FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

1. **Data Request Responses from Other Parties**. Please provide the OAG with copies of all Company data request responses (and all attachments and other documents) provided to other intervenors and parties in this proceeding.

Response:

All data request responses will be filed electronically and available to the OAG through the Commission's e-filing system. Confidential responses will be provided directly to the OAG pursuant to the confidentiality agreement executed by Delta and the OAG.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

2. Refer to the Application generally. Provide a succinct list that identifies all proposed proforma adjustments, the amount of each proforma adjustment, along with a brief description of each adjustment.

Response:

See the attached schedule.

DELTA NATURAL GAS COMPANY, INC.

AG-1, #2

	Adjustment
D-2.1 Billed Basis Adjustment made to remove amount of unbilled revenues and gas costs recorded during the base period	181,164
D-2.2 Revenue Total adjustment for operating income (billed basis) for test year to reflect projected operating income in 2022.	(270,931)
D-2.3 Gas Cost To adjust revenue and gas cost to current GCR rate	
D-2.4 Removed Amounts Adjustments to Forfeited discounts – gas, Advertising, Lobbying and increase In cash surrender value of life insurance s/b below the line	79,765
D-2.5 Benefits Adjustment made for income due to freezing pension plan. Adjustment for 401-k contribution increase due to freezing pension plan, adjustments for expected increases to Medical and Dental plans.	106,986
D-2.6 Labor Adjustments for payroll and payroll taxes	370,129
D-2.7 Property Related Adjustment to Pro Forma Depreciation Expense and Pro Forma Property Taxes	1,892,295
D-2.8 Interest Expense Adjustment for difference of Total Calculated Interest Expense and Per Books	370,137
D-2.9 Rate Case Expense Adjustment for Estimated Rate Case Expenses	210,000
Total Adjustments	\$2,939,545

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3. Refer to the Application generally. Taking into account the economic issues that were

already present in a large portion of Delta's service area before the COVID-19 pandemic, and the exacerbated economic issues that the COVID-19 pandemic has caused, explain

how Delta's ratepayers will be able to afford an increase in natural gas rates.

Response:

Delta is mindful that it operates primarily in rural areas in Kentucky and did not make the

decision to request an increase in base rates lightly. Delta has not requested an increase in base

rates in over a decade and a rate increase is necessary to ensure that its customers continue to

receive reliable natural gas service. My direct testimony also discusses Delta's efforts to assist its

customers during this challenging period, which include increased shareholder contributions to

Delta's energy assistance program and contributing to charitable organizations throughout the

service territory.

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- 4. Did the Company receive funds under Paycheck Protection Program? If it did:
 - a. Provide the total amount received under the program.
 - b. Discuss whether that amount must be repaid.
 - c. Discuss how those funds were applied.
 - d. Discuss whether those funds offset increases to the revenue required by the Company.

Response:

Delta did not receive any funds under the Paycheck Protection Program.

Sponsoring Witness: Andrea Schroeder

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

5.	Confirm that the reconnection charge charged by the Company will not increase under the proposed rates.
Respo	nse:
	Confirmed.
Spons	oring Witness: John B. Brown

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- 6. Identify all association dues included in the revenue requirement. For each instance where those dues were include:
 - a. Provide the name of the association to which those are paid;
 - b. Provide the amount;
 - c. Provide a description of the services the association provides to the Company;
 - d. Discuss whether the association engages, directly or indirectly, in lobbying; and
 - e. Discuss whether any portion of the dues paid to that association have been removed from the revenue requirement.

Response:

- a. Refer to Tab 59 to Delta's Application and Delta's response to Staff 1-7. In preparing this response, Delta discovered that portions of dues to the American Gas Association were inadvertently listed as Kentucky Utilities Company, North Manchester Water Association, and Windstream Corporation. These amounts are correct and were appropriately included as "Organization Membership Dues" on Tab 59, but should have been listed as American Gas Association dues.
- b. Refer to Tab 59 to Delta's Application and Delta's response to Staff 1-7.
- c. Delta's employees participate in various industry associations and organizations to gain knowledge, training, timely information, and experience throughout the industry to allow for Delta to provide service to its customers in the most economical, cost-effective, safe, and reliable manner. The industry knowledge Delta employees gain from participation in these organizations benefits customers. Delta is providing a description of the associations and organizations identified in Tab 59 with dues of \$1,000 or greater.
 - i. <u>American Gas Association (AGA)</u>: The AGA provides a number of services to its members. The AGA identifies on its invoice that lobbying related expenses, as defined under IRC Section 162, will account for 3.8% of member dues in 2021. AGA services include the following:
 - 1. Communications develops informational material for member companies and consumers and coordinates media activity. Communications also educates the public on the safety and benefits of natural gas.
 - 2. Corporate affairs provides opportunities for interaction between member companies and the financial community. The focus is to promote interest in the investment opportunities in the industry.
 - 3. Energy Markets, Analysis, and Standards includes:

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- a. Energy Markets provides insight and analysis on emerging policies and actions that have the potential of impacting natural gas distribution companies and their customers.
- b. Energy Analysis provides analytical support to key areas of focus including natural gas market fundamentals, local gas utility operations and financial performance, general industry data, critical gas supply/demand developments, winter heating season planning, energy efficiency, greenhouse gas emissions, and other environmental issues.
- c. Standards supports the development of building energy codes and standards that help enhance natural gas safety.
- 4. Industry Finance and Administration develops and implements programs in such areas as accounting, human resources, and risk management for member companies.
- 5. Operations and Engineering develops and implements programs and practices to meet the operational, safety, and engineering needs of the industry.
- ii. Kentucky Chamber of Commerce and local chambers: The Kentucky Chamber of Commerce supports a dynamic business climate in the Commonwealth, works to advance Kentucky, and provides substantial value to its members by articulating a vision for Kentucky and providing advocacy, information, program management, and customer service in order to accelerate business creation, recruitment, expansion, and retention. Local chambers provide the same services on a local scale. The Kentucky Chamber identifies on its invoice that 85% of dues may be deductible as an ordinary business expense and are not allocable to lobbying activity, thus, Delta believes 15% of Kentucky Chamber dues are associated with lobbying.
- iii. Kentucky Gas Association (KGA): The KGA supports the natural gas industry in the Commonwealth. The KGA provides leadership and professionalism through educational and training opportunities, which improve industry safety, customer service, and natural gas efficiency. The KGA disseminates industry related information and technical data and advances and promotes safety in the areas of production, transmission, distribution, and sale of and use of natural gas. The KGA also monitors legislation in the Commonwealth and works to educate the membership about legislation that pertains to the natural gas community.

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- iv. Kentucky Oil & Gas Association (KOGA): The KOGA represents the interests of Kentucky crude oil and natural gas industry. KOGA's goals include promoting, protecting, and advancing the interest of the oil and gas industry, opposing any unfair and unjust legislation which may adversely affect the oil and gas industry, and disseminating reliable publicity to further and protect the oil and gas industry. Past invoices from KOGA identify that 75% of dues may be deducted as a business expense; thus, Delta believes 25% of KOGA dues are associated with lobbying.
- v. <u>Southern Gas Association (SGA)</u>: The SGA is a natural gas trade association with the mission of advancing the natural gas industry and individuals by linking people, ideas, and information. Committees and volunteers organize workshops, roundtables, webinars, conferences, and joint industry projects. The SGA helps to advance the gas industry for a safe and sustainable future.
- vi. Kentucky Clean Fuels Coalition (KCFC): The KCFC seeks to connect providers and consumers of fuels across Kentucky with the best information and education available about clean transportation technologies. The KCFC has the following objectives: raise awareness about the opportunities and benefits of using alternative fuels and advanced transportation technologies; focus on incorporating alternative fuels and advanced transportation technologies; provide members and stakeholders with continuing education opportunities and reliable informational resources; commit to air quality and environmental stewardship; provide a balanced source of information for developing partnerships and a realistic market approach to project implementation; and focus on incorporating alternative fuels and advanced transportation technologies into technician education.
- d. See part c. Delta has identified those organizations that engage in lobbying as identified on their invoices. Unless specifically identified, Delta does not believe the organizations engage in lobbying.
- e. The largest portion of Delta's association dues are paid to the AGA. 6.8% of the AGA dues have been excluded as non-recoverable. In responding to this request, Delta discovered that the portion of dues associated with lobbying for three other organizations was inadvertently not excluded from the revenue requirement. Delta proposes to remove from the revenue requirement 25% of the KOGA dues, 15% of the Kentucky Chamber dues, and 7.2% of the Kentucky Association for Economic

¹ The KCFC dues were included on Tab 59 collectively with the Winchester Clark County Chamber of Commerce dues.

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Development (KAED)² dues. Delta is re-examining the manner in which association dues were forecasted and will update Tab 59 accordingly, but believes the cumulative impact of removing the lobbying expense is less than \$1,000.

Sponsoring Witness: Andrea Schroeder

-

 $^{^2}$ Delta paid \$250 in dues to KAED. The KAED dues were included in the "Other < \$1,000" category on Tab 59. KAED identifies 7.2% of the dues are used for lobbying activities.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

7. Provide the amount of 401k costs expensed within the i) base Period and ii) forecast period related to employees who are covered under a defined benefit plan.

Response:

Due to the freezing of the defined benefit plan effective May 1, 2021, the only months during the base year where a portion of the 401k costs were related to employees who were covered by the defined benefit plan were September 2020 – April 2021.

The total 401K expense for those months was \$236,665. The portion of that amount that related to employees covered by the defined benefit plan was approximately \$99,600.

\$0 of the amount of 401k costs in the forecast period related to employees who are covered under a defined benefit plan, as there will be no employees covered under a defined benefit plan during the test year.

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- 8. Refer to Attachment PRM-5.
 - a. Explain why short-term debt capital was removed from the test period 2022 capital structure.
 - b. Provide the cost rate for short-term debt capital for the 13-month periods ending August 31 and December 31, 2021. Provide supporting work papers and documentation, including spreadsheets with cell formulas intact.
 - c. Provide Delta's historical 13-month average capital structures for the years 2015 through 2020. Provide the historical cost rates for long-term and short-term debt and the earned returns on common equity for each historical year.

Response:

- a. The thirteen-month average capital structure for the test period 2022 reflects a negative rather than positive short-term debt balance. Given no short-term debt for the period, \$0 is shown on PRM-5.
- b. The cost rate for short-term debt capital for the 13-month periods ending August 31 and December 31, 2021, along with supporting calculations are attached. Please note, projected rates are used for July December 2021. This attachment is confidential and is being filed pursuant to a petition for confidential protection.
- c. Delta's historical 13-month average capital structures for the years 2015 through 2020, along with the historical cost rates for long-term and short-term debt and the earned returns on common equity for each historical year are attached.

Sponsoring Witness: John B. Brown / William c. Packer

ATTACHMENT TO DELTA_R_AGDR1_NUM008b_072821 FILED UNDER SEAL PURSUANT TO THE PETITION FOR CONFIDENTIAL TREATMENT FILED ON JULY 28, 2021

Delta Natural Gas Co., Inc. AG 1-8c

13 Mo. Ending 12/31/15:	\$ Capital <u>Structure</u>	% Capital <u>Structure</u>	Return / <u>Cost Rate</u>
Common Equity	(65,337,198)	54.44%	7.13%
Long-term Debt	(53,884,615)	44.90%	4.67%
Short-term Debt	(795,647)	0.66%	4.04%
	(120,017,460)	100%	
13 Mo. Ending 12/31/16:			
Common Equity	(65,651,755)	54.83%	7.66%
Long-term Debt	(52,370,677)	43.74%	4.67%
Short-term Debt	(1,708,976)	1.43%	3.07%
	(119,731,409)	100%	
12 Ma Fadina 12/21/17			
13 Mo. Ending 12/31/17:	(64,068,037)	54.42%	3.58%
Common Equity Long-term Debt	(50,703,415)	43.07%	4.68%
Short-term Debt	(2,948,618)	2.50%	3.49%
Short-term best	(117,720,071)	100%	3.43/0
13 Mo. Ending 12/31/18:			
Common Equity	(66,988,367)	55.76%	2.21%
Long-term Debt	(49,203,415)	40.95%	4.68%
Short-term Debt	(3,950,994)	<u>3.29%</u>	4.31%
	(120,142,776)	100%	

13 Mo. Ending 12/31/19:			
Common Equity	(62,035,899)	54.02%	10.21%
Long-term Debt	(47,703,415)	41.54%	4.50%
Short-term Debt	(5,104,749)	<u>4.44%</u>	4.20%
	(114,844,063)	100%	
13 Mo. Ending 12/31/20:			
Common Equity	(64,924,379)	54.55%	6.81%
Long-term Debt	(46,203,415)	38.82%	4.65%
Short-term Debt	(7,895,199)	<u>6.63%</u>	1.56%
	(119,022,993)	100%	

Note - for 2015 - 2018 PKY, interest expense not broken out - put in short-term line.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

9. Provide any information in Mr. Moul's or Delta's possession on state Commission-allowed returns on equity from January 2020 through the most recent month in 2021. Identify whether the allowed returns were based on litigated rate cases and/or settlements.

Response: This response will be supplemented. Delta has filed a Motion for Extension for Mr. Moul's responses.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 10. Refer to Attachment PRM-10.
 - a. To Mr. Moul's knowledge, has his financial risk adjustment ever been accepted in other rate proceedings? If so, provide the docket number, the jurisdiction, and a copy of all Orders accepting Mr. Moul's financial risk adjustment.
 - b. Provide the basis for the Hamada calculations, including copies of articles or text support that show the formula used by Mr. Moul and its derivation.
 - c. Provide the basis for the M&M calculations, including copies of articles or text support that show the formula used by Mr. Moul and its derivation.

Response: This response will be supplemented. Delta has filed a Motion for Extension for Mr. Moul's responses.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 11. Refer to page 26, lines 12 through 17 of Mr. Moul's Direct Testimony.
 - a. Provide support for Mr. Moul's statement that a "leverage adjustment properly accounts for the risk differential between market-value and book-value capital structures." Provide copies of any articles, studies, textbook excerpts, or other documentary support.
 - b. Provide support that a leverage adjustment "must" be made to the DCF in a utility regulatory context. Provide copies of any articles, studies, textbook excerpts, Commission orders, or other documentary support.

Response: This response will be supplemented. Delta has filed a Motion for Extension for Mr. Moul's responses.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

12. Refer to page 27, lines 12 through 14 of Mr. Moul's Direct Testimony. Provide support for Mr. Moul's statement that the leverage adjustment uses "well recognized analytical procedures that are widely accepted in the financial literature." Provide copies of any articles, studies, textbook excerpts, or other documentary support.

Response: This response will be supplemented. Delta has filed a Motion for Extension for Mr. Moul's responses.

FIRST ATTORNEY GENERAL DATA REQUEST **DATED JULY 14, 2021**

Missing Excel Documents for Tabs. Most of the Company's Tabs (with filing 13. requirements information) were provided in Excel format in response to Commission Staff's ("Staff") first series of data requests, questions 54 (1-54). However, the OAG was unable to locate Excel format documents for Company Tabs 32, 33, 44, 55 and 58. Please provide working Excel documents in electronic format with all spreadsheet links and formulas intact, source data used, and explain all assumptions and calculations used for the Tabs mentioned above. Otherwise, cite to how and when these Excel documents have been provided.

Response:

Tabs 33, 55, and 58 were provided in Excel format as part of the rate model titled "DELTA_R_PSCDR1_NUM054_061121_Rate_Model_CONF" provided in response to Staff 1-54. Tab 33 is located in the rate model spreadsheet on the tab titled "Tab 33." Tab 55 is located in the rate model spreadsheet on the tabs titled "Tab 55 p1" through "Tab 55 p13." Tab 58 is located in the rate model spreadsheet on the tabs titled "Tab 58 p1" and "Tab 58 p2." Tab 32 was created using data from the tab titled "Cap Structure Proj" in the rate model spreadsheet. The excel file for Tab 32 is attached.

Tab 44 was not prepared in Excel format and thus Delta cannot provide an Excel format document for Tab 44.

FIRST ATTORNEY GENERAL DATA REQUEST **DATED JULY 14, 2021**

14. Missing Excel Documents in Response to Staff's First Data Request. There are certain "PDF" schedules, attachments, and spreadsheet-type documents included with some of the Company's responses to Staff's First Series of Data Requests, but OAG could not locate a working Excel document (corresponding to the PDF document) provided with these responses (or in response to Staff question 54). Please provide working Excel documents (public and confidential) in electronic format with all spreadsheet links and formulas intact, source data used, and explain all assumptions and calculations used for Staff's first series of data requests, questions number 1, 2, 3, 4, 5, 6, 7, 12, 19, 20, 22, 23, 24, 25, 39 Confidential, 44, and 51 (1-1, 1-2, 1-3, 1-4, 1-5, 1-6, 1-7, 1-12, 1-19, 1-20, 1-22, 1-23, 1-24, 1-25, 1-44, and 1-51). If these Excel documents have been provided, please cite to how and when they were provided.

Response:

Staff 1-54 requested only "a copy of each cost of service study, billing analysis, and all exhibits and schedules that were prepared in the utility's rate application in Excel spreadsheet format " Accordingly, Delta did not provide each of the responses to Staff's First Series of Data Requests in Excel format in response to Staff 1-54. The requested Excel documents are attached. Delta is providing the attachment to Staff 1-39 in Excel format pursuant to a Petition for Confidential Protection.

ATTACHMENT TO DELTA_R_AGDR1_NUM014_072821 FILED UNDER SEAL PURSUANT TO THE PETITION FOR CONFIDENTIAL TREATMENT FILED ON JULY 28, 2021

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

15. **Missing Response Staff Data Request 1-36**. Staff's First Series of Data Requests, question 36 (Staff DR 1-36), requested payroll-related information for several periods including the "forecasted test period." However, no information was provided for the forecasted test period, please provide this information.

Response:

See attached.

Sponsoring Witness: William C. Packer

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- 16. **Rate Base Adjustments and Differences.** Delta provides numerous Tabs (and workpapers) where its proposed individual Adjustments to operating income accounts (revenues and expenses) are identified, along with supporting Excel workpapers, such as Tab 57, Schedule D-1 and Schedule D-2 (and individual Excel workpapers are provided for each of the revenue and expense adjustments at Schedules D-2.1, D-2.2, D-2.3, etc.). Also, Tab 56, Schedule C-1 shows adjustments from Base Period to Forecasted test period for each primary operating revenue and expense account. However, the OAG could not find similar Tabs or workpapers identifying the individual Company proposed adjustments to each of the Rate Base accounts, such as Plant in Service, Plant Under Construction, Materials & Supplies, Accumulated Depreciation, etc. For example, it is difficult to determine how much of the change in rate base components from December 31, 2020 to Base Period, and from Base Period to Forecasted test period, is due to forecasting versus other specific "rate case type" adjustments. Address the following:
 - a. Provide working Excel spreadsheets/workpapers (or identify Tabs and related workpapers where this information is located) identifying each of the Company proposed adjustments to rate base accounts/components, in a manner similar to the spreadsheet/workpapers provided in support of revenue and expense accounts.
 - b. Tab 27 (Schedule 6), Tab 55 (page 1), and other workpapers show a final Forecasted test period December 31, 2022 Rate Base of \$136,735,989. However, Tab 33 shows a different Forecasted test period Rate Base of \$141,005,115 (with the difference from the other workpapers appearing to be in the Plant in Service account). Explain why Tab 33 shows a different Rate Base amount and identify which Rate Base amounts are correct for this case, and provide all necessary revisions to Company workpapers.

Response:

a. Actual rate base at 12/31/20 is not a filing requirement. However, it is provided in response to Item No. 20(a) of these Requests. The changes from 12/31/20 to 3/31/21 rate bases are thus actual rather than forecasted. Please see Tab 55, pages 1 – 13 for a month-by-month detail of Rate Base components from 3/31/21 actual (page 2) to 13-month average 12/31/22 (page 3).

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b. Per Tab 55, pages 1 and 3, the \$136,735,989 reflects the 12/31/22 13-month average. Page 3 shows the forecasted 12/31/22 rate base of \$141,005,115.

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- 17. **Provide Trial Balance (UPDATE).** Provide a separate Trial Balance for Delta and PKY of all income statement and balance sheet accounts (including subaccounts) in the following format for periods 2019, 2020, and 2021 (and provide monthly updates for the 2021 Trial Balance as they become available):
 - a. For the calendar year Trial Balances for 2019, 2020, and 2021 year-to-date (provide monthly Trial Balance updates for 2021 as they become available), for each account number, provide columns showing:
 - i) the monthly balance for each account.
 - ii) the change in the monthly balance from the prior month (for each account).
 - iii) the change in the monthly balance from the same month of the prior year (for each account).
 - iv) the cumulative year-to-date balance for each account (for example, for September 2019, the cumulative balance from January 2019 to September 2019 for each account would be provided).
 - v) The change in the cumulative year-to-date balance from the cumulative year-to-date balances of the prior year (for each account).

Response:

a. See attached for the response to subparts i) and ii). The information requested in subparts iii), iv) and v) can be calculated using the attachment provided.

Sponsoring Witness: Andrea Schroeder

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 18. **Reconcile Trial Balance Amounts to Rate Case Base Period Amounts (UPDATE).**Address the following regarding reconciling the Trial Balance to account balances in this rate case:
 - a. Please reconcile the actual per book Trial Balance amounts of Delta and PKY for each month and cumulative year-to-date (for each account) to the monthly and cumulative amounts for each account included in the revenue requirement (for income statement operating accounts and amounts included in rate base and capital structure) for the Base Period September 1, 2020 to August 31, 2021 and for the Forecasted Test Period Ending December 31, 2022 (Witness Andrea Schroeder's direct testimony, page 7, line 1, states that for the Forecasted Test Period, all Delta and PKY data is combined). In all cases, explain the reasons for the differences in amounts for each account between the Trial Balance and the revenue requirement Base Period, and identify those amounts that are treated as below-the-line amounts for rate case purposes.
 - b. Regarding (a) above, provide timely periodic updates as each actual month of the 2021 Trial Balance becomes available, and as the Company substitutes actual amounts for budgeted amounts in the Base Period.
 - c. Because the Base Period of September 2020 to August 31, 2021 overlaps the calendar year ending period of December 31, 2020 explain why Delta has, or has not, made adjustments to its revenue requirements to remove year-end accruals that were included in the calendar year ending December 31, 2020 financial data so that financial data for the Base Period ending August 31, 2021 is properly reflected. Identify and provide all adjustments by account number that are necessary to remove accruals (and make other adjustments) from calendar year ending December 31, 2020 financial data so that the Base Period financial data for the twelve months ending August 31, 2021 is reasonable and accurate.

Response:

a. Delta utilized system trial balances and financial statements for populating the account balances in this rate case. No reconciliation should be necessary from the system generated monthly and cumulative amounts included in the revenue requirement (for income statement operating accounts and amounts included in rate base and capital structure). Any

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

differences between the actual system balances and the amounts appropriate for the Base Period are identified as adjustments.

- b. The Company will substitute actual amounts for budgeted amounts in the Base Period.
- c. Delta has not made adjustments to its revenue requirements regarding year-end accruals due to the overlap of the base period and the calendar year ending December 31, 2020. Because Delta's indirect parent company, Essential Utilities, Inc., is a public company, most accruals are recorded on the books monthly. The accruals that are not recorded on a monthly basis are recorded quarterly to coincide with the closing of books and for SEC Form 10-Q reporting purposes. Thus, there are usually no year-end accruals that must be taken into account when evaluating overlapping periods.

Sponsoring Witness: Andrea Schroeder

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- 19. **Updated Base Period Financials and Adjustments.** Delta's revenue requirement as filed uses a Base Period consisting of seven months of actual financial data (September 2020 to March 2021) and five months of budgeted financial data (April to August 2021) for the period September 1, 2020 through August 31, 2021. Address the following:
 - a. Explain the date when Delta will update its filing and Base Period financial amounts to substitute actual financial data for the current budgeted financial data for the months April 2021 to August 2021. Or explain if Delta will periodically update its filing as each new month of actual financial data becomes available, and provide the dates when these updates will be made.
 - b. Explain the time period lag from the end of each month and when the monthly financials are finalized and available for review (for example, how many days after May 31st will the May 2021 financial data be available).
 - c. Regarding (a) and (b) above, explain when Delta will update its filing to provide its revised revenue requirement adjustments (such as at Tab 56), to reflect the substitution of actual monthly financial amounts for current budgeted financial amounts for the months April 2021 to August 2021 (and to reflect its filing on a forecasted basis).

Response:

- a. Delta will file the actual results for the budgeted financial data for the months of April 2021 to August 2021 no later than October 15, 2021, as required by KRS 278.192(2)(b). For filing requirements and data requests that specifically request periodic updates to monthly data, the updates will be filed once the information is available. Because Delta is part of a publicly traded company, the timing of when the actual financial data become available may vary if a month-end coincides with a quarter-end or year-end.
- b. The time period lag from the end of each month to when the financials are finalized and available for review could vary from 30 to 60 days.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

c. See part a.

Sponsoring Witness: Andrea Schroeder

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 20. **Rate Base Comparison for Prior Years** (UPDATE). Tab 33 provides a high level comparison of the primary account balances in rate base for December 31, 2021 through 2024, provide similar comparative data for prior periods and provide periodic updates to actual for the Base Period (and months after the base period) as they occur per the following:
 - a. Provide a similar schedule as Tab 33 that shows a high level comparison of primary rate base account balances for prior years ending December 31, 2017 through December 31, 2020, plus March 31, 2021, along with updates for each month in 2021 as they become available (it is not necessary to provide the balance for cashing working capital for prior periods ending December 31, 2017 to December 31, 2020). Provide columns showing the change in amounts from prior years.
 - b. For each of the periods in (a) above, provide a separate Delta and PKY Balance Sheet and reconcile the amounts from the Balance Sheet to the high level comparison of primary rate base account balances.
 - c. In addition to information in (a) and (b), provide a Trial Balance (or other similar supporting documentation) showing the detailed primary accounts included in Plant in Service for Delta and PKY for each year/period requested. Also, provide columns showing the change in plant additions by account from prior years.

Response:

a. - c. Please see the Excel file accompanying this response.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

21. **Chart of Accounts Correction.** The Chart of Accounts at Tab 43 is intended to show the SAP account number and the corresponding FERC account number. However, the Balance Sheet account descriptions do not show the correct corresponding FERC accounts, but instead show the Operating Expense FERC account numbers (the Operating Expense descriptions do not show any corresponding FERC account numbers). Please correct Tab 43, so the proper FERC account numbers are provided for the Balance Sheet descriptions and so the proper FERC account numbers are lined up with the correct corresponding Operating Expense descriptions.

Response:

The information provided at Tab 43 shows the SAP account number and the corresponding FERC account number for the Balance Sheet accounts. In SAP, FERC accounts start with "9" followed by the four digits of the account specified by FERC, then by two "0"s.

The primary difference between SAP chart of accounts and the FERC chart of accounts for operating expenses is that the SAP chart is more resource oriented, whereas, the FERC chart is more event or activity oriented. Because of this difference, there is not always a direct mapping of operating expense accounts from one chart to the other. For example, the SAP chart has accounts for salary and materials expense which may be used to record the costs of a number of different events or activities needed for compressor maintenance or operating lines, and the FERC chart has accounts for compressor maintenance or operating lines which include multiple charges such as the costs of salaries and materials.

Example for illustration purposes:

SAP Accounts – What was the resource?		
Revenue		\$100
Expense		
Labor	40	
Materials	15	
Outside Svcs	<u>5</u>	
Total Expense		<u>(60)</u>
Income before tax		40
Tax		<u>(20)</u>
Income after tax		<u>\$20</u>

FERC Accounts – W	hat was the fund	ction?
TERC RECounts VV	ilat was the ran	<u> </u>
Revenue		\$100
Expense		
Distribution	20	
Transmission	20	
Administrative	<u>20</u>	
Total Expense		(60)
Income before tax		40
Tax		(20)
Income after tax		<u>\$20</u>

Because of the differences in how operations and maintenance expenses are reflected in each chart of accounts, the Company provided SAP accounts and corresponding FERC categories. As shown in the example and noted in the response to Tab 43, there is no difference in total expenses or net income between the two systems.

Sponsoring Witness: Andrea Schroeder

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 22. **Strategic Business Plan.** Witness William C. Packer's direct testimony (page 4, lines 14 15) states that Essential prepares a multi-year Strategic Business Plan. Address the following:
 - a. Provide the Strategic Business Plans ("Plan") for Delta, PKY, PNG, and Essential for each of the prior years 2011 through 2021, including all Strategic Business Plans that address future years.
 - b. Explain when the Plan is prepared each year, and identify those personnel with each parent/holding company and affiliates (and their related positions) that primarily prepare the Plan.
 - c. Explain when the Plan is approved each year, and identify the Board, entities, or persons that approve the Plan.

Response:

- a. The attached cumulative materials, the approved Strategic Business Plans since 2011, represent the complete picture of the revenues and expenses at issue in this proceeding, as well as projected revenues and expenses:
 - i. Delta Strategic Business Plans for 2011-2018.
 - ii. PKY Strategic Business Plans for 2014-2020. Note that budgets for PKY do not exist prior to 2014 as the Company was incorporated in late 2013 after the acquisition of the PKY assets and customers from Equitable Gas Company.
 - iii. PNG Strategic Business Plans 2018-2020.
 - iv. Essential Strategic Business Plans 2021. This document is confidential and is being provided pursuant to a petition for confidential protection.
- b. The plan is prepared annually during the second and third quarters and finalized in the fourth quarter. The plan preparation is led by the Controller at Delta (Andrea Schroeder)

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in coordination with Kentucky leadership and the Director of Finance and Regulatory at PNG Companies (Andrew Wachter).

c. The Essential Utilities plan is approved annually in the fourth quarter by the Essential board of directors. The Delta and PKY results are included within the consolidated results but are not separately approved by the Board.

Sponsoring Witness: William C. Packer / John B. Brown

Minutes of the Regular Quarterly Meeting of the Board of Directors of Delta Natural Gas Company, Inc. Held in Winchester, Kentucky on May 10, 2010

The regular quarterly meeting of the Board of Directors of Delta Natural Gas Company, Inc. was held at the principal office of the Company at 3617 Lexington Road, Winchester, Kentucky, on Monday, May 10, 2010 beginning at 8:30 a.m. E.S.T., pursuant to notice attached hereto as Exhibit I.

The following directors participated: Linda K. Breathitt, Lanny D. Greer, Glenn R. Jennings, Michael J. Kistner, Lewis N. Melton, Harrison D. Peet (Emeritus), Arthur E. Walker, Jr. (by telephone) and Michael R. Whitley (by telephone). John B. Brown, Delta's Chief Financial Officer, Treasurer and Secretary, also attended the meeting.

Mr. Jennings, the Chairman, called the meeting to order, announced a quorum and the meeting proceeded.

The first order of business was to discuss resolutions in memory of Billy Joe Hall.

Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that Delta's Board of Directors sadly acknowledges the death of Billy Joe Hall on April 28, 2010 and recognizes his 32 years of outstanding service on the Board of Directors; and

RESOLVED FURTHER, that Delta's Board of Directors expresses their appreciation to Billy Joe Hall for the judgment, wisdom, vision, support and unswerving loyalty that he provided to the Company through the years; and

RESOLVED FURTHER, that Delta's Board of Directors expresses their sincere condolences and best wishes to Billy Joe's widow, Joyce Hall.

The Board then considered the approval of the minutes of the regular quarterly meeting of Directors held on February 19, 2010. Copies of said minutes had been circulated to all Directors prior to the meeting. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the minutes of the regularly quarterly Board of Directors' meeting held February 19, 2010, as circulated, be approved and that reading of said minutes be waived.

Mr. Brown reviewed the Company's financial results and highlighted information from the Quarterly Summary Report. The report, attached to these minutes as Exhibit II, had been mailed to all Directors prior to the meeting along with the Company's draft Quarterly Report on Form 10-Q for the period ended March 31, 2010. Mr. Brown's financial presentation also included a review and discussion of the Operating and Capital Budgets for fiscal year 2011, a copy of which had been sent to all Directors prior to the meeting. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that the Operating and Capital Budgets for fiscal year 2011 be approved as submitted. A copy is attached as Exhibit III.

The declaration of a dividend on common stock was discussed. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that a dividend on common stock of \$.325 per share, for the period ended March 31, 2010, be paid to common shareholders of record as of the close of business on June 1, 2010, said dividend to be paid June 15, 2010.

Mr. Kistner, Chairman of the Audit Committee, discussed with the Board a meeting held by that Committee on April 30, 2010.

Mr. Melton, Chairman of the Corporate Governance and Compensation Committee, updated the Board on a meeting held by that Committee on March 24, 2010.

Mr. Jennings, Chairman of the Executive Committee, updated the Board on a meeting held by that Committee on March 24, 2010. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the actions of Delta's Executive Committee of its Board of Directors taken on March 24, 2010 (Exhibit IV) are hereby ratified.

Mr. Jennings then recommended some changes to the By-Laws and Proxy. Upon motions duly made, seconded and carried unanimously, it was

RESOLVED, that recognizing the untimely and unexpected death of Billy Joe Hall, who had been nominated for a Board term beginning November 18, 2010, it is the Board's decision to not replace Mr. Hall at this time, and that, therefore, acting pursuant to Article VIII of Delta's Articles of Incorporation and Article III of Delta's By-Laws, the number of Directors to be elected at the 2010 Annual Meeting of Shareholders shall be two (2).

RESOLVED FURTHER, that effective as of May 10, 2010, Section 3.2 of Delta's By-Laws shall be amended to provide as follows:

Number, Tenure and Qualifications. The number of directors of the Corporation shall be seven (7). The Board of Directors shall be divided into three (3) classes, with each class as nearly equal as possible. Each director shall hold office for the term for which he or she is elected or until his or her successor has been elected and qualified, whichever period is longer.

RESOLVED FURTHER, that effective as of May 10, 2010, Section 3.12 of Delta's By-Laws shall be amended to provide as follows:

<u>Chairman and Lead Director of the Board</u>. The Board of Directors may appoint one of its members Chairman of the Board of Directors. The Board of Directors may also appoint one of its members as Lead Director, and such individual shall serve in the absence of the Chairman and perform such additional duties as may be assigned to him or her by the Board of Directors.

RESOLVED FURTHER, that Delta's By-Laws shall be amended and restated as of May 10, 2010 to incorporate these changes to Sections 3.2 and 3.12 into Delta's By-Laws. The amended and restated By-Laws are attached as Exhibit V.

RESOLVED FURTHER, that the Board of Directors nominates the following persons as directors of Delta for election at the 2010 Annual Meeting of Shareholders to serve until the annual meeting in 2013 and until their successors have been elected and qualified: Linda K. Breathitt and Lanny D. Greer.

Mr. Jennings updated the Board regarding discussions with NASDAQ OMX Group and NYSE Amex.

The next Board meeting was announced for Monday, August 16, 2010 at 10:00 a.m. at Delta's Winchester office.

Rutheford B Campbell and Robert M. Watt of Stoll Keenon Ogden PLLC, Robert A. Bitter of Deloitte & Touche LLP and Brian S. Ramsey and Johnny L. Caudill of Delta joined the meeting.

Mr. Jennings reviewed the status of Delta's consideration of the purchase of Mountaineer Gas, located in West Virginia. As a part of the discussion, Mr. Bitter explained a number of accounting issues raised by the transaction, including issues that may arise under the Sarbanes Oxley Act. Mr. Watt addressed a number of regulatory concerns, and Mr. Campbell addressed corporate governance and securities matters connected with the potential acquisition. Mr. Jennings noted that there are many uncertainties and issues to be addressed as further due diligence proceeds. A copy of issues prepared by Mr. Jennings that the Board reviewed and discussed in depth is attached to these minutes as Exhibit VI. Delta's officers have been reviewing financial and other data related to the Mountaineer Gas system. Mr. Jennings shared with the Board some potential scenarios combining Delta and Mountaineer Gas, and copies are attached to these minutes as Exhibit VII.

Mr. Jennings indicated that on behalf of Delta he plans to submit a non-binding indication of interest by Wednesday May 12, 2010. This non-binding indication of interest will be subject to further due diligence by Delta prior to Delta's entering any definitive purchase agreement. Any purchase of Mountaineer Gas by Delta will also be subject to appropriate regulatory approvals, arrangement of financing suitable to Delta and further consideration and approval of any transaction by Delta's Board. After discussion, the Board took no action at this time.

The Board adjourned into Executive Session with only the Independent Directors in attendance. Mr. Whitley, Lead Director, chaired that session. There were no recommendations or concerns from that session that required action.

There being no further business to come before the meeting, the meeting was adjourned.

Glenn R. Jennings

Chairman of the Board, President and Chief

Executive Officer

Attest:

John B. Brown

Chief Financial Officer, Treasurer and

Secretary



To:

Glenn Jennings

From:

John Brown

Subject:

Fiscal 2011 Budgets

Date:

March 26, 2010

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year of July 1, 2010 through June 30, 2011.

Each operating budget account compares the budget for 2011 with the 2010 budget and the twelve months ended December 31, 2009 actual results. The capital budget comparison includes the proposed budget for fiscal 2011, the 2010 budget, and it reflects fiscal year-to-date actual results through December 31, 2009. It also includes projections for fiscal 2012-2015.

The operating budget for fiscal 2011 reflects net income of \$4,548,600, or \$1.36 per share. Retail sales volumes are budgeted utilizing historical usage factors and are based upon normal (thirty year average) degree days. Adjustments are made for known changes in customers' requirements and to reflect expected customer usage. Revenues are budgeted based upon current rates. Gas cost, the largest operating cost, is developed using expected purchases based upon budgeted sales volumes. Those volumes for retail sales are priced at the gas cost recovery rates currently in effect.

Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/11	6/30/10	12/31/09
	<u>Budget</u>	<u>Budget</u>	<u>Actual</u>
Retail Sales Volumes Off System Transportation On System Transportation	3,059	3,206	3,063
	10,686	12,469	10,643
	<u>4,094</u>	<u>4,818</u>	<u>4,110</u>
	<u>17,839</u>	20,493	<u>17,816</u>
Billed degree days (% of 30 year average)	100%	100%	100%

Transportation revenues are estimated based upon expected transportation of gas for others. Delta Resources and Delgasco revenues, and related gas costs, are estimated based upon existing customers and historical consumption, adjusted for known changes. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. This also includes several part-time workers and an estimate for overtime. The planned raises reflect job performance and include amounts for promotions, merit increases, and increases to reflect pay grade changes and position upgrades. No estimate has been included in expense for employee bonuses.

Some other major budget components in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Income taxes are based on the effective income tax rate and pre-tax budgeted net income. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected rate of 2.5%.

The capital budget for 2011 is projected at \$9,741,500. Distribution mains of \$2,392,000 provide for Delta's six existing in-house construction crews. Estimated distribution construction includes 33,000 feet of extensions and 59,000 feet of replacements. We plan to spend approximately \$1,731,600 to add a hydrocarbon dewpoint control system at our Canada Mountain storage facility to remove liquids from the gas stream upon both injection to and withdrawal from storage. We have \$1,400,000 budgeted to add a compressor at Flat Lick to increase our transportation capacity to accommodate expected increases in local production. Distribution service lines, meters and regulators are estimated at \$900,100. Planned vehicle and equipment purchases are estimated at \$771,100. Estimated purchases of computer equipment and software are included for \$463,200, primarily to continue replacing financial accounting systems. We plan to spend \$507,700 for transmission measurement and regulating projects, including liquid separators and storage tanks. Also, a capital expenditure contingency of \$463,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at their next meeting, currently scheduled for May 21.

cc: Officers

Delta Natural Gas Company, Inc.

	Proposed Budget Fiscal 2011	Actual Calendar 2009	Adopted Budget Fiscal 2010
Operating revenues	(63,233,800)	(57,837,027)	(66,731,300)
Operating Revenues	(63,233,800)	(57,837,027)	(66,731,300
Purchased gas	35,163,900	29,826,554	37,326,300
Operations and maintenance	13,463,600	13,324,781	14,001,200
Depreciation and depletion	3,950,200	3,792,258	3,838,800
Taxes other than income taxes	1,940,200	1,904,879	1,847,100
Operating Expenses	54,517,900	48,848,472	57,013,400
Other (income) deductions, net	(32,200)	(989,570)	(35,100)
Other (income) deductions, net	(32,200)	(989,570)	(35,100
Interest charges	4,064,700	4,075,601	4,408,000
Interest Charges	4,064,700	4,075,601	4,408,000
Net (income) loss from subsidiaries	(1,551,100)	(1,260,322)	(2,556,600
Net (Income) Loss from Subsidiaries	(1,551,100)	(1,260,322)	(2,556,600
Income taxes	1,685,900	2,104,465	2,029,100
Income Taxes	1,685,900	2,104,465	2,029,100
et (Income) Loss Before Income Taxes	(4,548,600)	(5,058,381)	(5,872,500
et Income	(4,548,600)	(5,058,381)	(5,872,500
arnings per Common Share	(1.36)	(1.53)	(1.7
eighted Average Number of Shares	3,346,200	3,316,931	3,326,900
ividends Declared per Common Share	1.32	1.29	1.28

Company	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level 6 Description (GDSC6)	GI #/Description (GHCT)	Fiscal 2011 Proposed Budget	Calendar 2009 Actual	Fiscal 2010 Adopted Budget
	Net	Operating	Operating	Residential	1.480.010 GS RATE SALES RESIDENTIAL	(31,677,400)	(30,535,644)	(33,301,400)
	(Income)	Revenues	revenues	Residential	1.480.011 UNBILLED REVENUE - RESIDENTIAL	0	1,736,684	0
	Loss Before Income			Residential	1.480.050 UNMETERED GAS LIGHT REVENUE	(5,600)	(5,249)	(8,500
	Taxes			Residential		(31,683,000)	(28,804,209)	(33,309,900
				Commercial	1.480.020 GS RATE SALES OTHER COMMERCIAL	(13,891,700)	(11,911,968)	(14,503,900
				Commercial	1.480.021 UNBILLED REVENUE - OTHER COMMERCIAL	0	732,490	0
				Commercial	1.480.040 GS RATE SALES SMALL COMMERCIAL	(9,403,300)	(9,063,402)	(9,926,300
				Commercial	1.480.041 UNBILLED REVENUE - SMALL COMMERCIAL	0	538,906	0
				Commercial	1.481.020 INTERRUPTIBLE RATE COMMERCIAL	0	(29,572)	C
				Commercial	1.481.021 UNBILLED REVENUE INTERRUPTIBLE RATE COMMERCIAL	0	2,321	O
				Commercial		(23,295,000)	(19,731,225)	(24,430,200
				Industrial	1.480.030 GS RATE SALES INDUSTRIAL	0	(1,203,947)	C
				Industrial	1.480.031 UNBILLED REVENUE - INDUSTRIAL	0	90,935	0
				Industrial	1.481.030 INTERRUPTIBLE RATE INDUSTRIAL	(383,700)	(327,000)	(444,300
				Industrial	1.481.031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	0	12,189	C
				Industrial		(383,700)	(1,427,823)	(444,300
				Weather Normalization Revenue	1.480.060 WNA RESIDENTIAL	0	(71,470)	C
				Weather Normalization Revenue	1.480.061 UNBILLED REVENUE - WNA RESIDENTIAL	0	52,010	C
				Weather Normalization Revenue	1.480.070 WNA SMALL NON-RESIDENTIAL	0	(15,561)	(
				Weather Normalization Revenue	1.480.071 UNBILLED REVENUE - WNA NON-RESIDENTIAL	0	14,429	C
				Weather Normalization Revenue		0	(20,592)	
				Demand-Side Management Revenue	1.480.080 RESIDENTIAL CEP LOST SALES	0	250	
				Demand-Side Management Revenue		0	250	
				Miscellaneous Operating Revenue	1.488.010 COLLECTION REVENUE	(177,500)	(177,360)	(194,200
				Miscellaneous Operating Revenue	1.488.020 RECONNECT REVENUE	(117,200)	(111,420)	(135,500
	-			Miscellaneous Operating Revenue	1.488.040 BAD CHECK REVENUE	(13,600)	(13,800)	(16,700
				Miscellaneous Operating Revenue		(308,300)	(302,580)	(346,40
				Off System Transportation Revenue	1.489.020 OFF SYSTEM TRANSP REVENUE	(2,701,800)	(2,652,932)	(2,930,100
				Off System Transportation Revenue	1.489.021 OFF SYSTEM TRANSP REVENUE - DELGASCO	(720,400)	(762,971)	(840,600
				Off System Transportation Revenue		(3,422,200)	(3,415,904)	(3,770,70
				On System Transportation Revenue	1.489.040 ON SYSTEM TRANSP REVENUE	(2,177,500)	(1,785,223)	(1,639,500
				On System Transportation Revenue	1.489.041 ON SYSTEM TRANSP DR	(1,964,100)	(2,349,721)	(2,790,300
				On System Transportation Revenue		(4,141,600)	(4,134,944)	(4,429,80
			Operating reve			(63,233,800)	(57,837,027)	(66,731,30
		Operating R	evenues			(63,233,800)	(57,837,027)	(66,731,30
		Operating	Purchased gas	Purchased Gas	1.803.000 PURCHASED GAS - OUTSIDE	35,163,900	32,945,385	37,326,300
	-	Expenses		Purchased Gas	1.803.110 UNBILLED PURCHASE GAS	0	(3,118,831)	(
		ŀ		Purchased Gas		35,163,900	29,826,554	37,326,30
			Purchased gas			35,163,900	29,826,554	37,326,30
			Operations	Labor	1.753.010 WELLS & GATHERING PAYROLL	0	21,827	(
			and	Labor	1.754.010 COMPRESSOR STATION PAYROLL	0	102,954	(
			maintenance	Labor	1.764.010 MNT WELLS & GATHERING PAYROLL	0	166	
			İ	Labor	1.765.010 MNT COMPRESSOR STATION PAYROLL	0	3,525	(
				Labor	1.816.010 CM WELLS EXPENSES - PAYROLL	0	97,523	(
				Labor	1.818.010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	20,175	
				Labor	1.832.010 CM MAINT OF RESERVOIRS AND WELLS - PAYROLL	0	613	(
				Labor	1.834.010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL	0	1,494	(
				Labor	1.835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL	0	427	(
				Labor	1.887.010 MNT TRANS & DIST MAINS PAYROLL	0	81,259	
				Labor	1.893.010 MNT OF METERS & REG PAYROLL	0	18,717	

Company	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level 6 Description (GDSC6)	Gl #/Description (GHCT)	Fiscal 2011 Proposed Budget	Calendar 2009 Actual	Fiscal 2010 Adopted Budget
	Net	Operating	Operations	Labor	1.894.010 MNT OF OTHER EQUIPMENT PAYROLL	0	5,703	0
	(Income)	Expenses	and	Labor	1.900.010 TRANS & DIST. PAYROLL	3,613,300	2,692,246	3,576,600
	Loss Before		maintenance	Labor	1.903.010 CASHERING PAYROLL	415,100	439,440	444,600
	Income Taxes			Labor	1.920.010 ADMINISTRATIVE PAYROLL	2,620,100	2,543,913	2,644,800
				Labor	1.926.010 TIME OFF PAYROLL	0	989,789	(
				Labor		6,648,500	7,019,771	6,666,000
				Transportation	1.898.010 MNT - TRANSP EQUIP EXPENSE-PAYROLL	0	30,055	(
				Transportation	1.898.020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	0	12,064	(
				Transportation	1.900.020 OPR TRANSPORTATION EXPENSES	756,400	747,951	862,80
				Transportation	1.920.020 ADM TRANSPORTATION EXPENSES	70,000	84,600	84,00
				Transportation		826,400	874,670	946,80
				General Operations	1.821.020 CM PURIFICATION OF NATURAL GAS - MISC	140,000	120,817	130,00
				General Operations	1.871.000 TELEMETRY COSTS	93,600	84,043	76,80
					1.880.010 OPERATIONS OFFICE TELEPHONE	109,200	99,912	98,40
				General Operations	1.880.020 OPERATIONS OFFICE UTILITIES	78,000	73,487	72,00
				General Operations	1.880.030 OPERATIONS OFFICE OTILITIES 1.880.030 OPERATIONS OFFICE MISC.	108,000	88,404	108,00
				General Operations		38,400	30,593	38,40
				General Operations	1.880.040 FEES TRAINING SCHOOLS	45,600	42,791	43,20
				General Operations	1.880.050 UNIFORMS	24,000	24,312	18,00
				General Operations	1.880.060 WELDING SUPPLIES		15,104	21,90
				General Operations	1.881.020 RENT LAND & LAND RIGHTS	19,800		606,7
				General Operations	The second secon	656,600	579,461	
				Customer Billing	1.903.020 CUSTOMER COLLECTIONS & RECORDS	345,000	339,061	332,4
				Customer Billing	The second secon	345,000	339,061	332,4
				Uncollectible Accounts	1.904.000 UNCOLLECTIBLE ACCOUNTS	495,600	(185,412)	537,30
				Uncollectible Accounts	7	495,600	(185,412)	537,3
				Administrative	1.921.010 ADM TELEPHONE	129,600	129,684	120,00
				Administrative	1.921.030 BOOKS & SUBSCRIPTIONS	27,000	25,362	27,0
				Administrative	1.921.040 COMPANY FORMS	18,000	8,427	24,0
				Administrative	1.921.050 SMALL SUPPLY ITEMS	48,000	35,194	60,0
				Administrative	1.921.060 MISCELLANEOUS OTHER ITEMS	200,400	194,561	192,0
				Administrative	1.921.070 EMPLOYEE MEMBERSHIPS	5,700	5,442	5,0
				Administrative	1.921.080 SAFETY LITERATURE & EDUCATION	18,000	13,778	24,0
	1			Administrative	1.921.090 ENGR & DRAFTING SUPPLIES	7,200	5,663	7,2
				Administrative	1.921.100 ADM UTILITIES	57,600	50,029	57,6
				Administrative	1.921.110 INVENTORY - DIFFERENCE	0	(10,585)	
				Administrative	1.921.210 TRAVEL ETC CO BUS PRES & CEO	6,000	6,705	6,0
				Administrative	1.921.220 TRAVEL ETC CO BUS OFFICERS	15,000	16,419	12,0
				Administrative	1.921.230 TRAVEL ETC CO BUS OPER & CONST	6,000	4,817	8,4
	1			Administrative	1.921.240 TRAVEL ETC CO BUS ADM&CUST SER	7,200	2,579	9,6
				Administrative	1.921.260 TRAVEL ETC CO BUS FINANCE	18,000	17,686	18,0
			E -	Administrative	1.921.290 CO. BUS. MEALS & ENTERTAINMENT	35,000	31,965	37,2
				Administrative	1.921.300 COMPUTER EQUIPMENT OPERATIONS	13,800	11,405	10,8
				Administrative		612,500	549,130	618,8
			t	Outside Services	1.923.010 OUTSIDE SERVICES LEGAL	100,000	157,475	70,0
				Outside Services	1.923.020 OUTSIDE SERVICES ACCOUNTING	316,000	396,620	306,0
				Outside Services	1.923.030 OUTSIDE SERVICES JANITORIAL	64,800	61,874	64,8
				Outside Services	1.923.040 OUTSIDE SERVICES OTHER	53,800	162,091	56,1
				Outside Services	1.923.050 OUTSIDE SERVICES COMPUTERS	406,300	307,100	360,3
				Outside Services		940,900		857,2
		1		Insurance	1.924.000 INSURANCE	813,600	846,315	858,0
					NATION INTO INTEL	813,600	-	858,0
		1		Insurance	1 025 020 PENSION	999,000	905,983	1,589,9
	İ			Employee Benefits	1.926.020 PENSION		-	300,0
	1			Employee Benefits	1.926.030 EMPLOYEE 401K PLAN	305,900	297,262	300,0

Company	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level 6 Description (GDSC6)	Gl #/Description (GHCT)	Fiscal 2011 Proposed Budget	Calendar 2009 Actual	Fiscal 2010 Adopted Budget											
1	Net	Operating	Operations	Employee Benefits	1.926.050 SALARY CONTINUATION COVERAGE	145,200	133,530	139,200											
	(Income)	Expenses	and	Employee Benefits	1.926.070 EMPLOYEE EDUCATION	14,400	10,746	14,400											
	Loss Before Income		maintenance	Employee Benefits	1.926.080 EMPLOYEE RECREATION & SOCIAL	11,000	9,162	11,000											
	Taxes			Employee Benefits	1.926.100 SUPPLEMENTAL RETIREMENT PLAN	60,000	105,617	60,000											
				Employee Benefits		3,185,100	2,989,151	3,614,500											
				General Administration	1.908.010 CUSTOMER ASSISTANCE	30,000	30,000	30,000											
				General Administration	1.913.000 ADVERTISING	7,500	1,438	9,000											
			General Administration	1.928.000 REGULATORY COMMISSION EXPENSE	184,500	189,509	187,100												
				General Administration	1.930.010 DIRECTOR FEES & EXPENSES	246,000	204,637	204,000											
				General Administration	1.930.020 COMPANY MEMBERSHIPS	69,100	58,535	64,000											
				General Administration	1.930.030 FEES CONVENTIONS & MEETINGS	6,400	5,929	8,400											
				General Administration	1.930.040 MARKETING	13,200	1,944	13,200											
				General Administration	1.930,050 COMPANY RELATIONS	16,000	9,587	21,600											
				General Administration	1.930.060 TRUSTEE, REGISTRAR, AGENT FEES	72,000	70,388	72,000											
				General Administration	1.930.080 STOCKHOLDER REPORTS	98,800	101,213	95,600											
				General Administration	1.930.090 CUSTOMER & PUBLIC INFORMATION	36,000	33,003	37,000											
				General Administration	1.930.100 PUBLIC & COMMUNITY RELATIONS	25,000	26,450	25,000											
				General Administration	1.930.110 CONSERVATION PROGRAM	6,000	600	6,000											
				General Administration	1.930.120 LOBBYING EXPENDITURES	16,000	16,952	20,000											
				General Administration	1.930.130 MISC NON TAX DEDUCTIBLE	0	138	(
				General Administration	1330,130 limise (VOI 17 W. DEBO C. 1312	826,500	750,322	792,90											
				Expenses Transferred	1.922.000 EXP. TRANSFERRED - CAPITAL	(2,784,500)	(2,587,798)	(2,742,800											
				Expenses Transferred	1.922.100 EXP. TRANSFERRED I/C	(298,000)	(726,278)	(244,00											
				Expenses Transferred	1.522.100 EAT. 110 H31 ETHEO V C	(3,082,500)	(3,314,076)	(2,986,80											
					1.753.020 WELLS & GATHERING MISC	1,200	142	1,200											
				Other	1.754.020 COMPRESSOR STATION MISC.	144,000	93,244	156,000											
				Other	1.765.020 MNT COMPRESSOR STATION OTHER	48,000	31,404	48,000											
				Other	1.816.020 CM WELLS EXPENSES - MISC	12,000	11,928	6,000											
		1		Other		36,000	32,026	36,00											
				Other	1.818.020 CM COMPRESSOR STATION EXPENSES - MISC	0 36,000	867,900	100,00											
												# 			Other	1.823.000 STORAGE GAS LOSSES 1.824.020 CM OTHER UNDERGROUND STORAGE EXPENSES - MISC	48,000	27,005	6,000
				Other	1.825.000 CM STORAGE WELL ROYALTIES/RENTS	56,900	56,681	59,00											
				Other	1.831.020 CM MAINTENANCE STRUCTURES & IMPROVEMENTS - MISC	9,000	5,844	9,00											
				Other	1.832.020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC	54,000		52,50											
				Other	1.833.020 CM MAINTENANCE OF LINES - MISC	1,000		1,00											
				Other	1.834.020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC	21,000	10,861	21,00											
				Other	1.835.020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC	6,000	1,639	1,00											
				Other	1.837.020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC	6,000	1,154	6,00											
				Other	1.856.000 RIGHT OF WAY CLEARING	130,000	121,438	130,00											
				Other	1.889.000 MNT REG STATION TRANS & DIST.	7,000	2,221	7,00											
				Other	1.894.020 MNT OF OTHER EQUIPMENT OTHER	124,000	124,500	102,00											
				Other	1.900.030 SMALL TOOLS & WORK EQUIPMENT	127,000	89,832	125,00											
				Other	1.932.010 MNT COMMUNICATION EQUIPMENT	49,200	48,238	45,60											
				Other	1.932.020 MNT OFFICE EQUIPMENT	36,000	31,275	30,00											
				Other	1.932.030 MNT GENERAL STRUCTURES	60,000	48,525	60,00											
		-		Other	1.932.050 MAINTENANCE COMPUTER EQUIPMENT	111,100	69,862	135,10											
				Other		1,087,400	1,675,720	1,037,40											
				Mains	1.887.020 MNT TRANS & DIST MAINS OTHER	78,000	76,450	72,00											
				Mains		78,000	76,450	72,00											
			1	Meter & Regulators	1.893.020 MNT OF METERS & REG OTHER	30,000	39,056	48,00											

Company	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level 6 Description (GDSC6)	Gl #/Description (GHCT)	Fiscal 2011 Proposed Budget	Calendar 2009 Actual	Fiscal 2010 Adopted Budget
	Net (Income) Loss Before	Operating Expenses	Operations and maintenance	Meter & Regulators	A A A A A A A A A A A A A A A A A A A	30,000	39,056	48,000
	Income		Operations and	maintenance		13,463,600	13,324,781	14,001,200
	Taxes		Depreciation	Depreciation Expense	1.403.000 DEPRECIATION EXPENSE	4,009,000	3,812,058	3,850,800
			and depletion	Depreciation Expense	1.406.000 AMORT OF GAS PLANT ACQ ADJ-TRANEX	(58,800)	(58,800)	(58,800
				Depreciation Expense	1.406.010 AMORT OF GAS PLANT ACQ ADJ-MT OLIVET	0	39,000	46,800
			9	Depreciation Expense	1	3,950,200	3,792,258	3,838,80
			Depreciation a	nd depletion		3,950,200	3,792,258	3,838,80
			Taxes other	Property Taxes	1.408.010 LICENSE & PRIVILEGE FEES	7,200	7,382	6,00
			than income	Property Taxes	1.408.020 PROPERTY TAXES	1,348,200	1,320,467	1,253,40
			taxes	Property Taxes		1,355,400	1,327,849	1,259,40
				Payroll Taxes	1.408.030 PAYROLL TAXES	584,800	577,030	587,70
				Payroll Taxes		584,800	577,030	587,70
			Tayes other th	in income taxes	11 11 11 11 11 11 11 11 11 11 11 11 11	1,940,200	1,904,879	1,847,10
		Operating E	1	William Control		54,517,900	48,848,472	57,013,4
		Other (income) deductions, net	Other (income)	Other Net (Income) Loss Before Income Taxes	1.415.010 LABOR SERVICE REVENUE	(5,300)	(5,373)	(5,10
			deductions, net	Other Net (Income) Loss Before Income Taxes	1.415.020 MERCHANDISING REVENUE	(8,400)	(7,976)	(14,40
			G.	Other Net (Income) Loss Before Income Taxes	1.415.030 SALES TAX COMMISSION	(10,100)	(10,236)	(10,80
				Other Net (Income) Loss Before Income Taxes	1.416.010 LABOR SERVICE EXPENSE	0	5,335	
				Other Net (Income) Loss Before Income Taxes	1.416.020 MERCHANDISING EXPENSE	7,200	5,842	10,8
				Other Net (Income) Loss Before Income Taxes Other Net (Income) Loss Before Income	1.419.000 INTEREST & DIVIDEND INCOME 1.421.000 MISC NON OPERATING INCOME	(15,600)	(51,538) (890,662)	(15,6
				Taxes Other Net (Income) Loss Before Income	1.421.010 MISC NON OPERATING EXPENSE - PAYROLL	0	12,270	
				Taxes Other Net (Income) Loss Before Income	1.426.020 LIFE INSURANCE CO. BENEFICIARY	0	(47,232)	
				Taxes				-
				Other Net (Income) Lass Before Income T	axes	(32,200)	(989,570)	(35,1
			Other (income) deductions, net			(989,570) (989,570)	(35,1
		Other (inco	me) deductions,	e) deductions, net				(35,1
		Interest	Interest	Interest On Long Term Debt	1.427.000 INTEREST ON LONG TERM DEBT	3,603,600	3,622,780	3,638,4
		Charges	charges	Interest On Long Term Debt		3,603,600	3,622,780	3,638,4
				Interest On Short Term Debt	1.431.020 INTEREST ON SHORT-TERM DEBT	188,000	185,187	560,0
				Interest On Short Term Debt	1.431.021 SUBSIDIARY INTEREST	(152,900)	(152,900)	(215,2
				Interest On Short Term Debt	The second secon	35,100	32,287	344,8
				Other Interest	1.431.010 INTEREST ON CUSTOMER DEPOSITS	38,400	33,271	37,2
				Other Interest		38,400	33,271	37,2
				Amortization Of Debt Expense	1.428.000 AMORT OF DEBT EXPENSES	387,600	387,263	387,6
				Amortization Of Debt Expense		387,600	387,263	387,0
			Interest charge	25		4,064,700	4,075,601	4,408,
		Interest Cha	arges			4,064,700	4,075,601	4,408,
	1	Income	Income taxes	Current Federal	1.409.010 CURRENT FED INC TAX	0	(1,845,967)	
		Taxes		Current Federal	1.409.030 FIN 48 PROVISION	0	(16,465)	
				Current Federal	1.409.070 ESTIMATED INTERIM INCOME TAXES	1,765,600	329,500	2,015,7
				Current Federal		1,765,600	(1,532,932)	2,015,
				Current State	1.409.020 CURRENT STATE INC TAX	0	(282,789)	
				Current State	· · · · · · · · · · · · · · · · · · ·	0	(282,789)	
	1			Deferred Federal & State	1.410.000 DEFERRED INCOME TAXES	0	3,970,442	
				Deferred Federal & State	1.410.010 AMORT OF REGULATORY LIABILITY	(64,800)	(64,800)	
				Deferred Federal & State		(64,800)	3,905,642	

Company	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level 6 Description (GDSC6)	Gl #/Description (GHCT)	Fiscal 2011 Proposed Budget	Calendar 2009 Actual	Fiscal 2010 Adopted Budget	
1	Net	Income	Income taxes	Investment Tax Credit-Net	1.420.000 INVESTMENT TAX CREDIT NET	(27,200)	(31,950)	0	
	(Income)	Taxes		Investment Tax Credit-Net		(27,200)	(31,950)	0	
	Loss Before Income			Income Taxes Non Regulated	1.409.080 NON REGULATED FEDERAL TAXES	12,300	35,289	13,400	
	Taxes			Income Taxes Non Regulated	1.409.090 NON REGULATED STATE TAXES	0	11,206	0	
				Income Taxes Non Regulated	<u> </u>	12,300	46,494	13,400	
			Income taxes			1,685,900	2,104,465	2,029,100	
		Income Taxe				1,685,900	2,104,465	2,029,100	
	Nat (Income		Income Taxes			(2,997,500)	(3,798,059)	(3,315,900)	
	rvet uncome) LOSS BCTOTC	iliconic raxes			(2,997,500)	(3,798,059)	(3,315,900)	
2	Net	Operating	Operating	Sales To Others	2.496.000 ON SYSTEM SALES	(11,351,800)		(16,216,600)	
4	(Income)	Revenues	revenues	Sales To Others	2.496.100 FRANCHISE TAX & GTI TAX - NET	19,600	23,311	27,900	
	Loss Before				2.496.100 FRANCHISE TAX & GTT TAX - INET				
	Income			Sales To Others			(10,885,363)		
	Taxes		Operating reve	nues		(11,332,200)		(16,188,700	
		Operating R	,	ψ	y	(11,332,200)		(16,188,700)	
		Operating Expenses	Purchased gas	Purchased Gas	2.803.000 GAS PURCHASED	8,479,100	7,257,290	12,126,800	
		ryheiises		Purchased Gas		8,479,100	7,257,290	12,126,800	
			Purchased gas	11 - 12 - 13 - 14 - 14 - 14 - 14 - 14 - 14 - 14	Partition Carling Commence of the Commence of	8,479,100	7,257,290	12,126,800	
			,	Transportation Fee	2.804.000 ON SYSTEM EXPENSE TRANSP FEE	1,964,100	2,349,721	2,790,300	
			fee	Transportation Fee		1,964,100	2,349,721	2,790,300	
				Transportation	fee		1,964,100	2,349,721	2,790,300
			Operations	General Operations	2.415.030 SALES TAX COMMISSION	(5,500)	(5,315)	(10,100)	
			and maintenance	General Operations	WW	(5,500)	(5,315)	(10,100)	
			maintenance	Outside Services	2.923.000 OUTSIDE SERVICES I/C	52,000	209,509	73,000	
				Outside Services	2.923.100 OUTSIDE SERVICES	2,000	1,700	2,300	
				Outside Services	A	54,000	211,209	75,300	
				Other	2.823.000 STORAGE GAS LOSSES	0	104,800	0	
			Ť	Other		0	104,800	0	
			Operations and	America a Constant and the Constant and the		48,500	310,694	65,200	
		Operating E		10,491,700	9,917,705	14,982,300			
		Other (income)	Other (income)	Other Net (Income) Loss Before Income Taxes	2.421.000 MISC NON OPERATING INCOME	0	(104,790)	0	
		deductions, net	deductions, net	Other Net (Income) Loss Before Income T	axes	0	(104,790)	0	
			Other (income)) deductions, net		0	(104,790)	0	
	1 8	Other (incor	me) deductions i	The state of the s			(104,790)	0	
		Interest	Interest	Interest On Short Term Debt	2.419.000 INTEREST AND DIVIDEND INCOME	25,500	25,500	6,700	
		Charges	charges	Interest On Short Term Debt	1	25,500	25,500	6,700	
			Interest charge			25,500	25,500	6,700	
		Interest Cha				25,500	25,500	6,700	
		Income	Income taxes	Current Federal	2.409.010 CURRENT FED INC TAX	0	551,276	0	
		Taxes	income taxes		2.409.070 ESTIMATED INTERIM INCOME TAXES	309,400	(243,700)	455,400	
				Current Federal	2.403.070 ESTIMATED INTERNATING INCOME TAXES	309,400	307,576	455,400	
				Current Federal	2 400 020 CHIPDENT STATE INC TAV				
			1	Current State	2.409.020 CURRENT STATE INC TAX	0	103,494	0	
			İ	Current State	Table and a serious Michael State	0	103,494	0	
				Deferred Federal & State	2.410.000 DEFERRED INCOME TAXES	0	(2,250)	0	
				Deferred Federal & State		0	(2,250)	0	
			Income taxes			309,400	408,820	455,400	
		Income Taxe	es	***		309,400	408,820	455,400	
	Net (Income) Loss Before	Income Taxes			(505,600)	(638,128)	(744,300	
				40-11-20-1-20-1-20-1-20-1-20-1-20-1-20-1	Week and the second sec	(505,600)	(638,128)	(744,300	
	Net	Operating	Operating	Sales To Subsidiary Companies	3.489.000 REVENUE FROM AFFILIATED CO'S	0	(7,257,290)	0	
	(Income) Loss Before	Revenues	revenues	Sales To Subsidiary Companies		0	(7,257,290)	0	
	Income			Sales To Others	3.496.000 SALES TO OTHERS	(17,771,200)	(17,070,592)	(22,793,900	
	Taxes			Sales To Others		(17,771,200)	(17,070,592)	(22,793,900	
		0							

Company	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level 6 Description (GDSC6)	Gl #/Description (GHCT)	Fiscal 2011 Proposed Budget	Calendar 2009 Actual	Fiscal 2010 Adopted Budget	
-	Net	Operating R				(17,771,200)	(24,327,883)	(22,793,900	
	(Income)	Operating	Purchased gas	Purchased Gas	3.489.010 AFFILIATED STORAGE REVENUE	0	5,051,749	0	
	Loss Before Income	Expenses		Purchased Gas	3.803.000 GAS PURCHASED	14,844,600	16,474,764	18,438,100	
	Taxes			Purchased Gas	3.803.100 GAS PURCHASED - I/C	987,500	466,465	1,692,800	
			1	Purchased Gas	Air-air-air-air-air-air-air-air-air-air-a	15,832,100	21,992,979	20,130,900	
			Purchased gas			15,832,100	21,992,979	20,130,900	
			Transportation	Transportation Fee	3.804.000 EXPENSE-TRANSPORTATION FEES	720,400	762,971	840,600	
			fee	Transportation Fee	1	720,400	762,971	840,600	
			Transportation			720,400	762,971	840,600	
			Operations	Uncollectible Accounts	3.904.000 UNCOLLECTIBLE ACCOUNTS	0	273,000	0	
			and	Uncollectible Accounts	335 Hood Office Lead House Traces of His	0	273,000		
			maintenance	Outside Services	3.923.000 OUTSIDE SERVICES - INTERCOMPANY	202,000	386,705	137,000	
					3.523.000 OUTSIDE SERVICES - INTERCOMI AINT	202,000	386,705	137,000	
				Outside Services	DANAGO STORASS SAS LOSSES	202,000		0,000	
				Other	3.823.000 STORAGE GAS LOSSES	0	362,100		
				Other			362,100	127.000	
			Operations and	maintenance		202,000	1,021,805	137,000	
		Operating E			promise comments and the second	16,754,500	23,777,755	21,108,500	
		Other (income) deductions,	(income)	(income)	Other (income) deductions,	Other Net (Income) Loss Before Income Taxes	3.421.000 MISC NON OPERATING INCOME	0	(362,302)
		net	net	Other Net (Income) Loss Before Income T	axes	0	(362,302)	C	
			Other (income)	deductions, net		0	(362,302)	0	
		Other (inco	me) deductions, r	net		0	(362,302)	C	
		Interest	Interest	Interest On Short Term Debt	3.419.000 INT. INCOME - SUBS	126,500	126,500	228,900	
		Charges	charges	Interest On Short Term Debt		126,500	126,500	228,900	
			Interest charge:	5		126,500	126,500	228,900	
		Interest Cha				126,500	126,500	228,900	
		Income		Current Federal	3.409.010 CURRENT FEDERAL INCOME TAX	0	552,950	0	
		Taxes		Current Federal	3.409.070 ESTIMATED INTERIM INCOME TAXES	337,800	(233,300)	552,900	
				Current Federal	3.403.07 0 ESTIMATED INTERIOR INCOME 17 Oces	337,800	319,650	552,900	
				Current State	3.409.020 CURRENT STATE INCOME TAX	337,000	103,808	0	
					3.403.020 CORRENT STATE INCOME TAX	0	103,808	0	
				Current State	2 AND DOD DEFERRED INICOME TAYES	0	(136,995)	0	
				Deferred Federal & State	3.410.000 DEFERRED INCOME TAXES	0			
				Deferred Federal & State			(136,995)		
			Income taxes		337,800	286,464	552,900		
		Income Tax		337,800	286,464	552,900			
	Net (Income) Loss Before	Income Taxes	(552,400)	(499,465)	(903,600			
	,		γ			(552,400)	(499,465)	(903,600	
	Net	Operating		Sales To Subsidiary Companies	5.489.000 REVENUE FROM AFFILIATED CO'S	(987,500)	(466,465)	(1,692,800	
	(Income) Loss Before	Revenues	revenues	Sales To Subsidiary Companies		(987,500)	(466,465)	(1,692,800	
	Income			Sales To Others	5.496.000 REVENUE FROM OIL	(84,000)	(68,272)	(38,400	
	Taxes			Sales To Others	5.497.000 REVENUE FROM ROYALTIES	(84,000)	(67,587)	(204,000	
				Sales To Others		(168,000)	(135,859)	(242,400	
			Operating rever	nues		(1,155,500)	(602,325)	(1,935,200	
		Operating R	evenues			(1,155,500)	(602,325)	(1,935,200	
		Operating	Purchased gas	Purchased Gas	5.803.000 PURCHASED GAS	145,100	102,339	292,400	
		Expenses		Purchased Gas		145,100	102,339	292,400	
			Purchased gas			145,100	102,339	292,400	
			Operations	Labor	5.752.010 GAS WELLS - PAYROLL	0	9,363	0	
			and	Labor	5.763.010 MNT - GAS WELLS - PAYROLL	0	268	0	
			maintenance		5.7 GS.OTO WINT - GAS TREES - FAIROLE	0	9,631		
				Labor	LE GAZ GOO OLITEIDE CEDIVALIC				
				Outside Services	5.923.000 OUTSIDE SERV. I/C	44,000	130,064	34,000	
				Outside Services	5.923.100 OUTSIDE SERVICES	3,800	3,821	3,700	
	T.	I	1	Outside Services		47,800	133,885	37,700	
	1						9,745	9,600	

npany	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level 6 Description (GDSC6)	GI #/Description (GHCT)	Fiscal 2011 Proposed Budget	Calendar 2009 Actual	Fiscal 2010 Adopted Budget
	Net	Operating	Operations	Insurance		9,600	9,745	9,60
	(Income) Loss Before	Expenses	and maintenance	Other	5.752.020 GAS WELLS - OTHER	5,000	2,285	5,000
Ŷ	Income		maintenance	Other	5.763.020 MNT - GAS WELLS - OTHER	2,500	310	2,50
	Taxes			Other	5.823.000 STORAGE GAS LOSSES	0	15,500	
				Other		7,500	18,095	7,50
1			Operations and	l maintenance		64,900	171,357	54,80
			Depreciation and depletion	Depreciation Expense	5.403,100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	400	552	60
				Depreciation Expense	5.404.000 DEPLETION EXPENSE	109,600	109,453	109,60
				Depreciation Expense	5.411.100 ACCRETION EXPENSE	7,700	8,403	8,30
- 1				Depreciation Expense	<u> </u>	117,700	118,408	118,50
			Depreciation a	nd depletion		117,700	118,408	118,50
- 3			Taxes other	Property Taxes	5.408.000 PROPERTY TAXES	32,000	30,955	25,00
- 9			taxes	Property Taxes		32,000	30,955	25,00
			Taxes other tha	on income taxes		32,000	30,955	25,00
		Operating Ex	penses			359,700	423,059	490,70
		Other (income) deductions, net	ncome) (income)	Other Net (Income) Loss Before Income Taxes	5.421.000 MISC NON OPERATING INCOME	0	(15,967)	
			deductions, net	Other Net (Income) Loss Before Income T	axes	0	(15,967)	
) deductions net		0	(15,967)	
		Other (incom	ne) deductions,		0	(15,967)		
		Interest	Interest	Interest On Short Term Debt	5.431.000 INTEREST EXPENSE - SUBS	900	900	(20,40
1		Charges	charges	Interest On Short Term Debt	3.13.1333 111 1123.134 1134	900	900	(20,40
			Interest charge			900	900	(20,40
		Interest Char				900	900	(20,40
		Income	Income taxes	Current Federal	5.409.010 CURRENT FEDERAL INCOME TAX	0	227,782	(20,10
		Taxes	, meetine tailes	Current Federal	5.409.070 ESTIMATED INTERIM INCOME TAXES	301,800	(195,100)	556,20
				Current Federal		301,800	32,682	556,20
				Current State	5.409.020 CURRENT STATE INCOME TAX	0	42,763	
				Current State		0	42,763	
				Deferred Federal & State	5.410.000 DEFERRED INCOME TAXES	0	(3,841)	
				Deferred Federal & State		0	(3,841)	
			Income taxes	A		301,800	71,603	556,20
		Income Taxes					71,603	556,20
1	Net (Income		Income Taxes			301,800 (493,100)	(122,730)	(908,70
-	(meanle,					(493,100)	(122,730)	(908,70
-						(4,548,600)	(5,058,382)	(5,872,50

Fiscal 2011 Capital Budget with 2012-2015 Projections and Calendar 2009 Actual By Agent and Capital Budget Account

Agent	Account	Description	YTD 12/31/09 Actual	2010 Adopted	2011 Proposed	2012 Projected	2013 Projected	2014 Projected	2015 Projected
BSR	1325	GATHERING LAND & RIGHTS	0	16,400	5,000	10,000	0	0	0
	1327	GATHERING COMP STAT STRUCTURES	0	14,000	4,200	15,200	0	0	0
	1332	GATHERING LINES	0	80,000	97,000	99,000	0	0	0
	1333	GATH COMP STAT EQUIPMENT	4,069	49,800	319,000	49,800	0	0	0
	1334	GATH MEAS & REG STAT EQUIPMENT	0	40,000	42,000	41,000	0	0	0
	1351	STOR STRUCTURES & IMPROVEMENTS	0	0	15,400	0	0	0	0
	1353	STORAGE LINES	0	167,000	177,700	0	0	0	0
	1355	STORAGE MEASURING & REG EQUIP	59,242	63,000	58,300	0	0	0	0
	1356	PURIFICATION EQUIPMENT	0	0	1,731,600	0	0	0	0
	1366	TRANSM STRUCTURES & IMPROVMNTS	8,692	24,500	28,000	74,000	0	0	0
	1367	TRANSMISSION MAINS	425,632	87,600	22,000	50,000	0	0	0
	1368	TRANSM COMPRESSOR STAT EQUIPMT	13,197	0	1,400,000	3,780,000	0	0	0
	1369	TRANSM MEASURING & REG EQUIPMT	66,661	521,400	507,700	376,000	50,000	50,000	50,000
	1395	LABORATORY EQUIPMENT	6,511	5,700	0	5,000	5,000	5,000	5,000
	533101	GAS WELL EQUIPMENT	0	8,000	12,000	0	0	0	C
BSR	1333101		584,005	1,077,400	4,419,900	4,500,000	55,000	55,000	55,000
GR]	139909	CONTINGENCY	0	294,000	463,000	440,000	232,000	232,000	232,000
GRJ		A	0	294,000	463,000	440,000	232,000	232,000	232,000
JBB	139902	COMPUTER SOFTWARE	44,054	206,000	253,500	205,000	530,000	530,000	530,000
	139903	COMPUTER HARDWARE	4,652	261,700	209,700	230,000	255,000	255,000	255,000
JBB	-		48,707	467,700	463,200	435,000	785,000	785,000	785,000
JLC	136501	TRANSM LAND & LAND RIGHTS	0	28,000	50,000	50,000	0	0	0
	136502	TRANSM RIGHTS OF WAY	517	0	0	0	0	0	C
	1371	TRANSMISSION OTHER EQUIPMENT	20,864	68,600	67,200	25,000	25,000	25,000	25,000
	1374	DISTRIBUTION LAND & ROW	421	6,000	6,000	6,000	6,000	6,000	6,000
	1375	DIST STRUCTURES & IMPROVEMENTS	0	5,000	5,000	5,000	5,000	5,000	5,000
	1376	DISTRIBUTION MAINS	988,016	2,407,000	2,392,000	2,000,000	2,000,000	2,000,000	2,000,000
	1378	DIST GENERAL REG STATIONS	46,678	72,000	72,000	72,000	72,000	72,000	72,000
	1379	DIST CITY GATE REG STATIONS	18,074	0	0	0	0	0	(
	1380	DISTRIBUTION SERVICES	260,559	600,000	540,000	500,000	500,000	500,000	500,000
	1381	DISTRIBUTION METERS	22,314	138,600	91,300	90,000	90,000	90,000	90,000
	1382	DIST METER & REG INSTALLATION	37,140	90,000	90,000	90,000	90,000	90,000	90,000
	1383	DISTRIBUTION REGULATORS	27,264	180,000	118,800	118,000	118,000	118,000	118,000
	1385	DIST INDUSTRIAL METER SETS	26,078	60,000	60,000	50,000	50,000	50,000	50,000
	1390	GEN STRUCTURES & IMPROVEMENTS	0	51,000	10,000	50,000	40,000	40,000	40,000
	1391	OFFICE FURNITURE & EQUIPMENT	0	12,000	12,000	12,000	12,000	12,000	12,000
	1392	TRANSPORTATION EQUIPMENT	321,288	460,000	596,600	500,000	490,000	490,000	490,000
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	20,600	75,000	74,000	75,000	75,000	75,000	75,000
	1396	POWER OPERATED EQUIPMENT	11,531	50,000	174,500	200,000	200,000	200,000	200,000
	1397	COMMUNICATION EQUIPMENT	0	6,000	6,000	6,000	6,000	6,000	6,000
		COMPUTERIZED OFFICE EQUIPMENT	0	30,000	30,000	30,000	30,000	30,000	30,000
	139931	COMIT OTENIZED OFFICE EQUIFIMENT	1,801,346	4,339,200	4,395,400	3,879,000		3,809,000	
JLC			.,001,070	114001400	.,000,700	_,_,_,	_,,_	_,,_	.,,

Minutes of the Regular Quarterly Meeting of the Board of Directors of Delta Natural Gas Company, Inc. Held in Winchester, Kentucky on May 19, 2011

The regular quarterly meeting of the Board of Directors of Delta Natural Gas Company, Inc. was held at the principal office of the Company at 3617 Lexington Road, Winchester, Kentucky, on Thursday, May 19, 2011 beginning at 10:00 a.m. E.S.T., pursuant to notice attached hereto as Exhibit I.

The following directors participated: Linda K. Breathitt, Lanny D. Greer, Glenn R. Jennings, Michael J. Kistner, Lewis N. Melton, Harrison D. Peet (Emeritus), Arthur E. Walker, Jr. and Michael R. Whitley. The following officers participated: John B. Brown, Johnny L. Caudill and Brian S. Ramsey.

Mr. Jennings, the Chairman, called the meeting to order, announced a quorum and the meeting proceeded.

The first order of business was the approval of the minutes of the regular quarterly meeting of Directors held on February 18, 2011. Copies of said minutes had been circulated to all Directors prior to the meeting. Page 2 of said minutes erroneously omitted Arthur E. Walker, Jr. from the resolution approving nominees to serve on Delta's Board.

Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the minutes of the regularly quarterly Board of Directors' meeting held February 18, 2011, as circulated and amended to include Arthur E. Walker, Jr. as a nominee to serve on Delta's Board for a three year term beginning November 17, 2011, be approved and that reading of said minutes be waived.

Mr. Brown reviewed the Company's financial results and highlighted information from the Quarterly Summary Report. The report, attached to these minutes as Exhibit II, had been mailed to all Directors prior to the meeting along with the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2011. Mr. Brown's financial

presentation also included a review and discussion of the Operating and Capital Budgets for fiscal year 2012, a copy of which had been sent to all Directors prior to the meeting. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that the Operating and Capital Budgets for fiscal year 2012 be approved as submitted. A copy is attached as Exhibit III.

Mr. Brown updated the Board on the status of the protest by Delta Resources, Inc. of the utility tax assessment by the Kentucky Department of Revenue.

Mr. Jennings updated the Board on the status of the lawsuit filed by Delta against Chartis, our insurance carrier, for our lost gas claim relating to Delta's underground storage field.

Mr. Kistner, Chairman of the Audit Committee, discussed with the Board a meeting held by that Committee on April 29, 2011.

Mr. Jennings discussed Delta's stock price and the potential beneficial and detrimental impacts of a stock split or a stock dividend.

The declaration of a dividend on common stock was discussed. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that a dividend on common stock of \$.34 per share, for the period ended March 31, 2011, be paid to common shareholders of record as of the close of business on June 1, 2011, said dividend to be paid June 15, 2011.

Mr. Jennings reviewed a Note Modification Agreement and accompanying documents relative to renewing Delta's \$40,000,000 bank line of credit with BB&T. These documents had been mailed to the Directors prior to the meeting. The line is due for renewal by June 30, 2011. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that effective June 30, 2011 Delta (i) enter into that certain Modification Agreement, a copy of which is attached to these minutes as Exhibit IV, respecting amendment and renewal of a Forty Million Dollar (\$40,000,000.00) line of credit for Delta from Branch Banking and Trust Company; and (ii) execute and enter into such other documents, agreements, certificates and instruments necessary and/or appropriate in connection with Delta's obligations contained in the Modification Agreement and/or any agreement referred to therein aforesaid and any amendments to any such agreement (collectively, along with the Modification Agreement, the "Loan Documents").

FURTHER RESOLVED, that Glenn R. Jennings as Delta's Chairman of the Board, President and Chief Executive Officer, and John B. Brown, as Delta's Chief Financial Officer, Treasurer and Secretary, (or either of them acting alone) (each an "Authorized Officer") are each hereby authorized and directed to execute and deliver the Loan Documents and any amendments thereto, all with such changes therein as either Authorized Officer executing the Loan Documents may approve as necessary or advisable, said approval to be evidenced by the execution and delivery of the Loan Documents in final form.

FURTHER RESOLVED, that each Authorized Officer is authorized and directed to take, upon the advice of legal counsel where appropriate, any and all actions necessary to carry out and give effect to the transactions contemplated to be carried out by Delta under the Loan Documents, including without limitation the execution and delivery of any other documents, agreements, instruments or certificates necessary to consummate the transactions contemplated by the Loan Documents.

FURTHER RESOLVED, that any and all other actions heretofore taken by any officer or officers or other authorized individual of Delta to negotiate, execute and deliver any of the agreements authorized by the foregoing resolutions, or to take any of the actions authorized by the foregoing resolutions, are hereby approved, ratified and confirmed in all respects.

Next, Mr. Brown reviewed his memo dated May 4, 2011 to Delta's officers concerning Delta's updated performance indicators. This memo had been mailed to the Directors prior to the meeting and a copy is attached as Exhibit V.

Mr. Brown announced that the 2011 Directors & Officers Questionnaire would be sent out prior to June 30. He also explained that the 2011 proxy statement would include a "say on pay" proposal as required by new requirements from the SEC, in connection with

the Dodd-Frank Wall Street Reform and Consumer Protection Act applicable to Delta's

2011 proxy statement. The new rules also require a proposal for shareholders to vote on the

frequency of "say on pay" voting. Management is recommending that the shareholders

choose to vote on "say on pay" annually.

Mr. Jennings updated the Board regarding discussions with Somerset Gas relative to

Delta potentially leasing the Somerset Gas pipeline.

In other business, Mr. Jennings updated the Board regarding discussions relative to

Chesapeake Utilities, Mountaineer Gas and Sycamore Gas. He also discussed a new

customer, Wellhead Energy, that has located a gas fired electric generation unit in Jackson

County.

The next Board meeting was announced for Friday, August 19, 2011 at 10:00 a.m. at

Delta's Winchester office.

The Board adjourned into Executive Session. Then, the Board adjourned into

Executive Session with only the Independent Directors in attendance. Mr. Whitley, Lead

Director, chaired that session. There were no recommendations or concerns from either of

those sessions that required action.

There being no further business to come before the meeting, the meeting was

adjourned.

Glenn R. Jennings

Chairman of the Board, President and Chief

Executive Officer

Attest:

John B. Brown

Chief Financial Officer, Treasurer and

Secretary

4



To:

Board of Directors

From:

John Brown

Subject:

Fiscal 2012 Budgets

Date:

May 6, 2011

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year of July 1, 2011 through June 30, 2012.

Each operating budget account compares the budget for 2012 with the 2011 budget and the twelve months ended March 31, 2011 actual results. The operating budget for fiscal 2012 reflects net income of \$6,342,500, or \$1.87 per share. Comparative net income and earnings per share (in dollars) are as follows for the twelve month periods:

	6/30/12	3/31/11	6/30/11
	Budget	Actual	Budget
Before incentive compensation			
Net income	6,409,500	7,128,006	4,548,600
Earnings per share	1.89	2.13	1.36
Incentive compensation and cash bonus (net of tax)	67,000	549,200	_
After incentive compensation			
Net income	6,342,500	6,578,806	4,548,500
Earnings per share	1.87	1.97	1.36

Retail sales and transportation volumes are budgeted utilizing history. Adjustments are made to normalize for weather and for other known changes in customers' requirements. Transportation volumes are dependent on the plans of a few customers. We are concerned that a producer on our system could significantly reduce their need for us to transport on their behalf, thus making these 2012 budgeted volumes and earnings unachievable. Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/12	3/31/11	6/30/11
	Budget	<u>Actual</u>	<u>Budget</u>
Retail Sales Volumes	3,165	3,106	3,059
Off System Transportation	10,826	11,436	10,686
On System Transportation	<u>4,781</u>	<u>4,795</u>	4.118
	18,772	<u>19,337</u>	<u>17,863</u>
Calendar degree days (% of 30 year average)	100%	101%	100%

Revenues are budgeted based upon current rates and related gas expenses. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. The payroll budget also includes an estimate for overtime and for future hires. No estimate has been included in expense for discretionary employee bonuses. The only incentive compensation or cash bonus expenses budgeted are an estimate of the amount that the company is obligated to recognize during 2012 under the incentive compensation plan.

Some other major budget components in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Income taxes are based on the effective income tax rate and pre-tax budgeted net income. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected rate of 2.0%.

The capital budget comparison includes the proposed budget for fiscal 2012, the 2011 budget, and it reflects fiscal year-to-date actual results through March 31, 2011. It also includes projections for fiscal 2013 – 2016.

The capital budget for 2012 is projected at \$6,449,500. Distribution mains of \$2,102,400 provide for Delta's six existing in-house construction crews. Estimated distribution construction includes 35,000 feet of extensions and 48,000 feet of replacements. Distribution service lines, meters and regulators are estimated at \$966,200. Estimated expenses for establishing a new storage well and repairing existing storage facilities total \$964,800. Planned vehicle and equipment purchases are estimated at \$778,300. Estimated purchases of computer equipment and software are included for \$550,400, primarily to continue replacing financial accounting systems. Also, a capital expenditure contingency of \$300,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at your next meeting, currently scheduled for May 19.

cc: Officers

Fiscal 2012 Income Statement Budget Summary Compared with 12 Months Ended 3-31-11 Actual and Fiscal 2011 Budget by Financial Statement Caption

Delta Natural Gas Company, Inc.

	Proposed Budget Fiscal 2012	Actual 12 Month Ended 3-31-11	Adopted Budget Fisca 2011
Operating revenues	(52,453,700)	(50,792,101)	(63,233,800)
Operating Revenues	(52,453,700)	(50,792,101)	(63,233,800)
Purchased gas	19,795,400	20,388,484	35,163,900
Operations and maintenance	13,293,300	12,464,812	13,463,600
Depreciation and depletion	5,741,200	4,583,570	3,950,200
Taxes other than income taxes	1,960,700	1,764,944	1,940,200
Operating Expenses	40,790,600	39,201,810	54,517,900
Other (income) deductions, net	(38,500)	(126,752)	(32,200)
Other (income) deductions, net	(38,500)	(126,752)	(32,200)
Interest charges	3,994,500	4,030,108	4,064,700
Interest Charges	3,994,500	4,030,108	4,064,700
Net (income) loss from subsidiaries	(1,472,200)	(1,740,001)	(1,551,100)
Net (Income) Loss from Subsidiaries	(1,472,200)	(1,740,001)	(1,551,100)
Income taxes	2,836,800	2,848,130	1,685,900
Income Taxes	2,836,800	2,848,130	1,685,900
et (Income) Loss Before Income Taxes	(6,342,500)	(6,578,806)	(4,548,600)
let Income	(6,342,500)	(6,578,806)	(4,548,600)
arnings per Common Share	(1.87)	(1.97)	(1.36)
eighted Average Number of Share	es 3,399,358	3,346,100	3,346,200
ividends Declared per Common Sl	hare 1.380	1.345	1.320

poted MCF, Revenue and Gas Cost

	Acı	Account /	Avg Billed		MCF		MCF per Cuetomer	retomer	Grees Revenue		Gas Cests	1	Gross Margin	4	Revenue per MCF	Ner MCF
		Number	Customers	Budget	Actual	Actual WNA Adj	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
Regulated Cas Sales First									9		10		Ü			
	Residential 1-4	1-480-01	30,544	1,725,700	1,695,542	(82,928)	5.5	52.8	25,832,300	24,665,053	10,792,700	11,119,707	15,039,600	13,545,346	8.72	3
		1480-04	4,121	553,200	537,996	(26,449)	1342	124.1	7,382,000	7,109,039	3,459,706	3,538,201	3,922,300	3,570,836	7.88	3
O2C/O2I Lg N	Lg Non Res 14 Unmetered	1-480-02	883	855,700	838,827	Oğ.	24	865.5	10,007,400	9,932,983	5,351,500	5,512,869	4,655,960	4,420,114	2.44	2
Gas		1-480-05		4	(*)				4,100	4,431	•	8.0	4.100	4,431		
1	# 14 T		36,533	3,134,600	3,872,365	(100,377)			43,225,880	44,711,586	19,603,900	28,176,777	23,621,986	21,540,720		
Interruptible: 04f and Commercial 04C Industrial		1-481-03	un	30,600	33,094		8,676.4	7,228.5	251,000	246,906	191,500	218,609	29,500	30,299	1.0	24
Pipeline Replacement Program	coment Progr	ME.	35,538						130,800				130,800	8		
Total Regulated Gas Sales	Gas Sales			3,166,288	3, 106, 680				43,607,000	41,000,14	19,785,480	20,386,066	23,512,200	21,571,625		
On System Trans Dot:	reasportation: Dolla 1-4 HOSOUTCS 1-4	: 1469-04 1469-041	!	3,642,600	3,520,955				2,042,200	2,258,429			4,825,800 6,973,000	4,635,031 6,709,129	1.32	32
2	Sale Total On Sys		ı	4,780,500	4,795,228				4,825,800	4,719,832			11,798,800	11,344,160		
Total Rotali & On System	System			7,945,788	7,990,687				40,433,480	900'999'99	10,795,480	20,300,306	35,611,888	12,516,188		
of Species Years Date (200	Francesconds Delia 1-4 Deliasco 1-4	1-489-02	,	6,925,615 3,988,209	7,091,014				2,386,800	2,336,118			2,368,800	2,336,118	33	22
1	Sub Total Oil Sys	12		10,125,024	11,426,970				3,734,388	3,816,846	9.388.800		3,734,386	3,816,848		
Miscellaneous Regulated Revenue	egulated Rev	avenue 488.01-1488.04	488.04						286,000	295,815	000'000'7		286,000	295,815		
TOTE				18,771,524	19,336,657				52,453,780	50,792,101	16,795,400	20,389,386	39,631,300	37,027,043		

Company	Grouping Lovel 3 Description (GBSC3)	Grouping Lovel 4 Description (GDBC4)	Grouping Level 5 Description (GDSCS)	Grouping Level 6 Description (GDSCQ)	GL#/Description (GHCT)	Fiscal 2012 Proposed Budget	Year-Ended Merch, 2011	Fiscal 2011 Adopted Budget
	Net	Operating	Operating	Residential	1.480.010 GS RATE SALES RESIDENTIAL	(25,832,300)	(24,812,415)	(31,677,400
	(Income)	Revenues	revenues	Residential	1.480.011 UNBILLED REVENUE - RESIDENTIAL	0	(223,137)	0
	Loss Before Income			Residential	1.480.012 PRP REVENUE - RESIDENTIAL	(77,000)		
	Taxes			Residential	1,480.050 UNMETERED GAS LIGHT REVENUE	(4,100)	(4,431)	(5,600
				Residential		(25,913,400)	(25,039,984)	(31,683,000
				Commercial	1.480.020 GS RATE SALES OTHER COMMERCIAL	(10,007,400)	(8,909,629)	(13,891,700
				Commercial	1.480.021 UNBILLED REVENUE - OTHER COMMERCIAL	0	(65,249)	
				Commercial	1.480.022 PRP REVENUE - COMMERCIAL	(32,700)	136-15102250	
				Commercial	1.480,040 GS RATE SALES SMALL COMMERCIAL	(7,382,000)	(7,219,574)	(9,403,30
				Commercial	1.480,041 UNBILLED REVENUE - SMALL COMMERCIAL	0	(17,346)	
				Commercial	1.480.042 PRP REVENUE - SMALL COMMERCIAL	(19,900)	353,453,534	
				Commercial	1.481.020 INTERRUPTIBLE RATE COMMERCIAL	0	(30,390)	
				Commercial	1.481.021 UNBILLED REVENUE INTERRUPTIBLE RATE COMMERCIAL	0	(1,947)	í
				Commercial		(17,442,000)	(16,244,135)	(23,295,00
				Industrial	1.480.030 GS RATE SALES INDUSTRIAL	0	(917,946)	
				Industrial	1.480.031 UNBILLED REVENUE - INDUSTRIAL	0	(7,821)	
				Industrial	1.480.032 PRP REVENUE - INDUSTRIAL	(1,200)	(1,021)	
				Industrial	1.481.030 INTERRUPTIBLE RATE INDUSTRIAL	(251,000)	(243,043)	(383,70
				Industrial	1.481.031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	0	(5,865)	(363,76
				Industrial		(252,200)	(1,174,675)	(303,70
				Weather Normalization Revenue	1.480,060 WNA RESIDENTIAL	0	361,748	
				Weather Normalization Revenue	1.480.061 UNBILLED REVENUE - WNA RESIDENTIAL	0	12,365	
				Weather Normalization Revenue	1.480.070 WNA SMALL NON-RESIDENTIAL	0	115,398	
				Weather Normalization Revenue	1.480.071 UNBILLED REVENUE - WNA NON-RESIDENTIAL	0	12,483	
				Weather Normalization Revenue		0	501,994	
				Demand-Side Management Revenue	1.480.080 RESIDENTIAL CEP LOST SALES	0	(3,613)	
				Demand-Side Management Revenue		0	(3,613)	
				Miscellaneous Operating Revenue	1.488.010 COLLECTION REVENUE	(166,000)	(177,300)	(177,50
				Miscellaneous Operating Revenue	1.488.020 RECONNECT REVENUE	(109,700)	(107,820)	(117,20
				Miscellaneous Operating Revenue	1.488.040 BAD CHECK REVENUE	(10,300)	(10,695)	(13,60
				Miscellaneous Operating Revenue		(206,000)	(295,815)	(308,30
				Off System Transportation Revenue	1.489.020 OFF SYSTEM TRANSP REVENUE	(2,388,800)	(2,336,118)	(2,701,80
				Off System Transportation Revenue	1.489.021 OFF SYSTEM TRANSP REVENUE - DELGASCO	(1,345,500)	(1,479,922)	(720,40
				Off System Transportation Revenue		(3,734,300)	(3,816,039)	(3,422,20
				On System Transportation Revenue	1.489.040 ON SYSTEM TRANSP REVENUE	(2,783,600)	(2,461,403)	(2,177,50
				On System Transportation Revenue	1.489.041 ON SYSTEM TRANSP DR	(2,042,200)	(2,258,429)	(1,964,10
				On System Transportation Revenue		(4,625,800)	(4,719,833)	(4,141,60
			Operating rever	nues		(52,453,700)	(50,792,101)	(63,233,00
		Operating Re	evenues			(52,453,700)	(50,792,101)	(63,233,80
		Operating	Purchased gas	Purchased Gas	1.803.000 PURCHASED GAS - OUTSIDE	19,795,400	20,227,862	35,163,90
		Expenses	_	Purchased Gas	1.803.110 UNBILLED PURCHASE GAS	0	160,622	
				Purchased Gas		19,795,400	20,388,484	35,163,90
			Purchased gas			19,795,400	20,388,484	35,163,90
			Operations	Labor	1.753.010 WELLS & GATHERING PAYROLL	0	29,776	00,100,00
			and	Labor	1.754.010 COMPRESSOR STATION PAYROLL	0	98,656	
			maintenance	Labor	1.764.010 MNT WELLS & GATHERING PAYROLL	0	665	
				Labor	1.765.010 MNT COMPRESSOR STATION PAYROLL	0	641	
				Labor	1.816.010 CM WELLS EXPENSES - PAYROLL	0	99,488	
				Labor	1.818.010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	28,434	
				Labor	1.832.010 CM MAINT OF RESERVOIRS AND WELLS - PAYROLL	0	564	(
				Labor	1.834.010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL	0	1,939	

ompany	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Lovel 6 Description (689CG)	GL#/Description (GNCT)	Fiscal 2013 Proposed Budget	Year-Ended March, 2011	Flocal 20' Adopted Budget
	Net (Income)	Operating Expenses	Operations and	Labor	1.835,010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL	0	1,095	
	Loss Before Income		maintenance	Labor	1.887.010 MNT TRANS & DIST MAINS PAYROLL	0	81,410	
	Taxes			Labor	1.893.010 MNT OF METERS & REG PAYROLL	0	1,370	
				Labor	1.894.010 MNT OF OTHER EQUIPMENT PAYROLL	0	7,804	
				Labor	1.900.010 TRANS & DIST. PAYROLL	3,561,900	2,712,553	3,613,3
				Labor	1.903.010 CASHERING PAYROLL	408,000	401,426	415,1
				Labor	1.920.010 ADMINISTRATIVE PAYROLL	2,640,600	2,623,178	2,620,1
				Labor	1.926.010 TIME OFF PAYROLL	0	998,501	
				Labor		6,610,500	7,087,499	6,646,5
				Transportation	1.898,010 MNT - TRANSP EQUIP EXPENSE-PAYROLL	0	32,882	
				Transportation	1.898.020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	0	15,454	
				Transportation	1.900.020 OPR TRANSPORTATION EXPENSES	832,300	899,365	756,4
				Transportation	1.920.020 ADM TRANSPORTATION EXPENSES	74,100	73,200	70,0
				Transportation		906,400	1,020,902	826,4
				General Operations	1,821,020 CM PURIFICATION OF NATURAL GAS - MISC	189,000	140,219	140,0
				General Operations	1.871.000 TELEMETRY COSTS	93,600	89,697	93,0
				General Operations	1.880.010 OPERATIONS OFFICE TELEPHONE	105,600	99,859	109,
				General Operations	1.880.020 OPERATIONS OFFICE UTILITIES	80,400	82,466	78,
				General Operations	1.880,030 OPERATIONS OFFICE MISC.	103,200	102,092	108,
				General Operations	1.880.040 FEES TRAINING SCHOOLS	38,400	27,468	38,4
				General Operations	1.880.050 UNIFORMS	45,600	29,928	45,
				General Operations	1.880.060 WELDING SUPPLIES	24,000	19,076	24,
				General Operations	1.881.010 RENT OPERATING OFFICES	0	904	
				General Operations	1.881.020 RENT LAND & LAND RIGHTS	20,400	12,303	19,
				General Operations		700,200	604,013	656,
				Customer Billing	1.903.020 CUSTOMER COLLECTIONS & RECORDS	351,900	309,031	345,0
				Customer Billing		351,900	309,031	345,
				Uncollectible Accounts	1.904.000 UNCOLLECTIBLE ACCOUNTS	169,400	52,282	495,
				Uncollectible Accounts		169,400	52,262	495,
				Administrative	1.921.010 ADM TELEPHONE	127,200	136,820	129,
				Administrative	1.921.030 BOOKS & SUBSCRIPTIONS	26,000	22,863	27,
				Administrative	1.921.040 COMPANY FORMS	9,600	4,072	18,
				Administrative	1.921.050 SMALL SUPPLY ITEMS	42,000	37,532	48,
				Administrative	1.921.060 MISCELLANEOUS OTHER ITEMS	180,000	187,368	200,
				Administrative	1.921.070 EMPLOYEE MEMBERSHIPS	4,800	5,430	5,
				Administrative	1.921.080 SAFETY LITERATURE & EDUCATION	18,000	16,901	18,
				Administrative	1.921.090 ENGR & DRAFTING SUPPLIES	7,200	8,139	7,
				Administrative	1.921.100 ADM UTILITIES	56,400	52,216	57,
				Administrative	1.921.110 INVENTORY - DIFFERENCE	0	974	
				Administrative	1.921.210 TRAVEL ETC CO BUS PRES & CEO	12,000	11,327	6,
				Administrative	1.921.220 TRAVEL ETC CO BUS OFFICERS	12,000	14,995	15,
				Administrative	1.921.230 TRAVEL ETC CO BUS OPER & CONST	6,000	6,645	6,0
				Administrative	1.921.240 TRAVEL ETC CO BUS ADM&CUST SER	7,200	2,684	7,
				Administrative	1.921.260 TRAVEL ETC CO BUS FINANCE	32,500	12,755	18,
				Administrative	1.921.290 CO. BUS. MEALS & ENTERTAINMENT	36,800	33,302	35,0
				Administrative	1.921.300 COMPUTER EQUIPMENT OPERATIONS	13,800	11,164	13,8
				Administrative		591,500	545,366	612,
				Outside Services	1.923.010 OUTSIDE SERVICES LEGAL	360,000	211,058	100,
				Outside Services	1.923.020 OUTSIDE SERVICES ACCOUNTING	364,000	270,287	316,0
				Outside Services	1.923.030 OUTSIDE SERVICES JANITORIAL	67,400	62,521	64,8
				Outside Services	1.923.040 OUTSIDE SERVICES OTHER	106,700	79,710	53,6
				Outside Services	1.923.050 OUTSIDE SERVICES COMPUTERS	397,500	325,141	406,3
				Outside Services		1,297,600	940,718	940,5

Company	Grouping Level 3 Description (GBSC3)	Grouping Local 4 Description (GDSC4)	Grouping Level 5 Description (GDSCS)	Grouping Level & Description (GDSCQ)	GI #/Description (GHCT)	Fiscal 2012 Proposed Budget	Year-Ended March, 2011	Fiscal 2011 Adopted Budget	
	Net	Operating	Operations	Insurance	1.924,000 INSURANCE	724,800	756,846	813,600	
	(Income)	Expenses	and	Insurance	1.925.000 TERM LIFE INSURANCE	3,000	729	(
	Loss Before Income		maintenance	Insurance		727,800	757,374	813,60	
	Taxes			Employee Benefits	1.926.020 PENSION	1,104,400	1,211,523	999,000	
				Employee Benefits	1.926.030 EMPLOYEE 401K PLAN	295,100	293,882	305,90	
				Employee Benefits	1,926.040 MEDICAL COVERAGE	1,338,200	1,223,046	1,649,60	
				Employee Benefits	1.926.050 SALARY CONTINUATION COVERAGE	141,600	140,388	145,20	
				Employee Benefits	1.926.070 EMPLOYEE EDUCATION	6,000	2,471	14,40	
				Employee Benefits	1.926.080 EMPLOYEE RECREATION & SOCIAL	8,400	7,944	11,00	
				Employee Benefits	1.926,100 SUPPLEMENTAL RETIREMENT PLAN	60,000	115,569	60,00	
				Employee Benefits	1.926.110 INCENTIVE COMPENSATION PLAN	108,000	455,162		
				Employee Benefits		3,661,700	3,449,985	3,186,10	
				General Administration	1.908.010 CUSTOMER ASSISTANCE	30,000	30,000	30,00	
				General Administration	1.913.000 ADVERTISING	5,400	350	7,50	
				General Administration	1.928,000 REGULATORY COMMISSION EXPENSE	192,800	169,322	184,50	
				General Administration	1.930.010 DIRECTOR FEES & EXPENSES	219,600	183,443	246,00	
				General Administration	1.930.020 COMPANY MEMBERSHIPS	74,000	65,803	69,1	
				General Administration	1.930.030 FEES CONVENTIONS & MEETINGS	4,900	3,819	6,4	
				General Administration	1.930.040 MARKETING	6,000	1,217	13,20	
				General Administration	1.930.050 COMPANY RELATIONS	14,400	16,407	16,0	
				General Administration	1.930,060 TRUSTEE, REGISTRAR, AGENT FEES	82,000	77,109	72,00	
				General Administration	1.930.080 STOCKHOLDER REPORTS	98,800	69,020	98.8	
				General Administration	1.930.090 CUSTOMER & PUBLIC INFORMATION	34,000	24,359	36,0	
				General Administration	1.930.100 PUBLIC & COMMUNITY RELATIONS	25,000	42,214	25,0	
				General Administration	1.930.110 CONSERVATION PROGRAM	6,000	1,050	6,0	
				General Administration	1.930.120 LOBBYING EXPENDITURES	12,000	19,771	16,0	
				General Administration	1.930.130 MISC NON TAX DEDUCTIBLE	0	138	10,01	
				General Administration	1.530.130 WISC NOW TAX DEDUCTIBLE	804,900	704,023	826,5	
				Expenses Transferred	1.922.000 EXP. TRANSFERRED - CAPITAL		(2,780,119)		
				Expenses Transferred	1.922,100 EXP. TRANSFERRED I/C	(2,688,000)		(2,784,5	
					1.522-100 EAT. TRANSFERRED I/C	(453,200)	(1,232,245)	(298,0	
				Expenses Transferred Other	1 TEX OZO WELLE & CATUEDING MICC	(3,141,200)	(4,012,364)	(3,002,5	
				Other	1.753.020 WELLS & GATHERING MISC	2,400	1,098	1,20	
					1.754.020 COMPRESSOR STATION MISC.	120,000	89,033	144,0	
				Other	1.765.020 MNT COMPRESSOR STATION OTHER	54,000	25,314	48,0	
				Other	1.816.020 CM WELLS EXPENSES - MISC	12,000	2,062	12,0	
				Other Other	1.818.020 CM COMPRESSOR STATION EXPENSES - MISC 1.824.020 CM OTHER UNDERGROUND STORAGE EXPENSES - MISC	36,000 72,000	44,426 82,776	36,00 48,00	
				Other	1.825.000 CM STORAGE WELL ROYALTIES/RENTS	56,900	56,821	56,90	
					Other	1.831.020 CM STORAGE WELL ROYALTIES/RENTS 1.831.020 CM MAINTENANCE STRUCTURES & IMPROVEMENTS - MISC	9,000	4,616	9,00
				Other	1.832.020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC	54,000	40,151	54,00	
				Other	1.833.020 CM MAINTENANCE OF LINES - MISC	1,000		1,00	
				Other	1.834.020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC	26,000	31,244	21,00	
				Other	1.835.020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC	6,000		6,00	
				Other	1.837.020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC	4,500	2,945	6,00	
				Other	1.856.000 RIGHT OF WAY CLEARING	65,000	43,428	130,00	
				Other	1.889.000 MNT REG STATION TRANS & DIST.	7,000	3,404	7,00	
				Other	1.894.020 MNT OF OTHER EQUIPMENT OTHER	132,000	133,567	124,00	
				Other	1.900.030 SMALL TOOLS & WORK EQUIPMENT	127,000	117,372	127,00	
				Other	1.932.010 MNT COMMUNICATION EQUIPMENT	41,800	38,619	49,20	
				Other	1.932.020 MNT OFFICE EQUIPMENT	32,400	29,604	36,0	

Company	Grouping Level 3 Description (GBSC3)	Grouping Level 4 Description (GDSC4)	Grouping Lord 5 Description (GDECS)	Grouping Level 6 Description (GDSCI)	Gl #/Description (GMCT)	Proposed Budget	Year-Ended March, 2011	Fiscal 2011 Adopted Budget
	Net	Operating	Operations	Other	1.932,030 MNT GENERAL STRUCTURES	66,000	39,649	60,000
	(Income)	Expenses	and	Other	1.932,050 MAINTENANCE COMPUTER EQUIPMENT	161,600	75,921	111,100
	Loss Before		maintenance	Other	W W	1,086,600	862,652	1,087,40
	Taxes			Mains	1.887.020 MNT TRANS & DIST MAINS OTHER	96,000	80,562	78,00
				Mains		96,000	80,562	78,00
				Meter & Regulators	1.893.020 MNT OF METERS & REG OTHER	30,000	35,148	30,00
				Meter & Regulators		30,008	35,140	30,00
			Operations and			13,203,300	12,464,812	13,463,60
			Depreciation	Depreciation Expense	1.403.000 DEPRECIATION EXPENSE	5,800,000	4,642,370	4,009,00
			and depletion	Depreciation Expense	1.406,000 AMORT OF GAS PLANT ACQ ADJ-TRANEX	(58,800)	(58,800)	(58,80
				Depreciation Expense	in the second of	5,741,200	4,583,570	3,950,20
			Depreciation a			5,741,200	4,563,570	3,950,20
			Taxes other	Property Taxes	1.408.010 LICENSE & PRIVILEGE FEES	6,800	8,522	7,20
			than income	Property Taxes	1.408.020 PROPERTY TAXES	1,380,000	1,179,594	1,348,20
			taxes		1.408.020 FROFERTT TAXES	0.700.000.000		
				Property Taxes	1 408 030 BAVBOLL TAVES	1,386,800	1,188,116	1,355,4
				Payroll Taxes	1.408.030 PAYROLL TAXES	573,900	576,828	584,80
			- 1 1	Payroll Taxes		573,900	576,828	584,80
				an income taxes		1,960,708	1,764,944	1,940,20
		Operating E: Other (income)	Other (income)	Other Net (Income) Loss Before Income Taxes	1.415,010 LABOR SERVICE REVENUE	46,798,600 (4,400)	(3,725)	(5,30
		deductions, net	deductions, net	Other Net (Income) Loss Before Income Taxes	1.415.020 MERCHANDISING REVENUE	(10,800)	(11,611)	(8,40
				Other Net (Income) Loss Before Income Taxes	1.415.030 SALES TAX COMMISSION	(8,900)	(8,911)	(10,10
				Other Net (Income) Loss Before Income Taxes	1.416.010 LABOR SERVICE EXPENSE	0	2,555	
				Other Net (Income) Loss Before Income Taxes	1.416.020 MERCHANDISING EXPENSE	9,600	9,455	7,20
				Other Net (Income) Loss Before Income Taxes Other Net (Income) Loss Before Income	1.419.000 INTEREST & DIVIDEND INCOME 1.421.000 MISC NON OPERATING INCOME	(24,000)	(61,251)	(15,60
				Taxes Other Net (Income) Loss Before Income	1.421.010 MISC NON OPERATING EXPENSE - PAYROLL	0	12,319	(12)00
				Taxes Other Net (Income) Loss Before Income	1.426.020 LIFE INSURANCE CO. BENEFICIARY	0	(34,546)	
				Taxes Other Net (Income) Loss Before Income T	axes	(30,500)	(126,752)	(32,2
		Other (incor	Other (income) deductions net		(30,500)	(126,752)	(32,20
			her (income) deductions, i	net		(30,500)	(126,752)	(32,2
		Other (incor	Interest	Interest On Long Term Debt	1.427.000 INTEREST ON LONG TERM DEBT	3,584,400	3,590,166	3,603,60
		Charges		Interest On Long Term Debt		3,504,400	3,590,166	3,603,6
				Interest On Short Term Debt	1.431.020 INTEREST ON SHORT-TERM DEBT	56,000	80,581	188,00
				Interest On Short Term Debt	1.431.021 SUBSIDIARY INTEREST	(73,700)	(63,900)	(152,90
				Interest On Short Term Debt		(17,700)	16,601	35,1
				Other Interest	1.431.010 INTEREST ON CUSTOMER DEPOSITS	40,200	35,999	38,40
				Other Interest		40,200	35,990	36,4
				Amortization Of Debt Expense	1.428.000 AMORT OF DEBT EXPENSES	387,600	387,263	387,60
				Amortization Of Debt Expense	1.420,000 AIRONI OF BEST CALCIOLS	387,600	307,263	387,66
			Interest charge			3,994,500		
		Interest Cha					4,030,108	4,064,70
				Current Foder-I	1 400 010 CURRENT SER INC TAV	3,994,500	4,030,108	4,064,7
		Income Taxes	Income taxes	Current Federal	1.409.010 CURRENT FED INC TAX	0	(396,147)	
				Current Federal	1.409.030 FIN 48 PROVISION	0	13,397	
				Current Federal	1.409.070 ESTIMATED INTERIM INCOME TAXES	2,911,100	Anna Mari	1,765,60
				Current Federal		2,911,100	(302,790)	1,763,60
				Current State	1.409.020 CURRENT STATE INC TAX	0	37,075	
				Current State			37,075	

Company	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSCS)	Grouping Level 6 Description (GDSC6)	Gl #/Description (GHCT)	Flecal 2012 Proposed Budget	Year-Ended March, 2011	Flocal 2011 Adopted Budget			
	Net	Income	Income taxes	Deferred Federal & State	1.410.000 DEFERRED INCOME TAXES	0	3,238,539	(
	(Income)	Taxes		Deferred Federal & State	1,410,010 AMORT OF REGULATORY LIABILITY	(64,800)	(64,800)	(64,80			
	Loss Before Income			Deferred Federal & State		(64,800)	3,173,739	(64,80			
	Taxes			Investment Tax Credit-Net	1.420.000 INVESTMENT TAX CREDIT NET	(24,200)	(28,050)	(27,20			
				Investment Tax Credit-Net		(24,200)	(28,050)	(27,20			
				Income Taxes Non Regulated	1.409.080 NON REGULATED FEDERAL TAXES	14,700	40,510	12,30			
				Income Taxes Non Regulated	1.409.090 NON REGULATED STATE TAXES	0	7,605				
				Income Taxes Non Regulated	IN-10300 NO IN REGION RED STATE A GAZE	14,700	40,115	12,30			
			Income taxes	medite raxes Not Regulated		2,836,800	2,848,130	1,685,96			
		Income Taxe									
	Not (locomo					2,836,800	2,848,130	1,605,90			
	Net (Income) ross petote	Income Taxes			(4,876,300)	(4,838,805)	(2,907,50			
				la company	1	(4,870,300)		(2,907,30			
	Net (Income)	Operating Revenues	Operating revenues	Sales To Others	2.496.000 ON SYSTEM SALES	(8,585,200)	(9,550,986)				
	Loss Before	Keasures	revenues	Sales To Others	2.496.100 FRANCHISE TAX & GTI TAX - NET	20,400	26,877	19,60			
	Income			Sales To Others		(8,564,800)	(9,524,109)	(11,332,20			
	Taxes		Operating rever	nues		(8,564,800)	(9,524,109)	(11,332,20			
		Operating R	evenues			(8,564,800)	(9,524,109)	(11,332,20			
		Operating	Purchased gas	Purchased Gas	2.803.000 GAS PURCHASED	5,689,500	5,753,609	8,479,10			
		Expenses		Purchased Gas		5,689,500	5,753,600	8,479,10			
			Purchased gas			5,689,500	5,753,609	8,479,10			
			Transportation	Transportation Fee	2.804.000 ON SYSTEM EXPENSE TRANSP FEE	2,042,200	2,258,429	1,964,10			
			fee	Transportation Fee		2,842,200	2,258,429	1,964,10			
			Transportation			2,042,200	2,258,429	1,964,10			
			Operations	General Operations	2.415.030 SALES TAX COMMISSION	(4,300)	(4,221)	(5,50			
			and	General Operations	EITISIOSO STEES IVIA COMMISSION	(4,300)	(4,221)	(5,50			
			maintenance	Outside Services	2.923.000 OUTSIDE SERVICES I/C	77,200	426,441	52,00			
				Outside Services	2.923.100 OUTSIDE SERVICES	30,000	74,595	2,00			
				Outside Services		167,200	501,036	54,00			
		Operating Exp	Operations and	maintenance		102,900	496,816	48,50			
		-				7,834,600	8,508,854	10,491,70			
		Interest	Interest	Interest On Short Term Debt	2.419.000 INTEREST AND DIVIDEND INCOME	4,200	3,300	25,50			
		Charges	charges	Interest On Short Term Debt		4,200	3,300	25,50			
			Interest charges			4,208	3,300	25,50			
		Interest Cha	rges			4,200	3,300	25,50			
		Income Taxes		Income taxes	Current Federal	2.409.010 CURRENT FED INC TAX	0	350,717			
						Current Federal	2.409.070 ESTIMATED INTERIM INCOME TAXES	275,600		309,40	
							Current Federal		275,600	350,717	309,40
								Current State	2.409.020 CURRENT STATE INC TAX	0	65,842
						Current State		0	65,842		
					Deferred Federal & State	2.410.000 DEFERRED INCOME TAXES	0	(32,420)			
					Deferred Federal & State	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0	(32,420)			
			Income taxes	belefied redefin a state		275,400	304,130	309,40			
		Income Taxa									
	N	Income Taxe				275,600	384,138	309,40			
	Net (Income) coss Before	Income Taxes			(450,400)	(627,817)	(505,60			
						(450,400)	(627,817)	(505,60			
	Net (Income)	Operating	Operating	Sales To Subsidiary Companies	3.489.000 REVENUE FROM AFFILIATED CO'S	0	(5,753,609)				
	Loss Before	Revenues	revenues	Sales To Subsidiary Companies		0	(5,753,609)				
	Income			Sales To Others	3.496,000 SALES TO OTHERS	(22,339,900)	(23,410,574)	(17,771,20			
	Taxes			Sales To Others		(22,339,900)	(23,410,574)	(17,771,20			
			Operating rever	nues		(22,339,900)	(29,164,183)	(17,771,20			
		Operating Re	evenues			(22,339,900)	(29,164,183)	(17,771,20			
		Operating	Purchased gas	Purchased Gas	3.489.010 AFFILIATED STORAGE REVENUE	0	726,700				
		Expenses	_	Purchased Gas		18,835,000		14,844,600			
				Laicuasea Gas	3.803.000 GAS PURCHASED	10,033,000	24,551,955	14,044,000			

mpany	Grouping Level 3 Description (GB9C3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level & Description (GDBCR)	Gl #/Description (GHCT)	Finesi 2013 Proposed Budget	Year-Ended March, 2011	Placel 2011 Adopted Budget	
	Net	Operating	Purchased gas	Purchased Gas		19,657,000	25,666,311	15,832,100	
	(Income)	Expenses	Purchased gas			19,487,000	25,668,311	15,832,100	
	Loss Before Income		Transportation	Transportation Fee	3.804.000 EXPENSE-TRANSPORTATION FEES	1,345,500	1,479,922	720,400	
	Taxes		fee	Transportation Fee		1,345,500	1,479,922	720,400	
			Transportation			1,345,500	1,479,922	720,40	
			Operations	Uncollectible Accounts	3.904.000 UNCOLLECTIBLE ACCOUNTS	0	(273,000)		
			and	Uncollectible Accounts	11-6		(273,000)		
			maintenance	Outside Services	3.923.000 OUTSIDE SERVICES - INTERCOMPANY	312,400	502,476	202,000	
				Outside Services	3.923.100 OUTSIDE SERVICES	0	15,740		
				Outside Services	3323.100 GG ISBE SERVICES	312,400	518,216	202,00	
			Operations and			312,400	246,216	202.00	
		Operating Co		mantenance					
		Operating Ex		Cut No. (In	3 434 999 MISS MON OPERATING INSOME	21,314,900	27,393,448	16,754,50	
		Other (income) deductions,	Other (income) deductions,	Other Net (Income) Loss Before Income Taxes	3.421.000 MISC NON OPERATING INCOME	0	(4)	(
		net	net	Other Net (Income) Loss Before Income T	axes	0	(4)		
			Other (income)	deductions, net		0	(4)		
		Other (incor	me) deductions, r	net		0	(4)		
		Interest	Interest	Interest On Short Term Debt	3.419.000 INT. INCOME - SUBS	78,600	68,100	126,500	
		Charges	charges	Interest On Short Term Debt		78,600	68,100	126,50	
			Interest charges			78,600	68,100	126,50	
		Interest Cha				78,600	68,100	126,50	
		Income	Income taxes	Current Federal	3.409.010 CURRENT FEDERAL INCOME TAX	0	434,724	(
		Taxes	medine taxes	Current Federal	3.409.070 ESTIMATED INTERIM INCOME TAXES	359,400	434,724	337,800	
				Current Federal	3.403.070 ESTIMATED HATEKINI ITSCOME TAKES	359,400	434,724	337,80	
				Current State	3.409.020 CURRENT STATE INCOME TAX	0	81,613	331,000	
				Current State	3.403.020 CORRENT STATE INCOME TAX				
					2 440 000 DESERBED INCOME TAYER		81,613		
				Deferred Federal & State	3.410.000 DEFERRED INCOME TAXES	0	129,984		
				Deferred Federal & State		0	129,904		
			Income taxes			359,400	646,321	337,80	
		Income Taxe				359,400	646,321	337,80	
	Net (Income) Loss Before	Income Taxes			(587,000)	(1,096,318)	(352,400	
						(367,000)	(1,056,316)	(552,40	
	Net (Income)	Operating Revenues	Operating revenues	Sales To Subsidiary Companies	5.489.000 REVENUE FROM AFFILIATED CO'S	(822,000)	(389,656)	(987,500	
		Revenues	1evelines	Sales To Subsidiary Companies		(822,000)	(389,656)	(967,500	
	Income			Sales To Others	5.496.000 REVENUE FROM OIL	(164,500)	(169,904)	(84,000	
	Taxes			Sales To Others	5.497.000 REVENUE FROM ROYALTIES	(48,000)	(55,300)	(84,000	
					Sales To Others		(212,500)	(225,204)	(168,000
			Operating rever	nues		(1,034,500)	(614,861)	(1,155,500	
		Operating Re	evenues			(1,034,500)	(614,861)	(1,135,500	
		Operating	Purchased gas	Purchased Gas	5.803.000 PURCHASED GAS	119,100	57,736	145,100	
		Expenses		Purchased Gas		119,100	57,796	145,100	
			Purchased gas			119,100	57,736	145,100	
			Operations	Labor	5.752.010 GAS WELLS - PAYROLL	0	8,313	C	
			and maintenance	Labor	5.763.010 MNT - GAS WELLS - PAYROLL	0	972	C	
			summitte implied	Labor		0	9,705		
					5.923.000 OUTSIDE SERV. I/C	63,600	303,328	44,000	
				Outside Services	3,323,000 00 13,000 32,111,000				
					5.923.100 OUTSIDE SERVICES	3,600	9,270	3,800	
				Outside Services			9,270 4,000		
				Outside Services Outside Services	5.923.100 OUTSIDE SERVICES	3,600			
				Outside Services Outside Services Outside Services	5.923.100 OUTSIDE SERVICES	3,600 0	4,000	47,80	
				Outside Services Outside Services Outside Services Outside Services	5.923.100 OUTSIDE SERVICES 5.930.130 MISC NON TAX DEDUCTIBLE	3,600 0 67,200	4,000 316,990	47,80 9,600	
				Outside Services Outside Services Outside Services Outside Services Insurance	5.923.100 OUTSIDE SERVICES 5.930.130 MISC NON TAX DEDUCTIBLE	3,600 0 67,260 9,200	4,000 316,990 9,261 9,361	9,600 9,60 0	
				Outside Services Outside Services Outside Services Outside Services Insurance Insurance	5.923.100 OUTSIDE SERVICES 5.930.130 MISC NON TAX DEDUCTIBLE 5.924.000 INSURANCE	3,600 0 67,200 9,200 9,200	4,000 316,990 9,261	3,800 0 47,800 9,600 9,600 5,000	

mpany	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC4)	Grouping Level 5 Description (GDSC5)	Grouping Level 6 Description (GDSC6)	Gl #/Description (GHCT)	Fiscal 2012 Proposed Budget	Year-Ended March, 2011	Fiscal 2011 Adopted Budget	
	Net	Operating	Operations and	1 maintenance		85,400	338,624	64,900	
	(Income) Loss Before Income	Expenses	Depreciation and depletion	Depreciation Expense	5.403.100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	500	433	400	
	Taxes			Depreciation Expense	5.404.000 DEPLETION EXPENSE	114,400	110,089	109,600	
				Depreciation Expense	5.411.100 ACCRETION EXPENSE	8,090	7,748	7,700	
				Depreciation Expense		122,900	118,891	117,700	
			Depreciation a	nd depletion		122,900	118,891	117,700	
			Taxes other than income	Property Taxes	5.408.000 PROPERTY TAXES	15,000	14,613	32,000	
			taxes	Property Taxes		15,000	14,615	32,000	
			Taxes other tha	in income taxes		15,000	14,615	32,000	
		Operating E	cpenses			342,400	529,865	359,700	
		Interest	Interest	Interest On Short Term Debt	5.431.000 INTEREST EXPENSE - SUBS	(9,100)	(7,800)	900	
		Charges	charges	Interest On Short Term Debt		(9,100)	(7,500)	900	
			Interest charge	S		(9,100)	(7,500)	900	
		Interest Cha	rges			(%,100)	(7,500)	900	
		Income Taxes	Income taxes	Current Federal	5.409.010 CURRENT PEDERAL INCOME TAX	0	59,015	0	
				Current Federal	5.409.070 ESTIMATED INTERIM INCOME TAXES	266,400		301,800	
				Current Federal		266,400	59,815	301,800	
					Current State	5.409.020 CURRENT STATE INCOME TAX	0	11,230	0
				Current State		0	11,229	0	
				Deferred Federal & State	5.410,900 DEPERRED INCOME TAXES	0	(34,414)	0	
				Deferred Federal & State		0	(34,414)	0	
			Income taxes			266,400	36,630	301,800	
		Income Taxe	is .			266,400	36,630	301,000	
	Net (Income)) Loss Before	Income Taxes			(434,800)	(55,866)	(403,100)	
						(434,800)	(55,866)	(493,100)	
nmary						(6,342,500)	(6,578,805)	(4,548,600)	

Fiscal 2012 Capital Budget with 2013-2016 Projections and Year-Ended March, 2011 Actual By Agent and Capital Budget Account

			By Agent and	Capital Budget A	ccount				
Agent	Account	Description	Year- Ended 03/31/11 Actual	2011 Adopted	2012 Proposed	2013 Projected	2014 Projected	2015 Projected	2016 Projected
BSR	1325	GATHERING LAND & RIGHTS	18,017	5,000	0	10,000	0	0	
	1327	GATHERING COMP STAT STRUCTURES	2,226	4,200	0	15,200	0	0	
	1331	WELL EQUIPMENT	0	0	124,500	0	0	0	(
	1332	GATHERING LINES	37,514	97,000	0	99,000	0	0	
	1333	GATH COMP STAT EQUIPMENT	2,713	319,000	0	49,800	0	0	
	1334	GATH MEAS & REG STAT EQUIPMENT	10,947	42,000	0	41,000	0	0	
	135001	STORAGE LAND	53,073	0	0	0	0	0	
	135002	STORAGE RIGHT OF WAY	9,396	0	0	0	0	0	
	1351	STOR STRUCTURES & IMPROVEMENTS	11,311	15,400	0	0	0	0	
	1352	STORAGE WELLS	-361,056	0	350,000	0	500,000	0	
	135202	STORAGE RESERVOIRS	0	0	210,000	0	0	0	1
	1353	STORAGE LINES	7,687	177,700	49,500	0	82,500	167,000	
	1354	STORAGE COMPRESSOR STAT EQUIP	5,278	0	0	0	0	0	-
	1355	STORAGE MEASURING & REG EQUIP	38,322	58,300	58,800	0	24,500	0	
	1356	PURIFICATION EQUIPMENT	3,322,305	1,731,600	172,000	0	172,000	0	
	1366	TRANSM STRUCTURES & IMPROVMNTS	0	28,000	9,000	0	34,000	40,000	
	1367	TRANSMISSION MAINS	82,844	22,000	4,900	420,000	50,000	0	3,800,000
	1368	TRANSM COMPRESSOR STAT EQUIPMT	114	1,400,000	0	37,000	1,400,000	2,380,000	4,700,000
	1369	TRANSM MEASURING & REG EQUIPMT	650,083	507,700	226,700	50,000	129,000	297,000	50,000
	1395	LABORATORY EQUIPMENT	0	0	0	5,000	5,000	5,000	5,000
	533101	GAS WELL EQUIPMENT	0	12,000	6,000	0	0	0	
SR			3,890,774	4,419,900	1,211,400	727,000	2,397,000	2,889,000	8,555,00
RJ	139909	CONTINGENCY	0	463,000	300,000	260,000	340,000	360,000	650,000
RJ			0	463,000	300,000	260,000	340,000	360,000	650,00
вв	139902	COMPUTER SOFTWARE	440,736	253,500	215,900	410,000	660,000	480,000	475,000
	139903	COMPUTER HARDWARE	57,768	209,700	334,500	245,000	231,000	280,000	370,000
38			498,504	463,200	\$50,400	658,000	891,000	700,000	845,00
ıc	136501	TRANSM LAND & LAND RIGHTS	7,080	50,000	75,000	0	0	0	(
	136502	TRANSM RIGHTS OF WAY	17	0	25,200	0	0	0	(
	1371	TRANSMISSION OTHER EQUIPMENT	303	67,200	16,800	25,000	25,000	25,000	25,000
	1374	DISTRIBUTION LAND & ROW	1,452	6,000	6,000	6,000	6,000	6,000	6,000
	1375	DIST STRUCTURES & IMPROVEMENTS	0	5,000	5,000	5,000	5,000	5,000	5,000
	1376	DISTRIBUTION MAINS	1,288,411	2,392,000	2,102,400	2,000,000	2,000,000	2,000,000	2,000,000
	1378	DIST GENERAL REG STATIONS	296,322	72,000	156,000	100,000	72,000	72,000	72,000
	1379	DIST CITY GATE REG STATIONS	24,265	0	25,000	0	0	0	(
	1380	DISTRIBUTION SERVICES	625,728	540,000	691,200	600,000	500,000	500,000	500,000
	1381	DISTRIBUTION METERS	91,954	91,300	70,600	70,000	70,000	70,000	70,000
	1382	DIST METER & REG INSTALLATION	67,895	90,000	60,000	60,000	60,000	60,000	60,000
	1383	DISTRIBUTION REGULATORS	78,320	118,800	96,400	80,000	80,000	80,000	80,000
	1385	DIST INDUSTRIAL METER SETS	16,717	60,000	48,000	50,000	50,000	50,000	50,000
	1390	GEN STRUCTURES & IMPROVEMENTS	68,788	10,000	173,300	40,000	40,000	40,000	40,000
	1391	OFFICE FURNITURE & EQUIPMENT	0	12,000	25,200	12,000	12,000	12,000	12,000
	1392	TRANSPORTATION EQUIPMENT	568,907	596,600	524,300	500,000	500,000	500,000	500,000
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	34,747	74,000	60,000	60,000	60,000	60,000	60,000
	1396	POWER OPERATED EQUIPMENT	224,522	174,500	194,000	200,000	200,000	200,000	200,000
	1397	COMMUNICATION EQUIPMENT	0	6,000	6,000	6,000	6,000	6,000	6,000
	1398	MISCELLANEOUS EQUIPMENT	0	0	3,300	0	0	0	(

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Fiscal 2012 Capital Budget with 2013-2016 Projections and Year-Ended March, 2011 Actual By Agent and Capital Budget Account

Agent	Account	Description	Year- Ended 03/31/11 Actual	2011 Adopted	2012 Proposed	2013 Projected	2014 Projected	2015 Projected	2016 Projected
JLC	139931	COMPUTERIZED OFFICE EQUIPMENT	16,605	30,000	24,000	24,000	24,000	24,000	24,000
JLC			3,412,031	4,395,400	4,387,700	3,838,000	3,710,000	3,710,000	3,710,000
Total			7,001,500	9,741,500	6,449,500	5,480,000	7,338,000	7,710,000	13,760,006

Minutes of the Regular Quarterly Meeting of the Board of Directors of Delta Natural Gas Company, Inc. Held in Winchester, Kentucky on May 17, 2012

The regular quarterly meeting of the Board of Directors of Delta Natural Gas Company, Inc. was held at the principal office of the Company at 3617 Lexington Road, Winchester, Kentucky, on Thursday, May 17, 2012 beginning at 10:00 a.m. E.S.T., pursuant to notice attached hereto as Exhibit I.

The following directors were present: Linda K. Breathitt, Lanny D. Greer, Glenn R. Jennings, Michael J. Kistner, Lewis N. Melton, Arthur E. Walker, Jr. and Michael R. Whitley. The following officers were present: John B. Brown, Johnny L. Caudill, Brian S. Ramsey and Matthew D. Wesolosky.

Mr. Jennings, the Chairman, called the meeting to order, announced a quorum and the meeting proceeded.

The first order of business was the approval of the minutes of the regular quarterly meeting of Directors held on February 17, 2012. Copies of said minutes had been circulated to all Directors prior to the meeting. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the minutes of the regularly quarterly Board of Directors' meeting held February 17, 2012, as circulated, be approved and that reading of said minutes be waived.

The Board then discussed resolutions in memory of Harrison D. Peet. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that Delta's Board of Directors acknowledges with great sadness the death on April 2, 2012 of Harrison D. Peet, Founder and Emeritus Chairman of the Board of Directors, and recognizes his 55 years of outstanding service on the Board of Directors; and

RESOLVED FURTHER, that Delta's Board of Directors affirms their appreciation for Harrison D. Peet's leadership, foresight, judgment and

wisdom that he provided for many years as Delta's Chairman of the Board, President and Chief Executive Officer, and for the significant contributions he made to the Company as he led Delta in its formative stages and through many years of significant growth and improvement; and

RESOLVED FURTHER, that Delta's Board of Directors regards Harrison D. Peet as a great personal friend and mentor to each of us, and with great joy remembers him and his life and honors his memory not only as the one who conceived, founded and led Delta but who in so many ways was Delta; and

RESOLVED FURTHER, that Delta's Board of Directors will strive to direct Delta's business efforts and govern Delta in the spirit of courage, excellence, determination and compassion as exemplified by its founder; and

RESOLVED FURTHER, that Delta's Board of Directors expresses their sincere condolences and best wishes to Harrison D. Peet's family.

The Board then discussed age restrictions for Board members. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that effective on and after May 17, 2012, the age restriction of 72 for nomination to the Board of Directors, as approved by Delta's Board of Directors on February 18, 2011, is hereby rescinded and no age restrictions will exist for any current seated director or any other individual that shall be nominated to the Board of Directors of Delta Natural Gas Company, Inc.

Mr. Kistner, Chairman of the Audit Committee, discussed with the Board a meeting held by that Committee on May 1, 2012.

Mr. Brown reviewed the Company's financial results and highlighted information from the Quarterly Summary Report. The report, attached to these minutes as Exhibit II, had been emailed to all Directors prior to the meeting along with the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2012. Mr. Brown's financial presentation also included a review and discussion of the Operating and Capital Budgets for fiscal year 2013, a copy of which had been emailed to all Directors prior to the meeting. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that the Operating and Capital Budgets for fiscal year 2013 be approved as submitted. A copy is attached as Exhibit III.

Mr. Jennings discussed the distribution of the May 1, 2012 two-for-one stock split, declared on February 17, 2012.

The declaration of a dividend on common stock was discussed. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that a dividend on common stock of \$.175 per share, for the period ended March 31, 2012, be paid to common shareholders of record as of the close of business on June 1, 2012, said dividend to be paid June 15, 2012.

Mr. Jennings discussed with the Board that Delta now meets the listing standards for the New York Stock Exchange. He distributed presentations from both NASDAQ (Exhibit IV) and NYSE (Exhibit V) for consideration by the Board. After discussion, it was decided to consider this further at Delta's August, 2012 Board meeting.

Next, Mr. Brown reviewed his memo dated May 9, 2012 to Delta's officers concerning Delta's updated performance indicators. This memo had been emailed to the Directors prior to the meeting and a copy is attached as Exhibit VI.

Mr. Brown discussed the 2012 Directors & Officers Questionnaire and announced that it would be emailed to the Board members prior to June 30.

Mr. Jennings then discussed the potential opportunity to acquire the Pike Natural Gas Company. Pike's customers are in Hillsboro and Waverly, Ohio. Information about Pike emailed to the Board prior to the meeting was discussed with the Board. After discussion, it was unanimously approved that,

WHEREAS, Clearfield Energy Inc. (the "Seller") owns, through its affiliates Clearfield Holdings, Inc. and Clearfield Ohio Holdings, Inc., a natural gas distribution system owned by its affiliate Pike Natural Gas Company operating in the cities of Hillsboro and Waverly, Ohio, consisting generally of a pipeline distribution system serving approximately 7,100 customers and other related assets ("Pike"); and

WHEREAS, Seller has entered an agreement to be acquired by Crosstex Energy, L.P. ("Crosstex") and Crosstex desires to sell Pike immediately upon the purchase of Seller; and

WHEREAS, Glenn Jennings, Chairman of the Board, President and Chief Executive Officer of the Company, proposed to the Board of Directors that the Company submit an offer to purchase Pike, or certain assets of Pike including and up to all of Pike's assets (the "Pike Assets"); and

WHEREAS, the Board of Directors believes that it is in the best interest of the Company for the Company to purchase Pike or the Pike Assets.

NOW, THEREFORE, BE IT RESOLVED, that the Company is authorized to make an offer for the purchase of Pike or the Pike Assets (the "Proposed Transaction") for a price and on such terms and conditions as Glenn Jennings shall determine (not to exceed the maximum price Mr. Jennings discussed with Delta's Board of Directors [the "Maximum Price"]).

FURTHER RESOLVED, that if the Seller conducts an auction or other sale process for the Proposed Transaction, Glenn Jennings (or such other officer of the Company who may be designated by Glenn Jennings) shall be authorized to appear at such auction or participate in such sale process on behalf of the Company and may bid upon Pike or the Pike Assets and may offer such price and other terms and conditions as Glenn Jennings shall determine (not to exceed the Maximum Price).

FURTHER RESOLVED, that if (i) the Company's offer is entertained by Pike, Crosstex, or Seller or its affiliates or (ii) the Company is the successful bidder in any auction or sale process, Glenn Jennings is hereby authorized and directed (which authority he may delegate to other officers of the Company), for and on behalf of the Company, to negotiate, execute and deliver, on such terms as Glenn Jennings shall determine, a definitive purchase agreement for the purchase of Pike or the Pike Assets and such other documents, certificates and instruments as he may deem necessary or appropriate in connection with the consummation of the Proposed Transaction, and to take such additional actions as he deems necessary or appropriate to cause the Company to consummate and effect the Proposed Transaction.

FURTHER RESOLVED, that the Company's officers are authorized and directed, for and on behalf of the Company, to seek such regulatory approvals and other consents and make such filings, disclosures and applications with such state, federal or other regulators (including, without limitation, the Public Utility Commission of Ohio), as may be required by applicable law or regulation in order to consummate the Proposed Transaction.

Ms. Breathitt then announced her resignation from the Board, effective May 18, 2012, as a result of being appointed Commissioner of the Kentucky Public Service Commission by Governor Steve Beshear.

Mr. Melton, Chairman of the Corporate Governance and Compensation Committee, discussed with the Board a meeting held by that Committee on May 15, 2012. He presented and discussed proposed resolutions from the Corporate Governance and Compensation Committee. Following discussion, on motions duly made, seconded and carried unanimously, it was

RESOLVED, that the attached (Exhibit VII) resignation of Linda K. Breathitt from Delta's Board of Directors, effective May 18, 2012, is accepted.

RESOLVED, that Edward J. Holmes is appointed, effective May 18, 2012, to fill the vacancy on Delta's Board of Directors resulting from Linda K. Breathitt's resignation, and that he serve the remainder of her term, which ends on the date of Delta's annual shareholders' meeting in November, 2013.

RESOLVED, that Edward J. Holmes is appointed, effective May 18, 2012, as a member of the Delta Board of Directors' Audit Committee.

Delta's Board desired to recognize Ms. Breathitt's service on the Board. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that Delta's Board of Directors accepts with regret the resignation of Linda K. Breathitt and thanks her for 5 years of outstanding service on the Board of Directors; and

RESOLVED FURTHER, that Delta's Board of Directors expresses appreciation to Linda K. Breathitt for the dedication, wisdom, loyalty, judgement and guidance that she has brought to the Company during her Board service; and

RESOLVED FURTHER, that Delta's Board of Directors wishes Linda K. Breathitt great success as she assumes her role as a Commissioner on the Kentucky Public Service Commission and looks forward to continued fellowship with her.

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The next Board meeting was announced for Thursday, August 23, 2012 at 10:00 a.m. at Delta's Winchester office.

The Board adjourned into Executive Session with only the Independent Directors in attendance. Mr. Whitley, Lead Director, chaired that session. There were no recommendations or concerns from that session that required action.

There being no further business to come before the meeting, the meeting was adjourned.

Glenn R. Jennings

Chairman of the Board, President and Chief

Executive Officer

Attest:

John B. Brown

Chief Financial Officer, Treasurer and

Secretary



To:

Board of Directors

From:

John Brown

Subject:

Fiscal 2013 Budgets

Date:

May 9, 2012

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year of July 1, 2012 through June 30, 2013.

Each operating budget account compares the budget for 2013 with the 2012 budget and the twelve months ended March 31, 2012 actual results. The operating budget for fiscal 2013 reflects net income of \$6,606,000, or \$.96 per share. Comparative net income and earnings per share (in dollars) are as follows for the twelve month periods:

	6/30/13	3/31/12	6/30/12
(\$)	Budget	<u>Actual</u>	<u>Budget</u>
Before incentive compensation			
Net income	7,563,000	6,181,000	6,409,500
Earnings per share	1.10	.91	.95
Incentive compensation and cash bonus (net of tax)	957,000	785,000	67,000
After incentive compensation			
Net income	6,606,000	5,396,000	6,342,500
Earnings per share	.96	.80	.93

Retail sales and transportation volumes are budgeted utilizing history. Adjustments are made to normalize for weather and for other known changes in customers' requirements. Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/13	3/31/12	6/30/12
	<u>Budget</u>	Actual	Budget
Retail Sales Volumes Off System Transportation On System Transportation	2,984	2,502	3,165
	11,289	11,198	10,826
	<u>4,773</u>	_4,698	<u>4,781</u>
	<u>19.046</u>	18.398	18.772
Calendar degree days (% of 30 year average)	100%	84%	100%

Revenues are budgeted based upon current rates and related gas expenses. Revenues from the sales of liquids are budgeted on experience and the rated capability of the dewpoint control unit and an estimate

of the future market value of the liquids. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. The payroll budget also includes an estimate for overtime. An estimate has been included in expense for discretionary employee bonuses. The incentive compensation and cash bonus expenses budgeted are an estimate of the amount that the company would recognize during 2013 assuming the continuation of offering awards under the incentive compensation plan and cash bonuses at current levels.

Some other major budget components in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Income taxes are based on the effective income tax rate and pre-tax budgeted net income. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected rate of 2%.

The capital budget comparison includes the proposed budget for fiscal 2013, the 2012 budget, and it reflects twelve months ended actual results through March 31, 2012. It also includes projections for fiscal 2014 – 2017.

The capital budget for 2013 is projected at \$7,469,000. Distribution mains of \$2,776,000 provide for Delta's six existing in-house construction crews. Estimated distribution construction includes 40,000 feet of extensions and 65,000 feet of replacements. Distribution service lines, meters and regulators are estimated at \$1,881,600. The budget allows for \$800,000 of expenditures related to compressed natural gas stations and vehicle conversions. Planned vehicle and equipment purchases are estimated at \$702,800. Estimated purchases of computer equipment and software are included for \$512,000, primarily to continue replacing financial accounting systems. Also, a capital expenditure contingency of \$350,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at your next meeting, currently scheduled for May 17.

cc: Officers

Fiscal 2013 Income Statement Budget Summary Compared with the Year Ended 3-31-12 Actual and Fiscal 2012 Budget by Financial Statement Caption

Delta Natural Gas Company, Inc.

	Proposed Budget Fiscal 2013	Year Ended 3-31-12 Actual	Adopted Budget Fiscal 2012
Regulated operating revenues	(49,726,700)	(46,647,158)	(52,453,700)
Non-Regulated operating revenues	(679,100)	(165,066)	0
Operating Revenues	(50,405,800)	(46,812,224)	(52,453,700
Regulated purchased gas	17,725,400	15,710,216	19,795,400
Operations and maintenance	13,308,400	11,803,292	13,293,300
Depreciation and depletion	6,007,200	5,803,865	5,741,200
Taxes other than income taxes	2,129,800	2,130,673	1,960,700
Operating Expenses	39,170,800	35,448,046	40,790,600
Other (income) deductions, net	(23,000)	(64,012)	(38,500
Other (income) deductions, net	(23,000)	(64,012)	(38,500
Interest charges	2,725,300	3,665,448	3,994,500
Interest Charges	2,725,300	3,665,448	3,994,500
Net (income) loss from subsidiaries	(1,225,500)	(534,920)	(1,472,200
Net (Income) Loss from Subsidiaries	(1,225,500)	(534,920)	(1,472,200
Income taxes	3,152,000	2,901,298	2,836,800
Income Taxes	3,152,000	2,901,298	2,836,800
et (Income) Loss Before Income Taxes	(6,606,200)	(5,396,364)	(6,342,500
et Income	(6,606,200)	(5,396,364)	(6,342,500
arnings per Common Share	(.96)	(.80)	(.9
eighted Average Number of Share:	6,883,000	6,759,958	6,798,71
Dividends Declared per Common Sha	are .720	.695	.69

Budgeted MCF, Revenue and Gas Cost as Compared to the Year-Ended March, 2012 Actual

Dena Natural Gas Co., Inc. Fiscal 2013 Budget

	Account	Avg Billed		NCF		Gross Revenue	ARBUMA	Gas Costs	osts	Gross Margin	argin	Revenue per MCF	er MCF
	Number	Customers	Budget	Actual	Actual With Aci	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
Regulated Segment Reculated Gas Sales	int selec									0)		6	
Residential	1.480.01	30,192	1,640,100	1,363,504	101,246	24,324,100	22,860,207	9,742,200	1,527,757	14,581,990	14,332,450	6.69	9.78
Sen Non Res	1,480.04	4,103	511,400	423,034	63,397	6,781,500	6.240,152	3,637,700	2,659,405	3,743,800	3,620,747	7.32	7.44
Lg Non Res	1.480.02	875	798,400	996,544	•	0,240,800	199,454,687	4,742,300	4,339,161	4,408,500	4,115,526	5.43	5.80
Separate Sep	1.481.03	•	34,200	29,131		286,900	239,023	280,200	143,483	63,780	55,138	1.86	1.80
Ges Light	1.440.05	•	•	×	•	4.600	4,434	•	٠	4,600	4,434		
Pipalina Raplacament Program	ant Program	• •		Ø 9		262,600	118,510	()	. 2	262,690	118,510		
		127.424	0001100	0 500 040		007 000 07	200 020 20	1007 302 27	000000	200	000 000		
Magualed Gas Sales	25 Cales	35,174	2,984,100	2,502,213		40,836,400	37,979,069	17,725,400	15,710,216	23,211,000	22,268,873		
On-System Transportation	sportation												
Della	1.469.040		3,766,000	3,711,149		2,872,100	2,842,392			2,972,100	2,642,392	9.79	87.0
Resources	1,489,041		1,006,700	996,614		1,857,190	1,868,746			1,857,190	1,866,746	144	1.89
On-System Transportation	ransportation	T.	4,772,700	4,697,763		4,852,300	4,759,404			4,852,300	4,759,404		
Off System Transportation	nodehod												
Delta	1.489.020		5,483,914	6,020,764		1,748,100	1,803,168			1,748,100	1,003,168	0.32	0.30
0.000	1.488.021	•	9,848,000	9,1/6,858		000 000 0	1,708,531			1.650,000	7,708,531		r S
	Of System I ransportation		000'887'11	11,187,614		One bec's	/88'L/c'c			3,586,680	3,5/T,68/		
Miscellaneous Regulated Revenue	egulated Revenu	•				339,000	336,988			339,000	336,968		
Total Regulated Segment	egment		19,945,840	16,387,590		48,726,780	46,647,188	17,725,400	16,710,216	32,881,300	30,836		
Non-Regulated Segment Delgasco	gment		5,806,026	5,282,499		28,781,000	25,107,043	26,348,900	23,301,899	2,432,100	1,805,144	8.42	13
Della Resources			1,006,700	1,006,346		6,318,454	6,968,612	5,643,925	5,819,863	674,529	1,148,749	1970	1.14
Natural Gas Liquids	ids.		(**);	3343				fi ₹ b	(6)		•		
Delta Delganco						679,000	165,066 567,866			1,464,800	145,066 567,466		
Enpro							24,190				24,199		
Natural Gas Liquids	iquids					2,083,000	757,122			2,083,000	757,122		
Enpro Royalties and Oil	and Oil	٠	1			216,000	211,906			216,000	211,906		
Tetal Non-Regulated Segment	led Segment		6,812,726	6,288,845		37,386,464	33,644,683	31,962,426	29,121,762	6,404,529	3,822,821		
Con	Consolidated		25,858,566	24,686,436		87,126,164	79,591,841	40,718,226	44,831,878	37,406,828	34,859,863		

Company	Grouping Lavel 3 Description (GD9C3)	Grouping Level 4 Description (GBSC4)	5 Description (GDSCS)	Grouping Lavel 6 Description (GDSCI)	Gl #/Description (GHCT)	Proposed Budget	Year-Ended March, 2012	Adopted Budget
-	Net	Operating	Regulated	Residential	1.480.010 GS RATE SALES RESIDENTIAL	(24,324,100)	(23,483,255)	(25,832,300
	(Income)	Revenues	operating	Residential	1.480.011 UNBILLED REVENUE - RESIDENTIAL	0	1,507,751	0
	Loss Before Income		revenues	Residential	1.480.012 PRP REVENUE - RESIDENTIAL	(170,300)	(69,835)	(77,000
	Taxes			Residential	1.480.050 UNMETERED GAS LIGHT REVENUE	(4,600)	(4,434)	(4,100
				Residential		(24,499,000)	(22,040,774)	(25,913,40
				Commercial	1.480.020 GS RATE SALES OTHER COMMERCIAL	(9,240,800)	(8,284,565)	(10,007,40
				Commercial	1.480.021 UNBILLED REVENUE - OTHER COMMERCIAL	0	501,418	
		į,		Commercial	1.480.022 PRP REVENUE - COMMERCIAL	(75,300)	(28,701)	(32,70
				Commercial	1.480.040 GS RATE SALES SMALL COMMERCIAL	(6,781,500)	(6,451,026)	(7,382,00
				Commercial	1.480.041 UNBILLED REVENUE - SMALL COMMERCIAL	0	420,827	
				Commercial	1.480.042 PRP REVENUE - SMALL COMMERCIAL	(45,300)	(17,985)	(19,90
				Commercial	1.481.020 INTERRUPTIBLE RATE COMMERCIAL	0	(18,474)	
				Commercial	1.481.021 UNBILLED REVENUE INTERRUPTIBLE RATE	0	4,325	
					COMMERCIAL			
				Commercial	1.481.022 PRP REVENUE - INT COMMERCIAL	0	(109)	(
			İ	Commercial		(16,142,900)	(13,874,291)	(17,442,00
				Industrial	1.480.030 GS RATE SALES INDUSTRIAL	0	(727,973)	
				Industrial	1.480.031 UNBILLED REVENUE - INDUSTRIAL	0	56,433	1
				Industrial	1.480.032 PRP REVENUE - INDUSTRIAL	0	(1,335)	(1,20
				Industrial	1.481.030 INTERRUPTIBLE RATE INDUSTRIAL	(266,900)	(236,623)	(251,000
				Industrial	1.481.031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	0	11,749	(
				Industrial	1.481.032 PRP REVENUE - INT INDUSTRIAL	(1,700)	(545)	
				Industrial		(268,600)	(890,294)	(252,20
				Weather Normalization Revenue	1.480.060 WNA RESIDENTIAL	0	(687,175)	į.
				Weather Normalization Revenue	1.480.061 UNBILLED REVENUE - WNA RESIDENTIAL	0	(197,530)	
				Weather Normalization Revenue	1.480.070 WNA SMALL NON-RESIDENTIAL	0	(199,231)	- 1
				Weather Normalization Revenue	1.480.071 UNBILLED REVENUE - WNA NON-RESIDENTIAL	0	(50,722)	
*				Weather Normalization Revenue	/	0	(1,134,657)	
				Demand-Side Management Revenue	1.480.080 RESIDENTIAL CEP LOST SALES	(25,900)	(22,076)	
				Demand-Side Management Revenue		(25,900)	(22,076)	. (
				Miscellaneous Operating Revenue	1.488.010 COLLECTION REVENUE	(202,600)	(199,460)	(166,000
				Miscellaneous Operating Revenue	1.488.020 RECONNECT REVENUE	(125,000)	(127,440)	(109,70
				Miscellaneous Operating Revenue	1.488.040 BAD CHECK REVENUE	(11,400)	(10,065)	(10,300
				Miscellaneous Operating Revenue		(339,000)	(336,965)	(286,000
				Off System Transportation Revenue	1.489.020 OFF SYSTEM TRANSP REVENUE	(1,748,100)	(1,803,166)	(2,388,800
	1			Off System Transportation Revenue	1.489.021 OFF SYSTEM TRANSP REVENUE - DELGASCO	(1,850,900)	(1,768,531)	(1,345,500
				Off System Transportation Revenue		(3,599,000)	(3,571,697)	(3,734,30
			1	On System Transportation Revenue	1.489.040 ON SYSTEM TRANSP REVENUE	(2,972,100)	(2,882,392)	(2,783,600
				On System Transportation Revenue	1.489.041 ON SYSTEM TRANSP DR	(1,857,100)	(1,866,746)	
			1	On System Transportation Revenue	1.489.042 PRP REVENUE - ON SYSTEM TRANSP	(11,400)	(4,903)	(
				On System Transportation Revenue	1.489.043 PRP REVENUE - DR ON SYSTEM TRANSP	(11,700)	(5,362)	
				On System Transportation Revenue		(4,852,300)	(4,759,404)	
			Regulated opera	And the Company of th	The state of the s	(49,726,700)	Contraction of the Party of the	The second
			-	Natural Gas Liquids	1.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	(679,100)	(156,606)	(
			revenues	Natural Gas Liquids	1.490.010 SALE OF PRODUCTS EXTRACTED FROM GAS - OTHER	0	(8,460)	
				Natural Gas Liquids		(679,100)	(165,060)	- 1
			Non-Regulated	operating revenues		(679,100)	(165,066)	
		Operating R		Maria (18. 502 1817)		(50,405,800)	-	(52,453,70
		Operating	Regulated	Regulated purchased gas	1.803.000 PURCHASED GAS - OUTSIDE	17,725,400	17,318,176	19,795,400
		Expenses	purchased gas	Regulated purchased gas	1.803.110 UNBILLED PURCHASE GAS	0	(1,607,960)	13,733,40
				Regulated purchased gas		17,725,400	15,710,216	19,795,40
			Regulated purch			17,725,400	15,710,216	19,795,40

ompany	Grouping Lord 3 Description		Grouping Level 5 Description (GDSCS)	Grouping Level & Description (GDSC6)	Gl #/Description (GHCT)	Proposed Budget	Year-Ended March, 2012	Adopted Budget	
West H	(GDSCII) Net	(GDSC4) Operating	Operations	Labor	1.753.010 WELLS & GATHERING PAYROLL	0	34,189		
	(Income)	Expenses	and	Labor	1,754,010 COMPRESSOR STATION PAYROLL	0	70,380		
	Loss Before Income		maintenance	Labor	1.764.010 MNT WELLS & GATHERING PAYROLL	0	511		
	Taxes			Labor	1.765.010 MNT COMPRESSOR STATION PAYROLL	0	130		
				Labor	1.816.010 CM WELLS EXPENSES - PAYROLL	0	58,255		
				Labor	1.818.010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	31,012		
				Labor	1.834.010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL	0	677		
				Labor	1.835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL	0	597	(
				Labor	1.838.010 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL	0	41,249		
				Labor	1.887.010 MNT TRANS & DIST MAINS PAYROLL	0	61,163		
				Labor	1.893.010 MNT OF METERS & REG PAYROLL	0	7,446		
				Labor	1.894.010 MNT OF OTHER EQUIPMENT PAYROLL	0	3,763		
				Labor	1.900.010 TRANS & DIST. PAYROLL	3,626,400	2,820,983	3,561,90	
				Labor	1.903.010 CASHERING PAYROLL	406,800	408,617	408,00	
				Labor	1.920.010 ADMINISTRATIVE PAYROLL	2,793,600	2,614,963	2,640,60	
				Labor	1.926.010 TIME OFF PAYROLL	0	1,134,399		
				Labor		6,826,800	7,288,334	6,610,50	
			Transportation	1.898.010 MNT - TRANSP EQUIP EXPENSE-PAYROLL	0	39,228			
				Transportation	1.898.020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	0	9,990		
				Transportation	1.900.020 OPR TRANSPORTATION EXPENSES	1,041,600	1,040,881	832,30	
				Transportation	1.920.020 ADM TRANSPORTATION EXPENSES	88,800	72,975	74,10	
				Transportation		1,130,400	1,163,073	906,4	
				General Operations	1.821.020 CM PURIFICATION OF NATURAL GAS - MISC	175,000	107,767	189,00	
				General Operations	1.871.000 TELEMETRY COSTS	84,000	107,776	93,60	
				General Operations	1.880.010 OPERATIONS OFFICE TELEPHONE	100,800	99,325	105,60	
				General Operations	1.880.020 OPERATIONS OFFICE UTILITIES	90,000	85,089	80,40	
				General Operations	1.880.021 UTILITIES DEW POINT CONTROL UNIT	76,800	28,546		
				General Operations	1.880.030 OPERATIONS OFFICE MISC.	104,500	94,102	103,20	
				General Operations	1.880.031 CM OPERATIONS MISC.	600	3,220		
				General Operations	1.880.040 FEES TRAINING SCHOOLS	38,400	38,122	38,40	
				General Operations	1.880.050 UNIFORMS	45,600	28,657	45,60	
				General Operations	1.880.060 WELDING SUPPLIES	24,000	17,992	24,00	
				General Operations	1.881.020 RENT LAND & LAND RIGHTS	14,800	12,653	20,40	
				General Operations Customer Billing 1.903.020 CUSTOMER COLLECTIONS & RECORDS Customer Billing	754,500	623,250	708.20		
						1.903.020 CUSTOMER COLLECTIONS & RECORDS	360,000	328,888	351,90
					360,000	328,888	351,9		
				Uncollectible Accounts	1.904.000 UNCOLLECTIBLE ACCOUNTS	181,000	140,691	169,40	
				Uncollectible Accounts		181,000	140,691	169,40	
				Administrative	1.921.010 ADM TELEPHONE	205,200	210,178	127,20	
				Administrative	1.921.030 BOOKS & SUBSCRIPTIONS	28,800	26,798	26,00	
				Administrative	1.921.040 COMPANY FORMS	6,000	5,332	9.60	
				Administrative	1.921.050 SMALL SUPPLY ITEMS	40,800	34,566	42,00	
				Administrative	1.921.060 MISCELLANEOUS OTHER ITEMS	192,000	167,706	180,00	
				Administrative	1.921.070 EMPLOYEE MEMBERSHIPS	6,100	3,840	4,80	
				Administrative	1,921.080 SAFETY LITERATURE & EDUCATION	14,400	9,096	18,00	
				Administrative	1.921.090 ENGR & DRAFTING SUPPLIES	6,000	1,923	7,20	
		4		Administrative	1.921.100 ADM UTILITIES	55,200	51,013	56,40	
				The state of the s	1.921.110 INVENTORY - DIFFERENCE	0	1,540		
				Administrative		10,000	8,969	12,00	
				Administrative	1.921.210 TRAVEL ETC CO BUS PRES & CEO	18,000	18,317	12,00	
			Administrative	1.921.220 TRAVEL ETC CO BUS OFFICERS	10,000	10,317	12,00		

ompany	Grouping Level 3 Description	Management III Street Base	5 Description (GOSCS)	Grouping Level 6 Description (GDSCS)	GI II/Description (GHCT)	Fiscal 2013 Proposed Budget	Year-Ended March, 2012	Fiscal 201 Adopted Budget	
10.07	(GD9C3)	(GDSC4) Operating	Operations	Administrative	1.921.240 TRAVEL ETC CO BUS ADM&CUST SER	7,200	1,279	7,20	
	(income)	Expenses	and	Administrative	1.921.260 TRAVEL ETC CO BUS FINANCE			32,50	
	Loss Before		maintenance		1.921.290 CO. BUS. MEALS & ENTERTAINMENT	22,000	15,568		
	Income Taxes			Administrative		33,600	33,630	36,8	
	, and			Administrative	1.921.300 COMPUTER EQUIPMENT OPERATIONS	9,000	9,709	13,8	
	i i			Administrative		660,300	608,248	591,	
				Outside Services	1.923.010 OUTSIDE SERVICES LEGAL	80,000	168,483	360,0	
				Outside Services	1.923.020 OUTSIDE SERVICES ACCOUNTING	490,000	311,181	364,0	
				Outside Services	1.923.030 OUTSIDE SERVICES JANITORIAL	67,400	62,832	67,4	
				Outside Services	1.923.040 OUTSIDE SERVICES OTHER	144,600	132,896	108,7	
				Outside Services	1.923.050 OUTSIDE SERVICES COMPUTERS	438,400	381,600	397,	
				Outside Services		1,220,400	1,056,993	1,297,	
				Insurance	1.924.000 INSURANCE	767,600	737,111	724,8	
				Insurance	1.925.000 TERM LIFE INSURANCE	3,200	783	3,0	
				Insurance		770,800	737,894	727,	
				Employee Benefits	1.926.020 PENSION	1,023,200	790,870	1,104,4	
				Employee Benefits	1.926.030 EMPLOYEE 401K PLAN	362,800	298,004	295,	
				Employee Benefits	1.926.040 MEDICAL COVERAGE	1,338,000	863,560	1,338,7	
				Employee Benefits	1.926.050 SALARY CONTINUATION COVERAGE	99,600	134,854	141,	
				Employee Benefits	1.926.070 EMPLOYEE EDUCATION	18,500	(2,000)	6,0	
				Employee Benefits	1.926.080 EMPLOYEE RECREATION & SOCIAL	7,200	8,021	8,	
				Employee Benefits	1.926.100 SUPPLEMENTAL RETIREMENT PLAN	60,000	91,557	60.0	
				Employee Benefits	1.926.110 INCENTIVE COMPENSATION PLAN	1,541,900	684,798	108.0	
				Employee Benefits		4,451,200	2,869,664	3,061,	
				General Administration	1.908.010 CUSTOMER ASSISTANCE	30,000	30,000	30,0	
				General Administration	1.913.000 ADVERTISING	8,400	944	5.4	
				General Administration	1.928.000 REGULATORY COMMISSION EXPENSE	189,400	148,111	192,8	
				General Administration	1.930.010 DIRECTOR FEES & EXPENSES	10750410041	977.5		
1/1						247,200	180,324	219,6	
				General Administration	1.930.020 COMPANY MEMBERSHIPS	66,700	64,323	74,0	
				General Administration	1.930.030 FEES CONVENTIONS & MEETINGS	6,000	5,725	4,5	
				General Administration	1.930.040 MARKETING	6,000	4,639	6,0	
				General Administration	1.930.050 COMPANY RELATIONS	20,000	15,139	14,4	
				General Administration	1.930.060 TRUSTEE, REGISTRAR, AGENT FEES	75,000	78,659	82,0	
				General Administration	1.930.080 STOCKHOLDER REPORTS	100,600	82,169	98,8	
				General Administration	1.930.090 CUSTOMER & PUBLIC INFORMATION	32,400	28,435	34,0	
				General Administration	1.930.100 PUBLIC & COMMUNITY RELATIONS	25,000	23,080	25,0	
				16	General Administration	1.930.110 CONSERVATION PROGRAM	2,400	61	6,0
				General Administration	1.930.120 LOBBYING EXPENDITURES	4,000	6,796	12,0	
				General Administration	1.930.130 MISC NON TAX DEDUCTIBLE	0	1,400		
				General Administration		813,100	669,805	804	
					(2,976,000)	(2,705,806)	(2,688,0		
Ť				Expenses Transferred	1.922.100 EXP. TRANSFERRED I/C	(426,900)	(1,717,138)	(453,	
				Expenses Transferred	1.922.200 EXP. TRANSFERRED - INCENTIVE COMP	(1,541,900)			
				Expenses Transferred	1.922.300 EXP. TRANSFERRED - NATURAL GAS LIQUIDS	(155,000)			
		1		Expenses Transferred		(5,099,800)	(4,422,944)	(3,141,	
				Other	1.753.020 WELLS & GATHERING MISC	2,400	1,126	2,4	
				Other	1.754.020 COMPRESSOR STATION MISC	120,000	56,172	120,0	
				Other	1.765.020 MNT COMPRESSOR STATION OTHER	48,000	29,550	54,0	
				Other	1.816.020 CM WELLS EXPENSES - MISC	12,000	1,327	12,0	
1				Other	1.818.020 CM COMPRESSOR STATION EXPENSES - MISC	48,000	42,344	36,0	
				Other	1.823.000 STORAGE GAS LOSSES	40,000	(192,000)	30,0	
				Other	1.824.020 CM OTHER UNDERGROUND STORAGE EXPENSES - MISC	48,000	17,310	72,0	
1				Other	1.825.000 CM STORAGE WELL ROYALTIES/RENTS	57,000	56,889	56,9	
				Other	1.831.020 CM MAINTENANCE STRUCTURES &	9,000	5,238	9,0	
					IMPROVEMENTS - MISC	3,000	3,430	3,0	

Grouping Level 3 Description (GD9C3)	Level 4	Grouping Level 5 Description (GDSCS)	Grouping Level 6 Description (GDSCE)	Gl #/Description (GHCT)	Fiscal 2013 Proposed Budget	Year-Ended March, 2012	Fiscal 2012 Adopted Budget
Net (Income)	Operating Expenses	Operations and	Other	1.832.020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC	54,000	34,712	54,000
Loss Befor		maintenance	Other	1.833.020 CM MAINTENANCE OF LINES - MISC	1,000	68	1,000
Income Taxes			Other	1.834.020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC	30,000	31,543	26,000
			Other	1.835.020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC	6,000	273	6,000
			Other	1.837.020 CM MAINTENANCE OF OTHER EQUIPMENT -	4,500	5,448	4,50
	<u>L</u>		Other	1.838.020 CM MAINT OF DEW POINT CONTROL UNIT -	60,000	30,730	
			Other	1.856.000 RIGHT OF WAY CLEARING	65,000	64,155	65,00
			Other	1.889.000 MNT REG STATION TRANS & DIST.	7,000	3,939	7,00
		1	Other	1.894.020 MNT OF OTHER EQUIPMENT OTHER	132,000	112,269	132,00
			Other	1.900.030 SMALL TOOLS & WORK EQUIPMENT	122,000	97,288	127,00
			Other	1.932.010 MNT COMMUNICATION EQUIPMENT	48,000	49,797	41,80
						100	39375
			Other	1.932.020 MNT OFFICE EQUIPMENT	33,600	32,577	32,40
i			Other	1.932.030 MNT GENERAL STRUCTURES	60,000	60,745	66,00
			Other	1.932.050 MAINTENANCE COMPUTER EQUIPMENT	133,000	86,342	161,60
			Other		1,100,500	627,842	1,086,6
			Mains	1.887.020 MNT TRANS & DIST MAINS OTHER	96,000	63,778	96,00
			Mains		96,000	63,778	96,0
			Meter & Regulators	1.893.020 MNT OF METERS & REG OTHER	43,200	47,777	30,0
		Operations and	Meter & Regulators		43,200	47,777	30,0
		Operations and	maintenance		13,306,400	11,803,292	13,293,30
		-	Depreciation Expense	1.403.000 DEPRECIATION EXPENSE	6,066,000	5,862,665	5,800,00
		and depletion	Depreciation Expense	1.406.000 AMORT OF GAS PLANT ACQ ADJ-TRANEX	(58,800)	(58,800)	(58,80
				industry in the state of the st	6,007,200	5,803,865	5,741,20
	1	0 111	Depreciation Expense			5,803,865	5,741,20
		Depreciation an		A AGO AGO LIGITAGE & DANIEL POR PERS	6,007,200		
		Taxes other than income	Property Taxes	1.408.010 LICENSE & PRIVILEGE FEES	7,500	3,975	6,80
		taxes	Property Taxes	1.408.020 PROPERTY TAXES	1,503,600	1,528.008	1,380,00
			Property Taxes	EUROPEA CONTRACTOR DE L	1,511,100	1,531,903	1,386,80
			Payroll Taxes	1.408.030 PAYROLL TAXES	618,700	598,690	573,90
			Payroll Taxes		618,700	590,690	573,9
		Taxes other than	n income taxes		2,129,800	2,130,673	1,960,7
	Operating E	Expenses			39,170,800	35,446,046	40,790,66
	Other (income)	Other (income)	Other Net (Income) Loss Before Income Taxes	1.415.010 LABOR SERVICE REVENUE	(4,100)	(3,950)	(4,40
	deductions, net	deductions, net	Other Net (Income) Loss Before Income Taxes	1.415.020 MERCHANDISING REVENUE	(9,600)	(8,831)	(10,80
			Other Net (Income) Loss Before Income Taxes	1.415.030 SALES TAX COMMISSION	(10,500)	(9,768)	(8,90
			Other Net (Income) Loss Before Income Taxes	1.416.010 LABOR SERVICE EXPENSE	0	3,078	
			Other Net (Income) Loss Before Income	1.416.020 MERCHANDISING EXPENSE	8,400	7,235	9.60
			Other Net (Income) Loss Before Income	1,419.000 INTEREST & DIVIDEND INCOME	0	(33,164)	
			Other Net (Income) Loss Before Income	1.421.000 MISC NON OPERATING INCOME	(7,200)	(7,119)	(24,00
		Į.	Other Net (Income) Loss Before Income Taxes	1.421.010 MISC NON OPERATING EXPENSE - PAYROLL	0	6,149	
			Other Net (Income) Loss Before Income Taxes	1.426.020 LIFE INSURANCE CO. BENEFICIARY	0	(17,642)	
			Other Net (Income) Loss Before Income T	axes	(23,000)	(64,012)	04,5
		Other (income)	deductions, net		(23,000)		(30,50
	Other fince	me) deductions, r			(23,000)		(30,50
	Interest	Interest	Interest On Long Term Debt	1.427.000 INTEREST ON LONG TERM DEBT	2,439,000	3,260,796	3,584,40

	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC49	Grouping Level 5 Description (GDSCS)	Grouping Level 6 Description (GDSCE)	GI #/Description (GHCT)	Fiscal 2013 Proposed Budget	Year-Ended March, 2012	Fiscal 2012 Adopted Budget
10.93	Net	Interest	Interest	Interest On Long Term Debt	SHOW WAVELING SERVICES INVESTIGATION	2,439,000	3,260,796	3,584,400
	(Income)	Charges	charges	Interest On Short Term Debt	1,431.020 INTEREST ON SHORT-TERM DEBT	60,000	64,879	56,000
	Loss Before			Interest On Short Term Debt	1.431.021 SUBSIDIARY INTEREST	(66,600)	(57,600)	(73,700
	Taxes			Interest On Short Term Debt		(6,600)	7,279	(17,700
				Other Interest	1.431.010 INTEREST ON CUSTOMER DEPOSITS	39,600	35,526	40,200
				Other Interest	1,002	39,600	35,526	40,20
				Amortization Of Debt Expense	1.428.000 AMORT OF DEBT EXPENSES	253,300	361,847	387,600
				Amortization Of Debt Expense		253,300	361,847	387,60
			Interest charges			2,725,300	3,665,448	3,994,500
	1	Interest Cha				2,725,300	3,665,446	3,994,500
		Income	Income taxes	Current Federal	1.409.010 CURRENT FED INC TAX	0	713,103	C
		Taxes	A CONTRACTOR CONTRACTOR	Current Federal	1.409.030 FIN 48 PROVISION	0	42,354	0
				Current Federal	1.409.070 ESTIMATED INTERIM INCOME TAXES	3,230,200		2,911,100
			1	Current Federal		3,230,200	755,457	2,911,100
				Current State	1,409.020 CURRENT STATE INC TAX	0	254,887	0
	1			Current State	1137 2 141 1	0	254,887	(
	ì			Deferred Federal & State	1.410.000 DEFERRED INCOME TAXES	0	1,898,463	0
				Deferred Federal & State	1.410.010 AMORT OF REGULATORY LIABILITY	(64,800)	(64,800)	(64,800
2				Deferred Federal & State	I MANAGE TO A STATE OF THE STAT	(64,800)	1,833,663	(64,800
				Investment Tax Credit-Net	1.420.000 INVESTMENT TAX CREDIT NET	(22,100)	(24,800)	(24,200
				Investment Tax Credit-Net	1.42600 119 63 111619 1714 64651 1751	(22,100)	(24,800)	(24,200
					1.409.080 NON REGULATED FEDERAL TAXES	8,700	69,116	14,700
				Income Taxes Non Regulated Income Taxes Non Regulated	1.409.090 NON REGULATED STATE TAXES	0	12,976	(
			1		1.403.030 NOIN REGOLATED STATE TAXES	8,700	82,092	14,70
				Income Taxes Non Regulated		3,152,000	2,901,298	2,836,80
	Net (Income)	Income Taxe Loss Before	Income taxes			3,152,000	2,901,298	2,836,800
						(5,380,700)	(4,861,444)	(4,870,300
	Net (Income) Loss Before	Income Taxes			(5,380,700)	(4,861,444)	(4,870,300
	Net	Operating				(3)3407,003		(470,0700
	Net (Income) Loss Before	Revenues		at a ad	2 400 000 ON SYSTEM CALES	(5 337 000)		(8 C9C 700
	STATE OF THE REAL PROPERTY.			Sales To Others	2.496,000 ON SYSTEM SALES	(6,337,000)	(6,992,780)	
	(Income)		Non-Regulated operating revenues	Sales To Others	2.496.000 ON SYSTEM SALES 2.496.100 FRANCHISE TAX & GTI TAX - NET	18,600	(6,992,780) 24,168	20,400
	(Income) Loss Before Income		operating revenues	Sales To Others Sales To Others		18,600	(6,992,780) 24,168 (6,968,612)	20,400
	(Income) Loss Before	Revenues	operating revenues Non-Regulated	Sales To Others		18,600 (6,318,400) (6,318,400)	(6,992,780) 24,168 (6,968,612) (6,968,612)	20,400 (8,564,800 (8,564,800
	(Income) Loss Before Income	Revenues Operating R	operating revenues Non-Regulated Revenues	Sales To Others Sales To Others operating revenues	2.496.100 FRANCHISE TAX & GTI TAX - NET	18,600 (6,318,400) (6,318,400) (6,319,400)	(6,992,780) 24,168 (6,968,612) (6,968,612) (6,968,612)	20,400 (8,564,800 (8,564,800 (8,564,800
	(Income) Loss Before Income	Operating R	operating revenues Non-Regulated devenues Non-Regulated	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas		18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100	(6,992,780) 24,168 (6,968,612) (6,968,612) (6,968,612) 3,947,754	20,400 (8,564,800 (8,564,800 (8,564,800 5,689,500
	(Income) Loss Before Income	Revenues Operating R	Non-Regulated Revenues Non-Regulated Revenues Non-Regulated purchased gas	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas	2.496.100 FRANCHISE TAX & GTI TAX - NET	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100	(6,992,780) 24,168 (6,968,612) (6,968,612) (6,968,612) 3,947,754 3,947,754	20,400 (8,564,800 (8,564,800 (8,564,800 5,689,500
	(Income) Loss Before Income	Operating R	operating revenues Non-Regulated devenues Non-Regulated	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100	(6,992,780) 24,168 (6,968,612) (6,968,612) (6,968,612) 3,947,754 3,947,754	20,400 (8,564,800 (8,564,800 (8,564,800 5,689,500 5,689,500 5,689,500
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas	2.496.100 FRANCHISE TAX & GTI TAX - NET	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,368,800	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109	20,400 (8,564,80) (8,564,80) (8,564,80) 5,689,500 5,689,500 2,042,200
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109	20,400 (8,564,800 (8,564,800 (8,564,800 5,689,500 5,689,500 5,689,500 2,042,200 2,042,200
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 1,872,109	20,400 (8,564,800 (8,564,800 (8,568,500 5,689,500 5,689,500 2,042,200 2,042,200 2,042,200
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated Purchased gas Non-Regulated Transportation fee Transportation Operations	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200)	(6,992,780) 24,168 (6,968,612) (6,968,612) (6,968,612) 3,947,754 3,947,754 1,872,109 1,872,109 1,872,109 (2,897)	20,400 (8,564,800 (8,564,800 (8,564,800 5,689,500 5,689,500 2,042,200 2,042,200 (4,300
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee fee	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) (2,897)	20,400 (8,564,800 (8,564,800 (8,564,800 5,689,500 5,689,500 2,042,200 2,042,200 (4,300
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated Purchased gas Non-Regulated Transportation fee Transportation Operations	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee fee General Operations	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200)	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) (2,897) 7,000	20,400 (8,564,80 (8,564,80 5,689,50 5,689,50 2,042,20 2,042,20 (4,30 (4,30
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others Operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee Gee General Operations General Operations	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) (3,200)	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) (2,897)	20,406 (8,564,800 (8,564,800 5,689,500 5,689,50 2,042,200 2,042,200 (4,300 (4,300
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others Operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee General Operations Uncollectible Accounts	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) (3,200)	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) (2,897) 7,000	20,406 (8,564,800 (8,564,800 5,689,500 5,689,500 2,042,200 2,042,200 (4,300 (4,300
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others Operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee General Operations Uncollectible Accounts Uncollectible Accounts	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) 0	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) 7,000	20,406 (8,564,800 (8,564,800 5,689,500 5,689,500 2,042,200 2,042,200 (4,300 (4,300 (77,200
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others Operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee General Operations General Operations Uncollectible Accounts Uncollectible Accounts Outside Services	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS 2.923.000 OUTSIDE SERVICES I/C	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) 0 48,000	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) 7,000 7,000 577,578	20,400 (8,564,80 (8,564,80 5,689,50 5,689,50 2,042,20 (4,30 (4,30 77,20 30,00
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others Operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas Purchased gas Transportation Fee Transportation Fee General Operations General Operations Uncollectible Accounts Uncollectible Accounts Outside Services Outside Services	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS 2.923.000 OUTSIDE SERVICES I/C 2.923.100 OUTSIDE SERVICES	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) 0 48,000 250,000	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) 7,000 7,000 577,578	20,404 (8,544,80 (8,544,80 5,689,50 5,689,50 2,042,20 (4,30 (4,30 77,20 30,00
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others Operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas Purchased gas Transportation Fee Transportation Fee General Operations General Operations Uncollectible Accounts Uncollectible Accounts Outside Services Outside Services Outside Services	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS 2.923.000 OUTSIDE SERVICES I/C 2.923.100 OUTSIDE SERVICES	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) 0 48,000 250,000 693,900	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) 7,000 7,000 577,578 135,542	20,406 (8,544,801 (8,544,801 5,689,500 5,689,500 2,042,200 2,042,200 (4,300 (4,300 77,200 30,000 (107,20
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others Operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee General Operations General Operations Uncollectible Accounts Uncollectible Accounts Outside Services Outside Services Outside Services Outside Services	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS 2.923.000 OUTSIDE SERVICES I/C 2.923.100 OUTSIDE SERVICES 2.923.200 OUTSIDE SERVICES - INCENTIVE COMP	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) 0 48,000 250,000 693,900 991,900	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) 7,000 7,000 577,578 135,542	20,406 (8,544,800 (8,544,800 (8,544,800 5,689,500 5,689,500 2,042,200 2,042,200 (4,300 (4,300 (4,300 (107,200 (107,200
	(Income) Loss Before Income	Operating R	Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee General Operations General Operations Uncollectible Accounts Uncollectible Accounts Outside Services Outside Services Outside Services Outside Services Other Other	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS 2.923.000 OUTSIDE SERVICES I/C 2.923.100 OUTSIDE SERVICES 2.923.200 OUTSIDE SERVICES - INCENTIVE COMP	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 (3,200) (3,200) 0 48,000 250,000 693,900 991,900	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 1,872,109 7,000 7,000 577,578 135,542 713,130 (24,000)	20,404 (8,544,80 (8,544,80 5,689,50 5,689,50 2,042,20 (4,30 (4,30 77,20 30,00
	(Income) Loss Before Income	Operating R Operating Expenses	Non-Regulated Revenues Non-Regulated Pour Pour Pour Pour Pour Pour Pour Pour	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee General Operations General Operations Uncollectible Accounts Uncollectible Accounts Outside Services Outside Services Outside Services Outside Services Other Other	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS 2.923.000 OUTSIDE SERVICES I/C 2.923.100 OUTSIDE SERVICES 2.923.200 OUTSIDE SERVICES - INCENTIVE COMP	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 (3,200) (3,200) 0 48,000 250,000 693,900 991,900	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 1,872,109 7,000 7,000 577,578 135,542 713,130 (24,000)	20,406 (8,544,804 (8,544,804 (8,544,804 (8,544,804 (8,548,804 (8,548,804 (8,548,804 (8,548,804 (8,304 (4,30
	(Income) Loss Before Income	Operating R Operating Expenses	Non-Regulated Revenues Non-Regulated Revenues Non-Regulated purchased gas Non-Regulated Transportation fee Transportation Operations and maintenance	Sales To Others Sales To Others Operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas Purchased gas Transportation Fee Transportation Fee fee General Operations General Operations Uncollectible Accounts Uncollectible Accounts Outside Services Outside Services Outside Services Outside Services Other Other Other	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS 2.923.000 OUTSIDE SERVICES I/C 2.923.100 OUTSIDE SERVICES 2.923.200 OUTSIDE SERVICES - INCENTIVE COMP	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) 0 48,000 250,000 693,900 991,900 0 988,700	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 1,872,109 7,000 7,000 577,578 135,542 713,120 (24,000) (24,000) 693,223	20,400 (8,564,800 (8,564,800 (8,564,800 5,689,500 5,689,500 2,042,200 2,042,200 (4,300 (4,300 (107,20 (107,20 (102,90 7,834,60
	(Income) Loss Before Income	Operating R Operating Expenses	Non-Regulated Revenues Non-Regulated Pour Pour Pour Pour Pour Pour Pour Pour	Sales To Others Sales To Others operating revenues Non-Regulated Purchased Gas Non-Regulated Purchased Gas purchased gas Transportation Fee Transportation Fee General Operations General Operations Uncollectible Accounts Uncollectible Accounts Outside Services Outside Services Outside Services Outside Services Other Other	2.496.100 FRANCHISE TAX & GTI TAX - NET 2.803.000 GAS PURCHASED 2.804.000 ON SYSTEM EXPENSE TRANSP FEE 2.415.030 SALES TAX COMMISSION 2.904.000 UNCOLLECTIBLE ACCOUNTS 2.923.000 OUTSIDE SERVICES I/C 2.923.100 OUTSIDE SERVICES - INCENTIVE COMP 2.823.000 STORAGE GAS LOSSES	18,600 (6,318,400) (6,318,400) (6,318,400) 3,775,100 3,775,100 1,868,800 1,868,800 (3,200) 0 48,000 250,000 693,900 0 988,700 6,632,600	(6,992,780) 24,168 (6,568,612) (6,568,612) (6,568,612) 3,947,754 3,947,754 1,872,109 1,872,109 (2,897) 7,000 7,000 577,578 135,542 713,129 (24,000) (24,000) 693,223 6,513,066	(8,585,200 20,400 (8,564,800 (8,564,800 5,689,500 5,689,500 2,042,200 2,042,200 (4,300 (4,300 (4,300 (107,200 (

ompany	Grouping Level 3 Description		Grouping Level 5 Description (GDSC3)	Grouping Level & Description (GDSCE)	Gl #/Description (GHCT)	Fiscal 2013 Proposed Budget	Year-Ended March, 2012	Fiscal 2012 Adapted Budget							
epita.	(GD9C3) Net	(GDSCO	Interest	Other Interest		160,000	831,000	X 2 (8)							
	(Income) Loss Before	Charges	charges	<u> </u>			222.222								
	Income	1 1 1 1 1	Interest charges			164,100	833,600	4,26							
	Taxes	Interest Cha	1	Constitution of the consti	2 400 010 CHORENT FED ING TAV	164,100	833,600	4,20							
		Income Taxes	Income taxes	Current Federal	2.409.010 CURRENT FED INC TAX	0	161,358	275 60							
				Current Federal	2.409.070 ESTIMATED INTERIM INCOME TAXES	(181,600)	101 300	275,60							
				Current Federal Current State	2.409.020 CURRENT STATE INC TAX	(181,600)	161,358	275,60							
					2.409.020 CORRENT STATE INC TAX	0	30,293 30,293								
				Current State Deferred Federal & State	2.410.000 DEFERRED INCOME TAXES	0	(335,168)	3							
				Deferred Federal & State	2,410.000 DEFERRED INCOME TAXES	0	(335,168)								
			Income taxes	Deterred at a State		(181,500)	(143,517)	275,6							
		Income Tax				(181,600)	(143,517)	275.60							
	Nat (Income		Income Taxes			296,700	234,557	(450,40							
	iver (income) 1033 361016	IIICOING Taxes			296,700	234,557	(450,40							
	Net	Operating	Non-Regulated	Sales To Subsidiary Companies	3.489.000 REVENUE FROM AFFILIATED CO'S	0	(3,947,754)	(450,40							
	(Income)	Revenues	operating	Sales To Subsidiary Companies	SHOW WET BY OF FROM METERS CO J	0	(3,947,754)								
	Loss Before		revenues	Sales To Others	3.496.000 SALES TO OTHERS	(28,781,000)	(25,107,043)								
	Income Taxes			Sales To Others	SASSESS TO STITLES		(25,107,043)	222							
				Natural Gas Liquids	3.490,000 CM SALE OF PRODUCTS EXTRACTED FROM GAS	(1,404,100)	(567,865)	(44,333,31							
	10			Natural Gas Liquids	a substitution of the subs	(1,404,100)	(567,065)								
			Non-Ragulated	operating revenues		(30,185,100)		(22 339 9/							
		Operating R		operating revenues		(30,185,100)									
				Non-Regulated Purchased Gas	3.489.010 AFFILIATED STORAGE REVENUE	0	(391,775)	(44,333,3							
	Operating Expenses	purchased gas	Non-Regulated Purchased Gas	3.803.000 GAS PURCHASED	24,434,900	25,835,167	18,835,00								
				Non-Regulated Purchased Gas	3.803.100 GAS PURCHASED - I/C	450,400	238,928	822,00							
				Non-Regulated Purchased Gas	343314441314414	24,885,300	25,682,320	19,657,00							
			Non-Regulated			24,885,300	25,682,320	19,657,00							
									Transportation Fee	3.804.000 EXPENSE-TRANSPORTATION FEES	1,850,900	1,768,531	1,345,50		
			fee	Transportation Fee	300 100 100 100 100 100 100 100 100 100	1,850,900	1,768,531	1,345,50							
			Transportation f			1,850,900	1,760,531	1,345,50							
		Operations and	Outside Services	3.923.000 OUTSIDE SERVICES - INTERCOMPANY	285,400	950,739	312,40								
			Outside Services	3.923.100 OUTSIDE SERVICES	0	10,877									
			maintenance	Outside Services	3.923.200 OUTSIDE SERVICES - INCENTIVÉ COMP	771,000									
				Outside Services	3.923.300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	155,000		8							
				Outside Services	3.930.130 MISC NON TAX DEDUCTIBLE	0	5,938								
				Outside Services	Propries name of the control of the	1,211,400	967,555	312,40							
				Other	3.823.000 STORAGE GAS LOSSES	0	(81,000)								
							l l				Other		0	(81,000)	
			Operations and	The second secon		1,211,400	886,555	312,40							
			Taxes other	Payroll Taxes	3.408.000 TAXES - NON INCOME	42,000	112,075								
i			than income		PERSONAL MANUSCRIPTOR AND PROPERTY.	2000									
			taxes	Payroll Taxes		42,000	112,075								
			Taxes other than	income taxes		42,000	112,075								
		Operating E	The state of the s		particles of the control of the cont	27,989,600	28,449,481	21,314,90							
1		Other (income) deductions,	Other (income) deductions,	Other Net (Income) Loss Before Income Taxes	3.421.000 MISC NON OPERATING INCOME	0	1,375								
	1 .	net	net	Other Net (Income) Loss Before Income T	axes	0	1,375	W							
			Other (income)	deductions, net		0	1,375								
		Other (incor	ne) deductions, n	et		0	1,375								
		Interest	Interest	Interest On Short Term Debt	3.419.000 INT. INCOME - SUBS	64,000	56,500	78,60							
		Charges	charges	Interest On Short Term Debt		64,000	56,500	78,60							
			Interest charges			64,000	56,500	78,60							
		Interest Char	rges			64,000	56,500	78,60							
		Income	Income taxes	Current Federal	3.409.010 CURRENT FEDERAL INCOME TAX	0	442,973								

pony	Grouping Level 3 Description (GDSC3)	Grouping Level 4 Description (GDSC9)	Grouping Level 5 Description (GDSCS)	Grouping Level 6 Description (GDSCID)	GI #/Description (GHCT)	Proposed Budget	Year-Ended March, 2012	Fiscal 2012 Adopted Budget		
	Net	Taxes	Income taxes	Current Federal	3.409.070 ESTIMATED INTERIM INCOME TAXES	809,300		359,40		
	(Income) Loss Before			Current Federal		809,300	442,973	350,40		
	Income			Current State	3.409.020 CURRENT STATE INCOME TAX	0	83,161			
	Taxes			Current State	Vice in the same of the same o	0	83,161			
				Deferred Federal & State	3.410.000 DEFERRED INCOME TAXES	0	(100,510)			
				Deferred Federal & State		0	(100,510)			
			Income taxes			809,300	425,624	359,40		
		Income Tax	es			809,300	425,624	359,40		
	Net (Income) Loss Before	Income Taxes			(1,322,200)	(689,683)	(\$87,00		
						(1,322,200)	(689,683)	(587,00		
	Net	Operating	Non-Regulated	Sales To Subsidiary Companies	5.489.000 REVENUE FROM AFFILIATED CO'S	(450,400)	(238,928)	(822,00		
	(Income)	Revenues	operating	Sales To Subsidiary Companies		(450,400)	(238,928)	(832,00		
	Loss Before Income Taxes		revenues	Natural Gas Liquids	5.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	0	(24,190)			
				Natural Gas Liquids		0	(24,190)			
				Other	5.496.000 REVENUE FROM OIL	(168,000)	(162,577)	(164,50		
				Other	5.497.000 REVENUE FROM ROYALTIES	(48,000)	(49,330)	(48,00		
				Other	Parameter (1996)	(216,000)	(211,907)	(212,50		
			Non-Regulated	operating revenues		(666,400)	(475,025)	(1,034,50		
		Operating R		operating to the same of the s		(666,400)	(475,025)	(1,034,50		
		Operating	Non-Regulated	Non-Regulated Purchased Gas	5.803.000 PURCHASED GAS	63,100	37,730	119,10		
		Expenses	purchased gas	Non-Regulated Purchased Gas		63,100	37,730	119,10		
			Non-Regulated			63,100	37,730	119,10		
			Operations	Labor	5.752.010 GAS WELLS - PAYROLL	0	7,489	113511		
			and	Labor	5.763.010 MNT - GAS WELLS - PAYROLL	0	844			
			maintenance	Labor	3/63.010 MINI - GAS WELLS - PATROLL	0	8,334			
			- 1		E 022 000 OLUTEIDE CERV. N.C.			63.60		
- J				Outside Services	5.923.000 OUTSIDE SERV. I/C	93,500	188,820	63,60		
			Operations and	Outside Services	5.923.100 OUTSIDE SERVICES	3,600	3,411	3,60		
				Outside Services	5.923.200 OUTSIDE SERVICES - INCENTIVE COMP	77,000				
				Outside Services	5.930.130 MISC NON TAX DEDUCTIBLE	0	71	31		
				Outside Services		174,100	192,303	67,20		
				Insurance	5.924.000 INSURANCE	13,700	9,827	9,20		
				Insurance	1222	13,700	9,827	9,20		
				Other	5.752.020 GAS WELLS - OTHER	6,000	4,858	5,00		
				Other	5.763.020 MNT - GAS WELLS - OTHER	4,000	586	4,00		
				Other	5.823.000 STORAGE GAS LOSSES	0	(3,000)			
				Other		10,000	2,444	9,00		
				maintenance		197,800	212,908	85,40		
					Depreciation and depletion	Depreciation Expense	S.403.100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	23,200	17,414	50
				Depreciation Expense	5.404.000 DEPLETION EXPENSE	1,600	29,661	114,40		
				Depreciation Expense	5.411.100 ACCRETION EXPENSE	30,000	23,132	8,00		
				Depreciation Expense		54,800	70,207	122,90		
			Depreciation an	depletion		54,800	70,207	122,90		
			Taxes other	Property Taxes	5.408.000 PROPERTY TAXES	30,000	25,406	15,00		
İ			than income taxes	Property Taxes	10.00	30,000	25,406	15,00		
			Taxes other than	income taxes		30,000	25,406	15,00		
į		Operating Ex	xpenses			345,700	346,251	342,40		
		Other (income)	Other (income)	Other Net (Income) Loss Before Income Taxes	5.421.000 MISC NON OPERATING INCOME	0	1,613			
ı		deductions,	deductions,	Other Net (Income) Loss Before Income T	ayes	0	1,613			
		net	net Other (leaves)		VACA	100				
		and "		deductions, net		0	1,613			
			ne) deductions, n			0	1,613			
		Interest	Interest	Interest On Short Term Debt	5.431.000 INTEREST EXPENSE - SUBS	(1,500)	(1,500)	(9,100		

Company	Grouping Level 3 Description (SDSC3)	Grouping Larel 4 Description (GDSC4)	Grouping Level 5 Description (GDSCE)	Grouping Level 6 Description (GOSCS)	Gl #/Description (GHCT)	Proposed Budget	Yesr-Ended Murch, 2012	Fieral 2012 Adopted Budget	
5	Net (Income)	Interest	Interest charges	Interest On Short Term Debt		(1,500)	(1,500)	(9,100)	
	Loss Before		Interest charges			(1,500)	(1,500)	(9,100)	
	Income Taxes	Interest Cha	rges			(1,500)	(1,500)	(9,100)	
		Income Taxes		Income taxes	Current Federal	5.409.010 CURRENT FEDERAL INCOME TAX	0	33,659	0
		Taxes		Current Federal	5.409.070 ESTIMATED INTERIM INCOME TAXES	122,200		266,400	
				Current Federal		122,200	33,650	266,400	
					Current State	5.409.020 CURRENT STATE INCOME TAX	0	6,319	0
					Current State		0	6,219	0
				Deferred Federal & State	5.410.000 DEFERRED INCOME TAXES	0	8,889	0	
				Deferred Federal & State		0	8,889	0	
			Income taxes			122,200	48,867	266,400	
		Income Tax	es			122,200	44,867	266,400	
	Net (Income) Loss Before	Income Taxes			(200,000)	(79,799)	(434,800)	
5						(200,000)	(79,795)	(434,800)	
Summary					,	(6,606,200)	(5,396,365)	(6,342,500)	

Fiscal 2013 Capital Budget with 2014-2017 Projections and Year-Ended March, 2012 Actual By Agent and Capital Budget Account

A STATE OF			By Agent and Capital Budget Account Year- 2012 2013			2014	2015	2016	2017
Agent	Account	Description	Ended	Adopted	Proposed	2014 Projected	Projected	Projected	Projected
			3/31/12 Actual						
BSR	1325	GATHERING LAND & RIGHTS	0	0	0	14,800	0	0	
	1327	GATHERING COMP STAT STRUCTURES	0	0	0	15,200	0	0	
	1331	WELL EQUIPMENT	42,341	124,500	0	0	0	0	
	1332	GATHERING LINES	5,866	0	0	99,000	0	0	
	1333	GATH COMP STAT EQUIPMENT	0	0	0	49,800	0	0	
	1334	GATH MEAS & REG STAT EQUIPMENT	0	0	0	41,000	0	0	
	1351	STOR STRUCTURES & IMPROVEMENTS	194,671	0	6,300	0	0	0	
	1352	STORAGE WELLS	89,979	350,000	0	500,000	0	0	500,0
	135202	STORAGE RESERVOIRS	0	210,000	0	0	0	0	
	1353	STORAGE LINES	0	49,500	0	82,500	0	0	82,50
	1355	STORAGE MEASURING & REG EQUIP	51,166	58,800	17,500	24,500	0	0	24,5
	1356	PURIFICATION EQUIPMENT	1,806,628	172,000	0	172,000	0	0	172,00
	1357	STORAGE OTHER EQUIPMENT	33,040	0	0	0	0	0	
	1366	TRANSM STRUCTURES & IMPROVMNTS	36,295	9,000	0	0	34,000	40,000	
	1367	TRANSMISSION MAINS	155,849	4,900	52,500	420,000	50,000	0	3,800,00
	1368	TRANSM COMPRESSOR STAT EQUIPMT	0	0	0	0	1,400,000	2,380,000	4,700,00
	1369	TRANSM MEASURING & REG EQUIPMT	229,647	226,700	529,600	100,000	179,000	147,000	100,0
	1395	LABORATORY EQUIPMENT	13,704	0	0	5,000	5,000	5,000	5,0
	533101	GAS WELL EQUIPMENT	0	6,000	6,000	0	0	0	
BSR			2,659,184	1,211,400	611,900	1,523,800	1,668,000	2,572,000	9,384,0
GRJ	139909	CONTINGENCY	0	300,000	350,000	330,000	310,000	360,000	700,0
GRI			0	300,000	350,000	330,000	310,000	360,000	700,0
BB 139	139902	COMPUTER SOFTWARE	93,291	215,900	332,900	765,000	360,000	480,000	360,0
	139903	COMPUTER HARDWARE	260,844	334,500	179,100	205,000	280,000	275,000	310,00
BB			354,136	550,400	512,000	970,000	640,000	755,000	670,0
ILC	136501	TRANSM LAND & LAND RIGHTS	0	75,000	157,500	0	0	0	
	136502	TRANSM RIGHTS OF WAY	15,017	25,200	27,000	0	0	0	
	1371	TRANSMISSION OTHER EQUIPMENT	0	16,800	12,000	12,000	12,000	12,000	12,00
	1374	DISTRIBUTION LAND & ROW	1,598	6,000	6,000	6,000	6,000	6,000	6,0
	1375	DIST STRUCTURES & IMPROVEMENTS	0	5,000	5,000	5,000	5,000	5,000	5,0
	1376	DISTRIBUTION MAINS	1,637,298	2,102,400	2,776,000	2,000,000	2,000,000	2,000,000	2,000,0
	1378	DIST GENERAL REG STATIONS	71,101	156,000	72,000	72,000	72,000	72,000	72,0
	1379	DIST CITY GATE REG STATIONS	0	25,000	0	0	0	0	
	1380	DISTRIBUTION SERVICES	913,379	691,200	978,000	900,000	700,000	700,000	700,0
	1381	DISTRIBUTION METERS	60,385	70,600	105,000	70,000	70,000	70,000	70.0
	1382	DIST METER & REG INSTALLATION	102,270	60,000	128,400	80,000	80,000	80,000	80,08
	1383	DISTRIBUTION REGULATORS	73,665	96,400	104,600	96,000	96,000	96,000	96,0
	1385	DIST INDUSTRIAL METER SETS	52,966	48,000	36,000	36,000	36,000	36,000	36,0
	1390	GEN STRUCTURES & IMPROVEMENTS	163,634	173,300	34,000	40,000	40,000	40,000	40,0
	1391	OFFICE FURNITURE & EQUIPMENT	17,113	25,200	14,300	12,000	12,000	12,000	12,0
	1392	TRANSPORTATION EQUIPMENT	711,596	524,300	548,800	500,000	500,000	500,000	500,0
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	13,626	60,000	54,000	60,000	60,000	60.000	60,0
	139401	COMPRESSED NAT GAS STAT &EQUIP	0	0	800,000	50,000	50,000	50,000	50,0
	1396	POWER OPERATED EQUIPMENT	149,539	194,000	100,000	200,000	200,000	200,000	200,0
	1397	COMMUNICATION EQUIPMENT	0	6,000	6,000	6,000	6,000	6,000	6,0
	1398	MISCELLANEOUS EQUIPMENT	5,512	3,300	6,000	5,000	5,000	5,000	5,0
	139931	COMPUTERIZED OFFICE EQUIPMENT	14,962	24,000	24,000	24,000	24,000	24,000	24,00
LC			4,063,061	4,387,700	5,984,600	4,174,000	3,974,000	3,974,000	3,974,0

Minutes of the Quarterly Meeting of the Board of Directors of Delta Natural Gas Company, Inc. Held in Winchester, Kentucky on May 16, 2013

The quarterly meeting of the Board of Directors of Delta Natural Gas Company, Inc. was held at the principal office of the Company at 3617 Lexington Road, Winchester, Kentucky, on Thursday, May 16, 2013 beginning at 9:00 a.m. E.S.T., pursuant to notice attached hereto as Exhibit I.

