85	8
1382 MET® IN	6,559,83	6,559.83	16,540,17	6,559.83	6,559.83	16,540.17	151,840.17	4.14	8
1383 REGULATORS	4,781.97	4,781.97	8,818.03	4,781.97	4,781,97	8,818.03	121,518.03	3.78	*
1385 IND METERS	4,489.58	4,489,58	1,489,58CR	4,489.58	4,489,58	1,489.58CF	31,510.42	12.47	%
1389 LAND&RGHTS	· 00	.00	.00	.00	00	.00	.00	.00	*
1394 TOOLS&EQUP	.00	.00	152,000.00	.00	00	152,000.00	191,000.00	.00	8
139401 CNG EQUIPM	400	.00	×.00	00	.00	.00	.00	.00	9/0
1396 PO EQUIPMT	.00	00	.00	.00	-00	.00	305,000.00	.00	ala
139901 MAPPING	.00	.00	.00	.00	.00	.00	.00	.00	ργ
532503 MIN RIGHTS	00	.00	.00	.00	.00	.00	.00	.00	8
532521 LEASEH-GAS	.00	.00	±00	.00	.00	.00	.00	.00	%
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	.00	9/0
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	<u>s</u>
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00	%
	************						*************	-	
Total JWM JWM	53,744.510	CR 53,744.510	CR 427,744.51	53,744.510	CR 53,744.510	CR 427,744.51	6,525,944.51		
		× **************					***************************************	5	
Grand Total	1,668.34	1,668.34	486,431.66	1,668.34	1,668.34	486,431.66	7,826,431.66		
	*************			****			***********	*	

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 4/01/2018 - 4/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	е
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1117 CUSH GAS	₂₊ 00	00	_ 00	_00	∃¥ 0 0	.00	.00	.00	
1395 LAB EQUIP	(a 0 0	0.0	_{**} 00	-00	00	.00	16,000.00	<u>.</u> 00	
5117 CUSHN GAS	= 00	⊛00	.00	.00	.00	- 00	.00	, 00	9
Total DCC DCC	14.00	:00	.00	,00	00	.00	16,000100		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	.00	.00	100	.00	.00	.00	380,000.00	.00	do
Total GRJ GRJ	.00	. 00	.00	.00	.00	⊚ 00	380,000.00		
JBB JOHN B BROWN						0.054.400	R 47,635.60	13.70	2
1390 STRUCTURES	7,564.40	7,564.40	2,964,40CR	7,564.40	7,564.40	2,964.400	19,200.00	.00	
1391 FURN&EQUIP	.00	.00	1,600.00	00	.00	1,600.00		29.41	
1392 TRANSP EQP	162,360.02	162,360.02	116,360.02CR	162,360.02	162,360.02	116,360.02C	.00	.00	
1393 STORES EQP	.00	.00	i q 00	.00		.00	6,000.00	.00	
1397 COMM EQUIP	00	.00	0.00	.00	.00	.00	5,000.00	.00	
1398 MISC EQUIP	.00	.00	.00	,00			75,075.00	.82	
139902 COMP SOFTW	625.00	625,00	7,475,00	625.00		7,475.00 53,800.00	222,800.00	.00	
139903 COMP HWARE	.00	.00	53,800.00	.00			24,000.00	.00	
139931 OFFC EQUIP	.00	.00	_00	.00	.00	.00			
Total JBB JBB	170,549.42	170,549.42	56,449.42CR	170,549.42	170,549.42	56,449.420	CR 789,350.58		
JWM JONATHAN MORPHEW								Jisaan	
1121 NON U PROP	00	. 00	-00	≟ -00			.00	,00	
1325 LAND&RGHTS	∞ 00	0.0	.00	100	. 00	.00	.00	.00	¥

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 4/01/2018 - 4/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 용
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	.00	.00	.00	.00	.00	.00	50,000.00	.00 %
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	32,000.00	.00 %
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1352 STOR WELLS	1,527.50	1,527.50	1,527.50CR	1,527.50	1,527.50	1,527.500	R 1,527.50CR	.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	0.0	.00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	8,008.79	8,008.79	8,008.79CR	8,008.79	8,008.79	8,008.790	R 8,008.79CR	.00 %
1354 COMPR EQUP	4,528.12	4,528.12	3,471.88	4,528.12	4,528.12	3,471.88	55,471.88	7.54 %
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 등
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00 %
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	196,283.74	196,283.74	196,283.74CR	196,283.74	196,283.74	196,283.740	R 328,916.26	37.37 %
1368 COMP STAT	27,875.67	27,875.67	27,875.67CR	27,875.67	27,875.67	27,875.670	CR 3,875.67CR	116.14 %
1369 REG EQUIP	.00	.00	5,100.00	.00	.00	5,100.00	62,100.00	€00 %
1371 OTHR EQUIP	.00	.00	.00	.00	.00	0.0	9,000.00	.00 %
1374 LAND & ROW	102.00	102.00	398.00	102.00	102.00	398.00	5,898.00	1.70 %
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	370,643.09	370,643.09	295,643.09CR	370,643.09	370,643.09	295,643.090	CR 2,829,356.91	11.58 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 4/01/2018 - 4/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	je
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
	1,011011								
1378 REG STATNS	= 00	_{0.4} 0 0	6,000.00	.00	= 00	6,000.00	72,000.00	.00	상
1379 CG REG STA	.00	00	.00	.00	200	.00	25,000.00	.00	ole
1380 DIST SERV	73,450.85	73,450.85	23,450.85CR	73,450.85	73,450.85	23,450.85CF	806,549.15	8.34	V
1381 METERS	25,936.66	25,936,66	6,063.34	25,936.66	25,936.66	6,063.34	592,063.34	4.19	8
1382 MET® IN	8,904.68	8,904.68	14,195.32	8,904.68	8,904.68	14,195.32	149,495.32	5.62	%
1383 REGULATORS	00	200	13,600.00	9.00	. 00	13,600.00	126,300.00	.00	91
1385 IND METERS	241.12	241,12	2,758.88	241.12	241,12	2,758.88	35,758.88	.66	8
1389 LAND&RGHTS	.00	00	.00	00	.00	.00	.00	.00	8
1394 TOOLS&EQUP	.00	.00	152,000.00	100	200	152,000.00	191,000.00	.00	함
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	.00	.00	*
1396 PO EQUIPMT	2,773.10	2,773,10	2,773.10CR	2,773.10	2,773.10	2,773.100	302,226.90	.90	9/0
139901 MAPPING	.00	.00	.00	_* 00	.00	.00	.00	.00	함
532503 MIN RIGHTS	.00	00	.00	> 00	.00	.00	.00	.00	olo O
532521 LEASEH-GAS	.00	100	.00	. 00	.00	.00	.00	.00	also
532523 INT INVESM	.00	,00	.00	.00	0.0	.00	.00	.00	do
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	왐
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00	8
Total JWM JWM	720,275.32	720,275.32	346,275.32CR	720,275.32	720,275.32	346,275.320	R 5,751,924.68		
20002 2000								=	
Grand Total	890,824.74			890,824.74					
				***********		** ***************	* **************	#01	

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 5/01/2018 - 5/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	е
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	ı
1117 CUSH GAS	.00	.00	00	.00	-00	.00	.00	.00	9/0
1395 LAB EQUIP	::00	.00	.00	.00	200	.00	16,000.00	.00	9/0
5117 CUSHN GAS	.00	.00	.00	.00	.00	_00	.00	.00	0/0

Total DCC DCC	.00	.00	.00	.00	00	.00	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	00	00	.00	.00	00	0.0	380,000.00	.00	a jo
Total GRJ GRJ	,00	00	0.0	.00	.00	.00	380,000.00		
JBB JOHN B BROWN									
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00	00
1391 FURN&EQUIP	.00	.00	1,600,00	.00	.00	1,600.00	19,200.00	.00	0/0
1392 TRANSP EQP	199,714.92	199,714.92	153,714,92CR	199,714.92	199,714,92	153,714,92CR	352,285,08	36.18	0/6
1393 STORES EQP	.00	.00	00	.00	.00	.00	.00	.00	람
1397 COMM EQUIP	.00	.00	00	.00	.00	,00	6,000.00	.00	è
1398 MISC EQUIP	.00	.00	.00	.00	.00	.00	5,000.00	.00	%
139902 COMP SOFTW	923,434.67	923,434.67	915,334.67CR	923,434.67	923,434.67	915,334.67CR	847,734_67CR	219.86	
139903 COMP HWARE	.00	.00	53,800.00	.00	.00	53,800.00	222,800,00	.00	0/0
139931 OFFC EQUIP	.00	.00	.00	.00	.00	200	24,000.00	.00	0/0
Total JBB JBB	1,123,149.59	1,123,149.59	1,009,049.59CR	1,123,149.59	1,123,149.59	1,009,049.59CF	163,249.59CR		
		_,,	_,,	_,,	_,,,	_,,,			
JWM JONATHAN MORPHEW									
1121 NON U PROP	00	00	.00	.00	-,00	.00	00	.00	8.
1325 LAND&RGHTS	.00	.00	_00	.00	.00	.00	.00	+00	
	-00	.00	-00	.00	.00	.00	.00	.00	ь

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 5/01/2018 - 5/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
	Piolicii Tallogiio							
1327 STRUCTURES	.00	.00	.00	.00	,00	.00	.00	.00 %
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1332 GATH LINES	.00	.00	.00	.00	.00	.00	50,000.00	.00 %
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	32,000.00	.00 %
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %
135002 STOR ROW	.00	.00	@00	.00	.00	.00	.00	.00 %
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %
1352 STOR WELLS	.00	.00	.00	.00	.00	.00	.00	.00 %
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 %
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	.00	.00 %
1354 COMPR EQUP	677.13	677.13	7,322.87	677.13	677.13	7,322.87	59,322.87	1.12 %
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	.00 %
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000.00	.00 %
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00 %
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00 %
1366 TRAN STRUC	.00	.00	00	.00	.00	.00	.00	.00 %
1367 TRAN MAINS	189,364.960	TR 189,364.96	CR 189,364.96	189,364.96	CR 189,364.96	CR 189,364.96	714,564.96	36 05- %
1368 COMP STAT	12,061.06	12,061.06	12,061.06CR	12,061.06	12,061.06	12,061.060	CR 11,938.94	50.25 %
1369 REG EQUIP	.00	.00	5,100.00	.00	.00	5,100.00	62,100.00	
1371 OTHR EQUIP	.00	.00	.00	.00	,00	.00	9,000.00	
1374 LAND & ROW	.00	.00	500.00	.00	.00	500.00	6,000.00	
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	
1376 DIST MAINS	374,094.15	374,094.15	299,094.15CF	374,094.15	374,094.15	299,094.15	CR 2,825,905.85	11.69 %

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

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BUDGET REPORT BY AGENT

For Period 5/01/2018 - 5/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	£
1378 REG STATNS	.00	.00	6,000.00	.00	.00	6,000.00	72,000.00	.00	*
1379 CG REG STA	.00	200	.00	.00	.00	200	25,000.00	.00	9
1380 DIST SERV	112,442.77	112,442,77	62,442.77CR	112,442.77	112,442.77	62,442.77CR	767,557.23	12.77	音
1381 METERS	8,329.27	8,329.27	23,670.73	8,329,27	8,329.27	23,670.73	609,670.73	1.34	*6
1382 MET® IN	9,810.51	9,810,51	13,289.49	9,810.51	9,810.51	13,289.49	148,589.49	6.19	항
1383 REGULATORS	15,225.04	15,225.04	1,625.04CR	15,225.04	15,225.04	1,625,04CR	111,074.96	12.05	olo o
1385 IND METERS	.00	0.0	3,000.00	.00	.00	3,000.00	36,000.00	₀ 00	智
1389 LAND&RGHTS	.00	.00	.00	.00	.00	00	.00	₂ 00	9
1394 TOOLS&EQUP	5,652.57	5,652,57	146,347.43	5,652,57	5,652.57	146,347.43	185,347.43	2.95	9
139401 CNG EQUIPM	,00	.00	.00	₂ 00	.00	.00	.00	- 00	90
1396 PO EQUIPMT	.00	.00	.00	₉₈ 00	.00	.00	305,000.00	00	항
139901 MAPPING	.00	.00	.00	.00	.00	.00	.00	.00	8
532503 MIN RIGHTS	.00	.00	.00	:: ₄ 0 0	.00	.00	.00	00	8
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	7,00	항
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	.00	ş.
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	%
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00	*
	************						***************************************	5	
Total JWM JWM	348,927.54	348,927.54	25,072.46	348,927.54	348,927.54	25,072.46	6,123,272.46		
	**************						*************		
Grand Total	1,472,077.13	1,472,077.13	983,977.13CR	1,472,077.13	1,472,077.13	983,977.13CR	6,356,022.87		
	************			************	* ********		********		

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 6/01/2018 - 6/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted Cur Yr Budget (-)	Percentag	e
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (~)	Cur YTD Budgt (-)	Cur YTD Actual	Expended	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	CUI IID ACCUAL	Expeliaca	
					00	.00	.00	.00	9/10
1117 CUSH GAS	∃# 00	J., 0 0	.00	.00	.00	.00	16,000.00	.00	t
1395 LAB EQUIP	400	00	€00	_00		.00	.00	.00	
5117 CUSHN GAS	.00	≅00	.00	.00	.00				
Total DCC DCC	.00	.00	.00	.00	.00	₀ 00	16,000.00		
GRJ GLENN R JENNINGS 139909 CONTINGENC	.00	.00	.00	.00	.00	· 00	380,000.00	.00	of a
Total GRJ GRJ	Ļ00	00	· ••••	- 00	.00	.00	380,000.00		
JBB JOHN B BROWN									
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00	do
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200100	.00	8
1392 TRANSP EQP	6,248.70	6,248.70	39,751.30	6,248.70	6,248.70	39,751,30	545,751.30	1.13	ole .
1393 STORES EQP	.00	.00	.00	.00	.00	00	.00	.00	
1397 COMM EQUIP	.00	.00	.00	.00	.00	-00	6,000.00	.00	%
1398 MISC EQUIP	.00	.00	.00	.00	.00	+00	5,000.00	.00	è
139902 COMP SOFTW	6,928.94	6,928.94	1,171.06	6,928.94	6,928.94	1,171.06	68,771.06	9.15	910
139903 COMP HWARE	3,178.94	3,178.94	50,621.06	3,178.94	3,178.94	50,621.06	219,621.06	1.42	
139931 OFFC EQUIP	.00	.00	.00	.00	.00	.00	24,000.00	.00	8
Total JBB JBB	16,356.58	16,356.58	97,743.42	16,356.58	16,356.58	97,743.42	943,543.42		
JWM JONATHAN MORPHEW								20	9,
1121 NON U PROP	.00		0.0	-00				.00	
1325 LAND&RGHTS	00	0.0	_[6] 00	.00	100	: ⊒ 0 0	:.00		б

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 6/01/2018 - 6/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	è
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1327 STRUCTURES	.00	.00	.00	.00	,00	.00	.00	.00	alo
1331 WELL EQUIP	.00	.00	.00	.00	,00	.00	.00	.00	al a
1332 GATH LINES	.00	.00	.00	.00	.00	.00	50,000.00	.00	a/o
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	32,000.00	.00	36
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00	è
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00	à.
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00	410
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00	alla
1352 STOR WELLS	67,936.22	67,936.22	67,936.22CR	67,936.22	67,936.22	67,936.22CR	67,936.22CR	.00	90
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00	al l
135202 STOR RESEV	.00	.00	.00	.00	.00	@00	.00	.00	a\o
135203 NONR NAT G	.00	.00	.00	00	.00	.00	.00	.00	0,0
1353 STORAGE LN	.00	.00	.00	.00	,00	.00	.00	.00	d
1354 COMPR EQUP	7,178.89	7,178.89	821.11	7,178.89	7,178.89	821.11	52,821.11	11.96	ob ob
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	양
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000.00	.00	9/0
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00	8/0
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00	8
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00	ř
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00	aka a
1367 TRAN MAINS	10,321.46	10,321.46	10,321.46CR	10,321.46	10,321.46	10,321.46CF	514,878.54	1.96	alo
1368 COMP STAT	140.03	140.03	140.03CR	140.03	140.03	140.03CF	23,859.97	.58	o\o
1369 REG EQUIP	.00	.00	5,100.00	.00	.00	5,100.00	62,100.00	.00	è
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00	0/0
1374 LAND & ROW	374.00	374.00	126.00	374.00	374.00	126.00	5,626.00	6.23	960
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	.00	0/0
1376 DIST MAINS	399,602.48	399,602.48	324,602.48CR	399,602.48	399,602.48	324,602.48CF	2,800,397.52	12.48	g _i g

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT FOR Period 6/01/2018 - 6/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1378 REG STATNS	.00	.00	6,000.00	.00	.00	6,000.00	72,000.00	.00	8
1379 CG REG STA	.00	.00	.00	.00	.00	.00	25,000.00	.00	8
1380 DIST SERV	79,627.69	79,627.69	29,627.69CR	79,627.69	79,627.69	29,627.69CR	800,372.31	9.04	8
1381 METERS	130,252.45	130,252.45	98,252.45CR	130,252.45	130,252.45	98,252.45CR	487,747.55	21.07	%
1382 MET® IN	6,075.02	6,075.02	17,024.98	6,075.02	6,075.02	17,024.98	152,324.98	3.83	90
1383 REGULATORS	8,058.87	8,058.87	5,541.13	8,058.87	8,058.87	5,541,13	118,241.13	6.38	9/0
1385 IND METERS	.00	.00	3,000.00	.00	.00	3,000.00	36,000.00	.00	8
1389 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00	8
1394 TOOLS&EQUP	.00	.00	152,000.00	.00	.00	152,000.00	191,000.00	.00	8
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	.00	.00	%
1396 PO EQUIPMT	122,152.26	122,152.26	122,152.26CR	122,152.26	122,152.26	122,152.26CE	182,847.74	40.04	%
139901 MAPPING	,00	.00	.00	.00	.00	.00	.00	.00	90
532503 MIN RIGHTS	,00	.00	,00	.00	.00	.00	.00	.00	No.
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00	8
532523 INT INVESM	.00	.00	.00	.00	.00	.00	,00	.00	항
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	%
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00	B/0
								•	
Total JWM JWM	831,719.37	831,719.37	457,719.37CR	831,719.37	831,719.37	457,719.37C	5,640,480.63		

Grand Total	848,075.95	848,075.95	359,975.95CR	848,075.95	848,075.95	359,975.95CI	6,980,024.05		
	*********			**********					

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 7/01/2018 - 7/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	je
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	i
1117 CUSH GAS	.00	.00	.00	.00	200	° 00	.00	.00	1
1395 LAB EQUIP	.00	.00	.00	.00	.00	.00	16,000.00	, 00	1
5117 CUSHN GAS	.00	.00	¥00	.00	00	400	.00	.00	9
Total DCC DCC	,,, 00	.00	.00	.00	=4 O O	0.0	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	00	.00	. 00	.00	.00	,,00	380,000.00	.00	96
	*************					***************************************			
Total GRJ GRJ	.00	00	je 0 0	.00	.00	00	380,000.00		
JBB JOHN B BROWN									
1390 STRUCTURES	16,950.00	16,950.00	12,350.00CR	16,950.00	16,950.00	12,350.00CR		30.70	
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600,00	19,200.00	.00	9/0
1392 TRANSP EQP	12,497.40	12,497.40	33,502.60	12,497.40	12,497.40	33,502.60	539,502.60	2.26	\$
1393 STORES EQP	.00	.00	,00	.00	.00	.00	0.0	.00	ş
1397 COMM EQUIP	.00	.00	.00	.00	.00	.00	6,000.00	.00	용
1398 MISC EQUIP	.00	.00	.00	.00	.00	.00	5,000.00	.00	*
139902 COMP SOFTW	171,563.75	171,563.75	163,463.75CR	171,563.75	171,563.75	163,463,75CF	95,863.75CR	226.63	8
139903 COMP HWARE	.00	.00	53,800.00	.00	.00	53,800.00	222,800.00	.00	910
139931 OFFC EQUIP	.00	.00	.00	.00	.00	.00	24,000.00	.00	90
Total JBB JBB	201,011.15	201,011.15	86,911.15CR	201,011.15	201,011.15	86,911.15CF	758,888.85		
JWM JONATHAN MORPHEW									
1121 NON U PROP	9⊋ 0 0	.00	.00	.00	00	· 00	.00	.00	탕
1325 LAND&RGHTS	.00	00	00	.00	.00	7,00	.00	00	9

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
BUDGET REPORT BY AGENT
For Period 7/01/2018 - 7/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	!
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
	11011011								
1327 STRUCTURES	.00	.00	.00	.00	100	.00	.00	.00 %	Ė
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	6
1332 GATH LINES	6,700.51	6,700.51	6,700.51CR	6,700.51	6,700.51	6,700.51CF	43,299.49	13.40	6
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	32,000.00	,00	10
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00.	alo
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00	alo
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00	ato
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00	ala a
1352 STOR WELLS	2,227.46	2,227.46	2,227.46CR	2,227.46	2,227.46	2,227.460	2,227.46CR	.00	ela Bi
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00	함
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00	
135203 NONR NAT G	.00	.00	,00	.00	.00	.00	.00	.00	
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	.00	.00	
1354 COMPR EQUP	.00	.00	8,000.00	.00	.00	8,000.00	60,000.00	.00	
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	8
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000,00	.00	
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00	
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00	
136502 TRAN ROW	34.00	34.00	3,266.00	34.00	34.00	3,266.00	39,166.00	.08	
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00	
1367 TRAN MAINS	60,669.16	60,669.16	60,669.16CR	60,669.16	60,669.16	60,669.160		11.55	
1368 COMP STAT	.00	.00	.00	.00	.00	.00	24,000.00	.00	
1369 REG EQUIP	.00	.00	5,100.00	.00	.00	5,100.00	62,100.00	.00	
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	,00	
1374 LAND & ROW	206.20	206.20	293.80	206.20	206.20		5,793.80	3.43	
1375 DIS STRUCT	.00	.00	400.00	.00	.00		5,000.00	.00	
1376 DIST MAINS	557,693.37	557,693.37	482,693.37CR	557,693.37	557,693.37	482,693.370	CR 2,642,306.63	17.42	F

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 7/01/2018 - 7/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1378 REG STATNS	2,570.28	2,570.28	3,429.72	2,570.28	2,570.28	3,429.72	69,429.72	3.56	%
1379 CG REG STA	00	.00	.00	.00	.00	.00	25,000.00	.00	8
1380 DIST SERV	67,489,38	67,489.38	17,489.38CR	67,489.38	67,489.38	17,489.38CF	812,510.62	7.66	ala a
1381 METERS	8,639,38	8,639.38	23,360.62	8,639.38	8,639.38	23,360.62	609,360.62	1.39	a\a
1382 MET® IN	3,990.68	3,990.68	19,109.32	3,990.68	3,990,68	19,109.32	154,409.32	2.51	8
1383 REGULATORS	5,689.66	5,689.66	7,910.34	5,689.66	5,689.66	7,910.34	120,610.34	4.50	항
1385 IND METERS	.00	.00	3,000.00	.00	.00	3,000.00	36,000.00	.00	o)o
1389 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00	ol o
1394 TOOLS&EQUP	9,375.70	9,375.70	142,624.30	9,375.70	9,375.70	142,624.30	181,624.30	4.90	o
139401 CNG EQUIPM	,00	.00	.00	.00	.00	.00	.00	.00	8
1396 PO EQUIPMT	69,934.56	69,934.56	69,934.56CR	69,934.56	69,934.56	69,934.56CI	235,065.44	22.92	8
139901 MAPPING	.00	.00	.00	.00	.00	.00	.00	.00	8
532503 MIN RIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	용
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00	용
532523 INT INVESM	· 00	.00	.00	.00	.00	.00	.00	.00	충
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	9/0
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00	9
	***************************************							ř.	
Total JWM JWM	795,220.34	795,220.34	421,220 34CR	795,220.34	795,220.34	421,220.340	5,676,979.66		
								=	
Grand Total	996,231.49	996,231.49	508,131.49CR	996,231.49	996,231.49	508,131.490	6,831,868.51		
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 8/01/2018 - 8/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	те
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
								_	
1117 CUSH GAS	.00	.00	.00	.00	.00	.00	.00	.00	1
1395 LAB EQUIP	00	.00	· + 0 0	.00	.00	200	16,000.00	.00	항
5117 CUSHN GAS	.00	.00	.00	.00	o 0 0	.00	.00	.00	智

Total DCC DCC	0.0	.00	.00	#00	00	_{2*} 00	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	,00	.00	00	,00	.00	: a 0 0	380,000.00	00	9
	***************************************						***************************************		
Total GRJ GRJ	.00	00	.00	.00	.00	00	380,000:00		
JBB JOHN B BROWN									
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00	8
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200.00	.00	8
1392 TRANSP EQP	47,037,71	47,037.71	1,037.71CR	47,037.71	47,037.71	1,037.71CR	504,962.29	8.52	충
1393 STORES EQP	,00	.00	.00	.00	.00	.00	· 00	.00	0 10
1397 COMM EQUIP	.00	.00	.00	.00	.00	.00	6,000.00	.00	9
1398 MISC EQUIP	.00	.00	.00	.00	.00	.00	5,000.00	.00	용
139902 COMP SOFTW	220,664.38	220,664.38	212,564.38CR	220,664.38	220,664.38	212,564.38CF	144,964.38CR	291.49	붛
139903 COMP HWARE	_00	.00	53,800.00	.00	.00	53,800.00	222,800,00	.00	항
139931 OFFC EQUIP	e* 00	.00	.00	.00	.00	.00	24,000.00	.00	왕

Total JBB JBB	267,702.09	267,702.09	153,602.09CR	267,702.09	267,702.09	153,602.09CF	692,197.91		
JWM JONATHAN MORPHEW									
1121 NON U PROP	.00	E 00	.00	00	.00	.00	.00	,00	*
1325 LAND&RGHTS	17.00	17.00	17.00CR	17.00	17.00	17.00CF	17.00CR	+00	1

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 8/01/2018 - 8/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	e
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	i
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00	%
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	%
1332 GATH LINES	317.90	317.90	317.90CR	317.90	317.90	317.90CR	49,682.10	.63	%
1333 COMP EQUIP	5,324.81	5,324.81	5,324.81CR	5,324.81	5,324.81	5,324.81CR	26,675.19	16.64	%
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00	%
135001 STORAGE LD	.00	.00	.00	,00	.00	0.0	.00	.00	0/0
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00	9/0
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00	010
1352 STOR WELLS	1,459.65	1,459.65	1,459.65CR	1,459.65	1,459.65	1,459.65CR	1,459.65CR	.00	8
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00	0/0
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00	olo
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00	8
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	.00	.00	%
1354 COMPR EQUP	.00	.00	8,000.00	.00	.00	8,000.00	60,000100	.00	8
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	%
1356 PURIFICATN	4,394.70	4,394.70	4,394.70CR	4,394.70	4,394.70	4,394.70CR	19,605.30	18.31	%
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00	%
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00	상
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00	o/a
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00	8
1367 TRAN MAINS	5,286.66	5,286.66	5,286.66CR	5,286.66	5,286.66	5,286.66CR	519,913.34	1.00	9/0
1368 COMP STAT	.00	.00	.00	.00	.00	.00	24,000.00	.00	0/0
1369 REG EQUIP	.00	.00	5,100.00	.00	.00	5,100.00	62,100.00	.00	\$
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	.00	20
1374 LAND & ROW	17.00	17.00	483.00	17.00	17.00	483.00	5,983.00	.28	90
1375 DIS STRUCT	.00	.00	400.00	.00	.00	400.00	5,000.00	.00	970
1376 DIST MAINS	575,030,32	575,030.32	500,030.32CR	575,030.32	575,030.32	500,030.32CF	2,624,969.68	17.96	940

GBVCRC/GBVCRPW

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	i
1378 REG STATNS	10.80	10.80	5,989.20	10,80	10.80	5,989.20	71,989.20	.01	ala a
1379 CG REG STA	.00	.00	.00	₃ 00	0.0	.00	25,000.00	.00	
1380 DIST SERV	93,448.02	93,448.02	43,448.02CR	93,448.02	93,448,02	43,448.02CR	786,551.98	10.61	*
1381 METERS	263,238.26	263,238,26	231,238126CR	263,238.26	263,238,26	231,238.26CF	354,761.74	42.59	함
1382 MET® IN	5,323.05	5,323.05	17,776.95	5,323.05	5,323.05	17,776.95	153,076.95	3.36	q\a
1383 REGULATORS	22,905.05	22,905.05	9,305,05CR	22,905.05	22,905.05	9,305.05CF	103,394.95	18.13	80
1385 IND METERS	0.0	· 00	3,000-00	.00	400	3,000.00	36,000.00	.00	8
1389 LAND&RGHTS	00	(a, 0 0	00	.00	.00	.00	.00	.00	뫔
1394 TOOLS&EQUP	400	⊚ 00	152,000.00	+00	.00	152,000.00	191,000.00	.00	%
139401 CNG EQUIPM	.00	≅00	.00	.00	.00	.00	.00	.00	de
1396 PO EQUIPMT	.00	%00	₩00	.00	₅ ,00	.00	305,000.00	.00	No.
139901 MAPPING	. 00	,00	₩00	.:OO	· 00	.00	.00	.00	de .
532503 MIN RIGHTS	.,00	00	100	.00	.00	.00	.00	,00	96
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	.00	.00	8
532523 INT INVESM	.00	.00	. 00	.00	.00	.00	.00	.00	9
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	90
535006 GAS RGT ST	.00	.00	.00	.00	.00	0.0	.00	.00	%
333000 GAB RG1 B1								(#.)	
Total JWM JWM	976,773.22	976,773.22	602,773.22CR	976,773.22	976,773.22	602,773.22C	R 5,495,426.78		
								-	
Grand Total	1,244,475.31			1,244,475.31					
	************			**********	**				

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

FOR Period 9/01/2018 - 9/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	2
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
	Plotter Talloute	2020							
1117 CUSH GAS	.00	₽00	.00	00	00	.00	.00	.00	\$
1395 LAB EQUIP	.00	.00	.00	(i 0 0	00	.00	16,000.00	.00	¥.
5117 CUSHN GAS	.00	.00	.00	.00		.00	.00	.00	\$
		. ,							
Total DCC DCC	.00	.00	.00	00	.00	.00	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	-,00	.00	00	.00	.00	_00	380,000.00	.00	એ
Total GRJ GRJ	.00	.00	400	.00	3.00	.00	380,000.00		
JBB JOHN B BROWN							55 500 00	0.0	0,
1390 STRUCTURES	.00	.00	4,600.00	400	.00	4,600.00	55,200,00	.00	
1391 FURN&EQUIP	.00	.00	1,600,00	100	.00	1,600.00	19,200.00	.00	
1392 TRANSP EQP	2,152.23	2,152.23	43,847.77	2,152.23	2,152.23	43,847,77	549,847.77	.00	
1393 STORES EQP	.00	.00	0.0	0.0	.00	2,00	.00	.00	
1397 COMM EQUIP	.00	.00	.00	.00	.00	00	6,000,00	.00	
1398 MISC EQUIP	.00	.00	; 00	⊚00	.00	.00	5,000,00		
139902 COMP SOFTW	267,212.97	267,212.97	259,112,97CR	267,212.97	267,212.97	259,112,970		.00	
139903 COMP HWARE	.00	.00	53,800.00	.00	_00		222,800.00	.00	
139931 OFFC EQUIP	.00	.00	.00	200	.00	.00	24,000.00		•
						155 265 206			
Total JBB JBB	269,365.20	269,365.20	155,265.20CR	269,365.20	269,365.20	155,265.200	.n 050,334.00		
JWM JONATHAN MORPHEW				22	.00	.00	.00	00	90
1121 NON U PROP	.00			00				.00	
1325 LAND&RGHTS	.00	.00	_00	≥ 00					