The following directors were present: Sandra C. Gray, Lanny D. Greer, Edward J. Homes, Glenn R. Jennings, Michael J. Kistner, Lewis N. Melton, Arthur E. Walker, Jr. and Michael R. Whitley. The following officers were present: John B. Brown, Johnny L. Caudill, Brian S. Ramsey and Matthew D. Wesolosky.

Mr. Jennings, the Chairman, called the meeting to order, announced a quorum and the meeting proceeded.

The first order of business was the approval of the minutes of the quarterly meeting of Directors held on February 14, 2013. Copies of said minutes had been circulated to all Directors prior to the meeting. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the minutes of the quarterly Board of Directors' meeting held February 14, 2013, as circulated, be approved and that reading of said minutes be waived.

Mr. Brown reviewed the Company's financial results and highlighted information from the Quarterly Summary Report. The report, attached to these minutes as Exhibit II, had been emailed to all Directors prior to the meeting along with the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2013. Mr. Brown updated the Board on the status of the collection efforts with respect to the school tax receivable from Delta Resources' customers. The Board encouraged management to vigorously pursue collection

from any customers not currently paying and to be prepared to demonstrate the adequacy of the related reserve for doubtful accounts at fiscal yearend. Mr. Brown's financial presentation also included a review and discussion of the Operating and Capital Budgets for fiscal year 2014, a copy of which had been emailed to all Directors prior to the meeting. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that the Operating and Capital Budgets for fiscal year 2014 be approved as submitted. A copy is attached as Exhibit III.

Mr. Kistner, Chairman of the Audit Committee, discussed with the Board a meeting held by that Committee on May 1, 2013.

The declaration of a dividend on common stock was discussed. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that a dividend on common stock of \$.18 per share, for the period ended March 31, 2013, be paid to common shareholders of record as of the close of business on May 31, 2013, said dividend to be paid June 15, 2013.

Mr. Jennings reviewed a Note Modification Agreement and accompanying documents relative to renewing Delta's \$40,000,000 bank line of credit with BB&T. These documents had been emailed to the Directors prior to the meeting. The line is due for renewal by June 30, 2013. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that effective June 30, 2013 Delta (i) enter into that certain Modification Agreement, a copy of which is attached as Exhibit IV, amendment renewal of Forty respecting and Million Dollar (\$40,000,000.00) line of credit for Delta from Branch Banking and Trust Company; and (ii) execute and enter into such other documents, agreements, certificates and instruments necessary and/or appropriate in connection with Delta's obligations contained in the Modification Agreement and/or any agreement referred to therein aforesaid and any amendments to any such agreement (collectively, along with the Modification Agreement, the "Loan Documents").

FURTHER RESOLVED, that Glenn R. Jennings as Delta's Chairman of the Board, President and Chief Executive Officer, and John B. Brown, as Delta's Chief Financial Officer, Treasurer and Secretary, (or either of them acting alone) (each an "Authorized Officer") are each hereby authorized and directed to execute and deliver the Loan Documents and any amendments thereto, all with such changes therein as either Authorized Officer executing the Loan Documents may approve as necessary or advisable, said approval to be evidenced by the execution and delivery of the Loan Documents in final form.

FURTHER RESOLVED, that each Authorized Officer is authorized and directed to take, upon the advice of legal counsel where appropriate, any and all actions necessary to carry out and give effect to the transactions contemplated to be carried out by Delta under the Loan Documents, including without limitation the execution and delivery of any other documents, agreements, instruments or certificates necessary to consummate the transactions contemplated by the Loan Documents.

FURTHER RESOLVED, that any and all other actions heretofore taken by any officer or officers or other authorized individual of Delta to negotiate, execute and deliver any of the agreements authorized by the foregoing resolutions, or to take any of the actions authorized by the foregoing resolutions, are hereby approved, ratified and confirmed in all respects.

Mr. Jennings reported on meetings held by Delta's Administrative Committee. Delta's Administrative Committee, responsible for the administration of all of Delta's employee benefit plans, conducted a Request for Proposal process to select an Investment Manager for Delta's defined benefit and defined contribution employee benefit plans. He reported that the Administrative Committee reviewed the proposals submitted by nine firms and identified three finalists. The proposals submitted by the three finalists were additionally reviewed by Harbridge Consulting and members of Delta's Corporate Governance and Compensation Committee prior to the finalists being interviewed on May 9, 2013. After the interviews, the Administrative Committee selected Fifth Third Bank as its recommendation. Upon motion duly made, seconded and carried unanimously, it was approved that,

WHEREAS, the Administrative Committee for Delta's Defined Benefit Retirement Plan, Delta's Nonqualified Deferred Compensation Plan and Delta's Employee Savings Plan has been considering the management of funds for these plans, has been considering changing investment fund managers to a firm other than the existing manager for these funds, that being Hand Benefits and Trust Company, and has recommended changing to Fifth Third Bank for these plans.

NOW, THEREFORE, BE IT RESOLVED, that as soon as practicable Hand Benefits and Trust Company be replaced by Fifth Third Bank as investment manager of the assets of Delta's Defined Benefit Retirement Plan, Delta's Nonqualified Deferred Compensation Plan and Delta's Employee Savings Plan, with timing of the transition and any other changes or actions related thereto, including any services to be assumed by Fifth Third Bank, to be determined at the discretion of Glenn R. Jennings and/or John B. Brown.

FURTHER RESOLVED, that Delta's Administrative Committee for the above plans is authorized to take any and all actions necessary to implement any necessary changes in the replacement of Hand Benefits and Trust Company with Fifth Third Bank for these plans.

FURTHER RESOLVED, that the members of the Administrative Committee shall be Connie King, Chair and Secretary, John Brown, Johnny Caudill and Glenn Jennings; and

FURTHER RESOLVED, that the Administrative Committee is authorized to amend or restate any Delta employee benefit plans as necessary at the Administrative Committee's discretion as long as such amendments or restatements are not significant; and

FURTHER RESOLVED, that any one officer of Delta Natural Gas Company, Inc. who is a member of the Administrative Committee be authorized to execute on behalf of the Administrative Committee; and

FURTHER RESOLVED, that the President of Delta shall at his discretion decide when any such amendment or restatement is a significant change to any of Delta's employee benefit plans and shall present any such significant amendment or restatement to Delta's Corporate Governance and Compensation Committee for that Committee's review and approval, and then to Delta's Board of Directors for its review and approval before any such significant amendment or restatement is enacted.

Mr. Jennings then updated the Board on the opportunities discussed at the February 2013 Board Meeting to acquire natural gas and oil production properties from AmWes and Howard Jackson and Tri County Natural Gas & Oil, Inc. AmWes has decided not to sell to us at this time, but we have entered into a letter of intent, emailed to the Board prior to the meeting, to acquire the Whitley County, Kentucky natural gas and oil production properties

from Howard Jackson and Tri County Natural Gas & Oil, Inc. After discussion, and motion duly made, seconded and carried unanimously, it was approved that,

WHEREAS, Howard Jackson and Tri County Natural Gas & Oil, Inc. (the "Seller") owns natural gas production properties in Whitley County, Kentucky.

WHEREAS, Glenn Jennings, Chairman of the Board, President and Chief Executive Officer of the Company, proposed to the Board of Directors that the Company submit an offer to purchase Seller's properties, including and up to all of Seller's assets (the "Seller's Assets"); and

WHEREAS, the Board of Directors believes that it is in the best interest of the Company for the Company to purchase Seller's Assets; and

WHEREAS, the Company has entered a letter of intent (a copy of which is attached as Exhibit V) with Seller to purchase Seller's Assets.

NOW, THEREFORE, BE IT RESOLVED, that the Company is authorized to purchase Seller's Assets (the "Proposed Transaction") for a price and on such terms and conditions as Glenn Jennings shall determine (not to exceed the maximum price Mr. Jennings discussed with Delta's Board of Directors [the "Maximum Price"]).

FURTHER RESOLVED, that if the Seller conducts an auction or other sale process for the Proposed Transaction, Glenn Jennings (or such other officer of the Company who may be designated by Glenn Jennings) shall be authorized to appear at such auction or participate in such sale process on behalf of the Company and may bid upon Seller's Assets and may offer such price and other terms and conditions as Glenn Jennings shall determine (not to exceed the Maximum Price).

FURTHER RESOLVED, that if (i) the Company's offer is entertained by Seller or (ii) the Company is the successful bidder in any auction or sale process, Glenn Jennings is hereby authorized and directed (which authority he may delegate to other officers of the Company), for and on behalf of the Company, to negotiate, execute and deliver, on such terms as Glenn Jennings shall determine, a definitive purchase agreement for the purchase of Seller's Assets and such other documents, certificates and instruments as he may deem necessary or appropriate in connection with the consummation of the Proposed Transaction, and to take such additional actions as he deems necessary or appropriate to cause the Company to consummate and effect the Proposed Transaction.

FURTHER RESOLVED, that the Company's officers are authorized and directed, for and on behalf of the Company, to seek such regulatory approvals and other consents and make such filings, disclosures and applications with such state, federal or other regulators, as may be required by applicable law or regulation in order to consummate the Proposed Transaction.

Next, Mr. Brown reviewed his memo dated May 9, 2013 to Delta's officers concerning Delta's updated performance indicators. This memo had been emailed to the Directors prior to the meeting and a copy is attached as Exhibit VI.

Mr. Brown discussed the ISS Governance QuickScore report which had been emailed to the Directors prior to the meeting. The report reflected a significant improvement in Delta's governance scoring by ISS subsequent to Delta adopting Corporate Governance Guidelines.

Mr. Jennings reviewed with the Board highlights of Edward Jones' Natural Gas Industry Summary as of March 31, 2013.

Mr. Brown discussed the 2013 Directors & Officers Questionnaire and announced that it would be emailed to the Board members prior to June 30.

The next Board meeting was announced for Tuesday, August 20, 2013 at 9:00 a.m. at Delta's Winchester office.

As other business, Mr. Jennings updated the Board on the leasing of land to CGI Enterprises, LLC and their building a natural gas liquids plant at Delta's Gabbard Fork location. He then reviewed with the Board the status of a potential lease of the City of Somerset's natural gas pipeline.

The Board adjourned into Executive Session with only the Independent Directors in attendance. Mr. Whitley, Lead Director, chaired that session. There were no recommendations or concerns from that session that required action.

There being no further business to come before the meeting, the meeting was adjourned.

Glenn R. Jennings

Chairman of the Board, President and Chief

Executive Officer

Attest:

John B. Brown

Chief Financial Officer, Treasurer and

Secretary



To:

Board of Directors

From:

John Brown

Subject:

Fiscal 2014 Budgets

Date:

May 9, 2013

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year ending June 30, 2014.

Each operating budget account compares the budget for 2014 with the twelve months ended March 31, 2013 actual results and the 2013 budget. The operating budget for fiscal 2014 reflects net income of \$5,837,000, or \$.85 per share. Comparative net income and earnings per share (in dollars) are as follows for the twelve month periods:

	6/30/14	3/31/13	6/30/13
(\$)	<u>Budget</u>	<u>Actual</u>	<u>Budget</u>
Before incentive compensation			
Net income	6,694,000	8,301,000	7,563,000
Earnings per common share (1)	.97	1.22	1.10
Incentive compensation and cash bonus (net of tax)	857,000	824,000	957,000
After incentive compensation			
Net income	5,837,000	7,477,000	6,606,000
Earnings per common share (1)	.85	1.09	.96

Natural gas sales and transportation volumes are budgeted utilizing history. Adjustments are made to normalize for weather and for other known changes in customers' requirements. Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/14	3/31/13	6/30/13
	Budget	<u>Actual</u>	Budget
Regulated segment			
Natural gas sales	2,809	2,981	2,984
Off system transportation (2)	11,327	11,771	11,289
On system transportation (2)	<u>4,821</u>	4,943	4,773
	<u>18,957</u>	<u>19.696</u>	19,046
Non-regulated segment			
Natural gas sales	5,957	7,547	6,813
Natural gas liquids	2,319	2,092	2,082
Calendar degree days (% of 30 year average)	100%	103%	100%

Based on 6,906,000, 6,829,000 and 6,883,000 weighted average shares outstanding for the 2014 Budget, 3/31/13 Actual and 6/30/13 Budget, respectively.

⁽²⁾ Includes volumes transported for the non-regulated segment.

Revenues are budgeted based upon estimated volumes at current rates and related gas expenses. Revenues from the sales of liquids are budgeted on experience and an estimate of the future market value of the liquids. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. The payroll budget also includes an estimate for overtime. An estimate has been included in expense for discretionary employee bonuses. The incentive compensation and cash bonus expenses budgeted are an estimate of the amount that the company would recognize during 2014 assuming the continuation of offering awards under the incentive compensation plan and cash bonuses at current levels.

Some other major budget components in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Income taxes are based on the effective income tax rate and pre-tax budgeted net income. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected rate of 2%.

The capital budget comparison includes the proposed budget for fiscal 2014, the 2013 budget, and it reflects twelve months ended actual results through March 31, 2013. It also includes projections for fiscal 2015 - 2018.

The capital budget for 2014 is projected at \$7,765,000. Distribution mains of \$2,230,000 includes 40,400 feet of extensions and 65,000 feet of replacements performed by Delta's six existing in-house construction crews. Distribution service lines, meters and regulators are estimated at \$1,566,000. The budget allows for \$1,200,000 of expenditures related to compressed natural gas stations and vehicle conversions. Planned vehicle and equipment purchases are estimated at \$836,800. Estimated purchases of computer equipment and software are included for \$720,200, primarily to continue replacing financial accounting systems and to replace the company's phone system. The budget includes \$411,800 to continue to upgrade the Canada Mountain storage facility. Also, a capital expenditure contingency of \$370,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at your next meeting on May 16.

cc: Officers

	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
Regulated operating revenues	(46,658,300)	(49,399,879)	(49,726,700
Non-Regulated operating revenues	(27,613,700)	(35,030,160)	(37,849,000
Operating Revenues	(74,272,000)	(84,430,039)	(87,575,700
Regulated purchased gas	14,887,700	17,248,600	17,725,400
Non-Regulated purchased gas	19,705,700	26,810,878	28,723,500
Transportation fee	3,567,700	4,092,765	3,719,700
Operations and maintenance	15,639,900	14,493,874	15,706,300
Depreciation and depletion	6,250,300	6,047,510	6,062,000
Taxes other than income taxes	2,304,800	2,286,688	2,201,800
Operating Expenses	62,356,100	70,980,314	74,138,700
Other (income) deductions, net	(22,500)	(146,892)	(23,000
Other (income) deductions, net	(22,500)	(146,892)	(23,000
Interest charges	2,671,200	1,950,127	2,951,900
Interest Charges	2,671,200	1,950,127	2,951,900
Net (Income) Loss Before Income Taxes	(9,267,200)	(11,646,491)	(10,508,100
Income taxes	3,429,600	4,169,752	3,901,900
Income Taxes	3,429,600	4,169,752	3,901,900
Income Taxes	3,429,600	4,169,752	3,901,900
(Income) Loss	(5,837,600)	(7,476,738)	(6,606,200
olidated - Net Income	(5,837,600)	(7,476,738)	(6,606,200

Segment: Regulated

	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
Regulated operating revenues	(46,658,300)	(49,399,879)	(49,726,700)
Operating Revenues	(46,658,300)	(49,399,879)	(49,726,700)
Regulated purchased gas	14,887,700	17,248,600	17,725,400
Operations and maintenance	13,699,700	12,170,367	13,308,400
Depreciation and depletion	6,170,100	5,983,540	6,007,200
Taxes other than income taxes	2,240,800	2,186,955	2,129,800
Operating Expenses	38,998,300	37,589,462	39,170,800
Interest charges	2,621,800	2,731,427	2,725,300
Interest Charges	2,621,800	2,731,427	2,725,300
Net (Income) Loss Before Income Taxes	(7,038,200)	(9,078,991)	(7,830,600)
Income taxes	2,583,000	3,191,713	3,143,300
Income Taxes	2,583,000	3,191,713	3,143,300
Income Taxes	2,583,000	3,191,713	3,143,300
t (Income) Loss	(4,455,200)	(5,887,278)	(4,687,300)

Segment: Non-Regulated

	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
Non-Regulated operating revenues	(27,613,700)	(35,030,160)	(37,849,000)
Operating Revenues	(27,613,700)	(35,030,160)	(37,849,000)
Non-Regulated purchased gas	19,705,700	26,810,878	28,723,500
Transportation fee	3,567,700	4,092,765	3,719,700
Operations and maintenance	1,940,200	2,323,507	2,397,900
Depreciation and depletion	80,200	63,969	54,800
Taxes other than income taxes	64,000	99,734	72,000
Operating Expenses	25,357,800	33,390,852	34,967,900
Other (income) deductions, net	(22,500)	(146,892)	(23,000)
Other (income) deductions, net	(22,500)	(146,892)	(23,900)
Interest charges	49,400	(781,300)	226,600
Interest Charges	49,400	(781,300)	226,600
Net (Income) Loss Before Income Taxes	(2,229,000)	(2,567,499)	(2,677,500)
Income taxes	846,600	978,039	758,600
Income Taxes	846,800	978,039	758,600
Income Taxes	846,600	978,039	758,600
let (Income) Loss	(1,382,400)	(1,589,460)	(1,918,900)
nsolidated - Net Income	(5,837,600)	(7,476,738)	(6,606,200)

Segment: Regulated

	GI #/Description (GHCT)	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
Regulated operating	1.480.010 GS RATE SALES RESIDENTIAL	(22,155,100)	(21,913,581)	(24,324,100)
revenues	1.480.011 UNBILLED REVENUE - RESIDENTIAL	0	(1,773,959)	0
	1.480.012 PRP REVENUE - RESIDENTIAL	(421,600)	(130,283)	(170,300)
	1.480.020 GS RATE SALES OTHER COMMERCIAL	(8,498,300)	(7,960,597)	(9,240,800)
	1.480.021 UNBILLED REVENUE - OTHER COMMERCIAL	0	(568,842)	0
	1.480.022 PRP REVENUE - COMMERCIAL	(185,300)	(54,020)	(75,300)
	1.480.030 GS RATE SALES INDUSTRIAL	0	(725,976)	0
	1.480.031 UNBILLED REVENUE - INDUSTRIAL	0	(84,656)	0
	1.480.032 PRP REVENUE - INDUSTRIAL	0	(2,413)	0
	1.480.040 GS RATE SALES SMALL COMMERCIAL	(6,170,700)	(6,267,802)	(6,781,500)
	1.480.041 UNBILLED REVENUE - SMALL COMMERCIAL	0	(585,619)	0
	1.480.042 PRP REVENUE - SMALL COMMERCIAL	(111,500)	(34,306)	(45,300)
	1.480.050 UNMETERED GAS LIGHT REVENUE	(4,800)	(4,809)	(4,600)
	1.480.060 WNA RESIDENTIAL	0	(400,527)	0
	1.480.061 UNBILLED REVENUE - WNA RESIDENTIAL	0	496,779	0
	1.480.070 WNA SMALL NON-RESIDENTIAL	0	(107,015)	0
	1.480.071 UNBILLED REVENUE - WNA NON-RESIDENTIAL	0	138,096	0
	1.480.080 RESIDENTIAL CEP LOST SALES	(38,300)	(34,810)	(25,900)
	1.480.081 RESIDENTIAL CEP INCENTIVE	0	0	0
	1.481.020 INTERRUPTIBLE RATE COMMERCIAL	0	(14,512)	0
	1.481.021 UNBILLED REVENUE INTERRUPTIBLE RATE COMMERCIAL	0	(2,207)	0
	1.481.022 PRP REVENUE - INT COMMERCIAL	0	(192)	0
	1.481.030 INTERRUPTIBLE RATE INDUSTRIAL	(210,500)	(181,361)	(266,900)
	1.481.031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	0	(3,969)	0
	1.481.032 PRP REVENUE - INT INDUSTRIAL	(4,200)	(973)	(1,700)
	1.488.010 COLLECTION REVENUE	(180,300)	(186,520)	(202,600)
	1.488.020 RECONNECT REVENUE	(131,200)	(128,160)	(125,000)
	1.488.030 METER TEST REVENUE	0	(8)	0
	1.488.040 BAD CHECK REVENUE	(8,900)	(9,135)	(11,400)
	1.488.100 OTHER OPERATING REVENUE	0	0	0
	1.489.020 OFF SYSTEM TRANSP REVENUE	(1,894,500)	(1,594,886)	(1,748,100)

	GI #/Description (GHCT)	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
Regulated operating revenues	1.489.021 OFF SYSTEM TRANSP REVENUE - DELGASCO	(1,706,600)	(2,162,522)	(1,850,900)
	1.489.040 ON SYSTEM TRANSP REVENUE	(3,047,900)	(3,161,913)	(2,972,100)
	1.489.041 ON SYSTEM TRANSP DR	(1,832,000)	(1,920,915)	(1,857,100)
	1.489.042 PRP REVENUE - ON SYSTEM TRANSP	(27,500)	(8,941)	(11,400)
	1.489.043 PRP REVENUE - DR ON SYSTEM TRANSP	(29,100)	(9,328)	(11,700)
Regulated operating rever	lues	(46,658,300)	(49,399,879)	(49,726,700)
perating Revenues		(46,658,300)	(49,399,879)	(49,726,700)
Regulated purchased gas	1.803.000 PURCHASED GAS - OUTSIDE	14,887,700	15,608,550	17,725,400
	1.803.100 PURCHASED GAS - I/C	0	0	0
	1.803.110 UNBILLED PURCHASE GAS	0	1,640,050	0
Regulated purchased gas		14,887,700	17,248,600	17,725,400
Operations and	1.753.010 WELLS & GATHERING PAYROLL	0	26,623	0
maintenance	1.753.020 WELLS & GATHERING MISC	2,400	100	2,400
	1.754.010 COMPRESSOR STATION PAYROLL	0	80,894	0
	1.754.020 COMPRESSOR STATION MISC.	120,000	60,542	120,000
	1.764.010 MNT WELLS & GATHERING PAYROLL	0	507	0
	1.765.010 MNT COMPRESSOR STATION PAYROLL	0	674	0
	1.765.020 MNT COMPRESSOR STATION OTHER	48,000	23,960	48,000
	1.816.010 CM WELLS EXPENSES - PAYROLL	0	60,106	0
	1.816.020 CM WELLS EXPENSES - MISC	12,000	792	12,000
	1.818.010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	35,308	0
	1.818.020 CM COMPRESSOR STATION EXPENSES - MISC	105,900	43,327	48,000
	1.821.020 CM PURIFICATION OF NATURAL GAS - MISC	150,000	56,922	175,000
	1.823.000 STORAGE GAS LOSSES	0	13,300	0
	1.824.020 CM OTHER UNDERGROUND STORAGE EXPENSES - MISC	36,000	5,682	48,000
	1.825.000 CM STORAGE WELL ROYALTIES/RENTS	57,000	56,998	57,000
	1.831.020 CM MAINTENANCE STRUCTURES & IMPROVEMENTS - MISC	9,000	1,194	9,000
	1.832.010 CM MAINT OF RESERVOIRS AND WELLS - PAYROLL	0	1,426	0
	1.832.020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC	43,000	44,432	54,000
	1.833.020 CM MAINTENANCE OF LINES - MISC	1,200	33	1,000
	1.834.010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL	0	730	0

Adopted Budget Fiscal 2013	Year-Ended March 31, 2013	Proposed Budget Fiscal 2014	GI #/Description (GHCT)	
30,000	5,884	30,000	1.834.020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC	Operations and maintenance
0	628	0	1.835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL	
6,000	1,747	6,000	1.835.020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC	
4,500	3,826	1,800	1.837.020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC	
0	47,519	0	1.838.010 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL	
60,000	60,969	96,000	1.838.020 CM MAINT OF DEW POINT CONTROL UNIT - MISC	
65,000	40,640	65,000	1.856.000 RIGHT OF WAY CLEARING	
84,000	41,179	30,000	1.871.000 TELEMETRY COSTS	
100,800	105,589	115,600	1.880.010 OPERATIONS OFFICE TELEPHONE	
90,000	87,762	90,000	1.880.020 OPERATIONS OFFICE UTILITIES	
76,800	80,012	84,000	1.880.021 UTILITIES DEW POINT CONTROL UNIT	
104,500	82,272	104,500	1.880.030 OPERATIONS OFFICE MISC.	
600	1,331	600	1.880.031 CM OPERATIONS MISC.	
38,400	41,505	38,400	1.880.040 FEES TRAINING SCHOOLS	
45,600	25,569	32,400	1.880.050 UNIFORMS	
24,000	17,231	18,000	1.880.060 WELDING SUPPLIES	
0	0	0	1.881.010 RENT OPERATING OFFICES	
14,800	13,543	14,800	1.881.020 RENT LAND & LAND RIGHTS	
0	0	0	1.886.000 MNT STRUCTURES TRANS & DIST.	
0	49,948	0	1.887.010 MNT TRANS & DIST MAINS PAYROLL	
96,000	80,143	84,000	1.887.020 MNT TRANS & DIST MAINS OTHER	
7,000	3,495	7,000	1.889.000 MNT REG STATION TRANS & DIST.	
0	11,269	0	1.893.010 MNT OF METERS & REG PAYROLL	
43,200	52,069	43,200	1.893.020 MNT OF METERS & REG OTHER	
0	5,779	0	1.894.010 MNT OF OTHER EQUIPMENT PAYROLL	
132,000	124,333	132,000	1.894.020 MNT OF OTHER EQUIPMENT OTHER	
0	38,786	0	1.898.010 MNT - TRANSP EQUIP EXPENSE- PAYROLL	
0	9,462	0	1.898.020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	
3,626,400	2,737,735	3,651,600	1.900.010 TRANS & DIST. PAYROLL	
1,041,600	1,006,045	1,040,300	1.900.020 OPR TRANSPORTATION EXPENSES	
122,000	73,225	116,000	1.900.030 SMALL TOOLS & WORK	

Adopted Budget Fiscal 2013	Year-Ended March 31, 2013	Proposed Budget Fiscal 2014	GI #/Description (GHCT)	
		ŧ	EQUIPMENT	Operations and
406,800	395,214	411,600	1.903.010 CASHERING PAYROLL	maintenance
360,000	321,047	338,600	1.903.020 CUSTOMER COLLECTIONS & RECORDS	
181,000	97,268	132,000	1.904.000 UNCOLLECTIBLE ACCOUNTS	
30,000	30,000	30,000	1.908.010 CUSTOMER ASSISTANCE	
8,400	1,104	8,400	1.913.000 ADVERTISING	
2,793,600	2,734,085	2,955,000	1.920.010 ADMINISTRATIVE PAYROLL	
88,800	85,800	90,000	1.920.020 ADM TRANSPORTATION EXPENSES	
205,200	178,995	198,000	1.921.010 ADM TELEPHONE	
28,800	26,055	28,800	1.921.030 BOOKS & SUBSCRIPTIONS	
6,000	3,334	6,000	1.921,040 COMPANY FORMS	
40,800	40,535	40,800	1.921.050 SMALL SUPPLY ITEMS	
192,000	132,216	192,000	1.921.060 MISCELLANEOUS OTHER ITEMS	
6,100	4,762	4,500	1.921.070 EMPLOYEE MEMBERSHIPS	
14,400	10,415	19,000	1.921.080 SAFETY LITERATURE & EDUCATION	
6,000	5,685	6,000	1.921.090 ENGR & DRAFTING SUPPLIES	
55,200	52,913	55,200	1.921.100 ADM UTILITIES	
((2,199)	0	1.921.110 INVENTORY - DIFFERENCE	
10,000	11,368	12,000	1.921.210 TRAVEL ETC CO BUS PRES & CEO	
18,000	18,324	18,000	1.921.220 TRAVEL ETC CO BUS OFFICERS	140
6,000	9,293	7,200	1.921.230 TRAVEL ETC CO BUS OPER & CONST	
7,200	1,620	7,200	1.921.240 TRAVEL ETC CO BUS ADM&CUST SER	
(3,342	5,000	1.921.250 TRAVEL ETC CO BUS EXTERNAL AFFAIRS	
22,000	14,752	19,700	1.921.260 TRAVEL ETC CO BUS FINANCE	
33,600	31,263	35,000	1.921.290 CO. BUS. MEALS & ENTERTAINMENT	
9,000	9,167	10,800	1.921.300 COMPUTER EQUIPMENT OPERATIONS	
(2,976,000	(2,798,869)	(3,087,800)	1.922.000 EXP. TRANSFERRED - CAPITAL	
((194,394)	(229,400)	1.922.010 EXPENSES TRANSFERRED (CANADA MOUNTAIN)	
(426,900	(325,818)	(154,800)	1.922.100 EXP. TRANSFERRED I/C	
(1,541,900	(1,307,302)	(1,381,200)	1.922.200 EXP. TRANSFERRED - INCENTIVE COMP	
(155,000	(125,109)	(155,000)	1.922.300 EXP. TRANSFERRED - NATURAL GAS LIQUIDS	
80,000	133,465	100,000	1.923.010 OUTSIDE SERVICES LEGAL	
490,000	348,706	456,000	1.923.020 OUTSIDE SERVICES ACCOUNTING	
67,400	62,542	67,400	1.923.030 OUTSIDE SERVICES JANITORIAL	

	GI #/Description (GHCT)	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
Operations and	1.923.040 OUTSIDE SERVICES OTHER	156,400	153,491	144,600
maintenance	1.923.050 OUTSIDE SERVICES COMPUTERS	540,200	390,456	438,400
	1.924.000 INSURANCE	790,400	739,914	767,600
	1.925,000 TERM LIFE INSURANCE	3,600	2,228	3,200
	1.926.010 TIME OFF PAYROLL	0	635,032	0
	1.926.020 PENSION	1,272,600	972,151	1,023,200
	1.926.030 EMPLOYEE 401K PLAN	374,600	312,986	362,800
	1.926.040 MEDICAL COVERAGE	1,356,000	1,114,212	1,338,000
	1.926.050 SALARY CONTINUATION COVERAGE	91,200	103,309	99,600
	1.926.070 EMPLOYEE EDUCATION	11,300	6,542	18,500
	1.926.080 EMPLOYEE RECREATION & SOCIAL	8,900	7,930	7,200
	1.926.100 SUPPLEMENTAL RETIREMENT PLAN	60,000	126,241	60,000
	1.926.110 EQUITY & INCENTIVE COMPENSATION	1,381,200	1,406,344	1,541,900
	1.928.000 REGULATORY COMMISSION EXPENSE	120,100	103,375	189,400
	1.930.010 DIRECTOR FEES & EXPENSES	286,400	193,916	247,200
	1.930.020 COMPANY MEMBERSHIPS	69,000	67,776	66,700
	1.930.030 FEES CONVENTIONS & MEETINGS	7,300	5,912	6,000
	1.930.040 MARKETING	6,000	3,299	6,000
	1.930.050 COMPANY RELATIONS	15,000	10,680	20,000
	1.930.060 TRUSTEE, REGISTRAR, AGENT FEES	90,000	119,969	75,000
	1.930.080 STOCKHOLDER REPORTS	100,600	93,502	100,600
	1.930.090 CUSTOMER & PUBLIC INFORMATION	32,400	14,680	32,400
	1.930.100 PUBLIC & COMMUNITY RELATIONS	25,000	50,112	25,000
	1.930.110 CONSERVATION PROGRAM	2,400	0	2,400
	1.930.120 LOBBYING EXPENDITURES	4,000	5,752	4,000
	1.930.130 MISC NON TAX DEDUCTIBLE	0	162	0
	1.932.010 MNT COMMUNICATION EQUIPMENT	36,000	29,038	48,000
	1.932.020 MNT OFFICE EQUIPMENT	36,000	31,298	33,600
	1.932.030 MNT GENERAL STRUCTURES	60,000	34,360	60,000
	1.932.050 MAINTENANCE COMPUTER EQUIPMENT	131,400	63,075	133,000
Operations and ma	Intenance	13,699,700	12,170,367	13,308,400
Depreciation and depletion	1.403.000 DEPRECIATION EXPENSE	6,228,900	6,042,340	6,066,000
depietion	1.403.100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	0	0	0
	1.406.000 AMORT OF GAS PLANT ACQ	(58,800)	(58,800)	(58,800)

	GI #/Description (GHCT)	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budge Fiscal 2013
Depreciation and	ADJ-TRANEX			
depletion	1.406.010 AMORT OF GAS PLANT ACQ ADJ-MT OLIVET	0	0	
	1.411.000 INVESTMENT TAX CREDIT	0	0	
	1.411.100 ACCRETION EXPENSE	0	0	
Depreciation and deplet	ion	6,170,100	5,983,540	6,007,20
Taxes other than income taxes	1.408.010 LICENSE & PRIVILEGE FEES	5,500	3,938	7,50
taxes	1.408.020 PROPERTY TAXES	1,628,000	1,612,422	1,503,60
	1.408.030 PAYROLL TAXES	607,300	570,595	618,70
Taxes other than income	e taxes	2,240,800	2,186,955	2,129,80
Operating Expenses		36,998,300	37,589,462	39,170,80
Interest charges	1.427.000 INTEREST ON LONG TERM DEBT	2,375,400	2,454,300	2,439,00
	1.428.000 AMORT OF DEBT EXPENSES	246,600	255,500	253,30
	1.431.010 INTEREST ON CUSTOMER DEPOSITS	1,200	13,325	39,60
	1.431.020 INTEREST ON SHORT-TERM DEBT	48,000	50,695	60,00
	1.431.021 SUBSIDIARY INTEREST	(49,400)	(49,700)	(66,600
	1.431.030 OTHER INTEREST	0	7,306	
Interest charges		2,621,800	2,731,427	2,725,30
Interest Charges		2,621,800	2,731,427	2,725,30
t (Income) Loss Before come Taxes		(7,038,200)	(9,078,991)	(7,830,600
Income taxes	1.409.010 CURRENT FED INC TAX	0	(786,824)	
	1.409.011 APB 28 TRUE UP	0	0	
	1.409.020 CURRENT STATE INC TAX	0	30,985	
	1.409.030 FIN 48 PROVISION	0	(106,709)	
	1.409.070 ESTIMATED INTERIM INCOME TAXES	2,670,600	0	3,230,20
	1.410.000 DEFERRED INCOME TAXES	0	4,141,635	
	1.410.010 AMORT OF REGULATORY LIABILITY	(64,800)	(64,800)	(64,800
	1.420.000 INVESTMENT TAX CREDIT NET	(22,800)	(22,575)	(22,100
Income taxes		2,583,000	3,191,713	3,143,30
Income Taxes		2,583,900	3,191,713	3,143,30
ome Taxes		2,583,000	3,191,713	3,143,30
ome raxes		The factorial fundation	SEA ASSISTANCE	

Segment: Non-Regulated

	GI #/Description (GHCT)	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
Non-Regulated operating revenues	1.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	(490,800)	(195,866)	(679,100)

		GI #/Description (GHCT)	Proposed Budget Fiscal	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
			2014		
	Non-Regulated operating revenues	1.490.010 SALE OF PRODUCTS EXTRACTED FROM GAS - OTHER	0	(1,674)	0
		1.490.020 CM SALES OF PRODUCTS EXTRACTED FROM NAT GAS I/C	0	0	0
		2.496,000 ON SYSTEM SALES	(6,274,000)	(6,526,015)	(6,337,000)
		2.496.100 FRANCHISE TAX & GTI TAX - NET	18,300	25,311	18,600
		3.489.000 REVENUE FROM AFFILIATED CO'S	0	(3,523,977)	0
		3.490.000 CM SALE OF PRODUCTS EXTRACTED FROM GAS	(1,364,300)	(1,369,908)	(1,404,100)
		3.496.000 SALES TO OTHERS	(18,589,900)	(22,938,452)	(28,781,000)
		5.489.000 REVENUE FROM AFFILIATED CO'S	(757,000)	(181,366)	(450,400)
		5.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	0	(182,322)	0
		5.496.000 REVENUE FROM OIL	(120,000)	(110,732)	(168,000)
		5.497.000 REVENUE FROM ROYALTIES	(36,000)	(25,159)	(48,000)
	Non-Regulated operating r	evenues	(27,613,700)	(35,030,160)	(37,849,000)
Оре	erating Revenues		(27,613,700)	(35,030,160)	(37,849,000)
	Non-Regulated purchased	2.803.000 GAS PURCHASED	3,714,000	3,523,977	3,775,100
	gas	3.489.010 AFFILIATED STORAGE REVENUE	0	562,486	0
		3.803.000 GAS PURCHASED	15,133,000	22,512,090	24,434,900
		3.803.100 GAS PURCHASED - I/C	757,000	181,366	450,400
		5.803.000 PURCHASED GAS	101,700	30,959	63,100
	Non-Regulated purchased	gas	19,705,700	26,810,878	28,723,500
	Transportation fee	2.804.000 ON SYSTEM EXPENSE TRANSP FEE	1,861,100	1,930,243	1,868,800
		3.804.000 EXPENSE-TRANSPORTATION FEES	1,706,600	2,162,522	1,850,900
	Transportation fee		3,567,700	4,092,765	3,719,700
	Operations and	2.415.030 SALES TAX COMMISSION	(2,400)	(2,362)	(3,200)
	maintenance	2.823.000 STORAGE GAS LOSSES	0	0	0
		2.904.000 UNCOLLECTIBLE ACCOUNTS	0	245,499	0
		2.921.060 MISCELLANEOUS OTHER ITEMS	0	1,818	0
		2.923,000 OUTSIDE SERVICES I/C	51,600	93,291	48,000
		2,923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	0	0
		2.923.100 OUTSIDE SERVICES	0	70,960	250,000
		2.923.200 OUTSIDE SERVICES - INCENTIVE COMP	621,600	304,518	693,900
		2.923.300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	0	0
		3.823.000 STORAGE GAS LOSSES	0	17,495	0

	GI #/Description (GHCT)	Proposed Budget Fiscal	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
		2014		1
Operations and maintenance	3.904.000 UNCOLLECTIBLE ACCOUNTS	0	0	C
Trainer and	3.923.000 OUTSIDE SERVICES - INTERCOMPANY	51,600	159,667	285,400
	3.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	182,000	159,183	C
	3.923.100 OUTSIDE SERVICES	0	5,476	C
	3.923.200 OUTSIDE SERVICES - INCENTIVE COMP	690,600	887,356	771,000
	3.923.300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	155,000	96,665	155,000
	3.930.130 MISC NON TAX DEDUCTIBLE	0	0	C
	5.752.010 GAS WELLS - PAYROLL	0	8,133	C
7*1	5.752.020 GAS WELLS - OTHER	6,000	2,762	6,000
	5.763.010 MNT - GAS WELLS - PAYROLL	0	2,803	C
	5.763.020 MNT - GAS WELLS - OTHER	3,600	1,304	4,000
	5.805.000 ROYALTIES	0	0	C
	5.806.000 ACCRUED EXP WI TO OTHERS	0	0	C
	5.823.000 STORAGE GAS LOSSES	0	534	C
	5.923.000 OUTSIDE SERV. I/C	51,600	72,860	93,500
	5.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	47,400	35,211	C
	5.923.100 OUTSIDE SERVICES	3,000	2,951	3,600
	5.923.200 OUTSIDE SERVICES - INCENTIVE COMP	69,000	115,429	77,000
	5.923.300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	28,444	C
	5.924.000 INSURANCE	9,600	13,510	13,700
	5.930.130 MISC NON TAX DEDUCTIBLE	0	0	C
Operations and maintenance	•	1,940,200	2,323,507	2,397,900
Depreciation and depletion	5.403.100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	23,200	23,081	23,200
	5.404.000 DEPLETION EXPENSE	24,000	10,625	1,600
	5.411.100 ACCRETION EXPENSE	33,000	30,264	30,000
Depreciation and depletion		80,200	63,909	54,800
Taxes other than income	2.408.000 TAXES - NON INCOME	0	39,549	C
taxes	3.408.000 TAXES - NON INCOME	42,000	42,917	42,000
	3.408.100 OTHER TAXES	0	0	C
	5.408.000 PROPERTY TAXES	22,000	17,268	30,000
	5.408.100 OTHER TAXES	0	0	C
Taxes other than income to	xes	64,000	99,734	72,000
erating Expenses		28,357,800	33,390,852	34,967,900
Other (income) deductions,	1.415.010 LABOR SERVICE REVENUE	(4,200)	(4,688)	(4,100)
net	1.415.020 MERCHANDISING REVENUE	(13,200)	(13,145)	(9,600)
	1.415.030 SALES TAX COMMISSION	(8,700)	(8,859)	(10,500)

	GI #/Description (GHCT)	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budge Fiscal 2013
Other (income) deductions,	1,416.010 LABOR SERVICE EXPENSE	0	2,860	
net	1.416.020 MERCHANDISING EXPENSE	10,800	10,577	8,40
	1.419.000 INTEREST & DIVIDEND INCOME	0	(75,543)	5,15
	1.421.000 MISC NON OPERATING INCOME	(7,200)	(6,275)	(7,200
	1.421.010 MISC NON OPERATING EXPENSE - PAYROLL	0	4,123	(
	1.426.020 LIFE INSURANCE CO. BENEFICIARY	0	(55,943)	
	2.421.000 MISC NON OPERATING INCOME	0	0	(
	3.421.000 MISC NON OPERATING INCOME	0	0	
	5.421.000 MISC NON OPERATING INCOME	0	0	
Other (Income) deductions	s, net	(22,500)	(146,892)	(23,000
Other (Income) deductions, net		(22,500)	(146,892)	(23,000
Interest charges	2.419.000 INTEREST AND DIVIDEND INCOME	(2,100)	2,000	4,100
	2.431.000 OTHER INTEREST	0	(831,000)	160,000
	3.419.000 INT. INCOME - SUBS	51,700	47,300	64,000
	3.419.100 INTEREST INCOME	0	0	
	5.431.000 INTEREST EXPENSE - SUBS	(200)	400	(1,500
	5.431.100 INTEREST EXPENSE	0	0	(
Interest charges		49,400	(781,300)	228,600
Interest Charges		49,400	(781,300)	226,600
Net (Income) Loss Before Income Taxes		(2,229,000)	(2,567,499)	(2,677,500
Income taxes	1.409.080 NON REGULATED FEDERAL TAXES	9,600	112,957	8,700
	1.409.081 NON REGULATED FEDERAL TAXES - NAT GAS LIQUIDS	186,300	0	(
	1.409.090 NON REGULATED STATE TAXES	0	21,206	(
	1.409.091 NON REGULATED STATE TAXES - NAT GAS LIQUIDS	0	0	(
	2.409.010 CURRENT FED INC TAX	0	44,364	(
	2.409.011 APB 28 TRUE UP	0	0	•
	2.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(236,300)	0	(
	2.409.020 CURRENT STATE INC TAX	0	8,329	(
	2.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	0	(
	2.409.070 ESTIMATED INTERIM INCOME TAXES	240,400	0	(181,600
	2.410.000 DEFERRED INCOME TAXES	0	373,299	(
	3.409.010 CURRENT FEDERAL INCOME	0	395,085	C
	TAX			

	GI #/Description (GHCT)	Proposed Budget Fiscal 2014	Year-Ended March 31, 2013	Adopted Budget Fiscal 2013
Income taxes	3.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(261,900)	0	C
	3.409.020 CURRENT STATE INCOME TAX	0	74,171	C
	3.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	O	0	(
	3.409.070 ESTIMATED INTERIM INCOME TAXES	711,800	0	809,300
	3.409.081 FEDERAL TAXES - NAT GAS LIQUIDS	0	0	C
	3.409.091 STATE TAXES - NAT GAS LIQUIDS	0	0	C
	3.410.000 DEFERRED INCOME TAXES	0	(90,485)	(
	5.409.010 CURRENT FEDERAL INCOME TAX	0	51,825	(
	5.409.011 APB 28 TRUE UP	0	0	(
	5.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(26,500)	0	(
	5.409.020 CURRENT STATE INCOME TAX	0	9,729	(
	5.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	0	(
	5.409.070 ESTIMATED INTERIM INCOME TAXES	223,200	0	122,200
	5.410.000 DEFERRED INCOME TAXES	0	(22,440)	(
Income taxes		846,600	978,039	758,600
Income Taxes		846,600	978,039	758,600
Income Taxes	والمراهبة والمتراط أأناه المراطات	846,600	978,039	758,600
et (Income) Loss		(1,382,400)	(1,589,460)	(1,918,900
solidated - Net Income		(5,837,600)	(7,476,738)	(6,606,200)

Delta Natural Gas Co., Inc.
Fiscal 2014 Budget
Budgeteti Inc., Revenue and Gas Cest
as Compared to the Year-Ended March 31, 2013 Actual

	Account	Avg Billed				CACOSS Revende	a ver pue	2000 000		Greek Mary		Navarre per mer	
9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	NUMBER	CUSCOMBIS	Budget	Actual	Actual WNA Adj	Budger	ACITE	padona	Actual	paggag	Actual	angger	- 1
Reculated Gas Sales													
Residential	1,480,01	29,766	1,534,700	1,615,645	(22,288)	22,155,100	23,591,289	8,134,200	9,265,787	14,020,900	14,325,502	9.14	
Sm Non Res	1,480.04	4,053	483,900	527,978	(7,197)	6,170,700	6,822,341	2,564,600	3,034,384	3,606,100	3,787,957	7.45	
Lg Non Res	1,480.02 and 1,480.03	967	760,200	812,079	e de	8,498,300	9,340,070	4.029.200	4,795,972	4,469,100	4,544,098	5.88	
exemptions Continue	1,461,US and 1,461,UZ	4	OUT,UE	4 006	•	006,012	202,049	OO/ESCL	152,45/	20,800	49,592	1.68	
	industrial and a second	•6	e:	3	•	000'5	000	•6		000	con 't		
Pipeline Replacement Program Conservation/Efficiency Program 1 480 08	1480.08	1 000	•(X)	• 10	7 51	722,600	222,187	0 230	¥m	722,600	222,187		
Portable Cas Sales		34 680	2 808 900	2 OR1 365	(20 495)	37 800 300	AO 247 555	14 897 700	47 248 EM	22 042 600	22 069 065		
Con Con Con Con Con Con Con Con Con Con		neo :	2,908,900	2,961,963	(59,495)	nos'noa' is	40,217,333	14,007,700	17,246,000	75,312,900	22,300,333		
On-System Transportation													
Delta	1.489.040		3,842,600	3,902,929		3,047,900	3,161,913			3,047,900	3,161,913	0.79	
Resources	1.489,041		978,600	1,040,395		1,832,000	1,920,915			1,832,000	1,920,915	1.87	
PRP	1,489,042-,043			1		26,600	18,269			26,600	18.269		
On-System Transportation	Mon		4,621,200	4,943,324		4,936,500	5,101,097			4,936,500	5,101,097		
Off System Transportation													
Debasco	1,489,020		6,368,565	5,415,101		1,894,508	1,594,886			1,894,508	1,594,886	0.30	
Off System Transportation	lijon	•	11,326,846	11,771,209		3,601,187	3,757,408			3,601,187	3,757,408		
Miscellaneous Remitated Revenue	Web in					320 400	323 815	93	9	320.400	323 815		
		•				020,020	212			25.	018/070		
Total Boardston Commons			37 0 32 0 0	900 900 07		100000	270 000 01	200 77	900 070 27	100 000	200		
iotal Regulated Segment			2 (38,000,81		10,000,00	43,342,87	14,867,788	17,248,660	31,770,667	32,161,276		
Non-Regulated Segment Delgasco			4,958,282	6,485,920		18,589,900	22,938,452	16,941,344	21,744,080	1,648,556	1,194,372	0.33	
Delta Resources			988,400	1,061,208		6,255,828	6,500,704	5,575,148	5,454,220	089'089	1,046,484	0.68	
Natural Gas Liquids			•	•				*	٠		•		
Delta			613,300	236,222		490,800	197,540			490,800	197,540	0.80	
Delgasco			1,705,900	1,638,160		1,364,300	1,369,908			1,364,300	1,369,908	0.80	
Natural Gas Liquids			2,319,200	2,092,405		1,855,100	1,749,770			1,855,100	1,749,770	0.80	
Enpro Royalties and Oil		•	•			156,000	137,517	'		156,000	137,517		
Total Non-Regulated Segment	*		10,595,002	7,647,128		28,856,828	31,326,443	22,516,492	27,198,386	4,340,336	4,128,143		
			(total excludes liquids volumes)	uids volumes)									
													ı

Fiscal 2014 Capital Budget with 2015-2018 Projections and Year-Ended December, 2012 Actual By Agent and Capital Budget Account

			By Agent and (Capital Budget A	ecount				
Agent	Account	Description	Year-Ended 3/31/13 Actual	2013 Adopted	2014 Proposed	2015 Projected	2016 Projected	2017 Projected	2018 Projected
BSR	1325	GATHERING LAND & RIGHTS		*	380	14,800			
	1327	GATHERING COMP STAT STRUCTURES		46	140	15,200	0.50		
	1331	WELL EQUIPMENT	(42,341)	*	1 240	14	729	-	12
	1332	GATHERING LINES	13,725			99,000		-	1.0
	1333	GATH COMP STAT EQUIPMENT	٠			49,800	5.95	*	
	1334	GATH MEAS & REG STAT EQUIPMENT		*:	3.80	41,000	1000	*	
	1351	STOR STRUCTURES & IMPROVEMENTS	638	6,300	3,800	146	54:		
	1352	STORAGE WELLS	869,034	3	183,000	600,000	727	600,000	72
	135202	STORAGE RESERVOIRS		•	225,000		(4)	•	1.7
	1353	STORAGE LINES	294,723			137,500	5.23	137,500	
	1354	STORAGE COMPRESSOR STAT EQUIP	63,885	*		1(#)	:00	•	19
	1355	STORAGE MEASURING & REG EQUIP	167,859	17,500	140	24,500	383	24,500	-
	1356	PURIFICATION EQUIPMENT	(601)	- 2	120	172,000	74	172,000	12
	1366	TRANSM STRUCTURES & IMPROVMNTS	٠	*		34,000	40,000	5.0	7.5
	1367	TRANSMISSION MAINS	157,115	52,500	90,000	590,000	2.81	3,800,000	
	1368	TRANSM COMPRESSOR STAT EQUIPMT	1,156,964			1,400,000	2,380,000	4,700,000	112
	1369	TRANSM MEASURING & REG EQUIPMT	96,468	529,600	156,000	199,000	167,000	120,000	120,000
	1395	LABORATORY EQUIPMENT	200	*:	(*):	5,000	5,000	5,000	5,000
	533101	GAS WELL EQUIPMENT	195,813	6,000	6,000	6,000	6,000	6,000	6,000
SR			2,973,283	611,900	663,800	3,387,800	2,598,000	9,585,000	131,000
BRJ	139909	CONTINGENCY		350,000	370,000	433,000	376,000	714,000	249,000
BRJ				350,000	370,000	433,000	376,000	714,000	249,000
вв	139902	COMPUTER SOFTWARE	100,287	332,900	397,900	790,000	525,000	360,000	420,000
	139903	COMPUTER HARDWARE	42,258	179,100	169,300	170,000	175,000	233,000	317,000
BB			142,545	512,000	567,200	960,000	700,000	593,000	737,000
LC	136501	TRANSM LAND & LAND RIGHTS	67,604	157,500	37,500		(4)		07
	136502	TRANSM RIGHTS OF WAY	:50	27,000	27,000	20,000	20,000	20,000	20,000
	1371	TRANSMISSION OTHER EQUIPMENT	10,219	12,000	12,000	12,000	12,000	12,000	12,000
	1374	DISTRIBUTION LAND & ROW	2,149	6,000	6,000	6,000	6,000	6,000	6,000
	1375	DIST STRUCTURES & IMPROVEMENTS	2,500	5,000	5,000	5,000	5,000	5,000	5,000
	1376	DISTRIBUTION MAINS	2,619,513	2,776,000	2,230,000	2,000,000	2,000,000	2,000,000	2,000,000
	1378	DIST GENERAL REG STATIONS	123,586	72,000	36,000	36,000	36,000	36,000	36,000
	1379	DIST CITY GATE REG STATIONS		*	25,000	:(é (1980	*	:-
	1380	DISTRIBUTION SERVICES	1,134,505	978,000	1,124,000	1,000,000	900,000	800,000	800,000
	1381	DISTRIBUTION METERS	104,861	105,000	107,000	100,000	100,000	100,000	100,000
	1382	DIST METER & REG INSTALLATION	81,246	128,400	128,400	100,000	100,000	100,000	100,000
	1383	DISTRIBUTION REGULATORS	132,862	104,600	109,600	100,000	100,000	100,000	100,000
	1385	DIST INDUSTRIAL METER SETS	43,903	36,000	36,000	36,000	36,000	36,000	36,000
	1390	GEN STRUCTURES & IMPROVEMENTS	32,880	34,000	55,000	40,000	40,000	40,000	40,000
	1391	OFFICE FURNITURE & EQUIPMENT	4,326	14,300	14,300	12,000	12,000	12,000	12,000
	1392	TRANSPORTATION EQUIPMENT	267,136	548,800	618,800	500,000	500,000	500,000	500,000
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	21,241	54,000	50,000	60,000	60,000	60,000	60,000
	139401	COMPRESSED NAT GAS STAT &EQUIP	**	800,000	1,200,000	50,000	50,000	50,000	50,000
	1396	POWER OPERATED EQUIPMENT	65,406	100,000	168,000	200,000	200,000	200,000	200,000
	1397	COMMUNICATION EQUIPMENT	10,000	6,000	153,000	6,000	6,000	6,000	6,000
	1398	MISCELLANEOUS EQUIPMENT	:00	6,000	6,000	5,000	5,000	5,000	5,000
	139931	COMPUTERIZED OFFICE EQUIPMENT		24,000	15,000	24,000	24,000	24,000	24,000
LC			4,723,938	5,994,600	6,163,600	4,312,000	4,212,000	4,112,000	4,112,000
)verall			7,839,766	7,468,500	7,764,600	9,092,000	7,886,000	14,984,000	5,229,000

Minutes of the Quarterly Meeting of the Board of Directors of Delta Natural Gas Company, Inc. Held in Winchester, Kentucky on May 9, 2014

The quarterly meeting of the Board of Directors of Delta Natural Gas Company, Inc. was held at the principal office of the Company at 3617 Lexington Road, Winchester, Kentucky, on Thursday, May 9, 2014 beginning at 9:00 a.m. E.S.T., pursuant to notice attached hereto as Exhibit I.

The following directors were present: Sandra C. Gray, Edward J. Holmes, Glenn R. Jennings, Michael J. Kistner, Lewis N. Melton, Arthur E. Walker, Jr. and Michael R. Whitley. The following officers were present: John B. Brown, Johnny L. Caudill, Brian S. Ramsey and Matthew D. Wesolosky.

Mr. Jennings, the Chairman, called the meeting to order, announced a quorum and the meeting proceeded.

The first order of business was the approval of the minutes of the quarterly meeting of Directors held on February 18, 2014. Copies of said minutes had been posted on Boardbooks prior to the meeting. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the minutes of the quarterly Board of Directors' meeting held February 18, 2014, as circulated, be approved and that reading of said minutes be waived.

Mr. Kistner, Chairman of the Audit Committee, discussed with the Board a meeting held by that Committee on May 2, 2014.

Mr. Brown reviewed the Company's results of operations and financial position compared to history and budget. The financial presentation, Quarterly Summary Report (Exhibit II), and the draft of the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2014 were posted on Boardbooks prior to the meeting. Mr. Brown's

financial presentation also included a review and discussion of the Operating and Capital Budgets for fiscal year 2015, a copy of which had been posted on Boardbooks prior to the meeting (Exhibit III). After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that the Operating and Capital Budgets for fiscal year 2015 be approved as submitted.

The declaration of a dividend on common stock was discussed. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that a dividend on common stock of \$.19 per share, for the period ended March 31, 2014, be paid to common shareholders of record as of the close of business on June 1, 2014, said dividend to be paid June 15, 2014.

Mr. Melton, Chairman of the Corporate Governance and Compensation Committee, discussed meetings held by that committee on May 2, 2014 and May 9, 2014.

Next, Mr. Brown reviewed his memo dated May 2, 2014 to Delta's officers concerning Delta's updated performance indicators. This memo had been posted to Boardbooks prior to the meeting and a copy is attached as Exhibit IV.

Mr. Brown discussed the 2014 Directors & Officers Questionnaire and announced that it would be emailed to the Board members prior to June 30.

In consideration of the Company's strong earnings and significant retained earnings and cash balances, the Board discussed the possibility of declaring a special dividend in the future. The discussion included various points of view regarding if a special dividend is warranted, and if so, the appropriate amount and most advantageous timing. The Board will discuss this further at its August meeting.

At its February meeting, the Board reviewed some possible scenarios for acquiring RGC Resources. Mr. Jennings reported that no agreements have been reached but he will

continue discussions with RGC Resources to see if a combination suitable to both companies can be developed.

The next Board meeting was announced for Friday, August 15, 2014 at Delta's Winchester office. The meeting will convene after the completion of meetings of the Audit Committee and the Corporate Governance Committee to be held earlier that day.

Mr. Jennings reviewed a schedule of planned meetings of the Board for 2014 and 2015.

The Board adjourned into Executive Session with only the Independent Directors in attendance. Mr. Whitley, Lead Director, chaired that session. There were no recommendations or concerns from that session that required action.

There being no further business to come before the meeting, the meeting was adjourned.

Glenn R. Jennings

Chairman of the Board, President and Chief

Executive Officer

Attest:

John B. Brown

Chief Financial Officer, Treasurer and

Secretary



To:

Board of Directors

From:

John Brown

Subject:

Fiscal 2015 Budgets

Date:

May 2, 2014

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year ending June 30, 2015.

The operating budget account comparison includes the budget for 2015 with the twelve months ended March 31, 2014 actual results and the 2014 budget. The operating budget for fiscal 2015 reflects net income of \$6,503,500, or \$.93 per share. Comparative net income and earnings per share (in dollars) are as follows for the twelve month periods:

	6/30/15	3/31/14	6/30/14
(\$)	<u>Budget</u>	Actual	<u>Budget</u>
Before incentive compensation			
Net income	7,333,400	9,390,025	6,694,000
Earnings per common share (1)	1.05	1.35	.97
Incentive compensation and cash bonus (net of tax)	829,900	1,134,637	857,000
After incentive compensation			
Net income	6,503,500	8,255,388	5,837,000
Earnings per common share (1)	.93	1.19	.85

Natural gas sales and transportation volumes are budgeted utilizing history. Adjustments are made to normalize for weather and for other known changes in customers' requirements. Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/15	3/31/14	6/30/14
	<u>Budget</u>	<u>Actual</u>	<u>Budget</u>
Regulated segment			
Natural gas sales	2,953	3,396	2,809
Off system transportation (2)	11,271	11,810	11,327
On system transportation (2)	<u>5,119</u>	4,970	4,821
	<u>19,343</u>	<u>20,176</u>	<u>18,957</u>
Non-regulated segment			
Natural gas sales	6,915	7,350	5,957
Natural gas liquids	2,223	2,087	2,319
Calendar degree days (% of 30 year average)	100%	109%	100%

⁽¹⁾ Based on 6,991,000, 6,935,083 and 6,906,000 weighted average shares outstanding for the 2015 Budget, 3/31/14 Actual and 6/30/14 Budget, respectively.

⁽²⁾ Includes volumes transported for the non-regulated segment.

Revenues are budgeted based upon estimated volumes at current rates and related gas expenses. Revenues from the sales of liquids are budgeted on experience and an estimate of the future market value of the liquids. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. The payroll budget also includes an estimate for overtime. An estimate has been included in expense for discretionary employee bonuses. The incentive compensation and cash bonus expenses budgeted are an estimate of the amount that the company would recognize during 2015 assuming the continuation of offering awards under the incentive compensation plan and cash bonuses at current levels.

Some other major budget components in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Income taxes are based on the effective income tax rate and pre-tax budgeted net income. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected interest rate of 2%.

The capital budget comparison includes the proposed budget for fiscal 2015, the 2014 budget, and it reflects twelve months ended actual results through March 31, 2014. It also includes projections for fiscal 2016 – 2019.

The capital budget for 2015 is projected at \$10,777,700. Distribution mains of \$2,450,000 includes 46,250 feet of extensions and 67,500 feet of replacements performed by Delta's six existing in-house construction crews. Distribution service lines, meters and regulators are estimated at \$1,567,400. The budget includes \$1,461,100 to continue to upgrade the Canada Mountain storage facility. The budget allows for \$1,300,000 of expenditures related to compressed natural gas stations. The transmission mains budget of \$1,064,300 is primarily to build a line from the Canada Mountain storage facility to Middlesboro. Planned vehicle and equipment purchases are estimated at \$1,030,500. Estimated purchases of computer equipment and software are included for \$717,200, primarily to continue replacing financial accounting systems. Also, a capital expenditure contingency of \$513,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at your next meeting on May 9.

cc: Officers

	Proposed 2015 Budget	Year-Ended March 31, 2014	Adopted 2014 Budget
Regulated operating revenues	(51,500,100)	(61,064,576)	(46,658,300)
Non-Regulated operating revenues	(34,151,600)	(44,463,662)	(27,613,700)
Operating Revenues	(85,651,700)	(105,528,238)	(74,272,000)
Regulated purchased gas	18,429,100	27,056,425	14,887,700
Non-Regulated purchased gas	25,926,800	34,668,349	19,705,700
Transportation fee	3,857,900	4,140,449	3,567,700
Operations and maintenance	15,574,900	15,470,310	15,639,900
Depreciation and depletion	6,496,800	6,200,649	6,250,300
Taxes other than income taxes	2,435,200	2,307,050	2,304,800
Operating Expenses	72,720,700	89,843,233	62,356,100
Other (income) deductions, net	(19,400)	(191,395)	(22,500)
Other (income) deductions, net	(19,400)	(191,395)	(22,500)
Interest charges	2,610,600	2,688,771	2,671,200
Interest Charges	2,610,600	2,688,771	2,671,200
Net (Income) Loss Before Income Taxes	(10,339,800)	(13,187,629)	(9,267,200)
Income taxes	3,836,300	4,932,240	3,429,600
Income Taxes	3,836,300	4,932,240	3,429,600
Income Taxes	3,836,300	4,932,240	3,429,600
Net (Income) Loss	(6,503,500)	(8,255,389)	(5,837,600)
Consolidated - Net Income	(6,503,500)	(8,255,389)	(5,837,600)

Segment: Regulated

	Proposed 2015 Budget	Year-Ended Mar 31, 2014	Adopted 2014 Budget
Regulated operating revenues	(51,500,100)	(61,064,576)	(46,658,300)
Operating Revenues	(51,500,100)	(61,064,576)	(46,658,300)
Regulated purchased gas	18,429,100	27,056,425	14,887,700
Operations and maintenance	13,600,900	13,031,891	13,699,700
Depreciation and depletion	6,411,300	6,121,736	6,170,100
Taxes other than income taxes	2,394,000	2,288,772	2,240,800
Operating Expenses	40,835,300	48,498,824	36,998,300
Interest charges	2,547,100	2,633,071	2,621,800
Interest Charges	2,547,100	2,633,071	2,621,800
Net (Income) Loss Before Income Taxes	(8,117,700)	(9,932,681)	(7,038,200)
Income taxes	2,996,200	3,696,662	2,583,000
Income Taxes	2,996,200	3,696,662	2,583,000
Income Taxes	2,996,200	3,696,662	2,583,000
Net (Income) Loss	(5,121,500)	(6,236,020)	(4,455,200)

Segment: Non-Regulated

	Proposed 2015 Budget	Year-Ended Mar 31, 2014	Adopted 2014 Budget
Non-Regulated operating revenues	(34,151,600)	(44,463,662)	(27,613,700)
Operating Revenues	(34,151,600)	(44,463,662)	(27,613,700)
Non-Regulated purchased gas	25,926,800	34,668,349	19,705,700
Transportation fee	3,857,900	4,140,449	3,567,700
Operations and maintenance	1,974,000	2,438,420	1,940,200
Depreciation and depletion	85,500	78,913	80,200
Taxes other than income taxes	41,200	18,278	64,000
Operating Expenses	31,885,400	41,344,409	25,357,800
Other (income) deductions, net	(19,400)	(191,395)	(22,500)
Other (income) deductions, net	(19,400)	(191,395)	(22,500)
Interest charges	63,500	55,700	49,400
Interest Charges	63,500	55,700	49,400
Net (Income) Loss Before Income Taxes	(2,222,100)	(3,254,948)	(2,229,000)
Income taxes	840,100	1,235,578	846,600
Income Taxes	840,100	1,235,578	846,600
Income Taxes	840,100	1,235,578	846,600
Net (Income) Loss	(1,382,000)	(2,019,370)	(1,382,400)
Consolidated - Net Income	(6,503,500)	(8,255,389)	(5,837,600)

Adopted 2014 Budget	Year-Ended March 31, 2014	Proposed 2015 Budget	GI #/Description (GHCT)	
(22,155,100)	(28,864,083)	(24,203,300)	1,480.010 GS RATE SALES RESIDENTIAL	Regulated operating
0	(1,256,005)	0	1,480,011 UNBILLED REVENUE - RESIDENTIAL	revenues
(421,600)	(374,283)	(590,700)	1,480,012 PRP REVENUE - RESIDENTIAL	
(8,498,300)	(10,449,766)	(9,528,500)	1.480.020 GS RATE SALES OTHER COMMERCIAL	
C	(534,548)	0	1.480.021 UNBILLED REVENUE - OTHER COMMERCIAL	
(185,300)	(156,832)	(260,100)	1.480.022 PRP REVENUE - COMMERCIAL	
C	(1,056,002)	0	1,480,030 GS RATE SALES INDUSTRIAL	
C	(55,426)	0	1,480,031 UNBILLED REVENUE - INDUSTRIAL	
C	(7,108)	0	1.480,032 PRP REVENUE - INDUSTRIAL	
(6,170,700)	(8,696,525)	(7,080,900)	1,480,040 GS RATE SALES SMALL COMMERCIAL	
C	(436,829)	0	1,480,041 UNBILLED REVENUE - SMALL COMMERCIAL	
(111,500)	(99,041)	(156,800)	1,480.042 PRP REVENUE - SMALL COMMERCIAL	
(4,800	(4,898)	(4,700)	1,480,050 UNMETERED GAS LIGHT REVENUE	
(700,234	0	1.480.060 WNA RESIDENTIAL	
((63,563)	0	1.480.061 UNBILLED REVENUE - WNA RESIDENTIAL	
(234,843	0	1.480.070 WNA SMALL NON-RESIDENTIAL	
((17,450)	0	1.480.071 UNBILLED REVENUE - WNA NON- RESIDENTIAL	
(38,300	(54,881)	(60,800)	1.480.080 RESIDENTIAL CEP LOST SALES	
(0	0	1,480,081 RESIDENTIAL CEP INCENTIVE	
((27,718)	0	1.481.020 INTERRUPTIBLE RATE COMMERCIAL	
((2,649)	0	1,481,021 UNBILLED REVENUE INTERRUPTIBLE RATE COMMERCIAL	
((698)	0 "	1.481.022 PRP REVENUE - INT COMMERCIAL	
(210,500	(225,511)	(197,600)	1.481,030 INTERRUPTIBLE RATE INDUSTRIAL	
((6,731)	0	1.481.031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	
(4,200	(3,172)	(5,600)	1,481.032 PRP REVENUE - INT INDUSTRIAL	
(180,300	(220,120)	(216,800)	1.488,010 COLLECTION REVENUE	
(131,200	(135,720)	(138,000)	1.488.020 RECONNECT REVENUE	
((8)	0	1.488.030 METER TEST REVENUE	
(8,900	(10,980)	(10,300)	1,488.040 BAD CHECK REVENUE	
(0	0	1.488,100 OTHER OPERATING REVENUE	
(1,894,500	(1,731,716)	(1,609,200)	1.489.020 OFF SYSTEM TRANSP REVENUE	
(1,706,600	(2,023,774)	(1,997,900)	1.489.021 OFF SYSTEM TRANSP REVENUE - DELGASCO	
(3,047,900	(3,338,716)	(3,532,000)	1.489.040 ON SYSTEM TRANSP REVENUE	
(1,832,000	(2,091,370)	(1,829,900)	1.489.041 ON SYSTEM TRANSP DR	

	GI #/Description (GHCT)	Proposed 2015 Budget	Year-Ended March 31, 2014	Adopted 2014 Budg
Regulated operating revenues	1,489,042 PRP REVENUE - ON SYSTEM TRANSP	(46,900)	(28,223)	(27,5
	1,489,043 PRP REVENUE - DR ON SYSTEM TRANSP	(30,100)	(25,305)	(29,1
Regulated operating revenue	s	(51,500,100)	(61,064,576)	(46,658,3
Non-Regulated operating revenues	1,490,000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	(486,300)	(392,058)	(490,8
	1,490,010 SALE OF PRODUCTS EXTRACTED FROM GAS - OTHER	0	(720)	
	1,490,020 CM SALES OF PRODUCTS EXTRACTED FROM NAT GAS I/C	0	0	
	2.496,000 ON SYSTEM SALES	(7,015,300)	(8,127,939)	(6,274,0
	2,496,100 FRANCHISE TAX & GTI TAX - NET	18,300	25,748	18,3
	3,489,000 REVENUE FROM AFFILIATED CO'S	0	(4,945,037)	
	3,490,000 CM SALE OF PRODUCTS EXTRACTED FROM GAS	(1,403,000)	(1,277,460)	(1,364,3
	3.496.000 SALES TO OTHERS	(24,739,000)	(28,304,023)	(18,589,9
	5.489.000 REVENUE FROM AFFILIATED CO'S	(364,300)	(1,182,815)	(757,0
	5,490,000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	0	(91,977)	
	5.496,000 REVENUE FROM OIL	(120,000)	(102,689)	(120,0
	5,497,000 REVENUE FROM ROYALTIES	(42,000)	(64,691)	(36,0
Non-Regulated operating rev	renues	(34,151,600)	(44,463,662)	(27,613,7
rating Revenues		(85,651,700)	(105,528,238)	(74,272,0
Regulated purchased gas	1.803.000 PURCHASED GAS - OUTSIDE	18,429,100	25,176,073	14,887,
	1.803.100 PURCHASED GAS - I/C	0	0	
	1,803,110 UNBILLED PURCHASE GAS	0	1,880,352	
Regulated purchased gas		18,429,100	27,056,425	14,887
Non-Regulated purchased gas	2:803.000 GAS PURCHASED	4,465,200	4,945,037	3,714,
yas	3.489.010 AFFILIATED STORAGE REVENUE	0	327,348	
	3,803,000 GAS PURCHASED	21,052,900	28,087,920	15,133,
	3.803.100 GAS PURCHASED - I/C	364,300	1,182,815	757,
	5.803,000 PURCHASED GAS	44,400	125,228	101,
Non-Regulated purchased ga	35	25,926,800	34,668,349	19,705,
Transportation fee	2,804,000 ON SYSTEM EXPENSE TRANSP FEE	1,860,000	2,116,675	1,861,
	3.804.000 EXPENSE-TRANSPORTATION FEES	1,997,900	2,023,774	1,706,
Transportation fee		3,857,900	4,140,449	3,567,
Operations and maintenance	1,753,010 WELLS & GATHERING PAYROLL	0	18,132	
	1.753.020 WELLS & GATHERING MISC	2,400	1,108	2,
	1.754.010 COMPRESSOR STATION PAYROLL	0	79,070	
	1.754,020 COMPRESSOR STATION MISC.	90,000	60,853	120,
	1.764.010 MNT WELLS & GATHERING PAYROLL	0	1,017	

	GI #/Description (GHCT)	Proposed 2015 Budget	Year-Ended March 31, 2014	Adopted 2014 Budget
Operations and maintenance	PAYROLL			
	1.765.020 MNT COMPRESSOR STATION OTHER	42,000	37,103	48,000
	1.816,010 CM WELLS EXPENSES - PAYROLL	0	79,855	0
	1.816.020 CM WELLS EXPENSES - MISC	12,000	7,067	12,000
	1,818,010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	44,143	0
	1,818.020 CM COMPRESSOR STATION EXPENSES - MISC	60,000	42,787	105,900
	1,821,020 CM PURIFICATION OF NATURAL GAS - MISC	125,000	103,374	150,000
	1,823,000 STORAGE GAS LOSSES	0	0	0
	1.824.020 CM OTHER UNDERGROUND STORAGE EXPENSES - MISC	12,000	3,998	36,000
	1.825.000 CM STORAGE WELL ROYALTIES/RENTS	57,400	57,110	57,000
	1,831,020 CM MAINTENANCE STRUCTURES & IMPROVEMENTS - MISC	9,000	4,673	9,000
	1.832.010 CM MAINT OF RESERVOIRS AND WELLS - PAYROLL	0	427	0
	1.832,020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC	43,000	188	43,000
	1.833.020 CM MAINTENANCE OF LINES - MISC	1,200	0	1,200
	1.834,010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL	0	10,508	0
	1,834,020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC	64,000	24,739	30,000
	1.835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL	0	1,805	0
	1.835.020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC	6,000	189	6,000
	1.837.020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC	800	5,408	1,800
	1.838.010 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL	0	32,919	0
	1.838.020 CM MAINT OF DEW POINT CONTROL UNIT - MISC	84,000	55,911	96,000
	1,856.000 RIGHT OF WAY CLEARING	65,000	61,100	65,000
	1.871,000 TELEMETRY COSTS	24,000	17,951	30,000
	1.880.010 OPERATIONS OFFICE TELEPHONE	115,600	106,292	115,600
	1.880.020 OPERATIONS OFFICE UTILITIES	99,600	100,371	90,000
	1.880,021 UTILITIES DEW POINT CONTROL UNIT	84,000	67,584	84,000
	1,880,030 OPERATIONS OFFICE MISC.	104,500	76,260	104,500
	1.880.031 CM OPERATIONS MISC.	600	1,071	600
	1,880.040 FEES TRAINING SCHOOLS	42,000	38,205	38,400
	1,880,050 UNIFORMS	32,400	26,039	32,400
	1.880.060 WELDING SUPPLIES	18,000	19,754	18,000

	GI #/Description (GHCT)	Proposed 2015 Budget	Year-Ended March 31, 2014	Adopted 2014 Budget
Operations and maintenance	1.881.010 RENT OPERATING OFFICES	0	0	0
	1.881,020 RENT LAND & LAND RIGHTS	14,800	12,773	14,800
	1,886,000 MNT STRUCTURES TRANS & DIST.	0	122	0
	1.887,010 MNT TRANS & DIST MAINS PAYROLL	0	38,091	0
	1,887.020 MNT TRANS & DIST MAINS OTHER	84,000	56,521	84,000
	1.889,000 MNT REG STATION TRANS & DIST,	7,000	3,487	7,000
	1,893,010 MNT OF METERS & REG PAYROLL	0	9,024	0
	1,893,020 MNT OF METERS & REG OTHER	45,000	53,556	43,200
	1.894.010 MNT OF OTHER EQUIPMENT PAYROLL	0	5,054	0
	1.894.020 MNT OF OTHER EQUIPMENT OTHER	132,000	119,012	132,000
	1,898.010 MNT - TRANSP EQUIP EXPENSE- PAYROLL	0 "	37,460	0
	1,898.020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	0	7,173	0
	1.900,010 TRANS & DIST. PAYROLL	3,609,600	2,799,080	3,651,600
	1,900,020 OPR TRANSPORTATION EXPENSES	1,040,300	984,213	1,040,300
	1,900,030 SMALL TOOLS & WORK EQUIPMENT	112,000	102,757	116,000
	1,903,010 CASHERING PAYROLL	420,000	398,354	411,600
	1,903,020 CUSTOMER COLLECTIONS & RECORDS	360,000	350,866	338,600
	1,904,000 UNCOLLECTIBLE ACCOUNTS	164,500	149,861	132,000
	1,908.010 CUSTOMER ASSISTANCE	30,000	44,383	30,000
	1.913.000 ADVERTISING	4,800	650	8,400
	1.920.010 ADMINISTRATIVE PAYROLL	3,001,200	2,876,474	2,955,000
	1,920.020 ADM TRANSPORTATION EXPENSES	95,000	93,822	90,000
	1.921.010 ADM TELEPHONE	204,000	190,781	198,000
	1,921,030 BOOKS & SUBSCRIPTIONS	30,000	24,675	28,800
	1.921.040 COMPANY FORMS	6,000	7,252	6,000
	1.921_050 SMALL SUPPLY ITEMS	40,800	34,068	40,800
	1.921.060 MISCELLANEOUS OTHER ITEMS	144,000	125,452	192,000
	1.921.070 EMPLOYEE MEMBERSHIPS	4,900	3,976	4,500
	1.921.080 SAFETY LITERATURE & EDUCATION	14,400	11,035	19,000
	1,921,090 ENGR & DRAFTING SUPPLIES	6,000	4,808	6,000
	1.921.100 ADM UTILITIES	55,200	59,201	55,200
	1.921,110 INVENTORY - DIFFERENCE	0	946	0
	1,921,210 TRAVEL ETC CO BUS PRES & CEO	11,000	9,322	12,000
	1,921,220 TRAVEL ETC CO BUS OFFICERS	20,000	24,662	18,000

		GI #/Description (GHCT)	Proposed 2015 Budget	Year-Ended March 31, 2014	Adopted 2014 Budget	
Operations and	maintenance	1,921.240 TRAVEL ETC CO BUS ADM&CUST SER	7,200	2,985	7,200	
		1,921.250 TRAVEL ETC CO BUS EXTERNAL AFFAIRS	0	679	5,000	
		1,921.260 TRAVEL ETC CO BUS FINANCE	24,000	16,012	19,700	
		1.921.290 CO. BUS. MEALS & ENTERTAINMENT	39,600	37,478	35,000	
		1,921,300 COMPUTER EQUIPMENT OPERATIONS	10,800	5,317	10,800	
		1.922.000 EXP. TRANSFERRED - CAPITAL	(3,133,400)	(2,881,605)	(3,087,800)	
		1.922.010 EXPENSES TRANSFERRED (CANADA MOUNTAIN)	(279,800)	(234,845)	(229,400)	
		1,922.100 EXP, TRANSFERRED I/C	(172,800)	(168,517)	(154,800)	
		1,922,200 EXP, TRANSFERRED - INCENTIVE COMP	(1,339,100)	(1,828,880)	(1,381,200)	
		1,922.300 EXP. TRANSFERRED - NATURAL GAS LIQUIDS	(153,500)	(111,577)	(155,000)	
		1,923.010 OUTSIDE SERVICES LEGAL	90,000	185,779	100,000	
		1.923.020 OUTSIDE SERVICES ACCOUNTING	492,000	421,647	456,000	
		1.923,030 OUTSIDE SERVICES JANITORIAL	67,400	62,739	67,400	
		1,923,040 OUTSIDE SERVICES OTHER	137,200	148,348	156,400	
		1,923,050 OUTSIDE SERVICES COMPUTERS	582,600	456,338	540,200	
		1.924.000 INSURANCE	752,400	734,571	790,400	
		1.925.000 TERM LIFE INSURANCE	3,600	2,800	3,600	
		1,926,010 TIME OFF PAYROLL	0	619,359	0	
		1.926.020 PENSION	1,258,200	1,004,441	1,272,600	
		1.926,030 EMPLOYEE 401K PLAN	383,900	341,121	374,600	
		1,926,040 MEDICAL COVERAGE	1,444,800	1,278,287	1,356,000	
		1.926.050 SALARY CONTINUATION COVERAGE	90,600	88,869	91,200	
		1.926.070 EMPLOYEE EDUCATION	11,000	8,127	11,300	
		1,926,080 EMPLOYEE RECREATION & SOCIAL	8,800	15,220	8,900	
		1,926,100 SUPPLEMENTAL RETIREMENT PLAN	65,200	151,748	60,000	
		1.926.110 EQUITY & INCENTIVE COMPENSATION	1,339,100	1,828,880	1,381,200	
		1.928.000 REGULATORY COMMISSION EXPENSE	132,600	122,662	120,100	
		1.930.010 DIRECTOR FEES & EXPENSES	277,600	272,334	286,400	
		1,930.020 COMPANY MEMBERSHIPS	68,000	67,265	69,000	
		1,930.030 FEES CONVENTIONS & MEETINGS	8,000	7,395	7,300	
		1.930.040 MARKETING	4,000	2,899	6,000	
		1,930.050 COMPANY RELATIONS	16,000	16,588	15,000	
		1,930.060 TRUSTEE, REGISTRAR, AGENT FEES	91,000	86,355	90,000	
		1.930.080 STOCKHOLDER REPORTS	121,400	98,848	100,600	

	GI #/Description (GHCT)	Proposed 2015 Budget	Year-Ended March 31, 2014	Adopted 2014 Budge
Operations and maintenance	1.930.090 CUSTOMER & PUBLIC INFORMATION	24,000	17,566	32,4
	1,930,100 PUBLIC & COMMUNITY RELATIONS	25,000	15,293	25,0
	1.930.110 CONSERVATION PROGRAM	2,400	450	2,4
	1.930.120 LOBBYING EXPENDITURES	5,000	7,157	4,0
	1,930.130 MISC NON TAX DEDUCTIBLE	0	178	
	1,932.010 MNT COMMUNICATION EQUIPMENT	36,000	38,719	36,0
	1.932.020 MNT OFFICE EQUIPMENT	36,000	36,249	36,0
	1.932.030 MNT GENERAL STRUCTURES	60,000	55,075	60,0
	1,932,050 MAINTENANCE COMPUTER EQUIPMENT	104,700	143,843	131,4
	2,415,030 SALES TAX COMMISSION	(1,900)	(1,299)	(2,40
	2.823.000 STORAGE GAS LOSSES	0	0	
	2,904,000 UNCOLLECTIBLE ACCOUNTS	0	30,837	
	2.921.060 MISCELLANEOUS OTHER ITEMS	0	95	
	2,923,000 OUTSIDE SERVICES I/C	57,600	56,100	51,€
	2,923,010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	0	
	2.923.100 OUTSIDE SERVICES	0	13,832	
	2.923.200 OUTSIDE SERVICES - INCENTIVE COMP	401,400	797,200	621,
	2.923.300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	0	
	3.823.000 STORAGE GAS LOSSES	0	0	
	3,904,000 UNCOLLECTIBLE ACCOUNTS	0	0	
	3.923.000 OUTSIDE SERVICES - INTERCOMPANY	57,600	56,388	51,
	3,923,010 OUTSIDE SERVICES - CANADA MOUNTAIN	279,800	172,197	182,
	3.923.100 OUTSIDE SERVICES	0	0	
	3.923.200 OUTSIDE SERVICES - INCENTIVE COMP	870,300	934,580	690,
	3,923,300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	153,500	102,799	155,
	3,930,130 MISC NON TAX DEDUCTIBLE	0	0	
	5.752.010 GAS WELLS - PAYROLL	0	23,789	
	5.752.020 GAS WELLS - OTHER	6,000	2,381	6,
	5,763.010 MNT - GAS WELLS - PAYROLL	0	3,138	
	5,763,020 MNT - GAS WELLS - OTHER	10,800	4,825	3,
	5,805,000 ROYALTIES	0	0	
	5.806.000 ACCRUED EXP WI TO OTHERS	0	0	
	5,823,000 STORAGE GAS LOSSES	0	0	
	5,923,000 OUTSIDE SERV. I/C	57,600	56,317	51,

	GI #/Description (GHCT)	Proposed 2015 Budget	Year-Ended March 31, 2014	Adopted 2014 Budget
Operations and maintenance	5.923.100 OUTSIDE SERVICES	5,500	7,371	3,000
	5.923.200 OUTSIDE SERVICES - INCENTIVE COMP	67,400	97,100	69,000
	5,923,300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	8,778	0
	5.924,000 INSURANCE	8,400	9,632	9,600
	5.930,130 MISC NON TAX DEDUCTIBLE	0	0	0
Operations and maintenance	9	15,574,900	15,470,310	15,639,900
Depreciation and depletion	1,403,000 DEPRECIATION EXPENSE	6,470,100	6,180,536	6,228,900
	1,403,100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	0	0	0
	1,406,000 AMORT OF GAS PLANT ACQ ADJ- TRANEX	(58,800)	(58,800)	(58,800)
	1,406.010 AMORT OF GAS PLANT ACQ ADJ- MT OLIVET	0	0	0
	1.411.000 INVESTMENT TAX CREDIT	0	0	0
	1,411,100 ACCRETION EXPENSE	0	0	0
	5,403,100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	23,200	23,081	23,200
	5,404,000 DEPLETION EXPENSE	25,800	23,029	24,000
	5.411.100 ACCRETION EXPENSE	36,500	32,803	33,000
Depreciation and depletion		6,496,800	6,200,649	6,250,300
Taxes other than income taxes	1,408.010 LICENSE & PRIVILEGE FEES	5,500	4,898	5,500
lands	1,408,020 PROPERTY TAXES	1,770,000	1,701,372	1,628,000
	1,408,030 PAYROLL TAXES	618,500	582,502	607,300
	2.408,000 TAXES - NON INCOME	0	(19,807)	0
	3,408,000 TAXES - NON INCOME	30,000	26,898	42,000
	3,408,100 OTHER TAXES	0	0	0
	5,408,000 PROPERTY TAXES	11,200	11,187	22,000
	5.408.100 OTHER TAXES	0	0	0
Taxes other than income tax	es	2,435,200	2,307,050	2,304,800
Operating Expenses		72,720,700	89,843,233	62,356,100
Other (income) deductions, net	1.415.010 LABOR SERVICE REVENUE	(4,500)	(4,475)	(4,200)
1101	1,415,020 MERCHANDISING REVENUE	(16,000)	(16,284)	(13,200)
	1.415.030 SALES TAX COMMISSION	(7,300)	(4,070)	(8,700)
	1.416.010 LABOR SERVICE EXPENSE	0	1,810	0
	1.416.020 MERCHANDISING EXPENSE	13,200	13,231	10,800
	1,419,000 INTEREST & DIVIDEND INCOME	0	(91,614)	0
	1,421,000 MISC NON OPERATING INCOME	(4,800)	(32,414)	(7,200)
	1.421.010 MISC NON OPERATING EXPENSE - PAYROLL	0	4,254	0
	1.426.020 LIFE INSURANCE CO BENEFICIARY	0	(43,648)	0
	2.421.000 MISC NON OPERATING INCOME	0	(2)	0

	GI #/Description (GHCT)	Proposed 2015 Budget	Year-Ended March 31, 2014	Adopted 2014 Budget
Other (income) ded	uctions, 3.421,000 MISC NON OPERATING INCOME	0	0	0
net	5,421,000 MISC NON OPERATING INCOME	0	(18,184)	0
Other (income) de	ductions, net	(19,400)	(191,395)	(22,500)
Other (income) deduc	tions, net	(19,400)	(191,395)	(22,500)
Interest charges	1.427,000 INTEREST ON LONG TERM DEBT	2,311,800	2,388,999	2,375,400
	1.428.000 AMORT OF DEBT EXPENSES	249,600	248,200	246,600
	1,431,010 INTEREST ON CUSTOMER DEPOSITS	1,200	853	1,200
	1,431.020 INTEREST ON SHORT-TERM DEBT	48,000	50,718	48,000
	1.431,021 SUBSIDIARY INTEREST	(63,500)	(55,700)	(49,400)
	1,431.030 OTHER INTEREST	0	0	0
	2.419,000 INTEREST AND DIVIDEND INCOME	18,000	18,300	(2,100)
	2.431,000 OTHER INTEREST	0	0	0
	3,419,000 INT. INCOME - SUBS	43,100	37,300	51,700
	3,419.100 INTEREST INCOME	0	0	0
	5,431.000 INTEREST EXPENSE - SUBS	2,400	100	(200)
	5.431,100 INTEREST EXPENSE	0	0	0
Interest charges		2,610,600	2,688,771	2,671,200
Interest Charges		2,610,600	2,688,771	2,671,200
Net (Income) Loss Before Taxes	Income	(10,339,800)	(13,187,629)	(9,267,200)
Income taxes	1.409,010 CURRENT FED INC TAX	0	3,546,925	0
	1.409.011 APB 28 TRUE UP	0	0	0
	1,409,020 CURRENT STATE INC TAX	0	475,915	0
	1.409.030 FIN 48 PROVISION	0	(27,914)	0
	1.409.070 ESTIMATED INTERIM INCOME TAXES	3,083,800	0	2,670,600
	1.409.080 NON REGULATED FEDERAL TAXES	4,800	131,833	9,600
	1,409,081 NON REGULATED FEDERAL TAXES - NAT GAS LIQUIDS	184,600	49,057	186,300
	1.409.090 NON REGULATED STATE TAXES	0	24,750	0
	1,409,091 NON REGULATED STATE TAXES - NAT GAS LIQUIDS	0	9,210	0
	1.410.000 DEFERRED INCOME TAXES	0	(215,939)	0
	1.410.010 AMORT OF REGULATORY LIABILITY	(64,800)	(64,800)	(64,800)
	1.420.000 INVESTMENT TAX CREDIT NET	(22,800)	(17,525)	(22,800)
	2.409.010 CURRENT FED INC TAX	0	408,169	0
	2.409.011 APB 28 TRUE UP	0	0	0
	2.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(152,700)	(118,650)	(236,300)
	2,409,020 CURRENT STATE INC TAX	0	76,627	0

Adopted 2014 Budget	Year-Ended March 31, 2014	Proposed 2015 Budget	GI #/Description (GHCT)	
240,400	0	227,100	2.409.070 ESTIMATED INTERIM INCOME TAXES	Income taxes
0	(288,746)	0	2,410,000 DEFERRED INCOME TAXES	
0	586,719	0	3,409,010 CURRENT FEDERAL INCOME TAX	
0	0	0	3,409,011 APB 28 TRUE UP	
(261,900)	(137,526)	(330,500)	3.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	
0	110,147	0	3,409.020 CURRENT STATE INCOME TAX	
0	(25,818)	0	3,409,022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	
711,800	0	821,000	3,409,070 ESTIMATED INTERIM INCOME TAXES	
0	0	0	3,409,081 FEDERAL TAXES - NAT GAS LIQUIDS	
0	0	0	3,409,091 STATE TAXES - NAT GAS LIQUIDS	
0	64,159	0	3,410,000 DEFERRED INCOME TAXES	
0	339,994	0	5.409.010 CURRENT FEDERAL INCOME TAX	
0	0	0	5,409,011 APB 28 TRUE UP	
(26,500)	(13,482)	(26,000)	5,409,012 CURRENT FED INC TAX - EQUITY & INCENT COMP	
0	63,829	0	5,409,020 CURRENT STATE INCOME TAX	
0	(2,531)	0	5.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	
223,200	0	111,800	5.409.070 ESTIMATED INTERIM INCOME TAXES	
0	(19,886)	0	5.410.000 DEFERRED INCOME TAXES	
3,429,600	4,932,240	3,836,300		Income taxes
3,429,600	4,932,240	3,836,300		Income Taxes
3,429,600	4,932,240	3,836,300	AND DESCRIPTION OF THE PERSON NAMED IN	Income Taxes
(5,837,600)	(8,255,389)	(6,503,500)		Net (Income) Loss
(5,837,600)	(8,255,389)	(6,503,500)		Consolidated - Net Income

Fiscal 2015 Capital Budget with 2016-2019 Projections and Year-Ended March 31, 2014 By Agent and Capital Budget Account

			By Agent and 6	Capital Budget A	Account				
Agent	Account	Description	Year-Ended Mer 31, 2014 Actual	2014 Adopted	2016 Proposed	2016 Projected	2017 Projected	2018 Projected	2019 Projected
BSR	1325	GATHERING LAND & RIGHTS	59cc	*	4	14,800	20	5	:
	1327	GATHERING COMP STAT STRUCTURES	8	\$	12	15,200	-		
	1332	GATHERING LINES	5,076			99,000	5	1/5/	
	1333	GATH COMP STAT EQUIPMENT	181		35	49,800	•	•	2.5
	1334	GATH MEAS & REG STAT EQUIPMENT	280	*	30,000	41,000	+:	160	3.00
	1351	STOR STRUCTURES & IMPROVEMENTS	29,473	3,800	34.1	(4)	45	(V)	26
	1352	STORAGE WELLS	417,721	183,000	900,000	V27	600,000	147	600,000
	135202	STORAGE RESERVOIRS	•	225,000		2	20		15
	1353	STORAGE LINES	56,898	*	206,300		137,500	*2	137,500
	1354	STORAGE COMPRESSOR STAT EQUIP	1,392,510	*		*1	+:	41	
	1355	STORAGE MEASURING & REG EQUIP	159,559	*	36,800	147	24,500	¥7	24,500
	1356	PURIFICATION EQUIPMENT	230,603	4	318,000	4	172,000	8	212,000
	1366	TRANSM STRUCTURES & IMPROVMNTS	1,672	ē	181	34,000	40,000	5 1	1.5
	1367	TRANSMISSION MAINS	109,405	90,000	1,064,300	590,000	a 5	3,800,000	02
	1368	TRANSM COMPRESSOR STAT EQUIPMT	72,377	¥	191	1,400,000	2,380,000	4,700,000	02
	1369	TRANSM MEASURING & REG EQUIPMT	333,738	156,000	243,900	199,000	167,000	120,000	120,000
	1395	LABORATORY EQUIPMENT	.00	*	15,600	5,000	5,000	5,000	5,000
	533101	GAS WELL EQUIPMENT	20,296	6,000	39,900	6,000	6,000	6,000	6,000
BSR			2,829,328	663,800	2,854,800	2,453,800	3,532,000	8,631,000	1,105,000
GRJ	139909	CONTINGENCY		370,000	513,000	397,000	417,000	676,000	295,000
GRJ				370,000	513,000	397,000	417,000	676,000	295,000
JBB	139902	COMPUTER SOFTWARE	40,853	397,900	586,000	430,000	560,000	495,000	460,000
	139903	COMPUTER HARDWARE	149,446	169,300	131,200	131,200	128,000	270,000	205,000
JBB			190,299	567,200	717,200	561,200	688,000	765,000	665,000
JLC	136501	TRANSM LAND & LAND RIGHTS	(15,251)	37,500	37,500	*	*	*:	
	136502	TRANSM RIGHTS OF WAY	17	27,000	60,900	20,000	20,000	20,000	20,000
	1371	TRANSMISSION OTHER EQUIPMENT	464	12,000	18,000	12,000	12,000	12,000	12,000
	1374	DISTRIBUTION LAND & ROW	1,306	6,000	6,000	6,000	6,000	6,000	6,000
	1375	DIST STRUCTURES & IMPROVEMENTS	2,250	5,000	5,000	5,000	5,000	5,000	5,000
	1376	DISTRIBUTION MAINS	2,204,101	2,230,000	2,450,000	2,400,000	2,000,000	2,000,000	2,000,000
	1378	DIST GENERAL REG STATIONS	20,262	36,000	73,000	36,000	36,000	36,000	36,000
	1379	DIST CITY GATE REG STATIONS	16,047	25,000	50,000	43	45	45	0.00
	1380	DISTRIBUTION SERVICES	1,041,121	1,124,000	1,050,000	900,000	800,000	800,000	800,000
	1381	DISTRIBUTION METERS	85,576	107,000	116,700	100,000	100,000	100,000	100,000
	1382	DIST METER & REG INSTALLATION	116,766	128,400	128,400	100,000	100,000	100,000	100,000
	1383	DISTRIBUTION REGULATORS	102,080	109,600	113,300	100,000	100,000	100,000	100,000
	1385	DIST INDUSTRIAL METER SETS	52,313	36,000	36,000	36,000	36,000	36,000	36,000
	1390	GEN STRUCTURES & IMPROVEMENTS	44,809	55,000	93,700	50,000	50,000	50,000	50,000
	1391	OFFICE FURNITURE & EQUIPMENT	16,931	14,300	14,300	12,000	12,000	12,000	12,000
	1392	TRANSPORTATION EQUIPMENT	713,039	618,800	626,000	600,000	500,000	500,000	500,000
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	46,114	50,000	78,700	60,000	60,000	60,000	60,000
	139401	COMPRESSED NAT GAS STAT &EQUIP	X€E	1,200,000	1,300,000	50,000	50,000	50,000	50,000
	1396	POWER OPERATED EQUIPMENT	168,591	168,000	404,500	400,000	200,000	200,000	200,000
	1397	COMMUNICATION EQUIPMENT	172,257	153,000	6,000	6,000	6,000	6,000	6,000
	1398	MISCELLANEOUS EQUIPMENT	172,207	6,000	9,700	5,000	5,000	5,000	5,000
	139931	COMPUTERIZED OFFICE EQUIPMENT	16,875	15,000	15,000	24,000	24,000	24,000	24,000
JLC	,55501	The Eddi MEN	4,805,667	6,163,600	6,692,700	4,922,000	4,122,000	4,122,000	4,122,000
711			-10001001	011001000	0,002,100	7,044,000	7,122,000	7,122,000	7,122,000

Minutes of the Quarterly Meeting of the Board of Directors of Delta Natural Gas Company, Inc. Held in Winchester, Kentucky on May 14, 2015

The quarterly meeting of the Board of Directors of Delta Natural Gas Company, Inc. was held at the principal office of the Company at 3617 Lexington Road, Winchester, Kentucky, on Thursday, May 14, 2015 beginning at 9:00 a.m. E.S.T., pursuant to notice attached hereto as Exhibit I.

The following directors were present: Jacob P. Cline III, Sandra C. Gray, Edward J. Holmes, Glenn R. Jennings, Michael J. Kistner, Fred N. Parker, Arthur E. Walker, Jr. and Michael R. Whitley. The following officers were present: John B. Brown, Johnny L. Caudill, Brian S. Ramsey and Matthew D. Wesolosky. Jim Linn, Managing Director, Information Technology for the American Gas Association also attended. David Smith from Stoll, Keenon Ogden LLC and Jonathan Sherman, Ed Tirello and George Ward from Tudor, Pickering, Holt & Co. ("TPH") joined the meeting after the lunch break.

Mr. Jennings, the Chairman, called the meeting to order, announced a quorum and the meeting proceeded.

The first order of business was the approval of the minutes of the quarterly meeting of Directors held on February 12, 2015 and of the special meeting of Directors held May 1, 2015. Copies of said minutes had been posted on Boardbooks prior to the meeting. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the minutes of the quarterly Board of Directors' meetings held February 12, 2015 and May 1, 2015, as circulated, be approved and that reading of said minutes be waived.

Mr. Jennings and Mr. Kistner shared relevant highlights from a conference entitled "Cyber Risks and the Boardroom" they attended in April at the New York Stock Exchange. The conference agenda (Exhibit II) was posted to Boardbooks prior to the meeting.

Mr. Linn then presented a cybersecurity briefing covering the topics of the cybersecurity landscape, breaches, threats and incident response, cybersecurity risk governance and strategies, the Board's role in cybersecurity leadership and cybersecurity insurance. After discussion, the Board thanked Mr. Linn for participating in the meeting and he was then excused. Mr. Linn's presentation was posted to Boardbooks prior to the meeting.

Mr. Whitley, Chairman of the Corporate Governance and Compensation Committee, discussed with the Board a meeting held by that committee on May 1, 2015.

Mr. Kistner, Chairman of the Audit Committee, discussed with the Board a meeting held by that Committee on May 1, 2015.

Mr. Brown reviewed the Company's results of operations and financial position compared to history and budget. The financial presentation, Quarterly Summary Report (Exhibit III), and the draft of the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2015 were posted on Boardbooks prior to the meeting. Mr. Brown's financial presentation also included a review and discussion of the Operating and Capital Budgets for fiscal year 2016 (Exhibit IV), a copy of which had been posted on Boardbooks prior to the meeting. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that the Operating and Capital Budgets for fiscal year 2016 be approved as submitted.

The declaration of a dividend on common stock was discussed. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that a dividend on common stock of \$.20 per share, for the period ended March 31, 2015, be paid to common shareholders of record as of the close of business on June 1, 2015, said dividend to be paid June 15, 2015.

Mr. Brown reviewed a Note Modification Agreement and accompanying documents relative to renewing Delta's \$40,000,000 bank line of credit with BB&T. These documents had been posted to Boardbooks prior to the meeting. The line is due for renewal by June 30, 2015. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that effective June 30, 2015 Delta (i) enter into that certain Modification Agreement, a copy of which is attached, respecting amendment and renewal of a Forty Million Dollar (\$40,000,000.00) line of credit for Delta from Branch Banking and Trust Company; and (ii) execute and enter into such other documents, agreements, certificates and instruments necessary and/or appropriate in connection with Delta's obligations contained in the Modification Agreement and/or any agreement referred to therein aforesaid and any amendments to any such agreement (collectively, along with the Modification Agreement, the "Loan Documents").

FURTHER RESOLVED, that Glenn R. Jennings as Delta's Chairman of the Board, President and Chief Executive Officer, and John B. Brown, as Delta's Chief Financial Officer, Treasurer and Secretary, (or either of them acting alone) (each an "Authorized Officer") are each hereby authorized and directed to execute and deliver the Loan Documents and any amendments thereto, all with such changes therein as either Authorized Officer executing the Loan Documents may approve as necessary or advisable, said approval to be evidenced by the execution and delivery of the Loan Documents in final form.

FURTHER RESOLVED, that each Authorized Officer is authorized and directed to take, upon the advice of legal counsel where appropriate, any and all actions necessary to carry out and give effect to the transactions contemplated to be carried out by Delta under the Loan Documents, including without limitation the execution and delivery of any other documents, agreements, instruments or certificates necessary to consummate the transactions contemplated by the Loan Documents.

FURTHER RESOLVED, that any and all other actions heretofore taken by any officer or officers or other authorized individual of Delta to negotiate, execute and deliver any of the agreements authorized by the foregoing resolutions, or to take any of the actions authorized by the foregoing resolutions, are hereby approved, ratified and confirmed in all respects.

Next, Mr. Brown reviewed his memo dated May 1, 2015 to Delta's officers concerning Delta's updated performance indicators. This memo had been posted to Boardbooks prior to the meeting and a copy is attached as Exhibit V.

Resolutions posted to Boardbooks prior to the meeting to renew the formulaic plan for payment of monthly director fees in shares of Company stock were discussed. Upon motion duly made, seconded and carried unanimously, the Board approved the following resolutions:

WHEREAS, Delta Natural Gas Company, Inc. (the "Company") pays each member of its Board of Directors (the "Board") a monthly fee of \$2,200 for his or her service as a member of the Board (the "Monthly Fee"); and

WHEREAS, on November 17, 2005, the Board adopted an Amended and Restated Dividend Reinvestment and Stock Purchase Plan ("DRIP") and subsequently registered 400,000 shares (adjusted for stock split) of its common stock for sale under the DRIP; and

WHEREAS, Computershare Trust Company is the administrator of the DRIP ("Plan Administrator"); and

WHEREAS, the DRIP permits Company shareholders a method of investing all or part of their dividends in additional shares of Company common stock and the option to make additional, voluntary cash payments ("Optional Investments") to the DRIP of up to \$50,000 in any calendar year to purchase additional shares of Company common stock, all dividend reinvestments and Optional Investments are purchased by the Plan Administrator on the dates specified in the DRIP and at the pricing formula specified in the DRIP; and

WHEREAS, the Board has determined that it is in the Company's interest to enhance the ownership by its directors of Company common stock by paying a portion of the Directors Fees to its directors in the form of shares of Company common stock and, in order to, among other things, insure that any such shares of Company common stock are issued to Company directors in compliance with the Securities Act of 1933 and the Securities Exchange Act of 1934 (the "Exchange Act"), the Board deems it necessary and appropriate to adopt the within resolutions; and

WHEREAS, Dr. Sandra C. Gray, Edward J. Holmes and Fred N. Parker desire to have a portion of their Monthly Fee paid to them in the form of Company common stock;

NOW THEREFORE, BE IT RESOLVED, that in each month during fiscal year 2016, the Company shall have \$1,100, \$1,500 and \$1,100 of the Monthly Fee due and owing to each of Sandra C. Gray, Edward J. Holmes and Fred N. Parker, respectively, delivered to Dr. Gray, Mr. Holmes and Mr. Parker in the form of shares of Company common stock (including fractional shares).

FURTHER RESOLVED, that the Company shall send to the Plan Administrator each month \$1,100 for the account of Sandra C. Gray, \$1,500 for the account of Edward J. Holmes and \$1,100 for the account of Fred N. Parker, which payments shall be (a) treated as an Optional Investment under the DRIP for Dr. Gray, Mr. Holmes and for Mr. Parker and (b) be sent sufficiently far in advance so that the Plan Administrator may apply the Optional Investments on the Pricing Date (as such term is defined in the DRIP) for that month.

FURTHER RESOLVED, these resolutions are intended to comply with the acquisition exemption of Rule 16b-3(d) of the Exchange Act by establishing a "formulaic plan" for the payment of \$1,100, \$1,500 and \$1,100 of the Monthly Fee in shares of Company stock to each of Dr. Gray, Mr. Holmes and Mr. Parker, respectively.

Mr. Brown discussed the 2015 Directors & Officers Questionnaire to be distributed the week of June 22. A summary of the questionnaire timing and changes to the questionnaire was posted to Boardbooks prior to the meeting.

The next Board meeting was announced for Friday, August 14, 2015 at Delta's Winchester office. The meeting will convene after the completion of meetings of the Audit Committee and the Corporate Governance Committee to be held earlier that day.

In other business, Mr. Jennings reported to the Board that the Company decided not to proceed at this time with the purchase of Public Gas Company, Inc.

After a lunch break, Mr. Jennings welcomed the representatives from TPH and Stoll, Keenon Ogden LLC. TPH presented to the Board a summary of key market drivers in the natural gas industry followed by a discussion of recent transactions involving regulated utility companies. They discussed methods of company valuations using standard valuation

methodology and concluded by sharing a range of values they had calculated for Delta. After discussion, the representatives from TPH left the meeting and Mr. Smith participated in a discussion with the Board about TPH's presentation and the indications of interest discussed by the Board at its May 1, 2015 meeting.

The Board adjourned into Executive Session with only the Independent Directors in attendance. Mr. Whitley, Lead Director, chaired that session. There were no recommendations or concerns from that session that required action.

There being no further business to come before the meeting, the meeting was adjourned.

Glenn R. Jennings

Chairman of the Board, President and Chief

Executive Officer

Attest:

John B. Brown

Chief Financial Officer, Treasurer and

Secretary



To:

Board of Directors

From:

John Brown

Subject:

Fiscal 2016 Budgets

Date:

May 6, 2015

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year ending June 30, 2016.

The operating budget account comparison includes the budget for 2016 with the twelve months ended March 31, 2015 actual results and the 2015 budget. The operating budget for fiscal 2016 reflects net income of \$6,405,700, or \$.90 per share. Comparative net income and earnings per share (in dollars) are as follows for the twelve month periods:

	6/30/16	3/31/15	6/30/15
(\$)	Budget	Actual	<u>Budget</u>
Before incentive compensation			
Net income	6,821,200	7,706,331	7,333,400
Earnings per common share (1)	.96	1.10	1.05
Incentive compensation and cash bonus (net of tax)	415,500	1,318,419	829,900
After incentive compensation			
Net income	6,405,700	6,387,912	6,503,500
Earnings per common share (1)	.90	.91	.93

Natural gas sales and transportation volumes are budgeted utilizing history. Adjustments are made to normalize for weather and for other known changes in customers' requirements. Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/16	3/31/15	6/30/15
	<u>Budget</u>	<u>Actual</u>	<u>Budget</u>
Regulated segment			
Natural gas sales	3,015	3,294	2,953
Off system transportation (2)	10,832	11,551	11,271
On system transportation (2)	4,842	4,952	5,119
•	18,689	19,797	19,343
Non-regulated segment			
Natural gas sales	6,624	7,348	6,915
Natural gas liquids	2,449	2,515	2,223
Calendar degree days (% of 30 year average)	100%	108%	100%

⁽¹⁾ Based on 7,104,000, 7,021,831 and 6,991,000 weighted average shares outstanding for the 2016 Budget, 3/31/15 Actual and 2015 Budget, respectively.

⁽²⁾ Includes volumes transported for the non-regulated segment.

Revenues are budgeted based upon estimated volumes at current rates and related gas expenses. Revenues from the sales of liquids are budgeted on experience and an estimate of the future market value of the liquids. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. The payroll budget also includes an estimate for overtime. An estimate has been included in expense for discretionary employee bonuses. The incentive compensation and cash bonus expenses budgeted are an estimate of the amount that the company would recognize during 2016 assuming the continuation of offering awards under the incentive compensation plan and cash bonuses and that the company performs at the budgeted level.

Some other major budget components in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Income taxes are based on the effective income tax rate and pre-tax budgeted net income. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected interest rate of 2%.

The capital budget comparison includes the proposed budget for fiscal 2016, the 2015 budget, and it reflects twelve months ended actual results through March 31, 2015. It also includes projections for fiscal 2017 - 2020.

The capital budget for 2016 is projected at \$7,458,200. Distribution mains of \$2,400,000 includes 41,250 feet of extensions and 67,500 feet of replacements performed by Delta's six existing in-house construction crews. Distribution service lines, meters and regulators are estimated at \$1,511,200. Estimated purchases of computer equipment and software are included for \$1,113,700, primarily to continue replacing financial accounting systems. Planned vehicle and equipment purchases are estimated at \$860,400. Also, a capital expenditure contingency of \$355,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at your next meeting on May 14.

cc: Officers

	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
Regulated operating revenues	(57,879,500)	(57,647,633)	(51,500,100)
Non-Regulated operating revenues	(28,745,700)	(40,813,988)	(34,151,600)
Operating Revenues	(86,625,200)	(98,461,622)	(85,651,700)
Regulated purchased gas	24,480,600	23,949,237	18,429,100
Non-Regulated purchased gas	21,558,900	33,457,586	25,926,800
Transportation fee	3,570,800	3,880,592	3,857,900
Operations and maintenance	14,770,600	15,506,353	15,574,900
Depreciation and depletion	6,746,200	6,218,189	6,496,800
Taxes other than income taxes	2,740,400	2,703,854	2,435,200
Operating Expenses	73,867,500	85,715,811	72,720,700
Other (income) deductions, net	(16,100)	(72,214)	(19,400)
Other (income) deductions, net	(16,100)	(72,214)	(19,400)
Interest charges	2,530,300	2,618,334	2,610,600
Interest Charges	2,530,300	2,618,334	2,610,600
Net (Income) Loss Before Income Taxes	(10,243,500)	(10,199,690)	(10,339,800)
Income taxes	3,837,800	3,811,779	3,836,300
Income Taxes	3,837,800	3,811,779	3,836,300
Income Taxes	3,837,800	3,811,779	3,836,300
Net (Income) Loss	(6,405,700)	(6,387,911)	(6,503,500)
Consolidated - Net Income	(6,405,700)	(6,387,911)	(6,503,500)

Segment: Regulated

	Proposed 2016 Budget	Year-Ended Mar 31, 2015	Adopted 2015 Budget
Regulated operating revenues	(57,879,500)	(57,647,633)	(51,500,100)
Operating Revenues	(57,879,500)	(57,647,633)	(51,500,100)
Regulated purchased gas	24,480,600	23,949,237	18,429,100
Operations and maintenance	13,466,800	12,832,412	13,600,900
Depreciation and depletion	6,658,200	6,135,171	6,411,300
Taxes other than income taxes	2,692,900	2,670,272	2,394,000
Operating Expenses	47,298,500	45,587,092	40,835,300
Interest charges	2,500,400	2,580,534	2,547,100
Interest Charges	2,500,400	2,580,534	2,547,100
Net (Income) Loss Before Income Taxes	(8,080,600)	(9,480,008)	(8,117,700)
Income taxes	3,018,300	3,538,587	2,996,200
Income Taxes	3,018,300	3,538,587	2,996,200
Income Taxes	3,018,300	3,538,587	2,996,200
Net (Income) Loss	(5,062,300)	(5,941,420)	(5,121,500)

Segment: Non-Regulated

	Proposed 2016 Budget	Year-Ended Mar 31, 2015	Adopted 2015 Budget
Non-Regulated operating revenues	(28,745,700)	(40,813,988)	(34,151,600)
Operating Revenues	(28,745,700)	(40,813,988)	(34,151,600)
Non-Regulated purchased gas	21,558,900	33,457,586	25,926,800
Transportation fee	3,570,800	3,880,592	3,857,900
Operations and maintenance	1,303,800	2,673,941	1,974,000
Depreciation and depletion	88,000	83,019	85,500
Taxes other than income taxes	47,500	33,582	41,200
Operating Expenses	26,569,000	40,128,720	31,885,400
Other (income) deductions, net	(16,100)	(72,214)	(19,400)
Other (income) deductions, net	(16,100)	(72,214)	(19,400)
Interest charges	29,900	37,800	63,500
Interest Charges	29,900	37,800	63,500
Net (Income) Loss Before Income Taxes	(2,162,900)	(719,683)	(2,222,100)
Income taxes	819,500	273,192	840,100
Income Taxes	819,500	273,192	840,100
Income Taxes	819,500	273,192	840,100
Net (Income) Loss	(1,343,400)	(446,491)	(1,382,000)
Consolidated - Net Income	(6,405,700)	(6,387,911)	(6,503,500)

Delta Natural Gas Co., Inc. Fiscal 2016 Budget

Budgeted MCF, Revenue and Gas Cost as Compared to the Year-Ended March 31, 2015 Actual

	Number	Customers	Budget	Actual	Actual WNA Adj	Budget Acti	Actual	Budget A	Actual	Budget	lget Actual	Budget Actual	Actual
Regulated Segment													
Regulated Gas Sales	7000	000000	1 613 300	1 76/1 203	(165 874)	27 3R2 400	27 086 799	13 100 100	12 745 575	14 282 300	14.321.224	8.85	8.96
Sa Non Bos	1 480 04	4 1021	554 100	614.057	(56,510)	8.397.600	8.379.584	4,499,400	4,434,657	3,898,200	3,944,927	7,04	7,08
La Non Res	1 480 02 and 1 480 03	862	822,500	885,210	2	11,198,100	11,324,679	6,678,800	6,575,925	4,519,300	4,748,754	5.49	5,36
	1 481 03 and 1 481 02	4	24,900	29,711	্ৰ	252,200	274,300	202,300	193,081	49,900	81,219	2.00	2.7
	1 480 05	9	ij.	1,012	10.00	5,300	5,344		(*)	5,300	5,344		
Pipeline Replacement Program		36	ŝ	18.	*	1,192,600	984,444	*	*	1,192,600	984,444		
Conservation/Efficiency Program 1 480 08	1 480 08	i	İ			64,800	68,720			64 800	02/20		
Regulated Gas Sales		34,337	3,014,800	3,294,283	(222,384)	48,493,000	48,103,870	24,480,600	23,949,238	24,012,400	24,154,632		
On-System Transportation													
	1 489 040		4.004.800	4.043.271		3,779,800	3,595,695			3,779,800	3,595,695	0.94	0.89
8801	1 489 041		837.400	908.813		1,619,300	1,751,065			1,619,300	1,751,065	1.93	1.93
	1 489 042-043			19.		95,600	87,370			009'56	87,370		
On-System Transportation	u.		4,842,200	4,952,084		5,494,700	5,434,130			5,494,700	5,434,130		
Off Svetom Transportation													
	1 480 020		5 DR3 460	5 257 BB5		1 585 400	1 648 149			1.585.400	1.648.149	0.31	0.31
SCO	1 489 021		5,768,531	6,292,696		1,918,100	2,096,081			1,918,100	2,096,081	0.33	0.33
system Transportation	-	1	10,831,991	11,550,581		3,503,500	3,744,230			3,503,500	3,744,230	0.32	0.32
Miscellaneous Regulated Revenue	enne	•				388,300	365,404			388,300	365,404		
Total Regulated Segment			18,688,991	19,796,948		57,879,500	57,647,634	24,480,600	23,949,238	33,398,900	33,698,396		
And the Control of th													
Delgasco			5,768,531	6,421,116		22,310,600	26,968,720	20,063,600	25,539,836	2,247,000	1,428,884	0.39	0.22
Delta Resources			854,600	926,948		4,858,500	4,514,448	4,276,400	3,740,733	582,100	773,715	99'0	0.83
Natural Gas Liquids (qallons)			•	2.0				8	83		• 1		
Delta			1,557,400	921,917		545,000	570,786	1	4,417	545,000	566,369	96.0	0,61
Delgasco			892,450	1,549,936		312,000	959,611	228,100	410,628	83,900	548,983	60.0	0.35
Enpro				43,190			26,740	'	21,239		5,501		
Natural Gas Liquids			2,449,850	2,515,043		857,000	1,557,137	228,100	436,284	628,900	1,120,853	0.26	0.45
Enpro Royalties and Oil						158,000	152,360	8		158,000	152,360		
Total Non-Beaulated Segment			6 623 131	7 34R DE4		28 184.100	33,192,665	24.568.100	29.716.853	3.616.000	3.475.812		
i Noii-Regulateu Segineiit			0,023,131	+00'040'		50, 50,	20,121,120	2,000,100					
		#)	(total volume excludes liquids volumes)	s liquids volumes)									
Concolidated	11.4-4-4										444		

	GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
Regulated operating	1.480,010 GS RATE SALES RESIDENTIAL	(27,382,400)	(28,134,250)	(24,203,300)
revenues	1,480,011 UNBILLED REVENUE - RESIDENTIAL	0	351,121	0
	1,480,012 PRP REVENUE - RESIDENTIAL	(699,700)	(579,272)	(590,700)
	1.480.020 GS RATE SALES OTHER COMMERCIAL	(11,198,100)	(10,417,640)	(9,528,500)
	1,480.021 UNBILLED REVENUE - OTHER COMMERCIAL	0	91,712	0
	1.480.022 PRP REVENUE - COMMERCIAL	(303,300)	(236,616)	(260,100)
	1,480.030 GS RATE SALES INDUSTRIAL	0	(1,024,228)	0
	1,480,031 UNBILLED REVENUE - INDUSTRIAL	0	25,478	0
	1,480,032 PRP REVENUE - INDUSTRIAL	0	(11,019)	0
	1,480,040 GS RATE SALES SMALL COMMERCIAL	(8,397,600)	(8,668,860)	(7,080,900)
	1,480,041 UNBILLED REVENUE - SMALL COMMERCIAL	0	45,238	0
	1,480.042 PRP REVENUE - SMALL COMMERCIAL	(182,900)	(151,745)	(156,800)
	1,480,050 UNMETERED GAS LIGHT REVENUE	(5,400)	(5,344)	(4,700)
	1,480.060 WNA RESIDENTIAL	0	681,714	0
	1,480.061 UNBILLED REVENUE - WNA RESIDENTIAL	0	34,612	0
	1,480,070 WNA SMALL NON-RESIDENTIAL	0	232,998	0
	1.480,071 UNBILLED REVENUE - WNA NON- RESIDENTIAL	0	11,041	0
	1,480,080 RESIDENTIAL CEP LOST SALES	(64,800)	(68,720)	(60,800)
	1.481.020 INTERRUPTIBLE RATE COMMERCIAL	0	(27,912)	0
	1.481.021 UNBILLED REVENUE INTERRUPTIBLE RATE COMMERCIAL	0	(70)	0
	1,481,022 PRP REVENUE - INT COMMERCIAL	0	(1,114)	0
	1,481,030 INTERRUPTIBLE RATE INDUSTRIAL	(252,200)	(243,510)	(197,600)
	1,481,031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	0	(2,807)	0
	1.481,032 PRP REVENUE - INT INDUSTRIAL	(6,700)	(4,678)	(5,600)
	1.488.010 COLLECTION REVENUE	(229,500)	(211,020)	(216,800)
	1,488,020 RECONNECT REVENUE	(147,800)	(144,120)	(138,000)
	1.488.030 METER TEST REVENUE	0	(4)	0
	1,488,040 BAD CHECK REVENUE	(11,000)	(10,260)	(10,300)
	1.489.020 OFF SYSTEM TRANSP REVENUE	(1,585,400)	(1,648,149)	(1,609,200)
	1,489,021 OFF SYSTEM TRANSP REVENUE - DELGASCO	(1,918,000)	(2,096,081)	(1,997,900)
	1.489.040 ON SYSTEM TRANSP REVENUE	(3,779,800)	(2,478,780)	(3,532,000)
	1,489,041 ON SYSTEM TRANSP DR	(1,619,300)	(1,200,557)	(1,829,900)
	1.489.042 PRP REVENUE - ON SYSTEM TRANSP	(62,100)	(39,504)	(46,900)
	1,489,043 PRP REVENUE - DR ON SYSTEM	(33,500)	(25,251)	(30,100)

		GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
	Regulated operating	TRANSP			
	revenues	1,489,310 ON SYSTEM TRANSP RESIDENTIAL	0	(1,863)	0
		1.489,312 ON SYSTEM PRP- RESIDENTIAL	0	(51)	0
		1.489.320 ON SYSTEM TRANSP LG NON-RES	0	(717,482)	0
		1.489.322 ON SYSTEM PRP- LG NON-RES	0	(5,045)	0
		1,489,340 ON SYSTEM TRANSP SM NON-RES	0	(56,028)	0
		1,489,342 ON SYSTEM PRP- SMALL NON-RES	0	(912)	0
		1,489.350 ON SYSTEM TRANSP INTERRUPTIBLE	0	(253,682)	0
		1,489,352 ON SYSTEM PRP- INTERRUPTIBLE	0	(8,411)	0
		1,489.362 ON SYSTEM - SPECIAL CONTRACTS	0	(87,860)	0
		1,489.410 ON SYSTEM TRANSP - DR RESIDENTIAL	0	(4,084)	0
		1.489 _* 412 ON SYSTEM DR - PRP RES	0	(67)	0
		1,489,420 ON SYSTEM TRANSP - DR LG NON- RES	0	(401,179)	0
		1.489,422 ON SYSTEM DR PRP - LG NON-RES	0	(2,334)	0
		1.489,440 ON SYSTEM TRANSP - DR SM NON- RES	0	(11,913)	0
		1,489,442 ON SYSTEM DR PRP - SM NON-RES	0	(186)	0
		1.489.450 ON SYSTEM TRANSP - DR INTERRUPTIBLE	0	(133,332)	0
		1,489,452 ON SYSTEM DR PRP - INTERRUPTIBLE	0	(5,607)	0
	Regulated operating revenu	es	(57,879,500)	(57,647,633)	(51,500,100)
	Non-Regulated operating revenues	1,490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	(545,000)	(500,058)	(486,300)
		1,490,010 SALE OF PRODUCTS EXTRACTED FROM GAS - OTHER	0	(2,770)	0
		1,490,030 SALES OF PRODUCTS EXTRACTED FROM NAT GAS GF	0	(67,958)	0
		2,496,000 ON SYSTEM SALES	(4,874,700)	(6,322,807)	(7,015,300)
		2.496 100 FRANCHISE TAX & GTI TAX - NET	16,200	23,848	18,300
		3.489.000 REVENUE FROM AFFILIATED CO'S	0	(3,740,733)	0
		3.490,000 CM SALE OF PRODUCTS EXTRACTED FROM GAS	(312,400)	(959,611)	(1,403,000)
		3,496,000 SALES TO OTHERS	(22,309,800)	(29,064,801)	(24,739,000)
		5.489,000 REVENUE FROM AFFILIATED CO'S	(561,600)	0	(364,300)
		5.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	0	(26,740)	0
		5.496.000 REVENUE FROM OIL	(108,000)	(98,378)	(120,000)
		5,497,000 REVENUE FROM ROYALTIES	(50,400)	(53,982)	(42,000)
	Non-Regulated operating re	venues	(28,745,700)	(40,813,988)	(34,151,600)
Ope	rating Revenues		(86,625,200)	(98,461,622)	(85,651,700)
	Regulated purchased gas	1.803.000 PURCHASED GAS - OUTSIDE	24,480,600	12,059,990	18,429,100

	GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
Regulated purchased gas	1,803,010 PURCHASED GAS COST - RESIDENTIAL	0	6,872,562	0
	1,803,020 PURCHASED GAS COST - LARGE NON-RES	0	3,122,635	0
	1.803.040 PURCHASED GAS COST - SMALL NON-RES	0	2,413,686	0
	1,803.050 PURCHASED GAS COST - INTERRUPTIBLE	0	110,389	0
	1,803,110 UNBILLED PURCHASE GAS	0	(4,346,804)	0
	1.803,210 UNBILLED PURCHASE GAS - RESIDENTIAL	0	2,033,563	0
	1.803.220 UNBILLED PURCHASE GAS = LARGE NON-RES	0	950,079	0
	1.803,240 UNBILLED PURCHASE GAS - SMALL NON-RES	0	707,413	0
	1,803,250 UNBILLED PURCHASE GAS - INTERRUPTIBLE	0	25,724	0
Regulated purchased gas		24,480,600	23,949,237	18,429,100
Non-Regulated purchased gas	1,803,030 PURCHASED GAS - GABBARD FORK PROCESSING	0	4,417	0
	2.803,000 GAS PURCHASED	2,623,600	3,740,733	4,465,200
	3,489,010 AFFILIATED STORAGE REVENUE	0	(11)	0
	3.803.000 GAS PURCHASED	18,070,800	29,280,580	21,052,900
	3.803,010 GAS PURCHASED - CM PROCESSING	228,100	410,628	0
	3,803,100 GAS PURCHASED - I/C	561,600	0	364,300
	5,803,000 PURCHASED GAS	74,800	0	44,400
	5.803,010 GAS PURCHASED - CM PROCESSING	0	21,239	0
Non-Regulated purchased ga	as	21,558,900	33,457,586	25,926,800
Transportation fee	2.804.000 ON SYSTEM EXPENSE TRANSP FEE	1,652,800	1,784,511	1,860,000
	3.804.000 EXPENSE-TRANSPORTATION FEES	1,918,000	2,096,081	1,997,900
Transportation fee		3,570,800	3,880,592	3,857,900
Operations and maintenance	1,753,010 WELLS & GATHERING PAYROLL	0	28,043	0
	1.753.020 WELLS & GATHERING MISC	2,400	414	2,400
	1,754,010 COMPRESSOR STATION PAYROLL	0	48,675	0
	1.754,020 COMPRESSOR STATION MISC.	80,000	79,887	90,000
	1.764.010 MNT WELLS & GATHERING PAYROLL	0	2,338	0
	1,765,010 MNT COMPRESSOR STATION PAYROLL	0	45,945	0
	1.765,020 MNT COMPRESSOR STATION OTHER	32,000	29,957	42,000
	1,816.010 CM WELLS EXPENSES - PAYROLL	0	103,954	0
	1.816.020 CM WELLS EXPENSES - MISC	15,600	4,992	12,000
	1.818.010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	22,700	0

EXPENSES - MISC		GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
1.824,020 CM OTHER UNDERGROUND 12,000 3,032 12 STORAGE EXPENSES - MISC 1,2500 57,226 57 CROWNER STORAGE EXPENSES - MISC 1,2500 57,226 57 CROWNER STORAGE WELL 57,500 57,226 57 CROWNER STORAGE WELL 57,500 57,226 57 CROWNER STORAGE WELL 57,500 57,226 57 CROWNER STORAGE WELL 57,500 57,228 57 CROWNER STORAGE WELL 57,500 2,881 9 1.831,020 CM MAINTENANCE STRUCTURES & 9,000 2,881 9 1.832,010 CM MAINT OF RESERVOIRS AND 0 5,029 WELLS - PAYROLL 1 1,832,020 CM MAINTENANCE OF 43,000 83,037 42 CROWNERS AND WELLS - MISC 1,200 0 1 1.834,010 CM MAINTENANCE OF LINES - 1,200 0 1 1.834,010 CM MAINTENANCE OF LINES - 1,200 0 1 1.834,010 CM MAINTENANCE OF LINES - 1,200 0 1 1.834,010 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - PAYROLL 1 1,334,020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC 1,335,020 CM MAINTENANCE OF MEAS & 6,000 949 6 COMPRESSOR STAT EQUIP - MISC 1,335,020 CM MAINTENANCE OF MEAS & 6,000 949 6 CROWNER STAT EQUIP - MISC 1,500 1,080 10 1.835,020 CM MAINTENANCE OF MEAS & 6,000 949 6 CROWNER STAT EQUIP - MISC 1,500 1,080 10 1.836,020 CM MAINTENANCE OF OTHER 1,500 1,080 10 1.836,020 CM MAINTENANCE OF COTHER 1,500 1,080 10 1.836,020 CM MEANTENANCE OF COTHER 1,500 1,080 10 1.836,020 OPERATIONS OFFICE TELEPHONE 109,200 99,335 115 1.836,020 OPERATIONS OFFICE TELEPHONE 109,200 99,335 115 1.836,020 OPERATIONS OFFICE MISC 100,000 80,728 10 1.836,030 OPERATIONS OFFICE MISC 100 10,283 11 1.836,030 OPERATIONS OFFICE MISC 100,000 80,728 10 1.836,030 OPERATIONS OFFICE MISC 100,000 80,730 42 1.836,030 OPERATIONS OFFICE MISC 100,000 80,730 42 1.836,030 OPERATIONS OFFICE MISC 100,000 80,730 11 1.836,030 OPERATIONS OFFICE MISC 100,000 80,730 11 1.836,030 OPERATIONS OFFICE MISC 100,000 80,730 11 1.837,020 MNT TRANS & DIST MAINS 10 11 1.837,020 MNT TRANS & DIST MAINS 10 11 1.837,020 MNT TRANS & DIST MAINS 10 15 11	Operations and maintenance		72,000	62,073	60,000
\$1.831.020 CM MAINTENANCE STRUTURES & RESERVOIRS AND WELLS - PAYROLL 1.831.020 CM MAINT OF RESERVOIRS AND \$1.832.010 CM MAINT OF RESERVOIRS AND \$1.832.010 CM MAINT OF RESERVOIRS AND \$1.832.020 CM MAINTENANCE OF RESERVOIRS AND WELLS - PAYROLL 1.832.020 CM MAINTENANCE OF \$43,000 \$3,037 \$43 \$1.834.010 CM MAINT OF COMPRESSOR STAT \$0 \$30,149 \$1.834.020 CM MAINTENANCE OF \$1.820 \$1.834.010 CM MAINT OF COMPRESSOR STAT \$0 \$30,149 \$1.834.010 CM MAINT OF MESS & REG STAT \$0 \$30,149 \$1.834.010 CM MAINT OF MESS & REG STAT \$0 \$316 \$1.834.010 CM MAINT OF MESS & REG STAT \$0 \$316 \$1.835.010 CM MAINT OF MESS & REG STAT \$0 \$316 \$1.835.010 CM MAINT OF MESS & REG STAT \$0 \$316 \$1.835.010 CM MAINT OF MESS & REG STAT \$0 \$30,000 \$1.41,183 \$64 \$1.835.020 CM MAINTENANCE OF OTHER \$1.835.020 CM MAINTENANCE OF OTHER \$1.835.020 CM MAINTENANCE OF OTHER \$1.835.020 CM MAINTENANCE OF OTHER \$1.835.020 CM MAINTENANCE OF OTHER \$1.835.020 CM MAINTENANCE OF OTHER \$1.835.020 CM MAINTENANCE OF OTHER \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$0 \$30,207 \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF DEW POINT \$1.835.020 CM MAINT OF MAINT \$1.835.020 CM MAINT OF MAINT \$1.835.020 CM MAINT OF MAINT \$1.835.020 CM MAINT OF MAINT \$1.835.020 CM MAINT OF MAINT \$1.835.020 CM MAINT MAINT \$1.835.020 CM MAINT MAINT \$1.835.020 CM MAINT			135,000	129,477	125,000
1.831.020 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL 1.832.020 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL 1.832.020 CM MAINT OF COMPRESSOR STAT EQUIP - MISC 1.833.020 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL 1.833.020 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL 1.834.010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL 1.834.010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL 1.835.020 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL 1.835.020 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL 1.835.020 CM MAINT OF MAINT OF MAINT OF MISC 1.835.020 CM MAINT OF MAINT OF MISC 1.835.020 CM MAINTENANCE OF THE STATE 1.500 1.980 1.835.020 CM MAINTENANCE OF THE STATE 1.500 1.980 1.835.020 CM MAINTENANCE OF THE STATE 1.500 1.980 1.835.020 CM MAINTENANCE OF THE STATE 1.500 1.980 1.835.020 CM MAINTENANCE OF THE STATE 1.500 1.980 1.835.020 CM MAINTENANCE OF THE STATE 1.500 1.980 1.835.020 CM MAINT OF DEW POINT 0.30,207			12,000	3,032	12,000
1,832,010 CM MAINT OF RESERVOIRS AND WELLS - PAYROLL 1,832,020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC 43,000 83,037 43,000 1,833,020 CM MAINTENANCE OF LINES - 1,200 0 1 1,834,010 CM MAINT OF COMPRESSOR STAT 0 30,149 1,834,010 CM MAINT OF COMPRESSOR STAT 0 30,149 1,834,010 CM MAINT OF COMPRESSOR STAT 0 316 1,834,010 CM MAINT OF MEAS & REG STAT 0 316 1,835,020 CM MAINTENANCE OF COMPRESSOR STAT 0 316 1,835,020 CM MAINTENANCE OF COMPRESSOR STAT 0 316 1,835,020 CM MAINTENANCE OF COMPRESSOR STAT 0 316 1,835,020 CM MAINTENANCE OF OTHER EQUIP - MISC 1,837,020 CM MAINTENANCE OF OTHER 1,500 1,980 1,836,010 CM MAINTENANCE OF OTHER 1,500 1,980 1,836,010 CM MAINT OF DEW POINT 0 30,207 1,836,010 CM MAINT OF DEW POINT 0 30,207 1,836,010 CM MAINT OF DEW POINT 0 30,207 1,836,010 CM MAINT OF DEW POINT 0 30,207 1,836,010 CM MAINT OF DEW POINT 0 30,207 1,836,010 CM MAINT OF DEW POINT 0 0 0 0 0 0 0 0 0			57,500	57,226	57,400
### WELLS - PAYROLL 1,832,020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC 1,833,020 CM MAINTENANCE OF LINES - MISC 1,834,010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL 1,834,020 CM MAINTENANCE OF LINES - MISC 1,835,010 CM MAINT OF MEAS & REG STAT EQUIP - MISC 1,835,010 CM MAINT OF MEAS & REG STAT EQUIP - MISC 1,835,020 CM MAINTENANCE OF MISC 1,835,020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC 1,835,020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC 1,835,020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC 1,836,010 CM MAINTENANCE OF OTHER 1,500 1,080 EQUIPMENT - MISC 1,836,010 CM MAINT OF DEW POINT 0 30,207 CONTROL UNIT - PAYROLL 1,836,020 CM MAINT OF DEW POINT 0 32,685 84 CONTROL UNIT - MISC 1,856,000 RIGHT OF WAY CLEARING 60,000 25,850 65 1,871,000 TELEMETRY COSTS 21,600 15,227 24 MISC MISC MISC MISC MISC MISC MISC MISC			9,000	2,881	9,000
RESERVOIRS AND WELLS - MISC 1.833.020 CM MAINTENANCE OF LINES - MISC 1.834.010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL 1.834.020 CM MAINTENANCE OF 36,000 14,183 64 COMPRESSOR STAT EQUIP - MISC 1.835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL 1.835.020 CM MAINTENANCE OF MEAS & 6,000 949 66 REG STAT EQUIP - MISC 1.837.020 CM MAINTENANCE OF MEAS & 6,000 949 67 REG STAT EQUIP - MISC 1.837.020 CM MAINTENANCE OF OTHER 1,500 1,080 EQUIPMENT - MISC 1.838.010 CM MAINT OF DEW POINT 0 30,207 CONTROL UNIT - PAYROLL 1.838.020 CM MAINT OF DEW POINT 40,000 32,685 84 CONTROL UNIT - PAYROLL 1.856.000 RIGHT OF WAY CLEARING 60,000 25,850 66 1,871,000 TELEMETRY COSTS 21,600 15,227 22 1,880,010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 111 1,880,020 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1,880,020 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1,880,020 OPERATIONS OFFICE TELEPHONE 99,600 97,983 99 1,880,021 UTILITIES DEW POINT CONTROL UNIT 1,880,031 CM OPERATIONS OFFICE WILLITIES 99,600 97,983 99 1,880,020 OPERATIONS OFFICE MISC. 90,000 80,728 104 1,880,031 CM OPERATIONS MISC. 600 2,872 1,880,031 CM OPERATIONS MISC. 600 2,872 1,880,040 FEES TRAINING SCHOOLS 44,400 39,730 44 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 34,400 39,730 44 1,4117 PAYROLL 1,4117 PAYR			0	5,029	0
### ### ### ### ### ### ### ### ### ##			43,000	83,037	43,000
1.834.020 CM MAINTENANCE OF COMPRESSOR STATE GUIP - MISC			1,200	0	1,200
COMPRESSOR STAT EQUIP - MISC 1.835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL 1.835.020 CM MAINTENANCE OF MEAS & 6,000 949 6 REG STAT EQUIP - MISC 1.837,020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC 1.838.010 CM MAINT OF DEW POINT 0 30,207 CONTROL UNIT - PAYROLL 1.838.020 CM MAINT OF DEW POINT 0 32,685 84 CONTROL UNIT - PAYROLL 1.836.000 RIGHT OF WAY CLEARING 60,000 25,850 65 1.871.000 TELEMETRY COSTS 21,600 15,227 24 1.880.010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1.880.020 OPERATIONS OFFICE UTILITIES 99,600 97,983 96 1.880.021 UTILITIES DEW POINT CONTROL UNIT 1.880.020 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.031 CM OPERATIONS MISC. 600 2,872 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.031 CM OPERATIONS MISC. 600 2,872 1.880.030 WELDING SUPPLIES 18,000 16,532 18 1.881.020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.886.000 MNT STRUCTURES TRANS & DIST. 0 0 1.887.020 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.889.000 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.889.000 MNT REG STATION TRANS & DIST. 7,000 3,096 57			0	30,149	0
EQUIP - PAYROLL 1,835,020 CM MAINTENANCE OF MEAS & 6,000 949 6 1,837,020 CM MAINTENANCE OF MEAS & 6,000 1,080 EQUIPMENT - MISC 1,838,010 CM MAINT OF DEW POINT 0 30,207 CONTROL UNIT - PAYROLL 1,838,020 CM MAINT OF DEW POINT 0 32,685 84 CONTROL UNIT - MISC 1,856,000 RIGHT OF WAY CLEARING 60,000 25,850 65 1,871,000 TELEMETRY COSTS 21,600 15,227 24 1,880,010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1,880,020 OPERATIONS OFFICE UTILITIES 99,600 97,983 95 1,880,021 UTILITIES DEW POINT CONTROL UNIT - MISC 1,880,030 OPERATIONS OFFICE WISC. 90,000 80,728 104 1,880,031 CM OPERATIONS MISC. 600 2,872 1,880,031 CM OPERATIONS MISC. 600 2,872 1,880,031 CM OPERATIONS MISC. 600 2,872 1,880,030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1,880,030 OPERATIONS OFFICE MISC. 90,000 16,532 18 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 28,335 33 1,880,050 UNIFORMS 32,400 38,335 39,730 44 1,117 PAYROLL 38,000 UNIFORMS 32,400 34,117 PAYROLL 38,000 UNIFORMS 32,400 34,117 PAYROLL 38,000 UNIFORMS 32,400 34,117 PAYROLL 38,000 UNIFORMS 32,400 34,117 PAYROLL 38,000 UNIFORMS 32,400 34,117 PAYROLL 38,000 UNIFORMS 30,000 UNIFORMS 30,000 UNIFORMS 32,400 34,000 34,117 PAYROLL 38,000 UNIFORMS 30,0			36,000	14,183	64,000
REG STAT EQUIP - MISC 1.837.020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC 1.838.010 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL 1.838.020 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL 1.856.000 RIGHT OF WAY CLEARING 60,000 25,850 65 1.871.000 TELEMETRY COSTS 21,600 15,227 24 1.880.010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1.880.020 OPERATIONS OFFICE UTILITIES 99,600 97,983 95 1.880.021 UTILITIES DEW POINT CONTROL UNIT 1,880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.031 CM OPERATIONS MISC. 600 2,872 1.880.040 FEES TRAINING SCHOOLS 44,400 39,730 44 1.880.050 UNIFORMS 32,400 28,335 33 1.880.060 WELDING SUPPLIES 18,000 16,532 18 1.881.020 RENT LAND & LAND RIGHTS 14,800 12,831 144 1.886.000 MNT STRUCTURES TRAINS & DIST. 0 0 1.887.020 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.887.020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889.000 MNT REG STATION TRANS & DIST. 7,000 3,096 in			0	316	0
EQUIPMENT - MISC 1.838.010 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL 1.838.020 CM MAINT OF DEW POINT CONTROL UNIT - MISC 1.856.000 RIGHT OF WAY CLEARING 60,000 25,850 66 1.871.000 TELEMETRY COSTS 21,600 15,227 24 1.880.010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1.880.020 OPERATIONS OFFICE UTILITIES 99,600 97,983 98 1.880.021 UTILITIES DEW POINT CONTROL UNIT 1,880.021 UTILITIES DEW POINT CONTROL UNIT 1,880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.040 FEES TRAINING SCHOOLS 44,400 39,730 42 1.880.040 FEES TRAINING SCHOOLS 44,400 39,730 42 1.880.050 UNIFORMS 32,400 28,335 33 1.880.050 UNIFORMS 32,400 28,335 33 1.881,020 RENT LAND & LAND RIGHTS 14,800 16,532 18 1.886.000 MNT STRUCTURES TRANS & DIST. 0 0 1.887,010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.887,020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889.000 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84			6,000	949	6,000
CONTROL UNIT - PAYROLL 1.838,020 CM MAINT OF DEW POINT CONTROL UNIT - MISC 1.856,000 RIGHT OF WAY CLEARING 60,000 25,850 66 1,871,000 TELEMETRY COSTS 21,600 15,227 24 1,880,010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1,880,020 OPERATIONS OFFICE UTILITIES 99,600 97,983 98 1,880,021 UTILITIES DEW POINT CONTROL UNIT 1,880,030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1,880,031 CM OPERATIONS MISC. 600 2,872 1,880,031 CM OPERATIONS MISC. 600 2,872 1,880,031 CM OPERATIONS MISC. 600 2,872 1,880,040 FEES TRAINING SCHOOLS 44,400 39,730 42 1,880,050 UNIFORMS 32,400 26,335 33 1,880,050 UNIFORMS 32,400 26,335 33 1,880,050 WELDING SUPPLIES 18,000 16,532 18 1,881,020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1,886,000 MNT STRUCTURES TRAINS & DIST. 0 0 1,887,010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1,887,020 MNT TRANS & DIST MAINS 0 61,674 84 1,889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7,000 MNT REG STATION TRANS & DIST. 7,000 3,096			1,500	1,080	800
CONTROL UNIT - MISC 1.856.000 RIGHT OF WAY CLEARING 60,000 25,850 65 1.871.000 TELEMETRY COSTS 21,600 15,227 24 1.880.010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1.880.020 OPERATIONS OFFICE UTILITIES 99,600 97,983 98 1.880.021 UTILITIES DEW POINT CONTROL UNIT 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.031 CM OPERATIONS MISC. 600 2,872 1.880.031 CM OPERATIONS MISC. 600 2,872 1.880.050 UNIFORMS 32,400 28,335 32 1.880.050 WELDING SUPPLIES 18,000 16,532 18 1.881.020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.885.000 MNT STRUCTURES TRANS & DIST. 0 0 1.887.010 MNT TRANS & DIST MAINS PAYROLL 1.887.020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889.000 MNT REG STATION TRANS & DIST. 7,000 3,096 75			0	30,207	0
1.871.000 TELEMETRY COSTS 21,600 15,227 24 1.880,010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1.880,020 OPERATIONS OFFICE UTILITIES 99,600 97,983 98 1.880,021 UTILITIES DEW POINT CONTROL UNIT 86,400 76,044 84 1.880,031 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880,031 CM OPERATIONS MISC. 600 2,872 1.880,040 FEES TRAINING SCHOOLS 44,400 39,730 42 1.880,050 UNIFORMS 32,400 28,335 32 1.880,060 WELDING SUPPLIES 18,000 16,532 18 1.881,020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.886,000 MNT STRUCTURES TRANS & DIST. 0 0 1.887,010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.887,020 MNT TRANS & DIST MAINS 0 61,674 84 1.889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 75			40,000	32,685	84,000
1.880.010 OPERATIONS OFFICE TELEPHONE 109,200 99,935 115 1.880,020 OPERATIONS OFFICE UTILITIES 99,600 97,983 95 1.880,021 UTILITIES DEW POINT CONTROL UNIT 86,400 76,044 84 1.880,031 CM OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880,031 CM OPERATIONS MISC. 600 2,872 1.880,040 FEES TRAINING SCHOOLS 44,400 39,730 44 1.880,050 UNIFORMS 32,400 28,335 32 1.880,060 WELDING SUPPLIES 18,000 16,532 18 1.881,020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.886,000 MNT STRUCTURES TRANS & DIST. 0 0 1.887,010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.887,020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 75		1.856,000 RIGHT OF WAY CLEARING	60,000	25,850	65,000
1.880,020 OPERATIONS OFFICE UTILITIES 99,600 97,983 99 1.880,021 UTILITIES DEW POINT CONTROL UNIT 86,400 76,044 84 1.880,030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880,031 CM OPERATIONS MISC. 600 2,872 1.880,040 FEES TRAINING SCHOOLS 44,400 39,730 42 1.880,050 UNIFORMS 32,400 28,335 32 1.880,060 WELDING SUPPLIES 18,000 16,532 18 1.881,020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.886,000 MNT STRUCTURES TRANS & DIST. 0 0 1.887,010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.887,020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 75		1,871,000 TELEMETRY COSTS	21,600	15,227	24,000
1.880.021 UTILITIES DEW POINT CONTROL UNIT 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.031 CM OPERATIONS MISC. 600 2,872 1.880.040 FEES TRAINING SCHOOLS 44,400 39,730 42 1.880.050 UNIFORMS 32,400 28,335 32 1.880.060 WELDING SUPPLIES 18,000 16,532 18 1.881.020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.886,000 MNT STRUCTURES TRANS & DIST. 0 0 1.887,010 MNT TRANS & DIST MAINS PAYROLL 1.887.020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 75		1,880,010 OPERATIONS OFFICE TELEPHONE	109,200	99,935	115,600
UNIT 1.880.030 OPERATIONS OFFICE MISC. 90,000 80,728 104 1.880.031 CM OPERATIONS MISC. 600 2,872 1.880.040 FEES TRAINING SCHOOLS 44,400 39,730 42 1.880.050 UNIFORMS 32,400 28,335 32 1.880.060 WELDING SUPPLIES 18,000 16,532 18 1.881.020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.886.000 MNT STRUCTURES TRANS & DIST. 0 0 1.887.010 MNT TRANS & DIST MAINS DIST. 0 41,117 PAYROLL 1.887.020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889.000 MNT REG STATION TRANS & DIST. 7,000 3,096 75		1.880,020 OPERATIONS OFFICE UTILITIES	99,600	97,983	99,600
1.880.031 CM OPERATIONS MISC. 600 2,872 1.880.040 FEES TRAINING SCHOOLS 44,400 39,730 42 1.880.050 UNIFORMS 32,400 28,335 32 1.880.060 WELDING SUPPLIES 18,000 16,532 18 1.881.020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.886.000 MNT STRUCTURES TRANS & DIST. 0 0 1.887.010 MNT TRANS & DIST MAINS PAYROLL 1.887.020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889.000 MNT REG STATION TRANS & DIST. 7,000 3,096 75	į.		86,400	76,044	84,000
1,880,040 FEES TRAINING SCHOOLS 44,400 39,730 42 1,880,050 UNIFORMS 32,400 28,335 32 1,880,060 WELDING SUPPLIES 18,000 16,532 18 1,881,020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1,886,000 MNT STRUCTURES TRANS & DIST. 0 0 1,887,010 MNT TRANS & DIST MAINS PAYROLL 1,887,020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1,889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7		1.880.030 OPERATIONS OFFICE MISC.	90,000	80,728	104,500
1.880.050 UNIFORMS 32,400 28,335 32 1.880.060 WELDING SUPPLIES 18,000 16,532 18 1.881.020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1.886.000 MNT STRUCTURES TRANS & DIST. 0 0 1.887.010 MNT TRANS & DIST MAINS PAYROLL 1.887.020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889.000 MNT REG STATION TRANS & DIST. 7,000 3,096 7		1,880,031 CM OPERATIONS MISC.	600	2,872	600
1.880,060 WELDING SUPPLIES 18,000 16,532 18 1,881,020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1,886,000 MNT STRUCTURES TRANS & DIST. 0 0 1,887,010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.887,020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7		1,880.040 FEES TRAINING SCHOOLS	44,400	39,730	42,000
1,881,020 RENT LAND & LAND RIGHTS 14,800 12,831 14 1,886,000 MNT STRUCTURES TRANS & DIST. 0 0 1,887,010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1,887,020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1,889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7		1:880.050 UNIFORMS	32,400	28,335	32,400
1.886,000 MNT STRUCTURES TRANS & DIST. 0 0 1.887,010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.887,020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889,000 MNT REG STATION TRANS & DIST. 7,000 3,096 7		1.880,060 WELDING SUPPLIES	18,000	16,532	18,000
1.887.010 MNT TRANS & DIST MAINS 0 41,117 PAYROLL 1.887.020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889.000 MNT REG STATION TRANS & DIST. 7,000 3,096		1,881,020 RENT LAND & LAND RIGHTS	14,800	12,831	14,800
PAYROLL 1.887,020 MNT TRANS & DIST MAINS OTHER 84,000 61,674 84 1.889,000 MNT REG STATION TRANS & DIST. 7,000 3,096		1,886,000 MNT STRUCTURES TRANS & DIST.	0	0	0
1.889.000 MNT REG STATION TRANS & DIST. 7,000 3,096			0	41,117	0
		1.887 020 MNT TRANS & DIST MAINS OTHER	84,000	61,674	84,000
0.000		1,889,000 MNT REG STATION TRANS & DIST.	7,000	3,096	7,000
1,893,010 MNT OF METERS & REG PAYROLL 0 9,389		1,893,010 MNT OF METERS & REG PAYROLL	0	9,389	0

May 6, 2015

	GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
Operations and maintenance	1.893,020 MNT OF METERS & REG OTHER	48,000	55,986	45,000
	1.894,010 MNT OF OTHER EQUIPMENT PAYROLL	0	8,521	0
	1,894.020 MNT OF OTHER EQUIPMENT OTHER	132,000	135,422	132,000
	1,898.010 MNT - TRANSP EQUIP EXPENSE- PAYROLL	0	47,093	0
	1,898,020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	0	6,848	0
	1,900,010 TRANS & DIST, PAYROLL	3,952,200	2,847,732	3,609,600
	1.900,020 OPR TRANSPORTATION EXPENSES	950,000	859,467	1,040,300
	1,900.030 SMALL TOOLS & WORK EQUIPMENT	114,000	128,913	112,000
	1,903,010 CASHERING PAYROLL	430,800	412,385	420,000
	1.903,020 CUSTOMER COLLECTIONS & RECORDS	352,700	353,507	360,000
	1,904,000 UNCOLLECTIBLE ACCOUNTS	149,300	213,871	164,500
	1,908,010 CUSTOMER ASSISTANCE	30,000	30,000	30,000
	1,913.000 ADVERTISING	0	450	4,800
	1.920.010 ADMINISTRATIVE PAYROLL	2,995,200	2,937,219	3,001,200
	1.920.020 ADM TRANSPORTATION EXPENSES	96,000	93,027	95,000
	1,921_010 ADM TELEPHONE	150,000	149,511	204,000
	1.921.030 BOOKS & SUBSCRIPTIONS	35,400	34,646	30,000
	1.921,040 COMPANY FORMS	3,600	7,104	6,000
	1,921.050 SMALL SUPPLY ITEMS	40,800	31,043	40,800
	1,921.060 MISCELLANEOUS OTHER ITEMS	70,000	52,515	144,000
	1.921.070 EMPLOYEE MEMBERSHIPS	5,100	5,189	4,900
	1,921.080 SAFETY LITERATURE & EDUCATION	14,400	9,427	14,400
	1.921,090 ENGR & DRAFTING SUPPLIES	6,000	5,273	6,000
	1,921,100 ADM UTILITIES	62,400	61,242	55,200
	1,921,110 INVENTORY - DIFFERENCE	0	839	0
	1.921.210 TRAVEL ETC CO BUS PRES & CEO	7,000	5,759	11,000
	1.921.220 TRAVEL ETC CO BUS OFFICERS	18,000	17,780	20,000
	1.921,230 TRAVEL ETC CO BUS OPER & CONST	14,400	12,572	8,400
	1,921.240 TRAVEL ETC CO BUS ADM&CUST SER	7,200	884	7,200
	1.921.250 TRAVEL ETC CO BUS EXTERNAL AFFAIRS	0	0	0
	1,921.260 TRAVEL ETC CO BUS FINANCE	24,200	8,618	24,000
	1,921,290 CO, BUS. MEALS & ENTERTAINMENT	35,200	30,575	39,600
	1,921.300 COMPUTER EQUIPMENT OPERATIONS	10,000	8,874	10,800

	GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
Operations and maintenance	1,922.000 EXP, TRANSFERRED - CAPITAL	(3,134,800)	(2,927,385)	(3,133,400)
	1,922.010 EXPENSES TRANSFERRED (CANADA MOUNTAIN)	(307,400)	(239,970)	(279,800)
	1,922,100 EXP, TRANSFERRED I/C	(208,800)	(189,442)	(172,800)
	1.922,200 EXP. TRANSFERRED - INCENTIVE COMP	(670,200)	(2,125,111)	(1,339,100)
	1,922,300 EXP, TRANSFERRED - NATURAL GAS LIQUIDS	(91,000)	(62,185)	(153,500)
	1,923,010 OUTSIDE SERVICES LEGAL	80,000	118,415	90,000
	1.923,020 OUTSIDE SERVICES ACCOUNTING	467,500	468,499	492,000
	1.923.030 OUTSIDE SERVICES JANITORIAL	67,400	62,238	67,400
	1.923,040 OUTSIDE SERVICES OTHER	163,300	133,564	137,200
	1,923,050 OUTSIDE SERVICES COMPUTERS	663,000	514,075	582,600
	1:924:000 INSURANCE	788,400	787,046	752,400
	1,925,000 TERM LIFE INSURANCE	4,200	2,946	3,600
	1.926_010 TIME OFF PAYROLL	0	595,528	0
	1.926.020 PENSION	888,800	796,753	1,258,200
	1,926,030 EMPLOYEE 401K PLAN	439,700	356,054	383,900
	1,926.040 MEDICAL COVERAGE	1,300,000	1,199,750	1,444,800
	1.926.050 SALARY CONTINUATION COVERAGE	93,600	91,050	90,600
	1,926.070 EMPLOYEE EDUCATION	14,000	12,220	11,000
	1.926.080 EMPLOYEE RECREATION & SOCIAL	10,500	10,074	8,800
	1.926.100 SUPPLEMENTAL RETIREMENT PLAN	64,000	109,093	65,200
	1,926,110 EQUITY & INCENTIVE COMPENSATION	670,200	2,125,111	1,339,100
	1,928,000 REGULATORY COMMISSION EXPENSE	160,000	144,264	132,600
	1.930.010 DIRECTOR FEES & EXPENSES	419,600	340,709	277,600
	1.930.020 COMPANY MEMBERSHIPS	69,000	66,047	68,000
	1,930.030 FEES CONVENTIONS & MEETINGS	6,000	3,939	8,000
	1.930.040 MARKETING	0	2,963	4,000
	1.930-050 COMPANY RELATIONS	13,000	13,705	16,000
	1,930,060 TRUSTEE, REGISTRAR, AGENT FEES	85,000	74,125	91,000
	1,930.080 STOCKHOLDER REPORTS	119,900	120,346	121,400
	1,930.090 CUSTOMER & PUBLIC INFORMATION	24,000	18,138	24,000
	1.930-100 PUBLIC & COMMUNITY RELATIONS	25,000	30,142	25,000
	1.930.110 CONSERVATION PROGRAM	2,400	1,050	2,400
	1,930.120 LOBBYING EXPENDITURES	7,200	9,054	5,000
	1.930-130 MISC NON TAX DEDUCTIBLE	0	0	0
	1,932,010 MNT COMMUNICATION EQUIPMENT	38,400	37,589	36,000

	GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
Operations and maintenance	1,932,020 MNT OFFICE EQUIPMENT	36,000	26,363	36,000
	1.932.030 MNT GENERAL STRUCTURES	60,000	38,578	60,000
	1,932,050 MAINTENANCE COMPUTER EQUIPMENT	133,800	64,213	104,700
	2,415,030 SALES TAX COMMISSION	(600)	(600)	(1,900)
	2,904,000 UNCOLLECTIBLE ACCOUNTS	0	0	0
	2.921,060 MISCELLANEOUS OTHER ITEMS	0	0	0
	2.923.000 OUTSIDE SERVICES I/C	69,600	62,100	57,600
	2,923,010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	0	0
	2,923,100 OUTSIDE SERVICES	0	714	0
	2,923,200 OUTSIDE SERVICES - INCENTIVE COMP	201,500	654,366	401,400
	2.923,300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	0	0
	3,923.000 OUTSIDE SERVICES - INTERCOMPANY	69,600	62,100	57,600
	3.923,010 OUTSIDE SERVICES - CANADA MOUNTAIN	307,400	220,710	279,800
	3,923.200 OUTSIDE SERVICES - INCENTIVE COMP	435,400	1,120,984	870,300
	3,923,300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	91,000	60,548	153,500
	5.752,010 GAS WELLS - PAYROLL	0	16,215	0
	5.752.020 GAS WELLS - OTHER	6,000	3,631	6,000
	5 ₋ 763 ₋ 010 MNT - GAS WELLS - PAYROLL	0	13,733	0
	5.763_020 MNT - GAS WELLS - OTHER	9,600	12,975	10,800
	5.923.000 OUTSIDE SERV. I/C	69,600	65,242	57,600
	5,923,010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	19,260	0
	5,923.100 OUTSIDE SERVICES	3,000	1,957	5,500
	5,923,200 OUTSIDE SERVICES - INCENTIVE COMP	33,300	349,761	67,400
	5.923,300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	1,637	0
	5,924,000 INSURANCE	8,400	8,609	8,400
Operations and maintenance		14,770,600	15,506,353	15,574,900
Depreciation and depletion	1.403.000 DEPRECIATION EXPENSE	6,658,200	6,193,971	6,470,100
	1.406,000 AMORT OF GAS PLANT ACQ ADJ- TRANEX	0	(58,800)	(58,800)
	5,403,100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	23,200	23,081	23,200
	5,404.000 DEPLETION EXPENSE	25,500	24,382	25,800
	5.411.100 ACCRETION EXPENSE	39,300	35,556	36,500
Depreciation and depletion		6,746,200	6,218,189	6,496,800
Taxes other than income	1,408,010 LICENSE & PRIVILEGE FEES	6,300	6,258	5,500
taxes	1.408.020 PROPERTY TAXES	2,068,000	2,063,442	1,770,000

	GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
Taxes other than income	1,408,030 PAYROLL TAXES	618,600	600,572	618,500
taxes	2.408,000 TAXES - NON INCOME	0	(15,431)	0
	3,408,000 TAXES - NON INCOME	36,000	37,980	30,000
	5.408.000 PROPERTY TAXES	11,500	11,033	11,200
Taxes other than income taxe	es	2,740,400	2,703,854	2,435,200
Operating Expenses		73,867,500	85,715,811	72,720,700
Other (income) deductions,	1,415,010 LABOR SERVICE REVENUE	(4,300)	(4,742)	(4,500)
net	1.415.020 MERCHANDISING REVENUE	(10,400)	(11,756)	(16,000)
	1,415,030 SALES TAX COMMISSION	(600)	(600)	(7,300)
	1.416.010 LABOR SERVICE EXPENSE	0	2,130	0
	1,416,020 MERCHANDISING EXPENSE	8,400	10,670	13,200
	1,419,000 INTEREST & DIVIDEND INCOME	0	(47,039)	0
	1,421,000 MISC NON OPERATING INCOME	(9,200)	(1,757)	(4,800)
	1,421,010 MISC NON OPERATING EXPENSE - PAYROLL	0	4,136	0
	1.426.020 LIFE INSURANCE CO. BENEFICIARY	0	(23,256)	0
	2.421,000 MISC NON OPERATING INCOME	0	0	0
	5,421.000 MISC NON OPERATING INCOME	0	0	0
Other (Income) deductions, n	et	(16,100)	(72,214)	(19,400)
Other (income) deductions, net		(16,100)	(72,214)	(19,400)
Interest charges	1.427,000 INTEREST ON LONG TERM DEBT	2,247,600	2,325,099	2,311,800
	1,428,000 AMORT OF DEBT EXPENSES	233,500	241,700	249,600
	1,431,010 INTEREST ON CUSTOMER DEPOSITS	1,200	828	1,200
	1.431,020 INTEREST ON SHORT-TERM DEBT	48,000	50,707	48,000
	1,431,021 SUBSIDIARY INTEREST	(29,900)	(37,800)	(63,500)
	2,419,000 INTEREST AND DIVIDEND INCOME	12,000	10,100	18,000
	3.419.000 INT, INCOME - SUBS	23,900	32,000	43,100
	5.431.000 INTEREST EXPENSE - SUBS	(6,000)	(4,300)	2,400
Interest charges		2,530,300	2,618,334	2,610,600
Interest Charges		2,530,300	2,618,334	2,610,600
Net (Income) Loss Before Income Taxes		(10,243,500)	(10,199,690)	(10,339,800)
Income taxes	1.409,010 CURRENT FED INC TAX	0	2,526,403	0
	1.409.011 APB 28 TRUE UP	0	0	0
	1.409.020 CURRENT STATE INC TAX	0	570,532	0
	1.409.030 FIN 48 PROVISION	0	(186)	0
	1.409,070 ESTIMATED INTERIM INCOME TAXES	3,068,700	0	3,083,800
	1,409,080 NON REGULATED FEDERAL TAXES	4,800	23,080	4,800
	1.409.081 NON REGULATED FEDERAL TAXES - NAT GAS LIQUIDS	206,900	181,011	184,600

	GI #/Description (GHCT)	Proposed 2016 Budget	Year-Ended March 31, 2015	Adopted 2015 Budget
Income taxes	1,409,090 NON REGULATED STATE TAXES	0	4,333	0
	1,409,091 NON REGULATED STATE TAXES - NAT GAS LIQUIDS	0	33,982	0
	1,410,000 DEFERRED INCOME TAXES	0	502,087	0
	1,410,010 AMORT OF REGULATORY LIABILITY	(39,600)	(45,900)	(64,800)
	1,420,000 INVESTMENT TAX CREDIT NET	(10,800)	(14,350)	(22,800)
	2.409,010 CURRENT FED INC TAX	0	69,617	0
	2.409.011 APB 28 TRUE UP	0	0	0
	2,409,012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(76,900)	(209,136)	(152,700)
	2.409 020 CURRENT STATE INC TAX	0	13,069	0
	2,409,022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(39,262)	0
	2.409.070 ESTIMATED INTERIM INCOME TAXES	190,300	0	227,100
	2.410.000 DEFERRED INCOME TAXES	0	189,423	0
	3,409,010 CURRENT FEDERAL INCOME TAX	0	551,980	0
	3.409.011 APB 28 TRUE UP	0	0	0
	3.409,012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(164,900)	(358,266)	(330,500)
	3,409,020 CURRENT STATE INCOME TAX	0	103,626	0
	3.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(67,259)	0
	3.409,070 ESTIMATED INTERIM INCOME TAXES	499,500	0	821,000
	3,410,000 DEFERRED INCOME TAXES	0	(61,712)	0
	5.409.010 CURRENT FEDERAL INCOME TAX	0	76,017	0
	5.409.011 APB 28 TRUE UP	0	0	0
	5,409,012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(12,900)	(111,783)	(26,000)
	5.409,020 CURRENT STATE INCOME TAX	0	14,271	0
	5.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(20,986)	0
	5.409.070 ESTIMATED INTERIM INCOME TAXES	172,700	0	111,800
	5,410,000 DEFERRED INCOME TAXES	0	(118,814)	0
Income taxes		3,837,800	3,811,779	3,836,300
Income Taxes		3,837,800	3,811,779	3,836,300
Income Taxes	ALCOHOL: School and School	3,837,800	3,811,779	3,836,300
Net (Income) Loss		(6,405,700)	(6,387,911)	(6,503,500)
Consolidated - Net Income		(6,405,700)	(6,387,911)	(6,503,500)

May 7, 2015

Fiscal 2016 Capital Budget with 2017-2020 Projections and Year-Ended March 31, 2015 By Agent and Capital Budget Account

			Dy rigonic and i	Cabirai Budget A	COOLIN				
Agent	Account	Description	Year-Ended March 31, 2015 Actual	2015 Adopted	2016 Adopted	2017 Projected	2018 Projected	2019 Projected	2020 Projected
BSR	1325	GATHERING LAND & RIGHTS	-	-	69,600	20	2	22	12
	1327	GATHERING COMP STAT STRUCTURES	-		15,200	100	3	76	3.51
	1332	GATHERING LINES	17,707	-	99,000	*2	50	*	100
	1333	GATH COMP STAT EQUIPMENT	-	-	27,000	*:	*:	8	180
	1334	GATH MEAS & REG STAT EQUIPMENT	15,020	30,000	41,000	÷.	2	-	÷
	1351	STOR STRUCTURES & IMPROVEMENTS	10,223	-	127,100	=	-	2	4.0
	1352	STORAGE WELLS	1,569,941	900,000		600,000	8	600,000	150
	135202	STORAGE RESERVOIRS	118,830	-	-	2	*	*	[5]
	1353	STORAGE LINES	5,091	206,300		137,500	8	137,500	160
	1354	STORAGE COMPRESSOR STAT EQUIP	231,706	-	-	20	2	- 2	[4]
	1355	STORAGE MEASURING & REG EQUIP	60,126	36,800	-	24,500	2	24,500	2
	1356	PURIFICATION EQUIPMENT	1,296	318,000	60,000	172,000		212,000	•
	1357	STORAGE OTHER EQUIPMENT	-	=	15,000			*	•
	1366	TRANSM STRUCTURES & IMPROVMNTS	6,847	-	-	*	*	*	*)
	1367	TRANSMISSION MAINS	912,727	1,064,300	430,000	600,000	60,000	60,000	60,000
	1368	TRANSM COMPRESSOR STAT EQUIPMT	13,773	*	**	*:		2	*
	1369	TRANSM MEASURING & REG EQUIPMT	107,706	243,900	212,600	108,000	108,000	108,000	108,000
	1395	LABORATORY EQUIPMENT	17,239	15,600	199	5,000	5,000	5,000	5,000
	532523	WORKING INTEREST INVESTMENT	1,700	Ø.	626				*:
	533101	GAS WELL EQUIPMENT	•	39,900	24,000	24,000	24,000	24,000	24,000
SR			3,089,931	2,854,800	1,120,500	1,671,000	197,000	1,171,000	197,000
RJ	139909	CONTINGENCY	*	513,000	355,000	354,000	266,000	298,000	241,000
USE			ê	513,000	355,000	354,000	266,000	298,000	241,000
3B	139902	COMPUTER SOFTWARE	410,695	586,000	1,021,500	670,000	770,000	405,000	385,000
	139903	COMPUTER HARDWARE	120,877	131,200	92,200	124,000	240,000	265,000	120,000
5{3			531,572	717,200	1,113,700	794,000	1,010,000	670,000	505,000
_C	136501	TRANSM LAND & LAND RIGHTS	89,653	37,500	1545	*	9		<u>11</u>
	136502	TRANSM RIGHTS OF WAY	12,643	60,900	18,800	20,000	20,000	20,000	20,000
	1371	TRANSMISSION OTHER EQUIPMENT	*	18,000	9,000	12,000	12,000	12,000	12,000
	1374	DISTRIBUTION LAND & ROW	1,451	6,000	6,000	6,000	6,000	6,000	6,000
	1375	DIST STRUCTURES & IMPROVEMENTS	1,960	5,000	5,000	5,000	5,000	5,000	5,000
	1376	DISTRIBUTION MAINS	2,510,595	2,450,000	2,400,000	2,400,000	2,000,000	2,000,000	2,000,000
	1378	DIST GENERAL REG STATIONS	195,542	73,000	76,000	36,000	36,000	36,000	36,000
	1379	DIST CITY GATE REG STATIONS	23,916	50,000	25,000				
	1380	DISTRIBUTION SERVICES	1,029,975	1,050,000	880,000	800,000	800,000	800,000	800,000
	1381	DISTRIBUTION METERS	177,385	116,700	243,900	100,000	100,000	100,000	100,000
	1382	DIST METER & REG INSTALLATION	118,893	128,400	128,400	100,000	100,000	100,000	100,000
	1383	DISTRIBUTION REGULATORS	200,982	113,300	110,900	100,000	100,000	100,000	100,000
	1385	DIST INDUSTRIAL METER SETS	78,755	36,000	36,000	36,000	36,000	36,000	36,000
	1390	GEN STRUCTURES & IMPROVEMENTS	55,419	93,700	55,200	50,000	50,000	50,000	50,000
	1391	OFFICE FURNITURE & EQUIPMENT	7,982	14,300	14,400	12,000	12,000	12,000	12,000
	1392	TRANSPORTATION EQUIPMENT	284,638	626,000	610,800	600,000	500,000	500,000	500,000
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	50,536	78,700	40,000	60,000	60,000	60,000	60,000
	139401	COMPRESSED NAT GAS STAT &EQUIP		1,300,000	*2	50,000	50,000	50,000	50,000
	1396	POWER OPERATED EQUIPMENT	339,286	404,500	170,000	200,000	200,000	200,000	200,000
	1397	COMMUNICATION EQUIPMENT	2	6,000	6,000	6,000	6,000	6,000	6,000
	1398	MISCELLANEOUS EQUIPMENT	9,469	9,700	9,600	5,000	5,000	5,000	5,000
	139931	COMPUTERIZED OFFICE EQUIPMENT	26,114	15,000	24,000	24,000	24,000	24,000	24,000
			•						
лĊ			5,215,193	6,692,700	4,869,000	4,622,000	4,122,000	4,122,000	4,122,000

9:40:36 AM

Minutes of the Quarterly Meeting of the Board of Directors of Delta Natural Gas Company, Inc. Held in Winchester, Kentucky on May 18, 2016

The quarterly meeting of the Board of Directors of Delta Natural Gas Company, Inc. was held at the principal office of the Company at 3617 Lexington Road, Winchester, Kentucky, on Wednesday, May 18, 2016 beginning at 9:00 a.m. E.S.T., pursuant to notice attached hereto as Exhibit I.

The following directors were present: Linda K. Breathitt, Jacob P. Cline III, Sandra C. Gray, Edward J. Holmes, Glenn R. Jennings, Michael J. Kistner, Fred N. Parker, Rodney L. Short, Arthur E. Walker, Jr. The following officers were present: John B. Brown and Matthew D. Wesolosky.

Mr. Jennings, the Chairman, called the meeting to order, announced a quorum and the meeting proceeded.

The first order of business was the approval of the minutes of the quarterly meeting of Directors held on February 12, 2016. Copies of said minutes had been posted on Boardbooks prior to the meeting. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the minutes of the quarterly Board of Directors' meeting held February 12, 2016, as circulated, be approved and that reading of said minutes be waived.

Mr. Kistner, Chairman of the Audit Committee, discussed with the Board a meeting held by that Committee on May 4, 2016.

Mr. Brown reviewed the Company's results of operations and financial position compared to history and budget. The financial presentation, Quarterly Summary Report (Exhibit II), and the draft of the Company's Quarterly Report on Form 10-Q for the period

ended March 31, 2016 were posted on Boardbooks prior to the meeting. Mr. Brown's financial presentation also included a review and discussion of the Operating and Capital Budgets for fiscal year 2017 (Exhibit III), a copy of which had been posted on Boardbooks prior to the meeting. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that the Operating and Capital Budgets for fiscal year 2017 are approved as submitted.

Sarah Mills and Rutheford Campbell, both with Stoll Keenon Ogden LLC ("SKO"), then joined the meeting and Mr. Jennings updated the Board on Delta's June 30, 2016 earnings projection. As discussed with the Board at its February meeting, the Company expects the dividends paid for fiscal 2016 to exceed earnings. Mr. Jennings, Mr. Brown and Mr. Wesolosky believe that filing a general rate case now utilizing a 2015 calendar test year should not be undertaken. Mr. Brown and Mr. Jennings discussed with the Board various rate case considerations and other strategies for improving earnings.



Following the discussion led by SKO, Mr. Jennings referred to an analysis of DGAS price and volume changes for calendar year to date and discussed the increase in stock value since January 1, 2016 and increased volume as noted on a handout prepared by Alliance

Advisors (Exhibit V).

Mr. Jennings discussed with the Board the three firms who presented proposals that were shared with the Board at its August, 2015 meeting: RBC Capital Markets, Tudor Pickering Holt & Co and Wells Fargo Securities. Mr. Jennings also referred to the presentation given by Tudor Pickering Holt & Co when they attended the Board's May, 2015 meeting. The Board directed Mr. Jennings and Mr. Brown to further consider investment banking firms and discuss this further with the Board at its August meeting, or sooner if any events transpire that warrant investment banking representation before the August meeting. Ms. Mills and Mr. Campbell then left the meeting.

The declaration of a dividend on common stock was discussed. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that a dividend on common stock of \$.205 per share, for the period ended March 31, 2016, be paid to common shareholders of record as of the close of business on June 1, 2016, said dividend to be paid June 15, 2016.

Next, Mr. Brown reviewed his memo dated May 3, 2016 to Delta's officers concerning Delta's updated performance indicators. This memo had been posted to Boardbooks prior to the meeting and a copy is attached as Exhibit VI.

Resolutions posted to Boardbooks prior to the meeting to renew the formulaic plan for payment of monthly director fees in shares of Company stock were discussed. Upon motion duly made, seconded and carried unanimously, the Board approved the following resolutions:

WHEREAS, Delta Natural Gas Company, Inc. (the "Company") pays each member of its Board of Directors (the "Board") a monthly fee of \$2,200 for his or her service as a member of the Board (the "Monthly Fee"); and

WHEREAS, on November 17, 2005, the Board adopted an Amended and Restated Dividend Reinvestment and Stock Purchase Plan ("DRIP") and subsequently registered 400,000 shares (adjusted for stock split) of its common stock for sale under the DRIP; and

WHEREAS, Computershare Trust Company is the administrator of the DRIP ("Plan Administrator"); and

WHEREAS, the DRIP permits Company shareholders a method of investing all or part of their dividends in additional shares of Company common stock and the option to make additional, voluntary cash payments ("Optional Investments") to the DRIP of up to \$50,000 in any calendar year to purchase additional shares of Company common stock, all dividend reinvestments and Optional Investments are purchased by the Plan Administrator on the dates specified in the DRIP and at the pricing formula specified in the DRIP; and

WHEREAS, the Board has determined that it is in the Company's interest to enhance the ownership by its directors of Company common stock by paying a portion of the Directors Fees to its directors in the form of shares of Company common stock and, in order to, among other things, insure that any such shares of Company common stock are issued to Company directors in compliance with the Securities Act of 1933 and the Securities Exchange Act of 1934 (the "Exchange Act"), the Board deems it necessary and appropriate to adopt the within resolutions; and

WHEREAS, Linda K. Breathitt, Sandra C. Gray, Edward J. Holmes and Fred N. Parker desire to have a portion of their Monthly Fee paid to them in the form of Company common stock;

NOW THEREFORE, BE IT RESOLVED, that in each month during fiscal year 2017, the Company shall have \$500, \$1,900, \$1,500 and \$1,100 of the Monthly Fee due and owing to each of Linda K. Breathitt, Sandra C. Gray, Edward J. Holmes and Fred N. Parker, respectively, delivered to Ms. Breathitt, Dr. Gray, Mr. Holmes and Mr. Parker in the form of shares of Company common stock (including fractional shares).

FURTHER RESOLVED, that the Company shall send to the Plan Administrator each month \$500 for the account of Linda K. Breathitt, \$1,900 for the account of Sandra C. Gray, \$1,500 for the account of Edward J. Holmes and \$1,100 for the account of Fred N. Parker, which payments shall be (a) treated as an Optional Investment under the DRIP for Ms. Breathitt, Dr. Gray, Mr. Holmes and for Mr. Parker and (b) be sent sufficiently far in advance so that the Plan Administrator may apply the Optional Investments on the Pricing Date (as such term is defined in the DRIP) for that month.

FURTHER RESOLVED, that these resolutions are intended to comply with the acquisition exemption of Rule 16b-3(d) of the Exchange Act by establishing a "formulaic plan" for the payment of \$500, \$1,900, \$1,500 and \$1,100 of the Monthly Fee in shares of Company stock to each of Ms. Breathitt, Dr. Gray, Mr. Holmes and Mr. Parker, respectively.

available on Boardbooks the week of June 20. SKO has concluded

A summary of the questionnaire timing and instructions for completing the questionnaire online was posted to Boardbooks prior to the

Mr. Brown discussed the 2016 Directors & Officers Questionnaire to be made

instructions for completing the questionnaire online was posted to Boardbooks prior to the meeting.

Due to timing, it was decided to wait until Delta's August Board meeting for Mr. Wesolosky to review the status of Delta's cyber security program, and for Mr. Brown to discuss Delta's cyber security insurance coverage.

The next Board meeting was announced for Thursday, August 18, 2016 at Delta's Winchester office. The meeting will convene after the completion of meetings of the Audit Committee and the Corporate Governance Committee to be held earlier that day.

The Board adjourned into Executive Session with only the Independent Directors in attendance. Mr. Kistner, Lead Director, chaired that session. There were no recommendations or concerns from that session that required action.

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There being no further business to come before the meeting, the meeting was adjourned.

Glenn R. Jennings

Chairman of the Board, President and Chief

Executive Officer

Attest:

John B. Brown

Chief Operating Officer, Treasurer and

Secretary



To:

Board of Directors

From:

John Brown

Subject:

Fiscal 2017 Budgets

Date:

May 10, 2016

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year ending June 30, 2017.

The operating budget account comparison includes the 2017 budget, the twelve months ended March 31, 2016 actual results and the 2016 budget. The operating budget for fiscal 2017 reflects net income of \$6,409,700, or \$.92 per share. Comparative net income and earnings per share (in dollars) are as follows for the twelve month periods:

	6/30/17	3/31/16	6/30/16
(\$)	Budget	Actual	Budget
Before incentive compensation			
Net income	6,437,100	5,590,777	6,821,200
Earnings per common share (1)	.93	.79	.96
Incentive compensation and cash bonus (net of tax)	27,400	332,907	415,500
After incentive compensation			
Net income	6,409,700	5,257,870	6,405,700
Earnings per common share (1)	.92	.75	.90

Natural gas sales and transportation volumes are budgeted utilizing history. Adjustments are made to normalize for weather and for other known changes in customers' requirements. Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/17	3/31/16	6/30/16
	Budget	<u>Actual</u>	Budget
Regulated segment			
Natural gas sales	2,988	2,552	3,015
Off system transportation (2)	11,868	12,243	10,832
On system transportation (2)	_5,181	5,180	4,842
	20,037	<u>19,975</u>	18,689
Non-regulated segment			
Natural gas sales	7,102	7,433	6,624
Natural gas liquids	2,396	1,977	2,449
Calendar degree days (% of 30 year average)	100%	81%	100%

⁽¹⁾ Based on 6,953,000, 7,052,157 and 7,104,000 weighted average shares outstanding for the 2017 Budget, 3/31/16 Actual and 2016 Budget, respectively

⁽²⁾ Includes volumes transported for the non-regulated segment.

Revenues and gas costs are budgeted based upon estimated volumes assuming normal weather at current rates. Revenues from the sales of liquids are budgeted on experience and an estimate of the future market value of the liquids of \$.20 per gallon. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. The budget provides for an overall salary increase of 2% for 2017 and also includes an estimate for overtime. The budget assumes that no discretionary incentive compensation will be awarded or incentive compensation plan targets will be achieved.

Other significant items in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected interest rate of 2%. Income taxes are based on the effective income tax rate and pre-tax budgeted net income.

The budget includes an assumption that the Company will repurchase 325,000 shares of common stock through the end of 2017, decreasing average shares outstanding by 175,200 shares, increasing net income by \$.02 per share.

The capital budget comparison includes the proposed budget for fiscal 2017, the 2016 budget, and it reflects twelve months ended actual results through March 31, 2016. It also includes projections for fiscal 2018 - 2021.

The capital budget for 2017 is projected at \$9,618,300. Distribution mains of \$2,400,000 includes 50,000 feet of extensions and 75,000 feet of replacements performed by Delta's six existing in-house construction crews and two contract crews. Distribution service lines, meters and regulators are estimated at \$1,845,100. The budget includes \$1,912,500 for a project to add a directional well at our Canada Mountain storage facility. Estimated purchases of computer equipment and software are included for \$1,462,000, primarily to continue replacing financial accounting systems. Planned vehicle and equipment purchases are estimated at \$959,400. Also, a capital expenditure contingency of \$460,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at your next meeting on May 18.

cc: Officers

	Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Regulated operating revenues	(53,290,800)	(44,819,050)	(57,879,500)
Non-Regulated operating revenues	(24,275,500)	(26,162,490)	(28,745,700)
Operating Revenues	(77,566,300)	(70,981,540)	(86,625,200)
Regulated purchased gas	19,485,200	11,740,285	24,480,600
Non-Regulated purchased gas	18,064,600	20,700,330	21,558,900
Transportation fee	3,542,400	3,628,020	3,570,800
Operations and maintenance	13,950,100	14,504,931	14,770,600
Depreciation and depletion	6,779,700	6,473,837	6,746,200
Taxes other than income taxes	3,043,000	2,885,641	2,740,400
Operating Expenses	64,865,000	59,933,045	73,867,500
Other (income) deductions, net	(14,000)	34,830	(16,100)
Other (income) deductions, net	(14,000)	34,830	(16,100)
Interest charges	2,463,000	2,548,414	2,530,300
Interest Charges	2,463,000	2,548,414	2,530,300
Net (Income) Loss Before Income Taxes	(10,252,300)	(8,465,251)	(10,243,500)
Income taxes	3,842,600	3,207,381	3,837,800
Income Taxes	3,842,600	3,207,381	3,837,800
Income Taxes	3,842,600	3,207,381	3,837,800
Net (Income) Loss	(6,409,700)	(5,257,870)	(6,405,700)
Consolidated - Net Income	(6,409,700)	(5,257,870)	(6,405,700)

Segment: Regulated

ogo regulated			
	Proposed 2017 Budget	Year-Ended Mar 31, 2016	Adopted 2016 Budget
Regulated operating revenues	(53,290,800)	(44,819,050)	(57,879,500)
Operating Revenues	(53,290,800)	(44,819,050)	(57,879,500)
Regulated purchased gas	19,485,200	11,740,285	24,480,600
Operations and maintenance	13,308,300	13,655,532	13,466,800
Depreciation and depletion	6,687,000	6,386,830	6,658,200
Taxes other than income taxes	2,983,000	2,827,219	2,692,900
Operating Expenses	42,463,500	34,609,866	47,298,500
Interest charges	2,414,500	2,503,914	2,500,400
Interest Charges	2,414,500	2,503,914	2,500,400
Net (Income) Loss Before Income Taxes	(8,412,800)	(7,705,270)	(8,080,600)
Income taxes	3,227,500	2,918,892	3,018,300
Income Taxes	3,227,500	2,918,892	3,018,300
Income Taxes	3,227,500	2,918,892	3,018,300
Net (Income) Loss	(5,185,300)	(4,786,377)	(5,062,300)

Segment: Non-Regulated

1	Proposed 2017 Budget	Year-Ended Mar 31, 2016	Adopted 2016 Budget
Non-Regulated operating revenues	(24,275,500)	(26,162,490)	(28,745,700)
Operating Revenues	(24,275,500)	(26,162,490)	(28,745,700)
Non-Regulated purchased gas	18,064,600	20,700,330	21,558,900
Transportation fee	3,542,400	3,628,020	3,570,800
Operations and maintenance	641,800	849,399	1,303,800
Depreciation and depletion	92,700	87,007	88,000
Taxes other than income taxes	60,000	58,422	47,500
Operating Expenses	22,401,500	25,323,179	26,569,000
Other (income) deductions, net	(14,000)	34,830	(16,100)
Other (income) deductions, net	(14,000)	34,830	(16,100)
Interest charges	48,500	44,500	29,900
Interest Charges	48,500	44,500	29,900
Net (Income) Loss Before Income Taxes	(1,839,500)	(759,982)	(2,162,900)
Income taxes	615,100	288,489	819,500
Income Taxes	615,100	288,489	819,500
Income Taxes	615,100	288,489	819,500
Net (Income) Loss	(1,224,400)	(471,493)	(1,343,400)
Consolidated - Net Income	(6,409,700)	(5,257,870)	(6,405,700)

Delta Natural Gas Co., Inc. Fiscal 2017 Budget

Budgeted MCF, Revenue and Gas Cost as Compared to the Year-Ended March 31, 2016 Actual

98,735 99,735 99,735 99,735 99,735 99,735 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442 98,442		Account	Avg Billed		MCF		Gross Revenue	evenue	Gas Costs	osts	Gross Margin	Sargin	Revenue per MCF	er MCF
		Number	Customers	Budget	Actual	Actual WNA Adj	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
1,000,000 1,00	Regulated Segment Regulated Gas Sales													
1,000 1,00	Residential	1 480 01	29,478	1,593,200	1,342,942	199,332	24,591,600	20,181,924	10,387,700	6,114,831	14,203,900	14,067,093	8.92	9.12
14.000 1.0	Lo Non Res	1 480 02 and 1 480 03	4,071	815,300	721 786	P8C,20	0.948,000	5,802,873	3,524,500	2,133,409	3,824,100	3,829,564	7.06	7,23
1,000,00 24 1,000,00 2,510,2288 261,726 1,000,00 1,101,146 1,101,14	Interruptible	1 481 03 and 1 481 02	0	24,100	19,403	((6)	205,000	131,586	157.300	B1.431	47 700	40 165	901	202
1,500,000 1,50	Gas Light	1 480 05	24	٠	8003	(*)	4,300	3,018	.00	Ģ.	4,300	3,918	2	1
1,000 1,00	Pipeline Replacement Program	:	×	*	151	*	1,326,900	1,193,145	*	(X	1,326,800	1,193,145		
1489 540 1 1480 200	Regulated Gas Sales	480.08	34,442		2.552.286	261.726	43.605.700	35,130,020	19.485.200	11 740 285	24 120 500	23.389.735		
1468 400 1468 500	On-System Transportation									-				
1,500,400 1,577,00 1,461,173 1,500 1,461,173 1,500,400 1,461,173 1,400,400 1,461,173 1,400,400 1,461,173 1,400,400 1,461,173 1,400,400 1,461,173 1,400,400 1,461,173 1,400,400 1,461,173 1,400,400 1,461,173 1,400,400 1,461,173 1,400,400 1,461,173 1,400,400	. gleO	1 489 310, 1 489 320, 1 469 340, 1 489 350 and 1 489 362		4,455,000	4,435,858		4,012,500	3.884.974			4 012 500	3 884 674	o	e a
118 118	Resources	1 489 410, 1 489 420, 1 489 440 and 1 489 450		725,700	744,598		1,378,200	1,421,737			1,378,200	1,421,737	2 08	181
1,746,200 5,100,456 5,100,456 5,400,084 5,100,000 5,000,004 5,100,456 5,100,456 5,400,084 5,100,421 5,10	8	1 489 312, 1 489 322, 1 489 342, 1 489 352, 1 489 412, 1 489 422, 1 489 442 and 1 489 452			•		118.500	98.373			118 500	A97.3		
1,867,900 12,242,471 3,863,700 1,801,240 3,971,661 0.33 1,740,500 1,801,240 0.33 1,740,500 1,801,240 0.33 1,740,500 1,242,471 0.34	On-System Transportati	on		5,180,700	5,180,456		5,510,200	5,405,084			5,510,200	5,405,084		
20,037,100 19,975,213 63,290,800 44,819,050 11,740,285 33,805,600 31,2285 (3.6,381,100 6,673,608 119,129,500 19,336,210 17,632,800 11,740,285 33,805,600 33,078,765 (3.6,472 0.83 1.40,400 7.59,480 19,336,210 17,632,800 18,514,896 11,496,700 821,314 0.24 (3.6,892 1 (1.130) 2,396,500 1,977,039 17,101,600 1,977,039 17,101,600 17,433,086 12,346,400 23,946,663 20,880,800 22,160,423 2,686,600 1,834,140 1,83	Off System Transportation Delta Delgasco Off System Transportati	1,489,020 1,489,021 On	·	5,506,800 6,361,100 11,867,900	6,702,335 6,540,136 12,242,471		1,740,500 2,123,200 3,863,700	1,801,240 2,170,421 3,971,661			1,740,500 2,123,200 3,863,700	1,801,240 2,170,421 3,971,661	0.32 0.33 0.33	0.32
20,037,100 19,975,213 63,290,800 44,819,050 19,485,200 11,740,285 33,805,600 33,078,765 6,361,100 6,673,606 19,129,500 19,336,210 17,632,800 18,514,896 1,496,700 821,314 0,24 740,400 759,480 3,863,400 4,303,969 3,248,000 3,635,527 615,400 868,442 0,83 1,392,600 1,977,039 479,400 2281,418 479,400 3,635,527 615,400 668,442 0,83 1,392,600 1,977,039 479,400 2281,481 281,481 281,481 0,20 1,619 0,83 1,101,600 7,433,086 7,433,086 23,649,400 23,984,663 20,880,800 22,150,423 77,100 62,823 1,010,100 (10ala volume excludes injuids volumes) 1,834,140 1,834,140 1,834,140 1,834,140 1,834,140	Miscellaneous Regulated Rev	enne					311,200	312,285			311,200	312,285		
6,361,100 6,673,606 19,129,500 19,336,210 17,632,800 18,514,896 1,496,700 821,314 024 740,400 759,480 3,863,400 4,303,969 3,248,000 3,635,527 615,400 668,442 083 2,385,800 2,046,251,87 479,400 281,181 020 (8,689) 479,400 281,561 077,100 62,823 7,101,600 7,433,086 23,649,400 23,984,663 20,880,800 22,160,423 2,688,600 1,834,140	Total Regulated Segment			20,037,100	19,975,213		63,290,800	44,819,050	19,485,200	11,740,285	33,805,600	33,078,765		
740,400 759,480 759,480 8,863,400 4,303,969 3,248,000 3,635,527 615,400 668,442 0.83 2,395,900 2,046,251,97 479,400 291,418 (9,669) 2,395,900 1,977,039 479,400 281,561 (161) 2,395,900 7,433,086 23,649,400 23,984,653 20,880,800 22,160,423 2,686,600 1,834,140	Non-Regulated Segment Delgasco			6,361,100	6,673,606		19,129,500	19,336,210	17,632,800	18,514,896	1,496,700	821,314	0.24	0.12
2,385,900 2,046,251 97 479,400 261,418 020 (9.696) (9.	Delta Resources			740,400	759,480		3,863,400	4,303,969	3,248,000	3,635,527	615,400	668,442	0.83	0.88
2,385,900 2,046,251 97 479,400 281,418 479,400 281,418 0.20 (9.686) (9.686) (9.686) (9.686) (9.686) (9.686) (9.686) (9.686) (9.686) (9.686) (130) (130) (141) (1	Natural Gas Liquids (gallons)			•)	ε				¥	*		*		
2,395,900 1,977,039 479,400 281,561 0.20 77,101,600 7,433,086 23,649,400 23,984,653 20,880,600 22,160,423 2,668,600 1,834,140	Delgasco			2,385,900	2,046,251,97 (68,082)		479,400	291,418 (9,896)	V .		479,400	291,418 (9,696)	0.20	0 14
77,100 62,823 - 77,100 7,433,086 23,549,400 23,984,563 20,880,800 22,150,423 2,668,500 1,7 (lotal volume excludes liquids volumes)	Enpro Natural Gas Liquids		,	2,395,900	1,977,039		479,400	281,561	196	•	479,400	281,561	0.20	0.14
7,101,500 7,433,086 23,649,400 23,984,563 20,880,800 22,150,423 2,668,500 (total volume excludes liquids volumes)	Enpro Royalties and Oil						77,100	62,823			77,100	62,823		
(semplox spinds spinds)	Total Non-Regulated Segment			7,101,500	7,433,086		23,649,400	23,984,563	20,880,800	22,150,423	2,668,600	1,834,140		
			5	total volume exclude	s liquids volumes)									

76,840,200 68,803,613 40,366,000 33,890,708 36,474,200 34,912,905

	GI #/Description (GHCT)	Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Regulated operating	1.480,010 GS RATE SALES RESIDENTIAL	(24,591,600)	(21,225,181)	(27,382,400)
revenues	1.480.011 UNBILLED REVENUE - RESIDENTIAL	0	1,903,876	0
	1.480.012 PRP REVENUE - RESIDENTIAL	(781,700)	(699,743)	(699,700)
	1.480.020 GS RATE SALES OTHER COMMERCIAL	(9,839,000)	(7,718,822)	(11,198,100)
	1.480.021 UNBILLED REVENUE - OTHER COMMERCIAL	0	705,559	0
	1.480.022 PRP REVENUE - COMMERCIAL	(331,300)	(288,794)	(303,300)
	1.480.030 GS RATE SALES INDUSTRIAL	0	(654,035)	0
	1.480.031 UNBILLED REVENUE - INDUSTRIAL	0	93,361	0
	1.480.032 PRP REVENUE - INDUSTRIAL	0	(12,992)	0
	1,480.040 GS RATE SALES SMALL COMMERCIAL	(7,548,600)	(6,382,037)	(8,397,600)
	1.480,041 UNBILLED REVENUE - SMALL COMMERCIAL	0	688,512	0
	1,480.042 PRP REVENUE - SMALL COMMERCIAL	(204,500)	(184,865)	(182,900)
	1.480,050 UNMETERED GAS LIGHT REVENUE	(4,300)	(3,918)	(5,400)
	1.480.060 WNA RESIDENTIAL	0	(443,557)	0
	1.480.061 UNBILLED REVENUE - WNA RESIDENTIAL	0	(417,260)	0
	1_480.070 WNA SMALL NON-RESIDENTIAL	0	(135,788)	0
	1.480.071 UNBILLED REVENUE - WNA NON- RESIDENTIAL	0	(133,659)	0
	1.480,080 RESIDENTIAL CEP LOST SALES	(90,300)	(82,526)	(64,800)
	1.481.020 INTERRUPTIBLE RATE COMMERCIAL	0	(17,890)	0
	1.481.021 UNBILLED REVENUE INTERRUPTIBLE RATE COMMERCIAL	0	4,136	0
	1.481.022 PRP REVENUE - INT COMMERCIAL	0	(1,931)	0
	1.481.030 INTERRUPTIBLE RATE INDUSTRIAL	(205,000)	(134,858)	(252,200)
	1.481.031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	0	16,764	0
	1.481.032 PRP REVENUE - INT INDUSTRIAL	(9,400)	(4,820)	(6,700)
	1.488.010 COLLECTION REVENUE	(167,600)	(157,680)	(229,500)
	1.488.020 RECONNECT REVENUE	(135,300)	(146,280)	(147,800)
	1,488.030 METER TEST REVENUE	0	0	0
	1.488.040 BAD CHECK REVENUE	(8,300)	(7,875)	(11,000)
	1.489.020 OFF SYSTEM TRANSP REVENUE	(1,740,500)	(1,801,240)	(1,585,400)
	1.489.021 OFF SYSTEM TRANSP REVENUE - DELGASCO	(2,123,200)	(2,170,421)	(1,918,000)
	1,489,040 ON SYSTEM TRANSP REVENUE	(4,012,500)	0	(3,779,800)
	1.489.041 ON SYSTEM TRANSP DR	(1,378,200)	0	(1,619,300)
	1.489,042 PRP REVENUE - ON SYSTEM TRANSP	(78,500)	0	(62,100)
	1.489.043 PRP REVENUE - DR ON SYSTEM	(41,000)	0	(33,500)

	GI #/Description (GHCT)	Proposed	Year-Ended	Adopted
		2017 Budget	March 31, 2016	2016 Budget
Regulated operating revenues	TRANSP			
	1.489.310 ON SYSTEM TRANSP RESIDENTIAL	0	(4,020)	0
	1.489,312 ON SYSTEM PRP- RESIDENTIAL	0	(238)	0
	1.489.320 ON SYSTEM TRANSP LG NON-RES	0	(2,402,854)	0
	1,489.322 ON SYSTEM PRP- LG NON-RES	0	(24,181)	0
	1.489.340 ON SYSTEM TRANSP SM NON-RES	0	(91,553)	0
	1.489.342 ON SYSTEM PRP- SMALL NON-RES	0	(4,192)	0
	1,489,350 ON SYSTEM TRANSP INTERRUPTIBLE	0	(1,016,375)	0
	1,489.352 ON SYSTEM PRP- INTERRUPTIBLE	0	(33,900)	0
	1.489.362 ON SYSTEM - SPECIAL CONTRACTS	0	(370,172)	0
	1.489.410 ON SYSTEM TRANSP - DR RESIDENTIAL	0	(8,518)	0
	1.489.412 ON SYSTEM DR - PRP RES	0	(341)	0
	1.489.420 ON SYSTEM TRANSP - DR LG NON- RES	0	(946,544)	0
	1.489.422 ON SYSTEM DR PRP - LG NON-RES	0	(11,431)	0
	1.489,440 ON SYSTEM TRANSP - DR SM NON- RES	0	(19,579)	0
	1.489,442 ON SYSTEM DR PRP - SM NON-RES	0	(845)	0
	1.489.450 ON SYSTEM TRANSP - DR INTERRUPTIBLE	0	(447,097)	0
	1.489.452 ON SYSTEM DR PRP - INTERRUPTIBLE	0	(23,246)	0
Regulated operating reven	ues	(53,290,800)	(44,819,050)	(57,879,500)
Non-Regulated operating revenues	1.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	(479,400)	(290,550)	(545,000)
	1.490.010 SALE OF PRODUCTS EXTRACTED FROM GAS - OTHER	0	(868)	0
	1,490,030 SALES OF PRODUCTS EXTRACTED FROM NAT GAS GF	0	0	0
	2.496.000 ON SYSTEM SALES	(3,877,100)	(4,326,682)	(4,874,700)
	2.496.100 FRANCHISE TAX & GTI TAX - NET	13,800	22,713	16,200
	3,489.000 REVENUE FROM AFFILIATED CO'S	0	(2,177,928)	0
	3.490.000 CM SALE OF PRODUCTS EXTRACTED FROM GAS	0	9,696	(312,400)
	3.496.000 SALES TO OTHERS	(19,129,500)	(19,336,210)	(22,309,800)
	5,489.000 REVENUE FROM AFFILIATED CO'S	(726,200)	0	(561,600)
	5.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	0	161	0
	5,496.000 REVENUE FROM OIL	(47,100)	(44,499)	(108,000)
	5.497.000 REVENUE FROM ROYALTIES	(30,000)	(18,324)	(50,400)
Non-Regulated operating r	evenues	(24,275,500)	(26,162,490)	(28,745,700)
rating Revenues		(77,566,300)	(70,981,540)	(86,625,200)
Regulated purchased gas	1.803.000 PURCHASED GAS - OUTSIDE	19,485,200	0	24,480,600

	GI #/Description (GHCT)	Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Regulated purchased gas	1.803,010 PURCHASED GAS COST - RESIDENTIAL	0	7,448,245	0
	1.803.020 PURCHASED GAS COST - LARGE NON-RES	0	3,996,722	0
	1.803.040 PURCHASED GAS COST - SMALL NON-RES	0	2,609,975	0
	1.803,050 PURCHASED GAS COST - INTERRUPTIBLE	0	109,429	0
	1,803.110 UNBILLED PURCHASE GAS	0	0	0
	1.803.210 UNBILLED PURCHASE GAS - RESIDENTIAL	0	(1,333,415)	0
	1.803.220 UNBILLED PURCHASE GAS - LARGE NON-RES	0	(596,108)	0
	1,803.240 UNBILLED PURCHASE GAS - SMALL NON-RES	0	(476,566)	0
	1.803.250 UNBILLED PURCHASE GAS - INTERRUPTIBLE	0	(17,998)	0
Regulated purchased gas		19,485,200	11,740,285	24,480,600
Non-Regulated purchased gas	1.803.030 PURCHASED GAS - GABBARD FORK PROCESSING	0	0	0
	2.803,000 GAS PURCHASED	1,828,800	2,177,928	2,623,600
	3.489.010 AFFILIATED STORAGE REVENUE	0	16	0
	3,803.000 GAS PURCHASED	15,419,600	18,522,387	18,070,800
	3,803.010 GAS PURCHASED - CM PROCESSING	0	0	228,100
	3.803.100 GAS PURCHASED - I/C	726,200	0	561,600
	5.803.000 PURCHASED GAS	90,000	0	74,800
	5.803.010 GAS PURCHASED - CM PROCESSING	0	0	0
Non-Regulated purchased ga	as	18,064,600	20,700,330	21,558,900
Transportation fee	2.804,000 ON SYSTEM EXPENSE TRANSP FEE	1,419,200	1,457,600	1,652,800
	3.804.000 EXPENSE-TRANSPORTATION FEES	2,123,200	2,170,421	1,918,000
Transportation fee		3,542,400	3,628,020	3,570,800
Operations and maintenance	1.753.010 WELLS & GATHERING PAYROLL	0	24,367	0
	1.753.020 WELLS & GATHERING MISC	2,400	942	2,400
	1.754.010 COMPRESSOR STATION PAYROLL	0	54,181	0
	1.754_020 COMPRESSOR STATION MISC.	85,200	84,126	80,000
	1.764.010 MNT WELLS & GATHERING PAYROLL	0	3,379	0
	1.765.010 MNT COMPRESSOR STATION PAYROLL	0	45,159	0
	1.765.020 MNT COMPRESSOR STATION OTHER	32,400	23,195	32,000
	1.816.010 CM WELLS EXPENSES - PAYROLL	0	82,105	0
	1.816.020 CM WELLS EXPENSES - MISC	12,000	3,131	15,600
	1.818.010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	22,980	0

	GI #/Description (GHCT)	Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Operations and maintenance	1.818.020 CM COMPRESSOR STATION EXPENSES - MISC	72,000	68,516	72,000
	1.821.020 CM PURIFICATION OF NATURAL GAS - MISC	135,000	137,305	135,000
	1.824.020 CM OTHER UNDERGROUND STORAGE EXPENSES - MISC	12,000	8,808	12,000
	1.825,000 CM STORAGE WELL ROYALTIES/RENTS	53,300	53,259	57,500
	1,831.020 CM MAINTENANCE STRUCTURES & IMPROVEMENTS - MISC	9,000	1,319	9,000
	1.832.010 CM MAINT OF RESERVOIRS AND WELLS - PAYROLL	0	789	0
	1.832.020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC	60,000	0	43,000
	1.833,020 CM MAINTENANCE OF LINES - MISC	0	0	1,200
	1,834,010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL	0	25,455	0
	1,834.020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC	30,000	20,184	36,000
	1,835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL	0	332	0
	1,835.020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC	3,000	0	6,000
	1,837.020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC	1,900	1,054	1,500
	1.838.010 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL	0	25,851	0
	1.838.020 CM MAINT OF DEW POINT CONTROL UNIT - MISC	47,900	44,075	40,000
	1.856.000 RIGHT OF WAY CLEARING	0	83,185	60,000
	1.871.000 TELEMETRY COSTS	12,000	10,358	21,600
	1.880.010 OPERATIONS OFFICE TELEPHONE	120,000	112,250	109,200
	1.880.020 OPERATIONS OFFICE UTILITIES	100,800	100,568	99,600
	1.880.021 UTILITIES DEW POINT CONTROL UNIT	84,000	71,357	86,400
	1,880,030 OPERATIONS OFFICE MISC.	80,000	74,668	90,000
	1.880.031 CM OPERATIONS MISC.	1,200	1,260	600
	1.880.040 FEES TRAINING SCHOOLS	44,400	44,063	44,400
	1.880.050 UNIFORMS	32,400	35,220	32,400
	1.880.060 WELDING SUPPLIES	18,000	19,624	18,000
	1.881.020 RENT LAND & LAND RIGHTS	16,300	24,307	14,800
	1.886.000 MNT STRUCTURES TRANS & DIST.	0	1,250	0
	1.887.010 MNT TRANS & DIST MAINS PAYROLL	0	32,490	0
	1.887,020 MNT TRANS & DIST MAINS OTHER	60,000	59,685	84,000
	1.889.000 MNT REG STATION TRANS & DIST.	7,000	6,061	7,000
	1.893,010 MNT OF METERS & REG PAYROLL	0	8,266	0

GI #/Description (GHCT)		Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Operations and maintenance	1.893.020 MNT OF METERS & REG OTHER	48,000	36,675	48,000
	1.894.010 MNT OF OTHER EQUIPMENT PAYROLL	0	5,892	0
	1,894.020 MNT OF OTHER EQUIPMENT OTHER	132,000	160,104	132,000
	1.898,010 MNT - TRANSP EQUIP EXPENSE- PAYROLL	0	34,311	0
	1,898.020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	0	6,222	0
	1.900,010 TRANS & DIST. PAYROLL	4,073,000	3,002,582	3,952,200
	1.900,020 OPR TRANSPORTATION EXPENSES	800,000	762,804	950,000
	1.900,030 SMALL TOOLS & WORK EQUIPMENT	96,000	83,622	114,000
	1.903.010 CASHERING PAYROLL	441,000	418,479	430,800
	1.903.020 CUSTOMER COLLECTIONS & RECORDS	347,600	359,716	352,700
	1,904.000 UNCOLLECTIBLE ACCOUNTS	141,500	274,729	149,300
	1,908.010 CUSTOMER ASSISTANCE	30,000	30,000	30,000
	1.913.000 ADVERTISING	0	750	0
	1.920.010 ADMINISTRATIVE PAYROLL	3,009,000	3,048,351	2,995,200
	1,920,020 ADM TRANSPORTATION EXPENSES	96,000	95,076	96,000
	1.921.010 ADM TELEPHONE	162,000	160,225	150,000
	1.921.030 BOOKS & SUBSCRIPTIONS	28,200	25,800	35,400
	1.921.040 COMPANY FORMS	6,000	6,712	3,600
	1.921.050 SMALL SUPPLY ITEMS	40,800	39,246	40,800
	1.921.060 MISCELLANEOUS OTHER ITEMS	70,800	50,706	70,000
	1,921.070 EMPLOYEE MEMBERSHIPS	5,200	5,264	5,100
	1.921.080 SAFETY LITERATURE & EDUCATION	18,400	20,602	14,400
	1.921.090 ENGR & DRAFTING SUPPLIES	6,000	5,254	6,000
	1.921.100 ADM UTILITIES	62,400	61,023	62,400
	1,921.110 INVENTORY - DIFFERENCE	0	(2,966)	0
	1.921.210 TRAVEL ETC CO BUS PRES & CEO	7,000	7,931	7,000
	1.921,220 TRAVEL ETC CO BUS OFFICERS	16,000	20,406	18,000
	1,921,230 TRAVEL ETC CO BUS OPER & CONST	8,400	9,851	14,400
	1.921.240 TRAVEL ETC CO BUS ADM&CUST SER	7,200	1,756	7,200
	1.921.260 TRAVEL ETC CO BUS FINANCE	27,800	24,679	24,200
	1.921.290 CO. BUS. MEALS & ENTERTAINMENT	39,000	40,480	35,200
	1.921.300 COMPUTER EQUIPMENT OPERATIONS	10,000	7,391	10,000
	1.922.000 EXP- TRANSFERRED - CAPITAL	(3,291,500)	(3,083,245)	(3,134,800)
	1.922.010 EXPENSES TRANSFERRED	(359,400)	(309,077)	(307,400)

	GI #/Description (GHCT)	Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Operations and maintenance	(CANADA MOUNTAIN)			
	1.922.100 EXP, TRANSFERRED I/C	(208,800)	(195,473)	(208,800)
	1.922.200 EXP, TRANSFERRED - INCENTIVE COMP	(44,600)	(289,909)	(670,200)
	1,922.300 EXP. TRANSFERRED - NATURAL GAS LIQUIDS	0	0	(91,000)
	1.923.010 OUTSIDE SERVICES LEGAL	70,000	66,090	80,000
	1.923,020 OUTSIDE SERVICES ACCOUNTING	458,000	468,326	467,500
	1.923.030 OUTSIDE SERVICES JANITORIAL	67,400	63,377	67,400
	1,923,040 OUTSIDE SERVICES OTHER	140,300	144,657	163,300
	1.923.050 OUTSIDE SERVICES COMPUTERS	687,000	600,465	663,000
	1,924,000 INSURANCE	852,000	801,632	788,400
	1.925.000 TERM LIFE INSURANCE	4,500	3,849	4,200
	1.926.010 TIME OFF PAYROLL	0	658,318	0
	1.926.020 PENSION	952,000	994,194	888,800
	1.926.030 EMPLOYEE 401K PLAN	419,000	360,615	439,700
	1.926.040 MEDICAL COVERAGE	1,200,000	1,325,726	1,300,000
	1.926.050 SALARY CONTINUATION COVERAGE	94,000	88,802	93,600
	1.926.070 EMPLOYEE EDUCATION	0	4,077	14,000
	1.926.080 EMPLOYEE RECREATION & SOCIAL	10,500	2,159	10,500
	1.926.100 SUPPLEMENTAL RETIREMENT PLAN	64,000	31,038	64,000
	1,926.110 EQUITY & INCENTIVE COMPENSATION	44,600	536,600	670,200
	1.928.000 REGULATORY COMMISSION EXPENSE	148,800	159,424	160,000
	1.930,010 DIRECTOR FEES & EXPENSES	437,400	413,576	419,600
	1,930.020 COMPANY MEMBERSHIPS	69,000	65,625	69,000
	1.930.030 FEES CONVENTIONS & MEETINGS	6,000	5,375	6,000
	1.930.040 MARKETING	0	3,040	0
	1.930.050 COMPANY RELATIONS	15,000	20,635	13,000
	1.930.060 TRUSTEE, REGISTRAR, AGENT FEES	92,100	70,343	85,000
	1.930.080 STOCKHOLDER REPORTS	139,100	138,770	119,900
	1.930.090 CUSTOMER & PUBLIC INFORMATION	72,000	69,203	24,000
	1.930.100 PUBLIC & COMMUNITY RELATIONS	25,000	15,337	25,000
	1,930.110 CONSERVATION PROGRAM	2,400	1,600	2,400
	1.930.120 LOBBYING EXPENDITURES	7,500	9,071	7,200
	1.930,130 MISC NON TAX DEDUCTIBLE	0	250	0
	1,932.010 MNT COMMUNICATION EQUIPMENT	38,400	41,910	38,400
	1.932,020 MNT OFFICE EQUIPMENT	30,000	33,967	36,000
	1.932.030 MNT GENERAL STRUCTURES	40,800	39,127	60,000

	GI #/Description (GHCT)	Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Operations and maintenance	1.932.050 MAINTENANCE COMPUTER EQUIPMENT	164,300	77,262	133,800
	2.415.030 SALES TAX COMMISSION	(600)	(600)	(600)
	2.904.000 UNCOLLECTIBLE ACCOUNTS	0	(9,623)	0
	2.923.000 OUTSIDE SERVICES I/C	69,600	63,600	69,600
	2.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	0	0
	2,923.100 OUTSIDE SERVICES	0	0	0
	2.923,200 OUTSIDE SERVICES - INCENTIVE COMP	13,200	127,558	201,500
	2.923,300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	0	0
	3.923.000 OUTSIDE SERVICES - INTERCOMPANY	69,600	63,600	69,600
	3.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	359,400	232,239	307,400
	3.923.200 OUTSIDE SERVICES - INCENTIVE COMP	28,800	147,852	435,400
	3.923.300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	0	91,000
	5.752.010 GAS WELLS - PAYROLL	0	28,542	0
	5.752.020 GAS WELLS - OTHER	6,000	3,834	6,000
	5.763.010 MNT - GAS WELLS - PAYROLL	0	8,357	0
	5,763.020 MNT - GAS WELLS - OTHER	12,000	14,197	9,600
	5.923,000 OUTSIDE SERV. I/C	69,600	68,273	69,600
	5.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	76,838	0
	5.923.100 OUTSIDE SERVICES	3,000	1,947	3,000
	5,923.200 OUTSIDE SERVICES - INCENTIVE COMP	2,600	14,499	33,300
	5.923.300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	0	0
	5.924,000 INSURANCE	8,600	8,287	8,400
Operations and maintenance		13,950,100	14,504,931	14,770,600
Depreciation and depletion	1.403.000 DEPRECIATION EXPENSE	6,687,000	6,401,530	6,658,200
	1,406,000 AMORT OF GAS PLANT ACQ ADJ- TRANEX	0	(14,700)	0
	5.403.100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	23,200	23,081	23,200
	5.404.000 DEPLETION EXPENSE	27,000	25,386	25,500
	5.411.100 ACCRETION EXPENSE	42,500	38,540	39,300
Depreciation and depletion		6,779,700	6,473,837	6,746,200
Taxes other than income	1.408.010 LICENSE & PRIVILEGE FEES	7,000	6,108	6,300
taxes	1.408.020 PROPERTY TAXES	2,346,000	2,226,072	2,068,000
	1,408.030 PAYROLL TAXES	630,000	595,039	618,600
	2.408.000 TAXES - NON INCOME	0	(4,311)	0
	3.408.000 TAXES - NON INCOME	48,000	51,149	36,000

	GI #/Description (GHCT)	Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Taxes other than income taxes	5.408.000 PROPERTY TAXES	12,000	11,585	11,500
Taxes other than income t	axes	3,043,000	2,885,641	2,740,400
Operating Expenses		64,865,000	59,933,045	73,867,500
Other (income) deductions,	1.415,010 LABOR SERVICE REVENUE	(5,500)	(5,580)	(4,300)
net	1_415.020 MERCHANDISING REVENUE	(18,200)	(17,663)	(10,400)
	1.415.030 SALES TAX COMMISSION	(600)	(600)	(600)
	1.416.010 LABOR SERVICE EXPENSE	0	2,390	0
	1.416.020 MERCHANDISING EXPENSE	15,200	13,678	8,400
	1.419.000 INTEREST & DIVIDEND INCOME	0	26,382	0
	1.421.000 MISC NON OPERATING INCOME	(4,900)	(4,887)	(9,200)
	1.421.010 MISC NON OPERATING EXPENSE - PAYROLL	0	4,496	0
	1.426.020 LIFE INSURANCE CO. BENEFICIARY	0	16,614	0
	2,421,000 MISC NON OPERATING INCOME	0	1	0
Other (income) deductions	s, net	(14,000)	34,830	(16,100)
Other (income) deductions, ne	et	(14,000)	34,830	(16,100)
Interest charges	1.427.000 INTEREST ON LONG TERM DEBT	2,184,000	2,261,199	2,247,600
	1.428.000 AMORT OF DEBT EXPENSES	228,000	235,100	233,500
	1,431,010 INTEREST ON CUSTOMER DEPOSITS	3,000	1,282	1,200
	1.431.020 INTEREST ON SHORT-TERM DEBT	48,000	50,833	48,000
	1.431.021 SUBSIDIARY INTEREST	(48,500)	(44,500)	(29,900)
	2.419.000 INTEREST AND DIVIDEND INCOME	5,100	3,700	12,000
	3.419.000 INT. INCOME - SUBS	41,800	39,000	23,900
	5.431.000 INTEREST EXPENSE - SUBS	1,600	1,800	(6,000)
Interest charges		2,463,000	2,548,414	2,530,300
Interest Charges		2,463,000	2,548,414	2,530,300
(Income) Loss Before Incom es	e	(10,252,300)	(8,465,251)	(10,243,500)
Income taxes	1.409.010 CURRENT FED INC TAX	0	1,362,076	0
	1.409.011 APB 28 TRUE UP	0	0	0
	1.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	0	(78,842)	0
	1.409.020 CURRENT STATE INC TAX	0	301,323	0
	1.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(14,801)	0
	1.409.030 FIN 48 PROVISION	0	3,514	0
	1.409.070 ESTIMATED INTERIM INCOME TAXES	3,276,100	0	3,068,700
	1.409.080 NON REGULATED FEDERAL TAXES	13,200	(11,132)	4,800
	1,409.081 NON REGULATED FEDERAL TAXES - NAT GAS LIQUIDS	91,100	93,137	206,900
	1.409.090 NON REGULATED STATE TAXES	0	(2,090)	0
				10:02:54 /

	GI #/Description (GHCT)	Proposed 2017 Budget	Year-Ended March 31, 2016	Adopted 2016 Budget
Income taxes	1.409.091 NON REGULATED STATE TAXES - NAT GAS LIQUIDS	0	17,485	0
	1.410.000 DEFERRED INCOME TAXES	0	1,407,273	0
	1.410,010 AMORT OF REGULATORY LIABILITY	(39,600)	(50,100)	(39,600)
	1,420.000 INVESTMENT TAX CREDIT NET	(9,000)	(11,550)	(10,800)
	2.409.010 CURRENT FED INC TAX	0	113,638	0
	2.409.011 APB 28 TRUE UP	0	0	0
	2.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(4,600)	(40,768)	(76,900)
	2.409.020 CURRENT STATE INC TAX	0	21,334	0
	2.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(7,653)	0
	2.409,070 ESTIMATED INTERIM INCOME TAXES	205,500	0	190,300
	2.410.000 DEFERRED INCOME TAXES	0	98,739	0
	3.409.010 CURRENT FEDERAL INCOME TAX	0	(40,212)	0
	3.409.011 APB 28 TRUE UP	0	0	0
	3.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(11,400)	(47,254)	(164,900)
	3,409.020 CURRENT STATE INCOME TAX	0	(7,549)	0
	3.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(8,871)	0
	3,409.070 ESTIMATED INTERIM INCOME TAXES	129,800	0	499,500
	3.410.000 DEFERRED INCOME TAXES	0	209,331	0
	5,409,010 CURRENT FEDERAL INCOME TAX	0	(153,003)	0
	5.409.011 APB 28 TRUE UP	0	0	0
	5.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(1,200)	(4,634)	(12,900)
	5.409.020 CURRENT STATE INCOME TAX	0	(28,724)	0
	5.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(870)	0
	5.409.070 ESTIMATED INTERIM INCOME TAXES	192,700	0	172,700
	5.410,000 DEFERRED INCOME TAXES	0	87,585	0
Income taxes		3,842,600	3,207,381	3,837,800
Income Taxes		3,842,600	3,207,381	3,837,800
Income Taxes		3,842,600	3,207,381	3,837,800
Net (Income) Loss		(6,409,700)	(5,257,870)	(6,405,700)
Consolidated - Net Income		(6,409,700)	(5,257,870)	(6,405,700)

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Fiscal 2017 Capital Budget with 2018-2021 Projections

and Year-Ended March 31, 2016 By Agent and Capital Budget Account

Agent	Account	Description	Year-Ended Merch 31, 2016 Actual	2016 Adopted	2017 Proposed	2018 Projected	2019 Projected	2020 Projected	2021 Projected
BSR	1325	GATHERING LAND & RIGHTS		69,600	(*)				
	1327	GATHERING COMP STAT STRUCTURES	*	15,200	4	100	2		
	1332	GATHERING LINES	23,096	99,000	99,300	727			
	1333	GATH COMP STAT EQUIPMENT	3	27,000					
	1334	GATH MEAS & REG STAT EQUIPMENT	5,996	41,000					
	1351	STOR STRUCTURES & IMPROVEMENTS	125,885	127,100	-				
	1352	STORAGE WELLS	*	\ * :	1,500,000	240		2	
	1353	STORAGE LINES	7,006	7.	37,500	16			
	1354	STORAGE COMPRESSOR STAT EQUIP	22,162						
	1355	STORAGE MEASURING & REG EQUIP	292		150,000				
	1356	PURIFICATION EQUIPMENT	60,962	60,000	225,000		*	40,000	- 5
	1357	STORAGE OTHER EQUIPMENT	3,892	15,000			· ·		7.
	1367	TRANSMISSION MAINS	284,142	430,000	245,250	448,000	60,000	60,000	60,000
	1368	TRANSM COMPRESSOR STAT EQUIPMT	80,661						8
	1369	TRANSM MEASURING & REG EQUIPMT	165,553	212,600	66,600	80,000	80,000	80,000	80,000
	1395	LABORATORY EQUIPMENT	14,966		26,500	5,000	5,000	5,000	5,000
	533101	GAS WELL EQUIPMENT	9,940	24,000	45,000	24,000	24,000	24,000	24,000
SSR			804,552	1,120,500	2,395,150	557,000	169,000	209,000	169,000
BRJ	139909	CONTINGENCY	*	355,000	460,000	330,000	310,000	290,000	300,000
BRJ				355,000	460,000	330,000	310,000	290,000	300,000
LC	136501	TRANSM LAND & LAND RIGHTS	59,879						
	136502	TRANSM RIGHTS OF WAY	17	18,800	18,000	20,000	20,000	20,000	20,000
	1371	TRANSMISSION OTHER EQUIPMENT		9,000	9,000	12,000	12,000	12,000	12,000
	1374	DISTRIBUTION LAND & ROW	2,642	6,000	6,000	6,000	6,000	6,000	6,000
	1375	DIST STRUCTURES & IMPROVEMENTS		5,000	5,000	5,000	5,000	5,000	5,000
	1376	DISTRIBUTION MAINS	2,251,806	2,400,000	2,400,000	2,400,000	2,400,000	2,400,000	2,400,000
	1378	DIST GENERAL REG STATIONS	63,510	76,000	72,000	72,000	50,000	50,000	50,000
	1379	DIST CITY GATE REG STATIONS		25,000	25,000				
	1380	DISTRIBUTION SERVICES	731,215	880,000	880,000	880,000	880,000	880,000	880,000
	1381	DISTRIBUTION METERS	236,752	243,900	582,300	500,000	500,000	500,000	500,000
	1382	DIST METER & REG INSTALLATION	128,893	128,400	128,400	125,000	125,000	125,000	125,000
	1383	DISTRIBUTION REGULATORS	84,276	110,900	110,400	100,000	100,000	100,000	100,000
	1385	DIST INDUSTRIAL METER SETS	35,144	36,000	36,000	36,000	36,000	36,000	36,000
	1390	GEN STRUCTURES & IMPROVEMENTS	90,246	55,200	55,200	50,000	50,000	50,000	50,000
	1391	OFFICE FURNITURE & EQUIPMENT	13,248	14,400	14,400	12,000	12,000	12,000	12,000
	1392	TRANSPORTATION EQUIPMENT	1,077,907	610,800	654,000	600,000	600,000	500,000	500,000
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	29,245	40,000	40,800	40,000	40,000	40,000	40,000
	1396	POWER OPERATED EQUIPMENT	459,161	170,000	225,000	200,000	200,000	200,000	200,000
	1397	COMMUNICATION EQUIPMENT		6,000	6,000	6,000	6,000	6,000	6,000
	1398	MISCELLANEOUS EQUIPMENT		9,600	9,600	5,000	5,000	5,000	5,000
	139931	COMPUTERIZED OFFICE EQUIPMENT	17,990	24,000	24,000	24,000	24,000	24,000	24,000
_C			5,281,933	4,869,000	5,301,100	5,093,000	5,071,000	4,971,000	4,971,000
_	139902	COMPUTER SOFTWARE	56,498	1,021,500	1,276,700	700,000	675,000	460,000	750,000
		COMPUTER HARDWARE	3,457	92,200	185,300	200,000	295,000	120,000	70,000
DW			59,954	1,113,700	1,462,000	900,000	970,000	580,000	820,000
14		11-11-11-11-11-11-11-11-11-11-11	6,146,438	7,458,200	9,618,250	6,880,000	6,520,000	6,050,000	6,260,000

Minutes of the Quarterly Meeting of the Board of Directors of Delta Natural Gas Company, Inc. Held in Winchester, Kentucky on May 18, 2017

The quarterly meeting of the Board of Directors of Delta Natural Gas Company, Inc. was held at the principal office of the Company at 3617 Lexington Road, Winchester, Kentucky, on Thursday, May 18, 2017, beginning at 10:00 a.m. E.S.T., pursuant to notice attached hereto as Exhibit I.

The following directors were present: Linda K. Breathitt, Jacob P. Cline, III, Sandra C. Gray, Edward J. Holmes, Glenn R. Jennings, Michael J. Kistner, Fred N. Parker, Rodney L. Short, and Arthur E. Walker, Jr. Also present were John B. Brown, Chief Operating Officer, Treasurer and Secretary; Johnny L. Caudill, Vice President - Distribution; and Matthew D. Wesolosky, Vice President - Controller.

Mr. Jennings, the Chairman, called the meeting to order, announced a quorum and the meeting proceeded.

The first order of business was the approval of the minutes of the meetings of Directors held on February 20, 2017 and April 13, 2017. Copies of said minutes had been posted on Boardbooks prior to the meeting. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that the minutes of the quarterly Board of Directors' meetings held February 20, 2017 and April 13, 2017, as circulated, be approved and that reading of said minutes be waived.

Mr. Kistner, Chair of the Audit Committee, discussed with the Board a meeting held by that Committee on May 3, 2017.

Mr. Brown reviewed the Company's results of operations and financial position compared to history and budget. The financial presentation, Quarterly Summary Report

(Exhibit II), and the draft of the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2017 were posted on Boardbooks prior to the meeting. The financial presentation also included a review by Mr. Wesolosky of the Operating and Capital Budgets for fiscal year 2018 (Exhibit III), a copy of which had been posted on Boardbooks prior to the meeting. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that the Operating and Capital Budgets for fiscal year 2018 are approved as submitted.

The declaration of a dividend on common stock was discussed. Upon motion duly made, seconded and carried unanimously, it was

RESOLVED, that a dividend on common stock of \$.2075 per share, for the period ended March 31, 2017, be paid to common shareholders of record as of the close of business on June 1, 2017, said dividend to be paid June 15, 2017.

Mr. Brown reviewed a Note Modification Agreement and accompanying documents relative to renewing Delta's \$40,000,000 bank line of credit with BB&T. These documents had been posted to Boardbooks prior to the meeting. The line is due for renewal by June 30, 2017. After discussion, on motion duly made, seconded and carried unanimously, it was

RESOLVED, that effective June 30, 2017 Delta (i) enter into that certain Modification Agreement, a copy of which is attached, respecting amendment and renewal of a Forty Million Dollar (\$40,000,000.00) line of credit for Delta from Branch Banking and Trust Company; and (ii) execute and enter into such other documents, agreements, certificates and instruments necessary and/or appropriate in connection with Delta's obligations contained in the Modification Agreement and/or any agreement referred to therein aforesaid and any amendments to any such agreement (collectively, along with the Modification Agreement, the "Loan Documents").

FURTHER RESOLVED, that Glenn R. Jennings as Delta's Chairman of the Board, President and Chief Executive Officer, and John B. Brown, as Delta's Chief Operating Officer, Treasurer and Secretary, (or either of them acting alone) (each an "Authorized Officer") are each hereby authorized and

directed to execute and deliver the Loan Documents and any amendments thereto, all with such changes therein as either Authorized Officer executing the Loan Documents may approve as necessary or advisable, said approval to be evidenced by the execution and delivery of the Loan Documents in final form.

FURTHER RESOLVED, that each Authorized Officer is authorized and directed to take, upon the advice of legal counsel where appropriate, any and all actions necessary to carry out and give effect to the transactions contemplated to be carried out by Delta under the Loan Documents, including without limitation the execution and delivery of any other documents, agreements, instruments or certificates necessary to consummate the transactions contemplated by the Loan Documents.

FURTHER RESOLVED, that any and all other actions heretofore taken by any officer or officers or other authorized individual of Delta to negotiate, execute and deliver any of the agreements authorized by the foregoing resolutions, or to take any of the actions authorized by the foregoing resolutions, are hereby approved, ratified and confirmed in all respects.

Mr. Jennings and Mr. Brown discussed with the Board the need to terminate Delta's Dividend Reinvestment and Stock Purchase Plan ("DRIP") before the merger and reviewed a draft letter posted to Boardbooks prior to the meeting announcing the DRIP termination to participants. After discussion, on motion duly made, seconded and carried unanimously the Board approved the following resolutions:

WHEREAS, on November 17, 2005, Delta's Board of Directors adopted the DRIP and Delta subsequently registered with the Securities and Exchange Commission 279,099 shares (which includes shares registered in connection with a stock split) of Delta's common stock for sale under the DRIP; and

WHEREAS, Computershare Trust Company is the administrator of the DRIP ("Plan Administrator"); and

WHEREAS, Delta desires to terminate the DRIP effective June 30, 2017;

NOW THEREFORE BE IT:

RESOLVED, that the DRIP be and is hereby terminated and dissolved effective June 30, 2017 (the "Effective Date");

FURTHER RESOLVED, that Delta's officers are hereby empowered to take any and all actions necessary to complete such termination, including notification to DRIP participants at least 30 days prior to the Effective Date and negotiating and executing any agreements with the Plan Administrator in connection with the termination of the DRIP.

Mr. Jennings discussed the need for the Corporate Governance and Compensation Committee and the Board to have final meetings prior to the closing of the merger to address items provided for in the merger agreement. Mr. Jennings originally suggested scheduling these final meetings in June, but due to the Kentucky Public Service Commission recently extending the deadline for final Commission action to September 2, 2017, the Board concluded to address these items at the quarterly August meeting. Mr. Jennings will call earlier meetings if warranted.

The next Board meeting was announced for Thursday, August 17, 2017 at Delta's Winchester office. The meeting will convene after the completion of meetings of the Audit Committee and the Corporate Governance and Compensation Committee to be held earlier that day.

Mr. Jennings reviewed with the Board the need to consider one of Delta's current Board members as a possible Board representative in contemplation of completing the merger with Peoples Natural Gas ("PNG"), as Delta's Board would be replaced then. PNG has indicated an interest in having a Delta representative on the new board. Mr. Jennings asked Board members to consider this and let him know their thoughts and whether they are interested in being considered. The Board will consider this further at its next meeting.

In other business, Mr. Jennings provided an update of the proxy voting for the special meeting of shareholders being held on June 1, 2017. He discussed that Alliance Advisers will begin soliciting shareholders this week. Mr. Jennings also discussed the three

shareholder lawsuits filed. Our insurance carrier has been notified and is covering the potential claims, subject to our \$1 million deductible. The carrier has agreed for our attorneys, Stoll Keenon Ogden, to represent us in defending against these 3 lawsuits. Our attorneys believe

The Board adjourned into Executive Session with only the Independent Directors in attendance. Mr. Kistner, Lead Director, chaired that session. There were no recommendations or concerns from that session that required action.

There being no further business to come before the meeting, the meeting was adjourned.

Glenn R. Jennings

Chairman of the Board, President and Chief

Executive Officer

Attest:

John B. Brown

Chief Operating Officer, Treasurer and

Secretary



To:

Board of Directors

From:

Matthew D. Wesolosky

Subject:

Fiscal 2018 Budgets

Date:

May 17, 2017

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year ending June 30, 2018.

The operating budget account comparison includes the 2018 budget, the twelve months ended December 31, 2016 actual results and the 2017 budget. The operating budget for fiscal 2018 reflects net income of \$6,538,300, or \$.92 per share. Comparative net income and earnings per share (in dollars) are as follows for the twelve month periods:

6/30/18	12/31/16	6/30/17
Budget	Actual	Budget
6,538,300	6,578,490	6,437,100
.92	.93	.93
-	110,051	27,400
=	232,336	_
6,538,300	6,236,103	6,409,700
.92	.88	.92
	Budget 6,538,300 .92 6,538,300	Budget Actual 6,538,300 6,578,490 .92 .93 - 110,051 - 232,336 6,538,300 6,236,103

Natural gas sales and transportation volumes are budgeted utilizing history. Adjustments are made to normalize for weather and for other known changes in customers' requirements. Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/18	12/31/16	6/30/17
	<u>Budget</u>	<u>Actual</u>	Budget
Regulated segment			
Natural gas sales	3,131	2,827	2,988
Off system transportation (2)	12,534	12,534	11,868
On system transportation (2)	5,005	_5,043	5,181
	20,670	20,404	20,037
Non-regulated segment			
Natural gas sales	7,449	7,449	7,102
Natural gas liquids	2,114	1,986	2,396
Calendar degree days (% of 30 year average)	100%	89%	100%

Based on 7,136,000, 7,095,379 and 6,953,000 weighted average shares outstanding for the 2018 Budget, 12/31/16 Actual and 2017 Budget, respectively.

⁽²⁾ Includes volumes transported for the non-regulated segment.

Revenues and gas costs are budgeted based upon estimated volumes assuming normal weather at current rates. Revenues from the sales of liquids are budgeted on experience and an estimate of the future market value of the liquids of \$.35 per gallon. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. The budget provides for an overall salary increase of 3% for 2018 and also includes an estimate for overtime. The budget assumes that no discretionary incentive compensation will be awarded or incentive compensation plan targets will be achieved.

Other significant items in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums and includes a post-merger runoff policy. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected interest rate of 2%. Income taxes are based on the current statutory income tax rates and pre-tax budgeted net income.

The operating budget assumes Delta is no longer a publicly traded company as of December 31, 2017 and, as such, reflects reductions in director compensation, audit fees, shareholder and exchange related expenses. The budget does not reflect any additional merger-related synergies, changes in operations or implementation of new technologies.

The capital budget comparison includes the proposed budget for fiscal 2018, the 2017 budget, and it reflects twelve months ended actual results through December 31, 2016. It also includes projections for fiscal 2019 - 2022.

The capital budget for 2018 is projected at \$7,758,200. Distribution mains of \$3,200,000 includes 86,000 feet of replacement under our Pipe Replacement Program, which in addition to our six in-house crews includes three contract crews dedicated to the replacement of bare steel and unprotected steel pipe. Additionally, the distribution mains budget includes 40,000 feet of main extensions. Distribution service lines, meters and regulators are estimated at \$1,915,700. Planned vehicle and equipment purchases are estimated at \$937,200. The information technology budget of \$298,500 includes replacement of servers and other network infrastructure based on age. Also, a capital expenditure contingency of \$369,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at your next meeting on May 18.

cc: Officers

<u>Fiscal 2018 Income Statement Budget Summary</u>
Compared with the Year-Ended December 31, 2016 and Fiscal 2017 Budget

	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Regulated operating revenues	(48,141,600)	(45,996,032)	(53,290,800)
Non-Regulated operating revenues	(30,298,700)	(26,431,518)	(24,275,500)
Operating Revenues	(78,440,300)	(72,427,549)	(77,566,300)
Regulated purchased gas	13,839,400	12,421,241	19,485,200
Non-Regulated purchased gas	23,984,800	20,632,088	18,064,600
Transportation fee	3,583,800	3,573,157	3,542,400
Operations and maintenance	14,652,800	14,227,474	13,950,100
Depreciation and depletion	6,484,600	6,405,647	6,779,700
Taxes other than income taxes	3,062,800	2,806,518	3,043,000
Operating Expenses	65,608,200	60,066,125	64,865,000
Other (income) deductions, net	(13,100)	(109,356)	(14,000)
Other (income) deductions, net	(13,100)	(109,356)	(14,000)
Interest charges	2,370,200	2,496,795	2,463,000
Interest Charges	2,370,200	2,496,795	2,463,000
La Vincence Loss Conferences	G. A.C.	EURES	
Income taxes	3,936,700	3,737,882	3,842,600
Income Taxes	3,936,700	3,737,882	3,842,600
become faxes	1,153.2700	**************************************	
(e.g. (income) Loss	(6,536,500)	(0.40, (0.4)	
Consolidated - Net Income	(6,538,300)	(6,236,103)	(6,409,700)

<u>Fiscal 2018 Income Statement Budget Summary</u>
Compared with the Year-Ended December 31, 2016 and Fiscal 2017 Budget

Segment: Regulated

	Proposed 2018 Budget	Year-Ended Dec 31, 2016	Adopted 2017 Budget
Regulated operating revenues	(48,141,600)	(45,996,032)	(53,290,800)
Non-Regulated operating revenues	0		0
Operating Revenues	(48,141,600)	(45,996,032)	(53,290,800)
Regulated purchased gas	13,839,400	12,421,241	19,485,200
Operations and maintenance	14,055,700	13,493,529	13,308,300
Depreciation and depletion	6,384,000	6,315,467	6,687,000
Taxes other than income taxes	3,014,800	2,760,879	2,983,000
Operating Expenses	37,293,900	34,991,117	42,463,500
Other (income) deductions, net	(13,100)	(109,356)	(14,000)
Other (income) deductions, net	(13,100)	(109,356)	(14,000)
Interest charges	2,320,100	2,446,695	2,414,500
Interest Charges	2,320,100	2,446,695	2,414,500
Ket (Income) Loss Before Income Taxes	(8,540,790)	(1,17,975)	
Income taxes	3,483,300	3,376,963	3,331,800
Income Taxes	3,483,300	3,376,963	3,331,800
beome l'axes	3,483,500	3,376,963	3,569,560
Net (Income) Loss	(5,057,400)	(6,298,613)	(5,095,690)

Segment: Non-Regulated

3			
	Proposed 2018 Budget	Year-Ended Dec 31, 2016	Adopted 2017 Budget
Non-Regulated operating revenues	(30,298,700)	(26,431,518)	(24,275,500)
Operating Revenues	(30,298,700)	(26,431,518)	(24,275,500)
Non-Regulated purchased gas	23,984,800	20,632,088	18,064,600
Transportation fee	3,583,800	3,573,157	3,542,400
Operations and maintenance	597,100	733,945	641,800
Depreciation and depletion	100,600	90,180	92,700
Taxes other than income taxes	48,000	45,639	60,000
Operating Expenses	28,314,300	25,075,008	22,401,500
Other (income) deductions, net	0	0	0
Other (income) deductions, net	0	0	0
Interest charges	50,100	50,100	48,500
Interest Charges	50,100	50,100	48,500
Net (Income) Loss Before Income Taxos	(14.84.810)	(1,305,469)	4.00
Income taxes	453,400	360,919	510,800
Income Taxes	453,400	360,919	510,800
Instante Torons			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Rat (ficome) Loss	(1/80/900)		(istation)
Consolidated - Net Income	(6,538,300)	(6,236,103)	(6,409,700)

Delta Natural Gas Co., Inc. Fiscal 2018 Budget

Budgeted MCF, Revenue and Gas Cost as Compared to the Year-Ended Dec 31, 2016 Actual

	Ava Billed		MCF		Gross Revenue	мение	Gas Costs	osts	Gross Margin	argin	Revenue per MCF	er MCF
	Customers	Budget	Actual	Actual WNA Adj	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
Regulated Segment												
Regulated Gas Sales	900	1 817 000	1 464 539	124 946	21,461,200	20,619,909	7,147,000	6,377,652	14,314,200	14,242,257	8.85	8 96
Kesidential	0.000	562 900	513 535	38.247	6,443,400	6,164,640	2,488,100	2,250,999	3,855,300	3,913,641	7,03	1,09
Sm Non Kes	923	927,200	825.863	1	8,860,600	8,159,187	4,098,400	3,664,512	4,762,200	4,464,675	5,14	5.41
Lg Non Res	5	24 000	22.034	*	152,500	141,054	105,900	88,079	46,600	42,875	1,94	1.95
Interruption	33	*	108	•	3,700	3,657	72	×	3,700	3,667		
Gischen Donament Drogen		*	8	ž.	1,622,200	1,285,091	114	35	1,622,200	1,285,091		
Consenation/Efficiency Program			U+1		109,800	88,775		*	109,800	SP / /SP		
Regulated Gas Sales	34,496	3,131,100	2,826,872	163,193	38,653,400	36,462,313	13,839,400	12,421,242	24,814,000	24,041,071		
On-System Transportation									000 700 0	900 040 0	70.0	0.88
Della		4,292,600	4,330,276		3,734,600	3,813,805			3,734,900	3,613,603	1.91	191
Resources		712,500	712,809		1,358,800	1,358,767			147,600	114,460		
РЯР		*	1 0000		5 944 E00	F 287 032			5.241.500	5,287,032		
On-System Transportation		5,005,100	5,043,065		000,1 62,0	300' 103'0			: -			
Off System Transportation						901			1 785 800	1 785 786	0.30	0.30
Della		5,946,900	5,846,813		1,785,800	1,785,780			2,173,200	2,173,202	0.33	0,33
Delgasco		10 524 000	12 533 061		3 959 000	3 958 988			3,959,000	3,958,988	0,32	0,32
Off System Transportation		12,534,000	12,555,901		0,000,000,0	2000						
Miscellaneous Regulated Revenue			•		287,700	287,695			287,700	287,695		
								!		200		
Total Regulated Segment		20,670,200	20,403,918		48,141,600	45,996,028	13,839,400	12,421,242	34,302,200	33,574,786		
Non-Regulated Segment Deloasco		6,721,600	6,721,579		25,161,000	17,407,850	23,816,700	16,177,411	1,344,300	1,230,439	0.20	0,18
		707 400	520 505		A 319 800	4 076 273	3.751.900	3.508.729	567,900	567,544	0,78	0.78
Delta Resources		127,100	121,001		200,612,4	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
Natural Gas Liquids (gallons)		2,114,400	1,986,436		739,900	355,621	S*	(1)	739,900	355,621	0,35	0.18
From Royalties and Oil					77,100	72,670	•		77,100	72,670		
Total Non-Regulated Segment		7,448,700	7,448,646		30,297,800	21,912,414	27,568,600	19,686,140	2,729,200	2,226,274		
		(lolal volume excludes	les liquids volumes)	25								
	Consolidated	28 118 900	27 852 564		78,439,400	67,908,442	41,408,000	32,107,382	37,031,400	35,801,060		

Fiscal 2018 Income Statement Budget Summary Compared with the Year-Ended December 31, 2016 and Fiscal 2017 Budget

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Regulated operating	1 480.010 GS RATE SALES RESIDENTIAL	(21,461,200)	(19,522,005)	(24,591,600)
revenues	1.480,011 UNBILLED REVENUE - RESIDENTIAL	0	(558,324)	0
	1.480.012 PRP REVENUE - RESIDENTIAL	(956,300)	(755,895)	(781,700)
	1.480.020 GS RATE SALES OTHER COMMERCIAL	(8,860,600)	(7,320,841)	(9,839,000)
	1,480,021 UNBILLED REVENUE - OTHER COMMERCIAL	0	(236,603)	0
	1,480.022 PRP REVENUE - COMMERCIAL	(405,000)	(310,223)	(331,300)
	1,480.030 GS RATE SALES INDUSTRIAL	0	(570,105)	0
	1.480.031 UNBILLED REVENUE - INDUSTRIAL	0	(31,638)	0
	1,480.032 PRP REVENUE - INDUSTRIAL	0	(13,620)	0
	1,480.040 GS RATE SALES SMALL COMMERCIAL	(6,443,400)	(5,755,827)	(7,548,600)
	1.480,041 UNBILLED REVENUE - SMALL COMMERCIAL	0	(243,645)	0
	1.480.042 PRP REVENUE - SMALL COMMERCIAL	(249,700)	(197,995)	(204,500)
	1,480.050 UNMETERED GAS LIGHT REVENUE	(3,700)	(3,657)	(4,300)
	1,480.060 WNA RESIDENTIAL	0	(869,186)	0
	1.480.061 UNBILLED REVENUE - WNA RESIDENTIAL	0	329,606	0
	1.480.070 WNA SMALL NON-RESIDENTIAL	0	(270,511)	0
	1,480,071 UNBILLED REVENUE - WNA NON- RESIDENTIAL	0	105,343	0
	1,480.080 RESIDENTIAL CEP LOST SALES	(109,800)	(88,775)	(90,300)
	1.481.020 INTERRUPTIBLE RATE COMMERCIAL	0	(9,564)	0
	1.481,021 UNBILLED REVENUE INTERRUPTIBLE RATE COMMERCIAL	0	(1,218)	
	1.481,022 PRP REVENUE - INT COMMERCIAL	0	(1,495)	0
	1.481.030 INTERRUPTIBLE RATE INDUSTRIAL	(152,500)	(120,458)	(205,000)
	1.481.031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	C	(9,814)	0
	1,481,032 PRP REVENUE - INT INDUSTRIAL	(11,200)	(5,863)	(9,400)
	1.488.010 COLLECTION REVENUE	(138,200)	(138,220)	(167,600)
	1.488.020 RECONNECT REVENUE	(141,700)	(141,660)	(135,300)
	1.488.030 METER TEST REVENUE	((4)	0
	1.488.040 BAD CHECK REVENUE	(7,800) (7,815)	(8,300)
	1.489.020 OFF SYSTEM TRANSP REVENUE	(1,785,800	(1,785,786)	(1,740,500)
	1.489.021 OFF SYSTEM TRANSP REVENUE - DELGASCO	(2,173,200) (2,173,202) (2,123,200)
	1,489,040 ON SYSTEM TRANSP REVENUE	(3,734,900)	(4,012,500)

<u>Fiscal 2018 Income Statement Budget Summary</u> Compared with the Year-Ended December 31, 2016 and Fiscal 2017 Budget

		GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
R	legulated operating	1 489.041 ON SYSTEM TRANSP DR	(1,358,800)	0	(1,378,200)
re	evenues	1,489.042 PRP REVENUE - ON SYSTEM TRANSP	(96,000)	0	(78,500)
		1.489.043 PRP REVENUE - DR ON SYSTEM TRANSP	(51,800)	0	(41,000)
		1.489.310 ON SYSTEM TRANSP RESIDENTIAL	0	(4,130)	0
		1.489,312 ON SYSTEM PRP- RESIDENTIAL	0	(256)	0
		1,489,320 ON SYSTEM TRANSP LG NON-RES	0	(2,369,808)	0
		1,489,322 ON SYSTEM PRP- LG NON-RES	0	(26,355)	0
		1 489.340 ON SYSTEM TRANSP SM NON- RES	0	(102,278)	0
		1,489,342 ON SYSTEM PRP- SMALL NON- RES	0	(4,479)	0
		1.489.350 ON SYSTEM TRANSP INTERRUPTIBLE	0	(974,333)	0
		1,489.352 ON SYSTEM PRP- INTERRUPTIBLE	0	(42,181)	0
		1.489.362 ON SYSTEM - SPECIAL CONTRACTS	0	(363,256)	0
	(30.1	1.489.410 ON SYSTEM TRANSP - DR RESIDENTIAL	0	(8,782)	0
		1.489.412 ON SYSTEM DR - PRP RES	0	(384)	0
		1,489,420 ON SYSTEM TRANSP - DR LG NON-RES	0	(950,633)	0
		1.489.422 ON SYSTEM DR PRP - LG NON- RES	0	(11,989)	0
		1.489.440 ON SYSTEM TRANSP - DR SM NON-RES	0	(20,682)	0
		1.489,442 ON SYSTEM DR PRP - SM NON- RES	0	(876)	0
		1.489,450 ON SYSTEM TRANSP - DR INTERRUPTIBLE	0	(378,669)	0
		1.489.452 ON SYSTEM DR PRP - INTERRUPTIBLE	0	(27,939)	0
ı	Regulated operating reven	ues	(48,141,600)	(45,996,032)	(53,290,800)
	Non-Regulated operating revenues	1.490.010 SALE OF PRODUCTS EXTRACTED FROM GAS - OTHER	0	0	0
I	Non-Regulated operating revenues		0		0
Oper	Operating Revenues		(48,141,600)	(45,996,032)	(53,290,800)
	Regulated purchased gas	1.803.000 PURCHASED GAS - OUTSIDE	13,839,400	0	19,485,200
		1,803.010 PURCHASED GAS COST - RESIDENTIAL	0	6,101,677	0
		1.803.020 PURCHASED GAS COST - LARGE NON-RES	0	3,547,425	0
		1,803.040 PURCHASED GAS COST - SMALL NON-RES	0	2,128,522	0
		1.803.050 PURCHASED GAS COST - INTERRUPTIBLE	0	89,572	
		1.803.210 UNBILLED PURCHASE GAS - RESIDENTIAL	0	276,186	0

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Regulated purchased gas	1,803.220 UNBILLED PURCHASE GAS - LARGE NON-RES	0	152,036	0
	1,803,240 UNBILLED PURCHASE GAS - SMALL NON-RES	0	117,707	0
	1.803.250 UNBILLED PURCHASE GAS - INTERRUPTIBLE	0	8,117	0
Regulated purchased gas		13,839,400	12,421,241	19,485,200
Operations and maintenance	1.753.010 WELLS & GATHERING PAYROLL	0	23,916	0
	1,753,020 WELLS & GATHERING MISC	2,400	564	2,400
	1_754.010 COMPRESSOR STATION PAYROLL	0	61,787	0
	1,754,020 COMPRESSOR STATION MISC.	84,000	59,936	85,200
	1.764.010 MNT WELLS & GATHERING PAYROLL	0	7,684	0
	1,765,010 MNT COMPRESSOR STATION PAYROLL	0	42,311	0
	1,765.020 MNT COMPRESSOR STATION OTHER	34,400	21,799	32,400
	1.816.010 CM WELLS EXPENSES - PAYROLL	0	89,857	0
	1 816,020 CM WELLS EXPENSES - MISC	12,000	1,291	12,000
	1.818,010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	23,960	0
	1,818.020 CM COMPRESSOR STATION EXPENSES - MISC	72,000	70,246	72,000
	1.821,020 CM PURIFICATION OF NATURAL GAS - MISC	95,000	62,088	135,000
	1,824,020 CM OTHER UNDERGROUND STORAGE EXPENSES - MISC	8,400	4,014	12,000
	1.825.000 CM STORAGE WELL ROYALTIES/RENTS	53,300	53,366	53,300
	1.831.020 CM MAINTENANCE STRUCTURES & IMPROVEMENTS - MISC	9,000	1,575	9,000
	1.832.010 CM MAINT OF RESERVOIRS AND WELLS - PAYROLL	0	770	0
	1.832.020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC	66,000	55,725	60,000
	1.834,010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL	0	19,865	0
	1.834.020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC	24,000	11,009	30,000
	1.835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL	0	0	0
	1,835.020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC	1,200	0	3,000
	1.837.020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC	1,900	978	1,900
	1.838.010 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL	0	20,190	0
	1,838.020 CM MAINT OF DEW POINT CONTROL UNIT - MISC	46,000	28,308	47,900
	1,856,000 RIGHT OF WAY CLEARING	156,400	0	0

	Gl #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Operations and maintenance	1,871.000 TELEMETRY COSTS	12,000	11,016	12,000
	1.880.010 OPERATIONS OFFICE TELEPHONE	120,000	118,433	120,000
	1,880,020 OPERATIONS OFFICE UTILITIES	108,000	108,345	100,800
	1,880,021 UTILITIES DEW POINT CONTROL UNIT	84,000	77,115	84,000
	1.880,030 OPERATIONS OFFICE MISC.	74,400	72,471	000,08
	1,880,031 CM OPERATIONS MISC.	2,400	2,272	1,200
	1,880.040 FEES TRAINING SCHOOLS	36,000	20,138	44,400
	1 880 050 UNIFORMS	42,000	39,752	32,400
	1,880.060 WELDING SUPPLIES	18,000	19,569	18,000
	1,881,020 RENT LAND & LAND RIGHTS	16.400	14,323	16,300
	1 886 000 MNT STRUCTURES TRANS & DIST.	0	0	0
	1.887.010 MNT TRANS & DIST MAINS PAYROLL	0	38,861	0
	1.887.020 MNT TRANS & DIST MAINS OTHER	72,000	70,882	60,000
	1.889.000 MNT REG STATION TRANS & DIST.	6,000	3,073	7,000
	1.893.010 MNT OF METERS & REG PAYROLL	0	7,140	0
	1.893,020 MNT OF METERS & REG OTHER	48,000	43,654	48,000
	1.894.010 MNT OF OTHER EQUIPMENT PAYROLL	0	3,495	0
	1.894.020 MNT OF OTHER EQUIPMENT OTHER	132,000	120,706	132,000
	1.898,010 MNT - TRANSP EQUIP EXPENSE- PAYROLL	0	32,080	0
	1,898,020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	0	6,911	0
	1.900,010 TRANS & DIST. PAYROLL	4,080,000	2,922,944	4,073,000
	1,900,020 OPR TRANSPORTATION EXPENSES	720,000	712,864	800,000
	1.900.030 SMALL TOOLS & WORK EQUIPMENT	96,000	96,284	96,000
	1,903.010 CASHERING PAYROLL	456,000	431,599	441,000
	1.903.020 CUSTOMER COLLECTIONS & RECORDS	364,300	336,322	347,600
	1.904.000 UNCOLLECTIBLE ACCOUNTS	107,200	131,846	141,500
	1.908,010 CUSTOMER ASSISTANCE	30,000	30,000	30,000
	1.913.000 ADVERTISING	0	250	0
	1.920.010 ADMINISTRATIVE PAYROLL	3,216,000	3,073,402	3,009,000
	1,920.020 ADM TRANSPORTATION EXPENSES	96,000	83,400	96,000
	1.921.010 ADM TELEPHONE	162,000	156,072	162,000
	1.921.030 BOOKS & SUBSCRIPTIONS	27,000	22,425	28,200
E.	1.921.040 COMPANY FORMS	6,000	6,644	6,000
	1.921,050 SMALL SUPPLY ITEMS	40,800	34,959	40,800
	1,921.060 MISCELLANEOUS OTHER ITEMS	48,000	48,064	70,800

	Gi #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Operations and maintenance	1.921.070 EMPLOYEE MEMBERSHIPS	5,700	6,213	5,200
	1.921,080 SAFETY LITERATURE & EDUCATION	14,400	13,548	18,400
	1,921,090 ENGR & DRAFTING SUPPLIES	6,000	6,236	6,000
	1.921,100 ADM UTILITIES	62,400	56,692	62,400
	1.921.110 INVENTORY - DIFFERENCE	0	(808)	0
	1.921.210 TRAVEL ETC CO BUS PRES & CEO	5,000	1,090	7,000
	1,921,220 TRAVEL ETC CO BUS OFFICERS	12,000	2,478	16,000
	1.921.230 TRAVEL ETC CO BUS OPER & CONST	8,400	7,483	8,400
	1,921.240 TRAVEL ETC CO BUS ADM&CUST SER	2,400	2,612	7,200
	1.921,260 TRAVEL ETC CO BUS FINANCE	30,000	8,889	27,800
	1.921.290 CO. BUS. MEALS & ENTERTAINMENT	30,000	27,572	39,000
	1,921.300 COMPUTER EQUIPMENT OPERATIONS	10,000	6,059	10,000
	1.922.000 EXP. TRANSFERRED - CAPITAL	(3,224,100)	(3,187,591)	(3,291,500)
	1.922.010 EXPENSES TRANSFERRED (CANADA MOUNTAIN)	(306,000)	(273,092)	(359,400)
	1,922,100 EXP. TRANSFERRED I/C	(262,800)	(234,558)	(208,800)
	1.922.200 EXP. TRANSFERRED - INCENTIVE COMP	0	(177,387)	(44,600)
	1,923,010 OUTSIDE SERVICES LEGAL	90,000	393,557	70,000
	1,923.020 OUTSIDE SERVICES ACCOUNTING	395,100	493,450	458,000
	1,923.030 OUTSIDE SERVICES JANITORIAL	67,400	63,380	67,400
	1,923.040 OUTSIDE SERVICES OTHER	136,000	256,777	140,300
	1,923,050 OUTSIDE SERVICES COMPUTERS	566,200	516,685	687,000
	1.923.060 OUTSIDE SERVICES ACQUISITION COSTS	0	0	0
	1,924,000 INSURANCE	1,048,200	851,298	852,000
	1.925.000 TERM LIFE INSURANCE	4,600	4,390	4,500
	1.926.010 TIME OFF PAYROLL	0	577,533	0
	1,926,020 PENSION	1,354,000	1,323,566	952,000
	1.926.030 EMPLOYEE 401K PLAN	411,000	379,209	419,000
	1.926.040 MEDICAL COVERAGE	1,380,000	1,256,241	1,200,000
	1,926,050 SALARY CONTINUATION COVERAGE	84,000	87,545	94,000
	1.926.070 EMPLOYEE EDUCATION	0	0	0
	1.926.080 EMPLOYEE RECREATION & SOCIAL	8,000	7,384	10,500
	1.926.100 SUPPLEMENTAL RETIREMENT PLAN	64,000	134,479	64,000
	1.926.110 EQUITY & INCENTIVE COMPENSATION	; c	177,387	44,600
	1,928.000 REGULATORY COMMISSION	141,000	153,739	148,800

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Operations and maintenance	EXPENSE			
	1.930.010 DIRECTOR FEES & EXPENSES	450,600	490,774	437,400
	1.930.020 COMPANY MEMBERSHIPS	56,000	54,899	69,000
	1,930,030 FEES CONVENTIONS & MEETINGS	4,400	3,594	6,000
	1.930.040 MARKETING	0	3,206	0
	1.930.050 COMPANY RELATIONS	9,600	10,581	15,000
	1.930.060 TRUSTEE, REGISTRAR, AGENT FEES	27,800	80,635	92,100
	1,930,080 STOCKHOLDER REPORTS	98,600	112,370	139,100
	1.930.090 CUSTOMER & PUBLIC INFORMATION	24,000	20,055	72,000
	1,930,100 PUBLIC & COMMUNITY RELATIONS	25,000	13,496	25,000
	1.930,110 CONSERVATION PROGRAM	2,400	900	2,400
	1,930.120 LOBBYING EXPENDITURES	8,000	8,788	7,500
	1.930 ₋ 130 MISC NON TAX DEDUCTIBLE	0	250	0
	1.932.010 MNT COMMUNICATION EQUIPMENT	46,800	45,383	38,400
	1,932.020 MNT OFFICE EQUIPMENT	30,000	29,669	30,000
	1,932.030 MNT GENERAL STRUCTURES	40,800	35,663	40,800
	1,932.050 MAINTENANCE COMPUTER EQUIPMENT	202,300	82,661	164,300
Operations and maintenance	e	14,055,700	13,493,529	13,308,300
Depreciation and depletion	1,403,000 DEPRECIATION EXPENSE	6,384,000	6,315,467	6,687,000
	1,406.000 AMORT OF GAS PLANT ACQ ADJ- TRANEX	0	0	0
Depreciation and depletion		6,384,000	6,315,467	6,687,000
Taxes other than income	1,408.010 LICENSE & PRIVILEGE FEES	6,500	5,533	7,000
taxes	1,408,020 PROPERTY TAXES	2,367,000	2,163,646	2,346,000
	1.408.030 PAYROLL TAXES	641,300	591,700	630,000
Taxes other than income ta	xes	3,014,800	2,760,879	2,983,000
Operating Expenses		37,293,900	34,991,117	42,463,500
Other (income) deductions,	1,415.010 LABOR SERVICE REVENUE	(5,500)	(5,425)	(5,500)
net	1.415.020 MERCHANDISING REVENUE	(18,700)	(18,909)	(18,200)
	1.415.030 SALES TAX COMMISSION	(600)	(600)	(600)
	1.416.010 LABOR SERVICE EXPENSE	C	2,053	0
	1,416.020 MERCHANDISING EXPENSE	15,900	16,084	15,200
	1.419.000 INTEREST & DIVIDEND INCOME	C	(93,799)	0
	1,421,000 MISC NON OPERATING INCOME	(4,200	(4,292)	(4,900)
	1.421.010 MISC NON OPERATING EXPENSE - PAYROLL		5,762	
	1.426.020 LIFE INSURANCE CO. BENEFICIARY	. ((10,228) 0
Other (income) deductions	s, net	(13,100) (109,356	(14,000)

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Other (income) deductions, net		(13,100)	(109,356)	(14,000)
Interest charges	1,427,000 INTEREST ON LONG TERM DEBT	2,119,400	2,213,274	2,184,000
	1.428.000 AMORT OF DEBT EXPENSES	220,800	230,200	228,000
	1.431,010 INTEREST ON CUSTOMER DEPOSITS	5,000	2,488	3,000
	1.431.020 INTEREST ON SHORT-TERM DEBT	25,000	50,833	48,000
	1,431,021 SUBSIDIARY INTEREST	(50,100)	(50,100)	(48,500)
Interest charges		2,320,100	2,446,695	2,414,500
Interest Charges		2,320,100	2,446,695	2,414,500
income Less Before Income Taxes		(8548700)	(4.47.47)	(0.428,900)
Income taxes	1.409.010 CURRENT FED INC TAX	0	1,257,704	0
	1,409.011 APB 28 TRUE UP	0	0	0
	1.409,020 CURRENT STATE INC TAX	0	260,591	0
	1.409.030 FIN 48 PROVISION	0	0	0
	1.409.070 ESTIMATED INTERIM INCOME TAXES	3,237,200	0	3,276,100
	1,409,080 NON REGULATED FEDERAL TAXES	5,100	34,950	13,200
	1,409.081 NON REGULATED FEDERAL TAXES - NAT GAS LIQUIDS	280,600	113,656	91,100
	1.409.090 NON REGULATED STATE TAXES	0	6,561	0
	1,409,091 NON REGULATED STATE TAXES - NAT GAS LIQUIDS	0	21,337	0
	1.410.000 DEFERRED INCOME TAXES	0	1,727,163	0
	1.410.010 AMORT OF REGULATORY LIABILITY	(39,600)	(39,600)	(39,600)
	1.420.000 INVESTMENT TAX CREDIT NET	0	(5,400)	(0,000)
Income taxes		3,483,300	3,376,963	3,331,800
Income Taxes		3,483,300	3,376,963	3,331,800
Laterino (Gran A (Grandas) Loss	THE WILL BE SHALL BE A STORY OF THE STORY	3,483,306 (5,857,489)	\$3.70,563 (1.56,613)	3, 481, 884 (5, 666)

Segment: Non-Regulated

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Non-Regulated operating revenues	1.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	(739,900)	(355,621)	(479,400)
	2.496.000 ON SYSTEM SALES	(4,333,400)	(4,100,458)	(3,877,100)
	2.496 100 FRANCHISE TAX & GTI TAX - NET	13,600	24,185	13,800
	3.489.000 REVENUE FROM AFFILIATED CO'S	0	(2,108,774)	0
	3.490.000 CM SALE OF PRODUCTS EXTRACTED FROM GAS	0	0	0
	3.496.000 SALES TO OTHERS	(25,161,000)	(19,581,052)	(19,129,500)

		GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
	Non-Regulated operating revenues	5,489.000 REVENUE FROM AFFILIATED CO'S	0	(237,128)	(726,200)
		5.490.000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	0	0	0
		5,496.000 REVENUE FROM OIL	(48,000)	(48,431)	(47,100)
		5.497.000 REVENUE FROM ROYALTIES	(30,000)	(24,238)	(30,000)
	Non-Regulated operating rever	nues	(30,298,700)	(26,431,518)	(24,275,500)
Op	erating Revenues		(30,298,700)	(26,431,518)	(24,275,500)
	Non-Regulated purchased	2.803.000 GAS PURCHASED	2,341,300	2,108,774	1,828,800
	gas	3.489.010 AFFILIATED STORAGE REVENUE	0	760,901	0
		3.803.000 GAS PURCHASED	21,643,500	17,497,644	15,419,600
		3.803.100 GAS PURCHASED - I/C	0	237,128	726,200
		5.803.000 PURCHASED GAS	0	27,640	90,000
	Non-Regulated purchased gas		23,984,800	20,632,088	18,064,600
	Transportation fee	2.804.000 ON SYSTEM EXPENSE TRANSP FEE	1,410,600	1,399,956	1,419,200
		3,804.000 EXPENSE-TRANSPORTATION FEES	2,173,200	2,173,202	2,123,200
	Transportation fee		3,583,800	3,573,157	3,542,400
	Operations and maintenance	2.415.030 SALES TAX COMMISSION	(600)	(600)	(600)
		2,904.000 UNCOLLECTIBLE ACCOUNTS	0	0	0
		2.923.000 OUTSIDE SERVICES I/C	87,600	75,600	69,600
		2.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	0	0
		2.923.200 OUTSIDE SERVICES - INCENTIVE COMP	0	78,048	13,200
		2,923,300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	0	0
		3.923.000 OUTSIDE SERVICES - INTERCOMPANY	87,600	75,600	69,600
		3.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	306,000	192,988	359,400
		3.923.200 OUTSIDE SERVICES - INCENTIVE COMP	0	90,465	28,800
		5.752.010 GAS WELLS - PAYROLL	0	28,389	0
		5,752.020 GAS WELLS - OTHER	6,000	2,394	6,000
		5.763,010 MNT - GAS WELLS - PAYROLL	0	5,425	0
		5.763.020 MNT - GAS WELLS - OTHER	12,000	2,556	12,000
		5,923,000 OUTSIDE SERV. I/C	87,600	83,358	69,600
		5.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	. 0	80,104	0
		5.923.100 OUTSIDE SERVICES	2,500	1,947	3,000
		5.923.200 OUTSIDE SERVICES - INCENTIVE COMP		8,874	2,600
		5.924.000 INSURANCE	8,400	8,796	8,600
	Operations and maintenance		597,100	733,945	641,800

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Depreciation and depletion	5.403.100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	23,200	23,081	23,200
	5,404.000 DEPLETION EXPENSE	31,200	26,158	27,000
	5.411 100 ACCRETION EXPENSE	46,200	40,941	42,500
Depreciation and depletion		100,600	90,180	92,700
Taxes other than income	2.408,000 TAXES - NON INCOME	0	0	0
taxes	3.408,000 TAXES - NON INCOME	36,000	35,453	48,000
	5.408.000 PROPERTY TAXES	12,000	10,185	12,000
Taxes other than income taxes		48,000	45,639	60,000
Operating Expenses		28,314,300	25,075,008	22,401,500
Other (income) deductions,	2.421.000 MISC NON OPERATING INCOME	0	0	0
net	5,419,000 INTEREST INCOME	0	0	0
Other (income) deductions, ne	<u>.</u>	0	0	0
Other (income) deductions,		0	0	0
Interest charges	2.419.000 INTEREST AND DIVIDEND INCOME	2,300	2,300	5,100
	3.419.000 INT. INCOME - SUBS	44,500	44,500	41,800
	5.431,000 INTEREST EXPENSE - SUBS	3,300	3,300	1,600
Interest charges		50,100	50,100	48,500
Interest Charges		50,100	50,100	48,500
Ret (microsic) Lines Belluro Income Taxes		(1,534.346)	((20),60)	(F, 824, 546)
Income taxes	1,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	0	0	0
	1,409,022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	0	0
	2.409.010 CURRENT FED INC TAX	0	152,163	
	2.409.011 APB 28 TRUE UP	C	0	0
	2.409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	C	(24,944)	
	2.409,020 CURRENT STATE INC TAX	;	28,566	
	2.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	. ((4,683)	
	2.409.070 ESTIMATED INTERIM INCOME TAXES	181,600) (
	2.410,000 DEFERRED INCOME TAXES	6	5,367	
	3.409.010 CURRENT FEDERAL INCOME TAX	(204,044	
	3,409,011 APB 28 TRUE UF		0	
	3,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	(0 (28,913	
	3,409,020 CURRENT STATE INCOME TAX	<	0 38,300	
	3.409.022 CURRENT STATE INC TAX EQUITY & INCENT COMP		0 (5,428	,
	3,409,070 ESTIMATED INTERIM INCOME TAXES	≦ 330,40	0	0 129,800

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Income taxes	3.410.000 DEFERRED INCOME TAXES	0	12,895	0
	5.409.010 CURRENT FEDERAL INCOME TAX	0	9 743	0
	5.409.011 APB 28 TRUE UP	0	0	0
	5,409,012 CURRENT FED INC TAX - EQUITY & INCENT COMP	0	(2,836)	(1,200)
	5.409.020 CURRENT STATE INCOME TAX	0	1,829	0
	5,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(532)	0
	5,409,070 ESTIMATED INTERIM INCOME TAXES	(58,600)	0	192,700
	5.410.000 DEFERRED INCOME TAXES	0	(24,660)	0
Income taxes		453,400	360,919	510,800
Income Taxes		453,400	360,919	510,800
Consolidated - Net Income		(6,538,300)	(6,236,103)	(6,409,700)

Fiscal 2018 Capital Budget with 2019-2022 Projections

and Year-Ended December 31, 2016 By Agent and Capital Budget Account

			By Agent and C	apiai buugei Ai	ACCURE.					
Agent	Account	Description	Year-Ended December 31, 2016 Actual	2017 Adopted	2018 Proposed	2019 Projected	2020 Projected	2021 Projected	2022 Projected	
BSR	1325	GATHERING LAND & RIGHTS	17	(*)	3 0	*	*	z	:•	
55.1	1332	GATHERING LINES	112,708	99,300	131,100	- 2	*	8	387	
	1333	GATH COMP STAT EQUIPMENT	45,427	5	40,000	22,500	22,500	22,500	22,500	
	1351	STOR STRUCTURES & IMPROVEMENTS	(865)	5	12.	3	2	#	3.68	
	1352	STORAGE WELLS	234,832	1,500,000	280	8	::	3		
	1353	STORAGE LINES	461,859	37,500	180	39	i s	- 27	(5)	
	1354	STORAGE COMPRESSOR STAT EQUIP	24,138	2	76,700	32,500	32,500	32,500	32,500	
	1355	STORAGE MEASURING & REG EQUIP	2 2 2	150,000	-	127	54	14.1	(4)	
	1356	PURIFICATION EQUIPMENT	7,372	225,000	24,000	15,000	15,000	15,000	55,000	
	1367	TRANSMISSION MAINS	349,772	245,250	361,000	448,000	60,000	60,000	60,000	
	1368	TRANSM COMPRESSOR STAT EQUIPMT	18,846	¥	37,800	15,000	15,000	15,000	15,000	
	1369	TRANSM MEASURING & REG EQUIPMT	87,082	66,600	205,800	40,000	40,000	40,000	40,000	
	1395	LABORATORY EQUIPMENT	37,047	26,500	8,000	5,000	5,000	5,000	5,000	
	533101	GAS WELL EQUIPMENT	7,736	45,000	24,000	24,000	24,000	24,000	24,000	
3SR_			1,385,970	2,395,150	908,400	602,000	214,000	214,000	254,000	
GRJ	139909	CONTINGENCY	±	460,000	369,000	344,000	338,000	329,000	318,000	
GR.			*	460,000	369,000	344,000	338,000	329,000	318,000	
JLC	136501	TRANSM LAND & LAND RIGHTS	82,501	3.	*			7	Š	
	136502	TRANSM RIGHTS OF WAY	3,247	18,000	39,200	20,000	20,000	20,000	20,000	
	1371	TRANSMISSION OTHER EQUIPMENT	3	9,000	9,000	9,000	9,000	9,000	9,000	
	1374	DISTRIBUTION LAND & ROW	1,272	6,000	6,000	6,000	6,000	6,000	6,000	
	1375	DIST STRUCTURES & IMPROVEMENTS	*	5,000	5,000	5,000	5,000	5,000	5,000	
	1376	DISTRIBUTION MAINS	3,058,585	2,400,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	
	1378	DIST GENERAL REG STATIONS	2,133	72,000	72,000	50,000	50,000	50,000	50,000	
	1379	DIST CITY GATE REG STATIONS	36,793	25,000	25,000	-	*	×		
	1380	DISTRIBUTION SERVICES	950,700	880,000	880,000	880,000	880,000	880,000	000,088	
	1381	DISTRIBUTION METERS	610,964	582,300	618,000	600,000	600,000	600,000	600,000	
	1382	DIST METER & REG INSTALLATION	129,264	128,400	158,400	150,000	150,000	150,000	150,000	
	1383	DISTRIBUTION REGULATORS	105,111	110,400	126,300	100,000	100,000	100,000	100,000	
	1385	DIST INDUSTRIAL METER SETS	15,697	36,000	36,000	36,000	36,000	36,000	36,000	
	1390	GEN STRUCTURES & IMPROVEMENTS	77,061	55,200	55,200	50,000	50,000	50,000	50,000	
	1391	OFFICE FURNITURE & EQUIPMENT	37,417	14,400	19,200	12,000	12,000	12,000	12,000	
	1392	TRANSPORTATION EQUIPMENT	629,079	654,000	552,000	550,000	500,000	500,000	500,000	
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	23,636	40,800	41,000	40,000	40,000	40,000	40,000	
	1396	POWER OPERATED EQUIPMENT	174,822	225,000	305,000	200,000	200,000	200,000	200,000	
	1397	COMMUNICATION EQUIPMENT	4,219	6,000	6,000	6,000	6,000	6,000	6,000	
	1398	MISCELLANEOUS EQUIPMENT	393	9,600	5,000	5,000	5,000	5,000	5,000	
	139931	COMPUTERIZED OFFICE EQUIPMENT	25,520	24,000	24,000	24,000	24,000	24,000	24,000	
JUC			5,968,022	5,301,100	6,182,300	5,943,000	5,893,000	5,893,000	5,893,000	
MDW	139902	COMPUTER SOFTWARE	90,960	1,276,700	75,700	207,700	477,700	290,000	70,000	
	139903	COMPUTER HARDWARE	45,138	185,300	222,800	135,000	185,000	178,000	135,000	
WOW			136,098	1,462,000	298,500	342,700	662,700	468,000	205,000	
Cvera	ıl		7,490,090	9,618,250	7,758,200	7,231,700	7,107,700	6,904,000	6,670,000	

COMPANY CORRESPONDENCE

To:

Board of Directors

From:

Matthew D. Wesolosky

Subject:

Fiscal 2018 Budgets

Date:

May 17, 2017

Attached are Delta's proposed operating and capital budgets for the upcoming fiscal year ending June 30, 2018.

The operating budget account comparison includes the 2018 budget, the twelve months ended December 31, 2016 actual results and the 2017 budget. The operating budget for fiscal 2018 reflects net income of \$6,538,300, or \$.92 per share. Comparative net income and earnings per share (in dollars) are as follows for the twelve month periods:

	6/30/18	12/31/16	6/30/17
(\$)	Budget	Actual	Budget
Before incentive compensation and merger expenses			
Net income	6,538,300	6,578,490	6,437,100
Earnings per common share (1)	.92	.93	.93
Incentive compensation (net of tax)	1=1	110,051	27,400
Merger-related expenses (net of tax)	-	232,336	.=:
After incentive compensation and merger expenses			
Net income	6,538,300	6,236,103	6,409,700
Earnings per common share (1)	.92	.88	.92

Natural gas sales and transportation volumes are budgeted utilizing history. Adjustments are made to normalize for weather and for other known changes in customers' requirements. Comparative throughput volumes are as follows (in million cubic feet) for the twelve month periods:

	6/30/18	12/31/16	6/30/17
	Budget	Actual	Budget
Regulated segment			
Natural gas sales	3,131	2,827	2,988
Off system transportation (2)	12,534	12,534	11,868
On system transportation (2)	_5,005	_5,043	5,181
	20,670	20,404	20,037
Non-regulated segment			
Natural gas sales	7,449	7,449	7,102
Natural gas liquids	2,114	1,986	2,396
Calendar degree days (% of 30 year average)	100%	89%	100%

⁽¹⁾ Based on 7,136,000, 7,095,379 and 6,953,000 weighted average shares outstanding for the 2018 Budget, 12/31/16 Actual and 2017 Budget, respectively.

Includes volumes transported for the non-regulated segment.

Revenues and gas costs are budgeted based upon estimated volumes assuming normal weather at current rates. Revenues from the sales of liquids are budgeted on experience and an estimate of the future market value of the liquids of \$.35 per gallon. Enpro production estimates, and related depletion and royalties, are based upon planned levels of production considering historical production.

Payroll is based on existing employees at current salaries plus raises to be given effective July 1. The budget provides for an overall salary increase of 3% for 2018 and also includes an estimate for overtime. The budget assumes that no discretionary incentive compensation will be awarded or incentive compensation plan targets will be achieved.

Other significant items in the operating budget include employee benefits, which are based on the benefit plans in effect and the budgeted payroll. Maintenance is estimated based upon expected levels of maintenance and historical cost levels. Insurance is based upon coverage in effect and applicable premiums and includes a post-merger runoff policy. Bad debt expense is estimated based on expected revenues and historical write-off results. Depreciation is based on plant in service and expected to be in service at the current effective depreciation rates for the various classes of property. Taxes other than income taxes, which are primarily property and payroll taxes, are based on the property and payroll budgeted and the related tax rates. Long-term interest costs are based on existing long-term debt at embedded rates. Short-term interest is estimated using projected cash flows and resultant expected monthly short-term borrowing levels at a projected interest rate of 2%. Income taxes are based on the current statutory income tax rates and pre-tax budgeted net income.

The operating budget assumes Delta is no longer a publicly traded company as of December 31, 2017 and, as such, reflects reductions in director compensation, audit fees, shareholder and exchange related expenses. The budget does not reflect any additional merger-related synergies, changes in operations or implementation of new technologies.

The capital budget comparison includes the proposed budget for fiscal 2018, the 2017 budget, and it reflects twelve months ended actual results through December 31, 2016. It also includes projections for fiscal 2019 - 2022.

The capital budget for 2018 is projected at \$7,758,200. Distribution mains of \$3,200,000 includes 86,000 feet of replacement under our Pipe Replacement Program, which in addition to our six in-house crews includes three contract crews dedicated to the replacement of bare steel and unprotected steel pipe. Additionally, the distribution mains budget includes 40,000 feet of main extensions. Distribution service lines, meters and regulators are estimated at \$1,915,700. Planned vehicle and equipment purchases are estimated at \$937,200. The information technology budget of \$298,500 includes replacement of servers and other network infrastructure based on age. Also, a capital expenditure contingency of \$369,000, or approximately 5% of the capital budget, has been included.

The budgets will be reviewed with the Board for consideration and approval at your next meeting on May 18.

cc: Officers

	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Regulated operating revenues	(48,141,600)	(45,996,032)	(53,290,800)
Non-Regulated operating revenues	(30,298,700)	(26,431,518)	(24,275,500)
Operating Revenues	(78,440,300)	(72,427,549)	(77,566,300)
Regulated purchased gas	13,839,400	12,421,241	19,485,200
Non-Regulated purchased gas	23,984,800	20,632,088	18,064,600
Transportation fee	3,583,800	3,573,157	3,542,400
Operations and maintenance	14,652,800	14,227,474	13,950,100
Depreciation and depletion	6,484,600	6,405,647	6,779,700
Taxes other than income taxes	3,062,800	2,806,518	3,043,000
Operating Expenses	65,608,200	60,066,125	64,865,000
Other (income) deductions, net	(13,100)	(109,356)	(14,000)
Other (income) deductions, net	(13,100)	(109,356)	(14,000)
Interest charges	2,370,200	2,496,795	2,463,000
Interest Charges	2,370,200	2,496,795	2,463,000
Net (income) Loss Balom historie Taxos	(10,475,000)	(0 (973.565)	(10/5/25/2011)
Income taxes	3,936,700	3,737,882	3,842,600
Income Taxes	3,936,700	3,737,882	3,842,600
Income Taxes	3,936,700	US 10 10 10 10 10 10 10 10 10 10 10 10 10	
Nut (picomo) Loss	(6,538,300)	(6,235,108)	7 . (Excession)
Consolidated - Net Income	(6,538,300)	(6,236,103)	(6,409,700)

Segment: Regulated

	Proposed 2018 Budget	Year-Ended Dec 31, 2016	Adopted 2017 Budget
Regulated operating revenues	(48,141,600)	(45,996,032)	(53,290,800)
Non-Regulated operating revenues	0		0
Operating Revenues	(48,141,600)	(45,996,032)	(53,290,800)
Regulated purchased gas	13,839,400	12,421,241	19,485,200
Operations and maintenance	14,055,700	13,493,529	13,308,300
Depreciation and depletion	6,384,000	6,315,467	6,687,000
Taxes other than income taxes	3,014,800	2,760,879	2,983,000
Operating Expenses	37,293,900	34,991,117	42,463,500
Other (income) deductions, net	(13,100)	(109,356)	(14,000)
Other (income) deductions, net	(13,100)	(109,356)	(14,000)
Interest charges	2,320,100	2,446,695	2,414,500
Interest Charges	2,320,100	2,446,695	2,414,500
Net (Income) Loss Before Income Taxes	(3,540,700)	(6,667,575)	(8.420,000)
Income taxes	3,483,300	3,376,963	3,331,800
Income Taxes	3,483,300	3,376,963	3,331,800
Income Taxes	3,483,300	3,376,963	3,331,898
ot (income) Loss	(5,057,400)	(5.290.013)	(5,095,000

Segment: Non-Regulated

	Proposed 2018 Budget	Year-Ended Dec 31, 2016	Adopted 2017 Budget
Non-Regulated operating revenues	(30,298,700)	(26,431,518)	(24,275,500)
Operating Revenues	(30,298,700)	(26,431,518)	(24,275,500)
Non-Regulated purchased gas	23,984,800	20,632,088	18,064,600
Transportation fee	3,583,800	3,573,157	3,542,400
Operations and maintenance	597,100	733,945	641,800
Depreciation and depletion	100,600	90,180	92,700
Taxes other than income taxes	48,000	45,639	60,000
Operating Expenses	28,314,300	25,075,008	22,401,500
Other (income) deductions, net	0	0	0
Other (income) deductions, net	0	0	0
Interest charges	50,100	50,100	48,500
Interest Charges	50,100	50,100	48,500
Net (Miconia) Loss Before Income Taxes	(1,934,300)	(1,308,409)	(1,875,810)
Income taxes	453,400	360,919	510,800
Income Taxes	453,400	360,919	510,800
Insortia Taxos	10 PC 5 V (00)	\$(10) (3) (4)	910,000
Not (income) Loss	(1,480,900)	(945,490)	(1,516,710)
Consolidated - Net Income	(6,538,300)	(6,236,103)	(6,409,700)

Delta Natural Gas Co., Inc. Fiscal 2018 Budget

Budgeted MCF, Revenue and Gas Cost as Compared to the Year-Ended Dec 31, 2016 Actual

	0 000		MCF		Gross Revenue	venue	Gas Costs	sts	Gross Margin	argin	Revenue per MCF	er MCF
	Customers	Budget	Actual	Actual WNA Adj	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
Regulated Segment												
Regulated Gas Sales	00.648	1 817 000	1 464 539	124.946	21,461,200	20,619,909	7,147,000	6,377,652	14,314,200	14,242,257	885	8,96
Residential	4 068	562 900	513,535	38,247	6,443,400	6,164,640	2,488,100	2,250,999	3,955,300	3,913,641	503	60"
Sm Non Kes	873	927,200	825,863	*	6,860,600	8,159,187	4,098,400	3,694,512	4,762,200	4,464,675	1 0	4 6
Lg Non Res	. 67	24,000	22,034	51	152,500	141,054	105,900	64'0'86	46,600	42,973	5	20
Cost inter	33	*	901	((*))	3,700	3,657	(*)	380	3,700	100'5		
			-	1	1,622,200	1,285,091	æ	(4)	1,622,200	1,285,091		
Pipeline Replacement Flogram				24	109,800	88,775	*	•	008'801	00,00		
Regulated Gas Sales	34,496	3,131,100	2,826,872	163,193	38,653,400	36,462,313	13,839,400	12,421,242	24,814,000	24,041,071		
On-System Transportation									9 734 000	3 813 805	0.87	0.88
Delta		4,292,600	4,330,276		3,734,900	3,813,805			1,358,800	1,358,767	1.91	1.91
Resources		712,500	/12,809		147,800	114,460			147,800	114,460		
PRP On-System Transportation		5,005,100	5,043,085		5,241,500	5,287,032			5,241,500	5,287,032		
Off System Transportation		000 970 9	5 046 R13		1,785,800	1,785,786			1,785,800	1,785,786	0.30	0.30
Delta		6.587 100	6 587 148		2,173,200	2,173,202			2,173,200	2,173,202	0.33	0.33
Delgasco		12 534 000	12.533.961		3,959,000	3,958,988			3,959,000	3,958,988	0.32	0.32
Off System Transportation		200										
Miscellaneous Regulated Revenue		1			287,700	287,695	-	•	287,700	287,695		
Total Regulated Segment		20,670,200	20,403,918		48,141,600	45,996,028	13,839,400	12,421,242	34,302,200	33,574,786		
Non-Regulated Segment Delgasco		6,721,600	6,721,579		25,161,000	17,407,850	23,816,700	16,177,411	1,344,300	1,230,439	0.20	0.18
Delta Resources		727,100	727,067		4,319,800	4,076,273	3,751,900	3,508,729	267,900	567,544	0.78	0.78
		2 114 400	1.986.436		739,900	355,621	•	54	739,900	355,621	0.35	0.18
Natural Gas Liquids (gailoris)									400	72 670		
Enpro Royalties and Oil		300			77,100	72,670	1		001,77	12,010		
Total Non-Regulated Segment		7,448,700	7,448,646		30,297,800	21,912,414	27,568,600	19,686,140	2,729,200	2,226,274		
		(total volume excludes liquids volumes)	es liquids volumes									
	Consolidated	28.118.900	27,852,564		78,439,400	67,908,442	41,408,000	32,107,382	37,031,400	35,801,060		

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Regulated operating	1,480.010 GS RATE SALES RESIDENTIAL	(21,461,200)	(19,522,005)	(24,591,600)
revenues	1.480.011 UNBILLED REVENUE - RESIDENTIAL	0	(558,324)	0
	1.480.012 PRP REVENUE - RESIDENTIAL	(956,300)	(755,895)	(781,700)
	1.480.020 GS RATE SALES OTHER COMMERCIAL	(8,860,600)	(7,320,841)	(000,888,9)
	1.480,021 UNBILLED REVENUE - OTHER COMMERCIAL	0	(236,603)	0
	1.480.022 PRP REVENUE - COMMERCIAL	(405,000)	(310,223)	(331,300)
	1,480.030 GS RATE SALES INDUSTRIAL	0	(570,105)	0
	1,480.031 UNBILLED REVENUE - INDUSTRIAL	0	(31,638)	0
	1,480,032 PRP REVENUE - INDUSTRIAL	0	(13,620)	0
	1.480.040 GS RATE SALES SMALL COMMERCIAL	(6,443,400)	(5,755,827)	(7,548,600)
	1,480,041 UNBILLED REVENUE - SMALL COMMERCIAL	0	(243,645)	0
	1,480.042 PRP REVENUE - SMALL COMMERCIAL	(249,700)	(197,995)	(204,500)
	1.480.050 UNMETERED GAS LIGHT REVENUE	(3,700)	(3,657)	(4,300)
	1,480.060 WNA RESIDENTIAL	0	(869,186)	0
	1.480.061 UNBILLED REVENUE - WNA RESIDENTIAL	0	329,606	0
	1.480.070 WNA SMALL NON-RESIDENTIAL	0	(270,511)	0
	1.480.071 UNBILLED REVENUE - WNA NON- RESIDENTIAL	0	105,343	0
	1,480.080 RESIDENTIAL CEP LOST SALES	(109,800)	(88,775)	
	1,481,020 INTERRUPTIBLE RATE COMMERCIAL	0	(9,564)	
	1.481.021 UNBILLED REVENUE INTERRUPTIBLE RATE COMMERCIAL	0	(1,218)	
	1,481,022 PRP REVENUE - INT COMMERCIAL	0	(1,495)	
	1,481.030 INTERRUPTIBLE RATE INDUSTRIAL	(152,500)	(120,458)	(205,000)
	1.481.031 UNBILLED REVENUE INTERRUPTIBLE RATE INDUSTRIAL	C	(9,814)	(
	1.481_032 PRP REVENUE - INT INDUSTRIAL	(11,200)	(5,863)	(9,400
	1,488.010 COLLECTION REVENUE	(138,200)	(138,220)	(167,600
	1.488,020 RECONNECT REVENUE	(141,700	(141,660)	(135,300
	1.488,030 METER TEST REVENUE		(4))
	1.488.040 BAD CHECK REVENUE	(7,800) (7,815)	(8,300
	1.489,020 OFF SYSTEM TRANSP REVENUE	(1,785,800) (1,785,786	(1,740,500
	1.489.021 OFF SYSTEM TRANSP REVENUE - DELGASCO	(2,173,200) (2,173,202) (2,123,200
	1,489.040 ON SYSTEM TRANSP REVENUE	(3,734,900)	(4,012,500

		GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Reg	ulated operating	1,489,041 ON SYSTEM TRANSP DR	(1,358,800)	0	(1,378,200)
	enues	1.489.042 PRP REVENUE - ON SYSTEM TRANSP	(96,000)	0	(78,500)
		1.489.043 PRP REVENUE - DR ON SYSTEM TRANSP	(51,800)	0	(41,000)
		1,489,310 ON SYSTEM TRANSP RESIDENTIAL	0	(4,130)	0
		1.489,312 ON SYSTEM PRP- RESIDENTIAL	0	(256)	0
		1.489,320 ON SYSTEM TRANSP LG NON-RES	0	(2,369,808)	0
		1,489,322 ON SYSTEM PRP- LG NON-RES	0	(26,355)	0
		1.489 340 ON SYSTEM TRANSP SM NON- RES	0	(102,278)	0
		1.489,342 ON SYSTEM PRP- SMALL NON- RES	0	(4,479)	0
		1.489.350 ON SYSTEM TRANSP INTERRUPTIBLE	0	(974,333)	0
		1.489.352 ON SYSTEM PRP- INTERRUPTIBLE	0	(42,181)	0
		1.489.362 ON SYSTEM - SPECIAL CONTRACTS	0	(363,256)	0
	8	1,489,410 ON SYSTEM TRANSP - DR RESIDENTIAL	0	(8,782)	0
		1.489.412 ON SYSTEM DR - PRP RES	0	(384)	0
		1.489.420 ON SYSTEM TRANSP - DR LG NON-RES	0	(950,633)	0
		1.489.422 ON SYSTEM DR PRP - LG NON- RES	0	(11,989)	0
		1.489.440 ON SYSTEM TRANSP - DR SM NON-RES	0	(20,682)	0
		1.489.442 ON SYSTEM DR PRP - SM NON- RES	0	(876)	0
		1.489.450 ON SYSTEM TRANSP - DR INTERRUPTIBLE	0	(378,669)	0
		1.489.452 ON SYSTEM DR PRP - INTERRUPTIBLE	0	(27,939)	0
Re	egulated operating revenu		(48,141,600)	(45,996,032)	(53,290,800)
	on-Regulated operating venues	1,490,010 SALE OF PRODUCTS EXTRACTED FROM GAS - OTHER	0	0	0
No	on-Regulated operating re	evenues	0		0
Operat	ing Revenues		(48,141,600)	•	(53,290,800)
Re	egulated purchased gas	1,803.000 PURCHASED GAS - OUTSIDE	13,839,400	0	19,485,200
		1.803.010 PURCHASED GAS COST - RESIDENTIAL	. 0	6,101,677	
		1.803.020 PURCHASED GAS COST - LARGE NON-RES	0	3,547,425	
		1.803.040 PURCHASED GAS COST - SMALL NON-RES	. 0		
		1.803.050 PURCHASED GAS COST INTERRUPTIBLE	C	89,572	
		1.803,210 UNBILLED PURCHASE GAS RESIDENTIAL	- C	276,186	0

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Regulated purchased gas	1.803,220 UNBILLED PURCHASE GAS - LARGE NON-RES	0	152,036	0
	1.803,240 UNBILLED PURCHASE GAS - SMALL NON-RES	0	117,707	0
	1.803,250 UNBILLED PURCHASE GAS - INTERRUPTIBLE	0	8,117	0
Regulated purchased gas		13,839,400	12,421,241	19,485,200
Operations and maintenance	1,753,010 WELLS & GATHERING PAYROLL	0	23,916	0
	1,753,020 WELLS & GATHERING MISC	2,400	564	2,400
	1,754,010 COMPRESSOR STATION PAYROLL	0	61,787	0
	1,754.020 COMPRESSOR STATION MISC.	84,000	59,936	85,200
	1.764,010 MNT WELLS & GATHERING PAYROLL	0	7,684	0
	1,765,010 MNT COMPRESSOR STATION PAYROLL	0	42,311	0
	1,765,020 MNT COMPRESSOR STATION OTHER	34,400	21,799	32,400
	1,816,010 CM WELLS EXPENSES - PAYROLL	0	89,857	0
	1,816,020 CM WELLS EXPENSES - MISC	12,000	1,291	12,000
	1.818.010 CM COMPRESSOR STATION EXPENSES - PAYROLL	0	23,960	0
	1.818.020 CM COMPRESSOR STATION EXPENSES - MISC	72,000	70,246	72,000
	1:821:020 CM PURIFICATION OF NATURAL GAS - MISC	95,000	62,088	135,000
	1.824,020 CM OTHER UNDERGROUND STORAGE EXPENSES - MISC	8,400	4,014	12,000
	1.825.000 CM STORAGE WELL ROYALTIES/RENTS	53,300	53,366	53,300
	1.831,020 CM MAINTENANCE STRUCTURES & IMPROVEMENTS - MISC	9,000	1,575	9,000
	1.832,010 CM MAINT OF RESERVOIRS AND WELLS - PAYROLL	0	770	0
	1.832.020 CM MAINTENANCE OF RESERVOIRS AND WELLS - MISC	66,000	55,725	60,000
	1:834.010 CM MAINT OF COMPRESSOR STAT EQUIP - PAYROLL	0	19,865	0
	1,834,020 CM MAINTENANCE OF COMPRESSOR STAT EQUIP - MISC	24,000	11,009	30,000
	1.835.010 CM MAINT OF MEAS & REG STAT EQUIP - PAYROLL	0	C	0
	1.835.020 CM MAINTENANCE OF MEAS & REG STAT EQUIP - MISC	1,200	0	3,000
	1,837,020 CM MAINTENANCE OF OTHER EQUIPMENT - MISC	1,900	978	1,900
	1,838,010 CM MAINT OF DEW POINT CONTROL UNIT - PAYROLL	. (20,190	0
	1.838.020 CM MAINT OF DEW POINT CONTROL UNIT - MISC	46,000	28,308	3 47,900
	1,856,000 RIGHT OF WAY CLEARING	156,400)	0

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Operations and maintenance	1.871.000 TELEMETRY COSTS	12,000	11,016	12,000
	1.880.010 OPERATIONS OFFICE TELEPHONE	120,000	118,433	120,000
	1 880 020 OPERATIONS OFFICE UTILITIES	108,000	108,345	100,800
	1,880,021 UTILITIES DEW POINT CONTROL UNIT	84,000	77,115	84,000
	1.880.030 OPERATIONS OFFICE MISC.	74,400	72,471	80,000
	1,880,031 CM OPERATIONS MISC.	2,400	2,272	1,200
	1.880,040 FEES TRAINING SCHOOLS	36,000	20,138	44,400
	1.880.050 UNIFORMS	42,000	39,752	32,400
	1 880 060 WELDING SUPPLIES	18,000	19,569	18,000
	1.881.020 RENT LAND & LAND RIGHTS	16,400	14,323	16,300
	1,886,000 MNT STRUCTURES TRANS & DIST.	0	0	0
	1,887,010 MNT TRANS & DIST MAINS PAYROLL	0	38,861	0
	1,887,020 MNT TRANS & DIST MAINS OTHER	72,000	70,882	60,000
	1,889,000 MNT REG STATION TRANS & DIST.	6,000	3,073	7,000
	1.893.010 MNT OF METERS & REG PAYROLL	0	7,140	0
	1.893.020 MNT OF METERS & REG OTHER	48,000	43,654	48,000
	1,894,010 MNT OF OTHER EQUIPMENT PAYROLL	0	3,495	0
	1,894,020 MNT OF OTHER EQUIPMENT OTHER	132,000	120,706	132,000
	1,898,010 MNT - TRANSP EQUIP EXPENSE- PAYROLL	0	32,080	0
	1,898,020 MNT - POWER OPR EQUIP EXPENSE-PAYROLL	0	6,911	0
	1.900.010 TRANS & DIST., PAYROLL	4,080,000	2,922,944	4,073,000
	1.900,020 OPR TRANSPORTATION EXPENSES	720,000	712,864	800,000
	1,900,030 SMALL TOOLS & WORK EQUIPMENT	96,000	96,284	96,000
	1,903.010 CASHERING PAYROLL	456,000	431,599	441,000
	1,903,020 CUSTOMER COLLECTIONS & RECORDS	364,300	336,322	
	1,904,000 UNCOLLECTIBLE ACCOUNTS	107,200	131,846	141,500
	1 908 010 CUSTOMER ASSISTANCE	30,000	30,000	30,000
	1,913,000 ADVERTISING	0	250	0
	1,920.010 ADMINISTRATIVE PAYROLL	3,216,000	3,073,402	3,009,000
	1,920,020 ADM TRANSPORTATION EXPENSES	96,000	83,400	96,000
	1,921,010 ADM TELEPHONE	162,000	156,072	162,000
	1,921,030 BOOKS & SUBSCRIPTIONS	27,000	22,425	28,200
	1,921,040 COMPANY FORMS	6,000	6,644	6,000
	1.921.050 SMALL SUPPLY ITEMS	40,800	34,959	40,800
	1.921.060 MISCELLANEOUS OTHER ITEMS	48,000	48,064	70,800

	Gi #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Operations and maintenance	1.921,070 EMPLOYEE MEMBERSHIPS	5,700	6,213	5,200
	1,921,080 SAFETY LITERATURE & EDUCATION	14,400	13,548	18,400
	1,921.090 ENGR & DRAFTING SUPPLIES	6,000	6,236	6,000
	1.921.100 ADM UTILITIES	62,400	56,692	62,400
	1,921,110 INVENTORY - DIFFERENCE	0	(808)	0
	1,921,210 TRAVEL ETC CO BUS PRES & CEO	5,000	1,090	7,000
	1 921 220 TRAVEL ETC CO BUS OFFICERS	12,000	2,478	16,000
	1,921.230 TRAVEL ETC CO BUS OPER & CONST	8,400	7,483	8,400
	1,921.240 TRAVEL ETC CO BUS ADM&CUST SER	2,400	2,612	7,200
	1,921,260 TRAVEL ETC CO BUS FINANCE	30,000	8,889	27,800
	1,921.290 CO. BUS. MEALS & ENTERTAINMENT	30,000	27,572	39,000
	1.921,300 COMPUTER EQUIPMENT OPERATIONS	10,000	6,059	10,000
	1.922.000 EXP. TRANSFERRED - CAPITAL	(3,224,100)	(3,187,591)	(3,291,500)
	1.922,010 EXPENSES TRANSFERRED (CANADA MOUNTAIN)	(306,000)	(273,092)	(359,400)
	1,922,100 EXP. TRANSFERRED I/C	(262,800)	(234,558)	(208,800)
	1.922.200 EXP. TRANSFERRED - INCENTIVE COMP	0	(177,387)	(44,600)
	1,923.010 OUTSIDE SERVICES LEGAL	90,000	393,557	70,000
	1.923.020 OUTSIDE SERVICES ACCOUNTING	395,100	493,450	458,000
	1,923,030 OUTSIDE SERVICES JANITORIAL	67,400	63,380	67,400
	1,923.040 OUTSIDE SERVICES OTHER	136,000	256,777	140,300
	1,923,050 OUTSIDE SERVICES COMPUTERS	566,200	516,685	687,000
	1.923.060 OUTSIDE SERVICES ACQUISITION COSTS	0	0	0
	1,924,000 INSURANCE	1,048,200	851,298	852,000
	1.925,000 TERM LIFE INSURANCE	4,600	4,390	4,500
	1.926.010 TIME OFF PAYROLL	0	577,533	0
	1.926.020 PENSION	1,354,000	1,323,566	952,000
	1,926,030 EMPLOYEE 401K PLAN	411,000	379,209	419,000
	1,926,040 MEDICAL COVERAGE	1,380,000	1,256,241	1,200,000
	1.926.050 SALARY CONTINUATION COVERAGE	84,000	87,545	94,000
	1.926,070 EMPLOYEE EDUCATION	0	C	0
	1,926.080 EMPLOYEE RECREATION & SOCIAL	8,000	7,384	10,500
	1.926.100 SUPPLEMENTAL RETIREMENT PLAN	64,000	134,479	64,000
	1.926.110 EQUITY & INCENTIVE COMPENSATION		177,387	
	1.928,000 REGULATORY COMMISSION	141,000	153,739	148,800

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Operations and maintenance	EXPENSE			
	1,930,010 DIRECTOR FEES & EXPENSES	450,600	490,774	437,400
	1,930.020 COMPANY MEMBERSHIPS	56,000	54,899	69,000
	1,930,030 FEES CONVENTIONS & MEETINGS	4,400	3,594	6,000
	1.930.040 MARKETING	0	3,206	0
	1.930,050 COMPANY RELATIONS	9,600	10,581	15,000
	1.930.060 TRUSTEE, REGISTRAR, AGENT FEES	27,800	80,635	92,100
	1_930.080 STOCKHOLDER REPORTS	98,600	112,370	139,100
	1,930,090 CUSTOMER & PUBLIC INFORMATION	24,000	20,055	72,000
	1,930,100 PUBLIC & COMMUNITY RELATIONS	25,000	13,496	25,000
	1,930.110 CONSERVATION PROGRAM	2,400	900	2,400
	1,930.120 LOBBYING EXPENDITURES	8,000	8,788	7,500
	1.930,130 MISC NON TAX DEDUCTIBLE	0	250	0
	1.932.010 MNT COMMUNICATION EQUIPMENT	46,800	45,383	38,400
	1.932,020 MNT OFFICE EQUIPMENT	30,000	29,669	30,000
	1,932.030 MNT GENERAL STRUCTURES	40,800	35,663	40,800
	1.932.050 MAINTENANCE COMPUTER EQUIPMENT	202,300	82,661	164,300
Operations and maintenance	ee	14,055,700	13,493,529	13,308,300
Depreciation and depletion	1,403,000 DEPRECIATION EXPENSE	6,384,000	6,315,467	6,687,000
	1.406.000 AMORT OF GAS PLANT ACQ ADJ- TRANEX	0	0	0
Depreciation and depletion		6,384,000	6,315,467	6,687,000
Taxes other than income	1,408,010 LICENSE & PRIVILEGE FEES	6,500	5,533	7,000
taxes	1 408 020 PROPERTY TAXES	2,367,000	2,163,646	2,346,000
	1 408 030 PAYROLL TAXES	641,300	591,700	630,000
Taxes other than income ta	ixes	3,014,800	2,760,879	2,983,000
Operating Expenses		37,293,900	34,991,117	42,463,500
Other (income) deductions,	1,415.010 LABOR SERVICE REVENUE	(5,500)	(5,425)	(5,500)
net	1,415.020 MERCHANDISING REVENUE	(18,700)	(18,909)	(18,200)
	1,415.030 SALES TAX COMMISSION	(600)	(600)	(600)
	1.416_010 LABOR SERVICE EXPENSE		2,053	0
	1.416.020 MERCHANDISING EXPENSE	15,900	16,084	15,200
	1.419.000 INTEREST & DIVIDEND INCOME		(93,799)	0
	1,421,000 MISC NON OPERATING INCOME	(4,200) (4,292)	(4,900)
	1.421.010 MISC NON OPERATING EXPENSE - PAYROLL	: (5,762	0
	1,426,020 LIFE INSURANCE CO BENEFICIARY	e () (10,228	
Other (income) deductions	s, net	(13,100	(109,356	(14,000)

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Other (income) deductions, net		(13,100)	(109,356)	(14,000)
Interest charges	1.427,000 INTEREST ON LONG TERM DEBT	2,119,400	2,213,274	2,184,000
	1,428.000 AMORT OF DEBT EXPENSES	220,800	230,200	228,000
	1.431.010 INTEREST ON CUSTOMER DEPOSITS	5,000	2,488	3,000
	1,431,020 INTEREST ON SHORT-TERM DEBT	25,000	50,833	48,000
	1,431,021 SUBSIDIARY INTEREST	(50,100)	(50,100)	(48,500)
Interest charges		2,320,100	2,446,695	2,414,500
Interest Charges		2,320,100	2,446,695	2,414,500
Net (income) Loss Batere Income Taxes		(8,540,700)	(6,667,575)	(8,425,805)
Income taxes	1,409,010 CURRENT FED INC TAX	0	1,257,704	0
	1,409.011 APB 28 TRUE UP	0	0	0
	1.409,020 CURRENT STATE INC TAX	0	260,591	0
	1.409,030 FIN 48 PROVISION	0	0	0
	1,409,070 ESTIMATED INTERIM INCOME TAXES	3,237,200	0	3,276,100
	1.409.080 NON REGULATED FEDERAL TAXES	5,100	34,950	13,200
	1.409.081 NON REGULATED FEDERAL TAXES - NAT GAS LIQUIDS	280,600	113,656	91,100
	1.409.090 NON REGULATED STATE TAXES	0	6,561	0
	1,409.091 NON REGULATED STATE TAXES - NAT GAS LIQUIDS	0	21,337	0
	1,410,000 DEFERRED INCOME TAXES	0	1,727,163	0
	1,410.010 AMORT OF REGULATORY LIABILITY	(39,600)	(39,600)	(39,600)
	1,420,000 INVESTMENT TAX CREDIT NET	0	(5,400)	(9,000)
Income taxes		3,483,300	3,376,963	3,331,800
Income Taxes		3,483,300	3,376,963	3,331,800
Income Tables		5,613,610	3,776,963	3 684,800
let (income) Loss	n en la la la la la la la la la la la la la	(6,057,400)	(6,289,613)	(5,695,010)

Segment: Non-Regulated

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Non-Regulated operating revenues	1,490,000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	(739,900)	(355,621)	(479,400)
	2,496.000 ON SYSTEM SALES	(4,333,400)	(4,100,458)	(3,877,100)
	2,496,100 FRANCHISE TAX & GTI TAX - NET	13,600	24,185	13,800
	3.489.000 REVENUE FROM AFFILIATED CO'S	0	(2,108,774)	0
	3.490,000 CM SALE OF PRODUCTS EXTRACTED FROM GAS	0	0	0
	3,496.000 SALES TO OTHERS	(25,161,000)	(19,581,052)	(19,129,500)

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Non-Regulated operating revenues	5.489,000 REVENUE FROM AFFILIATED CO'S	0	(237,128)	(726,200)
	5.490,000 CM SALES OF PRODUCTS EXTRACTED FROM GAS	0	0	0
	5.496,000 REVENUE FROM OIL	(48,000)	(48,431)	(47,100)
	5,497,000 REVENUE FROM ROYALTIES	(30,000)	(24,238)	(30,000)
Non-Regulated operating reve	nues	(30,298,700)	(26,431,518)	(24,275,500)
Operating Revenues		(30,298,700)	(26,431,518)	(24,275,500)
Non-Regulated purchased	2,803,000 GAS PURCHASED	2,341,300	2,108,774	1,828,800
gas	3.489,010 AFFILIATED STORAGE REVENUE	0	760,901	0
	3.803.000 GAS PURCHASED	21,643,500	17,497,644	15,419,600
	3.803.100 GAS PURCHASED - I/C	0	237,128	726,200
	5.803.000 PURCHASED GAS	0	27,640	90,000
Non-Regulated purchased gas	•	23,984,800	20,632,088	18,064,600
Transportation fee	2.804,000 ON SYSTEM EXPENSE TRANSP FEE	1,410,600	1,399,956	1,419,200
	3,804.000 EXPENSE-TRANSPORTATION FEES	2,173,200	2,173,202	2,123,200
Transportation fee		3,583,800	3,573,157	3,542,400
Operations and maintenance	2.415.030 SALES TAX COMMISSION	(600)	(600)	(600)
	2.904.000 UNCOLLECTIBLE ACCOUNTS	0	0	0
	2.923,000 OUTSIDE SERVICES I/C	87,600	75,600	69,600
	2,923,010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	0	0
	2.923.200 OUTSIDE SERVICES - INCENTIVE COMP	0	78,048	13,200
	2,923.300 OUTSIDE SERVICES - NATURAL GAS LIQUIDS	0	0	0
	3,923.000 OUTSIDE SERVICES - INTERCOMPANY	87,600	75,600	69,600
	3.923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	306,000	192,988	359,400
	3,923,200 OUTSIDE SERVICES - INCENTIVE COMP	0	90,465	28,800
	5.752.010 GAS WELLS - PAYROLL	0	28,389	0
	5.752,020 GAS WELLS - OTHER	6,000	2,394	6,000
	5.763.010 MNT - GAS WELLS - PAYROLL	0	5,425	0
	5.763_020 MNT - GAS WELLS - OTHER	12,000	2,556	12,000
	5.923.000 OUTSIDE SERV. I/C	87,600	83,358	69,600
	5,923.010 OUTSIDE SERVICES - CANADA MOUNTAIN	0	80,104	0
	5,923,100 OUTSIDE SERVICES	2,500	1,947	3,000
	5.923,200 OUTSIDE SERVICES - INCENTIVE COMP	0	8,874	2,600
	5.924.000 INSURANCE	8,400	8,796	8,600
Operations and maintenance		597,100	733,945	641,800

	GI #/Description (GHCT)		Year-Ended December 31, 2016	Adopted 2017 Budget
Depreciation and depletion	5.403.100 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COST	23,200	23,081	23,200
	5.404.000 DEPLETION EXPENSE	31,200	26,158	27,000
	5,411,100 ACCRETION EXPENSE	46,200	40,941	42,500
Depreciation and depletion		100,600	90,180	92,700
Taxes other than income	2,408,000 TAXES - NON INCOME	0	0	0
taxes	3.408,000 TAXES - NON INCOME	36,000	35,453	48,000
	5.408.000 PROPERTY TAXES	12,000	10,185	12,000
Taxes other than income taxes	s	48,000	45,639	60,000
Operating Expenses		28,314,300	25,075,008	22,401,500
Other (income) deductions,	2,421,000 MISC NON OPERATING INCOME	0	0	0
net	5,419.000 INTEREST INCOME	0	0	0
Other (income) deductions, no	et	0	0	0
Other (income) deductions, net		0	0	0
Interest charges	2.419.000 INTEREST AND DIVIDEND INCOME	2,300	2,300	5,100
	3,419,000 INT. INCOME - SUBS	44,500	44,500	41,800
	5.431,000 INTEREST EXPENSE - SUBS	3,300	3,300	1,600
Interest charges		50,100	50,100	48,500
Interest Charges		50,100	50,100	48,500
Net (Income) Loss Before Income Taxes	AND A COLOR OF THE	(4,934,3(0)	(1,305,409)	(1,670,560)
	1,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	0	0	(1,825,590)
Income Taxes		0	0	0
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX	0	0 0 152,163	0
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	0 0 152,163 0	0 0
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP		0 0 152,163 0 (24,944)	0 0 0 (4,600)
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 2,409.020 CURRENT STATE INC TAX		0 0 152,163 0 (24,944) 28,566	0 0 0 (4,600)
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP		0 0 152,163 0 (24,944) 28,566 0 (4,683)	0 0 0 (4,600)
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 2,409.020 CURRENT STATE INC TAX 2,409.022 CURRENT STATE INC TAX		0 0 152,163 0 (24,944) 28,566 0 (4,683)	0 0 (4,600) 0 0 205,500
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 2,409.020 CURRENT STATE INC TAX 2,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.070 ESTIMATED INTERIM INCOME	0 0 0 0 0 0 0 181,600	0 0 152,163 0 (24,944) 28,566 (4,683) 0 0 5,367	0 0 (4,600) 0 205,500
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 2,409.020 CURRENT STATE INC TAX EQUITY & INCENT COMP 2,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.070 ESTIMATED INTERIM INCOME TAXES	0 0 0 0 0 0 0 0 181,600	0 0 152,163 0 (24,944) 28,566 0 (4,683) 0 5,367 0 204,044	0 0 (4,600) 0 205,500
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 2,409.020 CURRENT STATE INC TAX	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 152,163 0 (24,944) 28,566 0 (4,683) 0 5,367 0 204,044	0 0 0 (4,600) 0 205,500
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 2,409.020 CURRENT STATE INC TAX EQUITY & INCENT COMP 2,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.070 ESTIMATED INTERIM INCOME TAXES 2,410.000 DEFERRED INCOME TAXES 3,409.010 CURRENT FEDERAL INCOME TAX	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 152,163 0 (24,944) 28,566 (4,683) 0 5,367 204,044	0 0 (4,600) 0 205,500 0 0 (11,400)
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 2,409.020 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.070 ESTIMATED INTERIM INCOME TAXES 2,410.000 DEFERRED INCOME TAXES 3,409.010 CURRENT FEDERAL INCOME TAX 3,409.011 APB 28 TRUE UP 3,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 3,409.020 CURRENT STATE INCOME TAX	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 (4,600) 0 205,500 0 0 (11,400)
Income Taxes	& INCENT COMP 1,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.010 CURRENT FED INC TAX - 2,409.011 APB 28 TRUE UP 2,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP 2,409.020 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP 2,409.070 ESTIMATED INTERIM INCOME TAXES 2,410.000 DEFERRED INCOME TAXES 3,409.011 APB 28 TRUE UP 3,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 152,163 0 (24,944) 28,566 (4,683) 0 5,367 204,044	0 0 0 (4,600) 0 205,500 0 0 (11,400) 6 0

	GI #/Description (GHCT)	Proposed 2018 Budget	Year-Ended December 31, 2016	Adopted 2017 Budget
Income taxes	3,410.000 DEFERRED INCOME TAXES	0	12,895	0
	5.409.010 CURRENT FEDERAL INCOME TAX	0	9,743	0
	5.409.011 APB 28 TRUE UP	0	0	0
	5,409.012 CURRENT FED INC TAX - EQUITY & INCENT COMP	0	(2,836)	(1,200)
	5.409.020 CURRENT STATE INCOME TAX	0	1,829	0
	5.409.022 CURRENT STATE INC TAX - EQUITY & INCENT COMP	0	(532)	0
	5.409,070 ESTIMATED INTERIM INCOME TAXES	(58,600)	0	192,700
	5.410,000 DEFERRED INCOME TAXES	0	(24,660)	0
Income taxes		453,400	360,919	510,800
Income Taxes		453,400	360,919	510,800
Miconie Taxes	The second state of the Second		To a Residue	
Ret (Income) Loss			(945,490)	2. (3.817.4786)
Consolidated - Net Income		(6,538,300)	(6,236,103)	(6,409,700)

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Fiscal 2018 Capital Budget with 2019-2022 Projections

and Year-Ended December 31, 2016 By Agent and Capital Budget Account

			By Agent and C	Capital Budget A	ccount				
Agent	Account	Description	Year-Ended December 31, 2016 Actual	2017 Adopted	2018 Proposed	2019 Projected	2020 Projected	2021 Projected	2022 Projected
BSR	1325	GATHERING LAND & RIGHTS	17	300	*	5.	28		5
	1332	GATHERING LINES	112,708	99,300	131,100	•	(4)		*
	1333	GATH COMP STAT EQUIPMENT	45,427	19	40,000	22,500	22,500	22,500	22,500
	1351	STOR STRUCTURES & IMPROVEMENTS	(865)		ě	2	2		32
	1352	STORAGE WELLS	234,832	1,500,000		5	€		-
	1353	STORAGE LINES	461,859	37,500			*		š
	1354	STORAGE COMPRESSOR STAT EQUIP	24,138	*)	76,700	32,500	32,500	32,500	32,500
	1355	STORAGE MEASURING & REG EQUIP	2	150,000	-	¥	*	9	*
	1356	PURIFICATION EQUIPMENT	7,372	225,000	24,000	15,000	15,000	15,000	55,000
	1367	TRANSMISSION MAINS	349,772	245,250	361,000	448,000	60,000	60,000	60,000
	1368	TRANSM COMPRESSOR STAT EQUIPMT	18,846	*	37,800	15,000	15,000	15,000	15,000
	1369	TRANSM MEASURING & REG EQUIPMT	87,082	66,600	205,800	40,000	40,000	40,000	40,000
	1395	LABORATORY EQUIPMENT	37,047	26,500	8,000	5,000	5,000	5,000	5,000
	533101	GAS WELL EQUIPMENT	7,736	45,000	24,000	24,000	24,000	24,000	24,000
BSR			1,385,970	2,395,150	908,400	602,000	214,000	214,000	254,000
GRJ	139909	CONTINGENCY	120	460,000	369,000	344,000	338,000	329,000	318,000
GRJ			0.10	460,000	369,000	344,000	338,000	329,000	318,000
JLC	136501	TRANSM LAND & LAND RIGHTS	82,501			-	121	(a)	
	136502	TRANSM RIGHTS OF WAY	3,247	18,000	39,200	20,000	20,000	20,000	20,000
	1371	TRANSMISSION OTHER EQUIPMENT	(4)	9,000	9,000	9,000	9,000	9,000	9,000
	1374	DISTRIBUTION LAND & ROW	1,272	6,000	6,000	6,000	6,000	6,000	6,000
	1375	DIST STRUCTURES & IMPROVEMENTS	•	5,000	5,000	5,000	5,000	5,000	5,000
	1376	DISTRIBUTION MAINS	3,058,585	2,400,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000
	1378	DIST GENERAL REG STATIONS	2,133	72,000	72,000	50,000	50,000	50,000	50,000
	1379	DIST CITY GATE REG STATIONS	36,793	25,000	25,000	34)	35	-	/5:
	1380	DISTRIBUTION SERVICES	950,700	880,000	880,000	880,000	880,000	880,000	880,000
	1381	DISTRIBUTION METERS	610,964	582,300	618,000	600,000	600,000	600,000	600,000
	1382	DIST METER & REG INSTALLATION	129,264	128,400	158,400	150,000	150,000	150,000	150,000
	1383	DISTRIBUTION REGULATORS	105,111	110,400	126,300	100,000	100,000	100,000	100,000
	1385	DIST INDUSTRIAL METER SETS	15,697	36,000	36,000	36,000	36,000	36,000	36,000
	1390	GEN STRUCTURES & IMPROVEMENTS	77,061	55,200	55,200	50,000	50,000	50,000	50,000
	1391	OFFICE FURNITURE & EQUIPMENT	37,417	14,400	19,200	12,000	12,000	12,000	12,000
	1392	TRANSPORTATION EQUIPMENT	629,079	654,000	552,000	550,000	500,000	500,000	500,000
	1394	TOOLS, SHOP & GARAGE EQUIPMENT	23,636	40,800	41,000	40,000	40,000	40,000	40,000
	1396	POWER OPERATED EQUIPMENT	174,822	225,000	305,000	200,000	200,000	200,000	200,000
	1397	COMMUNICATION EQUIPMENT	4,219	6,000	6,000	6,000	6,000	6,000	6,000
	1398	MISCELLANEOUS EQUIPMENT		9,600	5,000	5,000	5,000	5,000	5,000
	139931	COMPUTERIZED OFFICE EQUIPMENT	25,520	24,000	24,000	24,000	24,000	24,000	24,000
1.0			5,968,022	5,301,100	6,182,300	5,943,000	5,893,000	5,893,000	5,893,000
MDW	139902	COMPUTER SOFTWARE	90,960	1,276,700	75,700	207,700	477,700	290,000	70,000
	139903	COMPUTER HARDWARE	45,138	185,300	222,800	135,000	185,000	178,000	135,000
VIE) Viv			136,098	1,462,000	298, 5 00	342,700	662,700	468,000	205,000
Gvera	i		7,490,090	9,618,250	7,758,200	7,231,700	7,107,700	6,904,000	6,670,000

ESSENTIAL UTILITIES, INC. Regular Meeting of the Board of Directors

Wednesday, December 16, 2020

A regular meeting of the Board of Directors of Essential Utilities, Inc. was held virtually via Zoom at 8:00 a.m. on Wednesday, December 16, 2020, pursuant to notice.

Present were Board members Ms. Amato, Ms. Franks, Ms. Ruff and Messrs. DeBenedictis, Franklin, Hilferty, Idehen, Stewart, and Womack. Also present were Messrs. Fox, Schuller, Rhodes, Luning, Szczygiel, and Dingerdissen. Present from the Corporation for a portion of the meeting were Ms. Kelly, Ms. Orth, and Mr. Barbato.

Mr. Franklin, Chairman, presided and Ms. Orth served as Secretary of the meeting.

The Board of Directors initially met in executive session. Mr. Franklin reviewed the agenda with the Directors and led them in a discussion about, among other topics, 2020 accomplishments; 2021 priorities; performance of the stock; University Park; status of Corporation's COVID-19 response; personnel update; planning for reduction of carbon footprint; organizational matters; the Corporation's Q3 2020 financial results; treasury matters; and environment, safety and sustainability.

Thereafter, management joined the meeting.

At the request of Mr. Franklin, Mr. Fox presented to the Board an educational safety message concerning how to safely deep fry a turkey, advantages of this method of cooking, procedures and equipment needed to correctly cook it.

Mr. Franklin then led the Directors in a discussion about the minutes of the Board of Directors meeting held on October 21, 2020, and December 7, 2020, and the Board, upon motion duly made and seconded, approved the minutes as submitted.

At the request of Mr. Franklin, Ms. Amato provided the Directors with a summary of the Corporate Governance Committee meeting, including among other items, approval of the minutes of the October 20, 2020 meeting, as well as discussion of a successor director with the Canadian Pension Plan Investment Board (CPPIB) for Ms. Franks; California Public Employees' Retirement System (CalPERS) shareholder proposal and the Corporation's options in response thereto; review of the investigation of the lobbying activities of First Energy Corp.; update on Environmental, Social, and Corporate Governance (ESG) with a focus on Diversity and Inclusion (D/I) and the Committee's recommendation to approve renewal of the Corporation's Universal Shelf Registration. Following a full discussion and upon a motion duly made and seconded, the Board of Directors unanimously approved the Resolutions renewing the Corporation's Universal Shelf Registration attached hereto as **Exhibit A**.

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Minutes of Essential Utilities, Inc. Board of Directors
December 16, 2020
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Mr. Hilferty then provided the Directors with a summary of the Executive Compensation Committee meeting, including approval of the minutes of the October 20, 2020 meeting, as well as full discussion and approval of the targets and scales to the 2021 short-term and long-term incentive compensation plans with challenging goals, ESG, and peer group comparisons. Mr. Hilferty reported that the Committee also discussed community engagement at University Park, approval of metrics for the Corporation, and approval of NEO allowances for health benefits and financial counseling. Mr. Hilferty also reported that Pay Governance prepared an Outside Director Competitive Compensation Assessment covering compensation for base, chair, and lead independent directors, and after lengthy discussion, the Committee agreed not to increase the Corporation's Board of Director compensation for 2021. Finally, Ms. Kelly reviewed the Committee's agenda topics for January and February 2021. Following a full discussion and upon a motion duly made and seconded, the Board of Directors unanimously approved the STI Metrics set forth on **Exhibit B** and LTI metrics set forth on **Exhibit C** attached hereto, both pending Board approval of the 2021 budget.

Mr. Stewart then updated the Board concerning the topics of the Audit Committee meeting, including approval of the minutes from the October 20, 2020 meeting. Mr. Stewart reported the Committee discussed, among other topics, cognizance of challenges working remotely; issues related to financial integration of Peoples; summary of the Finance organization's completed and ongoing activities; a Sarbanes Oxley compliance update including critical audit matters (CAM); tax repair and catchup deduction; Internal Audit report; General Counsel's hotline report; monitoring of audit fees which expect to be flat; PwC partner transition from Mr. Adeli to Mr. Chavez; audit of Internal Audit Department; and preparation of the Corporation's 10-K Report.

Thereafter, at the request of Mr. Franklin, Mr. Schuller led a lengthy discussion on the Peoples tax deferral Mr. Schuller reviewed the outcome of Peoples' Pennsylvania rate case, and explained the look back requiring approval from the Pennsylvania Public Utility Commission (PUC) for the catch up deduction, position of the parties in the case, as well as the Corporation's options and strategy in response thereto.

Next, Mr. DeBenedictis provided the Board with a summary of topics from the Risk Mitigation and Investment Policy Committee, including approval of the minutes of the October 20, 2020 meeting. Since the last meeting, the Committee participated in several meetings to review acquisition opportunities that did not reach the Board level including Bourbonnais. The Committee also reviewed the Corporation's COVID-19 planning, coordination, supply chain, personnel, and detailed response since March 20, 2020; update on the Service Improvement Project (SIP); update on Enterprise Risk Management including material litigation, cyber, PFAS, and University Park; and update on pursuit costs, strategic planning, municipal and other potential acquisition opportunities including

At the request of Mr. Franklin, Mr. Schuller provided the Board with the forecast for the Corporation involving Earnings Per Share, Budget, and Consensus. Mr. Szczygiel then provided the Treasury update, including the status of total 2020 financings since October 2020; liquidity position as of 11/30/2020; and debt maturity schedule as of 12/31/2020. Mr. Szczygiel also provided an update on 2021 water and gas operating budget assumptions, updated budget of combined company; comparison of 2021 budget versus prior years; contribution by subsidiary; and risks. After full discussion and upon a motion

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duly made and seconded, the Board of Directors approved the 2021 Operation Budget pursuant to the resolutions set forth in **Exhibit D** attached hereto.

Following Mr. Szczygiel, Mr. Schuller led the Board in a lengthy discussion of the draft five year plan to include, among other topics, key statistics for the Corporation, water segment and gas segment; projected contribution by segment from 2021-2025; draft 2021 combined budget and five year plan earnings per share (EPS) for water segment and gas segment; 2021 five year plan for capital investment; rate base by subsidiary; return on equity by subsidiary; five year plan debt & equity; total capitalization; and monthly residential water/sewer bill and gas bill. The Board asked questions of management and provided guidance and feedback.

Mr. Fox then provided the Board with a detailed Operations update, beginning with health and safety topics involving an OSHA safety summary as of November 23, 2020, and the RVA safety summary as of November 23, 2020. Mr. Fox next led a detailed update on University Park, including among other topics, overall improvement of water quality and sampling results. Thereafter, Mr. Barbato led a lengthy discussion on capital spending involving, among other topics, 2020 capital spending projections, and the status of 2020 gas segment long term investment improvement program (LTIIP). Mr. Barbato also updated the Board on various capital projects, including the Goodwin Tombaugh Project, Media Wastewater Treatment Plan Rehabilitation, Danville Dam Anchoring Project, Bryn Mawr Lab, North Carolina Water Quality Filters Project, North Carolina Cape Wastewater Treatment Plant Upgrade, Barton's Creek Surface Water Membrane Plant, Willistown Wastewater Treatment Plant, Pennsylvania main replacement for water and gas segments, Texas – Pine Trails Wastewater Treatment Plant Upgrade, Texas Industrial Wastewater Treatment Plant Replacement, Texas Stablegate Wastewater Treatment Plant Upgrade, Ohio Franklin County Operations Center Project. Finally, Mr. Barbato provided the Board with Essential's Combined Five Year Capital Plan, analysis of annual refinements and actual results of five year capital plan for water segment; annual refinements and actual results of capital plan for gas segment; 2021-2025 Capital expenditures functional area spending; and 2021 major projects. After full discussion and upon a motion duly made and seconded, the Board of Directors approved the 2021 Capital Budget pursuant to the resolutions set forth in **Exhibit D** attached hereto.

Mr. Franklin next led a detailed discussion with the Directors on cyber security, including among other topics, Aqua risk score historical trend based on industry benchmarks and Aqua Q2 2020 risk scorecard, noting Aqua's score of 1.69 compared to the market vertical of 2.7, as well as Peoples Q2 2020 risk scorecard and observations. As part of this discussion, management agreed to provide the Directors with more detail at a future meeting concerning third party work on cyber security for the Corporation.

Mr. Franklin also reviewed the Aqua/Peoples Customer Dashboard as of October 2020, including the aggregate service level, CSR abandonment rate, total customer calls, meter compliance, e-bill adoption, e-pay, bad debt to revenue, and accounts receivable over 90 days. During this lengthy discussion, the Directors provided guidance and advice to management.

Mr. Fox then led the Directors in a full discussion on Environmental, Social, and Corporate Governance (ESG), covering among other topics, greenhouse gas (GHG) emissions overview and targets. The Board discussed at length Peoples Scope 1 and Scope 2 inventory; Aqua and Peoples Scope 1 and

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Scope 2 emissions; emissions by source and projects, and total CO2 equivalent; Essential scope 1 and 2 emissions including reduction target; projected Essential GHG emissions reduction by source from 2019-2034; Scope 1 & 2 Essential GHG emissions projections; and Scope 1 & 2 GHG emission reductions compared to scientific targets and Paris Agreement 2035. The Directors asked questions of management and provided guidance and advice concerning GHG for the combined Corporation, water and gas segments.

Mr. Franklin also led the Board in a discussion at length about the Glint Employee Survey Company Comparison November 2020 results, including among other topics, employee satisfaction, purpose (meaningful work), respectful treatment, communication with team, feedback, great things, work life balance, inclusion, empowerment, belonging, growth, decision making, and change communication. During this discussion, the Board members asked questions of management and provided guidance and advice.

Thereafter, Mr. Dingerdissen led the members of the Board in a discussion concerning ESG, including among other topics, ESG rating dashboard, as well as other renewable alternatives for the Corporation.

Following the discussion about ESG, Mr. Dingerdissen provided the Board with an investor relations update. Among the various topics covered were price return comparison as of 11/20/2020, market overview and valuation from 10/21/2020 to date, market overview and valuation compared with peer group, market overview and valuation year to date, market overview and valuation October 2018 to date, PE estimates as of week ending 11/27/2020, analyst fiscal year estimates and targets as of 11/30/2020, 2020 Investor Relations outreach, 2021 Investor Relations Schedule, and 2021 guidance event overview. The Directors asked questions during this detailed discussion and provided guidance to management concerning these topics.

Mr. Rhodes then led a lengthy discussion with the Board involving the Corporation's development

matters and municipal acquisition strategy.

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Thereafter, Mr. Luning led the Board of Directors in a full update involving three litigation matters including the status of each matter, party positions, and possible outcomes. The Board members asked questions of Mr. Luning and provided guidance to management.

Mr. Dingerdissen also provided the Directors with a lengthy update on investor relations including among other topics, share price return comparison, market overview and valuation for year-to-date; market overview and valuation from October 2018 to date; peer valuation analysis; analyst fiscal year estimates and targets; analyst ratings comparison; IR outreach update for 2020; themes and outreach; and offseason governance meetings and takeaways from Pictet, BNY Mellon, and Jennison.

Following this discussion, management was excused, and all of the Directors met in Executive Session, followed by a separate meeting of the independent directors. There being no further business to come before the Board, the meeting was adjourned at approximately 3:00 p.m.

	Respectfully submitted,
	Frances P. Orth, Assistant Secretary
APPROVED:	
Christopher H. Franklin, Chairman	

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Exhibit A

RESOLUTIONS OF THE BOARD OF DIRECTORS OF ESSENTIAL UTILITIES, INC.

Shelf Registration Statement

WHEREAS, on February 28, 2018, Essential Utilities (formerly known as Aqua America, Inc.) (the "Corporation") filed a registration statement on Form S-3 ASR (File No. 333-223306) with the Securities and Exchange Commission (the "Commission") under the Securities Act of 1933 (the "Act") registering common stock, preferred stock, common stock purchase contracts, warrants, units, depositary shares and debt securities of the Corporation (the "2018 Shelf Registration Statement") which became effective upon filing with the Commission;

WHEREAS, pursuant to the rules and regulations under the Act, the 2018 Shelf Registration Statement will cease to be effective on February 28, 2021; and

WHEREAS, the Board of Directors has determined it to be advisable and in the best interests of the Corporation and its stockholders for the Corporation to cause to be filed with the Commission under the Act, a new shelf registration statement on Form S-3 ASR (the "New Shelf Registration Statement") to replace the expiring 2018 Shelf Registration Statement and to register an indeterminate amount or number of (i) shares of the common stock, par value \$0.50 per share, of the Corporation ("Common Stock"); (ii) shares of preferred stock, par value \$1.00 per share, of the Corporation ("Preferred Stock"); (iii) depositary shares representing Preferred Stock ("Depositary Shares"); (iv) common stock purchase contracts of the Corporation ("Common Stock Purchase Contracts"); (v) warrants to purchase other registered securities ("Warrants"); (vi) purchase contracts to purchase one or more of the other securities registered as part of a unit ("Units"); and (vii) debt securities of the Corporation ("Debt Securities" and, collectively with the Common Stock, the Preferred Stock, the Depositary Shares, the Common Stock Purchase Contracts the Warrants and the Units, the "Securities"), to be offered and sold from time to time by the Corporation.

NOW, THEREFORE, IT IS HEREBY:

RESOLVED, that the filing of the New Shelf Registration Statement with the Commission under the Act, with respect to the offer and sale of the Securities, be, and hereby is, authorized and approved in all respects; and it is DELTA_R_AGDR1_NUM022_072821
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FURTHER RESOLVED, that the Chief Executive Officer, Chief Financial Officer, Chief Accounting Officer, President, any Executive Vice President and any Senior Vice President of the Corporation (each an "Authorized Officer" and, collectively, the "Authorized Officers") be, and each of them hereby is, authorized to cause to be prepared and filed with the Commission, in accordance with the Act and in conformity with the rules and regulations thereunder, the New Shelf Registration Statement, in substantially the form previously provided to the Board of Directors, with such exhibits and schedules and such changes, additions and modifications as the Authorized Officers deem necessary or desirable, such determination by such Authorized Officers, or any of them, to be conclusive evidence of the approval thereof by this Board of Directors; and it is

FURTHER RESOLVED, that the Authorized Officers of the Corporation be, and each of them hereby is, authorized, empowered and directed to prepare, execute, acknowledge, deliver and file with the Commission or otherwise from time to time, in the name and on behalf of the Corporation, any and all amendments, modifications or supplements to the New Shelf Registration Statement that such Authorized Officers, or any of them, may, in their discretion, determine to be necessary or desirable, such determination, and the approval thereof by this Board of Directors, to be conclusively evidenced by the preparation, execution, acknowledgment, delivery or filing thereof; and it is

FURTHER RESOLVED, that the Authorized Officers will monitor the Securities issued in transactions under the New Shelf Registration Statement and make periodic reports to the Board of Directors indicating the aggregate number and dollar value of each class of Securities offered and sold under the New Shelf Registration Statement.

Establishment of Finance Committee

RESOLVED, that in connection with any offer of Securities pursuant to the New Shelf Registration Statement (each a "Shelf Offering"), an ad hoc special-purpose finance committee (the "Finance Committee") of the Board of Directors, to be composed of Christopher H. Franklin, Lee C. Stewart and Daniel J. Hilferty, is hereby appointed, and such Finance Committee shall act by the majority vote of its members, in person or by telephone conference, without any prior notice required for a meeting or action of the Finance Committee; and it is

FURTHER RESOLVED, that the Finance Committee is hereby authorized to consider and approve with respect to each Shelf Offering (with the same authority this Board would be authorized and entitled to exercise if duly

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acting on such matters, including the authorization to delegate such authority to such officers and/or directors of the Company as the Finance Committee may designate from time to time) the timing and all terms and conditions of each Shelf Offering, including, without limitation,

- (i) the type, number, price and other terms of or relating to the Securities to be offered, issued and/or sold in a Shelf Offering;
- (ii) the timing and manner of the offer, sale, reservation, issuance and delivery of the Securities in a Shelf Offering;
- (iii) the form of prospectus supplement (including one or more preliminary prospectus supplements) to the prospectus which forms a part of the New Shelf Registration Statement, and any amendments or supplements thereto, to be filed by the Authorized Officers with the Commission;
- (iv) the use and form of "free writing prospectuses" (as defined in Rule 405 promulgated under the Act), including those to be filed by the Authorized Officers with the Commission;
- (v) the engagement of financial advisors and other service providers in connection with a Shelf Offering, including definitive agreements between the Company and such party relating to such engagement;
- (vi) the amount of all underwriting discounts, commissions and fees, placement agent fees and other similar fees and expenses in connection with a Shelf Offering;
- (vii) any indentures, common stock purchase contracts, depository agreements, certificates of designations or any other document or agreements defining the rights of the holders of Securities or relating to the issuance and/or distribution of the Securities in any Shelf Offering, including, without limitation, underwriting agreements and placement agent agreements;
- (viii) the indemnification of parties involved in the offer, sale and distribution of Securities in a Shelf Offering;
- (ix) the listing of Securities on any exchange or securities marketplace; and
- (x) the registration of Securities under the Securities Exchange Act of 1934, as amended.

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Underwriters; Agents

FURTHER RESOLVED, that any Authorized Officer is hereby authorized to designate underwriters, including a lead manager, principals to whom the Company may sell the Securities directly, agents who will sell the Securities on behalf of the Company, or any combination of the above; and it is

FURTHER RESOLVED, that the Securities may be issued and sold pursuant to one or more underwriting agreements, selling agency agreements or other similar agreements deemed advisable by an Authorized Officer to facilitate the sale of Securities, negotiated and executed in the name and on behalf of the Company by any Authorized Officer in a form to be approved by the Board of Directors, the Finance Committee or any other authorized committee of the Board of Directors at the time of such offering.

Blue Sky Filings

RESOLVED, that it is desirable and in the best interest of the Corporation that, insofar as not previously qualified or registered, the Securities be qualified or registered in various jurisdictions, and such qualification and registration is hereby authorized and approved, and, to the extent such actions have already been taken, such qualification and registration is hereby ratified and confirmed; that the Authorized Officers of the Corporation, or any one or more of them, with the advice of counsel, are hereby authorized to determine the jurisdictions in which appropriate action shall be taken to qualify or register all or part of the Securities as such officers may deem advisable; that such officers are authorized to perform, on behalf of the Corporation, any and all such acts as they may deem necessary or appropriate in order to comply with the applicable laws of any such jurisdictions, and in connection therewith to execute and cause to be filed all requisite applications, reports, surety bonds, irrevocable consents, and appointments of attorneys for service of process and other documents; and that the execution and filing by such officers of any document or the performing by them of any act in connection with the foregoing matters shall conclusively establish their authority therefor from the Corporation and this Board of Directors and the approval and ratification by the Corporation and this Board of Directors of the documents as so executed and the actions so taken, and, to the extent such documents have already been executed and filed, and such actions taken, the same are hereby ratified and confirmed in all respects; and it is

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RESOLVED, that if in any jurisdiction in which the Securities have been, or are to be, qualified or registered, a prescribed form of resolutions is required, any such resolution shall be deemed to have been, and is hereby, adopted, and the Secretary of the Corporation is authorized to certify the adoption of all such resolutions as though such resolutions were now adopted, all such resolutions to be inserted in the minute book of the Corporation and to be appropriately marked by one of such officers.

New York Stock Exchange Listing

RESOLVED, that, the Securities are hereby authorized for listing on The New York Stock Exchange (the "NYSE") or such other exchanges as the Authorized Officers deem necessary or advisable, and the Authorized Officers of the Corporation, or any one of them, be, and each of them hereby is, authorized to prepare, execute and file with the NYSE or such other exchange in the name and on behalf of the Corporation, one or more listing applications, including any supporting documentation required to be submitted with or in support of such application for the listing thereof, or any portion thereof, on the NYSE or such other exchange; and it is

FURTHER RESOLVED, that the Authorized Officers of the Corporation, or any one of them, on behalf of the Corporation, be hereby authorized to do and perform all such acts and things and to enter into and execute all such other documents that such Authorized Officer or Authorized Officers deem necessary or advisable to effect and carry out the purposes and intent of the foregoing resolution.

General Authorization and Ratification

RESOLVED, that the Authorized Officers of the Corporation be, and each of them hereby is, authorized, empowered and directed to prepare, execute, acknowledge and deliver from time to time, in the name and on behalf of the Corporation, any and all documents, instruments, agreements and certificates and to do or to cause to be done any and all such other actions or things that such officers, or any of them, may in their discretion determine to be necessary or desirable in connection with or in furtherance of the carrying out of the intents and purposes of the preceding resolutions, such determination and the approval thereof by this Board of Directors to be conclusively evidenced by the preparation, execution, acknowledgment or delivery of such documents, instruments, agreements or certificates, or the taking of such actions or the doing of such things; and it is

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FURTHER RESOLVED, that any action heretofore or hereafter taken by any Authorized Officer of the Corporation within the authority of the foregoing resolutions be, and hereby is, in all respects authorized, approved, ratified and confirmed.

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EXHIBIT B

Essential Utilities, Inc. 2021 Short-Term Incentive Plan

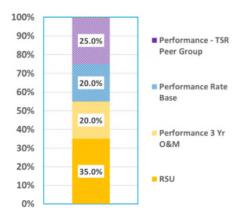
			202	21	
		Threshold -	Target -	Max -	
Metric	Metric Component	50%	100%	150%	Weight
Financial	Essential Earnings Per Share	\$1.61	\$1.66	\$1.71	35.0%
Fillalicial	Essential Return On Equity	4.52%	9.52%	14.52%	15.0%
	Essential Lost Time/Restricted Time Rate	2.0	1.5	1.0	5.0%
Safety	Essential Responsible Vehicle Accident Rate	3.2	2.7	2.2	5.0%
	Peoples Gas Safety Rate	99.98%	99.99%	100.00%	10.0%
Customer Satisfaction	Essential Service Level	80.00%	82.00%	84.00%	10.0%
	Aqua Water Compliance	99.30%	99.70%	100.00%	2.5%
Environmental Stewardship	Aqua Wastewater Compliance	93.00%	95.50%	98.00%	2.5%
Environmental stewardship	Peoples Gas Leaks	800	700	600	2.5%
	Peoples Gas LTIIP	97.50%	100.00%	102.50%	2.5%
Diversity Growth	Supplier Diversity - % Growth in Spend	11.20%	14.00%	16.80%	5.0%
Diversity Glowth	Employee Diversity - % of Employees of Color	14.20%	14.50%	14.80%	5.0%

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EXHIBIT C

Essential Utilities, Inc. 2021 Long-Term Incentive Plan

Plan Components



Plan Targets

Essential's Ordinal Ranking of the Company's TSR	Payment as a % of Target Award (15 Peer Co's)	A	vg Rate Base Growth \$000s	Payout Schedule		O&M Target \$000s	Attainment
Versus Peer Group's TSR	Award (15 reer Cos)	\$	80,000	50%	Ś	1,583,368	200%
Average TSR %		\$	100,000	60%	S		190%
Ranking from Highest to	Payout	\$	120,000	70%	¢	1,593,368	180%
Lowest		\$	140,000	80%	Ś		170%
1	200.00%	\$	160,000	90%	ď	1,603,368	160%
2	191.67%	\$	180,000	100%	Ś	, ,	150%
4	175.00% 158.33%	\$	190,000	110%	1	-,,	
5	141.67%	\$	200,000	120%	Ľ	1,613,368	140%
6	125.00%	_		130%	\$	-,,	130%
7	108.33%	\$	210,000		\$	1,623,368	120%
8	91.67%	\$	220,000	140%	\$	1,628,368	110%
9	75.00%	\$	230,000	150%	\$	1,633,368	100%
10	58.33%	\$	240,000	160%	Ś	1,638,368	90%
11	0.00%	\$	250,000	170%	Ś		80%
12 13	0.00%	Ś	260,000	180%	\$	-,,	70%
14	0.00%	\$	270,000	190%	Ś		60%
15	0.00%	\$	280,000	200%	Ś	, ,	50%

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EXHIBIT D

RESOLUTION OF THE BOARD OF DIRECTORS OF ESSENTIAL UTILITIES, INC.

December 16, 2020

WHEREAS, Essential Utilities, Inc. ("Company") is a corporation duly organized and validly existing under the laws of the Commonwealth of Pennsylvania;

WHEREAS, the Board of Directors of the Company has reviewed the proposed 2020 operating budget of the Company (the "Operating Budget"); and,

WHEREAS, the Board of Directors has determined that it is in the best interest of the Company to approve the Operating Budget.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Company:

Section 1. The Board of Directors hereby approves the Operating Budget attached hereto as Exhibit A.

Section 2. The Board of Directors finds that the Operating Budget has been duly prepared, and upon approval shall be fully effective for the purposes of the Company making expenditures in connection with the operations of the Company.

Section 3. The Board of Directors finds and determines that all formal actions of this Board concerning and relating to the adoption of this resolution were taken.

Section 4. The Board of Directors finds and determines that the Chief Executive Officer, Chief Financial Officer, and any Vice President of the Company be and each of them is hereby authorized to act on behalf of the Company under this resolution and is directed at any time from time to time to take any and all action, to make, execute verify and file all applications, certificates, documents and other instruments, and to do any and all acts and things necessary or advisable to carry out the purposes of the foregoing resolution.

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RESOLUTION OF THE BOARD OF DIRECTORS OF ESSENTIAL UTILITIES, INC.

December 16, 2020

- **WHEREAS,** Essential Utilities, Inc. ("Company") is a corporation duly organized and validly existing under the laws of the Commonwealth of Pennsylvania;
- **WHEREAS**, the Board of Directors of the Company has reviewed the proposed 2021 capital budget of the Company (the "Capital Budget");
- **WHEREAS**, the proposed 2021 Capital Budget includes a state-by-state capital budget, including a description of all of the anticipated major capital projects to be commenced, advanced, and/or completed in 2021; and,
- **WHEREAS**, the Board of Directors has determined that it is in the best interest of the Company to approve the Capital Budget.
- **NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Company:
- Section 1. The Board of Directors hereby approves the Capital Budget in the amount set forth in the attached Exhibit A.
- Section 2. The Board of Directors hereby approves that the Company may either increase or decrease the Capital Budget by the amount of 7.5% of the amount of the approved Capital Budget.
- Section 3. The Board of Directors finds that the Capital Budget has been duly prepared, and upon approval shall be fully effective for the purposes of the Company making expenditures in connection with the rehabilitation, improvement, replacement and additions to the assets of the Company.
- Section 4. The Board of Directors finds and determines that all formal actions of this Board concerning and relating to the adoption of this resolution were taken.
- Section 5. The Board of Directors finds and determines that the Chief Executive Officer, Chief Financial Officer, and any Vice President of the Company be and each of them is hereby authorized to act on behalf of the Company under this resolution and is directed at any time from time to time to take any and all action, to make, execute verify and file all applications, certificates, documents and other instruments, and to do any and all acts and things necessary or advisable to carry out the purposes of the foregoing resolution.