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 9/01/2018 - 9/30/2018

CAPITAL EXPENDITURES

All Agents

						Adopted	Adopted		
			Adopted		Character V M D ()	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Actual	Cur YTD Actual	Expended	
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	CUI TID ACCUAL	Cai iib Accuai	27.001.00	
				20	.00	.00	.00	.00 %	
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %	
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	50,000.00	.00 %	
1332 GATH LINES	.00	.00	.00	.00		248 28CF		.77 %	
1333 COMP EQUIP	248.28	248.28	248.28CR	248.28	248.28		.00	.00 %	
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00 %	
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00 %	
135002 STOR ROW	.00	.00	.00	.00	.00	.00		.00 %	
1351 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00 %	
1352 STOR WELLS	.00	.00	.00	.00	.00	.00	.00		
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00 %	
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00 %	
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00 %	
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	.00	.00 %	
1354 COMPR EQUP	.00	.00	8,000.00	.00	.00	8,000.00	60,000.00	.00 %	
1355 REG EQUIP	.00	.00	.00	.00	.00	.00	.00	₹00 %	
1356 PURIFICATN	.00	.00	.00	.00	.00	.00	24,000.00	.00 %	
1357 OTHER EQUP	.00	00	.00	.00	.00	.00	.00	.00 %	
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00 %	
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00 %	
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00 %	
1367 TRAN MAINS	39,068.97	39,068.97	39,068.97CR	39,068.97	39,068.97	39,068.970	R 486,131.03	7.43 %	
1368 COMP STAT	.00	.00	.00	.00	.00	.00	24,000.00	.00 %	
1369 REG EQUIP	727.19	727.19	4,372.81	727.19	727.19	4,372.81	61,372.81	1.17 %	
1371 OTHR EQUIP	.00	.00	.00	.00	.00	.00	9,000.00	ુ 00 ક	
1374 LAND & ROW	8,323.00		7,823.00CR	8,323.00	8,323.00	7,823.000	CR 2,323.00CR	138.71 %	7
1375 DIS STRUCT	.00			.00	.00	400.00	5,000.00	.00 %	i
1376 DIST MAINS	201,541.63			201,541.63	201,541.63	126,541.630	CR 2,998,458.37	6.29 %	i
1370 DIDI MAINS	202,012.00								

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 9/01/2018 - 9/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	je
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	L
1378 REG STATNS	€00	.00	6,000.00	.00	.00	6,000.00	72,000.00	00	ale a
1379 CG REG STA	.00	.00	0.00	.00	.00	.00	25,000.00	=,00	*
1380 DIST SERV	92,086.65	92,086.65	42,086.65CR	92,086.65	92,086.65	42,086.65CF	787,913.35	10.46	š
1381 METERS	4,353.28	4,353.28	27,646.72	4,353.28	4,353.28	27,646.72	613,646.72	-70	8
1382 MET® IN	6,404.49	6,404.49	16,695.51	6,404.49	6,404.49	16,695.51	151,995.51	4.04	상
1383 REGULATORS	7,123:11	7,123.11	6,476.89	7,123.11	7,123.11	6,476.89	119,176.89	5,63	%
1385 IND METERS	1,179.37	1,179.37	1,820.63	1,179.37	1,179.37	1,820.63	34,820.63	3,27	8
1389 LAND&RGHTS	ã 00	.00	.00	.00	.00	.00	.00	.00	Ŷ
1394 TOOLS&EQUP	22,837.31	22,837.31	129,162.69	22,837.31	22,837.31	129,162.69	168,162.69	11.95	910
139401 CNG EQUIPM	.00	.00	00	.00	.00	.00	.00	.00	*
1396 PO EQUIPMT	10,657.44	10,657.44	10,657.44CR	10,657.44	10,657.44	10,657.440	R 294,342.56	3,49	ato.
139901 MAPPING	- 00	.00	.00	.00	.00	00	.00	.00	8
532503 MIN RIGHTS	00		.00	.00	.00	.00	.00	.00	音
532521 LEASEH-GAS	.00	.00	.00	.00	.00	.00	0.0	.00	÷
532523 INT INVESM	.00		.00	.00	.00		.00	.00	%
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	.00	0/0
535006 GAS RGT ST	.00	.00	.00	.00	.00	.00	.00	.00	*
333000 O.D NOT 51								=;	
Total JWM JWM	394,550.72		20,550.72CR	394,550.72				æ	
Grand Total	663,915.92	663,915.92	175,815.92CR	663,915.92	663,915.92	175,815.920	7,164,184.08		
				***********		*** ************			

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

CAPITAL EXPENDITURES

All Agents

DCC DON CARTWRIGHT

For Period 10/01/2018 - 10/31/2018

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	ge
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	d
1117 CUSH GAS	-00	.00	.00	*00	0.0	.00	.00	.00	No.
1395 LAB EQUIP	.00	100	.00	.00	. 00	,00	16,000.00	.00	90
5117 CUSHN GAS	00	.00	÷00	.00	00	.00	.00	.00	\$
	*************						***************************************		
Total DCC DCC	.00	00	.00	.00	200	.00	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	00	.00	.00	+ 00	.00	400	380,000.00	≥00	%
	*************						***************************************		
Total GRJ GRJ	.00	.00	.00	· 0 0	.00	.00	380,000.00		
JBB JOHN B BROWN									
1390 STRUCTURES	.00	.00	4,600.00	.00	.00	4,600.00	55,200.00	.00	왐
1391 FURN&EQUIP	.00	≥ 00	1,600,00	.00	.00	1,600.00	19,200.00	,00	%
1392 TRANSP EQP	68,889.57	68,889.57	22,889,57CR	68,889.57	68,889.57	22,889.57CF	483,110.43	12.47	%
1393 STORES EQP	.00	.00		0.0	.00	.00	.00	.00	ob o
1397 COMM EQUIP	.00	.00	_∃ 00	.00	.00	.00	6,000.00	.00	0/0
1398 MISC EQUIP	.00	.00	0.0	_ 00	_00	.00	5,000.00	.00	왐
139902 COMP SOFTW	300,953.55	300,953.55	292,853,55CR	300,953.55	300,953.55	292,853.55C	225,253.55CR	397.56	8
139903 COMP HWARE	.00	.00	53,800,00	.00	.00	53,800.00	222,800.00	.00	8
139931 OFFC EQUIP	.00	.00	.00	-00	.00	.00	24,000.00	.00	랑
Total JBB JBB	369,843.12	369,843.12	255,743.12CR	369,843.12	369,843.12	255,743.12C	590,056.88		
JWM JONATHAN MORPHEW									
1121 NON U PROP	.00	400	,00	.00	.00	.00	.00	,00	0/0
1325 LAND&RGHTS	.00	±00	.00	.00	00	.00	.00	.00	8

GBVCRC/GBVCRPW

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 10/01/2018 - 10/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	2
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
1327 STRUCTURES	.00	.00	.00	.00	.00	.00	.00	.00	È
1331 WELL EQUIP	.00	.00	.00	.00	.00	.00	.00	.00	è
1332 GATH LINES	42,873.26	42,873.26	42,873.26CR	42,873.26	42,873.26	42,873.26CF	7,126.74	85.74	旨
1333 COMP EQUIP	.00	.00	.00	.00	.00	.00	32,000.00	.00	충
1334 REG STAT	.00	.00	.00	.00	.00	.00	.00	.00	상
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	.00	.00	용
135002 STOR ROW	.00	.00	.00	.00	.00	.00	.00	.00	ato
1351 STRUCTURES	16,407.53	16,407.53	16,407.53CR	16,407.53	16,407.53	16,407.53C	16,407.53CR	.00	
1352 STOR WELLS	.00	.00	.00	.00	.00	.00	.00	.00	왐
135201 STORAGE RT	.00	.00	.00	.00	.00	.00	.00	.00	
135202 STOR RESEV	.00	.00	.00	.00	.00	.00	.00	.00	
135203 NONR NAT G	.00	.00	.00	.00	.00	.00	.00	.00	
1353 STORAGE LN	.00	.00	.00	.00	.00	.00	.00	.00	
1354 COMPR EQUP	119.74	119.74	7,880.26	119.74	119.74	7,880.26	59,880.26	.19	
1355 REG EQUIP	.00	.00	.00	.00	.00	3,00	.00	.00	
1356 PURIFICATN	5,575.18	5,575.18	5,575.18CR	5,575.18	5,575.18	5,575.180		23.22	
1357 OTHER EQUP	.00	.00	.00	.00	.00	.00	.00	.00	
136501 LAND RGHTS	.00	.00	.00	.00	.00	.00	.00	.00	
136502 TRAN ROW	.00	.00	3,300.00	.00	.00	3,300.00	39,200.00	.00	
1366 TRAN STRUC	.00	.00	.00	.00	.00	.00	.00	.00	
1367 TRAN MAINS	155,075.60	155,075.60	155,075.60CR	155,075.60	155,075.60	155,075.600		29.52	
1368 COMP STAT	.00	.00	.00	.00	.00	.00	24,000.00	.00	
1369 REG EQUIP	10,368.08	10,368.08	5,268.08CR	10,368.08	10,368.08			16.69	
1371 OTHR EQUIP	.00	.00	.00	.00	.00		9,000.00	.00	
1374 LAND & ROW	5,102.00	5,102.00	4,602.00CR	5,102.00	5,102.00			85.03	
1375 DIS STRUCT	.00	.00	400.00	.00	.00		5,000.00	.00	
1376 DIST MAINS	616,586.37	616,586.37	541,586.37CR	616,586,37	616,586.37	541,586.370	CR 2,583,413.63	19.26	ě

DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 10/01/2018 - 10/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	ie
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1378 REG STATNS	17,645.08	17,645.08	11,645.08CR	17,645.08	17,645.08	11,645.08CR	54,354.92	24.50	8
1379 CG REG STA	100	.00	.00	.00	.00	.00	25,000.00	.00	상
1380 DIST SERV	114,536.62	114,536.62	64,536.62CR	114,536,62	114,536,62	64,536.62CR	765,463.38	13.01	ě
1381 METERS	.00	.00	32,000.00	.00	.00	32,000.00	618,000,00	.00	96
1382 MET® IN	13,354,61	13,354.61	9,745.39	13,354.61	13,354.61	9,745.39	145,045,39	8.43	ò
1383 REGULATORS	13,468,36	13,468.36	131.64	13,468.36	13,468.36	131.64	112,831,64	10.66	왕
1385 IND METERS	.00	.00	3,000.00	.00	.00	3,000.00	36,000,00	.00	%
1389 LAND&RGHTS	.00	.00	.00	.00	.00	.00	.00	.00	왐
1394 TOOLS&EQUP	13,734.75	13,734.75	138,265.25	13,734.75	13,734,75	138,265.25	177,265.25	7.19	8
139401 CNG EQUIPM	.00	.00	.00	.00	.00	.00	00	.00	9/0
1396 PO EQUIPMT	1,008.71	1,008.71	1,008.71CR	1,008.71	1,008.71	1,008.71CH	303,991,29	.33	8
139901 MAPPING	.00	.00	.00	.00	.00	.00	₂₇ 00	.00	9/0
532503 MIN RIGHTS	,00	.00	.00	200	00	.00	₂₇ 0 0	.00	왕
532521 LEASEH-GAS	.00	.00	.00	200	₩ 00	.00	.00	.00	96
532523 INT INVESM	.00	.00	.00	.00	.00	.00	00	.00	8
533101 GAS WELL E	.00	.00	2,000.00	.00	400	2,000.00	24,000,00	.00	8
535006 GAS RGT ST	.00	.00	.00	* 00	.00	.00	.00	.00	상

Total JWM JWM	1,025,855189	1,025,855.89	651,855.89CR	1,025,855.89	1,025,855.89	651,855.89C	R 5,446,344.11		
Grand Total	1,395,699.01	1,395,699.01	907,599.01CR	1,395,699.01	1,395,699.01	907,599.010	R 6,432,400.99		
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 11/01/2018 - 11/30/2018

CAPITAL EXPENDITURES

All Agents

				Adopted			Adopted	Adopted		
		Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage	e
		Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	
	1117 CUSH GAS	±00	.00	.00	_ 00	00	.00	.00	.00	占
	1395 LAB EQUIP	200	.00	.00	: 00	00	.00	16,000.00	.00	
	5117 CUSHN GAS	.00	.00	-00	₃ 00	00	.00	.00	.00	£ .
	2									
	Total DCC DCC	00	.00	.00	.00	0.0 €	.00	16,000.00		
	GRJ GLENN R JENNINGS									
	139909 CONTINGENC	0.0	®00	.00	.00	.00	200	380,000.00	.00	용
ř.	Total GRJ GRJ	200	⊚00	÷ 0 0	+00	.00	,,00	380,000.00		
	JBB JOHN B BROWN							- 02 007 00	40.04	о.
	1390 STRUCTURES	22,102.80	22,102.80	17,502.80CR	22,102.80	22,102,80	17,502,800			
	1391 FURN&EQUIP	.00	00	1,600.00	.00	.00	1,600.00	19,200.00	.00	
	1392 TRANSP EQP	.00	् 00	46,000 00	.00	.00	46,000.00	552,000.00	.00	
	1393 STORES EQP	.00	⊴ 00	₂ 00	.00	.00	00	¥00	.00	
	1397 COMM EQUIP	.00	; 00	_ 0 O	.00	.00	.00	6,000.00	.00	
	1398 MISC EQUIP	.00	.00	· 00	.00	.00	.00	5,000.00	.00	
	139902 COMP SOFTW	182,605.76	182,605.76	174,505,76CR	182,605.76	182,605.76			241.22	
	139903 COMP HWARE	1,376.94	1,376.94	52,423.06	1,376.94	1,376.94	52,423.06	221,423,06	.61	
	139931 OFFC EQUIP	.00	.00	14.00	.00	.00	. 00	24,000.00	.00	15
								752 014 50		
	Total JBB JBB	206,085.50	206,085.50	91,985.50CR	206,085.50	206,085.50	91,985.500	CR 753,814.50		
	JWM JONATHAN MORPHEW			72001		20	.00	- 00	.00	
	1121 NON U PROP	₽00			₃₀ 00	-00			74.00	
	1325 LAND&RGHTS	400	.00	- 00	.00		-00	.00		-

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 11/01/2018 - 11/30/2018

CAPITAL EXPENDITURES

All Agents

Adopted Adopted Adopted Adopted Current Current Current Y-T-D (-) Cur YTD Budgt (-) Cur Yr Budget (-) Percen Month Amount Last Yr Month Amt Cur Mo Actual Y-T-D Amount Last Y-T-D Amount Cur YTD Actual Cur YTD Actual Expen	_
Took V. T. D. Neguet Cur V. T. D. Actual Expension	0 %
1327 STRUCTURES .00 .00 .00 .00 .00 .00 .00 .00 .00) }
1332 GATH LINES 74,469.84 74,469.84 74,469.84 74,469.84 74,469.84 74,469.84 74,469.84 74,469.84 148.9	3 %
1333 COMP EQUIP 43,200.86 43,200.86 43,200.86 43,200.86 43,200.86 43,200.86 43,200.86 11,200.86CR 135.0	0 %
	0 왕
	0 %
	0 %
	0 %
	0 %
	0 %
	0 %
	0 %
	10 %
	.1 %
	00 %
)2- 왕
1357 OTHER EQUP .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	00 %
136501 LAND RGHTS .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	00 %
136502 TRAN ROW .00 .00 3,300.00 .00 3,300.00 .00 3,000.00 .00 3,000.00 .	00 %
1366 TRAN STRUC .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	00 %
	L8 %
1368 COMP STAT .00 .00 .00 .00 .00 .00 .00 .00 .00 .0)O %
1369 REG EQUIP 6,229.12 6,229.12 1,129.12CR 6,229.12 1,129.12CR 55,870.88 10.	03 %
1371 OTHR EQUIP .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	00 %
1374 LAND & ROW .00 .00 500.00 .00 .00 500.00 6,000.00 .	00 %
1375 DIS STRUCT .00 .00 400.00 .00 .00 400.00 5,000.00 .	00 %
1376 DIST MAINS 368,718.75 368,718.75 293,718.75CR 368,718.75 368,718.75 293,718.75CR 2,831,281.25 11.	52 %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT FOR Period 11/01/2018 - 11/30/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentag	је
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended	1
1378 REG STATNS	19,050.52	19,050.52	13,050.52CR	19,050.52	19,050.52	13,050,52CR	52,949.48	26.45	do
1379 CG REG STA	.00	.00	.00	.00	00	0.0	25,000.00	.00	%
1380 DIST SERV	115,771.16	115,771.16	65,771.16CR	115,771,16	115,771.16	65,771.16CF	764,228.84	13.15	%
1381 METERS	14,193.06	14,193.06	17,806194	14,193.06	14,193.06	17,806.94	603,806.94	2.29	8
1382 MET® IN	14,131.89	14,131.89	8,968,11	14,131.89	14,131,89	8,968-11	144,268,11	8.92	96
1383 REGULATORS	10,033,76	10,033.76	3,566.24	10,033,76	10,033.76	3,566.24	116,266.24	7.94	8
1385 IND METERS	4,241,13	4,241.13	1,241 13CR	4,241.13	4,241.13	1,241 13CF	31,758 87	11.78	항
1389 LAND&RGHTS	⊚,00	.00	.00	.00	.00	.00	.00	.00	86
1394 TOOLS&EQUP	0.00	.00	152,000,00	.00	≥ 00	152,000.00	191,000.00	.00	also a
139401 CNG EQUIPM	€,00	.00	.00	.00	₃ .00	0.0	.00	.00	상
1396 PO EQUIPMT	41,677.23	41,677.23	41,677,23CR	41,677.23	41,677,23	41,677 23C	263,322,77	13.66	뭄
139901 MAPPING	.00	.00	±00	2.00	00	₀₄ 00	00	.00	26
532503 MIN RIGHTS	.00	.00	.00	.00	.00	₃ 0 0	.00	.00	8
532521 LEASEH-GAS	≘ 00	.00	.00	100	00	7. O O	.00	.00	함
532523 INT INVESM	00	.00	00	.00	.00	00	· 00	.00	왐
533101 GAS WELL E	.00	.00	2,000,00	.00	.00	2,000.00	24,000.00	(a) 0 0	%
535006 GAS RGT ST	.00	.00	₂₆ 00	00	.00	00	.00	.00	9/0
	**********							E	
Total JWM JWM	1,141,732.05	1,141,732.05	767,732.05CR	1,141,732.05	1,141,732.05	767,732.05C	R 5,330,467.95		

Grand Total	1,347,817.55		859,717.55CR	1,347,817.55		859,717.55C			
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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT For Period 12/01/2018 - 12/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted		
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percenta	ge
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expende	i
1117 CUSH GAS	- 00	00	.00	.00	.00	_₹ 00	.00	.00	ole o
1395 LAB EQUIP	□ 00	y ₀ 0 0	.00	.00	.00	0.0	16,000.00	∵ 00	०७
5117 CUSHN GAS	00	0.0	-00	.00	.00	∞ 00	.00	.00	00

Total DCC DCC	.00	0.0	00	200	.00	₩ 00	16,000.00		
GRJ GLENN R JENNINGS									
139909 CONTINGENC	.00	0.0	.00	₇₀ 00	.00	0.0	380,000.00	. 00	*
Total GRJ GRJ	.00	_ 00	· 0 0	.00	.00	∷* 0 0	380,000.00		
JBB JOHN B BROWN									
1390 STRUCTURES	34,991.11	34,991.11	30,391.11CR	34,991.11	34,991.11	30,391.11CR	20,208189	63.38	¥
1391 FURN&EQUIP	.00	.00	1,600.00	.00	.00	1,600.00	19,200.00	.00	3
1392 TRANSP EQP	151,252.13	151,252.13	105,252,13CR	151,252.13	151,252.13	105,252.13CR	400,747.87	27.40	*
1393 STORES EQP	.00	.00	0.0	.00	.00	- 00	0.0	.00	*
1397 COMM EQUIP	.00	.00	00	.00	.00	0.0	6,000.00	.00	*
1398 MISC EQUIP	.00	.00	00	.00	.00	⊴ 00	5,000,00	.00	*
139902 COMP SOFTW	423,464.41	423,464.41	415,364,41CR	423,464.41	423,464.41	415,364.41CR	347,764.41CR	559.39	ŧ
139903 COMP HWARE	.00	.00	53,800.00	.00	.00	53,800,00	222,800.00	.00	8
139931 OFFC EQUIP	.00	.00	⊋00	.00	.00	≅ 00	24,000.00	.00	\$
	************			************			***********		
Total JBB JBB	609,707.65	609,707.65	495,607.65CR	609,707.65	609,707.65	495,607.65CR	350,192.35		
JWM JONATHAN MORPHEW									
1121 NON U PROP	+ 00	.00	O O	.00	.00	.00	+ 00	<u> </u>	%
1325 LAND&RGHTS	.00	.00	00	. 00	_* 00	. 00	.00	· 00	ê

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

BUDGET REPORT BY AGENT

For Period 12/01/2018 - 12/31/2018

CAPITAL EXPENDITURES

All Agents

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1327 STRUCTURES	.00	.00	00	.00	.00	.00	a 00	.00 %
1331 WELL EQUIP	.00	.00	00	.00	.00	.00	00	.00 %
1332 GATH LINES	22,908.48	22,908.48	22,908.48CR	22,908.48	22,908.48	22,908.48CR	27,091152	45.81 %
1333 COMP EQUIP	30,933.11	30,933.11	30,933,11CR	30,933:11	30,933.11	30,933.11CR	1,066.89	96.66 %
1334 REG STAT	.00	.00	%00	00	.00	.00	00	.00 %
135001 STORAGE LD	.00	.00	.00	.00	.00	.00	00	.00 %
135002 STOR ROW	.00	.00	.00	00	.00	.00	00	.00 %
1351 STRUCTURES	.00	.00	0.0	; ₌ ,00	00	.00	.00	.00 %
1352 STOR WELLS	.00	.00	9.00	.00	.00	.00	00	.00 %
135201 STORAGE RT	.00	.00	0.0	00	00	.00	00	.00 %
135202 STOR RESEV	.00	.00	y ₁₀ 0 0	· 00	.00	.00	100	.00 %
135203 NONR NAT G	.00	.00	00 €	■ 0 0	.00	.00	.00	.00 %
1353 STORAGE LN	.00	.00	00	200	.00	.00	-00	.00 %
1354 COMPR EQUP	479.45	479.45	7,520.55	479.45	479.45	7,520.55	59,520,55	.79 %
1355 REG EQUIP	.00	.00	.00	0.0	.00	.00	00	.00 %
1356 PURIFICATN	.00	.00	0.0	0.0	.00	.00	24,000.00	.00 %
1357 OTHER EQUP	_00	.00	0.0	00	.00	.00	.00	.00 %
136501 LAND RGHTS	-00	.00	00	(# O O	.00	.00	00	.00 %
136502 TRAN ROW	.00	.00	3,300.00	= 00	200	3,300.00	39,200.00	.00 %
1366 TRAN STRUC	+ 0 0	.00	0.00	00	.00	.00	100	.00 %
1367 TRAN MAINS	25,101,15	25,101.15	25,101.15CR	25,101.15	25,101.15	25,101.15CR	500,098.85	4.77 %
1368 COMP STAT	100	.00	400	.00	.00	.00	24,000,00	.00 %
1369 REG EQUIP	100	.00	5,100.00	00	.00	5,100.00	62,100.00	.00 %
1371 OTHR EQUIP	.00	.00	0.0	- 00	.00	.00	9,000.00	.00 %
1374 LAND & ROW	60.50	60.50	439.50	60,50	60.50	439.50	5,939.50	1.00 %
1375 DIS STRUCT	. 00	.00	400.00	0.0	.00	400.00	5,000.00	.00 %
1376 DIST MAINS	206,069.240	CR 206,069.24C	CR 281,069,24	206,069,240	R 206,069.24C	R 281,069.24	3,406,069.24	6.43- %

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES BUDGET REPORT BY AGENT

For Period 12/01/2018 - 12/31/2018

CAPITAL EXPENDITURES

All Agents

JWM JONATHAN MORPHEW

			Adopted			Adopted	Adopted	
	Current	Curr Month Amt(-)	Cur Mo Budget (-)	Current	Current Y-T-D (-)	Cur YTD Budgt (-)	Cur Yr Budget (-)	Percentage
	Month Amount	Last Yr Month Amt	Cur Mo Actual	Y-T-D Amount	Last Y-T-D Amount	Cur YTD Actual	Cur YTD Actual	Expended
1378 REG STATNS	5,688.45	5,688,45	311.55	5,688.45	5,688.45	311.55	66,311.55	7.90 %
1379 CG REG STA	.00	0.0	.00	.00	.00	.00	25,000.00	.00 %
1380 DIST SERV	76,515.76	76,515,76	26,515.76CR	76,515.76	76,515.76	26,515.76CR	803,484.24	8.69 %
1381 METERS	7,525.00	7,525.00	24,475.00	7,525.00	7,525.00	24,475.00	610,475.00	1.21 %
1382 MET® IN	9,422.52	9,422.52	13,677.48	9,422.52	9,422.52	13,677.48	148,977.48	5.94 %
1383 REGULATORS	4,538.60	4,538.60	9,061.40	4,538.60	4,538.60	9,061.40	121,761.40	3.59 %
1385 IND METERS	7,163.64	7,163.64	4,163.64CR	7,163.64	7,163.64	4,163.64CF	28,836.36	19.89 %
1389 LAND&RGHTS	.00	0.0	.00	.00	.00	.00	.00	.00 %
1394 TOOLS&EQUP	.00	00	152,000.00	.00	.00	152,000.00	191,000.00	.00 물
139401 CNG EQUIPM	.00	0.0	.00	.00	.00	.00	.00	.00 %
1396 PO EQUIPMT	.00	(€ 0.0	.00	.00	.00	.00	305,000.00	.00 등
139901 MAPPING	.00	= 00	.00	.00	.00	.00	.00	.00 등
532503 MIN RIGHTS	.00	€ 00	.00	.00	.00	.00	.00	.00 %
532521 LEASEH-GAS	.00	%,00	.00	.00	.00	.00	.00	.00 %
532523 INT INVESM	.00	.00	.00	.00	.00	.00	.00	,00 %
533101 GAS WELL E	.00	.00	2,000.00	.00	.00	2,000.00	24,000.00	200 ₺
535006 GAS RGT ST	.00	0.0	.00	.00	.00	.00	.00	.00 %
Total JWM JWM	15,732.580	CR 15,732.580	CR 389,732.58	15,732.580	CR 15,732.580	CR 389,732.58	6,487,932.58	
Grand Total	593,975.07	593,975.07	105,875.07CR	593,975.07	593,975.07	105,875.07CF	7,234,124.93	
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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2019	CM CY Budget 01/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$0	\$0	\$8,000		\$8,000.00
DCC					\$0	\$0		\$0	\$0	\$8,000		\$8,000

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2019	CM CY Budget 01/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$27,560	\$10,600	(\$16,960)	\$27,560	\$10,600	(\$16,960)	\$127,200	21.7%	\$99,640.00
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000		\$2,000	\$2,000	\$24,000		\$24,000.00
	STEELE	3920	Transportation Equipment	\$31,999	\$46,000	\$14,001	\$31,999	\$46,000	\$14,001	\$552,000	5.8%	\$520,001.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$500	\$500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$400	\$400	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$151,016		(\$151,016)	\$151,016		(\$151,016)			-\$151,015.93
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$2,000	\$2,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$154,700	\$154,700		\$154,700	\$154,700	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$186,000	\$186,000		\$186,000	\$186,000	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency		\$0	\$0		\$0	\$0	\$680,000		\$680,000.00
JBB				\$210,575	\$402,200	\$191,625	\$210,575	\$402,200	\$191,625	\$4,888,800		\$4,678,225

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2019	CM CY Budget 01/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$3,698	\$6,000	\$2,302	\$3,698	\$6,000	\$2,302	\$72,000	5.1%	\$68,301.66
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$2,100	\$2,100	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$4,950	\$72,800	\$67,850	\$4,950	\$72,800	\$67,850	\$507,700		\$502,750.00
	BEE	3820	Distribution Meter and Regulator Installations	\$6,204	\$10,000	\$3,796	\$6,204	\$10,000	\$3,796	\$120,000	5.2%	\$113,796.29
	BEE	3820	Distribution Meter and Regulator Installations	\$5,829		(\$5,829)	\$5,829		(\$5,829)			-\$5,828.78
	BEE	3830	Distribution Regulators		\$8,300	\$8,300		\$8,300	\$8,300	\$99,500		\$99,500.00
	BEE	3850	Distribution Industrial Meter Set		\$3,000	\$3,000		\$3,000	\$3,000	\$36,000		\$36,000.00
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$0	\$0	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$203	\$500	\$297	\$203	\$500	\$297	\$6,000	3.4%	\$5,797.05



Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2019	CM CY Budget 01/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	MILLER	3760	Distribution Mains	\$887,244	\$100,000	(\$787,244)	\$887,244	\$100,000	(\$787,244)	\$6,000,000	14.8%	\$5,112,755.77
	MILLER	3800	Distribution Services	\$95,744	\$10,000	(\$85,744)	\$95,744	\$10,000	(\$85,744)	\$1,345,000	7.1%	\$1,249,256.21
	MILLER	3940	Tools		\$4,200	\$4,200		\$4,200	\$4,200	\$94,000		\$94,000.00
	MILLER	3960	Power Operated Equipment		\$4,000	\$4,000		\$4,000	\$4,000	\$200,000		\$200,000.00
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines		\$10,400	\$10,400		\$10,400	\$10,400	\$56,600		\$56,600.00
	SHELLEY	3330	Gathering Compressor Station Equipment	\$29,023	\$0	(\$29,023)	\$29,023	\$0	(\$29,023)	\$35,500	81.8%	\$6,477.06
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$7,000	\$7,000		\$7,000	\$7,000	\$78,000		\$78,000.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$40,400	\$40,400		\$40,400	\$40,400	\$67,700		\$67,700.00
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0		\$0	\$0	\$9,000		\$9,000.00
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$0	\$0	\$24,000		\$24,000.00
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0		\$0	\$0	\$11,200		\$11,200.00
	SHELLEY	3670	Transmission Mains	\$22,696	\$0	(\$22,696)	\$22,696	\$0	(\$22,696)	\$482,400	4.7%	\$459,704.50
	SHELLEY	3680	Transmission Compressor Station Equipment	\$9,738	\$7,800	(\$1,938)	\$9,738	\$7,800	(\$1,938)	\$59,100	16.5%	\$49,362.37
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$4,100	\$4,100		\$4,100	\$4,100	\$48,700		\$48,700.00
JWM				\$1,065,328	\$290,600	(\$774,728)	\$1,065,328	\$290,600	(\$774,728)	\$9,429,800		\$8,364,472
			Sum:	\$1,275,903	\$692,800	(\$583,103)	\$1,275,903	\$692,800	(\$583,103)	\$14,326,600		\$13,050,697



ALPELTA RACORI FOLLOW UP 081221 ALPELTA COMPANIES - CAPITAL COSTS 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2019	CM CY Budget 02/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999		(\$12,571)		\$12,571	(\$12,571)		\$12,571			\$12,571.31
#				(\$12,571)		\$12,571	(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2019	CM CY Budget 02/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$0	\$0	\$8,000		\$8,000.00
DCC					\$0	\$0		\$0	\$0	\$8,000		\$8,000
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2019	CM CY Budget 02/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$10,600	\$10,600	\$27,560	\$21,200	(\$6,360)	\$127,200	21.7%	\$99,640.00
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000		\$4,000	\$4,000	\$24,000		\$24,000.00
	STEELE	3920	Transportation Equipment	\$18,899	\$46,000	\$27,101	\$50,898	\$92,000	\$41,102	\$552,000	9.2%	\$501,102.14
	STEELE	3970	Communication Equipment		\$500	\$500		\$1,000	\$1,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$800	\$800	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$241,783		(\$241,783)	\$392,799		(\$392,799)			-\$392,798.50
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$4,000	\$4,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$287,000	\$287,000	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$153,500	\$153,500		\$339,500	\$339,500	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency		\$0	\$0		\$0	\$0	\$680,000		\$680,000.00
JBB				\$260,681	\$347,300	\$86,619	\$471,256	\$749,500	\$278,244	\$4,888,800		\$4,417,544
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2019	CM CY Budget 02/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$3,640	\$6,000	\$2,360	\$7,338	\$12,000	\$4,662	\$72,000	10.2%	\$64,661.92
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$4,200	\$4,200	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$41,518	\$15,000	(\$26,518)	\$41,518	\$87,800	\$46,282	\$507,700	8.2%	\$466,181.90
	BEE	3810	Distribution Meters				\$4,950		(\$4,950)			-\$4,950.00
	BEE	3820	Distribution Meter and Regulator Installations	\$3,753	\$10,000	\$6,247	\$9,956	\$20,000	\$10,044	\$120,000	8.3%	\$110,043.65