ATTACHMENT TO DELTA_R_AGDR1_NUM022a_072821 FILED UNDER SEAL PURSUANT TO THE PETITION FOR CONFIDENTIAL TREATMENT FILED ON JULY 28, 2021

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan
G/L Account	Fiscal year/period	001/2018	002/2018	003/2018	004/2018	005/2018	006/2018	007/2018	008/2018	009/2018	010/2018	011/2018	012/2018
Res Gas-Billed	PNGC/4111010	\$ (78,313,031.00)	\$ (68,381,167.00)	\$ (58,299,570.00)	\$ (36,622,331.00)	\$ (23,859,136.00)	\$ (16,069,671.00)	\$ (14,712,006.00)	\$ (14,778,763.00)	\$ (18,211,517.00)	\$ (34,214,212.00)	\$ (49,794,917.00)	\$ (69,509,828.00)
Res Gas-Unbilled	PNGC/4111020												
Com Gas-Billed	PNGC/4112010	\$ (18,437,691.00)	\$ (16,058,409.00)	\$ (13,662,118.00)	\$ (8,350,922.00)	\$ (5,278,534.00)	\$ (3,393,410.00)	\$ (3,100,100.00)	\$ (2,984,908.00)	\$ (3,947,880.00)	\$ (7,781,369.00)	\$ (11,477,970.00)	\$ (16,197,417.00)
Ind Gas-Billed	PNGC/4113010	\$ (251,660.00)	\$ (198,556.00)	\$ (191,333.00)	\$ (111,556.00)	\$ (79,483.00)	\$ (61,786.00)	\$ (55,103.00)	\$ (44,391.00)	\$ (104,838.00)	\$ (122,426.00)	\$ (128,143.00)	\$ (188,912.00)
Ind Gas-Unbilled	PNGC/4113020												
Over/under Recovery	PNGC/4113211	\$ (1,585,956.16)	\$ (1,395,891.25)	\$ 302,217.41	\$ (820,190.40)	\$ (597,435.11)	\$ (1,262,004.49)	\$ (749,709.37)	\$ (744,544.09)	\$ (3,195,449.54)	\$ (1,387,315.56)	\$ (1,880,774.21)	\$ (1,421,612.23)
Prov for Rate Ref	PNGC/4118500												
Regulated - Nonaffil	PNG 203	\$ (98,588,338.16)	\$ (86,034,023.25)	\$ (71,850,803.59)	\$ (45,904,999.40)	\$ (29,814,588.11)	\$ (20,786,871.49)	\$ (18,616,918.37)	\$ (18,552,606.09)	\$ (25,459,684.54)	\$ (43,505,322.56)	\$ (63,281,804.21)	\$ (87,317,769.23)
Off-System Gas-Nonsh	PNGC/4220011	\$ (628.00)	\$ (882.00)	\$ (10,541.00)	\$ (8,153.00)	\$ (23,414.00)	\$ (41,463.00)	\$ (59,849.00)	\$ (96,284.00)	\$ (41,463.00)	\$ (44,756.00)	\$ (11,278.00)	\$ (7,416.00)
Non-Reg Gas ComSales	PNGC/4222010												
Non-Regulated - NonA	PNG 204	\$ (628.00)	\$ (882.00)	\$ (10,541.00)	\$ (8,153.00)	\$ (23,414.00)	\$ (41,463.00)	\$ (59,849.00)	\$ (96,284.00)	\$ (41,463.00)	\$ (44,756.00)	\$ (11,278.00)	\$ (7,416.00)
Gas	PNG 202	\$ (98,588,966.16)	\$ (86,034,905.25)	\$ (71,861,344.59)	\$ (45,913,152.40)	\$ (29,838,002.11)	\$ (20,828,334.49)	\$ (18,676,767.37)	\$ (18,648,890.09)	\$ (25,501,147.54)	\$ (43,550,078.56)	\$ (63,293,082.21)	\$ (87,325,185.23)
Rev Gas Trans-NonAfl	PNGC/4116230												
Rev Gas Trans-Com	PNGC/4116240	\$ (9,035,517.00)	\$ (7,989,692.00)	\$ (6,930,187.00)	\$ (4,632,295.00)	\$ (3,301,171.00)	\$ (2,396,797.00)	\$ (2,248,695.00)	\$ (2,158,943.00)	\$ (2,638,561.00)	\$ (4,514,309.00)	\$ (5,984,774.00)	\$ (7,955,456.00)
Rev Gas Trans-Ind	PNGC/4116260	\$ (3,741,159.00)	\$ (3,235,906.00)	\$ (3,414,489.00)	\$ (2,776,076.00)	\$ (2,814,613.00)	\$ (2,670,251.00)	\$ (2,595,489.00)	\$ (2,644,345.00)	\$ (2,654,417.00)	\$ (2,921,040.00)	\$ (3,075,288.00)	\$ (3,567,719.00)
Rev Gas Trans-OffSys	PNGC/4116270												
Rev Gas Trans-Res	PNGC/4116280	\$ (9,826,530.00)	\$ (8,612,981.00)	\$ (7,429,721.00)	\$ (4,836,935.00)	\$ (3,364,417.00)	\$ (2,423,677.00)	\$ (2,280,801.00)	\$ (2,289,679.00)	\$ (2,709,646.00)	\$ (4,623,258.00)	\$ (6,510,793.00)	\$ (8,801,457.00)
Gas Transportation -	PNG 207	\$ (22,603,206.00)	\$ (19,838,579.00)	\$ (17,774,397.00)	\$ (12,245,306.00)	\$ (9,480,201.00)	\$ (7,490,725.00)	\$ (7,124,985.00)	\$ (7,092,967.00)	\$ (8,002,624.00)	\$ (12,058,607.00)	\$ (15,570,855.00)	\$ (20,324,632.00)
RevGasTrans-OffSysAf	PNGC/4116278												
Rev Gas Trans-Affil	PNGC/4116297												
Gas Transportation -	PNG 291												
Gas Transportation &	PNG 205	\$ (22,603,206.00)	\$ (19,838,579.00)	\$ (17,774,397.00)		\$ (9,480,201.00)	\$ (7,490,725.00)	\$ (7,124,985.00)	\$ (7,092,967.00)	\$ (8,002,624.00)	\$ (12,058,607.00)	, , ,	\$ (20,324,632.00)
Forfeit Disc-Gas	PNGC/4115010	\$ (459,688.00)	\$ (613,822.00)	\$ (698,173.00)	\$ (615,049.00)	\$ (556,908.00)	\$ (472,974.00)	\$ (393,657.00)	\$ (382,026.00)	\$ (310,059.00)	\$ (306,282.00)	\$ (269,239.00)	\$ (334,960.00)
Warr Prot Prg Rev	PNGC/4115020	\$ (281,367.00)	\$ (277,892.00)	\$ (288,312.00)	\$ (302,207.00)	\$ (274,419.00)	\$ (302,108.00)	\$ (291,785.00)	\$ (274,419.00)	\$ (316,100.00)	\$ (277,892.00)	\$ (295,260.00)	\$ (288,312.00)
Misc Gas Serv Revs	PNGC/4115040	\$ (193,921.00)	\$ (166,707.00)	\$ (201,061.00)	\$ (210,554.00)	\$ (314,845.00)	\$ (301,432.00)	\$ (304,880.00)	\$ (356,206.00)	\$ (281,336.00)	\$ (356,331.00)	\$ (343,959.00)	\$ (229,075.00)
Oth Misc Serv Revs	PNGC/4115050	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)	\$ (10,683.00)
M&J & Contract Work	PNGC/4305035	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)
Royalty Income	PNGC/4305050 PNGC/4309190												
Other Misc Revenues		¢ (047.450.00)	¢ (4.070.604.00)	¢ (1 100 720 00)	¢ (1 130 003 00)	¢ (1 159 355 00)	¢ (1,000,607,00)	\$ (1,002,505,00)	¢ (1.024.924.00)	¢ (010 679 00)	¢ (052 688 00)	¢ (020 641 00)	¢ (964 F30 00)
Service Revenues and Oth Rev-Sale Prod Ex	PNG 209 PNGC/4117010	\$ (947,159.00)	\$ (1,070,604.00)	\$ (1,199,729.00)	\$ (1,139,993.00)	\$ (1,158,355.00)	\$ (1,088,697.00)	\$ (1,002,505.00)	\$ (1,024,834.00)	\$ (919,678.00)	\$ (952,688.00)	\$ (920,641.00)	\$ (864,530.00)
Oil Sales	PNGC/4117560												
Rnt Fr Gas Prp-Nonaf	PNGC/4117830	\$ (10,270.00)	\$ (10,270.00)	\$ (36,270.00)	\$ (42,594.00)	\$ (10,270.00)	\$ (36,270.00)	\$ (10,270.00)	\$ (20,270.00)	\$ (36,270.00)	\$ (11,970.00)	\$ (44,590.00)	\$ (36,270.00)
Oth Gas Rev-Misc	PNGC/4117650	\$ (63.00)	\$ (50.00)	\$ (50.00)	\$ (50.00)	\$ (50.00)	\$ (63.00)	\$ (50.00)	\$ (63.00)	\$ (50.00)	\$ (50.00)	\$ (50.00)	\$ (50.00)
Oth Gas Rev-Misc-CO	PNGC/4118160	ψ (00.00)	ψ (00.00)	ψ (00.00)	ψ (00.00)	ψ (00.00)	ψ (00.00)	ψ (00.00)	ψ (00.00)	ψ (00.00)	Ψ (00.00)	ψ (00.00)	ψ (00.00)
Pool & Meter-Billed	PNGC/4118180	\$ (277,821.00)	\$ (243,710.00)	\$ (235,759.00)	\$ (174,359.00)	\$ (147,569.00)	\$ (130,595.00)	\$ (126,326.00)	\$ (140,171.00)	\$ (129,548.00)	\$ (180,537.00)	\$ (212,828.00)	\$ (252,496.00)
Royalties-Misc	PNGC/4118250	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)	\$ (110.00)
Prod & Gath-Nonaffil	PNGC/4118320	\$ (592,052.00)	\$ (535,724.00)	\$ (592,052.00)	\$ (573,276.00)	\$ (592,052.00)	\$ (573,276.00)	\$ (592,052.00)	\$ (592,052.00)	\$ (573,276.00)	\$ (592,052.00)	\$ (573,276.00)	\$ (592,052.00)
Gath-Nonaffil	PNGC/4118350	\$ (850,798.00)	\$ (765,382.00)	\$ (843,978.00)	\$ (762,452.00)	\$ (784,458.00)	\$ (752,552.00)	\$ (774,228.00)	\$ (770,818.00)	\$ (742,652.00)	\$ (837,778.00)	\$ (927,002.00)	\$ (957,128.00)
Oth Gas Rev-Agency	PNGC/4118360	\$ (316,720.00)	\$ (291,971.00)	\$ (230,432.00)	\$ (143,767.00)	\$ (78,732.00)	\$ (50,797.00)	\$ (39,599.00)	\$ (35,143.00)	\$ (35,647.00)	\$ (44,662.00)	\$ (96,316.00)	\$ (207,206.00)
Other Miscellaneous	PNG 210	\$ (2,047,834.00)	\$ (1,847,217.00)	\$ (1,938,651.00)	\$ (1,696,608.00)	\$ (1,613,241.00)	\$ (1,543,663.00)	\$ (1,542,635.00)	\$ (1,558,627.00)	\$ (1,517,553.00)	\$ (1,667,159.00)	\$ (1,854,172.00)	\$ (2,045,312.00)
Svc Co Revenue	PNGC/4998000	\$ (4,554,656.00)	\$ (3,969,030.00)	\$ (4,150,314.00)	\$ (1,530,330.00)	\$ (1,207,090.00)	\$ (867,090.00)	\$ (815,503.00)	\$ (877,608.00)	\$ (1,037,193.00)	\$ (2,250,340.00)	\$ (2,851,508.00)	\$ (3,685,204.00)
Inter-Co Oper Revenu	PNG 211	\$ (4,554,656.00)	\$ (3,969,030.00)	\$ (4,150,314.00)	\$ (1,530,330.00)	\$ (1,207,090.00)	\$ (867,090.00)	\$ (815,503.00)	\$ (877,608.00)	\$ (1,037,193.00)	\$ (2,250,340.00)	\$ (2,851,508.00)	\$ (3,685,204.00)
Other Revenues	PNG 206	\$ (7,549,649.00)	\$ (6,886,851.00)	\$ (7,288,694.00)	\$ (4,366,931.00)	\$ (3,978,686.00)	\$ (3,499,450.00)	\$ (3,360,643.00)	\$ (3,461,069.00)	\$ (3,474,424.00)	\$ (4,870,187.00)	\$ (5,626,321.00)	\$ (6,595,046.00)
Operating Revenues	PNG 201	\$ (128,741,821.16)	\$ (112,760,335.25)	\$ (96,924,435.59)		\$ (43,296,889.11)	\$ (31,818,509.49)	\$ (29,162,395.37)	\$ (29,202,926.09)	\$ (36,978,195.54)	\$ (60,478,872.56)	\$ (84,490,258.21)	\$ (114,244,863.23)
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NatGas Affiliat-1800	PNGC/5205358												
Trans/ComprbyOthrsAF	PNGC/5340156												
Purchased Gas - Affi	PNG 287												
NG Field Line Pur-NA	PNGC/5205150												
Interstate Gas Costs	PNGC/5205215	\$ 56,380,559.00	\$ 48,474,898.00	\$ 40,762,204.00	\$ 23,657,886.00	\$ 13,917,663.00	\$ 7,835,891.00	\$ 6,817,490.00	\$ 6,800,470.00	\$ 9,579,840.00	\$ 22,109,206.00	\$ 34,160,141.00	\$ 49,420,474.00
Purchased Gas - Nona	PNG 285	\$ 56,380,559.00	\$ 48,474,898.00	\$ 40,762,204.00	\$ 23,657,886.00	\$ 13,917,663.00	\$ 7,835,891.00	\$ 6,817,490.00	\$ 6,800,470.00	\$ 9,579,840.00	\$ 22,109,206.00	\$ 34,160,141.00	\$ 49,420,474.00
Interstate-Agency	PNGC/5205321	\$ 278,225.00	\$ 256,532.00	\$ 201,714.00	\$ 139,423.00	\$ 57,997.00	\$ 36,568.00	\$ 28,679.00	\$ 24,630.00	\$ 21,825.00	\$ 32,506.00	\$ 76,842.00	\$ 183,929.00
NatGas Costs-Sharing	PNGC/5205327	\$ 158,100.00	\$ 142,800.00	\$ 158,100.00	\$ 153,000.00	\$ 158,100.00	\$ 153,000.00	\$ 158,100.00	\$ 158,100.00	\$ 153,000.00	\$ 158,100.00	\$ 153,000.00	\$ 158,100.00
Purchased Gas - Non-	PNG 286	\$ 436,325.00	\$ 399,332.00	\$ 359,814.00	\$ 292,423.00	\$ 216,097.00	\$ 189,568.00	\$ 186,779.00	\$ 182,730.00	\$ 174,825.00	\$ 190,606.00	\$ 229,842.00	\$ 342,029.00
Purchased Gas	PNG 225	\$ 56,816,884.00	\$ 48,874,230.00	\$ 41,122,018.00	\$ 23,950,309.00	\$ 14,133,760.00	\$ 8,025,459.00	\$ 7,004,269.00	\$ 6,983,200.00	\$ 9,754,665.00	\$ 22,299,812.00	\$ 34,389,983.00	\$ 49,762,503.00
Sal-ST Wages	PNGC/5300110	\$ 3,645,917.00	\$ 3,204,581.00	\$ 3,699,792.00	\$ 3,545,904.00	\$ 3,885,500.00	\$ 3,568,585.00	\$ 3,738,523.00	\$ 3,900,079.00	\$ 3,377,060.00	\$ 3,912,778.00	\$ 3,743,930.00	\$ 3,575,072.00
Sal-ST Wages -2200	PNGC/5300111	\$ (621,802.00)	\$ (541,271.00)	\$ (590,654.00)	\$ (599,269.00)	\$ (620,003.00)	\$ (590,903.00)	\$ (603,480.00)	\$ (619,250.00)	\$ (562,965.00)	\$ (626,242.00)	\$ (624,975.00)	\$ (598,535.00)
Sal-OT Wages	PNGC/5300120	\$ 81,601.00	\$ 40,590.00	\$ 56,485.00	\$ 63,455.00	\$ 49,111.00	\$ 54,253.00	\$ 46,337.00	\$ 42,749.00	\$ 44,222.00	\$ 53,470.00	\$ 78,087.00	\$ 85,104.00
Sal-OT Wages - 2200	PNGC/5300121	\$ 38,063.00	\$ 15,344.00	\$ 22,450.00	\$ 42,129.00	\$ 21,183.00	\$ 33,765.00	\$ 25,507.00	\$ 20,435.00	\$ 26,673.00	\$ 27,422.00	\$ 46,994.00	\$ 41,395.00
Sal-Incentive/Bonus	PNGC/5300170	\$ 132,826.00	\$ 132,826.00	\$ 132,826.00	\$ 132,826.00	\$ 132,826.00	\$ 132,826.00	\$ 132,826.00	\$ 132,826.00	\$ 132,826.00	\$ 282,826.00	\$ 282,826.00	\$ 282,826.00
Sal-Inc/Bonus 2200	PNGC/5300171	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00	\$ 130,624.00
Sal-Annual Incen	PNGC/5300180	\$ 642,410.00	\$ 562,711.00	\$ 634,205.00	\$ 607,472.00	\$ 665,615.00	\$ 607,092.00	\$ 636,002.00	\$ 664,887.00	\$ 577,939.00	\$ 665,301.00	\$ 637,270.00	\$ 609,101.00
Sal-Ann Incen -2200	PNGC/5300181	\$ 460,930.00	\$ 403,146.00	\$ 444,651.00	\$ 425,576.00	\$ 466,098.00	\$ 425,576.00	\$ 445,838.00	\$ 466,098.00	\$ 405,304.00	\$ 466,098.00	\$ 445,838.00	\$ 425,576.00
Hrly-ST Wages	PNGC/5300210	\$ 4,977,120.00	\$ 4,327,932.00	\$ 4,778,725.00	\$ 4,566,850.00	\$ 5,004,549.00	\$ 4,574,420.00	\$ 4,877,515.00	\$ 5,100,252.00	\$ 4,443,148.00	\$ 5,109,523.00	\$ 5,002,033.00	\$ 4,777,979.00
Hrly-ST Wages - 2200	PNGC/5300211	\$ (28,753.00)	\$ (25,042.00)	\$ (29,047.00)	\$ (28,627.00)	\$ (42,328.00)	\$ (30,032.00)	\$ (42,897.00)	\$ (47,693.00)	\$ (40,376.00)	\$ (45,321.00)	\$ (46,695.00)	\$ (41,362.00)
Hrly-OT Wages	PNGC/5300220	\$ 1,150,062.00	\$ 805,159.00	\$ 1,009,847.00	\$ 914,249.00	\$ 969,803.00	\$ 937,547.00	\$ 880,898.00	\$ 1,022,059.00	\$ 977,030.00	\$ 1,043,771.00	\$ 1,207,764.00	\$ 1,140,162.00
Hrly-OT Wages - 2200	PNGC/5300221	\$ 795.00	\$ 734.00	\$ 1,556.00	\$ 2,453.00	\$ 14,478.00	\$ 3,965.00	\$ 8,038.00	\$ 11,463.00	\$ 8,791.00	\$ 8,913.00	\$ 12,122.00	\$ 8,122.00
Hrly-Supplement Pay	PNGC/5300230	\$ 1,322.00	\$ 1,301.00	\$ 1,154.00	\$ 910.00	\$ 1,396.00	\$ 1,307.00	\$ 991.00	\$ 1,734.00	\$ 1,141.00	\$ 1,738.00	\$ 1,763.00	\$ 790.00
Hrly-Incentive/Bonus	PNGC/5300270												
Hrly-Annual Ince	PNGC/5300280	\$ 320,037.00	\$ 268,553.00	\$ 302,442.00	\$ 286,257.00	\$ 312,416.00	\$ 287,487.00	\$ 304,077.00	\$ 323,082.00	\$ 285,310.00	\$ 324,067.00	\$ 326,194.00	\$ 310,597.00
HrlyAnnual Ince 2200	PNGC/5300281	\$ 28,093.00	\$ 24,433.00	\$ 27,753.00	\$ 26,585.00	\$ 30,266.00	\$ 26,732.00	\$ 36,202.00	\$ 38,146.00	\$ 33,054.00	\$ 37,896.00	\$ 36,597.00	\$ 34,600.00
Emp Ben - Medical	PNGC/5301010												
Emp Ben - MedicalHSA	PNGC/5301011												
Emp Ben - Union Med	PNGC/5301015												
Emp Ben-Dntal/Vision	PNGC/5301020												
Emp Ben - Life Insur	PNGC/5301030												
Emp Ben - OPEB	PNGC/5301060												
Emp Ben Plan - Admin	PNGC/5301090												
Employee Pensions	PNGC/5301110	A 000 040 00	A 700 004 00	* • • • • • • • • • • • • • • • • • • •	* 0.45 4.45 00	A 005 000 00	* 0.45 4.45 0.0	A 000 007 00	A 000 000 00	A 044 005 00	* 222 222 22	A 005 000 00	A 224 524 22
Emp Ben-Savings Plan	PNGC/5301130	\$ 902,848.00	\$ 788,261.00	\$ 884,005.00	\$ 845,145.00	\$ 925,629.00	\$ 845,145.00	\$ 892,807.00 \$ (258,717.00)	\$ 933,383.00 \$ (270,403.00)	\$ 811,665.00	\$ 933,383.00	\$ 905,693.00	\$ 864,531.00
EmBenMed/Den/Vis2200 Other Emp Ben - Misc	PNGC/5301192 PNGC/5301990	\$ (250,234.00)	\$ (219,173.00)	\$ (248,893.00)	\$ (239,924.00)	\$ (262,610.00)	\$ (239,924.00)	\$ (258,717.00)	\$ (270,403.00)	\$ (235,369.00)	\$ (270,403.00)	\$ (258,717.00)	\$ (247,043.00)
Other Emp Berr - Misc OthEmpBen-Misc 2200	PNGC/5301990	\$ 248,842.00	\$ 217,724.00	\$ 247,375.00	\$ 236,799.00	\$ 259,350.00	\$ 236,799.00	\$ 255,490.00	\$ 267,103.00	\$ 232,263.00	\$ 267,103.00	\$ 255,490.00	\$ 243,878.00
Salaries, Wages & Be	PNG 255	\$ 11,860,701.00	\$ 10,138,433.00	\$ 11,505,296.00	\$ 10,959,414.00	\$ 11,943,903.00	\$ 11,005,264.00	\$ 11,506,581.00	\$ 12,117,574.00	\$ 10,648,340.00	\$ 12,322,947.00	\$ 12,182,838.00	\$ 11,643,417.00
Recruiting Expenses	PNGC/5302110	\$ 9.989.00	\$ 9,989.00	\$ 9,989.00	\$ 9.989.00	\$ 9,989.00	\$ 9,989.00	\$ 9.989.00	\$ 9,989.00	\$ 9.989.00	\$ 9.989.00	\$ 9,989.00	\$ 10,121.00
Tuition Reimbursment	PNGC/5302920	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,248.00	\$ 6,272.00
Employee Relations	PNGC/5302920	\$ 10,566.00	\$ 13,943.00	\$ 10,078.00	\$ 9,338.00	\$ 7,903.00	\$ 9,603.00	\$ 11,893.00	\$ 7,773.00	\$ 15,631.00	\$ 8,718.00	\$ 8,091.00	\$ 9,717.00
Safety Functions	PNGC/5302940	\$ 14,235.00	\$ 14,235.00	\$ 11,855.00	\$ 16,385.00	\$ 23,115.00	\$ 14,040.00	\$ 27,430.00	\$ 21,710.00	\$ 8,875.00	\$ 14,075.00	\$ 12,860.00	\$ 24,840.00
Misc Emp Related Exp	PNGC/5302990	\$ 118,245.00	\$ 54,261.00	\$ 58,716.00	\$ 64,575.00	\$ 61,125.00	\$ 79,039.00	\$ 81,569.00	\$ 79,019.00	\$ 219,266.00	\$ 53,121.00	\$ 53,466.00	\$ 59,043.00
Misc EmpRel Exp 2200	PNGC/5302991	ψ · · · σ, 2 · · σ. σ σ	ψ 3 1,231.00	ψ 35, 3.00	ψ 0 .,σ. σ.σο	\$ 5.,.25.00	\$. 0,000.00	\$ 5.,555.00	ψ. ο,ο. σ.σ.	\$ 2.0,200.00	\$ 55,.21.60	φ σσ, .σσ.σσ	\$ 00,0 .0.00
Other Employee Relat	PNG 256	\$ 159,283.00	\$ 98,676.00	\$ 96,886.00	\$ 106,535.00	\$ 108,380.00	\$ 118,919.00	\$ 137,129.00	\$ 124,739.00	\$ 260,009.00	\$ 92,151.00	\$ 90,654.00	\$ 109,993.00
Travel Expense	PNGC/5302010	\$ 45,021.00	\$ 37,443.00	\$ 38,897.00	\$ 39,918.00	\$ 43,221.00	\$ 42,109.00	\$ 37,890.00	\$ 49,643.00	\$ 45,473.00	\$ 51,967.00	\$ 39,529.00	\$ 49,261.00
Traver Expense	11100/0002010	\$ 10,021.00	ψ 07,110.00	ψ σσ,σστ.σσ	φ σσ,σ τσ.σσ	ψ 10,EE1100	Ψ 12,100.00	ψ 0.1,000.00	ψ 10,010.00	ψ 10,11 0.00	ψ 0.1,001.00	\$ 55,525.55	ψ 10,201100

TravMeals 50%Non-Ded	PNGC/5302015	\$ 7,930.00	\$ 5,425.00	\$ 1,375.00	\$ 1,875.00	\$ 3,875.00	\$ 4,815.00	\$ 4,575.00	\$ 6,375.00	\$ 4,195.00	\$ 3,245.00	\$ 5,335.00	\$ 4,195.00
Entertainment Expnse	PNGC/5302020	\$ 248,299.00	\$ 41,853.00	\$ 40,423.00	\$ 69,756.00	\$ 73,930.00	\$ 91,075.00	\$ 91,217.00	\$ 92,631.00	\$ 44,231.00	\$ 40,934.00	\$ 43,783.00	\$ 42,863.00
Entrtain Exp Non-Ded	PNGC/5302021	\$ 6,105.00	\$ 2,670.00	\$ 4,670.00	\$ 2,985.00	\$ 3,060.00	\$ 1,729.00	\$ 1,719.00	\$ 4,185.00	\$ 3,267.00	\$ 2,740.00	\$ 4,992.00	\$ 17,129.00
Travel &Ent Exp 2200	PNGC/5302091												
Travel & Entertainme	PNG 257	\$ 307,355.00	\$ 87,391.00	\$ 85,365.00	\$ 114,534.00	\$ 124,086.00	\$ 139,728.00	\$ 135,401.00	\$ 152,834.00	\$ 97,166.00	\$ 98,886.00	\$ 93,639.00	\$ 113,448.00
Contractor Labor-ST	PNGC/5303010	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 290.00	\$ 0.00	\$ 410.00	\$ 0.00	\$ 0.00
Contractor Materials	PNGC/5303020	\$ 12,560.00	\$ 27,480.00	\$ 4,870.00	\$ 6,590.00	\$ 18,250.00	\$ 13,370.00	\$ 2,710.00	\$ 2,710.00	\$ 2,490.00	\$ 2,070.00	\$ 1,840.00	\$ 2,050.00
Contractor Services	PNGC/5303030	\$ 896,049.00	\$ 745,149.00	\$ 784,435.00	\$ 785,154.00	\$ 1,617,753.00	\$ 1,563,509.00	\$ 1,573,695.00	\$ 1,313,905.00	\$ 1,176,224.00	\$ 1,004,119.00	\$ 726,570.00	\$ 735,461.00
Contractr Svc - Rest	PNGC/5303035	\$ 124,370.00	\$ 102,810.00	\$ 162,910.00	\$ 227,520.00	\$ 350,890.00	\$ 613,220.00	\$ 401,770.00	\$ 322,720.00	\$ 509,030.00	\$ 463,790.00	\$ 352,980.00	\$ 260,470.00
Environment Services	PNGC/5303040	\$ 42,385.00	\$ 53,616.00	\$ 90,436.00	\$ 59,405.00	\$ 63,006.00	\$ 56,546.00	\$ 60,926.00	\$ 67,105.00	\$ 48,986.00	\$ 44,275.00	\$ 43,475.00	\$ 55,908.00
Office Equip Maint	PNGC/5303110	\$ 0.00	\$ 1,390.00	\$ 500.00	\$ 2,040.00	\$ 1,000.00	\$ 500.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Comp & Sftware Maint	PNGC/5303120	\$ 415,396.00	\$ 413,646.00	\$ 413,646.00	\$ 413,646.00	\$ 413,646.00	\$ 413,646.00	\$ 413,646.00	\$ 413,646.00	\$ 413,646.00	\$ 413,646.00	\$ 413,646.00	\$ 416,618.00
Building/Grds Maint	PNGC/5303130	\$ 62,341.00	\$ 98,730.00	\$ 136,024.00	\$ 93,935.00	\$ 104,370.00	\$ 107,340.00	\$ 141,674.00	\$ 92,945.00	\$ 105,080.00	\$ 80,647.00	\$ 112,189.00	\$ 157,377.00
Security Equip Maint	PNGC/5303140	\$ 10,998.00	\$ 10,998.00	\$ 10,998.00	\$ 10,998.00	\$ 10,998.00	\$ 11,208.00	\$ 11,208.00	\$ 11,208.00	\$ 11,208.00	\$ 11,208.00	\$ 11,208.00	\$ 10,998.00
Auto Repairs/Maint	PNGC/5303170	\$ 299,137.00	\$ 291,009.00	\$ 313,346.00	\$ 313,041.00	\$ 302,922.00	\$ 317,678.00	\$ 331,312.00	\$ 324,358.00	\$ 283,813.00	\$ 322,789.00	\$ 326,849.00	\$ 320,501.00
Misc Repairs/Maint	PNGC/5303190	\$ 27,001.00	\$ 30,311.00	\$ 60,621.00	\$ 35,231.00	\$ 33,501.00	\$ 32,951.00	\$ 36,491.00	\$ 31,461.00	\$ 26,001.00	\$ 28,251.00	\$ 37,341.00	\$ 36,851.00
Actg/Auditing Svcs	PNGC/5303210	\$ 34,090.00	\$ 186,211.00	\$ 162,080.00	\$ 80,884.00	\$ 28,317.00	\$ 27,986.00	\$ 26,956.00	\$ 28,512.00	\$ 27,227.00	\$ 27,539.00	\$ 185,568.00	\$ 44,030.00
Legal Services	PNGC/5303220	\$ 56,499.00	\$ 65,240.00	\$ 78,538.00	\$ 62,211.00	\$ 64,713.00	\$ 62,742.00	\$ 74,473.00	\$ 79,489.00	\$ 65,189.00	\$ 93,485.00	\$ 37,862.00	\$ 18,986.00
Consultant Services	PNGC/5303310	\$ 1,405,710.00	\$ 1,569,903.00	\$ 1,461,622.00	\$ 1,291,246.00	\$ 1,302,816.00	\$ 1,303,066.00	\$ 1,346,486.00	\$ 1,325,552.00	\$ 1,279,542.00	\$ 1,324,342.00	\$ 1,296,772.00	\$ 1,306,955.00
IT/Telecom Contr Svc	PNGC/5303315	\$ 585,625.00	\$ 590,270.00	\$ 594,915.00	\$ 702,052.00	\$ 623,805.00	\$ 689,513.00	\$ 583,954.00	\$ 642,014.00	\$ 614,947.00	\$ 592,112.00	\$ 649,374.00	\$ 622,983.00
Training Services	PNGC/5303320	\$ 11,330.00	\$ 8,640.00	\$ 21,990.00	\$ 10,520.00	\$ 10,500.00	\$ 14,880.00	\$ 9,040.00	\$ 13,450.00	\$ 20,240.00	\$ 8,160.00	\$ 8,260.00	\$ 12,974.00
Prof/Temp Labor	PNGC/5303325	\$ 150,203.00	\$ 158,013.00	\$ 144,744.00	\$ 122,977.00	\$ 164,307.00	\$ 143,667.00	\$ 37,631.00	\$ 26,175.00	\$ 20,106.00	\$ 27,806.00	\$ 24,166.00	\$ 36,174.00
Collection Agencies	PNGC/5303820	\$ 26,196.00	\$ 27,835.00	\$ 67,994.00	\$ 182,302.00	\$ 11,505.00	\$ 85,814.00	\$ 43,021.00	\$ 79,573.00	\$ 44,545.00	\$ 128,977.00	\$ 105,604.00	\$ 30,134.00
Advertising	PNGC/5303830	\$ 742,078.00	\$ 226,418.00	\$ 168,655.00	\$ 371,493.00	\$ 344,995.00	\$ 486,423.00	\$ 506,023.00	\$ 742,725.00	\$ 719,200.00	\$ 329,800.00	\$ 147,470.00	\$ 174,800.00
Securty&Invstgtn Svc	PNGC/5303840	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,414.00	\$ 37,446.00
Testing Services	PNGC/5303850	\$ 14,363.00	\$ 14,163.00	\$ 14,163.00	\$ 14,543.00	\$ 14,163.00	\$ 15,853.00	\$ 16,423.00	\$ 14,163.00	\$ 14,163.00	\$ 14,163.00	\$ 14,163.00	\$ 14,871.00
Misc. Outside Svcs	PNGC/5303890	\$ 249,516.00	\$ 292,061.00	\$ 346,970.00	\$ 227,257.00	\$ 223,720.00	\$ 289,777.00	\$ 239,555.00	\$ 238,682.00	\$ 243,988.00	\$ 296,905.00	\$ 313,399.00	\$ 287,510.00
MiscOutsideSvcs 2200 Outside Services	PNGC/5303991 PNG 258	\$ 5,203,261.00	\$ 4,951,307.00	\$ 5,076,871.00	\$ 5,050,459.00	\$ 5,742,591.00	\$ 6,287,103.00	\$ 5,894,408.00	\$ 5,808,097.00	\$ 5,663,039.00	\$ 5,251,908.00	\$ 4,846,150.00	\$ 4,583,097.00
Outside Services Material Exp-Stock	PNG 258 PNGC/5304100	\$ 5,203,261.00	\$ 4,951,307.00	\$ 5,076,871.00	\$ 609,855.00	\$ 5,742,591.00	\$ 580,505.00	\$ 5,894,408.00	\$ 5,808,097.00		\$ 600,895.00	\$ 4,846,150.00	\$ 388,396.00
Material Exp-Stock Material Exp-Inv RvI	PNGC/5304140	\$ 497,975.00	\$ 526,435.00	\$ 629,275.00	\$ 609,855.00	\$ 707,735.00	\$ 580,505.00	\$ 609,325.00	\$ 577,265.00	\$ 575,185.00	\$ 600,895.00	\$ 554,085.00	\$ 388,396.00
Material Exp-Non Stk	PNGC/5304200	\$ 94,564.00	\$ 130,754.00	\$ 148,084.00	\$ 108,774.00	\$ 137,944.00	\$ 305,472.00	\$ 162,934.00	\$ 143,464.00	\$ 147,444.00	\$ 144,944.00	\$ 112,964.00	\$ 260,982.00
Auto Parts & Supply	PNGC/5304200	\$ 220.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 102,934.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Office Supplies	PNGC/5304210	\$ 23,023.00	\$ 26,758.00	\$ 24,278.00	\$ 26,183.00	\$ 22,718.00	\$ 25,363.00	\$ 26,740.00	\$ 16,543.00	\$ 17,354.00	\$ 17,844.00	\$ 17,864.00	\$ 22,342.00
Pstge/Shppng/Frght	PNGC/5304320	\$ 334,316.00	\$ 325,916.00	\$ 334,366.00	\$ 332,006.00	\$ 337,306.00	\$ 329,646.00	\$ 332,516.00	\$ 331,266.00	\$ 332,086.00	\$ 331,466.00	\$ 332,046.00	\$ 432,274.00
Sftwr/Hrdwr Purchase	PNGC/5304340	\$ 85,976.00	\$ 67,861.00	\$ 46,129.00	\$ 43,951.00	\$ 43,861.00	\$ 68,107.00	\$ 28,426.00	\$ 37,184.00	\$ 35,926.00	\$ 22,873.00	\$ 29,470.00	\$ 44,165.00
Office Furn & Equip	PNGC/5304350	\$ 13,359.00	\$ 7,029.00	\$ 12,929.00	\$ 11,649.00	\$ 13,759.00	\$ 7,099.00	\$ 9,099.00	\$ 5,669.00	\$ 7,179.00	\$ 4,929.00	\$ 8,119.00	\$ 13,209.00
Promotion Supplies	PNGC/5304360	\$ 710.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 910.00	\$ 910.00	\$ 960.00	\$ 710.00	\$ 710.00	\$ 5,710.00	\$ 2,610.00
Tools & Work Equip	PNGC/5304370	\$ 11,747.00	\$ 11,027.00	\$ 13,577.00	\$ 16,837.00	\$ 22,917.00	\$ 25,237.00	\$ 23,297.00	\$ 17,487.00	\$ 27,467.00	\$ 22,257.00	\$ 14,117.00	\$ 15,957.00
Misc Supplies	PNGC/5304390	\$ 74,387.00	\$ 80,100.00	\$ 82,168.00	\$ 77,148.00	\$ 71,503.00	\$ 86,777.00	\$ 88,601.00	\$ 75,011.00	\$ 84,107.00	\$ 89,721.00	\$ 79,551.00	\$ 75,413.00
Purchsng Card Exp MC	PNGC/5304410	\$ 17,573.00	\$ 28,183.00	\$ 1,163.00	\$ 30,523.00	\$ 713.00	\$ 42,533.00	\$ 3,323.00	\$ 9,813.00	\$ 12,483.00	\$ 10,653.00	\$ 13,683.00	\$ 16,883.00
Gasoline	PNGC/5304510	\$ 315,280.00	\$ 302,139.00	\$ 334,750.00	\$ 276,386.00	\$ 304,937.00	\$ 309,283.00	\$ 293,953.00	\$ 349,644.00	\$ 300,643.00	\$ 328,173.00	\$ 334,750.00	\$ 343,728.00
Fuel-Off Hwy Equip	PNGC/5304520	\$ 1,333.00	\$ 1,333.00	\$ 1,334.00	\$ 1,333.00	\$ 1,333.00	\$ 1,334.00	\$ 1,333.00	\$ 1,333.00	\$ 2,334.00	\$ 1,333.00	\$ 1,333.00	\$ 2,334.00
MiscMat&Supplies2200	PNGC/5304991	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00	\$ 4,490.00
Materials & Supplies	PNG 259	\$ 1,474,953.00	\$ 1,512,735.00	\$ 1,633,253.00	\$ 1,539,845.00	\$ 1,669,926.00	\$ 1,786,756.00	\$ 1,584,947.00	\$ 1,570,129.00	\$ 1,547,408.00	\$ 1,580,288.00	\$ 1,508,182.00	\$ 1,622,783.00
Gas Lost	PNGC/5330080	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7,890.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Compr Sta Fluids	PNGC/5330090	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5,980.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Gas & Other Energy U	PNG 260	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7,890.00	\$ 0.00	\$ 5,980.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Injury Expenses	PNGC/5305010	\$ 1,656.00	\$ 11,278.00	\$ 8,499.00	\$ 1,148.00	\$ 1,030.00	\$ 1,030.00	\$ 1,030.00	\$ 1,091.00	\$ 1,030.00	\$ 1,052.00	\$ 5,588.00	\$ 3,483.00
Damages - Property	PNGC/5305020	\$ 2,060.00	\$ 2,060.00	\$ 2,060.00	\$ 2,369.00	\$ 11,290.00	\$ 2,210.00	\$ 2,290.00	\$ 5,480.00	\$ 117,740.00	\$ 21,200.00	\$ (2,280.00)	\$ 3,120.00
Claims Reimburse	PNGC/5305030	\$ 41,408.00	\$ 9,820.00	\$ 3,933.00	\$ 13,141.00	\$ 14,702.00	\$ 43,314.00	\$ 63,696.00	\$ 57,788.00	\$ (52,715.00)	\$ 19,488.00	\$ 21,238.00	\$ 16,272.00
Workers Comp Claim	PNGC/5305050	\$ 12,697.00	\$ 91,440.00	\$ 100,401.00	\$ 100,831.00	\$ 61,731.00	\$ 379,971.00	\$ 53,200.00	\$ 64,046.00	\$ 54,937.00	\$ 37,566.00	\$ 43,007.00	\$ 73,447.00
Workers Comp Admin	PNGC/5305060												
Ins-Dir&Officers	PNGC/5306010	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00	\$ 28,064.00
Ins-Excss Liab/Surty	PNGC/5306020	\$ 319,647.00	\$ 319,647.00	\$ 319,647.00	\$ 319,647.00	\$ 319,647.00	\$ 319,645.00	\$ 319,648.00	\$ 319,647.00	\$ 319,645.00	\$ 319,647.00	\$ 319,646.00	\$ 319,645.00
Ins-General Property	PNGC/5306060	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00	\$ 24,401.00
Ins-Worker's Comp	PNGC/5306070	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00	\$ 40,413.00
Ins-Other	PNGC/5306099	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00	\$ 39,464.00
Injuries, Damages &	PNG 261	\$ 509,810.00	\$ 566,587.00	\$ 566,882.00	\$ 569,478.00	\$ 540,742.00	\$ 878,512.00	\$ 572,206.00	\$ 580,394.00	\$ 572,979.00	\$ 531,295.00	\$ 519,541.00	\$ 548,309.00
Subscriptions	PNGC/5308010	\$ 9,552.00	\$ 1,129.00	\$ 1,429.00	\$ 8,552.00	\$ 8,929.00	\$ 2,029.00	\$ 8,852.00	\$ 939.00	\$ 1,939.00	\$ 11,452.00	\$ 929.00	\$ 5,618.00
Professional Dues	PNGC/5308020	\$ 673.00	\$ 273.00	\$ 2,498.00	\$ 373.00	\$ 373.00	\$ 1,043.00	\$ 708.00	\$ 573.00	\$ 768.00	\$ 2,242.00	\$ 373.00	\$ 14,279.00
Industry Assoc Dues	PNGC/5308040	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,453.00	\$ 10,873.00
Other Dues&Membershp	PNGC/5308090	\$ 33,240.00	\$ 228,606.00	\$ 18,240.00	\$ 126,191.00	\$ 6,290.00	\$ 6,240.00	\$ 128,591.00	\$ 190,950.00	\$ 6,285.00	\$ 132,091.00	\$ 6,790.00	\$ 11,430.00
Misc Dues⋐ 2200	PNGC/5308991												
Dues & Subscriptions	PNG 262	\$ 53,918.00	\$ 240,461.00	\$ 32,620.00	\$ 145,569.00	\$ 26,045.00	\$ 19,765.00	\$ 148,604.00	\$ 202,915.00	\$ 19,445.00	\$ 156,238.00	\$ 18,545.00	\$ 42,200.00
Royalty Ex-Flat Rate	PNGC/5340210	\$ 3,108.00	\$ 3,898.00	\$ 2,828.00	\$ 1,438.00	\$ 1,438.00	\$ 2,238.00	\$ 1,448.00	\$ 1,438.00	\$ 1,438.00	\$ 1,438.00	\$ 1,438.00	\$ 1,810.00
Royalty Expense	PNG 263	\$ 3,108.00	\$ 3,898.00	\$ 2,828.00	\$ 1,438.00	\$ 1,438.00	\$ 2,238.00	\$ 1,448.00	\$ 1,438.00	\$ 1,438.00	\$ 1,438.00	\$ 1,438.00	\$ 1,810.00
Rent Exp-Buildings	PNGC/5307010	\$ 343,295.00	\$ 343,295.00	\$ 343,295.00	\$ 343,295.00	\$ 343,294.00	\$ 343,295.00	\$ 343,294.00	\$ 343,295.00	\$ 381,297.00	\$ 383,795.00	\$ 385,225.00	\$ 381,295.00
Rent Exp-Equipment	PNGC/5307030	\$ 33,346.00	\$ 27,256.00	\$ 28,886.00	\$ 26,421.00	\$ 35,041.00	\$ 30,081.00	\$ 38,141.00	\$ 30,746.00	\$ 38,056.00	\$ 33,461.00	\$ 34,676.00	\$ 31,339.00
Rent Exp-Vehicles	PNGC/5307040												
Rent Exp-land&rights	PNGC/5307050	\$ 8,990.00	\$ 6,340.00	\$ 9,760.00	\$ 11,320.00	\$ 5,910.00	\$ 26,810.00	\$ 22,670.00	\$ 9,440.00	\$ 7,520.00	\$ 10,740.00	\$ 6,890.00	\$ 11,405.00
Rent Exp-Misc	PNGC/5307090	\$ 120.00	\$ 440.00	\$ 520.00	\$ 760.00	\$ 720.00	\$ 450.00	\$ 680.00	\$ 4,110.00	\$ 550.00	\$ 230.00	\$ 680.00	\$ 610.00
Rent Expense	PNG 264	\$ 385,751.00	\$ 377,331.00	\$ 382,461.00	\$ 381,796.00	\$ 384,965.00	\$ 400,636.00	\$ 404,785.00	\$ 387,591.00	\$ 427,423.00	\$ 428,226.00	\$ 427,471.00	\$ 424,649.00
Operating Permits	PNGC/5310010	\$ 14,560.00	\$ 20,530.00	\$ 47,540.00	\$ 30,180.00	\$ 33,180.00	\$ 42,170.00	\$ 24,980.00	\$ 70,780.00	\$ 10,210.00	\$ 67,250.00	\$ 55,160.00	\$ 33,150.00
Licensing Fees	PNGC/5310020	\$ 16,926.00	\$ 23,640.00	\$ 69,052.00	\$ 31,093.00	\$ 31,506.00	\$ 126,029.00	\$ 21,404.00	\$ 45,305.00	\$ 36,454.00	\$ 14,947.00	\$ 15,729.00	\$ 32,978.00
Reg Fees/Assessments	PNGC/5310030	\$ 225,257.00	\$ 225,258.00	\$ 225,258.00	\$ 225,258.00	\$ 225,258.00	\$ 225,259.00	\$ 225,258.00	\$ 225,258.00	\$ 225,258.00	\$ 225,259.00	\$ 225,258.00	\$ 225,309.00
Directors Fees and E	PNGC/5310040	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00	\$ 9,664.00
Environmental Fees	PNGC/5310050	\$ 3,240.00	\$ 1,400.00	\$ 560.00	\$ 3,660.00	\$ 4,280.00	\$ 250.00	\$ 1,780.00	\$ 7,950.00	\$ 250.00	\$ 250.00	\$ (3,840.00)	\$ 1,070.00
Financing Fees	PNGC/5310060	\$ 15,500.00	\$ 17,100.00	\$ 17,400.00	\$ 15,500.00	\$ 15,500.00	\$ 15,500.00	\$ 15,500.00	\$ 15,500.00	\$ 15,500.00	\$ 15,500.00	\$ 15,500.00	\$ 16,427.00
Bank Fees	PNGC/5310080	\$ 28,374.00	\$ 20,527.00	\$ 18,600.00	\$ 17,923.00	\$ 15,680.00	\$ 17,564.00	\$ 16,000.00	\$ 16,660.00	\$ 17,168.00	\$ 16,345.00	\$ 16,405.00	\$ 16,475.00
Miscellaneous Fees	PNGC/5310090	\$ 8,667.00	\$ 8,693.00	\$ 8,707.00	\$ 8,795.00	\$ 8,692.00	\$ 11,191.00	\$ 11,357.00	\$ 8,702.00	\$ 8,776.00	\$ 8,717.00	\$ 8,917.00	\$ 8,876.00
Permits & Fees	PNG 265	\$ 322,188.00	\$ 326,812.00	\$ 396,781.00	\$ 342,073.00	\$ 343,760.00	\$ 447,627.00	\$ 325,943.00	\$ 399,819.00	\$ 323,280.00	\$ 357,932.00	\$ 342,793.00	\$ 343,949.00
Utils-Electric/Gas Utilities - Phone	PNGC/5309010	\$ 121,017.00	\$ 90,917.00	\$ 180,287.00	\$ 109,977.00	\$ 107,997.00	\$ 128,797.00	\$ 134,997.00	\$ 117,607.00	\$ 143,357.00	\$ 140,177.00	\$ 118,087.00	\$ 108,371.00
	PNGC/5309020	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00	\$ 183,332.00
Utilities - Wireless Utilities - Water	PNGC/5309021 PNGC/5309030	\$ 87,086.00 \$ 5,425.00	\$ 85,066.00 \$ 5,285.00	\$ 85,116.00 \$ 5,815.00	\$ 81,956.00	\$ 85,236.00 \$ 5,455.00	\$ 86,226.00 \$ 5,555.00	\$ 84,726.00 \$ 5,345.00	\$ 86,266.00 \$ 5,455.00	\$ 84,346.00	\$ 84,916.00 \$ 5,495.00	\$ 85,386.00 \$ 5,455.00	\$ 84,206.00
Utilities	PNG 266	\$ 396,860.00	\$ 3,263.00	\$ 454,550.00	\$ 5,345.00 \$ 380,610.00	\$ 3,455.00	\$ 403,910.00	\$ 408,400.00	\$ 392,660.00	\$ 5,915.00 \$ 416,950.00	\$ 413,920.00	\$ 392,260.00	\$ 5,495.00 \$ 381,404.00
Land Rts & RW Fees	PNGC/5320140	\$ 4,740.00	\$ 4,242.00	\$ 4,052.00	\$ 4,660.00	\$ 4,052.00	\$ 4,052.00	\$ 4,660.00	\$ 4,052.00	\$ 4,052.00	\$ 4,660.00	\$ 4,052.00	\$ 4,076.00
Lost Discount Exp	PNGC/5320140 PNGC/5399040	\$ 2,443.00	\$ 2,443.00	\$ 4,032.00	\$ 2,443.00	\$ 2,443.00	\$ 2,443.00	\$ 2,443.00	\$ 2,443.00	\$ 2,443.00	\$ 4,000.00	\$ 2,443.00	\$ 2,443.00
Vehicle Exp-Maint	PNGC/5399070	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Vehicle Billing	PNGC/5399070	Ψ 0.00	ψ 0.00	ψ 0.00	ψ 0.00	ψ 0.00	Ψ 0.00	ψ 0.00	Ψ 0.00	ψ 0.00	ψ 0.00	Ψ 0.00	Ψ 0.00
Vehicle Usage - 2200	PNGC/5399076									+		+	
Contr Group Resid	PNGC/5399080	\$ (7,700.00)	\$ (6,410.00)	\$ (7,240.00)	\$ (10,790.00)	\$ (9,790.00)	\$ (9,940.00)	\$ (1,940.00)	\$ (12,130.00)	\$ (9,080.00)	\$ (9,610.00)	\$ (7,860.00)	\$ (1,810.00)
Promotions Exp	PNGC/5399100	\$ (1,100.00)	ψ (O, +10.00)	ψ (1,240.00)	ψ (.0,700.00)	\$ (0,700.00)	\$ (0,040.00)	ψ (1,040.00)	ψ (.2,100.00)	ψ (0,000.00)	\$ (3,010.00)	\$ (1,000.00)	\$ (1,010.00)
1 Tomotions Exp	. 1100/0000100												

Miscellaneous Exp	PNGC/5399900	\$ 2,228.00	\$ 7,011.00	\$ 7,598.00	\$ 5,998.00	\$ 2,986.00	\$ 3,628.00	\$ 5,803.00	\$ 2,803.00	\$ 4,893.00	\$ 5,248.00	\$ 1,428.00	\$ 4,407.00
Misc Exp-Warr Prov	PNGC/5399920	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00	\$ 58,000.00
Misc Expense 2200	PNGC/5399991												
Proj Clearing-Entry	PNGC/5399997												
Miscellaneous	PNG 267	\$ 59,711.00	\$ 65,286.00	\$ 64,853.00	\$ 60,311.00	\$ 57,691.00	\$ 58,183.00	\$ 68,966.00	\$ 55,168.00	\$ 60,308.00	\$ 60,741.00	\$ 58,063.00	\$ 67,116.00
Uncollect Accts Exp	PNGC/5311010	\$ 1,980,000.00	\$ 1,727,000.00	\$ 1,487,000.00	\$ 947,000.00	\$ 641,000.00	\$ 448,000.00	\$ 415,000.00	\$ 416,000.00	\$ 503,000.00	\$ 901,000.00	\$ 1,277,000.00	\$ 1,758,000.00
Uncollectible Accoun	PNG 268	\$ 1,980,000.00	\$ 1,727,000.00	\$ 1,487,000.00	\$ 947,000.00	\$ 641,000.00	\$ 448,000.00	\$ 415,000.00	\$ 416,000.00	\$ 503,000.00	\$ 901,000.00	\$ 1,277,000.00	\$ 1,758,000.00
Assoc.Co-Exec/Adm	PNGC/5998140	\$ 1,250,000.00	\$ 0.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 0.00
Assoc.Co-Tax	PNGC/5998240	\$ 6,333.00	\$ 6,333.00	\$ 6,333.00	\$ 6,334.00	\$ 6,333.00	\$ 6,334.00	\$ 6,333.00	\$ 6,333.00	\$ 6,334.00	\$ 6,333.00	\$ 6,333.00	\$ 6,334.00
Service Company Bill	PNG 269	\$ 1,256,333.00	\$ 6,333.00	\$ 6,333.00	\$ 1,256,334.00	\$ 6,333.00	\$ 6,334.00	\$ 1,256,333.00	\$ 6,333.00	\$ 6,334.00	\$ 1,256,333.00	\$ 6,333.00	\$ 6,334.00
Scndry Cst Elmnt Chg	PNGC/5398000	\$ (4,826,355.00)	\$ (4,893,571.00)	\$ (6,068,457.00)	\$ (6,413,260.00)	\$ (7,429,883.00)	\$ (7,602,158.00)	\$ (7,410,362.00)	\$ (7,784,361.00)	\$ (7,682,472.00)	\$ (7,705,194.00)	\$ (7,777,243.00)	\$ (6,938,555.00)
I/C-OperExp-1000-Peo	PNGC/5999050												
I/C-OperExp-1600-Del	PNGC/5999056												
I/C-OperExp-1800-DLG	PNGC/5999058												
I/C-OperExp-1900-ENP	PNGC/5999059												
PLANNED PROJ LABOR	PNGC/8203000												
PLANNED VEHICLE COST	PNGC/8203001												
PLANNED MAT'L OH	PNGC/8203002												
Cons Assessment Lab	PNGC/8203003												
SETTLEMENT AFFILIATE	PNGC/8360032												
PROJ G&A SURCHARGE	PNGC/8402004												
Construction	PNGC/8402014												
PLANNED BENEFITS	PNGC/8600000												
Interco Operating Ex	PNG 270	\$ (4,826,355.00)	\$ (4,893,571.00)	\$ (6,068,457.00)	\$ (6,413,260.00)	\$ (7,429,883.00)	\$ (7,602,158.00)	\$ (7,410,362.00)	\$ (7,784,361.00)	\$ (7,682,472.00)	\$ (7,705,194.00)	\$ (7,777,243.00)	\$ (6,938,555.00)
Operations and Maint	PNG 226	\$ 19,146,877.00	\$ 15,573,279.00	\$ 15,723,522.00	\$ 15,442,136.00	\$ 14,550,887.00	\$ 14,400,817.00	\$ 15,455,769.00	\$ 14,431,330.00	\$ 12,864,647.00	\$ 15,748,109.00	\$ 13,987,664.00	\$ 14,707,954.00
Depr Land Easements	PNGC/5501010	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00	\$ 13,650.00
Depr Buildings	PNGC/5501020	\$ 19,053.00	\$ 19,053.00	\$ 23,433.00	\$ 26,333.00	\$ 29,433.00	\$ 31,633.00	\$ 34,033.00	\$ 35,033.00	\$ 35,483.00	\$ 35,933.00	\$ 37,433.00	\$ 39,633.00
Depr Generation Plt	PNGC/5501030	\$ 189,975.00	\$ 189,975.00	\$ 199,575.00	\$ 198,975.00	\$ 200,575.00	\$ 201,075.00	\$ 201,675.00	\$ 202,575.00	\$ 203,975.00	\$ 204,275.00	\$ 207,675.00	\$ 206,275.00
Depr NG Stor/Proc	PNGC/5501033	\$ 36,700.00	\$ 36,700.00	\$ 37,200.00	\$ 37,300.00	\$ 37,400.00	\$ 37,700.00	\$ 37,900.00	\$ 38,300.00	\$ 38,500.00	\$ 38,700.00	\$ 39,100.00	\$ 39,200.00
Depr Transmission	PNGC/5501040	\$ 382,904.00	\$ 382,904.00	\$ 390,354.00	\$ 395,854.00	\$ 401,454.00	\$ 406,754.00	\$ 411,954.00	\$ 417,254.00	\$ 417,454.00	\$ 417,754.00	\$ 417,954.00	\$ 417,954.00
Depr Distribution	PNGC/5501050	\$ 3,940,300.00	\$ 3,963,300.00	\$ 3,984,400.00	\$ 4,010,500.00	\$ 4,031,500.00	\$ 4,057,500.00	\$ 4,078,500.00	\$ 4,099,600.00	\$ 4,125,700.00	\$ 4,146,700.00	\$ 4,172,800.00	\$ 4,198,800.00
Depr Transp Equip	PNGC/5501060	\$ 331,026.00	\$ 331,026.00	\$ 342,264.00	\$ 342,264.00	\$ 342,264.00	\$ 373,283.00	\$ 356,846.00	\$ 356,846.00	\$ 369,741.00	\$ 369,741.00	\$ 369,741.00	\$ 383,954.00
Depr General Equip	PNGC/5501070	\$ 456,245.00	\$ 456,245.00	\$ 456,350.00	\$ 460,350.00	\$ 460,450.00	\$ 460,650.00	\$ 463,750.00	\$ 463,850.00	\$ 463,950.00	\$ 466,950.00	\$ 467,050.00	\$ 467,050.00
Accretion Exp	PNGC/5501200												
Amort Intangible	PNGC/5505010	\$ 1,110,450.00	\$ 1,208,000.00	\$ 1,242,400.00	\$ 1,284,900.00	\$ 1,328,900.00	\$ 1,374,900.00	\$ 1,418,900.00	\$ 1,457,900.00	\$ 1,491,900.00	\$ 1,500,900.00	\$ 1,509,900.00	\$ 1,522,900.00
Amort Leasehold Imp	PNGC/5505025	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00	\$ 68,800.00
Amort Land/Lnd Rghts	PNGC/5505300												
Depl Expense	PNGC/5505400												
Amort CustomerRelat	PNGC/5506999												
Depreciation, Deplet	PNG 227	\$ 6,549,103.00	\$ 6,669,653.00	\$ 6,758,426.00	\$ 6,838,926.00	\$ 6,914,426.00	\$ 7,025,945.00	\$ 7,086,008.00	\$ 7,153,808.00	\$ 7,229,153.00	\$ 7,263,403.00	\$ 7,304,103.00	\$ 7,358,216.00
Franchise Taxes	PNGC/5701150	\$ 242.00	\$ 242.00	\$ 241.00	\$ 342.00	\$ 242.00	\$ 241.00	\$ 242.00	\$ 242.00	\$ 241.00	\$ 242.00	\$ 242.00	\$ 241.00
Property Taxes	PNGC/5702100	\$ 122,166.00	\$ 122,166.00	\$ 122,167.00	\$ 122,166.00	\$ 122,166.00	\$ 122,168.00	\$ 122,166.00	\$ 122,166.00	\$ 122,167.00	\$ 122,167.00	\$ 122,166.00	\$ 122,167.00
Payroll Taxes	PNGC/5703100	\$ 1,036,599.00	\$ 1,627,995.00	\$ 780,805.00	\$ 730,620.00	\$ 790,101.00	\$ 702,049.00	\$ 722,483.00	\$ 746,476.00	\$ 655,526.00	\$ 745,003.00	\$ 736,216.00	\$ 702,767.00
Payroll Taxes - 2200	PNGC/5703101	\$ (615.00)	\$ (1,499.00)	\$ (505.00)	\$ (1,085.00)	\$ (1,024.00)	\$ (1,047.00)	\$ (1,028.00)	\$ (1,025.00)	\$ (911.00)	\$ (1,050.00)	\$ (942.00)	\$ (950.00)
Utility Taxes	PNGC/5704100	\$ 42,917.00	\$ 42,917.00	\$ 42,916.00	\$ 42,917.00	\$ 42,917.00	\$ 42,916.00	\$ 42,917.00	\$ 42,917.00	\$ 42,916.00	\$ 42,917.00	\$ 42,917.00	\$ 42,916.00
Sales and Use Tax	PNGC/5706100	\$ 109,417.00	\$ 109,417.00	\$ 109,416.00	\$ 109,417.00	\$ 109,417.00	\$ 109,416.00	\$ 109,417.00	\$ 109,417.00	\$ 109,416.00	\$ 109,417.00	\$ 109,417.00	\$ 109,416.00
Other Taxes - Misc	PNGC/5709100	\$ 4,112.00	\$ 4,111.00	\$ 4,110.00	\$ 4,512.00	\$ 4,412.00	\$ 4,109.00	\$ 4,112.00	\$ 4,111.00	\$ 4,110.00	\$ 4,111.00	\$ 4,112.00	\$ 4,110.00

Taxes Other than Inc	PNG 228	\$ 1,314,838.00	\$ 1,905,349.00	\$ 1,059,150.00	\$ 1,008,889.00	\$ 1,068,231.00	\$ 979,852.00	\$ 1,000,309.00	\$ 1,024,304.00	\$ 933,465.00	\$ 1,022,807.00	\$ 1,014,128.00	\$ 980,667.00
Operating Expenses	PNG 212	\$ 83,827,702.00	\$ 73,022,511.00	\$ 64,663,116.00	\$ 47,240,260.00	\$ 36,667,304.00	\$ 30,432,073.00	\$ 30,546,355.00	\$ 29,592,642.00	\$ 30,781,930.00	\$ 46,334,131.00	\$ 56,695,878.00	\$ 72,809,340.00
Income from Operatio	PNG 200	\$ (44,914,119.16)	\$ (39,737,824.25)	\$ (32,261,319.59)	\$ (15,285,129.40)	\$ (6,629,585.11)	\$ (1,386,436.49)	\$ 1,383,959.63	\$ 389,715.91	\$ (6,196,265.54)	\$ (14,144,741.56)	\$ (27,794,380.21)	\$ (41,435,523.23)
Other Income - Misc	PNGC/6199900												
Other Income	PNG 236												
Other Income	PNG 282												
Donations 501(c)(3)	PNGC/6201010	\$ 114,296.00	\$ 146,839.00	\$ 782,990.00	\$ 91,446.00	\$ 406,370.00	\$ 165,009.00	\$ 122,158.00	\$ 175,559.00	\$ 212,305.00	\$ 152,473.00	\$ 104,229.00	\$ 286,926.00
Donations Non 501(c)	PNGC/6201040	\$ 7,000.00	\$ 7,000.00	\$ 7,000.00	\$ 6,000.00	\$ 6,000.00	\$ 6,000.00	\$ 7,900.00	\$ 7,900.00	\$ 7,900.00	\$ 6,000.00	\$ 6,000.00	\$ 22,000.00
Donation - \$ Energy	PNGC/6201070	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 755,000.00	\$ 0.00	\$ 0.00	\$ 0.00
Donations	PNG 232	\$ 121,296.00	\$ 153,839.00	\$ 789,990.00	\$ 97,446.00	\$ 412,370.00	\$ 171,009.00	\$ 130,058.00	\$ 183,459.00	\$ 975,205.00	\$ 158,473.00	\$ 110,229.00	\$ 308,926.00
Civic/Politic Actvty	PNGC/6202020	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00
Other Exp - Misc	PNGC/6204000												
Other Exp-NonUtl Rnt	PNGC/6204010												
Other Deductions	PNG 235	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00
Other Deductions	PNG 284	\$ 124,856.00	\$ 157,399.00	\$ 793,550.00	\$ 101,006.00	\$ 415,930.00	\$ 174,569.00	\$ 133,618.00	\$ 187,019.00	\$ 978,765.00	\$ 162,033.00	\$ 113,789.00	\$ 312,486.00
Other Income, Net	PNG 229	\$ 124,856.00	\$ 157,399.00	\$ 793,550.00	\$ 101,006.00	\$ 415,930.00	\$ 174,569.00	\$ 133,618.00	\$ 187,019.00	\$ 978,765.00	\$ 162,033.00	\$ 113,789.00	\$ 312,486.00
Other Income	PNG 213	\$ 124,856.00	\$ 157,399.00	\$ 793,550.00	\$ 101,006.00	\$ 415,930.00	\$ 174,569.00	\$ 133,618.00	\$ 187,019.00	\$ 978,765.00	\$ 162,033.00	\$ 113,789.00	\$ 312,486.00
Income Before Intere	PNG 199	\$ (44,789,263.16)	\$ (39,580,425.25)	\$ (31,467,769.59)	\$ (15,184,123.40)	\$ (6,213,655.11)	\$ (1,211,867.49)	\$ 1,517,577.63	\$ 576,734.91	\$ (5,217,500.54)	\$ (13,982,708.56)	\$ (27,680,591.21)	\$ (41,123,037.23)
Interco Interest Exp	PNGC/6406040	\$ 3,523,062.00	\$ 3,498,130.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,490,816.00	\$ 3,490,816.00
Affiliated Interest	PNG 239	\$ 3,523,062.00	\$ 3,498,130.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,500,934.00	\$ 3,490,816.00	\$ 3,490,816.00
AFUDC - Debt	PNGC/6404000	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)
AFUDC	PNG 240	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)	\$ (24,157.00)
Amort Disc/Exp-Deben	PNGC/6402410	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76
Debt Related Amortiz	PNG 242	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76	\$ 142,918.76
Interest Expense-LTD	PNGC/6499010	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00	\$ 405,000.00
Int Exp - Deposits	PNGC/6499040	\$ 0.00	\$ 0.00	\$ 25,000.00	\$ 0.00	\$ 0.00	\$ 25,000.00	\$ 0.00	\$ 0.00	\$ 25,000.00	\$ 0.00	\$ 0.00	\$ 25,000.00
Interest Exp - Misc	PNGC/6499900												
Miscellaneous Intere	PNG 245	\$ 405,000.00	\$ 405,000.00	\$ 430,000.00	\$ 405,000.00	\$ 405,000.00	\$ 430,000.00	\$ 405,000.00	\$ 405,000.00	\$ 430,000.00	\$ 405,000.00	\$ 405,000.00	\$ 430,000.00
Interest Expense, Ne	PNG 238	\$ 4,046,823.76	\$ 4,021,891.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,024,695.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,024,695.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,014,577.76	\$ 4,039,577.76
Interest & Related C	PNG 237	\$ 4,046,823.76	\$ 4,021,891.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,024,695.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,024,695.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,014,577.76	\$ 4,039,577.76
Interest & Related C	PNG 214	\$ 4,046,823.76	\$ 4,021,891.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,024,695.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,024,695.76	\$ 4,049,695.76	\$ 4,024,695.76	\$ 4,014,577.76	\$ 4,039,577.76
(Inc)/Loss Bfr Inc T	PNG 198	\$ (40,742,439.40)	\$ (35,558,533.49)	\$ (27,418,073.83)	\$ (11,159,427.64)	\$ (2,188,959.35)	\$ 2,837,828.27	\$ 5,542,273.39	\$ 4,601,430.67	\$ (1,167,804.78)	\$ (9,958,012.80)	\$ (23,666,013.45)	\$ (37,083,459.47)
FIT Expense	PNGC/6310010	\$ 4,822,026.00	\$ 4,217,991.00	\$ 3,217,303.00	\$ 1,298,036.00	\$ 267,362.00	\$ (334,418.00)	\$ (631,711.00)	\$ (526,085.00)	\$ 111,308.00	\$ 1,105,186.00	\$ 2,726,220.00	\$ 4,342,464.00
Federal Inc Tax-Curr	PNG 246	\$ 4,822,026.00	\$ 4,217,991.00	\$ 3,217,303.00	\$ 1,298,036.00	\$ 267,362.00	\$ (334,418.00)	\$ (631,711.00)	\$ (526,085.00)	\$ 111,308.00	\$ 1,105,186.00	\$ 2,726,220.00	\$ 4,342,464.00
SIT Expense	PNGC/6311010												
State Inc Tax-Curren	PNG 247												
Current Tax	PNG 216	\$ 4,822,026.00	\$ 4,217,991.00	\$ 3,217,303.00	\$ 1,298,036.00	\$ 267,362.00	\$ (334,418.00)	\$ (631,711.00)	\$ (526,085.00)	\$ 111,308.00	\$ 1,105,186.00	\$ 2,726,220.00	\$ 4,342,464.00
DFIT FI-TXEX Ncur As	PNGC/6320020	\$ 7,787,875.00	\$ 6,812,320.00	\$ 5,196,146.00	\$ 2,096,409.00	\$ 431,806.00	\$ (540,106.00)	\$ (1,020,254.00)	\$ (849,660.00)	\$ 179,771.00	\$ 1,784,943.00	\$ 4,403,016.00	\$ 7,013,352.00
DFIT Exp-Oth Cr Liab	PNGC/6320030												
DFIT Exp-Plt NC Liab	PNGC/6320040												
DFIT Exp-Oth NC Liab	PNGC/6320050						A /= . · · · · ·		A /2	A · ·	.		
Federal Income Tax-D	PNG 252	\$ 7,787,875.00	\$ 6,812,320.00	\$ 5,196,146.00	\$ 2,096,409.00	\$ 431,806.00	\$ (540,106.00)	\$ (1,020,254.00)	\$ (849,660.00)	\$ 179,771.00	\$ 1,784,943.00	\$ 4,403,016.00	\$ 7,013,352.00
Deferred Tax	PNG 218	\$ 7,787,875.00	\$ 6,812,320.00	\$ 5,196,146.00	\$ 2,096,409.00	\$ 431,806.00	\$ (540,106.00)	\$ (1,020,254.00)	\$ (849,660.00)	\$ 179,771.00	\$ 1,784,943.00	\$ 4,403,016.00	\$ 7,013,352.00
Income Taxes	PNG 215	\$ 12,609,901.00	\$ 11,030,311.00	\$ 8,413,449.00	\$ 3,394,445.00	\$ 699,168.00	\$ (874,524.00)	\$ (1,651,965.00)	\$ (1,375,745.00)	\$ 291,079.00	\$ 2,890,129.00	\$ 7,129,236.00	\$ 11,355,816.00
Net (Inc)/Ls Bfr Ext	PNG 272	\$ (28,132,538.40)	\$ (24,528,222.49)	\$ (19,004,624.83)	\$ (7,764,982.64)	\$ (1,489,791.35)	\$ 1,963,304.27	\$ 3,890,308.39	\$ 3,225,685.67	\$ (876,725.78)	\$ (7,067,883.80)	\$ (16,536,777.45)	\$ (25,727,643.47)
Net (Inc)/Loss After	PNG 197	\$ (28,132,538.40)	\$ (24,528,222.49)	\$ (19,004,624.83)	\$ (7,764,982.64)	\$ (1,489,791.35)	\$ 1,963,304.27	\$ 3,890,308.39	\$ 3,225,685.67	\$ (876,725.78)	\$ (7,067,883.80)	\$ (16,536,777.45)	\$ (25,727,643.47)
Balance Available fo	PNG 196	\$ (28,132,538.40)	\$ (24,528,222.49)	\$ (19,004,624.83)	\$ (7,764,982.64)	\$ (1,489,791.35)	\$ 1,963,304.27	\$ 3,890,308.39	\$ 3,225,685.67	\$ (876,725.78)	\$ (7,067,883.80)	\$ (16,536,777.45)	\$ (25,727,643.47)

PNG Income Statement Plan 2018-2020

INCOME STATEMENT	PNG 138	\$ (28,132,538.40)	\$ (24,528,222.49)	\$ (19,004,624.83)	\$ (7,764,982.64)	\$ (1,489,791.35)	\$ 1,963,304.27	\$ 3,890,308.39	\$ 3,225,685.67	\$ (876,725.78)	\$ (7,067,883.80)	\$ (16,536,777.45)	\$ (25,727,643.47)
Financial Statement	PNG	\$ (28,132,538.40)	\$ (24,528,222.49)	\$ (19,004,624.83)	\$ (7,764,982.64)	\$ (1,489,791.35)	\$ 1,963,304.27	\$ 3,890,308.39	\$ 3,225,685.67	\$ (876,725.78)	\$ (7,067,883.80)	\$ (16,536,777.45)	\$ (25,727,643.47)

Plan		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	
ANNUAL		001/2019	002/2019	003/2019	004/2019	005/2019	006/2019	007/2019	008/2019	009/2019	010/2019	011/2019	012/2019	ANNUAL	
\$ (482,766,149))	\$ (99,736,511.00)	\$ (89,884,137.00)	\$ (69,443,305.00)	\$ (40,389,004.00)	\$ (26,826,916.00)	\$ (16,712,837.00)	\$ (16,255,052.00)	\$ (15,866,290.00)	\$ (18,561,352.00)	\$ (33,423,077.00)	\$ (57,471,397.00)	\$ (86,651,508.00)	\$ (571,221,386)	
\$0		\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (300.00)	\$ (400.00)	\$ (3,700)	
\$ (110,670,728))	\$ (18,995,285.00)	\$ (17,930,361.00)	\$ (13,932,539.00)	\$ (7,960,449.00)	\$ (6,664,536.00)	\$ (4,116,822.00)	\$ (4,016,846.00)	\$ (4,080,046.00)	\$ (4,663,870.00)	\$ (7,437,598.00)	\$ (11,705,578.00)	\$ (16,623,934.00)	\$ (118,127,864)	
\$ (1,538,187))	\$ (343,863.00)	\$ (275,571.00)	\$ (289,087.00)	\$ (198,207.00)	\$ (128,326.00)	\$ (97,444.00)	\$ (81,988.00)	\$ (88,477.00)	\$ (90,153.00)	\$ (128,272.00)	\$ (226,248.00)	\$ (290,281.00)	\$ (2,237,917)	
\$0		\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,100.00)	\$ (700.00)	\$ (700.00)	\$ (1,100.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (15,600)	
\$ (14,738,665))	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (1,519,753.00)	\$ (18,237,036)	
\$0		\$ 7,558,488.00	\$ 6,359,977.00	\$ 4,191,610.00	\$ 2,770,291.00	\$ 936,899.00	\$ 76,303.00	\$ (981,614.00)	\$ (873,501.00)	\$ (718,800.00)	\$ 1,602,894.00	\$ 4,612,704.00	\$ 7,092,148.00	\$ 32,627,399	
\$ (609,713,729))	\$ (113,038,724.00)	\$ (103,251,645.00)	\$ (80,994,874.00)	\$ (47,298,922.00)	\$ (34,204,432.00)	\$ (22,372,353.00)	\$ (22,856,653.00)	\$ (22,429,067.00)	\$ (25,554,928.00)	\$ (40,907,206.00)	\$ (66,312,072.00)	\$ (97,995,228.00)	\$ (677,216,104)	
\$ (346,127))	\$ (2,719,728.00)	\$ (2,425,382.00)	\$ (2,716,442.00)	\$ (1,335,120.00)	\$ (1,365,660.00)	\$ (1,313,513.00)	\$ (1,363,839.00)	\$ (1,374,290.00)	\$ (1,327,816.00)	\$ (1,371,435.00)	\$ (1,300,405.00)	\$ (2,690,310.00)	\$ (21,303,940)	
\$ 0		\$ (474,900.00)	\$ (345,600.00)	\$ (343,400.00)	\$ (262,600.00)	\$ (174,200.00)	\$ (159,900.00)	\$ (210,500.00)	\$ (239,100.00)	\$ (237,200.00)	\$ (288,000.00)	\$ (374,000.00)	\$ (482,800.00)	\$ (3,592,200)	
\$ (346,127))	\$ (3,194,628.00)	\$ (2,770,982.00)	\$ (3,059,842.00)	\$ (1,597,720.00)	\$ (1,539,860.00)	\$ (1,473,413.00)	\$ (1,574,339.00)	\$ (1,613,390.00)	\$ (1,565,016.00)	\$ (1,659,435.00)	\$ (1,674,405.00)	\$ (3,173,110.00)	\$ (24,896,140)	
\$ (610,059,856))	\$ (116,233,352.00)	\$ (106,022,627.00)	\$ (84,054,716.00)	\$ (48,896,642.00)	\$ (35,744,292.00)	\$ (23,845,766.00)	\$ (24,430,992.00)	\$ (24,042,457.00)	\$ (27,119,944.00)	\$ (42,566,641.00)	\$ (67,986,477.00)	\$ (101,168,338.00)	\$ (702,112,244)	
\$ 0		\$ (380,400.00)	\$ (323,200.00)	\$ (328,500.00)	\$ (292,600.00)	\$ (285,800.00)	\$ (278,500.00)	\$ (285,600.00)	\$ (298,100.00)	\$ (288,400.00)	\$ (307,600.00)	\$ (362,200.00)	\$ (383,200.00)	\$ (3,814,100)	
\$ (59,786,397))	\$ (11,703,130.00)	\$ (10,180,355.00)	\$ (8,908,708.00)	\$ (5,693,583.00)	\$ (4,020,383.00)	\$ (3,074,174.00)	\$ (2,939,167.00)	\$ (2,975,998.00)	\$ (3,385,966.00)	\$ (5,197,710.00)	\$ (7,505,286.00)	\$ (9,978,273.00)	\$ (75,562,733)	
\$ (36,110,792))	\$ (4,946,955.00)	\$ (3,836,364.00)	\$ (4,206,269.00)	\$ (3,718,332.00)	\$ (3,254,480.00)	\$ (3,186,838.00)	\$ (3,202,653.00)	\$ (3,089,613.00)	\$ (2,820,633.00)	\$ (3,571,771.00)	\$ (3,630,444.00)	\$ (4,086,924.00)	\$ (43,551,276)	
\$ 0		\$ (81,500.00)	\$ (67,600.00)	\$ (81,500.00)	\$ (102,100.00)	\$ (86,100.00)	\$ (93,600.00)	\$ (120,900.00)	\$ (153,000.00)	\$ (194,000.00)	\$ (168,000.00)	\$ (149,600.00)	\$ (114,500.00)	\$ (1,412,400)	
\$ (63,709,895))	\$ (10,971,407.00)	\$ (9,860,668.00)	\$ (7,833,800.00)	\$ (4,770,727.00)	\$ (3,273,168.00)	\$ (2,255,427.00)	\$ (2,242,175.00)	\$ (2,201,589.00)	\$ (2,485,602.00)	\$ (4,065,275.00)	\$ (6,513,501.00)	\$ (9,443,277.00)	\$ (65,916,616)	
\$ (159,607,084))	\$ (28,083,392.00)	\$ (24,268,187.00)	\$ (21,358,777.00)	\$ (14,577,342.00)	\$ (10,919,931.00)	\$ (8,888,539.00)	\$ (8,790,495.00)	\$ (8,718,300.00)	\$ (9,174,601.00)	\$ (13,310,356.00)	\$ (18,161,031.00)	\$ (24,006,174.00)	\$ (190,257,125)	
\$ 0		\$ (278,600.00)	\$ (247,500.00)	\$ (278,200.00)	\$ (132,300.00)	\$ (135,500.00)	\$ (130,000.00)	\$ (135,300.00)	\$ (136,400.00)	\$ (131,500.00)	\$ (136,100.00)	\$ (132,900.00)	\$ (279,600.00)	\$ (2,153,900)	
\$ 0		\$ (158,800.00)	\$ (122,100.00)	\$ (125,300.00)	\$ (87,900.00)	\$ (85,400.00)	\$ (74,200.00)	\$ (72,600.00)	\$ (81,500.00)	\$ (81,900.00)	\$ (98,400.00)	\$ (129,300.00)	\$ (156,900.00)	\$ (1,274,300)	
\$ 0		\$ (437,400.00)	\$ (369,600.00)	\$ (403,500.00)	\$ (220,200.00)	\$ (220,900.00)	\$ (204,200.00)	\$ (207,900.00)	\$ (217,900.00)	\$ (213,400.00)	\$ (234,500.00)	\$ (262,200.00)	\$ (436,500.00)	\$ (3,428,200)	
\$ (159,607,084))	\$ (28,520,792.00)	\$ (24,637,787.00)	\$ (21,762,277.00)	\$ (14,797,542.00)	\$ (11,140,831.00)	\$ (9,092,739.00)	\$ (8,998,395.00)	\$ (8,936,200.00)	\$ (9,388,001.00)	\$ (13,544,856.00)	\$ (18,423,231.00)	\$ (24,442,674.00)	\$ (193,685,325)	
\$ (5,412,837))	\$ (983,054.00)	\$ (869,463.00)	\$ (698,017.00)	\$ (422,809.00)	\$ (281,300.00)	\$ (194,637.00)	\$ (190,586.00)	\$ (186,973.00)	\$ (212,637.00)	\$ (360,294.00)	\$ (579,577.00)	\$ (845,312.00)	\$ (5,824,659)	
\$ (3,470,073))	\$ (358,116.00)	\$ (357,834.00)	\$ (371,682.00)	\$ (392,859.00)	\$ (374,295.00)	\$ (399,749.00)	\$ (394,291.00)	\$ (383,801.00)	\$ (423,334.00)	\$ (389,132.00)	\$ (406,658.00)	\$ (407,062.00)	\$ (4,658,813)	
\$ (3,260,307))	\$ (233,992.00)	\$ (183,662.00)	\$ (212,350.00)	\$ (282,330.00)	\$ (338,739.00)	\$ (324,285.00)	\$ (273,519.00)	\$ (358,618.00)	\$ (257,198.00)	\$ (409,750.00)	\$ (367,437.00)	\$ (238,537.00)	\$ (3,480,417)	
\$ (128,196))	\$ (17,265.00)	\$ (12,855.00)	\$ (14,110.00)	\$ (16,925.00)	\$ (16,825.00)	\$ (24,525.00)	\$ (2,130.00)	\$ (8,550.00)	\$ (4,600.00)	\$ (10,000.00)	\$ 0.00	\$ (14,025.00)	\$ (141,810)	
\$ (18,000))	\$ (700.00)	\$ (734.00)	\$ (500.00)	\$ (2,289.00)	\$ (1,496.00)	\$ (2,176.00)	\$ (2,405.00)	\$ (2,756.00)	\$ (1,191.00)	\$ (3,654.00)	\$ (2,562.00)	\$ (5,008.00)	\$ (25,471)	
\$0		\$ (4,500.00)	\$ (2,000.00)	\$ (2,200.00)	\$ (2,100.00)	\$ (1,400.00)	\$ (100.00)	\$ (3,000.00)	\$ (1,000.00)	\$ (2,400.00)	\$ (1,700.00)	\$ (2,600.00)	\$ (1,900.00)	\$ (24,900)	
\$0		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ (664.00)	\$ (119.00)	\$ 0.00	\$ (225.00)	\$ (1,008)	
\$ (12,289,413))	\$ (1,597,627.00)	\$ (1,426,548.00)	\$ (1,298,859.00)	\$ (1,119,312.00)	\$ (1,014,055.00)	\$ (945,472.00)	\$ (865,931.00)	\$ (941,698.00)	\$ (902,024.00)	\$ (1,174,649.00)	\$ (1,358,834.00)	\$ (1,512,069.00)	\$ (14,157,078)	
\$ 0		\$ (62,100.00)	\$ (67,200.00)	\$ (72,900.00)	\$ (75,500.00)	\$ (102,000.00)	\$ (96,800.00)	\$ (39,600.00)	\$ (60,800.00)	\$ (74,600.00)	\$ (90,000.00)	\$ (81,900.00)	\$ (75,900.00)	\$ (899,300)	
\$ 0		\$ (1,800.00)	\$ (9,100.00)	\$ (1,700.00)	\$ (9,300.00)	\$ (7,400.00)	\$ (2,000.00)	\$ (5,900.00)	\$ (9,600.00)	\$ (6,500.00)	\$ (1,800.00)	\$ (7,700.00)	\$ (5,400.00)	\$ (68,200)	
\$ (305,584))	\$ (41,337.00)	\$ (7,815.00)	\$ (13,624.00)	\$ (65,486.00)	\$ (10,353.00)	\$ (13,625.00)	\$ (19,425.00)	\$ (14,991.00)	\$ (8,036.00)	\$ (68,940.00)	\$ (43,839.00)	\$ (13,720.00)	\$ (321,191)	
\$ (639))	\$ (63.00)	\$ (50.00)	\$ (50.00)	\$ (63.00)	\$ (50.00)	\$ (63.00)	\$ (63.00)	\$ (50.00)	\$ (50.00)	\$ (63.00)	\$ (50.00)	\$ (50.00)	\$ (665)	
\$ 0		\$ (24,234.00)	\$ (32,228.00)	\$ (55,444.00)	\$ (26,453.00)	\$ (21,104.00)	\$ (28,972.00)	\$ (8,599.00)	\$ (11,208.00)	\$ (46,755.00)	\$ (161,815.00)	\$ (77,184.00)	\$ (65,554.00)	\$ (559,550)	
\$ (2,251,719))	\$ (247,000.00)	\$ (268,237.00)	\$ (295,327.00)	\$ (231,481.00)	\$ (168,125.00)	\$ (75,626.00)	\$ (133,226.00)	\$ (134,844.00)	\$ (85,144.00)	\$ (128,410.00)	\$ (159,123.00)	\$ (239,282.00)	\$ (2,165,825)	
\$ (1,320))	\$ (161.00)	\$ (162.00)	\$ (161.00)	\$ (109.00)	\$ (87.00)	\$ (80.00)	\$ (268.00)	\$ (369.00)	\$ (6.00)	\$ (259.00)	\$ (137.00)	\$ (2.00)	\$ (1,801)	
\$ (6,973,192))	\$ (474,765.00)	\$ (473,256.00)	\$ (471,751.00)	\$ (470,251.00)	\$ (468,756.00)	\$ (467,266.00)	\$ (465,781.00)	\$ (464,300.00)	\$ (462,824.00)	\$ (461,353.00)	\$ (459,886.00)	\$ (458,424.00)	\$ (5,598,613)	
\$ (9,769,226))	\$ (656,974.00)	\$ (644,302.00)	\$ (511,743.00)	\$ (674,124.00)	\$ (737,475.00)	\$ (572,014.00)	\$ (579,478.00)	\$ (554,837.00)	\$ (543,162.00)	\$ (683,918.00)	\$ (682,920.00)	\$ (672,809.00)	\$ (7,513,756)	
\$ (1,570,992))	\$ (838,174.00)	\$ (695,958.00)	\$ (646,598.00)	\$ (313,840.00)	\$ (206,718.00)	\$ (146,596.00)	\$ (113,706.00)	\$ (100,404.00)	\$ (104,630.00)	\$ (155,424.00)	\$ (353,084.00)	\$ (791,656.00)	\$ (4,466,788)	
\$ (20,872,672))	\$ (2,346,608.00)	\$ (2,198,308.00)	\$ (2,069,298.00)	\$ (1,866,607.00)	\$ (1,722,068.00)	\$ (1,403,042.00)	\$ (1,366,046.00)	\$ (1,351,403.00)	\$ (1,331,707.00)	\$ (1,751,982.00)	\$ (1,865,823.00)	\$ (2,322,797.00)	\$ (21,595,689)	
\$ (27,795,866))													\$0	
\$ (27,795,866))													\$0	
\$ (60,957,951))	\$ (3,944,235.00)	\$ (3,624,856.00)	\$ (3,368,157.00)	\$ (2,985,919.00)	\$ (2,736,123.00)	\$ (2,348,514.00)	\$ (2,231,977.00)	\$ (2,293,101.00)	\$ (2,233,731.00)	\$ (2,926,631.00)	\$ (3,224,657.00)	\$ (3,834,866.00)	\$ (35,752,767)	
\$ (830,624,891))	\$ (148,698,379.00)	\$ (134,285,270.00)	\$ (109,185,150.00)	\$ (66,680,103.00)	\$ (49,621,246.00)	\$ (35,287,019.00)	\$ (35,661,364.00)	\$ (35,271,758.00)	\$ (38,741,676.00)	\$ (59,038,128.00)	\$ (89,634,365.00)	\$ (129,445,878.00)	\$ (931,550,336)	

\$ 0		\$ 255,500.00	\$ 197,500.00	\$ 178,400.00	\$ 131,600.00	\$ 86,500.00	\$ 78,100.00	\$ 109,700.00	\$ 126,500.00	\$ 129,000.00	\$ 157,800.00	\$ 201,900.00	\$ 277,000.00	\$ 1,929,500	
\$0		\$ 439,900.00	\$ 363,900.00	\$ 402,400.00	\$ 231,400.00	\$ 203,400.00	\$ 192,900.00	\$ 212,400.00	\$ 222,400.00	\$ 217,800.00	\$ 238,900.00	\$ 266,900.00	\$ 441,000.00	\$ 3,433,300	
		\$ 695,400.00	\$ 561,400.00		\$ 363,000.00	\$ 289,900.00	\$ 271,000.00	\$ 322,100.00	\$ 348,900.00					\$ 5,362,800	
\$ 0				\$ 580,800.00						\$ 346,800.00	\$ 396,700.00	\$ 468,800.00	\$ 718,000.00		
\$ 0		\$ 2,321,600.00	\$ 2,062,500.00	\$ 2,318,300.00	\$ 1,102,500.00	\$ 1,129,200.00	\$ 1,083,300.00	\$ 1,127,500.00	\$ 1,136,600.00	\$ 1,095,800.00	\$ 1,134,200.00	\$ 1,107,500.00	\$ 2,330,000.00	\$ 17,949,000	
\$ 319,916,722		\$ 72,425,360.00	\$ 64,792,220.00	\$ 49,494,308.00	\$ 26,665,933.00	\$ 16,672,676.00	\$ 8,680,150.00	\$ 8,305,143.00	\$ 8,107,742.00	\$ 10,315,648.00	\$ 21,750,403.00	\$ 40,122,503.00	\$ 61,971,577.00	\$ 389,303,663	
\$ 319,916,722		\$ 74,746,960.00	\$ 66,854,720.00	\$ 51,812,608.00	\$ 27,768,433.00	\$ 17,801,876.00	\$ 9,763,450.00	\$ 9,432,643.00	\$ 9,244,342.00	\$ 11,411,448.00	\$ 22,884,603.00	\$ 41,230,003.00	\$ 64,301,577.00	\$ 407,252,663	
\$ 1,338,870		\$ 719,228.00	\$ 578,386.00	\$ 471,898.00	\$ 248,938.00	\$ 150,646.00	\$ 116,322.00	\$ 88,374.00	\$ 78,038.00	\$ 76,388.00	\$ 115,138.00	\$ 293,266.00	\$ 698,542.00	\$ 3,635,164	
\$ 1,861,500														\$0	
\$ 3,200,370		\$ 719,228.00	\$ 578,386.00	\$ 471,898.00	\$ 248,938.00	\$ 150,646.00	\$ 116,322.00	\$ 88,374.00	\$ 78,038.00	\$ 76,388.00	\$ 115,138.00	\$ 293,266.00	\$ 698,542.00	\$ 3,635,164	
\$ 323,117,092		\$ 76,161,588.00	\$ 67,994,506.00	\$ 52,865,306.00	\$ 28,380,371.00	\$ 18,242,422.00	\$ 10,150,772.00	\$ 9,843,117.00	\$ 9,671,280.00	\$ 11,834,636.00	\$ 23,396,441.00	\$ 41,992,069.00	\$ 65,718,119.00	\$ 416,250,627	
\$ 43,797,721		\$ 4,380,621.00	\$ 3,890,224.00	\$ 4,174,879.00	\$ 4,353,946.00	\$ 4,541,683.00	\$ 4,120,177.00	\$ 4,653,075.00	\$ 4,463,300.00	\$ 4,270,689.00	\$ 4,628,219.00	\$ 4,277,629.00	\$ 4,447,716.00	\$ 52,202,158	
\$ (7,199,349)		\$ 13.00	\$ 13.00	\$ 12.00	\$ 13.00	\$ 16.00	\$ 8.00	\$ 15.00	\$ 12.00	\$ 12.00	\$ 15.00	\$ 12.00	\$ 12.00	\$ 153	
\$ 695,464		\$ 121,104.00	\$ 71,038.00	\$ 75,835.00	\$ 83,920.00	\$ 77,246.00	\$ 69,503.00	\$ 81,705.00	\$ 65,644.00	\$ 77,330.00	\$ 69,028.00	\$ 85,801.00	\$ 77,596.00	\$ 955,750	
\$ 361,360		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$0	
\$ 2,043,912		\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 137,525.00	\$ 1,650,300	
\$ 1,567,488		\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 96	
\$ 7,510,005		\$ 633,259.00	\$ 632,819.00	\$ 633,109.00	\$ 632,969.00	\$ 633,259.00	\$ 632,969.00	\$ 633,109.00	\$ 633,259.00	\$ 632,819.00	\$ 633,259.00	\$ 633,109.00	\$ 632,969.00	\$ 7,596,908	
\$ 5,280,729		\$ 7.00	\$ 7.00	\$ 7.00	\$ 7.00	\$ 6.00	\$ 7.00	\$ 6.00	\$ 7.00	\$ 7.00	\$ 7.00	\$ 7.00	\$ 7.00	\$ 82	
\$ 57,540,046		\$ 5,020,337.00	\$ 4,402,518.00	\$ 4,779,804.00	\$ 5,091,933.00	\$ 5,328,803.00	\$ 4,667,794.00	\$ 5,356,763.00	\$ 5,134,113.00	\$ 4,890,504.00	\$ 5,361,993.00	\$ 4,922,274.00	\$ 5,145,763.00	\$ 60,102,599	
\$ (448,173)		\$ (1.00)	\$ 0.00	\$ 1.00	\$ 3.00	\$ 2.00	\$ 0.00	\$ 2.00	\$ 3.00	\$ 1.00	\$ 2.00	\$ 1.00	\$ 3.00	\$ 17	
,	1	,	-					\$ 965,659.00	*	* 11		\$ 1,256,576.00	*		
\$ 12,058,351		\$ 1,400,176.00	\$ 1,100,184.00	\$ 914,303.00	\$ 933,769.00	\$ 1,015,140.00	\$ 988,289.00		\$ 1,032,267.00	\$ 1,075,443.00	\$ 1,215,923.00		\$ 1,203,235.00	\$ 13,100,964	
\$ 81,430		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0	
\$ 15,547		\$ 84.00	\$ 15,433.00	\$ 10,367.00	\$ 15,923.00	\$ 20,895.00	\$ 25,228.00	\$ 34,040.00	\$ 36,992.00	\$ 38,372.00	\$ 38,977.00	\$ 41,699.00	\$ 41,699.00	\$ 319,709	
\$ 0														\$0	
\$ 3,650,519		\$ 333,353.00	\$ 290,423.00	\$ 298,273.00	\$ 313,453.00	\$ 328,693.00	\$ 297,023.00	\$ 327,983.00	\$ 321,013.00	\$ 311,893.00	\$ 340,613.00	\$ 322,513.00	\$ 330,463.00	\$ 3,815,696	
\$ 380,357		\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 12	
\$ 0		\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 134,000.00	\$ 1,608,000	
\$ 0														\$0	
\$ 0														\$0	
\$ 0														\$0	
\$ 0														\$0	
\$0														\$0	
\$ 0														\$0	
\$ 0		\$ 46,800.00	\$ 46,800.00	\$ 46,800.00	\$ 46,800.00	\$ 46,800.00	\$ 46,900.00	\$ 46,800.00	\$ 46,800.00	\$ 46,800.00	\$ 46,900.00	\$ 46,900.00	\$ 46,900.00	\$ 562,000	
\$ 10,532,495		\$ 957,303.00	\$ 842,142.00	\$ 911,310.00	\$ 963,355.00	\$ 1,007,406.00	\$ 893,689.00	\$ 1,020,927.00	\$ 978,312.00	\$ 932,952.00	\$ 1,019,326.00	\$ 937,312.00	\$ 978,304.00	\$ 11,442,338	
\$ (3,001,410)		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$0	
\$0		\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 8,900.00	\$ 106,800	
\$ 2,968,216		\$ 0.00	\$ 480.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 200.00	\$ 110.00	\$ 790	
\$ 137,834,708		\$ 13,173,490.00	\$ 11,572,515.00	\$ 12,125,134.00	\$ 12,716,525.00	\$ 13,280,383.00	\$ 12,022,021.00	\$ 13,400,518.00	\$ 12,992,156.00	\$ 12,557,256.00	\$ 13,634,696.00	\$ 12,804,467.00	\$ 13,185,211.00	\$ 153,464,372	
\$ 120,000		\$ 5,502.00	\$ 5,499.00	\$ 14,553.00	\$ 5,499.00	\$ 5,499.00	\$ 14,553.00	\$ 16,500.00	\$ 5,497.00	\$ 19,555.00	\$ 5,502.00	\$ 5,503.00	\$ 14,557.00	\$ 118,219	
\$ 75,000		\$ 6,249.00	\$ 6,249.00	\$ 6,249.00	\$ 6,249.00	\$ 6,249.00	\$ 6,249.00	\$ 6,249.00	\$ 6,251.00	\$ 6,252.00	\$ 6,251.00	\$ 6,252.00	\$ 6,253.00	\$ 75,002	
\$ 123,254		\$ 14,130.00	\$ 17,074.00	\$ 110,786.00	\$ 23,929.00	\$ 176,719.00	\$ 20,019.00	\$ 18,019.00	\$ 47,571.00	\$ 25,709.00	\$ 33,361.00	\$ 21,693.00	\$ 34,925.00	\$ 543,935	
\$ 203,655		\$ 32,840.00	\$ 25,080.00	\$ 17,940.00	\$ 40,910.00	\$ 15,940.00	\$ 28,640.00	\$ 19,300.00	\$ 18,390.00	\$ 19,440.00	\$ 14,530.00	\$ 21,190.00	\$ 20,800.00	\$ 275,000	
\$ 981,445		\$ 38,944.00	\$ 47,288.00	\$ 42,425.00	\$ 47,660.00	\$ 47,383.00	\$ 44,645.00	\$ 43,453.00	\$ 47,811.00	\$ 42,680.00	\$ 41,551.00	\$ 33,551.00	\$ 35,304.00	\$ 512,695	
\$ 961,445	+	\$ 17,780.00	\$ 18,779.00	\$ 30,780.00	\$ 25,779.00	\$ 20,780.00	\$ 20,780.00	\$ 43,433.00	\$ 25,771.00	\$ 25,771.00	\$ 25,770.00	\$ 25,770.00	\$ 30,768.00	\$ 289,302	
	+							-							
\$ 1,503,354		\$ 115,445.00	\$ 119,969.00	\$ 222,733.00	\$ 150,026.00	\$ 272,570.00	\$ 134,886.00	\$ 124,295.00	\$ 151,291.00	\$ 139,407.00	\$ 126,965.00	\$ 113,959.00	\$ 142,607.00	\$ 1,814,153	
\$ 520,372		\$ 42,550.00	\$ 41,773.00	\$ 42,360.00	\$ 51,858.00	\$ 45,190.00	\$ 53,874.00	\$ 54,615.00	\$ 51,669.00	\$ 49,376.00	\$ 65,170.00	\$ 50,611.00	\$ 45,972.00	\$ 595,018	

\$ 53,215	\$ 200.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 30.00	\$ 20.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10.00	\$ 260	
\$ 920,995	\$ 69,215.00	\$ 68,667.00	\$ 67,058.00	\$ 28,246.00	\$ 26,877.00	\$ 28,840.00	\$ 27,597.00	\$ 28,398.00	\$ 102,799.00	\$ 97,981.00	\$ 103,063.00	\$ 114,448.00	\$ 763,189	
\$ 55,251	\$ 1,617.00	\$ 1,417.00	\$ 27,518.00	\$ 2,518.00	\$ 2,518.00	\$ 27,618.00	\$ 2,518.00	\$ 2,820.00	\$ 27,516.00	\$ 2,516.00	\$ 2,516.00	\$ 27,510.00	\$ 128,602	
\$ 0	\$ 6,320.00	\$ 5,617.00	\$ 22,054.00	\$ 4,695.00	\$ 8,754.00	\$ 11,617.00	\$ 8,354.00	\$ 11,218.00	\$ 8,502.00	\$ 19,952.00	\$ 8,217.00	\$ 6,005.00	\$ 121,305	
\$ 1,549,833	\$ 119,902.00	\$ 117,474.00	\$ 158,990.00	\$ 87,317.00	\$ 83,369.00	\$ 121,969.00	\$ 93,084.00	\$ 94,105.00	\$ 188,193.00	\$ 185,619.00	\$ 164,407.00	\$ 193,945.00	\$ 1,608,374	
\$ 700	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2,350.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 200.00	\$ 2,550	
\$ 96,990	\$ 0.00	\$ 690.00	\$ 0.00	\$ 130.00	\$ 0.00	\$ 430.00	\$ 50.00	\$ 0.00	\$ 100.00	\$ 0.00	\$ 440.00	\$ 100.00	\$ 1,940	
\$ 12,922,023	\$ 427,835.00	\$ 737,050.00	\$ 688,187.00	\$ 753,637.00	\$ 1,270,127.00	\$ 1,599,160.00	\$ 1,760,048.00	\$ 1,699,080.00	\$ 1,297,041.00	\$ 1,253,057.00	\$ 1,170,997.00	\$ 805,899.00	\$ 13,462,118	
\$ 3,892,480	\$ 356,008.00	\$ 400,108.00	\$ 487,878.00	\$ 680,758.00	\$ 734,258.00	\$ 857,688.00	\$ 783,728.00	\$ 793,927.00	\$ 694,927.00	\$ 663,202.00	\$ 675,253.00	\$ 594,463.00	\$ 7,722,198	
\$ 686,069	\$ (250,421.00)	\$ (242,747.00)	\$ (239,811.00)	\$ (150,638.00)	\$ (210,452.00)	\$ (212,152.00)	\$ (215,951.00)	\$ (225,612.00)	\$ (229,471.00)	\$ (213,738.00)	\$ (201,079.00)	\$ (209,337.00)	\$ (2,601,409)	
\$ 5,430	\$ 2,500.00	\$ 2,500.00	\$ 2,500.00	\$ 2,500.00	\$ 2,500.00	\$ 5,410.00	\$ 5,500.00	\$ 2,500.00	\$ 2,500.00	\$ 2,500.00	\$ 2,500.00	\$ 3,030.00	\$ 36,440	
\$ 4,968,474	\$ 691,957.00	\$ 588,722.00	\$ 589,322.00	\$ 610,722.00	\$ 588,722.00	\$ 612,622.00	\$ 757,322.00	\$ 592,619.00	\$ 589,218.00	\$ 618,220.00	\$ 588,721.00	\$ 601,222.00	\$ 7,429,389	
\$ 1,292,652	\$ 67,331.00	\$ 104,350.00	\$ 136,675.00	\$ 94,515.00	\$ 112,110.00	\$ 119,890.00	\$ 152,875.00	\$ 123,715.00	\$ 122,310.00	\$ 86,297.00	\$ 119,720.00	\$ 161,460.00	\$ 1,401,248	
\$ 133,236	\$ 11,218.00	\$ 11,218.00	\$ 11,218.00	\$ 11,218.00	\$ 11,218.00	\$ 11,218.00	\$ 11,218.00	\$ 11,218.00	\$ 11,438.00	\$ 11,217.00	\$ 11,219.00	\$ 11,239.00	\$ 134,857	
\$ 3,746,755													\$0	
\$ 416,012	\$ 31,359.00	\$ 32,725.00	\$ 40,368.00	\$ 33,632.00	\$ 33,367.00	\$ 35,749.00	\$ 38,201.00	\$ 37,884.00	\$ 30,464.00	\$ 37,800.00	\$ 33,432.00	\$ 32,304.00	\$ 417,285	
\$ 859,400	\$ 18,939.00	\$ 183,493.00	\$ 163,793.00	\$ 54,043.00	\$ 226,043.00	\$ 39,143.00	\$ 140,065.00	\$ 19,343.00	\$ 49,142.00	\$ 34,671.00	\$ 37,681.00	\$ 25,644.00	\$ 992,000	
\$ 759,427	\$ 67,036.00	\$ 72,032.00	\$ 186,728.00	\$ 69,033.00	\$ 69,032.00	\$ 181,728.00	\$ 67,324.00	\$ 77,083.00	\$ 193,339.00	\$ 87,034.00	\$ 73,503.00	\$ 182,542.00	\$ 1,326,414	
\$ 16,214,012	\$ 1,358,721.00	\$ 1,246,621.00	\$ 1,217,860.00	\$ 1,212,481.00	\$ 1,211,481.00	\$ 1,311,480.00	\$ 1,234,162.00	\$ 1,211,483.00	\$ 1,211,483.00	\$ 1,212,003.00	\$ 1,214,974.00	\$ 1,216,242.00	\$ 14,858,991	
\$ 7,491,564	\$ 556,889.00	\$ 556,889.00	\$ 556,889.00	\$ 556,889.00	\$ 556,889.00	\$ 556,889.00	\$ 556,889.00	\$ 556,888.00	\$ 556,891.00	\$ 556,889.00	\$ 556,888.00	\$ 555,150.00	\$ 6,680,929	
\$ 149,984	\$ 6,368.00	\$ 4,325.00	\$ 9,365.00	\$ 48,075.00	\$ 26,475.00	\$ 5,555.00	\$ 4,005.00	\$ 3,865.00	\$ 4,023.00	\$ 16,282.00	\$ 7,461.00	\$ 3,812.00	\$ 139,611	
\$ 1,055,969	\$ 13,597.00	\$ 27,177.00	\$ 35,376.00	\$ 27,877.00	\$ 33,597.00	\$ 25,298.00	\$ 26,838.00	\$ 40,736.00	\$ 29,175.00	\$ 29,535.00	\$ 24,475.00	\$ 27,851.00	\$ 341,532	
\$ 833,500	\$ 106,476.00	\$ 103,176.00	\$ 103,176.00	\$ 103,676.00	\$ 103,176.00	\$ 103,476.00	\$ 104,875.00	\$ 104,875.00	\$ 105,275.00	\$ 106,773.00	\$ 104,573.00	\$ 107,173.00	\$ 1,256,700	
\$ 4,960,080	\$ 279,431.00	\$ 385,971.00	\$ 288,671.00	\$ 246,685.00	\$ 319,175.00	\$ 248,475.00	\$ 270,575.00	\$ 417,035.00	\$ 971,187.00	\$ 809,185.00	\$ 498,585.00	\$ 515,381.00	\$ 5,250,356	
\$ 449,000	\$ 22,887.00	\$ 22,891.00	\$ 22,891.00	\$ 22,891.00	\$ 22,891.00	\$ 22,891.00	\$ 22,891.00	\$ 22,892.00	\$ 22,891.00	\$ 31,383.00	\$ 22,890.00	\$ 22,888.00	\$ 283,177	
\$ 175,194	\$ 16,900.00	\$ 16,797.00	\$ 17,047.00	\$ 16,797.00	\$ 17,157.00	\$ 16,797.00	\$ 16,797.00	\$ 17,084.00	\$ 17,906.00	\$ 17,295.00	\$ 17,114.00	\$ 17,039.00	\$ 204,730	
\$ 3,249,340	 \$ 444,267.00	\$ 476,385.00	\$ 416,778.00	\$ 489,164.00	\$ 489,222.00	\$ 448,613.00	\$ 403,182.00	\$ 426,269.00	\$ 482,034.00	\$ 461,768.00	\$ 479,230.00	\$ 484,514.00	\$ 5,501,426	
\$ 0 \$ 64,358,291	\$ 4,835.00 \$ 4,234,133.00	\$ 4,835.00 \$ 4,735,208.00	\$ 4,835.00 \$ 4,739,746.00	\$ 4,835.00 \$ 4,888,920.00	\$ 4,835.00 \$ 5,621,823.00	\$ 4,835.00 \$ 5,995,195.00	\$ 4,831.00 \$ 6,147,775.00	\$ 4,831.00 \$ 5,937,715.00	\$ 4,831.00 \$ 6,166,704.00	\$ 4,833.00 \$ 5,826,206.00	\$ 4,832.00 \$ 5,443,409.00	\$ 4,832.00 \$ 5,163,648.00	\$ 58,000 \$ 64,900,482	
\$ 6,856,931	\$ 472,307.00	\$ 519,446.00	\$ 548,949.00	\$ 536,007.00	\$ 5,621,623.00	\$ 623,921.00	\$ 623,499.00	\$ 703,068.00	\$ 551,873.00	\$ 5,826,206.00	\$ 472,149.00	\$ 487,364.00	\$ 6,685,847	
\$ 0,030,931	\$ 472,307.00	\$ 519,440.00	\$ 546,949.00	\$ 536,007.00	φ 367,7 13.00	\$ 623,921.00	\$ 623,499.00	\$ 703,000.00	\$ 551,673.00	\$ 559,549.00	\$ 472,149.00	\$ 467,364.00	\$ 0,083,847	
\$ 1.898.324	\$ 103.383.00	\$ 136.648.00	\$ 233,582.00	\$ 129.678.00	\$ 97,862.00	\$ 232,948.00	\$ 86,536.00	\$ 108.348.00	\$ 117,318.00	\$ 121.615.00	\$ 234,018.00	\$ 106.654.00	\$ 1.708.590	
\$ 220	\$ 301,771.00	\$ 386,431.00	\$ 556,354.00	\$ 269,352.00	\$ 366,730.00	\$ 372,366.00	\$ 505,736.00	\$ 516,173.00	\$ 416,100.00	\$ 420,505.00	\$ 462,431.00	\$ 519,298.00	\$ 5,093,247	
\$ 267,010	\$ 27,537.00	\$ 25,943.00	\$ 25,225.00	\$ 28,115.00	\$ 23,041.00	\$ 24,132.00	\$ 28,732.00	\$ 23,392.00	\$ 23,156.00	\$ 24,776.00	\$ 26,517.00	\$ 24,747.00	\$ 305,313	
\$ 4,085,210	\$ 278,326.00	\$ 253,722.00	\$ 264,066.00	\$ 251,408.00	\$ 239,907.00	\$ 280,670.00	\$ 237,263.00	\$ 294,381.00	\$ 231,063.00	\$ 298,955.00	\$ 209,378.00	\$ 397,261.00	\$ 3,236,400	
\$ 553,929	\$ 77,515.00	\$ 56,528.00	\$ 59,598.00	\$ 58,560.00	\$ 61,103.00	\$ 59,610.00	\$ 59,010.00	\$ 59,009.00	\$ 58,300.00	\$ 59,060.00	\$ 57,721.00	\$ 103,264.00	\$ 769,278	
\$ 114,028	\$ 5,182.00	\$ 7,935.00	\$ 8,234.00	\$ 4,842.00	\$ 5,218.00	\$ 3,394.00	\$ 1,850.00	\$ 5,881.00	\$ 7,995.00	\$ 3,083.00	\$ 1,612.00	\$ 4,242.00	\$ 59,468	
\$ 16,070	\$ 1,400.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 710.00	\$ 5,720.00	\$ 2,670.00	\$ 16,180	
\$ 221,924	\$ 12,976.00	\$ 26,089.00	\$ 33,917.00	\$ 29,554.00	\$ 29,672.00	\$ 33,208.00	\$ 27,445.00	\$ 26,741.00	\$ 24,796.00	\$ 23,679.00	\$ 28,339.00	\$ 24,440.00	\$ 320,856	
\$ 964,487	\$ 108,278.00	\$ 114,277.00	\$ 112,449.00	\$ 106,247.00	\$ 108,217.00	\$ 122,283.00	\$ 137,183.00	\$ 103,907.00	\$ 107,174.00	\$ 111,384.00	\$ 133,016.00	\$ 112,622.00	\$ 1,377,037	
\$ 187,526	\$ (2,436.00)	\$ 3,494.00	\$ 8,314.00	\$ 5,354.00	\$ 4,577.00	\$ 5,208.00	\$ 5,014.00	\$ 5,004.00	\$ 6,481.00	\$ 4,842.00	\$ 4,863.00	\$ 5,611.00	\$ 56,326	
\$ 3,793,666	\$ 358,985.00	\$ 400,403.00	\$ 423,974.00	\$ 433,860.00	\$ 425,854.00	\$ 431,024.00	\$ 440,506.00	\$ 444,231.00	\$ 470,626.00	\$ 468,965.00	\$ 481,996.00	\$ 466,920.00	\$ 5,247,344	
\$ 18,000													\$ 0	
\$ 53,880	\$ 16,073.00	\$ 24,675.00	\$ 17,498.00	\$ 23,758.00	\$ 17,650.00	\$ 26,710.00	\$ 21,146.00	\$ 22,067.00	\$ 19,013.00	\$ 18,518.00	\$ 27,559.00	\$ 18,013.00	\$ 252,680	
\$ 19,031,205	\$ 1,761,297.00	\$ 1,956,301.00	\$ 2,292,870.00	\$ 1,877,445.00	\$ 1,968,256.00	\$ 2,216,184.00	\$ 2,174,630.00	\$ 2,312,912.00	\$ 2,034,605.00	\$ 2,115,641.00	\$ 2,145,319.00	\$ 2,273,106.00	\$ 25,128,566	
\$ 7,890	\$ 0.00	\$ 0.00	\$ 0.00	\$ 40.00	\$ 0.00	\$ 20.00	\$ 10.00	\$ 100.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 20.00	\$ 190	
\$ 5,980													\$0	

\$ 13,870		\$ 0.00	\$ 0.00	\$ 0.00	\$ 40.00	\$ 0.00	\$ 20.00	\$ 10.00	\$ 100.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 20.00	\$ 190	
\$ 37,915		\$ 40,000.00	\$ 40,000.00	\$ 122,500.00	\$ 40,000.00	\$ 40,000.00	\$ 122,500.00	\$ 40,000.00	\$ 40.000.00	\$ 122,500.00	\$ 40,000.00	\$ 40,220.00	\$ 122,520.00	\$ 810.240	
\$ 169,599		\$ 1,970.00	\$ 4,980.00	\$ 156,856.00	\$ 2,280.00	\$ 2,280.00	\$ 160,496.00	\$ 3,220.00	\$ 10,300.00	\$ 159,466.00	\$ 3,130.00	\$ 2.280.00	\$ 158,526.00	\$ 665,784	
\$ 252,085		\$ 830.00	\$ 830.00	\$ 14,800.00	\$ 1,080.00	\$ 830.00	\$ 1,950.00	\$ 940.00	\$ 940.00	\$ 2,640.00	\$ 1,060.00	\$ 1,110.00	\$ 2,450.00	\$ 29,460	
\$ 1,073,274		\$ 29,841.00	\$ 22,922.00	\$ 32,538.00	\$ 35,977.00	\$ 87,096.00	\$ 46,670.00	\$ 40,152.00	\$ 65,600.00	\$ 21,219.00	\$ 33,858.00	\$ 63,387.00	\$ 20,740.00	\$ 500,000	
\$ 0		\$ 913.00	\$ 2,000.00	\$ 2,000.00	\$ 3.032.00	\$ 3,000.00	\$ 1,500.00	\$ 1,725.00	\$ 1,501.00	\$ 2,000.00	\$ 1,537.00	\$ 0.00	\$ 999.00	\$ 20,207	
\$ 336,768		\$ 23,533.00	\$ 23,533.00	\$ 23,533.00	\$ 23,533.00	\$ 23,533.00	\$ 23,533.00	\$ 23,533.00	\$ 23,533.00	\$ 23,533.00	\$ 23,525.00	\$ 23,529.00	\$ 23,532.00	\$ 282,383	
\$ 3,835,758		\$ 355,932.00	\$ 355,932.00	\$ 366,132.00	\$ 366,132.00	\$ 366,132.00	\$ 366,132.00	\$ 366,132.00	\$ 366,132.00	\$ 366,132.00	\$ 366,930.00	\$ 366,924.00	\$ 366,918.00	\$ 4,375,560	
\$ 292.812		\$ 31,202.00	\$ 31,202.00	\$ 31,202.00	\$ 31,202.00	\$ 31,202.00	\$ 31,202.00	\$ 31,202.00	\$ 31,202.00	\$ 31,202.00	\$ 31,199.00	\$ 31,198.00	\$ 31,198.00	\$ 374.413	
\$ 484.956		\$ 45,584.00	\$ 45,584.00	\$ 45,584.00	\$ 45.584.00	\$ 45,584.00	\$ 45,584.00	\$ 45,584.00	\$ 45.584.00	\$ 45,584.00	\$ 45,585.00	\$ 45,586.00	\$ 45,588.00	\$ 547.015	
\$ 473,568		\$ 40,725.00	\$ 40,725.00	\$ 40,725.00	\$ 40,625.00	\$ 40,725.00	\$ 40,724.00	\$ 40,724.00	\$ 40,724.00	\$ 40,624.00	\$ 40,722.00	\$ 40,820.00	\$ 40,818.00	\$ 488,681	
\$ 6,956,735		\$ 570,530.00	\$ 567,708.00	\$ 835,870.00	\$ 589,445.00	\$ 640,382.00	\$ 840,291.00	\$ 593,212.00	\$ 625,516.00	\$ 814,900.00	\$ 587,546.00	\$ 615,054.00	\$ 813,289.00	\$ 8,093,743	
\$ 61.349		\$ 34,289.00	\$ 11,140.00	\$ 21,338.00	\$ 16.684.00	\$ 25.287.00	\$ 20,816.00	\$ 15,685.00	\$ 9.580.00	\$ 20,819.00	\$ 12.090.00	\$ 16,262.00	\$ 20.809.00	\$ 224.799	
\$ 24,176		\$ 34,289.00		\$ 2,004.00	\$ 10,084.00	\$ 25,287.00			* -7		\$ 12,090.00		* -7	\$ 57,176	
\$ 125,856		\$ 2,476.00	\$ 5,167.00 \$ 300.00	\$ 2,004.00	\$ 2,020.00	\$ 3,669.00	\$ 5,128.00 \$ 300.00	\$ 5,988.00 \$ 300.00	\$ 3,761.00 \$ 300.00	\$ 3,090.00 \$ 300.00	\$ 2,500.00	\$ 4,061.00 \$ 300.00	\$ 17,312.00 \$ 300.00	\$ 3,600	
\$ 894.944		\$ 37,735.00	\$ 254,086.00	\$ 162,824.00	\$ 300.00	\$ 127,026.00	\$ 66,241.00	\$ 15,214.00	\$ 129,125.00	\$ 20,774.00	\$ 18,746.00	\$ 300.00	\$ 25,782.00	\$ 1,000,442	
		\$ 37,735.00	\$ 254,086.00	\$ 162,824.00	\$ 13,575.00	\$ 127,026.00	\$ 66,241.00	\$ 15,214.00	\$ 129,125.00	\$ 20,774.00	\$ 18,746.00	\$ 129,314.00	\$ 25,782.00	\$ 1,000,442	
\$ 0		, ,			* ,				. ,		, ,		* / ** **	* -7	
\$ 1,106,325		\$ 77,100.00	\$ 272,993.00	\$ 188,766.00	\$ 34,879.00	\$ 158,482.00	\$ 94,685.00	\$ 39,287.00	\$ 144,866.00	\$ 47,083.00	\$ 35,836.00	\$ 152,137.00	\$ 66,403.00	\$ 1,312,517	
\$ 23,958		\$ 2,924.00	\$ 1,254.00	\$ 5,104.00	\$ 1,254.00	\$ 1,254.00	\$ 2,054.00	\$ 1,253.00	\$ 1,263.00	\$ 1,254.00	\$ 1,253.00	\$ 1,253.00	\$ 1,823.00	\$ 21,943	
\$ 23,958		\$ 2,924.00	\$ 1,254.00	\$ 5,104.00	\$ 1,254.00	\$ 1,254.00	\$ 2,054.00	\$ 1,253.00	\$ 1,263.00	\$ 1,254.00	\$ 1,253.00	\$ 1,253.00	\$ 1,823.00	\$ 21,943	
\$ 4,277,970		\$ 323,074.00	\$ 282,074.00	\$ 282,074.00	\$ 282,074.00	\$ 282,074.00	\$ 282,074.00	\$ 282,074.00	\$ 282,073.00	\$ 282,074.00	\$ 282,073.00	\$ 282,073.00	\$ 1,084,493.00	\$ 4,228,304	
\$ 387,450		\$ 36,823.00	\$ 46,061.00	\$ 37,676.00	\$ 39,968.00	\$ 39,404.00	\$ 42,112.00	\$ 40,901.00	\$ 43,228.00	\$ 43,323.00	\$ 38,612.00	\$ 52,208.00	\$ 36,521.00	\$ 496,837	
\$ 0		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 100.00	\$ 0.00	\$ 4,840.00	\$ 0.00	\$ 0.00	\$ 440.00	\$ 5,380	
\$ 137,795		\$ 13,015.00	\$ 8,625.00	\$ 16,685.00	\$ 15,575.00	\$ 13,875.00	\$ 22,155.00	\$ 15,545.00	\$ 28,065.00	\$ 14,568.00	\$ 15,020.00	\$ 10,790.00	\$ 13,402.00	\$ 187,320	
\$ 9,870		\$ 3,760.00	\$ 100.00	\$ 0.00	\$ 2,300.00	\$ 200.00	\$ 1,800.00	\$ 3,700.00	\$ 600.00	\$ 3,100.00	\$ 100.00	\$ 300.00	\$ 2,920.00	\$ 18,880	
\$ 4,813,085		\$ 376,672.00	\$ 336,860.00	\$ 336,435.00	\$ 339,917.00	\$ 335,553.00	\$ 348,141.00	\$ 342,320.00	\$ 353,966.00	\$ 347,905.00	\$ 335,805.00	\$ 345,371.00	\$ 1,137,776.00	\$ 4,936,721	
\$ 449,690		\$ 22,220.00	\$ 50,687.00	\$ 38,643.00	\$ 60,244.00	\$ 54,870.00	\$ 71,148.00	\$ 64,335.00	\$ 67,758.00	\$ 78,359.00	\$ 64,002.00	\$ 59,610.00	\$ 51,121.00	\$ 682,997	
\$ 465,063		\$ 40,500.00	\$ 40,500.00	\$ 40,500.00	\$ 40,500.00	\$ 40,500.00	\$ 40,500.00	\$ 40,710.00	\$ 40,520.00	\$ 40,500.00	\$ 40,500.00	\$ 40,500.00	\$ 40,520.00	\$ 486,250	
\$ 2,703,148		\$ 269,120.00	\$ 271,120.00	\$ 270,120.00	\$ 270,120.00	\$ 271,520.00	\$ 271,020.00	\$ 273,310.00	\$ 272,020.00	\$ 273,020.00	\$ 273,020.00	\$ 270,440.00	\$ 269,015.00	\$ 3,253,845	
\$ 115,968		\$ 9,800.00	\$ 0.00	\$ 48,749.00	\$ 9,800.00	\$ 0.00	\$ 48,749.00	\$ 9,800.00	\$ 0.00	\$ 48,749.00	\$ 9,800.00	\$ 0.00	\$ 48,753.00	\$ 234,200	
\$ 20,850		\$ 168.00	\$ 548.00	\$ 1,748.00	\$ 8,158.00	\$ 1,318.00	\$ 248.00	\$ 787.00	\$ 5,255.00	\$ 925.00	\$ 935.00	\$ 1,365.00	\$ 2,034.00	\$ 23,489	
\$ 190,427		\$ 17,412.00	\$ 88,938.00	\$ 0.00	\$ 0.00	\$ 106,112.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 212,462	
\$ 217,721		\$ 18,320.00	\$ 18,330.00	\$ 18,330.00	\$ 18,320.00	\$ 18,330.00	\$ 18,330.00	\$ 18,330.00	\$ 18,310.00	\$ 18,320.00	\$ 18,350.00	\$ (39,270.00)	\$ 18,340.00	\$ 162,340	
\$ 110,090		\$ 22,121.00	\$ 22,128.00	\$ 46,550.00	\$ 22,169.00	\$ 23,150.00	\$ 23,150.00	\$ 27,050.00	\$ 23,050.00	\$ 22,200.00	\$ 104,950.00	\$ 26,950.00	\$ 21,960.00	\$ 385,428	
\$ 4,272,957		\$ 399,661.00	\$ 492,251.00	\$ 464,640.00	\$ 429,311.00	\$ 515,800.00	\$ 473,145.00	\$ 434,322.00	\$ 426,913.00	\$ 482,073.00	\$ 511,557.00	\$ 359,595.00	\$ 451,743.00	\$ 5,441,011	
\$ 1,501,588		\$ 143,717.00	\$ 137,177.00	\$ 144,437.00	\$ 163,407.00	\$ 171,667.00	\$ 177,967.00	\$ 189,517.00	\$ 171,296.00	\$ 165,236.00	\$ 166,887.00	\$ 167,887.00	\$ 154,096.00	\$ 1,953,291	
\$ 2,199,984		\$ 190,550.00	\$ 190,550.00	\$ 190,550.00	\$ 190,550.00	\$ 190,550.00	\$ 190,550.00	\$ 190,550.00	\$ 190,550.00	\$ 190,550.00	\$ 190,550.00	\$ 190,548.00	\$ 190,553.00	\$ 2,286,601	
\$ 1,020,532		\$ 85,803.00	\$ 83,333.00	\$ 88,813.00	\$ 88,133.00	\$ 87,943.00	\$ 87,943.00	\$ 87,943.00	\$ 87,113.00	\$ 86,154.00	\$ 86,464.00	\$ 86,524.00	\$ 86,924.00	\$ 1,043,090	
\$ 66,040		\$ 5,222.00	\$ 5,262.00	\$ 5,222.00	\$ 6,002.00	\$ 5,222.00	\$ 5,242.00	\$ 5,228.00	\$ 5,218.00	\$ 5,218.00	\$ 5,218.00	\$ 5,348.00	\$ 5,268.00	\$ 63,670	
\$ 4,788,144		\$ 425,292.00	\$ 416,322.00	\$ 429,022.00	\$ 448,092.00	\$ 455,382.00	\$ 461,702.00	\$ 473,238.00	\$ 454,177.00	\$ 447,158.00	\$ 449,119.00	\$ 450,307.00	\$ 436,841.00	\$ 5,346,652	
\$ 51,350		\$ 0.00	\$ 0.00	\$ 150.00	\$ 180.00	\$ 80.00	\$ 80.00	\$ 50.00	\$ 30.00	\$ 30.00	\$ 0.00	\$ 0.00	\$ 50.00	\$ 650	
\$ 29,316					4 10		A (=			A 47				\$ 0	
\$ 0		\$ (5,002.00)	\$ (4,990.00)	\$ (4,999.00)	\$ (5,000.00)	\$ (4,999.00)	\$ (5,005.00)	\$ (4,993.00)	\$ (4,999.00)	\$ (4,993.00)	\$ (4,997.00)	\$ (5,002.00)	\$ (5,015.00)	\$ (59,994)	
\$ 0		\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (123.00)	\$ (125.00)	\$ (1,478)	
\$ 0		\$ 9,709.00	\$ 9,709.00	\$ 9,709.00	\$ 9,709.00	\$ 9,709.00	\$ 9,709.00	\$ 9,709.00	\$ 9,706.00	\$ 9,705.00	\$ 9,705.00	\$ 9,701.00	\$ 9,697.00	\$ 116,477	
\$ (94,300)	<u> </u>													\$0	
\$ 0														\$0	

\$ 54,031	\$ 1	1,816.00	\$ 15,966.00	\$ 19,466.00	\$ 19,866.00	\$ 16,576.00	\$ 20,476.00	\$ 16,956.00	\$ 17,606.00	\$ 15,559.00	\$ 14,080.00	\$ 16,979.00	\$ 15,366.00	\$ 203,712	
\$ 696,000		0,490.00	\$ 79,630.00	\$ 79,190.00	\$ 88,320.00	\$ 78,090.00	\$ 78,470.00	\$ 86,780.00	\$ 79,590.00	\$ 78,570.00	\$ 85,140.00	\$ 79,260.00	\$ 83,640.00	\$ 987,170	
\$ 0	Ψο	7,430.00	ψ 7 3,030.00	ψ 73,130.00	ψ 00,020.00	ψ 70,030.00	Ψ 70,470.00	ψ 00,7 00.00	Ψ 73,330.00	Ψ 70,570.00	ψ 03,140.00	ψ 7 3,200.00	ψ 03,040.00	\$0	
\$0		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 190.00	\$ 190	
	0.10														
\$ 736,397		9,890.00	\$ 100,192.00	\$ 103,393.00	\$ 112,952.00	\$ 99,333.00	\$ 103,607.00	\$ 108,379.00	\$ 101,810.00	\$ 98,748.00	\$ 103,805.00	\$ 100,815.00	\$ 103,803.00	\$ 1,246,727	
\$ 12,500,000		2,700.00	\$ 2,366,300.00	\$ 1,848,200.00	\$ 1,088,500.00	\$ 694,500.00	\$ 452,400.00	\$ 453,100.00	\$ 441,300.00	\$ 515,100.00	\$ 906,100.00	\$ 1,541,100.00	\$ 2,305,700.00	\$ 15,275,000	
\$ 12,500,000		2,700.00	\$ 2,366,300.00	\$ 1,848,200.00	\$ 1,088,500.00	\$ 694,500.00	\$ 452,400.00	\$ 453,100.00	\$ 441,300.00	\$ 515,100.00	\$ 906,100.00	\$ 1,541,100.00	\$ 2,305,700.00	\$ 15,275,000	
\$ 5,000,000	\$ 1,25	0,000.00	\$ 0.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 0.00	\$ 5,000,000	
\$ 76,000														\$0	
\$ 5,076,000	\$ 1,25	0,000.00	\$ 0.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 1,250,000.00	\$ 0.00	\$ 0.00	\$ 5,000,000	
\$ (82,531,871)	\$ (5,46	5,021.00)	\$ (6,134,737.00)	\$ (6,469,579.00)	\$ (6,961,972.00)	\$ (7,973,419.00)	\$ (8,174,015.00)	\$ (7,646,010.00)	\$ (8,152,261.00)	\$ (8,186,096.00)	\$ (8,677,319.00)	\$ (8,055,249.00)	\$ (6,391,707.00)	\$ (88,287,385)	
\$ 0	\$	9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 9,500.00	\$ 114,000	
\$ 0	\$ 2	1,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 21,900.00	\$ 262,800	
\$ 0														\$0	
\$ 0	\$ (2	,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (21,900.00)	\$ (262,800)	
\$ 0														\$0	
\$ 0														\$0	
\$ 0														\$0	
\$ 0														\$0	
\$ 0														\$0	
\$ 0														\$0	
\$ 0														\$0	
\$ 0														\$0	
\$ (82,531,871)	\$ (5.45	5.521.00)	\$ (6,125,237.00)	\$ (6,460,079.00)	\$ (6,952,472.00)	\$ (7,963,919.00)	\$ (8,164,515.00)	\$ (7,636,510.00)	\$ (8,142,761.00)	\$ (8,176,596.00)	\$ (8,667,819.00)	\$ (8,045,749.00)	\$ (6,382,207.00)	\$ (88,173,385)	
\$ 182,032,991	\$ 19.82	3,515.00	\$ 16,930,110.00	\$ 17,290,824.00	\$ 17,062,151.00	\$ 16,163,168.00	\$ 15,101,785.00	\$ 16,748,913.00	\$ 17,145,329.00	\$ 15,663,790.00	\$ 17,402,329.00	\$ 16,191,444.00	\$ 19,893,708.00	\$ 205,417,066	
\$ 163,800		1,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 14,319.00	\$ 171,828	
\$ 366,486		0,200.00	\$ 20,366.00	\$ 21,030.00	\$ 22,026.00	\$ 23,021.00	\$ 24,018.00	\$ 24,849.00	\$ 25,679.00	\$ 25,846.00	\$ 26,012.00	\$ 26,177.00	\$ 26,674.00	\$ 285,898	
\$ 2,406,600		6,980.00	\$ 196,980.00	\$ 197,543.00	\$ 198,029.00	\$ 198,523.00	\$ 199,066.00	\$ 199,932.00	\$ 200,647.00	\$ 201,442.00	\$ 202,335.00	\$ 206,017.00	\$ 207,183.00	\$ 2.404.677	
\$ 454,700		5,012.00	\$ 35,012.00	\$ 35,036.00	\$ 35,059.00	\$ 35,153.00	\$ 35,224.00	\$ 35,365.00	\$ 35,554.00	\$ 35,766.00	\$ 36,025.00	\$ 36,142.00	\$ 36,213.00	\$ 425,561	
\$ 4,860,548		7,109.00	\$ 387,109.00	\$ 387,131.00	\$ 387,809.00	\$ 388,687.00	\$ 389,754.00	\$ 390,782.00	\$ 391,956.00	\$ 393,203.00	\$ 394,349.00	\$ 395,596.00	\$ 396,857.00	\$ 4,690,342	
\$ 48,809,600		1,268.00	\$ 4,770,826.00	\$ 4,793,804.00	\$ 4,820,927.00	\$ 4,849,356.00	\$ 4,882,249.00	\$ 4,917,264.00	\$ 4,947,835.00	\$ 4,980,201.00	\$ 5,013,860.00	\$ 5,050,170.00	\$ 5,086,055.00	\$ 58,863,815	
\$ 4,268,996		1,893.00	\$ 354,893.00	\$ 354,893.00	\$ 354,893.00	\$ 388,730.00	\$ 388,730.00	\$ 388,730.00	\$ 388,730.00	\$ 388,730.00	\$ 407,289.00	\$ 407,289.00	\$ 407,289.00	\$ 4,585,089	
\$ 5,542,890		0,339.00	\$ 420,461.00	\$ 421,421.00	\$ 422,181.00	\$ 422,932.00	\$ 423,446.00	\$ 423,694.00	\$ 424,063.00	\$ 425,027.00	\$ 425,397.00	\$ 425,765.00	\$ 426,135.00	\$ 5,080,861	
\$ 5,542,890	\$ 42	0,008.00	φ 420,401.00	φ 4∠1,4∠1.00	φ 422, 101.00	ቅ 422,932.00	φ 423,440.00	\$ 423,094.00	φ 424,003.00	φ 420,02 <i>1</i> .00	φ 420,397.00	φ 425,765.00	\$ 420,133.00	\$ 5,080,861	
	* 4.00	1 220 00	¢ 4 000 474 00	£ 4 002 402 02	£ 4.007.000.00	£ 4 004 E22 00	£ 4.005.540.00	£ 4 447 004 00	£ 4 420 C25 22	£ 4 445 C24 C2	£ 4 4E7 000 00	£ 4 400 070 00	¢ 4 270 004 00		
\$ 16,451,950		1,330.00	\$ 1,082,474.00	\$ 1,083,492.00	\$ 1,087,268.00	\$ 1,091,522.00	\$ 1,095,540.00	\$ 1,117,824.00	\$ 1,139,625.00	\$ 1,145,631.00	\$ 1,157,863.00	\$ 1,160,879.00	\$ 1,279,981.00	\$ 13,523,429	
\$ 825,600	\$ 6	3,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 68,182.00	\$ 818,184	
\$ 0		-												\$ 0	
\$ 0			**									<u> </u>		\$0	
\$ 0		7,510.00	\$ 87,510.00	\$ 87,510.00	\$ 87,510.00	\$ 87,510.00	\$ 87,510.00	\$ 87,510.00	\$ 87,510.00	\$ 87,510.00	\$ 72,846.00	\$ 72,846.00	\$ 72,846.00	\$ 1,006,128	
\$ 84,151,170		7,142.00	\$ 7,438,132.00	\$ 7,464,361.00	\$ 7,498,203.00	\$ 7,567,935.00	\$ 7,608,038.00	\$ 7,668,451.00	\$ 7,724,100.00	\$ 7,765,857.00	\$ 7,818,477.00	\$ 7,863,382.00	\$ 8,021,734.00	\$ 91,855,812	
\$ 3,000		\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 3,000	
\$ 1,465,998	· ·	5,416.00	\$ 374,416.00	\$ 374,416.00	\$ 374,416.00	\$ 374,416.00	\$ 374,416.00	\$ 375,416.00	\$ 375,416.00	\$ 375,416.00	\$ 375,416.00	\$ 378,220.00	\$ 380,620.00	\$ 4,508,000	
\$ 9,976,640	\$ 1,15	,296.00	\$ 1,854,447.00	\$ 824,830.00	\$ 859,736.00	\$ 881,840.00	\$ 797,280.00	\$ 865,175.00	\$ 837,037.00	\$ 773,324.00	\$ 836,118.00	\$ 784,765.00	\$ 806,944.00	\$ 11,272,792	
\$ (11,681)		\$ 0.00	\$ 0.00	\$ 0.00	\$ (1.00)	\$ 1.00	\$ (1.00)	\$ 0.00	\$ (1.00)	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$0	
\$ 515,000	\$ 4	5,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 543,000	
\$ 1,313,000	\$ 10	1,499.00	\$ 104,499.00	\$ 104,499.00	\$ 104,499.00	\$ 104,499.00	\$ 104,499.00	\$ 104,499.00	\$ 104,499.00	\$ 104,499.00	\$ 104,499.00	\$ 104,505.00	\$ 104,505.00	\$ 1,254,000	
\$ 50,032	\$	7,700.00	\$ 7,700.00	\$ 11,600.00	\$ 7,700.00	\$ 8,200.00	\$ 7,700.00	\$ 8,600.00	\$ 7,900.00	\$ 8,100.00	\$ 8,000.00	\$ 7,700.00	\$ 7,740.00	\$ 98,640	

\$ 13,311,989		\$ 1,684,411.00	\$ 2,386,562.00	\$ 1,360,845.00	\$ 1,391,850.00	\$ 1,414,456.00	\$ 1,329,394.00	\$ 1,399,190.00	\$ 1,370,351.00	\$ 1,306,839.00	\$ 1,369,533.00	\$ 1,320,692.00	\$ 1,345,309.00	\$ 17,679,432	
\$ 602,613,242		\$ 105,086,656.00	\$ 94,749,310.00	\$ 78,981,336.00	\$ 54,332,575.00	\$ 43,387,981.00	\$ 34,189,989.00	\$ 35,659,671.00	\$ 35,911,060.00	\$ 36,571,122.00	\$ 49,986,780.00	\$ 67,367,587.00	\$ 94,978,870.00	\$ 731,202,937	
\$ (228,011,649)		\$ (43,611,723.00)	\$ (39,535,960.00)	\$ (30,203,814.00)	\$ (12,347,528.00)	\$ (6,233,265.00)	\$ (1,097,030.00)	\$ (1,693.00)	\$ 639,302.00	\$ (2,170,554.00)	\$ (9,051,348.00)	\$ (22,266,778.00)	\$ (34,467,008.00)	\$ (200,347,399)	
\$ (220,011,049)	1	\$ (43,611,723.00)	\$ (600.00)	\$ (30,203,814.00)	\$ (100.00)	\$ (0,233,203.00)	\$ (200.00)	\$ (400.00)	\$ 0.00	\$ (400.00)	\$ (100.00)	\$ (3,700.00)	\$ (1,500.00)	\$ (7,500)	
-		, ,	, ,	, ,	, ,	, ,	, ,	, ,		, ,	, ,	, , , ,		, , ,	
\$ 0		\$ (300.00)	\$ (600.00)	\$ (100.00)	\$ (100.00)	\$ (100.00)	\$ (200.00)	\$ (400.00)	\$ 0.00	\$ (400.00)	\$ (100.00)	\$ (3,700.00)	\$ (1,500.00)	\$ (7,500)	
\$ 0		\$ (300.00)	\$ (600.00)	\$ (100.00)	\$ (100.00)	\$ (100.00)	\$ (200.00)	\$ (400.00)	\$ 0.00	\$ (400.00)	\$ (100.00)	\$ (3,700.00)	\$ (1,500.00)	\$ (7,500)	
\$ 2,760,600		\$ 186,532.00	\$ 99,319.00	\$ 170,548.00	\$ 286,323.00	\$ 221,883.00	\$ 366,438.00	\$ 156,701.00	\$ 185,142.00	\$ 182,025.00	\$ 161,283.00	\$ 180,413.00	\$ 554,413.00	\$ 2,751,020	
\$ 96,700		\$ 1,500.00	\$ 7,500.00	\$ 11,250.00	\$ 11,250.00	\$ 7,500.00	\$ 7,500.00	\$ 11,250.00	\$ 11,250.00	\$ 11,250.00	\$ 11,250.00	\$ 7,500.00	\$ 6,000.00	\$ 105,000	
\$ 755,000		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 755,000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 755,000	
\$ 3,612,300		\$ 188,032.00	\$ 106,819.00	\$ 181,798.00	\$ 297,573.00	\$ 229,383.00	\$ 373,938.00	\$ 167,951.00	\$ 196,392.00	\$ 948,275.00	\$ 172,533.00	\$ 187,913.00	\$ 560,413.00	\$ 3,611,020	
\$ 42,720		\$ 1,860.00	\$ 6,077.00	\$ 1,860.00	\$ 1,860.00	\$ 6,077.00	\$ 1,860.00	\$ 1,860.00	\$ 6,076.00	\$ 1,860.00	\$ 1,860.00	\$ 6,074.00	\$ 1,860.00	\$ 39,184	
\$ 0		\$ 75,800.00	\$ 75,800.00	\$ 75,800.00	\$ 75,800.00	\$ 75,800.00	\$ 75,800.00	\$ 75,800.00	\$ 75,800.00	\$ 759,700.00	\$ 75,800.00	\$ 75,800.00	\$ 75,800.00	\$ 1,593,500	
\$ 0		\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 7,839.00	\$ 94,068	
\$ 42,720		\$ 85,499.00	\$ 89,716.00	\$ 85,499.00	\$ 85,499.00	\$ 89,716.00	\$ 85,499.00	\$ 85,499.00	\$ 89,715.00	\$ 769,399.00	\$ 85,499.00	\$ 89,713.00	\$ 85,499.00	\$ 1,726,752	
\$ 3,655,020		\$ 273,531.00	\$ 196,535.00	\$ 267,297.00	\$ 383,072.00	\$ 319,099.00	\$ 459,437.00	\$ 253,450.00	\$ 286,107.00	\$ 1,717,674.00	\$ 258,032.00	\$ 277,626.00	\$ 645,912.00	\$ 5,337,772	
\$ 3,655,020		\$ 273,231.00	\$ 195,935.00	\$ 267,197.00	\$ 382,972.00	\$ 318,999.00	\$ 459,237.00	\$ 253,050.00	\$ 286,107.00	\$ 1,717,274.00	\$ 257,932.00	\$ 273,926.00	\$ 644,412.00	\$ 5,330,272	
\$ 3,655,020		\$ 273,231.00	\$ 195,935.00	\$ 267,197.00	\$ 382,972.00	\$ 318,999.00	\$ 459,237.00	\$ 253,050.00	\$ 286,107.00	\$ 1,717,274.00	\$ 257,932.00	\$ 273,926.00	\$ 644,412.00	\$ 5,330,272	
\$ (224,356,629)		\$ (43,338,492.00)	\$ (39,340,025.00)	\$ (29,936,617.00)	\$ (11,964,556.00)	\$ (5,914,266.00)	\$ (637,793.00)	\$ 251,357.00	\$ 925,409.00	\$ (453,280.00)	\$ (8,793,416.00)	\$ (21,992,852.00)	\$ (33,822,596.00)	\$ (195,017,127)	
\$ 42,010,296		\$ 3,901,550.00	\$ 3,907,550.00	\$ 3,930,550.00	\$ 3,895,550.00	\$ 3,925,550.00	\$ 4,024,550.00	\$ 4,149,550.00	\$ 4,264,550.00	\$ 4,374,550.00	\$ 4,489,550.00	\$ 4,570,550.00	\$ 4,608,550.00	\$ 50,042,600	
\$ 42,010,296		\$ 3,901,550.00	\$ 3,907,550.00	\$ 3,930,550.00	\$ 3,895,550.00	\$ 3,925,550.00	\$ 4,024,550.00	\$ 4,149,550.00	\$ 4,264,550.00	\$ 4,374,550.00	\$ 4,489,550.00	\$ 4,570,550.00	\$ 4,608,550.00	\$ 50,042,600	
\$ (289,884)		\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (384,000)	
\$ (289,884)		\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (384,000)	
\$ 1,715,025		\$ 160,615.00	\$ 160,615.00	\$ 160,715.00	\$ 160,615.00	\$ 160,615.00	\$ 160,715.00	\$ 160,615.00	\$ 160,615.00	\$ 160,715.00	\$ 160,615.00	\$ 160,615.00	\$ 160,615.00	\$ 1,927,680	
\$ 1,715,025		\$ 160,615.00	\$ 160,615.00	\$ 160,715.00	\$ 160,615.00	\$ 160,615.00	\$ 160,715.00	\$ 160,615.00	\$ 160,615.00	\$ 160,715.00	\$ 160,615.00	\$ 160,615.00	\$ 160,615.00	\$ 1,927,680	
\$ 4,860,000		\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 352,650.00	\$ 4,231,800	
\$ 100,000		. ,	. ,	. ,		. ,			. ,		. ,		. ,	\$0	
\$0		\$ 169,600.00	\$ 169,600.00	\$ 197,100.00	\$ 169,500.00	\$ 169,500.00	\$ 197,000.00	\$ 169,500.00	\$ 169,500.00	\$ 197,000.00	\$ 169,400.00	\$ 169,400.00	\$ 196,900.00	\$ 2,144,000	
\$ 4,960,000		\$ 522,250.00	\$ 522,250.00	\$ 549,750.00	\$ 522,150.00	\$ 522,150.00	\$ 549,650.00	\$ 522,150.00	\$ 522,150.00	\$ 549,650.00	\$ 522,050.00	\$ 522,050.00	\$ 549,550.00	\$ 6,375,800	
\$ 48,395,437		\$ 4,552,415.00	\$ 4,558,415.00	\$ 4,609,015.00	\$ 4,546,315.00	\$ 4,576,315.00	\$ 4,702,915.00	\$ 4,800,315.00	\$ 4,915,315.00	\$ 5,052,915.00	\$ 5,140,215.00	\$ 5,221,215.00	\$ 5,286,715.00	\$ 57,962,080	
\$ 48,395,437		\$ 4,552,415.00	\$ 4,558,415.00	\$ 4,609,015.00	\$ 4,546,315.00	\$ 4,576,315.00	\$ 4,702,915.00	\$ 4,800,315.00	\$ 4,915,315.00	\$ 5,052,915.00	\$ 5,140,215.00	\$ 5,221,215.00	\$ 5,286,715.00	\$ 57,962,080	
\$ 48,395,437		\$ 4,552,415.00	\$ 4,558,415.00	\$ 4,609,015.00	\$ 4,546,315.00	\$ 4,576,315.00	\$ 4,702,915.00	\$ 4,800,315.00	\$ 4,915,315.00	\$ 5,052,915.00	\$ 5,140,215.00	\$ 5,221,215.00	\$ 5,286,715.00	\$ 57,962,080	
\$ (175,961,192)		\$ (38,786,077.00)	\$ (34,781,610.00)	\$ (25,327,602.00)	\$ (7,418,241.00)	\$ (1,337,951.00)	\$ 4,065,122.00	\$ 5,051,672.00	\$ 5,840,724.00	\$ 4,599,635.00	\$ (3,653,201.00)	\$ (16,771,637.00)	\$ (28,535,881.00)	\$ (137,055,047)	
\$ 20,615,682	/	\$ 2,272,294.00	\$ 2,238,506.00	\$ 1,513,167.00	\$ 352,570.00	\$ 246,751.00	\$ (265,065.00)	\$ (342,813.00)	\$ (359,246.00)	\$ (429,740.00)	\$ 180,213.00	\$ 1,032,024.00	\$ 1,825,287.00	\$ 8,263,948	
\$ 20,615,682		\$ 2,272,294.00	\$ 2,238,506.00	\$ 1,513,167.00	\$ 352,570.00	\$ 246,751.00	\$ (265,065.00)	\$ (342,813.00)	\$ (359,246.00)	\$ (429,740.00)	\$ 180,213.00	\$ 1,032,024.00	\$ 1,825,287.00	\$ 8,263,948	
\$ 20,615,662		\$ 3,620,152.00	\$ 3,142,763.00	\$ 2,361,215.00	\$ 762,813.00	\$ 57,793.00	\$ (335,717.00)	\$ (342,613.00)	\$ (506,761.00)	\$ (309,812.00)	\$ 385,230.00	\$ 1,553,140.00	\$ 2,580,459.00	\$ 12,895,500	
\$0		\$ 3,620,152.00	\$ 3,142,763.00	\$ 2,361,215.00	\$ 762,813.00	\$ 57,793.00	\$ (335,717.00)	\$ (415,775.00)	\$ (506,761.00)	\$ (309,812.00)	\$ 385,230.00	\$ 1,553,140.00	\$ 2,580,459.00	\$ 12,895,500	
\$ 20,615,682		\$ 5,892,446.00	\$ 5,381,269.00	\$ 3,874,382.00	\$ 1,115,383.00	\$ 37,793.00	\$ (600,782.00)	\$ (415,775.00)	\$ (866,007.00)	\$ (309,812.00)	\$ 565,443.00	\$ 1,553,140.00	\$ 2,580,459.00	\$ 12,895,500	
		φ 5,092, 44 0.00	φ 5,501,209.00	φ 3,074,302.00	φ 1,110,303.00	φ 504,544.00	φ (000,762.00)	φ (130,300.00)	φ (συσ,συτ.συ)	φ (139,332.00)	φ 505,445.00	φ 2,505,104.00	φ 4,405,746.00		
\$ 33,295,618		¢ (64.47F.00)	¢ (64.47F.00)	¢ (64.47F.00)	¢ (c4 475 cc)	¢ (C4 47E CC)	¢ (C4 475 00)	¢ (64 475 00)	¢ (64 475 00)	¢ (C4 47E CC)	¢ (c4 475 00)	¢ (64.47F.00)	¢ (C4 475 00)	\$ 0	
\$ 0		\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (64,475.00)	\$ (773,700)	
\$ 0		\$ 5,221,203.00	\$ 4,555,020.00	\$ 3,385,301.00	\$ 1,038,878.00	\$ 64,405.00	\$ (543,714.00)	\$ (664,839.00)	\$ (788,382.00)	\$ (534,473.00)	\$ 502,032.00	\$ 2,219,229.00	\$ 3,743,134.00	\$ 18,197,794	
\$ 0		0.5.452	0.4.407 = 1= 1:	0.000	0.071.175.55	*	0 (005 155 5 1	0 (700	0.055.555	0 (502 2 12 2 1	A 40= === = :	0.045	0.077.777	\$ 0	
\$ 33,295,618		\$ 5,156,728.00	\$ 4,490,545.00	\$ 3,320,826.00	\$ 974,403.00	\$ (70.00)	\$ (608,189.00)	\$ (729,314.00)	\$ (852,857.00)	\$ (598,948.00)	\$ 437,557.00	\$ 2,154,754.00	\$ 3,678,659.00	\$ 17,424,094	
\$ 33,295,618		\$ 5,156,728.00	\$ 4,490,545.00	\$ 3,320,826.00	\$ 974,403.00	\$ (70.00)	\$ (608,189.00)	\$ (729,314.00)	\$ (852,857.00)	\$ (598,948.00)	\$ 437,557.00	\$ 2,154,754.00	\$ 3,678,659.00	\$ 17,424,094	
\$ 53,911,300		\$ 11,049,174.00	\$ 9,871,814.00	\$ 7,195,208.00	\$ 2,089,786.00	\$ 304,474.00	\$ (1,208,971.00)	\$ (1,487,902.00)	\$ (1,718,864.00)	\$ (1,338,500.00)	\$ 1,003,000.00	\$ 4,739,918.00	\$ 8,084,405.00	\$ 38,583,542	
\$ (122,049,892))	\$ (27,736,903.00)	\$ (24,909,796.00)	\$ (18,132,394.00)	\$ (5,328,455.00)	\$ (1,033,477.00)	\$ 2,856,151.00	\$ 3,563,770.00	\$ 4,121,860.00	\$ 3,261,135.00	\$ (2,650,201.00)	\$ (12,031,719.00)	\$ (20,451,476.00)	\$ (98,471,505)	
\$ (122,049,892)		\$ (27,736,903.00)	\$ (24,909,796.00)	\$ (18,132,394.00)	\$ (5,328,455.00)	\$ (1,033,477.00)	\$ 2,856,151.00	\$ 3,563,770.00	\$ 4,121,860.00	\$ 3,261,135.00	\$ (2,650,201.00)	\$ (12,031,719.00)	\$ (20,451,476.00)	\$ (98,471,505)	
\$ (122,049,892)		\$ (27,736,903.00)	\$ (24,909,796.00)	\$ (18,132,394.00)	\$ (5,328,455.00)	\$ (1,033,477.00)	\$ 2,856,151.00	\$ 3,563,770.00	\$ 4,121,860.00	\$ 3,261,135.00	\$ (2,650,201.00)	\$ (12,031,719.00)	\$ (20,451,476.00)	\$ (98,471,505)	

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PNG Income Statement Plan 2018-2020

\$ (122,049,892)	\$ (27,736,903.00)	\$ (24,909,796.00)	\$ (18,132,394.00)	\$ (5,328,455.00)	\$ (1,033,477.00)	\$ 2,856,151.00	\$ 3,563,770.00	\$ 4,121,860.00	\$ 3,261,135.00	\$ (2,650,201.00)	\$ (12,031,719.00)	\$ (20,451,476.00)	\$ (98,471,505)
\$ (122,049,892)	\$ (27,736,903.00)	\$ (24,909,796.00)	\$ (18,132,394.00)	\$ (5,328,455.00)	\$ (1,033,477.00)	\$ 2,856,151.00	\$ 3,563,770.00	\$ 4,121,860.00	\$ 3,261,135.00	\$ (2,650,201.00)	\$ (12,031,719.00)	\$ (20,451,476.00)	\$ (98,471,505)

Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan
001/2020	002/2020	003/2020	004/2020	005/2020	006/2020	007/2020	008/2020	009/2020	010/2020	011/2020	012/2020	ANNUAL
\$ (107,076,999.00)	\$ (87,282,456.00)	\$ (73,332,342.00)	\$ (45,224,609.00)	\$ (26,342,547.00)	\$ (17,701,025.00)	\$ (16,255,703.00)	\$ (14,804,647.00)	\$ (18,717,514.00)	\$ (31,251,219.00)	\$ (64,262,137.00)	\$ (91,578,349.00)	\$ (593,829,547)
												\$ 0
\$ (19,405,046.00)	\$ (15,830,932.00)	\$ (13,224,514.00)	\$ (7,567,713.00)	\$ (4,383,969.00)	\$ (3,179,399.00)	\$ (2,873,380.00)	\$ (2,359,951.00)	\$ (3,433,519.00)	\$ (5,512,120.00)	\$ (11,318,874.00)	\$ (16,658,128.00)	\$ (105,747,545)
\$ (2,000,582.00)	\$ (1,744,920.00)	\$ (1,415,022.00)	\$ (894,249.00)	\$ (491,165.00)	\$ (480,287.00)	\$ (468,378.00)	\$ (482,651.00)	\$ (492,162.00)	\$ (695,408.00)	\$ (1,292,186.00)	\$ (1,897,031.00)	\$ (12,354,041)
\$ (1,700.00)	\$ (1,700.00)	\$ (1,700.00)	\$ (1,700.00)	\$ (1,700.00)	\$ (1,700.00)	\$ (1,300.00)	\$ (1,300.00)	\$ (1,300.00)	\$ (1,300.00)	\$ (1,700.00)	\$ (1,700.00)	\$ (18,800)
												\$0
\$ 1,130,497.00	\$ 1,555,471.00	\$ 1,090,764.00	\$ 428,904.00	\$ 210,293.00	\$ (174,638.00)	\$ 300,793.00	\$ 33,355.00	\$ (10,288.00)	\$ 172,342.00	\$ 1,268,687.00	\$ 1,214,665.00	\$ 7,220,845
\$ (127,353,830.00)	\$ (103,304,537.00)	\$ (86,882,814.00)	\$ (53,259,367.00)	\$ (31,009,088.00)	\$ (21,537,049.00)	\$ (19,297,968.00)	\$ (17,615,194.00)	\$ (22,654,783.00)	\$ (37,287,705.00)	\$ (75,606,210.00)	\$ (108,920,543.00)	\$ (704,729,088)
\$ (2,792,400.00)	\$ (2,606,800.00)	\$ (2,786,000.00)	\$ (1,541,100.00)	\$ (1,589,900.00)	\$ (1,538,300.00)	\$ (1,589,000.00)	\$ (1,589,000.00)	\$ (1,538,300.00)	\$ (1,592,700.00)	\$ (1,550,100.00)	\$ (2,788,700.00)	\$ (23,502,300)
\$ (426,500.00)	\$ (285,600.00)	\$ (310,000.00)	\$ (234,500.00)	\$ (151,100.00)	\$ (137,500.00)	\$ (131,400.00)	\$ (154,300.00)	\$ (106,300.00)	\$ (223,600.00)	\$ (306,900.00)	\$ (325,900.00)	\$ (2,793,600)
\$ (3,218,900.00)	\$ (2,892,400.00)	\$ (3,096,000.00)	\$ (1,775,600.00)	\$ (1,741,000.00)	\$ (1,675,800.00)	\$ (1,720,400.00)	\$ (1,743,300.00)	\$ (1,644,600.00)	\$ (1,816,300.00)	\$ (1,857,000.00)	\$ (3,114,600.00)	\$ (26,295,900)
\$ (130,572,730.00)	\$ (106,196,937.00)	\$ (89,978,814.00)	\$ (55,034,967.00)	\$ (32,750,088.00)	\$ (23,212,849.00)	\$ (21,018,368.00)	\$ (19,358,494.00)	\$ (24,299,383.00)	\$ (39,104,005.00)	\$ (77,463,210.00)	\$ (112,035,143.00)	\$ (731,024,988)
												\$ 0
\$ (14,473,185.00)	\$ (11,463,991.00)	\$ (10,392,457.00)	\$ (6,626,499.00)	\$ (4,502,228.00)	\$ (3,514,053.00)	\$ (3,242,382.00)	\$ (2,882,200.00)	\$ (3,582,286.00)	\$ (5,632,072.00)	\$ (9,048,881.00)	\$ (12,827,072.00)	\$ (88,187,306)
\$ (5,133,264.00)	\$ (4,548,802.00)	\$ (4,618,546.00)	\$ (3,694,681.00)	\$ (3,714,126.00)	\$ (3,547,615.00)	\$ (3,563,080.00)	\$ (3,521,772.00)	\$ (3,472,066.00)	\$ (3,875,268.00)	\$ (4,577,344.00)	\$ (4,675,688.00)	\$ (48,942,252)
\$ (82,128.00)	\$ (68,482.00)	\$ (82,642.00)	\$ (103,920.00)	\$ (88,160.00)	\$ (95,713.00)	\$ (92,539.00)	\$ (90,690.00)	\$ (105,216.00)	\$ (95,935.00)	\$ (103,642.00)	\$ (85,231.00)	\$ (1,094,298)
\$ (12,230,010.00)	\$ (10,759,147.00)	\$ (9,005,156.00)	\$ (5,887,502.00)	\$ (3,761,498.00)	\$ (2,596,145.00)	\$ (2,439,385.00)	\$ (2,160,230.00)	\$ (2,677,117.00)	\$ (4,055,545.00)	\$ (8,264,637.00)	\$ (10,151,364.00)	\$ (73,987,736)
\$ (31,918,587.00)	\$ (26,840,422.00)	\$ (24,098,801.00)	\$ (16,312,602.00)	\$ (12,066,012.00)	\$ (9,753,526.00)	\$ (9,337,386.00)	\$ (8,654,892.00)	\$ (9,836,685.00)	\$ (13,658,820.00)	\$ (21,994,504.00)	\$ (27,739,355.00)	\$ (212,211,592)
\$ (308,400.00)	\$ (287,900.00)	\$ (307,700.00)	\$ (170,200.00)	\$ (175,600.00)	\$ (169,900.00)	\$ (175,500.00)	\$ (175,500.00)	\$ (169,900.00)	\$ (175,900.00)	\$ (171,200.00)	\$ (308,000.00)	\$ (2,595,700)
\$ (162,600.00)	\$ (117,800.00)	\$ (125,500.00)	\$ (100,500.00)	\$ (69,300.00)	\$ (64,300.00)	\$ (61,900.00)	\$ (70,000.00)	\$ (22,200.00)	\$ (94,900.00)	\$ (124,700.00)	\$ (130,100.00)	\$ (1,143,800)
\$ (471,000.00)	\$ (405,700.00)	\$ (433,200.00)	\$ (270,700.00)	\$ (244,900.00)	\$ (234,200.00)	\$ (237,400.00)	\$ (245,500.00)	\$ (192,100.00)	\$ (270,800.00)	\$ (295,900.00)	\$ (438,100.00)	\$ (3,739,500)
\$ (32,389,587.00)	\$ (27,246,122.00)	\$ (24,532,001.00)	\$ (16,583,302.00)	\$ (12,310,912.00)	\$ (9,987,726.00)	\$ (9,574,786.00)	\$ (8,900,392.00)	\$ (10,028,785.00)	\$ (13,929,620.00)	\$ (22,290,404.00)	\$ (28,177,455.00)	\$ (215,951,092)
\$ (1,008,588.00)	\$ (936,002.00)	\$ (837,304.00)	\$ (436,943.00)	\$ (261,023.00)	\$ (215,870.00)	\$ (200,266.00)	\$ (188,284.00)	\$ (207,081.00)	\$ (365,631.00)	\$ (713,952.00)	\$ (962,603.00)	\$ (6,333,547)
\$ (470,736.00)	\$ (479,762.00)	\$ (488,675.00)	\$ (495,803.00)	\$ (504,616.00)	\$ (504,434.00)	\$ (509,601.00)	\$ (514,730.00)	\$ (514,016.00)	\$ (513,305.00)	\$ (513,937.00)	\$ (521,707.00)	\$ (6,031,322)
\$ (66,074.00)	\$ (56,339.00)	\$ (69,390.00)	\$ (79,025.00)	\$ (85,309.00)	\$ (169,522.00)	\$ (89,493.00)	\$ (91,390.00)	\$ (71,084.00)	\$ (101,943.00)	\$ (132,386.00)	\$ (90,564.00)	\$ (1,102,519)
\$ (30,350.00)	\$ (17,360.00)	\$ (20,925.00)	\$ (19,915.00)	\$ (11,015.00)	\$ (2,150.00)	\$ (2,130.00)	\$ (8,550.00)	\$ (4,600.00)	\$ (10,000.00)	\$ 0.00	\$ (14,025.00)	\$ (141,020)
\$ (700.00)	\$ (2,297.00)	\$ (1,238.00)	\$ (2,169.00)	\$ (600.00)	\$ (979.00)	\$ (2,605.00)	\$ (2,756.00)	\$ (1,291.00)	\$ (3,154.00)	\$ (2,262.00)	\$ (4,808.00)	\$ (24,859)
\$ (4,300.00)	\$ (1,900.00)	\$ (2,100.00)	\$ (2,000.00)	\$ (1,400.00)	\$ (100.00)	\$ (2,800.00)	\$ (1,000.00)	\$ (2,300.00)	\$ (1,600.00)	\$ (2,500.00)	\$ (1,800.00)	\$ (23,800)
\$ (63,655.00)	\$ (69,140.00)	\$ (29,931.00)	\$ (20,874.00)	\$ (28,438.00)	\$ (21,522.00)	\$ (8,662.00)	\$ (11,258.00)	\$ (43,171.00)	\$ (161,340.00)	\$ (77,235.00)	\$ (65,607.00)	\$ (600,833)
\$ (1,644,403.00)	\$ (1,562,800.00)	\$ (1,449,563.00)	\$ (1,056,729.00)	\$ (892,401.00)	\$ (914,577.00)	\$ (815,557.00)	\$ (817,968.00)	\$ (843,543.00)	\$ (1,156,973.00)	\$ (1,442,272.00)	\$ (1,661,114.00)	\$ (14,257,900)
\$ (54,500.00)	\$ (51,900.00)	\$ (51,700.00)	\$ (62,900.00)	\$ (52,500.00)	\$ (52,500.00)	\$ (46,300.00)	\$ (48,800.00)	\$ (51,700.00)	\$ (68,900.00)	\$ (53,300.00)	\$ (53,800.00)	\$ (648,800)
\$ (1,800.00)	\$ (9,100.00)	\$ (1,700.00)	\$ (9,300.00)	\$ (7,400.00)	\$ (2,000.00)	\$ (7,000.00)	\$ (2,100.00)	\$ (9,600.00)	\$ (1,900.00)	\$ (6,200.00)	\$ (7,500.00)	\$ (65,600)
\$ (41,765.00)	\$ (4,016.00)	\$ (18,521.00)	\$ (70,519.00)	\$ (13,046.00)	\$ (9,316.00)	\$ (9,057.00)	\$ (14,991.00)	\$ (8,036.00)	\$ (68,940.00)	\$ (43,839.00)	\$ (13,720.00)	\$ (315,766)
												\$0
												\$ 0
\$ (38,182.00)	\$ (40,874.00)	\$ (45,007.00)	\$ (39,602.00)	\$ (31,964.00)	\$ (32,426.00)	\$ (32,350.00)	\$ (33,093.00)	\$ (30,909.00)	\$ (31,719.00)	\$ (32,028.00)	\$ (33,994.00)	\$ (422,148)
\$ (170.00)	\$ (254.00)	\$ (191.00)	\$ (442.00)	\$ (509.00)	\$ 0.00	\$ (268.00)	\$ (369.00)	\$ (6.00)	\$ (259.00)	\$ (137.00)	\$ (2.00)	\$ (2,607)
\$ (792,270.00)	\$ (768,741.00)	\$ (760,773.00)	\$ (698,155.00)	\$ (770,105.00)	\$ (796,917.00)	\$ (719,391.00)	\$ (720,775.00)	\$ (707,545.00)	\$ (700,259.00)	\$ (803,077.00)	\$ (799,725.00)	\$ (9,037,733)
												\$ 0
\$ (150,165.00)	\$ (134,623.00)	\$ (125,040.00)	\$ (67,290.00)	\$ (47,942.00)	\$ (32,840.00)	\$ (26,182.00)	\$ (23,020.00)	\$ (28,191.00)	\$ (37,919.00)	\$ (70,975.00)	\$ (116,374.00)	\$ (860,561)
\$ (1,078,852.00)	\$ (1,009,508.00)	\$ (1,002,932.00)	\$ (948,208.00)	\$ (923,466.00)	\$ (925,999.00)	\$ (840,548.00)	\$ (843,148.00)	\$ (835,987.00)	\$ (909,896.00)	\$ (1,009,556.00)	\$ (1,025,115.00)	\$ (11,353,215)
												\$ 0
												\$0
\$ (2,723,255.00)	\$ (2,572,308.00)	\$ (2,452,495.00)	\$ (2,004,937.00)	\$ (1,815,867.00)	\$ (1,840,576.00)	\$ (1,656,105.00)	\$ (1,661,116.00)	\$ (1,679,530.00)	\$ (2,066,869.00)	\$ (2,451,828.00)	\$ (2,686,229.00)	\$ (25,611,115)
\$ (165,685,572.00)	\$ (136,015,367.00)	\$ (116,963,310.00)	\$ (73,623,206.00)	\$ (46,876,867.00)	\$ (35,041,151.00)	\$ (32,249,259.00)	\$ (29,920,002.00)	\$ (36,007,698.00)	\$ (55,100,494.00)	\$ (102,205,442.00)	\$ (142,898,827.00)	\$ (972,587,195)

\$ 226,100.00	\$ 146,100.00	\$ 160,000.00	\$ 118,000.00	\$ 74,500.00	\$ 67,400.00	\$ 64,300.00	\$ 76,600.00	\$ 76,100.00	\$ 113,600.00	\$ 158,100.00	\$ 169,400.00	\$ 1,450,200
\$ 463,400.00	\$ 398,100.00	\$ 425,600.00	\$ 263,100.00	\$ 237,300.00	\$ 226,600.00	\$ 229,800.00	\$ 237,900.00	\$ 184,500.00	\$ 263,200.00	\$ 288,300.00	\$ 430,500.00	\$ 3,648,300
\$ 689,500.00	\$ 544,200.00	\$ 585,600.00	\$ 381,100.00	\$ 311,800.00	\$ 294,000.00	\$ 294,100.00	\$ 314,500.00	\$ 260,600.00	\$ 376,800.00	\$ 446,400.00	\$ 599,900.00	\$ 5,098,500
\$ 2,437,500.00	\$ 2,275,500.00	\$ 2,432,000.00	\$ 1,345,200.00	\$ 1,387,900.00	\$ 1,342,800.00	\$ 1,387,100.00	\$ 1,387,100.00	\$ 1,342,800.00	\$ 1,390,300.00	\$ 1,353,100.00	\$ 2,434,300.00	\$ 20,515,600
\$ 72,869,459.00	\$ 58,170,081.00	\$ 48,328,596.00	\$ 27,344,807.00	\$ 13,846,561.00	\$ 8,065,079.00	\$ 6,970,296.00	\$ 5,662,091.00	\$ 8,738,824.00	\$ 17,789,103.00	\$ 41,958,985.00	\$ 61,247,102.00	\$ 370,990,984
\$ 75,306,959.00	\$ 60,445,581.00	\$ 50,760,596.00	\$ 28,690,007.00	\$ 15,234,461.00	\$ 9,407,879.00	\$ 8,357,396.00	\$ 7,049,191.00	\$ 10,081,624.00	\$ 19,179,403.00	\$ 43,312,085.00	\$ 63,681,402.00	\$ 391,506,584
ψ 7 3,300,333.00	ψ 00,443,301.00	ψ 30,700,330.00	Ψ 20,030,007.00	ψ 13,234,401.00	Ψ 3,407,073.00	ψ 0,557,550.00	ψ 7,043,131.00	ψ 10,001,024.00	ψ 13,173,403.00	Ψ 40,512,000.00	Ψ 03,001,402.00	\$ 0
												\$0
												*
												\$ 0
\$ 75,996,459.00	\$ 60,989,781.00	\$ 51,346,196.00	\$ 29,071,107.00	\$ 15,546,261.00	\$ 9,701,879.00	\$ 8,651,496.00	\$ 7,363,691.00	\$ 10,342,224.00	\$ 19,556,203.00	\$ 43,758,485.00	\$ 64,281,302.00	\$ 396,605,084
\$ 4,774,647.00	\$ 4,244,155.00	\$ 4,740,650.00	\$ 4,762,553.00	\$ 4,600,644.00	\$ 4,806,811.00	\$ 5,014,630.00	\$ 4,635,219.00	\$ 4,841,265.00	\$ 4,871,325.00	\$ 4,678,712.00	\$ 4,994,345.00	\$ 56,964,956
\$ (3.00)	\$ (1.00)	\$ 1.00	\$ (85,418.48)	\$ (85,420.48)	\$ (85,418.48)	\$ (85,420.48)	\$ (85,420.48)	\$ (85,418.48)	\$ (85,418.48)	\$ (85,420.48)	\$ (85,420.48)	\$ (768,779)
\$ 115,248.00	\$ 49,090.00	\$ 61,661.00	\$ 65,921.00	\$ 66,652.00	\$ 57,039.00	\$ 66,258.00	\$ 50,977.00	\$ 55,253.00	\$ 42,523.00	\$ 69,467.00	\$ 61,724.00	\$ 761,813
\$ (7,500.00)	\$ (1,300.00)	\$ (1,700.00)	\$ (2,400.00)	\$ (2,800.00)	\$ (2,400.00)	\$ (3,000.00)	\$ (1,500.00)	\$ (2,500.00)	\$ (1,000.00)	\$ (3,400.00)	\$ (3,500.00)	\$ (33,000)
\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 66,405.00	\$ 796,860
\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 24
\$ 685,440.00	\$ 1,185,440.00	\$ 685,440.00	\$ 685,440.00	\$ 685,440.00	\$ 685,440.00	\$ 685,440.00	\$ 685,440.00	\$ 685,440.00	\$ 685,440.00	\$ 685,440.00	\$ 685,440.00	\$ 8,725,280
\$ (1.00)	\$ (1.00)	\$ (1.00)	\$ (42,063.67)	\$ (42,063.67)	\$ (42,063.67)	\$ (42,063.67)	\$ (42,063.67)	\$ (42,063.67)	\$ (42,063.67)	\$ (42,063.67)	\$ (42,063.67)	\$ (378,576)
\$ 5,718,206.00	\$ 4,996,462.00	\$ 5,538,036.00	\$ 5,567,260.00	\$ 5,340,173.00	\$ 5,595,070.00	\$ 5,849,785.00	\$ 5,362,293.00	\$ 5,641,430.00	\$ 5,664,620.00	\$ 5,549,373.00	\$ 5,832,625.00	\$ 66,655,333
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$0
\$ 1,668,300.00	\$ 990,269.00	\$ 974,911.00	\$ 911,120.00	\$ 1,084,630.00	\$ 1,121,799.00	\$ 1,066,369.00	\$ 1,044,322.00	\$ 1,128,048.00	\$ 1,147,940.00	\$ 1,151,230.00	\$ 1,260,512.00	\$ 13,549,450
\$ (84.00)	\$ (223.00)	\$ (307.00)	\$ (502.00)	\$ (1,136.00)	\$ (1,438.00)	\$ (2,949.00)	\$ (3,253.00)	\$ (3,253.00)	\$ (3,857.00)	\$ (6,579.00)	\$ (6,579.00)	\$ (30,160)
1 1	, ,	, ,		, , ,				1	, ,	, , , , , ,		, , ,
\$ 19,288.00	\$ 20,036.00	\$ 33,264.00	\$ 38,654.00	\$ 45,742.00	\$ 55,226.00	\$ 64,528.00	\$ 59,996.00	\$ 62,546.00	\$ 63,754.00	\$ 66,648.00	\$ 69,618.00	\$ 599,300
\$ 7,510.00	\$ 0.00	\$ 0.00	\$ 9,750.00	\$ 0.00	\$ 0.00	\$ 9,750.00	\$ 0.00	\$ 0.00	\$ 9,750.00	\$ 0.00	\$ 0.00	\$ 36,760
\$ 383,891.00	\$ 317,211.00	\$ 340,791.00	\$ 338,441.00	\$ 336,771.00	\$ 350,661.00	\$ 359,971.00	\$ 336,381.00	\$ 353,521.00	\$ 355,651.00	\$ 350,941.00	\$ 368,971.00	\$ 4,193,202
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0
\$ 1,339,835.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 1,339,865.00	\$ 16,078,350
\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 46,904.00	\$ 562,848
\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 230,511.00	\$ 2,766,132
\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 68,895.00	\$ 826,740
\$ 96,007.00	\$ 91,941.00	\$ 95,647.00	\$ 95,680.00	\$ 94,418.00	\$ 95,994.00	\$ 97,420.00	\$ 94,430.00	\$ 95,758.00	\$ 95,776.00	\$ 94,382.00	\$ 97,191.00	\$ 1,144,644
\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 177,834.00	\$ 2,134,008
\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 2,099.00	\$ 25,188
\$ 158,217.00	\$ 158,217.00	\$ 158,317.00	\$ 158,217.00	\$ 158,217.00	\$ 158,317.00	\$ 158,217.00	\$ 158,217.00	\$ 158,317.00	\$ 158,217.00	\$ 158,217.00	\$ 158,317.00	\$ 1,899,004
\$ 1,069,480.00	\$ 938,445.00	\$ 1,045,576.00	\$ 1,051,026.00	\$ 1,010,170.00	\$ 1,058,315.00	\$ 1,106,471.00	\$ 1,016,015.00	\$ 1,066,860.00	\$ 1,072,301.00	\$ 1,041,590.00	\$ 1,102,704.00	\$ 12,578,953
\$ 3.00	\$ 1.00	\$ 1.00	\$ 3.00	\$ 0.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ (1.00)	\$ 2.00	\$ 2.00	\$ 4.00	\$ 18
\$ 12,800.00	\$ 12,800.00	\$ 29,480.00	\$ 12,800.00	\$ 12,800.00	\$ 13,800.00	\$ 12,800.00	\$ 12,800.00	\$ 13,800.00	\$ 48,480.00	\$ 12,800.00	\$ 16,800.00	\$ 211,960
\$ 0.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 0.00	\$ 2.00	\$ 2.00	\$ 0.00	\$ 2.00	\$ 2.00	\$ 0.00	\$ 2.00	\$ 16
\$ 16,633,934.00	\$ 14,935,059.00	\$ 15,634,284.00	\$ 15,498,997.85	\$ 15,236,751.85	\$ 15,799,669.85	\$ 16,290,723.85	\$ 15,256,368.85	\$ 15,901,518.85	\$ 16,015,956.85	\$ 15,653,853.85	\$ 16,443,204.85	\$ 189,300,324
\$ 41,841.00	\$ 6,840.00	\$ 15,900.00	\$ 6,840.00	\$ 6,840.00	\$ 15,900.00	\$ 16,840.00	\$ 6,840.00	\$ 20,890.00	\$ 6,840.00	\$ 16,840.00	\$ 15,900.00	\$ 178,311
\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00	\$ 74,880
\$ 14,580.00	\$ 6,240.00	\$ 14,980.00	\$ 6,240.00	\$ 6,240.00	\$ 6,240.00		\$ 6,240.00	\$ 6,240.00	\$ 13,300.00		\$ 17,340.00	\$ 388,300
						\$ 13,620.00				\$ 17,340.00		
\$ 32,680.00	\$ 31,240.00	\$ 34,490.00	\$ 33,830.00	\$ 21,310.00	\$ 40,520.00	\$ 32,370.00	\$ 30,920.00	\$ 31,420.00	\$ 27,090.00	\$ 32,380.00	\$ 45,630.00	\$ 393,880
\$ 33,143.00	\$ 25,853.00	\$ 28,045.00	\$ 28,713.00	\$ 29,103.00	\$ 37,675.00	\$ 36,083.00	\$ 41,773.00	\$ 34,323.00	\$ 35,423.00	\$ 27,263.00	\$ 27,473.00	\$ 384,870
\$ 23,750.00	\$ 20,010.00	\$ 39,070.00	\$ 30,890.00	\$ 29,900.00	\$ 23,160.00	\$ 22,050.00	\$ 25,610.00	\$ 28,130.00	\$ 25,610.00	\$ 27,060.00	\$ 33,170.00	\$ 328,410
\$ 152,234.00	\$ 101,243.00	\$ 138,725.00	\$ 120,243.00	\$ 265,673.00	\$ 159,405.00	\$ 127,203.00	\$ 154,373.00	\$ 142,173.00	\$ 114,503.00	\$ 127,123.00	\$ 145,753.00	\$ 1,748,651
\$ 32,502.00	\$ 35,952.00	\$ 38,772.00	\$ 43,602.00	\$ 41,092.00	\$ 57,221.00	\$ 51,972.00	\$ 56,012.00	\$ 53,811.00	\$ 61,811.00	\$ 51,921.00	\$ 48,322.00	\$ 572,990

								1				
\$ 100.00	\$ 210.00	\$ 400.00	\$ 370.00	\$ 770.00	\$ 120.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 90.00	\$ 70.00	\$ 50.00	\$ 2,480
\$ 62,050.00	\$ 64,050.00	\$ 67,119.00	\$ 23,889.00	\$ 24,988.00	\$ 27,538.00	\$ 27,498.00	\$ 28,188.00	\$ 61,283.00	\$ 97,075.00	\$ 96,640.00	\$ 107,119.00	\$ 687,437
\$ 10,220.00	\$ 5,280.00	\$ 6,820.00	\$ 6,870.00	\$ 6,540.00	\$ 5,030.00	\$ 5,020.00	\$ 5,100.00	\$ 5,050.00	\$ 4,660.00	\$ 4,370.00	\$ 4,080.00	\$ 69,040
\$ 23,500.00	\$ 16,450.00	\$ 28,450.00	\$ 20,980.00	\$ 14,510.00	\$ 16,820.00	\$ 15,590.00	\$ 22,860.00	\$ 14,480.00	\$ 24,380.00	\$ 14,440.00	\$ 12,490.00	\$ 224,950
\$ 128,372.00	\$ 121,942.00	\$ 141,561.00	\$ 95,711.00	\$ 87,900.00	\$ 106,729.00	\$ 100,180.00	\$ 112,260.00	\$ 134,724.00	\$ 188,016.00	\$ 167,441.00	\$ 172,061.00	\$ 1,556,897
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2,350.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 200.00	\$ 2,550
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\$ 80.00	\$ 5,490.00	\$ 1,940.00	\$ 80.00	\$ 80.00	\$ 1,760.00	\$ 1,330.00	\$ 1,240.00	\$ 1,380.00	\$ 1,160.00	\$ 1,370.00	\$ 800.00	\$ 16,710
\$ 482,200.00	\$ 745,690.00	\$ 762,650.00	\$ 885,730.00	\$ 1,311,300.00	\$ 1,637,430.00	\$ 1,559,260.00	\$ 1,607,300.00	\$ 1,444,070.00	\$ 1,108,180.00	\$ 861,310.00	\$ 484,520.00	\$ 12,889,640
\$ 352,290.00	\$ 373,560.00	\$ 475,380.00	\$ 757,840.00	\$ 894,410.00	\$ 900,570.00	\$ 859,700.00	\$ 833,090.00	\$ 778,900.00	\$ 686,220.00	\$ 674,620.00	\$ 533,070.00	\$ 8,119,650
\$ (238,045.00)	\$ (208,605.00)	\$ (234,785.00)	\$ (220,765.00)	\$ (210,515.00)	\$ (221,395.00)	\$ (205,235.00)	\$ (213,915.00)	\$ (218,755.00)	\$ (201,025.00)	\$ (191,545.00)	\$ (203,235.00)	\$ (2,567,820)
\$ 9,710.00	\$ 11,640.00	\$ 8,310.00	\$ 8,310.00	\$ 8,310.00	\$ 11,240.00	\$ 11,330.00	\$ 8,330.00	\$ 8,330.00	\$ 8,330.00	\$ 8,330.00	\$ 8,850.00	\$ 111,020
\$ 654,305.00	\$ 575,870.00	\$ 566,300.00	\$ 581,510.00	\$ 638,970.00	\$ 592,430.00	\$ 760,110.00	\$ 569,910.00	\$ 568,410.00	\$ 583,650.00	\$ 565,910.00	\$ 578,540.00	\$ 7,235,915
\$ 88,130.00	\$ 96,720,00	\$ 105,490.00	\$ 99.200.00	\$ 99.430.00	\$ 108,650.00	\$ 105,950.00	\$ 119,910.00	\$ 111,180.00	\$ 97.980.00	\$ 94.270.00	\$ 98,060.00	\$ 1,224,970
\$ 12,750.00	\$ 12,780.00	\$ 11,060.00	\$ 11,060.00	\$ 12,540.00	\$ 12,230.00	\$ 12,180.00	\$ 12,150.00	\$ 12,400.00	\$ 12,080.00	\$ 11,880.00	\$ 11,690.00	\$ 144,800
\$ 403,728.00	\$ 475,793.00	\$ 414,005.00	\$ 436,368.00	\$ 420,170.00	\$ 484,877.00	\$ 335,185.00	\$ 462,165.00	\$ 509,416.00	\$ 380,137.00	\$ 476,346.00	\$ 375,919.00	\$ 5,174,109
· · · · · ·												
\$ 38,190.00	\$ 36,450.00	\$ 40,820.00	\$ 33,920.00	\$ 52,560.00	\$ 53,880.00	\$ 51,330.00	\$ 54,360.00	\$ 49,830.00	\$ 56,450.00	\$ 52,360.00	\$ 34,070.00	\$ 554,220
\$ 99,266.00	\$ 99,366.00	\$ 115,366.00	\$ 99,366.00	\$ 99,366.00	\$ 164,466.00	\$ 99,466.00	\$ 99,666.00	\$ 174,476.00	\$ 99,466.00	\$ 99,566.00	\$ 104,680.00	\$ 1,354,516
\$ 94,243.00	\$ 96,193.00	\$ 235,505.00	\$ 97,813.00	\$ 95,463.00	\$ 225,525.00	\$ 46,467.00	\$ 46,176.00	\$ 179,046.00	\$ 46,177.00	\$ 52,647.00	\$ 178,195.00	\$ 1,393,450
\$ 1,194,420.00	\$ 937,710.00	\$ 1,425,010.00	\$ 1,009,080.00	\$ 908,020.00	\$ 1,482,530.00	\$ 1,177,200.00	\$ 1,171,520.00	\$ 1,171,520.00	\$ 1,177,040.00	\$ 1,433,210.00	\$ 1,328,690.00	\$ 14,415,950
\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 556,580.00	\$ 6,678,960
\$ 14,903.00	\$ 12,863.00	\$ 14,283.00	\$ 12,395.00	\$ 16,873.00	\$ 21,613.00	\$ 21,085.00	\$ 13,433.00	\$ 21,493.00	\$ 27,963.00	\$ 16,223.00	\$ 13,253.00	\$ 206,380
\$ 118,010.00	\$ 115,420.00	\$ 115,820.00	\$ 102,150.00	\$ 101,320.00	\$ 114,030.00	\$ 115,000.00	\$ 117,720.00	\$ 112,840.00	\$ 114,930.00	\$ 114,140.00	\$ 115,270.00	\$ 1,356,650
\$ 72,200.00	\$ 73,900.00	\$ 98,900.00	\$ 76,600.00	\$ 73,900.00	\$89,800.00	\$ 90,700.00	\$ 80,800.00	\$ 72,200.00	\$ 62,600.00	\$ 65,400.00	\$ 78,000.00	\$ 935,000
\$ 241,641.00	\$ 223,451.00	\$ 226,651.00	\$ 236,088.00	\$ 214,198.00	\$ 322,087.00	\$ 199,337.00	\$ 344,027.00	\$ 455,786.00	\$ 541,472.00	\$ 465,362.00	\$ 444,363.00	\$ 3,914,463
\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 25,840.00	\$ 310,080
\$ 9,330.00	\$ 9,310.00	\$ 9,550.00	\$ 9,310.00	\$ 9,780.00	\$ 9,450.00	\$ 19,330.00	\$ 9,630.00	\$ 10,450.00	\$ 9,840.00	\$ 9,640.00	\$ 9,530.00	\$ 125,150
\$ 2,051,434.83	\$ 2,010,418.83	\$ 2,042,060.83	\$ 2,107,105.83	\$ 2,035,055.83	\$ 2,044,527.83	\$ 2,034,077.83	\$ 2,032,167.83	\$ 2,064,717.83	\$ 2,033,187.83	\$ 1,992,620.83	\$ 1,981,330.83	\$ 24,428,707
\$ 11,620.00	\$ 14,160.00	\$ 15,700.00	\$ 13,050.00	\$ 16,990.00	\$ 12,870.00	\$ 16,110.00	\$ 13,570.00	\$ 15,490.00	\$ 12,780.00	\$ 12,620.00	\$ 12,430.00	\$ 167,390
\$ 6,292,825.83	\$ 6,300,599.83	\$ 7,032,435.83	\$ 6,938,630.83	\$ 7,380,640.83	\$ 8,650,990.83	\$ 7,894,682.83	\$ 7,965,669.83	\$ 8,125,599.83	\$ 7,441,037.83	\$ 7,398,699.83	\$ 6,770,645.83	\$ 88,192,460
\$ 450,070.00	\$ 508,170.00	\$ 626,470.00	\$ 653,870.00	\$ 703,160.00	\$ 764,970.00	\$ 725,410.00	\$ 800,270.00	\$ 758,180.00	\$ 662,690.00	\$ 534,010.00	\$ 430,200.00	\$ 7,617,470
\$ 30,200.00	\$ 30,200.00	\$ 30,200.00	\$ 30,200.00	\$ 30,200.00	\$ 30,200.00	\$ 30,200.00	\$ 30,200.00	\$ 30,200.00	\$ 30,199.00	\$ 30,200.00	\$ 30,201.00	\$ 362,400
\$ 106,710.00	\$ 146,090.00	\$ 268,380.00	\$ 151,660.00	\$ 145,400.00	\$ 279,430.00	\$ 132,100.00	\$ 133,190.00	\$ 125,090.00	\$ 140,100.00	\$ 245,650.00	\$ 107,540.00	\$ 1,981,340
\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 96,000
\$ 31,855.00	\$ 29,244.00	\$ 32,106.00	\$ 35,255.00	\$ 27,645.00	\$ 33,506.00	\$ 33,165.00	\$ 30,885.00	\$ 30,326.00	\$ 31,035.00	\$ 32,105.00	\$ 31,206.00	\$ 378,333
\$ 293,010.00	\$ 322,540.00	\$ 281,540.00	\$ 276,310.00	\$ 310,900.00	\$ 296,630.00	\$ 269,630.00	\$ 305,960.00	\$ 256,320.00	\$ 367,940.00	\$ 221,120.00	\$ 406,550.00	\$ 3,608,450
\$ 73,340.00	\$ 52,100.00	\$ 58,500.00	\$ 57,310.00	\$ 61,140.00	\$ 59,220.00	\$ 58,500.00	\$ 55,840.00	\$ 51,180.00	\$ 51,350.00	\$ 50,240.00	\$ 94,370.00	\$ 723,090
\$ 7,750.00	\$ 8,080.00	\$ 7,800.00	\$ 8,530.00	\$ 7,170.00	\$ 10,070.00	\$ 9,340.00	\$ 8,090.00	\$ 11,150.00	\$ 6,870.00	\$ 6,330.00	\$ 7,270.00	\$ 98,450
\$ 840.00	\$ 840.00	\$ 840.00	\$ 840.00	\$ 840.00	\$ 950.00	\$ 950.00	\$ 950.00	\$ 960.00	\$ 950.00	\$ 5,960.00	\$ 2,910.00	\$ 17,830
\$ 32,000.00	\$ 47,970.00	\$ 44,690.00	\$ 53,240.00	\$ 50,150.00	\$ 57,290.00	\$ 43,370.00	\$ 46,050.00	\$ 43,510.00	\$ 44,450.00	\$ 44,770.00	\$ 42,300.00	\$ 549,790
\$ 109,480.00	\$ 120,490.00	\$ 89,640.00	\$ 133,020.00	\$ 113,930.00	\$ 138,420.00	\$ 157,680.00	\$ 127,460.00	\$ 124,710.00	\$ 127,130.00	\$ 144,640.00	\$ 123,320.00	\$ 1,509,920
\$ 11,730.00	\$ 12,870.00	\$ 43,840.00	\$ 13,370.00	\$ 12,470.00	\$ 17,360.00	\$ 16,100.00	\$ 16,020.00	\$ 18,280.00	\$ 14,490.00	\$ 14,430.00	\$ 15,290.00	\$ 206,250
\$ 454,620.00	\$ 450,183.00	\$ 446,258.00	\$ 425,763.00	\$ 434,175.00	\$ 429,474.00	\$ 427,531.00	\$ 465,482.00	\$ 430,392.00	\$ 466,894.00	\$ 427,122.00	\$ 429,573.00	\$ 5,287,467
		,		, , ,					,	,	,	\$0
\$ 12,640.00	\$ 11,620.00	\$ 12,450.00	\$ 16,000.00	\$ 13,820.00	\$ 15,270.00	\$ 14,810.00	\$ 14,410.00	\$ 13,910.00	\$ 13,870.00	\$ 13,930.00	\$ 12,760.00	\$ 165,490
\$ 1,622,245.00	\$ 1,748,397.00	\$ 1,950,714.00	\$ 1,863,368.00	\$ 1,919,000.00	\$ 2,140,790.00	\$ 1,926,786.00	\$ 2,042,807.00	\$ 1,902,208.00	\$ 1,965,968.00	\$ 1,778,507.00	\$ 1,741,490.00	\$ 22,602,280
\$ 0.00	\$ 40.00	\$ 430.00	\$ 10.00	\$ 0.00	\$ 20.00	\$ 10.00	\$ 100.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 20.00	\$ 630
												\$ 0

\$ 0.00	\$ 40.00	\$ 430.00	\$ 10.00	\$ 0.00	\$ 20.00	\$ 10.00	\$ 100.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 20.00	\$ 630
				· ·							· ·	
\$ 25,000.00	\$ 25,000.00	\$ 110,000.00	\$ 25,000.00	\$ 25,000.00	\$ 110,000.00	\$ 25,000.00	\$ 25,000.00	\$ 110,000.00	\$ 25,000.00	\$ 25,220.00	\$ 110,020.00	\$ 640,240
\$ 2,210.00	\$ 4,970.00	\$ 163,730.00	\$ 5,460.00	\$ 5,240.00	\$ 168,620.00	\$ 5,820.00	\$ 12,890.00	\$ 166,570.00	\$ 6,690.00	\$ 4,760.00	\$ 166,430.00	\$ 713,390
\$ 200.00	\$ 200.00	\$ (69,740.00)	\$ 200.00	\$ 5,670.00	\$ (173,070.00)	\$ 790.00	\$ 790.00	\$ (173,580.00)	\$ 910.00	\$ 960.00	\$ (77,220.00)	\$ (483,890)
\$ 30,000.00	\$ 25,000.00	\$ 35,000.00	\$ 35,000.00	\$ 85,000.00	\$ 45,000.00	\$ 40,000.00	\$ 65,000.00	\$ 20,000.00	\$ 35,000.00	\$ 65,000.00	\$ 20,000.00	\$ 500,000
\$ 1,440.00	\$ 0.00	\$ 0.00	\$ 4,790.00	\$ 0.00	\$ 1,430.00	\$ 1,370.00	\$ 1,330.00	\$ 1,370.00	\$ 1,250.00	\$ 1,000.00	\$ 750.00	\$ 14,730
\$ 24,473.00	\$ 24,473.00	\$ 24,473.00	\$ 24,473.00	\$ 24,473.00	\$ 24,473.00	\$ 24,473.00	\$ 24,473.00	\$ 24,473.00	\$ 24,474.00	\$ 24,474.00	\$ 24,471.00	\$ 293,676
\$ 415,627.00	\$ 415,627.00	\$ 421,627.00	\$ 421,527.00	\$ 421,527.00	\$ 421,527.00	\$ 421,527.00	\$ 421,527.00	\$ 421,527.00	\$ 421,526.00	\$ 421,529.00	\$ 421,526.00	\$ 5,046,624
\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 32,449.00	\$ 389,388
\$ 47,409.00	\$ 47,409.00	\$ 47,409.00	\$ 47,409.00	\$ 47,409.00	\$ 47,409.00	\$ 47,409.00	\$ 47,409.00	\$ 47,409.00	\$ 47,406.00	\$ 47,406.00	\$ 47,403.00	\$ 568,896
\$ 46,309.00	\$ 41,845.00	\$ 41,845.00	\$ 41,845.00	\$ 41,845.00	\$ 41,845.00	\$ 41,845.00	\$ 41,745.00	\$ 41,845.00	\$ 41,846.00	\$ 41,846.00	\$ 41,943.00	\$ 506,604
\$ 625,117.00	\$ 616,973.00	\$ 806,793.00	\$ 638,153.00	\$ 688,613.00	\$ 719,683.00	\$ 640,683.00	\$ 672,613.00	\$ 692,063.00	\$ 636,551.00	\$ 664,644.00	\$ 787,772.00	\$ 8,189,658
\$ 10,116.00	\$ 10,116.00	\$ 20,606.00	\$ 11,106.00	\$ 10,106.00	\$ 20,606.00	\$ 10,106.00	\$ 10,096.00	\$ 20,596.00	\$ 11,123.00	\$ 10,093.00	\$ 20,590.00	\$ 165,260
\$ 1,744.00	\$ 1,067.00	\$ 1,472.00	\$ 1,343.00	\$ 3,834.00	\$ 4,403.00	\$ 4,684.00	\$ 2,674.00	\$ 3,514.00	\$ 3,354.00	\$ 3,657.00	\$ 16,384.00	\$ 48,130
\$ 2,334.00	\$ 1,834.00	\$ 2,334.00	\$ 1,834.00	\$ 1,834.00	\$ 2,334.00	\$ 1,834.00	\$ 1,834.00	\$ 2,932.00	\$ 1,832.00	\$ 1,832.00	\$ 1,832.00	\$ 24,600
\$ 14,070.00	\$ 259,569.00	\$ 144,170.00	\$ 15,570.00	\$ 183,069.00	\$ 14,620.00	\$ 16,060.00	\$ 134,079.00	\$ 14,160.00	\$ 17,400.00	\$ 135,318.00	\$ 16,270.00	\$ 964,355
\$ 2,880.00	\$ 3,190.00	\$ 4,390.00	\$ 2,520.00	\$ 4,150.00	\$ 2,430.00	\$ 2,320.00	\$ 2,230.00	\$ 2,320.00	\$ 2,320.00	\$ 2,210.00	\$ 2,310.00	\$ 33,270
\$ 31,144.00	\$ 275,776.00	\$ 172,972.00	\$ 32,373.00	\$ 202,993.00	\$ 44,393.00	\$ 35,004.00	\$ 150,913.00	\$ 43,522.00	\$ 36,029.00	\$ 153,110.00	\$ 57,386.00	\$ 1,235,615
\$ 2,900.00	\$ 3,750.00	\$ 2,680.00	\$ 1,290.00	\$ 1,290.00	\$ 2,090.00	\$ 1,290.00	\$ 1,300.00	\$ 1,290.00	\$ 1,280.00	\$ 1,280.00	\$ 1,850.00	\$ 22,290
\$ 2,900.00	\$ 3,750.00	\$ 2,680.00	\$ 1,290.00	\$ 1,290.00	\$ 2,090.00	\$ 1,290.00	\$ 1,300.00	\$ 1,290.00	\$ 1,280.00	\$ 1,280.00	\$ 1,850.00	\$ 22,290
\$ 379,681.00	\$ 379,681.00	\$ 552,836.00	\$ 379,681.00	\$ 379,681.00	\$ 597,653.00	\$ 379,681.00	\$ 379,681.00	\$ 552,836.00	\$ 379,677.00	\$ 379,678.00	\$ 552,832.00	\$ 5,293,598
\$ 43,080.00	\$ 43,290.00	\$ 37,230.00	\$ 41,650.00	\$ 36,900.00	\$ 42,180.00	\$ 40,740.00	\$ 40,890.00	\$ 41,470.00	\$ 37,860.00	\$ 52,380.00	\$ 37,150.00	\$ 494,820
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 100.00	\$ 2,000.00	\$ 2,840.00	\$ 0.00	\$ 0.00	\$ 440.00	\$ 5,380
\$ 12.410.00	\$ 10.740.00	\$ 13.870.00	\$ 15.360.00	\$ 12.820.00	\$ 22.840.00	\$ 16.230.00	\$ 28.750.00	\$ 15.250.00	\$ 15,700.00	\$ 11.470.00	\$ 14.080.00	\$ 189.520
\$ 2,000.00	\$ 10,740.00	\$ 100.00	\$ 2,400.00	\$ 12,820.00	\$ 22,840.00	\$ 10,230.00	\$ 28,730.00	\$ 3,100.00	\$ 100.00	\$ 300.00	\$ 2,800.00	\$ 14,800
\$ 437,171.00	\$ 433,711.00	\$ 604,036.00	\$ 439,091.00	\$ 429,501.00	\$ 662,673.00	\$ 440,451.00	\$ 451,521.00	\$ 615,496.00	\$ 433,337.00	\$ 443,828.00	\$ 607,302.00	\$ 5,998,118
\$ 26,790.00	\$ 34,590.00	\$ 41,470.00	\$ 41,050.00	\$ 42,030.00	\$ 57,980.00	\$ 55,640.00	\$ 56,240.00	\$ 62,990.00	\$ 49,840.00	\$ 48,390.00	\$ 38,900.00	\$ 555,910
\$ 40,510.00	\$ 40,510.00	\$ 40,510.00	\$ 40,510.00	\$ 40,520.00	\$ 40,510.00	\$ 40,720.00	\$ 40,530.00	\$ 40,510.00	\$ 40,510.00	\$ 40,510.00	\$ 40,520.00	\$ 486,370
\$ 283,771.00	\$ 283,771.00	\$ 283,771.00	\$ 283,771.00	\$ 285,771.00	\$ 285,771.00	\$ 287,561.00	\$ 287,271.00	\$ 287,771.00	\$ 287,771.00	\$ 285,193.00	\$ 283,773.00	\$ 3,425,966
\$ 10,000.00	\$ 0.00	\$ 0.00	\$ 10,000.00	\$ 0.00	\$ 0.00	\$ 10,000.00	\$ 0.00	\$ 0.00	\$ 10,000.00	\$ 0.00	\$ 0.00	\$ 40,000
\$ 1,620.00	\$ 70.00	\$ 2,160.00	\$ 5,770.00	\$ 1,650.00	\$ 150.00	\$ 890.00	\$ 5,210.00	\$ 830.00	\$ 840.00	\$ 1,270.00	\$ 1,890.00	\$ 22,350
												\$0
\$ 19,252.00	\$ 16,127.00	\$ 15,399.00	\$ 17,709.00	\$ 18,561.00	\$ 17,306.00	\$ 19,806.00	\$ 17,286.00	\$ 17,286.00	\$ 17,316.00	\$ 17,376.00	\$ 17,306.00	\$ 210,730
\$ 40.00	\$ 10.00	\$ 1,010.00	\$ 0.00	\$ 139,602.00	\$ 45,280.00	\$ 50.00	\$ 50.00	\$ 200.00	\$ 50.00	\$ 50.00	\$ 12,217.00	\$ 198,559
\$ 381,983.00	\$ 375,078.00	\$ 384,320.00	\$ 398,810.00	\$ 528,134.00	\$ 446,997.00	\$ 414,667.00	\$ 406,587.00	\$ 409,587.00	\$ 406,327.00	\$ 392,789.00	\$ 394,606.00	\$ 4,939,885
\$ 144,530.00	\$ 146,960.00	\$ 141,310.00	\$ 137,700.00	\$ 136,370.00	\$ 168,980.00	\$ 180,690.00	\$ 163,420.00	\$ 156,430.00	\$ 158,720.00	\$ 159,240.00	\$ 144,980.00	\$ 1,839,330
\$ 182,030.00	\$ 182,130.00	\$ 182,030.00	\$ 182,130.00	\$ 182,030.00	\$ 182,130.00	\$ 182,030.00	\$ 182,130.00	\$ 182,030.00	\$ 182,130.00	\$ 182,030.00	\$ 182,130.00	\$ 2,184,960
\$ 94,820.00	\$ 94,820.00	\$ 94,840.00	\$ 94,830.00	\$ 94,950.00	\$ 96,280.00	\$ 96,280.00	\$ 96,450.00	\$ 94,490.00	\$ 94,800.00	\$ 94,860.00	\$ 94,260.00	\$ 1,141,680
\$ 5,820.00	\$ 5,290.00	\$ 5,240.00	\$ 5,280.00	\$ 5,270.00	\$ 5,280.00	\$ 5,260.00	\$ 5,250.00	\$ 5,250.00	\$ 5,260.00	\$ 5,380.00	\$ 5,310.00	\$ 63,890
\$ 427,200.00	\$ 429,200.00	\$ 423,420.00	\$ 419,940.00	\$ 418,620.00	\$ 452,670.00	\$ 464,260.00	\$ 447,250.00	\$ 438,200.00	\$ 440,910.00	\$ 441,510.00	\$ 426,680.00	\$ 5,229,860
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 80.00	\$ 50.00	\$ 30.00	\$ 30.00	\$ 0.00	\$ 0.00	\$ 50.00	\$ 240
												\$0
\$ 3.00	\$ (2.00)	\$ (5.00)	\$ (1.00)	\$ (4.00)	\$ 5.00	\$ 8.00	\$ 1.00	\$ 7.00	\$ 0.00	\$ 5.00	\$ 3.00	\$ 20
												\$0
												\$0
												\$0
\$ 57,000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 57,000

\$ 23,880.00	\$ 24,440.00	\$ 26,880.00	\$ 25,570.00	\$ 28,990.00	\$ 30,420.00	\$ 25,790.00	\$ 28,030.00	\$ 26,150.00	\$ 24,840.00	\$ 25,450.00	\$ 23,340.00	\$ 313,780
\$ 115,570.00	\$ 118,210.00	\$ 120,810.00	\$ 122,990.00	\$ 125,560.00	\$ 125,970.00	\$ 127,660.00	\$ 129,340.00	\$ 129,620.00	\$ 129,880.00	\$ 130,470.00	\$ 132,770.00	\$ 1,508,850
\$ 460.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ (70.00)	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 390
\$ 720.00	\$ 700.00	\$ 20,390.00	\$ 1,020.00	\$ 3,780.00	\$ 0.00	\$ 1,000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 27,610
\$ 197,633.00	\$ 143,348.00	\$ 168,075.00	\$ 149,579.00	\$ 158,256.00	\$ 156,475.00	\$ 154,508.00	\$ 157,401.00	\$ 155,807.00	\$ 154,720.00	\$ 155,925.00	\$ 156,163.00	\$ 1,907,890
\$ 2,537,200.00	\$ 2,579,500.00	\$ 1,980,300.00	\$ 1,253,700.00	\$ 772.300.00	\$ 557,200.00	\$ 499,900.00	\$ 452,100,00	\$ 563.800.00	\$ 888,900.00	\$ 1,537,400.00	\$ 2.562.800.00	\$ 16,185,100
\$ 2,537,200.00	\$ 2,579,500.00	\$ 1,980,300.00	\$ 1,253,700.00	\$ 772,300.00	\$ 557,200.00	\$ 499,900.00	\$ 452,100.00	\$ 563,800.00	\$ 888,900.00	\$ 1,537,400.00	\$ 2,562,800.00	\$ 16,185,100
\$ 888,917.00	\$ 866,666.00	\$ 866,667.00	\$ 874,083.00	\$ 874,083.00	\$ 874,084.00	\$ 874,083.00	\$ 874,083.00	\$ 874,084.00	\$ 874,083.00	\$ 874,083.00	\$ 874,084.00	\$ 10,489,000
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\$ 888,917.00	\$ 866,666.00	\$ 866,667.00	\$ 874,083.00	\$ 874,083.00	\$ 874,084.00	\$ 874,083.00	\$ 874,083.00	\$ 874,084.00	\$ 874,083.00	\$ 874,083.00	\$ 874,084.00	\$ 10,489,000
ψ σσσ,σ ττ ισσ	Ψ 000,000.00	Ψ σσσ,σστ.ισσ	Ψ 07 1,000.00	\$ 01 1,000.00	ψ 0. 1,00 1.00	\$ 0. 1,000.00	ψ 0.1 1,000.00	\$ 01 1,00 1100	ψ 0.1 1,000.00	ψ σ. 1,000.00	\$ 01 1,00 H.00	\$ 0
\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 8,400
\$ 30,000,00	\$ 29.300.00	\$ 16,200.00	\$ 16.200.00	\$ 16.200.00	\$ 29.300.00	\$ 29.300.00	\$ 29.300.00	\$ 36.100.00	\$ 81.500.00	\$ 33.800.00	\$ 29.300.00	\$ 376.500
\$ (13,800.00)	\$ (13,100.00)	\$ 0.00	\$ 10,200.00	\$ 10,200.00	\$ (13,100.00)	\$ (13,100.00)	\$ (13,100.00)	\$ (19,900.00)	\$ (65,300.00)	\$ (17,600.00)	\$ (13,100.00)	\$ (182,100)
		\$ (16,200.00)	\$ (16,200.00)	\$ (16,200.00)			\$ (15,100.00)				\$ (16,200.00)	
\$ (16,200.00) \$ (1,303.050.00)	\$ (16,200.00) \$ (2,361.050.00)	\$ (16,200.00)	, , ,	\$ (16,200.00)	\$ (16,200.00)	\$ (16,200.00) \$ (3,242,670.00)	, , ,	\$ (16,200.00) \$ (3,136,800.00)	\$ (16,200.00) \$ (3,384,850.00)	\$ (16,200.00) \$ (2,784.130.00)		\$ (194,400) \$ (33,561,000)
\$ (1,393,050.00)	\$ (2,361,050.00)	, , , , ,	\$ (2,388,790.00)	, ,	\$ (3,402,160.00)	\$ (3,242,670.00)	\$ (3,230,090.00)	\$ (3,126,800.00)	\$ (3,384,850.00)	\$ (2,784,130.00)	\$ (2,853,610.00)	\$ (33,561,090)
\$ (379,534.00)	\$ (370,263.00)	\$ (385,250.00)	\$ (392,167.00)	\$ (368,428.00)	\$ (404,809.00)	\$ (367,762.00)	\$ (415,624.00)	\$ (429,726.00)	\$ (407,087.00)	\$ (425,538.00)	\$ (373,103.00)	\$ (4,719,291)
\$ (100,435.00)	\$ (23,767.00)	\$ (88,935.00)	\$ (61,335.00)	\$ (65,168.00)	\$ (26,067.00)	\$ (29,901.00)	\$ (115,003.00)	\$ (18,400.00)	\$ (17,633.00)	\$ (30,667.00)	\$ (15,334.00)	\$ (592,645)
\$ (2,894,112.00)	\$ (1,722,138.00)	\$ (1,771,220.00)	\$ (1,868,305.00)	\$ (1,669,895.00)	\$ (1,430,683.00)	\$ (1,668,869.00)	\$ (1,472,951.00)	\$ (1,681,727.00)	\$ (1,535,508.00)	\$ (1,875,616.00)	\$ (1,915,117.00)	\$ (21,506,141)
\$ 19,860.00	\$ 25,150.00	\$ 25,150.00	\$ 50,310.00	\$ 50,310.00	\$ 74,130.00	\$ 75,460.00	\$ 50,310.00	\$ 50,310.00	\$ 50,310.00	\$ 14,560.00	\$ 14,560.00	\$ 500,420
\$ (2,886,280.00)	\$ (3,020,993.00)	\$ (4,550,468.00)	\$ (4,338,166.00)	\$ (4,377,037.00)	\$ (4,627,467.00)	\$ (4,518,981.00)	\$ (5,065,295.00)	\$ (4,499,064.00)	\$ (4,489,840.00)	\$ (2,184,311.00)	\$ (3,184,163.00)	\$ (47,742,065)
\$ (1,596,927.00)	\$ (1,409,091.00)	\$ (1,913,830.00)	\$ (1,553,345.00)	\$ (1,487,843.00)	\$ (2,028,520.00)	\$ (1,733,735.00)	\$ (1,735,310.00)	\$ (1,744,113.00)	\$ (1,709,151.00)	\$ (1,901,033.00)	\$ (1,706,748.00)	\$ (20,519,646)
\$ (5,520.00)	\$ (55,730.00)	\$ (24,940.00)	\$ (18,140.00)	\$ (14,700.00)	\$ (1,620.00)	\$ 9,190.00	\$ (6,350.00)	\$ 16,780.00	\$ 30,120.00	\$ 27,340.00	\$ 43,570.00	\$0
\$ (9,235,298.00)	\$ (8,937,182.00)	\$ (11,183,763.00)	\$ (10,569,238.00)	\$ (10,850,981.00)	\$ (11,846,496.00)	\$ (11,476,568.00)	\$ (11,989,613.00)	\$ (11,432,040.00)	\$ (11,462,939.00)	\$ (9,158,695.00)	\$ (9,989,245.00)	\$ (128,132,058)
\$ 21,123,577.83	\$ 19,994,100.83	\$ 19,123,649.83	\$ 18,154,741.68	\$ 18,112,774.68	\$ 18,927,373.68	\$ 18,387,863.68	\$ 17,155,733.68	\$ 18,568,032.68	\$ 18,134,679.68	\$ 20,631,498.68	\$ 21,152,572.68	\$ 229,466,600
\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 13,509.00	\$ 162,108
\$ 19,909.00	\$ 20,092.00	\$ 20,879.00	\$ 22,074.00	\$ 23,271.00	\$ 24,470.00	\$ 25,470.00	\$ 26,335.00	\$ 27,479.00	\$ 27,678.00	\$ 27,869.00	\$ 28,475.00	\$ 294,001
\$ 188,211.00	\$ 188,211.00	\$ 181,018.00	\$ 187,442.00	\$ 191,360.00	\$ 192,946.00	\$ 196,588.00	\$ 200,332.00	\$ 203,025.00	\$ 206,165.00	\$ 210,577.00	\$ 216,119.00	\$ 2,361,994
\$ 42,276.00	\$ 42,276.00	\$ 42,276.00	\$ 42,276.00	\$ 42,276.00	\$ 42,276.00	\$ 42,276.00	\$ 42,276.00	\$ 42,276.00	\$ 42,505.00	\$ 42,733.00	\$ 42,733.00	\$ 508,455
\$ 424,269.00	\$ 424,269.00	\$ 424,269.00	\$ 423,436.00	\$ 425,254.00	\$ 428,342.00	\$ 431,620.00	\$ 434,572.00	\$ 437,785.00	\$ 440,781.00	\$ 444,571.00	\$ 448,287.00	\$ 5,187,455
\$ 5,305,808.00	\$ 5,324,393.00	\$ 5,344,569.00	\$ 5,380,247.00	\$ 5,415,296.00	\$ 5,451,217.00	\$ 5,487,364.00	\$ 5,521,704.00	\$ 5,564,584.00	\$ 5,600,173.00	\$ 5,638,473.00	\$ 5,666,543.00	\$ 65,700,371
\$ 409,169.00	\$ 322,801.00	\$ 429,317.00	\$ 451,342.00	\$ 384,699.00	\$ 444,867.00	\$ 459,728.00	\$ 470,425.00	\$ 502,447.00	\$ 513,751.00	\$ 523,539.00	\$ 440,159.00	\$ 5,352,244
\$ 494,105.00	\$ 477,311.00	\$ 473,396.00	\$ 503,668.00	\$ 515,191.00	\$ 527,504.00	\$ 544,607.00	\$ 558,731.00	\$ 574,509.00	\$ 589,007.00	\$ 607,275.00	\$ 629,903.00	\$ 6,495,207
\$ 4,500.00	\$ 4,600.00	\$ 4,600.00	\$ 4,600.00	\$ 4,600.00	\$ 4,700.00	\$ 4,700.00	\$ 4,700.00	\$ 4,800.00	\$ 4,800.00	\$ 4,800.00	\$ 4,800.00	\$ 56,200
\$ 1,357,410.00	\$ 1,363,113.00	\$ 1,377,243.00	\$ 1,394,076.00	\$ 1,403,813.00	\$ 1,421,607.00	\$ 1,439,641.00	\$ 1,457,852.00	\$ 1,481,469.00	\$ 1,509,649.00	\$ 1,618,175.00	\$ 1,611,688.00	\$ 17,435,736
\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 68,291.00	\$ 819,492
\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 753.00	\$ 9,036
\$ 2,700.00	\$ 2,700.00	\$ 2,700.00	\$ 2,700.00	\$ 2,700.00	\$ 2,700.00	\$ 2,800.00	\$ 2,800.00	\$ 2,800.00	\$ 2,800.00	\$ 2,800.00	\$ 2,800.00	\$ 33,000
\$ 162,995.00	\$ 162,995.00	\$ 162,996.00	\$ 162,995.00	\$ 162,996.00	\$ 162,995.00	\$ 162,996.00	\$ 162,995.00	\$ 162,996.00	\$ 162,995.00	\$ 162,996.00	\$ 162,995.00	\$ 1,955,945
\$ 8,493,905.00	\$ 8,415,314.00	\$ 8,545,816.00	\$ 8,657,409.00	\$ 8,654,009.00	\$ 8,786,177.00	\$ 8,880,343.00	\$ 8,965,275.00	\$ 9,086,723.00	\$ 9,182,857.00	\$ 9,366,361.00	\$ 9,337,055.00	\$ 106,371,244
\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 3,000
\$ 356,816.00	\$ 356,816.00	\$ 352,816.00	\$ 352,816.00	\$ 352,816.00	\$ 352,816.00	\$ 352,916.00	\$ 352,916.00	\$ 352,916.00	\$ 352,916.00	\$ 354,920.00	\$ 354,920.00	\$ 4,246,400
\$ 1,308,231.00	\$ 1,981,398.00	\$ 923,075.00	\$ 916,559.00	\$ 889,487.00	\$ 925,961.00	\$ 934,012.00	\$ 866,374.00	\$ 866,380.00	\$ 867,286.00	\$ 846,737.00	\$ 894,825.00	\$ 12,220,325
\$ 0.00	\$ 0.00	\$ 0.00	\$ (1.00)	\$ (6.00)	\$ (18.00)	\$ (18.00)	\$ (5.00)	\$ (2.00)	\$ (1.00)	\$ 0.00	\$ 0.00	\$ (51)
\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 45,250.00	\$ 543,000
\$ 144,499.00	\$ 144,499.00	\$ 144,499.00	\$ 144,499.00	\$ 144,499.00	\$ 144,499.00	\$ 144,499.00	\$ 144,499.00	\$ 144,499.00	\$ 144,499.00	\$ 144,505.00	\$ 144,505.00	\$ 1,734,000
\$ 5,017.00	\$ 5,017.00	\$ 8,417.00	\$ 5,417.00	\$ 5,017.00	\$ 5,017.00	\$ 5,917.00	\$ 5,117.00	\$ 5,017.00	\$ 5,017.00	\$ 5,015.00	\$ 5,015.00	\$ 65,000
\$ 5,500	\$ 5,500	\$ 0,	÷ 0, 00	÷ 0,0 00	÷ 0,0 00	Ţ 0,0 · · · · 00	÷ 0,00	÷ 0,0 00	÷ 5,5 50	÷ 0,0.0.00	+ 0,0.0.00	Ψ 00,000