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DELTA												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2019	CM CY Budget 02/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$6,629		(\$6,629)	\$12,458		(\$12,458)			-\$12,458.14
	BEE	3830	Distribution Regulators	\$12,300	\$8,300	(\$4,000)	\$12,300	\$16,600	\$4,300	\$99,500	12.4%	\$87,199.57
	BEE	3850	Distribution Industrial Meter Set	\$2,120	\$3,000	\$880	\$2,120	\$6,000	\$3,880	\$36,000	5.9%	\$33,879.95
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$0	\$0	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$1,005	\$500	(\$505)	\$1,208	\$1,000	(\$208)	\$6,000	20.1%	\$4,791.93
	MILLER	3760	Distribution Mains	\$185,604	\$100,000	(\$85,604)	\$1,072,849	\$200,000	(\$872,849)	\$6,000,000	17.9%	\$4,927,151.39
	MILLER	3800	Distribution Services	\$59,605	\$10,000	(\$49,605)	\$155,349	\$20,000	(\$135,349)	\$1,345,000	11.6%	\$1,189,650.78
	MILLER	3940	Tools	\$16,212	\$4,200	(\$12,012)	\$16,212	\$8,400	(\$7,812)	\$94,000	17.2%	\$77,788.03
	MILLER	3960	Power Operated Equipment		\$0	\$0		\$4,000	\$4,000	\$200,000		\$200,000.00
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$10,400	\$10,400	\$56,600		\$56,600.00
	SHELLEY	3330	Gathering Compressor Station Equipment	\$4,125	\$0	(\$4,125)	\$33,148	\$0	(\$33,148)	\$35,500	93.4%	\$2,352.13
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$104,309	\$7,000	(\$97,309)	\$104,309	\$14,000	(\$90,309)	\$78,000	133.7%	-\$26,308.90
	SHELLEY	3540	Storage Compressor Station Equipment		\$15,300	\$15,300		\$55,700	\$55,700	\$67,700		\$67,700.00
	SHELLEY	3550	Storage Measuring and Regulating Equipment	\$15,188	\$0	(\$15,188)	\$15,188	\$0	(\$15,188)	\$9,000	168.8%	-\$6,187.58
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$0	\$0	\$24,000		\$24,000.00
	SHELLEY	3660	Transmission Structures and Improvements	\$2,702	\$0	(\$2,702)	\$2,702	\$0	(\$2,702)	\$11,200	24.1%	\$8,497.56
	SHELLEY	3670	Transmission Mains	\$8,897	\$0	(\$8,897)	\$31,592	\$0	(\$31,592)	\$482,400	6.5%	\$450,807.99
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0	\$9,738	\$7,800	(\$1,938)	\$59,100	16.5%	\$49,362.37
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$4,100	\$4,100		\$8,200	\$8,200	\$48,700		\$48,700.00
JWM				\$467,608	\$185,500	(\$282,108)	\$1,532,935	\$476,100	(\$1,056,835)	\$9,429,800		\$7,896,865
			Sum:	\$715,718	\$532,800	(\$182,918)	\$1,991,621	\$1,225,600	(\$766,020)	\$14,326,600		\$12,334,980
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DELTA	Page 130	01 233		· ·								
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2019	CM CY Budget 03/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2019	CM CY Budget 03/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$8,000	\$8,000		\$8,000	\$8,000	\$8,000		\$8,000.00
DCC					\$8,000	\$8,000		\$8,000	\$8,000	\$8,000		\$8,000
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2019	CM CY Budget 03/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$10,600	\$10,600	\$27,560	\$31,800	\$4,240	\$127,200	21.7%	\$99,640.00
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000		\$6,000	\$6,000	\$24,000		\$24,000.00
	STEELE	3920	Transportation Equipment	\$43,565	\$46,000	\$2,435	\$94,463	\$138,000	\$43,537	\$552,000	17.1%	\$457,537.14
	STEELE	3970	Communication Equipment		\$500	\$500		\$1,500	\$1,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$1,200	\$1,200	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$149,597		(\$149,597)	\$542,395		(\$542,395)			-\$542,395.19
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$6,000	\$6,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$419,300	\$419,300	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$148,100	\$148,100		\$487,600	\$487,600	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	\$248,427	\$0	(\$248,427)	\$248,427	\$0	(\$248,427)	\$680,000	36.5%	\$431,573.34
JBB				\$441,588	\$341,900	(\$99,688)	\$912,845	\$1,091,400	\$178,555	\$4,888,800		\$3,975,955
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2019	CM CY Budget 03/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$7,023	\$6,000	(\$1,023)	\$14,361	\$18,000	\$3,639	\$72,000	19.9%	\$57,639.42
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$6,300	\$6,300	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$13,952	\$15,000	\$1,048	\$55,470	\$102,800	\$47,330	\$507,700	10.9%	\$452,230.09
	BEE	3810	Distribution Meters	\$906		(\$906)	\$5,856		(\$5,856)			-\$5,855.55

\$6,368

\$10,000

\$3,632

\$16,324

\$30,000

\$13,676

\$120,000

13.6%

\$103,676.11

3820

Distribution Meter and Regulator Installations

BEE



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DELTA	1 450 151											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2019	CM CY Budget 03/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$4,098		(\$4,098)	\$16,557		(\$16,557)			-\$16,556.50
	BEE	3830	Distribution Regulators		\$8,300	\$8,300	\$12,300	\$24,900	\$12,600	\$99,500	12.4%	\$87,199.57
	BEE	3850	Distribution Industrial Meter Set	\$3,335	\$3,000	(\$335)	\$5,455	\$9,000	\$3,545	\$36,000	15.2%	\$30,544.57
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$0	\$0	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$521	\$500	(\$21)	\$1,729	\$1,500	(\$229)	\$6,000	28.8%	\$4,270.94
	MILLER	3760	Distribution Mains	\$299,363	\$200,000	(\$99,363)	\$1,372,212	\$400,000	(\$972,212)	\$6,000,000	22.9%	\$4,627,788.50
	MILLER	3800	Distribution Services	\$97,846	\$60,000	(\$37,846)	\$253,195	\$80,000	(\$173,195)	\$1,345,000	18.8%	\$1,091,805.11
	MILLER	3940	Tools		\$29,200	\$29,200	\$16,212	\$37,600	\$21,388	\$94,000	17.2%	\$77,788.03
	MILLER	3960	Power Operated Equipment	\$150,125	\$130,000	(\$20,125)	\$150,125	\$134,000	(\$16,125)	\$200,000	75.1%	\$49,875.35
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines	\$2,890	\$0	(\$2,890)	\$2,890	\$10,400	\$7,510	\$56,600	5.1%	\$53,710.42
	SHELLEY	3330	Gathering Compressor Station Equipment	\$0	\$5,700	\$5,700	\$33,148	\$5,700	(\$27,448)	\$35,500	93.4%	\$2,352.13
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$1,464	\$7,000	\$5,536	\$105,773	\$21,000	(\$84,773)	\$78,000	135.6%	-\$27,773.23
	SHELLEY	3520	Storage Wells	(\$16,218)		\$16,218	(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment		\$0	\$0		\$55,700	\$55,700	\$67,700		\$67,700.00
	SHELLEY	3550	Storage Measuring and Regulating Equipment	\$1,891	\$0	(\$1,891)	\$17,078	\$0	(\$17,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment	\$9,499	\$0	(\$9,499)	\$9,499	\$0	(\$9,499)	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements	\$6,662	\$0	(\$6,662)	\$9,365	\$0	(\$9,365)	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$1,584	\$0	(\$1,584)	\$33,176	\$0	(\$33,176)	\$482,400	6.9%	\$449,224.34
	SHELLEY	3680	Transmission Compressor Station Equipment	\$109,720	\$0	(\$109,720)	\$119,457	\$7,800	(\$111,657)	\$59,100	202.1%	-\$60,357.42
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$4,100	\$4,100		\$12,300	\$12,300	\$48,700		\$48,700.00
JWM				\$701,026	\$480,900	(\$220,126)	\$2,233,962	\$957,000	(\$1,276,962)	\$9,429,800		\$7,195,838
			Sum:	\$1,142,614	\$830,800	(\$311,814)	\$3,134,235	\$2,056,400	(\$1,077,835)	\$14,326,600		\$11,192,365



Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2019	CM CY Budget 04/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2019	CM CY Budget 04/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$8,000	\$8,000	\$8,000		\$8,000.00
DCC					\$0	\$0		\$8,000	\$8,000	\$8,000		\$8,000
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2019	CM CY Budget 04/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$10,600	\$10,600	\$27,560	\$42,400	\$14,840	\$127,200	21.7%	\$99,640.00
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000		\$8,000	\$8,000	\$24,000		\$24,000.00
	STEELE	3920	Transportation Equipment	\$59,780	\$46,000	(\$13,780)	\$154,243	\$184,000	\$29,757	\$552,000	27.9%	\$397,757.14
	STEELE	3970	Communication Equipment		\$500	\$500		\$2,000	\$2,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$1,600	\$1,600	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$198,242		(\$198,242)	\$740,637		(\$740,637)			-\$740,637.45
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$8,000	\$8,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$551,600	\$551,600	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$155,000	\$155,000		\$642,600	\$642,600	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	\$67,043	\$0	(\$67,043)	\$315,470	\$0	(\$315,470)	\$680,000	46.4%	\$364,529.88
JBB				\$325,066	\$348,800	\$23,734	\$1,237,910	\$1,440,200	\$202,290	\$4,888,800		\$3,650,890
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2019	CM CY Budget 04/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$14,361	\$24,000	\$9,639	\$72,000	19.9%	\$57,639.42
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$8,400	\$8,400	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$6,642	\$15,000	\$8,358	\$62,112	\$117,800	\$55,688	\$507,700	12.2%	\$445,588.04
	BEE	3810	Distribution Meters				\$5,856		(\$5,856)			-\$5,855.55
		2000	51.11 11 11.1 15	00.455	0.10.0		0.40 =		000 0==	0.100.000	10 =0:	

\$3,420

\$10,000

\$6,580

\$19,744

\$40,000

\$20,256

\$120,000

16.5%

\$100,255.76

3820

Distribution Meter and Regulator Installations

BEE



DELIR												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2019	CM CY Budget 04/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$5,285		(\$5,285)	\$21,842		(\$21,842)			-\$21,841.78
	BEE	3830	Distribution Regulators	\$444	\$8,300	\$7,856	\$12,744	\$33,200	\$20,456	\$99,500	12.8%	\$86,755.74
	BEE	3850	Distribution Industrial Meter Set	\$6,156	\$3,000	(\$3,156)	\$11,611	\$12,000	\$389	\$36,000	32.3%	\$24,388.51
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$0	\$0	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$406	\$500	\$94	\$2,135	\$2,000	(\$135)	\$6,000	35.6%	\$3,864.76
	MILLER	3760	Distribution Mains	\$386,897	\$600,000	\$213,103	\$1,759,108	\$1,000,000	(\$759,108)	\$6,000,000	29.3%	\$4,240,891.65
	MILLER	3800	Distribution Services	\$54,413	\$150,000	\$95,587	\$307,608	\$230,000	(\$77,608)	\$1,345,000	22.9%	\$1,037,391.64
	MILLER	3940	Tools		\$4,200	\$4,200	\$16,212	\$41,800	\$25,588	\$94,000	17.2%	\$77,788.03
	MILLER	3960	Power Operated Equipment		\$18,000	\$18,000	\$150,125	\$152,000	\$1,875	\$200,000	75.1%	\$49,875.35
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines	\$4,939	\$10,400	\$5,461	\$7,828	\$20,800	\$12,972	\$56,600	13.8%	\$48,771.90
	SHELLEY	3330	Gathering Compressor Station Equipment	\$820	\$19,400	\$18,580	\$33,968	\$25,100	(\$8,868)	\$35,500	95.7%	\$1,532.45
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$387	\$7,000	\$6,613	\$106,160	\$28,000	(\$78,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment	\$45,224	\$4,000	(\$41,224)	\$45,224	\$59,700	\$14,476	\$67,700	66.8%	\$22,476.44
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$9,000	\$9,000	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$8,000	\$8,000	\$9,499	\$8,000	(\$1,499)	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0	\$9,365	\$0	(\$9,365)	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$14,120	\$15,000	\$880	\$47,296	\$15,000	(\$32,296)	\$482,400	9.8%	\$435,103.89
	SHELLEY	3680	Transmission Compressor Station Equipment	(\$12,014)	\$0	\$12,014	\$107,443	\$7,800	(\$99,643)	\$59,100	181.8%	-\$48,343.15
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$4,100	\$4,100		\$16,400	\$16,400	\$48,700		\$48,700.00
JWM				\$517,139	\$894,000	\$376,861	\$2,751,100	\$1,851,000	(\$900,100)	\$9,429,800		\$6,678,700
					44.040.05	A 400 TC T	44 4-4 45-		(22-22-)			****
			Sum:	\$842,204	\$1,242,800	\$400,596	\$3,976,439	\$3,299,200	(\$677,239)	\$14,326,600		\$10,350,161



Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2019	CM CY Budget 05/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2019	CM CY Budget 05/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$8,000	\$8,000	\$8,000		\$8,000.00
DCC					\$0	\$0		\$8,000	\$8,000	\$8,000		\$8,000
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2019	CM CY Budget 05/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$10,600	\$10,600	\$27,560	\$53,000	\$25,440	\$127,200	21.7%	\$99,640.00
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000		\$10,000	\$10,000	\$24,000		\$24,000.00
	STEELE	3920	Transportation Equipment	\$23,790	\$46,000	\$22,210	\$178,033	\$230,000	\$51,967	\$552,000	32.3%	\$373,967.14
	STEELE	3970	Communication Equipment		\$500	\$500		\$2,500	\$2,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$2,000	\$2,000	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$158,346		(\$158,346)	\$898,983		(\$898,983)			-\$898,983.35
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$10,000	\$10,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$683,900	\$683,900	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$143,500	\$143,500		\$786,100	\$786,100	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	(\$60,256)	\$0	\$60,256	\$255,214	\$0	(\$255,214)	\$680,000	37.5%	\$424,786.18
JBB				\$121,880	\$337,300	\$215,420	\$1,359,790	\$1,777,500	\$417,710	\$4,888,800		\$3,529,010
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2019	CM CY Budget 05/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$4,257	\$6,000	\$1,743	\$18,618	\$30,000	\$11,382	\$72,000	25.9%	\$53,382.45
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$10,500	\$10,500	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$15,000	\$15,000	\$62,112	\$132,800	\$70,688	\$507,700	12.2%	\$445,588.04
	BEE	3810	Distribution Meters				\$5,856		(\$5,856)			-\$5,855.55
	BEE	3820	Distribution Meter and Regulator Installations	\$5,976	\$10,000	\$4,024	\$25,720	\$50,000	\$24,280	\$120,000	21.4%	\$94,279.94



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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2019	CM CY Budget 05/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$1,862		(\$1,862)	\$23,703		(\$23,703)			-\$23,703.35
	BEE	3830	Distribution Regulators	\$6,525	\$8,300	\$1,776	\$19,269	\$41,500	\$22,231	\$99,500	19.4%	\$80,231.24
	BEE	3850	Distribution Industrial Meter Set	\$64	\$3,000	\$2,936	\$11,675	\$15,000	\$3,325	\$36,000	32.4%	\$24,324.76
	NELLIPOWITZ	3650	Transmission Rights of Way		\$800	\$800		\$800	\$800	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$81	\$500	\$419	\$2,216	\$2,500	\$284	\$6,000	36.9%	\$3,783.93
	MILLER	3760	Distribution Mains	\$474,051	\$700,000	\$225,949	\$2,233,159	\$1,700,000	(\$533,159)	\$6,000,000	37.2%	\$3,766,841.14
	MILLER	3800	Distribution Services	\$152,964	\$155,000	\$2,036	\$460,572	\$385,000	(\$75,572)	\$1,345,000	34.2%	\$884,427.75
	MILLER	3940	Tools		\$4,200	\$4,200	\$16,212	\$46,000	\$29,788	\$94,000	17.2%	\$77,788.03
	MILLER	3960	Power Operated Equipment		\$0	\$0	\$150,125	\$152,000	\$1,875	\$200,000	75.1%	\$49,875.35
	SWAFFORD	3750	Distribution Structures and Improvements		\$40,700	\$40,700		\$40,700	\$40,700	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines	\$12,409	\$0	(\$12,409)	\$20,237	\$20,800	\$563	\$56,600	35.8%	\$36,363.21
	SHELLEY	3330	Gathering Compressor Station Equipment	\$1,232	\$0	(\$1,232)	\$35,199	\$25,100	(\$10,099)	\$35,500	99.2%	\$300.74
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$7,000	\$7,000	\$106,160	\$35,000	(\$71,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment	\$4,915	\$0	(\$4,915)	\$50,138	\$59,700	\$9,562	\$67,700	74.1%	\$17,561.53
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$0	\$0	\$9,499	\$8,000	(\$1,499)	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0	\$9,365	\$0	(\$9,365)	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$34,819	\$15,000	(\$19,819)	\$82,115	\$30,000	(\$52,115)	\$482,400	17.0%	\$400,285.02
	SHELLEY	3680	Transmission Compressor Station Equipment	\$20,893	\$7,800	(\$13,093)	\$128,336	\$15,600	(\$112,736)	\$59,100	217.2%	-\$69,236.49
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$4,100	\$4,100		\$20,500	\$20,500	\$48,700		\$48,700.00
JWM				\$720,045	\$979,500	\$259,455	\$3,471,145	\$2,830,500	(\$640,645)	\$9,429,800		\$5,958,655
			Sum:	\$841,925	\$1,316,800	\$474,875	\$4,818,364	\$4,616,000	(\$202,364)	\$14,326,600		\$9,508,236



ALPAGETA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2019	CM CY Budget 06/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2019	CM CY Budget 06/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$8,000	\$8,000	\$8,000		\$8,000.00
DCC					\$0	\$0		\$8,000	\$8,000	\$8,000		\$8,000
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2019	CM CY Budget 06/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$10,600	\$10,600	\$27,560	\$63,600	\$36,040	\$127,200	21.7%	\$99,640.00
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000		\$12,000	\$12,000	\$24,000		\$24,000.00
	STEELE	3920	Transportation Equipment	\$26,928	\$46,000	\$19,072	\$204,961	\$276,000	\$71,039	\$552,000	37.1%	\$347,038.89
	STEELE	3970	Communication Equipment		\$500	\$500		\$3,000	\$3,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$2,400	\$2,400	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$209,625		(\$209,625)	\$1,108,609		(\$1,108,609)			-\$1,108,608.73
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$12,000	\$12,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$816,200	\$816,200	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$143,500	\$143,500		\$929,600	\$929,600	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	(\$58,199)	\$0	\$58,199	\$197,015	\$0	(\$197,015)	\$680,000	29.0%	\$482,984.96
JBB				\$178,355	\$337,300	\$158,945	\$1,538,145	\$2,114,800	\$576,655	\$4,888,800		\$3,350,655
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2019	CM CY Budget 06/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$18,618	\$36,000	\$17,382	\$72,000	25.9%	\$53,382.45
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$12,600	\$12,600	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$18,688	\$105,000	\$86,312	\$80,800	\$237,800	\$157,000	\$507,700	15.9%	\$426,899.57

\$5,190

\$10,000

\$4,810

\$5,856

\$30,910

\$60,000

(\$5,856)

\$29,090

\$120,000

25.8%

-\$5,855.55

\$89,089.64

3810

3820

Distribution Meters

Distribution Meter and Regulator Installations

BEE

BEE



ALPELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2019	CM CY Budget 06/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$4,893		(\$4,893)	\$28,596		(\$28,596)			-\$28,596.30
	BEE	3830	Distribution Regulators	\$9,961	\$8,300	(\$1,661)	\$29,229	\$49,800	\$20,571	\$99,500	29.4%	\$70,270.64
	BEE	3850	Distribution Industrial Meter Set	\$6,512	\$3,000	(\$3,512)	\$18,187	\$18,000	(\$187)	\$36,000	50.5%	\$17,813.01
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$800	\$800	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$367	\$500	\$133	\$2,583	\$3,000	\$417	\$6,000	43.0%	\$3,417.37
	MILLER	3760	Distribution Mains	\$705,590	\$700,000	(\$5,590)	\$2,938,749	\$2,400,000	(\$538,749)	\$6,000,000	49.0%	\$3,061,250.84
	MILLER	3800	Distribution Services	\$191,844	\$150,000	(\$41,844)	\$652,417	\$535,000	(\$117,417)	\$1,345,000	48.5%	\$692,583.35
	MILLER	3940	Tools	\$6,042	\$23,200	\$17,158	\$22,254	\$69,200	\$46,946	\$94,000	23.7%	\$71,746.23
	MILLER	3960	Power Operated Equipment	\$9,003	\$12,000	\$2,997	\$159,128	\$164,000	\$4,872	\$200,000	79.6%	\$40,872.46
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$40,700	\$40,700	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines	\$246	\$0	(\$246)	\$20,483	\$20,800	\$317	\$56,600	36.2%	\$36,117.27
	SHELLEY	3330	Gathering Compressor Station Equipment	\$7,210	\$0	(\$7,210)	\$42,410	\$25,100	(\$17,310)	\$35,500	119.5%	-\$6,909.57
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$7,000	\$7,000	\$106,160	\$42,000	(\$64,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment	\$6,551	\$0	(\$6,551)	\$56,690	\$59,700	\$3,010	\$67,700	83.7%	\$11,010.49
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$0	\$0	\$9,499	\$8,000	(\$1,499)	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0	\$9,365	\$0	(\$9,365)	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$36,015	\$46,800	\$10,785	\$118,130	\$76,800	(\$41,330)	\$482,400	24.5%	\$364,269.72
	SHELLEY	3680	Transmission Compressor Station Equipment		\$12,400	\$12,400	\$128,336	\$28,000	(\$100,336)	\$59,100	217.2%	-\$69,236.49
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$4,100	\$4,100		\$24,600	\$24,600	\$48,700		\$48,700.00
JWM				\$1,008,113	\$1,090,400	\$82,287	\$4,479,258	\$3,920,900	(\$558,358)	\$9,429,800		\$4,950,542
			0	£4.400.40 -	¢4 407 700	¢0.44.000	\$0.004.000	£0.040.700	#00.000	\$44.000.000		#0.004.700
			Sum:	\$1,186,467	\$1,427,700	\$241,233	\$6,004,832	\$6,043,700	\$38,868	\$14,326,600		\$8,321,768



ALPAGETA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2019	CM CY Budget 07/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2019	CM CY Budget 07/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment	\$5,120	\$0	(\$5,120)	\$5,120	\$8,000	\$2,881	\$8,000	64.0%	\$2,880.50
DCC				\$5,120	\$0	(\$5,120)	\$5,120	\$8,000	\$2,881	\$8,000		\$2,881
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2019	CM CY Budget 07/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$4,137	\$10,600	\$6,463	\$31,697	\$74,200	\$42,503	\$127,200	24.9%	\$95,503.00
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000		\$14,000	\$14,000	\$24,000		\$24,000.00
	STEELE	3920	Transportation Equipment	\$23,644	\$46,000	\$22,356	\$228,605	\$322,000	\$93,395	\$552,000	41.4%	\$323,394.67
	STEELE	3970	Communication Equipment		\$500	\$500		\$3,500	\$3,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$2,800	\$2,800	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$177,889		(\$177,889)	\$1,286,497		(\$1,286,497)			-\$1,286,497.34
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$14,000	\$14,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$137,200	\$137,200		\$953,400	\$953,400	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$195,000	\$195,000		\$1,124,600	\$1,124,600	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	(\$33,076)	\$0	\$33,076	\$163,939	\$0	(\$163,939)	\$680,000	24.1%	\$516,060.96
JBB				\$172,594	\$393,700	\$221,106	\$1,710,739	\$2,508,500	\$797,761	\$4,888,800		\$3,178,061
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2019	CM CY Budget 07/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$18,618	\$42,000	\$23,382	\$72,000	25.9%	\$53,382.45
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$14,700	\$14,700	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$241,359	\$105,000	(\$136,359)	\$322,159	\$342,800	\$20,641	\$507,700	63.5%	\$185,540.54

\$1,412

\$7,871

\$10,000

(\$1,412)

\$2,129

\$7,268

\$38,782

\$70,000

(\$7,268)

\$31,218

\$120,000

32.3%

-\$7,267.95

\$81,218.30

3810

3820

Distribution Meters

Distribution Meter and Regulator Installations

BEE

BEE



AL PELTA RACIORI FOLLOW HP 081221 Page 159 of 233

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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2019	CM CY Budget 07/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$3,975		(\$3,975)	\$32,571		(\$32,571)			-\$32,571.05
	BEE	3830	Distribution Regulators	\$10,443	\$8,300	(\$2,143)	\$39,672	\$58,100	\$18,428	\$99,500	39.9%	\$59,828.03
	BEE	3850	Distribution Industrial Meter Set	\$97	\$3,000	\$2,903	\$18,284	\$21,000	\$2,716	\$36,000	50.8%	\$17,716.14
	NELLIPOWITZ	3650	Transmission Rights of Way		\$1,000	\$1,000		\$1,800	\$1,800	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$323	\$500	\$177	\$2,905	\$3,500	\$595	\$6,000	48.4%	\$3,094.85
	MILLER	3760	Distribution Mains	\$470,312	\$700,000	\$229,688	\$3,409,061	\$3,100,000	(\$309,061)	\$6,000,000	56.8%	\$2,590,939.00
	MILLER	3800	Distribution Services	\$165,222	\$165,000	(\$222)	\$817,638	\$700,000	(\$117,638)	\$1,345,000	60.8%	\$527,361.67
	MILLER	3940	Tools	\$4,072	\$4,200	\$128	\$26,326	\$73,400	\$47,074	\$94,000	28.0%	\$67,674.30
	MILLER	3960	Power Operated Equipment	\$19,027	\$0	(\$19,027)	\$178,155	\$164,000	(\$14,155)	\$200,000	89.1%	\$21,845.46
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$40,700	\$40,700	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines		\$10,400	\$10,400	\$20,483	\$31,200	\$10,717	\$56,600	36.2%	\$36,117.27
	SHELLEY	3330	Gathering Compressor Station Equipment	\$145	\$0	(\$145)	\$42,554	\$25,100	(\$17,454)	\$35,500	119.9%	-\$7,054.36
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$7,000	\$7,000	\$106,160	\$49,000	(\$57,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment		\$4,000	\$4,000	\$56,690	\$63,700	\$7,010	\$67,700	83.7%	\$11,010.49
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$0	\$0	\$9,499	\$8,000	(\$1,499)	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$11,200	\$11,200	\$9,365	\$11,200	\$1,835	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$38,674	\$325,000	\$286,326	\$156,804	\$401,800	\$244,996	\$482,400	32.5%	\$325,595.95
	SHELLEY	3680	Transmission Compressor Station Equipment	\$14,736	\$12,400	(\$2,336)	\$143,073	\$40,400	(\$102,673)	\$59,100	242.1%	-\$83,972.76
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$113	\$4,100	\$3,987	\$113	\$28,700	\$28,587	\$48,700	0.2%	\$48,586.91
JWM				\$977,780	\$1,379,200	\$401,420	\$5,457,038	\$5,300,100	(\$156,938)	\$9,429,800		\$3,972,762
			Sum:	\$1,155,493	\$1,772,900	\$617,407	\$7,160,325	\$7,816,600	\$656,275	\$14,326,600		\$7,166,275



ALPAGE TO 01233 ACTUAL TO BUDGET 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2019	CM CY Budget 08/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2019	CM CY Budget 08/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment	\$307	\$0	(\$307)	\$5,427	\$8,000	\$2,573	\$8,000	67.8%	\$2,573.33
DCC				\$307	\$0	(\$307)	\$5,427	\$8,000	\$2,573	\$8,000		\$2,573
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2019	CM CY Budget 08/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$11,058	\$10,600	(\$458)	\$42,755	\$84,800	\$42,045	\$127,200	33.6%	\$84,445.00
	STEELE	3910	Office Furniture and Equipment	\$3,800	\$2,000	(\$1,800)	\$3,800	\$16,000	\$12,200	\$24,000	15.8%	\$20,199.90
	STEELE	3920	Transportation Equipment	\$71,347	\$46,000	(\$25,347)	\$299,952	\$368,000	\$68,048	\$552,000	54.3%	\$252,048.01
	STEELE	3970	Communication Equipment		\$500	\$500		\$4,000	\$4,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$3,200	\$3,200	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$198,387		(\$198,387)	\$1,484,885		(\$1,484,885)			-\$1,484,884.67
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$16,000	\$16,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$1,085,700	\$1,085,700	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$145,600	\$145,600		\$1,270,200	\$1,270,200	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	(\$51,558)	\$0	\$51,558	\$112,381	\$0	(\$112,381)	\$680,000	16.5%	\$567,619.01
JBB				\$233,034	\$339,400	\$106,366	\$1,943,773	\$2,847,900	\$904,127	\$4,888,800		\$2,945,027
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2019	CM CY Budget 08/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$4,600	\$4,600		\$4,600	\$4,600	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$4,543	\$6,000	\$1,457	\$23,160	\$48,000	\$24,840	\$72,000	32.2%	\$48,839.74
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$16,800	\$16,800	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$105,000	\$105,000	\$322,159	\$447,800	\$125,641	\$507,700	63.5%	\$185,540.54

\$6,946

\$10,000

\$3,054

\$7,268

\$45,728

\$80,000

(\$7,268)

\$34,273

\$120,000

38.1%

-\$7,267.95

\$74,272.50

3810

3820

Distribution Meters

Distribution Meter and Regulator Installations

BEE

BEE



AL PELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET 2019

DELIA	1 450 101	01 200										
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2019	CM CY Budget 08/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$1,557		(\$1,557)	\$34,128		(\$34,128)			-\$34,127.86
	BEE	3830	Distribution Regulators	\$8,970	\$8,300	(\$670)	\$48,642	\$66,400	\$17,758	\$99,500	48.9%	\$50,858.12
	BEE	3850	Distribution Industrial Meter Set	\$10,320	\$3,000	(\$7,320)	\$28,604	\$24,000	(\$4,604)	\$36,000	79.5%	\$7,395.78
	NELLIPOWITZ	3650	Transmission Rights of Way		\$800	\$800		\$2,600	\$2,600	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$250	\$500	\$250	\$3,156	\$4,000	\$844	\$6,000	52.6%	\$2,844.44
	NELLIPOWITZ	3890	General Land and Land Rights	\$0		\$0	\$0		\$0			\$0.00
	MILLER	3760	Distribution Mains	\$790,771	\$700,000	(\$90,771)	\$4,199,832	\$3,800,000	(\$399,832)	\$6,000,000	70.0%	\$1,800,167.92
	MILLER	3800	Distribution Services	\$137,234	\$160,000	\$22,766	\$954,872	\$860,000	(\$94,872)	\$1,345,000	71.0%	\$390,128.11
	MILLER	3940	Tools		\$4,200	\$4,200	\$26,326	\$77,600	\$51,274	\$94,000	28.0%	\$67,674.30
	MILLER	3960	Power Operated Equipment		\$12,000	\$12,000	\$178,155	\$176,000	(\$2,155)	\$200,000	89.1%	\$21,845.46
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$40,700	\$40,700	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines	(\$15,796)	\$0	\$15,796	\$4,686	\$31,200	\$26,514	\$56,600	8.3%	\$51,913.71
	SHELLEY	3330	Gathering Compressor Station Equipment		\$5,200	\$5,200	\$42,554	\$30,300	(\$12,254)	\$35,500	119.9%	-\$7,054.36
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$7,000	\$7,000	\$106,160	\$56,000	(\$50,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment	\$1,272	\$0	(\$1,272)	\$57,961	\$63,700	\$5,739	\$67,700	85.6%	\$9,738.53
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$8,000	\$8,000	\$9,499	\$16,000	\$6,501	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0	\$9,365	\$11,200	\$1,835	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$46,539	\$50,600	\$4,061	\$203,343	\$452,400	\$249,057	\$482,400	42.2%	\$279,056.80
	SHELLEY	3680	Transmission Compressor Station Equipment	\$18,806	\$10,900	(\$7,906)	\$161,879	\$51,300	(\$110,579)	\$59,100	273.9%	-\$102,778.82
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$4,346	\$4,100	(\$246)	\$4,459	\$32,800	\$28,341	\$48,700	9.2%	\$44,240.72
JWM				\$1,015,758	\$1,102,300	\$86,542	\$6,472,796	\$6,402,400	(\$70,396)	\$9,429,800		\$2,957,005
			Sum:	\$1,249,099	\$1,441,700	\$192,601	\$8,409,424	\$9,258,300	\$848,876	\$14,326,600		\$5,917,176



ALPELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2019	CM CY Budget 09/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2019	CM CY Budget 09/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$5,427	\$8,000	\$2,573	\$8,000	67.8%	\$2,573.33
DCC					\$0	\$0	\$5,427	\$8,000	\$2,573	\$8,000		\$2,573
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2019	CM CY Budget 09/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$20,357	\$10,600	(\$9,757)	\$63,112	\$95,400	\$32,288	\$127,200	49.6%	\$64,088.00
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000	\$3,800	\$18,000	\$14,200	\$24,000	15.8%	\$20,199.90
	STEELE	3920	Transportation Equipment		\$46,000	\$46,000	\$299,952	\$414,000	\$114,048	\$552,000	54.3%	\$252,048.01
	STEELE	3970	Communication Equipment		\$500	\$500		\$4,500	\$4,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$3,600	\$3,600	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$276,287		(\$276,287)	\$1,761,171		(\$1,761,171)			-\$1,761,171.19
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$18,000	\$18,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$1,218,000	\$1,218,000	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$143,500	\$143,500		\$1,413,700	\$1,413,700	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	(\$47,056)	\$0	\$47,056	\$65,325	\$0	(\$65,325)	\$680,000	9.6%	\$614,675.09
JBB				\$249,587	\$337,300	\$87,713	\$2,193,360	\$3,185,200	\$991,840	\$4,888,800		\$2,695,440
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2019	CM CY Budget 09/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$4,600	\$4,600	\$9,100		\$9,100.00

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2019	CM CY Budget 09/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$4,600	\$4,600	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$7,505	\$6,000	(\$1,505)	\$30,665	\$54,000	\$23,335	\$72,000	42.6%	\$41,334.79
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$18,900	\$18,900	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$15,000	\$15,000	\$322,159	\$462,800	\$140,641	\$507,700	63.5%	\$185,540.54
	BEE	3810	Distribution Meters	\$13,653		(\$13,653)	\$20,921		(\$20,921)			-\$20,921.07
	BEE	3820	Distribution Meter and Regulator Installations	\$7,754	\$10,000	\$2,246	\$53,481	\$90,000	\$36,519	\$120,000	44.6%	\$66,518.96



ALPELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2019	CM CY Budget 09/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$5,819		(\$5,819)	\$39,947		(\$39,947)			-\$39,947.32
	BEE	3830	Distribution Regulators	\$32,765	\$8,300	(\$24,465)	\$81,407	\$74,700	(\$6,707)	\$99,500	81.8%	\$18,092.87
	BEE	3850	Distribution Industrial Meter Set	\$9,575	\$3,000	(\$6,575)	\$38,179	\$27,000	(\$11,179)	\$36,000	106.1%	-\$2,179.40
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$2,600	\$2,600	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$3,156	\$4,500	\$1,344	\$6,000	52.6%	\$2,844.44
	NELLIPOWITZ	3890	General Land and Land Rights				\$0		\$0			\$0.00
	MILLER	3760	Distribution Mains	\$745,256	\$700,000	(\$45,256)	\$4,945,088	\$4,500,000	(\$445,088)	\$6,000,000	82.4%	\$1,054,912.37
	MILLER	3800	Distribution Services	\$177,403	\$165,000	(\$12,403)	\$1,132,275	\$1,025,000	(\$107,275)	\$1,345,000	84.2%	\$212,724.74
	MILLER	3940	Tools	\$10,567	\$4,200	(\$6,367)	\$36,893	\$81,800	\$44,907	\$94,000	39.2%	\$57,106.81
	MILLER	3960	Power Operated Equipment		\$0	\$0	\$178,155	\$176,000	(\$2,155)	\$200,000	89.1%	\$21,845.46
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$40,700	\$40,700	\$40,700		\$40,700.00
	SHELLEY	3320	Gathering Lines	\$37,470	\$0	(\$37,470)	\$42,156	\$31,200	(\$10,956)	\$56,600	74.5%	\$14,443.66
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$42,554	\$30,300	(\$12,254)	\$35,500	119.9%	-\$7,054.36
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$7,000	\$7,000	\$106,160	\$63,000	(\$43,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment		\$0	\$0	\$57,961	\$63,700	\$5,739	\$67,700	85.6%	\$9,738.53
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$0	\$0	\$9,499	\$16,000	\$6,501	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0	\$9,365	\$11,200	\$1,835	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$66,049	\$15,000	(\$51,049)	\$269,392	\$467,400	\$198,008	\$482,400	55.8%	\$213,007.79
	SHELLEY	3680	Transmission Compressor Station Equipment	\$3,488	\$7,800	\$4,312	\$165,367	\$59,100	(\$106,267)	\$59,100	279.8%	-\$106,267.24
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$3,604	\$4,100	\$496	\$8,063	\$36,900	\$28,837	\$48,700	16.6%	\$40,636.60
JWM				\$1,120,910	\$948,000	(\$172,910)	\$7,593,705	\$7,350,400	(\$243,305)	\$9,429,800		\$1,836,095
			Sum:	\$1,370,497	\$1,285,300	(\$85,197)	\$9,779,921	\$10,543,600	\$763,679	\$14,326,600		\$4,546,679



ALPROPRIA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2019	CM CY Budget 10/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2019	CM CY Budget 10/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$5,427	\$8,000	\$2,573	\$8,000	67.8%	\$2,573.33
DCC					\$0	\$0	\$5,427	\$8,000	\$2,573	\$8,000		\$2,573
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2019	CM CY Budget 10/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$42,483	\$10,600	(\$31,883)	\$105,595	\$106,000	\$405	\$127,200	83.0%	\$21,604.61
	STEELE	3910	Office Furniture and Equipment	\$4,023	\$2,000	(\$2,023)	\$7,823	\$20,000	\$12,177	\$24,000	32.6%	\$16,177.20
	STEELE	3920	Transportation Equipment	(\$3,579)	\$46,000	\$49,579	\$296,373	\$460,000	\$163,627	\$552,000	53.7%	\$255,627.01
	STEELE	3970	Communication Equipment		\$500	\$500		\$5,000	\$5,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$4,000	\$4,000	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$270,050		(\$270,050)	\$2,031,221		(\$2,031,221)			-\$2,031,221.39
	TURPIN	3912	Computer Hardware	\$119,258		(\$119,258)	\$119,258		(\$119,258)			-\$119,258.20
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$20,000	\$20,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$1,350,300	\$1,350,300	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$155,000	\$155,000		\$1,568,700	\$1,568,700	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	(\$70,999)	\$0	\$70,999	(\$5,674)	\$0	\$5,674	\$680,000	-0.8%	\$685,674.40
JBB				\$361,236	\$348,800	(\$12,436)	\$2,554,596	\$3,534,000	\$979,404	\$4,888,800		\$2,334,204
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2019	CM CY Budget 10/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$4,500	\$4,500		\$9,100	\$9,100	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$17,144	\$6,000	(\$11,144)	\$47,809	\$60,000	\$12,191	\$72,000	66.4%	\$24,190.97
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$21,000	\$21,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$13,866	\$15,000	\$1,134	\$336,026	\$477,800	\$141,774	\$507,700	66.2%	\$171,674.26
	BEE	3810	Distribution Meters	\$38,017		(\$38,017)	\$58,938		(\$58,938)			-\$58,938.22



ALL DELTA RAGDRI FOLLOW UP 081221 TAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2019 Page 103 of 233

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2019	CM CY Budget 10/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$15,030	\$10,000	(\$5,030)	\$68,511	\$100,000	\$31,489	\$120,000	57.1%	\$51,488.84
	BEE	3820	Distribution Meter and Regulator Installations	\$9,731		(\$9,731)	\$49,678		(\$49,678)			-\$49,678.49
	BEE	3830	Distribution Regulators	\$20,952	\$8,300	(\$12,652)	\$102,359	\$83,000	(\$19,359)	\$99,500	102.9%	-\$2,858.68
	BEE	3850	Distribution Industrial Meter Set	\$4,527	\$3,000	(\$1,527)	\$42,707	\$30,000	(\$12,707)	\$36,000	118.6%	-\$6,706.54
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$2,600	\$2,600	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$3,156	\$5,000	\$1,844	\$6,000	52.6%	\$2,844.44
	NELLIPOWITZ	3890	General Land and Land Rights				\$0		\$0			\$0.00
	MILLER	3760	Distribution Mains	\$824,129	\$700,000	(\$124,129)	\$5,769,217	\$5,200,000	(\$569,217)	\$6,000,000	96.2%	\$230,782.96
	MILLER	3800	Distribution Services	\$233,090	\$165,000	(\$68,090)	\$1,365,365	\$1,190,000	(\$175,365)	\$1,345,000	101.5%	-\$20,365.29
	MILLER	3940	Tools		\$4,200	\$4,200	\$36,893	\$86,000	\$49,107	\$94,000	39.2%	\$57,106.81
	MILLER	3960	Power Operated Equipment		\$12,000	\$12,000	\$178,155	\$188,000	\$9,845	\$200,000	89.1%	\$21,845.46
	SWAFFORD	3750	Distribution Structures and Improvements	\$3,740	\$0	(\$3,740)	\$3,740	\$40,700	\$36,960	\$40,700	9.2%	\$36,960.34
	SHELLEY	3320	Gathering Lines	\$5,212	\$25,400	\$20,188	\$47,369	\$56,600	\$9,231	\$56,600	83.7%	\$9,231.39
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$42,554	\$30,300	(\$12,254)	\$35,500	119.9%	-\$7,054.36
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$7,000	\$7,000	\$106,160	\$70,000	(\$36,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment		\$4,000	\$4,000	\$57,961	\$67,700	\$9,739	\$67,700	85.6%	\$9,738.53
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$0	\$0	\$9,499	\$16,000	\$6,501	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0	\$9,365	\$11,200	\$1,835	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$150,607	\$15,000	(\$135,607)	\$419,999	\$482,400	\$62,401	\$482,400	87.1%	\$62,400.75
	SHELLEY	3680	Transmission Compressor Station Equipment	\$9,156	\$0	(\$9,156)	\$174,523	\$59,100	(\$115,423)	\$59,100	295.3%	-\$115,423.20
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$45,831	\$4,100	(\$41,731)	\$53,894	\$41,000	(\$12,894)	\$48,700	110.7%	-\$5,194.22
JWM				\$1,391,032	\$986,100	(\$404,932)	\$8,984,737	\$8,336,500	(\$648,237)	\$9,429,800		\$445,063
			Sum:	\$1,752,269	\$1,334,900	(\$417,369)	\$11,532,189	\$11,878,500	\$346,311	\$14,326,600		\$2,794,411



ALPELTA RACORL FOLLOW UP 081221 ACTUAL TO BUDGET COMPARISON FOR 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2019	CM CY Budget 11/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	9999					(\$12,571)		\$12,571			\$12,571.31
#							(\$12,571)		\$12,571			\$12,571
		Mark		CM CY	CM CY		CYTD	CYTD		Ammuni	%	
Budget ID	Preparer	Numb er	Description	Actual 11/2019	Budget 11/2019	CM Variance	Actual 2019	Budget 2019	YTD Variance	Annual Budget 2019	Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$5,427	\$8,000	\$2,573	\$8,000	67.8%	\$2,573.33
DCC					\$0	\$0	\$5,427	\$8,000	\$2,573	\$8,000		\$2,573
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2019	CM CY Budget 11/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$27,150	\$10,600	(\$16,550)	\$132,745	\$116,600	(\$16,145)	\$127,200	104.4%	-\$5,545.39
	STEELE	3910	Office Furniture and Equipment		\$2,000	\$2,000	\$7,823	\$22,000	\$14,177	\$24,000	32.6%	\$16,177.20
	STEELE	3920	Transportation Equipment	\$5,342	\$46,000	\$40,658	\$301,715	\$506,000	\$204,285	\$552,000	54.7%	\$250,284.61
	STEELE	3970	Communication Equipment		\$500	\$500		\$5,500	\$5,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$500	\$500		\$4,500	\$4,500	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$482,291		(\$482,291)	\$2,513,512		(\$2,513,512)			-\$2,513,511.90
	TURPIN	3912	Computer Hardware				\$119,258		(\$119,258)			-\$119,258.20
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$22,000	\$22,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$1,482,600	\$1,482,600	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$143,500	\$143,500		\$1,712,200	\$1,712,200	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	(\$39,710)	\$0	\$39,710	(\$45,384)	\$0	\$45,384	\$680,000	-6.7%	\$725,384.07
JBB				\$475,073	\$337,400	(\$137,673)	\$3,029,670	\$3,871,400	\$841,730	\$4,888,800		\$1,859,130
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2019	CM CY Budget 11/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$9,100	\$9,100	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$14,213	\$6,000	(\$8,213)	\$62,022	\$66,000	\$3,978	\$72,000	86.1%	\$9,978.26
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$23,100	\$23,100	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$5,221	\$15,000	\$9,779	\$341,246	\$492,800	\$151,554	\$507,700	67.2%	\$166,453.53
	BEE	3810	Distribution Meters	\$3,931		(\$3,931)	\$62,870		(\$62,870)			-\$62,869.51



AL DELTA RAGDRI FOLLOW UP 081221 TAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2019	CM CY Budget 11/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$12,180	\$10,000	(\$2,180)	\$80,692	\$110,000	\$29,308	\$120,000	67.2%	\$39,308.49
	BEE	3820	Distribution Meter and Regulator Installations	\$7,739		(\$7,739)	\$57,418		(\$57,418)			-\$57,417.82
	BEE	3830	Distribution Regulators	\$21,908	\$8,300	(\$13,608)	\$124,266	\$91,300	(\$32,966)	\$99,500	124.9%	-\$24,766.38
	BEE	3850	Distribution Industrial Meter Set	\$6,370	\$3,000	(\$3,370)	\$49,077	\$33,000	(\$16,077)	\$36,000	136.3%	-\$13,076.72
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$2,600	\$2,600	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$3,156	\$5,500	\$2,344	\$6,000	52.6%	\$2,844.44
	NELLIPOWITZ	3890	General Land and Land Rights				\$0		\$0			\$0.00
	MILLER	3760	Distribution Mains	\$495,501	\$600,000	\$104,499	\$6,264,718	\$5,800,000	(\$464,718)	\$6,000,000	104.4%	-\$264,718.06
	MILLER	3800	Distribution Services	\$135,293	\$100,000	(\$35,293)	\$1,500,658	\$1,290,000	(\$210,658)	\$1,345,000	111.6%	-\$155,658.13
	MILLER	3940	Tools		\$4,200	\$4,200	\$36,893	\$90,200	\$53,307	\$94,000	39.2%	\$57,106.81
	MILLER	3960	Power Operated Equipment	\$49,873	\$0	(\$49,873)	\$228,028	\$188,000	(\$40,028)	\$200,000	114.0%	-\$28,027.54
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0	\$3,740	\$40,700	\$36,960	\$40,700	9.2%	\$36,960.34
	SHELLEY	3320	Gathering Lines	\$13,134	\$0	(\$13,134)	\$60,502	\$56,600	(\$3,902)	\$56,600	106.9%	-\$3,902.20
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$42,554	\$30,300	(\$12,254)	\$35,500	119.9%	-\$7,054.36
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$7,000	\$7,000	\$106,160	\$77,000	(\$29,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment	\$3,275	\$0	(\$3,275)	\$61,237	\$67,700	\$6,463	\$67,700	90.5%	\$6,463.05
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$0	\$0	\$9,499	\$16,000	\$6,501	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0	\$9,365	\$11,200	\$1,835	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$283,499	\$0	(\$283,499)	\$703,498	\$482,400	(\$221,098)	\$482,400	145.8%	-\$221,098.43
	SHELLEY	3680	Transmission Compressor Station Equipment	\$1,792	\$0	(\$1,792)	\$176,316	\$59,100	(\$117,216)	\$59,100	298.3%	-\$117,215.59
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$5,221	\$4,100	(\$1,121)	\$59,115	\$45,100	(\$14,015)	\$48,700	121.4%	-\$10,415.26
JWM				\$1,059,151	\$760,200	(\$298,951)	\$10,043,888	\$9,096,700	(\$947,188)	\$9,429,800		(\$614,088)
			Sum:	\$1,534,224	\$1,097,600	(\$436,624)	\$13,066,413	\$12,976,100	(\$90,313)	\$14,326,600		\$1,260,187



ALL DELTA RAGDRI FOLLOW UP 081221 ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2019

DELTA	Page 108	01 233										
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2019	CM CY Budget 12/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
#	#	7820		(\$25)		\$25	(\$25)		\$25			\$25.00
	#	9999					(\$12,571)		\$12,571			\$12,571.31
#				(\$25)		\$25	(\$12,596)		\$12,596			\$12,596
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2019	CM CY Budget 12/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$5,427	\$8,000	\$2,573	\$8,000	67.8%	\$2,573.33
DCC					\$0	\$0	\$5,427	\$8,000	\$2,573	\$8,000		\$2,573
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2019	CM CY Budget 12/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$8,616	\$10,600	\$1,984	\$141,362	\$127,200	(\$14,162)	\$127,200	111.1%	-\$14,161.88
	STEELE	3910	Office Furniture and Equipment	\$6,741	\$2,000	(\$4,741)	\$14,563	\$24,000	\$9,437	\$24,000	60.7%	\$9,436.66
	STEELE	3920	Transportation Equipment	\$85,680	\$46,000	(\$39,680)	\$387,395	\$552,000	\$164,605	\$552,000	70.2%	\$164,604.61
	STEELE	3970	Communication Equipment		\$500	\$500		\$6,000	\$6,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$500	\$500		\$5,000	\$5,000	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$260,510		(\$260,510)	\$2,774,022		(\$2,774,022)			-\$2,774,022.24
	TURPIN	3912	Computer Hardware				\$119,258		(\$119,258)			-\$119,258.20
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$24,000	\$24,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$132,300	\$132,300		\$1,614,900	\$1,614,900	\$1,614,900		\$1,614,900.00
	TURPIN	3993	Computer Hardware		\$143,500	\$143,500		\$1,855,700	\$1,855,700	\$1,855,700		\$1,855,700.00
	BROWN	3999	Contingency	\$25,324	\$680,000	\$654,676	(\$20,060)	\$680,000	\$700,060	\$680,000	-3.0%	\$700,060.39
JBB				\$386,871	\$1,017,400	\$630,529	\$3,416,541	\$4,888,800	\$1,472,259	\$4,888,800		\$1,472,259
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2019	CM CY Budget 12/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$9,100	\$9,100	\$9,100		\$9,100.00
	BEE	3780	Distribution General Regulator Stations	\$967	\$6,000	\$5,033	\$62,989	\$72,000	\$9,011	\$72,000	87.5%	\$9,010.88
	BEE	3790	Distribution City Gate Regulator Stations		\$1,900	\$1,900		\$25,000	\$25,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$23,184	\$14,900	(\$8,284)	\$364,430	\$507,700	\$143,270	\$507,700	71.8%	\$143,269.98



ALL DELTA RAGDRI FOLLOW UP 081221 TA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2019

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2019	CM CY Budget 12/2019	CM Variance	CYTD Actual 2019	CYTD Budget 2019	YTD Variance	Annual Budget 2019	% Expen ded	Amount Remaining
	BEE	3810	Distribution Meters	\$676		(\$676)	\$63,545		(\$63,545)			-\$63,545.35
	BEE	3820	Distribution Meter and Regulator Installations	\$122,684	\$10,000	(\$112,684)	\$203,375	\$120,000	(\$83,375)	\$120,000	169.5%	-\$83,375.34
	BEE	3820	Distribution Meter and Regulator Installations	\$2,617		(\$2,617)	\$60,035		(\$60,035)			-\$60,034.56
	BEE	3830	Distribution Regulators		\$8,200	\$8,200	\$124,266	\$99,500	(\$24,766)	\$99,500	124.9%	-\$24,766.38
	BEE	3850	Distribution Industrial Meter Set	\$2,015	\$3,000	\$985	\$51,091	\$36,000	(\$15,091)	\$36,000	141.9%	-\$15,091.33
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$2,600	\$2,600	\$2,600		\$2,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$3,156	\$6,000	\$2,844	\$6,000	52.6%	\$2,844.44
	NELLIPOWITZ	3890	General Land and Land Rights				\$0		\$0			\$0.00
	MILLER	3760	Distribution Mains	\$777,370	\$200,000	(\$577,370)	\$7,042,088	\$6,000,000	(\$1,042,088)	\$6,000,000	117.4%	-\$1,042,087.77
	MILLER	3800	Distribution Services	\$46,942	\$55,000	\$8,058	\$1,547,600	\$1,345,000	(\$202,600)	\$1,345,000	115.1%	-\$202,600.44
	MILLER	3940	Tools	\$23,978	\$3,800	(\$20,178)	\$60,871	\$94,000	\$33,129	\$94,000	64.8%	\$33,128.89
	MILLER	3960	Power Operated Equipment	\$0	\$12,000	\$12,000	\$228,028	\$200,000	(\$28,028)	\$200,000	114.0%	-\$28,027.54
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0	\$3,740	\$40,700	\$36,960	\$40,700	9.2%	\$36,960.34
	SHELLEY	3320	Gathering Lines	\$21,425	\$0	(\$21,425)	\$81,927	\$56,600	(\$25,327)	\$56,600	144.7%	-\$25,327.20
	SHELLEY	3330	Gathering Compressor Station Equipment		\$5,200	\$5,200	\$42,554	\$35,500	(\$7,054)	\$35,500	119.9%	-\$7,054.36
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$1,000	\$1,000	\$106,160	\$78,000	(\$28,160)	\$78,000	136.1%	-\$28,159.76
	SHELLEY	3520	Storage Wells				(\$16,218)		\$16,218			\$16,218.16
	SHELLEY	3540	Storage Compressor Station Equipment		\$0	\$0	\$61,237	\$67,700	\$6,463	\$67,700	90.5%	\$6,463.05
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0	\$17,078	\$9,000	(\$8,078)	\$9,000	189.8%	-\$8,078.23
	SHELLEY	3560	Purification Equipment		\$8,000	\$8,000	\$9,499	\$24,000	\$14,501	\$24,000	39.6%	\$14,501.48
	SHELLEY	3660	Transmission Structures and Improvements		\$0	\$0	\$9,365	\$11,200	\$1,835	\$11,200	83.6%	\$1,835.17
	SHELLEY	3670	Transmission Mains	\$44,976	\$0	(\$44,976)	\$748,474	\$482,400	(\$266,074)	\$482,400	155.2%	-\$266,074.14
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0	\$176,316	\$59,100	(\$117,216)	\$59,100	298.3%	-\$117,215.59
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	(\$5,947)	\$3,600	\$9,547	\$53,168	\$48,700	(\$4,468)	\$48,700	109.2%	-\$4,468.27
JWM				\$1,060,886	\$333,100	(\$727,786)	\$11,104,774	\$9,429,800	(\$1,674,974)	\$9,429,800		(\$1,674,974)
			Sum:	\$1,447,732	\$1,350,500	(\$97,232)	\$14,514,145	\$14,326,600	(\$187,545)	\$14,326,600		(\$187,545)



ALL DELTA R AGDRI FOLLOW UP 081221 ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

DELTA	<i>8</i>											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2020	CM CY Budget 01/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$40,000	\$40,000		\$40,000	\$40,000	\$41,800		\$41,800.00
DCC					\$40,000	\$40,000		\$40,000	\$40,000	\$41,800		\$41,800
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2020	CM CY Budget 01/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	(\$84)	\$45,700	\$45,784	(\$84)	\$45,700	\$45,784	\$548,400	0.0%	\$548,484.00
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$3,300	\$3,300	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment	\$5,787	\$46,000	\$40,213	\$5,787	\$46,000	\$40,213	\$552,000	1.0%	\$546,212.99
	STEELE	3920	Transportation Equipment		\$0	\$0		\$0	\$0	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$500	\$500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$400	\$400	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software	(\$410)	\$1,413	\$1,823	(\$410)	\$1,413	\$1,823	\$5,650	-7.3%	\$6,060.39
	TURPIN	3030	Computer Software	(\$259)	\$1,921	\$2,180	(\$259)	\$1,921	\$2,180	\$25,877	-1.0%	\$26,135.96
	TURPIN	3030	Computer Software	\$652	\$1,130	\$478	\$652	\$1,130	\$478	\$5,652	11.5%	\$4,999.53
	TURPIN	3030	Computer Software	\$131,853	\$989	(\$130,864)	\$131,853	\$989	(\$130,864)	\$59,325		-\$72,527.95
	TURPIN	3030	Computer Software	(\$8)	\$0	\$8	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware		\$839	\$839		\$839	\$839	\$19,261		\$19,261.00
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$2,000	\$2,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$81,100	\$81,100		\$81,100	\$81,100	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$29,300	\$29,300		\$29,300	\$29,300	\$228,300		\$228,300.00
	BROWN	3999	Contingency	\$55,170	\$0	(\$55,170)	\$55,170	\$0	(\$55,170)	\$730,900	7.5%	\$675,729.69
JBB				\$192,701	\$214,592	\$21,891	\$192,701	\$214,592	\$21,891	\$3,245,028		\$3,052,327
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2020	CM CY Budget 01/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00

\$0

\$0

\$0

\$0

\$9,800

\$9,800.00

BEE

3710

Transmission Other Equipment (Telemetering)



ALL DELTA R AGDR1 FOLLOW UP 081221 ALL DELTA R AGDR1 FOLLOW UP 081221 COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2020	CM CY Budget 01/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000		\$6,000	\$6,000	\$72,000		\$72,000.00
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$2,100	\$2,100	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	(\$13,335)	\$0	\$13,335	(\$13,335)	\$0	\$13,335	\$200,000	-6.7%	\$213,335.18
	BEE	3810	Distribution Meters	\$19,136	\$57,800	\$38,664	\$19,136	\$57,800	\$38,664	\$476,400		\$457,264.06
	BEE	3820	Distribution Meter and Regulator Installations	\$15,478	\$10,000	(\$5,478)	\$15,478	\$10,000	(\$5,478)	\$120,000	12.9%	\$104,522.36
	BEE	3820	Distribution Meter and Regulator Installations	\$5,977	\$1,000	(\$4,977)	\$5,977	\$1,000	(\$4,977)	\$25,000	23.9%	\$19,023.49
	BEE	3820	Distribution Meter and Regulator Installations	\$311	\$0	(\$311)	\$311	\$0	(\$311)	\$0		-\$311.09
	BEE	3830	Distribution Regulators	\$11,340	\$12,400	\$1,060	\$11,340	\$12,400	\$1,060	\$148,500	7.6%	\$137,160.21
	BEE	3850	Distribution Industrial Meter Set	\$5,730	\$3,000	(\$2,730)	\$5,730	\$3,000	(\$2,730)	\$36,000	15.9%	\$30,269.91
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$0	\$0	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500		\$500	\$500	\$6,000		\$6,000.00
	MILLER	3760	Distribution Mains	\$52,991	\$133,300	\$80,309	\$52,991	\$133,300	\$80,309	\$8,200,000	0.6%	\$8,147,008.94
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$202,035	\$60,000	(\$142,035)	\$202,035	\$60,000	(\$142,035)	\$1,500,000	13.5%	\$1,297,965.07
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools		\$15,000	\$15,000		\$15,000	\$15,000	\$48,000		\$48,000.00
	MILLER	3960	Power Operated Equipment		\$0	\$0		\$0	\$0	\$146,900		\$146,900.00
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$6,200		\$6,200.00
	SHELLEY	3320	Gathering Lines		\$11,200	\$11,200		\$11,200	\$11,200	\$65,800		\$65,800.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$20,200		\$20,200.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0		\$0	\$0	\$97,100		\$97,100.00
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$0	\$0	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$4,200	\$4,200		\$4,200	\$4,200	\$57,500		\$57,500.00
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$0	\$0	\$109,200		\$109,200.00



ALL DELTA R AGDRI FOLLOW UP 081221 ALL DELTA R AGDRI FOLLOW UP 081221 COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

DELIA												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2020	CM CY Budget 01/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3670	Transmission Mains	\$4,148	\$0	(\$4,148)	\$4,148	\$0	(\$4,148)	\$802,000	0.5%	\$797,851.65
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$4,200	\$4,200		\$4,200	\$4,200	\$31,400		\$31,400.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$3,700	\$3,700		\$3,700	\$3,700	\$294,000		\$294,000.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$303,810	\$324,400	\$20,590	\$303,810	\$324,400	\$20,590	\$12,510,600		\$12,206,790
			Sum:	\$496,512	\$578,992	\$82,480	\$496,512	\$578,992	\$82,480	\$15,797,428		\$15,300,916



ALL DELTA RAGDRI FOLLOW UP 081221 CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2020	CM CY Budget 02/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$40,000	\$40,000	\$41,800		\$41,800.00
DCC					\$0	\$0		\$40,000	\$40,000	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2020	CM CY Budget 02/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	(\$84)	\$91,400	\$91,484	\$548,400	0.0%	\$548,484.00
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$6,600	\$6,600	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment	\$24,428	\$46,000	\$21,572	\$30,215	\$92,000	\$61,785	\$552,000	5.5%	\$521,784.99
	STEELE	3920	Transportation Equipment		\$27,735	\$27,735		\$27,735	\$27,735	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$1,000	\$1,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$800	\$800	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software	\$261	\$3,051	\$2,790	\$2	\$4,972	\$4,970	\$25,877	0.0%	\$25,874.66
	TURPIN	3030	Computer Software	\$817	\$1,413	\$596	\$407	\$2,826	\$2,419	\$5,650	7.2%	\$5,242.94
	TURPIN	3030	Computer Software	\$677	\$1,130	\$453	\$1,329	\$2,260	\$931	\$5,652	23.5%	\$4,322.80
	TURPIN	3030	Computer Software	\$170,669	\$1,271	(\$169,398)	\$302,522	\$2,260	(\$300,262)	\$59,325		-\$243,197.23
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware		\$839	\$839		\$1,678	\$1,678	\$19,261		\$19,261.00
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$4,000	\$4,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$152,200	\$152,200	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$15,800	\$15,800		\$45,100	\$45,100	\$228,300		\$228,300.00
	BROWN	3999	Contingency	\$143,738	\$0	(\$143,738)	\$198,909	\$0	(\$198,909)	\$730,900	27.2%	\$531,991.22
JBB				\$340,591	\$220,239	(\$120,352)	\$533,293	\$434,831	(\$98,462)	\$3,245,028		\$2,711,735

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2020	CM CY Budget 02/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations	\$56	\$6,000	\$5,944	\$56	\$12,000	\$11,944	\$72,000	0.1%	\$71,943.63
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



ALL DELTA R. AGDRI FOLLOW UP 081221 CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2020	CM CY Budget 02/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$4,200	\$4,200	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$29,654	\$0	(\$29,654)	\$16,319	\$0	(\$16,319)	\$200,000	8.2%	\$183,681.24
	BEE	3810	Distribution Meters	\$269,177	\$9,500	(\$259,677)	\$269,177	\$67,300	(\$201,877)	\$476,400	56.5%	\$207,223.40
	BEE	3810	Distribution Meters	\$943		(\$943)	\$20,079		(\$20,079)			-\$20,079.28
	BEE	3820	Distribution Meter and Regulator Installations	\$3,938	\$10,000	\$6,062	\$19,415	\$20,000	\$585	\$120,000	16.2%	\$100,584.56
	BEE	3820	Distribution Meter and Regulator Installations	\$5,882	\$1,500	(\$4,382)	\$11,858	\$2,500	(\$9,358)	\$25,000	47.4%	\$13,141.69
	BEE	3820	Distribution Meter and Regulator Installations	\$231	\$0	(\$231)	\$542	\$0	(\$542)	\$0		-\$542.18
	BEE	3830	Distribution Regulators	\$18,053	\$12,400	(\$5,653)	\$29,393	\$24,800	(\$4,593)	\$148,500	19.8%	\$119,107.41
	BEE	3850	Distribution Industrial Meter Set		\$3,000	\$3,000	\$5,730	\$6,000	\$270	\$36,000	15.9%	\$30,269.91
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$0	\$0	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$65	\$500	\$435	\$65	\$1,000	\$935	\$6,000	1.1%	\$5,934.65
	MILLER	3760	Distribution Mains	\$79,965	\$133,300	\$53,335	\$132,956	\$266,600	\$133,644	\$8,200,000	1.6%	\$8,067,044.17
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$49,415	\$50,000	\$585	\$251,450	\$110,000	(\$141,450)	\$1,500,000	16.8%	\$1,248,550.25
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools		\$3,000	\$3,000		\$18,000	\$18,000	\$48,000		\$48,000.00
	MILLER	3960	Power Operated Equipment		\$122,900	\$122,900		\$122,900	\$122,900	\$146,900		\$146,900.00
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$6,200		\$6,200.00
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$11,200	\$11,200	\$65,800		\$65,800.00
	SHELLEY	3330	Gathering Compressor Station Equipment	\$6,927	\$0	(\$6,927)	\$6,927	\$0	(\$6,927)	\$20,200	34.3%	\$13,273.49
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$82,168	\$0	(\$82,168)	\$82,168	\$0	(\$82,168)	\$97,100	84.6%	\$14,931.98
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$0	\$0	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$0	\$0		\$4,200	\$4,200	\$57,500		\$57,500.00
	SHELLEY	3560	Purification Equipment		\$6,300	\$6,300		\$6,300	\$6,300	\$109,200		\$109,200.00
	SHELLEY	3670	Transmission Mains	\$3,063	\$0	(\$3,063)	\$7,212	\$0	(\$7,212)	\$802,000	0.9%	\$794,788.33