\$ 1,860,063.00	\$ 2,533,230.00	\$ 1,474,307.00	\$ 1,464,790.00	\$ 1,437,313.00	\$ 1,473,775.00	\$ 1,482,826.00	\$ 1,414,401.00	\$ 1,414,310.00	\$ 1,415,217.00	\$ 1,396,677.00	\$ 1,444,765.00	\$ 18,811,674
\$ 107,474,004.83	\$ 91,932,425.83	\$ 80,489,968.83	\$ 57,348,047.68	\$ 43,750,357.68	\$ 38,889,204.68	\$ 37,402,528.68	\$ 34,899,100.68	\$ 39,411,289.68	\$ 48,288,956.68	\$ 75,153,021.68	\$ 96,215,694.68	\$ 751,254,602
\$ (58,211,567.17)	\$ (44,082,941.17)	\$ (36,473,341.17)	\$ (16,275,158.32)	\$ (3,126,509.32)	\$ 3,848,053.68	\$ 5,153,269.68	\$ 4,979,098.68	\$ 3,403,591.68	\$ (6,811,537.32)	\$ (27,052,420.32)	\$ (46,683,132.32)	\$ (221,332,593)
\$ (300.00)	\$ (600.00)	\$ (100.00)	\$ (100.00)	\$ (100.00)	\$ (200.00)	\$ 100.00	\$ 0.00	\$ 0.00	\$ (900.00)	\$ 0.00	\$ (400.00)	\$ (2,600)
\$ (300.00)	\$ (600.00)	\$ (100.00)	\$ (100.00)	\$ (100.00)	\$ (200.00)	\$ 100.00	\$ 0.00	\$ 0.00	\$ (900.00)	\$ 0.00	\$ (400.00)	\$ (2,600)
\$ (300.00)	\$ (600.00)	\$ (100.00)	\$ (100.00)	\$ (100.00)	\$ (200.00)	\$ 100.00	\$ 0.00	\$ 0.00	\$ (900.00)	\$ 0.00	\$ (400.00)	\$ (2,600)
\$ 140,946.00	\$ 144,244.00	\$ 185,351.00	\$ 219,906.00	\$ 141,229.00	\$ 339,927.00	\$ 96,641.00	\$ 109,606.00	\$ 224,326.00	\$ 191,226.00	\$ 121,645.00	\$ 484,953.00	\$ 2,400,000
												\$ 0
\$ 0.00	\$ 0.00	\$ 5,000.00	\$ 5,000.00	\$ 5,000.00	\$ 5,000.00	\$ 5,000.00	\$ 5,000.00	\$ 760,000.00	\$ 5,000.00	\$ 5,000.00	\$ 5,000.00	\$ 805,000
\$ 140,946.00	\$ 144,244.00	\$ 190,351.00	\$ 224,906.00	\$ 146,229.00	\$ 344,927.00	\$ 101,641.00	\$ 114,606.00	\$ 984,326.00	\$ 196,226.00	\$ 126,645.00	\$ 489,953.00	\$ 3,205,000
\$ 1,890.00	\$ 6,661.00	\$ 1,890.00	\$ 1,890.00	\$ 6,506.00	\$ 1,890.00	\$ 1,890.00	\$ 6,203.00	\$ 1,890.00	\$ 1,890.00	\$ 6,202.00	\$ 1,890.00	\$ 40,692
												\$0
\$ 18,408.00	\$ 18,408.00	\$ 18,408.00	\$ 18,408.00	\$ 18,408.00	\$ 18,408.00	\$ 18,408.00	\$ 18,408.00	\$ 18,408.00	\$ 18,406.00	\$ 18,406.00	\$ 18,406.00	\$ 220,890
\$ 20,298.00	\$ 25,069.00	\$ 20,298.00	\$ 20,298.00	\$ 24,914.00	\$ 20,298.00	\$ 20,298.00	\$ 24,611.00	\$ 20,298.00	\$ 20,296.00	\$ 24,608.00	\$ 20,296.00	\$ 261,582
\$ 161,244.00	\$ 169,313.00	\$ 210,649.00	\$ 245,204.00	\$ 171,143.00	\$ 365,225.00	\$ 121,939.00	\$ 139,217.00	\$ 1,004,624.00	\$ 216,522.00	\$ 151,253.00	\$ 510,249.00	\$ 3,466,582
\$ 160,944.00	\$ 168,713.00	\$ 210,549.00	\$ 245,104.00	\$ 171,043.00	\$ 365,025.00	\$ 122,039.00	\$ 139,217.00	\$ 1,004,624.00	\$ 215,622.00	\$ 151,253.00	\$ 509,849.00	\$ 3,463,982
\$ 160,944.00	\$ 168,713.00	\$ 210,549.00	\$ 245,104.00	\$ 171,043.00	\$ 365,025.00	\$ 122,039.00	\$ 139,217.00	\$ 1,004,624.00	\$ 215,622.00	\$ 151,253.00	\$ 509,849.00	\$ 3,463,982
\$ (58,050,623.17)	\$ (43,914,228.17)	\$ (36,262,792.17)	\$ (16,030,054.32)	\$ (2,955,466.32)	\$ 4,213,078.68	\$ 5,275,308.68	\$ 5,118,315.68	\$ 4,408,215.68	\$ (6,595,915.32)	\$ (26,901,167.32)	\$ (46,173,283.32)	\$ (217,868,611)
\$ 4,014,620.00	\$ 4,021,620.00	\$ 3,826,770.00	\$ 3,227,810.08	\$ 2,522,818.74	\$ 2,553,175.10	\$ 2,671,928.18	\$ 2,749,698.45	\$ 2,795,639.77	\$ 2,892,272.28	\$ 2,931,644.35	\$ 2,915,333.73	\$ 37,123,331
\$ 4,014,620.00	\$ 4,021,620.00	\$ 3,826,770.00	\$ 3,227,810.08	\$ 2,522,818.74	\$ 2,553,175.10	\$ 2,671,928.18	\$ 2,749,698.45	\$ 2,795,639.77	\$ 2,892,272.28	\$ 2,931,644.35	\$ 2,915,333.73	\$ 37,123,331
\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (384,000)
\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (32,000.00)	\$ (384,000)
\$ 160,110.00	\$ 160,010.00	\$ 122,630.00	\$ 122,530.00	\$ 122,630.00	\$ 122,530.00	\$ 122,630.00	\$ 122,530.00	\$ 122,630.00	\$ 122,530.00	\$ 122,630.00	\$ 122,630.00	\$ 1,546,020
\$ 160,110.00	\$ 160,010.00	\$ 122,630.00	\$ 122,530.00	\$ 122,630.00	\$ 122,530.00	\$ 122,630.00	\$ 122,530.00	\$ 122,630.00	\$ 122,530.00	\$ 122,630.00	\$ 122,630.00	\$ 1,546,020
\$ 351,065.00	\$ 351,065.00	\$ 335,185.00	\$ 308,935.00	\$ 308,935.00	\$ 308,935.00	\$ 308,935.00	\$ 308,935.00	\$ 308,935.00	\$ 308,935.00	\$ 308,935.00	\$ 308,935.00	\$ 3,817,730
\$ 0.00	\$ 0.00	\$ 27,500.00	\$ 0.00	\$ 0.00	\$ 27,500.00	\$ 0.00	\$ 0.00	\$ 27,500.00	\$ 0.00	\$ 0.00	\$ 27,500.00	\$ 110,000
\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 172,000.00	\$ 2,064,000
\$ 523,065.00	\$ 523,065.00	\$ 534,685.00	\$ 480,935.00	\$ 480,935.00	\$ 508,435.00	\$ 480,935.00	\$ 480,935.00	\$ 508,435.00	\$ 480,935.00	\$ 480,935.00	\$ 508,435.00	\$ 5,991,730
\$ 4,665,795.00	\$ 4,672,695.00	\$ 4,452,085.00	\$ 3,799,275.08	\$ 3,094,383.74	\$ 3,152,140.10	\$ 3,243,493.18	\$ 3,321,163.45	\$ 3,394,704.77	\$ 3,463,737.28	\$ 3,503,209.35	\$ 3,514,398.73	\$ 44,277,081
\$ 4,665,795.00	\$ 4,672,695.00	\$ 4,452,085.00	\$ 3,799,275.08	\$ 3,094,383.74	\$ 3,152,140.10	\$ 3,243,493.18	\$ 3,321,163.45	\$ 3,394,704.77	\$ 3,463,737.28	\$ 3,503,209.35	\$ 3,514,398.73	\$ 44,277,081
\$ 4,665,795.00	\$ 4,672,695.00	\$ 4,452,085.00	\$ 3,799,275.08	\$ 3,094,383.74	\$ 3,152,140.10	\$ 3,243,493.18	\$ 3,321,163.45	\$ 3,394,704.77	\$ 3,463,737.28	\$ 3,503,209.35	\$ 3,514,398.73	\$ 44,277,081
\$ (53,384,828.17)	\$ (39,241,533.17)	\$ (31,810,707.17)	\$ (12,230,779.24)	\$ 138,917.42	\$ 7,365,218.78	\$ 8,518,801.86	\$ 8,439,479.13	\$ 7,802,920.45	\$ (3,132,178.04)	\$ (23,397,957.97)	\$ (42,658,884.59)	\$ (173,591,531)
												\$ 0
												\$ 0 \$ 0
												\$0
												\$0
												\$0
												\$0
												\$0
\$ (1,276,549.00)	\$ (1,505,022.00)	\$ (1,017,876.00)	\$ (4,781,814.47)	\$ (10,261.60)	\$ 2,747,910.95	\$ 2,672,588.56	\$ 2,896,715.20	\$ 2,875,752.10	\$ (1,253,608.05)	\$ (9,602,419.76)	\$ (15,405,620.79)	\$ (23,660,205)
\$ (1,276,549.00)	\$ (1,505,022.00) \$ (1,505,022.00)	\$ (1,017,876.00)	\$ (4,781,814.47)	\$ (10,261.60)	\$ 2,747,910.95	\$ 2,672,588.56	\$ 2,896,715.20	\$ 2,875,752.10	\$ (1,253,608.05)	\$ (9,602,419.76)	\$ (15,405,620.79)	\$ (23,660,205)
\$ (1,276,549.00)	\$ (1,505,022.00)	\$ (1,017,876.00)	\$ (4,781,814.47)	\$ (10,261.60)	\$ 2,747,910.95	\$ 2,672,588.56	\$ 2,896,715.20	\$ 2,875,752.10	\$ (1,253,608.05)	\$ (9,602,419.76)	\$ (15,405,620.79)	\$ (23,660,205)
\$ (1,276,549.00)	\$ (1,505,022.00)	\$ (1,017,876.00)	\$ (4,781,814.47)	\$ (10,261.60)	\$ 2,747,910.95	\$ 2,672,588.56	\$ 2,896,715.20	\$ 2,875,752.10	\$ (1,253,608.05)	\$ (9,602,419.76)	\$ (15,405,620.79)	\$ (23,660,205)
\$ (54,661,377.17)	\$ (40,746,555.17)	\$ (32,828,583.17)	\$ (17,012,593.71)	\$ 128,655.82	\$ 10,113,129.73	\$ 11,191,390.42	\$ 11,336,194.33	\$ 10,678,672.55	\$ (4,385,786.09)	\$ (33,000,377.73)	\$ (58,064,505.38)	\$ (23,000,203)
\$ (54,661,377.17)	\$ (40,746,555.17)	\$ (32,828,583.17)	\$ (17,012,593.71)	\$ 128,655.82	\$ 10,113,129.73	\$ 11,191,390.42	\$ 11,336,194.33	\$ 10,678,672.55	\$ (4,385,786.09)	\$ (33,000,377.73)	\$ (58,064,505.38)	\$ (197,251,736)
\$ (54,661,377.17)	\$ (40,746,555.17)	\$ (32,828,583.17)	\$ (17,012,593.71)	\$ 128,655.82	\$ 10,113,129.73	\$ 11,191,390.42	\$ 11,336,194.33	\$ 10,678,672.55	\$ (4,385,786.09)	\$ (33,000,377.73)	\$ (58,064,505.38)	\$ (197,251,736)
Ψ (0-1,001,011.11)	Ψ (¬0,1 ¬0,000.17)	Ψ (02,020,000.17)	\$ (11,012,000.11)	Ψ 120,000.02	Ψ 10,110,120.73	Ψ 11,101,000.42	Ψ 11,000,107.00	Ψ 10,010,012.00	Ψ (¬,000,100.03)	Ψ (00,000,011.13)	Ψ (00,00 1 ,000.00)	Ψ (107,201,730)

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PNG Income Statement Plan 2018-2020

\$ (54,661,377.17)	\$ (40,746,555.17)	\$ (32,828,583.17)	\$ (17,012,593.71)	\$ 128,655.82	\$ 10,113,129.73	\$ 11,191,390.42	\$ 11,336,194.33	\$ 10,678,672.55	\$ (4,385,786.09)	\$ (33,000,377.73)	\$ (58,064,505.38)	\$ (197,251,736)
\$ (54,661,377.17)	\$ (40,746,555.17)	\$ (32,828,583.17)	\$ (17,012,593.71)	\$ 128,655.82	\$ 10,113,129.73	\$ 11,191,390.42	\$ 11,336,194.33	\$ 10,678,672.55	\$ (4,385,786.09)	\$ (33,000,377.73)	\$ (58,064,505.38)	\$ (197,251,736)

		Plan Plan	Plan	Plan	Plan	Plan	Plan							
G/L Account	Fiscal year/period	001/2014	002/2014	003/2014	004/2014	005/2014	006/2014	007/2014	008/2014	009/2014	010/2014	011/2014	012/2014	ANNUAL
Res Gas-Billed	PNGC/4111010	\$ (316,479.00)	\$ (337,223.00)	\$ (219,444.00)	\$ (171,354.00)	\$ (115,384.00)	\$ (111,742.00)	\$ (51,567.00)	\$ (51,422.00)	\$ (50,978.00)	\$ (55,851.00)	\$ (120,449.00)	\$ (238,871.00)	\$ (1,840,764)
Regulated - Nonaffil	PNG 203	\$ (316,479.00)	\$ (337,223.00)	\$ (219,444.00)	\$ (171,354.00)	\$ (115,384.00)	\$ (111,742.00)	\$ (51,567.00)	\$ (51,422.00)	\$ (50,978.00)	\$ (55,851.00)	\$ (120,449.00)	\$ (238,871.00)	\$ (1,840,764)
Gas	PNG 202	\$ (316,479.00)	\$ (337,223.00)	\$ (219,444.00)	\$ (171,354.00)	\$ (115,384.00)	\$ (111,742.00)	\$ (51,567.00)	\$ (51,422.00)	\$ (50,978.00)	\$ (55,851.00)	\$ (120,449.00)	\$ (238,871.00)	\$ (1,840,764)
Forfeit Disc-Gas	PNGC/4115010													\$0
Misc Gas Serv Revs	PNGC/4115040													\$0
Oth Misc Serv Revs	PNGC/4115050													\$0
M&J & Contract Work	PNGC/4305035													\$0
Other Misc Revenues	PNGC/4309190													\$0
Service Revenues and	PNG 209													\$0
Other Revenues	PNG 206													\$0
Operating Revenues	PNG 201	\$ (316,479.00)	\$ (337,223.00)	\$ (219,444.00)	\$ (171,354.00)	\$ (115,384.00)	\$ (111,742.00)	\$ (51,567.00)	\$ (51,422.00)	\$ (50,978.00)	\$ (55,851.00)	\$ (120,449.00)	\$ (238,871.00)	\$ (1,840,764)
Interstate Gas Costs	PNGC/5205215	\$ 201,354.00	\$ 215,640.00	\$ 134,359.00	\$ 101,340.00	\$ 62,889.00	\$ 60,527.00	\$ 19,030.00	\$ 18,976.00	\$ 18,526.00	\$ 21,784.00	\$ 66,177.00	\$ 147,845.00	\$ 1,068,447
Purchased Gas - Nona	PNG 285	\$ 201,354.00	\$ 215,640.00	\$ 134,359.00	\$ 101,340.00	\$ 62,889.00	\$ 60,527.00	\$ 19,030.00	\$ 18,976.00	\$ 18,526.00	\$ 21,784.00	\$ 66,177.00	\$ 147,845.00	\$ 1,068,447
Purchased Gas	PNG 225	\$ 201,354.00	\$ 215,640.00	\$ 134,359.00	\$ 101,340.00	\$ 62,889.00	\$ 60,527.00	\$ 19,030.00	\$ 18,976.00	\$ 18,526.00	\$ 21,784.00	\$ 66,177.00	\$ 147,845.00	\$ 1,068,447
Sal-ST Wages	PNGC/5300110	\$ 37,699.00	\$ 32,782.00	\$ 35,458.00	\$ 37,145.00	\$ 37,145.00	\$ 35,458.00	\$ 38,833.00	\$ 35,458.00	\$ 37,145.00	\$ 38,833.00	\$ 33,765.00	\$ 38,833.00	\$ 438,554
Sal-ST Wages -2200	PNGC/5300111													\$ 0
Sal-OT Wages	PNGC/5300120	\$ 8,308.00	\$ 7,336.00	\$ 3,796.00	\$ 1,515.00	\$ 960.00	\$ 645.00	\$ 1,650.00	\$ 1,575.00	\$ 1,710.00	\$ 1,485.00	\$ 2,940.00	\$ 4,111.00	\$ 36,031
Sal-OT Wages - 2200	PNGC/5300121													\$ 0
Sal-Incentive/Bonus	PNGC/5300170													\$ 0
Sal-Inc/Bonus 2200	PNGC/5300171													\$ 0
Sal-Annual Incen	PNGC/5300180	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 5,663.00	\$ 67,956
Sal-Ann Incen -2200	PNGC/5300181													\$ 0
Hrly-ST Wages - 2200	PNGC/5300211													\$ 0
Hrly-OT Wages - 2200	PNGC/5300221													\$ 0
Hrly-Supplement Pay	PNGC/5300230													\$ 0
HrlyAnnual Ince 2200	PNGC/5300281													\$ 0
Emp Ben - Medical	PNGC/5301010	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 3,641.00	\$ 43,692
Emp Ben - MedicalHSA	PNGC/5301011													\$ 0
Emp Ben-Dntal/Vision	PNGC/5301020	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 291.00	\$ 3,492
Emp Ben - Life Insur	PNGC/5301030	\$ 379.00	\$ 329.00	\$ 355.00	\$ 372.00	\$ 367.00	\$ 351.00	\$ 385.00	\$ 351.00	\$ 368.00	\$ 385.00	\$ 334.00	\$ 384.00	\$ 4,360
Emp Ben - OPEB	PNGC/5301060	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 1,226.00	\$ 14,712
Emp Ben Plan - Admin	PNGC/5301090	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 132
Employee Pensions	PNGC/5301110													\$0
Emp Ben-Savings Plan	PNGC/5301130	\$ 1,508.00	\$ 1,311.00	\$ 1,418.00	\$ 1,486.00	\$ 1,486.00	\$ 1,418.00	\$ 1,553.00	\$ 1,418.00	\$ 1,486.00	\$ 1,553.00	\$ 1,351.00	\$ 1,553.00	\$ 17,541
EmBenMed/Den/Vis2200	PNGC/5301192													\$ 0
Other Emp Ben - Misc	PNGC/5301990	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 89.00	\$ 1,068
OthEmpBen-Misc 2200	PNGC/5301991													\$ 0
Salaries, Wages & Be	PNG 255	\$ 58,815.00	\$ 52,679.00	\$ 51,948.00	\$ 51,439.00	\$ 50,879.00	\$ 48,793.00	\$ 53,342.00	\$ 49,723.00	\$ 51,630.00	\$ 53,177.00	\$ 49,311.00	\$ 55,802.00	\$ 627,538
Recruiting Expenses	PNGC/5302110													\$ 0
Tuition Reimbursment	PNGC/5302920													\$ 0

Employee Relations	PNGC/5302930													\$ 0
Safety Functions	PNGC/5302940													\$ 0
Misc Emp Related Exp	PNGC/5302990	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 4,152
Misc EmpRel Exp 2200	PNGC/5302991													\$ 0
Other Employee Relat	PNG 256	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 346.00	\$ 4,152
Travel Expense	PNGC/5302010													\$ 0
TravMeals 50%Non-Ded	PNGC/5302015													\$ 0
Entertainment Expnse	PNGC/5302020													\$ 0
Entrtain Exp Non-Ded	PNGC/5302021													\$ 0
Travel &Ent Exp 2200	PNGC/5302091													\$ 0
Travel & Entertainme	PNG 257													\$ 0
Contractor Materials	PNGC/5303020													\$ 0
Contractor Services	PNGC/5303030													\$ 0
Environment Services	PNGC/5303040													\$ 0
Office Equip Maint	PNGC/5303110													\$0
Comp & Sftware Maint	PNGC/5303120													\$ 0
Building/Grds Maint	PNGC/5303130													\$0
Security Equip Maint	PNGC/5303140													\$ 0
Auto Repairs/Maint	PNGC/5303170													\$0
Misc Repairs/Maint	PNGC/5303190													\$ 0
Actg/Auditing Svcs	PNGC/5303210													\$ 0
Legal Services	PNGC/5303220													\$ 0
Consultant Services	PNGC/5303310													\$ 0
IT/Telecom Contr Svc	PNGC/5303315													\$ 0
Training Services	PNGC/5303320													\$ 0
Prof/Temp Labor	PNGC/5303325													\$ 0
Collection Agencies	PNGC/5303820													\$ 0
Advertising	PNGC/5303830													\$ 0
Securty&Invstgtn Svc	PNGC/5303840													\$ 0
Testing Services	PNGC/5303850													\$ 0
Misc. Outside Svcs	PNGC/5303890	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,161.00	\$ 2,161.00	\$ 2,161.00	\$ 25,716
MiscOutsideSvcs 2200	PNGC/5303991													\$ 0
Outside Services	PNG 258	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,137.00	\$ 2,161.00	\$ 2,161.00	\$ 2,161.00	\$ 25,716
Material Exp-Stock	PNGC/5304100	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 4,924.00	\$ 59,088
Material Exp-Non Stk	PNGC/5304200	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 1,088.00	\$ 13,056
Auto Parts & Supply	PNGC/5304210	\$ 3,982.00	\$ 3,526.00	\$ 3,573.00	\$ 3,794.00	\$ 3,846.00	\$ 3,463.00	\$ 3,783.00	\$ 3,745.00	\$ 3,715.00	\$ 3,715.00	\$ 3,715.00	\$ 3,715.00	\$ 44,572
Office Supplies	PNGC/5304310	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 281.00	\$ 3,372
Pstge/Shppng/Frght	PNGC/5304320	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 168
Sftwr/Hrdwr Purchase	PNGC/5304340													\$ 0
Office Furn & Equip	PNGC/5304350	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 119.00	\$ 1,428
Promotion Supplies	PNGC/5304360													\$ 0
Misc Supplies	PNGC/5304390	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 112.00	\$ 1,344

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Purchsng Card Exp MC	PNGC/5304410													\$ 0
Gasoline	PNGC/5304510	\$ 3,605.00	\$ 3,192.00	\$ 3,235.00	\$ 3,435.00	\$ 3,482.00	\$ 3,135.00	\$ 3,425.00	\$ 3,391.00	\$ 3,363.00	\$ 3,363.00	\$ 3,363.00	\$ 3,363.00	\$ 40,352
MiscMat&Supplies2200	PNGC/5304991													\$ 0
Materials & Supplies	PNG 259	\$ 14,125.00	\$ 13,256.00	\$ 13,346.00	\$ 13,767.00	\$ 13,866.00	\$ 13,136.00	\$ 13,746.00	\$ 13,674.00	\$ 13,616.00	\$ 13,616.00	\$ 13,616.00	\$ 13,616.00	\$ 163,380
Damages - Property	PNGC/5305020													\$ 0
Workers Comp Claim	PNGC/5305050													\$ 0
Ins-Dir&Officers	PNGC/5306010													\$ 0
Ins-Excss Liab/Surty	PNGC/5306020													\$ 0
Ins-General Property	PNGC/5306060													\$ 0
Ins-Worker's Comp	PNGC/5306070													\$ 0
Ins-Other	PNGC/5306099													\$0
Injuries, Damages &	PNG 261													\$ 0
Subscriptions	PNGC/5308010													\$ 0
Professional Dues	PNGC/5308020													\$0
Industry Assoc Dues	PNGC/5308040													\$0
Other Dues&Membershp	PNGC/5308090													\$0
Dues & Subscriptions	PNG 262													\$ 0
Royalty Ex-Flat Rate	PNGC/5340210													\$ 0
Royalty Expense	PNG 263													\$ 0
Rent Exp-Buildings	PNGC/5307010	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 24,000
Rent Exp-Equipment	PNGC/5307030													\$ 0
Rent Exp-Misc	PNGC/5307090													\$0
Rent Expense	PNG 264	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00	\$ 24,000
Operating Permits	PNGC/5310010	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 2,100
Licensing Fees	PNGC/5310020													\$ 0
Environmental Fees	PNGC/5310050													\$0
Financing Fees	PNGC/5310060													\$0
Bank Fees	PNGC/5310080													\$0
Miscellaneous Fees	PNGC/5310090													\$0
Permits & Fees	PNG 265	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 2,100
Utils-Electric/Gas	PNGC/5309010	\$ 2,363.00	\$ 1,952.00	\$ 2,335.00	\$ 2,338.00	\$ 2,243.00	\$ 2,286.00	\$ 2,673.00	\$ 2,419.00	\$ 2,526.00	\$ 2,512.00	\$ 1,960.00	\$ 2,328.00	\$ 27,935
Utilities - Phone	PNGC/5309020													\$ 0
Utilities - Wireless	PNGC/5309021													\$ 0
Utilities - Water	PNGC/5309030	\$ 104.00	\$ 69.00	\$ 136.00	\$ 122.00	\$ 152.00	\$ 94.00	\$ 151.00	\$ 88.00	\$ 149.00	\$ 152.00	\$ 122.00	\$ 122.00	\$ 1,461
Utilities	PNG 266	\$ 2,467.00	\$ 2,021.00	\$ 2,471.00	\$ 2,460.00	\$ 2,395.00	\$ 2,380.00	\$ 2,824.00	\$ 2,507.00	\$ 2,675.00	\$ 2,664.00	\$ 2,082.00	\$ 2,450.00	\$ 29,396
Vehicle Exp-Maint	PNGC/5399070	\$ 4,173.00	\$ 4,253.00	\$ 4,419.00	\$ 4,523.00	\$ 4,535.00	\$ 4,543.00	\$ 4,563.00	\$ 4,527.00	\$ 4,885.00	\$ 4,885.00	\$ 4,885.00	\$ 4,885.00	\$ 55,076
Vehicle ExpM4 Credit	PNGC/5399071	\$ (4,136.00)	\$ (4,216.00)	\$ (4,382.00)	\$ (4,486.00)	\$ (4,498.00)	\$ (4,506.00)	\$ (4,526.00)	\$ (4,490.00)	\$ (4,848.00)	\$ (4,848.00)	\$ (4,848.00)	\$ (4,848.00)	\$ (54,632)
Vehicle ExpM4 Owner	PNGC/5399072	·	·		,			,	,	,	,	,	,	\$0
Vehicle Usage - 2200	PNGC/5399076													\$0
Miscellaneous Exp	PNGC/5399900	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 4,876.00	\$ 58,512
Miscellaneous	PNG 267	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 4,913.00	\$ 58,956
Uncollect Accts Exp	PNGC/5311010		·		·		•							\$0
3.100.100.1 100.10 EAP														

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Uncollectible Accoun	PNG 268													\$ 0
Assoc.Co-Cust.Serv.	PNGC/5998110													\$ 0
Assoc.Co-Exec/Adm	PNGC/5998140													\$ 0
Service Company Bill	PNG 269													\$ 0
Scndry Cst Elmnt Chg	PNGC/5398000	\$ (9,311.00)	\$ (8,207.00)	\$ (7,989.00)	\$ (7,979.00)	\$ (7,824.00)	\$ (7,422.00)	\$ (8,133.00)	\$ (7,659.00)	\$ (7,904.00)	\$ (8,082.00)	\$ (7,597.00)	\$ (8,438.00)	\$ (96,545)
I/C-Lab Sup-1000-Peo	PNGC/5999150													\$ 0
PLANNED PROJ LABOR	PNGC/8203000													\$ 0
PLANNED VEHICLE COST	PNGC/8203001													\$ 0
PROJ G&A SURCHARGE	PNGC/8402004													\$ 0
PLANNED BENEFITS	PNGC/8600000													\$ 0
Interco Operating Ex	PNG 270	\$ (9,311.00)	\$ (8,207.00)	\$ (7,989.00)	\$ (7,979.00)	\$ (7,824.00)	\$ (7,422.00)	\$ (8,133.00)	\$ (7,659.00)	\$ (7,904.00)	\$ (8,082.00)	\$ (7,597.00)	\$ (8,438.00)	\$ (96,545)
Operations and Maint	PNG 226	\$ 75,667.00	\$ 69,320.00	\$ 69,347.00	\$ 69,258.00	\$ 68,887.00	\$ 66,458.00	\$ 71,350.00	\$ 67,816.00	\$ 69,588.00	\$ 70,970.00	\$ 67,007.00	\$ 73,025.00	\$ 838,693
Depr Distribution	PNGC/5501050													\$ 0
Depr Transp Equip	PNGC/5501060													\$ 0
Depr General Equip	PNGC/5501070													\$ 0
Amort Intangible	PNGC/5505010													\$ 0
Amort Leasehold Imp	PNGC/5505025													\$ 0
Amort Land/Lnd Rghts	PNGC/5505300													\$ 0
Depreciation, Deplet	PNG 227													\$ 0
Property Taxes	PNGC/5702100													\$ 0
Payroll Taxes	PNGC/5703100	\$ 5,406.00	\$ 5,404.00	\$ 3,140.00	\$ 3,054.00	\$ 3,010.00	\$ 2,852.00	\$ 3,158.00	\$ 2,889.00	\$ 3,031.00	\$ 3,145.00	\$ 2,863.00	\$ 3,307.00	\$ 41,259
Payroll Taxes - 2200	PNGC/5703101													\$0
Sales and Use Tax	PNGC/5706100													\$0
Other Taxes - Misc	PNGC/5709100													\$ 0
Taxes Other than Inc	PNG 228	\$ 5,406.00	\$ 5,404.00	\$ 3,140.00	\$ 3,054.00	\$ 3,010.00	\$ 2,852.00	\$ 3,158.00	\$ 2,889.00	\$ 3,031.00	\$ 3,145.00	\$ 2,863.00	\$ 3,307.00	\$ 41,259
Operating Expenses	PNG 212	\$ 282,427.00	\$ 290,364.00	\$ 206,846.00	\$ 173,652.00	\$ 134,786.00	\$ 129,837.00	\$ 93,538.00	\$ 89,681.00	\$ 91,145.00	\$ 95,899.00	\$ 136,047.00	\$ 224,177.00	\$ 1,948,399
Income from Operatio	PNG 200	\$ (34,052.00)	\$ (46,859.00)	\$ (12,598.00)	\$ 2,298.00	\$ 19,402.00	\$ 18,095.00	\$ 41,971.00	\$ 38,259.00	\$ 40,167.00	\$ 40,048.00	\$ 15,598.00	\$ (14,694.00)	\$ 107,635
Donations 501(c)(3)	PNGC/6201010													\$ 0
Donations Non 501(c)	PNGC/6201040													\$ 0
Donations	PNG 232													\$ 0
Civic/Politic Actvty	PNGC/6202020													\$ 0
Other Deductions	PNG 235													\$ 0
Other Deductions	PNG 284													\$ 0
Other Income, Net	PNG 229													\$ 0
Other Income	PNG 213													\$0
Income Before Intere	PNG 199	\$ (34,052.00)	\$ (46,859.00)	\$ (12,598.00)	\$ 2,298.00	\$ 19,402.00	\$ 18,095.00	\$ 41,971.00	\$ 38,259.00	\$ 40,167.00	\$ 40,048.00	\$ 15,598.00	\$ (14,694.00)	\$ 107,635
Interco Interest Exp	PNGC/6406040													\$ 0
Affiliated Interest	PNG 239													\$ 0
AFUDC - Debt	PNGC/6404000													\$ 0
AFUDC	PNG 240													\$ 0
Amort Disc/Exp-Deben	PNGC/6402410													\$0
Debt Related Amortiz	PNG 242													\$ 0
Debt Related Amortiz	1 140 242													ΨΟ

PKY Income Statement Plan 2014-2020

Interest Expense, Ne	PNG 238													\$ 0
Interest & Related C	PNG 237													\$0
Interest & Related C	PNG 214													\$ 0
(Inc)/Loss Bfr Inc T	PNG 198	\$ (34,052.00)	\$ (46,859.00)	\$ (12,598.00)	\$ 2,298.00	\$ 19,402.00	\$ 18,095.00	\$ 41,971.00	\$ 38,259.00	\$ 40,167.00	\$ 40,048.00	\$ 15,598.00	\$ (14,694.00)	\$ 107,635
FIT Expense	PNGC/6310010													\$ 0
Federal Inc Tax-Curr	PNG 246													\$ 0
SIT Expense	PNGC/6311010													\$ 0
State Inc Tax-Curren	PNG 247													\$ 0
Current Tax	PNG 216													\$ 0
DFIT Exp-Plt NC Liab	PNGC/6320040													\$ 0
DFIT Exp-Oth NC Liab	PNGC/6320050													\$ 0
Federal Income Tax-D	PNG 252													\$ 0
DSIT Exp-Curr Asset	PNGC/6321030													\$ 0
State Income Tax-Def	PNG 253													\$ 0
Deferred Tax	PNG 218													\$ 0
Income Taxes	PNG 215													\$ 0
Net (Inc)/Ls Bfr Ext	PNG 272	\$ (34,052.00)	\$ (46,859.00)	\$ (12,598.00)	\$ 2,298.00	\$ 19,402.00	\$ 18,095.00	\$ 41,971.00	\$ 38,259.00	\$ 40,167.00	\$ 40,048.00	\$ 15,598.00	\$ (14,694.00)	\$ 107,635
Net (Inc)/Loss After	PNG 197	\$ (34,052.00)	\$ (46,859.00)	\$ (12,598.00)	\$ 2,298.00	\$ 19,402.00	\$ 18,095.00	\$ 41,971.00	\$ 38,259.00	\$ 40,167.00	\$ 40,048.00	\$ 15,598.00	\$ (14,694.00)	\$ 107,635
Balance Available fo	PNG 196	\$ (34,052.00)	\$ (46,859.00)	\$ (12,598.00)	\$ 2,298.00	\$ 19,402.00	\$ 18,095.00	\$ 41,971.00	\$ 38,259.00	\$ 40,167.00	\$ 40,048.00	\$ 15,598.00	\$ (14,694.00)	\$ 107,635
INCOME STATEMENT	PNG 138	\$ (34,052.00)	\$ (46,859.00)	\$ (12,598.00)	\$ 2,298.00	\$ 19,402.00	\$ 18,095.00	\$ 41,971.00	\$ 38,259.00	\$ 40,167.00	\$ 40,048.00	\$ 15,598.00	\$ (14,694.00)	\$ 107,635
Financial Statement	PNG	\$ (34,052.00)	\$ (46,859.00)	\$ (12,598.00)	\$ 2,298.00	\$ 19,402.00	\$ 18,095.00	\$ 41,971.00	\$ 38,259.00	\$ 40,167.00	\$ 40,048.00	\$ 15,598.00	\$ (14,694.00)	\$ 107,635

Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan
001/2015	002/2015	003/2015	004/2015	005/2015	006/2015	007/2015	008/2015	009/2015	010/2015	011/2015	012/2015	ANNUAL	001/2016	002/2016	003/2016	004/2016
\$ (437,750.46)	\$ (379,132.40)	\$ (291,642.86)	\$ (168,360.67)	\$ (95,874.67)	\$ (56,009.54)	\$ (57,004.72)	\$ (56,844.30)	\$ (69,101.97)	\$ (164,993.72)	\$ (258,685.12)	\$ (308,988.95)	\$ (2,344,389)	\$ (306,588.00)	\$ (280,717.00)	\$ (210,649.00)	\$ (131,125.00)
\$ (437,750.46)	\$ (379,132.40)	\$ (291,642.86)	\$ (168,360.67)	\$ (95,874.67)	\$ (56,009.54)	\$ (57,004.72)	\$ (56,844.30)	\$ (69,101.97)	\$ (164,993.72)	\$ (258,685.12)	\$ (308,988.95)	\$ (2,344,389)	\$ (306,588.00)	\$ (280,717.00)	\$ (210,649.00)	\$ (131,125.00)
\$ (437,750.46)	\$ (379,132.40)	\$ (291,642.86)	\$ (168,360.67)	\$ (95,874.67)	\$ (56,009.54)	\$ (57,004.72)	\$ (56,844.30)	\$ (69,101.97)	\$ (164,993.72)	\$ (258,685.12)	\$ (308,988.95)	\$ (2,344,389)	\$ (306,588.00)	\$ (280,717.00)	\$ (210,649.00)	\$ (131,125.00)
												\$ 0				
												\$ 0				
												\$ 0				
												\$ 0				
												\$ 0				
												\$ 0				
												\$ 0				
\$ (437,750.46)	\$ (379,132.40)	\$ (291,642.86)	\$ (168,360.67)	\$ (95,874.67)	\$ (56,009.54)	\$ (57,004.72)	\$ (56,844.30)	\$ (69,101.97)	\$ (164,993.72)	\$ (258,685.12)	\$ (308,988.95)	\$ (2,344,389)	\$ (306,588.00)	\$ (280,717.00)	\$ (210,649.00)	\$ (131,125.00)
\$ 326,651.51	\$ 280,517.39	\$ 211,722.19	\$ 114,912.08	\$ 56,334.02	\$ 25,158.10	\$ 25,964.23	\$ 25,891.16	\$ 35,535.57	\$ 110,860.97	\$ 184,391.31	\$ 225,385.44	\$ 1,623,324	\$ 198,767.00	\$ 180,636.00	\$ 131,604.00	\$ 76,037.00
\$ 326,651.51	\$ 280,517.39	\$ 211,722.19	\$ 114,912.08	\$ 56,334.02	\$ 25,158.10	\$ 25,964.23	\$ 25,891.16	\$ 35,535.57	\$ 110,860.97	\$ 184,391.31	\$ 225,385.44	\$ 1,623,324	\$ 198,767.00	\$ 180,636.00	\$ 131,604.00	\$ 76,037.00
\$ 326,651.51	\$ 280,517.39	\$ 211,722.19	\$ 114,912.08	\$ 56,334.02	\$ 25,158.10	\$ 25,964.23	\$ 25,891.16	\$ 35,535.57	\$ 110,860.97	\$ 184,391.31	\$ 225,385.44	\$ 1,623,324	\$ 198,767.00	\$ 180,636.00	\$ 131,604.00	\$ 76,037.00
\$ 38,234.00	\$ 34,758.00	\$ 39,381.00	\$ 39,381.00	\$ 37,591.00	\$ 39,381.00	\$ 41,171.00	\$ 37,591.00	\$ 39,381.00	\$ 39,381.00	\$ 37,591.00	\$ 41,171.00	\$ 465,012	\$ 31,193.00	\$ 35,208.00	\$ 41,642.00	\$ 46,603.00
												\$ 0				
\$ 8,352.00	\$ 5,846.00	\$ 2,712.00	\$ 1,523.00	\$ 1,426.00	\$ 835.00	\$ 1,058.00	\$ 1,545.00	\$ 1,881.00	\$ 3,868.00	\$ 3,188.00	\$ 3,758.00	\$ 35,992	\$ 13,767.00	\$ 9,985.00	\$ 1,197.00	\$ 9,985.00
												\$ 0				
												\$ 0	\$ 0.00	\$ 750.00	\$ 0.00	\$ 0.00
												\$ 0				
\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 6,488.00	\$ 77,856	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3,885.00
												\$ 0				
												\$ 0				
												\$ 0				
												\$ 0				
												\$ 0				
\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 5,709.00	\$ 68,508	\$ 6,838.00	\$ 6,838.00	\$ 6,838.00	\$ 6,838.00
\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 1,458.00	\$ 17,496	\$ 1,292.00	\$ 1,292.00	\$ 1,292.00	\$ 1,292.00
\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 384.00	\$ 4,608	\$ 506.00	\$ 506.00	\$ 506.00	\$ 506.00
\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 4,572	\$ 504.00	\$ 504.00	\$ 520.00	\$ 488.00
\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 1,783.00	\$ 21,396	\$ 785.00	\$ 785.00	\$ 785.00	\$ 785.00
												\$ 0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 1,272	\$ 576.00	\$ 576.00	\$ 576.00	\$ 576.00
\$ 2,332.00	\$ 2,120.00	\$ 2,402.00	\$ 2,402.00	\$ 2,293.00	\$ 2,402.00	\$ 2,511.00	\$ 2,293.00	\$ 2,402.00	\$ 2,402.00	\$ 2,293.00	\$ 2,511.00	\$ 28,363	\$ 3,054.00	\$ 3,048.00	\$ 3,694.00	\$ 4,311.00
												\$ 0				
\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 134.00	\$ 1,608				
												\$ 0				
\$ 65,361.00	\$ 59,167.00	\$ 60,938.00	\$ 59,749.00	\$ 57,753.00	\$ 59,061.00	\$ 61,183.00	\$ 57,872.00	\$ 60,107.00	\$ 62,094.00	\$ 59,515.00	\$ 63,883.00	\$ 726,683	\$ 58,515.00	\$ 59,492.00	\$ 57,050.00	\$ 75,269.00
												\$ 0				
												\$ 0				

\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 207.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 207				
\$ 0.00	\$ 0.00	\$ 198.00	\$ 5,881.00	\$ 57.00	\$ 101.00	\$ 0.00	\$ 339.00	\$ 1,669.00	\$ 1,634.00	\$ 13.00	\$ 13.00	\$ 9,905				
\$ 54.00	\$ 54.00	\$ 210.00	\$ 328.00	\$ 116.00	\$ 210.00	\$ 109.00	\$ 226.00	\$ 239.00	\$ 371.00	\$ 275.00	\$ 275.00	\$ 2,467	\$ 190	.00 \$ 190.00	\$ 190.00	\$ 190.00
												\$0				
\$ 54.00	\$ 54.00	\$ 408.00	\$ 6,209.00	\$ 173.00	\$ 311.00	\$ 109.00	\$ 565.00	\$ 2,115.00	\$ 2,005.00	\$ 288.00	\$ 288.00	\$ 12,579	\$ 190	.00 \$ 190.00	\$ 190.00	\$ 190.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 189.00	\$ 0.00	\$ 0.00	\$ 6.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 195	\$ 73	.00 \$ 73.00	\$ 73.00	\$ 73.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 336.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 336				
												\$0				
												\$0				
												\$0				
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 189.00	\$ 0.00	\$ 0.00	\$ 342.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 531	\$ 73	.00 \$ 73.00	\$ 73.00	\$ 73.00
												\$0				
\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 955.00	\$ 11,460				
												\$0	\$ (.00 \$ 0.00	\$ 0.00	\$ 0.00
												\$0				
\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 584.00	\$ 7,008	\$ 1,064	.00 \$ 1,064.00	\$ 1,064.00	\$ 1,064.00
\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 1,109.00	\$ 13,308	\$ 464	.00 \$ 464.00	\$ 464.00	\$ 464.00
												\$0				
\$ 0.00	\$ 294.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 104.00	\$ 0.00	\$ 214.00	\$ 0.00	\$ 0.00	\$ 612				
\$ 0.00	\$ 0.00	\$ 0.00	\$ 91.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 91				
												\$ 0	\$ 133	.00 \$ 95.00	\$ 154.00	\$ 0.00
												\$ 0	\$ (.00 \$ 0.00	\$ 0.00	\$ 10,000.00
												\$ 0				
\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 384	\$ 1,647	.00 \$ 1,647.00	\$ 1,705.00	\$ 1,472.00
												\$ 0				
												\$ 0				
\$ 94.00	\$ 117.00	\$ 80.00	\$ 27.00	\$ 4.00	\$ 169.00	\$ 182.00	\$ 0.00	\$ 94.00	\$ 209.00	\$ 136.00	\$ 111.00	\$ 1,223				
\$ 309.00	\$ 309.00	\$ 1,129.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 4,528				
												\$ 0				
												\$ 0				
\$ 1,460.00	\$ 1,386.00	\$ 1,422.00	\$ 1,342.00	\$ 1,197.00	\$ 1,451.00	\$ 5,266.00	\$ 2,242.00	\$ 4,768.00	\$ 4,359.00	\$ 3,033.00	\$ 3,103.00	\$ 31,029	\$ 6,460	.00 \$ 5,708.00	\$ 5,525.00	\$ 5,413.00
												\$ 0				
\$ 4,543.00	\$ 4,786.00	\$ 5,311.00	\$ 4,449.00	\$ 4,190.00	\$ 4,609.00	\$ 8,437.00	\$ 5,335.00	\$ 7,851.00	\$ 7,771.00	\$ 6,158.00	\$ 6,203.00	\$ 69,643	\$ 9,768	.00 \$ 8,978.00	\$ 8,912.00	\$ 18,413.00
\$ 191.00	\$ 7,108.00	\$ 1,393.00	\$ 3,146.00	\$ (825.00)	\$ 1,027.00	\$ 191.00	\$ 298.00	\$ 9,762.00	\$ 2,221.00	\$ 651.00	\$ 651.00	\$ 25,814	\$ 2,686	.00 \$ 2,686.00	\$ 2,686.00	\$ 2,686.00
\$ 41.00	\$ 41.00	\$ 135.00	\$ 41.00	\$ 64.00	\$ 140.00	\$ 119.00	\$ 281.00	\$ 41.00	\$ 571.00	\$ 370.00	\$ 370.00	\$ 2,214	\$ 212	.00 \$ 212.00	\$ 212.00	\$ 212.00
\$ 1,584.00	\$ 1,800.00	\$ 3,436.00	\$ 1,760.00	\$ 2,607.00	\$ 2,264.00	\$ 1,800.00	\$ 1,595.00	\$ 4,511.00	\$ 2,528.00	\$ 2,528.00	\$ 2,528.00	\$ 28,941	\$ 2,262	.00 \$ 2,320.00	\$ 2,582.00	\$ 1,815.00
\$ 0.00	\$ 0.00	\$ 602.00	\$ 580.00	\$ 0.00	\$ 913.00	\$ 0.00	\$ 627.00	\$ 249.00	\$ 419.00	\$ 485.00	\$ 485.00	\$ 4,360	\$ 2	.00 \$ 21.00	\$ 21.00	\$ 21.00
\$ 0.00	\$ 80.00	\$ 77.00	\$ 0.00	\$ 0.00	\$ 55.00	\$ 0.00	\$ 8.00	\$ 8.00	\$ 36.00	\$ 0.00	\$ 0.00	\$ 264	\$ 1,334	.00 \$ 1,334.00	\$ 1,416.00	\$ 1,334.00
												\$0	\$ 175	.00 \$ 175.00	\$ 175.00	\$ 175.00
\$ 0.00	\$ 312.00	\$ 1,508.00	\$ 21.00	\$ 226.00	\$ 0.00	\$ 0.00	\$ 369.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2,436	\$ 500	.00 \$ 500.00	\$ 500.00	\$ 500.00
												\$0				
\$ 67.00	\$ 67.00	\$ 158.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 895	\$ 263	.00 \$ 263.00	\$ 263.00	\$ 263.00

												\$ 0	\$ 164.00	\$ 164.00	\$ 164.00	\$ 164.00
\$ 5,814.00	\$ 4,810.00	\$ 4,358.00	\$ 4,149.00	\$ 4,349.00	\$ 4,336.00	\$ 4,337.00	\$ 4,214.00	\$ 3,771.00	\$ 4,231.00	\$ 3,907.00	\$ 3,907.00	\$ 52,183	\$ 3,192.00	\$ 3,450.00	\$ 3,100.00	\$ 3,220.00
ψ 0,011.00	ψ 1,010.00	ψ 1,000.00	ψ 1,1 10.00	ψ 1,010.00	ψ 1,000.00	ψ 1,007.00	Ψ 1,211.00	ψ 0,77 1.00	Ψ 1,201.00	Ψ 0,007.00	ψ 0,007.00	\$ 0	ψ 0,102.00	ψ 0, 100.00	ψ 0,100.00	Ψ 0,220.00
\$ 7,697.00	\$ 14,218.00	\$ 11,667.00	\$ 9,764.00	\$ 6,488.00	\$ 8,802.00	\$ 6,514.00	\$ 7,459.00	\$ 18,409.00	\$ 10,073.00	\$ 8,008.00	\$ 8,008.00	\$ 117,107	\$ 10,809.00	\$ 11,125.00	\$ 11,119.00	\$ 10,390.00
\$ 200.00	\$ 200.00	\$ 200.00	\$ 216.00	\$ 200.00	\$ 200.00	\$ 200.00	\$ 404.00	\$ 200.00	\$ 200.00	\$ 200.00	\$ 200.00	\$ 2,620	Ψ 10,000.00	ψ 11,120.00	ψ 11,113.00	Ψ 10,000.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 317.00	\$ 8.00	\$ 0.00	\$ 0.00	\$ 77.00	\$ 4.00	\$ 301.00	\$ 0.00	\$ 0.00	\$ 707				
\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 636	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00
\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 757.00	\$ 9,084	\$ 495.00	\$ 495.00	\$ 495.00	\$ 495.00
\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 528	\$ 41.00	\$ 41.00	\$ 41.00	\$ 41.00
\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 585.00	\$ 7,020	\$ 336.00	\$ 336.00	\$ 336.00	\$ 336.00
\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 51.00	\$ 612	\$ 233.00	\$ 233.00	\$ 233.00	\$ 233.00
\$ 1,690.00	\$ 1,690.00	\$ 1,690.00	\$ 2,023.00	\$ 1,698.00	\$ 1,690.00	\$ 1,690.00	\$ 1,971.00	\$ 1,694.00	\$ 1,991.00	\$ 1,690.00	\$ 1,690.00	\$ 21,207	\$ 1,158.00	\$ 1,158.00	\$ 1,158.00	\$ 1,158.00
. ,	. ,		. ,	. ,	. ,	. ,	. ,	. ,	,	. ,		\$0		. ,	. ,	
												\$ 0				
												\$ 0	\$ 524.00	\$ 0.00	\$ 0.00	\$ 0.00
\$ 41.00	\$ 0.00	\$ 0.00	\$ 41.00	\$ 0.00	\$ 0.00	\$ 41.00	\$ 0.00	\$ 0.00	\$ 41.00	\$ 0.00	\$ 0.00	\$ 164	\$ 0.00	\$ 0.00	\$ 41.00	\$ 0.00
\$ 41.00	\$ 0.00	\$ 0.00	\$ 41.00	\$ 0.00	\$ 0.00	\$ 41.00	\$ 0.00	\$ 0.00	\$ 41.00	\$ 0.00	\$ 0.00	\$ 164	\$ 524.00	\$ 0.00	\$ 41.00	\$ 0.00
												\$ 0				
												\$ 0				
\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 16,560	\$ 2,008.00	\$ 2,008.00	\$ 2,008.00	\$ 2,008.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2,565.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2,565	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00
												\$0	\$ 1,050.00	\$ 1,050.00	\$ 1,050.00	\$ 1,050.00
\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 3,945.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 1,380.00	\$ 19,125	\$ 3,123.00	\$ 3,123.00	\$ 3,123.00	\$ 3,123.00
												\$ 0				
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 46.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 46				
												\$ 0				
												\$ 0				
\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 8,004	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 65.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 65	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00
\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 713.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 732.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 8,115	\$ 676.00	\$ 676.00	\$ 676.00	\$ 676.00
\$ 152.00	\$ 149.00	\$ 356.00	\$ 120.00	\$ 112.00	\$ 140.00	\$ 160.00	\$ 131.00	\$ 125.00	\$ 113.00	\$ 111.00	\$ 111.00	\$ 1,780	\$ 156.00	\$ 156.00	\$ 156.00	\$ 156.00
\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 241.00	\$ 2,892	\$ 799.00	\$ 799.00	\$ 799.00	\$ 799.00
												\$ 0	\$ 247.00	\$ 247.00	\$ 247.00	\$ 247.00
\$ 48.00	\$ 72.00	\$ 48.00	\$ 57.00	\$ 48.00	\$ 48.00	\$ 48.00	\$ 49.00	\$ 49.00	\$ 49.00	\$ 70.00	\$ 70.00	\$ 656	\$ 204.00	\$ 204.00	\$ 204.00	\$ 204.00
\$ 441.00	\$ 462.00	\$ 645.00	\$ 418.00	\$ 401.00	\$ 429.00	\$ 449.00	\$ 421.00	\$ 415.00	\$ 403.00	\$ 422.00	\$ 422.00	\$ 5,328	\$ 1,406.00	\$ 1,406.00	\$ 1,406.00	\$ 1,406.00
\$ 314.00	\$ 308.00	\$ 297.00	\$ 312.00	\$ 304.00	\$ 299.00	\$ 295.00	\$ 298.00	\$ 288.00	\$ 286.00	\$ 308.00	\$ 308.00	\$ 3,617	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
												\$ 0				
												\$ 0				
												\$ 0				
\$ 1,517.00	\$ 2,017.00	\$ 2,017.00	\$ 2,017.00	\$ 2,017.00	\$ 2,017.00	\$ 2,017.00	\$ 2,017.00	\$ 2,017.00	\$ 2,017.00	\$ 2,017.00	\$ 2,014.00	\$ 23,701	\$ 632.00	\$ 626.00	\$ 623.00	\$ 619.00
\$ 1,831.00	\$ 2,325.00	\$ 2,314.00	\$ 2,329.00	\$ 2,321.00	\$ 2,316.00	\$ 2,312.00	\$ 2,315.00	\$ 2,305.00	\$ 2,303.00	\$ 2,325.00	\$ 2,322.00	\$ 27,318	\$ 632.00	\$ 626.00	\$ 623.00	\$ 619.00
\$ 4,492.00	\$ 3,891.00	\$ 2,993.00	\$ 1,728.00	\$ 984.00	\$ 575.00	\$ 585.00	\$ 583.00	\$ 709.00	\$ 1,693.00	\$ 2,655.00	\$ 3,171.00	\$ 24,059	\$ 3,955.00	\$ 3,621.00	\$ 2,717.00	\$ 1,692.00

\$ 4,492.00	\$ 3,891.00	\$ 2,993.00	\$ 1,728.00	\$ 984.00	\$ 575.00	\$ 585.00	\$ 583.00	¢ 700 00	\$ 1,693.00	\$ 2,655.00	\$ 3,171.00	\$ 24,059	\$ 3,955.00	\$ 3,621.00	\$ 2,717.00	\$ 1,692.00
\$ 4,492.00	\$ 3,691.00	\$ 2,993.00	\$ 1,728.00	\$ 904.00	φ 575.00	\$ 565.00	φ 563.00	\$ 709.00	\$ 1,093.00	\$ 2,655.00	\$ 3,171.00	\$ 24,059	\$ 3,955.00	\$ 3,621.00	\$ 2,717.00	\$ 1,092.00
												\$0				
												\$0				
\$ (3,101.00)	\$ (3,239.00)	\$ (3,323.00)	\$ (3,303.00)	\$ (3,343.00)	\$ (3,358.00)	\$ (3,380.00)	\$ (3,340.00)	\$ (3,355.00)	\$ (3,356.00)	\$ (3,342.00)	\$ (3,382.00)	\$ (39,822)	\$ 1,591.00	\$ (2,962.00)	\$ (3,083.00)	\$ (4,530.00)
\$ (3,101.00)	φ (3,239.00)	φ (3,323.00)	\$ (3,303.00)	\$ (3,343.00)	φ (3,338.00)	\$ (3,380.00)	\$ (3,340.00)	φ (3,333.00)	\$ (3,330.00)	φ (3,342.00)	\$ (3,362.00)	\$ (39,822)	\$ 1,591.00	\$ (2,902.00)	φ (3,063.00)	\$ (4,550.00)
												\$0				
												\$0				
												\$0				
												\$0				
£ (3.101.00)	\$ (3,239.00)	\$ (3,323.00)	\$ (3,303.00)	\$ (3,343.00)	¢ (2.250.00)	\$ (3,380.00)	\$ (3,340.00)	\$ (3,355.00)	\$ (3,356.00)	\$ (3,342.00)	\$ (3,382.00)		\$ 1,591.00	\$ (2,962.00)	\$ (3,083.00)	¢ (4 E30 00)
\$ (3,101.00)	,	\$ (3,323.00)	,	, , ,	\$ (3,358.00)	, ,	\$ (3,340.00)	, ,	,	,	, , ,	\$ (39,822)	. ,	. ()	, , ,	\$ (4,530.00)
\$ 85,096.00 \$ 1,866.00	\$ 85,401.00 \$ 1,869.00		\$ 85,454.00	\$ 72,758.00	\$ 79,236.00 \$ 1,869.00	\$ 79,987.00 \$ 1,869.00	\$ 1,869.00	\$ 92,704.00 \$ 1,869.00	\$ 87,065.00	\$ 79,766.00	\$ 84,652.00	\$ 992,037 \$ 22,425	\$ 92,420.00	\$ 87,506.00	\$ 84,005.00	\$ 108,479.00
\$ 1,866.00		\$ 1,869.00	\$ 1,869.00	\$ 1,869.00					\$ 1,869.00	\$ 1,869.00	\$ 1,869.00		\$ 2,105.00 \$ 2,600.00	\$ 2,105.00	\$ 2,105.00	\$ 2,105.00 \$ 2,600.00
· ·	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0	. ,	\$ 2,600.00	\$ 2,600.00	
\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 145.00 \$ 135.00	\$ 1,740	\$ 145.00 \$ 566.00	\$ 145.00 \$ 566.00	\$ 145.00 \$ 566.00	\$ 145.00 \$ 566.00
· ·		·					·			•		\$ 1,620	\$ 566.00	\$ 566.00	\$ 566.00	\$ 566.00
\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 11,772	© 004 00	# 004 00	# 004 00	↑ 004 00
f 0 407 00	£ 0.400.00	↑ 0.400.00	↑ 0.400.00	f 0 400 00	f 0 400 00	f 0 400 00	© 0.400.00	# 0.400.00	f 0 400 00	P.O. 400.00	f 0 400 00	\$0	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00
\$ 3,127.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 3,130.00	\$ 37,557	\$ 6,397.00	\$ 6,397.00	\$ 6,397.00	\$ 6,397.00
\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 17,004	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00
\$ 5,590.00	\$ 13,031.00	\$ 3,325.00	\$ 3,231.00	\$ 3,082.00	\$ 3,137.00	\$ 3,294.00	\$ 3,053.00	\$ 3,218.00	\$ 3,330.00	\$ 3,140.00	\$ 3,460.00	\$ 50,891	\$ 4,758.00	\$ 6,580.00	\$ 3,416.00	\$ 3,473.00
												\$ 0				
												\$ 0				
												\$ 0				
\$ 7,007.00	\$ 14,448.00	\$ 4,742.00	\$ 4,648.00	\$ 4,499.00	\$ 4,554.00	\$ 4,711.00	\$ 4,470.00	\$ 4,635.00	\$ 4,747.00	\$ 4,557.00	\$ 4,877.00	\$ 67,895	\$ 6,175.00	\$ 7,997.00	\$ 4,833.00	\$ 4,890.00
\$ 421,881.51	\$ 383,496.39	\$ 304,284.19	\$ 208,144.08	\$ 136,721.02	\$ 112,078.10	\$ 113,792.23	\$ 108,719.16	\$ 136,004.57	\$ 205,802.97	\$ 271,844.31	\$ 318,044.44	\$ 2,720,813	\$ 303,759.00	\$ 282,536.00	\$ 226,839.00	\$ 195,803.00
\$ (15,868.95)	\$ 4,363.99	\$ 12,641.33	\$ 39,783.41	\$ 40,846.35	\$ 56,068.56	\$ 56,787.51	\$ 51,874.86	\$ 66,902.60	\$ 40,809.25	\$ 13,159.19	\$ 9,055.49	\$ 376,424	\$ (2,829.00)	\$ 1,819.00	\$ 16,190.00	\$ 64,678.00
												\$ 0				
												\$ 0				
	_						_					\$ 0	_		_	
\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8	\$ 0.00	\$ 0.00	\$ 2.00	\$ 2.00
\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8	\$ 0.00	\$ 0.00	\$ 2.00	\$ 2.00
\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8	\$ 0.00	\$ 0.00	\$ 2.00	\$ 2.00
\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 8	\$ 0.00	\$ 0.00	\$ 2.00	\$ 2.00
\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8	\$ 0.00	\$ 0.00	\$ 2.00	\$ 2.00
\$ (15,866.95)	\$ 4,363.99	\$ 12,641.33	\$ 39,785.41	\$ 40,846.35	\$ 56,068.56	\$ 56,789.51	\$ 51,874.86	\$ 66,902.60	\$ 40,811.25	\$ 13,159.19	\$ 9,055.49	\$ 376,432	\$ (2,829.00)	\$ 1,819.00	\$ 16,192.00	\$ 64,680.00
												\$ 0				
												\$ 0				
												\$ 0				
												\$0				
												\$ 0				
												\$ 0				

PKY Income Statement Plan 2014-2020

												\$0					
												\$0					
												\$0					
\$ (15,866.95)	\$ 4,363.99	\$ 12,641.33	\$ 39,785.41	\$ 40,846.35	\$ 56,068.56	\$ 56,789.51	\$ 51,874.86	\$ 66,902.60	\$ 40,811.25	\$ 13,159.19	\$ 9,055.49	\$ 376,432		\$ (2,829.00)	\$ 1,819.00	\$ 16,192.00	\$ 64,680.00
\$ 1,969.00	\$ (542.00)	\$ (1,569.00)	\$ (4,937.00)	\$ (5,069.00)	\$ (6,958.00)	\$ (7,047.00)	\$ (6,437.00)	\$ (8,302.00)	\$ (5,064.00)	\$ (1,633.00)	\$ (1,124.00)	\$ (46,713)					
\$ 1,969.00	\$ (542.00)	\$ (1,569.00)	\$ (4,937.00)	\$ (5,069.00)	\$ (6,958.00)	\$ (7,047.00)	\$ (6,437.00)	\$ (8,302.00)	\$ (5,064.00)	\$ (1,633.00)	\$ (1,124.00)	\$ (46,713)					
												\$ 0					
												\$0					
\$ 1,969.00	\$ (542.00)	\$ (1,569.00)	\$ (4,937.00)	\$ (5,069.00)	\$ (6,958.00)	\$ (7,047.00)	\$ (6,437.00)	\$ (8,302.00)	\$ (5,064.00)	\$ (1,633.00)	\$ (1,124.00)	\$ (46,713)					
\$ 4,615.00	\$ (1,269.00)	\$ (3,677.00)	\$ (11,571.00)	\$ (11,880.00)	\$ (16,307.00)	\$ (16,517.00)	\$ (15,087.00)	\$ (19,458.00)	\$ (11,870.00)	\$ (3,827.00)	\$ (2,634.00)	\$ (109,482)		\$ 1,115.00	\$ (717.00)	\$ (6,383.00)	\$ (25,496.00)
												\$ 0					
\$ 4,615.00	\$ (1,269.00)	\$ (3,677.00)	\$ (11,571.00)	\$ (11,880.00)	\$ (16,307.00)	\$ (16,517.00)	\$ (15,087.00)	\$ (19,458.00)	\$ (11,870.00)	\$ (3,827.00)	\$ (2,634.00)	\$ (109,482)		\$ 1,115.00	\$ (717.00)	\$ (6,383.00)	\$ (25,496.00)
												\$ 0		\$ 59.00	\$ (38.00)	\$ (336.00)	\$ (1,342.00)
												\$0		\$ 59.00	\$ (38.00)	\$ (336.00)	\$ (1,342.00)
\$ 4,615.00	\$ (1,269.00)	\$ (3,677.00)	\$ (11,571.00)	\$ (11,880.00)	\$ (16,307.00)	\$ (16,517.00)	\$ (15,087.00)	\$ (19,458.00)	\$ (11,870.00)	\$ (3,827.00)	\$ (2,634.00)	\$ (109,482)		\$ 1,174.00	\$ (755.00)	\$ (6,719.00)	\$ (26,838.00)
\$ 6,584.00	\$ (1,811.00)	\$ (5,246.00)	\$ (16,508.00)	\$ (16,949.00)	\$ (23,265.00)	\$ (23,564.00)	\$ (21,524.00)	\$ (27,760.00)	\$ (16,934.00)	\$ (5,460.00)	\$ (3,758.00)	\$ (156,195)		\$ 1,174.00	\$ (755.00)	\$ (6,719.00)	\$ (26,838.00)
\$ (9,282.95)	\$ 2,552.99	\$ 7,395.33	\$ 23,277.41	\$ 23,897.35	\$ 32,803.56	\$ 33,225.51	\$ 30,350.86	\$ 39,142.60	\$ 23,877.25	\$ 7,699.19	\$ 5,297.49	\$ 220,237		\$ (1,655.00)	\$ 1,064.00	\$ 9,473.00	\$ 37,842.00
\$ (9,282.95)	\$ 2,552.99	\$ 7,395.33	\$ 23,277.41	\$ 23,897.35	\$ 32,803.56	\$ 33,225.51	\$ 30,350.86	\$ 39,142.60	\$ 23,877.25	\$ 7,699.19	\$ 5,297.49	\$ 220,237	·	\$ (1,655.00)	\$ 1,064.00	\$ 9,473.00	\$ 37,842.00
\$ (9,282.95)	\$ 2,552.99	\$ 7,395.33	\$ 23,277.41	\$ 23,897.35	\$ 32,803.56	\$ 33,225.51	\$ 30,350.86	\$ 39,142.60	\$ 23,877.25	\$ 7,699.19	\$ 5,297.49	\$ 220,237	·	\$ (1,655.00)	\$ 1,064.00	\$ 9,473.00	\$ 37,842.00
\$ (9,282.95)	\$ 2,552.99	\$ 7,395.33	\$ 23,277.41	\$ 23,897.35	\$ 32,803.56	\$ 33,225.51	\$ 30,350.86	\$ 39,142.60	\$ 23,877.25	\$ 7,699.19	\$ 5,297.49	\$ 220,237		\$ (1,655.00)	\$ 1,064.00	\$ 9,473.00	\$ 37,842.00
\$ (9,282.95)	\$ 2,552.99	\$ 7,395.33	\$ 23,277.41	\$ 23,897.35	\$ 32,803.56	\$ 33,225.51	\$ 30,350.86	\$ 39,142.60	\$ 23,877.25	\$ 7,699.19	\$ 5,297.49	\$ 220,237		\$ (1,655.00)	\$ 1,064.00	\$ 9,473.00	\$ 37,842.00

Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan
005/2016	006/2016	007/2016	008/2016	009/2016	010/2016	011/2016	012/2016	ANNUAL	001/2017	002/2017	003/2017	004/2017	005/2017	006/2017	007/2017	008/2017
\$ (68,961.00)	\$ (43,397.00)	\$ (44,027.00)	\$ (43,892.00)	\$ (54,144.00)	\$ (79,722.00)	\$ (117,282.00)	\$ (153,390.00)	\$ (1,533,894)	\$ (265,795.00)	\$ (232,569.00)	\$ (135,399.00)	\$ (104,184.00)	\$ (83,858.00)	\$ (66,794.00)	\$ (42,655.00)	\$ (41,917.00)
\$ (68,961.00)	\$ (43,397.00)	\$ (44,027.00)	\$ (43,892.00)	\$ (54,144.00)	\$ (79,722.00)	\$ (117,282.00)	\$ (153,390.00)	\$ (1,533,894)	\$ (265,795.00)	\$ (232,569.00)	\$ (135,399.00)	\$ (104,184.00)	\$ (83,858.00)	\$ (66,794.00)	\$ (42,655.00)	\$ (41,917.00)
\$ (68,961.00)	\$ (43,397.00)	\$ (44,027.00)	\$ (43,892.00)	\$ (54,144.00)	\$ (79,722.00)	\$ (117,282.00)	\$ (153,390.00)	\$ (1,533,894)	\$ (265,795.00)	\$ (232,569.00)	\$ (135,399.00)	\$ (104,184.00)	\$ (83,858.00)	\$ (66,794.00)	\$ (42,655.00)	\$ (41,917.00)
								\$ 0								
								\$ 0								
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								\$ 0								
								\$ 0								
								\$ 0								
								\$ 0								
\$ (68,961.00)	\$ (43,397.00)	\$ (44,027.00)	\$ (43,892.00)	\$ (54,144.00)	\$ (79,722.00)	\$ (117,282.00)	\$ (153,390.00)	\$ (1,533,894)	\$ (265,795.00)	\$ (232,569.00)	\$ (135,399.00)	\$ (104,184.00)	\$ (83,858.00)	\$ (66,794.00)	\$ (42,655.00)	\$ (41,917.00)
\$ 32,706.00	\$ 14,791.00	\$ 15,258.00	\$ 15,210.00	\$ 22,398.00	\$ 29,943.00	\$ 49,371.00	\$ 68,158.00	\$ 834,879	\$ 147,922.00	\$ 128,374.00	\$ 69,090.00	\$ 50,046.00	\$ 40,072.00	\$ 28,990.00	\$ 13,313.00	\$ 12,576.00
\$ 32,706.00	\$ 14,791.00	\$ 15,258.00	\$ 15,210.00	\$ 22,398.00	\$ 29,943.00	\$ 49,371.00	\$ 68,158.00	\$ 834,879	\$ 147,922.00	\$ 128,374.00	\$ 69,090.00	\$ 50,046.00	\$ 40,072.00	\$ 28,990.00	\$ 13,313.00	\$ 12,576.00
\$ 32,706.00	\$ 14,791.00	\$ 15,258.00	\$ 15,210.00	\$ 22,398.00	\$ 29,943.00	\$ 49,371.00	\$ 68,158.00	\$ 834,879	\$ 147,922.00	\$ 128,374.00	\$ 69,090.00	\$ 50,046.00	\$ 40,072.00	\$ 28,990.00	\$ 13,313.00	\$ 12,576.00
\$ 48,822.00	\$ 48,822.00	\$ 46,603.00	\$ 51,041.00	\$ 48,822.00	\$ 46,603.00	\$ 48,822.00	\$ 48,822.00	\$ 543,003	\$ 48,822.00	\$ 44,384.00	\$ 52,572.00	\$ 45,715.00	\$ 52,572.00	\$ 50,287.00	\$ 48,001.00	\$ 52,572.00
								\$ 0								
\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 114,814	\$ 13,767.00	\$ 9,985.00	\$ 1,197.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00
								\$ 0								
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 750								
								\$ 0								
\$ 4,038.00	\$ 4,038.00	\$ 3,885.00	\$ 4,190.00	\$ 4,038.00	\$ 3,885.00	\$ 4,038.00	\$ 4,038.00	\$ 36,035	\$ 9,682.00	\$ 8,411.00	\$ 8,318.00	\$ 8,617.00	\$ 9,678.00	\$ 9,324.00	\$ 8,970.00	\$ 9,678.00
								\$ 0								
								\$ 0								
								\$ 0								
								\$ 0								
								\$ 0								
\$ 6,838.00	\$ 6,838.00	\$ 6,838.00	\$ 6,838.00	\$ 6,838.00	\$ 6,838.00	\$ 6,838.00	\$ 6,838.00	\$ 82,056	\$ 7,746.00	\$ 7,746.00	\$ 7,746.00	\$ 7,746.00	\$ 7,746.00	\$ 7,746.00	\$ 7,746.00	\$ 7,746.00
\$ 1,292.00	\$ 1,292.00	\$ 1,292.00	\$ 1,292.00	\$ 1,292.00	\$ 1,292.00	\$ 1,292.00	\$ 1,292.00	\$ 15,504	\$ 1,188.00	\$ 1,188.00	\$ 1,188.00	\$ 1,188.00	\$ 1,188.00	\$ 1,188.00	\$ 1,188.00	\$ 1,188.00
\$ 506.00	\$ 506.00	\$ 506.00	\$ 506.00	\$ 506.00	\$ 506.00	\$ 506.00	\$ 506.00	\$ 6,072	\$ 504.00	\$ 504.00	\$ 504.00	\$ 504.00	\$ 504.00	\$ 504.00	\$ 504.00	\$ 504.00
\$ 488.00	\$ 488.00	\$ 488.00	\$ 488.00	\$ 488.00	\$ 488.00	\$ 488.00	\$ 488.00	\$ 5,920	\$ 488.00	\$ 444.00	\$ 526.00	\$ 457.00	\$ 526.00	\$ 503.00	\$ 480.00	\$ 526.00
\$ 785.00	\$ 785.00	\$ 785.00	\$ 785.00	\$ 785.00	\$ 785.00	\$ 785.00	\$ 785.00	\$ 9,420	\$ 1,364.00	\$ 1,364.00	\$ 1,364.00	\$ 1,364.00	\$ 1,365.00	\$ 1,364.00	\$ 1,364.00	\$ 1,364.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4,000.00	\$ 0.00	\$ 0.00	\$ 4,000	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$ 576.00	\$ 576.00	\$ 576.00	\$ 576.00	\$ 576.00	\$ 576.00	\$ 576.00	\$ 576.00	\$ 6,912	\$ 1,936.00	\$ 1,936.00	\$ 1,936.00	\$ 1,936.00	\$ 1,936.00	\$ 1,936.00	\$ 1,937.00	\$ 1,936.00
\$ 4,516.00	\$ 4,516.00	\$ 4,311.00	\$ 4,721.00	\$ 4,516.00	\$ 4,311.00	\$ 4,516.00	\$ 4,516.00	\$ 50,030	\$ 4,516.00	\$ 4,105.00	\$ 4,863.00	\$ 4,229.00	\$ 4,863.00	\$ 4,652.00	\$ 4,440.00	\$ 4,863.00
								\$ 0								
								\$ 0								
								\$ 0								
\$ 77,846.00	\$ 77,846.00	\$ 75,269.00	\$ 80,422.00	\$ 77,846.00	\$ 79,269.00	\$ 77,846.00	\$ 77,846.00	\$ 874,516	\$ 90,013.00	\$ 80,067.00	\$ 80,214.00	\$ 81,741.00	\$ 90,363.00	\$ 87,489.00	\$ 84,615.00	\$ 90,362.00
								\$ 0								
								\$ 0								

								\$ 0	\$ 53.0	\$ 0.00	\$ 79.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 53.00
 								\$ 0	\$ 835.0		\$ 996.00	\$ 671.00	\$ 58.00	\$ 194.00	\$ 0.00	\$ 244.00
\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 2,280	\$ 293.0		\$ 221.00	\$ 0.00	\$ 109.00	\$ 84.00	\$ 71.00	\$ 145.00
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\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 190.00	\$ 2,280	\$ 1,181.0	\$ 1,506.00	\$ 1,296.00	\$ 671.00	\$ 167.00	\$ 278.00	\$ 71.00	\$ 442.00
\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 876	, , , , ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , ,	*	,	*	,	
, , ,	*	*	•		,	*	*	\$ 0								
								\$ 0								
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\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 876								
, , ,	,	,	•		,	•	, , , ,	\$ 0	\$ 0.0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
								\$ 0	***			V	*	*	*	
\$ 0.00	\$ 0.00	\$ 65.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 65	\$ 0.0	\$ 0.00	\$ 60.00	\$ 30.00	\$ 30.00	\$ 0.00	\$ 33.00	\$ 60.00
								\$ 0	\$ 0.0	\$ 10.00	\$ 5.00	\$ 7.00	\$ 6.00	\$ 0.00	\$ 6.00	\$ 12.00
\$ 1,064.00	\$ 1,064.00	\$ 1,064.00	\$ 1,064.00	\$ 1,064.00	\$ 1,064.00	\$ 1,064.00	\$ 1,064.00	\$ 12,768	\$ 1,640.0	\$ 1,302.00	\$ 1,190.00	\$ 1,514.00	\$ 1,614.00	\$ 1,714.00	\$ 1,828.00	\$ 1,827.00
\$ 464.00	\$ 464.00	\$ 464.00	\$ 464.00	\$ 464.00	\$ 464.00	\$ 464.00	\$ 464.00	\$ 5,568	\$ 387.0	\$ 387.00	\$ 387.00	\$ 387.00	\$ 387.00	\$ 387.00	\$ 387.00	\$ 486.00
		-	·					\$ 0						-		
								\$ 0	\$ 0.0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 960.00	\$ 0.00	\$ 0.00
								\$ 0								
\$ 100.00	\$ 100.00	\$ 100.00	\$ 752.00	\$ 100.00	\$ 100.00	\$ 318.00	\$ 100.00	\$ 2,052	\$ 215.0	\$ 175.00	\$ 240.00	\$ 450.00	\$ 300.00	\$ 300.00	\$ 400.00	\$ 300.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10,000	\$ 0.0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 22.00
								\$ 0	\$ 0.0	\$ 42.00	\$ 77.00	\$ 4,664.00	\$ 3,714.00	\$ (916.00)	\$ 0.00	\$ 0.00
\$ 1,458.00	\$ 1,341.00	\$ 1,228.00	\$ 1,211.00	\$ 1,211.00	\$ 1,211.00	\$ 1,211.00	\$ 1,211.00	\$ 16,553	\$ 2.0	\$ 0.00	\$ 14.00	\$ 0.00	\$ 0.00	\$ 4,659.00	\$ 2,202.00	\$ 2,201.00
								\$ 0	\$ 125.0	\$ 125.00	\$ 125.00	\$ 329.00	\$ 125.00	\$ 125.00	\$ 125.00	\$ 125.00
								\$ 0	\$ 0.0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 15,830.00	\$ 0.00	\$ 0.00
								\$ 0								
								\$ 0	\$ 913.0	\$ 0.00	\$ 0.00	\$ 500.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
								\$ 0								
								\$ 0								
\$ 5,423.00	\$ 5,423.00	\$ 5,433.00	\$ 5,433.00	\$ 5,443.00	\$ 5,443.00	\$ 5,462.00	\$ 5,462.00	\$ 66,628	\$ 14,455.0	\$ 11,329.00	\$ 8,387.00	\$ 1,838.00	\$ 2,267.00	\$ (13,812.00)	\$ 2,018.00	\$ 2,018.00
								\$ 0								
\$ 8,509.00	\$ 8,392.00	\$ 8,354.00	\$ 8,924.00	\$ 8,282.00	\$ 8,282.00	\$ 8,519.00	\$ 8,301.00	\$ 113,634	\$ 17,737.0	\$ 13,370.00	\$ 10,485.00	\$ 9,719.00	\$ 8,443.00	\$ 9,247.00	\$ 6,999.00	\$ 7,051.00
\$ 2,686.00	\$ 2,686.00	\$ 2,686.00	\$ 2,686.00	\$ 2,686.00	\$ 2,686.00	\$ 2,686.00	\$ 2,686.00	\$ 32,232	\$ 1,537.0	\$ 6,502.00	\$ 13,997.00	\$ 2,539.00	\$ 2,138.00	\$ 3,643.00	\$ 14,621.00	\$ 6,539.00
\$ 212.00	\$ 212.00	\$ 212.00	\$ 212.00	\$ 212.00	\$ 212.00	\$ 212.00	\$ 212.00	\$ 2,544	\$ 197.0	\$ 740.00	\$ 297.00	\$ 813.00	\$ 909.00	\$ 275.00	\$ 16.00	\$ 794.00
\$ 2,714.00	\$ 1,890.00	\$ 2,153.00	\$ 2,985.00	\$ 2,869.00	\$ 2,751.00	\$ 2,035.00	\$ 2,479.00	\$ 28,855	\$ 1,231.0	\$ 2,824.00	\$ 6,969.00	\$ 4,271.00	\$ 2,783.00	\$ 1,145.00	\$ 984.00	\$ 519.00
\$ 21.00	\$ 21.00	\$ 21.00	\$ 21.00	\$ 21.00	\$ 21.00	\$ 21.00	\$ 21.00	\$ 252	\$ 0.0	\$ 63.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$ 1,334.00	\$ 1,416.00	\$ 1,334.00	\$ 1,334.00	\$ 1,416.00	\$ 1,334.00	\$ 1,334.00	\$ 1,416.00	\$ 16,336	\$ 114.0	\$ 20.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 75.00	\$ 87.00
\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 175.00	\$ 2,100	\$ 100.0	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00
\$ 500.00	\$ 568.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 6,068	\$ 0.0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
								\$ 0								
\$ 263.00	\$ 263.00	\$ 263.00	\$ 263.00	\$ 263.00	\$ 263.00	\$ 263.00	\$ 263.00	\$ 3,156	\$ 0.0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

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\$ 164.00	\$ 164.00	\$ 164.00	\$ 164.00	\$ 164.00	\$ 164.00	\$ 164.00	\$ 164.00	\$ 1,968	\$ 0.00	\$ 0.00	\$ (450.00)	\$ 0.00	\$ 0.00	\$ (762.00)	\$ 349.00	\$ (349.00)
\$ 3,021.00	\$ 3,157.00	\$ 3,131.00	\$ 3,058.00	\$ 3,096.00	\$ 3,391.00	\$ 2,933.00	\$ 2,925.00	\$ 37,674	\$ 4,530.00	\$ 4,125.00	\$ 4,452.00	\$ 4,549.00	\$ 4,219.00	\$ 4,338.00	\$ 4,639.00	\$ 4,859.00
								\$ 0								
\$ 11,090.00	\$ 10,552.00	\$ 10,639.00	\$ 11,398.00	\$ 11,402.00	\$ 11,497.00	\$ 10,323.00	\$ 10,841.00	\$ 131,185	\$ 7,709.00	\$ 14,374.00	\$ 25,365.00	\$ 12,272.00	\$ 10,149.00	\$ 8,739.00	\$ 20,784.00	\$ 12,549.00
								\$ 0								
								\$0	\$ 8,788.00	\$ 8,788.00	\$ 8,788.00	\$ 8,788.00	\$ 8,788.00	\$ 8,788.00	\$ 8,788.00	\$ 8,788.00
\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 53.00	\$ 636	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00
\$ 495.00	\$ 495.00	\$ 495.00	\$ 495.00	\$ 495.00	\$ 495.00	\$ 495.00	\$ 495.00	\$ 5,940	\$ 549.00	\$ 549.00	\$ 549.00	\$ 549.00	\$ 549.00	\$ 549.00	\$ 549.00	\$ 549.00
\$ 41.00	\$ 41.00	\$ 41.00	\$ 41.00	\$ 41.00	\$ 41.00	\$ 41.00	\$ 41.00	\$ 492	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00
\$ 336.00	\$ 336.00	\$ 336.00	\$ 336.00	\$ 336.00	\$ 336.00	\$ 336.00	\$ 336.00	\$ 4,032	\$ 986.00	\$ 387.00	\$ 387.00	\$ 387.00	\$ 387.00	\$ 387.00	\$ 387.00	\$ 387.00
\$ 233.00	\$ 233.00	\$ 233.00	\$ 233.00	\$ 233.00	\$ 233.00	\$ 233.00	\$ 233.00	\$ 2,796	\$ 298.00	\$ 298.00	\$ 298.00	\$ 298.00	\$ 298.00	\$ 298.00	\$ 298.00	\$ 298.00
\$ 1,158.00	\$ 1,158.00	\$ 1,158.00	\$ 1,158.00	\$ 1,158.00	\$ 1,158.00	\$ 1,158.00	\$ 1,158.00	\$ 13,896	\$ 10,692.00	\$ 10,093.00	\$ 10,093.00	\$ 10,093.00	\$ 10,093.00	\$ 10,093.00	\$ 10,093.00	\$ 10,093.00
								\$ 0								
								\$ 0								
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 524								
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 41								
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 565								
		,						\$ 0								
								\$ 0								
\$ 2,008.00	\$ 2,008.00	\$ 2,008.00	\$ 2,008.00	\$ 2,008.00	\$ 2,008.00	\$ 2,008.00	\$ 2,008.00	\$ 24,096								
\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 780								
\$ 1,050.00	\$ 1,050.00	\$ 1,050.00	\$ 1,050.00	\$ 1,050.00	\$ 1,050.00	\$ 1,050.00	\$ 1,050.00	\$ 12,600	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00
\$ 3,123.00	\$ 3,123.00	\$ 3,123.00	\$ 3,123.00	\$ 3,123.00	\$ 3,123.00	\$ 3,123.00	\$ 3,123.00	\$ 37,476	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00
ψ 0,120.00	ψ 0,120.00	ψ 0,120.00	ψ 0,120.00	ψ 0,120.00	ψ 0,120.00	ψ 0,120.00	ψ 0,120.00	\$0	ψ 110.00	ψ 110.00	ψ 110.00	ψ 110.00	Ψ 110.00	Ψ 110.00	Ψ 110.00	ψ 110.00
								\$0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3,834.00	\$ 0.00	\$ 0.00
								\$0	ψ 0.00	ψ 0.00	ψ 0.00	ψ 0.00	ψ 0.00	ψ 0,004.00	Ψ 0.00	ψ 0.00
								\$0	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00
\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 667.00	\$ 8,004	\$ 1,121.00	\$ 1,121.00	\$ 1,122.00	\$ 1,122.00	\$ 1,122.00	\$ 1,122.00	\$ 1,122.00	\$ 1,122.00
\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 108	ψ 1,121.00	ψ 1,121.00	ψ 1,122.00	ψ 1,122.00	ψ 1,122.00	ψ 1,122.00	ψ 1,122.00	ψ 1,122.00
\$ 676.00	\$ 676.00	\$ 676.00	\$ 676.00	\$ 676.00	\$ 676.00	\$ 676.00	\$ 676.00	\$ 8,112	\$ 1,130.00	\$ 1,130.00	\$ 1,131.00	\$ 1,131.00	\$ 1,131.00	\$ 4,965.00	\$ 1,131.00	\$ 1,131.00
\$ 156.00	\$ 156.00	\$ 156.00	\$ 156.00	\$ 156.00	\$ 156.00	\$ 156.00	\$ 156.00	\$ 1,872	\$ 1,130.00	\$ 1,130.00	\$ 1,131.00	\$ 1,131.00	\$ 1,131.00	\$ 160.00	\$ 1,131.00	\$ 1,131.00
\$ 799.00	\$ 799.00	\$ 799.00	\$ 799.00	\$ 799.00	\$ 799.00	\$ 799.00	\$ 799.00	\$ 9,588	\$ 370.00	\$ 371.00	\$ 509.00	\$ 422.00	\$ 422.00	\$ 527.00	\$ 422.00	\$ 847.00
\$ 799.00	\$ 247.00	\$ 247.00	\$ 247.00	\$ 799.00 \$ 247.00	\$ 247.00	\$ 799.00	\$ 247.00	\$ 2,964	\$ 0.00	\$ 0.00	\$ 0.00	\$ 422.00	\$ 422.00	\$ 0.00	\$ 422.00	\$ 0.00
\$ 247.00	\$ 204.00	\$ 247.00	\$ 204.00	\$ 247.00	\$ 247.00	\$ 247.00	\$ 204.00	\$ 2,448	\$ 0.00	\$ 69.00	\$ 188.00	\$ 39.00	\$ 39.00	\$ 0.00	\$ 39.00	\$ 78.00
	\$ 204.00	\$ 1,406.00	\$ 1,406.00	\$ 204.00	\$ 204.00	\$ 204.00	\$ 1,406.00	\$ 2,448 \$ 16,872	\$ 521.00	\$ 596.00	\$ 188.00	\$ 610.00	\$ 601.00	\$ 687.00	\$ 660.00	\$ 1,120.00
\$ 1,406.00 \$ 0.00																
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$0	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00
								\$ 0	ft (0, 100, 00)	f (0.400.00)	ft (0, 400, 00)	ft (0.400.00)	₾ (0.400.00)	f (0.400.00)	ft (0.400.00)	f (0.400.00)
								\$ 0	\$ (3,163.00)	\$ (3,163.00)	\$ (3,163.00)	\$ (3,163.00)	\$ (3,163.00)	\$ (3,163.00)	\$ (3,163.00)	\$ (3,163.00)
	.	A						\$ 0	_	.		.		4		
\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 7,452	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 10.00
\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 619.00	\$ 7,452	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 10.00
\$ 890.00	\$ 560.00	\$ 568.00	\$ 566.00	\$ 698.00	\$ 1,028.00	\$ 1,513.00	\$ 1,979.00	\$ 19,787	\$ 3,293.00	\$ 3,026.00	\$ 2,176.00	\$ 1,377.00	\$ 852.00	\$ 659.00	\$ 559.00	\$ 550.00

\$ 890.00	\$ 560.00	\$ 568.00	\$ 566.00	\$ 698.00	\$ 1,028.00	\$ 1,513.00	\$ 1,979.00	\$ 19,787	\$ 3,293.00	\$ 3,026.00	\$ 2,176.00	\$ 1,377.00	\$ 852.00	\$ 659.00	\$ 559.00	\$ 550.00
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								\$ 0	. ,	. ,	. ,	. ,				. ,
								\$ 0	\$ 2,459.00	\$ 2,471.00	\$ 2,705.00	\$ 2,400.00	\$ 2,703.00	\$ 2,602.00	\$ 2,493.00	\$ 2,692.00
\$ (1,962.00)	\$ (7,226.00)	\$ (4,285.00)	\$ (5,893.00)	\$ (5,112.00)	\$ (6,403.00)	\$ (7,152.00)	\$ (3,752.00)	\$ (50,769)	\$ (5,983.00)	\$ (5,725.00)	\$ (5,635.00)	\$ (5,532.00)	\$ (5,902.00)	\$ (5,915.00)	\$ (5,434.00)	\$ (5,761.00)
, , , ,	, , ,	. ()	,	. () /	,	, ,	,	\$0	\$ 38,849.00	\$ 38,849.00	\$ 38,849.00	\$ 38,849.00	\$ 38,849.00	\$ 38,849.00	\$ 38,849.00	\$ 38,849.00
								\$ 0	. ,	,	. ,	. ,	. ,	. ,	. ,	. ,
								\$ 0								
								\$ 0								
								\$ 0								
\$ (1,962.00)	\$ (7,226.00)	\$ (4,285.00)	\$ (5,893.00)	\$ (5,112.00)	\$ (6,403.00)	\$ (7,152.00)	\$ (3,752.00)	\$ (50,769)	\$ 32,866.00	\$ 33,124.00	\$ 33,214.00	\$ 33,317.00	\$ 32,947.00	\$ 32,934.00	\$ 33,415.00	\$ 33,088.00
\$ 103,618.00	\$ 97,369.00	\$ 97,790.00	\$ 102,662.00	\$ 100,361.00	\$ 100,918.00	\$ 98,294.00	\$ 102,460.00	\$ 1,175,882	\$ 168,020.00	\$ 160,176.00	\$ 167,955.00	\$ 153,750.00	\$ 157,868.00	\$ 158,112.00	\$ 161,239.00	\$ 159,498.00
\$ 2,105.00	\$ 2,105.00	\$ 2,105.00	\$ 2,105.00	\$ 2,105.00	\$ 2,105.00	\$ 2,105.00	\$ 2,105.00	\$ 25,260	\$ 2,300.00	\$ 2,300.00	\$ 2,300.00	\$ 2,300.00	\$ 2,300.00	\$ 2,300.00	\$ 2,300.00	\$ 2,300.00
\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ 31,200	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00
\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 1,740	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00
\$ 566.00	\$ 566.00	\$ 566.00	\$ 566.00	\$ 566.00	\$ 566.00	\$ 566.00	\$ 566.00	\$ 6,792	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00
								\$ 0	\$ 992.00	\$ 992.00	\$ 992.00	\$ 992.00	\$ 992.00	\$ 992.00	\$ 992.00	\$ 992.00
\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 981.00	\$ 11,772								
\$ 6,397.00	\$ 6,397.00	\$ 6,397.00	\$ 6,397.00	\$ 6,397.00	\$ 6,397.00	\$ 6,397.00	\$ 6,397.00	\$ 76,764	\$ 7,600.00	\$ 7,600.00	\$ 7,600.00	\$ 7,600.00	\$ 7,600.00	\$ 7,600.00	\$ 7,600.00	\$ 7,600.00
\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,417.00	\$ 1,415.00	\$ 1,415.00	\$ 17,000	\$ 1,417.00	\$ 1,417.00	\$ 1,416.00	\$ 1,417.00	\$ 1,417.00	\$ 1,416.00	\$ 1,417.00	\$ 1,417.00
\$ 3,695.00	\$ 3,669.00	\$ 3,615.00	\$ 3,802.00	\$ 3,626.00	\$ 3,437.00	\$ 2,951.00	\$ 4,762.00	\$ 47,784	\$ 8,672.00	\$ 12,556.00	\$ 4,532.00	\$ 4,663.00	\$ 5,201.00	\$ 4,976.00	\$ 4,687.00	\$ 5,056.00
								\$ 0								
								\$ 0								
								\$ 0	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
\$ 5,112.00	\$ 5,086.00	\$ 5,032.00	\$ 5,219.00	\$ 5,043.00	\$ 4,854.00	\$ 4,366.00	\$ 6,177.00	\$ 64,784	\$ 10,090.00	\$ 13,974.00	\$ 5,949.00	\$ 6,081.00	\$ 6,619.00	\$ 6,393.00	\$ 6,105.00	\$ 6,474.00
\$ 147,833.00	\$ 123,643.00	\$ 124,477.00	\$ 129,488.00	\$ 134,199.00	\$ 142,112.00	\$ 158,428.00	\$ 183,192.00	\$ 2,152,309	\$ 333,632.00	\$ 310,124.00	\$ 250,594.00	\$ 217,477.00	\$ 212,159.00	\$ 201,095.00	\$ 188,257.00	\$ 186,148.00
\$ 78,872.00	\$ 80,246.00	\$ 80,450.00	\$ 85,596.00	\$ 80,055.00	\$ 62,390.00	\$ 41,146.00	\$ 29,802.00	\$ 618,415	\$ 67,837.00	\$ 77,555.00	\$ 115,195.00	\$ 113,293.00	\$ 128,301.00	\$ 134,301.00	\$ 145,602.00	\$ 144,231.00
								\$ 0								
								\$ 0								
								\$ 0								
\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8								
\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8								
\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8								
\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8								
\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$8								
\$ 78,872.00	\$ 80,246.00	\$ 80,452.00	\$ 85,596.00	\$ 80,055.00	\$ 62,392.00	\$ 41,146.00	\$ 29,802.00	\$ 618,423	\$ 67,837.00	\$ 77,555.00	\$ 115,195.00	\$ 113,293.00	\$ 128,301.00	\$ 134,301.00	\$ 145,602.00	\$ 144,231.00
								\$ 0	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00
								\$ 0	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00
				-				\$ 0								
								\$ 0								
								\$ 0								
								\$ 0								

								\$ 0	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00
								\$ 0	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00
								\$0	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00
\$ 78,872.00	\$ 80,246.00	\$ 80,452.00	\$ 85,596.00	\$ 80,055.00	\$ 62,392.00	\$ 41,146.00	\$ 29,802.00	\$ 618,423	\$ 72,337.00	\$ 82,055.00	\$ 119,695.00	\$ 117,793.00	\$ 132,801.00	\$ 138,801.00	\$ 150,102.00	\$ 148,731.00
								\$0	\$ (11,556.00)	\$ (13,108.00)	\$ (19,121.00)	\$ (18,897.00)	\$ (21,215.00)	\$ (22,173.00)	\$ (23,979.00)	\$ (23,760.00)
								\$ 0	\$ (11,556.00)	\$ (13,108.00)	\$ (19,121.00)	\$ (18,897.00)	\$ (21,215.00)	\$ (22,173.00)	\$ (23,979.00)	\$ (23,760.00)
								\$ 0								
								\$ 0								
								\$ 0	\$ (11,556.00)	\$ (13,108.00)	\$ (19,121.00)	\$ (18,897.00)	\$ (21,215.00)	\$ (22,173.00)	\$ (23,979.00)	\$ (23,760.00)
\$ (31,090.00)	\$ (31,632.00)	\$ (31,713.00)	\$ (33,741.00)	\$ (31,557.00)	\$ (24,594.00)	\$ (16,219.00)	\$ (11,748.00)	\$ (243,775)								
								\$ 0	\$ (18,460.00)	\$ (20,939.00)	\$ (30,545.00)	\$ (30,187.00)	\$ (33,889.00)	\$ (35,420.00)	\$ (38,304.00)	\$ (37,953.00)
\$ (31,090.00)	\$ (31,632.00)	\$ (31,713.00)	\$ (33,741.00)	\$ (31,557.00)	\$ (24,594.00)	\$ (16,219.00)	\$ (11,748.00)	\$ (243,775)	\$ (18,460.00)	\$ (20,939.00)	\$ (30,545.00)	\$ (30,187.00)	\$ (33,889.00)	\$ (35,420.00)	\$ (38,304.00)	\$ (37,953.00)
\$ (1,636.00)	\$ (1,665.00)	\$ (1,669.00)	\$ (1,776.00)	\$ (1,661.00)	\$ (1,294.00)	\$ (854.00)	\$ (618.00)	\$ (12,830)								
\$ (1,636.00)	\$ (1,665.00)	\$ (1,669.00)	\$ (1,776.00)	\$ (1,661.00)	\$ (1,294.00)	\$ (854.00)	\$ (618.00)	\$ (12,830)								
\$ (32,726.00)	\$ (33,297.00)	\$ (33,382.00)	\$ (35,517.00)	\$ (33,218.00)	\$ (25,888.00)	\$ (17,073.00)	\$ (12,366.00)	\$ (256,605)	\$ (18,460.00)	\$ (20,939.00)	\$ (30,545.00)	\$ (30,187.00)	\$ (33,889.00)	\$ (35,420.00)	\$ (38,304.00)	\$ (37,953.00)
\$ (32,726.00)	\$ (33,297.00)	\$ (33,382.00)	\$ (35,517.00)	\$ (33,218.00)	\$ (25,888.00)	\$ (17,073.00)	\$ (12,366.00)	\$ (256,605)	\$ (30,016.00)	\$ (34,047.00)	\$ (49,666.00)	\$ (49,084.00)	\$ (55,104.00)	\$ (57,593.00)	\$ (62,283.00)	\$ (61,713.00)
\$ 46,146.00	\$ 46,949.00	\$ 47,070.00	\$ 50,079.00	\$ 46,837.00	\$ 36,504.00	\$ 24,073.00	\$ 17,436.00	\$ 361,818	\$ 42,321.00	\$ 48,008.00	\$ 70,029.00	\$ 68,709.00	\$ 77,697.00	\$ 81,208.00	\$ 87,819.00	\$ 87,018.00
\$ 46,146.00	\$ 46,949.00	\$ 47,070.00	\$ 50,079.00	\$ 46,837.00	\$ 36,504.00	\$ 24,073.00	\$ 17,436.00	\$ 361,818	\$ 42,321.00	\$ 48,008.00	\$ 70,029.00	\$ 68,709.00	\$ 77,697.00	\$ 81,208.00	\$ 87,819.00	\$ 87,018.00
\$ 46,146.00	\$ 46,949.00	\$ 47,070.00	\$ 50,079.00	\$ 46,837.00	\$ 36,504.00	\$ 24,073.00	\$ 17,436.00	\$ 361,818	\$ 42,321.00	\$ 48,008.00	\$ 70,029.00	\$ 68,709.00	\$ 77,697.00	\$ 81,208.00	\$ 87,819.00	\$ 87,018.00
\$ 46,146.00	\$ 46,949.00	\$ 47,070.00	\$ 50,079.00	\$ 46,837.00	\$ 36,504.00	\$ 24,073.00	\$ 17,436.00	\$ 361,818	\$ 42,321.00	\$ 48,008.00	\$ 70,029.00	\$ 68,709.00	\$ 77,697.00	\$ 81,208.00	\$ 87,819.00	\$ 87,018.00
\$ 46,146.00	\$ 46,949.00	\$ 47,070.00	\$ 50,079.00	\$ 46,837.00	\$ 36,504.00	\$ 24,073.00	\$ 17,436.00	\$ 361,818	\$ 42,321.00	\$ 48,008.00	\$ 70,029.00	\$ 68,709.00	\$ 77,697.00	\$ 81,208.00	\$ 87,819.00	\$ 87,018.00

Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan
009/2017	010/2017	011/2017	012/2017	ANNUAL	001/2018	002/2018	003/2018	004/2018	005/2018	006/2018	007/2018	008/2018	009/2018	010/2018	011/2018	012/2018
\$ (31,374.00)	\$ (68,697.00)	\$ (142,924.00)	\$ (232,327.00)	\$ (1,448,493)	\$ (260,095.00)	\$ (265,859.00)	\$ (228,841.00)	\$ (148,885.00)	\$ (71,251.00)	\$ (114,022.00)	\$ (41,185.00)	\$ (41,371.00)	\$ (39,885.00)	\$ (56,274.00)	\$ (93,428.00)	\$ (194,412.00)
\$ (31,374.00)	\$ (68,697.00)	\$ (142,924.00)	\$ (232,327.00)	\$ (1,448,493)	\$ (260,095.00)	\$ (265,859.00)	\$ (228,841.00)	\$ (148,885.00)	\$ (71,251.00)	\$ (114,022.00)	\$ (41,185.00)	\$ (41,371.00)	\$ (39,885.00)	\$ (56,274.00)	\$ (93,428.00)	\$ (194,412.00)
\$ (31,374.00)	\$ (68,697.00)	\$ (142,924.00)	\$ (232,327.00)	\$ (1,448,493)	\$ (260,095.00)	\$ (265,859.00)	\$ (228,841.00)	\$ (148,885.00)	\$ (71,251.00)	\$ (114,022.00)	\$ (41,185.00)	\$ (41,371.00)	\$ (39,885.00)	\$ (56,274.00)	\$ (93,428.00)	\$ (194,412.00)
				\$ 0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (7.00)	\$ (7.00)	\$ (7.00)	\$ (11.00)	\$ (9.00)	\$ (9.00)	\$ (10.00)	\$ (10.00)	\$ (1.00)
				\$ 0	\$ (1,814.00)	\$ (564.00)	\$ (314.00)	\$ (327.00)	\$ (700.00)	\$ (424.00)	\$ (1,024.00)	\$ (624.00)	\$ (450.00)	\$ (525.00)	\$ (1,609.00)	\$ (1,273.00)
				\$ 0	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)	\$ (31.00)
				\$ 0	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)	\$ (1,500.00)
				\$ 0												
				\$ 0	\$ (3,345.00)	\$ (2,095.00)	\$ (1,845.00)	\$ (1,865.00)	\$ (2,238.00)	\$ (1,962.00)	\$ (2,566.00)	\$ (2,164.00)	\$ (1,990.00)	\$ (2,066.00)	\$ (3,150.00)	\$ (2,805.00)
				\$ 0	\$ (3,345.00)	\$ (2,095.00)	\$ (1,845.00)	\$ (1,865.00)	\$ (2,238.00)	\$ (1,962.00)	\$ (2,566.00)	\$ (2,164.00)	\$ (1,990.00)	\$ (2,066.00)	\$ (3,150.00)	\$ (2,805.00)
\$ (31,374.00)	\$ (68,697.00)	\$ (142,924.00)	\$ (232,327.00)	\$ (1,448,493)	\$ (263,440.00)	\$ (267,954.00)	\$ (230,686.00)	\$ (150,750.00)	\$ (73,489.00)	\$ (115,984.00)	\$ (43,751.00)	\$ (43,535.00)	\$ (41,875.00)	\$ (58,340.00)	\$ (96,578.00)	\$ (197,217.00)
\$ 5,866.00	\$ 29,617.00	\$ 76,851.00	\$ 133,743.00	\$ 736,460	\$ 149,130.00	\$ 152,695.00	\$ 129,557.00	\$ 79,453.00	\$ 30,811.00	\$ 57,682.00	\$ 12,147.00	\$ 12,202.00	\$ 11,267.00	\$ 21,446.00	\$ 44,594.00	\$ 107,729.00
\$ 5,866.00	\$ 29,617.00	\$ 76,851.00	\$ 133,743.00	\$ 736,460	\$ 149,130.00	\$ 152,695.00	\$ 129,557.00	\$ 79,453.00	\$ 30,811.00	\$ 57,682.00	\$ 12,147.00	\$ 12,202.00	\$ 11,267.00	\$ 21,446.00	\$ 44,594.00	\$ 107,729.00
\$ 5,866.00	\$ 29,617.00	\$ 76,851.00	\$ 133,743.00	\$ 736,460	\$ 149,130.00	\$ 152,695.00	\$ 129,557.00	\$ 79,453.00	\$ 30,811.00	\$ 57,682.00	\$ 12,147.00	\$ 12,202.00	\$ 11,267.00	\$ 21,446.00	\$ 44,594.00	\$ 107,729.00
\$ 48,001.00	\$ 50,287.00	\$ 50,287.00	\$ 48,001.00	\$ 591,501	\$ 49,138.00	\$ 42,729.00	\$ 48,412.00	\$ 46,211.00	\$ 50,613.00	\$ 46,211.00	\$ 48,412.00	\$ 50,613.00	\$ 44,011.00	\$ 50,766.00	\$ 48,565.00	\$ 46,364.00
				\$ 0	\$ 11,435.00	\$ 10,010.00	\$ 11,342.00	\$ 10,847.00	\$ 11,875.00	\$ 10,847.00	\$ 11,359.00	\$ 11,875.00	\$ 10,336.00	\$ 11,875.00	\$ 11,359.00	\$ 10,847.00
\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 9,985.00	\$ 114,814	\$ 11,935.00	\$ 5,974.00	\$ 10,988.00	\$ 1,026.00	\$ 3,472.00	\$ 2,816.00	\$ 2,168.00	\$ 2,142.00	\$ 1,077.00	\$ 3,737.00	\$ 3,559.00	\$ 11,106.00
				\$ 0	\$ 526.00	\$ 200.00	\$ 313.00	\$ 482.00	\$ 190.00	\$ 450.00	\$ 310.00	\$ 244.00	\$ 315.00	\$ 345.00	\$ 585.00	\$ 522.00
				\$ 0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 784.00	\$ 784.00	\$ 784.00
				\$ 0	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00	\$ 669.00
\$ 8,970.00	\$ 9,324.00	\$ 9,324.00	\$ 8,970.00	\$ 109,266	\$ 3,635.00	\$ 3,161.00	\$ 3,477.00	\$ 3,319.00	\$ 3,635.00	\$ 3,319.00	\$ 3,477.00	\$ 3,635.00	\$ 3,161.00	\$ 3,635.00	\$ 3,477.00	\$ 3,319.00
				\$ 0	\$ 2,229.00	\$ 1,948.00	\$ 2,146.00	\$ 2,050.00	\$ 2,245.00	\$ 2,050.00	\$ 2,149.00	\$ 2,245.00	\$ 1,953.00	\$ 2,245.00	\$ 2,149.00	\$ 2,050.00
				\$ 0	\$ 1,207.00	\$ 1,050.00	\$ 1,189.00	\$ 1,135.00	\$ 1,243.00	\$ 1,135.00	\$ 1,525.00	\$ 1,595.00	\$ 1,386.00	\$ 1,595.00	\$ 1,525.00	\$ 1,456.00
				\$ 0	\$ 4.00	\$ 4.00	\$ 6.00	\$ 10.00	\$ 60.00	\$ 17.00	\$ 33.00	\$ 48.00	\$ 37.00	\$ 37.00	\$ 50.00	\$ 34.00
				\$ 0												
				\$ 0	\$ 118.00	\$ 103.00	\$ 116.00	\$ 112.00	\$ 127.00	\$ 112.00	\$ 152.00	\$ 160.00	\$ 139.00	\$ 159.00	\$ 154.00	\$ 145.00
\$ 7,746.00	\$ 7,746.00	\$ 7,746.00	\$ 7,746.00	\$ 92,952												
\$ 1,188.00	\$ 1,188.00	\$ 1,188.00	\$ 1,188.00	\$ 14,256												
\$ 504.00	\$ 504.00	\$ 504.00	\$ 504.00	\$ 6,048												
\$ 480.00	\$ 503.00	\$ 503.00	\$ 480.00	\$ 5,916												
\$ 1,365.00	\$ 1,364.00	\$ 1,364.00	\$ 1,365.00	\$ 16,371												
\$ 0.00	\$ 4,000.00	\$ 0.00	\$ 0.00	\$ 4,000												
\$ 1,936.00	\$ 1,936.00	\$ 1,937.00	\$ 1,936.00	\$ 23,234												
\$ 4,440.00	\$ 4,652.00	\$ 4,652.00	\$ 4,440.00	\$ 54,715	\$ 4,545.00	\$ 3,952.00	\$ 4,478.00	\$ 4,275.00	\$ 4,682.00	\$ 4,275.00	\$ 4,478.00	\$ 4,682.00	\$ 4,071.00	\$ 4,682.00	\$ 4,478.00	\$ 4,275.00
				\$ 0	\$ 1,676.00	\$ 1,653.00	\$ 1,667.00	\$ 1,653.00	\$ 1,664.00	\$ 1,653.00	\$ 1,740.00	\$ 1,744.00	\$ 1,728.00	\$ 1,744.00	\$ 1,740.00	\$ 1,736.00
				\$ 0											4.	
				\$ 0	\$ 1,164.00	\$ 1,014.00	\$ 1,152.00	\$ 1,101.00	\$ 1,208.00	\$ 1,101.00	\$ 1,184.00	\$ 1,241.00	\$ 1,078.00	\$ 1,241.00	\$ 1,184.00	\$ 1,131.00
\$ 84,615.00	\$ 91,489.00	\$ 87,490.00	\$ 84,615.00	\$ 1,033,073	\$ 88,281.00	\$ 72,467.00	\$ 85,955.00	\$ 72,890.00	\$ 81,683.00	\$ 74,655.00	\$ 77,656.00	\$ 80,893.00	\$ 69,961.00	\$ 83,514.00	\$ 80,278.00	\$ 84,438.00
				\$ 0												
				\$ 0												

\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 185	\$ 80.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 25.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$ 63.00	\$ 258.00	\$ 3,013.00	\$ 0.00	\$ 7,770	\$ 155.00	\$ 940.00	\$ 0.00	\$ 240.00	\$ 3,645.00	\$ 740.00	\$ 60.00	\$ 420.00	\$ 0.00	\$ 175.00	\$ 2,470.00	\$ 490.00
\$ 77.00	\$ 179.00	\$ 65.00	\$ 167.00	\$ 1,479	\$ 385.00	\$ 115.00	\$ 140.00	\$ 220.00	\$ 85.00	\$ 90.00	\$ 205.00	\$ 245.00	\$ 145.00	\$ 145.00	\$ 85.00	\$ 105.00
				\$ 0					·							·
\$ 140.00	\$ 437.00	\$ 3,078.00	\$ 167.00	\$ 9,434	\$ 620.00	\$ 1,055.00	\$ 140.00	\$ 460.00	\$ 3,730.00	\$ 830.00	\$ 290.00	\$ 665.00	\$ 145.00	\$ 320.00	\$ 2,555.00	\$ 595.00
				\$0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 15.00	\$ 20.00	\$ 5.00	\$ 3.00	\$ 7.00	\$ 0.00	\$ 15.00
				\$ 0												
				\$ 0	\$ 54.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 55.00	\$ 54.00	\$ 54.00	\$ 55.00	\$ 54.00	\$ 54.00
				\$ 0												
				\$ 0												
				\$ 0	\$ 54.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 69.00	\$ 75.00	\$ 59.00	\$ 57.00	\$ 62.00	\$ 54.00	\$ 69.00
\$ 0.00	\$ 0.00	\$ 120.00	\$ 0.00	\$ 120												
				\$ 0												
\$ 0.00	\$ 60.00	\$ 0.00	\$ 0.00	\$ 273	\$ 19.00	\$ 31.00	\$ 43.00	\$ 27.00	\$ 31.00	\$ 31.00	\$ 43.00	\$ 27.00	\$ 31.00	\$ 23.00	\$ 35.00	\$ 48.00
\$ 5.00	\$ 9.00	\$ 6.00	\$ 0.00	\$ 66												
\$ 2,051.00	\$ 1,893.00	\$ 2,066.00	\$ 1,064.00	\$ 19,703	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,813.00	\$ 2,817.00
\$ 0.00	\$ 774.00	\$ 387.00	\$ 464.00	\$ 4,820	\$ 292.00	\$ 467.00	\$ 643.00	\$ 409.00	\$ 467.00	\$ 467.00	\$ 643.00	\$ 409.00	\$ 467.00	\$ 350.00	\$ 526.00	\$ 715.00
				\$ 0												
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 960	\$ 1,376.00	\$ 1,332.00	\$ 1,792.00	\$ 1,487.00	\$ 1,418.00	\$ 1,460.00	\$ 1,689.00	\$ 1,516.00	\$ 1,299.00	\$ 1,775.00	\$ 1,551.00	\$ 1,474.00
				\$ 0												
\$ 310.00	\$ 300.00	\$ 300.00	\$ 405.00	\$ 3,695	\$ 723.00	\$ 749.00	\$ 858.00	\$ 663.00	\$ 723.00	\$ 819.00	\$ 723.00	\$ 724.00	\$ 734.00	\$ 724.00	\$ 724.00	\$ 1,340.00
\$ 0.00	\$ 0.00	\$ 348.00	\$ 0.00	\$ 370	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 22.00	\$ 0.00	\$ 0.00	\$ 422.00	\$ 0.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7,581	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00
\$ 2,958.00	\$ 2,890.00	\$ 2,842.00	\$ 1,211.00	\$ 18,979	\$ 4,449.00	\$ 4,449.00	\$ 4,449.00	\$ 5,468.00	\$ 4,755.00	\$ 5,061.00	\$ 4,551.00	\$ 4,959.00	\$ 4,755.00	\$ 4,653.00	\$ 5,162.00	\$ 4,761.00
\$ 125.00	\$ 171.00	\$ 125.00	\$ 125.00	\$ 1,750												
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 15,830	\$ 732.00	\$ 702.00	\$ 718.00	\$ 698.00	\$ 737.00	\$ 698.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 250.00	\$ 500.00
				\$ 0												
\$ 0.00	\$ 0.00	\$ 1,000.00	\$ 0.00	\$ 2,413	\$ 700.00	\$ 700.00	\$ 600.00	\$ 500.00	\$ 600.00	\$ 400.00	\$ 700.00	\$ 1,100.00	\$ 1,300.00	\$ 700.00	\$ 400.00	\$ 600.00
				\$ 0												
				\$ 0	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00
\$ 2,018.00	\$ 2,018.00	\$ 2,019.00	\$ 3,286.00	\$ 37,841	\$ 2,694.00	\$ 3,194.00	\$ 3,194.00	\$ 4,234.00	\$ 4,234.00	\$ 3,294.00	\$ 3,094.00	\$ 3,203.00	\$ 3,194.00	\$ 3,365.00	\$ 5,170.00	\$ 3,294.00
				\$ 0												
\$ 7,467.00	\$ 8,115.00	\$ 9,213.00	\$ 6,555.00	\$ 114,401	\$ 13,820.00	\$ 14,459.00	\$ 15,132.00	\$ 16,321.00	\$ 15,800.00	\$ 15,065.00	\$ 14,528.00	\$ 15,045.00	\$ 14,865.00	\$ 14,675.00	\$ 17,075.00	\$ 15,571.00
\$ 196.00	\$ 2,427.00	\$ 190.00	\$ 2,686.00	\$ 57,015	\$ 1,500.00	\$ 870.00	\$ 8,000.00	\$ 3,760.00	\$ 1,410.00	\$ 2,850.00	\$ 2,030.00	\$ 8,000.00	\$ 650.00	\$ 2,510.00	\$ 11,020.00	\$ 4,250.00
\$ 17.00	\$ 120.00	\$ 481.00	\$ 212.00	\$ 4,871	\$ 1,820.00	\$ 1,530.00	\$ 1,070.00	\$ 420.00	\$ 180.00	\$ 571.00	\$ 540.00	\$ 60.00	\$ 240.00	\$ 110.00	\$ 210.00	\$ 741.00
\$ 2,259.00	\$ 1,145.00	\$ 2,008.00	\$ 188.00	\$ 26,326			_									
\$ 0.00	\$ 0.00	\$ 0.00	\$ 21.00	\$ 84	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 74.00
\$ 0.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 297	\$ 874.00	\$ 874.00	\$ 874.00	\$ 874.00	\$ 874.00	\$ 874.00	\$ 874.00	\$ 874.00	\$ 954.00	\$ 874.00	\$ 874.00	\$ 1,277.00
\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 1,200	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 412.00
\$ 521.00	\$ 0.00	\$ 0.00	\$ 500.00	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 70.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
			_	\$ 0												
\$ 0.00	\$ 0.00	\$ 0.00	\$ 99.00	\$ 99												

\$\frac{1}{4}\text{Price}\$ \qua																	
	\$ 179.00	\$ 0.00	\$ 0.00	\$ 164.00	\$ (869)												
3.79.00 3.79.00 3.79.00 5.89.00 5.10	\$ 4,670.00	\$ 4,997.00	\$ 4,876.00	\$ 4,927.00	\$ 55,181	\$ 4,859.00	\$ 4,663.00	\$ 5,161.00	\$ 4,256.00	\$ 4,698.00	\$ 4,769.00	\$ 4,524.00	\$ 5,391.00	\$ 4,629.00	\$ 5,055.00	\$ 5,161.00	\$ 5,301.00
1					\$ 0												
43,700 58,7000 58,7000 58,7000 510,8000 510,8000 511,8000	\$ 7,942.00	\$ 8,789.00	\$ 7,655.00	\$ 8,898.00	\$ 145,225	\$ 9,076.00	\$ 7,960.00	\$ 15,128.00	\$ 9,333.00	\$ 7,185.00	\$ 9,087.00	\$ 8,061.00	\$ 14,348.00	\$ 6,496.00	\$ 8,572.00	\$ 17,288.00	\$ 12,055.00
See Sec					\$ 0												
Section Sect	\$ 8,788.00	\$ 8,788.00	\$ 8,788.00	\$ 8,788.00	\$ 105,456	\$ 11,818.00	\$ 1,244.00	\$ 1,011.00	\$ 1,441.00	\$ 1,332.00	\$ 1,060.00	\$ 1,050.00	\$ 1,135.00	\$ 855.00	\$ 1,495.00	\$ 4,580.00	\$ 1,424.00
\$200 \$3200	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 468	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00	\$ 67.00
\$38700 \$	\$ 549.00	\$ 549.00	\$ 549.00	\$ 549.00	\$ 6,588	\$ 767.00	\$ 767.00	\$ 767.00	\$ 767.00	\$ 767.00	\$ 766.00	\$ 767.00	\$ 767.00	\$ 767.00	\$ 767.00	\$ 766.00	\$ 767.00
Second S	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 384	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00
Strong S	\$ 387.00	\$ 665.00	\$ 387.00	\$ 387.00	\$ 5,521	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00	\$ 97.00
	\$ 298.00	\$ 298.00	\$ 298.00	\$ 298.00	\$ 3,576	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00	\$ 95.00
	\$ 10,093.00	\$ 10,371.00	\$ 10,093.00	\$ 10,093.00	\$ 121,993	\$ 12,903.00	\$ 2,329.00	\$ 2,096.00	\$ 2,526.00	\$ 2,417.00	\$ 2,144.00	\$ 2,135.00	\$ 2,220.00	\$ 1,940.00	\$ 2,580.00	\$ 5,664.00	\$ 2,509.00
					\$ 0	\$ 8.00	\$ 0.00	\$ 0.00	\$ 8.00	\$ 0.00	\$ 0.00	\$ 8.00	\$ 0.00	\$ 0.00	\$ 8.00	\$ 0.00	\$ 8.00
S					\$ 0												
\$41000 \$41000 \$41000 \$41000 \$4300 \$4300 \$52100 \$521900 \$510000					\$ 0												
S					\$ 0	\$ 0.00	\$ 543.00	\$ 0.00	\$ 43.00	\$ 0.00	\$ 0.00	\$ 43.00	\$ 65.00	\$ 0.00	\$ 43.00	\$ 0.00	\$ 0.00
S					\$ 0	\$ 8.00	\$ 543.00	\$ 0.00	\$ 51.00	\$ 0.00	\$ 0.00	\$ 51.00	\$ 65.00	\$ 0.00	\$ 51.00	\$ 0.00	\$ 8.00
\$410.00 \$410.00 \$410.00 \$410.00 \$410.00 \$410.00 \$410.00 \$5.219.00					\$ 0												
\$410.00 \$410.00 \$410.00 \$410.00 \$49.00 \$ \$4.920 \$ \$5.219.00 \$5.219					\$ 0												
\$410.00 \$410.00 \$410.00 \$410.00 \$4.000 \$4.920 \$5.219.00 \$5.209.00					\$ 0	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,220.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00
\$410.00 \$410.00 \$410.00 \$410.00 \$410.00 \$4.920 \$5.219.00					\$ 0												
\$ 0.00 \$	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 4,920												
\$0.00 \$0.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 4,920	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00	\$ 5,220.00	\$ 5,219.00	\$ 5,219.00	\$ 5,219.00
\$9.00 \$9.00 \$10.00 \$10.00 \$10.00 \$110 \$0.00 \$10.00 \$10.00 \$10.00 \$10.00 \$0.00					\$ 0												
\$9.00 \$9.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$100.00 \$100.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.000 \$1.000 \$1.000 \$1.100.00 \$1.100.00 \$1.100.00 \$1.100.00 \$1.100.00 \$1.100.00 \$1.100.00 \$1.000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3,834	\$ 0.00	\$ 0.00	\$ 2,700.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$1,122.00 \$1,122.00 \$1,122.00 \$1,122.00 \$1,122.00 \$13,462 \$1,401.00 \$1,126.00 \$1,126.00 \$1,126.00 \$1,126.00 \$1,126.00 \$1,120.00 \$1,120.00 \$1,120.00 \$1,120.00 \$1,120.00 \$1,065.0					\$ 0												
\$1,131.00 \$1,131.00 \$1,132.00 \$1,132.00 \$17,406 \$1,401.00 \$1,226.00 \$3,906.00 \$1,218.00 \$1,150.00 \$1,200.00 \$1,180.00 \$1,170.00 \$1,279.00 \$1,065.0	\$ 9.00	\$ 9.00	\$ 10.00	\$ 10.00	\$ 110	\$ 0.00	\$ 100.00	\$ 100.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 427.00
\$1,131.00 \$1,131.00 \$1,132.00 \$1,132.00 \$1,132.00 \$1,406 \$1,401.00 \$1,226.00 \$3,906.00 \$1,218.00 \$1,150.00 \$1,200.00 \$1,180.00 \$1,100.00 \$1,279.00 \$1,065.00 \$1,065.00 \$1,492.00 \$1,890.00	\$ 1,122.00	\$ 1,122.00	\$ 1,122.00	\$ 1,122.00	\$ 13,462	\$ 1,401.00	\$ 1,126.00	\$ 1,106.00	\$ 1,218.00	\$ 1,150.00	\$ 1,200.00	\$ 1,180.00	\$ 1,100.00	\$ 1,279.00	\$ 1,065.00	\$ 1,065.00	\$ 1,065.00
\$189.00 \$160.00 \$138.00 \$156.00 \$1,953 \$168.00					\$ 0												
\$(432.00) \$212.00 \$211.00 \$799.00 \$4,680 \$309.00 <	\$ 1,131.00	\$ 1,131.00	\$ 1,132.00	\$ 1,132.00	\$ 17,406	\$ 1,401.00	\$ 1,226.00	\$ 3,906.00	\$ 1,218.00	\$ 1,150.00	\$ 1,200.00	\$ 1,180.00	\$ 1,100.00	\$ 1,279.00	\$ 1,065.00	\$ 1,065.00	\$ 1,492.00
\$0.00 \$0.00	\$ 189.00	\$ 160.00	\$ 138.00	\$ 156.00	\$ 1,953	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00	\$ 168.00
\$0.00 \$78.00 \$0.00 \$204.00 \$734 \$77.00 \$77.0	\$ (432.00)	\$ 212.00	\$ 211.00	\$ 799.00	\$ 4,680	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00	\$ 309.00
\$ (243.00) \$ 450.00 \$ 349.00 \$ 1,406.00 \$ 7,614 \$ 554.00 \$ 504.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 247.00	\$ 247												
\$ 3,163.00 \$ 3,163.00 \$ 3,163.00 \$ 3,163.00 \$ 3,163.00 \$ 3,7956 \$ 0.00 \$	\$ 0.00	\$ 78.00	\$ 0.00	\$ 204.00	\$ 734	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00	\$ 77.00
\$ (3,163.00) \$ (3,163.00) \$ (3,163.00) \$ (3,163.00) \$ (37,956) \$ 0.00 \$	\$ (243.00)	\$ 450.00	\$ 349.00	\$ 1,406.00	\$ 7,614	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00	\$ 554.00
\$ (3,163.00) \$ (3,163.00) <th< td=""><td>\$ 3,163.00</td><td>\$ 3,163.00</td><td>\$ 3,163.00</td><td>\$ 3,163.00</td><td>\$ 37,956</td><td>\$ 0.00</td><td>\$	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 37,956	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$10.00 \$10.00 \$10.00 \$9.00 \$112 \$0.00 \$0.0					\$ 0												
\$10.00 \$10.00 \$10.00 \$9.00 \$112	\$ (3,163.00)	\$ (3,163.00)	\$ (3,163.00)	\$ (3,163.00)	\$ (37,956)	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$10.00 \$10.00 \$10.00 \$9.00 \$112 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00					\$ 0												
	\$ 10.00	\$ 10.00	\$ 10.00	\$ 9.00	\$ 112												
\$564.00 \$1,210.00 \$2,035.00 \$2,785.00 \$19,086 \$4,000.00 \$4,000.00 \$2,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$3,000.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 9.00	\$ 112	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
	\$ 564.00	\$ 1,210.00	\$ 2,035.00	\$ 2,785.00	\$ 19,086	\$ 4,000.00	\$ 4,000.00	\$ 4,000.00	\$ 2,000.00	\$1,000.00	\$ 2,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 3,000.00

\$ 564.00	\$ 1,210.00	\$ 2,035.00	\$ 2,785.00	\$ 19,086	\$ 4,000.00	\$ 4,000.00	\$ 4,000.00	\$ 2,000.00	\$ 1,000.00	\$ 2,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 3,000.00
\$ 2,489.00	\$ 2,589.00	\$ 2,589.00	\$ 2,489.00	\$ 30,681												
				\$ 0												
\$ 2,489.00	\$ 2,589.00	\$ 2,589.00	\$ 2,489.00	\$ 30,681												
\$ (5,541.00)	\$ (5,642.00)	\$ (5,702.00)	\$ (5,385.00)	\$ (68,157)	\$ 10,276.00	\$ 10,815.00	\$ 10,175.00	\$ 11,059.00	\$ 10,726.00	\$ 10,914.00	\$ 10,871.00	\$ 10,743.00	\$ 11,113.00	\$ 11,582.00	\$ 10,634.00	\$ 10,421.00
\$ 38,849.00	\$ 38,849.00	\$ 38,849.00	\$ 38,849.00	\$ 466,188												
				\$ 0												
				\$ 0												
				\$ 0												
				\$ 0												
\$ 33,308.00	\$ 33,207.00	\$ 33,147.00	\$ 33,464.00	\$ 398,031	\$ 10,276.00	\$ 10,815.00	\$ 10,175.00	\$ 11,059.00	\$ 10,726.00	\$ 10,914.00	\$ 10,871.00	\$ 10,743.00	\$ 11,113.00	\$ 11,582.00	\$ 10,634.00	\$ 10,421.00
\$ 147,926.00	\$ 158,208.00	\$ 157,201.00	\$ 152,023.00	\$ 1,901,976	\$ 146,212.00	\$ 120,681.00	\$ 142,359.00	\$ 121,685.00	\$ 129,518.00	\$ 121,737.00	\$ 121,620.00	\$ 131,911.00	\$ 112,630.00	\$ 129,194.00	\$ 141,386.00	\$ 135,931.00
\$ 2,300.00	\$ 2,300.00	\$ 2,300.00	\$ 2,300.00	\$ 27,600	\$ 3,300.00	\$ 3,300.00	\$ 3,400.00	\$ 3,500.00	\$ 3,500.00	\$ 3,500.00	\$ 3,500.00	\$ 3,600.00	\$ 3,700.00	\$ 3,700.00	\$ 3,800.00	\$ 3,800.00
\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 3,163.00	\$ 37,956	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00	\$ 3,285.00
\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 1,740	\$ 145.00	\$ 145.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00
\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 12,000	\$ 1,050.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00	\$ 1,400.00
\$ 992.00	\$ 992.00	\$ 992.00	\$ 992.00	\$ 11,904	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00
				\$ 0												
\$ 7,600.00	\$ 7,600.00	\$ 7,600.00	\$ 7,600.00	\$ 91,200	\$ 8,780.00	\$ 9,130.00	\$ 9,235.00	\$ 9,335.00	\$ 9,335.00	\$ 9,335.00	\$ 9,335.00	\$ 9,435.00	\$ 9,535.00	\$ 9,535.00	\$ 9,635.00	\$ 9,635.00
\$ 1,416.00	\$ 1,417.00	\$ 1,416.00	\$ 1,417.00	\$ 17,000	\$ 1,583.00	\$ 1,583.00	\$ 1,583.00	\$ 1,583.00	\$ 1,583.00	\$ 1,584.00	\$ 1,583.00	\$ 1,583.00	\$ 1,583.00	\$ 1,584.00	\$ 1,583.00	\$ 1,583.00
\$ 4,687.00	\$ 4,707.00	\$ 4,707.00	\$ 4,528.00	\$ 68,972	\$ 5,759.00	\$ 6,889.00	\$ 7,126.00	\$ 3,673.00	\$ 4,194.00	\$ 3,724.00	\$ 3,922.00	\$ 4,090.00	\$ 3,497.00	\$ 4,213.00	\$ 4,031.00	\$ 4,408.00
				\$ 0	\$ 1,404.00	\$ 2,546.00	\$ 1,058.00	\$ 1,012.00	\$ 1,080.00	\$ 995.00	\$ 1,040.00	\$ 1,074.00	\$ 942.00	\$ 1,066.00	\$ 1,037.00	\$ 988.00
				\$ 0												
\$ 1.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 10	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
\$ 6,104.00	\$ 6,125.00	\$ 6,123.00	\$ 5,945.00	\$ 85,982	\$ 8,747.00	\$ 11,019.00	\$ 9,768.00	\$ 6,269.00	\$ 6,858.00	\$ 6,304.00	\$ 6,546.00	\$ 6,748.00	\$ 6,023.00	\$ 6,864.00	\$ 6,652.00	\$ 6,980.00
\$ 167,496.00	\$ 201,550.00	\$ 247,775.00	\$ 299,311.00	\$ 2,815,618	\$ 312,869.00	\$ 293,525.00	\$ 290,919.00	\$ 216,742.00	\$ 176,522.00	\$ 195,058.00	\$ 149,648.00	\$ 160,296.00	\$ 139,455.00	\$ 167,039.00	\$ 202,267.00	\$ 260,275.00
\$ 136,122.00	\$ 132,853.00	\$ 104,851.00	\$ 66,984.00	\$ 1,367,125	\$ 49,429.00	\$ 25,571.00	\$ 60,233.00	\$ 65,992.00	\$ 103,033.00	\$ 79,074.00	\$ 105,897.00	\$ 116,761.00	\$ 97,580.00	\$ 108,699.00	\$ 105,689.00	\$ 63,058.00
				\$ 0	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 1,200.00
				\$ 0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 100.00
				\$ 0	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 1,300.00
				\$ 0												
				\$ 0												
				\$ 0	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 1,300.00
				\$ 0	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 1,300.00
				\$ 0	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 400.00	\$ 400.00	\$ 400.00	\$ 300.00	\$ 300.00	\$ 1,300.00
\$ 136,122.00	\$ 132,853.00	\$ 104,851.00	\$ 66,984.00	\$ 1,367,125	\$ 49,829.00	\$ 25,971.00	\$ 60,633.00	\$ 66,292.00	\$ 103,333.00	\$ 79,374.00	\$ 106,297.00	\$ 117,161.00	\$ 97,980.00	\$ 108,999.00	\$ 105,989.00	\$ 64,358.00
\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 54,000	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00
\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 54,000	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00	\$ 10,200.00
				\$ 0	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)
				\$ 0	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)	\$ (37.00)
				\$ 0	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76
				\$ 0	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76	\$ 605.76

\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 54,000	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76
\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 54,000	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76
\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 4,500.00	\$ 54,000	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76	\$ 10,768.76
\$ 140,622.00	\$ 137,353.00	\$ 109,351.00	\$ 71,484.00	\$ 1,421,125	\$ 60,597.76	\$ 36,739.76	\$ 71,401.76	\$ 77,060.76	\$ 114,101.76	\$ 90,142.76	\$ 117,065.76	\$ 127,929.76	\$ 108,748.76	\$ 119,767.76	\$ 116,757.76	\$ 75,126.76
\$ (22,464.00)	\$ (21,942.00)	\$ (17,469.00)	\$ (11,419.00)	\$ (227,103)												
\$ (22,464.00)	\$ (21,942.00)	\$ (17,469.00)	\$ (11,419.00)	\$ (227,103)												
				\$ 0												
				\$ 0												
\$ (22,464.00)	\$ (21,942.00)	\$ (17,469.00)	\$ (11,419.00)	\$ (227,103)												
				\$ 0												
\$ (35,885.00)	\$ (35,051.00)	\$ (27,905.00)	\$ (18,242.00)	\$ (362,780)												
\$ (35,885.00)	\$ (35,051.00)	\$ (27,905.00)	\$ (18,242.00)	\$ (362,780)												
				\$ 0												
				\$ 0												
\$ (35,885.00)	\$ (35,051.00)	\$ (27,905.00)	\$ (18,242.00)	\$ (362,780)												
\$ (58,349.00)	\$ (56,993.00)	\$ (45,374.00)	\$ (29,661.00)	\$ (589,883)												
\$ 82,273.00	\$ 80,360.00	\$ 63,977.00	\$ 41,823.00	\$ 831,242	\$ 60,597.76	\$ 36,739.76	\$ 71,401.76	\$ 77,060.76	\$ 114,101.76	\$ 90,142.76	\$ 117,065.76	\$ 127,929.76	\$ 108,748.76	\$ 119,767.76	\$ 116,757.76	\$ 75,126.76
\$ 82,273.00	\$ 80,360.00	\$ 63,977.00	\$ 41,823.00	\$ 831,242	\$ 60,597.76	\$ 36,739.76	\$ 71,401.76	\$ 77,060.76	\$ 114,101.76	\$ 90,142.76	\$ 117,065.76	\$ 127,929.76	\$ 108,748.76	\$ 119,767.76	\$ 116,757.76	\$ 75,126.76
\$ 82,273.00	\$ 80,360.00	\$ 63,977.00	\$ 41,823.00	\$ 831,242	\$ 60,597.76	\$ 36,739.76	\$ 71,401.76	\$ 77,060.76	\$ 114,101.76	\$ 90,142.76	\$ 117,065.76	\$ 127,929.76	\$ 108,748.76	\$ 119,767.76	\$ 116,757.76	\$ 75,126.76
\$ 82,273.00	\$ 80,360.00	\$ 63,977.00	\$ 41,823.00	\$ 831,242	\$ 60,597.76	\$ 36,739.76	\$ 71,401.76	\$ 77,060.76	\$ 114,101.76	\$ 90,142.76	\$ 117,065.76	\$ 127,929.76	\$ 108,748.76	\$ 119,767.76	\$ 116,757.76	\$ 75,126.76
\$ 82,273.00	\$ 80,360.00	\$ 63,977.00	\$ 41,823.00	\$ 831,242	\$ 60,597.76	\$ 36,739.76	\$ 71,401.76	\$ 77,060.76	\$ 114,101.76	\$ 90,142.76	\$ 117,065.76	\$ 127,929.76	\$ 108,748.76	\$ 119,767.76	\$ 116,757.76	\$ 75,126.76

Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan
ANNUAL	001/2019	002/2019	003/2019	004/2019	005/2019	006/2019	007/2019	008/2019	009/2019	010/2019	011/2019	012/2019	ANNUAL	001/2020	002/2020
\$ (1,555,508)	\$ (376,331.00)	\$ (318,985.00)	\$ (256,283.00)	\$ (151,271.00)	\$ (103,538.00)	\$ (62,271.00)	\$ (52,145.00)	\$ (53,485.00)	\$ (60,739.00)	\$ (125,335.00)	\$ (205,192.00)	\$ (329,625.00)	\$ (2,095,200)	\$ (362,110.0	0) \$ (322,487.00)
\$ (1,555,508)	\$ (376,331.00)	\$ (318,985.00)	\$ (256,283.00)	\$ (151,271.00)	\$ (103,538.00)	\$ (62,271.00)	\$ (52,145.00)	\$ (53,485.00)	\$ (60,739.00)	\$ (125,335.00)	\$ (205,192.00)	\$ (329,625.00)	\$ (2,095,200)	\$ (362,110.0	0) \$ (322,487.00)
\$ (1,555,508)	\$ (376,331.00)	\$ (318,985.00)	\$ (256,283.00)	\$ (151,271.00)	\$ (103,538.00)	\$ (62,271.00)	\$ (52,145.00)	\$ (53,485.00)	\$ (60,739.00)	\$ (125,335.00)	\$ (205,192.00)	\$ (329,625.00)	\$ (2,095,200)	\$ (362,110.0	0) \$ (322,487.00)
\$ (71)	\$ (34.00)	\$ (29.00)	\$ (23.00)	\$ (14.00)	\$ (9.00)	\$ (6.00)	\$ (5.00)	\$ (5.00)	\$ (5.00)	\$ (11.00)	\$ (19.00)	\$ (30.00)	\$ (190)	\$ (27.0	0) \$ (20.00)
\$ (9,648)	\$ (829.00)	\$ (941.00)	\$ (362.00)	\$ (1,186.00)	\$ (650.00)	\$ (150.00)	\$ (1,087.00)	\$ (837.00)	\$ (387.00)	\$ (1,393.00)	\$ (718.00)	\$ (918.00)	\$ (9,458)	\$ (481.0	0) \$ (350.00)
\$ (372)													\$ 0		
\$ (18,000)	\$ 0.00	\$ (434.00)	\$ 0.00	\$ (1,889.00)	\$ (896.00)	\$ (1,976.00)	\$ (2,105.00)	\$ (2,456.00)	\$ (891.00)	\$ (2,854.00)	\$ (962.00)	\$ (4,008.00)	\$ (18,471)	\$ 0.0	0 \$ (1,997.00)
\$ 0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ (47.00)	\$ (7.00)	\$ 0.00	\$ 0.00	\$ (54)	\$ 0.0	00 \$ 0.00
\$ (28,091)	\$ (863.00)	\$ (1,404.00)	\$ (385.00)	\$ (3,089.00)	\$ (1,555.00)	\$ (2,132.00)	\$ (3,197.00)	\$ (3,298.00)	\$ (1,330.00)	\$ (4,265.00)	\$ (1,699.00)	\$ (4,956.00)	\$ (28,173)	\$ (508.0	0) \$ (2,367.00)
\$ (28,091)	\$ (863.00)	\$ (1,404.00)	\$ (385.00)	\$ (3,089.00)	\$ (1,555.00)	\$ (2,132.00)	\$ (3,197.00)	\$ (3,298.00)	\$ (1,330.00)	\$ (4,265.00)	\$ (1,699.00)	\$ (4,956.00)	\$ (28,173)	\$ (508.0	0) \$ (2,367.00)
\$ (1,583,599)	\$ (377,194.00)	\$ (320,389.00)	\$ (256,668.00)	\$ (154,360.00)	\$ (105,093.00)	\$ (64,403.00)	\$ (55,342.00)	\$ (56,783.00)	\$ (62,069.00)	\$ (129,600.00)	\$ (206,891.00)	\$ (334,581.00)	\$ (2,123,373)	\$ (362,618.0	0) \$ (324,854.00)
\$ 808,713	\$ 268,341.00	\$ 224,840.00	\$ 177,314.00	\$ 97,780.00	\$ 61,661.00	\$ 30,585.00	\$ 22,899.00	\$ 23,994.00	\$ 29,475.00	\$ 78,408.00	\$ 138,741.00	\$ 232,995.00	\$ 1,387,033	\$ 247,786.0	\$ 218,866.00
\$ 808,713	\$ 268,341.00	\$ 224,840.00	\$ 177,314.00	\$ 97,780.00	\$ 61,661.00	\$ 30,585.00	\$ 22,899.00	\$ 23,994.00	\$ 29,475.00	\$ 78,408.00	\$ 138,741.00	\$ 232,995.00	\$ 1,387,033	\$ 247,786.0	\$ 218,866.00
\$ 808,713	\$ 268,341.00	\$ 224,840.00	\$ 177,314.00	\$ 97,780.00	\$ 61,661.00	\$ 30,585.00	\$ 22,899.00	\$ 23,994.00	\$ 29,475.00	\$ 78,408.00	\$ 138,741.00	\$ 232,995.00	\$ 1,387,033	\$ 247,786.0	\$ 218,866.00
\$ 572,045	\$ 52,330.00	\$ 45,500.00	\$ 51,550.00	\$ 49,210.00	\$ 53,900.00	\$ 49,210.00	\$ 51,550.00	\$ 53,900.00	\$ 46,870.00	\$ 53,900.00	\$ 51,550.00	\$ 49,210.00	\$ 608,680	\$ 50,910.0	\$ 44,270.00
\$ 134,007	\$ 9,455.00	\$ 8,222.00	\$ 8,888.00	\$ 9,312.00	\$ 9,777.00	\$ 8,565.00	\$ 9,843.00	\$ 9,345.00	\$ 8,888.00	\$ 9,733.00	\$ 8,888.00	\$ 9,312.00	\$ 110,228	\$ 12,591.0	\$ 10,951.00
\$ 60,000	\$ 11,310.00	\$ 4,540.00	\$ 4,580.00	\$ 4,120.00	\$ 4,670.00	\$ 2,400.00	\$ 2,740.00	\$ 2,780.00	\$ 4,250.00	\$ 4,920.00	\$ 7,480.00	\$ 7,950.00	\$ 61,740	\$ 11,590.0	\$ 4,660.00
\$ 4,482	\$ 47.00	\$ 30.00	\$ 33.00	\$ 50.00	\$ 51.00	\$ 36.00	\$ 72.00	\$ 34.00	\$ 47.00	\$ 43.00	\$ 78.00	\$ 11.00	\$ 532	\$ 265.0	90 \$71.00
\$ 2,352													\$ 0		
\$ 8,028	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 606.00	\$ 7,272	\$ 274.0	\$ 274.00
\$ 41,250	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 42,120	\$ 3,480.0	\$ 3,480.00
\$ 25,459	\$ 1,808.00	\$ 1,808.00	\$ 1,808.00	\$ 1,808.00	\$ 1,815.00	\$ 1,824.00	\$ 1,825.00	\$ 1,813.00	\$ 1,808.00	\$ 1,808.00	\$ 1,808.00	\$ 1,808.00	\$ 21,741	\$ 2,507.0	\$ 2,507.00
\$ 16,041	\$ 1,609.00	\$ 1,400.00	\$ 1,515.00	\$ 1,588.00	\$ 1,663.00	\$ 1,447.00	\$ 1,670.00	\$ 1,600.00	\$ 1,528.00	\$ 1,674.00	\$ 1,542.00	\$ 1,614.00	\$ 18,850	\$ 1,686.0	\$ 1,460.00
\$ 340	\$ 60.00	\$ 33.00	\$ 59.00	\$ 101.00	\$ 87.00	\$ 72.00	\$ 51.00	\$ 54.00	\$ 56.00	\$ 63.00	\$ 62.00	\$ 37.00	\$ 735	\$ 61.0	\$ 35.00
\$ 0													\$ 0	\$ 0.0	\$ 1.00
\$ 1,597	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 1,620	\$ 147.0	90 \$ 147.00
\$ 0													\$ 0	\$ 9,598.0	9,612.00
\$ 0													\$ 0		
\$ 0													\$ 0	\$ 454.0	90 \$ 454.00
\$ 0													\$ 0	\$ 494.0	\$ 494.00
\$ 0													\$ 0	\$ 1,577.0	0 \$1,577.00
\$ 0													\$ 0		
\$ 0													\$ 0	\$ 2,480.0	90 \$ 2,480.00
\$ 52,873	\$ 4,840.00	\$ 4,210.00	\$ 4,770.00	\$ 4,550.00	\$ 4,990.00	\$ 4,550.00	\$ 4,770.00	\$ 4,990.00	\$ 4,340.00	\$ 4,990.00	\$ 4,770.00	\$ 4,550.00	\$ 56,320	\$ 4,710.0	90 \$4,100.00
\$ 20,398	\$ 2,336.00	\$ 2,191.00	\$ 2,272.00	\$ 2,324.00	\$ 2,386.00	\$ 2,246.00	\$ 2,402.00	\$ 2,335.00	\$ 2,274.00	\$ 2,375.00	\$ 2,274.00	\$ 2,326.00		\$ 1,709.0	
\$ 0													\$ 0	\$ 0.0	
\$ 13,799													\$ 0	\$ 1,320.0	\$ 1,149.00
\$ 952,671	\$ 88,046.00	\$ 72,185.00	\$ 79,726.00	\$ 77,314.00	\$ 83,590.00	\$ 74,601.00	\$ 79,174.00	\$ 81,102.00	\$ 74,312.00	\$ 83,757.00	\$ 82,703.00	\$ 81,069.00	\$ 957,579	\$ 105,853.0	\$ 89,412.00
\$ 0	\$ 40.00	\$ 40.00	\$ 104.00	\$ 40.00	\$ 40.00	\$ 104.00	\$ 118.00	\$ 38.00	\$ 138.00	\$ 38.00	\$ 38.00	\$ 102.00	\$ 840	\$ 340.0	\$ 60.00
\$ 0	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 45.00	\$ 45.00	\$ 45.00	\$ 45.00	\$ 45.00	\$ 533	\$ 50.0	\$ 50.00

\$ 105	\$ 70.00	\$ 170.00	\$ 711.00	\$ 150.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 103.00	\$ 102.00	\$ 213.00	\$ 101.00	\$ 191.00	\$ 2,123	\$ 70.00	\$ 180.00
\$ 9,335	\$ 0.00	\$ 210.00	\$ 0.00	\$ 0.00	\$ 130.00	\$ 1,190.00	\$ 1,160.00	\$ 10.00	\$ 500.00	\$ 400.00	\$ 1,500.00	\$ 780.00	\$ 5,880	\$ 850.00	\$ 750.00
\$ 1,965	\$ 199.00	\$ 190.00	\$ 176.00	\$ 79.00	\$ 70.00	\$ 216.00	\$ 109.00	\$ 60.00	\$ 85.00	\$ 68.00	\$ 29.00	\$ 104.00	\$ 1,385	\$ 366.00	\$ 106.00
\$0	\$ 102.00	\$ 107.00	\$ 157.00	\$ 136.00	\$ 115.00	\$ 115.00	\$ 114.00	\$ 134.00	\$ 135.00	\$ 135.00	\$ 135.00	\$ 156.00	\$ 1,541	\$ 120.00	\$ 150.00
\$ 11,405	\$ 455.00	\$ 761.00	\$ 1,192.00	\$ 449.00	\$ 503.00	\$ 1,773.00	\$ 1,649.00	\$ 390.00	\$ 1,005.00	\$ 899.00	\$ 1,848.00	\$ 1,378.00	\$ 12,302	\$ 1,796.00	\$ 1,296.00
\$ 65	\$ 55.00	\$ 55.00	\$ 50.00	\$ 61.00	\$ 50.00	\$ 60.00	\$ 49.00	\$ 49.00	\$ 53.00	\$ 69.00	\$ 53.00	\$ 50.00	\$ 654	\$ 85.00	\$ 151.00
\$ 0				·	·	·	·	·		·		·	\$ 0		
\$ 650	\$ 10.00	\$ 16.00	\$ 4.00	\$ 5.00	\$ 5.00	\$ 21.00	\$ 4.00	\$ 5.00	\$ 8.00	\$ 4.00	\$ 5.00	\$ 23.00	\$ 110	\$ 42.00	\$ 42.00
\$ 0	\$ 7.00	\$ 7.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 11.00	\$ 133	\$ 0.00	\$ 0.00
\$ 0	\$ 17.00	\$ 17.00	\$ 72.00	\$ 17.00	\$ 17.00	\$ 17.00	\$ 17.00	\$ 17.00	\$ 17.00	\$ 71.00	\$ 18.00	\$ 19.00	\$ 316	\$ 70.00	\$ 50.00
\$ 715	\$ 89.00	\$ 95.00	\$ 138.00	\$ 95.00	\$ 84.00	\$ 110.00	\$ 82.00	\$ 83.00	\$ 90.00	\$ 156.00	\$ 88.00	\$ 103.00	\$ 1,213	\$ 197.00	\$ 243.00
\$ 0													\$ 0		
\$ 0	\$ 110.00	\$ 177.00	\$ 266.00	\$ 177.00	\$ 253.00	\$ 177.00	\$ 266.00	\$ 177.00	\$ 149.00	\$ 142.00	\$ 177.00	\$ 266.00	\$ 2,337	\$ 530.00	\$ 530.00
\$ 389	\$ 30.00	\$ 47.00	\$ 65.00	\$ 472.00	\$ 47.00	\$ 47.00	\$ 65.00	\$ 41.00	\$ 47.00	\$ 35.00	\$ 53.00	\$ 73.00	\$ 1,022	\$ 60.00	\$ 60.00
\$ 0													\$ 0	\$ 30.00	\$ 30.00
\$ 33,760	\$ 3,221.00	\$ 3,221.00	\$ 3,225.00	\$ 3,221.00	\$ 3,221.00	\$ 3,222.00	\$ 3,982.00	\$ 3,222.00	\$ 3,222.00	\$ 3,266.00	\$ 3,224.00	\$ 3,224.00	\$ 39,471	\$ 3,510.00	\$ 3,510.00
\$ 5,855	\$ 341.00	\$ 546.00	\$ 750.00	\$ 477.00	\$ 546.00	\$ 546.00	\$ 750.00	\$ 477.00	\$ 546.00	\$ 409.00	\$ 614.00	\$ 831.00	\$ 6,833	\$ 430.00	\$ 430.00
\$ 0	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 65.00	\$ 64.00	\$ 779	\$ 60.00	\$ 60.00
\$ 18,169													\$0	\$ 6,437.00	\$ 7,585.00
\$ 0	\$ 108.00	\$ 108.00	\$ 108.00	\$ 108.00	\$ 108.00	\$ 108.00	\$ 108.00	\$ 108.00	\$ 108.00	\$ 108.00	\$ 109.00	\$ 109.00	\$ 1,298	\$ 110.00	\$ 110.00
\$ 9,504	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 130.00	\$ 248.00	\$ 75.00	\$ 158.00	\$ 185.00	\$ 205.00	\$ 119.00	\$ 1,495	\$ 713.00	\$ 713.00
\$ 444	\$ 41.00	\$ 41.00	\$ 50.00	\$ 41.00	\$ 41.00	\$ 50.00	\$ 41.00	\$ 41.00	\$ 51.00	\$ 42.00	\$ 42.00	\$ 53.00	\$ 534	\$ 60.00	\$ 60.00
\$ 120	\$ 92.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 72.00	\$ 2.00	\$ 2.00	\$ 3.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 185	\$ 10.00	\$ 10.00
\$ 57,472	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,265.00	\$ 3,255.00	\$ 39,170	\$ 3,560.00	\$ 3,560.00
\$ 0	\$ 24.00	\$ 24.00	\$ 24.00	\$ 166.00	\$ 24.00	\$ 24.00	\$ 24.00	\$ 24.00	\$ 23.00	\$ 23.00	\$ 23.00	\$ 24.00	\$ 427	\$ 60.00	\$ 60.00
\$ 6,035	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 36	\$ 1,790.00	\$ 1,960.00
\$ 0	\$ 808.00	\$ 808.00	\$ 808.00	\$ 808.00	\$ 808.00	\$ 808.00	\$ 808.00	\$ 808.00	\$ 808.00	\$ 807.00	\$ 807.00	\$ 807.00	\$ 9,693	\$ 500.00	\$ 500.00
\$ 8,300													\$ 0	\$ 730.00	\$ 800.00
\$ 0	\$ 127.00	\$ 128.00	\$ 128.00	\$ 128.00	\$ 128.00	\$ 128.00	\$ 128.00	\$ 128.00	\$ 128.00	\$ 185.00	\$ 127.00	\$ 125.00	\$ 1,588	\$ 150.00	\$ 150.00
\$ 144	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 106.00	\$ 105.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 1,263	\$ 50.00	\$ 50.00
\$ 42,164	\$ 2,806.00	\$ 3,305.00	\$ 2,688.00	\$ 5,185.00	\$ 3,150.00	\$ 3,347.00	\$ 2,686.00	\$ 2,685.00	\$ 2,806.00	\$ 2,746.00	\$ 6,974.00	\$ 3,032.00	\$ 41,410	\$ 5,246.00	\$ 5,645.00
\$ 0	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 9.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 102	\$ 210.00	\$ 230.00
\$ 182,356	\$ 11,231.00	\$ 11,930.00	\$ 11,637.00	\$ 14,308.00	\$ 11,851.00	\$ 12,107.00	\$ 12,555.00	\$ 11,234.00	\$ 11,494.00	\$ 11,395.00	\$ 15,802.00	\$ 12,099.00	\$ 147,643	\$ 24,246.00	\$ 26,053.00
\$ 46,850	\$ 6,198.00	\$ 1,368.00	\$ 2,558.00	\$ 4,548.00	\$ 2,298.00	\$ 3,088.00	\$ 2,298.00	\$ 8,258.00	\$ 6,948.00	\$ 2,888.00	\$ 2,348.00	\$ 3,908.00	\$ 46,706	\$ 4,220.00	\$ 4,020.00
\$ 7,492	\$ 1,007.00	\$ 1,567.00	\$ 1,632.00	\$ 817.00	\$ 327.00	\$ 1,292.00	\$ 287.00	\$ 567.00	\$ 537.00	\$ 486.00	\$ 1,071.00	\$ 346.00	\$ 9,936	\$ 310.00	\$ 330.00
\$ 0	\$ 3,730.00	\$ 4,799.00	\$ 6,953.00	\$ 3,311.00	\$ 4,546.00	\$ 4,628.00	\$ 6,317.00	\$ 6,450.00	\$ 5,179.00	\$ 5,232.00	\$ 5,767.00	\$ 6,486.00	\$ 63,398		
\$ 195	\$ 33.00	\$ 34.00	\$ 94.00	\$ 35.00	\$ 34.00	\$ 35.00	\$ 33.00	\$ 36.00	\$ 38.00	\$ 34.00	\$ 32.00	\$ 40.00	\$ 478	\$ 49.00	\$ 49.00
\$ 10,971	\$ 1,120.00	\$ 1,031.00	\$ 1,062.00	\$ 1,025.00	\$ 952.00	\$ 1,137.00	\$ 965.00	\$ 1,203.00	\$ 931.00	\$ 1,209.00	\$ 866.00	\$ 1,634.00	\$ 13,135	\$ 1,220.00	\$ 1,050.00
\$ 544	\$ 360.00	\$ 346.00	\$ 349.00	\$ 346.00	\$ 346.00	\$ 309.00	\$ 346.00	\$ 346.00	\$ 350.00	\$ 347.00	\$ 347.00	\$ 347.00	\$ 4,139	\$ 661.00	\$ 271.00
\$ 70	\$ 0.00	\$ 40.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 40.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 80	\$ 10.00	\$ 10.00
\$ 0	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 51	\$ 10.00	\$ 10.00
\$ 0	\$ 98.00	\$ 88.00	\$ 98.00	\$ 88.00	\$ 88.00	\$ 88.00	\$ 88.00	\$ 88.00	\$ 87.00	\$ 87.00	\$ 87.00	\$ 87.00	\$ 1,072	\$ 120.00	\$ 120.00

Security Security																
S	\$ 0													\$ 0	\$ 50.00	\$ 50.00
	\$ 58,467	\$ 5,863.00	\$ 6,691.00	\$ 7,166.00	\$ 7,359.00	\$ 7,199.00	\$ 7,310.00	\$ 7,490.00	\$ 7,572.00	\$ 8,093.00	\$ 8,060.00	\$ 8,322.00	\$ 8,027.00	\$ 89,152	\$ 7,770.00	\$ 7,680.00
\$1 \$2 \$2 \$3 \$3 \$3 \$3 \$3 \$3	\$ 0	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 21.00	\$ 21.00	\$ 262	\$ 70.00	\$ 70.00
Seption Sept	\$ 124,589	\$ 18,435.00	\$ 15,990.00	\$ 19,938.00	\$ 17,555.00	\$ 15,816.00	\$ 17,913.00	\$ 17,850.00	\$ 24,586.00	\$ 22,189.00	\$ 18,370.00	\$ 18,866.00	\$ 20,901.00	\$ 228,409	\$ 14,490.00	\$ 13,660.00
\$894	\$ 0	\$ 90.00	\$ 0.00	\$ 80.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10.00	\$ 180	\$ 0.00	\$ 0.00
Septical Septical	\$ 28,445													\$ 0		
S	\$ 804	\$ 33.00	\$ 33.00	\$ 33.00	\$ 33.00	\$ 33.00	\$ 33.00	\$ 33.00	\$ 33.00	\$ 33.00	\$ 31.00	\$ 31.00	\$ 30.00	\$ 389	\$ 34.00	\$ 34.00
S1444 S32400 S32400 S32400 S32400 S32400 S32400 S32400 S32400 S32200 S32200 S32200 S32200 S32600 S32700 S3	\$ 9,202	\$ 677.00	\$ 677.00	\$ 677.00	\$ 677.00	\$ 677.00	\$ 677.00	\$ 677.00	\$ 677.00	\$ 677.00	\$ 678.00	\$ 676.00	\$ 678.00	\$ 8,125	\$ 704.00	\$ 704.00
S1140 S1140 S11400 S1	\$ 708	\$ 121.00	\$ 121.00	\$ 121.00	\$ 121.00	\$ 121.00	\$ 121.00	\$ 121.00	\$ 121.00	\$ 121.00	\$ 120.00	\$ 118.00	\$ 118.00	\$ 1,445	\$ 125.00	\$ 125.00
S44460	\$ 1,164	\$ 324.00	\$ 324.00	\$ 324.00	\$ 324.00	\$ 324.00	\$ 324.00	\$ 324.00	\$ 324.00	\$ 324.00	\$ 324.00	\$ 322.00	\$ 322.00	\$ 3,884	\$ 337.00	\$ 337.00
SAD	\$ 1,140	\$ 166.00	\$ 166.00	\$ 166.00	\$ 166.00	\$ 166.00	\$ 166.00	\$ 166.00	\$ 166.00	\$ 166.00	\$ 165.00	\$ 165.00	\$ 165.00	\$ 1,989	\$ 172.00	\$ 172.00
\$ 0 \$2.00 \$19.00 \$7.00 \$7.00 \$4.00 \$2.00 \$17.00 \$8.00 \$2.00 \$18.00 \$51.00 \$51.00 \$3.00 \$3.00 \$5.	\$ 41,463	\$ 1,411.00	\$ 1,321.00	\$ 1,401.00	\$ 1,321.00	\$ 1,321.00	\$ 1,321.00	\$ 1,321.00	\$ 1,321.00	\$ 1,321.00	\$ 1,318.00	\$ 1,312.00	\$ 1,323.00	\$ 16,012	\$ 1,372.00	\$ 1,372.00
\$777 \$ \$40,00 \$ \$20,0	\$ 40	\$ 40.00	\$ 7.00	\$ 4.00	\$ 25.00	\$ 2.00	\$ 2.00	\$ 25.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 28.00	\$ 3.00	\$ 142		
\$737 \$46.00 \$28.00 \$36.00 \$28.00 \$28.00 \$22.00 \$22.00 \$25.00 \$25.00 \$25.00 \$35.00 \$35.00 \$35.00 \$55.00 \$35.0	\$ 0	\$ 2.00	\$ 19.00	\$ 7.00	\$ 7.00	\$ 4.00	\$ 24.00	\$ 17.00	\$ 8.00	\$ 2.00	\$ 15.00	\$ 14.00	\$ 7.00	\$ 126	\$ 3.00	\$ 3.00
\$777 \$88.00 \$52.00 \$47.00 \$58.00 \$52.00 \$53.00 \$53.00 \$53.00 \$53.00 \$52.00 \$52.00 \$57.00 \$33.00 \$6	\$0													\$ 0	\$ 0.00	\$ 0.00
\$1	\$ 737	\$ 46.00	\$ 26.00	\$ 36.00	\$ 26.00	\$ 26.00	\$ 27.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 35.00	\$ 35.00	\$ 25.00	\$ 357	\$ 30.00	\$ 73.00
\$0 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$0.	\$ 777	\$ 88.00	\$ 52.00	\$ 47.00	\$ 58.00	\$ 32.00	\$ 53.00	\$ 67.00	\$ 35.00	\$ 29.00	\$ 52.00	\$ 77.00	\$ 35.00	\$ 625	\$ 33.00	\$ 76.00
\$62,629	\$0	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$6		
\$0	\$ 0	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6		
\$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0	\$ 62,629	\$ 202.00	\$ 202.00	\$ 202.00	\$ 202.00	\$ 202.00	\$ 202.00	\$ 202.00	\$ 201.00	\$ 201.00	\$ 201.00	\$ 201.00	\$ 201.00	\$ 2,419	\$ 1,223.00	\$ 1,223.00
\$62,629 \$261.00 \$261.00 \$261.00 \$261.00 \$261.00 \$261.00 \$261.00 \$261.00 \$260.00 \$260.00 \$280.0	\$ 0	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 59.00	\$ 57.00	\$ 706	\$ 70.00	\$ 70.00
\$0 \$435.00 \$	\$ 0													\$ 0		
\$2,700 \$435.00 <th< td=""><td>\$ 62,629</td><td>\$ 261.00</td><td>\$ 261.00</td><td>\$ 261.00</td><td>\$ 261.00</td><td>\$ 261.00</td><td>\$ 261.00</td><td>\$ 261.00</td><td>\$ 260.00</td><td>\$ 260.00</td><td>\$ 260.00</td><td>\$ 260.00</td><td>\$ 258.00</td><td>\$ 3,125</td><td>\$ 1,293.00</td><td>\$ 1,293.00</td></th<>	\$ 62,629	\$ 261.00	\$ 261.00	\$ 261.00	\$ 261.00	\$ 261.00	\$ 261.00	\$ 261.00	\$ 260.00	\$ 260.00	\$ 260.00	\$ 260.00	\$ 258.00	\$ 3,125	\$ 1,293.00	\$ 1,293.00
\$0 \$1.00 \$1.	\$ 0													\$ 0		
\$627 \$0.00 \$31.00 \$0.00	\$ 2,700	\$ 435.00	\$ 435.00	\$ 435.00	\$ 435.00	\$ 435.00	\$ 435.00	\$ 435.00	\$ 435.00	\$ 435.00	\$ 435.00	\$ 435.00	\$ 433.00	\$ 5,218	\$ 450.00	\$ 450.00
\$13,955	\$ 0	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 12		
\$1,000 \$1	\$ 627	\$ 0.00	\$ 31.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 31		
\$17,282 \$1,689.00 \$1,689.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,686.00 \$1,886.0	\$ 13,955	\$ 1,220.00	\$ 1,220.00	\$ 1,220.00	\$ 1,220.00	\$ 1,220.00	\$ 1,220.00	\$ 1,220.00	\$ 1,220.00	\$ 1,230.00	\$ 1,230.00	\$ (2,800.00)	\$ 1,230.00	\$ 10,650	\$ 1,226.00	\$ 1,208.00
\$2,016 \$297.00 \$297.00 \$297.00 \$297.00 \$297.00 \$297.00 \$297.00 \$297.00 \$296.00 \$296.00 \$297.00 \$297.00 \$296.00 \$3.561 \$230.00 \$30.00 \$3.708 \$925.00 \$9	\$ 0	\$ 3.00	\$ 2.00	\$ 0.00	\$ 5.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10	\$ 0.00	\$ 0.00
\$3,708 \$925.00	\$ 17,282	\$ 1,659.00	\$ 1,689.00	\$ 1,656.00	\$ 1,661.00	\$ 1,656.00	\$ 1,656.00	\$ 1,656.00	\$ 1,656.00	\$ 1,666.00	\$ 1,666.00	\$ (2,364.00)	\$ 1,664.00	\$ 15,921	\$ 1,676.00	\$ 1,658.00
\$0 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$471.00 \$560.00 \$560.00 \$560.00 \$560.00 \$924 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$29.00 \$29.00 \$29.00 \$29.00 \$29.00 \$29.00 \$29.00 \$354 \$30.00	\$ 2,016	\$ 297.00	\$ 297.00	\$ 297.00	\$ 297.00	\$ 297.00	\$ 297.00	\$ 297.00	\$ 296.00	\$ 296.00	\$ 297.00	\$ 297.00	\$ 296.00	\$ 3,561	\$ 230.00	\$ 230.00
\$924 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$29.00 <td>\$ 3,708</td> <td>\$ 925.00</td> <td>\$ 927.00</td> <td>\$ 11,102</td> <td>\$ 890.00</td> <td>\$ 890.00</td>	\$ 3,708	\$ 925.00	\$ 925.00	\$ 925.00	\$ 925.00	\$ 925.00	\$ 925.00	\$ 925.00	\$ 925.00	\$ 925.00	\$ 925.00	\$ 925.00	\$ 927.00	\$ 11,102	\$ 890.00	\$ 890.00
\$6,648 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,723.00 \$1,721.00 \$1,721.00 \$1,722.00 \$1,722.00 \$1,721.00 \$20,667 \$1,710.00 \$	\$ 0	\$ 471.00	\$ 471.00	\$ 471.00	\$ 471.00	\$ 471.00	\$ 471.00	\$ 471.00	\$ 471.00	\$ 471.00	\$ 471.00	\$ 471.00	\$ 469.00	\$ 5,650	\$ 560.00	\$ 560.00
\$0 \$ (612.00) \$ (1,184.00) \$ (623.00) \$ (612.00) \$ (1,012.00) \$ (612.00) \$ (623.00) \$ (623.00) \$ (623.00) \$ (600.00) \$ (619.00) \$ (598.00) \$ (596.00) \$ (8,314) \$ 0.00 \$ 0	\$ 924	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 354	\$ 30.00	\$ 30.00
\$0	\$ 6,648	\$ 1,723.00	\$ 1,723.00	\$ 1,723.00	\$ 1,723.00	\$ 1,723.00	\$ 1,723.00	\$ 1,722.00	\$ 1,721.00	\$ 1,721.00	\$ 1,722.00	\$ 1,722.00	\$ 1,721.00	\$ 20,667	\$ 1,710.00	\$ 1,710.00
\$0 \$0.00 \$0.	\$0	\$ (612.00)	\$ (1,184.00)	\$ (623.00)	\$ (612.00)	\$ (1,012.00)	\$ (612.00)	\$ (623.00)	\$ (623.00)	\$ (600.00)	\$ (619.00)	\$ (598.00)	\$ (596.00)	\$ (8,314)	\$ 0.00	\$ 0.00
\$0 \$55.00	\$ 0													\$ 0		
\$0 \$44.00 \$44.00 \$44.00 \$44.00 \$44.00 \$44.00 \$44.00 \$44.00 \$44.00 \$44.00 \$44.00 \$45.00 \$45.00 \$45.00 \$47.00 \$46.00 \$535 \$62.00 \$62.00 \$0 \$(513.00) \$(513.00) \$(513.00) \$(513.00) \$(513.00) \$(513.00) \$(524.00)	\$ 0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0	\$ 0.00	\$ 0.00
\$0 \$ (513.00) \$ (1,085.00) \$ (524.00) \$ (513.00) \$ (913.00) \$ (513.00) \$ (513.00) \$ (524.00) \$ (524.00) \$ (525.00) \$ (501.00) \$ (520.00) \$ (498.00) \$ (497.00) \$ (7,126) \$ 62.00 \$ 62.00	\$0	\$ 55.00	\$ 55.00	\$ 55.00	\$ 55.00	\$ 55.00	\$ 55.00	\$ 55.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 53.00	\$ 53.00	\$ 653		
	\$ 0	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 44.00	\$ 45.00	\$ 45.00	\$ 47.00	\$ 46.00	\$ 535	\$ 62.00	\$ 62.00
\$25,000 \$5,000.00 \$4,000.00 \$3,000.00 \$2,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$2,000.00 \$5,000.00 \$5,000.00 \$5,000.00 \$5,800.00 \$5,800.00	\$0	\$ (513.00)	\$ (1,085.00)	\$ (524.00)	\$ (513.00)	\$ (913.00)	\$ (513.00)	\$ (524.00)	\$ (525.00)	\$ (501.00)	\$ (520.00)	\$ (498.00)	\$ (497.00)	\$ (7,126)	\$ 62.00	\$ 62.00
	\$ 25,000	\$ 5,000.00	\$ 4,000.00	\$ 3,000.00	\$ 2,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 2,000.00	\$ 4,000.00	\$ 5,000.00	\$ 30,000	\$ 5,800.00	\$ 5,200.00

\$ 25,000	\$ 5,000.00	\$ 4,000.00	\$ 3,000.00	\$ 2,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00	\$ 2,000.00	\$ 4,000.00	\$ 5,000.00	\$ 30,000	\$ 5,800.00	\$ 5,200.00
\$0								· · ·					\$0		
\$0	\$ 5,312.00	\$ 0.00	\$ 0.00	\$ 5,312.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5,312.00	\$ 0.00	\$ 5,313.00	\$ 0.00	\$ 0.00	\$ 21,249		
\$0	\$ 5,312.00	\$ 0.00	\$ 0.00	\$ 5,312.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5,312.00	\$ 0.00	\$ 5,313.00	\$ 0.00	\$ 0.00	\$ 21,249		
\$ 129,329	\$ 10,286.00	\$ 10,331.00	\$ 9,917.00	\$ 7,074.00	\$ 7,586.00	\$ 7,814.00	\$ 6,467.00	\$ 7,651.00	\$ 2,700.00	\$ 4,712.00	\$ 4,652.00	\$ 6,609.00	\$ 85,799		
\$ 0													\$0		
\$ 0													\$0	\$ (4,210.00)	\$ (3,630.00)
\$ 0													\$0	\$ (1,259.00)	\$ (1,329.00)
\$ 0													\$0	\$ (2,225.00)	\$ (3,299.00)
\$0													\$ 0	\$ (53.00)	\$ (137.00)
\$ 129,329	\$ 10,286.00	\$ 10,331.00	\$ 9,917.00	\$ 7,074.00	\$ 7,586.00	\$ 7,814.00	\$ 6,467.00	\$ 7,651.00	\$ 2,700.00	\$ 4,712.00	\$ 4,652.00	\$ 6,609.00	\$ 85,799	\$ (7,747.00)	\$ (8,395.00)
\$ 1,554,864	\$ 143,484.00	\$ 119,254.00	\$ 130,113.00	\$ 128,619.00	\$ 124,511.00	\$ 119,820.00	\$ 123,280.00	\$ 135,826.00	\$ 117,286.00	\$ 131,100.00	\$ 128,468.00	\$ 131,663.00	\$ 1,533,424	\$ 150,781.00	\$ 133,640.00
\$ 42,600	\$ 3,549.00	\$ 3,561.00	\$ 3,571.00	\$ 3,585.00	\$ 3,597.00	\$ 3,851.00	\$ 3,865.00	\$ 3,879.00	\$ 3,893.00	\$ 3,954.00	\$ 4,072.00	\$ 4,133.00	\$ 45,510	\$ 3,772.00	\$ 3,774.00
\$ 39,420	\$ 3,693.00	\$ 3,693.00	\$ 3,693.00	\$ 3,693.00	\$ 4,255.00	\$ 4,255.00	\$ 4,255.00	\$ 4,255.00	\$ 4,255.00	\$ 4,568.00	\$ 4,568.00	\$ 4,568.00	\$ 49,751	\$ 3,693.00	\$ 3,693.00
\$ 1,790	\$ 179.00	\$ 179.00	\$ 188.00	\$ 198.00	\$ 208.00	\$ 218.00	\$ 218.00	\$ 218.00	\$ 218.00	\$ 218.00	\$ 218.00	\$ 218.00	\$ 2,478	\$ 208.00	\$ 244.00
\$ 16,450	\$ 1,596.00	\$ 1,631.00	\$ 1,643.00	\$ 1,679.00	\$ 1,702.00	\$ 1,726.00	\$ 1,950.00	\$ 2,139.00	\$ 2,174.00	\$ 2,292.00	\$ 2,316.00	\$ 3,165.00	\$ 24,013	\$ 2,271.00	\$ 2,271.00
\$ 12,000													\$0		
\$0													\$0		
\$ 112,260	\$ 9,017.00	\$ 9,064.00	\$ 9,095.00	\$ 9,155.00	\$ 9,762.00	\$ 10,050.00	\$ 10,288.00	\$ 10,491.00	\$ 10,540.00	\$ 11,032.00	\$ 11,174.00	\$ 12,084.00	\$ 121,752	\$ 9,944.00	\$ 9,982.00
\$ 18,998	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,335.00	\$ 2,335.00	\$ 28,000	\$ 2,333.00	\$ 2,333.00
\$ 55,526	\$ 6,040.00	\$ 7,500.00	\$ 6,860.00	\$ 3,980.00	\$ 4,350.00	\$ 3,860.00	\$ 4,050.00	\$ 4,210.00	\$ 3,820.00	\$ 4,360.00	\$ 4,380.00	\$ 3,940.00	\$ 57,350	\$ 6,400.00	\$ 8,960.00
\$ 14,242	\$ 1,234.00	\$ 2,280.00	\$ 913.00	\$ 942.00	\$ 974.00	\$ 861.00	\$ 951.00	\$ 906.00	\$ 865.00	\$ 925.00	\$ 853.00	\$ 883.00	\$ 12,587	\$ 1,714.00	\$ 2,734.00
\$ 0	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 85.00	\$ 85.00	\$ 1,000	\$ 83.00	\$ 83.00
\$ 12	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 85.00	\$ 85.00	\$ 1,000		
\$ 88,778	\$ 9,773.00	\$ 12,279.00	\$ 10,272.00	\$ 7,421.00	\$ 7,823.00	\$ 7,220.00	\$ 7,500.00	\$ 7,615.00	\$ 7,184.00	\$ 7,784.00	\$ 7,738.00	\$ 7,328.00	\$ 99,937	\$ 10,530.00	\$ 14,110.00
\$ 2,564,615	\$ 430,615.00	\$ 365,437.00	\$ 326,794.00	\$ 242,975.00	\$ 203,757.00	\$ 167,675.00	\$ 163,967.00	\$ 177,926.00	\$ 164,485.00	\$ 228,324.00	\$ 286,121.00	\$ 384,070.00	\$ 3,142,146	\$ 419,041.00	\$ 376,598.00
\$ 981,016	\$ 53,421.00	\$ 45,048.00	\$ 70,126.00	\$ 88,615.00	\$ 98,664.00	\$ 103,272.00	\$ 108,625.00	\$ 121,143.00	\$ 102,416.00	\$ 98,724.00	\$ 79,230.00	\$ 49,489.00	\$ 1,018,773	\$ 56,423.00	\$ 51,744.00
\$ 5,100													\$ 0	\$ 20.00	\$ 20.00
\$ 100													\$ 0		
\$ 5,200													\$ 0	\$ 20.00	\$ 20.00
\$ 0	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 6	\$ 0.00	\$ 2.00
\$ 0	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 6	\$ 0.00	\$ 2.00
\$ 5,200	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 6	\$ 20.00	\$ 22.00
\$ 5,200	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 6	\$ 20.00	\$ 22.00
\$ 5,200	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 6	\$ 20.00	\$ 22.00
\$ 986,216	\$ 53,421.00	\$ 45,050.00	\$ 70,126.00	\$ 88,615.00	\$ 98,666.00	\$ 103,272.00	\$ 108,625.00	\$ 121,144.00	\$ 102,416.00	\$ 98,724.00	\$ 79,231.00	\$ 49,489.00	\$ 1,018,779	\$ 56,443.00	\$ 51,766.00
\$ 122,400	\$ 7,750.00	\$ 7,750.00	\$ 8,750.00	\$ 7,750.00	\$ 8,750.00	\$ 8,750.00	\$ 10,750.00	\$ 11,750.00	\$ 12,750.00	\$ 13,750.00	\$ 13,750.00	\$ 14,750.00	\$ 127,000	\$ 8,110.00	\$ 8,110.00
\$ 122,400	\$ 7,750.00	\$ 7,750.00	\$ 8,750.00	\$ 7,750.00	\$ 8,750.00	\$ 8,750.00	\$ 10,750.00	\$ 11,750.00	\$ 12,750.00	\$ 13,750.00	\$ 13,750.00	\$ 14,750.00	\$ 127,000	\$ 8,110.00	\$ 8,110.00
\$ (444)													\$ 0		
\$ (444)													\$ 0		
\$ 7,269	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 7,260	\$ 610.00	\$ 610.00
\$ 7,269	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 605.00	\$ 7,260	\$ 610.00	\$ 610.00

\$ 129,225	\$ 8,355.00	\$ 8,355.00	\$ 9,355.00	\$ 8,355.00	\$ 9,355.00	\$ 9,355.00	\$ 11,355.00	\$ 12,355.00	\$ 13,355.00	\$ 14,355.00	\$ 14,355.00	\$ 15,355.00	\$ 134,260	\$ 8,720.00	\$ 8,720.00
\$ 129,225	\$ 8,355.00	\$ 8,355.00	\$ 9,355.00	\$ 8,355.00	\$ 9,355.00	\$ 9,355.00	\$ 11,355.00	\$ 12,355.00	\$ 13,355.00	\$ 14,355.00	\$ 14,355.00	\$ 15,355.00	\$ 134,260	\$ 8,720.00	\$ 8,720.00
\$ 129,225	\$ 8,355.00	\$ 8,355.00	\$ 9,355.00	\$ 8,355.00	\$ 9,355.00	\$ 9,355.00	\$ 11,355.00	\$ 12,355.00	\$ 13,355.00	\$ 14,355.00	\$ 14,355.00	\$ 15,355.00	\$ 134,260	\$ 8,720.00	\$ 8,720.00
\$ 1,115,441	\$ 61,776.00	\$ 53,405.00	\$ 79,481.00	\$ 96,970.00	\$ 108,021.00	\$ 112,627.00	\$ 119,980.00	\$ 133,499.00	\$ 115,771.00	\$ 113,079.00	\$ 93,586.00	\$ 64,844.00	\$ 1,153,039	\$ 65,163.00	\$ 60,486.00
\$ 0	\$ (3,114.00)	\$ (2,692.00)	\$ (4,006.00)	\$ (4,887.00)	\$ (5,444.00)	\$ (5,676.00)	\$ (6,047.00)	\$ (6,728.00)	\$ (5,835.00)	\$ (5,700.00)	\$ (4,717.00)	\$ (3,268.00)	\$ (58,114)		
\$ 0	\$ (3,114.00)	\$ (2,692.00)	\$ (4,006.00)	\$ (4,887.00)	\$ (5,444.00)	\$ (5,676.00)	\$ (6,047.00)	\$ (6,728.00)	\$ (5,835.00)	\$ (5,700.00)	\$ (4,717.00)	\$ (3,268.00)	\$ (58,114)		
\$ 0	\$ (2,959.00)	\$ (2,558.00)	\$ (3,807.00)	\$ (4,645.00)	\$ (5,174.00)	\$ (5,395.00)	\$ (5,747.00)	\$ (6,395.00)	\$ (5,545.00)	\$ (5,416.00)	\$ (4,483.00)	\$ (3,106.00)	\$ (55,230)		
\$ 0	\$ (2,959.00)	\$ (2,558.00)	\$ (3,807.00)	\$ (4,645.00)	\$ (5,174.00)	\$ (5,395.00)	\$ (5,747.00)	\$ (6,395.00)	\$ (5,545.00)	\$ (5,416.00)	\$ (4,483.00)	\$ (3,106.00)	\$ (55,230)		
\$ 0	\$ (6,073.00)	\$ (5,250.00)	\$ (7,813.00)	\$ (9,532.00)	\$ (10,618.00)	\$ (11,071.00)	\$ (11,794.00)	\$ (13,123.00)	\$ (11,380.00)	\$ (11,116.00)	\$ (9,200.00)	\$ (6,374.00)	\$ (113,344)		
\$ 0	\$ (9,340.00)	\$ (8,075.00)	\$ (12,018.00)	\$ (14,662.00)	\$ (16,333.00)	\$ (17,029.00)	\$ (18,141.00)	\$ (20,185.00)	\$ (17,505.00)	\$ (17,097.00)	\$ (14,150.00)	\$ (9,805.00)	\$ (174,340)		
\$ 0													\$ 0	\$ (16,258.00)	\$ (15,091.00)
\$ 0	\$ (9,340.00)	\$ (8,075.00)	\$ (12,018.00)	\$ (14,662.00)	\$ (16,333.00)	\$ (17,029.00)	\$ (18,141.00)	\$ (20,185.00)	\$ (17,505.00)	\$ (17,097.00)	\$ (14,150.00)	\$ (9,805.00)	\$ (174,340)	\$ (16,258.00)	\$ (15,091.00)
\$ 0													\$ 0		
\$ 0													\$ 0		
\$ 0	\$ (9,340.00)	\$ (8,075.00)	\$ (12,018.00)	\$ (14,662.00)	\$ (16,333.00)	\$ (17,029.00)	\$ (18,141.00)	\$ (20,185.00)	\$ (17,505.00)	\$ (17,097.00)	\$ (14,150.00)	\$ (9,805.00)	\$ (174,340)	\$ (16,258.00)	\$ (15,091.00)
\$ 0	\$ (15,413.00)	\$ (13,325.00)	\$ (19,831.00)	\$ (24,194.00)	\$ (26,951.00)	\$ (28,100.00)	\$ (29,935.00)	\$ (33,308.00)	\$ (28,885.00)	\$ (28,213.00)	\$ (23,350.00)	\$ (16,179.00)	\$ (287,684)	\$ (16,258.00)	\$ (15,091.00)
\$ 1,115,441	\$ 46,363.00	\$ 40,080.00	\$ 59,650.00	\$ 72,776.00	\$ 81,070.00	\$ 84,527.00	\$ 90,045.00	\$ 100,191.00	\$ 86,886.00	\$ 84,866.00	\$ 70,236.00	\$ 48,665.00	\$ 865,355	\$ 48,905.00	\$ 45,395.00
\$ 1,115,441	\$ 46,363.00	\$ 40,080.00	\$ 59,650.00	\$ 72,776.00	\$ 81,070.00	\$ 84,527.00	\$ 90,045.00	\$ 100,191.00	\$ 86,886.00	\$ 84,866.00	\$ 70,236.00	\$ 48,665.00	\$ 865,355	\$ 48,905.00	\$ 45,395.00
\$ 1,115,441	\$ 46,363.00	\$ 40,080.00	\$ 59,650.00	\$ 72,776.00	\$ 81,070.00	\$ 84,527.00	\$ 90,045.00	\$ 100,191.00	\$ 86,886.00	\$ 84,866.00	\$ 70,236.00	\$ 48,665.00	\$ 865,355	\$ 48,905.00	\$ 45,395.00
\$ 1,115,441	\$ 46,363.00	\$ 40,080.00	\$ 59,650.00	\$ 72,776.00	\$ 81,070.00	\$ 84,527.00	\$ 90,045.00	\$ 100,191.00	\$ 86,886.00	\$ 84,866.00	\$ 70,236.00	\$ 48,665.00	\$ 865,355	\$ 48,905.00	\$ 45,395.00
\$ 1,115,441	\$ 46,363.00	\$ 40,080.00	\$ 59,650.00	\$ 72,776.00	\$ 81,070.00	\$ 84,527.00	\$ 90,045.00	\$ 100,191.00	\$ 86,886.00	\$ 84,866.00	\$ 70,236.00	\$ 48,665.00	\$ 865,355	\$ 48,905.00	\$ 45,395.00

Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	
003/2020	004/2020	005/2020	006/2020	007/2020	008/2020	009/2020	010/2020	011/2020	012/2020	ANNUAL	
\$ (200,863.00)	\$ (138,081.00)	\$ (121,245.00)	\$ (61,541.00)	\$ (49,543.00)	\$ (49,306.00)	\$ (43,796.00)	\$ (94,925.00)	\$ (167,998.00)	\$ (295,672.00)	\$ (1,907,567)	
\$ (200,863.00)	\$ (138,081.00)	\$ (121,245.00)	\$ (61,541.00)	\$ (49,543.00)	\$ (49,306.00)	\$ (43,796.00)	\$ (94,925.00)	\$ (167,998.00)	\$ (295,672.00)	\$ (1,907,567)	
\$ (200,863.00)	\$ (138,081.00)	\$ (121,245.00)	\$ (61,541.00)	\$ (49,543.00)	\$ (49,306.00)	\$ (43,796.00)	\$ (94,925.00)	\$ (167,998.00)	\$ (295,672.00)	\$ (1,907,567)	
\$ (17.00)	\$ (9.00)	\$ (7.00)	\$ (5.00)	\$ (4.00)	\$ (4.00)	\$ (4.00)	\$ (8.00)	\$ (15.00)	\$ (20.00)	\$ (140)	
\$ (475.00)	\$ (350.00)	\$ (512.00)	\$ (400.00)	\$ (1,087.00)	\$ (837.00)	\$ (434.00)	\$ (1,400.00)	\$ (718.00)	\$ (918.00)	\$ (7,962)	
										\$ 0	
\$ (738.00)	\$ (1,769.00)	\$ 0.00	\$ (779.00)	\$ (2,105.00)	\$ (2,456.00)	\$ (891.00)	\$ (2,854.00)	\$ (962.00)	\$ (4,008.00)	\$ (18,559)	
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0	
\$ (1,230.00)	\$ (2,128.00)	\$ (519.00)	\$ (1,184.00)	\$ (3,196.00)	\$ (3,297.00)	\$ (1,329.00)	\$ (4,262.00)	\$ (1,695.00)	\$ (4,946.00)	\$ (26,661)	
\$ (1,230.00)	\$ (2,128.00)	\$ (519.00)	\$ (1,184.00)	\$ (3,196.00)	\$ (3,297.00)	\$ (1,329.00)	\$ (4,262.00)	\$ (1,695.00)	\$ (4,946.00)	\$ (26,661)	
\$ (202,093.00)	\$ (140,209.00)	\$ (121,764.00)	\$ (62,725.00)	\$ (52,739.00)	\$ (52,603.00)	\$ (45,125.00)	\$ (99,187.00)	\$ (169,693.00)	\$ (300,618.00)	\$ (1,934,228)	
\$ 130,179.00	\$ 84,418.00	\$ 72,313.00	\$ 28,934.00	\$ 20,132.00	\$ 20,035.00	\$ 16,002.00	\$ 53,256.00	\$ 106,349.00	\$ 199,381.00	\$ 1,197,651	
\$ 130,179.00	\$ 84,418.00	\$ 72,313.00	\$ 28,934.00	\$ 20,132.00	\$ 20,035.00	\$ 16,002.00	\$ 53,256.00	\$ 106,349.00	\$ 199,381.00	\$ 1,197,651	
\$ 130,179.00	\$ 84,418.00	\$ 72,313.00	\$ 28,934.00	\$ 20,132.00	\$ 20,035.00	\$ 16,002.00	\$ 53,256.00	\$ 106,349.00	\$ 199,381.00	\$ 1,197,651	
\$ 50,160.00	\$ 50,160.00	\$ 47,880.00	\$ 50,160.00	\$ 52,440.00	\$ 47,880.00	\$ 50,160.00	\$ 50,160.00	\$ 47,880.00	\$ 50,160.00	\$ 592,220	
\$ 12,414.00	\$ 12,420.00	\$ 11,958.00	\$ 12,652.00	\$ 13,234.00	\$ 11,953.00	\$ 12,450.00	\$ 12,455.00	\$ 11,900.00	\$ 13,033.00	\$ 148,011	
\$ 4,700.00	\$ 4,230.00	\$ 4,790.00	\$ 2,460.00	\$ 2,800.00	\$ 2,850.00	\$ 4,350.00	\$ 5,040.00	\$ 7,670.00	\$ 8,140.00	\$ 63,280	
\$ 86.00	\$ 123.00	\$ 135.00	\$ 108.00	\$ 166.00	\$ 79.00	\$ 119.00	\$ 72.00	\$ 182.00	\$ 106.00	\$ 1,512	
										\$ 0	
\$ 274.00	\$ 274.00	\$ 274.00	\$ 274.00	\$ 274.00	\$ 274.00	\$ 274.00	\$ 274.00	\$ 274.00	\$ 274.00	\$ 3,288	
\$ 3,480.00	\$ 3,480.00	\$ 3,480.00	\$ 3,480.00	\$ 3,480.00	\$ 3,480.00	\$ 3,480.00	\$ 3,480.00	\$ 3,480.00	\$ 3,480.00	\$ 41,760	
\$ 2,507.00	\$ 2,507.00	\$ 2,507.00	\$ 2,507.00	\$ 2,507.00	\$ 2,507.00	\$ 2,507.00	\$ 2,507.00	\$ 2,507.00	\$ 2,507.00	\$ 30,084	
\$ 1,666.00	\$ 1,672.00	\$ 1,594.00	\$ 1,672.00	\$ 1,749.00	\$ 1,594.00	\$ 1,672.00	\$ 1,672.00	\$ 1,594.00	\$ 1,749.00	\$ 19,780	
\$ 61.00	\$ 104.00	\$ 90.00	\$ 74.00	\$ 53.00	\$ 56.00	\$ 58.00	\$ 66.00	\$ 63.00	\$ 39.00	\$ 760	
\$ 1.00	\$ 2.00	\$ 5.00	\$ 6.00	\$ 12.00	\$ 14.00	\$ 14.00	\$ 16.00	\$ 28.00	\$ 28.00	\$ 127	
\$ 147.00	\$ 147.00	\$ 147.00	\$ 147.00	\$ 147.00	\$ 147.00	\$ 147.00	\$ 147.00	\$ 147.00	\$ 147.00	\$ 1,764	
\$ 9,612.00	\$ 9,612.00	\$ 9,612.00	\$ 9,612.00	\$ 9,612.00	\$ 9,612.00	\$ 9,612.00	\$ 9,612.00	\$ 9,612.00	\$ 9,612.00	\$ 115,330	
										\$ 0	
\$ 454.00	\$ 454.00	\$ 454.00	\$ 454.00	\$ 454.00	\$ 454.00	\$ 454.00	\$ 454.00	\$ 454.00	\$ 454.00	\$ 5,448	
\$ 494.00	\$ 494.00	\$ 494.00	\$ 494.00	\$ 494.00	\$ 494.00	\$ 494.00	\$ 494.00	\$ 494.00	\$ 494.00	\$ 5,928	
\$ 1,577.00	\$ 1,577.00	\$ 1,577.00	\$ 1,577.00	\$ 1,577.00	\$ 1,577.00	\$ 1,577.00	\$ 1,577.00	\$ 1,577.00	\$ 1,577.00	\$ 18,924	
										\$ 0	
\$ 2,480.00	\$ 2,480.00	\$ 2,480.00	\$ 2,480.00	\$ 2,480.00	\$ 2,480.00	\$ 2,480.00	\$ 2,480.00	\$ 2,480.00	\$ 2,480.00	\$ 29,760	
\$ 4,640.00	\$ 4,640.00	\$ 4,430.00	\$ 4,640.00	\$ 4,850.00	\$ 4,430.00	\$ 4,640.00	\$ 4,640.00	\$ 4,430.00	\$ 4,640.00	\$ 54,790	
\$ 1,706.00	\$ 1,705.00	\$ 1,707.00	\$ 1,719.00	\$ 1,724.00	\$ 1,704.00	\$ 1,707.00	\$ 1,707.00	\$ 1,699.00	\$ 1,711.00	\$ 20,488	
\$ 130.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 130.00	\$ 0.00	\$ 0.00	\$ 260	
\$ 1,303.00	\$ 1,304.00	\$ 1,254.00	\$ 1,326.00	\$ 1,385.00	\$ 1,253.00	\$ 1,307.00	\$ 1,308.00	\$ 1,248.00	\$ 1,367.00	\$ 15,524	
\$ 97,892.00	\$ 97,385.00	\$ 94,868.00	\$ 95,842.00	\$ 99,438.00	\$ 92,838.00	\$ 97,502.00	\$ 98,291.00	\$ 97,719.00	\$ 101,998.00	\$ 1,169,038	
\$ 130.00	\$ 60.00	\$ 60.00	\$ 130.00	\$ 140.00	\$ 60.00	\$ 170.00	\$ 60.00	\$ 140.00	\$ 130.00	\$ 1,480	
\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 600	

\$ 70.00	\$ 70.00	\$ 70.00	\$ 190.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 1,070	
\$ 1,020.00	\$ 430.00	\$ 850.00	\$ 1,400.00	\$ 1,350.00	\$ 230.00	\$ 700.00	\$ 570.00	\$ 1,710.00	\$ 1,070.00	\$ 10,930	
\$ 46.00	\$ 316.00	\$ 296.00	\$ 226.00	\$ 126.00	\$ 76.00	\$ 96.00	\$ 86.00	\$ 46.00	\$ 116.00	\$ 1,902	
\$ 190.00	\$ 200.00	\$ 150.00	\$ 120.00	\$ 120.00	\$ 130.00	\$ 140.00	\$ 130.00	\$ 140.00	\$ 160.00	\$ 1,750	
\$ 1,506.00	\$ 1,126.00	\$ 1,476.00	\$ 2,116.00	\$ 1,856.00	\$ 616.00	\$ 1,226.00	\$ 966.00	\$ 2,156.00	\$ 1,596.00	\$ 17,732	
\$ 161.00	\$ 159.00	\$ 151.00	\$ 163.00	\$ 155.00	\$ 167.00	\$ 159.00	\$ 151.00	\$ 151.00	\$ 89.00	\$ 1,742	
ψ 101.00	ψ 100.00	ψ 101.00	ψ 100.00	ψ 100.00	ψ 107.00	Ψ 100.00	ψ 101.00	ψ 101.00	Ψ 00.00	\$0	
\$ 45.00	\$ 42.00	\$ 42.00	\$ 53.00	\$ 42.00	\$ 42.00	\$ 45.00	\$ 42.00	\$ 42.00	\$ 65.00	\$ 544	
\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 100	
\$ 190.00	\$ 110.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 100.00	\$ 50.00	\$ 50.00	\$ 870	
\$ 406.00	\$ 321.00	\$ 253.00	\$ 276.00	\$ 257.00	\$ 269.00	\$ 264.00	\$ 303.00	\$ 253.00	\$ 214.00	\$ 3,256	
Ψ 100.00	Ψ 021.00	Ψ 200.00	Ψ 27 0.00	Ψ 207.00	Ψ 200.00	Ψ 201.00	ψ 000.00	Ψ 200.00	Ψ211.00	\$ 0	
\$ 530.00	\$ 530.00	\$ 410.00	\$ 420.00	\$ 420.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 410.00	\$ 5,420	
\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 720	
\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 360	
\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 3,510.00	\$ 4,480.00	\$ 3,510.00	\$ 3,510.00	\$ 3,550.00	\$ 3,510.00	\$ 3,510.00	\$ 43,130	
\$ 760.00	\$ 430.00	\$ 430.00	\$ 760.00	\$ 430.00	\$ 430.00	\$ 760.00	\$ 430.00	\$ 430.00	\$ 750.00	\$ 6,470	
\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 720	
\$ 6,600.00	\$ 6,957.00	\$ 6.698.00	\$ 7,730.00	\$ 5,343.00	\$ 7,369.00	\$ 8,121.00	\$ 6,059.00	\$ 7,593.00	\$ 5,992.00	\$ 82,484	
\$ 110.00	\$ 110.00	\$ 110.00	\$ 110.00	\$ 110.00	\$ 110.00	\$ 110.00	\$ 110.00	\$ 110.00	\$ 110.00	\$ 1,320	
\$ 873.00	\$ 713.00	\$ 713.00	\$ 763.00	\$ 713.00	\$ 713.00	\$ 1,323.00	\$ 713.00	\$ 713.00	\$ 763.00	\$ 9,426	
\$ 1,460.00	\$ 60.00	\$ 60.00	\$ 1.360.00	\$ 60.00	\$ 60.00	\$ 1,360.00	\$ 60.00	\$ 60.00	\$ 1,360.00	\$ 6,020	
\$ 260.00	\$ 10.00	\$ 10.00	\$ 260.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 620	
\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 3,560.00	\$ 42,720	
\$ 60.00	\$ 60.00	\$ 60.00	\$ 120.00	\$ 120.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 840	
\$ 1,920.00	\$ 690.00	\$ 1,840.00	\$ 1,840.00	\$ 1,840.00	\$ 1,840.00	\$ 1,840.00	\$ 1,840.00	\$ 1,840.00	\$ 1,830.00	\$ 21,070	
\$ 800.00	\$ 600.00	\$ 500.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 500.00	\$ 400.00	\$ 400.00	\$ 500.00	\$ 6,800	
\$ 730.00	\$ 730.00	\$ 800.00	\$ 880.00	\$ 370.00	\$ 730.00	\$ 730.00	\$ 800.00	\$ 880.00	\$ 670.00	\$ 8,850	
\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 1,800	
\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 130.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 680	
\$ 5,750.00	\$ 5,271.00	\$ 4,941.00	\$ 5,880.00	\$ 4,875.00	\$ 4,915.00	\$ 6,020.00	\$ 5,743.00	\$ 5,006.00	\$ 7,440.00	\$ 66,732	
\$ 320.00	\$ 320.00	\$ 330.00	\$ 240.00	\$ 310.00	\$ 300.00	\$ 250.00	\$ 230.00	\$ 220.00	\$ 200.00	\$ 3,160	
\$ 27,593.00	\$ 23,901.00	\$ 24,322.00	\$ 28,483.00	\$ 23,771.00	\$ 25,067.00	\$ 28,914.00	\$ 24,325.00	\$ 25,152.00	\$ 27,515.00	\$ 309,342	
\$ 2,160.00	\$ 190.00	\$ 520.00	\$ 3,090.00	\$ 2,300.00	\$ 8,260.00	\$ 4,020.00	\$ 2,890.00	\$ 2,350.00	\$ 2,220.00	\$ 36,240	
\$ 790.00	\$ 260.00	\$ 400.00	\$ 900.00	\$ 290.00	\$ 600.00	\$ 570.00	\$ 520.00	\$ 900.00	\$ 380.00	\$ 6,250	
										\$0	
\$ 52.00	\$ 49.00	\$ 49.00	\$ 52.00	\$ 49.00	\$ 49.00	\$ 52.00	\$ 49.00	\$ 49.00	\$ 52.00	\$ 600	
\$ 1,210.00	\$ 1,030.00	\$ 970.00	\$ 1,160.00	\$ 980.00	\$ 1,220.00	\$ 950.00	\$ 1,230.00	\$ 890.00	\$ 1,660.00	\$ 13,570	
\$ 283.00	\$ 271.00	\$ 271.00	\$ 271.00	\$ 311.00	\$ 311.00	\$ 311.00	\$ 311.00	\$ 311.00	\$ 311.00	\$ 3,894	
\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 50.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 160	
\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 120	
\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 1,440	

\$ 600	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00
\$ 89,863	\$ 7,265.00	\$ 7,217.00	\$ 8,019.00	\$ 7,282.00	\$ 7,990.00	\$ 7,225.00	\$ 7,264.00	\$ 7,359.00	\$ 7,189.00	\$ 7,603.00
\$ 850	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 80.00	\$ 70.00	\$ 70.00
\$ 153,587	\$ 12,148.00	\$ 11,977.00	\$ 13,279.00	\$ 13,445.00	\$ 18,730.00	\$ 11,415.00	\$ 12,997.00	\$ 9,839.00	\$ 9,249.00	\$ 12,358.00
\$ 100	\$ 10.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 90.00	\$ 0.00	\$ 0.00
\$ 0	ψ 10.00	Ψ 0.00	ψ 30.00	Ψ 0.00	ψ 0.00					
\$ 405	\$ 31.00	\$ 34.00	\$ 34.00	\$ 34.00	\$ 34.00	\$ 34.00	\$ 34.00	\$ 34.00	\$ 34.00	\$ 34.00
\$ 8,450	\$ 705.00	\$ 705.00	\$ 704.00	\$ 704.00	\$ 704.00	\$ 704.00	\$ 704.00	\$ 704.00	\$ 704.00	\$ 704.00
\$ 1,503	\$ 126.00	\$ 127.00	\$ 125.00	\$ 125.00	\$ 125.00	\$ 125.00	\$ 125.00	\$ 125.00	\$ 125.00	\$ 125.00
\$ 4,039	\$ 336.00	\$ 335.00	\$ 335.00	\$ 337.00	\$ 337.00	\$ 337.00	\$ 337.00	\$ 337.00	\$ 337.00	\$ 337.00
\$ 2,069	\$ 175.00	\$ 173.00	\$ 173.00	\$ 172.00	\$ 172.00	\$ 172.00	\$ 172.00	\$ 172.00	\$ 172.00	\$ 172.00
\$ 16,566	\$ 1,383.00	\$ 1,374.00	\$ 1,371.00	\$ 1,372.00	\$ 1,372.00	\$ 1,372.00	\$ 1,372.00	\$ 1,462.00	\$ 1,372.00	\$ 1,372.00
\$ 0	ψ 1,300.00	ψ 1,07 4.00	ψ 1,57 1.00	ψ 1,572.00	ψ 1,072.00	ψ 1,572.00	ψ 1,572.00	Ψ 1,402.00	ψ 1,072.00	Ψ 1,372.00
\$ 86	\$ 3.00	\$ 9.00	\$ 15.00	\$ 3.00	\$ 3.00	\$ 9.00	\$ 15.00	\$ 13.00	\$ 5.00	\$ 5.00
\$3	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$ 571	\$ 30.00	\$ 112.00	\$ 30.00	\$ 30.00	\$ 73.00	\$ 30.00	\$ 30.00	\$ 73.00	\$ 30.00	\$ 30.00
\$ 660	\$ 33.00	\$ 121.00	\$ 45.00	\$ 36.00	\$ 76.00	\$ 39.00	\$ 45.00	\$ 86.00	\$ 35.00	\$ 35.00
\$ 0	Ψ 00.00	Ψ 121.00	ψ 10.00	Ψ 00.00	ψ 7 0.00	ψ 00.00	ψ 10.00	ψ 00.00	Ψ 00.00	Ψ 00.00
\$0										
\$ 14,680	\$ 1,225.00	\$ 1,225.00	\$ 1,223.00	\$ 1,223.00	\$ 1,223.00	\$ 1,223.00	\$ 1,223.00	\$ 1,223.00	\$ 1,223.00	\$ 1,223.00
\$ 840	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00	\$ 70.00
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\$ 15,520	\$ 1,295.00	\$ 1,295.00	\$ 1,293.00	\$ 1,293.00	\$ 1,293.00	\$ 1,293.00	\$ 1,293.00	\$ 1,293.00	\$ 1,293.00	\$ 1,293.00
\$ 0	+ 1,200100	V 1,=00100	V 1,200100	4 1,=22122	+ 1,=00100	+ 1,=22122	4 1,=22122	+ 1,=00100	V 1,=00100	, ,,
\$ 5,400	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00
\$ 0	Ţ 155165	Ţ 100100	V 100100	V 100100	Ţ 100100	V 122122	V 100100	Ţ 100100	¥ 100100	V 100100
\$0										
\$ 14,927	\$ 1,244.00	\$ 1,244.00	\$ 1,244.00	\$ 1,244.00	\$ 1,244.00	\$ 1,244.00	\$ 1,244.00	\$ 1,305.00	\$ 1,261.00	\$ 1,219.00
\$ 22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 20.00
\$ 20,349	\$ 1,694.00	\$ 1,694.00	\$ 1,694.00	\$ 1,696.00	\$ 1,694.00	\$ 1,694.00	\$ 1,694.00	\$ 1,755.00	\$ 1,711.00	\$ 1,689.00
\$ 2,760	\$ 230.00	\$ 230.00	\$ 230.00	\$ 230.00	\$ 230.00	\$ 230.00	\$ 230.00	\$ 230.00	\$ 230.00	\$ 230.00
\$ 10,680	\$ 890.00	\$ 890.00	\$ 890.00	\$ 890.00	\$ 890.00	\$ 890.00	\$ 890.00	\$ 890.00	\$ 890.00	\$ 890.00
\$ 6,720	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00
\$ 360	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00
\$ 20,520	\$ 1,710.00	\$ 1,710.00	\$ 1,710.00	\$ 1,710.00	\$ 1,710.00	\$ 1,710.00	\$ 1,710.00	\$ 1,710.00	\$ 1,710.00	\$ 1,710.00
\$0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$ 0										
\$ 0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
\$ 0	-	-								-
\$ 744	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00
\$ 744	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00	\$ 62.00
\$ 30,700	\$ 4,800.00	\$ 2,700.00	\$ 1,500.00	\$ 700.00	\$ 800.00	\$ 800.00	\$ 1,000.00	\$ 2,000.00	\$ 2,200.00	\$ 3,200.00

\$ 3,200.00	\$ 2,200.00	\$ 2,000.00	\$ 1,000.00	\$ 800.00	\$ 800.00	\$ 700.00	\$ 1,500.00	\$ 2,700.00	\$ 4,800.00	\$ 30,700	
ψ 0,200.00	Ψ 2,200.00	Ψ 2,000.00	ψ 1,000.00	Ψ 000.00	\$ 555.55	ψ.σσ.σσ	ψ 1,000.00	Ψ 2,1 00.00	ψ 1,000.00	\$ 0	
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										\$0	
										\$ 0	
\$ (3,750.00)	\$ (3,700.00)	\$ (3,570.00)	\$ (3,640.00)	\$ (3,750.00)	\$ (3,470.00)	\$ (3,720.00)	\$ (3,720.00)	\$ (3,740.00)	\$ (3,900.00)	\$ (44,800)	
\$ (1,258.00)	\$ (1,300.00)	\$ (1,293.00)	\$ (1,356.00)	\$ (1,194.00)	\$ (1,380.00)	\$ (1,384.00)	\$ (1,308.00)	\$ (1,356.00)	\$ (1,253.00)	\$ (15,670)	
\$ (2,250.00)	\$ (3,491.00)	\$ (3,335.00)	\$ (3,505.00)	\$ (3,443.00)	\$ (3,828.00)	\$ (3,386.00)	\$ (3,417.00)	\$ (2,406.00)	\$ (1,583.00)	\$ (36,168)	
\$ (77.00)	\$ (77.00)	\$ (97.00)	\$ (77.00)	\$ (57.00)	\$ (97.00)	\$ (77.00)	\$ 923.00	\$ (97.00)	\$ (77.00)	\$0	
\$ (7,335.00)	\$ (8,568.00)	\$ (8,295.00)	\$ (8,578.00)	\$ (8,444.00)	\$ (8,775.00)	\$ (8,567.00)	\$ (7,522.00)	\$ (7,599.00)	\$ (6,813.00)	\$ (96,638)	
\$ 141,781.00	\$ 131,797.00	\$ 130,831.00	\$ 138,312.00	\$ 135,263.00	\$ 135,752.00	\$ 139,653.00	\$ 137,317.00	\$ 138,614.00	\$ 147,635.00	\$ 1,661,376	
\$ 3,778.00	\$ 3,782.00	\$ 3,786.00	\$ 4,113.00	\$ 4,117.00	\$ 4,121.00	\$ 4,125.00	\$ 4,129.00	\$ 4,132.00	\$ 4,134.00	\$ 47,763	
\$ 3,693.00	\$ 4,370.00	\$ 4,370.00	\$ 4,370.00	\$ 4,370.00	\$ 4,370.00	\$ 4,370.00	\$ 4,557.00	\$ 4,557.00	\$ 4,557.00	\$ 50,970	
\$ 283.00	\$ 356.00	\$ 419.00	\$ 471.00	\$ 521.00	\$ 568.00	\$ 616.00	\$ 656.00	\$ 695.00	\$ 733.00	\$ 5,770	
\$ 2,294.00	\$ 2,389.00	\$ 2,401.00	\$ 2,483.00	\$ 2,516.00	\$ 2,587.00	\$ 2,667.00	\$ 2,685.00	\$ 2,685.00	\$ 3,114.00	\$ 30,363	
										\$ 0	
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\$ 10,048.00	\$ 10,897.00	\$ 10,976.00	\$ 11,437.00	\$ 11,524.00	\$ 11,646.00	\$ 11,778.00	\$ 12,027.00	\$ 12,069.00	\$ 12,538.00	\$ 134,866	
\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,333.00	\$ 2,335.00	\$ 2,335.00	\$ 28,000	
\$ 4,410.00	\$ 4,220.00	\$ 4,100.00	\$ 3,940.00	\$ 4,050.00	\$ 3,660.00	\$ 3,920.00	\$ 3,960.00	\$ 3,990.00	\$ 4,170.00	\$ 55,780	
\$ 1,111.00	\$ 1,111.00	\$ 1,071.00	\$ 1,109.00	\$ 1,149.00	\$ 1,056.00	\$ 1,097.00	\$ 1,081.00	\$ 1,043.00	\$ 1,117.00	\$ 15,393	
\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 83.00	\$ 85.00	\$ 85.00	\$ 1,000	
										\$0	
\$ 7,937.00	\$ 7,747.00	\$ 7,587.00	\$ 7,465.00	\$ 7,615.00	\$ 7,132.00	\$ 7,433.00	\$ 7,457.00	\$ 7,453.00	\$ 7,707.00	\$ 100,173	
\$ 289,945.00	\$ 234,859.00	\$ 221,707.00	\$ 186,148.00	\$ 174,534.00	\$ 174,565.00	\$ 174,866.00	\$ 210,057.00	\$ 264,485.00	\$ 367,261.00	\$ 3,094,066	
\$ 87,852.00	\$ 94,650.00	\$ 99,943.00	\$ 123,423.00	\$ 121,795.00	\$ 121,962.00	\$ 129,741.00	\$ 110,870.00	\$ 94,792.00	\$ 66,643.00	\$ 1,159,838	
\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 240	
										\$ 0	
\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 240	
\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 6	
\$ 0.00	\$ 0.00	\$ 2.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 0.00	\$ 1.00	\$ 0.00	\$ 6	
\$ 20.00	\$ 20.00	\$ 22.00	\$ 20.00	\$ 20.00	\$ 21.00	\$ 20.00	\$ 20.00	\$ 21.00	\$ 20.00	\$ 246	
\$ 20.00	\$ 20.00	\$ 22.00	\$ 20.00	\$ 20.00	\$ 21.00	\$ 20.00	\$ 20.00	\$ 21.00	\$ 20.00	\$ 246	
\$ 20.00	\$ 20.00	\$ 22.00	\$ 20.00	\$ 20.00	\$ 21.00	\$ 20.00	\$ 20.00	\$ 21.00	\$ 20.00	\$ 246	
\$ 87,872.00	\$ 94,670.00	\$ 99,965.00	\$ 123,443.00	\$ 121,815.00	\$ 121,983.00	\$ 129,761.00	\$ 110,890.00	\$ 94,813.00	\$ 66,663.00	\$ 1,160,084	
\$ 8,110.00	\$ 8,110.00	\$ 1,164.94	\$ 2,173.73	\$ 3,189.32	\$ 4,066.42	\$ 4,930.04	\$ 5,880.34	\$ 6,716.42	\$ 6,524.00	\$ 67,085	
\$ 8,110.00	\$ 8,110.00	\$ 1,164.94	\$ 2,173.73	\$ 3,189.32	\$ 4,066.42	\$ 4,930.04	\$ 5,880.34	\$ 6,716.42	\$ 6,524.00	\$ 67,085	
										\$ 0	
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\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 7,320	
\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 610.00	\$ 7,320	

\$ 8,720.00	\$ 8,720.00	\$ 1,774.94	\$ 2,783.73	\$ 3,799.32	\$ 4,676.42	\$ 5,540.04	\$ 6,490.34	\$ 7,326.42	\$ 7,134.00	\$ 74,405	
\$ 8,720.00	\$ 8,720.00	\$ 1,774.94	\$ 2,783.73	\$ 3,799.32	\$ 4,676.42	\$ 5,540.04	\$ 6,490.34	\$ 7,326.42	\$ 7,134.00	\$ 74,405	
\$ 8,720.00	\$ 8,720.00	\$ 1,774.94	\$ 2,783.73	\$ 3,799.32	\$ 4,676.42	\$ 5,540.04	\$ 6,490.34	\$ 7,326.42	\$ 7,134.00	\$ 74,405	
\$ 96,592.00	\$ 103,390.00	\$ 101,739.94	\$ 126,226.73	\$ 125,614.32	\$ 126,659.42	\$ 135,301.04	\$ 117,380.34	\$ 102,139.42	\$ 73,797.00	\$ 1,234,489	
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\$ (24,100.00)	\$ (25,795.81)	\$ (25,384.11)	\$ (31,493.57)	\$ (31,340.77)	\$ (31,601.52)	\$ (33,757.61)	\$ (29,286.40)	\$ (25,483.78)	\$ (18,412.35)	\$ (308,005)	
\$ (24,100.00)	\$ (25,795.81)	\$ (25,384.11)	\$ (31,493.57)	\$ (31,340.77)	\$ (31,601.52)	\$ (33,757.61)	\$ (29,286.40)	\$ (25,483.78)	\$ (18,412.35)	\$ (308,005)	
										\$ 0	
										\$0	
\$ (24,100.00)	\$ (25,795.81)	\$ (25,384.11)	\$ (31,493.57)	\$ (31,340.77)	\$ (31,601.52)	\$ (33,757.61)	\$ (29,286.40)	\$ (25,483.78)	\$ (18,412.35)	\$ (308,005)	
\$ (24,100.00)	\$ (25,795.81)	\$ (25,384.11)	\$ (31,493.57)	\$ (31,340.77)	\$ (31,601.52)	\$ (33,757.61)	\$ (29,286.40)	\$ (25,483.78)	\$ (18,412.35)	\$ (308,005)	
\$ 72,492.00	\$ 77,594.19	\$ 76,355.83	\$ 94,733.16	\$ 94,273.55	\$ 95,057.90	\$ 101,543.43	\$ 88,093.94	\$ 76,655.64	\$ 55,384.65	\$ 926,484	
\$ 72,492.00	\$ 77,594.19	\$ 76,355.83	\$ 94,733.16	\$ 94,273.55	\$ 95,057.90	\$ 101,543.43	\$ 88,093.94	\$ 76,655.64	\$ 55,384.65	\$ 926,484	
\$ 72,492.00	\$ 77,594.19	\$ 76,355.83	\$ 94,733.16	\$ 94,273.55	\$ 95,057.90	\$ 101,543.43	\$ 88,093.94	\$ 76,655.64	\$ 55,384.65	\$ 926,484	
\$ 72,492.00	\$ 77,594.19	\$ 76,355.83	\$ 94,733.16	\$ 94,273.55	\$ 95,057.90	\$ 101,543.43	\$ 88,093.94	\$ 76,655.64	\$ 55,384.65	\$ 926,484	
\$ 72,492.00	\$ 77,594.19	\$ 76,355.83	\$ 94,733.16	\$ 94,273.55	\$ 95,057.90	\$ 101,543.43	\$ 88,093.94	\$ 76,655.64	\$ 55,384.65	\$ 926,484	

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

23. **Internal Audits.** Explain if an internal audit is prepared for any operations of Essential, PNG, Delta, or PKY. If the answer is "yes", then provide these internal audits for the calendar periods 2015 to 2021, and identify those recommended changes that were made and those that were not made (and explain why the recommendations were not made).