ALL DELTA COMPANIES = CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2020	CM CY Budget 02/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$4,200	\$4,200	\$31,400		\$31,400.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$2,219	\$3,700	\$1,481	\$2,219	\$7,400	\$5,181	\$294,000	0.8%	\$291,781.44
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$551,755	\$364,200	(\$187,555)	\$855,565	\$688,600	(\$166,965)	\$12,510,600		\$11,655,035
						<u> </u>						
			Sum:	\$892,346	\$584,439	(\$307,907)	\$1,388,858	\$1,163,431	(\$225,427)	\$15,797,428		\$14,408,570



ALL DELTA RAGDRI FOLLOW UP 081221 Page 176 of 233

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2020	CM CY Budget 03/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$40,000	\$40,000	\$41,800		\$41,800.00
DCC					\$0	\$0		\$40,000	\$40,000	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2020	CM CY Budget 03/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$5,330	\$45,700	\$40,370	\$5,246	\$137,100	\$131,854	\$548,400	1.0%	\$543,154.00
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$9,900	\$9,900	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment	\$20,290	\$46,000	\$25,710	\$50,505	\$138,000	\$87,495	\$552,000	9.1%	\$501,494.99
	STEELE	3920	Transportation Equipment		\$13,209	\$13,209		\$40,944	\$40,944	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$1,500	\$1,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$1,200	\$1,200	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software		\$2,204	\$2,204	\$2	\$7,176	\$7,174	\$25,877	0.0%	\$25,874.66
	TURPIN	3030	Computer Software	\$344	\$1,413	\$1,069	\$751	\$4,239	\$3,488	\$5,650	13.3%	\$4,899.34
	TURPIN	3030	Computer Software	\$646	\$848	\$202	\$1,975	\$3,108	\$1,133	\$5,652	34.9%	\$3,677.24
	TURPIN	3030	Computer Software	\$374,630	\$2,543	(\$372,087)	\$677,152	\$4,803	(\$672,349)	\$59,325		-\$617,826.88
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware		\$1,168	\$1,168		\$2,846	\$2,846	\$19,261		\$19,261.00
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$6,000	\$6,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$223,300	\$223,300	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$20,400	\$20,400		\$65,500	\$65,500	\$228,300		\$228,300.00
	BROWN	3999	Contingency	\$78,015	\$0	(\$78,015)	\$276,923	\$0	(\$276,923)	\$730,900	37.9%	\$453,976.54
JBB				\$479,253	\$210,785	(\$268,468)	\$1,012,546	\$645,616	(\$366,930)	\$3,245,028		\$2,232,482

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2020	CM CY Budget 03/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations	\$7,287	\$6,000	(\$1,287)	\$7,343	\$18,000	\$10,657	\$72,000	10.2%	\$64,656.77
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



ALL DELTA R. AGDRI FOLLOW UP 081221 CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2020	CM CY Budget 03/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$6,300	\$6,300	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$1,351	\$0	(\$1,351)	\$17,669	\$0	(\$17,669)	\$200,000	8.8%	\$182,330.54
	BEE	3810	Distribution Meters		\$9,500	\$9,500	\$269,177	\$76,800	(\$192,377)	\$476,400	56.5%	\$207,223.40
	BEE	3810	Distribution Meters	\$113		(\$113)	\$20,192		(\$20,192)			-\$20,192.48
	BEE	3820	Distribution Meter and Regulator Installations	\$36,575	\$10,000	(\$26,575)	\$55,991	\$30,000	(\$25,991)	\$120,000	46.7%	\$64,009.46
	BEE	3820	Distribution Meter and Regulator Installations	\$3,650	\$2,500	(\$1,150)	\$15,509	\$5,000	(\$10,509)	\$25,000	62.0%	\$9,491.46
	BEE	3820	Distribution Meter and Regulator Installations	\$155	\$0	(\$155)	\$697	\$0	(\$697)	\$0		-\$697.00
	BEE	3830	Distribution Regulators	\$18,349	\$12,400	(\$5,949)	\$47,741	\$37,200	(\$10,541)	\$148,500	32.1%	\$100,758.58
	BEE	3850	Distribution Industrial Meter Set	\$4,568	\$3,000	(\$1,568)	\$10,298	\$9,000	(\$1,298)	\$36,000	28.6%	\$25,702.02
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$0	\$0	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way	\$65	\$500	\$435	\$131	\$1,500	\$1,369	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$110,893	\$233,300	\$122,407	\$243,849	\$499,900	\$256,051	\$8,200,000	3.0%	\$7,956,151.21
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$52,064	\$60,000	\$7,936	\$303,514	\$170,000	(\$133,514)	\$1,500,000	20.2%	\$1,196,485.91
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools		\$3,000	\$3,000		\$21,000	\$21,000	\$48,000		\$48,000.00
	MILLER	3960	Power Operated Equipment	\$67,390	\$0	(\$67,390)	\$67,390	\$122,900	\$55,510	\$146,900	45.9%	\$79,510.37
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$6,200		\$6,200.00
	SHELLEY	3320	Gathering Lines		\$21,000	\$21,000		\$32,200	\$32,200	\$65,800		\$65,800.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$6,927	\$0	(\$6,927)	\$20,200	34.3%	\$13,273.49
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$189	\$97,100	\$96,911	\$82,357	\$97,100	\$14,743	\$97,100	84.8%	\$14,742.74
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$0	\$0	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment	\$12,564	\$5,300	(\$7,264)	\$12,564	\$9,500	(\$3,064)	\$57,500	21.9%	\$44,936.07
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$6,300	\$6,300	\$109,200		\$109,200.00
	SHELLEY	3670	Transmission Mains	\$14,974	\$0	(\$14,974)	\$22,186	\$0	(\$22,186)	\$802,000	2.8%	\$779,814.42



ALL DELTA RAGDRI FOLLOW UP 081221 CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

PERIN												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2020	CM CY Budget 03/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$4,200	\$4,200	\$31,400		\$31,400.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$642	\$3,700	\$3,058	\$2,861	\$11,100	\$8,239	\$294,000	1.0%	\$291,139.02
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$330,829	\$469,400	\$138,571	\$1,186,395	\$1,158,000	(\$28,395)	\$12,510,600		\$11,324,205
						·						
			Sum:	\$810,083	\$680,185	(\$129,898)	\$2,198,941	\$1,843,616	(\$355,325)	\$15,797,428		\$13,598,487



AL DELTA R AGDRI FOLLOW UP 081221 AL Page 179 of 233 ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2020	CM CY Budget 04/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$40,000	\$40,000	\$41,800		\$41,800.00
DCC					\$0	\$0		\$40,000	\$40,000	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2020	CM CY Budget 04/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	\$5,246	\$182,800	\$177,554	\$548,400	1.0%	\$543,154.00
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$13,200	\$13,200	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment		\$46,000	\$46,000	\$50,505	\$184,000	\$133,495	\$552,000	9.1%	\$501,494.99
	STEELE	3920	Transportation Equipment		\$6,610	\$6,610		\$47,554	\$47,554	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$2,000	\$2,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$1,600	\$1,600	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software	\$367	\$5,198	\$4,831	\$370	\$12,374	\$12,004	\$25,877	1.4%	\$25,507.20
	TURPIN	3030	Computer Software	\$420	\$1,411	\$991	\$1,171	\$5,650	\$4,479	\$5,650	20.7%	\$4,478.89
	TURPIN	3030	Computer Software	\$579	\$848	\$269	\$2,554	\$3,956	\$1,402	\$5,652	45.2%	\$3,097.84
	TURPIN	3030	Computer Software	\$179,737	\$5,651	(\$174,086)	\$856,889	\$10,454	(\$846,435)	\$59,325		-\$797,564.23
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware		\$1,825	\$1,825		\$4,671	\$4,671	\$19,261		\$19,261.00
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$8,000	\$8,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$294,400	\$294,400	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$18,300	\$18,300		\$83,800	\$83,800	\$228,300		\$228,300.00
	BROWN	3999	Contingency	(\$33,653)	\$0	\$33,653	\$243,271	\$0	(\$243,271)	\$730,900	33.3%	\$487,629.15
JBB				\$147,452	\$208,843	\$61,391	\$1,159,998	\$854,459	(\$305,539)	\$3,245,028		\$2,085,030

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2020	CM CY Budget 04/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations	\$3,402	\$6,000	\$2,598	\$10,745	\$24,000	\$13,255	\$72,000	14.9%	\$61,254.82
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$8,400	\$8,400	\$25,000		\$25,000.00



ALL DELTA R. AGDRI FOLLOW LIP 081221 Page 180 of 233

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2020	CM CY Budget 04/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3810	Distribution Meters	\$21	\$0	(\$21)	\$17,690	\$0	(\$17,690)	\$200,000	8.8%	\$182,309.60
	BEE	3810	Distribution Meters		\$9,500	\$9,500	\$269,177	\$86,300	(\$182,877)	\$476,400	56.5%	\$207,223.40
	BEE	3810	Distribution Meters	\$12,128		(\$12,128)	\$32,321		(\$32,321)			-\$32,320.88
	BEE	3820	Distribution Meter and Regulator Installations	\$6,595	\$10,000	\$3,405	\$62,586	\$40,000	(\$22,586)	\$120,000	52.2%	\$57,414.16
	BEE	3820	Distribution Meter and Regulator Installations	\$400	\$2,500	\$2,100	\$15,909	\$7,500	(\$8,409)	\$25,000	63.6%	\$9,091.05
	BEE	3820	Distribution Meter and Regulator Installations	\$457	\$0	(\$457)	\$1,154	\$0	(\$1,154)	\$0		-\$1,153.94
	BEE	3830	Distribution Regulators	\$14,636	\$12,400	(\$2,236)	\$62,377	\$49,600	(\$12,777)	\$148,500	42.0%	\$86,122.60
	BEE	3850	Distribution Industrial Meter Set	\$4,473	\$3,000	(\$1,473)	\$14,771	\$12,000	(\$2,771)	\$36,000	41.0%	\$21,228.84
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$0	\$0	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$2,000	\$1,869	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$591,300	\$883,300	\$292,001	\$835,148	\$1,383,200	\$548,052	\$8,200,000	10.2%	\$7,364,851.71
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$109,768	\$170,000	\$60,232	\$413,282	\$340,000	(\$73,282)	\$1,500,000	27.6%	\$1,086,717.83
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools	\$6,783	\$3,000	(\$3,783)	\$6,783	\$24,000	\$17,217	\$48,000	14.1%	\$41,217.06
	MILLER	3960	Power Operated Equipment		\$9,400	\$9,400	\$67,390	\$132,300	\$64,910	\$146,900	45.9%	\$79,510.37
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$6,200		\$6,200.00
	SHELLEY	3320	Gathering Lines		\$11,200	\$11,200		\$43,400	\$43,400	\$65,800		\$65,800.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$9,000	\$9,000	\$6,927	\$9,000	\$2,073	\$20,200	34.3%	\$13,273.49
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$12,497	\$0	(\$12,497)	\$94,855	\$97,100	\$2,245	\$97,100	97.7%	\$2,245.34
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$0	\$0	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$4,200	\$4,200	\$12,564	\$13,700	\$1,136	\$57,500	21.9%	\$44,936.07
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$6,300	\$6,300	\$109,200		\$109,200.00
	SHELLEY	3670	Transmission Mains	\$6,095	\$21,000	\$14,905	\$28,281	\$21,000	(\$7,281)	\$802,000	3.5%	\$773,719.16
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$14,700	\$14,700		\$18,900	\$18,900	\$31,400		\$31,400.00



ALPELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2020	CM CY Budget 04/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$525,007	\$253,700	(\$271,307)	\$527,868	\$264,800	(\$263,068)	\$294,000	179.5%	-\$233,867.68
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$1,293,563	\$1,425,500	\$131,937	\$2,479,958	\$2,583,500	\$103,542	\$12,510,600		\$10,030,642
			Sum:	\$1,441,015	\$1,634,343	\$193,328	\$3,639,956	\$3,477,959	(\$161,997)	\$15,797,428		\$12,157,472



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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2020	CM CY Budget 05/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$900	\$900		\$40,900	\$40,900	\$41,800		\$41,800.00
DCC					\$900	\$900		\$40,900	\$40,900	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2020	CM CY Budget 05/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	\$5,246	\$228,500	\$223,254	\$548,400	1.0%	\$543,154.00
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$16,500	\$16,500	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment	\$103,658	\$46,000	(\$57,658)	\$154,163	\$230,000	\$75,837	\$552,000	27.9%	\$397,836.89
	STEELE	3920	Transportation Equipment		\$27,735	\$27,735		\$75,289	\$75,289	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$2,500	\$2,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$2,000	\$2,000	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software	\$1	\$3,390	\$3,389	\$1	\$5,650	\$5,649	\$16,950	0.0%	\$16,949.24
	TURPIN	3030	Computer Software		\$2,769	\$2,769	\$370	\$15,143	\$14,773	\$25,877	1.4%	\$25,507.20
	TURPIN	3030	Computer Software	(\$10)	\$0	\$10	\$1,161	\$5,650	\$4,489	\$5,650	20.5%	\$4,489.09
	TURPIN	3030	Computer Software	\$858	\$848	(\$10)	\$3,412	\$4,804	\$1,392	\$5,652	60.4%	\$2,239.52
	TURPIN	3030	Computer Software	\$161,031	\$4,238	(\$156,793)	\$1,017,921	\$12,432	(\$1,005,489)	\$42,375		-\$975,545.64
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware		\$1,825	\$1,825		\$6,496	\$6,496	\$19,261		\$19,261.00
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$10,000	\$10,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$365,500	\$365,500	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$26,800	\$26,800		\$110,600	\$110,600	\$228,300		\$228,300.00
	BROWN	3999	Contingency	(\$12,816)	\$0	\$12,816	\$230,455	\$0	(\$230,455)	\$730,900	31.5%	\$500,444.81
JBB				\$252,723	\$236,605	(\$16,118)	\$1,412,721	\$1,091,064	(\$321,657)	\$3,245,028		\$1,832,307

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2020	CM CY Budget 05/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations	\$2,187	\$6,000	\$3,813	\$12,932	\$30,000	\$17,068	\$72,000	18.0%	\$59,068.20
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2020	CM CY Budget 05/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$10,500	\$10,500	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$0	\$0	\$17,690	\$0	(\$17,690)	\$200,000	8.8%	\$182,309.60
	BEE	3810	Distribution Meters	\$13,063	\$9,500	(\$3,563)	\$282,240	\$95,800	(\$186,440)	\$476,400	59.2%	\$194,160.38
	BEE	3810	Distribution Meters				\$32,321		(\$32,321)			-\$32,320.88
	BEE	3820	Distribution Meter and Regulator Installations	\$7,164	\$10,000	\$2,836	\$69,750	\$50,000	(\$19,750)	\$120,000	58.1%	\$50,250.30
	BEE	3820	Distribution Meter and Regulator Installations	\$804	\$2,500	\$1,696	\$16,713	\$10,000	(\$6,713)	\$25,000	66.9%	\$8,287.43
	BEE	3820	Distribution Meter and Regulator Installations	\$792	\$0	(\$792)	\$1,946	\$0	(\$1,946)	\$0		-\$1,945.87
	BEE	3830	Distribution Regulators	\$11,607	\$12,400	\$793	\$73,984	\$62,000	(\$11,984)	\$148,500	49.8%	\$74,515.77
	BEE	3850	Distribution Industrial Meter Set	\$4,176	\$3,000	(\$1,176)	\$18,947	\$15,000	(\$3,947)	\$36,000	52.6%	\$17,052.62
	NELLIPOWITZ	3650	Transmission Rights of Way		\$800	\$800		\$800	\$800	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$2,500	\$2,369	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$699,788	\$933,300	\$233,512	\$1,534,936	\$2,316,500	\$781,564	\$8,200,000	18.7%	\$6,665,063.77
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$109,383	\$170,000	\$60,617	\$522,665	\$510,000	(\$12,665)	\$1,500,000	34.8%	\$977,335.24
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools	\$15,355	\$3,000	(\$12,355)	\$22,138	\$27,000	\$4,862	\$48,000	46.1%	\$25,861.90
	MILLER	3960	Power Operated Equipment		\$0	\$0	\$67,390	\$132,300	\$64,910	\$146,900	45.9%	\$79,510.37
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$6,200		\$6,200.00
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$43,400	\$43,400	\$65,800		\$65,800.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$6,927	\$9,000	\$2,073	\$20,200	34.3%	\$13,273.49
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$2,269	\$0	(\$2,269)	\$97,124	\$97,100	(\$24)	\$97,100	100.0%	-\$23.53
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$5,600	\$5,600		\$5,600	\$5,600	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment	\$2,530	\$0	(\$2,530)	\$15,094	\$13,700	(\$1,394)	\$57,500	26.2%	\$42,406.28
	SHELLEY	3560	Purification Equipment		\$6,300	\$6,300		\$12,600	\$12,600	\$109,200		\$109,200.00
	SHELLEY	3670	Transmission Mains	\$11,612	\$168,000	\$156,388	\$39,893	\$189,000	\$149,107	\$802,000	5.0%	\$762,107.38
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00



ALPELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2020	CM CY Budget 05/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3680	Transmission Compressor Station Equipment		\$4,200	\$4,200		\$23,100	\$23,100	\$31,400		\$31,400.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	(\$260)	\$3,700	\$3,960	\$527,607	\$268,500	(\$259,107)	\$294,000	179.5%	-\$233,607.43
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$880,468	\$1,340,900	\$460,432	\$3,360,426	\$3,924,400	\$563,974	\$12,510,600		\$9,150,174
			Sum:	\$1,133,191	\$1,578,405	\$445,214	\$4,773,147	\$5,056,364	\$283,217	\$15,797,428		\$11,024,281



ALL DELTA R. AGDRI FOLLOW HP 081221 ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2020	CM CY Budget 06/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$40,900	\$40,900	\$41,800		\$41,800.00
DCC					\$0	\$0		\$40,900	\$40,900	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2020	CM CY Budget 06/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	\$5,246	\$274,200	\$268,954	\$548,400	1.0%	\$543,154.00
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$19,800	\$19,800	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment	\$23,144	\$46,000	\$22,856	\$177,307	\$276,000	\$98,693	\$552,000	32.1%	\$374,693.29
	STEELE	3920	Transportation Equipment		\$10,574	\$10,574		\$85,863	\$85,863	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$3,000	\$3,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$2,400	\$2,400	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software		\$1,413	\$1,413	\$1	\$7,063	\$7,062	\$16,950	0.0%	\$16,949.24
	TURPIN	3030	Computer Software	\$36	\$2,345	\$2,309	\$406	\$17,488	\$17,082	\$25,877	1.6%	\$25,471.45
	TURPIN	3030	Computer Software	\$1,412	\$0	(\$1,412)	\$2,573	\$5,650	\$3,077	\$5,650	45.5%	\$3,077.09
	TURPIN	3030	Computer Software	\$534	\$848	\$314	\$3,947	\$5,652	\$1,705	\$5,652	69.8%	\$1,705.16
	TURPIN	3030	Computer Software	\$206,454	\$4,238	(\$202,216)	\$1,224,375	\$16,670	(\$1,207,705)	\$42,375		-\$1,182,000.03
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware	\$2,285	\$1,825	(\$460)	\$2,285	\$8,321	\$6,036	\$19,261		\$16,976.43
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$12,000	\$12,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$436,600	\$436,600	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$15,800	\$15,800		\$126,400	\$126,400	\$228,300		\$228,300.00
	BROWN	3999	Contingency	(\$3,959)	\$0	\$3,959	\$226,496	\$0	(\$226,496)	\$730,900	31.0%	\$504,403.56
JBB				\$229,906	\$206,043	(\$23,863)	\$1,642,627	\$1,297,107	(\$345,520)	\$3,245,028		\$1,602,401

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2020	CM CY Budget 06/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$12,932	\$36,000	\$23,068	\$72,000	18.0%	\$59,068.20
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



ALL DELTA RAGDRI FOLLOW LIP 081221 TAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020 Page 180 of 233

DELTA	1 450 100											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2020	CM CY Budget 06/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$12,600	\$12,600	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$200,000	\$200,000	\$17,690	\$200,000	\$182,310	\$200,000	8.8%	\$182,309.60
	BEE	3810	Distribution Meters	\$7,963	\$324,500	\$316,537	\$290,202	\$420,300	\$130,098	\$476,400	60.9%	\$186,197.83
	BEE	3810	Distribution Meters				\$32,321		(\$32,321)			-\$32,320.88
	BEE	3820	Distribution Meter and Regulator Installations	\$4,725	\$2,500	(\$2,225)	\$21,437	\$12,500	(\$8,937)	\$25,000	85.7%	\$3,562.93
	BEE	3820	Distribution Meter and Regulator Installations	\$62,160	\$10,000	(\$52,160)	\$131,909	\$60,000	(\$71,909)	\$120,000	109.9%	-\$11,909.35
	BEE	3820	Distribution Meter and Regulator Installations	\$327	\$0	(\$327)	\$2,273	\$0	(\$2,273)	\$0		-\$2,273.33
	BEE	3830	Distribution Regulators	\$21,861	\$12,400	(\$9,461)	\$95,846	\$74,400	(\$21,446)	\$148,500	64.5%	\$52,654.30
	BEE	3850	Distribution Industrial Meter Set	\$11,061	\$3,000	(\$8,061)	\$30,008	\$18,000	(\$12,008)	\$36,000	83.4%	\$5,991.60
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$800	\$800	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$3,000	\$2,869	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$676,739	\$933,300	\$256,561	\$2,211,675	\$3,249,800	\$1,038,125	\$8,200,000	27.0%	\$5,988,324.66
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$146,136	\$160,000	\$13,864	\$668,801	\$670,000	\$1,199	\$1,500,000	44.6%	\$831,198.89
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools	\$2,756	\$3,000	\$244	\$24,894	\$30,000	\$5,106	\$48,000	51.9%	\$23,105.91
	MILLER	3960	Power Operated Equipment		\$0	\$0	\$67,390	\$132,300	\$64,910	\$146,900	45.9%	\$79,510.37
	SWAFFORD	3750	Distribution Structures and Improvements	\$5,084	\$6,200	\$1,116	\$5,084	\$6,200	\$1,116	\$6,200	82.0%	\$1,116.25
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$43,400	\$43,400	\$65,800		\$65,800.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$6,927	\$9,000	\$2,073	\$20,200	34.3%	\$13,273.49
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$4,331	\$0	(\$4,331)	\$101,454	\$97,100	(\$4,354)	\$97,100	104.5%	-\$4,354.10
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$5,600	\$5,600	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment	\$252	\$0	(\$252)	\$15,346	\$13,700	(\$1,646)	\$57,500	26.7%	\$42,153.96
	SHELLEY	3560	Purification Equipment		\$84,000	\$84,000		\$96,600	\$96,600	\$109,200		\$109,200.00
	SHELLEY	3670	Transmission Mains	\$86,073	\$21,000	(\$65,073)	\$125,966	\$210,000	\$84,034	\$802,000	15.7%	\$676,034.43



AL DELTA RAGDRI FOLLOW UP 081221 ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

DELIR	8											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2020	CM CY Budget 06/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$23,100	\$23,100	\$31,400		\$31,400.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$1,613	\$3,700	\$2,087	\$529,221	\$272,200	(\$257,021)	\$294,000	180.0%	-\$235,220.67
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$1,031,081	\$1,772,200	\$741,119	\$4,391,507	\$5,696,600	\$1,305,093	\$12,510,600		\$8,119,093
			Sum:	\$1,260,987	\$1,978,243	\$717,256	\$6,034,133	\$7,034,607	\$1,000,474	\$15,797,428		\$9,763,295



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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2020	CM CY Budget 07/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$40,900	\$40,900	\$41,800		\$41,800.00
DCC					\$0	\$0		\$40,900	\$40,900	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2020	CM CY Budget 07/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	\$5,246	\$319,900	\$314,654	\$548,400	1.0%	\$543,154.00
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$23,100	\$23,100	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment	\$111,663	\$46,000	(\$65,663)	\$288,970	\$322,000	\$33,030	\$552,000	52.3%	\$263,029.87
	STEELE	3920	Transportation Equipment		\$5,269	\$5,269		\$91,132	\$91,132	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$3,500	\$3,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$2,800	\$2,800	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software	\$2	\$1,413	\$1,411	\$3	\$8,476	\$8,473	\$16,950	0.0%	\$16,947.34
	TURPIN	3030	Computer Software		\$2,260	\$2,260	\$406	\$19,748	\$19,342	\$25,877	1.6%	\$25,471.45
	TURPIN	3030	Computer Software	\$109	\$0	(\$109)	\$2,682	\$5,650	\$2,968	\$5,650	47.5%	\$2,967.90
	TURPIN	3030	Computer Software	\$707	\$0	(\$707)	\$4,654	\$5,652	\$998	\$5,652	82.3%	\$997.75
	TURPIN	3030	Computer Software	\$113,665	\$4,238	(\$109,427)	\$1,338,040	\$20,908	(\$1,317,132)	\$42,375		-\$1,295,664.66
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware		\$2,487	\$2,487	\$2,285	\$10,808	\$8,523	\$19,261		\$16,976.43
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$14,000	\$14,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$507,700	\$507,700	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$18,300	\$18,300		\$144,700	\$144,700	\$228,300		\$228,300.00
	BROWN	3999	Contingency	(\$18,544)	\$0	\$18,544	\$207,952	\$0	(\$207,952)	\$730,900	28.5%	\$522,947.95
JBB				\$207,602	\$202,967	(\$4,635)	\$1,850,229	\$1,500,074	(\$350,155)	\$3,245,028		\$1,394,799

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2020	CM CY Budget 07/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations	\$1,500	\$6,000	\$4,500	\$14,432	\$42,000	\$27,568	\$72,000	20.0%	\$57,568.44
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



ALL DELTA RAGDRI FOLLOW LIP 081221 TAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020 Page 189 of 233

DELIA	1 450 100											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2020	CM CY Budget 07/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$14,700	\$14,700	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$0	\$0	\$17,690	\$200,000	\$182,310	\$200,000	8.8%	\$182,309.60
	BEE	3810	Distribution Meters		\$9,500	\$9,500	\$290,202	\$429,800	\$139,598	\$476,400	60.9%	\$186,197.83
	BEE	3810	Distribution Meters				\$32,321		(\$32,321)			-\$32,320.88
	BEE	3820	Distribution Meter and Regulator Installations	\$2,471	\$2,250	(\$221)	\$23,908	\$14,750	(\$9,158)	\$25,000	95.6%	\$1,091.66
	BEE	3820	Distribution Meter and Regulator Installations	\$6,270	\$10,000	\$3,730	\$138,179	\$70,000	(\$68,179)	\$120,000	115.1%	-\$18,179.27
	BEE	3820	Distribution Meter and Regulator Installations	\$169	\$0	(\$169)	\$2,442	\$0	(\$2,442)	\$0		-\$2,442.16
	BEE	3830	Distribution Regulators	\$244	\$12,400	\$12,156	\$96,089	\$86,800	(\$9,289)	\$148,500	64.7%	\$52,410.65
	BEE	3850	Distribution Industrial Meter Set	\$35,756	\$3,000	(\$32,756)	\$65,765	\$21,000	(\$44,765)	\$36,000	182.7%	-\$29,764.86
	NELLIPOWITZ	3650	Transmission Rights of Way		\$800	\$800		\$1,600	\$1,600	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$3,500	\$3,369	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$767,194	\$933,300	\$166,106	\$2,978,869	\$4,183,100	\$1,204,231	\$8,200,000	36.3%	\$5,221,130.83
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$161,939	\$160,000	(\$1,939)	\$830,740	\$830,000	(\$740)	\$1,500,000	55.4%	\$669,259.51
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools		\$3,000	\$3,000	\$24,894	\$33,000	\$8,106	\$48,000	51.9%	\$23,105.91
	MILLER	3960	Power Operated Equipment		\$14,600	\$14,600	\$67,390	\$146,900	\$79,510	\$146,900	45.9%	\$79,510.37
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0	\$5,084	\$6,200	\$1,116	\$6,200	82.0%	\$1,116.25
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3320	Gathering Lines		\$11,200	\$11,200		\$54,600	\$54,600	\$65,800		\$65,800.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$6,927	\$9,000	\$2,073	\$20,200	34.3%	\$13,273.49
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$26	\$0	(\$26)	\$101,480	\$97,100	(\$4,380)	\$97,100	104.5%	-\$4,379.81
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$5,600	\$5,600	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$4,200	\$4,200	\$15,346	\$17,900	\$2,554	\$57,500	26.7%	\$42,153.96
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$96,600	\$96,600	\$109,200		\$109,200.00
	SHELLEY	3670	Transmission Mains	\$1,617	\$500,000	\$498,383	\$127,583	\$710,000	\$582,417	\$802,000	15.9%	\$674,416.94



ALPELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

PERIN												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2020	CM CY Budget 07/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$4,100	\$4,100		\$27,200	\$27,200	\$31,400		\$31,400.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$48,401	\$3,700	(\$44,701)	\$577,621	\$275,900	(\$301,721)	\$294,000	196.5%	-\$283,621.49
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$1,025,587	\$1,680,650	\$655,063	\$5,417,094	\$7,377,250	\$1,960,156	\$12,510,600		\$7,093,506
	Sum:			\$1,233,189	\$1,883,617	\$650,428	\$7,267,323	\$8,918,224	\$1,650,901	\$15,797,428		\$8,530,105



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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2020	CM CY Budget 08/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$40,900	\$40,900	\$41,800		\$41,800.00
DCC					\$0	\$0		\$40,900	\$40,900	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2020	CM CY Budget 08/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$17,897	\$45,700	\$27,803	\$23,143	\$365,600	\$342,457	\$548,400	4.2%	\$525,256.97
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$26,400	\$26,400	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment	\$31,788	\$46,000	\$14,212	\$320,758	\$368,000	\$47,242	\$552,000	58.1%	\$231,242.27
	STEELE	3920	Transportation Equipment		\$1,317	\$1,317		\$92,449	\$92,449	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$4,000	\$4,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$3,200	\$3,200	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software		\$1,695	\$1,695	\$3	\$10,171	\$10,168	\$16,950	0.0%	\$16,947.34
	TURPIN	3030	Computer Software		\$1,413	\$1,413	\$406	\$21,161	\$20,755	\$25,877	1.6%	\$25,471.45
	TURPIN	3030	Computer Software		\$0	\$0	\$2,682	\$5,650	\$2,968	\$5,650	47.5%	\$2,967.90
	TURPIN	3030	Computer Software	\$601	\$0	(\$601)	\$5,255	\$5,652	\$397	\$5,652	93.0%	\$397.14
	TURPIN	3030	Computer Software	\$107,496	\$4,238	(\$103,258)	\$1,445,536	\$25,146	(\$1,420,390)	\$42,375		-\$1,403,161.05
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware	\$64,583	\$2,487	(\$62,096)	\$66,867	\$13,295	(\$53,572)	\$19,261		-\$47,606.19
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$16,000	\$16,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$578,800	\$578,800	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$17,900	\$17,900		\$162,600	\$162,600	\$228,300		\$228,300.00
	BROWN	3999	Contingency	(\$39,399)	\$0	\$39,399	\$168,554	\$0	(\$168,554)	\$730,900	23.1%	\$562,346.47
JBB				\$182,966	\$198,050	\$15,084	\$2,033,195	\$1,698,124	(\$335,071)	\$3,245,028		\$1,211,833

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2020	CM CY Budget 08/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$4,900	\$4,900		\$4,900	\$4,900	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations	(\$44)	\$6,000	\$6,044	\$14,387	\$48,000	\$33,613	\$72,000	20.0%	\$57,612.72
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



ALL DELTA RAGDRI FOLLOW LIP 081221 TAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020 Page 192 of 233