Response:

Except for informal inquiries that did not result in a written report, there have been no internal audits of Delta's or PKY's operations from 2015 to 2021. Internal audits pertaining to other Essential operating affiliates have no relevance to this proceeding.

Sponsoring Witness: William C. Packer / John B. Brown / Counsel

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

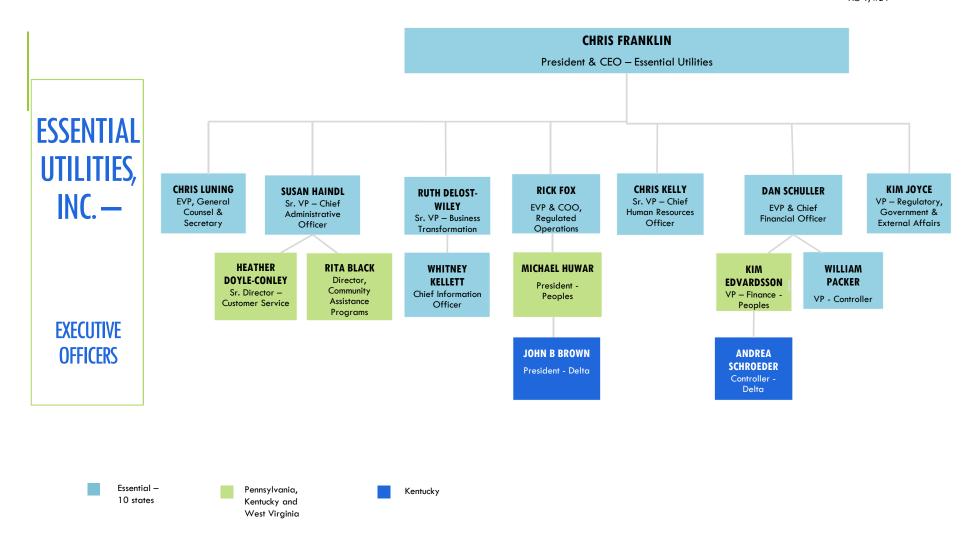
24. **Executive Officers for Each Affiliate.** Provide an organization chart and descriptive information showing the names and positions of all Executive/Officer positions (including, but not limited to Vice Presidents, Controller, and other financial/operations personnel) for Essential, PNG, Delta, PKY, and other affiliates and state operation. In addition, briefly explain the duties and responsibilities of each position (for example, by distinguishing the roles of any "regional" officers versus state-specific or affiliate-specific officers). In all cases, identify the regions and state jurisdictions for which each officer has responsibility.

Response:

See the attached organization chart for Delta and PKY and their parent companies, PNG and Essential. Organization charts for other affiliates, such as water companies in other states, are not included because those entities do not provide services or have management responsibilities for Delta or PKY.

Sponsoring Witness: William C. Packer / John B. Brown

2021-00185 AG-1, #24



DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 25. **New Adjustments.** As Delta continues to update its Base Period financial data to substitute actual per book revenue, expense, capital/construction, depreciation, and capital structure amounts for the five months of budgeted amounts, address the following:
 - a. Explain if Delta will add new or additional types of adjustments to this rate case to arrive at its final Forecasted Test Period amount at December 31, 2022. If the answer is "yes", then explain those types of adjustments that are more likely to be revised given Delta's awareness at this time (or provide all known revisions todate).
 - b. Explain if Delta is allowed to add new or additional types of adjustments as it updates its budgeted base period monthly amounts to actual per book monthly amounts (and cite to rate case filing requirements, statute, and other provisions that allows this).

Response:

- a. Delta is not aware of any new or additional types of adjustments needing to be added to this rate case to arrive at its final Forecasted Test Period amount at December 31, 2022.
- b. Delta will comply with 807 KAR 5:001, Section 16(6)(d) with regard to base period updates.

Sponsoring Witness: John B. Brown

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 26. **Updated Budget Variance Reports (UPDATE).** Tab 45 provides a monthly budget variance report for operating income statement accounts from September 2019 to March 2021. Address the following:
 - a. Provide updated monthly budget variance reports (in the same format as Tab 45) for all months after March 2021 through the conclusion of this proceeding as they become available.
 - b. Provide monthly budget variance reports (in the same format as Tab 45 for all months from January 2017 to August 2019.
 - c. Per the monthly budget variance report at Tab 45, provide a year-to-date cumulative variance report (cumulative of all months by account number) for the calendar years 2017, 2018, 2019, 2020, and for the base period September 2020 to August 31, 2021 (provide cumulative balances through the most recent date in 2021, and provide updates as additional months become available).

Response:

- a. Updated monthly budget variance reports for months after March 2021 will be filed in compliance with the filing requirement for Tab 45. The monthly reports for the months of April and May 2021 will be filed forthwith.
- b. See attached.
- c. The information requested can be calculated by using the attachment provided.

Sponsoring Witness: Andrea Schroeder

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (01.2017)	CM CY Budget (01.2017)	Variance	% Variance	Explanation
OPERATING REVENUES	6,892,946	7,596,900	(703,954)	-10.21%	
OPERATING EXPENSES:					
Purchased Gas	2,462,681	2,816,900	(354,219)	-14.38%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	4,430,264	4,780,000	(349,736)	-7.89%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,209,829	1,093,233	116,596	9.64%	
Depreciation and Amortization	527,105	532,000	(4,895)	-0.93%	
Other Taxes	256,902	292,200	(35,298)	-13.74%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	4,456,518	4,734,333	(277,815)	-6.23%	Resulting from net impact of above differences
INCOME FROM OPERATIONS	2,436,428	2,862,567	(426,139)	-17.49%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	1,393	1,600	(207)	-14.84%	
INTEREST EXPENSES:			-		
Interest Expense	195,322	192,700	2,622	1.34%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	195,322	192,700	2,622	1.34%	
INCOME BEFORE INCOME TAXES	2,242,500	2,671,467	(428,967)	-19.13%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	849,336	1,028,300	(178,964)	-21.07%	Resulting from net impact of above differences
NET INCOME	1,393,163	1,643,167	(250,004)	-17.95%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	%	Explanation
DELTA NATURAL GAS COMPANT	(02.2017)	(02.2017)	variance	Variance	Ехріанацон
OPERATING REVENUES	5,645,820	7,596,900	(1,951,080)	-34.56%	
OPERATING EXPENSES:					
Purchased Gas	1,762,793	2,816,900	(1,054,107)	-59.80%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	3,883,027	4,780,000	(896,973)	-23.10%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,612,923	1,093,233	519,690	32.22%	
Depreciation and Amortization	525,616	532,000	(6,384)	-1.21%	
Other Taxes	254,583	292,200	(37,617)	-14.78%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	4,155,915	4,734,333	(578,418)	-13.92%	Resulting from net impact of above differences
INCOME FROM OPERATIONS	1,489,905	2,862,567	(1,372,662)	-92.13%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	3,564	1,600	1,964	55.11%	
INTEREST EXPENSES:					
Interest Expense	195,107	192,700	2,407	1.23%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	195,107	192,700	2,407	1.23%	
INCOME BEFORE INCOME TAXES	1,298,362	2,671,467	(1,373,105)	-105.76%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	490,298	1,028,300	(538,002)	-109.73%	Resulting from net impact of above differences
NET INCOME	808,064	1,643,167	(835,103)	-103.35%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	%	Explanation
	(03.2017)	(03.2017)	Variance	Variance	ZAPIANGON
OPERATING REVENUES	5,435,874	7,596,900	(2,161,026)	-39.75%	
OPERATING EXPENSES:					
			//\		Due primarily to lower purchased gas volumes and unit purchased
Purchased Gas	1,789,372	2,816,900	(1,027,528)		gas costs
Gross Margin	3,646,502	4,780,000	(1,133,498)	-31.08%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,441,201	1,093,233	347,968	24.14%	
Depreciation and Amortization	526,499	532,000	(5,501)	-1.04%	
Other Taxes	273,823	292,200	(18,377)	-6.71%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	4,030,894	4,734,333	(703,439)	-17.45%	Resulting from net impact of above differences
INCOME FROM OPERATIONS	1,404,980	2,862,567	(1,457,587)	-103.74%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	69,305	1,600	67,705	97.69%	
INTEREST EXPENSES:					
Interest Expense	197,936	192,700	5,236	2.65%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	197,936	192,700	5,236	2.65%	
INCOME BEFORE INCOME TAXES	1,276,349	2,671,467	(1,395,118)	-109.31%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	476,133	1,028,300	(552,167)	-115.97%	Resulting from net impact of above differences
NET INCOME	800,217	1,643,167	(842,950)	-105.34%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (04.2017)	CM CY Budget (04.2017)	Variance	% Variance	Explanation
OPERATING REVENUES	3,105,025	7,596,900	(4,491,875)	-144.66%	
OPERATING EXPENSES:					
Purchased Gas	782,183	2,816,900	(2,034,717)	-260.13%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	2,322,842	4,780,000	(2,457,158)	-105.78%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,069,189	1,093,233	(24,044)	-2.25%	
Depreciation and Amortization	527,401	532,000	(4,599)	-0.87%	
Other Taxes	247,879	292,200	(44,321)	-17.88%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	2,626,652	4,734,333	(2,107,681)	-80.24%	Resulting from net impact of above differences
INCOME FROM OPERATIONS	478,373	2,862,567	(2,384,194)	-498.40%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	3,995	1,600	2,395	59.95%	
INTEREST EXPENSES:					
Interest Expense	200,074	192,700	7,374	3.69%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	200,074	192,700	7,374	3.69%	
INCOME BEFORE INCOME TAXES	282,294	2,671,467	(2,389,173)	-846.34%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	104,359	1,028,300	(923,941)	-885.35%	Resulting from net impact of above differences
NET INCOME	177,935	1,643,167	(1,465,232)	-823.47%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (05.2017)	CM CY Budget (05.2017)	Variance	% Variance	Explanation
OPERATING REVENUES	2,727,638	7,596,900	(4,869,262)	-178.52%	
OPERATING EXPENSES:					
Purchased Gas	592,504	2,816,900	(2,224,396)	-375.42%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	5,435,874	7,596,900	(2,161,026)	-39.75%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,265,179	1,093,233	171,946	13.59%	
Depreciation and Amortization	531,308	532,000	(692)	-0.13%	
Other Taxes	247,572	292,200	(44,628)	-18.03%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	2,636,564	4,734,333	(2,097,770)	-79.56%	Resulting from net impact of above differences
INCOME FROM OPERATIONS	91,075	2,862,567	(2,771,492)	-3043.10%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	6,155	1,600	4,555	74.00%	
INTEREST EXPENSES:					
Interest Expense	203,596	192,700	10,896	5.35%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	203,596	192,700	10,896	5.35%	
INCOME BEFORE INCOME TAXES	(106,367)	2,671,467	(2,777,834)	2611.57%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(43,075)	1,028,300	(1,071,375)	2487.25%	Resulting from net impact of above differences
NET INCOME	(63,292)	1,643,167	(1,706,459)	2696.17%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (06.2017)	CM CY Budget (06.2017)	Variance	% Variance	Explanation
OPERATING REVENUES	2,272,650	7,596,900	(5,324,250)	-234.28%	
OPERATING EXPENSES:			,		
					Due primarily to lower purchased gas volumes and unit purchased
Purchased Gas	397,403	2,816,900	(2,419,497)	-608.83%	gas costs
Gross Margin	1,875,246	4,780,000	(2,904,754)	-154.90%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,992,772	1,093,233	899,539	45.14%	
Depreciation and Amortization	528,513	532,000	(3,487)	-0.66%	
Other Taxes	248,206	292,200	(43,994)	-17.72%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	3,166,894	4,734,333	(1,567,439)	-49.49%	Resulting from net impact of above differences
INCOME FROM OPERATIONS	(894,244)	2,862,567	(3,756,811)	420.11%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	51,095	1,600	49,495	96.87%	
INTEREST EXPENSES:					
Interest Expense	202,843	192,700	10,143	5.00%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	202,843	192,700	10,143	5.00%	
INCOME BEFORE INCOME TAXES	(1,045,992)	2,671,467	(3,717,459)	355.40%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(403,755)	1,028,300	(1,432,055)	354.68%	Resulting from net impact of above differences
NET INCOME	(642,237)	1,643,167	(2,285,404)	355.85%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (07.2017)	CM CY Budget (07.2017)	Variance	% Variance	Explanation
OPERATING REVENUES	2,231,478	7,596,900	(5,365,422)	-240.44%	
OPERATING EXPENSES:					
Purchased Gas	357,799	2,816,900	(2,459,101)		
Gross Margin	1,873,679	4,780,000	(2,906,321)	-155.11%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,308,126	1,093,233	214,893	16.43%	
Depreciation and Amortization	529,817	532,000	(2,183)	-0.41%	
Other Taxes	245,725	292,200	(46,475)	-18.91%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	2,441,466	4,734,333	(2,292,867)	-93.91%	
INCOME FROM OPERATIONS	(209,989)	2,862,567	(3,072,556)	1463.20%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	1,202	1,600	(398)	-33.13%	
INTEREST EXPENSES:					
Interest Expense	201,561	192,700	8,861	4.40%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	201,561	192,700	8,861	4.40%	
INCOME BEFORE INCOME TAXES	(410,348)	2,671,467	(3,081,815)	751.02%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(158,631)	1,028,300	(1,186,931)	748.23%	Resulting from net impact of above differences
NET INCOME	(251,717)	1,643,167	(1,894,884)	752.78%	

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (08.2017)	CM CY Budget (08.2017)	Variance	% Variance	Explanation
OPERATING REVENUES	2,340,000	7,596,900	(5,256,900)	-224.65%	
OPERATING EXPENSES:					
Purchased Gas	374,276	2,816,900	(2,442,624)	-652.63%	
Gross Margin	1,965,724	4,780,000	(2,814,276)	-143.17%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,016,642	1,093,233	(76,591)	-7.53%	
Depreciation and Amortization	531,574	532,000	(426)	-0.08%	
Other Taxes	245,277	292,200	(46,923)	-19.13%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	2,167,769	4,734,333	(2,566,564)	-118.40%	
INCOME FROM OPERATIONS	172,231	2,862,567	(2,690,336)	-1562.05%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(23)	1,600	(1,623)	6987.65%	
INTEREST EXPENSES:					
Interest Expense	198,463	192,700	5,763	2.90%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	198,463	192,700	5,763	2.90%	
INCOME BEFORE INCOME TAXES	(26,255)	2,671,467	(2,697,722)	10275.13%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(12,620)	1,028,300	(1,040,920)	8248.40%	Resulting from net impact of above differences
NET INCOME	(13,635)	1,643,167	(1,656,802)	12150.89%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY 09.2019)	CM CY Budget (09.2019)	Variance	% Variance	Explanation
OPERATING REVENUES	2,375,946	7,596,900	(5,220,954)	-219.74%	
OPERATING EXPENSES:					
Purchased Gas	398,607	2,816,900	(2,418,293)	-606.69%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	1,977,339	4,780,000	(2,802,661)	-141.74%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	(526,437)	1,093,233	(1,619,670)	307.67%	
Depreciation and Amortization	533,035	532,000	1,035	0.19%	
Other Taxes	245,245	292,200	(46,955)	-19.15%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	650,449	4,734,333	(4,083,884)	-627.86%	
INCOME FROM OPERATIONS	1,725,497	2,862,567	(1,137,070)	-65.90%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(3,678,059)	1,600	(3,679,659)	100.04%	
INTEREST EXPENSES:					
Interest Expense	191,800	192,700	(900)	-0.47%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	191,800	192,700	(900)	-0.47%	
INCOME BEFORE INCOME TAXES	(2,144,362)	2,671,467	(4,815,829)	224.58%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(208,247)	1,028,300	(1,236,547)	593.79%	Resulting from net impact of above differences
NET INCOME	(1,936,115)	1,643,167	(3,579,282)	184.87%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (10.2017)	CM CY Budget (10.2017)	Variance	% Variance	Explanation
OPERATING REVENUES	2,980,505	7,596,900	(4,616,395)	-154.89%	
OPERATING EXPENSES:					
Purchased Gas	670,925	2,816,900	(2,145,975)	-310 95%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	2,309,580	4,780,000	(2,470,420)		
Acquisition Related Expenses	2,303,300		(2,470,420)	-100.9070	
Other Operations & Maintenance	941,794	1,093,233	(151,439)	-16.08%	
Depreciation and Amortization	542,424	532,000	10,424	1.92%	
Other Taxes	244,220	292,200	(47,980)	-19.65%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	2,399,363	4,734,333	(2,334,970)	-97.32%	
INCOME FROM OPERATIONS	581,142	2,862,567	(2,281,425)	-392.58%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(1,275,871)	1,600	(1,277,471)	100.13%	
INTEREST EXPENSES:					
Interest Expense	189,165	192,700	(3,535)	-1.87%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	189,165	192,700	(3,535)	-1.87%	
INCOME BEFORE INCOME TAXES	(883,894)	2,671,467	(3,555,361)	402.24%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(337,694)	1,028,300	(1,365,994)	404.51%	Resulting from net impact of above differences
NET INCOME	(546,199)	1,643,167	(2,189,366)	(0)	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	% Variance	Explanation
	(11.2017)	(11.2017)		variance	
OPERATING REVENUES	4,967,204	7,596,900	(2,629,696)	-52.94%	
OPERATING EXPENSES:					
					Due primarily to lower purchased gas volumes and unit purchased
Purchased Gas	1,762,933	2,816,900	(1,053,967)	-59.78%	gas costs
Gross Margin	3,204,271	4,780,000	(1,575,729)	-49.18%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	935,444	1,093,233	(157,789)	-16.87%	
Depreciation and Amortization	543,503	532,000	11,503	2.12%	
Other Taxes	241,430	292,200	(50,770)	-21.03%	Primarily due to lower than anticipated property tax accruals.
Total Operating Expenses	3,483,310	4,734,333	(1,251,023)	-35.91%	
INCOME FROM OPERATIONS	1,483,894	2,862,567	(1,378,673)	-92.91%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(33,439)	1,600	(35,039)	104.78%	
INTEREST EXPENSES:					
Interest Expense	187,902	192,700	(4,798)	-2.55%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	187,902	192,700	(4,798)	-2.55%	
INCOME BEFORE INCOME TAXES	1,262,553	2,671,467	(1,408,914)	-111.59%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	476,826	1,028,300	(551,474)	-115.66%	Resulting from net impact of above differences
NET INCOME	785,728	1,643,167	(857,439)	-109.13%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (12.2017)	CM CY Budget (12.2019)	Variance	% Variance	Explanation
OPERATING REVENUES	7,588,207	7,596,900	(8,693)	-0.11%	
OPERATING EXPENSES:					
Purchased Gas	3,152,010	2,816,900	335,110	10.63%	Due primarily to higher purchased gas volumes.
Gross Margin	4,436,197	4,780,000	(343,803)	-7.75%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	851,867	1,093,233	(241,366)	-28.33%	
Depreciation and Amortization	542,792	532,000	10,792	1.99%	
Other Taxes	424,235	292,200	132,035	31.12%	
Total Operating Expenses	4,970,905	4,734,333	236,572	4.76%	
INCOME FROM OPERATIONS	2,617,302	2,862,567	(245,265)	-9.37%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	24,716	1,600	23,116	93.53%	
INTEREST EXPENSES:					
Interest Expense	188,350	192,700	(4,350)	-2.31%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	188,350	192,700	(4,350)	-2.31%	
INCOME BEFORE INCOME TAXES	2,453,668	2,671,467	(217,799)	-8.88%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	922,605	1,028,300	(105,695)	-11.46%	Resulting from net impact of above differences
NET INCOME	1,531,063	1,643,167	(112,104)	-7.32%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (1.2018)	CM CY Budget (1.2018))	Variance	% Variance	Explanation
OPERATING REVENUES	9,007,119	7,596,900	1,410,219	15.66%	
OPERATING EXPENSES:					
Purchased Gas	4,034,922	2,816,900	1,218,022	30.19%	Due primarily to higher purchased gas volumes.
Gross Margin	4,972,197	4,780,000	192,197	3.87%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,145,905	1,074,733	71,172	6.21%	
Depreciation and Amortization	550,100	532,000	18,100	3.29%	
Other Taxes	310,395	292,200	18,195	5.86%	
Total Operating Expenses	6,041,322	4,715,833	1,325,489	21.94%	Resulting from net impact of above differences
INCOME FROM OPERATIONS	2,965,797	2,881,067	84,730	2.86%	
OTHER INCOME (EXPENSE), NET	(34,315)	1,600	(35,915)	104.66%	
INTEREST EXPENSES:					
Interest Expense	181,660	192,700	(11,040)	-6.08%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	181,660	192,700	(11,040)	-6.08%	
INCOME BEFORE INCOME TAXES	2,749,823	2,689,967	59,856	2.18%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	704,846	1,017,800	(312,954)	-44.40%	Resulting from net impact of above differences
NET INCOME	2,044,977	1,672,167	372,810	18.23%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	%	Explanation
DELTA NATURAL GAS COMPANT	(2.2018)	(2.2018))	variance	Variance	Explanation
OPERATING REVENUES	5,956,129	7,596,900	(1,640,771)	-27.55%	
OPERATING EXPENSES:					
Purchased Gas	2,092,034	2,816,900	(724,866)	-34.65%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	3,864,095	4,780,000	(915,905)	-23.70%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,030,488	1,074,733	(44,245)	-4.29%	
Depreciation and Amortization	550,175	532,000	18,175	3.30%	
Other Taxes	302,013	292,200	9,813	3.25%	
Total Operating Expenses	3,974,711	4,715,833	(741,122)	-18.65%	
INCOME FROM OPERATIONS	1,981,418	2,881,067	(899,649)	-45.40%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(70,157)	1,600	(71,757)	102.28%	
INTEREST EXPENSES:					
Interest Expense	179,922	192,700	(12,778)	-7.10%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	179,922	192,700	(12,778)	-7.10%	
INCOME BEFORE INCOME TAXES	1,731,339	2,689,967	(958,628)	-55.37%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	442,839	1,017,800	(574,961)	-129.84%	Resulting from net impact of above differences
NET INCOME	1,288,501	1,672,167	(383,666)	-29.78%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (3.2018)	CM CY Budget (3.2018))	Variance	% Variance	Explanation
OPERATING REVENUES	5,963,660	7,596,900	(1,633,240)	-27.39%	
OPERATING EXPENSES:					
Durch and Can	0.404.700	0.040.000	(005.447)	20.440/	Due primarily to lower purchased gas volumes and unit purchased
Purchased Gas	2,181,783	2,816,900	(635,117)		gas costs
Gross Margin	3,781,877	4,780,000	(998,123)	-26.39%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,171,565	1,074,733	96,832	8.27%	
Depreciation and Amortization	565,819	532,000	33,819	5.98%	
Other Taxes	256,044	292,200	(36,156)	-14.12%	
Total Operating Expenses	4,175,210	4,715,833	(540,623)	-12.95%	
INCOME FROM OPERATIONS	1,788,450	2,881,067	(1,092,617)	-61.09%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(202,264)	1,600	(203,864)	100.79%	
INTEREST EXPENSES:					
Interest Expense	185,488	192,700	(7,212)	-3.89%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	185,488	192,700	(7,212)	-3.89%	
INCOME BEFORE INCOME TAXES	1,400,697	2,689,967	(1,289,270)	-92.04%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	360,039	1,017,800	(657,761)	-182.69%	Resulting from net impact of above differences
NET INCOME	1,040,657	1,672,167	(631,510)	-60.68%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (4.2018)	CM CY Budget (4.2018))	Variance	% Variance	Explanation
OPERATING REVENUES	4,943,274	7,596,900	(2,653,626)	-53.68%	
OPERATING EXPENSES:					
Purchased Gas	1,949,272	2,816,900	(867,628)	-44.51%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	2,994,002	4,780,000	(1,785,998)	-59.65%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	973,187	1,074,733	(101,546)	-10.43%	
Depreciation and Amortization	544,162	532,000	12,162	2.23%	
Other Taxes	283,482	292,200	(8,718)	-3.08%	
Total Operating Expenses	3,750,102	4,715,833	(965,731)	-25.75%	
INCOME FROM OPERATIONS	1,193,171	2,881,067	(1,687,896)	-141.46%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	18,123	1,600	16,523	91.17%	
INTEREST EXPENSES:					
Interest Expense	186,871	192,700	(5,829)	-3.12%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	186,871	192,700	(5,829)	-3.12%	
INCOME BEFORE INCOME TAXES	1,024,424	2,689,967	(1,665,543)	-162.58%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	206,105	1,017,800	(811,695)	-393.83%	Resulting from net impact of above differences
NET INCOME	818,319	1,672,167	(853,848)	-104.34%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (5.2018)	CM CY Budget (5.2018))	Variance	% Variance	Explanation
OPERATING REVENUES	2,456,561	7,596,900	(5,140,339)	-209.25%	
OPERATING EXPENSES:					
					Due primarily to lower purchased gas volumes and unit purchased
Purchased Gas	440,311	2,816,900	(2,376,589)	-539.75%	gas costs
Gross Margin	2,016,250	4,780,000	(2,763,750)	-137.07%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,047,406	1,074,733	(27,327)	-2.61%	
Depreciation and Amortization	550,654	532,000	18,654	3.39%	
Other Taxes	282,031	292,200	(10,169)	-3.61%	
Total Operating Expenses	2,320,401	4,715,833	(2,395,432)	-103.23%	
INCOME FROM OPERATIONS	136,160	2,881,067	(2,744,907)	-2015.94%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(35,471)	1,600	(37,071)	104.51%	
INTEREST EXPENSES:					
Interest Expense	191,728	192,700	(972)	-0.51%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	191,728	192,700	(972)	-0.51%	
INCOME BEFORE INCOME TAXES	(91,040)	2,689,967	(2,781,007)	3054.71%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(9,798)	1,017,800	(1,027,598)	10487.93%	Resulting from net impact of above differences
NET INCOME	(81,242)	1,672,167	(1,753,409)	2158.25%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (6.2018)	CM CY Budget (6.2018))	Variance	% Variance	Explanation
OPERATING REVENUES	2,282,044	7,596,900	(5,314,856)	-232.90%	
OPERATING EXPENSES:					
Purchased Gas	373,344	2,816,900	(2,443,556)		Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	1,908,700	4,780,000	(2,871,300)	-150.43%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,189,954	1,074,733	115,221	9.68%	
Depreciation and Amortization	544,999	532,000	12,999	2.39%	
Other Taxes	293,743	292,200	1,543	0.53%	
Total Operating Expenses	2,402,039	4,715,833	(2,313,794)	-96.33%	
INCOME FROM OPERATIONS	(119,995)	2,881,067	(3,001,062)	2500.99%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	101,315	1,600	99,715	98.42%	
INTEREST EXPENSES:					
Interest Expense	191,690	192,700	(1,010)	-0.53%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	191,690	192,700	(1,010)	-0.53%	
INCOME BEFORE INCOME TAXES	(210,370)	2,689,967	(2,900,337)	1378.68%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(60,584)	1,017,800	(1,078,384)	1779.98%	Resulting from net impact of above differences
NET INCOME	(149,786)	1,672,167	(1,821,953)	1216.37%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	% Variance	Explanation
	(7.2018)	(7.2018))		variance	
OPERATING REVENUES	2,224,431	7,596,900	(5,372,469)	-241.52%	
OPERATING EXPENSES:					
Durahasad Cas	247.425	0.046.000	(0.400.705)	744 470/	Due primarily to lower purchased gas volumes and unit purchased
Purchased Gas	347,135	2,816,900	(2,469,765)		gas costs
Gross Margin	1,877,296	4,780,000	(2,902,704)	-154.62%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	946,868	1,074,733	(127,865)	-13.50%	
Depreciation and Amortization	554,200	532,000	22,200	4.01%	
Other Taxes	281,801	292,200	(10,399)	-3.69%	
Total Operating Expenses	2,130,004	4,715,833	(2,585,829)	-121.40%	
INCOME FROM OPERATIONS	94,426	2,881,067	(2,786,641)	-2951.13%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(36,002)	1,600	(37,602)	104.44%	
INTEREST EXPENSES:					
Interest Expense	191,229	192,700	(1,471)	-0.77%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	191,229	192,700	(1,471)	-0.77%	
INCOME BEFORE INCOME TAXES	(132,804)	2,689,967	(2,822,771)	2125.52%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(36,122)	1,017,800	(1,053,922)	2917.66%	Resulting from net impact of above differences
NET INCOME	(96,682)	1,672,167	(1,768,849)	1829.56%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (8.2018)	CM CY Budget (8.2018))	Variance	% Variance	Explanation
OPERATING REVENUES	2,245,800	7,596,900	(5,351,100)	-238.27%	
OPERATING EXPENSES:					
Purchased Gas	361,282	2,816,900	(2,455,618)	-679.69%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	1,884,518	4,780,000	(2,895,482)	-153.65%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,022,093	1,074,733	(52,640)	-5.15%	
Depreciation and Amortization	555,212	532,000	23,212	4.18%	
Other Taxes	281,482	292,200	(10,718)	-3.81%	
Total Operating Expenses	2,220,070	4,715,833	(2,495,763)	-112.42%	
INCOME FROM OPERATIONS	25,730	2,881,067	(2,855,337)	-11097.16%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	47,130	1,600	45,530	96.61%	
INTEREST EXPENSES:					
Interest Expense	187,034	192,700	(5,666)	-3.03%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	187,034	192,700	(5,666)	-3.03%	
INCOME BEFORE INCOME TAXES	(114,174)	2,689,967	(2,804,141)	2456.03%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(31,359)	1,017,800	(1,049,159)	3345.68%	Resulting from net impact of above differences
NET INCOME	(82,815)	1,672,167	(1,754,982)	2119.16%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	% Variance	Explanation
	(9.2018)	(9.2018))			,
OPERATING REVENUES	(21,967)	7,596,900	(7,618,867)	34683.65%	
OPERATING EXPENSES:					
Purchased Gas	367,851	2,816,900	(2,449,049)	-665.77%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	(389,818)	4,780,000	(5,169,818)	1326.21%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	936,182	1,074,733	(138,551)	-14.80%	
Depreciation and Amortization	557,297	532,000	25,297	4.54%	
Other Taxes	292,852	292,200	652	0.22%	
Total Operating Expenses	2,154,182	4,715,833	(2,561,651)	-118.92%	
INCOME FROM OPERATIONS	(2,176,149)	2,881,067	(5,057,216)	232.39%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(1,084,445)	1,600	(1,086,045)	100.15%	
INTEREST EXPENSES:					
Interest Expense	182,940	192,700	(9,760)	-5.34%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	182,940	192,700	(9,760)	-5.34%	
INCOME BEFORE INCOME TAXES	(3,443,534)	2,689,967	(6,133,501)	178.12%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(866,191)	1,017,800	(1,883,991)	217.50%	Resulting from net impact of above differences
NET INCOME	(2,577,343)	1,672,167	(4,249,510)	164.88%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (10.2018)	CM CY Budget (10.2018))	Variance	% Variance	Explanation
OPERATING REVENUES	2,825,207	7,596,900	(4,771,693)	-168.90%	
OPERATING EXPENSES:					
Purchased Gas	621,717	2,816,900	(2,195,183)		Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	2,203,490	4,780,000	(2,576,510)	-116.93%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	858,833	1,074,733	(215,900)	-25.14%	
Depreciation and Amortization	559,739	532,000	27,739	4.96%	
Other Taxes	125,952	292,200	(166,248)	-131.99%	
Total Operating Expenses	2,166,241	4,715,833	(2,549,592)	-117.70%	
INCOME FROM OPERATIONS	658,967	2,881,067	(2,222,100)	-337.21%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(45,473)	1,600	(47,073)	103.52%	
INTEREST EXPENSES:					
Interest Expense	181,743	192,700	(10,957)	-6.03%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	181,743	192,700	(10,957)	-6.03%	
INCOME BEFORE INCOME TAXES	431,751	2,689,967	(2,258,216)	-523.04%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	107,263	1,017,800	(910,537)	-848.88%	Resulting from net impact of above differences
NET INCOME	324,488	1,672,167	(1,347,679)	-415.33%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	СМ СҮ	CM CY Budget	Variance	% Variance	Explanation
DELTA NATURAL GAS COMPANT	(11.2018)	(11.2018))	variance	% variance	Explanation
OPERATING REVENUES	5,189,624	7,596,900	(2,407,276)	-46.39%	
OPERATING EXPENSES:					
			(Due primarily to lower purchased gas volumes and unit purchased gas
Purchased Gas	1,911,828	2,816,900	(905,072)	-47.34%	COSTS
Gross Margin	3,277,795	4,780,000	(1,502,205)	-45.83%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,174,520	1,074,733	99,787	8.50%	
Depreciation and Amortization	562,281	532,000	30,281	5.39%	
Other Taxes	260,062	292,200	(32,138)	-12.36%	
Total Operating Expenses	3,908,691	4,715,833	(807,142)	-20.65%	
INCOME FROM OPERATIONS	1,280,932	2,881,067	(1,600,135)	-124.92%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(64,285)	1,600	(65,885)	102.49%	
INTEREST EXPENSES:					
Interest Expense	180,050	192,700	(12,650)	-7.03%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	180,050	192,700	(12,650)	-7.03%	
INCOME BEFORE INCOME TAXES	1,036,598	2,689,967	(1,653,369)	-159.50%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	2,174,138	1,017,800	1,156,338	53.19%	Resulting from net impact of above differences
NET INCOME	(1,137,540)	1,672,167	(2,809,707)	247.00%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	% Variance	Explanation
	(12.2018)	(12.2018))		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OPERATING REVENUES	6,513,633	7,596,900	(1,083,267)	-16.63%	
OPERATING EXPENSES:					
Purchased Gas	2,357,630	2,816,900	(459,270)	-19.48%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	4,156,003	4,780,000	(623,997)	-15.01%	
Acquisition Related Expenses	-	-	-		
Other Operations & Maintenance	1,475,416	1,074,733	400,683	27.16%	
Depreciation and Amortization	563,382	532,000	31,382	5.57%	
Other Taxes	247,038	292,200	(45,162)	-18.28%	
Total Operating Expenses	4,643,467	4,715,833	(72,366)	-1.56%	
INCOME FROM OPERATIONS	1,870,166	2,881,067	(1,010,901)	-54.05%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(395,277)	1,600	(396,877)	100.40%	
INTEREST EXPENSES:					
Interest Expense	177,324	192,700	(15,376)	-8.67%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	177,324	192,700	(15,376)	-8.67%	
INCOME BEFORE INCOME TAXES	1,297,566	2,689,967	(1,392,401)	-107.31%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	272,530	1,017,800	(745,270)	-273.46%	Resulting from net impact of above differences
NET INCOME	1,025,036	1,672,167	(647,131)	-63.13%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (1.2019)	CM CY Budget (1.2019)	Variance	% Variance	Explanation
OPERATING REVENUES	7,753,942	6,714,500	1,039,442	13.41%	
OPERATING EXPENSES:					
Purchased Gas	3,074,007	2,730,300	343,707	11.18%	Due primarily to higher purchased gas volumes.
Gross Margin	4,679,935	3,984,200	695,735	14.87%	
Acquisition Related Expenses			-		
Other Operations & Maintenance	1,324,130	1,085,000	239,130	18.06%	
Depreciation and Amortization	611,921	570,000	41,921	6.85%	
Other Taxes	294,729	302,600	(7,871)	-2.67%	
Total Operating Expenses	5,304,787	4,687,900	616,887	11.63%	
INCOME FROM OPERATIONS	2,449,155	2,026,600	422,555	17.25%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(81,382)	76,300	(157,682)	193.76%	
INTEREST EXPENSES:					
Interest Expense	108,766	175,900	(67,134)	-61.72%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	108,766	175,900	(67,134)	-61.72%	
INCOME BEFORE INCOME TAXES	2,259,007	1,927,000	332,007	14.70%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	575,633	378,225	197,408	34.29%	Resulting from net impact of above differences
NET INCOME	1,683,374	1,548,775	134,599	8.00%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (2.2019)	CM CY Budget (2.2019)	Variance	% Variance	Explanation
	(2.2019)	(2.2019)			
OPERATING REVENUES	6,116,153	8,158,400	(2,042,247)	-33.39%	
OPERATING EXPENSES:					
Purchased Gas	2,247,219	3,608,400	(1,361,181)	-60.57%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	3,868,934	4,550,000	(681,066)	-17.60%	
Acquisition Related Expenses			-		
Other Operations & Maintenance	801,825	957,300	(155,475)	-19.39%	
Depreciation and Amortization	611,069	572,000	39,069	6.39%	
Other Taxes	323,397	302,600	20,797	6.43%	
Total Operating Expenses	3,983,509	5,440,300	(1,456,791)	-36.57%	
INCOME FROM OPERATIONS	2,132,643	2,718,100	(585,457)	-27.45%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(112,312)	76,000	(188,312)	167.67%	
INTEREST EXPENSES:					
Interest Expense	243,551	176,000	67,551	27.74%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	243,551	176,000	67,551	27.74%	
INCOME BEFORE INCOME TAXES	1,776,781	2,618,100	(841,319)	-47.35%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	321,997	550,725	(228,728)	-71.03%	Resulting from net impact of above differences
NET INCOME	1,454,784	2,067,375	(612,591)	-42.11%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (3.2019)	CM CY Budget (3.2019)	Variance	% Variance	Explanation
OPERATING REVENUES	5,969,290	5,432,400	536,890	8.99%	
OPERATING EXPENSES:					
Purchased Gas	2,247,746	2,049,800	197,946	8.81%	Due primarily to higher purchased gas volumes.
Gross Margin	3,721,543	3,382,600	338,943	9.11%	
Acquisition Related Expenses			-		
Other Operations & Maintenance	1,138,508	1,019,200	119,308	10.48%	
Depreciation and Amortization	610,478	574,000	36,478	5.98%	
Other Taxes	285,356	306,500	(21,144)	-7.41%	
Total Operating Expenses	4,282,088	3,949,500	332,588	7.77%	
INCOME FROM OPERATIONS	1,687,201	1,482,900	204,301	12.11%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	362,769	76,500	286,269	78.91%	
INTEREST EXPENSES:					
Interest Expense	165,940	179,800	(13,860)	-8.35%	
Interest Expense - Affiliated	-	-	<u>-</u>		
Total Interest Expenses	165,940	179,800	(13,860)	-8.35%	
INCOME BEFORE INCOME TAXES	1,884,031	1,379,600	504,431	26.77%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(136,946)	241,525	(378,471)	276.36%	Resulting from net impact of above differences
NET INCOME	2,020,977	1,138,075	882,902	43.69%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	%	Explanation
DELTA NATURAL GAS COMPANT	(4.2019)	(4.2019)	variance	Variance	Explanation
OPERATING REVENUES	3,356,931	2,737,400	619,531	18.46%	
OPERATING EXPENSES:					
Purchased Gas	881,675	650,200	231,475	26.25%	Due primarily to higher purchased gas volumes.
Gross Margin	2,475,257	2,087,200	388,057	15.68%	
Acquisition Related Expenses			-		
Other Operations & Maintenance	1,022,709	1,065,700	(42,991)	-4.20%	
Depreciation and Amortization	609,574	576,000	33,574	5.51%	
Other Taxes	287,105	302,600	(15,495)	-5.40%	
Total Operating Expenses	2,801,062	2,594,500	206,562	7.37%	
INCOME FROM OPERATIONS	555,869	142,900	412,969	74.29%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	11,669	76,500	(64,831)	-555.56%	
INTEREST EXPENSES:			_		
Interest Expense	179,257	181,000	(1,743)	-0.97%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	179,257	181,000	(1,743)	-0.97%	
INCOME BEFORE INCOME TAXES	388,282	38,400	349,882	90.11%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	182,752	(93,075)	275,827	150.93%	Resulting from net impact of above differences
NET INCOME	205,530	131,475	74,055	36.03%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY (5.2019)	CM CY Budget (5.2019)	Variance	% Variance	Explanation
OPERATING REVENUES	2,200,209	4,408,500	(2,208,291)	-100.37%	
OPERATING EXPENSES:			(, , ,		
Purchased Gas	325,467	1,593,400	(1,267,933)	-389.57%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	1,874,741	2,815,100	(940,359)	-50.16%	
Acquisition Related Expenses			-		
Other Operations & Maintenance	1,090,011	977,400	112,611	10.33%	
Depreciation and Amortization	604,334	578,000	26,334	4.36%	
Other Taxes	288,508	303,100	(14,592)	-5.06%	
Total Operating Expenses	2,308,320	3,451,900	(1,143,580)	-49.54%	
INCOME FROM OPERATIONS	(108,111)	956,600	(1,064,711)	984.83%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	13,047	76,500	(63,453)	-486.34%	
INTEREST EXPENSES:					
Interest Expense	173,961	185,900	(11,939)	-6.86%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	173,961	185,900	(11,939)	-6.86%	
INCOME BEFORE INCOME TAXES	(269,025)	847,200	(1,116,225)	414.92%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(37,110)	108,825	(145,935)	393.25%	Resulting from net impact of above differences
NET INCOME	(231,915)	738,375	(970,290)	418.38%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	%	Evolunation
DELTA NATURAL GAS COMPANT	(6.2019)	(6.2019)	variance	Variance	Explanation
OPERATING REVENUES	2,196,034	2,062,400	133,634	6.09%	
OPERATING EXPENSES:					
Purchased Gas	363,211	299,500	63,711	17.54%	Due primarily to higher purchased gas volumes.
Gross Margin	1,832,823	1,762,900	69,923	3.82%	
Acquisition Related Expenses			-		
Other Operations & Maintenance	974,786	1,031,900	(57,114)	-5.86%	
Depreciation and Amortization	606,058	580,000	26,058	4.30%	
Other Taxes	335,731	302,600	33,131	9.87%	
Total Operating Expenses	2,279,787	2,214,000	65,787	2.89%	
INCOME FROM OPERATIONS	(83,753)	(151,600)	67,847	-81.01%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	65,967	76,400	(10,433)	-15.82%	
INTEREST EXPENSES:					
Interest Expense	178,081	186,000	(7,919)	-4.45%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	178,081	186,000	(7,919)	-4.45%	
INCOME BEFORE INCOME TAXES	(195,866)	(261,200)	65,334	-33.36%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	14,765	(167,775)	182,540	1236.30%	Resulting from net impact of above differences
NET INCOME	(210,631)	(93,425)	(117,206)	55.65%	Resulting from net impact of above differences

Month/Year: DELTA NATURAL GAS COMPANY	CM CY	CM CY Budget	Variance	%	Explanation
DELINITION IE ONG COMM / III /	(7.2019)	(7.2019)	rananoo	Variance	
OPERATING REVENUES	2,022,121	1,922,900	99,221	4.91%	
OPERATING EXPENSES:			_		
Purchased Gas	294,741	262,600	32,141	10.90%	Due primarily to higher purchased gas volumes.
Gross Margin	1,727,380	1,660,300	67,080	3.88%	
Acquisition Related Expenses			-		
Other Operations & Maintenance	1,109,729	1,070,900	38,829	3.50%	
Depreciation and Amortization	611,373	582,200	29,173	4.77%	
Other Taxes	289,982	304,500	(14,518)	-5.01%	
Total Operating Expenses	2,305,825	2,220,200	85,625	3.71%	
INCOME FROM OPERATIONS	(283,704)	(297,300)	13,596	-4.79%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(8,488)	76,200	(84,688)	997.75%	
INTEREST EXPENSES:					
Interest Expense	179,273	186,000	(6,727)	-3.75%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	179,273	186,000	(6,727)	-3.75%	
INCOME BEFORE INCOME TAXES	(471,465)	(407,100)	(64,365)	13.65%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(69,361)	(204,075)	134,714	-194.22%	Resulting from net impact of above differences
NET INCOME	(402,104)	(203,025)	(199,079)	49.51%	Resulting from net impact of above differences

Month/Year:	CM CY	CM CY Budget	1/	%	Embardon
DELTA NATURAL GAS COMPANY	(8.2019)	(8.2019)	Variance	Variance	Explanation
OPERATING REVENUES	2,048,350	2,060,100	(11,750)	-0.57%	
OPERATING EXPENSES:					
Purchased Gas	280,730	305,700	(24,970)	-8.89%	Due primarily to lower purchased gas volumes and unit purchased gas costs
Gross Margin	1,767,619	1,754,400	13,219	0.75%	
Acquisition Related Expenses			-		
Other Operations & Maintenance	1,275,353	1,061,900	213,453	16.74%	
Depreciation and Amortization	619,993	584,400	35,593	5.74%	
Other Taxes	286,271	303,800	(17,529)	-6.12%	
Total Operating Expenses	2,462,346	2,255,800	206,546	8.39%	
INCOME FROM OPERATIONS	(413,997)	(195,700)	(218,297)	52.73%	Resulting from net impact of above differences
OTHER INCOME (EXPENSE), NET	(3,787)	76,600	(80,387)	2122.66%	
INTEREST EXPENSES:					
Interest Expense	180,276	182,900	(2,624)	-1.46%	
Interest Expense - Affiliated	-	-	-		
Total Interest Expenses	180,276	182,900	(2,624)	-1.46%	
INCOME BEFORE INCOME TAXES	(598,059)	(302,000)	(296,059)	49.50%	Resulting from net impact of above differences
PROVISION FOR INCOME TAXES	(87,984)	(177,975)	89,991	-102.28%	Resulting from net impact of above differences
NET INCOME	(510,075)	(124,025)	(386,050)	75.68%	Resulting from net impact of above differences

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- 27. **Variance Reports for Construction Costs (UPDATE).** Tab 45 provides a monthly budget variance report for operating income statement accounts. Address the following:
 - a. Provide an annual budget variance report (for the entire year, not on a monthly basis) in a similar format as Tab 45 (including the amount and percent variance, along with an explanation for the variance) for the capital/construction budget for calendar years 2015 through 2020. Also, provide this same information on a year-to-date basis through 2021 (and provide monthly updates through the conclusion of this proceeding).
 - b. Explain if Delta prepares a monthly or annual capital/construction budget variance report as part of its management reports, and if not, then explain how construction projects are periodically monitored and provide copies of other reports and documentation that were reviewed regarding the capital/construction budget for calendar years 2015 through 2021 year-to-date.

Response:

- a. Delta predominately prepares annual budgets by FERC account, not at the individual project level. Accordingly, Delta is unable to evaluate variances of individual projects and to provide an annual budget variance for any specific duration.
- b. Delta prepares monthly capital spending variance reports by FERC account, not by individual project. Every month, Operations reviews a monthly capital budget report providing the current amount spent in FERC capital accounts. Upon the start date of capital construction projects, capital dollars expended can be monitored in a specific account until completion of the project, but not monitored at the project level.

Sponsoring Witness: Jonathan Morphew

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

28. **Budget and Forecast Process.** Provide a copy of Delta's formal written budgeting and forecasting procedures, guidelines, and methods for the revenue budget, expense budget, and the capital/construction budget for the period January 2017 through the most recent date available, and explain the changes made to these budgeting/forecasting procedures, guidelines and methods during this period (and the reasons for those changes).

Response:

Due to the changes in ownership, Delta's budget and forecasting procedures have varied each year in question.

Until September 2017, Delta was a stand-alone public company with a June 30 fiscal year-end. The budgets for the fiscal years ending June 30, 2017, and June 30, 2018, were prepared by Delta's Kentucky employees and approved by Delta's Board of Directors on May 18, 2016 and May 18, 2017, respectively.

Delta adopted PNG's calendar year-end so revised the fiscal year ending June 30, 2018 budget to serve as a calendar year ending December 31, 2018 budget. PNG management approved this budget.

Delta did not convert to SAP for general ledger until January 1, 2019, so Delta prepared the 2019 budget on its former system in late 2018. This 2019 budget, prepared similarly to the 2017 and 2018 budgets, was approved by PNG management and manually converted by PNG into the SAP format.

Since the 2020 budget was prepared during 2019, it was based significantly again on history recorded on the former general ledger system, in service through December 31, 2018, so again required more manual conversion prior to loading in SAP, rather than following the standard PNG budget process. The 2020 budget was approved by PNG management.

The 2021 budget was the first year the budget was prepared based on historical data recorded in SAP thus not requiring manual conversions and followed the PNG budget process. The Delta/PNG budgeting process is described by Mr. Brown in his testimony on page 10 line 11 through page 11 line 20. It was also the first year the budget process was overseen by Essential. The role Essential plays in the budgeting process is described by Mr. Packer in his testimony on page 4 line 12 through page 5 line 11. Essential's Board approved the 2021 consolidated Essential budget on December 16, 2020.

Sponsoring Witness: John B. Brown and William C. Packer

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 29. **Budget/Forecast Issues.** Witness John B. Brown's direct testimony (page 10, lines 22 23) states that Delta has utilized the budget process to prepare forecasted test year information in this case. Also, he explains that the capital budget is provided to PNG's Capital Review Committee and the Board for approval, although he does not discuss any similar budget approval process for the operating expense budget other than approval by "senior leadership" (page 11, lines 1 17). Also, Witness William C. Packer (page 5, lines 2 to 4) states that at Essential, the state subsidiary President and chief financial personnel (such as the state Controller), direct the preparation of budgets. Address the following:
 - a. Please clarify if Delta intends to use the terms "budget" and "forecast" as having the same meaning, and explain if the expense "budget" is the same as the expense "forecast." If there are differences between the expense "budget" and expense "forecast", then explain the reasons for these differences and explain how the Company uses and relies upon the "budget" compared to the "forecast." Also, provide both the expense budget and forecast (by account number) for each of the calendar years 2017 to 2020, and 2021 year-to-date, and identify and reconcile all differences in amounts by account number (or type of expense, such as payroll), and explain why these differences exist.
 - b. Explain if Delta uses the same expense budget/forecasting process on a year-to-year recurring basis (when no rate cases are filed), as was used in this rate case (which uses "rate case-type adjustments" to adjust from base period amounts to a forecasted amounts). Explain why or why not.
 - c. If Delta uses a different expense budget/forecasting process in years when no rate cases are filed, explain that budget/forecasting process in detail (provide copies of these formal written budget/forecasting procedures, guidelines and methods) and explain why that budget/forecasting process was not used in this rate case.
 - d. For each of the four prior calendar years 2017 to 2020, provide the annual expense budgets (it is not necessary to provide on a monthly basis) by account number, and provide the:
 - i) underlying base period amounts (and identify which calendar years to which these correspond) as the starting point for the budget (similar to the base period of September 2020 to August 31, 2021 being the base period in this rate case).
 - ii) total annual amount of adjustments to each expense account or type of expense (such as payroll), similar to the rate-case type adjustments in this rate case.
 - iii) final budgeted/forecasted expense (resulting from base period plus adjustments similar to the process used in this rate case), and reconcile this to the final budgeted/forecasted expense amount.

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- e. Explain if the revenue budget and the expense budget are approved by a Committee or the Board (similar to the Capital budget process), and explain why or why not. If the revenue and expense budgets are instead approved by "senior leadership" then identify which specific employees/positions comprise senior leadership and explain this process (explain if the state subsidiary President or state Controller that direct the preparation of budgets are also the same leadership team that approve the budgets).
- f. Regarding (e) above, provide a copy of the specific revenue budgets and expense budgets provided to Committees or the Board for approval for calendar years 2017 to 2020 (and provide copies of Minutes or other documentation showing when and how these budgets were approved). Otherwise, provide a copy of the 2017 to 2020 revenue and expense budgets provided to "senior leadership" for approval, and provide documentation to show these budgets were formally approved, the date of approval, and any debate or discussion regarding the budgets (and provide the names and positions of those senior leaders that approved the budgets).

Response:

- a. Delta intends to use the terms "budget" and "forecast" as having the same meaning. The expense "budget" is the same as the expense "forecast." See the attachments to AG-1 #22 for annual budgets for all of the periods requested by account number. There are no reconciling items between budgets and forecasts since they are one and the same.
- b. The Company is currently in the process of preparing the 2022 budget amounts in the format necessary to be reviewed by PNG and Essential. The budget is typically approved by the Board in December each year. Delta's preparation of the 2022 budget was accelerated due to the timing of the rate case, the final budget will mirror the 2022 Forecast in the case. Our normal budgeting process, as was our rate case preparation process, is to rely on historical actuals and make adjustments to the actuals based on known or anticipated changes.

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- c. Not applicable.
- d. See attached statements.
- e. See the response to Question 28 for a discussion of the body approving each budget in recent years. Ultimately, the Board of Directors of Essential Utilities approves the consolidated budgets.
- f. See the attachments to Question 22 for Board of Directors minutes approving annual budgets for the relevant years, including minutes from the Essential Board of Directors approving the consolidated 2021 budgets.

Sponsoring Witness: John B. Brown / William C. Packer

Structure	GL Account	<u>Description</u>	2015 Actuals	2017 Budget	<u>Adjustments</u>
		Delta	(\$51,177,961.40)	(\$48,881,500.00)	(\$2,296,461.40)
	4111010	Residential Gas Sales - Billed	(\$1,850,109.41)	(\$1,448,493.00)	(\$401,616.41)
OPERATING REVENUES	4111020	Residential Gas Sales - Unbilled	\$54,134.78		\$54,134.78
	4115040	Misc Gas Service Revenues	(\$850.00)		(\$850.00)
	4111010 4111020 4115040 4115050	Other Miscellaneous Service Revenues	(\$533.25)		(\$533.25)
OPERATING REVENUES			(\$52,975,319.28)	(\$50,329,993.00)	(\$2,645,326.28)

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	<u>Compare</u>
		Delta	\$17,698,836.56	\$13,839,400.00	\$3,859,436.56
	5205215	Nat Gas Trans Line Purch-Interstate-Gas Costs	\$775,053.78	\$736,460.00	\$38,593.78
Purchased Gas	5205450	Unrecovered Purchased Gas Cost Adjustments	\$66,363.32		\$66,363.32
	5340100	Transportation of Gas - Commodity Charges	\$259,383.08		\$259,383.08
Purchased Gas			\$18,799,636.74	\$14,575,860.00	\$4,223,776.74

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$13,491,200.71	\$13,976,900.00	(\$485,699.29)
	5300110	Salaried - Straight-Time Wages	\$451,770.52	\$591,501.00	(\$139,730.48)
	5300120	Salaried - Overtime Wages	\$64,213.63	\$114,814.00	(\$50,600.37)
	5300150	Salaried - Vacation Accrual	\$4,823.08		\$4,823.08
	5300170	Salaried - Incentives / Bonuses	\$22,750.00		\$22,750.00
	5300180	Salaried - Annual Incentive	\$47,861.69	\$109,266.00	(\$61,404.31)
	5300999	Capitalized Labor & Benefits-PROJ SETTLMT USE ONLY	(\$34,020.30)		(\$34,020.30)
	5301010	Employee Benefits - Medical	\$68,944.99	\$92,952.00	(\$24,007.01)
	5301011	Employee Benefits - Medical-HSA Contributions	\$17,500.00	\$14,256.00	\$3,244.00
	5301020	Employee Benefits - Dental / Vision	\$3,593.36	\$6,048.00	(\$2,454.64)
	5301030	Employee Benefits - Life Insurance	(\$289.95)	\$5,916.00	(\$6,205.95)
	5301040	Employee Benefits - Disability	\$2,424.51		\$2,424.51
	5301060	Employee Benefits - OPEB	\$22,816.95	\$16,371.00	\$6,445.95
	5301090	Employee Benefits - Plan Administration	\$3,789.88	\$4,000.00	(\$210.12)
	5301110	Employee Benefits - Pensions	\$5,511.35	\$23,234.00	(\$17,722.65)

5301130	Employee Benefits - Savings Plan	\$27,874.56	\$54,715.00	(\$26,840.44)
5301990	Other Employee Benefits - Miscellaneous	\$206.80		\$206.80
5302010	Travel Expense	\$102.46		\$102.46
5302015	Travel - Meals (50% Non-Deductible)	\$22.68		\$22.68
5302021	Entertainment Expense - Non-Deductible	\$0.18		\$0.18
5302930	Employee Relations Expense	\$0.72	\$185.00	(\$184.28)
5302940	Safety Functions Expense	\$2,444.65	\$7,770.00	(\$5,325.35)
5302990	Miscellaneous Employee-Related Expense	\$1,317.86	\$1,479.00	(\$161.14)
5303020	Contractor Materials		\$120.00	(\$120.00)
5303030	Contractor Services	\$1,535.02		\$1,535.02
5303040	Environmental Services	\$90.00	\$273.00	(\$183.00)
5303110	Office Equipment Maintenance Services	\$74.33	\$66.00	\$8.33
5303120	Computer & Software Maintenance Services	\$20,959.11	\$19,703.00	\$1,256.11
5303130	Building & Grounds Maintenance Services	\$5,487.40	\$4,820.00	\$667.40
5303170	Automobile Repairs/Maintenance	\$775.00	\$960.00	(\$185.00)
5303210	Accounting/Auditing Services	\$2,068.55	\$3,695.00	(\$1,626.45)
5303220	Legal Services	\$471.10	\$370.00	\$101.10
5303310	Consultant Services	\$1,274.81	\$7,581.00	(\$6,306.19)
5303315	IT/Telecom Contractor Services	\$1,472.14	\$18,979.00	(\$17,506.86)
5303320	Training Services	\$36.59	\$1,750.00	(\$1,713.41)
5303325	Professional/Temporary Labor		\$15,830.00	(\$15,830.00)
5303820	Collection Agency Services	\$490.70		\$490.70
5303830	Advertising	\$868.00	\$2,413.00	(\$1,545.00)
5303890	Miscellaneous Outside Services	\$237,253.54	\$37,841.00	\$199,412.54
5303999	Capitalized Outside Services-PROJ SETTLMT USE ONLY	(\$111,357.62)		(\$111,357.62)
5304100	Material Exp-Stock	\$37,777.88	\$57,015.00	(\$19,237.12)
5304200	Material Exp-Non Stk	\$2,557.84	\$4,871.00	(\$2,313.16)
5304210	Auto Parts & Supplies	\$18,771.71	\$26,326.00	(\$7,554.29)
5304310	Office Supplies	\$2,338.89	\$84.00	\$2,254.89
5304320	Postage, Shipping, & Freight	\$16,782.18	\$297.00	\$16,485.18
5304340	Software/Hardware Purchases	\$3,138.66	\$1,200.00	\$1,938.66

Other Operations & Maintenance

5304350	Office Furn & Equip	\$62.57	\$1,021.00	(\$958.43)
5304390	Misc Supplies		\$99.00	(\$99.00)
5304410	Purchasing Card Expenses-MC	\$599.42	(\$869.00)	\$1,468.42
5304510	Gasoline	\$35,826.11	\$55,181.00	(\$19,354.89)
5304999	Capitalized M&S-PROJ SETTLMT USE ONLY	(\$8,654.76)		(\$8,654.76)
5305010	Injury Expenses	\$133,754.44		\$133,754.44
5305050	Worker's Compensation Claim Expenses	\$35,956.68	\$105,456.00	(\$69,499.32)
5305060	Worker's Compensation Admin	\$163.99		\$163.99
5306010	Insurance-Directors&Officers/Fiduciary/Crime	\$633.50	\$468.00	\$165.50
5306020	Insurance-Excess Liability/Surty	\$8,212.36	\$6,588.00	\$1,624.36
5306060	Insurance-General Property	\$508.45	\$384.00	\$124.45
5306070	Insurance-Worker's Comp	\$7,736.61	\$5,521.00	\$2,215.61
5306099	Insurance-Other	\$1,162.11	\$3,576.00	(\$2,413.89)
5307010	Rent Expense - Buildings	\$24,000.00		\$24,000.00
5307030	Rent Expense - Equipment (Office & Other)	\$720.00		\$720.00
5307090	Rent Expense - Miscellaneous		\$4,920.00	(\$4,920.00)
5308040	Industry Assoc Dues	\$600.48		\$600.48
5308090	Other Dues&Membershp	\$175.95		\$175.95
5309010	Utilities - Electric and Gas	\$1,864.23	\$1,953.00	(\$88.77)
5309020	Utilities - Phone	\$3,860.25	\$4,680.00	(\$819.75)
5309021	Utilities - Wireless Services-Cell Phones & Pagers		\$247.00	(\$247.00)
5309030	Utilities - Water	\$933.48	\$734.00	\$199.48
5310020	Licensing Fees	\$165.00	\$3,834.00	(\$3,669.00)
5310060	Financing Fees	\$96.06	\$110.00	(\$13.94)
5310080	Bank Fees	\$9,056.92	\$13,462.00	(\$4,405.08)
5310090	Miscellaneous Fees	\$215.61		\$215.61
5311010	Uncollect Accts Exp	\$18,498.54	\$19,086.00	(\$587.46)
5398000	Secondary Cost Element Charges	\$0.34	(\$68,157.00)	\$68,157.34
5399040	Lost Discount Exp	\$3.20		\$3.20
5399070	Vehicle Expenses-M4-Fleet System- Maintenance		\$37,956.00	(\$37,956.00)
5399072	Vehicle Expenses-M4-Fleet System - Ownership		(\$37,956.00)	\$37,956.00

ner Operations & Maintenance	5999150	Inter-Company Labor Support-1000-Peoples		\$466,188.00	(\$466,188.00)
	5999050	Inter-Company Operating Expenses-1000-Peoples	\$2,641.17		\$2,641.17
	5998300	SVC Only-Assoc Co Oper Exp-Rates	\$9,603.66		\$9,603.66
	5998270	SVC Only-Assoc Co Oper Exp-Operations	\$1,666.60		\$1,666.60
	5998250	SVC Only-Assoc Co Oper Exp-Treasury	\$13.22		\$13.22
	5998240	SVC Only-Assoc Co Oper Exp-Tax	\$23,423.88		\$23,423.88
	5998210	SVC Only-Assoc Co Oper Exp-Legal	\$0.89		\$0.89
	5998195	SVC Only-Assoc Co Oper Exp-Inform Technology	\$820.86		\$820.86
	5998130	SVC Only-Assoc Co Oper Exp-Employee Relations-HR	\$56.89		\$56.89
	5998110	SVC Only-Assoc Co Oper Exp-Customer Service	\$12,629.10	\$30,681.00	(\$18,051.90)
	5998010	SVC Only-Assoc Co Oper Exp-Accounts Payable	\$449.16		\$449.16
	5998000	SVC Only-Assoc Co Oper Exp-Accounting Services	\$24,930.80		\$24,930.80
	5399999	Capitalized Other-PROJ SETTLMT USE ONLY	(\$132,555.19)		(\$132,555.19)
	5399998	Project Clearing Account - Settlement	(\$57.62)		(\$57.62)
	5399900	Miscellaneous Expense	\$87.46	\$112.00	(\$24.54)
	5399074	Vehicle Purchases	\$107,373.52		\$107,373.52

<u>Structure</u>	GL Account	Description	<u>Actuals</u>	Budget	Compare
		Delta	\$6,412,731.45	\$6,384,000.00	\$28,731.45
	5501050	Depreciation Expense - Distribution	\$23,523.84	\$27,600.00	(\$4,076.16)
	5501060	Depreciation Expense - Transportation Equipment	\$31,309.07	\$37,956.00	(\$6,646.93)
Depreciation and Amortization	5501070	Depreciation Expense - General Plant & Equipment	\$1,739.56	\$1,740.00	(\$0.44)
	5505010	Amortization Expense - Intangible Property	\$4,267.86	\$12,000.00	(\$7,732.14)
	5505025	Amortization Expense - Leasehold Improvements	\$11,776.21	\$11,904.00	(\$127.79)
Depreciation and Amortization			\$6,485,347.99	\$6,475,200.00	\$10,147.99

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$2,856,253.07	\$3,262,000.00	(\$405,746.93)
	5702100	Property Taxes	\$27,576.63	\$17,000.00	\$10,576.63
Other Taxes	5703100	Payroll Taxes	\$46,975.41	\$68,972.00	(\$21,996.59)

	5709100	Other Miscellaneous Taxes	\$6.00	\$10.00	(\$4.00)
Other Taxes			\$2,930,811.11	\$3,347,982.00	(\$417,170.89)
<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$11,005.49	(\$13,100.00)	\$24,105.49
	6201010	Donations - 501(c)(3)	\$121.24		\$121.24
OTHER INCOME (EXPENSE), NET	6202020	Civic/Politic Activities	\$7.80		\$7.80
	6203020	Penalties - Other	\$196.01		\$196.01
OTHER INCOME (EXPENSE), NET			\$11,330.54	(\$13,100.00)	\$24,430.54
Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$2,517,295.46	\$2,343,100.00	\$174,195.46
Interest Expense	6404000	Allowance for Funds Used Dur Constr-Debt	(\$311.40)		(\$311.40)
Interest Expense			\$2,516,984.06	\$2,343,100.00	\$173,884.06
<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
Interest Expense - Affiliated	6406040	Interco Interest Expense-2200-PNG Companies LLC	\$32,131.01	\$54,000.00	(\$21,868.99)
Interest Expense - Affiliated			\$32,131.01	\$54,000.00	(\$21,868.99)
<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$3,061,091.53	\$3,483,300.00	(\$422,208.47)
	6310010	Federal Income Tax Expense		(\$227,103.00)	\$227,103.00
	6320020	Defd Federal Income Tax Expense-Noncurr Asset	(\$244,404.00)		(\$244,404.00)
	6320030	Defd Federal Income Tax Expense-Other Curr Liab	(\$31,927.00)		(\$31,927.00)
	6320040	Defd Federal Income Tax Expense-Plant Noncurr Liab	\$31,715.00		\$31,715.00
PROVISION FOR INCOME TAXES	6320050	Defd Federal Income Tax Expense-Other NC Liab	(\$8,196.00)	(\$362,780.00)	\$354,584.00
	6321020	Defd State Income Tax Expense-Noncurr Asset	(\$42,976.00)		(\$42,976.00)
	6321030	Defd State Income Tax Expense-Other Curr Liab	(\$3,802.00)		(\$3,802.00)
	6321040	Defd State Income Tax Expense-Plant Noncurr Liab	\$3,774.00		\$3,774.00
	6321050	Defd State Income Tax Expense-Other NC Liab	(\$975.00)		(\$975.00)
PROVISION FOR INCOME TAXES			\$2,764,300.53	\$2,893,417.00	(\$129,116.47)

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Total		(\$4,659,815	20) (\$4,774,658.00)	\$114,842.80
	Check Figure			
	PKY	469,7	32 831,242	(361,510)
	Delta	(5,129,5	47) (5,605,900)	476,353
	Total	(4,659,8	15) (4,774,658)	114,843

Structure	GL Account	<u>Description</u>	2016 Actuals	2018 Budget	<u>Adjustments</u>
		Delta	(\$46,351,652.74)	(\$48,881,500.00)	\$2,529,847.26
	4111010	Residential Gas Sales - Billed	(\$1,505,057.64)	(\$1,555,508.00)	\$50,450.36
	4111020	Residential Gas Sales - Unbilled	(\$26,821.95)		(\$26,821.95)
	4115010	Forfeited Discounts - Gas		(\$71.00)	\$71.00
OPERATING REVENUES	4115040	Misc Gas Service Revenues	(\$8,410.89)	(\$9,648.00)	\$1,237.11
	4115050	Other Miscellaneous Service Revenues	(\$853.20)	(\$372.00)	(\$481.20)
	4305035	Revenues from M & J and Contract Work	(\$14,827.10)	(\$18,000.00)	\$3,172.90
	4309190	Other Miscellaneous Revenues	(\$0.41)		(\$0.41)
OPERATING REVENUES			(\$47,907,623.93)	(\$50,465,099.00)	\$2,557,475.07

<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	<u>Budget</u>	Compare
		Delta	\$12,421,241.42	\$13,839,400.00	(\$1,418,158.58)
	5205215	Nat Gas Trans Line Purch-Interstate-Gas Costs	\$571,633.94	\$808,713.00	(\$237,079.06)
Purchased Gas	5205450	Unrecovered Purchased Gas Cost Adjustments	\$38,724.64		\$38,724.64
	5340100	Transportation of Gas - Commodity Charges	\$228,472.86		\$228,472.86
Purchased Gas			\$13,260,072.86	\$14,648,113.00	(\$1,388,040.14)

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$13,493,529.07	\$13,395,300.00	\$98,229.07
	5300110	Salaried - Straight-Time Wages	\$513,171.96	\$572,045.00	(\$58,873.04)
	5300111	Salaried - Straight-Time Wages-2200		\$134,007.00	(\$134,007.00)
	5300120	Salaried - Overtime Wages	\$50,669.29	\$60,000.00	(\$9,330.71)
	5300121	Salaried - Overtime Wages-2200		\$4,482.00	(\$4,482.00)
	5300150	Salaried - Vacation Accrual	\$4,757.88		\$4,757.88
	5300170	Salaried - Incentives / Bonuses	\$750.00	\$2,352.00	(\$1,602.00)
	5300171	Salaried - Incentives / Bonuses 2200		\$8,028.00	(\$8,028.00)
	5300180	Salaried - Annual Incentive	\$36,275.12	\$41,250.00	(\$4,974.88)
	5300181	Salaried - Annual Incentive - 2200		\$25,459.00	(\$25,459.00)

5300211	Hourly - Straight-Time Wages - 2200		\$16,041.00	(\$16,041.00)
5300221	Hourly - Overtime Wages - 2200		\$340.00	(\$340.00)
5300281	Hourly - Annual Incentive - 2200		\$1,597.00	(\$1,597.00)
5300999	Capitalized Labor & Benefits-PROJ SETTLMT USE ONLY	(\$91,065.59)		(\$91,065.59)
5301010	Employee Benefits - Medical	\$186,104.04		\$186,104.04
5301011	Employee Benefits - Medical-HSA Contributions	\$19,000.00		\$19,000.00
5301020	Employee Benefits - Dental / Vision	\$4,094.26		\$4,094.26
5301030	Employee Benefits - Life Insurance	(\$3,962.85)		(\$3,962.85)
5301040	Employee Benefits - Disability	\$2,644.92		\$2,644.92
5301060	Employee Benefits - OPEB	\$14,007.15		\$14,007.15
5301090	Employee Benefits - Plan Administration	\$196.95		\$196.95
5301110	Employee Benefits - Pensions	\$6,494.11		\$6,494.11
5301130	Employee Benefits - Savings Plan	\$45,815.77	\$52,873.00	(\$7,057.23)
5301192	Employee Benefits - Medical Dental Vision 2200		\$20,398.00	(\$20,398.00)
5301990	Other Employee Benefits - Miscellaneous	\$912.48		\$912.48
5301991	Other Employee Benefits - Miscellaneous - 2200		\$13,799.00	(\$13,799.00)
5302010	Travel Expense		\$65.00	(\$65.00)
5302020	Entertainment Expense		\$650.00	(\$650.00)
5302021	Entertainment Expense - Non-Deductible	\$7.33		\$7.33
5302930	Employee Relations Expense	\$3,287.31	\$105.00	\$3,182.31
5302940	Safety Functions Expense	\$7,869.77	\$9,335.00	(\$1,465.23)
5302990	Miscellaneous Employee-Related Expense	\$1,370.92	\$1,965.00	(\$594.08)
5303020	Contractor Materials	\$120.00		\$120.00
5303040	Environmental Services	\$303.46	\$389.00	(\$85.54)
5303110	Office Equipment Maintenance Services	\$7.48		\$7.48
5303120	Computer & Software Maintenance Services	\$20,970.69	\$33,760.00	(\$12,789.31)
5303130	Building & Grounds Maintenance Services	\$4,743.00	\$5,855.00	(\$1,112.00)
5303170	Automobile Repairs/Maintenance	\$964.36	\$18,169.00	(\$17,204.64)
5303210	Accounting/Auditing Services	\$3,553.65	\$9,504.00	(\$5,950.35)

5303220	Legal Services	\$509.15	\$444.00	\$65.15
5303310	Consultant Services	\$10,203.31	\$120.00	\$10,083.31
5303315	IT/Telecom Contractor Services	\$33,964.27	\$57,472.00	(\$23,507.73)
5303320	Training Services	\$250.94		\$250.94
5303325	Professional/Temporary Labor	\$16,698.68	\$6,035.00	\$10,663.68
5303830	Advertising	\$1,950.50	\$8,300.00	(\$6,349.50)
5303840	Security & Investigative Services	\$409.14		\$409.14
5303850	Testing Services		\$144.00	(\$144.00)
5303890	Miscellaneous Outside Services	\$195,292.25	\$42,164.00	\$153,128.25
5303999	Capitalized Outside Services-PROJ SETTLMT USE ONLY	(\$169,075.11)		(\$169,075.11)
5304100	Material Exp-Stock	\$64,347.71	\$46,850.00	\$17,497.71
5304200	Material Exp-Non Stk	\$5,491.48	\$7,492.00	(\$2,000.52)
5304210	Auto Parts & Supplies	\$20,549.19		\$20,549.19
5304310	Office Supplies	\$1,569.24	\$195.00	\$1,374.24
5304320	Postage, Shipping, & Freight	\$15,629.68	\$10,971.00	\$4,658.68
5304340	Software/Hardware Purchases	\$11,266.77	\$544.00	\$10,722.77
5304350	Office Furn & Equip	\$584.65	\$70.00	\$514.65
5304390	Misc Supplies	\$0.68		\$0.68
5304410	Purchasing Card Expenses-MC	\$779.06		\$779.06
5304510	Gasoline	\$36,585.74	\$58,467.00	(\$21,881.26)
5304999	Capitalized M&S-PROJ SETTLMT USE ONLY	(\$15,819.81)		(\$15,819.81)
5305010	Injury Expenses	\$5,804.80		\$5,804.80
5305050	Worker's Compensation Claim Expenses	\$207,531.71	\$28,445.00	\$179,086.71
5306010	Insurance-Directors&Officers/Fiduciary/Crime	\$594.60	\$804.00	(\$209.40)
5306020	Insurance-Excess Liability/Surty	\$6,096.07	\$9,202.00	(\$3,105.93)
5306060	Insurance-General Property	\$465.24	\$708.00	(\$242.76)
5306070	Insurance-Worker's Comp	\$4,059.03	\$1,164.00	\$2,895.03
5306099	Insurance-Other	\$2,992.65	\$1,140.00	\$1,852.65
5307010	Rent Expense - Buildings	\$24,600.00	\$62,629.00	(\$38,029.00)

Other Operations & Maintenance

5307030	Rent Expense - Equipment (Office & Other)	\$947.37		\$947.37
5308010	Subscriptions		\$40.00	(\$40.00)
5308040	Industry Assoc Dues	\$524.04		\$524.04
5308090	Other Dues&Membershp	\$177.68	\$737.00	(\$559.32)
5309010	Utilities - Electric and Gas	\$1,994.61	\$2,016.00	(\$21.39)
5309020	Utilities - Phone	\$4,153.03	\$3,708.00	\$445.03
5309030	Utilities - Water	\$572.47	\$924.00	(\$351.53)
5310020	Licensing Fees	\$50.00	\$2,700.00	(\$2,650.00)
5310060	Financing Fees	\$104.94	\$627.00	(\$522.06)
5310080	Bank Fees	\$15,844.29	\$13,955.00	\$1,889.29
5310090	Miscellaneous Fees	\$125.00		\$125.00
5311010	Uncollect Accts Exp		\$25,000.00	(\$25,000.00)
5398000	Secondary Cost Element Charges	(\$19.48)	\$129,329.00	(\$129,348.48)
5399074	Vehicle Purchases	(\$4,718.00)		(\$4,718.00)
5399900	Miscellaneous Expense	\$24.48		\$24.48
5399997	Project Clearing Account - Entry	(\$2,000.00)		(\$2,000.00)
5399998	Project Clearing Account - Settlement	\$2,000.00		\$2,000.00
5399999	Capitalized Other-PROJ SETTLMT USE ONLY	(\$44,887.97)		(\$44,887.97)
5998000	SVC Only-Assoc Co Oper Exp-Accounting Services	\$39,519.49		\$39,519.49
5998010	SVC Only-Assoc Co Oper Exp-Accounts Payable	\$1,802.99		\$1,802.99
5998030	SVC Only-Assoc Co Oper Exp-Auditing	\$924.14		\$924.14
5998040	SVC Only-Assoc Co Oper Exp-Facilities	\$808.52		\$808.52
5998060	SVC Only-Assoc Co Oper Exp-General Services	\$1,122.22		\$1,122.22
5998110	SVC Only-Assoc Co Oper Exp-Customer Service	\$41,972.24		\$41,972.24
5998130	SVC Only-Assoc Co Oper Exp-Employee Relations-HR	\$8,763.01		\$8,763.01
5998140	SVC Only-Assoc Co Oper Exp-Executive/Admin	\$20,445.92		\$20,445.92
5998150	SVC Only-Assoc Co Oper Exp-Corp Communication	\$381.76		\$381.76
5998160	SVC Only-Assoc Co Oper Exp-Ext. Affairs/Policy	\$810.75		\$810.75
5998195	SVC Only-Assoc Co Oper Exp-Inform Technology	\$46,874.14		\$46,874.14

	5998210	SVC Only-Assoc Co Oper Exp-Legal	\$3,201.76		\$3,201.76
	5998240	SVC Only-Assoc Co Oper Exp-Tax	\$14,678.02		\$14,678.02
	5998250	SVC Only-Assoc Co Oper Exp-Treasury	\$848.08		\$848.08
	5998270	SVC Only-Assoc Co Oper Exp-Operations	\$6,206.61		\$6,206.61
	5998300	SVC Only-Assoc Co Oper Exp-Rates	\$13,125.32		\$13,125.32
	5999050	Inter-Company Operating Expenses-1000-Peoples	\$2,447.29		\$2,447.29
	5999150	Inter-Company Labor Support-1000-Peoples	\$22,828.42		\$22,828.42
Other Operations & Maintenance			\$15,011,577.29	\$14,950,164.00	\$61,413.29

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$6,315,467.44	\$6,384,000.00	(\$68,532.56)
	5501050	Depreciation Expense - Distribution	\$27,000.23	\$42,600.00	(\$15,599.77)
	5501060	Depreciation Expense - Transportation Equipment	\$37,508.57	\$39,420.00	(\$1,911.43)
Depreciation and Amortization	5501070	Depreciation Expense - General Plant & Equipment	\$1,739.56	\$1,790.00	(\$50.44)
	5505010	Amortization Expense - Intangible Property	\$7,430.80	\$16,450.00	(\$9,019.20)
	5505025	Amortization Expense - Leasehold Improvements	\$11,776.21	\$12,000.00	(\$223.79)
Depreciation and Amortization			\$6,400,922.81	\$6,496,260.00	(\$95,337.19)

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$2,760,879.18	\$3,512,800.00	(\$751,920.82)
	5702100	Property Taxes	\$19,442.48	\$18,998.00	\$444.48
Other Taxes	5703100	Payroll Taxes	\$46,806.92	\$55,526.00	(\$8,719.08)
	5703101	Payroll Taxes - 2200		\$14,242.00	(\$14,242.00)
	5709100	Other Miscellaneous Taxes	\$9.00	\$12.00	(\$3.00)
Other Taxes			\$2,827,137.58	\$3,601,578.00	(\$774,440.42)

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	(\$109,356.09)	\$1,230,300.00	(\$1,339,656.09)
	6201010	Donations - 501(c)(3)		\$5,100.00	(\$5,100.00)

Total

OTHER INCOME (EVENICE) NET					
OTHER INCOME (EXPENSE), NET	6201040	Donations - Non 501(c)(3)		\$100.00	(\$100.00)
	6202020	Civic/Politic Activities	\$7.80		\$7.80
OTHER INCOME (EXPENSE), NET			(\$109,348.29)	\$1,235,500.00	(\$1,344,848.29)
Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$2,446,695.43	\$2,370,200.00	\$76,495.43
	6402410	Amort Debt Disc & Exp - Debentures		\$7,269.12	(\$7,269.12)
Interest Expense	6404000	Allowance for Funds Used Dur Constr-Debt	(\$201.83)	(\$444.00)	\$242.17
	6499040	Interest Expense - Deposits	\$232.00		\$232.00
Interest Expense			\$2,446,725.60	\$2,377,025.12	\$69,700.48
Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
Interest Expense - Affiliated	6406040	Interco Interest Expense-2200-PNG Companies LLC	\$52,163.79	\$122,400.00	(\$70,236.21)
Interest Expense - Affiliated			\$52,163.79	\$122,400.00	(\$70,236.21)
Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$3,376,962.72	\$3,053,900.00	\$323,062.72
	6310010	Federal Income Tax Expense	\$1.00		\$1.00
	6320020	Defd Federal Income Tax Expense-Noncurr Asset	(\$334,305.00)		(\$334,305.00)
	6320030	Defd Federal Income Tax Expense-Other Curr Liab	(\$13,616.00)		(\$13,616.00)
	6320040	Defd Federal Income Tax Expense-Plant Noncurr Liab	\$21,049.00		\$21,049.00
PROVISION FOR INCOME TAXES	6320050	Defd Federal Income Tax Expense-Other NC Liab	(\$4,154.00)		(\$4,154.00)
	6321020	Defd State Income Tax Expense-Noncurr Asset	(\$59,372.00)		(\$59,372.00)
	6321030	Defd State Income Tax Expense-Other Curr Liab	(\$1,620.00)		(\$1,620.00)
	6321040	Defd State Income Tax Expense-Plant Noncurr Liab	\$2,505.00		\$2,505.00
	6321050	Defd State Income Tax Expense-Other NC Liab	(\$494.00)		(\$494.00)
PROVISION FOR INCOME TAXES			\$2,986,956.72	\$3.053.900.00	(\$66,943.28)

(\$5,031,415.57)

(\$3,980,158.88) (\$1,051,256.69)

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Check Figure

PKY Delta Total

614,818	1,115,441	(500,623)
(5,646,234)	(5,095,600)	(550,634)
(5,031,416)	(3,980,159)	(1,051,257)

Structure	GL Account	<u>Description</u>	2017 Actuals	2019 Budget *	<u>Adjustments</u>
		Delta	(\$48,563,292.00)		-\$48,563,292.00
	4111010	Residential Gas Sales - Billed	(\$1,387,400.11)	(\$27,173,000.00)	\$25,785,599.89
	4111020	Residential Gas Sales - Unbilled	(\$42,610.24)	(\$3,700.00)	(\$38,910.24
	4112010	Commercial Gas Sales - Billed		(\$17,402,900.00)	\$17,402,900.00
	4113010	Industrial Gas Sales - Billed		(\$204,000.00)	\$204,000.00
	4113020	Industrial Gas Sales - Unbilled		(\$15,600.00)	\$15,600.00
	4115010	Forfeited Discounts - Gas	(\$129.16)	(\$190.00)	\$60.84
	4115040	Misc Gas Service Revenues	(\$9,649.53)	(\$336,458.00)	\$326,808.47
OPERATING REVENUES	4115050	Other Miscellaneous Service Revenues	(\$367.35)		(\$367.35
	4116230	Rev From Trans of Gas-Transm Facil-Nonaffil		(\$3,814,100.00)	\$3,814,100.00
	4116270	Rev From Trans of Gas-Distr Facil-Off System		(\$1,412,400.00)	\$1,412,400.00
	4116278	Rev From Trans of Gas-Off System-Affil-1800		(\$2,153,900.00)	\$2,153,900.00
	4116297	Rev From Trans of Gas-Distr Facil-Affil-1700-DR		(\$1,274,300.00)	\$1,274,300.00
	4117010	Other Revenues - Sales of Products Extracted		(\$899,300.00)	\$899,300.00
	4118500	Provision for Rate Refunds		\$2,457,300.00	(\$2,457,300.00
	4305035	Revenues from M & J and Contract Work	(\$20,207.41)	(\$25,471.00)	\$5,263.59
	4309190	Other Miscellaneous Revenues		(\$54.00)	\$54.00
PERATING REVENUES			-\$50,023,655.80	-\$52,258,073.00	\$2,234,417.20
Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$14,503,487.00		\$14,503,487.00
	5205215	Nat Gas Trans Line Purch-Interstate-Gas Costs	\$637,970.81	\$18,426,633.00	(\$17,788,662.19)
Purchased Gas	5205450	Unrecovered Purchased Gas Cost Adjustments	(\$89,586.98)		(\$89,586.98
	5340100	Transportation of Gas - Commodity Charges	\$222,233.03		\$222,233.03
Purchased Gas			\$15,274,103.86	\$18,426,633.00	-\$3,152,529.14
<u>Structure</u>	GL Account	Description	<u>Actuals</u>	Budget	Compare

Structure	GL Account	<u>Description</u>	2017 Actuals	2019 Budget *	<u>Adjustments</u>
		Delta	\$13,118,527.00		\$13,118,527.00
	5300110	Salaried - Straight-Time Wages	\$554,712.52	\$7,282,720.00	(\$6,728,007.48)
	5300111	Salaried - Straight-Time Wages-2200		\$110,228.00	(\$110,228.00)
	5300120	Salaried - Overtime Wages	\$51,749.63	\$281,700.00	(\$229,950.37)
	5300121	Salaried - Overtime Wages-2200		\$532.00	(\$532.00)
	5300150	Salaried - Vacation Accrual	(\$1,140.32)		(\$1,140.32)
	5300171	Salaried - Incentives / Bonuses 2200		\$7,272.00	(\$7,272.00)
	5300180	Salaried - Annual Incentive	\$39,383.15	\$42,120.00	(\$2,736.85)
	5300181	Salaried - Annual Incentive - 2200		\$21,741.00	(\$21,741.00)
	5300211	Hourly - Straight-Time Wages - 2200		\$18,850.00	(\$18,850.00)
	5300221	Hourly - Overtime Wages - 2200		\$735.00	(\$735.00)
	5300281	Hourly - Annual Incentive - 2200		\$1,620.00	(\$1,620.00)
	5300999	Capitalized Labor & Benefits-PROJ SETTLMT USE ONLY	(\$36,856.34)		(\$36,856.34)
	5301010	Employee Benefits - Medical	\$229,157.85	\$1,608,000.00	(\$1,378,842.15)
	5301011	Employee Benefits - Medical-HSA Contributions	\$13,750.00		\$13,750.00
	5301020	Employee Benefits - Dental / Vision	\$6,164.43		\$6,164.43
	5301030	Employee Benefits - Life Insurance	(\$4,433.10)		(\$4,433.10)
	5301040	Employee Benefits - Disability	\$2,505.27		\$2,505.27
	5301060	Employee Benefits - OPEB	\$16,371.09		\$16,371.09
	5301090	Employee Benefits - Plan Administration	\$301.09		\$301.09
	5301110	Employee Benefits - Pensions	\$23,233.87	\$562,000.00	(\$538,766.13)
	5301130	Employee Benefits - Savings Plan	\$49,118.01	\$477,820.00	(\$428,701.99)
	5301192	Employee Benefits - Medical Dental Vision 2200		\$27,741.00	(\$27,741.00)
	5301990	Other Employee Benefits - Miscellaneous		\$106,800.00	(\$106,800.00)
	5302010	Travel Expense	\$49.20	\$654.00	(\$604.80)
	5302020	Entertainment Expense	\$3.66	\$110.00	(\$106.34)
	5302021	Entertainment Expense - Non-Deductible	\$21.77	\$133.00	(\$111.23)

Structure	GL Account	<u>Description</u>	2017 Actuals	2019 Budget *	<u>Adjustments</u>
	5302091	Travel & Entertainment Expense 2200		\$56,116.00	(\$56,116.00)
	5302110	Recruiting Expenses		\$840.00	(\$840.00)
	5302920	Tuition Reimbursement Expense		\$533.00	(\$533.00)
	5302930	Employee Relations Expense	\$2,851.29	\$66,723.00	(\$63,871.71)
	5302940	Safety Functions Expense	\$9,140.28	\$5,880.00	\$3,260.28
	5302990	Miscellaneous Employee-Related Expense	\$1,593.41	\$111,785.00	(\$110,191.59)
	5302991	Misc Employee-Related Expense 2200		\$1,541.00	(\$1,541.00)
	5303030	Contractor Services	\$390.00	\$2,337.00	(\$1,947.00)
	5303040	Environmental Services	\$340.02	\$1,022.00	(\$681.98)
	5303110	Office Equipment Maintenance Services	\$143.66	\$30,000.00	(\$29,856.34)
	5303120	Computer & Software Maintenance Services	\$29,947.02	\$849,471.00	(\$819,523.98)
	5303130	Building & Grounds Maintenance Services	\$4,913.01	\$119,633.00	(\$114,719.99)
	5303140	Security Equipment Maintenance Services		\$779.00	(\$779.00)
	5303170	Automobile Repairs/Maintenance	\$11,491.68		\$11,491.68
	5303190	Miscellaneous Repairs/Maintenance		\$1,298.00	(\$1,298.00)
	5303210	Accounting/Auditing Services	\$4,044.76	\$104,595.00	(\$100,550.24)
	5303220	Legal Services	\$647.17	\$48,534.00	(\$47,886.83)
	5303310	Consultant Services	\$749.21	\$185.00	\$564.21
	5303315	IT/Telecom Contractor Services	\$89,245.99	\$39,170.00	\$50,075.99
	5303320	Training Services	\$165.28	\$427.00	(\$261.72)
	5303325	Professional/Temporary Labor	\$73.62	\$36.00	\$37.62
	5303820	Collection Agency Services		\$372,793.00	(\$372,793.00)
	5303830	Advertising	\$5,550.50		\$5,550.50
	5303840	Security & Investigative Services		\$1,588.00	(\$1,588.00)
	5303850	Testing Services	\$226.00	\$1,263.00	(\$1,037.00)
	5303890	Miscellaneous Outside Services	\$200,561.87	\$1,141,610.00	(\$941,048.13)
	5303991	Miscellaneous Outside Services 2200		\$102.00	(\$102.00)
	5303999	Capitalized Outside Services-PROJ SETTLMT USE ONLY	(\$202,520.74)		(\$202,520.74)

Structure	GL Account	<u>Description</u>	2017 Actuals	2019 Budget *	<u>Adjustments</u>
	5304100	Material Exp-Stock	\$55,557.67	\$46,706.00	\$8,851.67
	5304200	Material Exp-Non Stk	\$7,444.25	\$9,936.00	(\$2,491.75)
	5304210	Auto Parts & Supplies	\$7,524.60	\$159,398.00	(\$151,873.40)
	5304310	Office Supplies	\$2,110.40	\$83,278.00	(\$81,167.60)
	5304320	Postage, Shipping, & Freight	\$14,996.00	\$13,135.00	\$1,861.00
	5304340	Software/Hardware Purchases	\$4,360.38	\$4,139.00	\$221.38
	5304350	Office Furn & Equip	\$97.85	\$80.00	\$17.85
	5304360	Promotion Supplies		\$51.00	(\$51.00)
Other Operations & Maintenance	5304390	Misc Supplies		\$1,072.00	(\$1,072.00)
	5304410	Purchasing Card Expenses-MC	(\$2,270.86)		(\$2,270.86)
	5304510	Gasoline	\$37,513.61	\$878,752.00	(\$841,238.39)
	5304991	Miscellaneous Materials & Supplies-2200		\$262.00	(\$262.00)
	5304999	Capitalized M&S-PROJ SETTLMT USE ONLY	(\$8,320.61)		(\$8,320.61)
	5305020	Damages - Property		\$180.00	(\$180.00)
	5305050	Worker's Compensation Claim Expenses	\$28,444.06		\$28,444.06
	5305060	Worker's Compensation Admin	\$1,437.15		\$1,437.15
	5306010	Insurance-Directors&Officers/Fiduciary/Crime	\$470.82	\$389.00	\$81.82
	5306020	Insurance-Excess Liability/Surty	\$6,704.18	\$544,525.00	(\$537,820.82)
	5306060	Insurance-General Property	\$395.22	\$1,445.00	(\$1,049.78)
	5306070	Insurance-Worker's Comp	\$9,177.65	\$3,884.00	\$5,293.65
	5306099	Insurance-Other	\$4,082.61	\$6,489.00	(\$2,406.39)
	5307010	Rent Expense - Buildings	\$26,544.60	\$2,419.00	\$24,125.60
	5307030	Rent Expense - Equipment (Office & Other)	\$720.00	\$706.00	\$14.00
	5307090	Rent Expense - Miscellaneous		\$16,400.00	(\$16,400.00)
	5308010	Subscriptions	\$8.13	\$142.00	(\$133.87)
	5308020	Professional Dues		\$126.00	(\$126.00)
	5308040	Industry Assoc Dues	\$503.21	\$3,600.00	(\$3,096.79)
	5308090	Other Dues&Membershp	\$182.33	\$53,157.00	(\$52,974.67)

Structure	GL Account	Description	2017 Actuals	2019 Budget *	<u>Adjustments</u>
	5308991	Misc Dues & Subscriptions-2200		\$26,500.00	(\$26,500.00)
	5309010	Utilities - Electric and Gas	\$1,962.73	\$260,361.00	(\$258,398.27)
	5309020	Utilities - Phone	\$3,033.55	\$332,702.00	(\$329,668.45)
	5309021	Utilities - Wireless Services-Cell Phones & Pagers		\$5,650.00	(\$5,650.00)
	5309030	Utilities - Water	\$664.11	\$354.00	\$310.11
	5310020	Licensing Fees	\$2,557.58	\$5,218.00	(\$2,660.42)
	5310030	Regulatory Fees & Assessments		\$196,000.00	(\$196,000.00)
	5310040	Directors Fees and Expenses		\$39,200.00	(\$39,200.00)
	5310050	Environmental Fees		\$12.00	(\$12.00)
	5310060	Financing Fees	\$109.10	\$31.00	\$78.10
	5310080	Bank Fees	\$14,036.91	\$10,650.00	\$3,386.91
	5310090	Miscellaneous Fees		\$384,510.00	(\$384,510.00)
	5311010	Uncollect Accts Exp	\$40,000.00	\$155,000.00	(\$115,000.00)
	5340210	Royalty Expense - Flat Rate		\$6.00	(\$6.00)
	5398000	Secondary Cost Element Charges	\$20,627.76	(\$2,680,001.00)	\$2,700,628.76
	5399070	Vehicle Expenses-M4-Fleet System- Maintenance		(\$8,314.00)	\$8,314.00
	5399074	Vehicle Purchases	\$53,940.80		\$53,940.80
	5399076	Vehicle Usage - 2200		\$653.00	(\$653.00)
	5399900	Miscellaneous Expense	\$2.55	\$535.00	(\$532.45)
	5399997	Project Clearing Account - Entry	\$44,757.69		\$44,757.69
	5399998	Project Clearing Account - Settlement	(\$44,757.69)		(\$44,757.69)
	5399999	Capitalized Other-PROJ SETTLMT USE ONLY	(\$94,906.87)		(\$94,906.87)
	5998000	SVC Only-Assoc Co Oper Exp-Accounting Services	\$45,876.96		\$45,876.96
	5998010	SVC Only-Assoc Co Oper Exp-Accounts Payable	\$2,523.87		\$2,523.87
	5998030	SVC Only-Assoc Co Oper Exp-Auditing	\$1,907.18		\$1,907.18
	5998040	SVC Only-Assoc Co Oper Exp-Facilities	\$1,980.86		\$1,980.86
	5998050	SVC Only-Assoc Co Oper Exp-Fleet Management	\$2,851.51		\$2,851.51
	5998090	SVC Only-Assoc Co Oper Exp-Corporate Planning	\$3,151.16		\$3,151.16

Structure	GL Account	<u>Description</u>	2017 Actuals	2019 Budget *	<u>Adjustments</u>
	5998110	SVC Only-Assoc Co Oper Exp-Customer Service	\$57,250.20		\$57,250.20
	5998130	SVC Only-Assoc Co Oper Exp-Employee Relations-HR	\$16,957.25		\$16,957.25
	5998140	SVC Only-Assoc Co Oper Exp-Executive/Admin	\$30,295.19	\$21,249.00	\$9,046.19
	5998150	SVC Only-Assoc Co Oper Exp-Corp Communication	\$433.05		\$433.05
	5998195	SVC Only-Assoc Co Oper Exp-Inform Technology	\$64,287.04		\$64,287.04
	5998210	SVC Only-Assoc Co Oper Exp-Legal	\$2,139.34		\$2,139.34
	5998220	SVC Only-Assoc Co Oper Exp-Matl Mgmt/Procurement	\$1,158.69		\$1,158.69
	5998240	SVC Only-Assoc Co Oper Exp-Tax	\$9,797.21		\$9,797.21
	5998250	SVC Only-Assoc Co Oper Exp-Treasury	\$2,829.78		\$2,829.78
	5998270	SVC Only-Assoc Co Oper Exp-Operations	\$13,961.06		\$13,961.06
	5998280	SVC Only-Assoc Co Oper Exp-Sales & Marketing	\$2,159.96		\$2,159.96
	5998300	SVC Only-Assoc Co Oper Exp-Rates	\$11,506.82		\$11,506.82
	5998470	SVC Only-Assoc Co Oper Exp-Gas Supply	\$1,171.35		\$1,171.35
	5999050	Inter-Company Operating Expenses-1000-Peoples	\$13,634.58		\$13,634.58
	5999059	Inter-Company Operating Expenses-1900-ENPRO		(\$262,800.00)	\$262,800.00
Other Operations & Maintenance			\$14,747,757.34	\$13,826,824.00	\$920,933.34

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$6,389,586.00		\$6,389,586.00
	5501050	Depreciation Expense - Distribution	\$31,667.00	\$7,022,110.00	(\$6,990,443.00)
	5501060	Depreciation Expense - Transportation Equipment	\$38,799.34	\$49,751.00	(\$10,951.66)
Depreciation and Amortization	5501070	Depreciation Expense - General Plant & Equipment	\$1,739.56	\$2,478.00	(\$738.44)
	5505010	Amortization Expense - Intangible Property	\$11,931.64	\$24,013.00	(\$12,081.36)
	5505025	Amortization Expense - Leasehold Improvements	\$11,776.21		\$11,776.21
Depreciation and Amortization			\$6,485,499.75	\$7,098,352.00	-\$612,852.25

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	<u>Compare</u>
		Delta	\$3,175,097.00		\$3,175,097.00

Structure	GL Account	<u>Description</u>	2017 Actuals	2019 Budget *	<u>Adjustments</u>
	5702100	Property Taxes	\$26,302.82	\$3,035,000.00	(\$3,008,697.18)
	5703100	Payroll Taxes	\$50,309.23	\$687,050.00	(\$636,740.77)
Other Taxes	5703101	Payroll Taxes - 2200		\$12,587.00	(\$12,587.00)
	5706100	Sales and Use Tax		\$1,000.00	(\$1,000.00)
	5709100	Other Miscellaneous Taxes	\$10.00	\$8,000.00	(\$7,990.00)
Other Taxes			\$3,251,719.05	\$3,743,637.00	-\$491,917.95

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	<u>Budget</u>	<u>Compare</u>
		Delta	\$4,825,967.00		\$4,825,967.00
	6199900	Other Income - Miscellaneous		(\$7,500.00)	\$7,500.00
OTHER INCOME (EXPENSE), NET	6202020	Civic/Politic Activities	\$7.80	\$9,606.00	(\$9,598.20)
	6204000	Other Expense - Miscellaneous		\$1,593,500.00	(\$1,593,500.00)
OTHER INCOME (EXPENSE), NET			\$4,825,974.80	\$1,595,606.00	\$3,230,368.80

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$2,352,119.00	\$0.00	\$2,352,119.00
	6402410	Amort Debt Disc & Exp - Debentures	\$4,240.32	\$217,560.00	(\$213,319.68)
Interest Expense	6404000	Allowance for Funds Used Dur Constr-Debt	(\$431.43)		(\$431.43)
	6499040	Interest Expense - Deposits	\$54.81		\$54.81
	6499900	Interest Expense - Miscellaneous		\$1,952,600.00	(\$1,952,600.00)
Interest Expense			\$2,355,982.70	\$2,170,160.00	\$185,822.70

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	<u>Budget</u>	Compare
Interest Expense - Affiliated	6406040	Interco Interest Expense-2200-PNG Companies LLC	\$98,653.07	\$127,000.00	(\$28,346.93)
Interest Expense - Affiliated			\$98,653.07	\$127,000.00	-\$28,346.93

<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
		Delta	\$2,155,535.00		\$2,155,535.00

<u>Structure</u>	GL Account	<u>Description</u>	2017 Actuals	2019 Budget *	<u>Adjustments</u>
	6310010	Federal Income Tax Expense		\$1,714,086.00	(\$1,714,086.00)
	6311010	State Income Tax Expense		(\$224,830.00)	\$224,830.00
	6320020	Defd Federal Income Tax Expense-Noncurr Asset	(\$462,827.00)		(\$462,827.00)
	6320030	Defd Federal Income Tax Expense-Other Curr Liab	\$30,730.00	(\$773,700.00)	\$804,430.00
PROVISION FOR INCOME TAXES	6320040	Defd Federal Income Tax Expense-Plant Noncurr Liab	\$90,707.00	(\$174,340.00)	\$265,047.00
THOUSING ON INCOME 17 DEC	6320050	Defd Federal Income Tax Expense-Other NC Liab	(\$57,377.00)		(\$57,377.00)
	6321020	Defd State Income Tax Expense-Noncurr Asset	(\$82,809.00)		(\$82,809.00)
	6321030	Defd State Income Tax Expense-Other Curr Liab	\$3,656.00		\$3,656.00
	6321040	Defd State Income Tax Expense-Plant Noncurr Liab	\$10,798.00		\$10,798.00
	6321050	Defd State Income Tax Expense-Other NC Liab	(\$6,830.00)		(\$6,830.00)
PROVISION FOR INCOME TAXES			\$1,681,583.00	\$541,216.00	\$1,140,367.00
			A. a.a. a.c	A. === a.r ==	A.
Total			-\$1,302,382.23	-\$4,728,645.00	\$3,426,262.77

^{*} Detail for Delta not available in system. Shown as total by financial statement captions.

Structure	GL Account	<u>Description</u>	2018 Actuals	2020 Budget	Adjustments
Structure OPERATING REVENUES	4111010	Residential Gas Sales - Billed	(\$25,758,620.76)	(\$27,016,767.00)	\$1,258,146.24
	4111020	Residential Gas Sales - Unbilled	\$588,529.36		\$588,529.36
	4112010	Commercial Gas Sales - Billed	(\$16,698,667.69)	(\$7,685,400.00)	(\$9,013,267.69)
	4112020	Commercial Gas Sales - Unbilled	\$454,917.00		\$454,917.00
	4113010	Industrial Gas Sales - Billed	(\$887,465.67)	(\$10,448,300.00)	\$9,560,834.33
	4113020	Industrial Gas Sales - Unbilled	\$15,536.78	(\$18,800.00)	\$34,336.78
	4115010	Forfeited Discounts - Gas	(\$154.31)	(\$140.00)	(\$14.31)
	4115040	Misc Gas Service Revenues	(\$348,677.88)	(\$347,062.00)	(\$1,615.88)
OPERATING REVENUES	4116240	Rev From Trans of Gas-Distr Facil-Commercial	(\$2,558,395.50)	(\$3,952,600.00)	\$1,394,204.50
	4116260	Rev From Trans of Gas-Distr Facil-Industrial	(\$1,376,595.88)		(\$1,376,595.88)
	4116270	Rev From Trans of Gas-Distr Facil-Off System	(\$1,073,661.29)	(\$1,073,600.00)	(\$61.29)
	4116278	Rev From Trans of Gas-Off System-Affil-1800	(\$2,134,770.57)	(\$2,595,700.00)	\$460,929.43
	4116280	Rev From Trans of Gas-Distr Facil-Residential	(\$1,755.11)		(\$1,755.11)
	4116297	Rev From Trans of Gas-Distr Facil-Affil-1700-DR	(\$1,133,946.47)	(\$1,143,800.00)	\$9,853.53
	4117010	Other Revenues - Sales of Products Extracted	(\$1,032,626.03)	(\$648,800.00)	(\$383,826.03)
	4118150	Oth Gas Rev-Miscellaneous	(\$0.02)		(\$0.02)
	4118500	Provision for Rate Refunds	\$645,697.13	\$2,545,700.00	(\$1,900,002.87)
	4305035	Revenues from M & J and Contract Work	(\$18,471.64)	(\$24,859.00)	\$6,387.36
	4309190	Other Miscellaneous Revenues	(\$54.67)	\$0.00	(\$54.67)
OPERATING REVENUES			-\$51,319,183.22	-\$52,410,128.00	\$1,090,944.78

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	<u>Budget</u>	Compare
	5205215	Nat Gas Trans Line Purch-Interstate-Gas Costs	\$18,554,081.79	\$18,454,951.00	\$99,130.79
Purchased Gas	5205430	Purchased Gas Cost Adjustments - Unbilled Revenue	(\$657,016.00)		(\$657,016.00)
7 4.0.14004 040	5205450	Unrecovered Purchased Gas Cost Adjustments	(\$162,848.51)		(\$162,848.51)
	5340100	Transportation of Gas - Commodity Charges	\$288,715.66		\$288,715.66
Purchased Gas			\$18,022,932.94	\$18,454,951.00	-\$432,018.06

<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
Acquisition Related Expenses	5381000	Acquisition Related Expenses	\$2,093.54		\$2,093.54
Acquisition Related Expenses			\$2,093.54		\$2,093.54

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
	5300110	Salaried - Straight-Time Wages	\$8,020,195.67	\$7,770,220.00	\$249,975.67
	5300111	Salaried - Straight-Time Wages-2200	\$114,590.00	\$148,011.00	(\$33,421.00)
	5300120	Salaried - Overtime Wages	\$74,835.81	\$63,280.00	\$11,555.81
	5300121	Salaried - Overtime Wages-2200	\$1,417.76	\$1,512.00	(\$94.24)
	5300130	Salaried - Supplemental Pay	\$1,000.00		\$1,000.00
	5300150	Salaried - Vacation Accrual	\$4,061.72		\$4,061.72
	5300151	Salaried - Vacation Accrual 2200	\$1,894.13		\$1,894.13
	5300162	Salaried - Severance JE - 2200	\$2,969.26		\$2,969.26
	5300170	Salaried - Incentives / Bonuses	\$676,800.00		\$676,800.00
	5300171	Salaried - Incentives / Bonuses 2200	\$15,853.04	\$3,288.00	\$12,565.04
	5300180	Salaried - Annual Incentive	\$43,376.53	\$541,760.00	(\$498,383.47)
	5300181	Salaried - Annual Incentive - 2200	\$22,290.17	\$30,084.00	(\$7,793.83)
	5300211	Hourly - Straight-Time Wages - 2200	\$14,934.72	\$19,780.00	(\$4,845.28)
	5300221	Hourly - Overtime Wages - 2200	\$1,268.64	\$760.00	\$508.64
	5300230	Hourly - Supplemental Pay		\$127.00	(\$127.00)
	5300251	Hourly - Vacation Accrual - 2200	\$262.35		\$262.35
	5300271	Hourly - Incentives / Bonuses 2200	\$58.15		\$58.15
	5300281	Hourly - Annual Incentive - 2200	\$1,336.78	\$1,764.00	(\$427.22)
	5300999	Capitalized Labor & Benefits-PROJ SETTLMT USE ONLY	(\$25,816.58)		(\$25,816.58)
	5301010	Employee Benefits - Medical	\$1,863,568.23	\$1,951,330.00	(\$87,761.77)
	5301011	Employee Benefits - Medical-HSA Contributions	\$12,500.00		\$12,500.00
	5301020	Employee Benefits - Dental / Vision	\$5,583.96	\$5,448.00	\$135.96
	5301030	Employee Benefits - Life Insurance	\$5,108.19	\$5,928.00	(\$819.81)
	5301040	Employee Benefits - Disability	\$76,345.14		\$76,345.14

5301060	Employee Benefits - OPEB	\$22,187.00	\$18,924.00	\$3,263.00
5301090	Employee Benefits - Plan Administration	\$1,171.50		\$1,171.5
5301110	Employee Benefits - Pensions	\$429,202.29	\$999,760.00	(\$570,557.71
5301130	Employee Benefits - Savings Plan	\$463,528.69	\$467,590.00	(\$4,061.31
5301191	Employee Benefits - Retirement 2200	\$249.40		\$249.4
5301192	Employee Benefits - Medical Dental Vision 2200	\$17,652.39	\$20,488.00	(\$2,835.61
5301990	Other Employee Benefits - Miscellaneous	\$118.15	\$93,260.00	(\$93,141.85
5301991	Other Employee Benefits - Miscellaneous - 2200	\$11,278.40	\$15,524.00	(\$4,245.60
5302010	Travel Expense	\$34,435.95	\$1,742.00	\$32,693.9
5302015	Travel - Meals (50% Non-Deductible)	\$30,336.34		\$30,336.3
5302020	Entertainment Expense	\$3,535.66	\$544.00	\$2,991.6
5302021	Entertainment Expense - Non-Deductible	\$14.01	\$100.00	(\$85.99
5302091	Travel & Entertainment Expense 2200	\$1,481.78	\$61,370.00	(\$59,888.22
5302110	Recruiting Expenses		\$1,480.00	(\$1,480.00
5302920	Tuition Reimbursement Expense		\$600.00	(\$600.00
5302930	Employee Relations Expense	\$2,984.45	\$74,270.00	(\$71,285.55
5302940	Safety Functions Expense	\$9,569.92	\$25,930.00	(\$16,360.08
5302990	Miscellaneous Employee-Related Expense	\$1,098.17	\$51,102.00	(\$50,003.83
5302991	Misc Employee-Related Expense 2200	\$1,810.14	\$1,750.00	\$60.1
5303030	Contractor Services	\$712,290.88	\$5,420.00	\$706,870.8
5303040	Environmental Services	\$180.00	\$720.00	(\$540.00
5303110	Office Equipment Maintenance Services	\$33,930.67	\$35,160.00	(\$1,229.33
5303120	Computer & Software Maintenance Services	\$651,598.51	\$692,830.00	(\$41,231.49
5303130	Building & Grounds Maintenance Services	\$99,175.69	\$125,270.00	(\$26,094.31
5303140	Security Equipment Maintenance Services		\$720.00	(\$720.00
5303150	Communications Equipment Maintenance Services	\$13,142.58		\$13,142.5
5303170	Automobile Repairs/Maintenance	\$19,709.02	\$82,484.00	(\$62,774.98
5303190	Miscellaneous Repairs/Maintenance		\$3,120.00	(\$3,120.00
5303210	Accounting/Auditing Services	\$131,067.41	\$112,526.00	\$18,541.4

5303220	Legal Services	\$49,280.86	\$54,020.00	(\$4,739.14)
5303310	Consultant Services	\$1,610.19	\$12,620.00	(\$11,009.81)
5303315	IT/Telecom Contractor Services	\$73,290.00	\$42,720.00	\$30,570.00
5303320	Training Services	\$30,858.92	\$40,840.00	(\$9,981.08)
5303325	Professional/Temporary Labor	\$8,657.70	\$21,070.00	(\$12,412.30)
5303820	Collection Agency Services		\$367,300.00	(\$367,300.00)
5303830	Advertising	\$36,982.47	\$34,050.00	\$2,932.47
5303840	Security & Investigative Services	\$52.41	\$1,800.00	(\$1,747.59)
5303850	Testing Services	\$200.00	\$680.00	(\$480.00)
5303890	Miscellaneous Outside Services	\$230,841.88	\$1,216,832.00	(\$985,990.12)
5303991	Miscellaneous Outside Services 2200	\$3,417.08	\$3,160.00	\$257.08
5303999	Capitalized Outside Services-PROJ SETTLMT USE ONLY	(\$56,736.31)		(\$56,736.31)
5304100	Material Exp-Stock	\$36,529.43	\$36,240.00	\$289.43
5304110	Material Exp-Cst Dif	(\$1,228.89)		(\$1,228.89)
5304200	Material Exp-Non Stk	\$4,019.30	\$6,250.00	(\$2,230.70)
5304210	Auto Parts & Supplies	\$2,695.21	\$96,000.00	(\$93,304.79)
5304300	Meter/ERT Purchases	\$27,000.00		\$27,000.00
5304310	Office Supplies	\$49,069.32	\$101,400.00	(\$52,330.68)
5304320	Postage, Shipping, & Freight	\$9,191.66	\$13,570.00	(\$4,378.34)
5304340	Software/Hardware Purchases	\$23,356.76	\$3,894.00	\$19,462.76
5304350	Office Furn & Equip		\$160.00	(\$160.00)
5304360	Promotion Supplies		\$120.00	(\$120.00)
5304370	Small Tools & Work Equipment	\$135,527.26	\$142,800.00	(\$7,272.74)
5304390	Misc Supplies	\$32,851.91	\$149,740.00	(\$116,888.09)
5304410	Purchasing Card Expenses-MC	\$854.80	\$600.00	\$254.80
5304510	Gasoline	\$44,098.90	\$917,863.00	(\$873,764.10)
5304991	Miscellaneous Materials & Supplies-2200	\$1,369.14	\$850.00	\$519.14
5304999	Capitalized M&S-PROJ SETTLMT USE ONLY	(\$50,327.06)		(\$50,327.06)
5305010	Injury Expenses	(\$2,444.99)		(\$2,444.99)

Other Operations & Maintenance

5305020	Damages - Property	\$164.95	\$100.00	\$64.95
5305050	Worker's Compensation Claim Expenses	(\$10,282.82)		(\$10,282.82)
5305060	Worker's Compensation Admin	\$786.60		\$786.60
5306010	Insurance-Directors&Officers/Fiduciary/Crime	\$474.88	\$405.00	\$69.88
5306020	Insurance-Excess Liability/Surty	\$7,220.29	\$1,062,350.00	(\$1,055,129.71)
5306060	Insurance-General Property	\$421.94	\$1,503.00	(\$1,081.06)
5306070	Insurance-Worker's Comp	\$4,460.99	\$4,039.00	\$421.99
5306099	Insurance-Other	\$656,228.34	\$6,769.00	\$649,459.34
5307010	Rent Expense - Buildings	\$37,308.49	\$14,680.00	\$22,628.49
5307030	Rent Expense - Equipment (Office & Other)	\$720.00	\$840.00	(\$120.00)
5307050	Rent Expense - Land & Land Rights	\$14,419.99		\$14,419.99
5307090	Rent Expense - Miscellaneous		\$13,900.00	(\$13,900.00)
5307991	Miscellaneous Rental Exp 2200	\$0.40		\$0.40
5308010	Subscriptions	\$25,029.80		\$25,029.80
5308020	Professional Dues		\$86.00	(\$86.00)
5308040	Industry Assoc Dues	\$51,243.60	\$2,003.00	\$49,240.60
5308090	Other Dues&Membershp	\$5,235.07	\$50,571.00	(\$45,335.93)
5308991	Misc Dues & Subscriptions-2200	\$81.42	\$28,000.00	(\$27,918.58)
5309010	Utilities - Electric and Gas	\$242,215.70	\$259,560.00	(\$17,344.30)
5309020	Utilities - Phone	\$431,825.40	\$445,680.00	(\$13,854.60)
5309021	Utilities - Wireless Services-Cell Phones & Pagers	\$13,108.88	\$6,720.00	\$6,388.88
5309030	Utilities - Water	\$1,158.77	\$360.00	\$798.77
5310020	Licensing Fees	\$2,866.51	\$5,400.00	(\$2,533.49)
5310030	Regulatory Fees & Assessments	\$182,464.55	\$196,800.00	(\$14,335.45)
5310040	Directors Fees and Expenses	\$39,500.00	\$40,000.00	(\$500.00)
5310060	Financing Fees	\$57.42		\$57.42
5310080	Bank Fees	\$13,443.26	\$14,927.00	(\$1,483.74)
5310090	Miscellaneous Fees	\$659.65	\$22.00	\$637.65
5310991	Misc Permits & Fees-2200	\$13.22		\$13.22

	5311010	Uncollect Accts Exp	\$222,057.00	\$231,200.00	(\$9,143.00)
	5340210	Royalty Expense - Flat Rate	\$53,109.17		\$53,109.17
	5398000	Secondary Cost Element Charges	\$12,587.10		\$12,587.10
	5399074	Vehicle Purchases	\$57,426.78		\$57,426.78
	5399076	Vehicle Usage - 2200	\$768.51		\$768.51
	5399900	Miscellaneous Expense	\$1,519,460.36	\$7,944.00	\$1,511,516.36
	5399991	Miscellaneous Expense 2200	\$68.22		\$68.22
	5399997	Project Clearing Account - Entry	(\$1,934,680.25)		(\$1,934,680.25)
	5399998	Project Clearing Account - Settlement	(\$1,310,600.77)		(\$1,310,600.77)
	5399999	Capitalized Other-PROJ SETTLMT USE ONLY	(\$80,687.70)		(\$80,687.70)
	5999050	Inter-Company Operating Expenses-1000-Peoples	\$12,741.84		\$12,741.84
	5999058	Inter-Company Operating Expenses-1800-Delgasco		(\$182,100.00)	\$182,100.00
	5999059	Inter-Company Operating Expenses-1900-ENPRO		(\$194,400.00)	\$194,400.00
	8203000	PLANNED PROJ LABOR		(\$44,800.00)	\$44,800.00
	8203001	PLANNED VEHICLE COST		(\$15,670.00)	\$15,670.00
	8402004	PROJ G&A SURCHARGE	\$0.00	(\$3,000,668.00)	\$3,000,668.00
Other Operations & Maintenance			\$14,590,278.18	\$15,656,776.00	-\$1,066,497.82

Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
	5501050	Depreciation Expense - Distribution	\$6,699,368.89	\$8,112,663.00	(\$1,413,294.11)
	5501060	Depreciation Expense - Transportation Equipment	\$41,377.53	\$50,970.00	(\$9,592.47)
Depreciation and Amortization	5501070	Depreciation Expense - General Plant & Equipment	\$1,973.94	\$5,770.00	(\$3,796.06)
	5505010	Amortization Expense - Intangible Property	\$16,069.95	\$30,363.00	(\$14,293.05)
	5505025	Amortization Expense - Leasehold Improvements	\$11,776.21		\$11,776.21
Depreciation and Amortization			\$6,770,566.52	\$8,199,766.00	-\$1,429,199.48

<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
	5701150	Franchise Taxes	\$4,992.43		\$4,992.43
	5702100	Property Taxes	\$2,627,002.00	\$2,769,400.00	(\$142,398.00)
Other Tayes	5703100	Payroll Taxes	\$665,890.46	\$712,580.00	(\$46,689.54)

	5703101	Payroll Taxes - 2200	\$12,670.23	\$15,393.00	(\$2,722.77
	5706100	Sales and Use Tax		\$1,000.00	(\$1,000.00
	5709100	Other Miscellaneous Taxes	\$1,238.10	\$6,000.00	(\$4,761.90
Other Taxes			\$3,311,793.22 \$3,504,373.00 Description	-\$192,579.78	
<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
	6101840	Interco Interest Income-2200-PNG Co	(\$333,106.92)		(\$333,106.92
	6101900	Interest Income - Miscellaneous	\$74,936.39		\$74,936.39
	6199900	Other Income - Miscellaneous	(\$15,082.12)	(\$2,600.00)	(\$12,482.12
	6201010	Donations - 501(c)(3)		\$240.00	(\$240.00
THER INCOME (EXPENSE) NET	6201070	Donation Dollar Energy Fund		\$50,000.00	(\$50,000.00
THEN INCOME (EXI ENCE), NET	6202020	Civic/Politic Activities	Tax	(\$9,565.57	
	Structure GL Account Description Actuals Budget	\$481.77			
THER INCOME (EXPENSE), NET	6204000	Other Expense - Miscellaneous	\$12,399.46		\$12,399.46
	6299020	Life Insurance Premiums	\$19,617.61		\$19,617.6
	6299900	Other Expense - Miscellaneous	\$2,042,355.35		\$2,042,355.35
OTHER INCOME (EXPENSE), NET 6201070	\$57,246.00	\$1,744,395.97			
<u>Structure</u>	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
	6402410	Amort Debt Disc & Exp - Debentures	\$223,969.12	\$210,820.00	\$13,149.12
Interest Expense	6404000	Allowance for Funds Used Dur Constr-Debt	(\$774.89)		(\$774.89
interest Expense	6499040	Interest Expense - Deposits	\$9,422.87		\$9,422.87
	6499900	Interest Expense - Miscellaneous	(\$92,482.65)		(\$92,482.65
Interest Expense			\$140,134.45	\$210,820.00	-\$70,685.55
Structure	GL Account	<u>Description</u>	<u>Actuals</u>	Budget	Compare
Interest Expense - Affiliated	6406040	Interco Interest Expense-2200-PNG Companies LLC	\$2,247,100.85	\$1,955,185.21	\$291,915.64
Interest Expense - Affiliated		,			\$291,915.64
Structure	GL Account				_

	6310010	Federal Income Tax Expense	\$1,482,692.00		\$1,482,692.00
	6311010	State Income Tax Expense	\$252,706.39		\$252,706.39
	6320020	Defd Federal Income Tax Expense-Noncurr Asset	(\$306,651.00)		(\$306,651.00)
	6320030	Defd Federal Income Tax Expense-Other Curr Liab	\$1,558,446.82		\$1,558,446.82
PROVISION FOR INCOME TAXES	6320040	Defd Federal Income Tax Expense-Plant Noncurr Liab	\$18,716.00		\$18,716.00
TROVISION FOR INCOME TAXES	6320050	Defd Federal Income Tax Expense-Other NC Liab	\$8,997.00	\$199,990.03	(\$190,993.03)
NOTICE TO A THOUSAND IN VICE	6321020	Defd State Income Tax Expense-Noncurr Asset	(\$76,728.00)		(\$76,728.00)
	6321030	Defd State Income Tax Expense-Other Curr Liab	\$7,416.00		\$7,416.00
	6321040	Defd State Income Tax Expense-Plant Noncurr Liab	\$4,599.00		\$4,599.00
	6321050	Defd State Income Tax Expense-Other NC Liab	\$2,254.00		\$2,254.00
PROVISION FOR INCOME TAXES			\$2,952,448.21	\$199,990.03	\$2,752,458.18
Total			-\$1,480,193.34	-\$4,171,020.76	\$2,690,827.42

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- 30. **Annual Budget.** Witness Packer (page 5, lines 14 15), states that Essential, in coordination with all of its subsidiaries, annually prepares the Operating Budget for the most current year. Address the following:
 - a. Explain if Essential prepares an annual consolidated revenue and expense budget including all subsidiaries (including Delta). If the answer is "yes", then provide this consolidated budget for each calendar year 2017 to 2020, and 2021 year-to-date. Provide the consolidated revenue and expense budgets and each of the individual subsidiary budgets included in the consolidated amounts (including Delta).
 - b. Explain if Essential's consolidated revenue and expense budget, and the individual revenue and expense budgets of each subsidiary, use the same methods and process to prepare a budget/forecast as used in this rate case by Delta. Explain all differences in the budgeting/forecasted methods and processes used by other subsidiaries, compared to the methods and processes used by Delta in this rate case.

Response:

- a. Please see the response to Item No. 22(a) of this Request.
- b. Yes, the same general methods and process are utilized.

Sponsoring Witness: William C. Packer

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- 31. **Discretionary Amounts in Rate Case.** Address the following regarding Delta's revenue budget, expense budget, and capital budget and forecasted test period amounts ending December 31, 2022, that is used in this rate case:
 - a. Explain if the December 31, 2022, forecasted test year revenue and expense amounts in this rate case include any new, additional, or discretionary types of revenues and expenses that were not included in the base period financials (September 1, 2020 to August 31, 2021) or the underlying budgets. If the answer is "yes", then identify all these amounts by account number and description, and provide a reference to related testimony and other supporting documents that refer to these amounts.
 - b. Explain if the December 31, 2022, forecasted test year capitalized/construction amounts included in rate base of this rate case include any new, additional, or discretionary types of capital/construction projects that were not included in the base period financials (September 1, 2020 to August 31, 2020) or the underlying budgets. If the answer is "yes", then identify all these amounts by account number and description, and provide a reference to related testimony and other supporting documents that refer to these amounts,

Response:

- a. The December 31, 2022 forecasted test year revenue and expense amounts in this rate case do not include any new, additional, or discretionary types of revenues and expenses that were not included in the base period financials or the underlying budgets.
- b. The December 31, 2022 forecasted test year capitalized/construction amounts included in rate base of this rate case do not include any new, additional, or discretionary types of capital/construction projects that were not included in the base period financials or the underlying budgets.

Sponsoring Witness: John B. Brown

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- 32. **Significant Fluctuations in Expense Accounts.** Delta's Excel spreadsheet titled "DELTA_R_PSCDR1_NUM054_061121_Rate_Model_CONF" (and the specific tab titled "State P&L 9 20 3 21"), shows the monthly income statement amounts included in the Base Period (for 7 actual months September 2020 through March 2021, plus 5 budget months April 2021 to August 2021). Please provide documentation and calculations to support the reasons for significant and/or unusual changes in expense amounts identified below:
 - a. Account 5300180 Payroll Incentives Explain why it is reasonable to include \$145,195 of Annual Incentives for December 2020 in the Base Period, when the typical monthly amount is \$72,000 to \$74,000. Explain and show why this amount is reasonable by comparing to monthly or annual amounts for the 3 prior years, explain why this significant increase occurred, and explain if the reasons causing this increase are recurring or non-recurring for the Base Period and Forecasted Test Period in 2022. Explain all Incentives included in the base period related to unique, extraordinary, or non-recurring performance measures/targets (such as related to COVID-19, rate case preparation, or one-time awards, etc.).
 - b. Account 5300999 Capitalized Labor & Benefits (Proj Settlmt Use Only) Confirm this reduction in labor/benefits expense of about \$1.2 million for actual September 2020 through March 2021 is treated as capitalized labor, and explain why a similar expense reduction (capitalized labor) was not included for budgeted months of April to August 2021 in the Base Period, and explain why there would not be any capitalized labor for these projected months. Also, explain the language for this line item noted as "Proj. Settlmt Use Only." Explain this Settlement and the related issues. Provide documents supporting this Settlement and identify all other expenses and capitalized cost by account number in the Base Period related to this Settlement (such as other outside legal costs, etc.).
 - c. Account 5301080 Employee Benefits NonService Costs Explain why the monthly average expense declined from \$73,000/month (for actual September 2020 to February 2021) to amounts of \$42,000 for budgeted months April to August 2021 (including a March 2021 credit of \$145,755).
 - d. Account 5301990 Other Employee Benefits Misc. Explain why actual costs for the first 7 months was about \$1,000 total, but increased to a total of about \$190,000 for the final 5 budgeted months.
 - e. Account 5302110 Recruiting Expenses Explain why there were almost no expenses the first 6 months, and then \$1,500 in March 2021 and \$415 for the remainder months. Although the amount is not significant, explain the "recruiting" program and why it was initiated, why it did not start until about March 2021, if it

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is a recurring cost and why, and identify all other expenses by account number related to recruiting in the Base Period.

- f. Account 5303030 Contractor Services Explain why these expenses ranged from \$527,000 to \$290,000 for the first four actual months, but then there was a credit of \$109,000 in December 2020, and budgeted monthly amounts were only about \$5,500 for the last 5 months of the Base Period. Explain the unusual fluctuations as cited, explain if Contractor costs for the first four months are excessive or at a non-recurring level (explain why not), and identify the names of the related vendors and the services provided that make up much of this significant amount in the first 4 months. Also, explain if these vendors will be working for Delta going forward and in the Forecasted Test Period, and provide documentation to support this.
- g. Account 5303120 Computer & Software Maintenance Services Explain why these expenses were \$338,000 for the first actual 7 months, but were only \$24,000 for the final 5 budgeted months. Identify the type of software and vendor associated with these expenses, identify the purposes/type of expenses, identify the vendor names, and provide copies of related contracts. Because monthly costs decline to about \$4,800 the last 5 months of the Base Period, explain why expenses will (or will not be) reflected at this latest level going forward through the Forecasted Test Period (compared to the escalated costs of about \$48,000 per month for the first 7 months of the Base Period).
- h. Account 5303315 IT/Telecom Contractor Services Explain why these expenses were \$857,000 for the first actual 7 months, but were only \$23,000 for the final 5 budgeted months. Explain the "IT" services and "Telecom" services be provided, identify the names of the vendors and related costs for each vendor, and provide a copy of the related contracts. Because monthly costs decline to about \$4,700 the last 5 months of the Base Period, explain why expenses will (or will not be) reflected at this latest level going forward through the Forecasted Test Period (compared to the escalated costs of about \$122,429 per month for the first 7 months of the Base Period).
- i. Account 5303890 Misc. Outside Services Explain why these expenses were \$274,000 for the first actual 7 months, peaking at \$66,000 in September 2020, but were \$167,000 (about \$33,500 per month) for the final 5 budgeted months. Explain the Miscellaneous services to be provided and if these types of services were provided in the two prior years 2018 and 2019. Identify the names of the vendors, and provide a copy of the related contracts for the 6 largest vendors. Explain why this level of expenses will continue through the Forecasted Test Period.
- j. Account 5303999 Capitalized Outside Services PROJ Explain why costs of \$380,000 were capitalized for the first actual 7 months, but no outside consulting

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costs were capitalized the final 5 budgeted months (which could cause consulting expenses to be overstated). Provide the amounts for these vendors and related services that were expensed, and the amount that was capitalized, in the Base Period, and explain why consulting costs will not be overstated if some portion of the related costs are not capitalized for the final 5 months of the Base Period. Provide documentation from prior years 2018 and 2019 that shows how similar consulting services were capitalized and expensed during the year. Explain the services to be provided and if these types of services were provided in the two prior years 2018 and 2019. Identify the names of the vendors, and provide a copy of the related contracts for the 5 largest vendors.

- k. Account 5304340 Software/Hardware Explain why these expenses were \$235,000 for the first actual 7 months, peaking at \$91,000 in March 2021 (average of \$33,000), but were \$11,000 total for the final 5 budgeted months. Explain the types of costs to be incurred and why these costs declined significantly beginning in the budgeted months April to August 2021. Identify the names of the vendors, and provide a copy of the related contracts for the 3 largest vendors. Explain why this level of expenses of \$246,000 will continue through the Forecasted Test Period.
- Account 5305010 Injury Expenses Explain why there were no injury expenses recorded the first 7 months of the Base Period, but \$14,000 are recorded for the final 5 budgeted months.
- m. Account 5306060 General Property Insurance Explain why insurance averaged \$23,000 per month for the first 7 months of the Base Period, but declined to \$8,200 per month the final 5 budgeted months, and explain if the average expenses for the final 5 months of expenses are more indicative for the Forecasted Test Period, and explain why or why not.
- n. Account 5310090 Misc. Fees Explain why Misc. Fees averaged \$330 per month for the first 6 months, and then there was a large actual fee of \$275,600 in March 2021, and then fees declined to about \$250 per month for the final 5 budgeted months. Explain the large one-time fee in March 2021 and provide supporting documentation for this amount, and explain why this amount should be reflected in going forward expenses of the Forecasted Test Period.
- o. Account 5311010 Uncollectible Accounts Explain why Uncollectibles averaged \$8,400 for the first actual 6 months, and then there was an actual expense of \$32,800 in March 2021 (the 7th month), and then Uncollectibles averaged \$15,700 for the remaining 5 budgeted months. Explain the large Uncollectible expense in March 2021 and the doubling of Uncollectible expenses per month from the first 6 months to the final 5 months. Explain if the increase in Uncollectibles is due to COVID-

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19, and if so, explain why this is considered a recurring cost for recovery in the Forecasted Test Period.

- p. Account 5399070 Fleet System Maintenance Explain why zero expenses were recorded the first actual 7 months, but \$286,000 of expenses were reflected in the final 5 budgeted months of the Base Period. Explain these expenses, and explain why the 5 months of budgeted expenses are indicative of the Forecasted Test Period expenses.
- q. Account 5399999 Capitalized Other PROJ SETTLMT USE ONLY –Explain why there are \$1.7 million of capitalized costs recorded for the first 7 months, but no costs recorded for the 5 budgeted months for this Settlement (explain why similar amounts were not capitalized for the final 5 budgeted months). Explain the type of Settlement expenses (such as relating to labor/payroll, outside consulting, or other), and explain the reasons for these expenses. Explain if this Settlement is related to the Settlement in Account 5300999 that was previously identified above (or explain if this is a different Settlement), and explain the Settlement and the related types of expense and capitalized amounts. Provide documents supporting this Settlement and identify all other expenses and capitalized cost by account number in the Base Period (such as outside legal expenses).

Response:

- a. Refer to PSC-2 # 39a and FR Tab 57 Schedule D-2.6. The base year was adjusted to include \$545,959 of total incentives in the case, calculated based on current salaries and current incentive levels. The amounts booked and budgeted in the base period did not impact the ending amount in the test year. There are no Incentives included in the base period related to unique, extraordinary, or non-recurring performance measures/targets (such as related to COVID-19, rate case preparation, or one-time awards, etc.).
- b. Yes, the reduction in labor/benefits expense of \$1,160,695 was treated as capitalized labor in the calculation of the test year amount. Even though no capitalized labor is recorded in account 5300999 in the budget, and thus nothing is reflected on that specific line item in the base period, it was included in the payroll adjustment. The 2022 payroll calculation included \$1,052,041 of capitalized labor for the months of April 2021 through August 2021. As Tab 57-Schedule D-2.6 shows, \$2,212,736 of capitalized labor was assumed prior to adjustments, which is the total of 1,160,695 and 1,052,041.
- c. The entry resulting in a \$145,755 credit in March 2021 was a result of comparing the amounts recorded to pension data provided by the actuary. This account was included

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when adjusting pension expense for the test year based on the most recent actuarial study so these monthly fluctuations did not impact the Forecasted test year.

- d. The employee benefits allocated to this account are now being charged to other benefit accounts. This trend has continued as only \$838 has been charged to these accounts for the three months ended June 30, 2021. This accounting should not have a significant impact on the base year in total when it is updated to actual as these actual charges have been charged to other accounts.
- e. In the first part of this year, Delta and its parent companies were involved in many initiatives related to the merging of the companies, including the development of staffing plans. This initially delayed hiring and filling positions; however, we are now well underway with filling vacancies. Our recruiting program consists of posting positions internally and externally, as well as advertising costs and participation in job fairs to not only ensure we have qualified applicants but to increase our efforts to attract diverse talent.
- f. These actual amounts primarily relate to construction activity by the contract crews therefore it is natural that the amounts would be higher in the months with more favorable construction weather (September November) and decline in December and through the winter when weather conditions are generally less favorable for construction. The credit in January was due to Kinder Morgan returning part of our upfront payment at the conclusion of a tap upgrade project they performed for Delta. Because all of this is capitalized, these dollars get cleared to capital. The budget was prepared net, therefore there are immaterial amounts in the budgeted months. The presentation will be consistent throughout the Base Period once it is updated for actuals through August.
- g. The activity in account 5303120 Computer Software & Maintenance Services for the first 7 actual months includes charges to capital projects in the amount of \$35,716.37. The capitalization of those charges is reflected in account 5303999 Capitalized Outside Services-PROJ SETTLMT USE ONLY as a credit. The O&M charges reflected in 5303120 for the actual period is \$303,000. Budget amounts for the remaining periods of \$239,000 were reflected in account 5303110 Office Equipment Maintenance in addition to account 5303120. The total budget for this activity is \$263,000 for the remainder of the base period which is in line with the actual expense for the first 7 actual months. The charges in this account are primarily for the software maintenance and support for the various software systems used by the Company.
- h. The activity in account 5303315 IT/Telecom Contractor Services for the first 7 actual months includes charges to capital projects in the amount of \$834,000. The capitalization of those charges is reflected in account 5303999 Capitalized Outside Services-PROJ SETTLMT USE ONLY as a credit. The O&M charges reflected in account 5303315 for the actual period are \$23,000 which is in line with the budget of \$23,000 for the remainder

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of the base period. The charges in this account are for IT Contractor support for ongoing system support or project specific support. The first 7 months of actual charges include amounts that are capitalized. When the capitalized amount is removed, the actual charges are in line with the final 5 budgeted months. The budget presentation is net of capitalization. This inconsistency will have no impact once the base year is updated to actuals.

i. American Meter is the largest vendor in this group and the months Delta received shipments of meters tend to be the months with the highest balances. For instance, the September 2020 monthly total included \$34,728 of payments to American Meter. The budget months are less, reflecting the fact that the budget was prepared net and some of the costs recorded to this account (meters) are capitalized. The presentation will be consistent throughout the Base Period once it is updated for actuals through August. The types of services provided during the Base Period are consistent with 2018 and 2019. See vendors with more than \$10,000 of charges below:

Company	Total
AMERICAN METER CO	62,329.20
KING BEE DELIVERY LLC	26,698.10
DIVERSIFIED SOUTHERN MIDS	23,025.00
KENTUCKY UNDERGROUND	21,220.50
GROEBNER AND ASSOCIATES I	19,318.50
RELCON INC	13,355.46
ELSTER AMERICAN METER CO	11,775.82
COLUMBIA GULF TRANSMISSIO	10,710.00

- j. Several of the variance explanations above have referred to the fact that amounts are being recorded gross with respect to capital during the actual months but net during the budget months. This account is where the actual accounts are being cleared to capital, but there is no clearing necessary for the budget months because the budget was prepared net in the first place. Also, there are accounts in the budget clearing expenses to capital that have no (or very little) actual dollars charged to them. (ie. 8203000,8203001, 8400000, 8400001, 8402004, and 8402014). These are the amounts that prevent the expenses from being overstated for the base year in total. When the base year is updated through 8/31/21, these amounts will zero out and the actual capitalized amounts will populate those months in 5303999 as has happened for the 3 months ending June 30, 2021. 611,891, 838,655, and 747,166, has been recorded in 530999 for April, May, and June, respectively, increasing the 10 months of actual Capitalized Outside Services recorded in 5303999 to be \$4,857,162.
- k. The activity in account 5304340 Software/Hardware for the first 7 actual months includes charges to capital projects in the amount of \$194,000. The capitalization of those charges is reflected in account 5304399 Capitalized M&S-PROJ SETTLMT USE ONLY as a credit. The O&M charges reflected in account 5304340 for the actual period are \$41,000

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which is in line with the budget of \$11,000 for the remainder of the base period. The charges in this account are for the purchase of various computer hardware and software systems used by the Company.

- 1. This account is no longer being used. When the base year is updated through 8/31/21, Delta expects these budgeted amounts to zero.
- m. General property insurance has averaged \$19,273 for the first 10 months of the base year so the actual experience the first 7 months is more indicative of the actual costs than the budgeted amounts.
- n. The significant variance is due to a \$275,509 charge related to the Customer Relationship and Billing system conversion. It is not a recurring operating expense so should not be included as an operating expense in the Forecasted Test Period, but should be considered part of the capital additions. Delta will make this correction when the base year is updated through 8/31/21.
- o. Uncollectible expense varies significantly by month and often shows higher amounts in the months coming out of the winter as has been the case in 2021. Actual Uncollectible expense has been \$159,771 for the first ten months of the test year so the \$170,455 in the Base Period should be relatively close to actual once Delta updates the Base Period with August data. The Test Period level of Uncollectible expense of \$170,455 is in line with history: \$175,931 in 2020, \$114,621 in 2019, and \$222,057 in 2018. It is actually slightly lower than the average of 2018-2020, \$170,870. While COVID may have contributed to some of the Uncollectible expense recorded in 2021, the Test Year amount still represents a reasonable estimate based on history.
- p. Zero expenses were also booked to this account for the three months ended June 30, 2021. These actual fleet maintenance expenses are being booked to other accounts but budgeted here. The presentation will be consistent throughout the Base Period once it is updated for actuals through August.
- q. See the answer to j. This is the same situation. \$807,570 of expenses were cleared to capital through this account for the 3 months ended June 30, 2021, so once the base period is updated to actual, the monthly results will be more comparable.

Sponsoring Witness: Andrea Schroeder

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 33. **Provide Staff DR 1-36 With Additional Information**. Delta's response to Staff Data Request First Series, question 36 (Staff DR 1-36), provides a comparison of budget to actual payroll for calendar years 2018, 2019, 2020, plus budget payroll for the base period and actual payroll for the first seven months of the base period (September 2020 to March 2021). However, Delta's response states that the Actual payroll includes both expensed and capitalized payroll, but Budget payroll only includes expensed payroll (and excludes capitalized payroll). Therefore, the Actual and Budget payroll are not on an apples-to-apples comparison basis, and it is difficult to reach any conclusions about the accuracy of the Budget payroll compared to Actual payroll. And because Budget payroll is always understated (because it does not include capitalized payroll), this bias makes it appear that Budget payroll is always less than Actual payroll for each period (which may not be necessarily accurate). Address the following:
 - a. Provide a revised response to Staff DR 1-36 that gives the additional following information:
 - i) Budget payroll Provide the total Budget payroll that includes both expensed and capitalized payroll for each year in the same format as Staff DR 1-36. Otherwise, explain why Delta cannot provide the Budget portion of capitalized payroll.
 - ii) Actual payroll Provide separately the "expensed" and "capitalized" amounts of Actual payroll for each year in the same format as Staff DR 1-36. At the minimum, this will allow "expensed" Actual payroll to be compared to "expensed" Budget payroll, although an analysis comparing total (expensed and capitalized) Actual to total Budget payroll provides the best information. Otherwise, explain why Delta's accounting system is unable to identify capitalized payroll for each of these years, especially if such information is available in reports provided to the Commission and other sources.

Response:

- a. Delta is providing a revised response to Staff DR 1-36 as requested. Upon further analysis, the Company has determined that the treatment of capitalized labor was not the only item presented inconsistently between the budget and actual columns. The actual numbers contained allocations and accruals not included in the budgeted numbers. Refer to i) below for further discussion of the changes to the budget columns and to ii) below for discussion of the changes to the actual columns. The revised Staff DR 1-36 is attached as 33(a).
 - i. As noted on the original response, while the budgeted figures provided for the historical periods tied to the income statement budgets, they did not include capitalized labor. The budgeted figures also did not include PKY.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

For comparability, the schedules have been revised to include both of these budgeted costs for all periods presented.

ii. Delta has also revised the Actual numbers in this response to aid in comparability. While the originally filed Actual figures did contain both capital and PKY and tied to the general ledger, they also included allocations and accruals that made this comparison to budget less meaningful. We have presented actual direct wages paid on a cash basis which more closely aligns with how the budget was developed. The company agrees that analysis comparing total (expensed and capitalized) Actual to total Budgeted payroll provides the best information and has presented the revised schedules in that format.

Sponsoring Witness: William C. Packer

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Delta Natural Gas Company, Inc. Case No. 2021-00185

Monthly Payroll Variance Analysis
As of December 31,2018

Workpaper Reference No.(s):

(C)

		Number of Emplo		Number of Emplo		NA	onthly Budget		NA	onthly Actua		Varia	nce Percent	
Month	Employee Group	Budgeted	Actual (A)	Budgeted	Actual (A)	Reg.	OT	Total	Reg.	OT OT	Total	Reg.	OT (B)	Total
an	Salary	159	155	Daugetea	Actual (A)	739,971	28,935	768,906	699,847	56,245	756,092	-6%	49%	-29
an	Hourly	133	155	19	4	13,167	-	13,167	3,555	-	3,555	-270%	-	-270%
eb	Salary	159	155	13	7	733,562	22,974	756,536	703,965	30,549	734,515	-4%	25%	-3%
eb	Hourly	133	155	19	4	13,167	-	13,167	3,292	-	3,292	-300%	-	-300%
Mar	Salary	159	155	13	7	739,245	27,988	767,233	706,216	16,787	723,003	-500%	-67%	-6%
viai Mar	Hourly	139	133	19	5	13,167	-	13,167	3,364	-	3,364	-291%	-07/6	-291%
Apr	Salary	159	154	19	3	737,044	18,026	755,070	695,937	19,363	715,300	-2 <i>9</i> 1% -6%	7%	-2 <i>9</i> 17 -6%
Apr	Hourly	139	134	19	5	13,167	-	13,167	3,922	-	3,922	-236%	7 70	-236%
May	Salary	159	156	19	3	741,446	20,472	761,918	697,486	22,125	719,612	-230% -6%	7%	-230 <i>7</i> -6%
viay May	Hourly	139	130	19	5	13,167	-	13,167	4,268	-	4,268	-208%	-	-208%
un	Salary	159	154	13	3	737,044	19,816	756,860	691,146	28,414	719,560	-7%	30%	-5%
un	Hourly	133	134	19	16	13,167	-	13,167	18,410	-	18,410	28%	-	28%
ul	Salary	156	153	13	10	748,632	32,441	781,073	709,227	23,636	732,864	-6%	-37%	-79
ul	Hourly	130	155	18	15	11,840	-	11,840	18,738	25,030	18,753	37%	100%	37%
Aug	Salary	156	154	10	13	750,833	32,415	783,248	731,367	30,939	762,306	-3%	-5%	-3%
aug Aug	Hourly	130	134	18	14	11,840	-	11,840	19,105	45	19,150	38%	100%	38%
гив Бер	Salary	156	154	10	14	744,231	31,350	775,581	684,768	23,604	708,372	-9%	-33%	-9%
Бер Бер	Hourly	130	134	18	11	11,840	-	11,840	12,305	25,004	12,320	4%	100%	49
Oct	Salary	156	151	10	11	750,986	34,010	784,996	648,030	29,294	677,325	-16%	-16%	-16%
Oct	Hourly	130	131	18	12	11,840	-	11,840	12,802	-	12,802	8%	-1070	89
Nov	Salary	156	150	10	12	748,785	33,832	782,617	643,762	36,015	679,777	-16%	6%	-15%
Nov	Hourly	130	130	18	9	11,840	-	11,840	8,228	60	8,288	-44%	100%	-43%
ov Dec	Salary	156	151	10	9	748,586	41,379	789,965	634,139	38,735	672,874	-44%	-7%	-43 <i>/</i> -17%
Dec Dec	Hourly	130	131	18	6	11,840	41,379	11,840	6,154	36,733 45	6,199	-18% -92%	100%	-17 <i>7</i> -91%
Æ	i lourly			10	v	Total:	-	11,040	0,134	43	0,199	-32/0	100%	-317
	Average employee	158	154			9,070,405	343,640	9,414,045	8,360,035	355,887	8,715,922	-8% (C)	3%	-8%

⁽A) The last pay period of each month was used for the actual employee headcount number.

Actual payroll was consistently lower than budget because several executives left after the budget was prepared. One left in late 2017 earning \$17,250/month. Another earning \$13,500 per month left in June, and two earning \$57,167 per month left in late September. These changes explain \$419,000 of the \$698,123 budget to actual variance for the year

⁽B) Overtime was higher than budget. Overtime is a function of unexpected emergencies/ projects and is difficult to accurately predict.

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Delta Natural Gas Company, Inc. Case No. 2021-00185

Monthly Payroll Variance Analysis
As of December 31,2019

Workpaper Reference No.(s):

		Number of Emplo	-	Number of Emplo	yees	N	Nonthly Budget		M	Ionthly Actual		Variance Perc		nt
Month	Employee Group	Budgeted	Actual (A)	Budgeted	Actual (A)	Reg.	ОТ	Total	Reg.	OT	Total	Reg.	OT (B)	Total
Jan	Salary	156	153			336,152	13,501	349,653	302,272	34,312	336,584	-10%	154%	-49
Jan	Hourly			18	3	5,600	-	5,600	2,094	-	2,094	-63%	0%	-63%
Feb	Salary	156	154			672,303	27,002	699,306	613,533	48,523	662,056	-9%	80%	-5%
Feb	Hourly			18	3	11,200	-	11,200	2,034	-	2,034	-82%	0%	-82%
Mar	Salary	156	157			1,008,455	40,504	1,048,958	941,591	48,354	989,945	-7%	19%	-6%
Mar	Hourly			18	4	16,800	-	16,800	3,410	-	3,410	-80%	0%	-80%
Apr	Salary	156	155			672,303	27,002	699,306	635,056	21,592	656,648	-6%	-20%	-6%
Apr	Hourly			18	3	11,200	-	11,200	1,244	-	1,244	-89%	0%	-89%
May	Salary	156	153			672,303	27,002	699,306	629,810	20,248	650,058	-6%	-25%	-7%
May	Hourly			18	5	11,200	-	11,200	2,363	-	2,363	-79%	0%	-79%
lun	Salary	156	156			672,303	27,002	699,306	632,732	16,016	648,748	-6%	-41%	-7%
lun	Hourly			18	13	11,200	-	11,200	9,438	-	9,438	-16%	0%	-16%
lul	Salary	156	159			672,303	27,002	699,306	646,625	19,309	665,934	-4%	-28%	-5%
lul	Hourly			14	12	11,200	-	11,200	14,650	-	14,650	31%	0%	31%
Aug	Salary	156	153			1,008,455	40,504	1,048,958	947,283	32,083	979,365	-6%	-21%	-7%
Aug	Hourly			14	10	16,800	-	16,800	20,450	-	20,450	22%	0%	22%
Sep	Salary	156	156			672,303	27,002	699,306	633,467	28,326	661,794	-6%	5%	-5%
Sep	Hourly			14	9	11,200	-	11,200	10,265	-	10,265	-8%	0%	-8%
Oct	Salary	156	157			672,303	27,002	699,306	640,024	37,076	677,100	-5%	37%	-3%
Oct	Hourly			14	8	11,200	-	11,200	9,430	-	9,430	-16%	0%	-16%
Vov	Salary	156	157			672,303	27,002	699,306	640,381	38,789	679,170	-5%	44%	-3%
Vov	Hourly			14	8	11,200	-	11,200	8,268	-	8,268	-26%	0%	-26%
Dec	Salary	156	158			672,303	27,002	699,306	639,778	25,391	665,170	-5%	-6%	-5%
Dec	Hourly			14	5	11,200	-	11,200	5,270	-	5,270	-53%	0%	-53%
	-				-	Total:								
	Average employee	156	156			8,543,791	337,530	8,881,321	7,991,468	370,020	8,361,489	-6%	10%	-6%
												(C)		

⁽A) The last pay period of each month was used for the actual employee headcount number.

⁽B) Overtime is a function of unexpected emergencies/ projects and is difficult to accurately predict.

⁽C) Actual was relatively consistently close to the average of 6% under budget for the entire year.

Schedule J

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Delta Natural Gas Company, Inc. Case No. 2021-00185

Monthly Payroll Variance Analysis
As of December 31,2020

Workpaper Reference No.(s):

		Number of Emplo	-	Number of Emplo		N	Ionthly Budget		M	onthly Actual		Var	iance Perce	nt
Month	Employee Group	Budgeted	Actual (A)	Budgeted	Actual (A)	Reg.	OT	Total	Reg.	OT	Total	Reg.	OT (B)	Total
Jan	Salary	161	157			965,135	46,143	1,011,278	967,410	34,032	1,001,443	0%	-26%	-1%
Jan	Hourly			14	3	15,556	-	15,556	4,680	-	4,680	-70%	-	-70%
Feb	Salary	161	158			643,423	30,762	674,185	643,380	28,051	671,431	0%	-9%	0%
Feb	Hourly			14	3	10,370	-	10,370	2,280	-	2,280	-78%	-	-78%
Mar	Salary	161	157			643,423	30,762	674,185	674,001	19,830	693,831	5%	-36%	3%
Mar	Hourly			14	4	10,370	-	10,370	1,840	-	1,840	-82%	-	-82%
Apr	Salary	161	158			643,423	30,762	674,185	675,747	17,439	693,186	5%	-43%	3%
Apr	Hourly			14	1	10,370	-	10,370	250	-	250	-98%	-	-98%
May	Salary	161	157			643,423	30,762	674,185	672,900	16,605	689,505	5%	-46%	2%
May	Hourly			14	1	10,370	-	10,370	910	-	910	-91%	-	-91%
Jun	Salary	161	157			643,423	30,762	674,185	671,862	19,984	691,847	4%	-35%	3%
Jun	Hourly			14	1	10,370	-	10,370	420	-	420	-96%	-	-96%
Jul	Salary	161	155			965,135	46,143	1,011,278	1,001,153	26,790	1,027,943	4%	-42%	2%
Jul	Hourly			14	1	15,556	-	15,556	1,136	-	1,136	-93%	-	-93%
Aug	Salary	161	156			643,423	30,762	674,185	668,662	20,859	689,521	4%	-32%	2%
Aug	Hourly			14	8	10,370	-	10,370	7,040	-	7,040	-32%	-	-32%
Sep	Salary	161	155			643,423	30,762	674,185	664,955	30,178	695,133	3%	-2%	3%
Sep	Hourly			14	8	10,370	-	10,370	10,440	-	10,440	1%	-	1%
Oct	Salary	161	158			643,423	30,762	674,185	670,735	28,319	699,054	4%	-8%	4%
Oct	Hourly			14	9	10,370	-	10,370	12,160	-	12,160	17%	-	17%
Nov	Salary	161	156			643,423	30,762	674,185	668,678	19,030	687,708	4%	-38%	2%
Nov	Hourly			14	9	10,370	-	10,370	10,810	-	10,810	4%	-	4%
Dec	Salary	161	154			965,135	46,143	1,011,278	990,801	38,875	1,029,676	3%	-16%	2%
Dec	Hourly			14	2	15,556	-	15,556	6,080	-	6,080	-61%	-	-61%
	L				To	otal:								
	Average employee	161	157			8,826,213	415,287	9,241,500	9,028,331	299,992	9,328,323	2%	-28%	1%

⁽A) The last pay period of each month was used for the actual employee headcount number.

⁽B) Overtime is a function of unexpected emergencies/ projects and is difficult to accurately predict.

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Delta Natural Gas Company, Inc. Case No. 2021-00185 Schedule J

Base Period
As of August 31,2021

Workpaper Reference No.(s):

		Number of Full-Time Employees		Number of Part-Time Employees		Base Year Assumption Budget			Monthly Actual			Variance Percent		
Month	Employee Group	Budgeted	Actual (A)	Budgeted	Actual (A)	Reg.	OT	Total	Reg.(C)	OT	Total	Reg.	OT (B)	Total
Sep-20	Salary	161	155			639,818	25,997	665,815	664,955	30,178	695,133	3.9%	16.1%	4.4%
Sep-20	Hourly			14	8		-	-	10,440	-	10,440	-	-	#DIV/0!
Oct-20	Salary	161	158			639,818	25,997	665,815	670,735	28,319	699,054	4.8%	8.9%	5.0%
Oct-20	Hourly			14	9		-	-	12,160	-	12,160	-	-	#DIV/0!
Nov-20	Salary	161	156			639,818	25,997	665,815	668,678	19,030	687,708	4.5%	-26.8%	3.3%
Nov-20	Hourly			14	9		-	-	10,810	-	10,810	-	-	#DIV/0!
Dec-20	Salary	161	154			959,727	38,995	998,723	990,801	38,875	1,029,676	3.2%	-0.3%	3.1%
Dec-20	Hourly			14	2		-	-	6,080	-	6,080	-	-	#DIV/0!
Jan-21	Salary	161	151			639,818	25,997	665,815	642,577	26,476	669,052	0.4%	1.8%	0.5%
Jan-21	Hourly			0	1	-	-	-	960	-	960	-		0.0%
Feb-21	Salary	161	151			639,818	25,997	665,815	633,093	39,296	672,390	-1.1%	51.2%	1.0%
Feb-21	Hourly			0	1	-	-	-	480	-	480	-	-	0.0%
Mar-21	Salary	161	149			639,818	25,997	665,815	625,859	28,411	654,270	-2.2%	9.3%	-1.7%
Mar-21	Hourly			0	1	-	-	-	200	-	200			1
Apr-21	Salary	161				739,731	20,954	760,685						1
Apr-21	Hourly			0		-		-						1
May-21	Salary	161				739,731	20,954	760,685						
May-21	Hourly			0		-		-						1
Jun-21	Salary	161				739,731	20,954	760,685						1
Jun-21	Hourly			0		-		-						1
Jul-21	Salary	161				1,109,597	31,431	1,141,028						
Jul-21	Hourly			0		-		-						
Aug-21	Salary	161				739,731	20,954	760,685						
Aug-21	Hourly			0		-		-						
	Average employee	161	153			8,867,159	310,223	9,177,382	4,937,827	210,585	5,148,412			
				Actu	al Period Total	4,798,637	194,977	4,993,614	4,937,827	210,585	5,148,412	2.9%	8.0%	3.1%

⁽A) The last pay period of each month was used for the actual employee headcount number.

⁽B) Overtime is a function of unexpected emergencies/ projects and is difficult to accurately predict.

⁽C) Drop in actual payroll January 2021 resulted from several retirements/resignations at yearend and having difficulty backfilling positions in a timely manner.

Delta Natural Gas Company, Inc. Case No. 2021-00185 Schedule J

Forecasted Test Period As of December 31,2022

Workpaper Reference No.(s):

		Number of F	ull-Time Number of Par	rt-Time Tes	Test Year Assumption			Monthly Actual			Variance Percent		
Month	iployee Gro	Budgeted	Actual Budgeted A	Actual Reg.	OT	Total	Reg.	OT	Total	Reg.	OT	Total	
Jan-22	Salary	162		817,774	27,061	844,835							
Jan-22	Hourly		0			-							
Feb-22	Salary	162		817,774	27,061	844,835							
Feb-22	Hourly		0			-							
Mar-22	Salary	162		817,774	27,061	844,835							
Mar-22	Hourly		0			-							
Apr-22	Salary	162		817,774	27,061	844,835							
Apr-22	Hourly		0			-							
May-22	Salary	162		817,774	27,061	844,835							
May-22	Hourly		0			-							
Jun-22	Salary	162		817,774	27,061	844,835							
Jun-22	Hourly		0			-							
Jul-22	Salary	162		817,774	27,061	844,835							
Jul-22	Hourly		0			-							
Aug-22	Salary	162		817,774	27,061	844,835							
Aug-22	Hourly		0			-							
Sep-22	Salary	162		817,774	27,061	844,835							
Sep-22	Hourly		0			-							
Oct-22	Salary	162		817,774	27,061	844,835							
Oct-22	Hourly		0			-							
Nov-22	Salary	162		817,774	27,061	844,835							
Nov-22	Hourly		0			-							
Dec-22	Salary	162		817,774	27,061	844,835							
Dec-22	Hourly		0										
				9,813,284	324,731	10,138,015							

Note: We do not break out of hourly vs. salary at that level of detail.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 34. Reconcile Payroll Costs in Various Documents See Attachment. Various source documents in Delta's Application show different amounts for total payroll costs (combined payroll expensed and capitalized), expensed payroll, and thus for the residual amount of capitalized payroll for the Base Period ending August 31, 2021 and the Forecasted Test Periods of 2022, 2023, and 2024. This variation in payroll costs among different source documents might be explained in part by different payroll components included in some of these payroll costs. For example, some payroll costs may include or exclude various components of overtime, incentives, non-recurring vacation accrual, and other types of payroll costs. Also, some payroll costs may include or exclude some capitalized payroll costs (or might include some payroll costs that are non-regulated or have been recorded below-the-line). Please refer to the disparities in the various payroll costs (by source document and amounts) shown in the attached "OAG Attachment 1 Payroll Reconciliation" and provide the following information:
 - a. Please provide a complete explanation and reconciliation for all of the varying payroll costs for the base period and forecasted periods, and provide the specific underlying components of these payroll costs (base payroll, overtime, incentives, non-recurring vacation accrual, etc.) by account number (with related supporting documentation and financial records).
 - b. As part of the reconciliation of (a) above, provide the related amount of payroll that is expensed and capitalized for each underlying payroll component by account number (and provide related supporting documentation). For example, when reconciling the base period total expensed and capitalized payroll costs of \$10,219,163 (from the Delta payroll adjustment), please reconcile both the corresponding payroll expensed and capitalized by account number (and provide related supporting documentation and financial records).
 - c. Regarding (a) and (b) above, identify all miscellaneous payroll costs, including amounts related to non-regulated activity or functions or that were recorded below-the-line or inadvertently above-the-line, and show amounts by account number (along with supporting documentation and financial records).
 - d. Identify the correct payroll information and underlying amounts that should be relied upon for this Application and provide all corrections that need to be made to the Application and supporting documents if applicable.
 - e. Per the attached "OAG Attachment 1 Payroll Reconciliation" sources (d1) and (d2), please explain why the Delta Tab 31 PDF filed with the Application shows different amounts for forecasted years 2022, 2023, and 2024, compared to the Tab 31 Excel spreadsheet filed with the Staff's Data Request First Series, question 54 (Staff DR 1-54) which provided working Excel documents for previously provided PDF documents in the Application. Provide a reconciliation of these amounts

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

(along with supporting documentation and financial records), indicate which amounts should be relied upon for this Application, and provide all corrections that need to be made to the Application and supporting documents if applicable.

f. Reconcile the August 31, 2021 Base Period payroll expense at "OAG Attachment 1 - Payroll Reconciliation", columns B and C to the operating expense account balances for the "base year" column provided by Delta in response to Staff's First Series of Data Requests, question 1(a) (1-1(a)).

Response:

- a. See attached for the requested reconciliation.
- b. See the schedule attached to (a) above.
- c. No such miscellaneous payroll costs have been identified.
- d. No corrections applicable.
- e. We inadvertently filed a preliminary version of the schedule at Tab 31 in the Application instead of the final version that was provided in Excel format at PSC 1-54.
- f. The OAG obtained the figure at Column B of Attachment 1 Payroll Reconciliation \$6,749,438 by adding rows from Tab 57-Sch. D-1 Adj. by Act labeled "Labor". The label on this schedule applied only to the adjustment, not the entire account balance. As shown on the attached schedule which shows the distribution of the base year labor by FERC account in Column I, Labor is distributed to more accounts than the Proforma Adjustments were, and the account balances shown on Tab 57-Sch. D-1 Adj. by Act, shown in Column J of the attached schedule, contain more than labor.

The \$8,006,427 in Column C of the OAG Attachment 1 – Payroll Reconciliation ties to the attached schedule, column I, row 116.

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The attached schedule Column J totals \$15,283,587, which agrees to Tab 57 – Schedule

D-1 by taking Total Base Period Operations and Maintenance Expenses of \$27,786,936

and subtracting total Gas Cost of \$12,503,349.

Tab 57 – Schedule D-1 agrees with the balances for the "base year" column provided by

Delta in response to Staff's First Series of Data Requests, question 1(a) by computing Other

Operations and Maintenance Expense, \$16,007,039, from the Forecast Column, by

subtracting Gas Cost of \$15,821,883 from Total Operations and Maintenance Expenses of

\$31,828,922. \$16,007,039 agrees with Other Operations and Maintenance Expenses on

PSC-1 (a) of \$16,006,948, within \$91, by taking Total Operation Expenses of \$27,667,873

and adding Total Maintenance Expenses of \$531,819.

Sponsoring Witness: William C. Packer

- 35. **Expensed and Capitalized Payroll (UPDATE).** Please provide payroll information in the spreadsheet format shown below (provide in working Excel format) for the calendar years 2017, 2018, 2019, 2020, August 31, 2021 Base Period as filed (show actual and budget amounts separately, and provide periodic monthly updates for actual information) and the December 31, 2022 Forecasted Test Period:
 - a. The amount of regulated payroll expensed by type of payroll cost (straight time, overtime, incentives, etc.). Also, provide capitalized payroll included in construction accounts, capitalized in deferred regulatory accounts, and other capitalized accounts. Finally, provide non-regulated and below-the-line payroll costs. It is not necessary to provide capitalized payroll or non-regulated/below-the-line payroll by type of payroll (such as straight time, overtime, etc.), the amounts can be provided in total.
 - b. Provide the percent of payroll expensed and capitalized for each of the periods.
 - c. Explain why the percent of payroll expensed and capitalized changed for each of the periods (for example, explain if the percent of payroll capitalized will increase in years where the construction budget is larger, etc.).
 - d. Identify source documents for the data provided.

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	Payroll	Payroll	Total	Source
Description	Expensed	Capitalized	Payroll	Document
Regulated:	_			
Straight time				
Overtime				
Incentives				
Other Bonuses and Awards (Describe)				
Holiday				
Illness and Leave				
Paid Time Off				
Severance and Separation Pay				
Other Regulated (Affiliates)				
Other Regulated (Describe)				
Capitalized in Construction Accounts				
Capitalized in Deferred Accounts				
Total Regulated Payroll				
Non-Regulated and Below-the-Line:				
Non-Regulated/Below-the-Line (Describe)				
Other (Affiliates)				
Other (Describe)				
Total Non-Regulated/Below-the-Line Payroll				
Grand Total Payroll				
Percent Payroll Expensed				
Percent Payroll Capitalized				

Response:

- a. See attached.
- b. See attachment to (a).
- c. The capitalization percentage is relatively consistent for the periods presented but it does tend to increase slightly in years with higher construction spend.
- d. The source for Delta's information is the PSC Annual Report. The source for PKY's data is internal capital allocation reports from Peoples.

Sponsoring Witness: William C. Packer

- 36. **Payroll Adjustment.** Address the following regarding Delta's payroll adjustment at Tab 57, Schedule D-2.6 and at Tab 60, Sheet 1 of 2:
 - a. Explain why components of Delta's payroll adjustment at Tab 57, Schedule D-2.6 do not agree with related payroll costs at Tab 60 (Sheet 1 of 2) for both the Base Period and the Forecasted Period, as illustrated in the spreadsheet below. In all cases, provide a complete reconciliation between the varying payroll amounts at Tabs 57 and 60, identify the correct amounts, and explain any necessary revisions to the payroll adjustment (and provide all supporting documents and calculations).

		Tab 57					Tab 60				
	Base		Forecasted				Base	F	orecasted		
Payroll		Period		Period		Period			Period		Period
Straight time	\$	9,372,351	\$	9,813,200		\$	8,900,480	\$	9,319,133		
Overtime	\$	310,223	\$	324,815		\$	308,434	\$	322,942		
Incentives	\$	1,041,781	\$ 545,959			no	t provided	not	provided		
							_		_		

- b. Provide the amount of "Non-Recurring Vacation Accrual" by month (and account number) in the Base Period, explain what is included in this amount, explain why this amount is non-recurring and was removed from the Base Period, and identify all other similar non-recurring amounts in payroll costs for the Base Period.
- c. Explain why Incentives were reduced from a Base Period amount of \$1,041,781 to a Forecasted 2022 test period amount of \$545,959, and provide all supporting documentation and calculations.
- d. Explain if it is Delta's intent to use the month-end number of employees or the monthly average number of employees for purposes of the Forecasted 2022 payroll, and explain why.
- e. Witness Brown's direct testimony (page 13, lines 10-11) mentions the reorganization of Kentucky staff, explain when the reorganization occurred and provide the impact of this reorganization on Delta's payroll adjustment by each specific component.
- f. Witness Packer's direct testimony (page 6, lines 20 23) states that in April 2021, ownership of PKY (a farm tap affiliate of Delta's owned by PNG) was transferred to Delta, explain and show the impact of the PKY transfer on Delta's payroll adjustment by each specific component. Also, explain if the reorganization of Kentucky staff in (e) above is related to the PKY transfer.

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- g. Explain how the FUTA and SUTA amounts of \$1,176,000 and \$1,814,400 were determined, and provide supporting documents and calculations, and provide actual amounts by account number for calendar year 2020, Base Period August 31, 2021, and Forecasted Test Year December 31, 2022.
- h. Explain if any pension or OPEB-related costs are included in Delta's payroll adjustment at Tab 57, Schedule D-2.6, and identify these amounts.

Response:

a. Please refer to the attached reconciliation. In general, the difference in Tab 57 and Tab 60 for both base and forecasted periods resulted from Tab 57 including the payroll allocated from the parent company (accounts coded 2200), while Tab 60 only included expenses from the Kentucky-based employees. All amounts are correct and no revisions to the payroll adjustment are warranted. Incentives for the test year were not based on history, but recalculated based on current salaries and current incentive plans. See the response to subpart c.

b. Non-Recurring Vacation Accrual

			OCT	NOV		JAN	FEB		APR	MAY	JUN	JUL	AUG	
		SEP 2020	2020	2020	DEC 2020	2021	2021	MAR 2021	2021	2021	2021	2021	2021	
5300150	Salaried - Vacation Accrual	(31,410)			(54,382)			(408,850)						(494,642)
5300151	Salaried - Vacation Accrual 2200	(3,497)			(4,037)			(3,015)						(10,549)
		(34,907)			(58,419)			(411,865)						(505,192)

The vacation accrual does get adjusted throughout the year in the normal course, but in 2021, Essential wrote off a \$475,238 pre-acquisition balance of accrued personal leave which is non-recurring. To the best of our knowledge, there are no other similar non-recurring amounts in payroll costs for the Base Period.

- c. The reduction of Incentives in the test year was necessary to recognize the change to the applicable incentive plans. See attached for calculation.
- d. Delta considers month-end number of employees to be a reasonable approximation of monthly average employees.
- e. As of March 2020, Delta was acquired by Essential Utilities. As part of the integration work, organization structures were reviewed to ensure efficiency of the combined organizations. In the review of the organizations, it was determined as was common practice in previous acquisitions, to align the staffing resources related to the functional (non-operational) support areas of Information Technology, Finance, and Human Resources to the corporate functions. The alignment of these functions took place in 2020. There was no cost impact as this was moving employees from one manager to another.
- f. Because the Base Period included all PKY costs, the adjustments were calculated on the combined costs and not segregated between PKY and Delta. The reorganization of Kentucky staff in (e) above is not related to the PKY transfer.
- g. See below for the calculation of the FUTA and SUTA amounts of \$1,176,000 and \$1,814,000.

	FUTA	SUTA
Number of employees	168	168
Limit	7,000	10,800
Total limit	1,176,000	1,814,400
Tax rate	0.006	0.005
Liability	7,056	9,072

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See attached for actual FUTA and SUTA expenses for all of 2020 as well as the three months ended 3/31/21, the actual months included in the Base Period.

h. There are no OPEB-related costs included in Delta's payroll adjustment. Delta has never offered OPEB benefits. The only OPEB related expenses come from PKY and we expect the base year actual OPEB expenses to be representative of the test year expenses.

Sponsoring Witness: William C.Packer

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		TAB 57		
		Base Period		
	7 Months	5 Months	Total	
5300110 Salaried - Straight-Time Wages	5,038,844	3,861,636	8,900,480	
5300111 Salaried - Straight-Time Wages -2200	235,438	197,622	433,060	
5300211 Hourly - Straight-Time Wages - 2200	29,547	9,264	38,811	
SSOCZII HOUNY Straight Time Wages 2200	5,303,829	4,068,522	· ·	Straight-Time
5300120 Salaried - Overtime Wages 5300121 Salaried - Overtime Wages - 2200 5300130 Salaried - Supplemental Pay 5300221 Hourly - Overtime Wages - 2200	192,647 937 1,250 143 194,977	114,537 274 0 435 115,246	307,184 1,211 1,250 578 310,223	
Summary:				
Straight-Time (Base Period - Tab 57)	9,372,351	4.7%	9,813,200	Forecasted Period - Tab 57
5300111 Salaried - Straight-Time Wages -2200	(433,060)			
5300211 Hourly - Straight-Time Wages - 2200	(38,811)			
Straight-Time (Base Period - Tab 60)	8,900,480	4.7%	9,319,133	Forecasted Period - Tab 60
Overtime (Base Period - Tab 57) 5300121 Salaried - Overtime Wages - 2200	310,223 (1,211)	4.7%	324,815	Forecasted Period - Tab 57
5300221 Hourly - Overtime Wages - 2200 Overtime (Base Period - Tab 60)	(578) 308,434	4.7%	322,942	Forecasted Period - Tab 60
Overtime (base remou - rab ou)	300,434	4.770	322,342	Torecasted Feriou - Tab 00

	Base Period						
7 Months	5 Months	Total					
5,038,844	3,861,636	8,900,480					
5,038,844	3,861,636	8,900,480	Straight-Time				

TAB57								
Forecasted Period								
8,900,480	4.7%	418,653	9,319,133					
433,060	4.7%	20,370	453,430					
38,811	4.7%	1,826	40,637					
9,372,351		440,849	9,813,200					

	307,184	114,537	192,647
	1,250	0	1,250
Ove	308,434	114,537	193,897

4.7%	14,449	321,633
4.7%	57	1,268
4.7%	59	1,309
4.7%	27	605
_	14,592	324,815
	4.7% 4.7%	4.7% 57 4.7% 59 4.7% 27

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TAB60								
Forecasted Period								
8,900,480	4.7%	418,653	9,319,133					
8,900,480	_	418,653	9,319,133					

307,184	4.7%	14,449	321,633
			C
			C
1,250	4.7%	59	1,309
308.434	_	14.508	322.942

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Delta Natural Gas Company Inc. Computation of 2022 Incentive Compensation Expense AG-1 36 (c)

	May 2021					LTI 10% X	
	Salaries	AA 1.75%	STI 5%	STI 7.5%	STI 10%	2/3	Total
Executives	727,989				72,799	48,533	121,332
Senior Management	1,463,861			109,790			109,790
Management	186,624		9,331				9,331
Employees and Supervision	6,704,282	117,325					117,325
	9,082,756	117,325	9,331	109,790	72,799	48,533	357,777
Contracts							172,535
							530,312
3% Merit Increase						_	15,647
						-	545,959

		2020			2020	
	SUTA Taxable T	ax Rate	Tax Amount	FUTA Taxable	Tax Rate	Tax Amount
Delta	1,761,883.52	0.50%	8,809.42	1,173,273.33	0.60%	7039.64
Peoples-KY	97,927.53	1.00%	979.28	63,727.53	0.60%	382.37
Total	1,859,811.05	•	9,788.70	1,237,000.86	_	7422.01
	2021 (.	Jan - Marc	ch)	202	1 (Jan - Marc	ch)
	SUTA Taxable T	ax Rate	Tax Amount	FUTA Taxable	Tax Rate	Tax Amount
Delta	1,557,941.81	0.50%	7,789.71	1,033,220.05	0.60%	6,199.32
Peoples-KY	97,200.00	1.00%	972.00	63,000.00	0.60%	378.00
Total	1,655,141.81	•	8,761.71	1,096,220.05	_	6,577.32

The FUTA and SUTA taxes are recorded in Account 5703100 (Payroll Taxes)

Note: These amounts do not include Contract Payroll

- 37. **Payroll Fluctuations per Staff DR 1-36.** Delta's response to Staff's First Series of Data Requests, question 36 (Staff DR 1-36) provides budgeted and actual regular and overtime payroll costs, and budgeted and actual full-time and part-time employee headcount, on a monthly basis for the calendar years 2018, 2019, 2020, and the Base Period August 31, 2021 (this same information was requested for the Forecasted 2022 period, but was not provided by Delta). Explain the reasons and provide supporting documentation for the following monthly changes in actual payroll costs and payroll trends for the related periods:
 - **a.** Explain why the Budgeted number of employees exceeds the Actual number of employees for almost every month and every year from January 2018 to March 2021, and explain why this makes the Budgeted number of employees a reliable estimate of Actual number of employees.
 - **b.** Witness Andrea Schroeder's direct testimony (page 4, lines 4 6), states that the Delta forecasted employees for years 2021 through 2024 stays constant at 162 employees, based on 153 employees for Delta and 9 transferred from PKY to Delta (which occurred in April 2021).
 - i) Explain why Delta was budgeting 161 employees (almost as many as the 162 employees after the PKY transfer in April 2021) as early as January 2020, and explain if this was intended to anticipate the transfer of 9 PKY employees in April 2021.
 - ii) Explain why Staff DR 1-36 shows Budgeted employees of 161 as late as August 2021, instead of the 162 employees cited by Witness Schroeder after the PKY transfer in April 2021. Explain why Actual employee headcounts do not reflect the impact of the PKY transfer after April 2021.
 - iii) Provide the missing "Forecasted" 2022 test period data requested in Staff Data Request 1-36, and explain if this includes the PKY transferred employees in the monthly Budgeted headcount of 162.
 - iv) Explain if Budgeted or Actual payroll costs for the Base Period include payroll costs related to the 9 employees related to the PKY transfer in April 2021, and separately identify these Budgeted and Actual payroll costs included in the Base Period (and provide all supporting documentation and calculations).
 - c. Explain why the Actual number of employees has declined over time, from an average of 154 in 2018, 156 in 2019, 156.5 in 2020, 153 for the Base Period, and an Actual level of 149 employees at March 2021. Explain how this on-going decline and attrition of employees supports the increase of Forecasted 2022 level of 162 employees in this rate case (even if 9 employees are included from the PKY transfer).