DELIA												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2020	CM CY Budget 08/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$16,800	\$16,800	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$0	\$0	\$17,690	\$200,000	\$182,310	\$200,000	8.8%	\$182,309.60
	BEE	3810	Distribution Meters		\$9,500	\$9,500	\$290,202	\$439,300	\$149,098	\$476,400	60.9%	\$186,197.83
	BEE	3810	Distribution Meters	\$13,176		(\$13,176)	\$45,497		(\$45,497)			-\$45,496.88
	BEE	3820	Distribution Meter and Regulator Installations	\$9,933	\$10,000	\$67	\$148,112	\$80,000	(\$68,112)	\$120,000	123.4%	-\$28,111.84
	BEE	3820	Distribution Meter and Regulator Installations	\$7,341	\$2,500	(\$4,841)	\$31,249	\$17,250	(\$13,999)	\$25,000	125.0%	-\$6,249.26
	BEE	3820	Distribution Meter and Regulator Installations	\$1,021	\$0	(\$1,021)	\$3,464	\$0	(\$3,464)	\$0		-\$3,463.53
	BEE	3830	Distribution Regulators	\$43,951	\$12,400	(\$31,551)	\$140,040	\$99,200	(\$40,840)	\$148,500	94.3%	\$8,459.86
	BEE	3850	Distribution Industrial Meter Set	\$12,764	\$3,000	(\$9,764)	\$78,528	\$24,000	(\$54,528)	\$36,000	218.1%	-\$42,528.44
	NELLIPOWITZ	3650	Transmission Rights of Way		\$800	\$800		\$2,400	\$2,400	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$4,000	\$3,869	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$785,194	\$933,300	\$148,106	\$3,764,063	\$5,116,400	\$1,352,337	\$8,200,000	45.9%	\$4,435,936.85
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$150,321	\$160,000	\$9,679	\$981,061	\$990,000	\$8,939	\$1,500,000	65.4%	\$518,938.76
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools		\$3,000	\$3,000	\$24,894	\$36,000	\$11,106	\$48,000	51.9%	\$23,105.91
	MILLER	3960	Power Operated Equipment		\$0	\$0	\$67,390	\$146,900	\$79,510	\$146,900	45.9%	\$79,510.37
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0	\$5,084	\$6,200	\$1,116	\$6,200	82.0%	\$1,116.25
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3320	Gathering Lines	\$2,484	\$0	(\$2,484)	\$2,484	\$54,600	\$52,116	\$65,800	3.8%	\$63,316.44
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$5,600	\$5,600	\$6,927	\$14,600	\$7,673	\$20,200	34.3%	\$13,273.49
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0	\$101,480	\$97,100	(\$4,380)	\$97,100	104.5%	-\$4,379.81
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$5,600	\$5,600	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$0	\$0	\$15,346	\$17,900	\$2,554	\$57,500	26.7%	\$42,153.96
	SHELLEY	3560	Purification Equipment		\$6,300	\$6,300		\$102,900	\$102,900	\$109,200		\$109,200.00



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DELIE												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 08/2020	CM CY Budget 08/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3670	Transmission Mains	\$7,124	\$21,000	\$13,876	\$134,707	\$731,000	\$596,293	\$802,000	16.8%	\$667,293.28
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$27,200	\$27,200	\$31,400		\$31,400.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$4,509	\$3,700	(\$809)	\$582,130	\$279,600	(\$302,530)	\$294,000	198.0%	-\$288,130.06
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$1,037,771	\$1,184,600	\$146,829	\$6,454,865	\$8,561,850	\$2,106,985	\$12,510,600		\$6,055,735
	S			¢4 220 727	£4 202 CEA	£4C4 042	¢0.400.000	¢40 200 074	¢4 040 044	¢45 707 400		¢7 200 200
			Sum:	\$1,220,737	\$1,382,650	\$161,913	\$8,488,060	\$10,300,874	\$1,812,814	\$15,797,428		\$7,309,36



ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2020	CM CY Budget 09/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$40,900	\$40,900	\$41,800		\$41,800.00
DCC					\$0	\$0		\$40,900	\$40,900	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2020	CM CY Budget 09/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	\$23,143	\$411,300	\$388,157	\$548,400	4.2%	\$525,256.97
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$29,700	\$29,700	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment		\$46,000	\$46,000	\$320,758	\$414,000	\$93,242	\$552,000	58.1%	\$231,242.27
	STEELE	3920	Transportation Equipment		\$5,269	\$5,269		\$97,718	\$97,718	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$4,500	\$4,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$3,600	\$3,600	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software		\$1,695	\$1,695	\$3	\$11,866	\$11,863	\$16,950	0.0%	\$16,947.34
	TURPIN	3030	Computer Software	\$884	\$1,413	\$529	\$1,290	\$22,574	\$21,284	\$25,877	5.0%	\$24,587.46
	TURPIN	3030	Computer Software		\$0	\$0	\$2,682	\$5,650	\$2,968	\$5,650	47.5%	\$2,967.90
	TURPIN	3030	Computer Software	\$914	\$0	(\$914)	\$6,169	\$5,652	(\$517)	\$5,652	109.1%	-\$516.80
	TURPIN	3030	Computer Software	\$149,626	\$5,368	(\$144,258)	\$1,595,162	\$30,514	(\$1,564,648)	\$42,375		-\$1,552,786.71
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware		\$1,496	\$1,496	\$66,867	\$14,791	(\$52,076)	\$19,261		-\$47,606.19
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$18,000	\$18,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$649,900	\$649,900	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$15,800	\$15,800		\$178,400	\$178,400	\$228,300		\$228,300.00
	BROWN	3999	Contingency	(\$53,330)	\$0	\$53,330	\$115,223	\$0	(\$115,223)	\$730,900	15.8%	\$615,676.79
JBB				\$98,093	\$200,041	\$101,948	\$2,131,288	\$1,898,165	(\$233,123)	\$3,245,028		\$1,113,740

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2020	CM CY Budget 09/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$4,900	\$4,900	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$14,387	\$54,000	\$39,613	\$72,000	20.0%	\$57,612.72
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

DELIA	1 480 193											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2020	CM CY Budget 09/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$18,900	\$18,900	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$44,910	\$0	(\$44,910)	\$62,601	\$200,000	\$137,399	\$200,000	31.3%	\$137,399.35
	BEE	3810	Distribution Meters	\$85,658	\$9,500	(\$76,158)	\$375,860	\$448,800	\$72,940	\$476,400	78.9%	\$100,539.76
	BEE	3810	Distribution Meters				\$45,497		(\$45,497)			-\$45,496.88
	BEE	3820	Distribution Meter and Regulator Installations	\$41,494	\$10,000	(\$31,494)	\$189,606	\$90,000	(\$99,606)	\$120,000	158.0%	-\$69,606.05
	BEE	3820	Distribution Meter and Regulator Installations	\$9,747	\$2,500	(\$7,247)	\$40,997	\$19,750	(\$21,247)	\$25,000	164.0%	-\$15,996.73
	BEE	3820	Distribution Meter and Regulator Installations	\$319	\$0	(\$319)	\$3,783	\$0	(\$3,783)	\$0		-\$3,782.81
	BEE	3830	Distribution Regulators	\$305	\$12,400	\$12,095	\$140,345	\$111,600	(\$28,745)	\$148,500	94.5%	\$8,155.30
	BEE	3850	Distribution Industrial Meter Set	\$19,549	\$3,000	(\$16,549)	\$98,077	\$27,000	(\$71,077)	\$36,000	272.4%	-\$62,076.94
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$2,400	\$2,400	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$4,500	\$4,369	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$717,684	\$933,300	\$215,616	\$4,481,747	\$6,049,700	\$1,567,953	\$8,200,000	54.7%	\$3,718,253.18
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$163,385	\$170,000	\$6,615	\$1,144,447	\$1,160,000	\$15,553	\$1,500,000	76.3%	\$355,553.49
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools	\$2,188	\$3,000	\$812	\$27,082	\$39,000	\$11,918	\$48,000	56.4%	\$20,918.07
	MILLER	3960	Power Operated Equipment		\$0	\$0	\$67,390	\$146,900	\$79,510	\$146,900	45.9%	\$79,510.37
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0	\$5,084	\$6,200	\$1,116	\$6,200	82.0%	\$1,116.25
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3320	Gathering Lines	\$1,487	\$0	(\$1,487)	\$3,971	\$54,600	\$50,629	\$65,800	6.0%	\$61,829.22
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$6,927	\$14,600	\$7,673	\$20,200	34.3%	\$13,273.49
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0	\$101,480	\$97,100	(\$4,380)	\$97,100	104.5%	-\$4,379.81
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$5,600	\$5,600		\$11,200	\$11,200	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$35,400	\$35,400	\$15,346	\$53,300	\$37,954	\$57,500	26.7%	\$42,153.96
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$102,900	\$102,900	\$109,200		\$109,200.00



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DELIA	1 4 5 1 7 0											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 09/2020	CM CY Budget 09/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3670	Transmission Mains	\$59,706	\$0	(\$59,706)	\$194,413	\$731,000	\$536,587	\$802,000	24.2%	\$607,587.41
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment	\$9,675	\$4,200	(\$5,475)	\$9,675	\$31,400	\$21,725	\$31,400	30.8%	\$21,724.95
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$116,801	\$3,700	(\$113,101)	\$698,931	\$283,300	(\$415,631)	\$294,000	237.7%	-\$404,930.83
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$1,272,908	\$1,201,200	(\$71,708)	\$7,727,773	\$9,763,050	\$2,035,277	\$12,510,600		\$4,782,827
			Sum:	\$1,371,001	\$1,401,241	\$30,240	\$9,859,061	\$11,702,115	\$1,843,054	\$15,797,428		\$5,938,367



AL DELTA R AGDRI FOLLOW UP 081221 AL Page 197 of 233 ACTUAL TO BUDGET COMPARISON FOR 2020

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2020	CM CY Budget 10/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$900	\$900		\$41,800	\$41,800	\$41,800		\$41,800.00
DCC					\$900	\$900		\$41,800	\$41,800	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2020	CM CY Budget 10/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	\$23,143	\$457,000	\$433,857	\$548,400	4.2%	\$525,256.97
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$33,000	\$33,000	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment		\$46,000	\$46,000	\$320,758	\$460,000	\$139,242	\$552,000	58.1%	\$231,242.27
	STEELE	3920	Transportation Equipment		\$1,317	\$1,317		\$99,035	\$99,035	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$5,000	\$5,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$4,000	\$4,000	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software		\$1,695	\$1,695	\$3	\$13,561	\$13,558	\$16,950	0.0%	\$16,947.34
	TURPIN	3030	Computer Software	\$120	\$1,300	\$1,180	\$1,410	\$23,874	\$22,464	\$25,877	5.4%	\$24,467.32
	TURPIN	3030	Computer Software		\$0	\$0	\$2,682	\$5,650	\$2,968	\$5,650	47.5%	\$2,967.90
	TURPIN	3030	Computer Software	\$785	\$0	(\$785)	\$6,953	\$5,652	(\$1,301)	\$5,652	123.0%	-\$1,301.42
	TURPIN	3030	Computer Software	\$140,342	\$3,955	(\$136,387)	\$1,735,504	\$34,469	(\$1,701,035)	\$42,375		-\$1,693,129.05
	TURPIN	3030	Computer Software		\$0	\$0	(\$8)	\$0	\$8	\$0	#DIV/0	\$8.02
	TURPIN	3912	Computer Hardware	\$29,309	\$1,496	(\$27,813)	\$96,176	\$16,287	(\$79,889)	\$19,261		-\$76,915.19
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$20,000	\$20,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$721,000	\$721,000	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$18,300	\$18,300		\$196,700	\$196,700	\$228,300		\$228,300.00
	BROWN	3999	Contingency	(\$33,202)	\$0	\$33,202	\$82,021	\$0	(\$82,021)	\$730,900	11.2%	\$648,878.86
JBB				\$137,354	\$197,063	\$59,709	\$2,268,642	\$2,095,228	(\$173,414)	\$3,245,028		\$976,386

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2020	CM CY Budget 10/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$4,900	\$4,900		\$9,800	\$9,800	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$14,387	\$60,000	\$45,613	\$72,000	20.0%	\$57,612.72
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2020	CM CY Budget 10/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$21,000	\$21,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$2,148	\$0	(\$2,148)	\$64,749	\$200,000	\$135,251	\$200,000	32.4%	\$135,251.19
	BEE	3810	Distribution Meters	\$187	\$9,500	\$9,313	\$376,047	\$458,300	\$82,253	\$476,400	78.9%	\$100,353.19
	BEE	3810	Distribution Meters				\$45,497		(\$45,497)			-\$45,496.88
	BEE	3820	Distribution Meter and Regulator Installations	\$16,237	\$10,000	(\$6,237)	\$205,843	\$100,000	(\$105,843)	\$120,000	171.5%	-\$85,843.39
	BEE	3820	Distribution Meter and Regulator Installations	\$15,235	\$2,500	(\$12,735)	\$56,232	\$22,250	(\$33,982)	\$25,000	224.9%	-\$31,231.78
	BEE	3820	Distribution Meter and Regulator Installations	\$1,693	\$0	(\$1,693)	\$5,476	\$0	(\$5,476)	\$0		-\$5,475.82
	BEE	3830	Distribution Regulators	\$24,365	\$12,400	(\$11,965)	\$164,710	\$124,000	(\$40,710)	\$148,500	110.9%	-\$16,209.86
	BEE	3850	Distribution Industrial Meter Set	\$11,064	\$3,000	(\$8,064)	\$109,141	\$30,000	(\$79,141)	\$36,000	303.2%	-\$73,140.77
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$2,400	\$2,400	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$5,000	\$4,869	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$735,758	\$933,300	\$197,542	\$5,217,505	\$6,983,000	\$1,765,495	\$8,200,000	63.6%	\$2,982,494.78
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$271,366	\$180,000	(\$91,366)	\$1,415,813	\$1,340,000	(\$75,813)	\$1,500,000	94.4%	\$84,187.26
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools		\$3,000	\$3,000	\$27,082	\$42,000	\$14,918	\$48,000	56.4%	\$20,918.07
	MILLER	3960	Power Operated Equipment		\$0	\$0	\$67,390	\$146,900	\$79,510	\$146,900	45.9%	\$79,510.37
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0	\$5,084	\$6,200	\$1,116	\$6,200	82.0%	\$1,116.25
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3320	Gathering Lines		\$11,200	\$11,200	\$3,971	\$65,800	\$61,829	\$65,800	6.0%	\$61,829.22
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3330	Gathering Compressor Station Equipment	(\$55)	\$0	\$55	\$6,871	\$14,600	\$7,729	\$20,200	34.0%	\$13,328.57
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0	\$101,480	\$97,100	(\$4,380)	\$97,100	104.5%	-\$4,379.81
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$11,200	\$11,200	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$4,200	\$4,200	\$15,346	\$57,500	\$42,154	\$57,500	26.7%	\$42,153.96
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$102,900	\$102,900	\$109,200		\$109,200.00



ALE TA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

DELIA	8											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 10/2020	CM CY Budget 10/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3660	Transmission Structures and Improvements	\$22,135		(\$22,135)	\$22,135		(\$22,135)			-\$22,135.25
	SHELLEY	3670	Transmission Mains	\$8,398	\$50,000	\$41,602	\$202,811	\$781,000	\$578,189	\$802,000	25.3%	\$599,189.44
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment	\$3,097	\$0	(\$3,097)	\$12,772	\$31,400	\$18,628	\$31,400	40.7%	\$18,627.94
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$103,024	\$3,700	(\$99,324)	\$801,955	\$287,000	(\$514,955)	\$294,000	272.8%	-\$507,955.07
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$1,214,653	\$1,236,300	\$21,647	\$8,942,426	\$10,999,350	\$2,056,924	\$12,510,600		\$3,568,174
			Sum:	\$1,352,007	\$1,434,263	\$82,256	\$11,211,068	\$13,136,378	\$1,925,310	\$15,797,428		\$4,586,360



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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2020	CM CY Budget 11/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0		\$41,800	\$41,800	\$41,800		\$41,800.00
DCC					\$0	\$0		\$41,800	\$41,800	\$41,800		\$41,800

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2020	CM CY Budget 11/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	\$23,143	\$502,700	\$479,557	\$548,400	4.2%	\$525,256.97
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$36,300	\$36,300	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment	\$25,841	\$46,000	\$20,159	\$346,599	\$506,000	\$159,401	\$552,000	62.8%	\$205,401.47
	STEELE	3920	Transportation Equipment		\$0	\$0		\$99,035	\$99,035	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$5,500	\$5,500	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$4,400	\$4,400	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software		\$1,695	\$1,695	\$3	\$15,256	\$15,253	\$16,950	0.0%	\$16,947.34
	TURPIN	3030	Computer Software	\$7	\$1,043	\$1,036	\$1,417	\$24,917	\$23,500	\$25,877	5.5%	\$24,460.46
	TURPIN	3030	Computer Software		\$0	\$0	\$2,682	\$5,650	\$2,968	\$5,650	47.5%	\$2,967.90
	TURPIN	3030	Computer Software	\$1,015	\$0	(\$1,015)	\$7,969	\$5,652	(\$2,317)	\$5,652	141.0%	-\$2,316.89
	TURPIN	3030	Computer Software	\$88,287	\$3,954	(\$84,333)	\$1,823,791	\$38,423	(\$1,785,368)	\$42,375		-\$1,781,416.24
	TURPIN	3030	Computer Software	\$458	\$0	(\$458)	\$450	\$0	(\$450)	\$0	#DIV/0	-\$449.55
	TURPIN	3912	Computer Hardware	\$4,761	\$1,496	(\$3,265)	\$100,937	\$17,783	(\$83,154)	\$19,261		-\$81,676.14
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$22,000	\$22,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$792,100	\$792,100	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$15,800	\$15,800		\$212,500	\$212,500	\$228,300		\$228,300.00
	BROWN	3999	Contingency	(\$25,861)	\$0	\$25,861	\$56,160	\$0	(\$56,160)	\$730,900	7.7%	\$674,739.74
JBB				\$94,508	\$192,988	\$98,480	\$2,363,150	\$2,288,216	(\$74,934)	\$3,245,028		\$881,878

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2020	CM CY Budget 11/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$9,800	\$9,800	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations	\$5,584	\$6,000	\$416	\$19,971	\$66,000	\$46,029	\$72,000	27.7%	\$52,028.71
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



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DELIA												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2020	CM CY Budget 11/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$2,100	\$2,100		\$23,100	\$23,100	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$6,517	\$0	(\$6,517)	\$71,266	\$200,000	\$128,734	\$200,000	35.6%	\$128,733.88
	BEE	3810	Distribution Meters	\$21,397	\$9,500	(\$11,897)	\$397,444	\$467,800	\$70,356	\$476,400	83.4%	\$78,956.47
	BEE	3810	Distribution Meters				\$45,497		(\$45,497)			-\$45,496.88
	BEE	3820	Distribution Meter and Regulator Installations	\$18,358	\$10,000	(\$8,358)	\$224,201	\$110,000	(\$114,201)	\$120,000	186.8%	-\$104,201.26
	BEE	3820	Distribution Meter and Regulator Installations	\$6,784	\$1,750	(\$5,034)	\$63,016	\$24,000	(\$39,016)	\$25,000	252.1%	-\$38,015.69
	BEE	3820	Distribution Meter and Regulator Installations	\$255	\$0	(\$255)	\$5,731	\$0	(\$5,731)	\$0		-\$5,731.04
	BEE	3830	Distribution Regulators	\$2,795	\$12,400	\$9,605	\$167,505	\$136,400	(\$31,105)	\$148,500	112.8%	-\$19,004.64
	BEE	3850	Distribution Industrial Meter Set	\$12,982	\$3,000	(\$9,982)	\$122,123	\$33,000	(\$89,123)	\$36,000	339.2%	-\$86,122.84
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$2,400	\$2,400	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$5,500	\$5,369	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$527,147	\$883,300	\$356,153	\$5,744,653	\$7,866,300	\$2,121,647	\$8,200,000	70.1%	\$2,455,347.29
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$213,842	\$80,000	(\$133,842)	\$1,629,654	\$1,420,000	(\$209,654)	\$1,500,000	108.6%	-\$129,654.29
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools		\$3,000	\$3,000	\$27,082	\$45,000	\$17,918	\$48,000	56.4%	\$20,918.07
	MILLER	3960	Power Operated Equipment	\$23,087	\$0	(\$23,087)	\$90,477	\$146,900	\$56,423	\$146,900	61.6%	\$56,423.09
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0	\$5,084	\$6,200	\$1,116	\$6,200	82.0%	\$1,116.25
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3320	Gathering Lines		\$0	\$0	\$3,971	\$65,800	\$61,829	\$65,800	6.0%	\$61,829.22
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$6,871	\$14,600	\$7,729	\$20,200	34.0%	\$13,328.57
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0	\$101,480	\$97,100	(\$4,380)	\$97,100	104.5%	-\$4,379.81
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$11,200	\$11,200	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$0	\$0	\$15,346	\$57,500	\$42,154	\$57,500	26.7%	\$42,153.96
	SHELLEY	3560	Purification Equipment		\$6,300	\$6,300		\$109,200	\$109,200	\$109,200		\$109,200.00



ALPADE TA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

DELIA	1											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 11/2020	CM CY Budget 11/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3660	Transmission Structures and Improvements	\$63,626		(\$63,626)	\$85,761		(\$85,761)			-\$85,761.46
	SHELLEY	3670	Transmission Mains	\$47,104	\$21,000	(\$26,104)	\$249,914	\$802,000	\$552,086	\$802,000	31.2%	\$552,085.85
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0	\$12,772	\$31,400	\$18,628	\$31,400	40.7%	\$18,627.94
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$39,883	\$3,700	(\$36,183)	\$841,838	\$290,700	(\$551,138)	\$294,000	286.3%	-\$547,838.35
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$989,361	\$1,042,550	\$53,189	\$9,931,788	\$12,041,900	\$2,110,112	\$12,510,600		\$2,578,812
			Sum:	\$1,083,869	\$1,235,538	\$151,669	\$12,294,938	\$14,371,916	\$2,076,978	\$15,797,428		\$3,502,490



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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2020	CM CY Budget 12/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment	\$21,435	\$0	(\$21,435)	\$21,435	\$41,800	\$20,365	\$41,800	51.3%	\$20,364.68
DCC				\$21,435	\$0	(\$21,435)	\$21,435	\$41,800	\$20,365	\$41,800		\$20,365

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2020	CM CY Budget 12/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$45,700	\$45,700	\$23,143	\$548,400	\$525,257	\$548,400	4.2%	\$525,256.97
	STEELE	3910	Office Furniture and Equipment		\$3,300	\$3,300		\$39,600	\$39,600	\$39,600		\$39,600.00
	STEELE	3920	Transportation Equipment		\$46,000	\$46,000	\$346,599	\$552,000	\$205,401	\$552,000	62.8%	\$205,401.47
	STEELE	3920	Transportation Equipment		\$33,028	\$33,028		\$132,063	\$132,063	\$132,063		\$132,063.00
	STEELE	3970	Communication Equipment		\$500	\$500		\$6,000	\$6,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$400	\$400		\$4,800	\$4,800	\$4,800		\$4,800.00
	TURPIN	3030	Computer Software		\$1,694	\$1,694	\$3	\$16,950	\$16,947	\$16,950	0.0%	\$16,947.34
	TURPIN	3030	Computer Software	\$78	\$960	\$882	\$1,494	\$25,877	\$24,383	\$25,877	5.8%	\$24,382.63
	TURPIN	3030	Computer Software		\$0	\$0	\$2,682	\$5,650	\$2,968	\$5,650	47.5%	\$2,967.90
	TURPIN	3030	Computer Software	\$329	\$0	(\$329)	\$8,298	\$5,652	(\$2,646)	\$5,652	146.8%	-\$2,646.36
	TURPIN	3030	Computer Software	\$268,430	\$3,952	(\$264,478)	\$2,092,221	\$42,375	(\$2,049,846)	\$42,375		-\$2,049,845.81
	TURPIN	3030	Computer Software		\$0	\$0	\$450	\$0	(\$450)	\$0	#DIV/0	-\$449.55
	TURPIN	3912	Computer Hardware		\$1,478	\$1,478	\$100,937	\$19,261	(\$81,676)	\$19,261		-\$81,676.14
	TURPIN	3991	Computerized Office Equipment		\$2,000	\$2,000		\$24,000	\$24,000	\$24,000		\$24,000.00
	TURPIN	3992	Computer Software		\$71,100	\$71,100		\$863,200	\$863,200	\$863,200		\$863,200.00
	TURPIN	3993	Computer Hardware		\$15,800	\$15,800		\$228,300	\$228,300	\$228,300		\$228,300.00
	BROWN	3999	Contingency	\$314,118	\$730,900	\$416,782	\$370,278	\$730,900	\$360,622	\$730,900	50.7%	\$360,621.71
JBB				\$582,955	\$956,812	\$373,857	\$2,946,105	\$3,245,028	\$298,923	\$3,245,028		\$298,923

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2020	CM CY Budget 12/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
JWM	BEE	1210			\$0	\$0		\$0	\$0	\$0		\$0.00
	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$9,800	\$9,800	\$9,800		\$9,800.00
	BEE	3780	Distribution General Regulator Stations	\$715	\$6,000	\$5,285	\$20,687	\$72,000	\$51,313	\$72,000	28.7%	\$51,313.33
	BEE	3780	Distribution General Regulator Stations		\$0	\$0		\$0	\$0	\$0		\$0.00



ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

DELIA												
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2020	CM CY Budget 12/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	BEE	3790	Distribution City Gate Regulator Stations		\$1,900	\$1,900		\$25,000	\$25,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$0	\$0	\$71,266	\$200,000	\$128,734	\$200,000	35.6%	\$128,733.88
	BEE	3810	Distribution Meters	\$3,095	\$8,600	\$5,505	\$400,538	\$476,400	\$75,862	\$476,400	84.1%	\$75,861.53
	BEE	3810	Distribution Meters				\$45,497		(\$45,497)			-\$45,496.88
	BEE	3820	Distribution Meter and Regulator Installations	\$82,654	\$10,000	(\$72,654)	\$306,855	\$120,000	(\$186,855)	\$120,000	255.7%	-\$186,855.17
	BEE	3820	Distribution Meter and Regulator Installations	\$8,588	\$1,000	(\$7,588)	\$71,603	\$25,000	(\$46,603)	\$25,000	286.4%	-\$46,603.28
	BEE	3820	Distribution Meter and Regulator Installations		\$0	\$0	\$5,731	\$0	(\$5,731)	\$0		-\$5,731.04
	BEE	3830	Distribution Regulators	\$6,764	\$12,100	\$5,336	\$174,269	\$148,500	(\$25,769)	\$148,500	117.4%	-\$25,769.10
	BEE	3850	Distribution Industrial Meter Set	\$4,000	\$3,000	(\$1,000)	\$126,122	\$36,000	(\$90,122)	\$36,000	350.3%	-\$90,122.49
	NELLIPOWITZ	3650	Transmission Rights of Way		\$0	\$0		\$2,400	\$2,400	\$2,400		\$2,400.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500	\$131	\$6,000	\$5,869	\$6,000	2.2%	\$5,869.30
	MILLER	3760	Distribution Mains	\$414,219	\$333,700	(\$80,519)	\$6,158,872	\$8,200,000	\$2,041,128	\$8,200,000	75.1%	\$2,041,127.85
	MILLER	3760	Distribution Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376L			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	376R			\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3800	Distribution Services	\$83,363	\$80,000	(\$3,363)	\$1,713,017	\$1,500,000	(\$213,017)	\$1,500,000	114.2%	-\$213,017.12
	MILLER	3800	Distribution Services		\$0	\$0		\$0	\$0	\$0		\$0.00
	MILLER	3940	Tools		\$3,000	\$3,000	\$27,082	\$48,000	\$20,918	\$48,000	56.4%	\$20,918.07
	MILLER	3960	Power Operated Equipment	(\$2,506)	\$0	\$2,506	\$87,971	\$146,900	\$58,929	\$146,900	59.9%	\$58,928.65
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0	\$5,084	\$6,200	\$1,116	\$6,200	82.0%	\$1,116.25
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3320	Gathering Lines		\$0	\$0	\$3,971	\$65,800	\$61,829	\$65,800	6.0%	\$61,829.22
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$5,600	\$5,600	\$6,871	\$20,200	\$13,329	\$20,200	34.0%	\$13,328.57
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0	\$101,480	\$97,100	(\$4,380)	\$97,100	104.5%	-\$4,379.81
	SHELLEY	3520			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$11,200	\$11,200	\$11,200		\$11,200.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$0	\$0	\$15,346	\$57,500	\$42,154	\$57,500	26.7%	\$42,153.96
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$109,200	\$109,200	\$109,200		\$109,200.00



ALE DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2020

DELIA	185 = 00											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 12/2020	CM CY Budget 12/2020	CM Variance	CYTD Actual 2020	CYTD Budget 2020	YTD Variance	Annual Budget 2020	% Expen ded	Amount Remaining
	SHELLEY	3660	Transmission Structures and Improvements	\$909		(\$909)	\$86,671		(\$86,671)			-\$86,670.89
	SHELLEY	3670	Transmission Mains	(\$62,030)	\$0	\$62,030	\$187,884	\$802,000	\$614,116	\$802,000	23.4%	\$614,115.60
	SHELLEY	3670	Transmission Mains		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0	\$12,772	\$31,400	\$18,628	\$31,400	40.7%	\$18,627.94
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$3,118	\$3,300	\$182	\$844,956	\$294,000	(\$550,956)	\$294,000	287.4%	-\$550,956.07
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer		\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	GATH			\$0	\$0		\$0	\$0	\$0		\$0.00
	SHELLEY	M73			\$0	\$0		\$0	\$0	\$0		\$0.00
JWM				\$542,890	\$468,700	(\$74,190)	\$10,474,678	\$12,510,600	\$2,035,922	\$12,510,600		\$2,035,922
			Sum:	\$1,147,280	\$1,425,512	\$278,232	\$13,442,218	\$15,797,428	\$2,355,210	\$15,797,428		\$2,355,210



ALL DELTA R AGDR1 FOLLOW UP 081221 ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2021	CM CY Budget 01/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment	\$7,293	\$0	(\$7,293)	\$7,293	\$0	(\$7,293)	\$10,000	72.9%	\$2,707.20
DCC				\$7,293	\$0	(\$7,293)	\$7,293	\$0	(\$7,293)	\$10,000		\$2,707

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2021	CM CY Budget 01/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$10,000	\$10,000		\$10,000	\$10,000	\$400,000		\$400,000.00
	STEELE	3910	Office Furniture and Equipment		\$7,000	\$7,000		\$7,000	\$7,000	\$64,000		\$64,000.00
	STEELE	3920	Transportation Equipment		\$80,000	\$80,000		\$80,000	\$80,000	\$825,001		\$825,001.00
	STEELE	3970	Communication Equipment		\$0	\$0		\$0	\$0	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$500	\$500		\$500	\$500	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$140	\$168	\$28	\$140	\$168	\$28	\$9,974	1.4%	\$9,834.15
	TURPIN	3030	Computer Software	\$147,025	\$61,400	(\$85,625)	\$147,025	\$61,400	(\$85,625)	\$632,300	23.3%	\$485,274.51
	TURPIN	3030	Computer Software	\$1,044	\$320	(\$724)	\$1,044	\$320	(\$724)	\$4,000	26.1%	\$2,956.06
	TURPIN	3030	Computer Software	\$699	\$1,960	\$1,261	\$699	\$1,960	\$1,261	\$31,550		\$30,851.12
	TURPIN	3912	Computer Hardware	\$6,360	\$25,800	\$19,440	\$6,360	\$25,800	\$19,440	\$182,300	3.5%	\$175,940.00
	TURPIN	3912	Computer Hardware		\$2,477	\$2,477		\$2,477	\$2,477	\$34,877		\$34,877.00
	BROWN	3999	Contingency	\$69,650	\$28,800	(\$40,850)	\$69,650	\$28,800	(\$40,850)	\$735,600	9.5%	\$665,950.31
JBB				\$224,918	\$218,425	(\$6,493)	\$224,918	\$218,425	(\$6,493)	\$2,930,602		\$2,705,684

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2021	CM CY Budget 01/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,200		\$9,200.00
	BEE	3780	Distribution General Regulator Stations	\$10,331	\$6,000	(\$4,331)	\$10,331	\$6,000	(\$4,331)	\$72,000	14.3%	\$61,668.90
	BEE	3790	Distribution City Gate Regulator Stations		\$2,000	\$2,000		\$2,000	\$2,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$195	\$30,000	\$29,805	\$195	\$30,000	\$29,805	\$75,000	0.3%	\$74,805.39
	BEE	3810	Distribution Meters	\$62,354	\$63,000	\$646	\$62,354	\$63,000	\$646	\$477,400	13.1%	\$415,046.26
	BEE	3820	Distribution Meter and Regulator Installations	\$1,193	\$8,333	\$7,140	\$1,193	\$8,333	\$7,140	\$100,000	1.2%	\$98,807.39