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- d. Explain why the month of December 2019 shows a significantly lower amount of "Regular" payroll costs of \$574,378 with a higher number of Actual full-time employees of 158, compared to almost all other months in December that show greater payroll costs but with fewer full-time employees (compared to December 2019). Explain why Regular payroll cost at December 2019 is lower than any other month of 2019.
- e. Explain why Delta is projecting an increase in payroll costs for Forecasted 2022 (based on its payroll adjustment), when the three most recent months of Actual Regular payroll costs included in the Base Period for January 2021, February 2021, and March 2021 have declined when compared to the same months in 2020.
- f. Explain why Delta is projecting an increase in payroll costs for Forecasted 2022 (based on its payroll adjustment), when actual Regular monthly payroll costs have declined every month of the Base Period from October 2020 to March 2021. Explain the reasons for the decline in these Regular payroll costs and provide related supporting documentation.
- g. Explain why March 2021 actual Regular payroll cost of \$349,890 is significantly lower than any single month of payroll cost going back to January 2018 (the oldest data provided in this data request response), and provide related supporting documentation.

Response:

a. The budgeted number of employees exceeds the actual number of employees because it includes open positions which are actively being recruited. Employee staff fluctuations are expected as the workforce ages and employees are becoming more mobile. These positions are budgeted and have been approved for fill. The issue is in locating employees with the right skills to fill the positions so that the organization is at full staff as well as minimizing the time to fill. If the actual number of employees is being used, it would underestimate the labor costs.

b.

- i. Budget and actual data for Delta and PKY is reflected as combined for all periods presented.
- ii. See part b(i).
- iii. The "Forecasted" 2022 test period data requested in Staff Data Request 1-36 is attached to response 15 of this Request. As stated in part b(i), all budget and actual data for Delta and PKY is reflected as combined for all periods presented. Therefore, this data does include the PKY transferred employees.

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- iv. Yes the Budgeted and Actual payroll costs for the Base Period include payroll costs related to the 9 employees related to the PKY transfer. Separate Base Period calculations for Delta and PKY are filed in Response 43(a) of this Request.
- c. The employee count has not declined over time as the question suggests. The number of employees has actually increased steadily from 2018 through October 2020, averaging 154 in 2018, 156 in 2019, and 156.5 in 2020. As recently as October 2020 (only 9 months ago), the combined companies had 158 employees when the decline began. Delta had several retirements at the end of 2020 and the trend of high turnover has continued into 2021. The first half of 2021 has been a very difficult time to recruit and fill positions even though Delta is actively attempting to get all openings filled.
- d. Please refer to the updated schedules from DR-1 36 attached to Question 33 of this Response. The changes made, described in Response 33, to present the actual and budget numbers on the same basis made the December 2019 variance much more reasonable. December regular pay was 5% under budget, compared to the entire year being 6% under budget.
- e. As described in c., the most recent months of actual payroll costs reflect the non-recurring situation of being under-staffed.
- f. See the response to subpart c. for a discussion of the open positions since October 2020.
- g. Please refer to the updated schedules from DR-1 36 attached to Question 33 of this Response. The changes made, described in Response 33, to present the actual and budget numbers on the same basis made the March 2021 variance much more reasonable.

Sponsoring Witness: Andrea Schroeder / William C. Packer

- 38. **Overtime Payroll See Attachment.** This data request is based primarily on Delta's response to Staff's First Series of Data Requests, question 36 (Staff DR 1-36) and Overtime cost information at Tab 57 Schedule D-2.6 (Delta's payroll adjustment in this rate case). Please refer to the attached spreadsheet prepared by OAG, "OAG Attachment 2 Payroll Overtime Costs per Staff DR 1-36." Address the following:
 - **a.** Explain why Overtime costs began increasing significantly in 2019, increasing from \$77,522 in 2018 to \$348,804 in 2019, and provide supporting documentation and calculations.
 - **b.** Explain why Overtime costs decreased somewhat from \$348,804 in 2019 to \$272,591 in 2020, and provide supporting documentation and calculations.
 - **c.** Explain why Overtime costs have been budgeted to increase from actual Overtime costs of \$272,591 in 2020 to Base Period August 31, 2021 Overtime costs of \$310,223 (7 months actual and 5 months budget), and to Forecasted Test Period December 31, 2022 Overtime costs of \$324,815, and provide supporting documentation and calculations.
 - **d.** Address items (a), (b), (c) above in more detail. Provide the Actual and Budget Overtime costs for each of the calendar years 2018, 2019, 2020, and for each of the months of the Base Period ending August 31, 2021 (provide Actual Overtime costs through the most recent months available in 2021), and provide the Budgeted Overtime costs for the Forecasted test period December 31, 2022. In all cases, provide the amount of Actual Overtime costs expensed and capitalized (by account number) for each reason/event that caused the most significant Overtime costs:
 - i) Provide the Actual and Budget amount of Overtime costs related to gas leak testing, repairs and maintenance, and identify those departments or groups of employees (by account number) that have incurred the most substantial portion of Overtime costs related to gas leak repairs and maintenance (this might also be referred to as a leak management program or similar name).
 - ii) Provide the amount of Actual and Budget Overtime costs (by account number, year/month, and department) related to extraordinary or emergency gas leak occurrences, and identify each of these occurrences (by year/month/day) and explain the conditions that lead to the extraordinary or emergency occurrence (explain the language that Delta uses to identify extraordinary or emergency gas leak occurrences, and provide Company written manuals or procedures that explains the terminology and protocol for extraordinary/emergency gas leak conditions).

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- iii) Provide the amount of Actual and Budget Overtime costs (by account number, year/month, and department) related to those gas leak occurrences that required assistance from other utilities (Mutual Aid) or that required additional outside assistance from outside contractors (and provide the related month and days) for these occurrences.
- iv) Provide the amount of Actual and Budget Overtime costs (by account number, year/month, and department) related to all other relevant events or occurrences besides gas leak testing, repairs, and maintenance, such as Overtime for construction-related projects, conversion of any software systems, transfer of PKY to Delta, reorganization of Kentucky staffing, Overtime resulting from employee shortages (or other reasons) related to COVID-19, along with all other events that caused an increase in Overtime costs.
- e. Provide all cost versus benefit and similar analysis (or similar analysis) that shows if it is either more costly or less costly to hire additional employees to address gas leak testing, repairs and maintenance, compared to using existing employee levels at increasing levels of overtime costs. If no cost versus benefit analysis exists, explain why Delta has not performed this type of analysis given its increasing actual and projected level of related Overtime costs at existing employee levels.
- f. Identify the month/year when Delta believes that its increasing levels of Overtime costs will begin to decline due to progress in reduction of gas leak testing, repairs, and maintenance. Provide supporting documentation, budgets, and leak repair analysis to support this conclusion.
- g. Explain why Overtime costs related to gas leak testing, repairs, and maintenance continue to increase despite acceleration in the replacement (and repair) of gas pipelines.

Response:

a. Variances in project volume and complexity are a continual moving target. Each capital project brings on changing dynamics, possibly requiring more or less labor than anticipated. Shortage of manpower and project complications, as well as the need for construction of unpredictable projects such as government-mandated relocations, often result in very complex construction processes and create additional overtime costs. By the same logic, the opposite may be true. Lack of unexpected project historical performance may lead to decreases in overtime spending from what was budgeted.

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Particularly in 2019, there were numerous projects that required overtime. Delta built 10 additional miles of pipeline in 2019 than it built in 2018. Delta accomplished 16 miles of PRP in 2019 and a large number of distribution extensions near the end of the year. The work was so significant that Delta was denying vacation time for construction personnel in order to get it finished.

- b. See the response to subpart a. Lack of unexpected project historical performance may lead to decreases in overtime spending from what was budgeted.
- c. Delta anticipates its employees continuing to work more overtime with the increasing workload and increasing difficulty filling positions quickly. The 5% increase for the test year primarily anticipates salary increases of Delta's workforce.
- d. Refer to the attachment provided in response to Question No. 33(a).
 - i. Delta does not have a mechanism in place for the itemization of overtime costs to the level of accuracy and detail as requested. Regarding the departments or groups that have incurred the most substantial portion of overtime costs related to gas leak repairs and maintenance, there are overtime costs in several departments. Each year, Delta's Corrosion Department performs numerous functions on Delta's system. Some of these functions include cathodic test station monitoring, monitoring and maintenance of anode beds, rectifier testing and repair, and leak survey procedures throughout Delta's system. Any leaks found are classified and those warranting immediate attention are addressed and repaired by appropriate Operations personnel. Delta also experiences numerous 3rd party damages each year. Likewise, each of these occurrences are treated as emergency gas leaks and repaired as soon as possible. The personnel included in the mitigation of these situations may include employees from the Transmission, Distribution, Construction and Corrosion departments.
 - ii. Delta does not have a mechanism in place for the itemization of overtime costs to the level of accuracy and detail as requested. Occasionally, Delta experiences gas leaks requiring immediate repair. These leaks may be caused by the following, but not limited to, corrosion, forces of nature, or 3rd party damages. The 3rd party damages are also referred to as accidental "gas line strikes." Each of these occurrences are treated as a Grade 1 or emergency gas leak as defined in response to AG 1-39(g) as well as all other leaks discovered throughout Delta's system.

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- iii. Delta does not have a mechanism in place for the itemization of overtime costs to the level of accuracy and detail as requested. Delta addresses gas leak occurrences or repairs utilizing its own personnel. On rare occasion, there has been a need to utilize a contractor to address gas line strikes or other leak occurrences.
- iv. Delta does not have a mechanism in place for the itemization of overtime costs to the level of accuracy and detail as requested.
- e. Delta has not performed a cost versus benefit analysis regarding hiring additional employees compared to using overtime to address gas leak testing, repairs, and maintenance. Given the unpredictability and fluctuation of overtime costs due to gas leak testing, repairs, and maintenance, Delta believes it would not be prudent to hire additional employees to address these issues. The unpredictability is further described in subpart f.
- f. Delta's gas leak testing process is performed predominately during normal work hours, not overtime. The majority of time spent on reduction of gas leaks is due to line strikes from 3rd party damages. With these scenarios being completely unpredictable, an estimation of time increase or reduction cannot be quantified with any accuracy. Even upon mitigation of annual leaks, Delta continues to perform leak surveys of its system to ensure safety to the public and prevention of gas leaks. This process will always be continual. Costs associated with this process will increase as time progresses.
- g. Delta's pipeline replacement program has no bearing on 3rd party accidental line strikes. However, as a result of our pipe replacement program, less leaks have been discovered on bare steel piping systems each year. In all likelihood, any increase in overtime for gas leak repairs and maintenance incurred would be as a result of uncontrollable forces of nature, or 3rd party interference.

Sponsoring Witness: Jonathan Morphew

- 39. **Leak Management Costs.** The prior data request seeks some information regarding Overtime costs related to leak management, but this data request seeks more comprehensive leak management information (such as total payroll costs and non-payroll costs) related to leak management. Provide the following:
 - a. Payroll Costs Provide the amount of Actual and Budget <u>payroll costs</u> (Regular/Straight Time and Overtime) for each department (or specific employee groups) and by account number, related to the leak management program and related leak testing, repairs, and maintenance (and similar other leak-related payroll costs). This information should be provided for Actual and Budgeted Regular and Overtime costs for each of the calendar years 2018, 2019, 2020, and for each of the months of the Base Period ending August 31, 2021 (provide Actual Regular and Overtime costs through the most recent months available in 2021), and provide the Budgeted Regular and Overtime costs for each month of the Forecasted test period December 31, 2022. In all cases, provide the amount of leak management related Actual Regular and Overtime payroll costs that are expensed and capitalized (by account number).
 - b. Non-Payroll Costs Provide the amount of Actual and Budget non-payroll related leak management costs by account number, related to the leak management programs and related leak testing, repairs, and maintenance. This information should be provided for each of the calendar years 2018, 2019, 2020, and for each of the months of the Base Period ending August 31, 2021 (provide the actual costs through the most recent months available in 2021), and provide the Budgeted costs for each month of the Forecasted test period December 31, 2022. In all cases, provide the amount of non-payroll related leak management costs that are expensed and capitalized (by account number).
 - c. Regarding (a) and (b) above, provide payroll and non-payroll related costs by account number (for the same periods identified in (a) and (b) above) that are associated with leak management/pipeline safety training and similar programs, including but not limited to the Transmission Pipeline Integrity Rule, the Distribution Integrity Rule, OSHA/training, and Kentucky's 811 laws. In all cases, explain the reasons for the change in costs for each period/year.
 - d. Provide the amount of costs paid to other utilities (Mutual Aid) by account number for assistance related to gas leaks and other related issues (for the same periods identified in (a) and (b) above), and in each case explain if the incident or event was considered an extraordinary or emergency condition (and explain why or why not).
 - e. Provide the amount of costs paid to outside contractors by account number for assistance related to gas leak testing, repair, and maintenance and other related issues (for the same periods identified in (a) and (b) above), and in each case explain

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

if the incident or event was considered an extraordinary or emergency condition (and explain why or why not).

- f. Reconcile the amount of leak management payroll costs and non-payroll costs (by account number, year/month, and department) to any specific budgets for gas leak testing, repairs, and maintenance (and any specific related programs).
- g. Provide a copy of the leak testing, repair, and maintenance log, report, or similar document that shows the annual i) budgeted repaired leaks; and the; ii) actual repaired leaks (for each month), including for the Base Period months and Forecasted test year months). Provide this information by "grade" of leaks (along with Delta's definition of the various grades of leaks). In all cases, separately show the number of leak repairs performed by Delta employees and the number of leak repairs performed by outside contractors.
- h. Provide copies of all leak management and leak-related reports and data required to be filed with the Commission, and provide these reports from the period January 2017 through the most recent date available in 2021.

Response:

- a. Delta does not have a mechanism in place for the itemization of normal payroll and overtime costs to the level of accuracy or detail as requested.
- b. Delta does not have a mechanism in place for the itemization of costs to the level of accuracy or detail as requested.
- c. Delta provides the necessary Operator Qualification and OSHA training in-house as required by regulation. Delta utilizes Paradigm Liason Services, Inc. to conduct required public awareness meetings in an effort to educate the public and reduce the number of leaks resulting from excavation damage. Each year, Paradigm conducts seven meetings within Delta's operational service areas. Delta shares the costs of these meetings with other natural gas operators in the area. The annual costs associated with these meetings is generally comparable from year to year. They may vary slightly due to the fact that the shared cost of the program may change based upon the number of natural gas operators that are participating in that particular year. The Paradigm incorporates training of Transmission and Distribution Integrity and KY 811 law. A copy of the Paradigm invoices for the years 2018 to 2021 are attached.
- d. There have been no costs paid to other utilities (Mutual Aid) for assistance related to gas leaks and other related issues.

- e. Delta does not have a mechanism in place for the recovery of costs to the level of accuracy or detail as requested. Delta does not use contractors for leak testing or maintenance. It is extremely rare for Delta to utilize a contractor for any leak-related repair. However, on rare occasion when Delta construction forces have not been in close proximity to a third-party line strike, a contract construction crew in closer proximity has been utilized to mitigate a hazardous leak preventing an emergency situation.
- f. Delta does not have a mechanism in place for the itemization of costs to the level of accuracy or detail as requested.
- g. Delta does not budget for repaired leaks within a calendar year. It is Delta's annual goal to eliminate all grade 1 and grade 2 leaks by the end of the calendar year. The attached monthly leak report summaries indicate the total Leaks Reported and Repaired for each month in 2021 and for the calendar year. The leak report summaries also provide a summary of all Unrepaired Leaks at the end of the month. All leaks are repaired by Delta employees in accordance with the following definitions and as detailed in Delta Standard Practice O-14.1 (Patrolling and Leak Survey):
 - i. Grade 1 A leak that represents an existing or potential hazard to life and property. This class requires immediate repairs or continuous action until the conditions are no longer hazardous. All Class 1 leaks must be resurveyed within five (5) calendar days of final repairs. The date the leak was resurveyed is to be recorded on the Leak Report (Form 635) along with the findings. Examples include:
 - 1. A leak, which in the judgment of the operating personnel at the scene, is regarded as an immediate hazard.
 - 2. Escaping gas that has ignited.
 - 3. Any indication of gas which has migrated into or under a building or tunnel.
 - 4. Any reading at the outside wall of a building or where gas might migrate to the outside wall of a building.
 - 5. Any reading of 80% LEL (Lower Explosive Limit) or greater, in a confined space of sufficient size to accommodate a person.

- 6. Any reading of 80% LEL, or greater, in small substructures (other than gas associated substructures) from which gas would likely migrate to the outside wall of a building.
- 7. Any leak that can be seen, heard, or felt that might endanger the public or property.
- ii. Grade 2 A leak that is recognized as being non-hazardous at the time of detection, but justifies scheduled repair. This class shall be repaired or cleared within one calendar year but no later than fifteen (15) months from the date the leak was reported. Additional re-evaluations shall be determined by the location and magnitude of the leakage condition. When the leak is resurveyed, the date shall be recorded on Form 635 along with the findings. Examples include:
 - 1. Any leak requiring action prior to ground freezing that might result in migration of gas to the outside wall of a building or other adverse changes in venting conditions.
 - 2. Any reading of forty percent (40%) LEL or greater, under a sidewalk in a wall-to-wall paved area that does not qualify as a Class 1 leak.
 - 3. Any reading of one hundred percent (100%) LEL, or greater, under a street in a wall-to-wall paved area that has significant gas migration and does not qualify as a Class 1 leak.
 - 4. Any reading less than eighty percent (80%) LEL in small substructures (other than gas associated substructures) from which gas would likely migrate creating a probable future hazard.
 - 5. Any reading between twenty percent (20%) LEL and eighty percent (80%) LEL in an underground confined space of sufficient size to accommodate a person.
 - 6. Any reading on a pipeline operating at hoop stress levels of thirty percent (30%) of Specified Minimum Yield Strength (SMYS) or more, in a Class 3 or 4 location, which does not qualify as a Class 1 leak.
 - 7. Any reading of eighty percent (80%) LEL or greater, in gas associated substructures.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 8. Any leak which, in the judgment of the operating personnel at the scene, justifies scheduled repair. All Class 2 leaks must be resurveyed at least semiannually until cleared.
- iii. Grade 3 A leak that is non-hazardous at the time of detection and can reasonably be expected to remain non-hazardous. This class shall be reevaluated during the next scheduled survey or within fifteen (15) months of the date reported, whichever occurs first, until the leak is repaired or no longer results in a reading. When the leak is resurveyed, the date shall be recorded on Form 635 along with the findings. Examples include:
 - 1. Any reading of less than eighty percent (80%) LEL in small gas associated substructures.
 - 2. Any reading less than twenty percent (20%) LEL under paving in areas without wall-to-wall paving where it is unlikely that the gas could migrate to the outside wall of a building.
 - 3. Any reading of less than twenty percent (20%) LEL in a confined space of sufficient size to accommodate a person.
- h. In accordance with the provisions of KRS 367.4901 to 367.4917, Delta is required to submit a damage report to the Kentucky Public Service Commission within 30 days of a reportable excavation damage to a pipeline. Attached is a summary of all filings by Delta from 2017 to 2021.

Sponsoring Witness: Jonathan Morphew



Paradigm Liaison Services, LLC PO Box 9123

INVOICE

316-554-9225

BILL TO	
Delta Natural Gas Company	
Mary Virginia Rupard	
3617 Lexington Rd	
Winchester, KY 40391	

INVOICE #	23965	
INVOICE DATE	3/27/2018	
CLIENT P.O. #		
JOB#	2018 KY Invoice	
Terms	Due on receipt	

SAFETY TRAINING PROGRAM SER	RVICES	TOTAL AMOUNT
2018 Kentucky Coordinated Response Exercise & Excavat	or Pipeline Safety Programs	
Program Fee		4,200.00
Shared Cost		9,701.34
*Please refer to attached spreadsheet for cost breakdown		
Thank you for your business.		
	TOTAL DUE	\$13,901.34
MAKE CHECK PAYABLE TO: PARADIGM LIAISON SERVICES, LLC REMIT CHECK TO:	TOTAL DUE PAYMENTS / CREDIT	



Paradigm Liaison Services, LLC PO Box 9123 Wichita, KS 67277 316-554-9225

INVOICE

BILL TO

Delta Natural Gas Company Mary Virginia Rupard 3617 Lexington Rd Winchester, KY 40391

110/0105 #	25246
INVOICE #	25216
INVOICE DATE	3/29/2019
CLIENT P.O. #	
JOB#	2019 KY Invoice
Terms	Due on receipt

	SERVICES	TOTAL AMOUNT
Program Fee for the 2019 KY Liaison Meetings		
Excavator Pipeline Safety Program		
Program Fee		4,200.00
Shared Cost	- 1	9,867.53
Thank you for your business.	TOTAL DUE	\$14,067.53
Thank you for your business. MAKE CHECK PAYABLE TO: PARADIGM LIAISON SERVICES, LLC REMIT CHECK TO:	TOTAL DUE PAYMENTS / CRE	



Paradigm Liaison Services, LLC PO Box 9123 Wichita, KS 67277

INVOICE

BILL TO

Delta Natural Gas Company Mary Virginia Rupard 3617 Lexington Rd Winchester, KY 40391

AP E-mail:

AP Website:

INVOICE #	26493
INVOICE DATE	4/3/2020
CLIENT P.O.#	
JOB#	2020 KY
Terms	Due on receipt

SAFETY TRAINING PROGRAM SERVICES		TOTAL AM	OUNT
2020 Kentucky Coordinated Response Exercise & Excavator Pipeline	Safety Programs		
Total Program Fees	£ }	ā	4,200.00
otal Shared Costs See apreadsheet for detailed breakdown of costs by meeting			9,963.63
PAM Express			500.00
	x./		
Thank you for your business.	TOTAL DUE	\$	14,663.63

MAKE CHECK PAYABLE TO: PARADIGM LIAISON SERVICES, LLC REMIT CHECK TO:

PO BOX 9123 WICHITA, KS 67277 TOTAL DUE \$14,663.63 PAYMENTS / CREDITS \$0.00

BALANCE DUE \$14,663.63







INVOICE

\$13,194.42

BILL TO	
Delta Natural Gas Company	
Mary Virginia Rupard	- 11
3617 Lexington Rd	
Winchester, KY 40391	
	- 10

AP E-mail:

AP Website:

REMIT CHECK TO: PO BOX 9123

WICHITA, KS 67277

SAFETY TRAINING PROGRAM SE	RVICES	TOTAL AMOUNT
2021 Kentucky Coordinated Response Exercise & Excava	tor Pipeline Safety Programs	
Total Program Fees		4,200.00
Total Shared Costs		6,639.42
Virtual Admin Fee *See spreadsheet for detailed breakdown of costs by me	eting	1,855.00
PAM Express		500.00
Thank you for your husiness	TOTAL DUE	\$42.404.42
Thank you for your business. MAKE CHECK PAYABLE TO:	TOTAL DUE	\$13,194.42

BALANCE DUE

Leak Report for Month Ending

12/31/20

To:

Jonathan Morphew, Rob Miller, Arvil Swafford, Darrell Baker, Ricky Terrill, Lawrence Riley, Kevin Partin, Bobby Bargo, and Robert Cobb DELTA_R_AGDR1_NUM039_072821

Deltà Natural Gas Company, Inc.

Unrepaired Leaks All Branches, Transmission and Gathering as of 12/31/20

Leak Class	Facility Classification	Total	
2		Class Total 1	
	Distribution Main	1	
3		Class Total 8	
	Distribution Main	5	
	Transmission Line	3	

Unrepaired Leaks All Branches as of 12/31/20

Leak Class	Facility Classification		Total
2		Class Total	1
	Distribution Main		1
3		Class Total	6
	Distribution Main		5
	Transmission Line		1

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc.

Unrepaired Leaks	Transmission and	Gathering	as of	12/31/20
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Leak Class	Facility Classification		Total
3		Class Total	2
-	Transmission Line		2

Leaks Reported All Branches, Transmission and Gathering for the Year through 12/31/20

Leak Class	Facility Classification		Total
1		Class Total	131
	Distribution Main		43
	Meter Installation		11
	Regulator Station		1
	Service Line		75
	Transmission Line		1
2		Class Total	85
	Distribution Main		36
	Gathering Line		1
	Meter Installation		17
	Service Line		29
	Transmission Line		2
3		Class Total	41
	Distribution Main		6
	Gathering Line		3
	Meter Installation		14
	Service Line		6
	Transmission Line		12

Leaks Reported All Branches for the Year through	12/31/20
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Leak Class	Facility Classification		Total
1		Class Total	131
	Distribution Main		43
	Meter Installation		11
	Regulator Station		1
	Service Line		75
	Transmission Line		1
2		Class Total	82
	Distribution Main		36
	Meter Installation		17
	Service Line		29
3		Class Total	27
	Distribution Main		6
	Meter Installation		14
	Service Line		6
	Transmission Line		1

Leaks Reported Transmission and Gathering for 12/31/20 the Year through

Leak Class	Facility Classification		Total
2		Class Total	3
	Gathering Line		1
	Transmission Line		2
3		Class Total	14
	Gathering Line		3
	Transmission Line		11

Leaks Reported All Branches, Transmission and Gathering for the Month Ending 12/31/20

Leak Class	Facility Classification		Total
1		Class Total	7
	Distribution Main		4
	Meter Installation		1
	Service Line		2
2		Class Total	5
	Distribution Main		1
	Service Line		4

	Branches for the Month Ending 12/31 Facility Classification	/20 Total	al = 12
eak Class	racincy classification	Class Total 7	
	Distribution Main	4	
	Meter Installation	2 1 ·	
	Service Line	2	
2		Class Total 5	
	Distribution Main	1	
	Servicé line	.4	

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc.

Leaks Reported Transmission and Gathering for

the Month Ending 12/31/20

Leak Class	Facility Classification	Total	
-		Class Total 0	

Repaired Leaks All Branches, Transmission and Gathering for the Year through 12/31/20

Leak Class	Facility Classification		Total
1		Class Total	131
	Distribution Main		43
	Meter Installation		11
	Regulator Station		1
	Service Line		75
	Transmission Line		1
2		Class Total	103
	Distribution Main		50
	Gathering Line		1
	Meter Installation		18
	Service Line		31
	Transmission Line		3
3		Class Total	82
	Distribution Main		29
	Gathering Line		3
	Meter Installation		28
	Regulator Station		1
	Service Line		12
	Transmission Line		9

paired Leaks All	Branches for the Year through 12/31/2	20	Total = 301
Leak Class	Facility Classification		Total
1		Class Total	131
	Distribution Main		43
	Meter Installation		11
	Regulator Station		1
	Service Line		75
	Transmission Line		1
2		Class Total	100
	Distribution Main		50
	Meter Installation		18
	Service Line		31
	Transmission Line		.1
3		Class Total	70
	Distribution Main		29
	Meter Installation	σ_{V}	28
	Regulator Station		1
	Service Line		12

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Repaired Leaks Transmission and Gathering for 12/31/20 the Year through

Leak Class	Facility Classification		Total
2		Class Total	3
	Gathering Line		1
	Transmission Line	ş	2
3		Class Total	12
	Gathering Line		3
	Transmission Line		9

Repaired Leaks All Branches, Transmission and Gathering for the Month Ending 12/31/20

Leak Class	Facility Classification		Total
1		Class Total	7
	Distribution Main		4
	Meter Installation		1
	Service Line		2
2		Class Total	8
	Distribution Main		1
	Meter Installation		1
	Service Line		6
3		Class Total	2
	Distribution Main		2

eak Class	Branches for the Month Ending 12/3 Facility Classification		Total
Edit Class	1 definey elassification	Class Total	7
1 —	Distribution Main	Class Total	4
	Meter Installation		A
	Service Line		2
2		Class Total	B
	Distribution Main		1
	Meter Installation		1
	Service Line		6
3		Class Total	2
	Distribution Main		2

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc.

Repaired Leaks in Transmission and Gathering for the Month Ending 12/31/20

		Total
Facility Classification		Total
	Class Total	0
		Facility Classification

Leak Report for Month Ending

01/31/21

To:

Jonathan Morphew, Rob Miller, Arvil Swafford, Darrell Baker, Ricky Terrill, Lawrence Riley, Kevin Partin, Bobby Bargo, and Robert Cobb

Unrepaired Leaks All Branches, Transmission and Gathering as of 01/31/21

Leak Class	Facility Classification	Total
2		Class Total 1
	Gathering Line	1
3		Class Total 10
	Distribution Main	5
	Gathering Line	1
	Service Line	1
	Transmission Line	3

Delta Natural Gas Company, Inc. Unrepaired Leaks All Branches as of 01/31/21

Leak Class	Facility Classification		Total
3		Class Total	7
	Distribution Main		5
	Service Line		1
	Transmission Line		1

Unrepaired Leaks Transmission and Gathering as of 01/31/21

Leak Class	Facility Classification		Total
2		Class Total	1
	Gathering Line		1
3		Class Total	3
	Gathering Line		1
	Transmission Line		2

Leaks Reported All Branches, Transmission and Gathering for the Year through 01/31/21

Leak Class	Facility Classification		Total
1		Class Total	13
	Distribution Main		2
	Gathering Line		1
	Service Line		10
2		Class Total	5
-	Distribution Main		2
	Gathering Line		1
	Service Line		2
3		Class Total	5
	Gathering Line		2
	Regulator Station		1
	Service Line		1
	Transmission Line		1

Leaks Reported All Branches for the Year through 01/31/21

Total	= 1	18
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eak Class	Facility Classification		Total
1		Class Total	12
	Distribution Main		2
	Service Line		10
2		Class Total	4
-	Distribution Main		2
	Service Line		2
3		Class Total	2
	Regulator Station		1
	Service Line		1

Leaks Reported Transmission and Gathering for 01/31/21 the Year through

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class Total	1
	Gathering Line		1
3		Class Total	3
	Gathering Line		2
	Transmission Line		1

Leaks Reported All Branches, Transmission and Gathering for the Month Ending 01/31/21

Leak Class	Facility Classification		Total
1		Class Total	13
	Distribution Main		2
	Gathering Line		1
	Service Line		10
2		Class Total	5
-	Distribution Main		2
	Gathering Line		1
	Service Line		2
3		Class Total	5
	Gathering Line		2
	Regulator Station		1
	Service Line		1
	Transmission Line		1

eak Class	Branches for the Month Ending 01/31/21 Facility Classification		Total
1		Class Total	12
	Distribution Main		2
	Service Line		10
2		Class Total	4
	Distribution Main		2
	Service Line		2
3		Class Total	2
	Regulator Station		1
	Service Line		1

Service Line

Leaks Reported Transmission and Gathering for

the Month Ending 01/31/21

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class Total	1
	Gathering Line		1
3		Class Total	3
	Gathering Line		2
	Transmission Line		1

Repaired Leaks All Branches, Transmission and Gathering for the Year through 01/31/21

eak Class	Facility Classification		Total
1		Class Total	13
	Distribution Main		2
	Gathering Line		1
	Service Line		10
2		Class Total	5
	Distribution Main		3
	Service Line		2
3		Class Total	3
	Gathering Line		1
	Regulator Station		1
	Transmission Line		1

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Repaired Leaks All Branches	for the Year through	01/31/21
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Tota	=	18
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Leak Class	Facility Classification		Total
1		Class Total	12
9	Distribution Main		2
	Service Line		10
2		Class Total	5
	Distribution Main		3
	Service Line		2
3		Class Total	1
	Regulator Station		1

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Delta Natural Gas Company, Inc.

Repaired Leaks Transmission and Gathering for 01/31/21 the Year through

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
3		Class Total	2
	Gathering Line		1
	Transmission Line		1

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Repaired Leaks All Branches, Transmission and Gathering for the Month Ending 01/31/21

Leak Class	Facility Classification		Total
1		Class Total	13
	Distribution Main		2
	Gathering Line		1
	Service Line		10
2		Class Total	5
	Distribution Main		3
	Service Line		2
3		Class Total	3
	Gathering Line		1
	Regulator Station		1
	Transmission Line		1

Repaired Leaks All Branches for the Month Ending 01/31/21

Leak Class	Facility Classification		Total
1		Class Total	12
	Distribution Main		2
	Service Line		10
2		Class Total	5
	Distribution Main		3
	Service Line		2
3		Class Total	1
	Regulator Station		1

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc.

Repaired Leaks in Transmission and Gathering
for the Month Ending 01/31/21

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class/Total	2
	Gathering Line		1
	Transmission Line		1

Leak Report for Month Ending

02/28/21

To:

Jonathan Morphew, Rob Miller, Arvil Swafford, Darrell Baker, Ricky Terrill, Lawrence Riley, Kevin Partin, Bobby Bargo, and Robert Cobb

. Delta Natural Gas Company, Inc. Unrepaired Leaks All Branches, Transmission and Gathering as of 02/28/21

Leak Class	Facility Classification		Total
2		Class Total	2
	Gathering Line		1
	Transmission Line		1
3		Class Total	12
	Distribution Main		5
	Gathering Line	The second second	1
	Service Line		1
	Transmission Line		5

Delta Natural Gas Company, Inc. Unrepaired Leaks All Branches as of 02/28/21

Leak Class	Facility Classification		Total
3		Class Total	7
	Distribution Main		5
	Service Line		1
	Transmission Line		1

Unrepaired Leaks Transmission and Gathering as of 02/28/21

Leak Class	Facility Classification		Total
2		Class Total	2
-	Gathering Line		1
	Transmission Line		1
3		Class Total	5
	Gathering Line		1
	Transmission Line		4

Leaks Reported All Branches, Transmission and Gathering for the Year through 02/28/21

Leak Class	Facility Classification	Total
1	Class Total	14
	Distribution Main	3
	Gathering Line	1
	Service Line	10
2	Class Total	8
	Distribution Main	4
	Gathering Line	1
	Service Line	2
	Transmission Line	1
3	Class Total	7
	Gathering Line	2
	Regulator Station	
	Service Line	1
	Transmission Line	3

Leaks Reported All Branches for the Year through	gh 02/28/21
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Leak Class	Facility Classification	Total
1	Class Total	13
	Distribution Main	3
	Service Line	10
2	Class Total	6
	Distribution Main	4
	Service Line	2
3	Class Total	2
	Regulator Station	1
	Service Line: 1 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1

Leaks Reported Transmission and Gathering for 02/28/21 the Year through

eak Class	Facility Classification				Total
1				Class Total	1
	Gathering Line				1
2			7	Class Total	2
	Gathering Line				1
	Transmission Line	10 75	-		1
2		7		Class Total	5
	Gathering Line				2
	Transmission Line		36		3

Leaks Reported All Branches, Transmission and Gathering for the Month Ending 02/28/21

Leak Class	Facility Classification		Total
1		Class Total	1
	Distribution Main		1
7		Class Total	3
Le .	Distribution Main		2
	Transmission Line		1
3		Class Total	2
.	Transmission Line		2

Page 50 of 153 Delta Natural Gas Company, Inc.

aks Reported All	Branches for the Month Ending 02/28/21		10tal = 3
Leak Class	Facility Classification		Total
1		Class Total	1
	Distribution Main		1
2		Class Total	2
	Distribution Main		.2

Leaks Reported Transmission and Gathering for the Month Ending 02/28/21

Leak Class	Facility Classification		Total
2		Class Total	1
	Transmission Line		1
3		Class Total	2
	Transmission Line		2

Repaired Leaks All Branches, Transmission and Gathering for the Year through 02/28/21

Leak Class	Facility Classification		Total
1		Class Total	14
	Distribution Main		3
	Gathering Line		1
	Service Line		10
2		Class Total	7
	Distribution Main		5
	Service Line		2
3		Class Total	3
	Gathering Line		1
		TWO IS NOT THE REAL PROPERTY.	.1
	Transmission Line		1

Repaired Leaks All Branches for the Year through 02/28/21

Leak Class	Facility Classification		Total
1		Class Total	13
	Distribution Main		3
	Service Line		10
2		Class Total	7
	Distribution Main		5
	Service Line	Harry Carlos	2
3		Class Total	1
	Regulator Station		1

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc.

Repaired Leaks Transmission and Gathering for 02/28/21 the Year through

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
3		Class Total	2
	Gathering Line		1 3. \$ 3055, 4/4, , 57 197 .

Repaired Leaks All Branches, Transmission and Gathering for the Month Ending 02/28/21

Leak Class	Facility Classification	Total
1		Class Total 1
1	Distribution Main	1
2		Class Total 2
2	Distribution Main	2

Page 56 of 153 Delta Natural Gas Company, Inc.

Repaired Leaks All Branches for the Month Ending		21	Total = 3
Leak Class	Facility Classification		Total
1		Class Total	1
-	Distribution Main		1
2		Class Total	2
	Distribution Main		2

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc.

Repaired Leaks in Transmission and Gathering for the Month Ending 02/28/21

Total = 0	
Total	

Leak Class	Facility Classification	Total
		Class Total 0

Leak Report for Month Ending

03/31/21

To:

Jonathan Morphew, Rob Miller, Arvil Swafford, Darrell Baker, Ricky Terrill, Lawrence Riley, Kevin Partin, Bobby Bargo, and Danny Shelley

Unrepaired Leaks All Branches, Transmission and Gathering as of 03/31/21

Leak Class	Facility Classification	Total
2		Class Total 9
	Meter Installation	6
	Service Line	3
3		Class Total 16
	Distribution Main	5
	Gathering Line	1
	Meter Installation	2
	Service Line	1
	Transmission Line	7

Delta Natural Gas Company, Inc. Unrepaired Leaks All Branches as of 03/31/21

Leak Class	Facility Classification		Total	
2		Class Total	9	
	Meter Installation		6	
	Service Line		3	
3		Class Total	9	
	Distribution Main		5	
	Meter Installation		2	
	Service Line		1	
	Transmission Line		1	

Unrepaired Leaks Transmission and Gathering as of 03/31/21

Leak Class	Facility Classification		Total	
3		Class Total	7	
	Gathering Line		1	
	Transmission Line		6	

Leaks Reported All Branches, Transmission and Gathering for the Year through

03/31/21

Leak Class	Facility Classification		Total
1		Class Total	28
_	Distribution Main		7
	Gathering Line		1
	Meter Installation		1
	Service Line		19
2		Class Total	24
2	Distribution Main		6
	Gathering Line		1
	Meter Installation		6
	Service Line		10
	Transmission Line		1
3		Class Total	12
	Distribution Main		1
	Gathering Line		2
	Meter Installation		2
	Regulator Station		1
	Service Line		1
	Transmission Line		5

Leaks Reported All Branches for the Year through 03/31/21

Leak Class	Facility Classification		Total	
1		Class Total	27	
	Distribution Main		7	
	Meter Installation		1	
	Service Line		19	
2		Class Total	22	
_	Distribution Main		6	
	Meter Installation		6	
	Service Line		10	
3		Class Total	5	
	Distribution Main		1	
	Meter Installation		2	
	Regulator Station		1	
	Service Line		1	

Leaks Reported Transmission and Gathering for the Year through 03/31/21

Leak Class	Facility Classification		Total
1		Class Total	1
•	Gathering Line		1
2		Class Total	2
2	Gathering Line		1
	Transmission Line		1
3		Class Total	7
3	Gathering Line		2
	Transmission Line		5

Leaks Reported All Branches, Transmission and Gathering for the Month Ending 03/31/21

Leak Class	Facility Classification		Total	
1		Class Total	14	
	Distribution Main		4	
	Meter Installation		1	
	Service Line		9	
2		Class Total	16	
-	Distribution Main		2	
	Meter Installation		6	
	Service Line		8	
3		Class Total	5	
· ·	Distribution Main		1	
	Meter Installation		2	
	Transmission Line		2	

Leaks Reported All Branches for the Month Ending 03/31/21

Leak Class	Facility Classification		Total
		Class Total	14
1	Platitudian Main		4
	Distribution Main		1
	Meter Installation		9
	Service Line		
2		Class Total	16
2	Distribution Main		2
			6
	Meter Installation		8
	Service Line		_
3		Class Total	3
3	Distribution Main		1
	Meter Installation		2
	Weter installation		

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc. Leaks Reported Transmission and Gathering for

the Month Ending 03/31/21

Leak Class	Facility Classification		Total
à		Class Total	2
d.	Transmission Line		2

Repaired Leaks All Branches, Transmission and Gathering

Regulator Station

Transmission Line

for the Year through 03/31/21

Leak Class	Facility Classification		Total
1		Class Total	28
1	Distribution Main		7
	Gathering Line		1
	Meter Installation		1
	Service Line		19
	Service Line	Class Total	16
2	Distribution Main		7
	Gathering Line		1
	Service Line		7
	Transmission Line		1
3		Class Total	4
3	Distribution Main		1
	Gathering Line		1

Total = 48

1

1

Repaired Leaks All Branches for the Year through 03/31/21

Leak Class	Facility Classification		Total
î.		Class Total	27
	Distribution Main		7
	Meter Installation		1
	Service Line		19
2		Class Total	14
	Distribution Main		7
	Service Line		7
3		Class Total	2
	Distribution Main		1
	Regulator Station		1

Repaired Leaks Transmission and Gathering for the Year through 03/31/21

Total **Facility Classification Leak Class Class Total** 1 1 1 **Gathering Line Class Total** 2 1 **Gathering Line** 1 **Transmission Line Class Total** 2 3 1 **Gathering Line** 1 **Transmission Line**

Repaired Leaks All Branches, Transmission and Gathering for

the Month Ending 03/31/21

Leak Class	Facility Classification		Total
1		Class Total	14
	Distribution Main		4
	Meter Installation		1
	Service Line		9
2		Class Total	9
	Distribution Main		2
	Gathering Line		1
	Service Line		5
	Transmission Line		1
3		Class Total	1
	Distribution Main		1

Repaired Leaks All Branches for the Month Ending 03/31/21

Leak Class	Facility Classification		Total
1		Class Total	14
	Distribution Main		4
	Meter Installation		1
	Service Line		9
2		Class Total	7
	Distribution Main		2
	Service Line		5
3		Class Total	1
	Distribution Main		1

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc.

Repaired Leaks in Transmission and Gathering for the Month Ending 03/31/21

or the Month Ending 60/01/21			Total	
Leak Class	Facility Classification		Total	_
- 6		Class Total	2	
2	Gathering Line		1	
	Transmission Line		1	

Leak Report for Month Ending

4/30/21

To:

Jonathan Morphew, Rob Miller, Arvil Swafford, Darrell Baker, Ricky Terrill, Lawrence Riley, Kevin Partin, Bobby Bargo, and Danny Shelley

Unrepaired Leaks All Branches, Transmission and Gathering as of 4/30/21

Leak Class	Facility Classification	Total	
2		Class Total 6	
	Meter Installation	2	
	Service Line	4	
3		Class Total 12	
	Distribution Main	4	
	Meter Installation	2	
	Transmission Line	6	

Delta Natural Gas Company, Inc. Unrepaired Leaks All Branches as of 4/30/21

Leak Class	Facility Classification		Total
2		Class Total	6
	Meter Installation		2
	Service Line		4
3		Class Total	7
	Distribution Main		4
	Meter Installation		2
	Transmission Line		1

DELTA_R_AGDR1_NUM039_072821

Delta Naturalisas Company, Inc.

Unrepaired Leaks Transmission and Gathering as of 4/30/21

Leak Class	Facility Classification		Total	
3		Class Total	5	
	Transmission Line		5	

Leaks Reported All Branches, Transmission and Gathering for

the Year through 4/30/21

Leak Class	Facility Classification		Total
1		Class Total	37
	Distribution Main		12
	Gathering Line		1
	Meter Installation		1
	Service Line		23
2		Class Total	32
	Distribution Main		7
	Gathering Line		1
	Meter Installation		8
	Service Line		15
	Transmission Line		1
3		Class Total	12
	Distribution Main		1
	Gathering Line		2
	Meter Installation		2
	Regulator Station		1
	Service Line		1
	Transmission Line		5

Leaks Reported All Branches for the Year through 4/30/21

eak Class	Facility Classification		Total
1		Class Total	36
	Distribution Main		12
	Meter Installation		1
	Service Line		23
2		Class Total	30
	Distribution Main		7
	Meter Installation		8
	Service Line		15
3		Class Total	5
	Distribution Main		1
	Meter Installation		2
	Regulator Station		1
	Service Line		1

Leaks Reported Transmission and Gathering for the Year through 4/30/21

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class Total	2
	Gathering Line		1
	Transmission Line		1
3		Class Total	7
	Gathering Line		2
	Transmission Line		5

Leaks Reported All Branches, Transmission and Gathering

Service Line

for the Month Ending 4/30/21

Leak Class	Facility Classification		Total	
1		Class Total	9	
	Distribution Main		5	
	Service Line		4	
2		Class Total	8	
	Distribution Main		1	
	Meter Installation		2	

Total = 17

5

Leaks Reported All Branches for the Month Ending 4/30/21

Leak Class	Facility Classification		Total
1		Class Total	9
	Distribution Main		5
	Service Line		4
2		Class Total	8
	Distribution Main		1
	Meter Installation		2
	Service Line		5

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc. Leaks Reported Transmission and Gathering for

the Month Ending 4/30/21

Leak Class	Facility Classification		Total	
-				
		Class Total	0	

Repaired Leaks All Branches, Transmission and Gathering for the Year through 4/30/21

Leak Class	Facility Classification		Total
1		Class Total	37
	Distribution Main		12
	Gathering Line		1
	Meter Installation		1
	Service Line		23
2		Class Total	27
	Distribution Main		8
	Gathering Line		1
	Meter Installation		6
	Service Line		11
	Transmission Line		1
3		Class Total	8
	Distribution Main		2
	Gathering Line		2
	Regulator Station		1
	Service Line		1
	Transmission Line		2

Repaired Leaks All Branches for the Year through 4/30/21

Leak Class	Facility Classification		Total
1		Class Total	36
	Distribution Main		12
	Meter Installation		1
	Service Line		23
2		Class Total	25
	Distribution Main		8
	Meter Installation		6
	Service Line		11
3		Class Total	4
	Distribution Main		2
	Regulator Station		1
	Service Line		1

Repaired Leaks Transmission and Gathering for the Year through 4/30/21

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class Total	2
	Gathering Line		1
	Transmission Line		1
3		Class Total	4
	Gathering Line		2
	Transmission Line		2

Repaired Leaks All Branches, Transmission and Gathering for the Month Ending 4/30/21

Leak Class	Facility Classification		Total
1		Class Total	9
	Distribution Main		5
	Service Line		4
2		Class Total	11
	Distribution Main		1
	Meter Installation		6
	Service Line		4
3		Class Total	4
	Distribution Main		1
	Gathering Line		1
	Service Line		1
	Transmission Line		1

Repaired Leaks All Branches for the Month Ending 4/30/21

Leak Class	Facility Classification		Total
1		Class Total	9
	Distribution Main		5
	Service Line		4
2		Class Total	11
	Distribution Main		1
	Meter Installation		6
	Service Line		4
3		Class Total	2
	Distribution Main		1
	Service Line		1

DELTA_R_AGDR1_NUM039_072821

Delta Natural Gas Company, Inc.

Repaired Leaks in Transmission and Gathering for the Month Ending 4/30/21

Leak Class	Facility Classification		Total
3		Class Total	2
	Gathering Line		1
	Transmission Line		1

Leak Report for Month Ending

5/31/21

To:

Jonathan Morphew, Rob Miller, Arvil Swafford, Darrell Baker, Ricky Terrill, Lawrence Riley, Kevin Partin, Bobby Bargo, and Danny Shelley

Lelta Natural Gas Company, Inc. Unrepaired Leaks All Branches, Transmission and Gathering as of 5/31/21

eak Class	Facility Classification	Total
2		Class Total 11
	Distribution Main	2
	Meter Installation	6
	Service Line	3
3		Class Total 17
	Distribution Main	3
	Meter Installation	8
	Transmission Line	6

Delta Natural Gas Company, Inc. Unrepaired Leaks All Branches as of 5/31/21

Leak Class	Facility Classification		Total
2		Class Total	11
	Distribution Main		2
	Meter Installation		6
	Service Line		3
3		Class Total	12
	Distribution Main		3
	Meter Installation		8
	Transmission Line		1

Delta Natural Gas Company, Inc.

Unrepaired Leaks Transmission and Gathering as of 5/31/21

Leak Class	Facility Classification		Total
3		Class Total	5
	Transmission Line		5

Leaks Reported All Branches, Transmission and Gathering for the Year through 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	48
	Distribution Main		17
	Gathering Line		1
	Meter Installation		2
	Service Line		28
2		Class Total	47
	Distribution Main		11
	Gathering Line		1
	Meter Installation		12
	Service Line		22
	Transmission Line		1
3		Class Total	19
	Distribution Main		1
	Gathering Line		2
	Meter Installation		9
	Regulator Station		1
	Service Line		1
	Transmission Line		5

Leaks Reported All Branches for the Year through 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	47
	Distribution Main		17
	Meter Installation		2
	Service Line		28
2		Class Total	45
	Distribution Main		11
	Meter Installation		12
	Service Line		22
3		Class Total	12
	Distribution Main		1
	Meter Installation		9
	Regulator Station		1
	Service Line		1

Leaks Reported Transmission and Gathering for the Year through 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class Total	2
	Gathering Line		1
	Transmission Line		1
3		Class Total	7
	Gathering Line		2
	Transmission Line		5

Leaks Reported All Branches, Transmission and Gathering for the Month Ending 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	11
	Distribution Main		5
	Meter Installation		1
	Service Line		5
2		Class Total	15
	Distribution Main		4
	Meter Installation		4
	Service Line		7
3		Class Total	7
	Meter Installation		7

Leaks Reported All Branches for the Month Ending 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	11
	Distribution Main		5
	Meter Installation		1
	Service Line		5
2		Class Total	15
	Distribution Main		4
	Meter Installation		4
	Service Line		7
3		Class Total	7
	Meter Installation		7

Delta Natural Gas Company, Inc.
Leaks Reported Transmission and Gathering for the Month Ending 5/31/21

Total = 0

Leak Class Facility Classification Total

Class Total 0

Repaired Leaks All Branches, Transmission and Gathering for the Year through 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	48
	Distribution Main		17
	Gathering Line		1
	Meter Installation		2
	Service Line		28
2		Class Total	37
	Distribution Main		10
	Gathering Line		1
	Meter Installation		6
	Service Line		19
	Transmission Line		1
3		Class Total	10
	Distribution Main		3
	Gathering Line		2
	Meter Installation		1
	Regulator Station		1
	Service Line		1
	Transmission Line		2

Repaired Leaks All Branches for the Year through 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	47
	Distribution Main		17
	Meter Installation		2
	Service Line		28
2		Class Total	35
	Distribution Main		10
	Meter Installation		6
	Service Line		19
3		Class Total	6
	Distribution Main		3
	Meter Installation		1
	Regulator Station		1
	Service Line		1

Repaired Leaks Transmission and Gathering for the Year through 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class Total	2
	Gathering Line		1
	Transmission Line		1
3		Class Total	4
	Gathering Line		2
	Transmission Line		2

Repaired Leaks All Branches, Transmission and Gathering for the Month Ending 5/31/21

Leak Class	Facility Classification		Total	
1		Class Total	11	
	Distribution Main		5	
	Meter Installation		1	
	Service Line		5	
2		Class Total	10	
	Distribution Main		2	
	Service Line		8	
3		Class Total	2	
	Distribution Main		1	
	Meter Installation		1	

Repaired Leaks All Branches for the Month Ending 5/31/21

Leak Class	Facility Classification		Total
1		Class Total	11
	Distribution Main		5
	Meter Installation		1
	Service Line		5
2		Class Total	10
	Distribution Main		2
	Service Line		8
3		Class Total	2
	Distribution Main		1
	Meter Installation		1

Delta Natural Gas Company, Inc. Repaired Leaks in Transmission and Gathering for the Month Ending 5/31/21

Leak Class Facility Classification Total

Class Total 0

Leak Report for Month Ending

6/30/21

To:

Jonathan Morphew, Rob Miller, Arvil Swafford, Darrell Baker, Ricky Terrill, Lawrence Riley, Kevin Partin, Bobby Bargo, and Danny Shelley

Pelta Natural Gas Company, Inc. Unrepaired Leaks All Branches, Transmission and Gathering as of 6/30/21

Leak Class	Facility Classification	Total
2		Class Total 9
	Distribution Main	1
	Meter Installation	6
	Service Line	2
3		Class Total 16
	Distribution Main	2
	Meter Installation	8
	Transmission Line	6

Delta Natural Gas Company, Inc. Unrepaired Leaks All Branches as of 6/30/21

Leak Class	Facility Classification	Total	
2		Class Total 9	
	Distribution Main	1	
	Meter Installation	6	
	Service Line	2	
3		Class Total 11	
	Distribution Main	2	
	Meter Installation	8	
	Transmission Line	1	

Delta Natural Gas Company, Inc.

Unrepaired Leaks Transmission and Gathering as of 6/30/21

Leak Class	Facility Classification	Total	_
3		Class Total 5	
	Transmission Line	5	

Delta Natural Gas Company, Inc. Leaks Reported All Branches, Transmission and Gathering for

the Year through 6/30/21

Leak Class	Facility Classification		Total
1		Class Total	59
	Distribution Main		19
	Gathering Line		1
	Meter Installation		3
	Service Line		36
2		Class Total	50
	Distribution Main		12
	Gathering Line		1
	Meter Installation		13
	Service Line		23
	Transmission Line		1
3		Class Total	20
	Distribution Main		2
	Gathering Line		2
	Meter Installation		9
	Regulator Station		1
	Service Line		1
	Transmission Line		5

Leaks Reported All Branches for the Year through 6/30/21

Total =	11	9
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Leak Class	Facility Classification		Total
1		Class Total	58
	Distribution Main		19
	Meter Installation		3
	Service Line		36
2		Class Total	48
	Distribution Main		12
	Meter Installation		13
	Service Line		23
3		Class Total	13
	Distribution Main		2
	Meter Installation		9
	Regulator Station		1
	Service Line		1

Leaks Reported Transmission and Gathering for the Year through 6/30/21

Leak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class Total	2.
	Gathering Line		1
	Transmission Line		1
3		Class Total	7
	Gathering Line		2
	Transmission Line		5

Leaks Reported All Branches, Transmission and Gathering

for the Month Ending 6/30/21

Leak Class	Facility Classification		Total
1		Class Total	11
	Distribution Main		2
	Meter Installation		1
	Service Line		8
2		Class Total	3
	Distribution Main		1
	Meter Installation		1
	Service Line		1
3		Class Total	1
	Distribution Main		1

Leaks Reported All Branches for the Month Ending 6/30/21

Leak Class	Facility Classification		Total
1		Class Total	11
	Distribution Main		2
	Meter Installation		1
	Service Line		8
2		Class Total	3
	Distribution Main		1
	Meter Installation		1
	Service Line		1
3		Class Total	1
	Distribution Main		1

Delta Natural Gas Company, Inc.
Leaks Reported Transmission and Gathering for the Month Ending 6/30/21

Leak Class	Facility Classification		Total	
		Class Total	0	

Repaired Leaks All Branches, Transmission and Gathering for the Year through 6/30/21

Leak Class	Facility Classification		Total
1		Class Total	59
	Distribution Main		19
	Gathering Line		1
	Meter Installation		3
	Service Line		36
2		Class Total	42
	Distribution Main		12
	Gathering Line		1
	Meter Installation		7
	Service Line		21
	Transmission Line		1
3		Class Total	12
	Distribution Main		5
	Gathering Line		2
	Meter Installation		1
	Regulator Station		1
	Service Line		1
	Transmission Line		2

Repaired Leaks All Branches	for the Y	ear through	6/30/21
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Leak Class	Facility Classification		Total
1		Class Total	58
	Distribution Main		19
	Meter Installation		3
	Service Line		36
2		Class Total	40
	Distribution Main		12
	Meter Installation		7
	Service Line		21
3		Class Total	8
	Distribution Main		5
	Meter Installation		1
	Regulator Station		1
	Service Line		1

Repaired Leaks Transmission and Gathering for the Year through 6/30/21

eak Class	Facility Classification		Total
1		Class Total	1
	Gathering Line		1
2		Class Total	2
	Gathering Line		1
	Transmission Line		1
3		Class Total	4
	Gathering Line		2
	Transmission Line		2

Repaired Leaks All Branches, Transmission and Gathering for the Month Ending 6/30/21

Leak Class	Facility Classification		Total
1		Class Total	11
	Distribution Main		2
	Meter Installation		1
	Service Line		8
2		Class Total	5
	Distribution Main		2
	Meter Installation		1
	Service Line		2
3		Class Total	2
	Distribution Main		2

Repaired Leaks All Branches for the Month Ending 6/30/21

Leak Class	Facility Classification		Total
1		Class Total	11
	Distribution Main		2
	Meter Installation		1
	Service Line		8
2		Class Total	5
	Distribution Main		2
	Meter Installation		1
	Service Line		2
3		Class Total	2
	Distribution Main		2

Delta Natural Gas Company, Inc.

Repaired Leaks in Transmission and

Repaired Leaks in Transmission and Gathering for the Month Ending 6/30/21

Leak Class Facility Classification Total

Class Total 0

Items reported

Available Filters

Selected Utility		A	Incident Time	Open Only
2000	From Date	01/01/2017		
Delta Natural Gas Company, Inc.	To Date	07/16/2021		U
	FormatFurm	at: mm/dd/yyyy		Fil

	Utility ID	Utility	Incident Time	location	summary report submitted	
53764	4100	Delta Natural Gas Company, Inc.	6/30/2021	211 North Broadway St., 211 N Broadway St	7/12/2021	view incident (GasIncident.aspx? IG=53764&U=4100)
53763	4100	Delta Natural Gas Company, Inc.	6/29/2021	223 Boggs Ln., 223 Boggs Ln	7/12/2021	view incident (GasIncident.aspx? IG=53763&U=4100)
53762	4100	Delta Natural Gas Company, Inc.	6/24/2021	104 Cherry Rd. Ct., 104 Cherry Road Ct	7/12/2021	view incident (GasIncident.aspx? IG=53762&U=4100)
53761	4100	Delta Natural Gas Company, Inc.	6/24/2021	10990 Hwy. 60, 10990 E Highway 60	7/12/2021	view incident (GasIncident.aspx? IG=53761&U=4100)
53760	4100	Delta Natural Gas Company, Inc.	6/22/2021	25 Kaye St., 25 Kaye St	7/12/2021	view incident (GasIncident.aspx? IG=53760&U=4100)
53756	4100	Delta Natural Gas Company, Inc.	6/19/2021	319 Avondale Ave., 319 Avondale Ave	7/12/2021	view incident (GasIncident.aspx? IG=53756&U=4100)
53726	4100	Delta Natural Gas Company, Inc.	6/7/2021	214 White Station Rd., 214 White Station Rd	6/25/2021	view incident (GasIncident.aspx? IG=53726&U=4100)

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53676	4100	Delta Natural Gas Company, Inc.	5/26/2021	391 Old US Hwy 421, 391 Old US Hwy 421	6/10/2021	view incident (GasIncident.aspx? IG=53676&U=4100)
53674	4100	Delta Natural Gas Company, Inc.	5/25/2021	717 North Main St., 717 North Main St.	6/16/2021	view incident (GasIncident.aspx? IG=53674&U=4100)
53672	4100	Delta Natural Gas Company, Inc.	5/25/2021	308 Apache Dr., 308 Apache Dr	6/10/2021	view incident (GasIncident.aspx? IG=53672&U=4100)
53624	4100	Delta Natural Gas Company, Inc.	5/24/2021	244 Juniper Dr., 244 Juniper Dr	6/3/2021	view incident (GasIncident.aspx? IG=53624&U=4100)
53667	4100	Delta Natural Gas Company, Inc.	5/24/2021	301 Parkway Plaza, 301 Parkway Plazw	6/10/2021	view incident (GasIncident.aspx? IG=53667&U=4100)
53623	4100	Delta Natural Gas Company, Inc.	5/21/2021	213 South Broadway St., 213 S Broadway St	6/3/2021	view incident (GasIncident.aspx? IG=53623&U=4100)
53607	4100	Delta Natural Gas Company, Inc.	5/10/2021	104 E. Haiti St., 104 E Haiti Rd	5/21/2021	view incident (GasIncident.aspx? IG=53607&U=4100)
53603	4100	Delta Natural Gas Company, Inc.	5/8/2021	117 Avawam Dr., 117 Avawam Dr	5/21/2021	view incident (GasIncident.aspx? IG=53603&U=4100)
53581	4100	Delta Natural Gas Company, Inc.	4/28/2021	Int. of Wallace St. and James Phillips Garage Entrance, Wallace St	5/12/2021	view incident (GasIncident.aspx? IG=53581&U=4100)
53556	4100	Delta Natural Gas Company, Inc.	4/20/2021	927 Center St., 927 Center St	5/3/2021	view incident (GasIncident.aspx? IG=53556&U=4100)
53540	4100	Delta Natural Gas Company, Inc.	4/16/2021	127 Phillips St., 127 Phillips St	4/28/2021	view incident (GasIncident.aspx? IG=53540&U=4100)
43529	4100	Delta Natural Gas Company, Inc.	4/6/2021	712 Balmoral Rd., 712 Balmoral Rd	4/22/2021	view incident (GasIncident.aspx? IG=43529&U=4100)

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43516	4100	Delta Natural Gas Company, Inc.	4/5/2021	428 Southbrook Dr., 428 Southbrook Dr	4/19/2021	view incident (GasIncident.aspx? IG=43516&U=4100)
43507	4100	Delta Natural Gas Company, Inc.	4/3/2021	117 Bernie Trail, 117 Bernie Trl	4/19/2021	view incident (GasIncident.aspx? IG=43507&U=4100)
43503	4100	Delta Natural Gas Company, Inc.	3/29/2021	408 Jackson St., 408 Jackson St	4/12/2021	view incident (GasIncident.aspx? IG=43503&U=4100)
43506	4100	Delta Natural Gas Company, Inc.	3/27/2021	67 Railroad St., 67 Railroad St	4/19/2021	view incident (GasIncident.aspx? IG=43506&U=4100)
43490	4100	Delta Natural Gas Company, Inc.	3/26/2021	3474 Hwy. 52, 3474 Highway 52 W	4/6/2021	view incident (GasIncident.aspx? IG=43490&U=4100)
43502	4100	Delta Natural Gas Company, Inc.	3/26/2021	709 Hwy. 92 Near Int. Magnet Hollow Rd., 709 Highway 92	4/12/2021	view incident (GasIncident.aspx? IG=43502&U=4100)
43488	4100	Delta Natural Gas Company, Inc.	3/23/2021	112 Holly St., 112 Holly St	4/6/2021	view incident (GasIncident.aspx? IG=43488&U=4100)
43479	4100	Delta Natural Gas Company, Inc.	3/22/2021	112 Holly St., 112 Holly St	4/5/2021	view incident (GasIncident.aspx? IG=43479&U=4100)
43462	4100	Delta Natural Gas Company, Inc.	3/20/2021	1050 McBrayer Rd. Trailer #27, 1050 McBrayer Rd	3/30/2021	view incident (GasIncident.aspx? IG=43462&U=4100)
43478	4100	Delta Natural Gas Company, Inc.	3/19/2021	201 7th Ave., 201 7th Ave	4/5/2021	view incident (GasIncident.aspx? IG=43478&U=4100)
43461	4100	Delta Natural Gas Company, Inc.	3/15/2021	1364 KY-3439, 1364 KY-3439	3/30/2021	view incident (GasIncident.aspx? IG=43461&U=4100)
43460	4100	Delta Natural Gas Company, Inc.	3/10/2021	125 A River St., 125 A River St	3/30/2021	view incident (GasIncident.aspx? IG=43460&U=4100)

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43455	4100	Delta Natural Gas Company, Inc.	3/5/2021	12804 Hwy 60, 12804 E Highway 60	3/29/2021	view incident (GasIncident.aspx? IG=43455&U=4100)
43385	4100	Delta Natural Gas Company, Inc.	1/30/2021	250 Herndon St., 250 Herndon St	2/8/2021	view incident (GasIncident.aspx? IG=43385&U=4100)
13360	4100	Delta Natural Gas Company, Inc.	1/19/2021	305 Bethel Harvest Way, 305 Bethel Harvest Way	1/27/2021	view incident (GasIncident.aspx? IG=43360&U=4100)
13376	4100	Delta Natural Gas Company, Inc.	1/17/2021	#5 Fairway Dr., 5 Fairway Dr	2/1/2021	view incident (GasIncident.aspx? IG=43376&U=4100)
43375	4100	Delta Natural Gas Company, Inc.	1/15/2021	#5 Fairway Dr., 5 Fairway Dr	1/29/2021	view incident (GasIncident.aspx? IG=43375&U=4100)
43359	4100	Delta Natural Gas Company, Inc.	1/14/2021	640 Hwy. 213, 640 KY Highway 213	1/25/2021	view incident (GasIncident.aspx? IG=43359&U=4100)
43351	4100	Delta Natural Gas Company, Inc.	1/13/2021	28 Bluegrass Ln., 28 Bluegrass Ln	1/20/2021	view incident (GasIncident.aspx? IG=43351&U=4100)
43346	4100	Delta Natural Gas Company, Inc.	1/12/2021	5948 North Hwy. 421, 5948 N Highway 421	1/19/2021	view incident (GasIncident.aspx? IG=43346&U=4100)
43345	4100	Delta Natural Gas Company, Inc.	1/11/2021	Intersection Abbey Ln. and Ennismore Dr., Intersection Abbey Ln and Ennismore Dr.	1/18/2021	view incident (GasIncident.aspx? IG=43345&U=4100)
43343	4100	Delta Natural Gas Company, Inc.	1/11/2021	119 White Oak Trail, 119 White Oak Trail	1/19/2021	view incident (GasIncident.aspx? IG=43343&U=4100)
43340	4100	Delta Natural Gas Company, Inc.	1/5/2021	160 Matt Sizemore Rd., 160 Matt Sizemore Rd	1/18/2021	view incident (GasIncident.aspx? IG=43340&U=4100)
43337	4100	Delta Natural Gas Company, Inc.	12/30/2020	331 Northway Dr., 331 Northway Dr	1/15/2021	view incident (GasIncident.aspx? IG=43337&U=4100)

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13313	4100	Delta Natural Gas Company, Inc.	12/29/2020	295 Kimberly Heights Dr., 295 Kimberly Heights Dr	1/6/2021	view incident (GasIncident.aspx? IG=43313&U=4100)
13311	4100	Delta Natural Gas Company, Inc.	12/18/2020	4092 Loblolly Ln., 4092 Loblolly Ln	12/31/2020	view incident (GasIncident.aspx? IG=43311&U=4100)
13287	4100	Delta Natural Gas Company, Inc.	12/8/2020	316 Memory Ln., 316 Memory Ln.	12/15/2020	view incident (GasIncident.aspx? IG=43287&U=4100)
43286	4100	Delta Natural Gas Company, Inc.	12/3/2020	189 Kaye St., 189 Kaye St	12/15/2020	view incident (GasIncident.aspx? IG=43286&U=4100)
43240	4100	Delta Natural Gas Company, Inc.	11/19/2020	204 Strawberry Ct., 204 Strawberry Ct	12/2/2020	view incident (GasIncident.aspx? IG=43240&U=4100)
43237	4100	Delta Natural Gas Company, Inc.	11/13/2020	238 East Haiti Road, 238 E Haiti Rd	11/25/2020	view incident (GasIncident.aspx? IG=43237&U=4100)
43219	4100	Delta Natural Gas Company, Inc.	11/12/2020	2854 Hwy. 1016, 2854 Highway 1016	11/23/2020	view incident (GasIncident.aspx? IG=43219&U=4100)
43196	4100	Delta Natural Gas Company, Inc.	11/9/2020	415 Nandino Circle, 415 Nandino Cir	11/17/2020	view incident (GasIncident.aspx? IG=43196&U=4100)
43208	4100	Delta Natural Gas Company, Inc.	11/9/2020	201 Rodney Hitch Blvd., 201 Rodney Hitch Blvd	11/18/2020	view incident (GasIncident.aspx? IG=43208&U=4100)
43183	4100	Delta Natural Gas Company, Inc.	11/7/2020	214 College St., 214 College St	11/13/2020	view incident (GasIncident.aspx? IG=43183&U=4100)
43178	4100	Delta Natural Gas Company, Inc.	11/3/2020	218 Summit Dr., 218 Summit Dr	11/10/2020	view incident (GasIncident.aspx? IG=43178&U=4100)
43161	4100	Delta Natural Gas Company, Inc.	10/27/2020	107 Rolling Ridge Dr., 107 Rolling Ridge Dr	11/5/2020	view incident (GasIncident.aspx? IG=43161&U=4100)

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43171	4100	Delta Natural Gas Company, Inc.	10/26/2020	278 Scuffel Town Road, 278 Scuffletown Rd	11/10/2020	view incident (GasIncident.aspx? IG=43171&U=4100)
43151	4100	Delta Natural Gas Company, Inc.	10/21/2020	39 Morris St., 39 Morris St	11/5/2020	view incident (GasIncident.aspx? IG=43151&U=4100)
43155	4100	Delta Natural Gas Company, Inc.	10/21/2020	111 Serenity Ln., 111 Serenity Ln	11/5/2020	view incident (GasIncident.aspx? IG=43155&U=4100)
43170	4100	Delta Natural Gas Company, Inc.	10/20/2020	349 Middleground Way, 349 Middleground Way	11/10/2020	view incident (GasIncident.aspx? IG=43170&U=4100)
43147	4100	Delta Natural Gas Company, Inc.	10/20/2020	501 North Main St., 501 North Main St.	11/4/2020	view incident (GasIncident.aspx? IG=43147&U=4100)
43144	4100	Delta Natural Gas Company, Inc.	10/19/2020	New Menefee County Middle School, 359 Wynn Flat Rd	11/4/2020	view incident (GasIncident.aspx? IG=43144&U=4100)
43115	4100	Delta Natural Gas Company, Inc.	10/14/2020	304 Wynn Drive, 304 Wynn Drive	10/21/2020	view incident (GasIncident.aspx? IG=43115&U=4100)
43101	4100	Delta Natural Gas Company, Inc.	10/9/2020	2000 Vince Road, 2000 Vince Rd	10/16/2020	view incident (GasIncident.aspx? IG=43101&U=4100)
43098	4100	Delta Natural Gas Company, Inc.	10/2/2020	409 Bethel Harvest Drive, 409 Bethel Harvest Dr	10/16/2020	view incident (GasIncident.aspx? IG=43098&U=4100)
43090	4100	Delta Natural Gas Company, Inc.	10/1/2020	715 Opossum Kingdom Rd., 715 Opossum Kingdom Rd	10/13/2020	view incident (GasIncident.aspx? IG=43090&U=4100)
43096	4100	Delta Natural Gas Company, Inc.	10/1/2020	1205 W. Cumberland Gas Pky., 1205 W Cumberland Gap Pkwy	10/13/2020	view incident (GasIncident.aspx? IG=43096&U=4100)
43073	4100	Delta Natural Gas Company, Inc.	9/30/2020	130 Old Wallacetown Road, 130 Old Wallaceton Rd	10/8/2020	view incident (GasIncident.aspx? IG=43073&U=4100)

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43036	4100	Delta Natural Gas Company, Inc.	9/23/2020	Int. Hwy. 92 and Magnet Hollow Road, Int. Hwy. 92 and Magnet Hollow Road	10/1/2020	view incident (GasIncident.aspx? IG=43036&U=4100)
43043	4100	Delta Natural Gas Company, Inc.	9/21/2020	515 North Main St., 515 North Main St.	10/1/2020	view incident (GasIncident.aspx? IG=43043&U=4100)
43035	4100	Delta Natural Gas Company, Inc.	9/18/2020	9140 Main St., 9140 Main St	9/29/2020	view incident (GasIncident.aspx? IG=43035&U=4100)
43025	4100	Delta Natural Gas Company, Inc.	9/16/2020	Int. Esquire Ln. and Sybille Ln., Int. Esquire Ln. and Sybille Ln.	9/29/2020	view incident (GasIncident.aspx? IG=43025&U=4100)
43023	4100	Delta Natural Gas Company, Inc.	9/12/2020	638 Sally Lyttle Rd., 638 Sallie Lyttle Rd	9/23/2020	view incident (GasIncident.aspx? IG=43023&U=4100)
43017	4100	Delta Natural Gas Company, Inc.	9/12/2020	105 North Maple St., 105 N Maple St	9/23/2020	view incident (GasIncident.aspx? IG=43017&U=4100)
43019	4100	Delta Natural Gas Company, Inc.	9/10/2020	1288 Poosey Ridge Rd., 1288 Poosey Ridge Rd	9/23/2020	view incident (GasIncident.aspx? IG=43019&U=4100)
43018	4100	Delta Natural Gas Company, Inc.	9/10/2020	317 Wyldwood Way, 317 Wyldwood Way	9/23/2020	view incident (GasIncident.aspx? IG=43018&U=4100)
43013	4100	Delta Natural Gas Company, Inc.	9/9/2020	31 Miracle Mountain Lane, 31 Miracle Mountain Ln	9/23/2020	view incident (GasIncident.aspx? IG=43013&U=4100)
42990	4100	Delta Natural Gas Company, Inc.	9/8/2020	9308 Hwy. 60 East, 9308 Hwy. 60 East	9/15/2020	view incident (GasIncident.aspx? IG=42990&U=4100)
42989	4100	Delta Natural Gas Company, Inc.	9/5/2020	2015 Woodwind Court, 2015 Woodwind Court	9/18/2020	view incident (GasIncident.aspx? IG=42989&U=4100)
42951	4100	Delta Natural Gas Company, Inc.	8/19/2020	135 Oak Drive, 135 Oak Dr	9/1/2020	view incident (GasIncident.aspx? IG=42951&U=4100)

Page 129 of 153 view incident Delta Natural Gas 8/24/2020 (GasIncident.aspx? 124 Raven Drive, 124 Raven Dr 8/15/2020 42931 4100 IG=42931&U=4100) Company, Inc. view incident (GasIncident.aspx? 8/24/2020 **Delta Natural Gas** 100 Barberry Ln., 100 Barberry Ln 8/13/2020 4100 42930 IG=42930&U=4100) Company, Inc. view incident **Delta Natural Gas** 8/20/2020 (GasIncident.aspx? 111 Brannon Gardens, 111 Brannon Gardens Dr 4100 8/11/2020 42911 IG=42911&U=4100) Company, Inc. view incident Delta Natural Gas 8/21/2020 (GasIncident.aspx? 2253 Menelaus Road, 2253 Menelaus Rd 8/10/2020 4100 42922 IG=42922&U=4100) Company, Inc. view incident 8/19/2020 (GasIncident.aspx? **Delta Natural Gas** 32 Fusion Loop, 32 Fusion Loop 8/8/2020 42908 4100 IG=42908&U=4100) Company, Inc. view incident (GasIncident.aspx? Delta Natural Gas 8/21/2020 1746 North Hwy. 421, 1746 N Highway 421 8/7/2020 42923 4100 IG=42923&U=4100) Company, Inc. view incident (GasIncident.aspx? **Delta Natural Gas** 8/18/2020 1760 KY Hwy. 62, 1760 KY Hwy. 62 4100 8/7/2020 42901 IG=42901&U=4100) Company, Inc. view incident **Delta Natural Gas** (GasIncident.aspx? 8/18/2020 113 Plaza Drive, 113 N Plaza Dr 8/6/2020 4100 42898 IG=42898&U=4100) Company, Inc. view incident N 36deg 36' 7.56" W 83deg 43' 11.52", South 24th St. (East side of **Delta Natural Gas** 8/19/2020 (GasIncident.aspx? 8/6/2020 42900 4100 road beside 415 Rochester Ave. iG=42900&U=4100) Company, Inc. view incident (GasIncident.aspx? **Delta Natural Gas** 8/14/2020 2814 Hwy, 441, 2814 Highway 441 8/5/2020 42897 4100 IG=42897&U=4100) Company, Inc. view incident (GasIncident.aspx? Delta Natural Gas 1025 Grand Avenue (Old Hwy 11), 1025 Grand Ave 8/13/2020 7/29/2020 4100 42877 IG=42877&U=4100) Company, Inc. view incident (GasIncident.aspx? **Delta Natural Gas** 8/7/2020 190 White Station Road, 190 White Station Rd 7/28/2020 4100 42871 Company, Inc. IG=42871&U=4100)

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42870	4100	Delta Natural Gas Company, Inc.	7/28/2020	2981 Hwy. 11 South, 2981 Highway 11 S	8/10/2020	view incident (GasIncident.aspx? IG=42870&U=4100)
42837	4100	Delta Natural Gas Company, Inc.	7/22/2020	1760 Sardis Road, 1760 Sardis Rd	7/30/2020	view incident (GasIncident.aspx? IG=42837&U=4100)
42828	4100	Delta Natural Gas Company, Inc.	7/21/2020	119 Walker Branch Drive, 119 Walker Branch Dr	7/28/2020	view incident (GasIncident.aspx? IG=42828&U=4100)
42822	4100	Delta Natural Gas Company, Inc.	7/21/2020	549 Recycle Drive, 549 Recycle Dr	7/30/2020	view incident (GasIncident.aspx? IG=42822&U=4100)
42821	4100	Delta Natural Gas Company, Inc.	7/20/2020	549 Recycle Drive, 549 Recycle Dr	7/28/2020	view incident (GasIncident.aspx? IG=42821&U=4100)
42827	4100	Delta Natural Gas Company, Inc.	7/20/2020	100 Peggy Flats Road #B, 100 Peggy Flat Spur # B	7/28/2020	view incident (GasIncident.aspx? IG=42827&U=4100)
42801	4100	Delta Natural Gas Company, Inc.	7/8/2020	561 Glades Road, 561 Glades Rd	7/20/2020	view incident (GasIncident.aspx? IG=42801&U=4100)
42794	4100	Delta Natural Gas Company, Inc.	7/8/2020	784 Timber Ridge Way, 784 Timber Ridge Way	7/17/2020	view incident (GasIncident.aspx? IG=42794&U=4100)
42786	4100	Delta Natural Gas Company, Inc.	7/1/2020	394 Wyldwood Way, 394 Wyldwood Way	7/14/2020	view incident (GasIncident.aspx? IG=42786&U=4100)
32769	4100	Delta Natural Gas Company, Inc.	6/24/2020	715 Grand Ave., 715 Grand Ave.	7/8/2020	view incident (GasIncident.aspx? IG=32769&U=4100)
32751	4100	Delta Natural Gas Company, Inc.	6/19/2020	3034 Sardis Road, 3034 Sardis Rd	7/6/2020	view incident (GasIncident.aspx? IG=32751&U=4100)
32750	4100	Delta Natural Gas Company, Inc.	6/15/2020	36 deg 57'55.5" N 84 deg 7'46.4"W, Martin Dr	7/6/2020	view incident (GasIncident.aspx? IG=32750&U=4100)

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32749	4100	Delta Natural Gas Company, Inc.	6/13/2020	517 Hensley Drive, 517 Hensley Dr	7/6/2020	view incident (GasIncident.aspx? IG=32749&U=4100)
32717	4100	Delta Natural Gas Company, Inc.	6/11/2020	132 Southcreek Dr., 132 Southcreek Dr	6/29/2020	view incident (GasIncident.aspx? IG=32717&U=4100)
32672	4100	Delta Natural Gas Company, Inc.	6/4/2020	605 McKayla Dr., 605 McKayla Dr.	6/10/2020	view incident (GasIncident.aspx? IG=32672&U=4100)
32681	4100	Delta Natural Gas Company, Inc.	6/3/2020	39 East Walnut St., 39 East Walnut St.	6/16/2020	view incident (GasIncident.aspx? IG=32681&U=4100)
32665	4100	Delta Natural Gas Company, Inc.	6/1/2020	105 Crest Court, 105 Crest Ct	6/11/2020	view incident (GasIncident.aspx? IG=32665&U=4100)
32671	4100	Delta Natural Gas Company, Inc.	5/30/2020	1676 Hwy. 26, 1676 Highway 26	6/15/2020	view incident (GasIncident.aspx? IG=32671&U=4100)
32658	4100	Delta Natural Gas Company, Inc.	5/27/2020	110 Hurley-Short Line Road, 110 Hurley-Short Line Road	6/3/2020	view incident (GasIncident.aspx? IG=32658&U=4100)
32652	4100	Delta Natural Gas Company, Inc.	5/23/2020	192 Herndon Ln., 192 Herndon Ln	6/2/2020	view incident (GasIncident.aspx? IG=32652&U=4100)
32644	4100	Delta Natural Gas Company, Inc.	5/20/2020	301 Fairway West Drive., 301 Fairway Dr W	6/4/2020	view incident (GasIncident.aspx? IG=32644&U=4100)
32632	4100	Delta Natural Gas Company, Inc.	5/12/2020	605 McKayla Drive, 605 McKayla Drive	5/29/2020	view incident (GasIncident.aspx? IG=32632&U=4100)
32603	4100	Delta Natural Gas Company, Inc.	4/24/2020	201 Wilmore Road, 201 Wilmore Road	5/12/2020	view incident (GasIncident.aspx? IG=32603&U=4100)
32583	4100	Delta Natural Gas Company, Inc.	4/22/2020	862 US Hwy. 60 East, 862 E Highway 60	5/1/2020	view incident (GasIncident.aspx? IG=32583&U=4100)

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	Tage 1.	32 01 133				view incident
32566	4100	Delta Natural Gas Company, Inc.	4/21/2020	704 North 19th St., 704 North 19th St	5/1/2020	(GasIncident.aspx? IG=32566&U=4100)
32562	4100	Delta Natural Gas Company, Inc.	4/18/2020	190 Old Wallaceton Road, 190 Old Wallaceton Rd	4/28/2020	view incident (GasIncident.aspx? IG=32562&U=4100)
32536	4100	Delta Natural Gas Company, Inc.	4/7/2020	6658 US-25E, 6658 US-25E	4/16/2020	view incident (GasIncident.aspx? IG=32536&U=4100)
32534	4100	Delta Natural Gas Company, Inc.	4/3/2020	Lat - 36 degrees 45' 39.36" N and Lon83 degrees 42' 15.19" W, Spruce St.	4/15/2020	view incident (GasIncident.aspx? IG=32534&U=4100)
32542	4100	Delta Natural Gas Company, Inc.	4/2/2020	10050 Main Street (US-460), 10050 Main St # US-460	4/17/2020	view incident (GasIncident.aspx? IG=32542&U=4100)
32516	4100	Delta Natural Gas Company, Inc.	3/27/2020	1100 Bay Colony Dr., 1100 Bay Colony Dr	4/9/2020	view incident (GasIncident.aspx? IG=32516&U=4100)
32484	4100	Delta Natural Gas Company, Inc.	3/13/2020	562 Paint Lick Rd., 562 Paint Lick Rd	3/25/2020	view incident (GasIncident.aspx? IG=32484&U=4100)
32483	4100	Delta Natural Gas Company, Inc.	3/12/2020	230 Supreme Ct., 230 Supreme Ct	3/20/2020	view incident (GasIncident.aspx? IG=32483&U=4100)
32456	4100	Delta Natural Gas Company, Inc.	2/27/2020	405 Hawthorne Drive, 405 Hawthorne Dr	3/5/2020	view incident (GasIncident.aspx? IG=32456&U=4100)
32453	4100	Delta Natural Gas Company, Inc.	2/20/2020	108 Derby Drive, 108 Derby Dr	3/5/2020	view incident (GasIncident.aspx? IG=32453&U=4100)
32452	4100	Delta Natural Gas Company, Inc.	2/19/2020	Int. Williams Rd. and KY-39 (Sulfur Well Rd.), Int. Williams Rd. and KY-39 (Sulfur Well Rd.)	3/4/2020	view incident (GasIncident.aspx? IG=32452&U=4100)
32450	4100	Delta Natural Gas Company, Inc.	2/17/2020	832 Wilmore Road, 832 Wilmore Rd	3/4/2020	view incident (GasIncident.aspx? IG=32450&U=4100)

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32451	4100	Delta Natural Gas Company, Inc.	2/17/2020	Hwy. 687, Hwy. 687	3/3/2020	view incident (GasIncident.aspx? IG=32451&U=4100)
32406	4100	Delta Natural Gas Company, Inc.	1/29/2020	3506 Barbourville Road, 3506 Barbourville Rd	2/14/2020	view incident (GasIncident.aspx? IG=32406&U=4100)
32416	4100	Delta Natural Gas Company, Inc.	1/29/2020	488 Furnace Road, 488 Furnace Road	2/10/2020	view incident (GasIncident.aspx? IG=32416&U=4100)
32399	4100	Delta Natural Gas Company, Inc.	1/22/2020	422 Estill Street, 422 Estill St	2/6/2020	view incident (GasIncident.aspx? IG=32399&U=4100)
32388	4100	Delta Natural Gas Company, Inc.	1/16/2020	231 White Station Road, 231 White Station Rd	1/31/2020	view incident (GasIncident.aspx? IG=32388&U=4100)
32387	4100	Delta Natural Gas Company, Inc.	1/6/2020	3446 Elk Run Estates, 3446 Elk Run Estates	1/23/2020	view incident (GasIncident.aspx? IG=32387&U=4100)
32386	4100	Delta Natural Gas Company, Inc.	1/2/2020	100 Goldfinch Court, 100 Goldfinch Court	1/23/2020	view incident (GasIncident.aspx? IG=32386&U=4100)
32328	4100	Delta Natural Gas Company, Inc.	12/3/2019	1600 Highway 3440, 1600 Highway 3440	12/17/2019	view incident (GasIncident.aspx? IG=32328&U=4100)
32327	4100	Delta Natural Gas Company, Inc.	12/2/2019	760 Bluebank Road, 760 Bluebank Rd	12/17/2019	view incident (GasIncident.aspx? IG=32327&U=4100)
32326	4100	Delta Natural Gas Company, Inc.	11/25/2019	110 Alpine Court, 110 Alpine Ct	12/17/2019	view incident (GasIncident.aspx? IG=32326&U=4100)
32325	4100	Delta Natural Gas Company, Inc.	11/22/2019	2101 Wilmore Road, 2101 Wilmore Rd	12/17/2019	view incident (GasIncident.aspx? IG=32325&U=4100)
32277	4100	Delta Natural Gas Company, Inc.	11/19/2019	208 Grandview Trail, 208 Grandview Trail	12/13/2019	view incident (GasIncident.aspx? IG=32277&U=4100)

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32278	4100	Delta Natural Gas Company, Inc.	11/16/2019	110 Alpine Court, 110 Alpine Ct	12/13/2019	view incident (GasIncident.aspx? IG=32278&U=4100)
32251	4100	Delta Natural Gas Company, Inc.	11/14/2019	4093 Lexington Road, 4093 Lexington Road	12/16/2019	view incident (GasIncident.aspx? IG=32251&U=4100)
32233	4100	Delta Natural Gas Company, Inc.	11/6/2019	160 Page Drive, 160 Page Drive	11/13/2019	view incident (GasIncident.aspx? IG=32233&U=4100)
32232	4100	Delta Natural Gas Company, Inc.	11/6/2019	109 Huckleberry Lane, 109 Huckleberry Ln	11/19/2019	view incident (GasIncident.aspx? IG=32232&U=4100)
32231	4100	Delta Natural Gas Company, Inc.	10/29/2019	306 Northway Drive, 306 Northway Dr	11/13/2019	view incident (GasIncident.aspx? IG=32231&U=4100)
32230	4100	Delta Natural Gas Company, Inc.	10/29/2019	153 Bible Camp Lane, 153 Bible Camp Lane	11/13/2019	view incident (GasIncident.aspx? IG=32230&U=4100)
32228	4100	Delta Natural Gas Company, Inc.	10/28/2019	250 Herndon Street Apartment # 3, 250 Herndon St Apt 3	11/13/2019	view incident (GasIncident.aspx? IG=32228&U=4100)
32221	4100	Delta Natural Gas Company, Inc.	10/24/2019	766 Boone Creek Road, 766 Boone Creek Rd	11/13/2019	view incident (GasIncident.aspx? IG=32221&U=4100)
32216	4100	Delta Natural Gas Company, Inc.	10/23/2019	968 Shenandoah Drive, 968 Shenandoah Dr	11/13/2019	view incident (GasIncident.aspx? IG=32216&U=4100)
32214	4100	Delta Natural Gas Company, Inc.	10/23/2019	700 Boone Creek Road, 700 Boone Creek Rd	11/13/2019	view incident (GasIncident.aspx? IG=32214&U=4100)
32213	4100	Delta Natural Gas Company, Inc.	10/19/2019	45 Mary Street, 45 Mary St	11/13/2019	view incident (GasIncident.aspx? IG=32213&U=4100)
32168	4100	Delta Natural Gas Company, Inc.	10/14/2019	Corner of Opossum Kingdom Road and Angel Road, Corner of Opossum Kingdom Road and Angel Road	10/28/2019	view incident (GasIncident.aspx? IG=32168&U=4100)

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32131	4100	Delta Natural Gas Company, Inc.	10/9/2019	305 Matthews Street, 305 Matthew St	10/18/2019	view incident (GasIncident.aspx? IG=32131&U=4100)
32106	4100	Delta Natural Gas Company, Inc.	10/3/2019	445 Highway 801 South, 445 KY Highway 801 S	10/14/2019	view incident (GasIncident.aspx? IG=32106&U=4100)
32105	4100	Delta Natural Gas Company, Inc.	10/2/2019	418 Center Street, 418 Center St	10/14/2019	view incident (GasIncident.aspx? IG=32105&U=4100)
32096	4100	Delta Natural Gas Company, Inc.	10/1/2019	213 Whitfield Drive, 213 Whitfield Dr	10/14/2019	view incident (GasIncident.aspx? IG=32096&U=4100)
32104	4100	Delta Natural Gas Company, Inc.	9/30/2019	535 Rainer Drive, 535 Ranier Dr	10/14/2019	view incident (GasIncident.aspx? IG=32104&U=4100)
32097	4100	Delta Natural Gas Company, Inc.	9/26/2019	431 Battlefield Memorial Highway, 431 Battlefield Memorial Hwy	10/14/2019	view incident (GasIncident.aspx? IG=32097&U=4100)
32094	4100	Delta Natural Gas Company, Inc.	9/21/2019	427 East Fourth Street, 427 E 4th St	10/14/2019	view incident (GasIncident.aspx? IG=32094&U=4100)
32058	4100	Delta Natural Gas Company, Inc.	9/17/2019	250 American Greeting Card Road, 250 American Greeting Card Rd	10/4/2019	view incident (GasIncident.aspx? IG=32058&U=4100)
32057	4100	Delta Natural Gas Company, Inc.	9/14/2019	315 Martin Road, 315 Martin Rd	10/4/2019	view incident (GasIncident.aspx? IG=32057&U=4100)
32056	4100	Delta Natural Gas Company, Inc.	9/11/2019	3644 Highway 3630, 3644 Highway 3630	10/4/2019	view incident (GasIncident.aspx? IG=32056&U=4100)
32055	4100	Delta Natural Gas Company, Inc.	9/8/2019	2558 Cartwright Road, 2558 Cartwright Rd	10/4/2019	view incident (GasIncident.aspx? IG=32055&U=4100)
32045	4100	Delta Natural Gas Company, Inc.	9/6/2019	Intersection of Thomas Branch Road and Highway 421, Intersection of Thomas Branch Road and Highway 421	10/4/2019	view incident (GasIncident.aspx? IG=32045&U=4100)

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31971	4100	Delta Natural Gas Company, Inc.	8/30/2019	451 Gregory Branch Road, 451 Gregory Branch Rd	9/9/2019	view incident (GasIncident.aspx? IG=31971&U=4100)
31957	4100	Delta Natural Gas Company, Inc.	8/23/2019	16 Fairway Drive, 16 Fairway Dr	9/6/2019	view incident (GasIncident.aspx? IG=31957&U=4100)
31956	4100	Delta Natural Gas Company, Inc.	8/23/2019	162 Patterson Lane, 162 Patterson Ln	9/6/2019	view incident (GasIncident.aspx? IG=31956&U=4100)
31969	4100	Delta Natural Gas Company, Inc.	8/22/2019	463 Bacon Creek Road, 463 Bacon Creek Rd	9/9/2019	view incident (GasIncident.aspx? IG=31969&U=4100)
31918	4100	Delta Natural Gas Company, Inc.	8/16/2019	5020 Main Street, 5020 Main St	9/6/2019	view incident (GasIncident.aspx? IG=31918&U=4100)
31902	4100	Delta Natural Gas Company, Inc.	8/14/2019	110 Continental Drive, 110 Continental Dr	9/3/2019	view incident (GasIncident.aspx? IG=31902&U=4100)
31882	4100	Delta Natural Gas Company, Inc.	8/9/2019	110 Continental Drive, 110 Continental Dr	9/3/2019	view incident (GasIncident.aspx? IG=31882&U=4100)
31903	4100	Delta Natural Gas Company, Inc.	8/7/2019	77 South Dickerson Street, 77 S Dickerson St	8/22/2019	view incident (GasIncident.aspx? IG=31903&U=4100)
31881	4100	Delta Natural Gas Company, Inc.	8/6/2019	1041 Rubrum Way, 1041 Rubrum Way	8/16/2019	view incident (GasIncident.aspx? IG=31881&U=4100)
31849	4100	Delta Natural Gas Company, Inc.	8/3/2019	121 Ridgecrest Drive, 121 Ridgecrest Dr	9/3/2019	view incident (GasIncident.aspx? IG=31849&U=4100)
31848	4100	Delta Natural Gas Company, Inc.	7/29/2019	Enterprise Lane, Enterprise Lane	8/15/2019	view incident (GasIncident.aspx? IG=31848&U=4100)
31847	4100	Delta Natural Gas Company, Inc.	7/25/2019	204 Sublimity School Road, 204 Sublimity School Road	8/15/2019	view incident (GasIncident.aspx? IG=31847&U=4100)

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31758	4100	Delta Natural Gas Company, Inc.	7/2/2019	4529 Windstar Way, 4529 Windstar Way	7/18/2019	view incident (GasIncident.aspx? IG=31758&U=4100)
31809	4100	Delta Natural Gas Company, Inc.	7/10/2019	311 East Cumberland Gap Parkway, 311 E Cumberland Gap Pkwy	8/8/2019	view incident (GasIncident.aspx? IG=31809&U=4100)
31808	4100	Delta Natural Gas Company, Inc.	7/10/2019	Intersection of Harris Cemetery Road and East Highway 80, Intersection of Harris Cemetery Road and East Highway 80	8/8/2019	view incident (GasIncident.aspx? IG=31808&U=4100)
31816	4100	Delta Natural Gas Company, Inc.	7/12/2019	4413 Brookridge Drive, 4413 Brookridge Dr	8/8/2019	view incident (GasIncident.aspx? IG=31816&U=4100)
31815	4100	Delta Natural Gas Company, Inc.	7/12/2019	2013 Lucille Drive, 2013 Lucille Dr	8/8/2019	view incident (GasIncident.aspx? IG=31815&U=4100)
31818	4100	Delta Natural Gas Company, Inc.	7/13/2019	135 Remington Drive, 135 Remington Drive	8/8/2019	view incident (GasIncident.aspx? IG=31818&U=4100)
31822	4100	Delta Natural Gas Company, Inc.	7/15/2019	2758 South Highway 421, 2758 South Highway 421	8/8/2019	view incident (GasIncident.aspx? IG=31822&U=4100)
31823	4100	Delta Natural Gas Company, Inc.	7/17/2019	110 Davis Street, 110 Davis St	8/8/2019	view incident (GasIncident.aspx? IG=31823&U=4100)
31824	4100	Delta Natural Gas Company, Inc.	7/18/2019	529 Alderbrook Way, 529 Alderbrook Way	8/8/2019	view incident (GasIncident.aspx? IG=31824&U=4100)
31825	4100	Delta Natural Gas Company, Inc.	7/19/2019	569 Alderbrook Way, 569 Alderbrook Way	8/8/2019	view incident (GasIncident.aspx? IG=31825&U=4100)
31828	4100	Delta Natural Gas Company, Inc.	7/22/2019	124 Brooks Loop, 124 Brooks Loop	8/8/2019	view incident (Gashreident aspx? IG=31828&U=4100)
1830	4100	Delta Natural Gas Company, Inc.	7/23/2019	321 East College Avenue, 321 E College Ave	8/8/2019	view incident (GasIncident.aspx? IG=31830&U=4100)

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31757	4100	Delta Natural Gas Company, Inc.	6/28/2019	1154 Highway 1016, 1154 Highway 1016	7/18/2019	(Gasincident aspx? IG=31757&LI=4100)
31756	4100	Delta Natural Gas Company, Inc.	6/27/2019	1123 Highway 1016, 1123 Highway 1016	7/18/2019	view incident (Gasincident aspx? IG=31756&U=4100)
31753	4100	Delta Natural Gas Company, Inc.	6/27/2019	20 East Scott Court, 20 E Scott Ct	7/18/2019	view incident (GasIncident.aspx? IG=31753&U=4100)
31752	4100	Delta Natural Gas Company, Inc.	6/26/2019	1224 Brannon Road, 1224 Brannon Road	7/18/2019	view incident (GasIncident.aspx? IG=31752&U=4100)
31714	4100	Delta Natural Gas Company, Inc.	6/22/2019	10669 Main Street, 10669 Main St	7/11/2019	view incident (GasIncident aspx? IG=31714&U=4100)
31703	4100	Delta Natural Gas Company, Inc.	6/21/2019	240 Hambrick Drive, 240 Hambrick Dr	7/11/2019	view incident (Gashicident aspx? IG=31703&U=4100)
31711	4100	Delta Natural Gas Company, Inc.	6/19/2019	148 Buell Hill Road, 148 Buell Hill Rd	7/11/2019	view incident (GasIncident.aspx? IG=31711&U=4100)
31700	4100	Delta Natural Gas Company, Inc.	6/13/2019	60 Tanner Trail, 60 Tanner Trail	7/18/2019	view incident (GasIncident.aspx? IG=31700&U=4100)
31688	4100	Delta Natural Gas Company, Inc.	6/10/2019	1210 South Highway 1223, 1210 S Highway 1223	6/26/2019	view incident (GasIncident.aspx? IG=31688&U=4100)
31687	4100	Delta Natural Gas Company, Inc.	5/30/2019	109 Maxwell Avenue, 109 Maxwell Avenue	6/25/2019	view incident (GasIncident.aspx? IG=31687&U=4100)
31686	4100	Delta Natural Gas Company, Inc.	5/28/2019	4601 Windstar Way, 4601 Windstar Way	6/25/2019	view incident (GasIncident.aspx? IG=31686&U=4100)
31685	4100	Delta Natural Gas Company, Inc.	5/25/2019	102 Fairway Drive, 102 Fairway Dr	6/25/2019	view incident (GasIncident.aspx? IG=31685&U=4100)

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31684	4100	Delta Natural Gas Company, Inc.	5/22/2019	509 Richmond Road, 509 Richmond Rd N	6/20/2019	view incident (GasIncident.aspx? IG=31684&U=4100)
31683	4100	Delta Natural Gas Company, Inc.	5/21/2019	2247 Battlefield Memorial Highway, 2247 Battlefield Memorial Hwy	6/20/2019	view incident (GasIncident.aspx? IG=31683&U=4100)
31675	4100	Delta Natural Gas Company, Inc.	5/20/2019	309 Savanna Drive, 309 Savanna Dr	7/18/2019	view incident (GasIncident.aspx? IG=31675&U=4100)
31591	4100	Delta Natural Gas Company, Inc.	5/18/2019	3516 Highway 1232, 3516 Highway 1232	6/3/2019	view incident (GasIncident.aspx? IG=31591&U=4100)
31590	4100	Delta Natural Gas Company, Inc.	5/15/2019	329 Petersburg Road, 329 Petersburg Rd	6/3/2019	view incident (GasIncident.aspx? IG=31590&U=4100)
31588	4100	Delta Natural Gas Company, Inc.	5/13/2019	Intersection of Pavilion Way and Goldenleaf Boulevard, Intersection of Pavilion Way and Goldenleaf Boulevard	6/3/2019	view incident (GasIncident.aspx? IG=31588&U=4100)
31589	4100	Delta Natural Gas Company, Inc.	5/13/2019	509 Richmond Road, 509 Richmond Rd N	6/3/2019	view incident (GasIncident.aspx? IG=31589&U=4100)
31586	4100	Delta Natural Gas Company, Inc.	5/1/2019	209 Glades Street, 209 Glades St	5/24/2019	view incident (GasIncident.aspx? IG=31586&U=4100)
31585	4100	Delta Natural Gas Company, Inc.	4/29/2019	Corner of North Powell Avenue and Glades Street, Corner of North Powell Avenue and Glades Street	5/24/2019	view incident (GasIncident.aspx? IG=31585&U=4100)
31532	4100	Delta Natural Gas Company, Inc.	4/24/2019	105 Shawnee Drive, 105 Shawnee Drive	5/22/2019	view incident (GasIncident.aspx? IG=31532&U=4100)
31533	4100	Delta Natural Gas Company, Inc.	4/24/2019	34 Hughes Branch Road, 34 Hughes Branch Road	5/22/2019	view incident (GasIncident.aspx? IG=31533&U=4100)
31531	4100	Delta Natural Gas Company, Inc.	4/18/2019	54 Arrowhead Drive, 54 Arrowhead Dr	5/17/2019	view incident (GasIncident.aspx? IG=31531&U=4100)

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31530	4100	Delta Natural Gas Company, Inc.	4/15/2019	1057 Rubrum Way, 1057 Rubrum Way	5/15/2019	(GasIncident.aspx? IG=31530&U=4100)
31472	4100	Delta Natural Gas Company, Inc.	4/15/2019	60 Texas Lane, 60 Texas Ln	5/13/2019	view incident (GasIncident.aspx? IG=31472&U=4100)
31449	4100	Delta Natural Gas Company, Inc.	4/4/2019	100 Rocky Adkins Tech Drive, 100 Rocky Adkins Tech Dr	4/17/2019	view incident (GasIncident.as.px? IG=31449&U=4100)
31439	4100	Delta Natural Gas Company, Inc.	3/14/2019	Richmond Road in front of 123 Clay Drive, Richmond Road in front of 123 Clay Drive	4/8/2019	view incident (GasIncident aspx? IG=31439&U=4100)
31438	4100	Delta Natural Gas Company, Inc.	3/12/2019	5878 Kentucky Highway 1232, 5878 Kentucky Highway 1232	4/8/2019	view incident (GasIncident aspx? IG=31438&U=4100)
31382	4100	Delta Natural Gas Company, Inc.	3/7/2019	704 Pitzer Street, 704 Pitzer St	3/18/2019	view incident (GasIncident.aspx? IG=31382&U=4100)
31371	4100	Delta Natural Gas Company, Inc.	3/5/2019	1085 Highway 3439, 1085 Highway 3439	3/14/2019	view incident (GasIncident.aspx? IG=31371&U=4100)
31366	4100	Delta Natural Gas Company, Inc.	2/28/2019	1974 Berea Road, 1974 Berea Rd	3/8/2019	view incident (GasIncident.aspx? IG=31366&U=4100)
31365	4100	Delta Natural Gas Company, Inc.	2/26/2019	38th and Exeter Avenue, 38th and Exeter Avenue	3/8/2019	view incident (GasIncident.aspx? IG=31365&U=4100)
31364	4100	Delta Natural Gas Company, Inc.	2/21/2019	102 Fletcher Drive, 102 Fletcher Dr	3/8/2019	view incident (GasIncident.aspx? IG=31364&U=4100)
31358	4100	Delta Natural Gas Company, Inc.	2/19/2019	4601 Windstar Way, 4601 Windstar Way	3/8/2019	view incident (GasIncident.aspx? IG=31358&U=4100)
31319	4100	Delta Natural Gas Company, Inc.	1/31/2019	302 Longwood Road, 302 Longwood Rd	2/11/2019	view incident (GasIncident.aspx? IG=31319&U=4100)

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31304	4100	Delta Natural Gas Company, Inc.	1/24/2019	127 Blue Ridge Drive, 127 Blue Ridge Drive	1/30/2019	view incident (GasIncident.aspx? IG=31304&U=4100)
31302	4100	Delta Natural Gas Company, Inc.	1/16/2019	113 Mountain View Drive, 113 Mountain View Dr	1/30/2019	view incident (GasIncident.aspx? IG=31302&U=4100)
31275	4100	Delta Natural Gas Company, Inc.	1/7/2019	20 Black Creek Rd, 20 Black Creek Rd	1/30/2019	view incident (GasIncident.aspx? IG=31275&U=4100)
31278	4100	Delta Natural Gas Company, Inc.	12/27/2018	1005 Richmond Road, 1005 Richmond Road	1/22/2019	view incident (GasIncident.aspx? IG=31278&U=4100)
21243	4100	Delta Natural Gas Company, Inc.	12/12/2018	1871 Cumberland Falls Highway, 1871 Cumberland Falls Highway	1/2/2019	view incident (GasIncident.aspx? IG=21243&U=4100)
21241	4100	Delta Natural Gas Company, Inc.	12/5/2018	1024 West Highway 192, 1024 West Highway 192	1/2/2019	view incident (GasIncident.aspx? IG=21241&U=4100)
21225	4100	Delta Natural Gas Company, Inc.	12/3/2018	1307 Tanglewood Drive, 1307 Tanglewood Dr	12/17/2018	view incident (GasIncident.aspx? IG=21225&U=4100)
21185	4100	Delta Natural Gas Company, Inc.	11/21/2018	1315 Winchester Avenue, 1315 Winchester Ave	12/4/2018	view incident (GasIncident.aspx? IG=21185&U=4100)
21184	4100	Delta Natural Gas Company, Inc.	11/19/2018	957 Shenandoah Drive, 957 Shenandoah Drive	12/4/2018	view incident (GasIncident.aspx? IG=21184&U=4100)
21155	4100	Delta Natural Gas Company, Inc.	11/7/2018	65 Carter Lane, 65 Carter Ln	11/26/2018	view incident (GasIncident.aspx? IG=21155&U=4100)
21154	4100	Delta Natural Gas Company, Inc.	11/1/2018	14396 Highway 25E, 14396 N US Highway 25 E	11/26/2018	view incident (GasIncident.aspx? IG=21154&U=4100)
21120	4100	Delta Natural Gas Company, Inc.	10/29/2018	22 Big Hill Drive, 22 Big Hill Dr	11/9/2018	view incident (GasIncident.aspx? IG=21120&U=4100)

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21119	4100	Delta Natural Gas Company, Inc.	10/28/2018	4597 McCormick Road, 4597 McCormick Rd	11/9/2018	view incident (GasIncident.aspx? IG=21119&U=4100)
21103	4100	Delta Natural Gas Company, Inc.	10/23/2018	413 Balite Way, 413 Balite Way	11/6/2018	view incident (GasIncident.aspx? IG=21103&U=4100)
21101	4100	Delta Natural Gas Company, Inc.	10/19/2018	112 Rolling Ridge Drive, 112 Rolling Ridge Dr	11/6/2018	view incident (GasIncident.aspx? IG=21101&U=4100)
21139	4100	Delta Natural Gas Company, Inc.	10/18/2018	58 Shelby Street behind the house located at 50 Shelby Street, 58 Shelby St	11/13/2018	view incident (GasIncident.aspx? IG=21139&U=4100)
21098	4100	Delta Natural Gas Company, Inc.	10/5/2018	218 Cedar Street in alley behind house, 218 Cedar St	11/6/2018	view incident (GasIncident.aspx? IG=21098&U=4100)
21100	4100	Delta Natural Gas Company, Inc.	10/4/2018	218 Cedar Street, 218 Cedar St	11/6/2018	view incident (GasIncident.aspx? IG=21100&U=4100)
21026	4100	Delta Natural Gas Company, Inc.	10/2/2018	Intersection of Eagle Drive and Double Eagle Way, Intersection of Eagle Drive and Double Eagle Way	10/10/2018	view incident (GasIncident.aspx? IG=21026&U=4100)
21023	4100	Delta Natural Gas Company, Inc.	10/1/2018	411 North Broad Street, 411 N Broad St	10/10/2018	view incident (GasIncident.aspx? IG=21023&U=4100)
21022	4100	Delta Natural Gas Company, Inc.	9/30/2018	4871 Campton Road, 4871 Campton Rd	10/10/2018	view incident (GasIncident.aspx? IG=21022&U=4100)
21024	4100	Delta Natural Gas Company, Inc.	9/21/2018	501 Lake Street, 501 Lake St	10/10/2018	view incident (GasIncident.aspx? IG=21024&U=4100)
21021	4100	Delta Natural Gas Company, Inc.	9/21/2018	125 Highway 92 at entrance to Briar Creek Trailer Park, 125 W Highway 92	10/10/2018	view incident (GasIncident.aspx? IG=21021&U=4100)
21020	4100	Delta Natural Gas Company, Inc.	9/20/2018	107 Railroad Street, 107 Railroad St	10/10/2018	view incident (GasIncident.aspx? IG=21020&U=4100)

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21019	4100	Delta Natural Gas Company, Inc.	9/20/2018	9125 Main Street, 9125 Main St	10/10/2018	view incident (GasIncident.aspx? IG=21019&U=4100)
21010	4100	Delta Natural Gas Company, Inc.	9/20/2018	2604 McCormick Road - Camargo, 2604 McCormick Rd - Camargo	10/10/2018	view incident (GasIncident.aspx? IG=21010&U=4100)
21008	4100	Delta Natural Gas Company, Inc.	9/19/2018	239 Hyatt Lane, 239 Hyatt Ln	10/10/2018	view incident (GasIncident.aspx? IG=21008&U=4100)
20939	4100	Delta Natural Gas Company, Inc.	9/11/2018	14662 North US Highway 25E, 14662 N US Highway 25 E	10/5/2018	view incident (GasIncident.aspx? IG=20939&U=4100)
20931	4100	Delta Natural Gas Company, Inc.	9/8/2018	249 Helton Road, 249 Helton Rd	9/24/2018	view incident (GasIncident.aspx? IG=20931&U=4100)
20922	4100	Delta Natural Gas Company, Inc.	9/5/2018	16 McFadden Circle, 16 McFadden Circle	9/17/2018	view incident (GasIncident.aspx? IG=20922&U=4100)
20921	4100	Delta Natural Gas Company, Inc.	8/31/2018	3280 Lexington Road, 3280 Lexington Rd	9/17/2018	view incident (GasIncident.aspx? IG=20921&U=4100)
20920	4100	Delta Natural Gas Company, Inc.	8/30/2018	212 North Richmond Road, 212 Richmond Rd N	9/17/2018	view incident (GasIncident.aspx? IG=20920&U=4100)
20886	4100	Delta Natural Gas Company, Inc.	8/29/2018	2838 Kentucky Highway 1629, 2838 Kentucky Highway 1629	9/12/2018	view incident (GasIncident.aspx? IG=20886&U=4100)
20869	4100	Delta Natural Gas Company, Inc.	8/28/2018	780 East Brannon Road, 780 E Brannon Rd	9/4/2018	view incident (GasIncident.aspx? IG=20869&U=4100)
20868	4100	Delta Natural Gas Company, Inc.	8/22/2018	431 Battlefield Memorial Highway, 431 Battlefield Memorial Hwy	9/4/2018	view incident (GasIncident.aspx? IG=20868&U=4100)
20867	4100	Delta Natural Gas Company, Inc.	8/20/2018	1326 Keavy Road, 1326 Keavy Road	9/4/2018	view incident (GasIncident.aspx? IG=20867&U=4100)

Page 144 of 153 view incident (GasIncident.aspx? **Delta Natural Gas** 9/12/2018 16 JBK Lane, 16 JBK Lane 4100 8/16/2018 20863 IG=20863&U=4100) Company, Inc. view incident (GasIncident.aspx? Delta Natural Gas 9/4/2018 618 John Street, 618 John St 4100 8/15/2018 20861 IG=20861&U=4100) Company, Inc. view incident **Delta Natural Gas** (GasIncident.aspx? 9/4/2018 113 Mountain View Drive, 113 Mountain View Dr 4100 8/14/2018 20857 IG=20857&U=4100) Company, Inc. view incident (GasIncident.aspx? **Delta Natural Gas** 311 North McWhorter Street, 311 North McWhorter Street 9/4/2018 4100 8/14/2018 20859 IG=20859&U=4100) Company, Inc. view incident (GasIncident.aspx? Delta Natural Gas 8/24/2018 2011 Lucille Drive, 2011 Lucille Dr 8/14/2018 20817 4100 IG=20817&U=4100) Company, Inc. view incident (GasIncident.aspx? **Delta Natural Gas** 8/24/2018 231 Hatton Creek Road, 231 Hatton Creek Rd 4100 8/12/2018 20815 IG=20815&U=4100) Company, Inc. view incident **Delta Natural Gas** (GasIncident.aspx? 8/24/2018 875 McCausey Ridge, 875 McCausey Rdg 8/12/2018 4100 20813 IG=20813&U=4100) Company, Inc. view incident **Delta Natural Gas** (GasIncident.aspx? 8/24/2018 8/11/2018 94 Fraley Road, 94 Fraley Rd 20814 4100 IG=20814&U=4100) Company, Inc. view incident **Delta Natural Gas** (GasIncident.aspx? 8/24/2018 8/9/2018 94 Fraley Road, 94 Fraley Rd 20802 4100 IG=20802&U=4100) Company, Inc. view incident (GasIncident.aspx? **Delta Natural Gas** 311 East Cumberland Gap Parkway, 311 E Cumberland Gap Pkwy 8/24/2018 8/9/2018 20816 4100 IG=20816&U=4100) Company, Inc. view incident **Delta Natural Gas** 8/24/2018 (GasIncident.aspx? 416 White Ash Way, 416 White Ash Way 8/7/2018 4100 20801 IG=20801&U=4100) Company, Inc. view incident (GasIncident.aspx? Delta Natural Gas 8/14/2018 65 West Lane, 65 West Lane 8/4/2018 4100 20786 IG=20786&U=4100) Company, Inc.

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20784	4100	Delta Natural Gas Company, Inc.	8/1/2018	271 North Main Street, 271 North Main Street	8/14/2018	view incident (GasIncident.aspx? IG=20784&U=4100)
20777	4100	Delta Natural Gas Company, Inc.	7/31/2018	46 Back Street, 46 Back St	8/7/2018	view incident (GasIncident.aspx? IG=20777&U=4100)
20778	4100	Delta Natural Gas Company, Inc.	7/31/2018	953 Becks Creek Road, 953 Becks Creek Rd	8/14/2018	view incident (GasIncident.aspx? IG=20778&U=4100)
20769	4100	Delta Natural Gas Company, Inc.	7/26/2018	224 Main Street, 224 Main Street	8/14/2018	view incident (GasIncident.aspx? IG=20769&U=4100)
20783	4100	Delta Natural Gas Company, Inc.	7/26/2018	58 Lucy Lane, 58 Lucy Ln	8/14/2018	view incident (GasIncident.aspx? IG=20783&U=4100)
20759	4100	Delta Natural Gas Company, Inc.	7/24/2018	52 BF Jackson Lane, 52 BF Jackson Lane	8/3/2018	view incident (GasIncident.aspx? IG=20759&U=4100)
20761	4100	Delta Natural Gas Company, Inc.	7/24/2018	192 South Laurel Road, 192 S Laurel Rd	8/3/2018	view incident (GasIncident.aspx? IG=20761&U=4100)
20762	4100	Delta Natural Gas Company, Inc.	7/18/2018	155 East Haiti Road, 155 E Haiti Rd	7/31/2018	view incident (GasIncident.aspx? IG=20762&U=4100)
20751	4100	Delta Natural Gas Company, Inc.	7/17/2018	509 Spyglass Hill Drive, 509 Spyglass Hill Dr	7/24/2018	view incident (GasIncident.aspx? IG=20751&U=4100)
20652	4100	Delta Natural Gas Company, Inc.	5/1/2018	2174 Hwy 11 South Beattyville Ky	5/9/2018	view incident (GasIncident.aspx? IG=20652&U=4100)
20648	4100	Delta Natural Gas Company, Inc.	5/1/2018	104 Daylily Drive Nicholasville Kentucky 40356	5/9/2018	view incident (GasIncident.aspx? IG=20648&U=4100)
20644	4100	Delta Natural Gas Company, Inc.	4/28/2018	4265 Cumberland Falls Hwy. Corbin, KY. 40701	5/9/2018	view incident (GasIncident.aspx? IG=20644&U=4100)

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20643	4100	Delta Natural Gas Company, Inc.	4/28/2018	Charles Stargell, 104 2nd Street Barbourville.	5/9/2018	view incident (GasIncident.aspx? IG=20643&U=4100)
20634	4100	Delta Natural Gas Company, Inc.	4/26/2018	136 Waxwing Lane Nicholasville Kentucky 40356	5/9/2018	view incident (GasIncident.aspx? IG=20634&U=4100)
20632	4100	Delta Natural Gas Company, Inc.	4/25/2018	352 Furnace Rd. Stanton Ky	5/9/2018	view incident (GasIncident.aspx? IG=20632&U=4100)
20614	4100	Delta Natural Gas Company, Inc.	4/17/2018	1434 Hwy 36 Owingsville Ky	5/9/2018	view incident (GasIncident.aspx? IG=20614&U=4100)
20610	4100	Delta Natural Gas Company, Inc.	4/16/2018	537 Avawam Dr. Richmond, KY 40475	4/18/2018	view incident (GasIncident.aspx? IG=20610&U=4100)
20606	4100	Delta Natural Gas Company, Inc.	4/13/2018	132 Tuscany Drive Richmond, Ky 40475	4/17/2018	view incident (GasIncident.aspx? IG=20606&U=4100)
20605	4100	Delta Natural Gas Company, Inc.	4/13/2018	170 Sharkey Rd. Hickory Pointe Morehead Ky	4/17/2018	view incident (GasIncident.aspx? IG=20605&U=4100)
20602	4100	Delta Natural Gas Company, Inc.	4/12/2018	3004 Beech Creek Rd. Manchester, KY 40962	4/17/2018	view incident (GasIncident.aspx? IG=20602&U=4100)
20597	4100	Delta Natural Gas Company, Inc.	4/11/2018	889 Hwy 587 Beattyville, KY.	4/25/2018	view incident (GasIncident.aspx? IG=20597&U=4100)
20595	4100	Delta Natural Gas Company, Inc.	4/10/2018	617 Haynes Court Wilmore Kentucky 40390	4/17/2018	view incident (GasIncident.aspx? IG=20595&U=4100)
20590	4100	Delta Natural Gas Company, Inc.	4/9/2018	1064 Crooked Creek Drive London, KY 40744	4/17/2018	view incident (GasIncident.aspx? IG=20590&U=4100)
20589	4100	Delta Natural Gas Company, Inc.	4/9/2018	Intersection of Hwy 60 and Hwy 211	4/17/2018	view incident (GasIncident.aspx? IG=20589&U=4100)

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20587	4100	Delta Natural Gas Company, Inc.	4/6/2018	105 Pinhook Rd.Mt. Olivet Ky 41064	4/16/2018	view incident (GasIncident.aspx? IG=20587&U=4100)
20583	4100	Delta Natural Gas Company, Inc.	4/5/2018	Property behind 84 Garage Road off HWY 770 Corbin, KY. 40701	4/16/2018	view incident (GasIncident.aspx? IG=20583&U=4100)
20571	4100	Delta Natural Gas Company, Inc.	4/3/2018	116 Meadowlark Dr. Berea, KY 40403	4/16/2018	view incident (GasIncident.aspx? IG=20571&U=4100)
20569	4100	Delta Natural Gas Company, Inc.	4/2/2018	1019 Cumberland Falls Hwy Corbin, KY	4/16/2018	view incident (GasIncident.aspx? IG=20569&U=4100)
20568	4100	Delta Natural Gas Company, Inc.	4/2/2018	499 Florence Avenue Corbin, KY	4/16/2018	view incident (GasIncident.aspx? IG=20568&U=4100)
20567	4100	Delta Natural Gas Company, Inc.	4/2/2018	507 Florence Avenue Corbin, KY	4/16/2018	view incident (GasIncident.aspx? IG=20567&U=4100)
20561	4100	Delta Natural Gas Company, Inc.	3/29/2018	103 Deerfield Circle Nicholasville Kentucky 40356	4/12/2018	view incident (GasIncident.aspx? IG=20561&U=4100)
20551	4100	Delta Natural Gas Company, Inc.	3/26/2018	124 Cherry Street Corbin, KY 40701	4/5/2018	view incident (GasIncident.aspx? IG=20551&U=4100)
20544	4100	Delta Natural Gas Company, Inc.	3/21/2018	4258 N. KY Hwy 11, Cannon, Ky. 40923	4/12/2018	view incident (GasIncident.aspx? IG=20544&U=4100)
20536	4100	Delta Natural Gas Company, Inc.	3/15/2018	273 West City Dam Road Corbin, KY 40701	4/5/2018	view incident (GasIncident.aspx? IG=20536&U=4100)
20525	4100	Delta Natural Gas Company, Inc.	3/14/2018	431 Battlefield Memorial Hwy. Bldg. #228 Richmond, KY 40475	4/5/2018	view incident (GasIncident.aspx? IG=20525&U=4100)
20598	4100	Delta Natural Gas Company, Inc.	3/13/2018	Hwy 60 East at the intersection of Ashe Rd. Midland Ky	4/11/2018	view incident (GasIncident.aspx? IG=20598&U=4100)

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20514	4100	Delta Natural Gas Company, Inc.	3/8/2018	Intersection of Hwy 158 and Caudill Cemetery Rd. , Morehead , KY 40351	3/14/2018	view incident (GasIncident.aspx? IG=20514&U=4100)
20512	4100	Delta Natural Gas Company, Inc.	3/7/2018	508 N Third St Nicholasville Kentucky 40356	3/14/2018	view incident (GasIncident.aspx? IG=20512&U=4100)
20507	4100	Delta Natural Gas Company, Inc.	3/5/2018	2912 Sulphur Well Road Nicholasville Kentucky 40356	3/14/2018	view incident (GasIncident.aspx? IG=20507&U=4100)
20506	4100	Delta Natural Gas Company, Inc.	3/5/2018	1507 Day Lane London, KY 40741	3/14/2018	view incident (GasIncident.aspx? IG=20506&U=4100)
20501	4100	Delta Natural Gas Company, Inc.	2/28/2018	144 Waxwing Drive Nicholasville Kentucky 40356	3/13/2018	view incident (GasIncident.aspx? IG=20501&U=4100)
20499	4100	Delta Natural Gas Company, Inc.	2/27/2018	113 Sunshine Hills London, Ky 40741	3/13/2018	view incident (GasIncident.aspx? IG=20499&U=4100)
20486	4100	Delta Natural Gas Company, Inc.	2/15/2018	245 Goldbug Church Road Williamsburg, KY 40769	3/2/2018	view incident (GasIncident.aspx? IG=20486&U=4100)
20474	4100	Delta Natural Gas Company, Inc.	2/9/2018	201 14th Street Corbin, KY 40701	2/21/2018	view incident (GasIncident.aspx? IG=20474&U=4100)
20462	4100	Delta Natural Gas Company, Inc.	2/6/2018	1037 Rubrum Way Richmond, KY 40475	2/12/2018	view incident (GasIncident.aspx? IG=20462&U=4100)
20460	4100	Delta Natural Gas Company, Inc.	2/6/2018	905 7th Street Corbin, Ky. 40701	2/12/2018	view incident (GasIncident.aspx? IG=20460&U=4100)
20459	4100	Delta Natural Gas Company, Inc.	2/5/2018	208 Hillbrook Drive in Nicholasville, KY	2/8/2018	view incident (GasIncident.aspx? IG=20459&U=4100)
20458	4100	Delta Natural Gas Company, Inc.	2/5/2018	340 Mountain View Rd Williamsburg, KY 40799	2/8/2018	view incident (GasIncident.aspx? IG=20458&U=4100)

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20449	4100	Delta Natural Gas Company, Inc.	1/30/2018	North West Corner of the Commonwealth Ave and Hwy 1232 Intersection. Corbin, Ky. 40701	2/8/2018	view incident (GasIncident.aspx? IG=20449&U=4100)
20443	4100	Delta Natural Gas Company, Inc.	1/25/2018	149 Rowanberry Drive Nicholasville Kentucky 40356	1/29/2018	view incident (GasIncident.aspx? IG=20443&U=4100)
20433	4100	Delta Natural Gas Company, Inc.	1/23/2018	160 Rowanberry Drive Nicholasville Kentucky 40356	1/25/2018	view incident (GasIncident.aspx? IG=20433&U=4100)
20432	4100	Delta Natural Gas Company, Inc.	1/22/2018	1955 Sharkey Rd. , Morehead Ky 40351	1/25/2018	view incident (GasIncident.aspx? IG=20432&U=4100)
20418	4100	Delta Natural Gas Company, Inc.	1/10/2018	201 North Main Street Nicholasville Kentucky 40356	1/19/2018	view incident (GasIncident.aspx? IG=20418&U=4100)
20405	4100	Delta Natural Gas Company, Inc.	1/8/2018	307 Broadway Nicholasville KY 40356	1/17/2018	view incident (GasIncident.aspx? IG=20405&U=4100)
20403	4100	Delta Natural Gas Company, Inc.	1/6/2018	387 Gabbard Lane London, KY 40741	1/19/2018	view incident (GasIncident.aspx? IG=20403&U=4100)
20401	4100	Delta Natural Gas Company, Inc.	1/6/2018	209 Corinth Cemetery Road Corbin, KY 40701	1/19/2018	view incident (GasIncident.aspx? IG=20401&U=4100)
20397	4100	Delta Natural Gas Company, Inc.	1/4/2018	149 Rowanberry Drive Nicholasville Kentucky 40356	1/17/2018	view incident (GasIncident.aspx? IG=20397&U=4100)
20386	4100	Delta Natural Gas Company, Inc.	12/27/2017	620 Big Hill Avenue Richmond, KY 40475	1/17/2018	view incident (GasIncident.aspx? IG=20386&U=4100)
20375	4100	Delta Natural Gas Company, Inc.	12/20/2017	290 Estridge Road Berea, KY 40403	1/16/2018	view incident (GasIncident.aspx? IG=20375&U=4100)
10374	4100	Delta Natural Gas Company, Inc.	12/19/2017	308 Hampton Hall Dr. Berea, KY 40403	1/17/2018	view incident (GasIncident.aspx? IG=10374&U=4100)

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10372	4100	Delta Natural Gas Company, Inc.	12/19/2017	16 Old Midland Trail, Salt Lick , KY 40371	1/16/2018	view incident (GasIncident.aspx? IG=10372&U=4100)
356	4100	Delta Natural Gas Company, Inc.	12/12/2017	145 Gadwall Drive Richmond, KY 40475	12/20/2017	view incident (GasIncident.aspx? IG=356&U=4100)
355	4100	Delta Natural Gas Company, Inc.	12/12/2017	941 Falling Waters Lane Richmond, KY 40475	12/20/2017	view incident (GasIncident.aspx? IG=355&U=4100)
353	4100	Delta Natural Gas Company, Inc.	12/11/2017	Lot #29 Berkley Hall Subdivision Hampton Hall Drive Berea, KY 40403	12/20/2017	view incident (GasIncident.aspx? IG=353&U=4100)
350	4100	Delta Natural Gas Company, Inc.	12/8/2017	100 1/2 Sparks Ave Nicholasville Kentucky 40356	12/20/2017	view incident (GasIncident.aspx? IG=350&U=4100)
338	4100	Delta Natural Gas Company, Inc.	12/5/2017	Intersection of Howard Lane and Court Road, 23 Howard Lane London, Ky. 40741.	12/19/2017	view incident (GasIncident.aspx? IG=338&U=4100)
332	4100	Delta Natural Gas Company, Inc.	12/1/2017	109 Redwood Ln, Morehead Ky 40351	12/19/2017	view incident (GasIncident.aspx? IG=332&U=4100)
323	4100	Delta Natural Gas Company, Inc.	11/28/2017	544 Court Road London, KY. 40741	12/19/2017	view incident (GasIncident.aspx? IG=323&U=4100)
311	4100	Delta Natural Gas Company, Inc.	11/24/2017	115 Ky Hwy 190, Pineville, KY	12/13/2017	view incident (GasIncident.aspx? IG=311&U=4100)
309	4100	Delta Natural Gas Company, Inc.	11/22/2017	100 S Main St Nicholasville KY 40356	12/11/2017	view incident (GasIncident.aspx? IG=309&U=4100)
302	4100	Delta Natural Gas Company, Inc.	11/21/2017	623n North Main Street Nicholasville Kentucky 40356	12/11/2017	view incident (GasIncident.aspx? IG=302&U=4100)
298	4100	Delta Natural Gas Company, Inc.	11/21/2017	Near address 813 W. Main St. Beattyville, KY	12/15/2017	view incident (GasIncident.aspx? IG=298&U=4100)

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299	4100	Delta Natural Gas Company, Inc.	11/21/2017	145 Hill and Dale Subdivision Hwy 60 W Morehead Ky	12/15/2017	view incident (GasIncident.aspx? IG=299&U=4100)
291	4100	Delta Natural Gas Company, Inc.	11/18/2017	650 Mill Pond Road, Manchester, Ky.	12/7/2017	view incident (GasIncident.aspx? IG=291&U=4100)
279	4100	Delta Natural Gas Company, Inc.	11/14/2017	281 Ike Monhollen Road, Corbin, Ky. 40701	12/7/2017	view incident (GasIncident.aspx? IG=279&U=4100)
276	4100	Delta Natural Gas Company, Inc.	11/14/2017	114 Petunia Court Nicholasville Kentucky 40356	12/7/2017	view incident (GasIncident.aspx? IG=276&U=4100)
271	4100	Delta Natural Gas Company, Inc.	11/14/2017	35 Sunset Drive Williamsburg, Ky	12/3/2017	view incident (GasIncident.aspx? IG=271&U=4100)
274	4100	Delta Natural Gas Company, Inc.	11/13/2017	102 South Main Street Nicholasville KY	12/7/2017	view incident (GasIncident.aspx? IG=274&U=4100)
256	4100	Delta Natural Gas Company, Inc.	11/3/2017	1857 Big Hill Road Berea, KY	11/28/2017	view incident (GasIncident.aspx? IG=256&U=4100)
252	4100	Delta Natural Gas Company, Inc.	11/2/2017	310 East Haiti, Berea, Ky. 40403	11/28/2017	view incident (GasIncident.aspx? IG=252&U=4100)
238	4100	Delta Natural Gas Company, Inc.	10/26/2017	404 Kings Cross add Berea, KY 40403	11/15/2017	view incident (GasIncident.aspx? IG=238&U=4100)
232	4100	Delta Natural Gas Company, Inc.	10/25/2017	Jct of Popular Street and J.A. Burns Street in Manchester, Ky 40962	11/15/2017	view incident (GasIncident.aspx? IG=232&U=4100)
231	4100	Delta Natural Gas Company, Inc.	10/25/2017	233 London Shopping Center London, KY	11/14/2017	view incident (GasIncident.aspx? IG=231&U=4100)
225	4100	Delta Natural Gas Company, Inc.	10/23/2017	105 Crane Brook Road Keavy, KY	11/14/2017	view incident (GasIncident.aspx? IG=225&U=4100)

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218	4100	Delta Natural Gas Company, Inc.	10/19/2017	111 Orchard Court Nicholasville Kentucky	10/30/2017	view incident (GasIncident.aspx? IG=218&U=4100)
216	4100	Delta Natural Gas Company, Inc.	10/19/2017	604 Imperial Lakes Drive, Richmond Ky.40475	11/15/2017	view incident (GasIncident.aspx? IG=216&U=4100)
213	4100	Delta Natural Gas Company, Inc.	10/18/2017	280 Hambrick Nicholasville KY	10/30/2017	view incident (GasIncident.aspx? IG=213&U=4100)
204	4100	Delta Natural Gas Company, Inc.	10/17/2017	100 University Drive London, KY	11/14/2017	view incident (GasIncident.aspx? IG=204&U=4100)
199	4100	Delta Natural Gas Company, Inc.	10/16/2017	100 Rebel Road Nicholasville, KY	10/30/2017	view incident (GasIncident.aspx? IG=199&U=4100)
168	4100	Delta Natural Gas Company, Inc.	10/5/2017	Corner of Johnson Road and Goldenhead Dr. Berea, KY 40403	10/26/2017	view incident (GasIncident.aspx? IG=168&U=4100)
160	4100	Delta Natural Gas Company, Inc.	10/2/2017	307 Burdette Street, Berea, KY	10/26/2017	view incident (GasIncident.aspx? IG=160&U=4100)
150	4100	Delta Natural Gas Company, Inc.	9/28/2017	Intersection of Highway 52 and Boone Avenue in Beattyville, KY	10/26/2017	view incident (GasIncident.aspx? IG=150&U=4100)
131	4100	Delta Natural Gas Company, Inc.	9/21/2017	105 CVB Drive London, Ky. 40741	10/13/2017	view incident (GasIncident.aspx? IG=131&U=4100)
107	4100	Delta Natural Gas Company, Inc.	9/7/2017	412 South Third Street Nicholasville, KY	10/6/2017	view incident (GasIncident.aspx? IG=107&U=4100)
94	4100	Delta Natural Gas Company, Inc.	8/31/2017	1st St. and Lucas St., Manchester, KY	9/12/2017	view incident (GasIncident.aspx? IG=94&U=4100)
76	4100	Delta Natural Gas Company, Inc.	8/24/2017	301 Chestnut Street, Berea	9/8/2017	view incident (GasIncident.aspx? IG=76&U=4100)

Page 153 of 153 view incident **Delta Natural Gas** (GasIncident.aspx? IG=62&U=4100) 8/30/2017 300 Perry Drive Nicholasville Kentucky 8/19/2017 4100 62 Company, Inc. view incident Delta Natural Gas (GasIncident.aspx? 9/6/2017 8/17/2017 212 Chestnut Street 56 4100 Company, Inc. IG=56&U=4100) view incident (GasIncident.aspx? IG=19&U=4100) **Delta Natural Gas** 8/16/2017 200 Orchard Dr., Nicholasville 8/1/2017 4100 19 Company, Inc. view incident **Delta Natural Gas** (GasIncident.aspx? 8/16/2017 8/1/2017 200 Orchard Dr., Nicholasville 4100 20 Company, Inc. iG=20&U=4100)

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 40. **Pay Raises in Payroll Adjustment.** Delta's payroll adjustment at Tab 57 (Schedule D-2.6) and at Tab 60 (Sheet 1 of 2) for the Forecasted test period includes a 4.7% raise (cost of living/merit raise) related to the Straight time raise amount of \$440,849 (\$440,849/\$9372,351 = 4.7%) and Overtime raise amount of \$14,592 (\$14,592/\$310,223 = 4.7%). Address the following:
 - a. Explain why Delta's payroll adjustment includes a Forecasted 2022 raise of 4.7% that is greater than the raises shown at Tab 31 for Forecasted 2022 (4.5% raise), Forecasted 2023 (3.0% raise) and Forecasted 2024 (3% raise), per Tab 31 Excel spreadsheet provided with Staff's First Series of Data Requests, question 54 (1-54). Also, Delta's response to Staff's First Series of Data Requests, question 37 (1-37), shows primarily a 3% raise for the Forecasted 2022 period (beginning April 1, 2022). Provide all supporting documents for the 4.7% Forecasted 2022 raise.
 - b. Regarding (a) above, explain why Delta's payroll adjustment includes a Forecasted 2022 raise of 4.7% that is generally greater than raises of several actual prior years and greater than raises for Forecasted years 2023 and 2024. Explain how Delta has determined that employees will perform better and receive increased merit pay in the form of a 4.7% raise for Forecasted 2022 (compared to prior years and future years 2023 and 2024), or explain how a greater cost of living pay increase is justified for Forecasted 2022 compared to prior years and Forecasted 2023 and 2024.
 - c. Regarding (a) and (b) above, explain and show the dollar impact of any "realignment" increase (Staff First Series of Data Requests, question 37 (1-37), effective May 1, 2021) on the 4.7% Forecasted 2022 raise.
 - d. Regarding (a), (b), and (c) above, explain why personnel subject to receiving Overtime pay of \$310,223 (per the Delta payroll adjustment) would receive a Forecasted 4.7% raise, when it appears this group of personnel's raise would be no more than 3% (per Staff First Series of Data Requests, question 37 (1-37). Otherwise, identify the groups of personnel receiving Overtime pay, and identify those groups with the related pay raises at Staff DR 1-37.
 - e. Delta's response to Staff Data Request 1-46 refers to the Company's Rate Case Compensation Overview document at Tab 60, and page 7 of 8 of this document shows the "market" 2020 and 2021 annual pay increases to be in the range of 2.8% to 3.0%. Explain how Delta's Forecasted period pay increase of 4.7% is considered reasonable and based on market levels, given market ranges of 2.8% to 3.0% in the Company's Compensation Overview. Provide all other documentation and calculations that Delta relied upon to support an annual pay increase greater than competitive market levels.

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Response:

- a. As the attachment to PSC-2 60(a) shows, the average raise utilized in the calculation was 3%. Due to the timing of the base year relative to the forecasted test year, some months will experience 2 raises. For instance, the actual payroll in September 2020 will be 3% higher in September 2021, but will be 3% higher than that by September 2022, the test year. This calculation, based on 3% average raises, yields 4.5%. The fact that the forecasted test year is projected to be slightly higher than that, 4.7%, is a conservative acknowledgement that some market based increases were made that are not reflected in the base year. A 0.2% additional increase for market adjustments is only allowing for about \$20,000 of additional raises above and beyond the average 3%.
- b. As explained in (a) above, the average increase is 3%. The specific market adjustments made were necessary to retain and replace employees being offered higher salaries elsewhere, not as an incentive to encourage our current employees to "perform better."
- c. Salaries were not changed in conjunction with the realignment.
- d. Delta does not treat non-exempt employees any differently than exempt employees when it comes to pay increases. The 3% standard is enforced across the board. The only way to give an employee a higher than 3% merit raise is to lower another employee, except in the case of a promotion or market adjustment. We would expect, all other things being equal, for overtime pay to rise at the same percentage as base pay.

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e. As explained in (a) above, the average increase projected is 3%.

Sponsoring Witness: Andrea Schroeder / William C. Packer

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 41. **Compensation Studies.** Witness Packer's direct testimony (page 12, lines 5 8) states that Delta uses a market-based approach to establishing its compensation levels, and the Company compensates employees at or above the 50th percentile of the market. Staff Data Requests 1-46 and 1-47 requested a copy of the compensation studies and related compensation policies, and Delta's response refers to the Company's Rate Case Compensation Overview at Tab 60 and to certain external compensation studies used as a benchmark to address the competitiveness of the Company's compensation. However, the responses to Staff DR 1-46 and 1-47, and the Compensation Overview, do not provide any specific national benchmark compensation studies that show Delta's compensation reflects competitive market levels. The Compensation Overview, pages 7 of 8, only shows the competitive market for 2020 and 2021 annual pay increases is in the 2.8% to 3.0% range, although no compensation studies for base salaries, incentives, and benefits are provided. Address the following:
 - a. Provide a copy of all current compensation studies that Delta and Witness Packer relied upon to determine that the Company compensates employees at or above the 50th percentile market level, and that the Company's total compensation policy is competitive with the market (including the market for base salary, incentives, and benefits compensation).
 - b. Regarding (a) above, refer to specific pages and tables in the compensation studies that compare sampled Delta/Essential job positions to similar job positions in the competitive market (of peer companies), to determine that the Company's compensation is at or above the 50th percentile of the market, and that the Company's base salaries, incentives, and benefits are competitive with the market. Identify all specific data included in the compensation studies that Delta relied upon regarding its conclusion that its compensation is competitive with market levels.
 - c. Regarding (a) and (b) above, identify the "market and peer companies" to which Delta/Essential compares its compensation, and identify the geographic location, size of utilities (and other financial and operating information used to identify peer companies), along with other characteristics used to determine the group of peer companies for comparison purposes.
 - d. Explain if it is the Company's position that its specific "short and long-term incentives" are competitive with the market, and cite to specific pages of the compensation studies that explain and show that the specific amount and type of Company incentives are competitive with market-based incentives of peer companies.
 - e. Please confirm that Delta has not previously provided any specific compensation studies to show that its compensation levels are at or above the 50th percentile, or that its base salaries, incentives, and benefits are competitive with the market.

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Response:

- a. Please see the response to Item No. 95(c) of these Requests. Essential and Delta, as coordinated by Essential's Compensation Director, manually reviewed and analyzed databases to prepare a competitive market report that analyzed the 50th percentile market level for each employee and job title. A copy of the confidential report is attached to that response.
 - b. Please see the response to subpart (a).
- c. Please the response to subpart (a), as well as the response to Item No. 41 of the Commission Staff's Second Request for Information.
 - d. Please see the response to Item No. 95 of these Requests.
 - e. Not confirmed. Please see the preceding responses to this Request.

Sponsoring Witness: John B. Brown / William C. Packer

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 42. **Reorganized Kentucky Staff.** Witness Brown's direct testimony (page 13, lines 10 16) briefly describes Essential's reorganization of Kentucky staff, with the Accounting and Information Technology staff now reporting to PNG in Pittsburg and Human Resources served by a group at PNG, which will improve efficiency and productivity. Address the following:
 - a. Explain the time period when the Kentucky reorganization took place, and identify the dates of key reorganization changes.
 - b. Provide a copy of the Company's original written business plans and studies regarding the reorganization that addressed the expected positive and negative financial and operational impacts, the decreased and increased cost (by type and account number) impact on each of Delta and Essential, along with the quantification of any other efficiencies and productivity. In addition, show any final analysis performed to compare anticipated benefits to actual results.
 - c. Explain if the impact of this reorganization is reflected in the Base Period and Forecasted test period of this rate case, and provide the financial impact (cost increases and decreases, and other impacts) by type of account and account number for the related month/year, and identify the impact reflected in Company-proposed rate case adjustments. Otherwise, explain why no impact is reflected in this rate case for the reorganization.
 - d. Explain if this reorganization resulted in a change in how employee costs are recorded on the books of Delta, resulting in employees whose costs were previously treated as "payroll costs" to now being treated as non-payroll related costs, or treated as costs now subject to the Utility Services Agreement with affiliates (or explain if these costs were shifted from the Utility Services agreement as non-payroll costs to amounts now recorded as payroll costs). Identify and explain the amount of change in costs (by account number) between payroll-related and non-payroll related, and provide these amounts by month and year, along with the impact on the Base Period and Forecasted test period.

Response:

a. As of March 2020, Delta was acquired by Essential Utilities. As part of the integration work, organization structures were reviewed to ensure efficiency of the combined organizations. In the review of the organizations, it was determined as was common practice in previous acquisitions, to align the staffing resources related to the functional support areas of Information

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Technology, Finance, and Human Resources to the corporate functions. The alignment of these

functions took place in 2020.

b. Delta and its parent companies completed a series of organizational reviews where we

considered operations, organization structure, and staffing. Through discussions with business

leaders, it was determined the alignment of the functions – which involved one IT employee, one

HR employee and 5 finance employees - would benefit Delta by providing access to the full

breadth of functional expertise available in each of those areas. No cost analysis was completed as

it was determined to be cost neutral due to the realignment being a change in the reporting

managers for the impacted positions. There were no job changes.

This realignment was cost neutral as it was simply moving employees from one manager c.

to another.

d. There was no change in cost allocations as a result of the realignment; it was only a change

in managers for the impacted employees.

Sponsoring Witness: John B. Brown

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- 43. **PKY Transfer.** Witness Schroeder's direct testimony (page 6, lines 20 23) states that in April 2021, ownership of PKY, a farm tap affiliate of Delta' owned by PNG, was transferred to Delta, and when the merging of operations is complete then PKY's corporate entity will be dissolved (for the Forecasted test period, all PKY and Delta information is combined). Address the following:
 - a. Please explain if all PKY financial information is included in amounts of this rate case for the first time in the Forecasted test period and the related adjustments from the Base Period to the Forecasted test period, and that such amounts were not included in the Base Period financial amounts. Identify all PKY amounts in the Forecasted test period and in each Delta adjustment by account description and account number.
 - b. Explain why PKY was transferred to Delta from PNG, instead of remaining with PNG or instead of being transferred to another affiliate.
 - c. Provide a copy of the Company's original written business plans and studies addressing the transfer of PKY and identify the expected positive and negative financial and operating impacts, the decreased and increased cost (by type and account number) impact on each of Delta and PNG, along with the quantification of any other efficiencies and productivity. In addition, show the actual final analysis and results of all these impacts (by account number), and explain how actual final results varied from the original planned impacts.
 - d. Explain if this transfer resulted in a change in how certain employee costs of Delta, PKY, or other entities are recorded on the books of Delta, resulting in employees whose costs were previously treated as "payroll costs" to now being treated as general and administrative costs, non-payroll related costs, or costs now subject to the Utility Services Agreement with affiliates (or explain if costs were shifted from the Utility Services agreement as non-payroll costs to amounts now recorded as payroll costs). Identify and explain the amount of change in costs (by account number) between payroll-related and non-payroll related, and provide these amounts by month and year, along with the impact on the Base Period and Forecasted test period.

Response:

a. All PKY financial information is included in the Base Period. Since Delta and PKY have been on the same general ledger system since 2019, the Base period, Adjustments, and

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Forecasted test period are all presented consistently with respect to PKY and Delta. See

Attachments 1 and 2 for separate base period reports by company. Since the Base Period is

combined, the adjustments were developed on a combined basis rather than separately by

company so separate Delta and PKY Adjustments and Forecasted test years do not exist.

b. PKY was transferred to Delta from PNG to conform Essential's Kentucky operations to

that of its other states, where all operations in each state report to a single President in each

state. Given the geographic proximity of the Delta and PKY service territories, combining

the companies was prudent from an operational perspective.

c. See b. above. No business plans or studies addressing the transfer of PKY were performed

given the proximity of the service areas and the fact that Delta and PKY are the only two

Essential utilities in Kentucky. See the attached Application for additional information

regarding the transfer.

d. No changes in the recording of costs have occurred.

Sponsoring Witness: Andrea Schroeder

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INCOME STATEMENT FORECAST REPORT FOR DELTA 7 + 5

			SEP 2020	OCT 2020	NOV 2020	DEC 2020	JAN 2021	FEB 2021	MAR 2021	APR 2021	MAY 2021	JUN 2021	JUL 2021	AUG 2021	Total
OPERATING REVENUES	4111010	Residential Gas Sales - Billed	(948,380)	(991,714)	(1,297,683)	(1,951,229)	(3,448,889)	(3,328,602)	(4,740,629)	(1,676,300)	(964,700)	(994,700)	(935,000)	(923,600)	(22,201,425)
	4111020	Residential Gas Sales - Unbilled	(50,144)	(333,599)	(585,653)	(1,750,668)	348,782	(185,987)	2,265,519	-	-	-	-	-	(291,749)
	4112010	Commercial Gas Sales - Billed	(246,748)	(258,069)	(325,746)	(522,142)	(1,119,889)	(2,217,799)	(3,306,189)	(463,200)	(258,000)	(270,100)	(259,100)	(253,400)	(9,500,383)
	4112020	Commercial Gas Sales - Unbilled	(13,869)	(66,997)	(191,910)	(688,103)	(308,714)	(929,002)	1,756,290	-	-	-	-	-	(442,306)
	4113010	Industrial Gas Sales - Billed	(342,740)	(368,853)	(475,798)	(679,112)	(1,340,634)	(125,448)	(159,586)	(741,900)	(406,800)	(429,500)	(419,000)	(397,300)	(5,886,670)
	4113020	Industrial Gas Sales - Unbilled	(32,267)	(124,667)	(176,020)	(798,574)	607,911	719,640	81,504	-	-	-	-	-	277,527
	4115010	Forfeited Discounts - Gas	-	-	-	-	(3)	-	(1,205)	-	-	-	-	-	(1,208)
	4115040	Misc Gas Service Revenues	(420)	(5,395)	(24,940)	(21,895)	(17,410)	(1,915)	(2,078)	-	-	-	-	-	(74,053)
	4116240	Rev From Trans of Gas-Distr Facil-Commercial	(4,073)	(5,832)	(9,822)	(17,721)	(20,201)	(19,828)	(11,900)	(6,365)	(4,448)	(4,674)	(4,634)	(4,600)	(114,098)
	4116260	Rev From Trans of Gas-Distr Facil-Industrial	(286,685)	(335,342)	(387,244)	(411,085)	(435,468)	(416,365)	(372,195)	(336,980)	(328,838)	(335,609)	(289,251)	(308,086)	(4,243,148)
	4116270	Rev From Trans of Gas-Distr Facil-Off System	(85,089)	(80,070)	(68,821)	(49,616)	(60,485)	(50,753)	(117,577)	(74,400)	(109,300)	(104,700)	(94,300)	(126,800)	(1,021,911)
	4116278	Rev From Trans of Gas-Off System-Affil-1800	(123,961)	(128,229)	(124,681)	(235,107)	(342,849)	(299,519)	(214,442)	(170,300)	(175,500)	(169,800)	(175,500)	(175,500)	(2,335,387)
	4116280	Rev From Trans of Gas-Distr Facil-Residential	(106)	(107)	(141)	(221)	(174)	(162)	(149)	(156)	(114)	(117)	(115)	(115)	(1,676)
	4116297	Rev From Trans of Gas-Distr Facil-Affil-1700-DR	(71,670)	(90,237)	(127,206)	(164,756)	(192,868)	(205,184)	(145,153)	(90,600)	(76,500)	(73,300)	(69,200)	(71,900)	(1,378,573)
	4118500	Provision for Rate Refunds	211,392	212,084	215,785	220,492	223,122	223,747	340,298	218,200	214,800	209,700	205,500	204,300	2,699,420
	4305035	Revenues from M & J and Contract Work	(990)	(2,178)	(1,811)	(7,348)	(1,807)	(524)	(1,035)	(28,900)	(29,300)	(30,600)	(15,700)	(10,400)	(130,594)
OPERATING REVENUES Total			(1,995,750)	(2,579,205)	(3,581,690)	(7,077,085)	(6,109,576)	(6,837,700)	(4,628,527)	(3,370,901)	(2,138,700)	(2,203,400)	(2,056,300)	(2,067,401)	(44,646,235)
Purchased Gas	5205215	Nat Gas Trans Line Purch-Interstate-Gas Costs	218,715	259,145	458,650	905,372	2,341,006	2,083,154	3,101,063	927,400	266,700	318,500	287,500	270,100	11,437,306
	5205430	Purchased Gas Cost Adjustments - Unbilled Revenue	50,393	206,647	459,176	1,663,118	(490,969)	236,809	(1,809,049)						316,125
Purchased Gas Total			269,108	465,792	917,826	2,568,490	1,850,037	2,319,963	1,292,014	927,400	266,700	318,500	287,500	270,100	11,753,430
Other Operations & Maintenance		Salaried - Straight-Time Wages	695,180	710,844	663,882	709,961	625,657	587,864	669,052	726,900	693,858	726,900	726,900	726,900	8,263,898
	5300111	Salaried - Straight-Time Wages-2200	27,122	20,420	16,007	20,395	34,689	33,072	25,998	30,006	28,643	30,006	30,006	30,006	326,370
	5300120	Salaried - Overtime Wages	35,854	25,878	13,967	20,244	12,934	17,280	18,915	18,400	17,200	13,300	17,200	30,800	241,972
	5300121	Salaried - Overtime Wages-2200	1	8	20	50	38	8	4	6	4	4	13	15	171
	5300150	Salaried - Vacation Accrual	(26,718)	-	-	(47,336)	-	-	(401,805)						(475,859)
	5300151	Salaried - Vacation Accrual 2200	(2,726)	-	-	(2,891)	-	-	(2,231)						(7,848)
	5300162	Salaried - Severance JE - 2200	629	-	-	-									629
	5300170	Salaried - Incentives / Bonuses	-	-	-	1,922	-	300	25						2,247
	5300171	Salaried - Incentives / Bonuses 2200	164	128	233	684	622	603	1,305	467	467	467	467	467	6,073
	5300180	Salaried - Annual Incentive	70,688	70,688	70,688	132,388	70,688	70,688	70,688	70,688	70,687	70,688	70,687	70,688	909,954
	5300181	Salaried - Annual Incentive - 2200	3,757	3,111	2,552	3,035	3,983	3,966	2,859	4,438	4,438	4,438	4,438	4,438	45,452
	5300186	Performance Share Unit Amortization					-	-	1,174						1,174
	5300187	Restricted Stock Unit Amortization					-	-	684						684
	5300211	Hourly - Straight-Time Wages - 2200					6,134	8,051	4,467						18,651
	5300221	Hourly - Overtime Wages - 2200					(57)	-	-						(57)

5300271	Hourly - Incentives / Bonuses 2200					-	43	-						43
5300281	Hourly - Annual Incentive - 2200					519	715	342						1,575
5300999	Capitalized Labor & Benefits-PROJ SETTLMT USE ONLY	(235,863)	(202,810)	(163,102)	(156,240)	(150,918)	(100,826)	(128,903)						(1,138,661)
5301010	Employee Benefits - Medical	127,220	91,843	89,357	106,512	163,207	198,006	109,400	115,813	110,549	115,813	115,813	115,813	1,459,347
5301020	Employee Benefits - Dental / Vision	2,357	4,885	2,272	892	11,740	8,898	8,807	3,708	3,539	3,708	3,708	3,708	58,221
5301030	Employee Benefits - Life Insurance	(1,236)	3,226	(1,178)	2,551	372	(1,153)	(1,565)	980	936	980	980	980	5,873
5301040	Employee Benefits - Disability	-	9,824	-	9,483	5,301	-	-	4,951	4,725	4,951	4,951	4,951	49,137
5301080	Employee Benefits - NonService Costs Benefits Recl	72,730	72,730	72,730	72,730	72,730	72,730	(145,460)	42,750	42,750	42,750	42,750	42,750	504,670
5301090	Employee Benefits - Plan Administration	99,828	60,085	(25,293)	138,529	(3,125)	-	43,226						313,250
5301110	Employee Benefits - Pensions	3,381	3,381	3,381	3,381	3,381	3,381	231,772	34,750	34,750	34,750	34,750	34,750	425,808
5301130	Employee Benefits - Savings Plan	34,837	(19,112)	30,079	33,126	29,628	28,197	31,687	36,281	34,632	36,281	36,281	36,281	348,198
5301192	Employee Benefits - Medical Dental Vision 2200	3,339	2,868	2,260	2,284	5,697	6,263	3,673	4,375	4,351	4,328	4,321	4,348	48,107
5301990	Other Employee Benefits - Miscellaneous					-	861	-	39,169	33,868	39,169	39,169	39,169	191,405
5301991	Other Employee Benefits - Miscellaneous - 2200	2,445	1,868	1,408	1,772	3,642	3,701	1,733	2,879	2,748	2,879	2,879	2,879	30,833
5302010	Travel Expense	556	2,594	236	505	437	302	9	5,980	5,980	5,980	5,980	5,980	34,539
5302015	Travel - Meals (50% Non-Deductible)	280	1,557	400	41	124	411	329						3,143
5302020	Entertainment Expense		318	-	-				930	930	930	930	930	4,968
5302021	Entertainment Expense - Non-Deductible		115	-	-				1,000	1,000	1,000	1,000	1,000	5,115
5302091	Travel & Entertainment Expense 2200	28	4	1	4	10	520	1						568
5302110	Recruiting Expenses	35	-	-	-	-	-	1,359						1,395
5302930	Employee Relations Expense		333	179	9,473	3,543	741	136	840	840	840	840	840	18,604
5302940	Safety Functions Expense		63	-	116	-	-	236	100	100	100	100	100	915
5302990	Miscellaneous Employee-Related Expense		248	-	-	-	-	-	410	410	410	650	410	2,538
5302991	Misc Employee-Related Expense 2200		103	-		-	4	243						350
5303010	Contractor Labor - Straight Time		-	-		3,390	7,417	-	1,800	1,800	1,800	1,800	1,800	19,807
	Contractor Materials		-			_	_	4,463	680	680	680	680	680	7,863
5303030	Contractor Services	433,951	527,506	443,640	290,454	(109,053)	45,912	88,933	5,150	5,150	5,150	5,150	5,150	1,747,093
5303035	Contractor Services - Restoration		2,353	_		_	_	810	430	430	430	430	430	5,313
5303110	Office Equipment Maintenance Services	563	3,287	1,260	1,206	4,596	336	1,566	51,230	51,230	51,230	51,230	51,230	268,963
	Computer & Software Maintenance Services	27,359	43,463	34,427	28,069	59,234	41,759	80,782	1,280	1,280	1,280	1,280	1,280	321,493
	Building & Grounds Maintenance Services	7,943	6,457	6,273	2,834	9,071	20,037	18,638	9,480	9,480	9,480	9,480	9,480	118,654
	Communications Equipment Maintenance Services			.,	,	-,-	.,	.,	290	290	290	290	290	1,450
	Automobile Repairs/Maintenance	2,695	662	4,932	23,389	304	5,931	9,927	6,330	6,330	6,330	6,330	6,330	79,490
	Miscellaneous Repairs/Maintenance	7,586	5,021	6,776	3,038	6,743	5,918	39,657	6,020	6,020	6,020	6,020	6,020	104,838
	Accounting/Auditing Services	7,504	8,095	8,308	5,081	13,137	28,273	14,274	10,920	10,920	10,920	10,920	10,920	139,273
	Legal Services	7,440	15,354	4,804	9,982	14,755	(3,862)	18,590	12,080	12,080	12,080	12,080	12,080	127,464
	Consultant Services	7,730	6,175	5,600	5,600	6,408	5,600	9,590	10,920	10,920	10,920	10,920		101,303
	IT/Telecom Contractor Services	115,692	105,585	50,710	169,118	97,641	160,592	131,707	1,480				10,920	
		115,092	105,505	50,710		97,041	100,592			1,480	1,480	1,480	1,480	838,445
	Training Services	-	-	-	498	-	-	11,493	3,580	3,580	3,580	3,580	3,580	29,891
5303820	Collection Agency Services	(4)	(1)	12	(0)	(8)	-	-	200	200	200	200	200	999

5303830	Advertising	1,486	1,416	-	1,875	8,365	1,502	1,771	2,000	2,000	2,000	2,000	2,000	26,415
5303850	Testing Services					-	-	-	160	160	160	160	160	800
5303890	Miscellaneous Outside Services	27,161	44,705	27,751	18,069	17,494	11,941	14,709	27,400	27,400	27,400	27,400	27,400	298,829
5303991	Miscellaneous Outside Services 2200	422	210	226	116	77	143	1,415	560	560	560	560	560	5,407
5303999	Capitalized Outside Services-PROJ SETTLMT USE ONLY	(519,718)	(628,854)	(491,144)	(476,032)	(6,802)	(210,612)	(229,657)						(2,562,818)
5304100	Material Exp-Stock	64,222	111,430	50,351	55,468	31,869	56,194	59,229	32,010	32,010	32,010	32,010	32,010	588,813
5304140	Material Exp-Inv RvI	-	-	-	-	1,587	397	-						1,984
5304200	Material Exp-Non Stk	92,479	41,374	51,822	86,733	24,181	9,745	19,346	25,160	25,160	25,160	25,160	25,160	451,479
5304210	Auto Parts & Supplies	16,699	21,319	40,762	1,958	10,877	18,401	12,426						122,442
5304300	Meter/ERT Purchases	100,334	146	3,400	2,424	50,043	-	213,986						370,333
5304310	Office Supplies	3,302	5,505	5,108	6,301	2,189	6,425	5,695	5,850	5,850	5,850	5,850	5,850	63,775
5304320	Postage, Shipping, & Freight	22,140	25,206	24,195	26,014	(5,683)	22,346	67,521	25,470	25,470	25,470	25,470	25,470	309,090
5304340	Software/Hardware Purchases	664	30,827	20,776	52,623	16,361	14,379	90,174	2,020	2,020	2,020	2,020	2,020	235,903
5304350	Office Furn & Equip	1,764	688	659	2,490	437	368	1,932	1,390	1,390	1,390	1,390	1,390	15,288
5304360	Promotion Supplies					1,369	-	-						1,369
5304370	Small Tools & Work Equipment	10,884	10,494	15,628	28,520	18,043	17,378	26,273	14,570	14,570	14,570	14,570	14,570	200,070
5304390	Misc Supplies	11,247	19,734	10,958	10,227	5,941	12,011	13,348	9,510	9,510	9,510	9,510	9,510	131,015
5304410	Purchasing Card Expenses-MC	21,366	-	-	4,759	(70,374)	-	54,422						10,172
5304510	Gasoline	36,069	32,309	31,588	26,633	29,330	31,652	28,061						215,641
5304991	Miscellaneous Materials & Supplies-2200	49	13	17	(51)	(223)	37	396						237
5304999	Capitalized M&S-PROJ SETTLMT USE ONLY	(233,076)	(160,883)	(119,761)	(95,431)	(96,587)	(28,130)	(341,864)						(1,075,731)
5305010	Injury Expenses								2,785	2,785	2,785	2,785	2,785	13,925
5305020	Damages - Property	-	250	-	1,500	10,962	78,994	37,976	480	480	480	480	480	132,083
5305030	Claims Reimburse	(49)	(983)	(1,360)	-	(121)	-	-						(2,513)
5305050	Worker's Compensation Claim Expenses					-	12,719	6,360	18,977	18,977	18,977	18,977	18,977	113,964
5306010	Insurance-Directors&Officers/Fiduciary/Crime	3,237	7,155	5,537	5,537	5,537	5,537	5,537	5,437	5,437	5,437	5,437	5,437	65,260
5306020	Insurance-Excess Liability/Surty	43,134	40,320	40,061	40,061	40,102	40,061	40,061	38,393	38,393	38,393	38,393	38,393	475,767
	Insurance-General Property	3,438	44,775	44,775	44,775	44,775	(28,396)	8,190	8,113	8,113	8,113	8,113	8,113	202,896
5306070	Insurance-Worker's Comp		(26,544)	10,117	10,117	10,117	(2,602)	3,758	4,382	4,382	4,382	4,382	4,382	26,875
5306099	Insurance-Other	8,423	(52,785)	11,348	11,348	11,603	11,450	9,101	6,014	6,014	6,014	6,014	6,014	40,560
	Rent Expense - Equipment (Office & Other)	1,173	1,619	1,662	2,391	1,023	2,648	4,027	1,140	1,140	1,140	1,140	1,140	20,243
	Rent Expense - Land & Land Rights	2,880	443	12,000	3,671	575	60	16,028	3,920	3,920	3,920	3,920	3,920	55,257
	Rent Expense - Miscellaneous								200	200	200	200	200	1,000
	Subscriptions	373	199	781	199	1,535	1,436	4,157	1,440	1,440	1,440	1,440	1,440	15,881
5308020	Professional Dues	219	_						190	190	190	190	190	1,169
	Industry Assoc Dues	1,500	412	7,879	3,100	2,740	4,772	800	2,080	2,080	2,080	2,080	2,080	31,603
	Other Dues&Membershp	7,359	7,359	(1,222)	7		6,251	6,251	2,670	2,670	2,670	2,670	2,670	39,356
	Misc Dues & Subscriptions-2200	- 1,000	-	3	-	10	4	11	_,	2,5.0	_,	=,5.3	_,	29
	Utilities - Electric and Gas	16,072	10,846	8,607	13,593	10,874	10,462	9,420	19,170	19,170	19,170	19,170	19,170	175,724
	Utilities - Phone	30,139	27,125	31,864	31,842	28,464	27,555	29,555	26,330	26,330	26,330	26,330	26,330	338,194
0003020	Camado Titorio	30,139	21,123	01,004	31,042	20,404	21,000	23,000	20,000	20,000	20,000	20,000	20,000	000,104

5309021	Utilities - Wireless Services-Cell Phones & Pagers	10,514	10,437	7,761	9,436	8,641	7,021	8,555	9,340	9,340	9,340	9,340	9,340	109,066
5309030	Utilities - Water	973	1,295	1,048	1,096	1,188	937	1,817	1,170	1,170	1,170	1,170	1,170	14,205
5309040	Utilities - Other	1,803	1,432	1,581	1,529	1,638	1,505	1,868	1,540	1,540	1,540	1,540	1,540	19,055
5310010	Operating Permits	-	700	-	-	100	-	-	130	130	130	130	130	1,450
5310020	Licensing Fees	-	-	-	163	26	-	51,827	200	100	700	100	600	53,716
5310030	Regulatory Fees & Assessments	15,847	15,832	15,832	15,832	15,832	15,832	15,163	16,700	16,700	16,700	16,700	16,700	193,667
5310040	Directors Fees and Expenses		9,750	-	-	9,750	-	-	3,250	3,250	3,250	3,250	3,250	35,750
5310050	Environmental Fees	-	-	-	150	5,593	-	-	480	480	480	480	480	8,143
5310080	Bank Fees	3,274	3,596	3,578	3,574	3,966	3,121	28,818	6,160	6,160	6,160	6,160	6,160	80,727
5310090	Miscellaneous Fees	226	120	239	47	1,275	97	275,636	250	250	250	250	250	278,890
5310991	Misc Permits & Fees-2200	44	109	343	41	71	24	31						662
5311010	Uncollect Accts Exp	-	6,800	5,300	-	12,400	16,100	25,100	19,700	19,900	22,000	4,500	4,900	136,700
5320140	Land Rights & Right of Way Fees	650	1,195	-	250	4,072	50	-	270	270	270	270	270	7,567
5330080	Gas Lost	0	1,045	152	-	0	-	-						1,197
5399040	Lost Discount Exp	9	1	2	28	3	3	32						78
5399065	Expense Reimbursements from Customers	-	(15,722)	_	(94,233)	(227,078)	-	-						(337,033)
5399070	Vehicle Expenses-M4-Fleet System- Maintenance								57,220	57,220	57,220	57,220	57,220	286,100
5399074	Vehicle Purchases	-	_	18,230	-	30,176	-	10,017						58,423
5399076	Vehicle Usage - 2200					11	11	11						34
5399200	Penalties - Operating - Non-deductible	-	4,000	8,000	12,000	-	4,000	-	3,150	3,150	3,150	3,150	3,150	43,750
5399900	Miscellaneous Expense	1,604	1,477	2,419	36,989	1,441	1,235	1,158	4,670	4,670	4,670	4,670	4,670	69,673
5399997	Project Clearing Account - Entry		-	-	-	-	(4,500)	-						(4,500)
5399998	Project Clearing Account - Settlement	-	_	_	-	-	4,500	-						4,500
5399999	Capitalized Other-PROJ SETTLMT USE ONLY	(324,835)	(338,975)	(290,542)	(406,776)	91,827	(166,019)	(211,762)						(1,647,081)
5998501	SVC Only-Essential Services-2200	2,366	39,119	40,351	303,121	49,723	42,594	38,465	2,511	2,425	2,743	2,343	3,248	529,009
5998511	SVC Only-Essential Sundry-2200	1,221	10,041	4,657	78,850	8,264	6,730	20,694						130,456
5999058	Inter-Company Operating Expenses-1800-Delgasco	(10,517)	(3,989)	(16,241)	(52,817)	(12,795)	(410)	(5,699)	(17,510)	(17,510)	(17,510)	(17,510)	(17,510)	(190,018)
5999059	Inter-Company Operating Expenses-1900-ENPRO	(1,701)	(647)	(2,522)	(7,332)	(1,838)	(55)	(3,969)						(18,065)
8203000	PLANNED PROJ LABOR								(137,215)	(131,080)	(135,840)	(135,917)	(140,714)	(680,766)
8203001	PLANNED VEHICLE COST								(10,110)	(10,110)	(10,110)	(10,110)	(10,110)	(50,550)
8204001	FINANCE/ACCTING ST		(335)	-	-	(335)	-	-						(671)
8204010	MANAGEMENT	(6,786)	(2,648)	(6,768)	(3,256)	(4,313)	(2,587)	(4,110)						(30,468)
8204016	INFO TECHNOLOGY ST	146	-	_	-	- 1	-	-						146
8204049	GAS OPERATIONS - ST	(1,896)	(1,640)	(1,628)	(2,648)	(2,464)	(2,294)	(2,088)						(14,658)
	MATERIAL OVERHEAD	-	-	- 1	-	-	-	-	(18,330)	(18,330)	(18,330)	(18,330)	(18,330)	(91,650)
8400001	BIN STK/UNDER 2 IN OH								(21,670)	(21,670)	(21,670)	(21,670)	(21,670)	(108,350)
8402004		(5,057)	(1,040)	(1,889)	(1,328)	(1,031)	(708)	(899)	(181,300)	(181,300)	(181,300)	(181,300)	(181,300)	(918,453)
8402014		-	-	-	-	-	-	-	(91,810)	(91,810)	(91,810)	(91,810)	(91,810)	(459,050)
	DEL FLEET OVERHEAD	(833)	(444)	(806)	(567)	(654)	(449)	(570)	(1.1,2.12)	(. ,=.=)	(. ,)	(. ,=.=)	(11,213)	(4,324)
0.00000		(550)	(.++)	(000)	(001)	(554)	(. +0)	(370)						(1,024)

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Other Operations & Maintenance			994,791	946,497	980,303	1,417,867	1,209,375	1,324,406	1,449,095	1,204,308	1,162,041	1,203,566	1,189,130	1,199,528	14,280,907
Depreciation and Amortization	5501010	Depreciation Expense - Land Easements	243	243	243	243	243	243	243	200	200	200	200	300	2,798
Amortization		Depreciation Expense - Buildings	9,953	9,953	9,953	9,953	9,953	9,960	9.948	10,800	10,800	10,800	10,800	10,800	123,673
		Depreciation Exp-Generation, Prod & Gath Plant	8,096	8,095	8,095	8,095	8,095	8,095	8,101	8,000	8,000	8,000	8,000	8,100	96,774
		Depreciation Exp-Nat Gas Storage & Process Plant	64,037	64,037	64,037	64,037	64,037	64,037	64,037	64,100	64,100	64,100	64,100	64,100	768,760
		Depreciation Expense - Transmission	128,111	130,316	130,635	130,477	129,940	129,944	129,951	135,200	135,200	135,200	135,200	135,300	1,585,474
		Depreciation Expense - Distribution	363,776	368,876	371,007	374,030	374,108	374,343	375,536	388,000	388,000	388,000	388,000	388,000	4,541,675
		Depreciation Expense - Transportation Equipment	41,549	41,549	41,852	41,655	41,706	41,706	41,733	47,600	47,600	47,600	47,600	47,600	529,749
		Depreciation Expense - General Plant & Equipment	13,845	12,680	12,288	12,378	12,461	12,461	12,511	15,400	15,400	15,400	15,400	15,400	165,623
		Amortization Expense - Intangible Property	28,723	28,589	28,873	30,768	29,867	29,867	30,516	34,700	34,700	34,700	34,700	34,700	380,702
		Amortization Expense - Land & Land Rights	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,300	1,300	1,300	1,300	1,300	15,785
Depreciation and Amortization		Amorazadori Experise Edila a Edila Nigris	1,020	1,020	1,020	1,020	1,020	1,020	1,020	1,000	1,000	1,000	1,500	1,000	10,700
Total Other Taxes			659,657	665,663	668,310	672,962	671,736	671,982	673,901	705,300	705,300	705,300	705,300	705,600	8,211,012
Other raxes	5702100	Property Taxes	256,000	256,000	256,000	256,000	73,200	258,200	257,400	245,350	245,350	245,350	245,350	245,350	2,839,550
	5703100	Payroll Taxes	47,137	46,106	37,359	44,581	49,097	47,918	37,956	66,909	64,102	66,490	66,811	67,925	642,391
	5703101	Payroll Taxes - 2200	1,886	1,254	959	1,104	4,522	5,706	2,090	2,791	2,648	2,756	2,757	2,757	31,230
	5709100	Other Miscellaneous Taxes	-	-	-	-	333	-	-						333
	5709999	Capitalized Other Taxes-PROJ SETTLMT USE ONLY	-	-	-	(1,304)									(1,304)
Other Taxes Total			305,024	303,360	294,318	300,381	127,151	311,825	297,446	315,050	312,100	314,596	314,918	316,032	3,512,201
OTHER INCOME (EXPENSE), NET	6101900	Interest Income - Miscellaneous	(65,458)	_	_	(129,096)	_	_	(43,226)						(237,779)
		Other Income - Miscellaneous	(140)	(774)	(718)	(1,085)	(456)	(1,841)	(169)						(5,183)
		Donations - 501(c)(3)	(140)	(114)	225	(1,000)	53	(1,041)	(103)	300	300	300	300	300	1,778
		Donations - Non 501(c)(3)	1,200	30	100	-	33	300	75	530	530	530	530	530	4,355
		Donation Dollar Energy Fund	1,200	30	100	-	-	45,000	75	4.040	4,040	4,040	4,040	4,040	65,200
			4.000	-	(04)	-	-		-	,					
		Civic/Politic Activities	1,000	486 70	(81) 70	-	-	413	413	150	150	150	150	150	2,982
		Other Expense - Miscellaneous	127	-	70	(04.400)		-	(40.055)						267
		Life Insurance Premiums	(35,734)			(61,126)			(12,055)	(40 ==0)	(10 ==0)	(40 ==0)	(10 ==0)	(10 ==0)	(108,915)
OTHER INCOME (EXPENSE), NET	6299100	Other Expense - Non-Service Cost Benefits Reclass	(72,730)	(72,730)	(72,730)	(72,730)	(72,730)	(72,730)	(51,459)	(42,750)	(42,750)	(42,750)	(42,750)	(42,750)	(701,589)
Total Total Interes	et		(171,735)	(72,918)	(73,134)	(264,037)	(73,133)	(28,858)	(106,420)	(37,730)	(37,730)	(37,730)	(37,730)	(37,730)	(978,884)
Expenses		Amort Debt Disc & Exp - Debentures	16,967	16,933	16,933	16,933	16,433	16,433	16,433	16,416	16,416	16,416	16,416	16,416	199,147
	6406040	Interco Interest Expense-2200-PNG Companies LLC	162,286	162,065	162,592	161,692	172,615	169,471	165,664	185,891	186,755	194,566	197,424	199,898	2,120,919
T-1-1	6499040	Interest Expense - Deposits	1,068	1,096	1,133	1,179	1	-	-						4,476
Total Interest Expenses Total	s		180,320	180,094	180,658	179,804	189,049	185,905	182,097	202,307	203,171	210,982	213,840	216,314	2,324,542
PROVISION FOR INCOME TAXES	6310010	Federal Income Tax Expense	(2,980)	(216,099)	(207,008)	1,631,590	-	-	728,365	202,007	200,111	2.0,002	2.0,010	2.0,014	1,933,868
		State Income Tax Expense	(810)	(54,160)	(51,882)	409,146	-	-	182,385						484,679
		Defd Federal Income Tax Expense-Plant Noncurr Liab	20,954	273,648	273,648	(1,006,992)	-	-	200,045						(238,697)
		Defd Federal Income Tax Expense-EDIT Amortization	(23,217)	(23,218)	18,043	(87,512)			(202,644)						(318,548)

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	6320050	Defd Federal Income Tax Expense-Other NC Liab	(73,038)	(38,314)	57,355	(192,500)	-	-	70,697						(175,800)
	6321040	Defd State Income Tax Expense-Plant Noncurr Liab	5,251	68,583	68,583	(252,542)	-	-	50,300						(59,825)
	6321050	Defd State Income Tax Expense-Other NC Liab	(18,242)	(9,603)	14,375	(48,887)	-	-	18,297						(44,060)
PROVISION FOR INCOME TAXES															
Total			(92,082)	837	173,114	452,303	-	-	1,047,445	-	-	-	-	-	1,581,617
Grand Total			149,333	(89,879)	(440,294)	(1,749,315)	(2,135,361)	(2,052,477)	207,052	(54,266)	472,882	511,814	616,658	602,443	(3,961,409)
PRETAX			241,415	(90,716)	(613,408)	(2,201,618)	(2,135,361)	(2,052,477)	(840,393)	(54,266)	472,882	511,814	616,658	602,443	(5,543,026)

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INCOME STATEMENT FORECAST REPORT FOR PKY 7 + 5

			SEP 2020	OCT 2020	NOV 2020	DEC 2020	JAN 2021	FEB 2021	MAR 2021	APR 2021	MAY 2021	JUN 2021	JUL 2021	AUG 2021	Total
OPERATING REVENUES	4111010	Residential Gas Sales - Billed	(35,324)	(42,745)	(71,006)	(156,611)	(291,034)	(258,696)	(230,320)	(78,016)	(72,175)	(40,773)	(35,692)	(35,568)	(1,347,959)
REVENUES		Residential Gas Sales - Unbilled	(3,138)	(16,744)	(59,088)	(77,168)	(11,044)	43,147	83,275	-	(12,110)	(10,110)	(00,002)	(00,000)	(40,760)
		Forfeited Discounts - Gas	(15)	(20)	-	-	-	-	-	(1)	_	_	-	_	(36)
		Misc Gas Service Revenues	(1,520)	(633)	(861)	(975)	(1,228)	(275)	(375)	(500)	(500)	(500)	(500)	(500)	(8,367)
	4305035	Revenues from M & J and Contract Work	(3,050)	(493)	(2,670)	(846)	(2,627)	(2,226)	-	(1,769)	-	(779)	-	(1,084)	(15,543)
OPERATING REVENUES			(1,111)	(/	() /	(/	()- /	() -/		(,,,		, ,		() /	(- / /
Total Purchased Gas			(43,046)	(60,634)	(133,625)	(235,599)	(305,933)	(218,050)	(147,420)	(80,286)	(72,675)	(42,052)	(36,192)	(37,152)	(1,412,665)
r aronassa sas	5205215	Nat Gas Trans Line Purch-Interstate-Gas Costs	6,692	7,031	28,691	56,662	111,876	120,995	115,663	25,883	23,312	8,835	6,529	6,507	518,677
	5205450	Unrecovered Purchased Gas Cost Adjustments	(2,291)	6,491	26,631	53,625	14,879	(51,517)	(86,502)						(38,683)
Purchased Gas		Transportation of Gas - Commodity Charges	3,683	5,236	12,780	27,047	53,600	50,628	47,736						200,709
Total			8,084	18,758	68,102	137,334	180,354	120,106	76,897	25,883	23,312	8,835	6,529	6,507	680,702
Other Operations &	5300110	Salaried - Straight-Time Wages	51,177	51,119	49,905	56,571	55,537	54,181	57,915	52,513	50,126	52,513	52,513	52,513	636,582
Maintenance	5300111	Salaried - Straight-Time Wages-2200	8,284	8,290	8,074	8,647	8,079	7,572	8,789	9,799	9,386	9,939	9,953	9,878	106,690
	5300120	Salaried - Overtime Wages	727	2,019	1,542	10,012	9,045	20,448	3,782	4,352	4,929	2,534	2,889	2,933	65,212
	5300121	Salaried - Overtime Wages-2200	154	47	148	152	179	64	63	47	43	26	76	40	1,039
	5300130	Salaried - Supplemental Pay	-	-	-	-	1,250	-	-						1,250
	5300150	Salaried - Vacation Accrual	(4,692)	-	-	(7,046)	-	-	(7,045)	-	-	-	-	-	(18,783)
	5300151	Salaried - Vacation Accrual 2200	(771)	-	-	(1,146)	-	-	(784)						(2,702)
	5300162	Salaried - Severance JE - 2200	31	-	-	-									31
	5300171	Salaried - Incentives / Bonuses 2200	1,184	301	174	263	161	140	(273)	457	457	457	457	457	4,235
	5300180	Salaried - Annual Incentive	3,405	3,474	3,497	12,807	1,406	1,406	616	3,673	3,673	3,673	3,673	3,673	44,977
	5300181	Salaried - Annual Incentive - 2200	1,365	1,379	1,388	7,402	819	803	937	1,722	1,722	1,722	1,722	1,722	22,703
	5300211	Hourly - Straight-Time Wages - 2200	1,549	1,560	1,437	1,677	1,505	1,379	1,788	1,869	1,787	1,869	1,869	1,870	20,159
	5300221	Hourly - Overtime Wages - 2200	11	9	131	22	7	8	11	114	96	93	59	73	635
	5300271	Hourly - Incentives / Bonuses 2200	-	49	-	-	144	6	-						199
	5300281	Hourly - Annual Incentive - 2200	121	127	134	254	118	116	124	162	162	162	162	162	1,804
	5300999	Capitalized Labor & Benefits-PROJ SETTLMT USE ONLY	(5,523)	(3,391)	(3,296)	(1,965)	(3,926)	(2,181)	(1,752)						(22,034)
	5301010	Employee Benefits - Medical	8,931	8,931	8,931	8,248	8,765	10,412	9,588	10,192	10,192	10,192	10,192	10,192	114,766
	5301011	Employee Benefits - Medical-HSA Contributions	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,229	1,229	1,229	1,229	1,229	14,020
	5301020	Employee Benefits - Dental / Vision	462	550	550	338	1,209	(448)	463	492	492	492	492	492	5,584
	5301030	Employee Benefits - Life Insurance	244	191	191	(100)	73	306	189	235	224	235	235	235	2,257
	5301040	Employee Benefits - Disability	305	235	235	206	235	252	243	311	297	311	311	311	3,252
	5301060	Employee Benefits - OPEB	1,517	1,517	1,517	2,255	1,536	1,536	(1,338)	1,466	1,466	1,465	1,466	1,466	15,868
	5301070	Employee Benefits - OPEB Def								32	33	33	33	33	164
	5301080	Employee Benefits - NonService Costs Benefits Recl	319	319	319	(151)	148	148	(295)	(505)	(507)	(506)	(507)	(505)	(1,724)
	5301090	Employee Benefits - Plan Administration	20	20	20	22	20	21	21	250	250	250	250	250	1,395

5301110 Employee Benefits - Pensions (1,284) (1,284) (1,284) 5301130 Employee Benefits - Savings Plan 4,654 4,621 4,431	(1,284) (1,132) 4,832 4,592	(1,132) 4,373	2,265 5,029	(388)	(387)	(388)	(387)	(388)	(7,074)
		4,373	5.029	4.057					
E			0,020	4,857	4,637	4,857	4,857	4,857	56,598
5301192 Employee Benefits - Medical Dental Vision 2200 1,212 1,384 1,343	1,158 1,338	1,363	1,275	1,648	1,644	1,646	1,647	1,650	17,308
5301990 Other Employee Benefits - Miscellaneous 145	-								145
5301991 Other Employee Benefits - Miscellaneous - 2200 889 887 851	899 899	872	617	1,084	1,035	1,084	1,085	1,086	11,289
5302010 Travel Expense - 1 1	0 0	1	-	118	114	128	116	133	611
5302015 Travel - Meals (50% Non-Deductible)				26	26	29	29	29	139
5302020 Entertainment Expense		0	-	131	33	44	33	234	475
5302021 Entertainment Expense - Non-Deductible - 34 -		42	-	12	12	21	21	12	154
5302091 Travel & Entertainment Expense 2200 (3) 21 12	9 8	10	22	51	33	50	36	33	282
5302110 Recruiting Expenses	-	-	102	83	83	83	83	83	517
5302920 Tuition Reimbursement Expense				44	44	44	44	44	220
5302930 Employee Relations Expense	-			50	545	59	45	50	749
5302940 Safety Functions Expense 261 261 2,903	814 305	261	1,724	600	800	1,110	1,300	610	10,948
5302990 Miscellaneous Employee-Related Expense 104 25 115	121 -	98	27	73	73	75	82	75	868
5302991 Misc Employee-Related Expense 2200 79 313 82	99 135	94	112	90	90	90	90	90	1,365
5303030 Contractor Services 4	-			314	410	650	309	315	2,002
5303040 Environmental Services 30 30 30	30 30	30	30	60	60	60	60	60	510
5303110 Office Equipment Maintenance Services 8 9 10	8 9	18	10	31	31	31	31	31	226
5303120 Computer & Software Maintenance Services 3,482 3,386 3,116	3,364 3,471	3,226	3,356	3,474	3,854	3,474	3,474	3,474	41,150
5303130 Building & Grounds Maintenance Services 4,643 2,321 -		-	-	370	370	690	370	370	9,134
5303140 Security Equipment Maintenance Services				60	60	60	60	60	300
5303170 Automobile Repairs/Maintenance 174 1,737 595	2,438 358	1,224	3,948	2,295	2,205	1,612	1,842	2,696	21,124
5303190 Miscellaneous Repairs/Maintenance				110	110	110	110	110	550
5303210 Accounting/Auditing Services 849 752 781	403 813	1,426	786	610	493	493	742	493	8,642
5303220 Legal Services		-	-	57	57	1,405	57	57	1,633
5303310 Consultant Services - 172 -	861 -	39	-	202	202	308	202	202	2,188
5303315 IT/Telecom Contractor Services 3,747 3,538 3,866	3,418 3,305	3,368	4,675	3,091	3,091	3,262	3,262	3,262	41,884
5303320 Training Services	-			69	64	78	64	64	339
5303325 Professional/Temporary Labor	-	-	-	3,849	3,838	3,835	3,835	3,835	19,192
5303820 Collection Agency Services				600	500	700	700	700	3,200
5303830 Advertising	394 -	-	-	505	220	871	304	914	3,208
5303840 Security & Investigative Services				374	374	374	374	374	1,870
5303850 Testing Services	-			114	114	114	114	114	570
5303890 Miscellaneous Outside Services 39,026 12,897 6,560	7,823 7,356	34,839	3,233	6,054	6,023	6,000	6,011	6,021	141,843
5303991 Miscellaneous Outside Services 2200 452 308 300	270 204	271	245	46	-	-	-	-	2,097
5303999 Capitalized Outside Services-PROJ SETTLMT USE ONLY (38,644) (10,446) (2,994)	(5,603) (4,725	(32,249)	(1,972)						(96,633)
5304100 Material Exp-Stock 4,126 3,284 1,607	4,653 1,269	3,894	2,814	3,020	1,220	3,090	3,020	4,020	36,018
5304140 Material Exp-Inv RvI - 466 -	-								466
5304200 Material Exp-Non Stk 411 187 6,415	142 724	285	384	790	840	1,790	730	720	13,418

5304210 Auto Parts & Supplies	-	-	-	-	-	-	108						108
5304300 Meter/ERT Purchases	-	-	-	-	-	16,200	-						16,200
5304310 Office Supplies	2	198	81	61	192	3	220	39	39	41	140	41	1,057
5304320 Postage, Shipping, & Freight	952	3,142	2,268	644	1,268	816	1,012	7,472	7,472	7,472	7,472	7,492	47,480
5304340 Software/Hardware Purchases	(9)	295	4,221	3,614	62	-	854	192	192	194	242	244	10,101
5304350 Office Furn & Equip	-	-	94	-				10	10	10	10	10	144
5304360 Promotion Supplies								47	47	47	47	26	214
5304390 Misc Supplies	10	3	-	252	2	-	-	146	179	169	169	126	1,055
5304410 Purchasing Card Expenses-MC	(148)	-	-	498	(1,033)	-	842						160
5304510 Gasoline	2,950	2,469	2,536	2,343	3,200	3,422	4,211	4,121	4,261	3,836	4,272	4,355	41,976
5304991 Miscellaneous Materials & Supplies-2200	178	20	63	(181)	(296)	11	253	5	5	5	5	5	73
5304999 Capitalized M&S-PROJ SETTLMT USE ONLY	Y (2,084)	(2,148)	(10,566)	(3,062)	(231)	(17,856)	(854)						(36,802)
5305020 Damages - Property					-	797	399						1,196
5305050 Worker's Compensation Claim Expenses	(2,150)	-	6,837	2,901	(95)	908	454						8,854
5305060 Worker's Compensation Admin	-	-	100	-	95	-	-						196
5306010 Insurance-Directors&Officers/Fiduciary/Crime	36	60	60	60	60	60	60	60	60	60	60	60	698
5306020 Insurance-Excess Liability/Surty	506	639	639	639	639	639	639	419	419	419	419	419	6,433
5306060 Insurance-General Property	37	488	488	488	488	(309)	89	88	88	88	88	88	2,209
5306070 Insurance-Worker's Comp	304	722	722	722	722	(186)	268	47	47	47	47	47	3,510
5306099 Insurance-Other	807	229	229	288	229	229	229	58	58	58	58	58	2,531
5307010 Rent Expense - Buildings	3,122	2.922	3.122	3,122	3,122	3.783	3,783	4.059	4.059	4.059	4.059	4,059	43,271
5307030 Rent Expense - Equipment (Office & Other)	_	_	_	_		-,	.,	68	68	68	68	68	340
5308010 Subscriptions		_	_					8	8	10	8	8	42
5308020 Professional Dues								25	28	36	24	21	134
5308090 Other Dues&Membershp	41	41	(41)	11	_	_		72	100	69	66	104	462
5308991 Misc Dues & Subscriptions-2200	0	0	0	0	3	8	6		100	00	00		18
5309010 Utilities - Electric and Gas	167	144	153	188	222	219	179	228	228	228	228	228	2,412
5309020 Utilities - Phone	974	513	380	548	391	659	610	826	826	826	826	826	8,204
5309021 Utilities - Wireless Services-Cell Phones & Pa		362	404	379	372	317	257	473	473	473	473	473	4,805
5309030 Utilities - Water	45	45	45	45	45	45	45	30	30	30	30	30	462
5310020 Licensing Fees	40	40	40	40	-	-	-	550	2,080	500	700	760	4,590
5310080 Bank Fees	1,093	1,242	1,246	1,154	1,325	1,031	1,053	1,282	1,282	1,282	1,282	1,282	14,554
5310000 Dalik Fees 5310090 Miscellaneous Fees	1,033	1,242	1,240	1,134	1,020	1,001	1,033	2	2	2	2	2	14,334
5310991 Misc Permits & Fees-2200	12	8	41	4	7	2	3	2	2	2	2	2	77
5311010 Uncollect Accts Exp	919	964	846	2,198	2,840	2,026	7,744	2,305	2,914	971	482	802	25,010
5399040 Lost Discount Exp	0	0	0	2,190	2,040	0	0	2,303	2,514	971	402	002	23,010
5399076 Vehicle Usage - 2200	66	66	66	(85)	54	54	52						274
	- 66	- 66		(85)	54		97	50	50	400	50	50	480
5399900 Miscellaneous Expense			26		-	2		58	58	122	58	58	
5399991 Miscellaneous Expense 2200	1	-	0	1	-	-	2						4
5399999 Capitalized Other-PROJ SETTLMT USE ONL	Y (11,259)	(4,502)	(2,462)	(2,171)	(1,839)	(7,330)	(552)						(30,115)

	5998501	SVC Only-Essential Services-2200	2,909	2,880	2,923	(4,743)	3,709	3,126	2,834	5,805	5,606	6,340	5,416	7,509	44,315
	5998511	SVC Only-Essential Sundry-2200	808	659	378	2,044	565	464	1,339						6,257
	5999050	Inter-Company Operating Expenses-1000-Peoples	1,062	1,062	1,062	1,062	1,062	1,062	1,062						7,433
	8203000	PLANNED PROJ LABOR								(4,829)	(4,653)	(4,763)	(4,884)	(4,587)	(23,716)
	8203001	PLANNED VEHICLE COST								(902)	(933)	(841)	(936)	(954)	(4,566)
	8204003	ENGINRING/DESIGN ST	55	61	50	39	55	58	63						382
	8204005	ENVIRONMENTAL	14	4	16	13	9	12	13						82
	8204016	INFO TECHNOLOGY ST	1,475	-	-	-	-	-	-						1,475
	8204042	FLD CUST SVC - ST	50	-	-	-	274	-	-						324
	8204060	TECHNICAL SALARY SPT		-	-	(249)	-	-	-						(249)
	8205001	VEHICLE USAGE	74	-	42	(82)	58	-	-						91
	8205002	POWER OPERATED EQUIP					49	-	-						49
	8402004	PROJ G&A SURCHARGE	-	-	-	-	-	-	-	(1,468)	(1,468)	(1,468)	(1,435)	(1,468)	(7,307)
Other Operations & Maintenance Total															
Depreciation			97,676	115,366	120,833	137,186	124,016	129,918	130,224	144,280	142,560	145,018	141,322	145,706	1,574,106
and Amortization		Depreciation Expense - Distribution	4,128	4,155	4,178	4,189	4,193	4,383	4,386	4,172	4,195	4,219	4,256	4,279	50,733
	5501060	Depreciation Expense - Transportation Equipment	3,649	3,649	3,649	3,649	3,649	3,649	3,649	4,391	4,449	4,695	4,789	4,835	48,700
	5501070	Depreciation Expense - General Plant & Equipment	178	178	178	178	178	178	178	155	183	211	239	273	2,310
Depreciation	5505010	Amortization Expense - Intangible Property	2,540	2,540	2,624	3,140	3,064	3,069	3,069	2,606	2,631	2,631	2,683	2,695	33,291
and Amortization Total			10,496	10,522	10,629	11,156	11,084	11,279	11,282	11,324	11,458	11,756	11,967	12,082	135,034
Other Taxes	F702400	Dranath Taylor		3,000	3,000	3,000	11,064	11,279	11,202						
		Property Taxes	3,000							3,000	3,000	3,000	3,000	3,000	27,000
		Payroll Taxes	4,148	4,082	1,751	6,215	6,081	5,835	4,523	4,904	4,757	4,756	4,785	4,789	56,625
		Payroll Taxes - 2200	904	868	834	1,395	1,224	1,093	749	984	930	975	977	970	11,904
Other Taxes	5706100	Sales and Use Tax								83	83	83	83	83	415
Total			8,052	7,950	5,585	10,610	7,305	6,928	5,272	8,971	8,770	8,814	8,845	8,842	95,944
OTHER INCOME	6201040	Donations - Non 501(c)(3)		,,,,,	-,,	.,	,			35	35	35	35	35	175
(LXI LINOL), INL I		Civic/Politic Activities	3	3	(3)			_			1			1	5
		Penalties - Other		24	-	_	_	_							24
		Other Expense - Non-Service Cost Benefits Reclass	(319)	(319)	(319)	151	(148)	(148)	(3,939)	505	507	506	507	505	(2,511)
		Other Expense - Non-Service Cost OPEB	(0.0)	(0.0)	(0.0)		- (110)	-	2,584	000	00.		00.	000	2,584
OTHER INCOME		Care Expense Herrica Cost Of ED					-	-	2,504						2,304
(EXPENSE), NET Total			(316)	(292)	(322)	151	(148)	(148)	(1,356)	540	543	541	542	541	277
Total Interest	6404000	Allowance for Funds Used Dur Constr-Debt	(130)	(141)	(141)	(160)	(26)	(28)	(34)	(62)	(62)	(62)	(62)	(62)	(969)
Expenses		Interco Interest Expense-2200-PNG Companies LLC	7,576	8,124	7,754	8,124	1,901	1,829	2,021	3,772	3,789	3,946	4,004	4,054	56,895
		Interest Expense - Deposits	(1)			25		-	(28)	24	24	24	24	24	116
		Interest Expense - Miscellaneous	(1)	0					(20)	602	602	602	602	602	3,010
	0-100000	Interest Experies Wildeliandous	-	U	-	-				002	002	002	002	002	3,010

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Total Interest Expenses Total															
			7,445	7,983	7,614	7,990	1,875	1,801	1,959	4,336	4,353	4,510	4,568	4,618	59,052
PROVISION FOR INCOME TAXES	6310010	Federal Income Tax Expense	(17,374)	(17,178)	(27,065)	(26,627)	-	-	(63,765)						(152,009)
	6311010	State Income Tax Expense	(4,354)	(4,305)	(6,783)	54,049	-	-	(76,703)						(38,096)
	6320040	Defd Federal Income Tax Expense-Plant Noncurr Liab	(1,067)	(1,067)	(1,067)	(7,589)	-	-	11,765						975
	6320045	Defd Federal Income Tax Expense-EDIT Amortization	(321)	(320)	(320)	(320)									(1,281)
	6320050	Defd Federal Income Tax Expense-Other NC Liab	708	(1,630)	12,400	(10,291)	-	-	33,113						34,300
	6321040	Defd State Income Tax Expense-Plant Noncurr Liab	(394)	(394)	(394)	(2,330)	-	-	3,228						(284)
	6321050	Defd State Income Tax Expense-Other NC Liab	201	(409)	3,108	(2,579)	-	-	8,299						8,620
PROVISION FOR INCOME TAXES															
Total			(22,601)	(25,303)	(20,121)	4,313	-	-	(84,063)	-	-	-	-	-	(147,775)
Grand Total			65,788	74,348	58,695	73,141	18,554	51,835	(7,204)	115,048	118,321	137,422	137,581	141,144	984,674
PreTax			88,389	99,651	78,816	68,828	18,554	51,835	76,859	115,048	118,321	137,422	137,581	141,144	1,132,449
													Check Figure		1,132,450
													Difference		(1)

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In	the	Ma	tter	۸f۰

APPLICATION OF ESSENTIAL)	
UTILITIES, INC., PNG COMPANIES LLC,)	
PEOPLES GAS KY LLC, AND DELTA)	
NATURAL GAS COMPANY, INC. FOR (1))	CASE NO. 2020-00346
A DECLARATORY ORDER AND (2))	
INCREASE IN RATES FOR PEOPLES GAS)	
KY LLC)	

VERIFIED JOINT APPLICATION

Pursuant to 807 KAR 5:026, Section 9¹ and 807 KAR 5:001, Section 19, Essential Utilities, Inc. ("Essential"), PNG Companies LLC ("PNG"), Peoples Gas KY LLC ("Peoples KY"), and Delta Natural Gas Company, Inc. ("Delta") (collectively, the "Applicants") jointly file this application ("Application") for (1) confirmation that approval by the Kentucky Public Service Commission (the "Commission") is not required under KRS 278.020 for the acquisition by Delta of Peoples KY, and for (2) a rate change that would permit Delta's farm tap rates to apply to Peoples KY's farm tap customers following consummation of the acquisition. In support of this Verified Joint Application, the Applicants state as follows:

I. The Applicants

1. **Essential Utilities, Inc.** The full name and mailing address of Essential are Essential Utilities, Inc., 762 West Lancaster Avenue, Bryn Mawr, PA 19010. Essential's email

¹ The Applicants have provided the information required by 807 KAR 5:026, Section 9(1)(b). The Applicants have submitted the information through the case filing system, as opposed to the tariff filing system, because of the request for a declaratory order.

address is KAJoyce@essential.com (the company's Vice President of Regulatory, Government & External Affairs). Essential is a corporation that was originally organized under the laws of Pennsylvania under the name Philadelphia Suburban Corporation on November 14, 1968, and changed its name to Aqua America, Inc. on January 16, 2004, and then to Essential Utilities, Inc. on February 3, 2020. Essential is currently in good standing under the laws of Pennsylvania and is not authorized to transact business in Kentucky. The common stock of Essential is publicly held and listed on the New York Stock Exchange. Essential is the indirect owner of PNG, Delta and Peoples KY.