ALL DELTA R AGDR1 FOLLOW UP 081221 ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 01/2021	CM CY Budget 01/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$8,395	\$17,000	\$8,605	\$8,395	\$17,000	\$8,605	\$204,000	4.1%	\$195,605.05
	BEE	3820	Distribution Meter and Regulator Installations	\$7,451	\$1,000	(\$6,451)	\$7,451	\$1,000	(\$6,451)	\$25,000	29.8%	\$17,549.09
	BEE	3830	Distribution Regulators		\$12,600	\$12,600		\$12,600	\$12,600	\$150,800		\$150,800.00
	BEE	3850	Distribution Industrial Meter Set	(\$964)	\$4,300	\$5,264	(\$964)	\$4,300	\$5,264	\$52,000	-1.9%	\$52,963.92
	NELLIPOWITZ	3650	Transmission Rights of Way		\$32,000	\$32,000		\$32,000	\$32,000	\$384,600		\$384,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500		\$500	\$500	\$6,000		\$6,000.00
	MILLER	3760	Distribution Mains	(\$136,297)	\$150,000	\$286,297	(\$136,297)	\$150,000	\$286,297	\$8,100,000	-1.7%	\$8,236,296.65
	MILLER	3800	Distribution Services	\$149,160	\$50,000	(\$99,160)	\$149,160	\$50,000	(\$99,160)	\$1,400,000	10.7%	\$1,250,840.37
	MILLER	3940	Tools		\$23,700	\$23,700		\$23,700	\$23,700	\$51,200		\$51,200.00
	MILLER	3960	Power Operated Equipment	\$30,176	\$42,100	\$11,924	\$30,176	\$42,100	\$11,924	\$252,200	12.0%	\$222,024.16
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$5,000		\$5,000.00
	SHELLEY	3320	Gathering Lines		\$10,500	\$10,500		\$10,500	\$10,500	\$42,000		\$42,000.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$28,100		\$28,100.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$6,000	\$6,000		\$6,000	\$6,000	\$18,000		\$18,000.00
	SHELLEY	3520	Storage Wells		\$0	\$0		\$0	\$0	\$10,800		\$10,800.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$0	\$0	\$10,500		\$10,500.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$9,400	\$9,400		\$9,400	\$9,400	\$82,500		\$82,500.00
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0		\$0	\$0	\$7,900		\$7,900.00
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$0	\$0	\$107,500		\$107,500.00
	SHELLEY	3670	Transmission Mains	\$5,081	\$0	(\$5,081)	\$5,081	\$0	(\$5,081)	\$3,691,000	0.1%	\$3,685,919.27
	SHELLEY	3680	Transmission Compressor Station Equipment		\$5,300	\$5,300		\$5,300	\$5,300	\$22,600		\$22,600.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmen	(\$197,453)	\$3,500	\$200,953	(\$197,453)	\$3,500	\$200,953	\$616,200	-32.0%	\$813,652.96
JWM				(\$60,379)	\$477,233	\$537,612	(\$60,379)	\$477,233	\$537,612	\$16,026,500		\$16,086,879
			Sum:	\$171,831	\$695,658	\$523,827	\$171,831	\$695,658	\$523,827	\$18,967,102		\$18,795,271



ALL DELTA COMPANIES = CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2021	CM CY Budget 02/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$7,293	\$0	(\$7,293)	\$10,000	72.9%	\$2,707.20
DCC					\$0	\$0	\$7,293	\$0	(\$7,293)	\$10,000		\$2,707

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2021	CM CY Budget 02/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	(\$75)	\$10,000	\$10,075	(\$75)	\$20,000	\$20,075	\$400,000	0.0%	\$400,074.50
	STEELE	3910	Office Furniture and Equipment		\$5,000	\$5,000		\$12,000	\$12,000	\$64,000		\$64,000.00
	STEELE	3920	Transportation Equipment		\$76,752	\$76,752		\$156,752	\$156,752	\$825,001		\$825,001.00
	STEELE	3970	Communication Equipment		\$1,000	\$1,000		\$1,000	\$1,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$500	\$500		\$1,000	\$1,000	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$127	\$2,058	\$1,931	\$267	\$2,226	\$1,959	\$9,974	2.7%	\$9,706.71
	TURPIN	3030	Computer Software	\$1,193	\$340	(\$853)	\$2,237	\$660	(\$1,577)	\$4,000	55.9%	\$1,762.76
	TURPIN	3030	Computer Software	\$236,086	\$51,900	(\$184,186)	\$383,112	\$113,300	(\$269,812)	\$632,300	60.6%	\$249,188.11
	TURPIN	3030	Computer Software	\$482	\$2,630	\$2,148	\$1,181	\$4,590	\$3,409	\$31,550		\$30,368.78
	TURPIN	3912	Computer Hardware		\$13,300	\$13,300	\$6,360	\$39,100	\$32,740	\$182,300	3.5%	\$175,940.00
	TURPIN	3912	Computer Hardware		\$2,477	\$2,477		\$4,954	\$4,954	\$34,877		\$34,877.00
	BROWN	3999	Contingency	\$135,317	\$21,600	(\$113,717)	\$204,967	\$50,400	(\$154,567)	\$735,600	27.9%	\$530,633.29
JBB				\$373,132	\$187,557	(\$185,575)	\$598,050	\$405,982	(\$192,068)	\$2,930,602		\$2,332,552

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2021	CM CY Budget 02/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,200		\$9,200.00
	BEE	3780	Distribution General Regulator Stations	\$3,584	\$6,000	\$2,416	\$13,915	\$12,000	(\$1,915)	\$72,000	19.3%	\$58,085.36
	BEE	3790	Distribution City Gate Regulator Stations		\$2,000	\$2,000		\$4,000	\$4,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$9,100	\$9,100	\$62,354	\$72,100	\$9,746	\$477,400	13.1%	\$415,046.26
	BEE	3810	Distribution Meters	\$33,178	\$0	(\$33,178)	\$33,372	\$30,000	(\$3,372)	\$75,000	44.5%	\$41,627.65
	BEE	3810	Distribution Meters	\$18,371		(\$18,371)	\$18,371		(\$18,371)			-\$18,370.80
	BEE	3820	Distribution Meter and Regulator Installations	\$71	\$8,333	\$8,262	\$1,264	\$16,666	\$15,402	\$100,000	1.3%	\$98,735.91
	BEE	3820	Distribution Meter and Regulator Installations	\$6,859	\$17,000	\$10,141	\$15,254	\$34,000	\$18,746	\$204,000	7.5%	\$188,746.12



ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

DELIA	1 450 207											
Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 02/2021	CM CY Budget 02/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$6,192	\$1,500	(\$4,692)	\$13,643	\$2,500	(\$11,143)	\$25,000	54.6%	\$11,357.22
	BEE	3830	Distribution Regulators	\$2,857	\$12,600	\$9,743	\$2,857	\$25,200	\$22,343	\$150,800	1.9%	\$147,943.45
	BEE	3850	Distribution Industrial Meter Set		\$4,300	\$4,300	(\$964)	\$8,600	\$9,564	\$52,000	-1.9%	\$52,963.92
	NELLIPOWITZ	3650	Transmission Rights of Way		\$32,000	\$32,000		\$64,000	\$64,000	\$384,600		\$384,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500		\$1,000	\$1,000	\$6,000		\$6,000.00
	MILLER	3760	Distribution Mains	\$54,457	\$150,000	\$95,543	(\$81,840)	\$300,000	\$381,840	\$8,100,000	-1.0%	\$8,181,839.52
	MILLER	3800	Distribution Services	\$58,450	\$50,000	(\$8,450)	\$207,609	\$100,000	(\$107,609)	\$1,400,000	14.8%	\$1,192,390.61
	MILLER	3940	Tools		\$2,500	\$2,500		\$26,200	\$26,200	\$51,200		\$51,200.00
	MILLER	3960	Power Operated Equipment		\$49,600	\$49,600	\$30,176	\$91,700	\$61,524	\$252,200	12.0%	\$222,024.16
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$5,000		\$5,000.00
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$10,500	\$10,500	\$42,000		\$42,000.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0		\$0	\$0	\$28,100		\$28,100.00
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$1,485	\$0	(\$1,485)	\$1,485	\$6,000	\$4,515	\$18,000	8.2%	\$16,515.33
	SHELLEY	3520	Storage Wells		\$0	\$0		\$0	\$0	\$10,800		\$10,800.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$0	\$0	\$10,500		\$10,500.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$12,500	\$12,500		\$21,900	\$21,900	\$82,500		\$82,500.00
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0		\$0	\$0	\$7,900		\$7,900.00
	SHELLEY	3560	Purification Equipment		\$5,900	\$5,900		\$5,900	\$5,900	\$107,500		\$107,500.00
	SHELLEY	3670	Transmission Mains	\$2,066	\$0	(\$2,066)	\$7,147	\$0	(\$7,147)	\$3,691,000	0.2%	\$3,683,852.85
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$5,300	\$5,300	\$22,600		\$22,600.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmen		\$3,500	\$3,500	(\$197,453)	\$7,000	\$204,453	\$616,200	-32.0%	\$813,652.96
JWM				\$187,569	\$367,333	\$179,764	\$127,189	\$844,566	\$717,377	\$16,026,500		\$15,899,311
			Sum:	\$560,701	\$554,890	(\$5,811)	\$732,532	\$1,250,548	\$518,016	\$18,967,102		\$18,234,570



ALL DELTA COMPANIES = CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2021	CM CY Budget 03/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$7,293	\$0	(\$7,293)	\$10,000	72.9%	\$2,707.20
DCC					\$0	\$0	\$7,293	\$0	(\$7,293)	\$10,000		\$2,707

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2021	CM CY Budget 03/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	\$13,277	\$30,000	\$16,724	\$13,202	\$50,000	\$36,798	\$400,000	3.3%	\$386,798.00
	STEELE	3910	Office Furniture and Equipment		\$5,000	\$5,000		\$17,000	\$17,000	\$64,000		\$64,000.00
	STEELE	3920	Transportation Equipment		\$39,503	\$39,503		\$196,255	\$196,255	\$825,001		\$825,001.00
	STEELE	3970	Communication Equipment		\$0	\$0		\$1,000	\$1,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$500	\$500		\$1,500	\$1,500	\$5,000		\$5,000.00
	TURPIN	3030	Computer Software	\$1	\$680	\$679	\$1	\$2,000	\$1,999	\$8,000	0.0%	\$7,999.21
	TURPIN	3030	Computer Software	\$376	\$519	\$143	\$644	\$2,745	\$2,101	\$9,974	6.5%	\$9,330.38
	TURPIN	3030	Computer Software	\$1,126	\$340	(\$786)	\$3,363	\$1,000	(\$2,363)	\$4,000	84.1%	\$637.02
	TURPIN	3030	Computer Software	\$233,441	\$51,900	(\$181,541)	\$616,553	\$165,200	(\$451,353)	\$632,300	97.5%	\$15,747.07
	TURPIN	3030	Computer Software	\$1,518	\$2,550	\$1,032	\$2,700	\$5,820	\$3,120	\$23,550		\$20,850.30
	TURPIN	3912	Computer Hardware		\$16,900	\$16,900	\$6,360	\$56,000	\$49,640	\$182,300	3.5%	\$175,940.00
	TURPIN	3912	Computer Hardware		\$2,662	\$2,662		\$7,616	\$7,616	\$34,877		\$34,877.00
	BROWN	3999	Contingency	\$84,335	\$29,500	(\$54,835)	\$289,301	\$79,900	(\$209,401)	\$735,600	39.3%	\$446,298.75
JBB				\$334,073	\$180,054	(\$154,019)	\$932,123	\$586,036	(\$346,087)	\$2,930,602		\$1,998,479

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2021	CM CY Budget 03/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,200		\$9,200.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$13,915	\$18,000	\$4,085	\$72,000	19.3%	\$58,085.36
	BEE	3790	Distribution City Gate Regulator Stations		\$2,000	\$2,000		\$6,000	\$6,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$0	\$0	\$33,372	\$30,000	(\$3,372)	\$75,000	44.5%	\$41,627.65
	BEE	3810	Distribution Meters	\$267,062	\$9,100	(\$257,962)	\$329,416	\$81,200	(\$248,216)	\$477,400	69.0%	\$147,984.38
	BEE	3810	Distribution Meters				\$18,371		(\$18,371)			-\$18,370.80
	BEE	3820	Distribution Meter and Regulator Installations	\$502	\$8,334	\$7,832	\$1,766	\$25,000	\$23,234	\$100,000	1.8%	\$98,233.58



ALL DELTA RAGDRI FOLLOW UP 081221 FAR COMPANIES = CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 03/2021	CM CY Budget 03/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$8,143	\$17,000	\$8,857	\$23,397	\$51,000	\$27,603	\$204,000	11.5%	\$180,603.41
	BEE	3820	Distribution Meter and Regulator Installations	\$1,607	\$2,500	\$893	\$15,250	\$5,000	(\$10,250)	\$25,000	61.0%	\$9,750.47
	BEE	3830	Distribution Regulators		\$12,600	\$12,600	\$2,857	\$37,800	\$34,943	\$150,800	1.9%	\$147,943.45
	BEE	3850	Distribution Industrial Meter Set		\$4,300	\$4,300	(\$964)	\$12,900	\$13,864	\$52,000	-1.9%	\$52,963.92
	NELLIPOWITZ	3650	Transmission Rights of Way		\$32,000	\$32,000		\$96,000	\$96,000	\$384,600		\$384,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500		\$1,500	\$1,500	\$6,000		\$6,000.00
	MILLER	3760	Distribution Mains	\$143,403	\$300,000	\$156,597	\$61,564	\$600,000	\$538,436	\$8,100,000	0.8%	\$8,038,436.04
	MILLER	3800	Distribution Services	\$122,943	\$50,000	(\$72,943)	\$330,553	\$150,000	(\$180,553)	\$1,400,000	23.6%	\$1,069,447.14
	MILLER	3940	Tools	\$15,000	\$2,500	(\$12,500)	\$15,000	\$28,700	\$13,700	\$51,200	29.3%	\$36,200.00
	MILLER	3960	Power Operated Equipment	\$16,090	\$14,100	(\$1,990)	\$46,266	\$105,800	\$59,534	\$252,200	18.3%	\$205,934.23
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$0	\$0	\$5,000		\$5,000.00
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$10,500	\$10,500	\$42,000		\$42,000.00
	SHELLEY	3330	Gathering Compressor Station Equipment	\$3,527	\$6,200	\$2,673	\$3,527	\$6,200	\$2,673	\$28,100	12.6%	\$24,573.06
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip	\$1,163	\$0	(\$1,163)	\$2,648	\$6,000	\$3,352	\$18,000	14.7%	\$15,352.06
	SHELLEY	3520	Storage Wells		\$0	\$0		\$0	\$0	\$10,800		\$10,800.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$0	\$0	\$10,500		\$10,500.00
	SHELLEY	3540	Storage Compressor Station Equipment		\$19,200	\$19,200		\$41,100	\$41,100	\$82,500		\$82,500.00
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0		\$0	\$0	\$7,900		\$7,900.00
	SHELLEY	3560	Purification Equipment		\$0	\$0		\$5,900	\$5,900	\$107,500		\$107,500.00
	SHELLEY	3670	Transmission Mains	\$3,803	\$31,200	\$27,397	\$10,950	\$31,200	\$20,250	\$3,691,000	0.3%	\$3,680,050.34
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$5,300	\$5,300	\$22,600		\$22,600.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmen		\$3,500	\$3,500	(\$197,453)	\$10,500	\$207,953	\$616,200	-32.0%	\$813,652.96
JWM				\$583,243	\$521,034	(\$62,209)	\$710,433	\$1,365,600	\$655,167	\$16,026,500		\$15,316,067
			Sum:	\$917,317	\$701,088	(\$216,229)	\$1,649,849	\$1,951,636	\$301,787	\$18,967,102		\$17,317,253



AL DELTA R AGDRI FOLLOW UP 081221 AL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2021	CM CY Budget 04/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$7,293	\$0	(\$7,293)	\$10,000	72.9%	\$2,707.20
DCC					\$0	\$0	\$7,293	\$0	(\$7,293)	\$10,000		\$2,707

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2021	CM CY Budget 04/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements	(\$250)	\$40,000	\$40,250	\$12,952	\$90,000	\$77,048	\$400,000	3.2%	\$387,048.00
	STEELE	3910	Office Furniture and Equipment		\$5,000	\$5,000		\$22,000	\$22,000	\$64,000		\$64,000.00
	STEELE	3920	Transportation Equipment	\$36,290	\$0	(\$36,290)	\$36,290	\$142,000	\$105,710	\$650,000	5.6%	\$613,710.00
	STEELE	3920	Transportation Equipment		\$8,760	\$8,760		\$63,015	\$63,015	\$175,001		\$175,001.00
	STEELE	3970	Communication Equipment		\$0	\$0		\$1,000	\$1,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment	\$12,025	\$500	(\$11,525)	\$12,025	\$2,000	(\$10,025)	\$5,000	240.5%	-\$7,025.00
	TURPIN	3030	Computer Software		\$640	\$640	\$1	\$2,640	\$2,639	\$8,000	0.0%	\$7,999.21
	TURPIN	3030	Computer Software	\$498	\$498	(\$0)	\$1,142	\$3,243	\$2,101	\$9,974	11.4%	\$8,831.98
	TURPIN	3030	Computer Software	\$598	\$320	(\$278)	\$3,960	\$1,320	(\$2,640)	\$4,000	99.0%	\$39.51
	TURPIN	3030	Computer Software	\$159,634	\$51,900	(\$107,734)	\$776,187	\$217,100	(\$559,087)	\$632,300	122.8%	-\$143,887.14
	TURPIN	3030	Computer Software	\$2,631	\$2,130	(\$501)	\$5,331	\$7,950	\$2,619	\$23,550		\$18,219.29
	TURPIN	3912	Computer Hardware		\$14,800	\$14,800	\$6,360	\$70,800	\$64,440	\$182,300	3.5%	\$175,940.00
	TURPIN	3912	Computer Hardware	\$1,924	\$3,030	\$1,106	\$1,924	\$10,646	\$8,722	\$34,877		\$32,952.81
	BROWN	3999	Contingency	\$6,093	\$118,500	\$112,407	\$295,395	\$198,400	(\$96,995)	\$735,600	40.2%	\$440,205.47
JBB				\$219,444	\$246,078	\$26,634	\$1,151,567	\$832,114	(\$319,453)	\$2,930,602		\$1,779,035

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 04/2021	CM CY Budget 04/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,200		\$9,200.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$13,915	\$24,000	\$10,085	\$72,000	19.3%	\$58,085.36
	BEE	3790	Distribution City Gate Regulator Stations		\$2,000	\$2,000		\$8,000	\$8,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$0	\$0	\$33,372	\$30,000	(\$3,372)	\$75,000	44.5%	\$41,627.65
	BEE	3810	Distribution Meters	\$39,828	\$324,100	\$284,272	\$369,243	\$405,300	\$36,057	\$477,400	77.3%	\$108,156.74
	BEE	3810	Distribution Meters				\$18,371		(\$18,371)			-\$18,370.80
	BEE	3820	Distribution Meter and Regulator Installations	\$57	\$8,333	\$8,276	\$1,824	\$33,333	\$31,509	\$100,000	1.8%	\$98,176.42



ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Preparer	Mark Numb er	Description	CM CY Actual 04/2021	CM CY Budget 04/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
BEE	3820	Distribution Meter and Regulator Installations	\$13,723	\$17,000	\$3,277	\$37,120	\$68,000	\$30,880	\$204,000	18.2%	\$166,880.27
BEE	3820	Distribution Meter and Regulator Installations	\$4,085	\$2,500	(\$1,585)	\$19,334	\$7,500	(\$11,834)	\$25,000	77.3%	\$5,665.81
BEE	3830	Distribution Regulators	\$31,820	\$12,600	(\$19,220)	\$34,677	\$50,400	\$15,723	\$150,800	23.0%	\$116,123.28
BEE	3850	Distribution Industrial Meter Set		\$4,300	\$4,300	(\$964)	\$17,200	\$18,164	\$52,000	-1.9%	\$52,963.92
NELLIPOWITZ	3650	Transmission Rights of Way		\$32,000	\$32,000		\$128,000	\$128,000	\$384,600		\$384,600.00
NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500		\$2,000	\$2,000	\$6,000		\$6,000.00
MILLER	3760	Distribution Mains	\$648,316	\$900,000	\$251,684	\$709,880	\$1,500,000	\$790,120	\$8,100,000	8.8%	\$7,390,120.20
MILLER	3800	Distribution Services	\$192,213	\$100,000	(\$92,213)	\$522,766	\$250,000	(\$272,766)	\$1,400,000	37.3%	\$877,233.67
MILLER	3940	Tools		\$2,500	\$2,500	\$15,000	\$31,200	\$16,200	\$51,200	29.3%	\$36,200.00
MILLER	3960	Power Operated Equipment	\$67,156	\$4,600	(\$62,556)	\$113,422	\$110,400	(\$3,022)	\$252,200	45.0%	\$138,777.93
SWAFFORD	3750	Distribution Structures and Improvements		\$1,200	\$1,200		\$1,200	\$1,200	\$5,000		\$5,000.00
SHELLEY	3320	Gathering Lines		\$10,500	\$10,500		\$21,000	\$21,000	\$42,000		\$42,000.00
SHELLEY	3330	Gathering Compressor Station Equipment	\$1,822	\$5,300	\$3,478	\$5,349	\$11,500	\$6,151	\$28,100	19.0%	\$22,751.27
SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0	\$2,648	\$6,000	\$3,352	\$18,000	14.7%	\$15,352.06
SHELLEY	3520	Storage Wells		\$0	\$0		\$0	\$0	\$10,800		\$10,800.00
SHELLEY	3530	Storage Lines		\$0	\$0		\$0	\$0	\$10,500		\$10,500.00
SHELLEY	3540	Storage Compressor Station Equipment	\$11	\$21,000	\$20,989	\$11	\$62,100	\$62,089	\$82,500	0.0%	\$82,488.52
SHELLEY	3550	Storage Measuring and Regulating Equipment		\$7,900	\$7,900		\$7,900	\$7,900	\$7,900		\$7,900.00
SHELLEY	3560	Purification Equipment		\$0	\$0		\$5,900	\$5,900	\$107,500		\$107,500.00
SHELLEY	3670	Transmission Mains	\$17,426	\$275,300	\$257,874	\$28,375	\$306,500	\$278,125	\$3,691,000	0.8%	\$3,662,624.69
SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$5,300	\$5,300	\$22,600		\$22,600.00
SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$20,159	\$578,500	\$558,341	(\$177,294)	\$589,000	\$766,294	\$616,200	-28.8%	\$793,494.27
			\$1,036,616	\$2,316,133	\$1,279,517	\$1,747,049	\$3,681,733	\$1,934,684	\$16,026,500		\$14,279,451
		Sum:	\$1,256,060	\$2,562,211	\$1,306,151	\$2,905,908	\$4,513,847	\$1,607,939	\$18,967,102		\$16,061,194
	BEE BEE BEE BEE BEE BEE BEE BELLIPOWITZ MILLER MILLER MILLER MILLER SWAFFORD BHELLEY	Preparer Number BEE 3820 BEE 3830 BEE 3850 BEE 3850 BELLIPOWITZ 3650 MILLER 3760 MILLER 3800 MILLER 3940 MILLER 3960 SWAFFORD 3750 SHELLEY 3320 SHELLEY 3540 SHELLEY 3530 SHELLEY 3540 SHELLEY 3560 SHELLEY 3670 SHELLEY 3680	Preparer Numb er See 3820 Distribution Meter and Regulator Installations 38EE 3820 Distribution Meter and Regulator Installations 38EE 3830 Distribution Regulators 3830 Distribution Regulators 38EE 3850 Distribution Industrial Meter Set 3850 Distribution Land and Right of Way 3850 Distribution Land and Right of Way 3850 Distribution Mains 3850 Distribution Services 3850 Distribution Services 3850 Distribution Services 3850 Distribution Services 3850 Distribution Structures and Improvements 3850 Distribution Structures and Improvements 3850 Distribution Structures and Improvements 3850 Distribution Structures and Regulating Station Equipment 3850 Distribution Measuring and Regulating Station Equipment 3850 Distribution Structures 3550 Distribution Distributio	Preparer Numb er Description Actual 04/2021 BEE 3820 Distribution Meter and Regulator Installations \$13,723 BEE 3820 Distribution Meter and Regulator Installations \$4,085 BEE 3830 Distribution Regulators \$31,820 BEE 3850 Distribution Industrial Meter Set BEE 3850 Distribution Industrial Meter Set BEELIPOWITZ 3650 Transmission Rights of Way BELLIPOWITZ 3740 Distribution Land and Right of Way BELLIPOWITZ 3760 Distribution Mains \$648,316 BILLER 3800 Distribution Services \$192,213 BILLER 3940 Tools BILLER 3960 Power Operated Equipment \$67,156 BILLER 3320 Gathering Lines BHELLEY 3330 Gathering Compressor Station Equipment \$1,822 BHELLEY 3540 Storage Wells BHELLEY 3550 Storage Wells BHELLEY 3550 Storage Measuring and Regulating Equipment \$11 BHELLEY 3560 Purification Equipment \$11 BHELLEY 3560 Purification Equipment \$11 BHELLEY 3670 Transmission Mains \$17,426 BHELLEY 3680 Transmission Measuring and Regulating Equipment \$20,159 \$1,036,616	Preparer Numb er Description Actual 04/2021 Budget 04/2021 BEE 3820 Distribution Meter and Regulator Installations \$13,723 \$17,000 BEE 3820 Distribution Meter and Regulator Installations \$4,085 \$2,500 BEE 3830 Distribution Regulators \$31,820 \$12,600 BEE 3850 Distribution Industrial Meter Set \$4,300 BELLIPOWITZ 3650 Transmission Rights of Way \$32,000 BILLIPOWITZ 3740 Distribution Land and Right of Way \$500 MILLER 3760 Distribution Services \$192,213 \$100,000 MILLER 3800 Distribution Services \$192,213 \$100,000 MILLER 3940 Tools \$2,500 MILLER 3960 Power Operated Equipment \$67,156 \$4,600 SWAFFORD 3750 Distribution Structures and Improvements \$1,200 SHELLEY 3320 Gathering Lines \$10,500 SHELLEY 3330 Gathering Lines \$1,0	Preparer Numb Numb	Preparer Numb er Description Actual 04/2021 Budget 04/2021 CM Variance 2021 SEE 3820 Distribution Meter and Regulator Installations \$13,723 \$17,000 \$3,277 \$37,120 SEE 3820 Distribution Meter and Regulator installations \$4,085 \$2,500 (\$19,220) \$34,677 SEE 3850 Distribution Regulators \$31,820 \$12,600 (\$19,220) \$34,677 SEE 3850 Distribution Industrial Meter Set \$4,300 \$4,300 \$43,00 \$43,00 \$43,00 \$45,607 \$6964) SELLIPOWITZ 3650 Transmission Rights of Way \$32,000 \$32,000 \$51,000 \$51,000	Preparer Numb er	Preparer Numb Description Actual Budget Variance 2021 2021 Variance 2021 Varianc	Preparer Numb Preparer Numb Properties Actual of O4/2021 Variance Actual of O	Property Property



ALDELTA R AGDRI FOLLOW UP 081221 ALDELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2021	CM CY Budget 05/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$7,293	\$0	(\$7,293)	\$10,000	72.9%	\$2,707.20
DCC					\$0	\$0	\$7,293	\$0	(\$7,293)	\$10,000		\$2,707

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2021	CM CY Budget 05/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$40,000	\$40,000	\$12,952	\$130,000	\$117,048	\$400,000	3.2%	\$387,048.00
	STEELE	3910	Office Furniture and Equipment		\$5,000	\$5,000		\$27,000	\$27,000	\$64,000		\$64,000.00
	STEELE	3920	Transportation Equipment		\$44,000	\$44,000	\$36,290	\$186,000	\$149,710	\$650,000	5.6%	\$613,710.00
	STEELE	3920	Transportation Equipment		\$36,752	\$36,752		\$99,767	\$99,767	\$175,001		\$175,001.00
	STEELE	3970	Communication Equipment		\$1,000	\$1,000		\$2,000	\$2,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$500	\$500	\$12,025	\$2,500	(\$9,525)	\$5,000	240.5%	-\$7,025.00
	TURPIN	3030	Computer Software		\$680	\$680	\$1	\$3,320	\$3,319	\$8,000	0.0%	\$7,999.21
	TURPIN	3030	Computer Software	\$520	\$1,212	\$692	\$1,662	\$4,455	\$2,793	\$9,974	16.7%	\$8,312.33
	TURPIN	3030	Computer Software	\$716	\$340	(\$376)	\$4,677	\$1,660	(\$3,017)	\$4,000	116.9%	-\$676.96
	TURPIN	3030	Computer Software	\$124,882	\$51,900	(\$72,982)	\$901,069	\$269,000	(\$632,069)	\$632,300	142.5%	-\$268,769.27
	TURPIN	3030	Computer Software	\$6,075	\$1,500	(\$4,575)	\$11,406	\$9,450	(\$1,956)	\$23,550		\$12,143.91
	TURPIN	3912	Computer Hardware		\$13,300	\$13,300	\$6,360	\$84,100	\$77,740	\$182,300	3.5%	\$175,940.00
	TURPIN	3912	Computer Hardware	\$88	\$3,030	\$2,942	\$2,012	\$13,676	\$11,664	\$34,877		\$32,864.83
	BROWN	3999	Contingency	(\$9,762)	\$77,200	\$86,962	\$285,633	\$275,600	(\$10,033)	\$735,600	38.8%	\$449,967.46
JBB				\$122,520	\$276,414	\$153,894	\$1,274,086	\$1,108,528	(\$165,558)	\$2,930,602		\$1,656,516

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2021	CM CY Budget 05/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,200		\$9,200.00
	BEE	3780	Distribution General Regulator Stations		\$6,000	\$6,000	\$13,915	\$30,000	\$16,085	\$72,000	19.3%	\$58,085.36
	BEE	3790	Distribution City Gate Regulator Stations		\$2,000	\$2,000		\$10,000	\$10,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters	\$19	\$0	(\$19)	\$33,391	\$30,000	(\$3,391)	\$75,000	44.5%	\$41,608.54
	BEE	3810	Distribution Meters	\$14,107	\$9,100	(\$5,007)	\$383,350	\$414,400	\$31,050	\$477,400	80.3%	\$94,049.53
	BEE	3810	Distribution Meters				\$18,371		(\$18,371)			-\$18,370.80
	BEE	3820	Distribution Meter and Regulator Installations	\$565	\$8,333	\$7,768	\$2,389	\$41,666	\$39,277	\$100,000	2.4%	\$97,611.24



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Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 05/2021	CM CY Budget 05/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	(\$1,310)	\$17,000	\$18,310	\$35,810	\$85,000	\$49,190	\$204,000	17.6%	\$168,190.34
	BEE	3820	Distribution Meter and Regulator Installations	\$5,036	\$2,500	(\$2,536)	\$24,370	\$10,000	(\$14,370)	\$25,000	97.5%	\$630.17
	BEE	3830	Distribution Regulators	\$18,463	\$12,600	(\$5,863)	\$53,140	\$63,000	\$9,860	\$150,800	35.2%	\$97,659.99
	BEE	3850	Distribution Industrial Meter Set		\$4,300	\$4,300	(\$964)	\$21,500	\$22,464	\$52,000	-1.9%	\$52,963.92
	NELLIPOWITZ	3650	Transmission Rights of Way		\$32,000	\$32,000		\$160,000	\$160,000	\$384,600		\$384,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500		\$2,500	\$2,500	\$6,000		\$6,000.00
	MILLER	3760	Distribution Mains	\$782,224	\$900,000	\$117,776	\$1,492,104	\$2,400,000	\$907,896	\$8,100,000	18.4%	\$6,607,896.18
	MILLER	3800	Distribution Services	\$232,377	\$150,000	(\$82,377)	\$755,143	\$400,000	(\$355,143)	\$1,400,000	53.9%	\$644,856.69
	MILLER	3940	Tools		\$2,500	\$2,500	\$15,000	\$33,700	\$18,700	\$51,200	29.3%	\$36,200.00
	MILLER	3960	Power Operated Equipment	\$43,301	\$4,600	(\$38,701)	\$156,723	\$115,000	(\$41,723)	\$252,200	62.1%	\$95,476.93
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$1,200	\$1,200	\$5,000		\$5,000.00
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$21,000	\$21,000	\$42,000		\$42,000.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$5,349	\$11,500	\$6,151	\$28,100	19.0%	\$22,751.27
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0	\$2,648	\$6,000	\$3,352	\$18,000	14.7%	\$15,352.06
	SHELLEY	3520	Storage Wells		\$0	\$0		\$0	\$0	\$10,800		\$10,800.00
	SHELLEY	3530	Storage Lines		\$5,300	\$5,300		\$5,300	\$5,300	\$10,500		\$10,500.00
	SHELLEY	3540	Storage Compressor Station Equipment	\$14,856	\$0	(\$14,856)	\$14,868	\$62,100	\$47,232	\$82,500	18.0%	\$67,632.23
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0		\$7,900	\$7,900	\$7,900		\$7,900.00
	SHELLEY	3560	Purification Equipment		\$5,900	\$5,900		\$11,800	\$11,800	\$107,500		\$107,500.00
	SHELLEY	3670	Transmission Mains	\$165,077	\$275,300	\$110,223	\$193,452	\$581,800	\$388,348	\$3,691,000	5.2%	\$3,497,547.86
	SHELLEY	3680	Transmission Compressor Station Equipment		\$5,200	\$5,200		\$10,500	\$10,500	\$22,600		\$22,600.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$680	\$3,500	\$2,820	(\$176,614)	\$592,500	\$769,114	\$616,200	-28.7%	\$792,814.38
JWM				\$1,275,395	\$1,446,633	\$171,238	\$3,022,444	\$5,128,366	\$2,105,922	\$16,026,500		\$13,004,056
			Sum:	\$1,397,915	\$1,723,047	\$325,132	\$4,303,823	\$6,236,894	\$1,933,071	\$18,967,102		\$14,663,279



AL DELTA R AGDRI FOLLOW UP 081221 AL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2021	CM CY Budget 06/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$5,000	\$5,000	\$7,293	\$5,000	(\$2,293)	\$10,000	72.9%	\$2,707.20
DCC					\$5,000	\$5,000	\$7,293	\$5,000	(\$2,293)	\$10,000		\$2,707

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2021	CM CY Budget 06/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$40,000	\$40,000	\$12,952	\$170,000	\$157,048	\$400,000	3.2%	\$387,048.00
	STEELE	3910	Office Furniture and Equipment	\$9,535	\$5,000	(\$4,535)	\$9,535	\$32,000	\$22,465	\$64,000	14.9%	\$54,465.30
	STEELE	3920	Transportation Equipment		\$0	\$0	\$36,290	\$186,000	\$149,710	\$650,000	5.6%	\$613,710.00
	STEELE	3920	Transportation Equipment		\$14,012	\$14,012		\$113,779	\$113,779	\$175,001		\$175,001.00
	STEELE	3970	Communication Equipment		\$1,000	\$1,000		\$3,000	\$3,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment		\$0	\$0	\$12,025	\$2,500	(\$9,525)	\$5,000	240.5%	-\$7,025.00
	TURPIN	3030	Computer Software	\$170	\$680	\$510	\$171	\$4,000	\$3,829	\$8,000	2.1%	\$7,829.42
	TURPIN	3030	Computer Software	\$1,730	\$800	(\$930)	\$1,730	\$4,000	\$2,270	\$11,600	14.9%	\$9,870.32
	TURPIN	3030	Computer Software	\$449	\$624	\$175	\$2,110	\$5,079	\$2,969	\$9,974	21.2%	\$7,863.52
	TURPIN	3030	Computer Software	\$923	\$340	(\$583)	\$5,600	\$2,000	(\$3,600)	\$4,000	140.0%	-\$1,599.75
	TURPIN	3030	Computer Software	\$162,131	\$51,900	(\$110,231)	\$1,063,200	\$320,900	(\$742,300)	\$632,300	168.1%	-\$430,899.88
	TURPIN	3030	Computer Software	\$6,973	\$700	(\$6,273)	\$18,379	\$6,950	(\$11,429)	\$11,950		-\$6,428.64
	TURPIN	3912	Computer Hardware		\$13,300	\$13,300	\$6,360	\$97,400	\$91,040	\$182,300	3.5%	\$175,940.00
	TURPIN	3912	Computer Hardware		\$3,030	\$3,030	\$2,012	\$16,706	\$14,694	\$34,877		\$32,864.83
	BROWN	3999	Contingency	(\$67,904)	\$80,600	\$148,504	\$217,728	\$356,200	\$138,472	\$735,600	29.6%	\$517,871.93
JBB				\$114,004	\$211,986	\$97,982	\$1,388,091	\$1,320,514	(\$67,577)	\$2,930,602		\$1,542,511

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 06/2021	CM CY Budget 06/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,200		\$9,200.00
	BEE	3780	Distribution General Regulator Stations	\$6,296	\$6,000	(\$296)	\$20,210	\$36,000	\$15,790	\$72,000	28.1%	\$51,789.55
	BEE	3790	Distribution City Gate Regulator Stations		\$2,000	\$2,000		\$12,000	\$12,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$25,000	\$25,000	\$33,391	\$55,000	\$21,609	\$75,000	44.5%	\$41,608.54
	BEE	3810	Distribution Meters	\$7,364	\$9,100	\$1,736	\$390,715	\$423,500	\$32,785	\$477,400	81.8%	\$86,685.18
	BEE	3810	Distribution Meters				\$18,371		(\$18,371)			-\$18,370.80



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Durlant	-	Mark		CM CY	CM CY	014	CYTD	CYTD	VTD	Annual	%	A
Budget ID	Preparer	Numb er	Description	Actual 06/2021	Budget 06/2021	CM Variance	Actual 2021	Budget 2021	YTD Variance	Budget 2021	Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$3,816	\$8,333	\$4,517	\$6,204	\$49,999	\$43,795	\$100,000	6.2%	\$93,795.59
	BEE	3820	Distribution Meter and Regulator Installations	\$9,942	\$17,000	\$7,058	\$45,752	\$102,000	\$56,248	\$204,000	22.4%	\$158,248.29
	BEE	3820	Distribution Meter and Regulator Installations	\$12,265	\$2,500	(\$9,765)	\$36,634	\$12,500	(\$24,134)	\$25,000	146.5%	-\$11,634.41
	BEE	3830	Distribution Regulators	\$10,809	\$12,600	\$1,791	\$63,949	\$75,600	\$11,651	\$150,800	42.4%	\$86,850.79
	BEE	3850	Distribution Industrial Meter Set	\$5,221	\$4,300	(\$921)	\$4,257	\$25,800	\$21,543	\$52,000	8.2%	\$47,742.80
	NELLIPOWITZ	3650	Transmission Rights of Way		\$32,000	\$32,000		\$192,000	\$192,000	\$384,600		\$384,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500		\$3,000	\$3,000	\$6,000		\$6,000.00
	MILLER	3760	Distribution Mains	\$632,286	\$900,000	\$267,714	\$2,124,390	\$3,300,000	\$1,175,610	\$8,100,000	26.2%	\$5,975,610.34
	MILLER	3800	Distribution Services	\$218,632	\$150,000	(\$68,632)	\$973,775	\$550,000	(\$423,775)	\$1,400,000	69.6%	\$426,225.05
	MILLER	3940	Tools		\$2,500	\$2,500	\$15,000	\$36,200	\$21,200	\$51,200	29.3%	\$36,200.00
	MILLER	3960	Power Operated Equipment	\$69,154	\$4,600	(\$64,554)	\$225,877	\$119,600	(\$106,277)	\$252,200	89.6%	\$26,323.38
	SWAFFORD	3750	Distribution Structures and Improvements		\$1,200	\$1,200		\$2,400	\$2,400	\$5,000		\$5,000.00
	SHELLEY	3320	Gathering Lines		\$0	\$0		\$21,000	\$21,000	\$42,000		\$42,000.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$0	\$0	\$5,349	\$11,500	\$6,151	\$28,100	19.0%	\$22,751.27
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$6,000	\$6,000	\$2,648	\$12,000	\$9,352	\$18,000	14.7%	\$15,352.06
	SHELLEY	3520	Storage Wells		\$0	\$0		\$0	\$0	\$10,800		\$10,800.00
	SHELLEY	3530	Storage Lines		\$0	\$0		\$5,300	\$5,300	\$10,500		\$10,500.00
	SHELLEY	3540	Storage Compressor Station Equipment	\$21,713	\$12,500	(\$9,213)	\$36,581	\$74,600	\$38,019	\$82,500	44.3%	\$45,919.48
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0		\$7,900	\$7,900	\$7,900		\$7,900.00
	SHELLEY	3560	Purification Equipment		\$83,900	\$83,900		\$95,700	\$95,700	\$107,500		\$107,500.00
	SHELLEY	3670	Transmission Mains	\$221,650	\$645,300	\$423,650	\$415,102	\$1,227,100	\$811,998	\$3,691,000	11.2%	\$3,275,897.98
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$10,500	\$10,500	\$22,600		\$22,600.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$4,814	\$3,500	(\$1,314)	(\$171,800)	\$596,000	\$767,800	\$616,200	-27.9%	\$787,999.96
JWM				\$1,223,961	\$1,928,833	\$704,872	\$4,246,405	\$7,057,199	\$2,810,794	\$16,026,500		\$11,780,095
			Sum:	\$1,337,965	\$2,145,819	\$807,854	\$5,641,789	\$8,382,713	\$2,740,924	\$18,967,102		\$13,325,313



AL PELTA R AGDRI FOLLOW LIP 081221 ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2021	CM CY Budget 07/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
DCC	CARTWRIGHT	3950	Laboratory Equipment		\$0	\$0	\$7,293	\$5,000	(\$2,293)	\$10,000	72.9%	\$2,707.20
DCC					\$0	\$0	\$7,293	\$5,000	(\$2,293)	\$10,000		\$2,707

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2021	CM CY Budget 07/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JBB	STEELE	3900	General Structures and Improvements		\$40,000	\$40,000	\$12,952	\$210,000	\$197,048	\$400,000	3.2%	\$387,048.00
	STEELE	3910	Office Furniture and Equipment	\$14,975	\$5,000	(\$9,975)	\$24,509	\$37,000	\$12,491	\$64,000	38.3%	\$39,490.68
	STEELE	3920	Transportation Equipment		\$0	\$0	\$36,290	\$186,000	\$149,710	\$650,000	5.6%	\$613,710.00
	STEELE	3920	Transportation Equipment		\$6,982	\$6,982		\$120,761	\$120,761	\$175,001		\$175,001.00
	STEELE	3970	Communication Equipment		\$1,000	\$1,000		\$4,000	\$4,000	\$6,000		\$6,000.00
	STEELE	3980	Miscellaneous Equipment	\$15,453	\$0	(\$15,453)	\$27,478	\$2,500	(\$24,978)	\$5,000	549.6%	-\$22,478.15
	TURPIN	3030	Computer Software	\$136	\$640	\$504	\$306	\$4,640	\$4,334	\$8,000	3.8%	\$7,693.78
	TURPIN	3030	Computer Software		\$2,600	\$2,600	\$1,730	\$6,600	\$4,870	\$11,600	14.9%	\$9,870.32
	TURPIN	3030	Computer Software	\$405	\$1,340	\$935	\$2,515	\$6,419	\$3,904	\$9,974	25.2%	\$7,458.89
	TURPIN	3030	Computer Software	\$846	\$320	(\$526)	\$6,445	\$2,320	(\$4,125)	\$4,000	161.1%	-\$2,445.28
	TURPIN	3030	Computer Software	\$89,262	\$51,900	(\$37,362)	\$1,152,462	\$372,800	(\$779,662)	\$632,300	182.3%	-\$520,161.84
	TURPIN	3030	Computer Software	\$3,816	\$700	(\$3,116)	\$22,194	\$7,650	(\$14,544)	\$11,950		-\$10,244.22
	TURPIN	3912	Computer Hardware		\$14,800	\$14,800	\$6,360	\$112,200	\$105,840	\$182,300	3.5%	\$175,940.00
	TURPIN	3912	Computer Hardware		\$3,403	\$3,403	\$2,012	\$20,109	\$18,097	\$34,877		\$32,864.83
	BROWN	3999	Contingency	(\$24,084)	\$75,700	\$99,784	\$193,644	\$431,900	\$238,256	\$735,600	26.3%	\$541,956.34
JBB				\$100,807	\$204,385	\$103,578	\$1,488,898	\$1,524,899	\$36,001	\$2,930,602		\$1,441,704

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2021	CM CY Budget 07/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
JWM	BEE	3710	Transmission Other Equipment (Telemetering)		\$0	\$0		\$0	\$0	\$9,200		\$9,200.00
	BEE	3780	Distribution General Regulator Stations	\$459	\$6,000	\$5,541	\$20,670	\$42,000	\$21,330	\$72,000	28.7%	\$51,330.39
	BEE	3790	Distribution City Gate Regulator Stations		\$2,000	\$2,000		\$14,000	\$14,000	\$25,000		\$25,000.00
	BEE	3810	Distribution Meters		\$0	\$0	\$33,391	\$55,000	\$21,609	\$75,000	44.5%	\$41,608.54
	BEE	3810	Distribution Meters		\$9,100	\$9,100	\$390,715	\$432,600	\$41,885	\$477,400	81.8%	\$86,685.18
	BEE	3810	Distribution Meters				\$18,371		(\$18,371)			-\$18,370.80



ALL DELTA COMPANIES - CAPITAL COSTS ACTUAL TO BUDGET COMPARISON FOR 2021

Budget ID	Preparer	Mark Numb er	Description	CM CY Actual 07/2021	CM CY Budget 07/2021	CM Variance	CYTD Actual 2021	CYTD Budget 2021	YTD Variance	Annual Budget 2021	% Expen ded	Amount Remaining
	BEE	3820	Distribution Meter and Regulator Installations	\$508	\$8,334	\$7,826	\$6,712	\$58,333	\$51,621	\$100,000	6.7%	\$93,287.57
	BEE	3820	Distribution Meter and Regulator Installations	\$8,424	\$17,000	\$8,576	\$54,176	\$119,000	\$64,824	\$204,000	26.6%	\$149,824.29
	BEE	3820	Distribution Meter and Regulator Installations	\$11,813	\$2,250	(\$9,563)	\$48,447	\$14,750	(\$33,697)	\$25,000	193.8%	-\$23,447.22
	BEE	3830	Distribution Regulators	\$21,471	\$12,600	(\$8,871)	\$85,420	\$88,200	\$2,780	\$150,800	56.6%	\$65,379.89
	BEE	3850	Distribution Industrial Meter Set	\$2,164	\$4,300	\$2,137	\$6,421	\$30,100	\$23,679	\$52,000	12.3%	\$45,579.30
	NELLIPOWITZ	3650	Transmission Rights of Way		\$32,000	\$32,000		\$224,000	\$224,000	\$384,600		\$384,600.00
	NELLIPOWITZ	3740	Distribution Land and Right of Way		\$500	\$500		\$3,500	\$3,500	\$6,000		\$6,000.00
	MILLER	3760	Distribution Mains	\$911,594	\$900,000	(\$11,594)	\$3,035,983	\$4,200,000	\$1,164,017	\$8,100,000	37.5%	\$5,064,016.79
	MILLER	3800	Distribution Services	\$266,873	\$150,000	(\$116,873)	\$1,240,648	\$700,000	(\$540,648)	\$1,400,000	88.6%	\$159,351.91
	MILLER	3940	Tools		\$2,500	\$2,500	\$15,000	\$38,700	\$23,700	\$51,200	29.3%	\$36,200.00
	MILLER	3960	Power Operated Equipment	\$349,439	\$4,600	(\$344,839)	\$575,315	\$124,200	(\$451,115)	\$252,200	228.1%	-\$323,115.41
	SWAFFORD	3750	Distribution Structures and Improvements		\$0	\$0		\$2,400	\$2,400	\$5,000		\$5,000.00
	SHELLEY	3320	Gathering Lines		\$10,500	\$10,500		\$31,500	\$31,500	\$42,000		\$42,000.00
	SHELLEY	3330	Gathering Compressor Station Equipment		\$2,900	\$2,900	\$5,349	\$14,400	\$9,051	\$28,100	19.0%	\$22,751.27
	SHELLEY	3340	Gathering Measuring and Regulating Station Equip		\$0	\$0	\$2,648	\$12,000	\$9,352	\$18,000	14.7%	\$15,352.06
	SHELLEY	3520	Storage Wells	\$8,763	\$10,800	\$2,037	\$8,763	\$10,800	\$2,037	\$10,800	81.1%	\$2,036.96
	SHELLEY	3530	Storage Lines		\$0	\$0		\$5,300	\$5,300	\$10,500		\$10,500.00
	SHELLEY	3540	Storage Compressor Station Equipment	\$24,414	\$4,000	(\$20,414)	\$60,995	\$78,600	\$17,605	\$82,500	73.9%	\$21,505.35
	SHELLEY	3550	Storage Measuring and Regulating Equipment		\$0	\$0		\$7,900	\$7,900	\$7,900		\$7,900.00
	SHELLEY	3560	Purification Equipment	\$14,463	\$0	(\$14,463)	\$14,463	\$95,700	\$81,237	\$107,500	13.5%	\$93,036.98
	SHELLEY	3670	Transmission Mains	\$61,600	\$625,300	\$563,700	\$476,702	\$1,852,400	\$1,375,698	\$3,691,000	12.9%	\$3,214,298.39
	SHELLEY	3680	Transmission Compressor Station Equipment		\$0	\$0		\$10,500	\$10,500	\$22,600		\$22,600.00
	SHELLEY	3690	Transmission Measuring and Regulating Equipmer	\$460,234	\$3,500	(\$456,734)	\$288,434	\$599,500	\$311,066	\$616,200	46.8%	\$327,766.28
JWM				\$2,142,217	\$1,808,184	(\$334,033)	\$6,388,622	\$8,865,383	\$2,476,761	\$16,026,500		\$9,637,878
			Sum:	\$2,243,024	\$2,012,569	(\$230,455)	\$7,884,813	\$10,395,282	\$2,510,469	\$18,967,102		\$11,082,289

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B1 OAG 1-2 - Please provide Delta's proposed pro forma adjustments to rate base that are missing from this response (for example, the corresponding adjustment to accumulated depreciation related to Delta's proposed change in depreciation rates).

Response:

Consistent with our response to OAG-1 16a, pro forma rate base is not derived based on adjustments to a starting point. Rather, the change in rate base from 3/31/21 actual to 13-month average 12/31/22 is presented on a month by month basis to provide as much detail as possible. Please see Tab 55, pages 1 - 13 for a month by month detail of Rate Base components from 3/31/21 actual (page 2) to 13-month average 12/31/22 (page 3).

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B2 OAG 1-28 – The OAG requested Delta's formal written budgeting and forecasting procedures, guidelines and methods for revenues, expenses, and the capital/construction budget. Delta's response refers to Mr. Brown's testimony (page 10, lines 11 through page 12, line 20 as the only description of the budget, and Delta did not provide any other documents in response to this data request. Please provide the requested written formal budget information, or clarify that Mr. Brown's testimony is the only written formal information in support of the OAG requested budget information.

Response:

Delta disagrees with the characterization of its response to OAG 1-28, as the response also referred to relevant portions of Mr. Packer's testimony. While there is no additional, standalone document regarding "formal" budgeting and forecasting procedures, Delta has explained the basis for each and every revenue and expense at issue in this case. As explained throughout the record in this proceeding, Delta's budgeting and forecasting process utilizes actual experience and makes moderated projections based only on known changes or well-informed expectations of changes. Delta's budget and forecasting process has been transparent and open to examination in this proceeding, and the result of that examination shows that Delta has proposed very measured adjustments that moderate the requested increase in rates to customers' benefit.

Sponsoring Witness: John B. Brown / William C. Packer

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B3. OAG 1-35 –Delta did not provide amounts for various line items in the attached Excel spreadsheet (such as for Holiday, Illness, Paid Time Off, etc.). Please clarify that this means Delta does not have corresponding balances for these accounts, or otherwise explain why amounts were not provided for these other line items.

Response:

Delta's report segregating payroll by the amounts expensed and capitalized does not distinguish holiday, illness, paid time off, etc. from straight time because these amounts are not segregated in SAP or ADP. These amounts are all included in Straight time in the system as in this response.

Sponsoring Witness: William C. Packer

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B4. OAG 1-38(a) – Delta states that in 2019 there were numerous projects that required overtime. Please clarify that this amount of overtime cost in 2019 (or for other similar year capital projects) for capital/construction projects would have been capitalized to the related projects and was not expensed. Otherwise, if these overtime payroll costs were expensed, please provide the amount of overtime related to capital/construction projects that was expensed for each year requested in the data request.

Response:

The examples cited in 1-38(a) were projects where the overtime would have been capitalized. On the other hand, there is overtime required to be worked, for instance in the gas control department, where the overtime will be expensed. 29.8 percent of the overtime worked in 2019 was capitalized.

Sponsoring Witness: Jonathan Morphew

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B5 OAG 1-41 and Confidential 1-95 – OAG 1-41 requested all current compensation studies that Delta and Witness Parker relied upon regarding statements that the Company compensates employees at or above the 50th percentile. Delta's response refers to its Confidential response to OAG 1-95(c), which includes only 4 pages showing various Delta employee positions (and related compensation amounts), and the amount by which the Delta position compensation is over or under the 50th percentile (and these pages are not cited to specific pages at the compensation study). However, the 4 pages of limited Confidential data do not show the specific amount of market compensation (by comparable position) from the actual compensation studies, and it does not explain or identify the assumptions used in these "market" results (for example, it does not provide the types of companies included in the market, and the related size and geographic location of these companies, it does not provide the date of the market compensation data that is used, it does not provide the composition of total compensation, and it does not provide the type of positions used for comparison in the market, etc.).

First, per OAG 1-41(a), please provide the entirety of all compensation studies that Delta relies upon as originally requested by the OAG (including all underlying assumptions and definitions/terms included in the studies).

Second, OAG 1-41(b) requests that Delta cite to specific pages and tables of the compensation studies that the Company relies upon. However, Delta just cites to the four Confidential pages provided at OAG 1-95. Please provide the entire compensation studies, and cite to those specific pages of the studies from which the four Confidential pages provided at OAG 1-94(c) are from (as originally requested by the OAG).

Third, OAG 1-41(c) requests Delta to identify the "market and peer companies" to which Delta compares its compensation (and identify characteristics of those companies/the market), and Delta refers to its response to Staff's Second Request for Information, Data Request No. 41 (2-41). However, Delta's response is general and only refers to certain other studies the Company relies upon, without providing those specific studies and without citing to specific pages of those studies that are relevant. Please provide copies of all relevant compensation studies as originally requested by the OAG, and cite to specific pages of those studies that Delta relies upon regarding OAG 1-41(c) request for "market and peer companies" data.

Fourth, OAG 1-41(d) requests Delta to cite to specific pages of compensation studies regarding its position that its "short and long-term incentives" are competitive with the market. Delta's response refers to its response to OAG 1-95, but this response does not cite to specific pages of a compensation study (or provide the related compensation study). Please provide a citation to specific pages of compensation studies (and a copy of such compensation studies) that Delta relies upon regarding statements related to "short and long-term incentives", as originally requested by OAG.

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

Response:

First, please see the response to PSC 2-41, which explains that Delta and its ultimate parent company, Essential Utilities, utilizes data from Willis Tower Watson Energy Services and the American Gas Association to establish competitive market rates for roles that are specific to the gas industry. For other business functional roles, such as finance and information technology, data from the Willis Towers Watson General Industry Services and the Comp Analyst database in Salary.com is used. This data is then compared against the Economic Research Institute data to determine how wages in Kentucky compare to national averages and adjustments are made to reflect same. In 2020, Delta's leadership worked with Essential to establish benchmarks for every Delta position to ensure the market data was accurate.

Delta did not employ a third party to prepare a compensation study. Instead, Essential Utilities has a Compensation Director that directed this work and personally accessed and analyzed the databases to develop the 50th percentile for each and every Delta job position. While Delta cannot provide access to the databases that informed the resulting report, Delta is providing an example of how this work was performed. Please see the Comp Analyst information for an equipment operator position. This information is confidential and is being provided pursuant to a petition for confidential protection. Please also see how the Comp Analyst information was used for the six Delta equipment operators. The analysis performed by Delta's parent was thorough, specific to Delta and the Kentucky market, and provided an individualized examination of the market expectations for all Delta positions.

Sponsoring Witness: John B. Brown / William C. Packer

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																		2021						
																		Recco			New Salary			
Eligible								Compa to						Compa-				Achieve			after	New		
for						Annual	Midpoint of	Grade				REVISED Mkt	Actual Base	ratio after	Total Comp	Recommended	Salary	ment 20	021 Realigned	Cost to adjust	adjustment to	Compa-	New Min at	
Pension	FLSA	Job Code J	Job	Grade	Hire Date	salary	Salary Range	Midpoint	Old STI %	STI\$	otal Comp	Base Salary	Salary after Merit	merit	after Merit	Base Salary	Increase	Award To	otal Comp	to minimum	min	Ratio	.85 (check)	NOTES
	Non Exempt	50007348 E	quipment Operator (DNG)	7	2/18/2019	\$ 37,500	\$ 45,000.00	83%	0.04	1500 \$	39,000.00	\$ 51,197.90	\$ 38,718.75	76%	\$ 40,267.50	\$ 39,285.37	1.5%	2.5% \$	40,267.50	\$ 4,232.85	\$ 43,518.22	85%	\$ 43,518.22	under minimum range
	Non Exempt	50007348 E	quipment Operator (DNG)	7	1/25/2016	\$ 41,600	\$ 45,000.00	92%	0.04	1664	43,264.00	\$ 51,197.90	\$ 42,224.00	82%	\$ 43,912.96	\$ 42,841.91	1.5%	2.5% \$	43,912.96	\$ 676.31	\$ 43,518.22	85%	\$ 43,518.22	under minimum range
x	Non Exempt	50007348 E	quipment Operator (DNG)	7	2/1/2007	7 \$ 42,700	\$ 45,000.00	95%	0.04	1708 \$	44,408.00	\$ 51,197.90	\$ 43,981.00	86%	\$ 45,740.24	\$ 44,624.62	1.5%	2.5% \$	45,740.24	\$ -	\$ 44,624.62		\$ 43,518.22	
×	Non Exempt	50007348 E	quipment Operator (DNG)	7	5/16/2003	\$ \$ 43,300	\$ 45,000.00	96%	0.04	1732 \$	45,032.00	\$ 51,197.90	\$ 43,300.00	85%	\$ 45,032.00	\$ 43,933.66	1.5%	2.5% \$	45,032.00	\$ -	\$ 43,933.66	86%	\$ 43,518.22	
	Non Exempt	50007348 E	quipment Operator (DNG)	7	5/16/2012	\$ 41,600	\$ 45,000.00	92%	0.04	1664	43,264.00	\$ 51,197.90	\$ 42,952.00	84%	\$ 44,670.08	\$ 43,580.57	1.5%	2.5% \$	44,670.08	\$ -	\$ 43,580.57	85%	\$ 43,518.22	
	Non Exempt	50007348 E	quipment Operator (DNG)	7	5/1/2018	3 \$ 43,300	\$ 45,000.00	96%	0.04	1732 \$	45,032.00	\$ 51,197.90	\$ 44,599.00	87%	\$ 46,382.96	\$ 45,251.67	1.5%	2.5% \$	46,382.96	\$ -	\$ 45,251.67	88%	\$ 43,518.22	

THE REMAINING ATTACHMENT IS CONFIDENTIAL AND PROVIDED PURSUANT TO A PETITION FOR CONFIDENTIAL PROTECTION

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B6. OAG 1-74 – Delta appears to only break-out the change in expenses between purchased gas and non-purchased gas expenses, without specifically explaining the reason for changes in operating expenses each year as requested. Please explain the reason for changes in purchased gas and non-purchased gas operating expenses from year-to-year as requested.

Response:

Purchased gas expense was the specific type of expense that had the largest impact on the Operating Expense fluctuations over the noted years. All other fluctuations were immaterial to explaining the significant variances noted in the question.

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B7. OAG 1-75(e)(v) – Please clarify if this software that continues to be used but is fully depreciated (and not retired), is still being amortized to expense, and provide the amount of amortization expense by account number for the base period and forecasted test period.

Response:

Consistent with group depreciation, depreciation expense is tracked by group, not by individual software package. The software continues to be used and given its vintage year, we know it is fully depreciated, but like pipe, it stays in the group until it is removed from service and retired.

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B8. OAG 1-77(b)(ii) – Delta's response at pages 5 and 6 appears to show Computer Software costs assigned to the categories of Wages/Salaries, Outside Services, and Miscellaneous. Regarding the amount of Computer Software costs that are recorded in the Wages/Salaries category, explain if these amounts are recorded as Wages/Salaries Expense or Software Expense (and which account number), or explain and provide the portion of these costs that are capitalized. In general, explain why Wages/Salary costs are shown as related to various types of Computer Software in this response.

Response:

The Salaries, Wages & Benefits shown on this report are not shown as Wages/Salaries Expense or Software Expense on Delta's books as these costs are for time worked by PNG employees that is directly capitalized to these projects.

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

B9. OAG 1-78(c) – Explain if the software amounts shown at OAG 1-78(c) reflects the capitalized costs of software, for which the related software amortization expense is still recorded in the base period although the software is fully amortized but still in service. Explain if all of this software is amortized over 10 years (or identify amortization period by type of software). Confirm this related software amortization expense is also included in the forecasted test period, or explain if it has been removed.

Response:

The software amounts shown at OAG 1-78(c) reflect the capitalized costs of software, for which the software is fully amortized but still in service.

All of this software is amortized over 10 years.

The related amortization expense is also recorded in the forecasted test period. Consistent with group depreciation, depreciation expense is tracked by group, not by individual software package. The software continues to be used and given its vintage year, we know it is fully depreciated, but like pipe, it stays in the group until it is removed from service and retired.

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

C 1-15

- 1) OAG 1-26 Provide the PDF variance reports attached to this data request in an Excel format (if available in an Excel format).
- 2) OAG 1-29 Provide the PDF budget reports attached to this data request in an Excel format (if available in an Excel format).
- 3) OAG 1-33 Provide the PDF payroll variance analysis attached to this data request in an Excel format (if available in an Excel format).
- 4) OAG 1-36 Provide the PDF payroll data attached to this data request (pages 5 to 8) in an Excel format (if available in an Excel format).
- 5) OAG 1-43 Provide the PDF financial data attached to this data request in an Excel format (if available in an Excel format).
- OAG 1-45- Provide the PDF financial data attached to this data request (pages 10 to 13) in an Excel format (if available in an Excel format).
- 7) OAG 1-51- Provide the PDF allocation data attached to this data request (pages 4 to 7) in an Excel format (if available in an Excel format).
- 8) OAG 1-55 Provide the PDF professional services financial data attached to this data request (pages 3 to 6) in an Excel format (if available in an Excel format).
- 9) OAG 1-57 Provide the PDF professional services financial data attached to this data request (one page) in an Excel format (if available in an Excel format).
- OAG 1-60 Provide the PDF COVID-19 financial data attached to this data request (pages 5 and 6) in an Excel format (if available in an Excel format).
- OAG 1-74 Provide a color-coded chart for the page 2 attachment, so that amounts can be determined between the categories of revenues, purchased gas and expenses.
- OAG 1-74 Provide the PDF financial data attached to this data request (pages 3 to 7) in an Excel format (if available in an Excel format).
- OAG 1-81(b) The PDF financial information at part (b) is blurred and not readable, provide the original Excel or PDF document in a clear readable version.
- 14) OAG 1-86(a) Provide the PDF financial information attached to this data request (pages 4 to 6) in an Excel format (if available in an Excel format).
- OAG 1-88 Provide the PDF tax information attached to this data request (pages 3 to 5) in an Excel format (if available in an Excel format).

Response: See attached.

Sponsoring witness: The witnesses who sponsored the responses identified in the requests.

AG FOLLOW UP QUESTIONS DATED AUGUST 2, 2021

Updated Data. OAG 1-26(a) - Delta's response states that updated budget variance reports for the months April to May 2021 will be filed "forthwith." Given that updated documents for this same period have been provided in other data request responses, please explain more specifically when these documents will be provided.

Response: The reports will be filed by August 12, 2021.

Sponsoring Witness: Andrea Schroeder