- 2. **PNG Companies LLC**. The full name and mailing address of PNG are PNG Companies LLC, 375 North Shore Drive, Suite 600, Pittsburgh, PA 15212. PNG's electronic mail address is mike.turzai@peoples-gas.com. PNG is a limited liability company that was originally organized under the laws of Delaware under the name Peoples Hope Gas Companies LLC on September 9, 2008 and filed its amended and restated certificate of formation under the name PNG Companies LLC on February 25, 2010. PNG is currently in good standing under the laws of Delaware and is not authorized to transact business in Kentucky. PNG is the direct owner of Delta and Peoples KY.
- 3. **Delta Natural Gas Company, Inc.** The full name and mailing address of Delta are Delta Natural Gas Company, Inc., 3617 Lexington Road, Winchester, Kentucky 40391. Delta's electronic mail address is ratereg@deltagas.com. Delta is a Kentucky corporation that was incorporated on October 7, 1949. Delta is currently in good standing under the laws of Kentucky.
- 4. **Peoples Gas KY LLC**. The full name and mailing address of Peoples KY are Peoples Gas KY LLC, 375 North Shore Drive, Suite 600, Pittsburgh, PA 15212. Peoples KY's electronic mail address is mike.turzai@peoplesgas.com. Peoples KY is a Kentucky limited

liability company organized on July 8, 2013. Peoples KY is currently in good standing under the laws of Kentucky.

II. Overview of Requested Relief

- 5. In Case No. 2018-00369, the Commission approved the direct acquisition of PNG and indirect acquisition of Delta by Aqua America, Inc.² Aqua America, Inc. also indirectly acquired Peoples KY as part of the same transaction. As a farm tap system, Peoples KY is not a utility as defined in KRS 278.010(3). Because KRS 278.020(6)-(7) only applies to utilities as defined in KRS 278.010(3), the Commission found that its approval was not required for Aqua America, Inc. to acquire indirect ownership of Peoples KY. As part of consummating this transaction, Aqua America, Inc. changed its name to Essential Utilities, Inc. to better reflect the services it provides.
- 6. Since consummating the acquisitions, the Applicants have been analyzing their structure and operations and have identified opportunities with respect to Peoples KY and Delta. At present, the day-to-day oversight of Peoples KY's farm tap operations is performed by Peoples' employees in Pennsylvania. Given that Delta operates a gas system in Kentucky that already provides retail and farm tap service, shifting the ownership and control of Peoples KY to Delta will provide local Kentucky-based leadership to Peoples KY's operations.
- 7. Peoples KY's recent operations show that the farm tap system, which provides service to approximately 3,000 customers in 10 counties in Eastern Kentucky, operated for the twelve months ended August 31, 2020 with a deficit of approximately \$1.1 million on a pre-tax

² In the Matter of: Electronic Joint Application of Aqua America, Inc., SteelRiver Infrastructure Fund North America LP, SteelRiver LDC Investments LP, LDC Parent LLC, LDC Funding LLC, LDC Holdings LLC, PNG Companies, LLC, Peoples Gas KY LLC, and Delta Natural Gas Company, Inc. for Approval of an Acquisition of Ownership and Control of PNG Companies LLC and Delta Natural Gas Company, Inc. (Case No. 2018-00369) (Ky. PSC March 13, 2019).

basis, with a retained deficit of \$4.4 million. Portions of Peoples KY's service territory abuts Delta's service territory. To address Peoples KY's insufficient revenues to the benefit of Peoples KY's and Delta's customers, the Applicants plan to transfer the ownership and control of Peoples KY to Delta.

8. To ensure that the transfer does not detrimentally impact Delta, the Applicants are conditioning the proposed transfer on Delta's current farm tap rates being applied to Peoples KY's farm tap rates after the acquisition is complete, which is consistent with Delta's prior practice of bringing new customers into a unified rate structure following an acquisition. Delta's farm tap rates were last changed in 2010 in Case No. 2010-00116.³ This will provide an opportunity for Delta to eliminate the losses from the operations, and Peoples KY's rate increase will be lower than if Peoples KY sought a rate increase on a standalone basis, in addition to creating going forward efficiencies in being part of Delta's system.

III. Overview of the Peoples KY Farm Tap System

9. Peoples KY is a Kentucky limited liability company that provides retail natural gas service to approximately 3,000 customers located in eastern Kentucky through taps on natural gas gathering pipelines. Peoples KY was formed in 2013 as part of a multiparty transaction by which PNG Companies LLC acquired ownership and control of the assets of Equitable Gas Company, LLC ("Equitable"), including assets in Kentucky used by Equitable to provide retail gas service to approximately 3,000 customers in eastern Kentucky from taps along a gathering system formerly operated by the Kentucky West Virginia Gas Company. Upon closing of the PNG transaction, Equitable Kentucky assets were contributed to the newly formed Peoples.

³ In the Matter of: Application of Delta Natural Gas Company, Inc. for an Adjustment of Rates (Case No. 2010-00116) (Ky. PSC Oct. 21, 2010).

- 10. In March 2020, following this Commission's approval in Case No. 2018-00369, Essential became the indirect owner of PNG and Peoples KY. Since the transfer of these assets, Peoples KY has continued to provide farm tap gas service to the former customers of Equitable.
- 11. In Case No. 2018-00363, a former Peoples KY customer filed a complaint challenging Peoples KY's farm tap status. By order dated March 27, 2020, the Commission reaffirmed Peoples KY's status as a farm tap system pursuant to KRS 278.485, and stated that the "purpose of KRS 278.485 is to make gas service available to residents in rural parts of Kentucky who are not served by a gas distribution utility. The Commission finds that Peoples [KY] operation of the farm tap system on the Kentucky West Virginia pipeline system is consistent with and in furtherance of the public policy of this Commonwealth to increase access to natural gas service."

IV. Delta's Commitments in Case No. 2018-00369 and Experience Operating a Farm Tap System

- 12. Essential, PNG, and Delta made a number of commitments as part of Case No. 2018-00369 with regard to the post-acquisition operation of Delta. These include, in relevant part, that Delta ratepayers will not be asked to contribute to costs associated with operating any PNG utility, including Peoples KY.
- 13. Although the Commission has previously held that a certificate of public convenience and necessity is not required for the acquisition of Peoples KY, given Delta's prior commitment, the Applicants are seeking the Commission's confirmation through a declaratory order that no approvals are required from the Commission in order for Peoples KY to be transferred to Delta's ownership and control.
- 14. Delta has significant experience in providing natural gas service, as it provides gas service to 36,700 customers in 23 counties in Kentucky, including approximately 900 farm tap customers. Delta's and Peoples KY's service territories presently adjoin, as shown in the map

attached as Exhibit I. This will allow for the more efficient operation of Peoples KY's system than at present, Peoples KY's only office is in Pikeville, Kentucky. Delta has an office from which its field technicians deploy in Manchester, Kentucky, which is an area near where both Delta and Peoples KY already have farm tap customers. Having technicians located more broadly throughout Peoples KY's system will result in additional operating enhancements, as well.

- Delta's experience and skill in automated meter reading will result in further operational benefits to Peoples KY's customers. Peoples KY already has the meter reading technologies in place, and Delta can assist and further train Peoples KY's technicians with respect to calibration and collection methods. Delta can also integrate the Peoples KY's collection data into its billing system, which will reduce the amount of manual work in each billing cycle. Peoples KY has already converted to the SAP Customer Relationship & Billing System that Delta is transitioning to in 2021, so there will be no additional system implementation costs in merging the systems in this aspect.
- 16. Consistent with the commitments made by Essential, PNG and Delta in Case No, 2018-00369, the Applicants are conditioning the transaction on rate relief for Peoples KY, so that Delta's customers do not subsidize Peoples KY's operations or are otherwise financially harmed by the acquisition of Peoples KY. Peoples KY's operational costs are not expected to increase as a result of the transfer, as the costs that are presently allocated to Peoples KY would be allocated to Delta.
- 17. The Applicants plan to dissolve Peoples KY as a standalone entity once the transaction is consummated. This will further streamline the corporate structure.

V. Peoples KY's Requested Rate Relief

18. Peoples KY, pursuant to 807 KAR 5:026, Section 9, seeks to increase the rate it charges for farm tap service. Except for gas cost adjustments, Peoples KY has not revised its rates since April 2004. At present, the rates are deficient to the point that the company is unprofitable and losing over \$1.0 million per year on a pre-tax basis. Continuing to operate at this level of losses is not sustainable.

19. Peoples KY's current customer charge is \$7.50, and its base rate is \$2.1322 per Mcf.⁴ Peoples KY is requesting the Commission to increase its rates to Delta's current rate for farm tap service, which is a customer charge of \$21.00, a Tax Cuts and Jobs Act Surcredit of (\$3.83), and a base rate of \$4.3185 per Mcf.⁵ The Joint Applicants propose not assessing Delta's Gas Cost Adjustment Clause and Pipe Replacement Program tariffed charges to Peoples KY's customers because, at least initially, this portion of the system will be operated in a physically discrete manner. Peoples KY's GCR would continue to apply to Peoples KY's customers and would be incorporated in Delta's tariff. The applicability of these charges to Peoples KY's customers could be reexamined in Delta's next rate case. Delta's Weather Normalization Adjustment (WNA) would apply to People KY's base rates.

20. While the proposed rate change will increase the average bill for a Peoples KY's customer from \$37.77 to \$59.93, this is considerably less than the increase Peoples KY would be requesting if it was not being acquired by Delta. Cost data for Peoples' would support an average bill increase from \$37.77 to \$74.38 as shown in Exhibit II. The primary drivers for the rate increase are increased operating expenses over the last 16 years without seeking an increase in base rates.

⁴ See Peoples KY's Tariff at Twenty Seventh Revised Sheet No. 2.

⁵ Delta's farm tap customers are charged the same rates as residential customers as set forth in P.S.C. No. 12, Sixty-fourth Revised Sheet No.2. Sheet Nos. 31 to 33 provide Delta's terms and conditions for farm tap service.

21. In accordance with 807 KAR 5:026, Section 9(2)(b), Peoples KY's proposed rate

remains below the highest prevailing gas rate approved by the Commission.⁶ In support of this

request, Peoples KY is providing Exhibits III and IV, which consist of (1) the proposed rate

schedules applicable to customers currently served by Peoples KY which would be incorporated

into Delta's tariff and (2) cost data which support the proposed increase. The cost data sets forth

the costs to provide service from September 2018 to August 2020, as well as the revenues for the

same time period.

22. Peoples KY mailed notice to its customers on October 6, 2020, which is more than

20 days before the filing of this Application. The notice sets forth the proposed rate and the

estimated amount of monthly increase per customer and states that any customer may file

comments or a request to intervene by mail. A copy of the notice is attached as Exhibit V.

WHEREFORE, the Applicants respectfully request a declaratory order from the

Commission (1) that approval by the Commission is not required under KRS 278.020 for the

acquisition by Delta of Peoples KY, and for (2) approval of the rate increase for Peoples KY's as

requested herein.

Dated: October 27, 2020

Respectfully submitted,

Monica H. Braun

Mary Ellen Wimberly

monica.braun@skofirm.com

Mouria H. Braun

Maryellen.wimberly@skofirm.com

Stoll Keenon Ogden PLLC

300 West Vine Street

Suite 2100

⁶ In reviewing the tariffs on file with the Commission, G.S. Knox, Interstate Natural Gas, and Troublesome Creek have rates higher than Peoples KY's proposed rates.

8

Lexington, KY 40507 Telephone: (859) 231-3000 Facsimile: (859) 259-3503 Counsel for the Applicants

CERTIFICATE OF COMPLIANCE

This is to certify that this October 27, 2020, electronic filing is a true and accurate copy of the same documents being filed in paper medium; that the electronic filing has been transmitted to the Commission on October 27, 2020; that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means; and that the original copy of this filing in paper medium will be filed by hand-delivery with the Commission in accordance with the Commission's emergency procedures.

Counsel for the Applicants

VERIFICATION

COMMONWEALTH OF KENTUCKY)	
)	SS:
COUNTY OF CLARK)	

The undersigned, John B. Brown, being duly sworn, deposes and says that he is President of Delta Natural Gas Company, Inc. and that he has personal knowledge of the matters set forth in this Application and the information contained therein is true and correct to the best of his information, knowledge and belief.

John B. Brown

Subscribed and sworn to before me, a Notary Public, in said County and State this 26 day of October 2020.

Man Jugard (SEAL)
Notary Public

Notary Commission Number: 607370

My Commission Expires:

Duguet 23, 2022

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)	
)	SS:
COUNTY OF MONTGOMERY)	

The undersigned, Kimberly Joyce, being duly sworn, deposes and says that she is Vice President of Regulatory, Government & External Affairs of Essential Utilities, Inc. and that she has personal knowledge of the matters set forth in this Application and the information contained therein is true and correct to the best of her information, knowledge and belief.

Kimberly Joyce

Subscribed and sworn to before me, a Notary Public, in said County and State this Aay of 2020.

Notary Public Dellurson (SEAL)

Notary Commission Number: 1213370

My Commission Expires:

Feb 3 2021

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL

Heather S. D. Harrisson, Notary Public Lower Merion Twp., Montgomery County My Commission Expires Feb. 3, 2021

MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

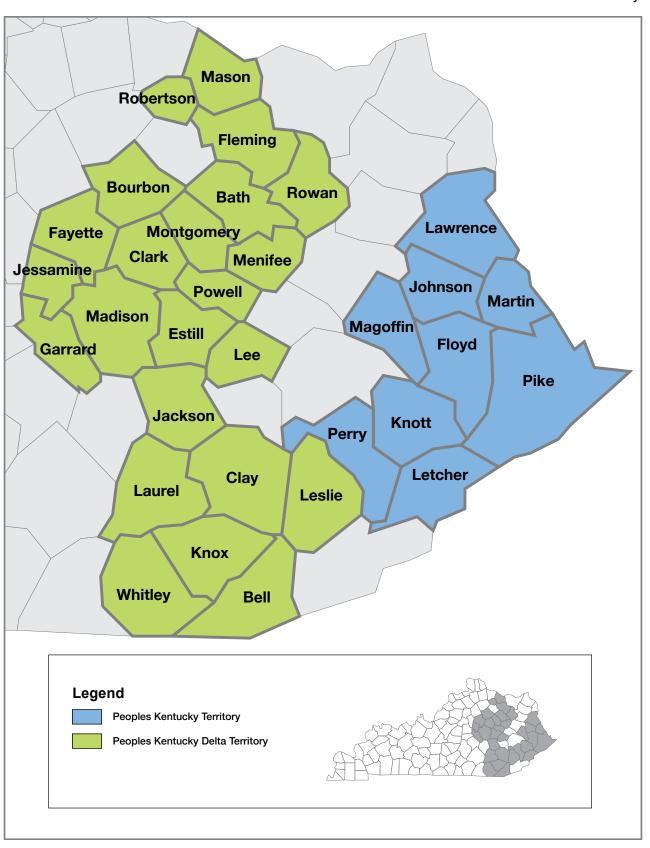
VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)	cc.
COUNTY OF ALLEGHENY)	SS:
The undersigned, Mike Turzai, being duly	sworn,	deposes and says that he is General
Counsel for Peoples Gas and that he has persona	al know	ledge of the matters set forth in this
Application and the information contained therein is	s true an	d correct to the best of his information,
knowledge and belief.		
Subscribed and sworn to before me, a Notar of October 2020.	Mike	Furzai Turzai Turzai Turzai
	•	Public Commission Number:
My Commission Expires:		COMMONWEALTH OF PENNSYLVANIA NOTARIAL SEAL Antoinette Lamonde, Notary Public City of Clairton, Allegheny County My Commission Expires Jan. 25, 2021 ENBER PENNSYLVANIAASSOCIATION OF NOTARIES



MAKING YOUR LIFE BETTER.

Service Territory



Peoples Kentucky Bill Increase Based on Revenue Requirement August 31, 2020

EXHIBIT II

Revenue Requirement Increase %

Rate base	2,421,000
Rate base equity	50.00%
Return on equity	10.40%
Rate base debt	50.00%
Cost of debt	4.00%
Statutory income tax	24.95%
Equity return	\$ 126,000
Cost of debt	\$ 48,000
Depreciation	\$ 119,000
Expenses	\$ 1,653,000
Income taxes	\$ 42,000
Revenue requirement	\$ 1,988,000
Existing revenue	\$ 694,000
Revenue deficiency	\$ 1,294,000
Rate increase	 <u>186.46%</u>

Average Bill Increase %

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	Present	Incre	eas	е	Pro	o Forma
		%		\$\$		
Monthly customer charge	\$ 7.50	186.46%	\$	13.98	\$	21.48
Volumetric rate	\$ 2.13	186.46%	\$	3.97	\$	6.10
Gas recovery rate	\$ 3.18	-	\$	-	\$	3.18
Average monthly usage (Mcf)	5.7	5.7				5.7
Monthly customer charge	\$ 7.50				\$	21.48
Volumetric charge	\$ 12.14				\$	34.77
Gas recovery charge	\$ 18.13				\$	18.13
Total average bill	\$ 37.77				\$	74.38
Increase percentage						97%

DELTA NATURAL GAS COMPANY, INC.

Exhibit III

P.S.C. No. 12, Original Sheet No. 6.1

CLASSIFICATION OF SERVICE – RATE SCHEDULES FOR FORMER PEOPLES GAS KY LLC'S TERRITORY

APPLICABILITY

Applicable within areas formerly served by Peoples Gas KY LLC with a connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Peoples Gas KY LLC's former service area.

AVAILABILITY

Available to farm tap customers as defined by KRS 278.485 previously served by Peoples Gas KY LLC or any new farm tap customers served from a connection along Kentucky West Virginia Gas Company's well connection and gathering system in Peoples Gas KY LLC's former service area, including farm tap customers previously served by Delta's supplier. Pursuant to KRS 278.485, the point of service must be located within one-half (1/2) air-mile of Delta supplier's producing gas well or gathering pipeline.

CHARACTER OF SERVICE

Gas delivered pursuant to this tariff is from pipelines owned and operated by Delta's supplier and all gas sold hereunder is made available by said supplier. Other than the meter, service tap, saddle and first service shut off valve, which shall be owned and maintained by Delta, all other approved equipment and material required for service under this tariff shall be furnished, installed, and maintained by the customer at the customer's expense and shall remain the customer's property. At the customer's option, Delta will furnish and install this other equipment, but this other equipment shall be paid for, owned and maintained by the customer. Such other equipment shall include, but is not limited to, the line from the service tap to the point of use, gas regulation equipment, and desiccant tanks or other moisture control equipment as approved and required by Delta. Delta shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Delta's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

RATES

			Gas Cost Recovery Rate	
Customer Charge *	Base Rate \$ 21.00000	+	(Peoples KY GCR)**	= <u>Total Rate</u> \$ 21.00000
All Mcf***	\$ 4.3185		\$ 2.1010	\$ 6.4195

DATE OF ISSUE: October 27, 2020 EFFECTIVE DATE: November 27, 2020 ISSUED BY: John B. Brown, President

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DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 12, Original Sheet No. 6.2

- * The customer charge included \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set for on Sheet No. 38 of this tariff.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Peoples KY Purchased Gas Adjustment" as set forth on Sheets No. 14.1 and 14.2 of this tariff.

These rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: October 27, 2020 EFFECTIVE DATE: November 27, 2020 ISSUED BY: John B. Brown, President

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P.S.C. No. 12, original Sheet No. 14.1

CLASSIFICATION OF SERVICE – RATE SCHEDULES PEOPLES KY PURCHASED GAS ADJUSTMENT

The rate authorized herein is based upon the wholesale cost of gas to Company for service to farm tap customers taking service from a connection along the Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky as computed upon the rate of Kentucky West Virginia Gas Company then currently in effect under Federal Power Commission tariffs for interstate business. For the purpose of this purchased gas adjustment clause, this rate shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, Company shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff, effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

DATE OF ISSUE: October 27, 2020 DATE EFFECTIVE: November 27, 2020 ISSUED BY: John B. Brown, President

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DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 12, original Sheet No. 14.2

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., GCR = EGC + RA + ACA + BA.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	\$ 2.4533 /Mcf
Refund Adjustment (RA)	\$ 0.0000
Actual Cost Adjustment (ACA)	\$(0.4097)
Balance Adjustment (BA)	<u>\$ 0.0574</u>

Total Gas Cost Recovery Rate per Mcf \$ 2.1010 /Mcf

DATE OF ISSUE: October 27, 2020
DATE EFFECTIVE: November 27, 2020
ISSUED BY: John B. Brown, President

Peoples Gas KY LLC Statements of Income (Unaudited)

EXHIBIT IV

	Twelve Months Ended		
	9/1/2019 -		9/1/2018 -
		8/31/2020	<u>8/31/2019</u>
Operating Revenues	\$	1,370,494	1,981,020
One wating Francisco			
Operating Expenses:			
Purchased gas		660,609	1,261,432
Other operations & maintenance		1,430,040	1,592,573
Depreciation and amortization		119,443	111,868
Other taxes	109,885 10		101,045
Total Operating Expenses		2,319,977	3,066,918
Loss From Operations		(949,483)	(1,085,898)
Other Expense, Net		6,625	15,133
Interest Expenses		164,875	202,380
Loss Before Income Taxes		(1,120,983)	(1,303,411)
Provision For Income Tax Benefit, Net		(375,374)	(325,170)
Net Loss	\$	(745,609)	(978,241)

NOTICE OF PROPOSED RATE CHANGE Date of Mailing: October 6, 2020

Peoples Gas KY LLC is filing a request with the Public Service Commission to increase its rates. This is the first request to increase base rates in over sixteen years. The rates contained in this notice are the rates proposed by Peoples Gas KY LLC. However, the Public Service Commission may order rates to be charged that differ from the rates in this notice. Any corporation, association, body politic, or person may file written comments or a written request for intervention within thirty (30) days of the date of this notice with the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602. Copies of the request for an increase in rates may be obtained by contacting the gas company at 463 Hambley Boulevard, Pikeville, Kentucky 41501. A copy of the request for an increase in rates will be available for public inspection at this address.

Present Rates	Proposed Rate	Estimated Monthly Bill
Customer Charge: \$7.50	Customer Charge: \$21.00*	Present Rates: \$37.77
Base Rate: \$2.1322 per Mcf	Base Rate: \$4.3185 per Mcf	Proposed Rates: \$59.93
		D
		Percentage Increase: 59%

^{*}The proposed increase in the customer charge will be partially offset by a monthly surcredit of \$3.83 for the Tax Cuts and Jobs Act Surcredit.

Peoples Gas KY LLC is also notifying the Public Service Commission of its intent that Peoples Gas KY LLC's parent company, PNG Companies LLC, plans to transfer ownership of Peoples Gas KY LLC to Delta Natural Gas Company, Inc. after the rate proceeding concludes. Delta Natural Gas Company, Inc. is also owned by PNG Companies, LLC. Delta Natural Gas Company, Inc. currently provides natural gas service to customers in Kentucky near Peoples Gas KY LLC's service territory. Delta Natural Gas Company, Inc. will provide further information regarding its company, including contact information, should the transaction occur. Information regarding the planned transaction will be available in the same application as the proposed rate change.

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 44. **Service Agreements and CAM.** Delta's response to Staff's First Set of Data Requests, question 10 (Staff DR 1-10), refers to Service Agreements for allocating costs from PNG and Essential to Delta (and PKY), along with Service Agreements for allocating costs from Delta to other affiliates. Tab 51 states that costs from Essential are first allocated to PNG and then to Delta or PKY. Also, Tab 51 states that Delta's affiliate activities are governed by its Cost Allocation Manual ("CAM") and Service Agreements (with the Commission recently approving changes to Delta's CAM in Case No. 2021-00149 and the Commission approving Delta's Services Agreement in Case No. 2018-00379). Finally, Witness Packer's direct testimony (page 10, lines 14-23 and page 11, lines 1-18) briefly addresses affiliate transactions and Service Agreements. Address the following:
 - a. Delta's response to Staff DR 1-10 states that PNG and Essential both allocate costs to Delta, but Tab 51 states that costs from Essential are first allocated to PNG and then to Delta. First, clarify if Essential and PNG both separately allocate costs to PNG. Second, clarify if all costs allocated from PNG to Delta are originally sourced from Essential. Third, clarify if some of the costs allocated from PNG to Delta were originally sourced from Essential (and part of allocations from Essential to PNG), along with the allocation of other costs from PNG to Delta (that were not originally allocated from Essential to PNG).
 - b. Provide a copy of all current Service Agreements that explain and support the cost allocations and any direct assignment of costs from Essential to PNG, from PNG to Delta (and PKY), from Essential to Delta (and PKY), and from Delta to all other affiliates. Provide the date these Service Agreements were approved by the Commission and implemented by PNG, Essential, and Delta.
 - c. Provide a copy of the current CAM that explains and supports the cost allocations and any direct assignment of costs from Essential to PNG, from PNG to Delta (and PKY), from Essential to Delta (and PKY), and from Delta to all other affiliates. Provide the date the CAM was approved by the Commission and implemented by PNG, Essential, and Delta.
 - d. Explain why the response to Staff DR 1-10 only cited to the Service Agreements and not to a CAM (as did Witness Packer's testimony cited above for pages 10 and 11), whereas Tab 51 cites to both the CAM and Service Agreements for governing affiliate transactions.
 - e. Provide a copy of all prior Service Agreements and CAM for the calendar years 2017 through 2020 that explain and support the cost allocations and any direct assignment from Essential to PNG, from PNG to Delta (and PKY), from Essential to Delta (and PKY), and from Delta to all other affiliates, and explain the changes (and reasons for changes) in the Service Agreements and CAM from year-to-year.

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST **DATED JULY 14, 2021**

Response:

The request "First, clarify if Essential and PNG both separately allocate costs to PNG" is a.

confusing. Assuming that the last word of the sentence is intended to be "Delta," all affiliate costs

are allocated from PNG to Delta. Second, not all costs allocated from PNG to Delta are originally

sourced from Essential, as some are sourced from PNG.

See attached. The Utility Services Agreement between Delta and PNG and PKY was b.

approved on December 14, 2018 in Case No. 2018-00379 and was executed February 12, 2019.

There is no Utility Services Agreement between Delta and Essential. See subpart e. with regard

to the Essential and PNG service agreement.

c. See attached for Delta's current Cost Allocation Manual. It was approved by the

Commission on April 8, 2021 in Case No. 2021-00149 and was implemented upon entry of the

order.

d. The responses are not inconsistent. Staff DR-10 specifically requested the names of

affiliates involved in affiliate transactions in preceding calendar year and the service agreements

related to same, while Tab 51 requires broader information.

See attached for the Corporate Charges Allocation Manual utilized by Essential, as well as e.

the services agreement between PNG and the Essential service company affiliate. Prior versions

of Delta's CAM mirror the present CAM with regard to support for affiliate charges.

Sponsoring Witness: William C. Packer

UTILITY SERVICES AGREEMENT

This Utility Services Agreement (this "Agreement") is entered into as of the day of chary, 2017 by and between Delta Natural Gas Company ("Delta"), a Kentucky public utility organized under Kentucky law; PNG Companies LLC ("PNG"), organized as a Delaware limited liability company; Peoples Gas KY LLC ("Peoples KY"), a Kentucky farm tap system organized as a Kentucky limited liability company; Delta Resources, LLC, a Kentucky limited liability company ("Delta Resources"); Delgasco, LLC, a Kentucky limited liability company ("Delgasco'); and Enpro, LLC, a Kentucky limited liability company ("Enpro") (collectively, the "Affiliates").

WHEREAS, Delta; Peoples KY; Delta Resources; Delgasco; and Enpro are direct, wholly owned subsidiaries of PNG;

WHEREAS, the Affiliates believe that it is in their interest to enter into an arrangement whereby Delta may agree to purchase, from time to time and at its option, certain goods and administrative, management, and other services from PNG and the other Affiliates;

WHEREAS, the procurement of such goods and services, at the sole election of Delta, may result in purchasing and operational efficiencies, or is otherwise administratively necessary, and is in the public interest and the interest of Delta;

WHEREAS, the Affiliates believe that it is in their interest to enter into an arrangement whereby PNG; Peoples KY; Delta Resources; Delgasco; and Enpro may agree to purchase, from time to time at their option, certain goods and administrative, management, and other services from Delta; and

NOW, THEREFORE, in consideration of the mutual covenants contain herein and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Affiliates hereto, intending to be legally bound, hereby agree as follows:

1. GOODS AND SERVICES: PNG; Peoples KY; Delta Resources; Delgasco; and Enpro will supply certain goods and administrative, management, or other services to Delta similar to those supplied by other subsidiaries or affiliates of PNG. Such goods and services are and will be provided to Delta only at their request or consent. PNG; Peoples KY; Delta Resources; Delgasco; and Enpro will procure certain goods and services needed by Delta from third-party vendors. Such third-party goods and services will be provided to Delta only at the request of Delta. PNG; Peoples KY; Delta Resources; Delgasco; and Enpro will invoice Delta, at its fully distributed cost. Costs directly incurred by PNG; Peoples KY; Delta Resources; Delgasco; and Enpro from third parties on behalf and for the benefit of Delta are invoiced to Delta at cost.

Delta may supply certain goods and administrative, management, or other services to PNG; Peoples KY; Delta Resources; Delgasco; and Enpro. Such goods and services are and will be provided to PNG; Peoples KY; Delta Resources; Delgasco; and Enpro only at their request. Delta may procure certain goods and services needed by PNG; Peoples KY; Delta Resources; Delgasco; and Enpro from third-party vendors. Such third-party goods and services will be provided to PNG; Peoples KY; Delta Resources; Delgasco; and Enpro only at the request of PNG; Peoples KY; Delta Resources; Delgasco; and Enpro. Delta will invoice to PNG; Peoples KY; Delta Resources;

Delgasco; and Enpro, at its fully distributed cost, for PNG's; Peoples KY's; Delta Resources'; Delgasco's; and Enpro's portion of the costs of purchases of goods and services.

- 2. **PERSONNEL**: The Affiliates will provide such goods and services by utilizing the services of their executives, accountants, financial advisors, technical advisors, attorneys, and other persons with the necessary qualifications. If necessary, the Affiliates, after consultation with and consent by the receiving party, may also arrange for the services of nonaffiliated experts, consultants, and attorneys in connection with the performance of any of the services supplied under this Agreement.
- 3. COMPENSATION AND ALLOCATION: As and to the extent required by law, PNG; Peoples KY; Delta Resources; Delgasco; and Enpro will provide such goods and services at fully distributed cost in accordance with the requirements of Kentucky Revised Statute 278.2207 and Delta's Cost Allocation Manual on file with the Kentucky Public Service Commission. Delta will provide services to PNG; Peoples KY; Delta Resources; Delgasco; and Enpro at fully distributed cost.
- 4. **TERMINATION**: This Agreement shall be in full force and effect as to the date of execution, subject to any necessary approval of governmental agencies having jurisdiction over this matter, and shall continue until terminated by any Affiliate hereto by giving the other Affiliates one year written notice of termination; provided, however, this Agreement shall terminate immediately with regard to any Affiliate as of the date such Affiliate ceases to be affiliated with the other Affiliates. This Agreement shall also be subject to termination, without notice, if and to the extent performance under this Agreement may conflict with any state or federal statute, or any regulation, decision, or order of any state or federal regulatory agency having jurisdiction over one or more of the Affiliates.
- 5. **BILLING AND PAYMENT:** As soon as practical after the last day of each month, a bill shall be rendered for all amounts due for services and expenses for such period, computed pursuant to this Agreement. All amounts so billed shall be paid within 30 days. Payment for services provided shall be made by remittance of the amount billed or by making appropriate accounting entries on the books of the Affiliate performing the service and the Affiliate receiving the service. Any amount remaining unpaid after 30 days following receipt of the bill shall bear interest thereon from the due date of the bill until payment at a rate equal to the prime rate on the due date. The Affiliates shall keep their books and records available at all reasonable times for inspection by representatives of the other Affiliate or by regulatory bodies having jurisdiction over them and, upon request, shall furnish any and all information required with respect to the services rendered, the costs thereof, and the allocation of costs among all Affiliates to the Agreement.
- 6. **NOTICE**. All notices, requests, and other communications shall be deemed to have been duly given or delivered if transmitted by personal service or, if mailed, postage prepaid, return receipt requested, to the following addresses:

If to Delta:

President
Delta Natural Gas Company, Inc.
3617 Lexington Rd.
Winchester, KY 40391

If to PNG:

President PNG Companies LLC 375 North Shore Drive Pittsburgh, PA 15212

If to Peoples KY:

President Peoples Gas KY LLC 375 North Shore Drive Pittsburgh, PA 15212

If to Delta Resources:

President Delta Resources, LLC 3617 Lexington Rd. Winchester, KY 40391

If to Delgasco:

President Delgasco, LLC 3617 Lexington Rd. Winchester, KY 40391

If to Enpro:

President Enpro, LLC 3617 Lexington Rd. Winchester, KY 40391

7. GOVERNING LAW. The construction and interpretation of the terms and provisions of this Agreement shall be in accordance with and governed by the laws of the Commonwealth of Kentucky.

- 8. **COMPLIANCE WITH LAWS AND REGULATIONS.** Unless specifically exempted, this Agreement will be performed in full conformance with all applicable federal, state, and local labor and employment laws and regulations.
- 9. **MODIFICATION**. No amendment, change, or modification to this Agreement shall be valid, unless made in writing and signed by all Affiliates hereto; provided however that all amendments, changes, and modifications must be approved as necessary by any governmental agencies having jurisdiction.
- 10. ENTIRE AGREEMENT. This Agreement, together with Delta's Cost Allocation Manual, constitutes the entire understanding and agreement of the Affiliates with respect to its subject matter, and effective upon the execution of the Agreement by the respective Affiliates hereof, and any and all prior agreements, understandings or representations with respect to this subject matter are hereby terminated and canceled in their entirety and are of no further force and effect, except to the extent transactions thereunder have taken place prior to such effective date in which case such agreements will govern the terms of such transactions.
- 11. **WAIVER**. No waiver by any Affiliate hereto of a breach of a provision of this Agreement shall constitute a waiver of any preceding or succeeding breach of the same or any other provision hereof.
- FORCE MAJEURE. It is agreed that, in the event a force majeure renders any Affiliate wholly or partially unable to carry out its obligations under this Agreement, other than its obligations to make payments on money due incident to performance hereunder, the obligation of the Affiliate so affected shall be suspended during the continuance of any such liability. The Affiliate claiming a force majeure shall remedy the condition and resume performance with all reasonable dispatch. "Force Majeure" shall mean acts of God, strikes, lockouts or other industrial disturbances; acts of the public enemy, wars, blockages, boycotts, insurrections, riots, epidemics, landslides, lightening, earthquakes, fires, storms, floods, washouts, arrest and restraints (either economic or physical) of government, rulers and people, civil disturbances, explosions, governmental regulations, curtailment or other inability to obtain required governmental permits and other causes, whether of the kind herein enumerated or otherwise, not within the reasonable control of an Affiliate, and which by the exercise of reasonable diligence such Affiliate is unable to prevent or overcome; provided that the settlement of strikes or lockouts by an Affiliate to this Agreement shall be entirely within the discretion of the Affiliate to the Agreement having the difficulty, and the above requirements that any event of force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by an Affiliate to this Agreement when such course is deemed inadvisable in the discretion of the Affiliate to the Agreement having the difficulty.
- 13. **ASSIGNMENT**. This Agreement shall inure to the benefit of and shall be binding upon the Affiliates and their respective successors and assigns.

- 14. **SEVERABILITY**. If any provision or provisions of this Agreement shall be held by a court of competent jurisdiction to be invalid, illegal, or unenforceable, the validity, legality, and enforceability of the remaining provisions shall in no way be affected or impaired thereby.
- 15. **REPRESENTATIONS**. By their execution hereof, the Affiliates represent and warrant that they are authorized to enter into this Agreement, that it does not conflict with any contract, lease, instrument, or other obligation, that it represents their valid and binding obligation, enforceable in accordance with its terms, and that each Affiliate has all legal power and authority to own and use its properties and to transact the business in which it engages or proposes to engage, and has all governmental authorizations necessary and required therefor.
- 16. CONFIDENTIALITY. An Affiliate shall hold in confidence any information concerning the affairs of any other Affiliate that it has reason to believe is reasonably considered by the other Affiliate, to be confidential and shall not (except as required by law or regulatory authority, subject to available confidentiality protections) disclose, publish, or make use of such information without the consent of the other Affiliate.

information without the consent of the other Affil	iate.
IN WITNESS WHEREOF, the Affiliat their duly authorized representatives, effective a	es have caused this Agreement to be executed by s of the of beauty, 201
Delta Natural Gas Company, Inc.	PNG Companies LLC
Title Posider Trasmer Carday	By: Name K. OB Title: PRESIDENT
Peoples Gas KY LLC By: New Color Title: PRESIDENT	Delta Resources, LLC By: All Bran Title: Also doub, Transus & Cooker
Delgasco, LLC By: Market Transport Const.	By Challes Tomor a Garage

Delta Natural Gas Company, Inc. Cost Allocation Manual KRS 278.2205

(2) (a) A list of regulated and nonregulated divisions within the utility

Delta Natural Gas Company, Inc. ("Delta" or "the Company") is a regulated utility and has no divisions.

(2) (b) A list of all regulated and nonregulated affiliates of the utility to which the utility provides services or products and where the affiliates provide nonregulated activities as defined in KRS 278.010(21)

Delta and its affiliates Delta Resources, LLC, Delgasco, LLC, and Enpro, LLC, are wholly-owned by PNG Companies LLC and indirectly owned by Essential Utilities, Inc. and meet the definition in KRS 278.010(21)

(2) (c) A list of services and products provided by the utility, an identification of each as regulated or nonregulated, and the cost allocation method generally applicable to each category

Services and Products	Activity Type	Cost Allocation Method
Natural gas distribution Natural gas transportation	Regulated Regulated	Not allocated Not allocated
Natural gas liquids	Non-regulated	Fully distributed cost allocation methodology consistent with Delta's cost of service study.

(2) (d) A list of incidental, nonregulated activities that are subject to the provisions of KRS 278.2203(4)

Merchandise sales, labor service and other revenue.

(2) (e) A description of the nature of transactions between the utility and the affiliates

Delta provides natural gas transportation to its affiliates Delta Resources, LLC, Delgasco, LLC and Enpro, LLC.

PNG Companies LLC provides administrative, management and other services to Delta

Essential Utilities, Inc. provides administrative, management and other services to Delta, as well.

(2) (f) For each USoA account and subaccount, a report that identifies whether the account contains costs attributable to regulated operations and nonregulated operations. The report shall also identify whether the costs are joint costs that cannot be directly identified. A description of the methodology used to apportion each of these costs shall be included and the allocation methodology shall be consistent with the provisions of KRS 278.2203.

See Appendix I (attached) for Delta's chart of accounts. The chart of account structure is based on USoA guidelines. The utility incurs certain costs which are shared with the non-regulated affiliates such as labor, administrative costs, storage, natural gas liquids processing and interest. Such joint costs are allocated to the nonregulated affiliates using a fully distributed cost allocation methodology and recorded in account 9923000 – Admin & General – Outside Services Employed.

Updated: March 29, 2021 and submitted for KPSC approval.

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Delta Natural Gas Company, Inc. Cost Allocation Manual KRS 278.2205

G/L Account	Description	
9403000	Depreciation Expense - Utility Plant	Joint
9404000	Amortization Expense - Utility Plant	Joint
9404200	Amort & Depl of UG Storage Land & Land Rights	Regulated
9408100	Taxes Other than Income Taxes - Utility Operating	Joint
9409100	Income Taxes - Utility Operating Income	Regulated
9410100	Provision for Deferred Income Taxes - Utility Op I	Regulated
9415000	Revenues from Merchandising, Jobbing & Contract Work	Non-Regulated
9416000	Costs & Expenses of Merchandising, Jobbing & Contr	Non-Regulated
9419000	Interest & Dividend Income	Non-Regulated
9421000	Miscellaneous Nonoperating Income	Non-Regulated
9421200	Loss on Disposition of Property	Non-Regulated
9426100	Other Income Deductions - Donations	Non-Regulated
9426300	Other Income Deductions - Penalties	Non-Regulated
9426400	Other Income Deductions - Civic/Political Activity	Non-Regulated
9428000	Amortization of Debt Discount & Exp	Regulated
9430000	Interest on Debt to Associated Companies	Non-Regulated
9431000	Other Interest Expense	Joint
9480000	Residential Sales	Regulated
9481000	Commercial and Indistrial Sales	Regulated
9488000	Miscellaneous Service Revenues	Regulated
9489300	Revs from Transp of Gas of Others thru Distri Fac	Regulated
9496000	Provision for Rate Refunds	Regulated
9753000	Nat Gas Prod/Gath Op - Field Lines Expenses	Regulated
9754000	Nat Gas Prod/Gath Op - Field Compressor Sta Exps	Regulated
9764000	Nat Gas Prod/Gath Maint - Field Lines	Regulated
9765000	Nat Gas Prod/Gath Maint - Fld Compres Sta Equip	Regulated
9803000	Oth Gas Supply Op - Nat Gas Transm Line Pur	Regulated
9805100	Oth Gas Supply Op - Pur Gas Cost Adjustments	Regulated
9813000	Oth Gas Supply Op - Other Gas Suppl	Regulated
9816000	UG Storage Op - Well Expenses	Regulated
9818000	UG Storage Op - Compressor Station Expenses	Regulated
9821000	UG Storage Op - Purification Expenses	Regulated
9823000	UG Storage Op - Gas Losses	Regulated
9824000	UG Storage Op - Other Expenses	Regulated
9825000	UG Storage Op - Storage Well Royalties	Regulated
9831000	UG Storage Maint - Structures/Improvements	Regulated
9832000	UG Storage Maint - Reservoirs and Wells	Regulated
		5
9834000	UG Storage Maint - Compressor Station Equipment	Regulated
9837000	UG Storage Maint - Other Equipment	Regulated
9851000	Gas Transmission Op - Sys Control & Load Dispatch	Regulated
9856000	Gas Transmission Op - Mains Expenses	Regulated
9863000	Gas Transmission Maint - Mains	Regulated
9870000	Gas Distribution Op - Supervision and Engineering	Regulated
9872000	Gas Distribution Op - Compr Sta Labor & Expense	Regulated

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Delta Natural Gas Company, Inc. Cost Allocation Manual KRS 278.2205

G/L Account	Description	
9874000	Gas Distribution Op - Mains and Services Exps	Regulated
9880000	Gas Distribution Op - Other Expenses	Joint
9885000	Gas Distribution Maint - Supervision & Engineering	Regulated
9887000	Gas Distribution Maint - Mains	Regulated
9892000	Gas Distribution Maint - Services	Regulated
9893000	Gas Distribution Maint - Meters/House Regulators	Regulated
9894000	Gas Distribution Maint - Other Equipment	Regulated
9903000	Customer Accounts - Customer Records & Collections	Regulated
9904000	Customer Accounts - Uncollectible Accounts	Regulated
9920000	Admin & General - Salaries	Joint
9921000	Admin & General - Office Supplies & Expenses	Joint
9922000	Admin & General - Admin Exp Transferred - Credit	Joint
9923000	Admin & General - Outside Services Employed	Joint
9924000	Admin & General - Property Insurance	Joint
9925000	Admin & General - Injuries & Damages	Joint
9926000	Admin & General - Employee Benefits	Joint
9928000	Admin & General - Regulatory Commission Expenses	Joint
9930100	Admin & General - General Advertising Expenses	Joint
9930200	Admin & General - Miscellaneous Expenses	Joint
9931000	Admin & General - Rents	Joint
9932000	Admin & General Maint -Other General Plant -Gas	Joint
9999010	Balance Sheet Offset - FERC	Joint
9999020	Profit & Loss Offset - FERC	Joint

Updated: March 26, 2021 and submitted for KPSC approval.



Corporate Charges Allocations Manual



Summary

Aqua Services Inc. (the "Service Company") was formed on 1/1/2004. The Service Company consists of officers and employees ("employees") who are familiar with the water and wastewater utility business and have experience and expertise in management, financing, accounting, customer services, legal affairs, engineering, rates and regulatory matters and the operation of water and wastewater utilities. The employees of the Service Company are qualified to aid, assist and advise the Water and Wastewater Companies in their business. Service Company employees provide corporate management services. Cost related to these services are collected and allocated to the appropriate subsidiaries of Aqua America Inc. through an allocation process to be described in this document.

The employees of the Service Company track and report the hours worked on a subsidiary entity on their payroll timesheet. The employee's payroll timesheet is processed through our payroll center with the appropriate hours recorded into our payroll subsidiary database. This database contains appropriate tables to calculate and process our service billings to the appropriate entity.

The expenses of the Service Company are classified into two main categories under which a bill is produced. The expenses are classified as either a service expense or a sundry expense. Service expense is defined as labor and overheads of employees of Aqua America Inc. Labor is defined as actual base pay of employees of the Service Company. Overhead is defined as costs incurred by the company, in order to obtain the services of said employees. They include, but are not limited to, healthcare, employer payroll taxes, retirement benefits, office rent, and employee incentive compensation. These overhead costs exclude any "employee" related contributions.

The employees of Aqua Services Inc. can be categorized into the following types of services:

Accounting & Financial
Administration
Customer Service
Communications
Corporate Secretarial
Engineering
Human Resources
Information Services
Legal
Purchasing
Rates & Regulatory
Water Quality

All service related expenses are billed to the subsidiaries of Aqua America Inc. at cost, by using an employee specific billing rate. The billing rate for an employee is calculated by dividing total annual labor and overhead expenses by that employee's annual billable hours.

Sundry expenses are departmental costs associated with the normal operations of Aqua Services Inc. and can also be categorized as listed above.

Employees are instructed to charge time directly to an entity or group of entities for whom they are performing a service. Employees of the Service Company can allocate their billing hours as a direct allocation or as an indirect allocation. The employee makes this determination based upon the work they are performing and records this information on their bi-weekly timesheets. Entity and allocation codes have been developed to allow the employee to determine the most appropriate billing of their time. Allocation codes are created for groups of entities with a common factor.

Direct allocations are charged 100% to the entity identified on the employee's timesheet through the entity code. Indirect allocations are identified on the employee's timesheet by the appropriate allocation code. The billing time associated with these allocation codes are allocated to the group of entities identified by the allocation code. The methodology method to determine appropriate allocation of these indirect allocations is customer

count. The customer count is calculated by using year end customer totals of each subsidiary, as defined by Aqua America. Inc.'s customer count policy, for the year immediately proceeding the current year. Customer counts are not adjusted throughout the year unless there is a substantial acquisition during the year, at which time all allocations will be updated with the most current quarter end customer counts.

I. Service billing

Billable hours

Calculated by taking the employee's annual billable hours less paid time off.

Billable Hours Calculation Example:

- Based on a 40 hour work week and 52 weeks the total annual paid time for an employee is 2,080 hours.
- Employees actually work less time than 2,080 and this time is broken down into the following components:
 - Vacation(VAC)
 - *Holiday(HOL)*
 - Personal(PER)
 - Sick(SIC)
- Using an example to calculate worked time for each year , let's assume an employee has two weeks vacation(10 days or 80 hours) ,
- In addition, he/she:
 - Averages 1.5 sick days or 12 hours(the company average),
 - o Is entitled to 9 company paid holidays (72 hours)
 - o Is entitled to 4 personal days (32 hours)
- Based on the above information, the employee "worked hours" are computed as follows:

Paid Hours	2,080
less: Vacation	(80)
less: Sick	(12)
less: Holiday	(72)

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less: Personal (32)

Worked 1,884 Hours

This billable hour for each employee of the Service Company is estimated at the beginning of each year based upon anticipated paid time-off (vacation, holidays, sick-time and personal days). By year's end, the employee will have billed out actual time worked. Adjustments are made for paid time off at the end of each year in order to reconcile the difference by employee for actual paid time off versus estimated paid time off. All billable hours are recorded on an employee's timesheet. Employees are instructed to charge time directly to an entity or group of entities for which they are performing a service. Employees record an entity or allocation codes on their timesheets to represent the desired billing of their time. An activity is also selected in conjunction with each accounting unit. The activity represents the types of service that the employee is providing to the state(s).

Billable Dollars

As mentioned above, labor costs and overhead expense represent billable costs. Labor cost is defined as actual base pay of employees calculated into an hourly pay rate. Overhead expenses are additional employee compensation. As part of the budget process, these costs are identified by employee. Once the budget is final, the overhead costs for each employee are calculated by type of cost and loaded into payroll as a payroll additive to the employee's hourly rate. This payroll additive is calculated into the hourly rate based on the budget or best available information. They are recorded to the general ledger through the payroll system.

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The following is an example of how employee deduction codes are calculated.

			HRS			
	Annual Sala		50,000.00			
	Base rate	,	24.03846			
	Holidays	9	72			
	Personal	4	32			
	Sick	1.5	12			
	Vacation	10	80			
	Billable Hou		1,884			
	Burden rate		1.104034			
F4	F6		F8	Amount Per	Burden	Base Amt
Company	EE#	EE Name	Ded Code	Pay By Ded Code	Rate	per pay
11	123	Smith, Jane	DENR	33.12	1.104	30.00
11	123	Smith, Jane	HLTR	458.60	1.104	415.38
11	123	Smith, Jane	RENR	212.31	1.104	192.31
11	123	Smith, Jane	OPTR	127.39	1.104	115.38
11	123	Smith, Jane	VHPR	81.66	1.104	73.96
11	123	Smith, Jane	HOLR	73.49	1.104	66.57
11	123	Smith, Jane	PSHR	42.46	1.104	38.46
11	123	Smith, Jane	BNSR	42.46	1.104	38.46
11	123	Smith, Jane	PERR	32.66	1.104	29.59
11	123	Smith, Jane	LTDR	20.38	1.104	18.46
11	123	Smith, Jane	SICR	12.25	1.104	11.09
11	123	Smith, Jane	LIFR	6.11	1.104	5.54
				1,923.08	80 hours	of pay
				3,065.99		
				38.32		

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In the example, the employee is paid \$50,000 per year and has estimated billable hours of 1,884. In order to ensure that all overhead costs are billed out, it is necessary to calculate a burden rate to be applied to each deduction code. The burden rate is calculated by dividing actual paid hours by actual hours worked. In this example 2,080/1,884 produces a burden rate of 1.104034. This rate is applied to all deduction codes for this employee. Each deduction code represents a specific type of overhead expense. In the example DENR is used to record employer costs for Dental expense. The annual amount is divided over 26 pays and the burden rate of 1.104034 is applied to the cost in order to compensate for paid time off. Deduction codes are also used to record the overhead costs associated with paid time off. The paid time off deduction codes are SICR, PERR, HOLR and VHPR. These employer paid deductions then follow the distribution of direct payroll costs, and billable hours for each employee when payroll is processed.

Employees choose how to allocate their time from a drop-down menu on their timesheet which contains accounting codes ("accounting units"). Accounting units represent various types of allocations. Employees must also select an activity or "type of service" when allocating their time. In continuing with the example above if the employee selected 40 hours to accounting unit 1111 and activity AC and 40 hours to accounting unit 1125 and activity M91226 (which represents a NJ Rate Case Expenses) the cost listed above would be split equally between accounting unit 1125 and 1111. If more accounting units were selected the direct and indirect payroll charges would be allocated to accounting units based on the percentage of hours charged to each. As overhead deduction codes post to the general ledger the result produces a debit to expense and a credit to an accrued account, by type of deduction code.

When an employee uses their paid time off, it is charged to an administrative accounting unit on their timesheet and posted against the accrued paid time off account by type of deduction code. There are four different accrued accounts setup to track paid time off. This process of building up accrued paid time off through deduction codes, allows the company to bill the subsidiaries for this overhead component as time is actually spent on individual projects or types of services.

Once payroll has been processed the worked, billable dollars, direct payroll expense and employer deductions are automatically interfaced from the payroll system into the general ledger. Payroll dollars and employer deductions are mapped to general ledger accounts for earnings codes and employer deduction codes. This payroll is then interfaced into the General Ledger. This process occurs for the two or three payrolls that are processed for the month. Once each payroll is run, it is interfaced into the General Ledger.

Allocations

After the closing and posting of payroll for the month is done, all service related costs will be appropriately distributed to the subsidiaries of Aqua America. These allocations are an automated process whereby costs are pooled by accounting units, and distributed to the states based on predetermined allocation methods setup within the general ledger.

Accounting units that represent service related expenses are setup in the general ledger as four digits. The Accounting Unit is linked to a table in the General Ledger that contains customer counts for the year immediately proceeding the current year and builds the portion to charge to each state. The allocations have been setup to pull only four digit accounting units with the company. Other tables (like account ranges used) are maintained by Corporate Accounting and used in the process. These ranges of accounts are setup specifically for service related expenses. Methods and customer counts are adjusted from year to year as needed.

Once the payrolls are posted, allocations are processed, and costs are distributed to each state. To preserve the integrity of the payroll costs, a revenue account is credited to offset all service related expenses within the company. This leaves costs in the proper accounts where they can be further analyzed and reviewed.

Further, a control sheet is used by Corporate Accounting to ensure that all charges relating to four digit accounting units within Aqua Services Inc. are equal to all charges allocated to the state's clearing accounts. Each state has an accounting unit which is charged in conjunction with their clearing accounts. Reports provide backup support for the charges which are allocated to the states. These reports tie into the amounts charged to the clearing account at the state level. They contain total costs by employee, by

type of service, and for the amount of hours charged. It is the responsibility of the state to record capital and rate case related expenses to their proper general ledger accounts based on the backup provided to them by Corporate Accounting. The remaining costs should be posted directly to the management fee line on their general ledger. Reports can be generated to provide additional backup as requested by Management.

Reconciliations

In addition to the reconciliation of the charges allocated to the states, processes have been put in place to true-up actual expenses by type. As expenses change from budget or employees use more or less paid time off than budgeted, adjustments for these cost will need to be generated. Unless significant changes to expense from budget occur, adjustments to expense will be done on a yearly basis. All adjustments to expense will need to be recorded through payroll. Reports are generated based on expenses that are posted through the payroll system, so in order to have a report tie into the allocations, all service related expenses are posted through payroll. Access queries have been created to allocate adjustments back at the employee level. These queries will take the overall amount of expense to be trued up, by deduction code, and allocate it back based on how time was charged for the year. For example, if we need to change dental expense for the year by \$10,000, the reports will allocate that costs by percentage, at an employee level, to deduction code DENR. The \$10,000 will be charged to accounting units and activities based on historical time charged.

II. Sundry billing

Sundry charges include all other costs which are not included in the service allocations. They post to the general ledger under three digit accounting units and are typically departmental expenses created through accounts payable. Sundry costs, like service costs, can be classified as direct or indirect charges. Activity codes are created to identify entity or group of entities allocations. Activities are attached to each sundry expense and are used to determine how costs should be allocated to the state. In this methodology, activities determine whether costs are to be directly charged to a state or allocated to a group of states. All sundry related expenses must have activities assigned to them. A report can be run to determine if a charge has been recorded without the required activity. Journal entries are created

to correct sundry expenses without activities. Once this is done all three digit accounting units for the month are downloaded from our financial reporting system into an excel spreadsheet. This spreadsheet is used to allocate the direct and indirect cost for these accounting units. A journal entry is prepared to debit a clearing account at the state level and credit a revenue account within the Service Company in our FIS system. Backup support is provided to the states within the excel document. The support indicates where the charges reside on the company books, the vendor paid, the allocation method (activity) and the amount charged to the state. The backup may contain balance sheet charges and it is the responsibility of the state to review the backup and properly record expense on their books.

III. Aqua Customer Operations ("ACO") Billings

Aqua Customer Operations ("ACO") is a department of Aqua Services, Inc. ACO expenses, both labor and non-labor, are allocated to all subsidiaries receiving services based upon customer count.

In general, ACO employees do not track their time. There may be instances that an employee may charge directly to a subsidiary or a group of subsidiaries for a service specific only to that subsidiary or group of subsidiaries, but in general, ACO employees do not track their time and the labor costs and related benefit costs are included in the allocation charged as common costs to all subsidiaries and non-affiliated entities receiving these services.

For Customer Service and Billing Services provided to the Aqua America Utility Companies and non-affiliated entities ("Third Party Clients") utilizing the Customer Service Billing System employed by the Service Company to provide these Services, which Services cannot be identified and related exclusively to a particular Utility Company or Third Party Client, the cost for such Customer Service and Billing Services will first be allocated between the Third Party Clients and the Utility Companies based on the relative proportion of Third Party Client and Utility Companies revenues budgeted to be generated from the Customer Service Billing System for the current year to the total budgeted revenues to be generated from the Customer Service Billing System for the current year for all Third Party Clients and Utility Companies combined.

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Aqua America, Inc.

The portion of the costs for such common Customer Service and Billing Services allocated to the Utility Companies or a group of Utility Companies will be further allocated to each Utility Company or group of Utility Companies, including Aqua, based on the ratio of the number of customers served by each Utility Company or the group of Utility Companies at the most recent fiscal year end to the number of customers served by all Utility Companies, subject to adjustment during any year for a substantial change in the number of customers at any Utility Company or among the Utility Companies since the previous year-end in accordance with the Service Company's accounting policies.

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Via Electronic Filing

April 16, 2021

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17105

Re: Affiliated Interest Agreement between Aqua Pennsylvania, Inc., PNG Companies, LLC and Aqua Services Docket No. G-2020-3019819

Dear Secretary Chiavetta:

Enclosed please find the signed Affiliate Agreement between Aqua Pennsylvania, Inc., PNG Companies LLC and Aqua Services.

If you have any questions regarding this filing, please contact me by email at mmhopper@aquaamerica.com

Sincerely,

Mary McFall Hopper

Mary McFall Hopper Regulatory Counsel

Attachments

cc: Paul Zander - Bureau of Technical Utility Services

AFFILIATED INTEREST AGREEMENT

This Affiliated Interest Agreement ("AIA") dated as of April 14, 2021 between Aqua Services, Inc., a corporation organized and existing under the laws of the Commonwealth of Pennsylvania, with its principal place of business located at 762 West Lancaster Avenue, Bryn Mawr, PA 19010 (hereinafter "Service Company"), Aqua Pennsylvania, Inc., located at 762 West Lancaster Avenue, Bryn Mawr, PA 19010 (hereinafter "Aqua PA") and PNG Companies, LLC, located at 375 North Shore Drive, Suite 600, Pittsburgh, PA 15212 (hereinafter "PNG"), and collectively hereinafter referred to jointly as the "Parties" or individually as a "Party".

RECITALS

- 1. WHEREAS, Service Company, Aqua PA, and PNG are direct or indirect subsidiaries of Essential Utilities, Inc., a Pennsylvania corporation (hereinafter "Essential"); and
- 2. WHEREAS, Aqua PA has been organized for and is presently engaged in the business of providing water and/or wastewater services as a public utility in the Commonwealth of Pennsylvania (hereinafter Aqua PA and any of its affiliates that are also engaged in the business of providing water and/or wastewater services as a public utility in the same state are collectively referred to in this Agreement as Aqua PA)
- 3. WHEREAS, Peoples Natural Gas Company, LLC and Peoples Gas Company LLC (collectively, "Peoples") have been organized for and are presently engaged in the business of providing natural gas service as public utilities in the Commonwealth of Pennsylvania, and which are both wholly-owned direct subsidiaries of PNG, which in turn is a wholly-owned direct subsidiary of LDC Holdings LLC ("Holdings"); Holdings is a Delaware

- limited liability company and a wholly-owned direct subsidiary of LDC Funding LLC, a Delaware limited liability company, which is a wholly-owned direct subsidiary of Essential; and
- 4. WHEREAS, Service Company maintains an organization whose officers and employees are familiar with the utility business, including the business and operations of Aqua PA, and PNG, and have experience and expertise in accounting and financial services, administration, communications, corporate secretarial, customer service and billing, engineering, financial, fleet services, human resources, information systems, operation, rates and regulatory, risk management, water quality, legal, and purchasing, contracts and sales of real estate of water, wastewater and gas utilities. The officers and employees of Service Company are qualified to aid, assist and advise Aqua PA and PNG in their business operations through the services to be performed under this AIA; and
- 5. WHEREAS, Aqua PA and PNG are entering into this AIA with Service Company to specifically define the types of services available to them, as set forth in Exhibit A attached hereto and made a part hereof, while specifically acknowledging that Service Company shall at all times in the provision of such services act as agent of the principals, Aqua PA and PNG; and
- 6. WHEREAS, Service Company has entered or proposes to enter into agreements similar to this agreement with other affiliated companies that are direct or indirect subsidiaries of Essential (hereinafter individually a "Subsidiary" or collectively the "Subsidiaries"), including those Subsidiaries that are regulated public utilities and those Subsidiaries that are other non-regulated businesses (the "Non-Regulated Companies"); and
- 7. WHEREAS, Service Company may engage or subcontract with other companies or persons, including other Subsidiaries, to provide portions of the services hereunder; and
- 8. WHEREAS, Service Company, Aqua PA and PNG acknowledge that Aqua PA's rates are regulated by the Pennsylvania Public Utility Commission ("PAPUC"), and as such the charges for services provided pursuant to this AIA are subject to approval by the PAPUC); and

9. WHEREAS, the services to be rendered under this AIA are to be rendered by Service Company to Aqua PA and PNG at the lower of their cost or market to Service Company, as hereinafter provided.

NOW, THEREFORE, in consideration of the premises and mutual agreements herein contained, Service Company, Aqua PA and PNG agree as follows:

ARTICLE I. PERSONNEL AND SERVICES TO BE PROVIDED

- 1.1 During the term of this AIA as set forth in Article V and upon the terms and conditions hereinafter set forth, Service Company may provide to Aqua PA and PNG the Accounting and Financial Services, Administration, Communication, Corporate Secretarial, Customer Service and Billing, Engineering, Financial, Fleet Services, Human Resources, Information Systems, Operation, Rates and Regulatory, Risk Management, Water Quality, Legal, and Purchasing as set forth on Exhibit A attached hereto, provided, however, that Aqua PA and PNG may perform any such services with their own personnel or engage or subcontract with another company or person to provide those services on their behalf. All such services provided by Service Company (or its designees) are integral to the provision of safe and adequate utility service and are performed in an effort to capture economies of scale and to otherwise ensure efficiencies in the cost of providing service to customers.
- 1.2 Service Company may engage or subcontract with another Subsidiary, company or person to provide the services hereunder on its behalf. If Service Company engages a Subsidiary of Essential to provide any of the services hereunder, such services shall be charged to Aqua PA and PNG on the same basis as the services provided by the Service Company.

1.3 Service Company shall employ qualified officers and employees to provide the services hereunder and those persons shall be available to serve as officers of Aqua PA and PNG.

ARTICLE II. PAYMENT FOR SERVICES

- 2.1 In consideration for the services to be rendered by Service Company as herein provided, Aqua PA and PNG agree to pay to Service Company the cost of the services provided to them at the lower of cost or market as determined as provided in this Article II and in Article III.
- 2.2 Directly Charged Services. The costs for service rendered by Service Company personnel directly for (i) Aqua PA shall be charged to Aqua PA based on such personnel's time sheets; and (ii) PNG shall be charged to PNG based on such personnel's time sheets.
- 2.3 Indirectly Charged Joint Management Personnel Services. For services that are made available by Service Company in common to other Essential Subsidiaries, including Aqua PA and/or PNG, which cannot be identified and are not related exclusively to a particular Subsidiary, and which are provided by senior-level personnel (hereinafter "Joint Management Personnel"), the costs for such services will be derived by allocating a percentage of the cost centers under which Service Company provides such services using the Modified Massachusetts Formula ("MMF"). The MMF is a four-factor formula, which allocates costs to subsidiaries giving equal weight to customer count; rate base; number of employees; and non-labor operations and maintenance expenses ("O&M") and taxes other than income ("TOTI"), as adjusted. In the event of changes due to significant acquisitions, mergers or asset sales, this allocation will be adjusted. The services provided by Joint Management Personnel may include any services as are listed on Exhibit A. Service Company's cost centers to which the MMF applies will be analyzed at least annually by Service Company, Aqua PA and PNG to determine whether the list of services on Exhibit A is complete and appropriate. The Parties may update the list of services on Exhibit A

without amending this Agreement. Once the MMF allocation is complete, the cost for Joint Management Personnel services allocated to PNG will be further allocated between PNG and its subsidiaries (the "PNG Subsidiaries") in accordance with their applicable then-existing affiliated interest agreements. For such costs allocated to Aqua PA, those costs will be first allocated between the water and wastewater Subsidiaries (the "Utility Companies") and the Non-Regulated Companies as set forth in Article 2.4. The portion of the costs for such common services allocated to the Utility Companies or a group of Utility Companies will be further allocated as set forth below in Article 2.5.

- 2.4 Indirectly Charged Non-Joint Management Personnel Services. For services that are made available by Service Company in common to other Utility Companies, including Aqua PA, and Non-Regulated Companies, which cannot be identified and are not related exclusively to a particular Subsidiary, and which are not provided by Joint Management Personnel, the cost for such services will be first allocated between the Utility Companies and the Non-Regulated Companies based on the relative proportion of the total Utility Companies assets and the Non-Regulated Companies assets at the most recent fiscal year end to the total assets of all the Utility and Non-Regulated Companies assets combined. The portion of the costs for such common services allocated to the Utility Companies or a group of Utility Companies, will be further allocated as set forth below in Article 2.5.
- 2.5 The portion of the costs for such common services, including Joint Management Personnel and Non-Joint Management Personnel services, allocated to the Utility Companies or a group of Utility Companies will be further and finally allocated to each Utility Company or group of Utility Companies, including Aqua PA, based on the ratio of the number of customers served by each Utility Company or the group of Utility Companies at the most recent fiscal year end to

the number of customers served by all Utility Companies, subject to adjustment during any year for a substantial change in the number of customers at any Utility Company or among the Utility Companies since the previous year-end in accordance with Service Company's accounting policies.

- 2.5.1 For purposes of this calculation, customers of the Utility Companies who receive both water and wastewater services from a Utility Company will be counted as 1.5 customers.
- 2.6 Indirectly Charged Customer Service and Billing Services. For Customer Service and Billing Services provided the Utility Companies, including Aqua PA, and to non-affiliated entities ("Third Party Clients") utilizing the Customer Service Billing System employed by the Service Company to provide these Services, which Services cannot be identified and are not related exclusively a particular Utility Company or Third Party Client, the cost for such Customer Service and Billing Services will first be allocated between the Third Party Clients and the Utility Companies based on the relative proportion of Third Party Clients' and Utility Companies' revenues budgeted to be generated from the Customer Service Billing System for the current year to the total budgeted revenues to be generated from the Customer Service Billing System for the current year for all Third Party Clients and Utility Companies combined.
- 2.6.1 The portion of the costs for such common Customer Service and Billing Services allocated to the Utility Companies or a group of Utility Companies will be further allocated to each Utility Company or group of Utility Companies, including Aqua PA, based on the ratio of the number of customers served by each Utility Company or the group of Utility Companies at the most recent fiscal year end to the number of customers served by all Utility Companies, subject to adjustment during any year for a substantial change in the number of

customers at any Utility Company or among the Utility Companies since the previous year-end in accordance with the Service Company's accounting policies. For purposes of this calculation, customers of the Utility Companies who receive both water and wastewater services from a Utility Company will be counted as 1.5 customers.

- 2.7 The amount for a Service Company employee's costs to be billed shall be computed on the employee's total labor rate, including base pay and other compensation, payroll taxes and fringe benefits (calculated on a per hour basis), plus a general overhead factor as set forth in Article III.
- 2.8 All direct expenses of Service Company incurred in connection with services rendered by Service Company which can reasonably be identified and related exclusively to a particular utility, such as Aqua PA, shall be charged directly to that utility.

ARTICLE III. ALLOWANCE FOR OVERHEAD

- and PNG as herein provided, there shall be added to the base pay rate of all officers and employees for whose services charges are to be made, a percentage sufficient to cover the overhead of Service Company, as defined below, allocable to each such officer or employee. The overhead shall be calculated each year and shall be based on the ratio of the total overhead of the Service Company for the year to the total salaries of the Service Company officers and employees for whose services charges are to be made to the Subsidiaries, including Aqua PA and PNG. No general overhead or other markups by the Service Company shall be added to costs incurred for services of consultants or other third parties employed by Service Company.
 - 3.2 The term "overhead" shall include, but not be limited to:

- 3.2.1 building costs, lease costs, utilities, and other costs associated with office space and equipment; and
 - 3.2.2 taxes other than payroll taxes.

ARTICLE IV. BILLING PROCEDURES AND BOOKS AND RECORDS

- 4.1 As soon as practicable after the last day of each month, Service Company shall render bills to Aqua PA and PNG for all amounts due from Aqua PA and/or PNG for services and expenses for such month, computed pursuant to Article II and Article III. Alternatively, Service Company may require any other affiliated company from which it procures services for Aqua PA and/or PNG to bill Aqua PA and/or PNG for such services and related expenses on the same basis as set forth in Article II and Article III. Such bills shall be in sufficient detail to show the charge for each service rendered. All amounts shall be paid by Aqua PA and PNG within thirty (30) days after receipt of the bill.
- 4.2 Service Company agrees to keep its books and records, and to require any other affiliated company providing services to Aqua PA and PNG hereunder to keep their books and records, available at all times for inspection by representatives of Aqua PA and PNG or by regulatory bodies having jurisdiction over Aqua PA and the PNG Subsidiaries during normal business hours and upon reasonable advance notice.
- 4.3 Service Company shall at any time, upon request of Aqua PA or PNG, furnish any and all information required by Aqua PA and/or PNG with respect to the services rendered by Service Company or any affiliated companies hereunder, the costs thereof, and the allocation of such costs among the Subsidiaries.

ARTICLE V. TERM OF AGREEMENT

- 5.1 This AIA shall become effective as of the later of (a) the date first set forth above or (b) the date the Parties receive the last of any necessary approvals of governmental regulatory agencies having jurisdiction over this AIA. Upon becoming effective, this AIA shall supersede all prior agreements, written or oral, which shall terminate on the date this AIA becomes effective. This AIA shall continue in full force and effect until terminated by either of the parties hereto giving the other party hereto thirty days' notice in writing; provided, however, that this AIA shall terminate as of the date Aqua PA, PNG or Service Company ceases to be an affiliate of Essential.
- 5.2 Upon termination of the AIA without cause by Aqua PA or PNG, Service Company shall continue to provide services to the terminating Party at the terminating Party's request for a period of no more than sixty (60) days from and after the effective date of the termination to facilitate the terminating Party's transition to another service provider. Such transition shall be provided on the same terms and conditions as set forth in this AIA, including compensation.

ARTICLE VI. BREACH

Any Party to the AIA may terminate this AIA upon material breach by the other Party. The non-breaching Party shall provide written notice of such breach to the other Party by certified mail, setting forth in detail the alleged failure and/or deficiency. If such breach is not corrected by the breaching Party within thirty (30) days from receipt of written notice by certified mail, this Agreement shall thereupon terminate as to that Party.

ARTICLE VII. OTHER AGREEMENTS

7.1 It is understood by Aqua PA and PNG that Service Company has entered or may enter into similar agreements with other Subsidiaries to which similar services are to be furnished.

Service Company will not enter into agreements to perform similar services for other companies on terms more favorable than those provided herein.

ARTICLE VIII. INFORMATION EXCHANGE

Aqua PA and PNG shall provide such information as required by Service Company for Service Company to perform is obligations hereunder. Service Company agrees on behalf of it and its employees and contractors that it will maintain such information as confidential and not disclose such information to third parties unless required by law and applicable regulatory agencies (including the PAPUC). Service Company's obligation of confidentiality will not apply to information which (a) is or becomes available to the public other than as a result of a disclosure by Service Company or its employees or contractors, (b) was in Service Company's possession and obtained on a non-confidential basis prior to its disclosure by Aqua PA or PNG, or (c) becomes available to Service Company on a non-confidential basis from a person or entity other than Aqua PA and/or PNG who Service Company does not know or have reason to know is under an obligation of confidentiality to Aqua PA and/or PNG.

ARTICLE IX. GENERAL PROVISIONS

- 9.1 JOINT OBLIGATIONS OF THE PARTIES. Service Company, Aqua PA and PNG agree to cooperate in all matters that are the subject of this AIA.
- 9.1.1 RIGHTS AND OBLIGATIONS OF THE PRINCIPAL. As principals, Aqua PA and PNG understand that (i) Service Company, as their agent, shall act at all times for the benefit of the principals; (ii) principals shall be entitled to exercise control over agent's activities in the fulfillment of its agency functions and responsibilities as set forth in the AIA; (iii) principals are entitled to request and obtain a report from agent detailing actions taken on agent's

behalf under this AIA; and (iv) agent will conscientiously fulfill its duties as agent under the AIA upon the terms most favorable to Aqua PA and PNG.

- 9.1.2 RIGHTS AND OBLIGATIONS OF THE AGENT. Service Company hereby accepts and agrees to act as Aqua PA's and PNG's agent, and in so doing specifically acknowledges the following: (i) agent shall be entitled to obtain from the principal necessary instructions and consultancy in order to fulfill agent's obligations under the AIA; (ii) upon request, agent shall have a duty to disclose a report detailing all actions taken by agent on behalf of the principal under the AIA; (iii) agent shall act in good faith at all times for the benefit of the principal and in the principal's best interests; (iv) by accepting this agency, Service Company has a duty to ensure (as the principal does) that the costs of performing services on behalf of principal hereunder are just and reasonable so as to maximize recovery of such costs, where appropriate, in Aqua PA's PAPUC-approved rates; and (v) should any cost for services rendered by agent be deemed non-recoverable in customer rates by statute, regulation or the PAPUC, principal shall have the right to reject payment for such services and/or to seek reimbursement from agent for any such costs already paid.
- 9.2 ARBITRATION. It is the stated purpose and goal of the Parties at all times to resolve any disputes and reach agreement by good faith negotiation between the Parties, without recourse to arbitration or other legal actions. In the event, however, that any such dispute cannot be settled through negotiation, either Party may request that the matter(s) in dispute be referred to arbitration. The demand for arbitration must be submitted to the American Arbitration Association within sixty (60) calendar days after the date of such request, in which case the arbitration shall be conducted at a mutually agreed upon location, in accordance with the rules and procedures then existing under the Commercial Arbitration rules of the American Arbitration Association (the

"Rules"), provided that notwithstanding anything to the contrary contained in such Rules the following shall apply: The arbitration board shall consist of a single arbitrator. The Parties shall endeavor to agree upon the single arbitrator. If the Parties fail to agree on a single arbitrator within twenty (20) business days, the arbitrator shall be selected by the American Arbitration Association or otherwise in accordance with such Rules. The decision of the arbitrator, submitted in writing to the Parties shall be final and binding upon both Parties. Judgment upon any decision rendered by the arbitrator may be entered in any court having jurisdiction. Each Party shall bear the expense of its own witnesses, and the expenses of the arbitrator and any general expenses of the arbitration shall be borne equally by the Parties.

- 9.3 FORCE MAJEURE. No Party will be in default or otherwise liable for any delay in or failure of its performance hereunder due to any act of God, adverse weather condition, fire, flood, riot, strike, terrorism, accident, war, governmental requirement, inability to secure materials, labor or transportation, cable cut or other cause beyond the reasonable control of the affected party.
- 9.4 STANDARD OF CARE. Service Company shall perform its services with that degree of care, diligence and professional skill and judgment which is normally exercised by professionals in its industry, and consistent with its duties as agent. Except as otherwise expressly set forth in this AIA, Service Company makes no warranties, representations or other agreements, expressed or implied, with respect to this AIA and the services provided hereunder.
- 9.5 LIMITATION OF LIABILITY. Service Company's entire liability to Aqua PA and PNG, respectively, for any claim, loss, expense or damage arising under this AIA, including any claims for special, incidental, consequential, indirect or punitive damages, shall in no event exceed the sums actually paid by Aqua PA or PNG, respectively and as the case may be, to Service Company during the most recent calendar year.

- 9.6 ASSIGNMENT. No Party may assign this AIA without the prior written consent of the other Parties, which consent shall not be unreasonably withheld.
- 9.7 GOVERNING LAW. This AIA shall be governed by and construed under the laws of the Commonwealth of Pennsylvania.

9.8 INDEMNIFICATION.

- 9.8.1 To the extent allowed by law, Service Company shall defend, indemnify and hold harmless Aqua PA and PNG, their officers, directors, employees and agents from and against any and all liability, including liability to third parties, for personal injury, including death, property damage, other injury, or other actions, damages, fines, penalties, claims, demands, judgments, losses, costs, expenses, suits and actions (including reasonable attorney's fees), to the extent caused by or arising out of negligence or wrongful or willful misconduct on the part of Service Company or its officers, employees, agents, contractors and subcontractors in connection with services provided pursuant to the terms of this AIA.
- 9.8.2 To the extent allowed by law, Aqua PA shall defend, indemnify and hold harmless Service Company, its officers, directors, employees and agents from and against any and all liability, including liability to third parties for personal injury, including death, property damage, other injury, or other actions, damages, fines, penalties, claims, demands, judgments, losses, costs, expenses, suits and actions (including reasonable attorney's fees), to the extent caused by or arising out of negligence or wrongful or willful misconduct on the part of Aqua PA or its officers, employees, agents, contractors and subcontractors in connection with services provided pursuant to the terms of this AIA.
- 9.8.3 To the extent allowed by law, PNG shall defend, indemnify and hold harmless Service Company, its officers, directors, employees and agents from and against any and

all liability, including liability to third parties for personal injury, including death, property damage, other injury, or other actions, damages, fines, penalties, claims, demands, judgments, losses, costs, expenses, suits and actions (including reasonable attorney's fees), to the extent caused by or arising out of negligence or wrongful or willful misconduct on the part of PNG or its officers, employees, agents, contractors and subcontractors in connection with services provided pursuant to the terms of this AIA.

- 9.9 TAXES. To the extent that the services provided by Service Company, as enumerated herein, are subject to any state or local gross receipts tax (including but not limited to local business privilege taxes in Pennsylvania), Service Company shall have the right to reimbursement of such taxes from Aqua PA and PNG, respectively and as may be appropriate, subject to their rights as set forth above in paragraph 9.1.2(v).
- 9.10 SEVERABILITY. Each provision of this AIA is severable from the whole, and if one provision is declared invalid, the other provisions shall remain in effect.
- 9.11 NO WAIVER. Failure by a Party to enforce any provision of this AIA, or the waiver thereof in any instance, shall not be construed as a general waiver of rights.
- 9.12 NOTICES. Any notice given or made pursuant to this AIA will be effective only if in writing and delivered in person, by messenger, by overnight delivery, or by certified mail, return receipt to a Party at the address first written above.
- 9.13 COMPLETE AGREEMENT. The terms of this AIA constitute the entire agreement between the Parties concerning the subject matter hereof, and this AIA may be modified only in a writing signed by the Parties. This AIA and the exhibits incorporated herein shall be modified and/or amended only by writing signed by the Parties and shall not be effective until filed with and approved by applicable regulatory agencies, including the PAPUC.

- 9.14 TITLES AND HEADINGS. Titles and headings to sections or paragraphs herein are inserted merely for convenience of reference and are not intended to be a part of or to affect the meaning or interpretation of this AIA.
- 9.15 COUNTERPARTS. This AIA may be executed in one or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, Service Company, Aqua PA, and PNG have caused this AIA to be signed in their respective corporate names by their respective Presidents or Vice Presidents, as of the day and year first above written.

AQUA PENNSYLVANIA, INC.		AQUA SERVICES, INC.	
By:	Docusigned by: Marc Lucca	By:	
Title:	President	Title:	
PNG COM	IPANIES, LLC		
Ву:			
Title:			

IN WITNESS WHEREOF, Service Company, Aqua PA, and PNG have caused this AIA to be signed in their respective corporate names by their respective Presidents or Vice Presidents, as of the day and year first above written.

AQUA PENNSYLVANIA, INC.	AQUA SERVICES, INC.
By:	By:
Бу.	
Title:	Title: SRUP TROASUNGA
PNG COMPANIES, LLC	
By:	
Title:	

IN WITNESS WHEREOF, Service Company, Aqua PA, and PNG have caused this AIA to be signed in their respective corporate names by their respective Presidents or Vice Presidents, as of the day and year first above written.

AQUA PENNSYLVANIA, INC.	AQUA SERVICES, INC.
Ву:	By:
Title:	Title:

PNG COMPANIES, LLC

By:

Title: Exectic Victoriat, secretar

EXHIBIT A

Without limitation, services to be provided by Service Company will include the following, which are services that are performed by Service Company (or its designees) in an effort to capture economies of scale and to otherwise ensure efficiencies in the cost of providing service to customers of Aqua PA and the PNG Subsidiaries⁷:

A. Accounting and Financial Services. Service Company will oversee and assist in the preparation and implementation of accounting methods and procedures that conform to the requirements, rules and regulation of governmental authorities having jurisdiction over Aqua PA and the PNG Subsidiaries and will oversee and assist in the preparation of Aqua PA and PNG's monthly financial reports, annual reports and other reports, including those for any governmental authorities. Service Company will oversee and assist in the establishment and maintenance of current record keeping techniques; review accounting procedures, methods and forms; and evaluate systems of internal controls for receipt and disbursement of funds, materials and supplies, and other assets. Service Company will assist in the maintenance of accounting records as required by Aqua PA and PNG. Service Company will oversee the work of and cooperate and consult with any independent certified public accountant for Aqua PA and PNG. Service Company will also provide services related to accounts payable, payroll, utility plant accounting, consolidation, SEC reporting/filing, ratemaking, regulatory relations, cash management, capital structure management, capital budgeting and allocation, operating budgeting and long-range planning.

Service Company will assist in the preparation of operating and construction budgets and monitor the control over such budgets by comparing experienced costs to the projections.

The definitions used herein are consistent with those used in the AIA to which this Exhibit is a part.

Service Company will prepare or assist in the preparation of federal, state and local tax returns for and to the extent required by Aqua PA and PNG.

B. <u>Administration.</u> Service Company will assist in the performance of Aqua PA's and PNG's corporate activities. Those employees will keep themselves informed on Aqua PA's and PNG's operations. They will make recommendations to Aqua PA and PNG for operating expenditures and for additions to and improvements of property, plant and equipment. They will keep abreast of economic, regulatory, governmental and operational developments and conditions that may affect Aqua PA and PNG and advise Aqua PA and PNG of such developments and conditions to the extent that they may be important to them.

Service Company will provide an internal audit staff for periodic audits of accounts, records, policies and procedures of Aqua PA and PNG and submit reports thereon.

- C. <u>Communications.</u> Service Company will recommend procedures to promote satisfactory relations with employees, customers, communities and the general public and assist in the preparation of communication materials, (including press releases, brochures, audio visual presentations and speeches) plant tours, public exhibits and displays and other related services to inform the public.
- D. <u>Corporate Secretarial.</u> Service Company will maintain, in such places and manner as may be required by applicable law, corporate documents of Aqua PA and PNG, such as minute books, charters, bylaws, contracts, deeds and other corporate records. It will maintain, or arrange for the maintenance of, records of stockholders of Aqua PA and PNG and perform other corporate secretarial functions as required including preparation of notices of stockholder and director meetings and the minutes thereof.

Service Company will review and may assist in the preparation of documents and reports required by Aqua PA and PNG such as deeds, easements, contracts, charters, franchises, trust indentures and regulatory reports and filings.

- E. <u>Customer Service and Billing.</u> Service Company may provide customer service and billing services to Aqua PA including live and automated telephone service to customers, non-telephonic services (including regular mail, facsimile, e-mail and Internet based), rendering of periodic bills and notices to customers based on Aqua PA's tariffs, collections, assisting customers with water service changes, resolving customer disputes, work order distribution, remittance processing and data input to the customer information system.
- F. <u>Engineering.</u> Service Company may provide engineering consulting regarding, and provide engineering services in connection with, the design, permitting and constructing of utility facilities.

Service Company may conduct facility planning, hydraulic analyses and prepare or review maps, charts, operating statistics, reports and other pertinent data, as needed to support these engineering services. It may assist in the protection of their properties by periodic inspection of their structures, including, as applicable, tanks reservoirs, dams, wells and electrical and mechanical equipment.

The engineering services provided by Service Company may also include the conduct of field investigations as necessary to obtain engineering information and, when required, the preparation of studies, reports, designs, drawings, cost estimates, specifications, and contracts for the construction of additions to or improvements of sources of supply, treatment plants, pumping stations, collection and distribution systems, and such other facilities as may be requested Service Company may provide a materials management program to arrange for the

purchase of equipment, materials, and supplies in volume on a basis advantageous to Aqua PA and PNG and assist in the evaluation of new and existing products and application procedures.

G. <u>Financial.</u> Service Company will assist in the development and implementation of financing programs for Aqua PA and PNG, including the furnishing of advice from time to time on securities market conditions and the form and timing of financing; advice concerning arrangements for the sale of securities; and assistance in the preparation of necessary papers, documents, registration statements, prospectuses, petitions, applications and declarations. Service Company will prepare reports to be filed with, and reply to inquiries made by, security holders and bond and mortgage trustees.

Service Company will assist Aqua PA and PNG in treasury and cash management functions, including arrangements for bank credit lines, establishment of collection policies, and development of temporary investment programs.

- H. <u>Fleet Services.</u> Service Company may provide various fleet management services, including assistance with vehicle ordering and leasing, fuel card management, vehicle maintenance support and oversight, vehicle signage, vehicle tides and driver training.
- I. <u>Human Resources.</u> Service Company will assist in obtaining qualified personnel in establishing appropriate rates of pay for those employees, and in negotiating with bargaining units, if any, representing employees. Service Company will recommend and/or carry out training programs for the development of personnel and advise and assist Aqua PA and PNG regarding personnel issues and human resource policies and procedure. It will also advise and assist Aqua PA and PNG in regard to group employee insurance, pension and benefit plans and in the drafting or revising of those plans when required. It will provide advice regarding employment and benefit laws and procedures and assist in implementing controls for compliance with such laws.

- J. <u>Information Systems.</u> Service Company will make available to Aqua PA and PNG electronic data processing systems, networks, applications and services. Service Company will design, implement and maintain a computer network, data communications system, database and applications services, desktop and laptop computers, and peripheral equipment along with periodic upgrades, data backups and recovery procedures for the benefit of Aqua and PNG.
- K. Operation. Service Company may develop and assist in' the implementation of operating procedures to promote the efficient and economic operation of Aqua PA and PNG. Periodic operational reviews may be performed by Service Company personnel and recommendations for improvements will be reported to Aqua PA and PNG.
- L. Rates and Regulatory. Service Company personnel will make recommendations for changes in rates, tariffs, rules and regulations and will assist in the conduct of proceedings before, and in their compliance with the rulings of, regulatory bodies having jurisdiction over their operations. These personnel will keep abreast of economic and regulatory developments and conditions that may affect Aqua PA and the PNG and advise Aqua PA and/or PNG of developments and conditions to the extent that they may be important to Aqua PA and/or PNG. Service Company Rates and Regulatory personnel will assist in the preparation of rate filings, or applications and the supporting documents and exhibits requested or required by regulatory commissions. Service Company will also provide qualified personnel to testify as required during any regulatory proceedings.
- M. <u>Risk Management.</u> Service Company will provide risk management services to review the exposures to accidental loss, recommend methods of protection, either through the purchase of insurance, self-insurance or other risk management techniques and arrange for the purchase of insurance coverage. Service Company will also supervise the investigation of claims

and assist in the negotiation and settlement of such claims at the request of Aqua PA and/or PNG. It will assist, as requested by Aqua PA and/or PNG, in the establishment of safety and security programs.

N. Water Quality. Service Company will provide information to Aqua PA on relevant current or pending water quality, drinking water, and other environmental regulations. It will review water quality data and provide advice and consultation to assist Aqua PA in complying with current and proposed water quality standards set by federal or state agencies. It will provide technical assistance and general direction for Aqua PA personnel on water quality issues, assist in selecting compliance strategies and evaluating alternatives for capital projects driven by environmental compliance or water quality, and assist in providing responses to and coordination with public agencies to maintain or achieve compliance.

Service Company will also provide laboratory testing services for compliance testing for which it or its affiliated lab is certified in a particular state, or for non-compliance testing where special testing services or a check on a local lab might be needed. Service Company will help evaluate pricing of local and regional laboratory services, provide competitive pricing where appropriate in negotiating pricing with contract laboratories, and will provide inspection and/or audits of contract labs where appropriate.

Service Company will provide services for the generation and distribution of Annual Water Quality Reports (CCR's) in compliance with state and federal requirements and will post and maintain these documents on the Aqua PA website. The Service Company will also assist in drafting and/or editing required public notices and public educations material related to water quality.

- O. <u>Environmental Matters.</u> Service Company may provide information on relevant current or pending environmental regulations. It will provide advice and consultation to assist in complying with current and proposed environmental standards set by federal or state agencies. It will provide technical assistance and general direction in selecting compliance strategies and evaluating alternatives for capital projects driven by environmental compliance and assist in providing responses to and coordination with public agencies to maintain or achieve compliance.
- P. <u>Legal.</u> Service Company will provide legal services, including legal advice and representation on legal matters. Service Company will also provide oversight of outside council retained to represent Aqua PA and/or PNG.
- Q. Purchasing, Contracts and Sales of Real Estate. Service Company may (a) act as purchasing agent for Aqua PA and PNG, so far as it is feasible, in the purchase of supplies, materials and equipment for which Aqua PA and/or PNG may submit a requisition through the Service Company's purchasing system; (b) endeavor to secure prompt shipment and delivery items ordered; (c) provide Aqua PA and PNG the benefit of cash, trade and quantity discounts obtained by Service Company with respect to items ordered for each; (d) keep in touch with market conditions and endeavor to recommend to Aqua PA and PNG purchases at advantageous times; (e) negotiate purchases and sales of real estate and the terms of leases; (f) analyze quotations or competitive bids of suppliers or contractors submitted to Aqua PA and/or PNG and make recommendations relative thereto; and (g) establish and assist in the administration of purchasing card accounts.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 45. **Lower of Cost or Market.** Delta's response to Staff's First Set of Data Requests, question 10 (Staff DR 1-10), refers to Service Agreements for allocating costs from PNG and Essential to Delta (and PKY), along with Service Agreements for allocating costs from Delta to other affiliates (the response states that costs from Essential are first allocated to PNG and then to Delta). Also, Tab 51 states that Delta's affiliate activities are governed by Service Agreements and a CAM. Address the following:
 - a. Regarding costs allocated from PNG and Essential to Delta (and PKY) via Service Agreements and/or CAM, explain if these allocated costs are reflected at the lower of cost or fair market value ("market"). If the answer is "yes", then provide supporting documentation and calculations to compare the "cost" and "market" for each service (to show amounts are reflected at the lower of cost or market). If the answer is "no", then explain why costs are not reflected at the lower of cost or market, and explain why Delta believes it is unreasonable for cost allocations to be reflected at the lower of cost or market.
 - b. Regarding (a) above, if costs allocated from PNG and Essential to Delta (and PKY) cannot be proven to be at the lower of cost or market, then explain if Delta has issued requests for proposals to third parties or evaluated options for outsourcing some of these services from third parties at possible competitive (and lower) "market" prices/costs. Explain why Delta has not performed this type of analysis or attempted to determine the cost/price of these services in the competitive market. If Delta has evaluated outsourcing options, then provide this related supporting documentation, analysis and conclusions.
 - c. Explain if costs allocated from PNG and Essential to Delta (and PKY) include any mark-up above the costs of PNG and Essential (such as for a rate of return, cost of living factor, inflation factor, profit additive, or other component), and explain and identify these amounts (and cite to the language in the related Service Agreement and/or CAM that addresses these issues).
 - d. Explain if costs allocated from PNG and Essential to Delta (and PKY) include any flat-rate or fixed "Management Fees", and provide supporting documentation and calculations for these amounts (and cite to the language in the related Service Agreement and/or CAM that addresses these issues). Explain why the flat-rate or fixed Management Fees are not cost-based, or provide documentation and calculations supporting the cost basis of these amounts.
 - e. Provide all analysis performed by Delta, PNG and Essential that compares the positive and negative attributes, along with the related costs, benefits, and savings, of the current arrangement that allocates costs from PNG and Essential to Delta.

DELTA R AGDR1 NUM045 072821

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DELTA NATURAL GAS COMPANY, INC.

CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST

DATED JULY 14, 2021

Response:

Costs from Essential to PNG, as well as costs from PNG to Delta and PKY, are a.

allocated at the lower of cost or fair market value. Essential performs periodic reviews of its

allocated services to ensure that the services compare favorably to the market. Attached is a market

study that was recently performed. Although the Essential affiliates differ, the hourly costs for the

allocated services compare favorably to Delta's outside costs for such services. For example, the

net hourly rate for allocated accounting services was approximately \$85 and legal services was

\$55.

b. Delta can demonstrate that the allocated services are at the lower of cost or market.

Moreover, Essential requires a request for proposal for purchases over \$25,000.

c. Charges are allocated at the lower of cost or fair market value. No markup is

included.

d. Charges are allocated pursuant to the service agreement and provided by an

itemized bill. A copy of the service agreement is provided in response to Item No. 44(b) of these

Requests.

See (a) above. e.

Sponsoring Witness: William C. Packer

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Aqua Illinois, Inc.
Comparison of average hourly rates to market rates in Illinois

Type of Employee	M	arket	IL	Diff	erence	%
Accounting	\$	139	\$ 98	\$	(41)	-30%
Engineering	\$	185	\$ 106	\$	(79)	-43%
Legal	\$	369	\$ 142	\$	(227)	-62%
Management Professionals	\$	196	\$ 140	\$	(56)	-29%
Customer Service Cost per Account	\$	26	\$ 12	\$	(14)	-53%

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Aqua America, Inc.

Average Per Hour Rate Outside Services

Accounting, Engineering, Legal, and Management Consulting Services

1.

Engineering

Source: 2011 PSMJ A/E Fees & Pricing Benchmark Report, 26th Edition (adjusted for inflation) and billing rates of firms used in IL in 2019

		Median					
	Bil	ling Rates	Firm #1	F	irm #2	Αv	erage
Principal	\$	204	\$ 269	\$	242		
Project Manager	\$	149	\$ 234	\$	224		
Senior Engineer	\$	143	\$ 177	\$	160		
Project Engineer	\$	138	\$ 130	\$	148		
Average	\$	158	\$ 203	\$	194	\$	185

Inflation Adjustment

11.27%

2.

Legal

Source: PA Law, 2015 Edition (2014 data) published by ALM Legal Intelligencer adjusted for inflation and rates obtained from AP invoices for firms used in IL in 2019

Average Billing Rate for IL Law Firms

		Billir			
	Ass	sociate	Partner	A۱	verage
PA Law Survey	\$	273	\$ 457		
Firm #1	\$	270	\$ 475		
Firm #2					
Firm #3					
Firm #4					
Firm #5					
	\$	271	\$ 466	\$	369
Inflation Adjustment		6.17%			

3.

Accountant

Standard rate from Journal of Accountancy Summary of "AICPA 2014 PCPS/TSCPA National MAP Survey" Adjusted for inflation.

	Average Hourly Billing Rate								
	Associate			Senior	N	lanager	Director		
Standard Rates	\$	95	\$	116	\$	141	\$	191	
Inflation Adjustment		6.94%		6.94%		6.94%		6.94%	

2018 Rates	\$ 102	\$ 124	\$ 151	\$ 205		
Typical Percent of Time Spent on a Consulting Project	30%	30%	20%	20%		ghted erage
Average	\$ 31	\$ 37	\$ 30	\$ 41	\$	139

4. Management Consultant

Rates obtained from the "2015 Professional Services Global Pricing Report" conducted by Service Performance Insight, LLC. Utilized the North American Bill Rate Summary (Table 40) & adjusted for inflation (data collected in 2014)

	Average Hourly Billing Rate							
Role	Con	sultant	Sr. C	onsultant	Pr	rincipal		
Management	\$	188	\$	217	\$	251		
Project Management	\$	166	\$	181	\$	177		
Business Consulting	\$	151	\$	173	\$	196		
Technical Consulting	\$	144	\$	170	\$	188		
Inflation Adjustment		6.94%		6.94%		6.94%		
2019 Rates								
Management	\$	201	\$	232	\$	268		
Project Management	\$	178	\$	194	\$	189	l	
Business Consulting	\$	161	\$	185	\$	210		
Technical Consulting	\$	154	\$	182	\$	201		
Average	\$	174	\$	198	\$	217		

5.

Customer Service Cost per Account

Rate obtained from the "Benchmarking: Performance Indicators for Water and Wastewater Utilities: 2016 Edition" conducted by the American Water Works Assoc which uses the 2015 data set

	N	ledian
Cost per Account	\$	24.91
Inflation Adjustment		6.17%
2019 Cost per Account	\$	26.45

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Aqua America, Inc. Average Per Hour Rate Affiliate Services Accounting, Engineering, Legal, and Management Consulting Services

Service Allocations

Type of Emplyee	Sum of HOURS	Sum of DIST_AMT	Per hour
Accounting	80274	\$ 7,612,940	94.84
Engineering	25461	\$ 2,686,970	105.53
Legal	7479	\$ 1,050,557	140.47
Management Professionals	284227	\$ 34,769,592	122.33
Grand Total	397,440	\$ 46,120,059	

Sundry Allocations

Dept Category	Account Category	Sum of Trans Amt
Accounting	Accounting	\$ 238,445
_	Comp Hardware/Software Maint	\$ 64,497
	Contract Services	\$ 901,511
	Travel Expense	\$ 31,378
Accounting Total		\$ 1,235,831
Engineering	Engineering	\$ 5,226
	Comp Hardware/Software Maint	\$ 6,743
	Contract Services	\$ -
	Travel Expense	\$ 18,585
Engineering Total		\$ 30,553
Legal	Comp Hardware/Software Maint	\$ 2,432
	Contract Services	\$ 631,557
	Travel Expense	\$ 10,498
	Legal	\$ 10,828
Legal Total		\$ 655,314
Management Professionals	Comp Hardware/Software Maint	\$ 4,208,589
	Contract Services	\$ 4,267,166
	Management Professionals	\$ 5,044,896
	Travel Expense	\$ 726,050
Management Professionals Total		\$ 14,246,701
Grand Total		\$ 16,168,400

Total Service and Sundry Charges Rate per hour ASI charges Aqua IL

	Hours	Amount	Per hour
Accounting	80,274	7,851,385	97.81
Engineering	25,461	2,692,195	105.74
Legal	7,479	1,061,385	141.91
Management Professionals	284,227	39,814,488	140.08
Grand Total	397,440	51,419,454	

Aqua America, Inc.
Average Per Hour Rate Benefit of Service Co.
Over Outside Professionals-Less Exclusion Costs

	Accounting Services	Engineering Services	Legal Services	Management Professionals	Total
Total Services Charges	7,851,385	2,692,195	1,061,385	39,814,488	51,419,454
Less Excludable:					
Contract Services	901,511	-	631,557	4,267,166	5,800,234
Travel Expenses	31,378	18,585	10,498	726,050	786,511
Computer Hardware/Software	64,497	6,743	2,432	4,208,589	4,282,261
Net Service Charges	6,853,999	2,666,867	416,898	30,612,683	40,550,448
Total Hours	80,274	25,461	7,479	284,227	397,440
Average Hourly Rate	85.38	104.74	55.74	107.71	102.03

Contract Services, Travel Expenses, and Computer Hardware/Software charges not included in Service Charge Hourly Rate:

Contract Services - charges that have already been assigned to outside professionals

Travel Expenses - charges would be billed separately and in addition to an outside contractor's hourly wage

Computer Hardware/Software - charges would be billed separately and in addition to an outside contractor's hourly wage

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Aqua America, Inc.
Average Costs of Outside Professionals vs.
Service Co. Cost by Total Hours

Type of Emplyee	Values Sum of HOURS	-	Average Outside Rate	Outside Cost for Service
Accounting	80,274	\$	139	\$ 11,141,773
Engineering	25,461	\$	185	\$ 4,705,879
Legal	7,479	\$	369	\$ 2,757,646
Management Professionals	284,227	\$	196	\$ 55,774,955
Grand Total	397,440			\$ 74,380,253
	Total Service Co	ost		\$ 46,120,059
	Difference			\$ 28,260,194

⁻ Hours worked actually understates the cost advantages of the Service Co. An outside contractor would bill for every hour worked compared to a exempt Service Co. employee who charges a maximum of 8 hours per day.

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Aqua America, Inc.
Average Customer Service Cost
Per Customer

Service Company Call Center	IL /	Allocation		Tot	al Aqua	
Allocation	\$	799,337	90%	•	0,847,049	91%
ACO Direct Total ACO	\$	84,324 883,661	10% 100%		,921,434	9% 100%
Wghtd Customer		70,995			963,406	
ACO per Wghtd Customer	\$	12.45		\$	12.37	
2016 American Water Works Assoc						
Benchmarking Survey						
Customer Service Cost per Account	\$	24.91		\$	24.91	
Inflation Adjustment (data set is from 2015)		6.17%			6.17%	
Adjusted for Inflation	\$	26.45		\$	26.45	

ACO Master Allocation File

2019

Allocated Expenses

Change in Allocation Percentage Effective 1/1/2019

<u>State</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Total</u>	YTD calc %
15-1510-PA	\$ 429,452.46	\$ 412,298.04	\$ 387,187.61	\$ 412,760.08 \$	411,312.33	372,272.30 \$	426,347.85	419,792.93	\$ 378,036.58	432,296.65	\$ 420,359.53	\$ 418,736.13	\$ 4,920,852.49	45.37%
15-900-PA-LWW	21,322.45	20,470.69	19,223.98	20,493.65	20,421.75	18,483.43	21,168.30	20,842.83	18,769.62	21,463.64	20,870.96	20,790.36	244,321.66	2.25%
23-Ohio	147,598.41	141,702.61	133,072.39	141,861.40	141,363.82	127,946.19	146,531.37	144,278.51	129,927.29	148,575.90	144,473.25	143,915.31	1,691,246.45	15.59%
24-Illinois	69,759.74	66,973.20	62,894.26	67,048.23	66,813.08	60,471.46	69,255.42	68,190.63	61,407.79	70,221.73	68,282.68	68,018.98	799,337.20	7.37%
25-New Jersey	57,360.30	55,069.05	51,715.13	55,130.75	54,937.39	49,722.96	56,945.62	56,070.11	50,492.87	57,740.19	56,145.79	55,928.94	657,259.10	6.06%
31-Texas	72,165.12	69,282.52	65,062.94	69,360.15	69,116.87	62,556.60	71,643.43	70,541.95	63,525.20	72,643.09	70,637.16	70,364.37	826,899.40	7.62%
32-Indiana	27,369.36	26,276.08	24,675.77	26,305.52	26,213.26	23,725.20	27,171.50	26,753.75	24,092.58	27,550.61	26,789.86	26,686.40	313,609.89	2.89%
34-Viginia	29,331.63	28,159.96	26,444.93	28,191.52	28,092.65	25,426.20	29,119.56	28,671.85	25,819.89	29,525.88	28,710.57	28,599.69	336,094.33	3.10%
35-North Carolina	92,283.86	88,597.62	83,201.76	88,696.94	88,385.78	79,996.57	91,616.77	90,208.15	81,235.31	92,895.06	90,329.93	89,981.04	1,057,428.79	9.75%
Total	\$ 946,643.33	\$ 908,829.77	\$ 853,478.77	\$ 909,848.24 \$	906,656.93	\$ 820,600.91 \$	939,799.82	\$ 925,350.71	\$ 833,307.13	\$952,912.75	\$ 926,599.73	\$ 923,021.22	\$ 10,847,049.31	100.00%
Posted to G/L 471093	946,643.33	908,829.77	853,478.77	909,848.24	906,656.93	820,600.91	939,799.82	925,350.71	833,307.13	952,912.75	926,599.73	923,021.22	10,847,049.31	
Difference	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	0.097485354	0.097485385	0.097485448	0.097485422	0.097485363	0.097485354	0.097485409	0.097485363	0.097485437					

Customer Counts	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
15-1510-PA	437,057	437,057	437,057	437,057	437,057	437,057	437,057	437,057	437,057	437,057	437,057	437,057
15-900-PA-LWW	21,700	21,700	21,700	21,700	21,700	21,700	21,700	21,700	21,700	21,700	21,700	21,700
23-Ohio	150,212	150,212	150,212	150,212	150,212	150,212	150,212	150,212	150,212	150,212	150,212	150,212
24-Illinois	70,995	70,995	70,995	70,995	70,995	70,995	70,995	70,995	70,995	70,995	70,995	70,995
25-New Jersey	58,376	58,376	58,376	58,376	58,376	58,376	58,376	58,376	58,376	58,376	58,376	58,376
31-Texas	73,443	73,443	73,443	73,443	73,443	73,443	73,443	73,443	73,443	73,443	73,443	73,443
32-Indiana	27,854	27,854	27,854	27,854	27,854	27,854	27,854	27,854	27,854	27,854	27,854	27,854
34-Viginia	29,851	29,851	29,851	29,851	29,851	29,851	29,851	29,851	29,851	29,851	29,851	29,851
35-North Carolina	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918	93,918
	963,406	963,406	963,406	963,406	963,406	963,406	963,406	963,406	963,406	963,406	963,406	963,406

State Specific Expenses

Expenses Direct Charged to States

<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>/</u>	<u>August</u>	September	October	<u> </u>	<u>lovember</u>	Ţ	<u>December</u>		<u>Total</u>	YTD calc of	%
\$ 37,878.54	37,278.99	\$ 73,080.03	\$ 45,189.56	\$ 31,825.73	\$ 31,085.23	\$ 31,422.45	\$	31,494.87	\$ 46,627.83	\$ 31,085.24	\$	31,085.22	\$	31,085.26	\$	459,138.94	42.74	1%
1,068.29	1,850.91	3,628.44	2,243.67	1,580.16	1,543.39	1,560.13		1,563.73	2,315.08	1,543.39		1,543.39		1,543.39		21,983.99	2.05	%
6,463.14	6,463.20	10,510.67	6,624.81	6,624.79	6,624.79	6,624.82		6,624.79	9,937.19	6,624.82		6,624.85		6,968.52		86,716.39	8.07	′%
6,439.37	6,439.33	9,659.05	6,503.77	6,503.79	6,503.77	6,503.77		6,503.81	9,755.71	6,503.88		6,504.05		6,503.88		84,324.19	7.85	%
5,943.65	5,943.63	11,227.12	6,181.37	6,181.38	6,181.38	6,181.38		6,181.37	9,272.05	6,181.38		6,181.38		6,181.37		81,837.46	7.62	1%
5,855.26	5,855.28	8,782.92	5,928.45	5,928.45	5,928.45	5,928.46		5,928.45	8,892.67	5,928.46		5,928.45		5,928.45		76,813.74	7.15	%
5,857.56	5,857.57	8,786.33	5,857.56	6,212.16	5,857.56	6,486.34		5,857.56	9,075.31	6,103.87		6,183.48		5,859.05		77,994.36	7.26	%
5,857.55	5,857.57	11,098.01	5,916.14	5,916.14	5,916.14	6,885.05		6,267.48	8,874.20	5,916.14		5,916.14		5,916.14		80,336.69	7.48	١%
7,438.59	7,438.59	16,053.11	7,661.72	7,661.69	7,661.72	7,661.70		7,661.72	12,134.70	8,233.19		7,970.11		7,661.70		105,238.54	9.80	1%
\$ 82,801.95	82,985.07	\$ 152,825.67	\$ 92,107.04	\$ 78,434.29	\$ 77,302.43	\$ 79,254.10	\$	78,083.78	\$ 116,884.74	\$ 78,120.37	\$	77,937.07	\$	77,647.76	\$ 1	,074,384.29	100.00	%
82,801.95	82,985.07	152,825.67	92,107.04	78,434.29	77,302.43	79,254.10		78,083.78	116,884.74	78,120.37		77,937.07		77,647.76	1	,074,384.28		
0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00		0.00		0.00		

Total ACO Expenses

Total Allocated & Billed

<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>	YTD calc %
467,331.00	449,577.03	460,267.64	457,949.64	443,138.06	403,357.53	457,770.30	451,287.80	424,664.41	463,381.89	451,444.75	449,821.39	5,379,991.43	45.13%
22,390.74	22,321.60	22,852.42	22,737.32	22,001.91	20,026.82	22,728.43	22,406.56	21,084.70	23,007.03	22,414.35	22,333.75	266,305.65	2.23%
154,061.55	148,165.81	143,583.06	148,486.21	147,988.61	134,570.98	153,156.19	150,903.30	139,864.48	155,200.72	151,098.10	150,883.83	1,777,962.84	14.91%
76,199.11	73,412.53	72,553.31	73,552.00	73,316.87	66,975.23	75,759.19	74,694.44	71,163.50	76,725.61	74,786.73	74,522.86	883,661.39	7.41%
63,303.95	61,012.68	62,942.25	61,312.12	61,118.77	55,904.34	63,127.00	62,251.48	59,764.92	63,921.57	62,327.17	62,110.31	739,096.56	6.20%
78,020.38	75,137.80	73,845.86	75,288.60	75,045.32	68,485.05	77,571.89	76,470.40	72,417.87	78,571.55	76,565.61	76,292.82	903,713.14	7.58%
33,226.92	32,133.65	33,462.10	32,163.08	32,425.42	29,582.76	33,657.84	32,611.31	33,167.89	33,654.48	32,973.34	32,545.45	391,604.25	3.28%
35,189.18	34,017.53	37,542.94	34,107.66	34,008.79	31,342.34	36,004.61	34,939.33	34,694.09	35,442.02	34,626.71	34,515.83	416,431.02	3.49%
99,722.45	96,036.21	99,254.87	96,358.66	96,047.47	87,658.29	99,278.47	97,869.87	93,370.01	101,128.25	98,300.04	97,642.74	1,162,667.33	9.75%
1,029,445.28	991,814.84	1,006,304.44	1,001,955.29	985,091.22	897,903.34	1,019,053.92	1,003,434.49	950,191.87	1,031,033.12	1,004,536.80	1,000,668.98	11,921,433.61	100.00%
1,029,445.28	991,814.84	1,006,304.44	1,001,955.29	985,091.22	897,903.34	1,019,053.92	1,003,434.49	950,191.87	1,031,033.12	1,004,536.80	1,000,668.98	11,921,433.60	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Aqua America, Inc. Inflation Calculation CPI Index

	_ Annual CPI
2015	236.525
2019	251.107
CPI Differential	14.582
CPI Index Increase	6.17%

	Annual CPI
2014	234.812
2019	251.107
CPI Differential	16.295
CPI Index Increase	6.94%

	Annual CPI
2011	225.672
2019	251.107
CPI Differential	25.435
CPI Index Increase	11.27%

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46. **Reconcile Cost Allocations from Tab 51 to Tab 59** – **See Attachment.** Both Tab 51 and Tab 59 appear to provide different amounts related to costs allocated from PNG and Essential to Delta and PKY for the Base Period, and OAG was unable to reconcile these costs using Delta's response to Staff's First Series of Data Requests, question 6 (Staff DR 1-6) related to professional services expense. Part or all of this difference may be due to amounts at Tab 51 consisting of both "expensed" and "capitalized" amounts allocated to Delta and PKY (Tab 51 does not show the account description or account number where amounts are recorded), whereas Tab 59 only shows the "expensed" amounts.

Tab 51, page 1 of Attachment, shows PNG/Essential costs allocated to Delta of \$1,592,544 for the Base Period, and page 2 of Attachment, shows PNG/Essential costs allocated to PKY of \$236,015 for the Base Period (total PNG/Essential costs allocated to Delta/PKY of \$1,141,869).

Tab 59, shows "professional services expense" for the Base Period that includes Essential Utilities expense of \$1,107,763 related to Delta operations (and \$34,107 related to PKY operations). Also, Tab 59 shows "professional service expense" for the Base Period that includes Peoples Natural Gas expense of \$0 related to Delta operations (and \$5,460 related to PKY's operations).

Provide a reconciliation of these costs and address the following:

- a. Provide information in a same or similar working Excel spreadsheet format as "OAG Attachment 3 Expensed and Capitalized Amounts Allocated to Delta and PKY by PNG and Essential", showing amounts allocated by PNG and Essential that are expensed and capitalized on the books of Delta and PKY, and amounts should be shown by service (using those services identified at Tab 51, Attachment pages 1 and 2, along with any other services) and by account number. This information should be provided for the calendar years 2017 to 2020, plus the Base Period ending August 31, 2021 and Forecasted Test Period ending December 31, 2022. Also, provide a reconciliation of these allocated expensed and capitalized amounts for the Base Period, to the Base Period allocated amounts shown at Tab 51 and Tab 59 for Delta and PKY.
- b. Explain why Tab 51 PNG/Essential amounts allocated to Delta of \$1,592,544 for the Base Period exceeds (and does not reconcile to) the Tab 59 Essential expense related to Delta operations (for professional service expense) of \$1,107,763 for the Base Period by an amount of \$484,781. Also, explain why the only PNG related expenses included at Tab 59 (as professional service expense) related to Delta's operations for the Base Period shows a \$0 balance, so this does not assist with reconciling the difference of \$484,781 noted above. Please explain and reconcile the difference in the amounts between Tab 51 and Tab 59, and use information from Delta's response to Staff DR 1-6 if possible.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- c. Explain why Tab 51 PNG/Essential amounts allocated to PKY of \$236,015 for the Base Period does not reconcile to the Tab 59 Essential expense related to PKY operations of \$34,107 for the Base Period. Explain why amounts allocated from PNG to Delta and PKY are not shown as a separate line item in the professional services accounts at Tab 59 (only a line item for "Essential" is shown, and the small amounts for the "PNG" line item do not appear to be allocated expenses from PNG). Please explain and reconcile the difference in the amounts between Tab 51 and Tab 59, and use information from Delta's response to Staff DR 1-6 if possible.
- d. Explain if the Essential expenses shown on Delta's books (\$1,107,763) and PKY's books (\$34,107) from Tab 59 "professional service expenses", along with the PNG expenses shown on Delta's books (\$0) and PKY's books (\$5,460) from Tab 59 "professional service expenses", are not intended to reflect expenses allocated from Essential and PNG to Delta and PKY for the Base Period and Future Test Period. If these amounts are not allocated expenses, provide an explanation and supporting documentation for these amounts (including copies of related agreements/contracts and a copy of the 10 largest invoices from Essential and PNG). Also, reconcile these amounts to any supporting documents at Delta's response to Staff DR 1-6 if possible.

Res	nor	se.
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A:

See file: "Attachment to AG 1-46 - OAG_Attachment_3_-_Expensed_and_Capitalized_Amounts_Allocated_to_Delta_and_PKY" for requested overview.

Essential Allocations:

All allocations from Essential are posted to account 9923000 Adm & Gen-Outsd Svcs and are expense (not capitalized) but are subject to indirect capitalization through General & Administrative (G&A) Surcharge. This surcharge is designed to capitalize a portion of Corporate or Administrative support costs, both labor and non-labor. The surcharge is applied to all capital expenses charged directly to a project.

See files "Attachment to AG 1-46 - 1300 Essential Allocations.xlxs" (PGKY) and "Attachment to AG 1-46 - 1600 Essential Allocations.xlsx" (Delta) for Essential Allocations that began in April 2020, which is when Essential became Delta's indirect parent.

PNG Allocations:

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Allocations from PNG are posted to the following expense accounts:

- 9903000 Customer Accounts Customer Records & Collections
- 9920000 Admin & General Salaries
- 9921000 Admin & Gen-Off Supplies
- 9923000 Admin & General Outside Services Employed
- 9926000 Admin & General Employee Benefits
- 9930200 Admin & Gen-Misc Exp
- 9408100 Taxes Other than Income Taxes Utility Operating

Capital items post to the account 9101000 Plant in Service once placed in service.

See files "Attachment to AG 1-46 - 1300 PNG Allocations.xlxs" and "Attachment to AG 1-46 - 1600 PNG Allocations.xlsx" for PNG Allocations that began in 2018 for PGKY (1300) and began in 2019 for Delta (1600). There were no allocations prior to these years.

See file "Attachment to AG 1-46 - 2017 Service Company Allocations.xlsx" for 2017 allocations to PGKY (1300).

Regarding Tab 51 and 59 Reconciliation:

All Essential allocations are posted to Outside Services Account 9923000 Adm & Gen-Outsd Svcs and all are expense. These amounts tie between Tab 51 (Allocations) and 59 (Outside Services).

PNG allocations are posted to the various accounts below. Because Tab 59 is only Outside Services, only account 9923000 Admin & General - Outside Services Employed expenses are on the schedule and thus why Tab 51 (All Allocations) and 59 (Outside Services) do not tie for PNG allocations.

Accounts for PNG Allocations:

- 9903000 Customer Accounts Customer Records & Collections
- 9920000 Admin & General Salaries
- 9921000 Admin & Gen-Off Suppl
- 9923000 Admin & General Outside Services Employed
- 9926000 Admin & General Employee Benefits
- 9930200 Admin & Gen-Misc Exp
- 9408100 Taxes Other than Income Taxes Utility Operating

Capital items post to the account 9101000 Plant in Service once placed in service.

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See files "Attachment to AG 1-46 - 1300 Outside Services Base Period.xlxs", "Attachment to AG 1-46 - 1600 Outside Services Base Period.xlxs", "Attachment to AG 1-46 - 1300 Peoples KY Rate Case Allocated Expenses Base Period.xlxs", and "Attachment to AG 1-46 - 1600 Peoples KY Rate Case Allocated Expenses Base Period.xlxs", which shows the links between Tab 51 and 59.

- B: See response in A regarding Tab 51 and 59 Reconciliation.
- C: See response in A regarding Tab 51 and 59 Reconciliation.
- D: The Essential expenses shown are intended to reflect expenses allocated from Essential and PNG to Delta and PKY for the Base Period and Future Test Period. See Response A for reconciling information/files.

Sponsoring Witness: William C. Packer

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 47. **Tab 51 Costs Allocated to Delta.** Tab 51, page 1 of the Attachment, shows costs allocated from PNG (and perhaps Essential) to Delta by service (Executive, Legal, Human Resources, etc.) primarily for periods 2019, 2020, Base Period and Forecasted test period. Also, page 1 states that no costs were allocated to Delta by PNG in 2018 because the Delta Services Agreement was not approved by the Commission until February 2019. Address the following regarding information at Tab 51, page 1:
 - a. Regarding the costs at Tab 51, page 1 of the Attachment, explain which "service" costs by year, are "expensed" and which are "capitalized, and provide the corresponding account numbers recorded on Delta's books.
 - b. Explain and providing supporting documentation and calculations that show if Delta's total O&M expenses have either increased or decreased (compared to from prior years) after PNG/Essential began allocating expenses to Delta.

First, explain and identify the amount and type of 2018 and 2019 directly incurred expenses by Delta (by account number and service) that were eventually eliminated, decreased, increased, or substituted by expenses allocated from PNG/Essential to Delta beginning in 2019 and 2020 (for example, the elimination and substitution of allocated service costs related Billing Services, Budget and Financial Strategy, Executive, General Accounting, Human Resources, and Information Technology Applications).

Second, compare the decrease in expenses for Delta for 2018 and 2019 to the increase in expenses allocated from PNG/Essential to Delta in the amount of \$113,472 for 2019 and \$924,969 for 2020, and provide the net increase or net decrease in expenses for Delta that resulted after allocations from PNG/Essential began. If there is a net "increase" in Delta expenses as a result of PNG/Essential allocations, explain why this supports the allocation of costs from PNG/Essential to Delta as being more a more reasonable, beneficial, and efficient process and result for Delta.

- c. Explain why costs allocated from PNG/Essential to Delta increased by a significant amount from \$113,472 in 2019 to \$924,969 in 2020, especially when the Delta Service Agreement was approved in early 2019 (February 2019) and it appears a greater portion of allocated expenses would have been allocated to Delta in 2019 (when using the amount of 2020 allocated costs as a comparison). Provide all supporting documentation and calculations.
- d. Regarding (c) above, explain why most of the increase in allocated costs was for the services of Budget and Financial Strategy, Executive, and Information Technology Applications.

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- e. Explain why costs allocated from PNG/Essential to Delta increased significantly from \$924,969 in 2020 to \$1,592,544 in the Base Period (and essentially the same level for the Forecasted test period). Provide all supporting documentation and calculations.
- f. Regarding (e) above, explain why most of the increase in allocated costs was for the services of Billing Services, Budget and Financial Strategy, Executive, General Accounting, Human Resources and Information Technology Applications.

	Accounting, Human Resources and Information Technology Applications.
Response:	

A:

See the response to Item No. 46 of these Requests.

B:

See file "Attachment to AG 1-47 - Delta 2018 Income Statement.pdf" showing operating expenses of \$29.3 Million and maintenance expenses of \$718 thousand in 2018 compared to \$26.1 Million and \$494 thousand in 2019 per the file "Attachment to AG 1-47 - 1600 FERC Income Statement 2019 and 2020.xlsx". As a result of this comparison, allocations were not an increasing factor for expenses before and after PNG allocations began in 2019.

See file "Attachment to AG 1-47 - 1600 FERC Income Statement 2019 and 2020.xlsx" for O&M comparison for 2019 vs. 2020 (prior to Essential allocations). Operations expense decreased 7% and maintenance expense decreased 38% while sales of gas and total operating revenues decreased 8% and 8%. Total Administrative & General Operations Expense decreased 4% so allocations were not a material factor in changing O&M.

In summary, the information described above supports the allocation of costs from to Delta as being as a reasonable, beneficial, and efficient process and result for Delta.

C:

In 2020, Delta began receiving significantly more IT services from PNG. Delta's allocations from Essential have stayed relatively consistent from month to month. For month to month comparison, see files below:

See file "Attachment to AG 1-46 - 1600 Essential Allocations.xlsx" (Delta) for Essential Allocations.

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See file "Attachment to AG 1-46 - 1600 PNG Allocations.xlsx" (Delta) for PNG Allocations. Both of these files were provided in response to Item No. 46 of these Requests.

See file "Attachment to AG 1-47 - Essential Allocations by Service by Company by Year.xlsx" showing the consistent percentage of costs allocated from Essential annually. This file uses June 2021 actuals for April – December 2021.

See file "Attachment to AG 1-47 - PNG Allocations by Service by Company by Year.xlsx" showing the costs allocated across all companies, showing relative consistency in percentages allocated. Except as noted above, where Delta began receiving significantly more services, any slight increase or decrease between years can be attributed to either fluctuating total costs being allocated or changes to the allocation factors on an annual basis. This file uses June 2021 actuals for April – December 2021.

A description of the services and allocation basis for the services is described in the file "Attachment to AG 1-47 - PNG Companies LLC Cost Allocation Manual.docx"

See files "Attachment to AG 1-47 - 2020 Allocation Factors - 2019 YE Data_Final", "Attachment to AG 1-47 - 2019 Allocation Factors - 2018 YE Data_Final.xlxs", and "Attachment to AG 1-47 - 2018 Allocation Factors - 2017 YE Data_Final for CAM.xlxs" for the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY.

D:

In 2020, Delta began receiving significantly more IT services from PNG for IT projects. Also, there were staffing changes that resulted in Delta receiving greater services for Budget, Financial Strategy and Executive services. See answer in C for slight changes year over year.

E:

See answer to D.

F:

See answers to subpart D and E with respect to increased IT projects and IT services, as well as staffing changes that resulted in more services being provided to Delta. Changes from year to year in these services are due to fluctuations of total costs allocated as well as the changing underlying statistical allocation factors that drive the percentage of costs allocated.

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See files "Attachment to AG 1-47 - 2020 Allocation Factors - 2019 YE Data_Final", "Attachment to AG 1-47 - 2019 Allocation Factors - 2018 YE Data_Final.xlxs", and "Attachment to AG 1-47 - 2018 Allocation Factors - 2017 YE Data_Final for CAM.xlxs" for the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY.

Sponsoring Witness: William C. Packer

4100 Delta Natural Gas Company, Inc. 01/01/2018 - 12/31/2018

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1UTILITY OPERATING INCOME					2 3 01 2
2. Gas Operating Revenues (400)	\$49,585,515.00	\$48,563,292.00	\$0.00	\$49,585,515.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$29,293,790.00	\$26,831,273.00	\$0.00	\$29,293,790.00	\$0.00
5. Maintenance Expenses (402)	\$717,736.00	\$790,741.00	\$0.00	\$717,736.00	\$0.00
6. Depreciation Expense (403)	\$6,658,020.00	\$6,389,586.00	\$0.00	\$6,658,020.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)					
8. Amort and Depl of Utility Plant (404-405)					
9. Amort of Utility Plant Acq. Adj (406)		\$0.00			
 Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1) 					
11. Amort. of Conversion Expenses (407.2)					
12. Regulatory Debits (407.3)					
13. (Less) Regulatory Credits (407.4)					
14. Taxes Other than Income Taxes (408.1)	\$3,216,894.00	\$3,175,097.00	\$0.00	\$3,216,894.00	\$0.00
15. Income Taxes - Federal (409.1)	\$1,606,840.00	\$2,724,036.00	\$0.00	\$1,606,840.00	\$0.00
16. Income Taxes - Other (409.1)	\$283,821.00	\$534,863.00	\$0.00	\$283,821.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$1,528,309.00	\$455,161.00	\$0.00	\$1,528,309.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)					
19. Investment Tax Credit Adj. - Net (411.4)		\$0.00			
20. (Less) Gains from Disp. of Utility Plant (411.6)					

PNG Companies LLC

Cost Allocation Manual

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I. Purpose and Scope

This Cost Allocation Manual describes the methodologies and procedures for the allocation of the costs of shared assets, employees, and services among PNG Companies LLC (PNG Companies) and its affiliates. These methodologies and procedures have been developed to be consistent with the applicable state and federal regulatory requirements, to protect ratepayers and to ensure the integrity of the financial information presented for each entity within the LDC Funding LLC company structure. The methodologies and procedures described in this Cost Allocation Manual were in effect from January 1, 2018 to December 31, 2018.

II. <u>Basis for Corporate Cost Allocation Manual</u>

PNG Companies and its affiliated have in place accounting controls designed to prevent cross-subsidization by requiring that sales of non-commodity goods and services among affiliates be at fully allocated cost and that any shared services are properly allocated among affiliates.

This manual provides that PNG Companies and its affiliates will maintain accounts and records such that costs incurred by a utility and its affiliates may be clearly identified.

III. General Description of Cost Allocation Methodology

The basic goal of these corporate cost allocation methods is to ensure proper distribution of costs among the regulated utility and its affiliates and to minimize the time and expense necessary to record and audit transactions.

Within the PNG Companies system, cost allocation is the process of assigning a single expenditure to one or more legal entities and business segments. When used in the context of a regulatory proceeding determining revenue requirements for a regulated utility, cost allocation can refer to a set of accounting practices that correctly assigns costs and can be used to prevent cross-subsidization between the regulated utility and its non-regulated affiliates.

PNG Companies captures and allocates costs in a fair and equitable manner between regulated and non-regulated operations by addressing two basic questions when making determinations about cost allocations:

- 1. What basis should be used for cost allocation?
- 2. Which costs will (or should) be allocated?

The costs of rendering services of a department should not include incremental out-of-pocket expenses that are incurred for the direct benefit and convenience of an individual Company or group of Companies. Convenience Payment WBS Elements have been established to accomplish this allocation.

IV. Overview of Corporate Accounting System

PNG Companies employs an SAP ERP system to produce a corporate general ledger for internal and external reporting. SAP is the main repository for accumulating financial data from SAP modules and automated feeder systems as well as receiving data from manual journal entries. The account key in SAP consists of four fields: (1) company code; (2) cost object; (3) profit center (required for revenue but derived for all other transactions); and (4) general ledger account. The accounting key is illustrated as follows:

Company	Cost Object	Profit	G/L Account
Code		Center	
XXXX	Varies	PXXXXXX	XXXXXXX

The cost object field can be populated with one of three values: an order, a cost center, or a Work Breakdown Structure (WBS) element. A cost object is only required for expense G/L accounts. All revenue accounts and some balance sheet accounts require a Profit Center, but not a cost object.

SAP uses general ledger accounts in their account key and derives, either directly or through the cost object, the account that is governed by FERC's Uniform System of Accounts prescribed for Public Utilities.

V. <u>Corporate Cost Tracking – Cost Object System</u>

Cost Objects – Definition

Cost objects provide the means for collecting and allocating costs. Cost objects are defined as either cost center, orders or WBS elements. Expenses can be charged directly to a cost center, collected via an order, or accumulated through a hierarchy via a WBS element. All of these elements exist in the controlling (CO) module of SAP.

The companies within the LDC Funding system use these various cost objects depending on the nature of the charge and the reporting needs of the cost center making the charge. WBS elements are used mainly to accumulate capital expenditures and retirements, but they can also be used for expense charges. Cost centers and orders are used to accumulate charges; cost centers only for expense; while orders are only used for capital expenditures and must always settle to a WBS element. Capital and short-term expense cost objects are closed once the project is complete. Open cost objects are reviewed to determine if they meet current business needs and appropriate changes are made, as necessary.

Cost Object Structure

Cost objects provide the means for collecting and allocating costs. All PNG Companies costs must be allocated to the appropriate entities within the LDC Funding structure. This is accomplished using the various accounting information provided on the cost object set-up.

WBS Elements are set up on a specific company and always contain a settlement rule that defines where the cost charged will end up at month end when all cost objects are settled. A capital charge settles to the appropriate capital G/L account; if expense, the charge settles to the appropriate expense cost center.

Cost centers are assigned to a specific company, are always expense and are set up as either senders or receivers. When a charge is booked to a receiver cost center, that is the final resting place and no other movement of the charge will occur. When a charge is booked to a sender cost center, the charge will be assessed at the end of the month to the appropriate receiver cost centers based on one of the allocation factors defined later in this manual.

Orders are assigned to a specific company and either have settlement rules or they are part of an assessment. The orders with settlement rules settle to WBS elements. The orders that are part of an assessment are assigned to a cycle that will allocate charges based on one of the allocation factors defined later in this manual.

Settlements and assessments are run at the end of each month as part of the SAP monthly closing process.

Cost Object ID Guidelines

The use of cost objects is required for all expenses. Revenue and commodity transactions do not require cost objects, but require a profit center which is assigned at point of entry into the system.

Cost Object Accounting Key Requirements

A cost object contains three required accounting elements: the company code, responsible cost center, and settlement rule (if settlement order) or user status (if assessment order, which defines allocation factor to be used). In addition, a FERC indicator is included for the cost objects, if necessary. All receiver cost centers must be assigned a default FERC indicator, but orders and WBS elements are only assigned a FERC indicator if circumstances dictate it is necessary.

VI. Corporate Cost Allocation Principles

Costs of Rendering Services – (Methods of Cost Allocation)

LDC Funding is primarily a natural gas distribution utility operating in Pennsylvania, West Virginia, and Kentucky. PNG Companies provides various accounting, administrative, financial, purchasing, computing, managerial, operational and legal services. Such services are provided at cost.

Wholly-owned subsidiaries of the LDC Funding include five natural gas distribution companies: Peoples Natural Gas Company LLC ("Peoples") and Peoples Gas Company LLC ("PGC"), which operate under the jurisdiction of the Pennsylvania Public Utility Commission (PA PUC), and Peoples Gas WV LLC, Peoples Gas KY LLC and Delta Natural Gas Company ("Delta"), which are also subject to rate regulation by their respective Public Utility Commissions.

LDC Funding also has wholly-owned non-regulated subsidiaries including: Peoples Homeworks LLC, PNG Gathering LLC, Delta Resources, LLC, Delgasco, LLC and Enpro, LLC.

PNG Companies provides services in accordance with the service agreements entered into with each client company. PNG Companies' accounting system utilizes and account number structure for the purpose of accumulating and charging costs to the appropriate client company. The accounting system allows PNG Companies to supply accounting records and information to the client companies in enough detail to allow them to record and support their costs in accordance with the FERC Uniform System of Accounts.

Allocations for each department within PNG Companies have been selected based on factors that are associated with the level of effort for the companies that are supported. Where multiple factors influence the work effort, a weighted average of those factors is used to determine the allocation percentages.

Allocation Factors

Service	Description of Services	Function	Allocation Basis
Accounting	Provide the organization, direction	General	O&M less purchased
	and resources to Affiliated	Accounting	gas expense; Fixed
	Companies for accounting		Assets added, retired
	matters, including the		or transferred;
	development of accounting		Acounts Payable
	practices, procedures and		documents
	controls, the maintenance of the		processed)
	general ledger and related	Fixed Assets	Fixed Assets added,
	subsidiary systems such as fixed		retired or transferred
	assets, the preparation and		
	analysis of financial reports, and		
	the processing of certain accounts		

	such as accounts payable and accounts receivable. Coordinate the examination of accounting records with the independent public accountants.	Accounts Payable	Acounts Payable documents processed
Auditing	Periodically audit the accounting and other records and processes maintained by Affiliated Companies. The audit staff will report on their examination and submit recommendations, as appropriate, on improving methods of internal control and accounting procedures. Interact with and report to the Risk & Audit Committee regarding internal audit results and Risk Register analysis.	Auditing	O&M less purchased gas expense; capex (Previous year's services billed for future periods)
Budgets and Financial Strategy	Provide the organization, direction and resources to Affiliated Companies for the study, planning and reporting of 5-year financial business plan and financial strategy, O&M and capital expenditures, economic analyses, special projects and benchmarking. Coordinate information and activities among parent company and Board of Directors. Support Board of Directors meetings through preparation of various management reports.	Budgets and Financial Strategy	O&M less purchased gas expense; capex (Previous year's services billed for future periods)
Business Operations	Perform general business and operations support services, including business, plant and facilities operation, maintenance and management including	Facilities	Office Square Footage
	physical security, fleet, mail services, and record retention	Fleet	Number of Vehicles

		All Other	Employees
Community Relations	Formulate and assist with public relations, advertising, and external/internal communications programs and with the administration of corporate contribution and community affairs programs.	Community Relations	Customers
Customer Services	Provide organization, direction, resources and systems dedicated to customer service, including billing, remittance, credit, collections, customer relations, call centers and metering.	Customer Services	Customers
Executive	Direct and advise Affiliated Companies in the solution of major problems and in the formulation and execution of the general plans and policies of Affiliated Companies. Advise and direct Affiliated Companies as to operations, issues arising out of or required by the various Federal and State regulatory requirements, business, public utilities and corporation laws, the selection of management and administrative personnel, the representation of Affiliated Companies before regulatory bodies, proposals for capital expenditures, budgets, financing, acquisition and disposition of properties, expansion of business, rate structures, public relationships and other related matters.	Executive	O&M less purchased gas expense; capex - Adj for CEO (Previous year's services billed for future periods)
Gas Control	Provide monitoring of the flow and control of the Affiliated Companies' operating systems.	Gas Control	Control Points

Gas Supply (Planning/Gas	Direct and advise Affiliated Companies in all matters relating	Gas Supply Planning	System Throughput
Supply Local Production)	to Gas Supply including gas supply planning, supply portfolio design, interstate and local gas acquisition, gas hedging, gas scheduling, contract support and regulatory support.	Local Production	PO Taps
Human Resources	Provide the organization, direction and resources to Affiliated Companies for the formulation and administration of human resources policies and programs relating to the Affiliated Companies' payroll, labor relations, personnel administration, training, wage and salary administration and employee services and health and worker's compensation. Direct and administer all medical and health activities of Affiliated Companies. Provide central administration for employee benefit and pension plans of Affiliated Companies. Advise and assist Affiliated Companies in the administration of such plans and prepare and maintain records of employee and company accounts under the said plans, together with such statistical data and reports as are pertinent to the plans.	Human Resources	Employees

Information Technology, Electronic Transmission and Computer Services (Applications; Telecommunicati ons)	Provide the organization and resources for the operation of an information technology function including the development, implementation and operation of a centralized data processing facility and the management of a telecommunications network. This function includes the central processing of computerized applications and support of individual applications in Affiliated Companies. Develop, implement, and process those computerized applications for Affiliated Companies that can be economically best accomplished on a centralized basis.	Information Technology, Electronic Transmission and Computer Services (Applications; Telecommunic ations)	Customers and Users (50/50)
Land Management	Provide oversight and procure necessary land rights of way or parcel purchases/dispositions. Manage associated right of way lease agreements.	Land Management	Capital Budget
Legal	Provide Legal services in connection with, or in support of, any of the other services provided hereunder including, but not limited to, general corporate matters	Legal	O&M less purchased gas expense; capex (Previous year's services billed for future periods)
Legislative (Government) Affairs	Formulate and support public relations with the administration of corporate contribution and community affairs programs. Represent and support the Affiliated Companies' interests in existing and emerging legislation	Legislative (Government) Affairs	Customers - PA Only
Operations	Direct and advise Affiliated Companies in the study, planning, engineering and construction of plant facilities of the Affiliated	Field Customer Service Field	Customers Miles of Pipe
	Companies as a whole, and advise, assist and manage the planning, engineering (including maps and records), field customer service,	Operations GIS Planning & Pipeline Assessment	Miles of Pipe

	construction, operations, maintenance, employee safety, environmental (identifying, managing and remediating environmental threats or risks), vegetation maintenance and other compliance activities of Affiliated Companies. Develop long-range operational programs for the Affiliated Companies and direct and advise in the coordination of such programs with the programs of the other Affiliated Companies. Provide services related to maintenance, testing and repair of meters.	Construction Management; Pipeline Replacement Program Meter Management	Capital Budget Number of Meters
Rates &	Provide the organization, direction	Rates	Regulated Revenue
Regulatory Affairs	and resources to Affiliated Companies for the submission and support of all state and federal	Transportatio n Services	Sales and Transportation Volumes

	regulatory filings and programs and manage their relationships with state and federal commissions, federal, state and local governments, agencies and legislative bodies. Prepare and support all regulatory filings including base rate case, gas cost recovery and tariff filings. Advise and direct the analysis of rate structure, and the formulation of rate policies. Provide the organization, direction and resources to Affiliated Companies for proceedings before regulatory bodies involving the rates and operations of Affiliated Companies where such rates and operations directly or indirectly affect Affiliated Companies. Provide the organization, direction and resources to Affiliated Companies to create and manage various universal service programs in compliance with regulatory requirements. Also, provide customer requirements forecasting in support of daily, monthly, seasonal and long-range usage and financial estimates.	Customer Relations	Customers
Risk Management	Provide the organization, direction and resources to Affiliated Companies for securing requisite insurance, in the purchase and administration of all property, casualty and in providing risk prevention advice.	Risk Management	Insurance Premiums
Safety & Training	Provide services related to safety programs. Develop and facilitate technical and safety training for workers associated with operational activities, including mainline, meter, fleet, warehouse, field engineering and dispatch.	Safety & Training	Field Union Employees
Sales & Marketing	Plan, formulate, implement and administer Affiliated Companies'	Large Volume Sales	Customers - C&I

	marketing and transportation programs, as well as provide associated marketing services to assist Affiliated Companies with improving customer satisfaction, load retention, growth of gas sales and deliveries.	Residential Sales	Customers - Residential
Software Pooling	Provide services related to safety programs. Develop and facilitate technical and safety training for workers associated with operational activities, including mainline, meter, fleet, warehouse, field engineering and dispatch.	Software Pooling	Employees; Customers
Supply Chain	Direct and advise Affiliated Companies in the procurement of real and personal property, materials, supplies and services, conduct purchase negotiations, prepare procurement agreements and administer programs of material control.	Purchasing Materials Management	\$ values of PO purchases \$ value of material inventory purchases
Tax Accounting and Compliance	Provide the organization, direction and resources to Affiliated Companies for the preparation of Federal and other tax returns, and generally advise Affiliated Companies as to any problems involving taxes.	Tax Accounting and Compliance	Income and deductions per tax return
Treasury and Cash Management	Provide direction and services related to managing all administrative activities associated with financing, including management of capital structure; cash, credit and other risk management activities; investment and commercial banking relationships; and general financing activities.	Treasury and Cash Management	O&M less purchased gas expense; capex (Previous year's services billed for future periods)
Use of Space	Use or lease of office, warehouse, storage and other space or facilities, associated warehousing and storage services	Use of Space	Employees; Customers

VII. <u>Allocation Codes – Current Allocation Percentages</u>

Allocation Code	Allocation Percentages	Billing Cost Center -
		Company Billed
\$ value of material inventory	53.48%	BILL1000P
purchases	39.08%	BILL1000E
	4.92%	BILL3100
	2.52%	BILL1200
	100.00%	Total
\$ value of PO purchases	51.56%	BILL1000P
	37.68%	BILL1000E
	9.68%	BILL3100
	0.15%	BILL1300
	0.93%	BILL1200
	100.00%	Total
Accounts Payable documents	39.71%	BILL1000P
processed	29.02%	BILL1000E
	24.09%	BILL3100
	0.15%	BILL1500
	0.75%	BILL1300
	5.28%	BILL1200
	0.76%	BILL1400
	0.11%	BILL2200
	0.07%	BILL2100
	0.03%	BILL2000
	0.02%	BILL4000
	100.00%	Total
Accounts Receivable documents	51.43%	BILL1000P
processed	37.58%	BILL1000E
	8.74%	BILL3100
	0.42%	BILL1300
	1.83%	BILL1200
	100.00%	Total
Budget - Design	56.30%	BILL1000P
	39.97%	BILL1000E
	3.50%	BILL3100
	0.23%	BILL1200
	100.00%	Total

Budget - Engineering	56.21%	BILL1000P
	39.62%	BILL1000E
	3.80%	BILL3100
	0.37%	BILL1200
	100.00%	Total
Budget - Pipeline	56.37%	BILL1000P
	40.83%	BILL1000E
	2.62%	BILL3100
	0.17%	BILL1200
	100.00%	Total
Capital Budget - Non Gen & IT	57.01%	BILL1000P
	37.08%	BILL1000E
	5.25%	BILL3100
	0.11%	BILL1300
	0.55%	BILL1200
	100.00%	Total
Customers	51.43%	BILL1000P
	37.58%	BILL1000E
	8.74%	BILL3100
	0.42%	BILL1300
	1.83%	BILL1200
	100.00%	Total
Customers - C&I	56.37%	BILL1000P
	32.82%	BILL1000E
	8.71%	BILL3100
	2.10%	BILL1200
	100.00%	Total
Customers - Residential	51.06%	BILL1000P
	37.94%	BILL1000E
	8.74%	BILL3100
	0.45%	BILL1300
	1.81%	BILL1200
	100.00%	Total
Employees (Users)	54.55%	BILL1000P
	32.45%	BILL1000E
	10.46%	BILL3100
	0.71%	BILL1300
	1.83%	BILL1200
	100.00%	Total
Employees and annuitants	37.29%	BILL1000P
	49.04%	BILL1000E

	0.930/	DILL 2100
<u> </u>	9.82%	BILL3100
<u> </u>	1.07%	BILL1300
_	2.78%	BILL1200
	100.00%	Total
Field Union Employees	46.33%	BILL1000P
_	32.55%	BILL1000E
_	17.94%	BILL3100
	0.88%	BILL1300
	2.30%	BILL1200
	100.00%	Total
Fixed Assets added, retired or	49.17%	BILL1000P
transferred	40.03%	BILL1000E
	9.55%	BILL3100
	0.18%	BILL1500
	0.22%	BILL1300
	0.85%	BILL1200
	100.00%	Total
Gas purchase volumes	49.53%	BILL1000P
	36.47%	BILL1000E
	11.95%	BILL3100
	0.25%	BILL1300
	1.80%	BILL1200
	100.00%	Total
Income and deductions per tax	44.33%	BILL1000P
return	31.66%	BILL1000E
	10.24%	BILL3100
	0.04%	BILL1500
	0.25%	BILL1300
	1.63%	BILL1200
	0.58%	BILL1400
	7.57%	BILL2200
	0.88%	BILL2100
	2.82%	BILL2000
	100.00%	Total
Insurance premiums	51.69%	BILL1000P
	29.94%	BILL1000E
	16.34%	BILL3100
	0.37%	BILL1300
	1.66%	BILL1200
	100.00%	Total
Miles (ft) of Pipeline	55.27%	BILL1000P

	28.46%	BILL1000E
	14.21%	BILL3100
	2.06%	BILL1200
	100.00%	Total
Number of Stations	53.12%	BILL1000P
	21.88%	BILL1000E
	25.00%	BILL3100
	100.00%	Total
O&M less purchased gas	54.60%	BILL1000P
expense	27.18%	BILL1000E
	12.17%	BILL3100
	0.04%	BILL1500
	0.82%	BILL1300
	2.28%	BILL1200
	0.53%	BILL1400
	2.23%	BILL2200
	0.04%	BILL2100
	0.10%	BILL2000
	0.01%	BILL4000
	100.00%	Total
O&M less purchased gas	54.55%	BILL1000P
expense; capex	32.45%	BILL1000E
	10.46%	BILL3100
	0.71%	BILL1300
	1.83%	BILL1200
	100.00%	Total
Office square footage	65.72%	BILL1000P
	14.37%	BILL1000E
	18.37%	BILL3100
	0.59%	BILL1300
	0.95%	BILL1200
	100.00%	Total
PO Taps	49.47%	BILL1000P
	23.04%	BILL1000E
	26.86%	BILL3100
	0.63%	BILL1200
	100.00%	Total
Regulated Revenue	50.21%	BILL1000P
	36.44%	BILL1000E
	11.70%	BILL3100
	0.19%	BILL1300

	1.46%	BILL1200
	100.00%	Total
Sales and delivery volumes	47.74%	BILL1000P
	35.74%	BILL1000E
	14.90%	BILL3100
	0.15%	BILL1300
	1.47%	BILL1200
	100.00%	Total
System throughput (Sales &	47.56%	BILL1000P
Transp)	35.02%	BILL1000E
	15.79%	BILL3100
	0.14%	BILL1300
	1.49%	BILL1200
	100.00%	Total
Vehicles	57.70%	BILL1000P
	22.63%	BILL1000E
	15.83%	BILL3100
	1.08%	BILL1300
	2.76%	BILL1200
	100.00%	Total

VIII. <u>Intercompany Billing Process</u>

The billing cycle is a vital component of cost control and cost settlement.

During closing, various journal entries are processed for PNG Companies. These journal entries contain cost objects that are set up to automatically create the affiliated relationship upon settlement. Once the closing process is complete, billings are prepared and reviewed. The supporting documentation details the charges and is reviewed before being submitted for payment.

Each month in which the billings are issued, the open charges are cleared in the G/L via offset to the Intercompany short-term borrowing facility.

IX. <u>Direct Charges</u>

Separate from allocated costs, PNG Companies also incurs costs on a direct-charge basis. Employees who are assigned to work for one particular project will direct-charge their costs to only that project. Corporate employees will direct-charge a company when their workload for the respective project or company is heavier than normal. At all other times, corporate employees will allocate their costs based upon the procedures detailed in this manual.

X. <u>Other Affiliated Agreements</u>

Under PNG Companies, there is also an Operational Agreement that allows for support for various Operational activities between Peoples Natural Gas Company and Peoples Gas Company based on the factors identified below:

Service	Description of Services	Function	Allocation Basis
Operations - Field	Manage and Supervise in the	Compliance	Miles (ft) of Pipeline
Operations	study, planning, and operation of	Corrosion	
	plant facilities of Affiliated	Damage Prevention	
	Companies as a whole, and	Leak Survey	
	advise, assist and manage the	Pipeline Maintenance	
	planning, operations,	Pressure	
	maintenance, environmental		
	(identifying, managing and		
	remediating environmental		
	threats or risks), vegetation		
	maintenance and other		
	compliance activities (i.e.		
	Pipeline Integrity) of Affiliated		
	Companies.		
Operations -	Manage, Supervise, Advise and	Demarcation and	Throughput
Measurement	assist in the study, planning, and	Measurement standards	
	operation of measurement and		
	demarcation facilities of the		
	Affiliated Companies.		
Operations -	Manage, Supervise, Advise and	Design	Capital Budget
Construction	assist in the study, planning,	Engineering	
		Pipeline Replacement	
	records), and construction of		
	plant facilities of the Affiliated		
	Companies.		
Operations - Field	Manage, Supervise, advise and	Field Customer Service	Customers
Customer Service	assist in the study, planning, and		
	operation of field customer		
	service activities		
Operations -	Manage, Supervise, Advise and	Compression	Number of Stations
Compression	assist in the study, planning, and		
	operation of compression		
	facilities of the Affiliated		
	Companies.		

All field union personnel charge individual capital projects for the specific entity that is being supported. O&M projects are charged based on various activities and are allocated at the shop level based on various factors — primarily number of customers and miles of pipe that are relevant to the territory supported. All management employees are directed to charge specific default WBS Elements based on their home cost center that allocated the support costs based on the same factors as the union personnel. Regular review of time charging occurs to ensure that there are no "residual" costs.

XI. Convenience Payments

The costs of rendering services of a department should not include incremental out-of-pocket expenses that are incurred for the direct benefit and convenience of an individual Company or group of Companies. Convenience Payment WBS Elements have been established to accomplish this allocation. These WBS Elements have been set up for each area as applicable and are allocated to the various entities based on the factors described in VI. Corporate Cost Allocation Principles. Each convenience WBS Element follows a standard naming convention so that they are easily identifiable: CP.(Support Area).(Companies Supported – ALL; PA; EGC). The settlement rules for these WBS Elements are updated annually based on the revised statistics used for the PNG Companies allocations.

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- 48. **Tab 51 Costs Allocated to PKY.** Tab 51, page 2 of the Attachment, shows costs allocated from PNG (and perhaps Essential) to PKY by service (Executive, Human Resources, etc.) primarily for periods 2018, 2019, 2020, Base Period and Forecasted test period (PKY was transferred to Delta in 2021). Address the following regarding information at Tab 51, page 2:
 - a. Regarding the costs at Tab 51, page 2 of the Attachment, explain which "service" costs by year, are "expensed" and which are "capitalized, and provide the corresponding account numbers recorded on PKY's books.
 - b. Explain and provide supporting documentation and calculations that show if PKY's total O&M expenses have either increased or decreased (compared to from prior years) after PNG/Essential began allocating expenses to PKY. If there is a net "increase" in PKY expenses as a result of PNG/Essential allocations, explain why this supports the allocation of costs from PNG/Essential to PKY as being more a more reasonable, beneficial, and efficient process and result for PKY.
 - c. Explain why costs allocated from PNG/Essential to PKY fluctuated from year-to-year, increasing by about \$15,000 from 2018 to 2019, decreasing by about \$33,000 from 2019 to 2020, increasing by about \$26,000 from 2020 to the Base Period, and decreasing by about \$11,000 from the Base Period to the Forecasted test period. A
 - d. Regarding (c) above, explain why most of the fluctuation in allocated costs from year-to-year was related to the services of Executive, General Accounting, Human Resources, and Various.

Response:

A:

Essential Allocations:

All allocations from Essential are posted to account 9923000 Adm & Gen-Outsd Svcs and are expensed (not capitalized), but are subject to indirect capitalization through General & Administrative (G&A) Surcharge. This surcharge is designed to capitalize a portion of Corporate or Administrative support costs, both labor and non-labor. The surcharge is applied to all capital expenses charged directly to a project.

See files "Attachment to AG 1-46 - 1300 Essential Allocations.xlxs" (PGKY) for Essential Allocations that began in April 2020.

PNG Allocations:

Allocations from PNG are posted to the following expense accounts:

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- 9903000 Customer Accounts Customer Records & Collections
- 9920000 Admin & General Salaries
- 9921000 Admin & Gen-Off Suppl
- 9923000 Admin & General Outside Services Employed
- 9926000 Admin & General Employee Benefits
- 9930200 Admin & Gen-Misc Exp
- 9408100 Taxes Other than Income Taxes Utility Operating

Capital items post to the account 9101000 Plant in Service once placed in service.

See files "Attachment to AG 1-46 - 1300 PNG Allocations.xlxs" for PNG Allocations that began in 2018 for PGKY (1300).

See file "Attachment to AG 1-46 - 2017 Service Company Allocations.xlsx" for 2017 allocations to 1300 PGKY.

B:

See file "Attachment to AG 1-48 - 1300 FERC Income Statement 2017 and 2018.xlsx" for O&M comparison for 2017 vs. 2018 (prior to PNG allocations). Operations expense increased 9% and maintenance expense increased 6% while sales of gas and total operating revenues increased 19%. Total Administrative & General Operations Expense decreased 8% so allocations were not the cause of the O&M increases.

See file "Attachment to AG 1-48 - 1300 FERC Income Statement 2019 and 2020.xlsx" for O&M comparison for 2019 vs. 2020 (prior to Essential allocations). Operations expense decreased 19% and maintenance expense decreased 12% while sales of gas and total operating revenues decreased 26% and 25%. Total Administrative & General Operations Expense increased only 4% so allocations were not a material factor in changing O&M.

In summary, the immaterial changes described above support the allocation of costs from PNG/Essential to PKY as being a reasonable, beneficial, and efficient process and result for PKY.

C:

See file "Attachment to AG 1-46 - 1300 Essential Allocations.xlsx" (PGKY) for Essential Allocations.

See file "Attachment to AG 1-46 - 1300 PNG Allocations.xlxs" (PGKY) for PNG Allocations

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See file "Attachment to AG 1-47 - Essential Allocations by Service by Company by Year.xlsx" showing the consistent percentage of costs allocated from Essential annually.

See file "Attachment to AG 1-47 - PNG Allocations by Service by Company by Year.xlsx" showing the costs allocated across all companies, showing relative consistency in percentages allocated. Any slight increase or decrease between years can be attributed to either fluctuating total costs being allocated or changes to the allocation factors on an annual basis.

A description of the services and allocation basis for the services is described in the file "Attachment to AG 1-47 - PNG Companies LLC Cost Allocation Manual.docx"

See files "Attachment to AG 1-47 - 2020 Allocation Factors - 2019 YE Data_Final", "Attachment to AG 1-47 - 2019 Allocation Factors - 2018 YE Data_Final.xlxs", and "Attachment to AG 1-47 - 2018 Allocation Factors - 2017 YE Data_Final for CAM.xlxs" for the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY.

D:

Changes from year to year in these services are due to fluctuations of total costs allocated as well as the changing underlying statistical allocation factors that drive the percentage of costs allocated.

See files "Attachment to AG 1-47 - 2020 Allocation Factors - 2019 YE Data_Final", "Attachment to AG 1-47 - 2019 Allocation Factors - 2018 YE Data_Final.xlxs", and "Attachment to AG 1-47 - 2018 Allocation Factors - 2017 YE Data_Final for CAM.xlxs" for the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY.

Sponsoring Witness: William C. Packer

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- 49. Affiliate Costs Allocated/Direct Assigned to Delta and PKY (UPDATE) See Attachment. Delta's response to Staff's First Set of Data Requests, question 10 (Staff DR 1-10), refers to Service Agreements for allocating costs from PNG and Essential to Delta (and PKY), and for allocating costs from Delta to other affiliates. Also, Tab 51 states that affiliate activities are governed by Service Agreements and the CAM, and it provides some basic information regarding amounts allocated from PNG to Delta and PKY for the periods 2018 through the Forecasted test period. This OAG data request seeks more detailed information than is provided in Tab 51. Provide the following information for the calendar years 2017 to 2020, plus the Base Period August 31, 2021 (and provide periodic monthly updates throughout 2021) and the Forecasted Test Period December 2022:
 - a. Provide information in a same or similar working Excel spreadsheet format as "OAG Attachment 4 Expenses Allocated and Direct Assigned to Delta and PKY by PNG and Essential", showing expenses allocated and direct assigned from PNG and Essential to Delta and PKY by service (Executive, Human Resources, Legal, etc.) and by related expense account number on the books of Delta and PKY books for each of above periods (including the Base Period in this filing with 7 months actual and 5 months budgeted, along with periodic monthly updates for actual amounts). Also, if Essential allocates and direct assigns other expenses to Delta and PKY (that are not first allocated or direct assigned to PNG), then provide this same information for expenses allocated and direct assigned from Essential to Delta and PKY. For each service and/or related expense account number, identify the related allocation method/factor (and detailed formula) that is used to allocate expenses to Delta and PKY for each of the related periods.
 - b. Regarding (a) above, provide the amount of the cost pool (by service or other grouping) that is allocated from PNG and Essential to Delta and PKY, and provide the related specific allocation method/factor, and explain why the related allocation method/factor is reasonable and an appropriate cost driver and cost-causer for each cost pool.
 - c. Provide the amount of the cost pool (by service or other grouping) that is used for allocating costs from Essential to PNG (which are then subject to being allocated from PNG to Delta and PKY) and the related specific allocation method/factor, and explain why the related allocation method/factor is reasonable and an appropriate cost driver and cost-causer for each cost pool.
 - d. Regarding (a) above, provide an explanation and documentation supporting the reason for the change from year to year, in the amounts: 1) allocated to Delta and PKY for each service; and 2) direct assigned to Delta and PKY for each service. Also, address each of the following possible reasons for change in allocated and direct assigned costs from year-to-year to Delta and PKY (along with other relevant reasons):

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- i) Change in the allocation method/factor.
- ii) Change in the costs included in various cost pools.
- iii) Change in the number or types of services.
- iv) Change (increase or decrease) in the PNG expenses subject to being allocated or direct assigned to Delta and PKY (this could include a change in the amount of expenses being allocated from Essential to PNG, which are then subject to being allocated to Delta and PKY).
- v) Delta and PKY payroll costs (and employees) shifted to PNG or Essential (or vice versa with payroll costs shifted to Delta or PKY) and are now being allocated back to Delta and PKY (by PNG or Essential) under a Service Agreement/CAM (and are no longer being treated as Delta or PKY payroll costs). For example, this might relate to services previously provided at the affiliate level by Delta, but now being provided on a more centralized basis by PNG or Essential.
- vi) Reorganization and/or acquisition by another entity.
- vii) Other reasons (explain).

Essential Allocations:

e. Regarding (a) above, for each of the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY, provide the specific formula, inputs (numerator and denominator, etc.) and all underlying calculations. For example, if the "number of customers" are used as an allocation factor for certain service costs or a cost pool, then provide the amount of Delta's (and PKY) customers used as a numerator (with supporting sources and calculations), and the total number of customers (by each affiliate) used as the denominator (with supporting sources and calculations), along with the total service cost or cost pool amount (with supporting sources and calculations for each affiliate's service cost/cost pool amounts) that are multiplied by the related allocation factor

Response:			
A:			

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All allocations from Essential are posted to account 9923000 Adm & Gen-Outsd Svcs and are expensed (not capitalized), but are subject to indirect capitalization through General & Administrative (G&A) Surcharge. This surcharge is designed to capitalize a portion of Corporate or Administrative support costs, both labor and non-labor. The surcharge is applied to all capital expenses charged directly to a project.

All Essential Allocations are allocated, not direct assigned.

See files "Attachment to AG 1-46 - 1300 Essential Allocations.xlxs" (PGKY) and "Attachment to AG 1-46 - 1600 Essential Allocations.xlsx" (Delta) for Essential Allocations that began in April 2020.

PNG Allocations:

Allocations from PNG are posted to the following expense accounts:

- 9903000 Customer Accounts Customer Records & Collections
- 9920000 Admin & General Salaries
- 9921000 Admin & Gen-Off Supplies
- 9923000 Admin & General Outside Services Employed
- 9926000 Admin & General Employee Benefits
- 9930200 Admin & Gen-Misc Exp
- 9408100 Taxes Other than Income Taxes Utility Operating

Capital items post to the account 9101000 Plant in Service once placed in service.

See files "Attachment to AG 1-49 - 1300 PNG Allocations_Direct.xlxs" and "Attachment to AG 1-49 - 1600 PNG Allocations_Direct.xlsx" for PNG Allocations that began in 2018 for PGKY (1300) and began in 2019 for Delta (1600) and show which are direct and which are allocated.

See file "Attachment to AG 1-46 - 2017 Service Company Allocations.xlsx" for 2017 allocations to 1300 PGKY.

B:

See files in A related to the amounts allocated to 1300 and 1600.

The related specific allocation method/factors are reasonable and appropriate cost drivers for the various cost pool allocated as they are what drives or are associated with the level of effort for the companies that are supported by the services provided.

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See files "Attachment to AG 1-47 - 2020 Allocation Factors - 2019 YE Data_Final", "Attachment to AG 1-47 - 2019 Allocation Factors - 2018 YE Data_Final.xlsx", and "Attachment to AG 1-47 - 2018 Allocation Factors - 2017 YE Data_Final for CAM.xlsx" for the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY.

A description of the services and allocation basis for the services is described in the file "Attachment to AG 1-47 - PNG Companies LLC Cost Allocation Manual.docx"

For total cost pools, see files "Attachment to AG 1-47 - Essential Allocations by Service by Company by Year.xlsx" and "Attachment to AG 1-47 - PNG Allocations by Service by Company by Year.xlsx" showing the costs allocated from annually across companies.

C:

For total cost pools, see files "Attachment to AG 1-47 - Essential Allocations by Service by Company by Year.xlsx" and "Attachment to AG 1-47 - PNG Allocations by Service by Company by Year.xlsx" showing the costs allocated from Essential and PNG annually across companies. See answer and files in B for descriptions of allocation methods and reasonableness.

D:

For total cost pools, see files "Attachment to AG 1-47 - Essential Allocations by Service by Company by Year.xlsx" and "Attachment to AG 1-47 - PNG Allocations by Service by Company by Year.xlsx" showing the costs allocated from Essential and PNG annually across companies. See answer and files in B for descriptions of allocation methods and reasonableness.

Changes from year to year in these services are due to fluctuations of total costs allocated as well as the changing underlying statistical allocation factors that drive the percentage of costs allocated. The calculation of the factors do not change, only the underlying volume per company can increase/decrease, thus driving the percentage change for each entity.

See files "Attachment to AG 1-47 - 2020 Allocation Factors - 2019 YE Data_Final", "Attachment to AG 1-47 - 2019 Allocation Factors - 2018 YE Data_Final.xlsx", and "Attachment to AG 1-47 - 2018 Allocation Factors - 2017 YE Data_Final for CAM.xlsx" for the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY.

E:

See files "Attachment to AG 1-47 - 2020 Allocation Factors - 2019 YE Data_Final", "Attachment to AG 1-47 - 2019 Allocation Factors - 2018 YE Data_Final.xlsx", and "Attachment to AG 1-47 - 2018 Allocation Factors - 2017 YE Data_Final for CAM.xlsx" for the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY.

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See answers and files referenced in A-D for costs pools, specific allocations to companies, descriptions of services and reasonableness of allocation factors and methods.

Sponsoring Witness: William C. Packer

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- 50. **Executive/Officer Payroll Allocated/Direct Assigned to Delta and PKY.** Provide the following for Executive/Officer payroll expense allocated by PNG and Essential to Delta and PKY for the calendar years 2017 to 2020, plus the Base Period August 31, 2021 (and provide periodic monthly updates throughout 2021) and the Forecasted Test Period December 2022:
 - a. For each of the related periods requested, provide the amount of PNG and Essential Executive/Officer payroll expenses (by Executive/Officer name and position) that are: i) allocated; and ii) direct assigned to Delta, PKY, and all other affiliates via the Services Agreement/CAM, and provide the allocated amount by service and account number.
 - b. Regarding (a) above, identify the allocation method/formula that is used for allocating or direct assigning these costs Executive/Officer payroll expenses, and show the percent of costs allocated to each affiliate.
 - c. Regarding (a) and (b) above, explain the reason for changes in the allocated and direct assigned amounts of Executive/Officer payroll costs for each period.

Response:

a. See file "AG 1-50 Executive Cost Pools and Personnel."

PNG Allocations:

Allocations from PNG for Executives are posted to the following expense accounts:

- 9920000 Admin & General Salaries
- 9921000 Admin & Gen-Off Supplies
- 9923000 Admin & General Outside Services Employed
- 9926000 Admin & General Employee Benefits
- 9930200 Admin & Gen-Misc Exp
- 9408100 Taxes Other than Income Taxes Utility Operating

Capital items post to the account 9101000 Plant in Service once placed in service.

Essential Allocations:

All allocations from Essential are posted to account 9923000 Adm & Gen-Outsd Svcs and are expensed (not capitalized), but are subject to indirect capitalization through General & Administrative (G&A) overhead.

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b. Executive services are allocated based on total O&M less purchased gas expense; and capex for the previous year, which is then compared against other Peoples entities to determine the split.

Refer to AG 1-47 for the allocation factors and description of the services.

c. Any increase or decrease in amounts allocated between years can be attributed to either fluctuating increasing services provided to the companies, total costs being allocated, and or changes to the allocation factors on an annual basis. Refer to AG 1-46 and AG 1-47 for allocation factors and methods per year.

Sponsoring Witness: William C. Packer

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- 51. **Delta Allocations to Affiliates.** Delta's response to Staff's First Set of Data Requests, question 10 (Staff DR 1-10), refers to cost allocations from Delta to its affiliates (Delta Resources, LLC, Delgasco, LLC, and Enpro, LLC.) for services such as natural gas transportation, natural gas liquids processing, administrative, management and other services. Also, Tab 51 provides some related allocated cost information at a high level. This data request seeks more detailed information than is provided in Tab 51 regarding Delta's cost allocation to affiliates. Provide the following information for the calendar years 2017 to 2020, plus the Base Period August 31, 2021 (and provide periodic monthly updates throughout 2021) and the Forecasted Test Period December 2022:
 - a. Provide the amount of revenues that Delta received (or was reimbursed) by each affiliate (by account number), and for each type of service provided by Delta to each of the affiliates for the periods identified above. If the affiliate reimbursement to Delta is treated as a reduction of expenses/costs (instead of recorded as revenues on Delta's books), then provide the amount of expense reduction by account number for each type of service provided by Delta to each affiliate for the periods identified above.
 - b. For each service cost and/or related cost pool allocated by Delta to affiliates, identify the related allocation method/factor (and detailed formula) that is used to allocate costs from Delta to each affiliate. Also, identify the percent of expenses by service (or account number) allocated by Delta to each affiliate.
 - c. Regarding (b) above, provide the amount of the cost pool (by service and/or expense account number) that are allocated from Delta using each specific allocation method/factor for each of the related periods, and explain why the related allocation method/factor is reasonable and an appropriate cost driver and cost-causer for each cost pool.
 - d. Regarding (b) and (c) above, provide an explanation and documentation supporting the reason for the change in allocated amounts from Delta to affiliates from year to year. Also, address each of the following reasons for changes in amounts from year-to-year (along with other relevant reasons):
 - i) Change in the allocation method/factor.
 - ii) Change in the costs included in various cost pools.
 - iii) Change in the number or types of services.
 - iv) Change (increase or decrease) in the costs subject to allocation by Delta.

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- v) Change in the amount of payroll costs (or employees) subject to allocation by Delta.
- vi) Reorganization and/or acquisition by another entity.
- vii) Other reasons (explain).
- e. Regarding (a) above, for each of the allocation methods/factors used to allocate costs from Delta to affiliates, provide the specific formula, inputs (numerator and denominator, etc.) and all underlying amounts from the books of Delta and affiliates used in the calculation.
- f. For each of the related periods requested, provide the amount of Delta Executive/Officer payroll expenses (by Executive/Officer name and position) that are subject to allocation to all other affiliates via the Services Agreement/CAM, and provide the total amount actually allocated by Delta for each service (and identify the allocation method/formula that is used). Explain the reason for changes in the allocated amounts of Executive/Officer payroll expenses for each period. If no Delta Executive/Officer payroll costs are allocated to other affiliates for services provided, explain why this is a proper treatment of these costs.

Response:

- a. See attached.
- b. See attachment (a).
- c. As attachment (a) shows, the largest pool of costs assigned to Delta's affiliate companies represent the allocation of costs to the affiliates for use of the Canada Mountain storage field. At each month-end, Delta computes the percentage of the total gas storage inventory owned by each company. That percentage is applied to a combination of storage field operating expenses and company administrative cost to arrive at the allocation of storage costs by company. The storage field operating expenses in the field are determined by actual expenses booked to certain general ledger accounts for the current month. Delta uses a standard factor of .6919 applied to the storage operating expenses to arrive at the amount of administrative cost to allocate.
- d. For example, per attachment (a), a total of \$63,458 of gas storage costs were allocated to the affiliate companies for the first six months of 2021. There were \$84,273 of variable storage costs to allocate between the companies. At the standard rate of .6919, administrative costs to be allocated total \$58,308. The operating costs plus the

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administrative costs total \$142,582 to be allocated. Based on the calculation of the monthend inventory balances, \$63,458 was allocated to the affiliates. With the Gas Storage allocation being the largest component of the allocations, the changes in the total amount allocated tracks the changes in the gas storage allocation. The gas storage allocation changes from year to year based on the storage plans of the utility which heavily depends on the weather.

i.-vii. The most significant changes to the allocation methods resulted from the acquisition by Peoples and the 2019 conversion to SAP even though nothing changed with respect to the largest allocation, the storage gas allocation. Prior to 2019, labor was charged according to a time study through manual journal entry. Now, labor is charged each pay period as employees record hours worked for the affiliate companies on their time reports.

- e. See (d) above for the calculation of the gas storage allocation.
- f. All positions working on the affiliate companies charge time directly to the affiliate, including the Executives. Behind storage gas, Management labor, including Executive time, is the largest category of costs charged to the affiliated companies.

Sponsoring Witness: Andrea Schroeder

Actual - January-June 20	Actua	Α	l	Janua	ry-Jui	ne 2	202	1
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				Affiliates				
Account			Delta Natural Gas	Delta Resources	Delgasco	Enpro	Total	Variance
Number	Account Description	Allocation Method	1600	1700	1800	1900		
5999058	Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco	Percentage of MCF Stored	(30,385.35)		30,385.35		30,385.35	_
5999059	Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro	Percentage of MCF Stored	(33,072.57)		30,303.33	33,072.57	33,072.57	-
8204001	Finance/Accounting ST	Direct assignment	(335.34)	335.34			335.34	-
8204010	Management	Direct assignment	(16,276.53)	5,468.34	5,596.75	5,211.44	16,276.53	-
8204049	Gas Operations - ST	Direct assignment	(13,881.36)			13,881.36	13,881.36	-
8204059	Gas Supply - ST	Direct assignment					-	-
8204149	Gas Operations - OT	Direct assignment	(69.06)			69.06	69.06	-
8402004	Proj G&A Surcharge	Overhead rate applied to direct assignment	(4,431.53)	841.53	811.53	2,778.47	4,431.53	-
8405000	DEL Fleet Overhead	Overhead rate applied to direct assignment	(2,811.74)	533.94	514.90	1,762.90	2,811.74	-
							-	-
	TOTAL - Interco Operating Exp & Internal Supp - Affil		(101,263.48)	7,179.15	37,308.53	56,775.80	101,263.48	-

Calendar Year 2020

				Affiliates				
Account			Delta Natural Gas	Delta Resources	Delgasco	Enpro	Total	Variance
Number	Account Description	Allocation Method	1600	1700	1800	1900		
5999058	Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco	Percentage of MCF Stored	(205,294.17)		205,294.17		205,294.17	_
5999059	Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro	Percentage of MCF Stored	(36,259.85)		•	36,259.85	36,259.85	-
8204001	Finance/Accounting ST	Direct assignment	(3,589.17)	3,589.17			3,589.17	-
8204010	Management	Direct assignment	(67,179.34)	31,943.49	18,127.64	16,804.37	66,875.50	(303.84)
8204032	Supervision	Direct assignment					-	-
8204049	Gas Operations - ST	Direct assignment	(24,322.43)			24,053.63	24,053.63	(268.80)
8204059	Gas Supply - ST	Direct assignment					-	-
8204149	Gas Operations - OT	Direct assignment					-	-
8360032	Settlement Affiliate	Direct assignment	(31,565.51)			31,565.51	31,565.51	-
8402004	Proj G&A Surcharge	Overhead rate applied to direct assignment	(24,499.17)	7,994.87	4,078.72	12,296.72	24,370.31	(128.86)
8405000	DEL Fleet Overhead	Overhead rate applied to direct assignment	(9,128.73)	3,411.14	1,740.27	3,922.35	9,073.76	(54.97)
	TOTAL - Interco Operating Exp & Internal Supp - Affil		(401,838.37)	46,938.67	229,240.80	124,902.43	401,081.90	(756.47)

923.20

Incentive Compensation

TOTAL - Expenses Transferred

				Affiliates				
Account			Delta Natural Gas	Delta Resources	Delgasco	Enpro	Total	Variance
Number	Account Description	Allocation Method	1600	1700	1800	1900		
5999058	Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco	Percentage of MCF Stored	(160,577.00)		160,577.00		160,577.00	-
5999059	Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro	Percentage of MCF Stored	(57,109.00)			57,109.00	57,109.00	-
8204001	Finance/Accounting ST	Direct assignment	(2,779.32)	2,779.32			2,779.32	-
8204010	Management	Direct assignment	(7,224.58)	2,221.42	2,474.44	1,968.40	6,664.26	(560.32)
8204032	Supervision	Direct assignment	(1,328.88)	442.96	442.96	442.96	1,328.88	-
8204049	Gas Operations - ST	Direct assignment	(1,861.38)	411.60		1,613.54	2,025.14	163.76
8204059	Gas Supply - ST	Direct assignment	(1,234.80)		411.60	411.60	823.20	(411.60)
8204149	Gas Operations - OT	Direct assignment	(184.05)				-	(184.05)
8402004	Proj G&A Surcharge	Overhead rate applied to direct assignment	(3,814.01)	1,528.24	868.87	1,157.93	3,555.04	(258.97) 1
8405000	DEL Fleet Overhead	Overhead rate applied to direct assignment	(1,519.76)	608.95	346.22	461.40	1,416.57	(103.19) (
5398000	Secondary Cost Element Charges	Direct assignment	(114,073.02)	38,559.87	26,043.14	49,617.21	114,220.22	147.20
	TOTAL - Interco Operating Exp & Internal Supp - Affil		(351,705.80)	46,552.36	191,164.23	112,782.04	350,498.63	(1,207.17)
endar Year 20	018		<u>.</u>	ŕ	, , ,	,	,	
endar Year 20	018		-	Affiliates	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	222,702.10	,	
endar Year 20 Account	018		Delta Natural Gas		Delgasco	Enpro	Total	Variance
	018 Account Description	Allocation Method	Delta Natural Gas 1600	Affiliates	,		·	Variance
Account	Account Description		1600	Affiliates Delta Resources 1700	Delgasco	Enpro 1900	Total	Variance -
Account Number 923.00	Account Description Administrative Expense	Time Study	(253,982.00)	Affiliates Delta Resources	Delgasco 1800 86,400.00	Enpro 1900 81,182.00	Total 253,982.00	Variance - -
Account Number	Account Description		1600	Affiliates Delta Resources 1700 86,400.00	Delgasco 1800	Enpro 1900	Total	Variance - - -
Account Number 923.00	Account Description Administrative Expense	Time Study	(253,982.00)	Affiliates Delta Resources 1700 86,400.00	Delgasco 1800 86,400.00	Enpro 1900 81,182.00	Total 253,982.00	Variance
Account Number 923.00 923.01	Account Description Administrative Expense Gas Storage Allocation TOTAL - Expenses Transferred	Time Study	(253,982.00) (219,857.00)	Affiliates Delta Resources 1700 86,400.00 -	Delgasco 1800 86,400.00 169,865.00	Enpro 1900 81,182.00 49,992.00	Total 253,982.00 219,857.00	Variance - - - -
Account Number 923.00	Account Description Administrative Expense Gas Storage Allocation TOTAL - Expenses Transferred	Time Study	(253,982.00) (219,857.00)	Affiliates Delta Resources 1700 86,400.00 86,400.00	Delgasco 1800 86,400.00 169,865.00	Enpro 1900 81,182.00 49,992.00	Total 253,982.00 219,857.00	Variance - - - -
Account Number 923.00 923.01	Account Description Administrative Expense Gas Storage Allocation TOTAL - Expenses Transferred	Time Study	(253,982.00) (219,857.00)	Affiliates Delta Resources 1700 86,400.00 -	Delgasco 1800 86,400.00 169,865.00	Enpro 1900 81,182.00 49,992.00	Total 253,982.00 219,857.00	Variance Variance
Account Number 923.00 923.01	Account Description Administrative Expense Gas Storage Allocation TOTAL - Expenses Transferred	Time Study	(253,982.00) (219,857.00) - (473,839.00)	Affiliates Delta Resources 1700 86,400.00 86,400.00 Affiliates	Delgasco 1800 86,400.00 169,865.00 256,265.00	Enpro 1900 81,182.00 49,992.00 131,174.00	Total 253,982.00 219,857.00 473,839.00	- - - -
Account Number 923.00 923.01 endar Year 20 Account Number	Account Description Administrative Expense Gas Storage Allocation TOTAL - Expenses Transferred Account Description	Time Study Percentage of MCF Stored Allocation Method	(253,982.00) (219,857.00) - (473,839.00) Delta Natural Gas 1600	Affiliates Delta Resources 1700 86,400.00 86,400.00 Affiliates Delta Resources 1700	Delgasco 1800 86,400.00 169,865.00 256,265.00 Delgasco 1800	Enpro 1900 81,182.00 49,992.00 131,174.00 Enpro 1900	Total 253,982.00 219,857.00 473,839.00 Total	- - - -
Account Number 923.00 923.01 endar Year 20	Account Description Administrative Expense Gas Storage Allocation TOTAL - Expenses Transferred	Time Study Percentage of MCF Stored	(253,982.00) (219,857.00) - (473,839.00) Delta Natural Gas	Affiliates Delta Resources 1700 86,400.00 86,400.00 Affiliates Delta Resources	Delgasco 1800 86,400.00 169,865.00 256,265.00	Enpro 1900 81,182.00 49,992.00 131,174.00	Total 253,982.00 219,857.00 473,839.00	- - - -

Direct assignment

(24,844.00)

(558,920.00)

10,930.00

111,130.00

12,668.00

327,953.00

1,246.00

119,837.00

24,844.00 558,920.00

DELTA NATUR	RAL GAS - 1600		Jan-Jun 2021	Calendar Yr 2020	Calendar Yr 2019	Calendar Yr 2018	Calendar Yr 2017
Account Number	Account Description	Allocation Method	Delta Natural Gas 1600	Delta Natural Gas 1600	Delta Natural Gas 1600	Delta Natural Gas 1600	Delta Natural Gas 1600
5999058	Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco		(30,385.35)	(205,294.17)	(160,577.00)		
5999059	Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Delgasco		(33,072.57)	(36,259.85)	(57,109.00)		
8204001	Finance/Accounting ST		(335.34)	(3,589.17)	(2,779.32)		
8204001	Management		(16,276.53)	(67,179.34)	(7,224.58)		
8204010	Supervision		(10,270.33)	(07,173.34)	(1,328.88)		
8204049	Gas Operations - ST		(13,881.36)	(24,322.43)	(1,861.38)		
8204059	Gas Supply - ST		(15,001.50)	(24,322.43)	(1,234.80)		
8204149	Gas Operations - OT		(69.06)		(184.05)		
8360032	Settlement Affiliate		(03.00)	(31,565.51)	(20 1100)		
8402004	Proj G&A Surcharge		(4,431.53)	(24,499.17)	(3,814.01)		
8405000	DEL Fleet Overhead		(2,811.74)	(9,128.73)	(1,519.76)		
5398000	Secondary Cost Element Charges		(/- /	(-,,	(88,664.10)		
923.00	Administrative Expense					(253,982.00)	(301,630.00)
923.01	Storage Fees					(219,857.00)	(232,446.00)
923.20	Incentive Compensation					-	(24,844.00)
	TOTAL - Interco Operating Exp & Internal Supp - Affil		(101,263.48)	(401,838.37)	(326,296.88)	(473,839.00)	(558,920.00)
			(6 months only)				
DELTA RESOU	JRCES - 1700		Jan-Jun 2021	Calendar Yr 2020	Calendar Yr 2019	Calendar Yr 2018	Calendar Yr 2017
	JRCES - 1700						
Account		Allocation Method	Delta Resources	Delta Resources	Delta Resources	Delta Resources	Delta Resources
	Account Description	Allocation Method					
Account		Allocation Method	Delta Resources	Delta Resources	Delta Resources	Delta Resources	Delta Resources
Account Number	Account Description	Allocation Method	Delta Resources	Delta Resources	Delta Resources	Delta Resources	Delta Resources
Account Number 5999058	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco	Allocation Method	Delta Resources	Delta Resources	Delta Resources	Delta Resources	Delta Resources
Account Number 5999058 5999059	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro	Allocation Method	Delta Resources 1700	Delta Resources 1700	Delta Resources 1700	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST	Allocation Method	Delta Resources 1700	Delta Resources 1700 3,589.17	Delta Resources 1700 2,779.32	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204010	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management	Allocation Method	Delta Resources 1700	Delta Resources 1700 3,589.17	Delta Resources 1700 2,779.32 2,221.42	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204010 8204032	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision	Allocation Method	Delta Resources 1700	Delta Resources 1700 3,589.17	Delta Resources 1700 2,779.32 2,221.42 442.96	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204010 8204032 8204049	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST	Allocation Method	Delta Resources 1700	Delta Resources 1700 3,589.17	Delta Resources 1700 2,779.32 2,221.42 442.96	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST	Allocation Method	Delta Resources 1700	Delta Resources 1700 3,589.17	Delta Resources 1700 2,779.32 2,221.42 442.96	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT	Allocation Method	Delta Resources 1700	Delta Resources 1700 3,589.17	Delta Resources 1700 2,779.32 2,221.42 442.96	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149 8360032	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate	Allocation Method	Delta Resources 1700 335.34 5,468.34	Delta Resources 1700 3,589.17 31,943.49	Delta Resources 1700 2,779.32 2,221.42 442.96 411.60	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149 8360032 8402004	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge	Allocation Method	Delta Resources 1700 335.34 5,468.34	Delta Resources 1700 3,589.17 31,943.49	Delta Resources 1700 2,779.32 2,221.42 442.96 411.60	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149 8360032 8402004 8405000	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge DEL Fleet Overhead	Allocation Method	Delta Resources 1700 335.34 5,468.34	Delta Resources 1700 3,589.17 31,943.49	Delta Resources 1700 2,779.32 2,221.42 442.96 411.60 1,528.24 608.95	Delta Resources	Delta Resources
Account Number 5999058 5999059 8204001 8204032 8204049 8204059 8204149 8360032 8402004 8405000 5398000	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge DEL Fleet Overhead Secondary Cost Element Charges	Allocation Method	Delta Resources 1700 335.34 5,468.34	Delta Resources 1700 3,589.17 31,943.49	Delta Resources 1700 2,779.32 2,221.42 442.96 411.60 1,528.24 608.95	Delta Resources 1700	Delta Resources 1700
Account Number 5999058 5999059 8204001 8204032 8204049 8204059 8204149 8360032 8402004 8405000 5398000 923.00	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge DEL Fleet Overhead Secondary Cost Element Charges Administrative Expense Storage Fees Incentive Compensation	Allocation Method	Delta Resources 1700 335.34 5,468.34 841.53 533.94	Delta Resources 1700 3,589.17 31,943.49 7,994.87 3,411.14	Delta Resources 1700 2,779.32 2,221.42 442.96 411.60 1,528.24 608.95 38,559.87	Delta Resources 1700 86,400.00	Delta Resources 1700 100,200.00 - 10,930.00
Account Number 5999058 5999059 8204001 8204032 8204049 8204059 8204149 8360032 8402004 8405000 5398000 923.00	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge DEL Fleet Overhead Secondary Cost Element Charges Administrative Expense Storage Fees	Allocation Method	Delta Resources 1700 335.34 5,468.34	Delta Resources 1700 3,589.17 31,943.49	Delta Resources 1700 2,779.32 2,221.42 442.96 411.60 1,528.24 608.95	Delta Resources 1700	Delta Resources 1700

Check Figure

ELGASCO - 1	1.800		Jan-Jun 2021	Calendar Yr 2020	Calendar Yr 2019	Calendar Yr 2018	Calendar Yr 2017
Account Number	Account Description	Allocation Method	Delgasco 1800	Delgasco 1800	Delgasco 1800	Delgasco 1800	Delgasco 1800
5999058	Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco		30,385.35	205,294.17	160,577.00		
5999059	Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro		55,555.55				
8204001	Finance/Accounting ST						
8204010	Management		5,596.75	18,127.64	2,474.44		
8204032	Supervision		-,	-,	442.96		
8204049	Gas Operations - ST						
8204059	Gas Supply - ST				411.60		
8204149	Gas Operations - OT						
8360032	Settlement Affiliate						
8402004	Proj G&A Surcharge		811.53	4,078.72	868.87		
8405000	DEL Fleet Overhead		514.90	1,740.27	346.22		
5398000	Secondary Cost Element Charges				26,043.14		
923.00	Administrative Expense					86,400.00	100,200.00
923.01	Storage Fees					169,865.00	215,085.00
923.20	Incentive Compensation						12,668.00
	TOTAL - Interco Operating Exp & Internal Supp - Affil		37,308.53	229,240.80	191,164.23	256,265.00	327,953.00
NPRO - 1900 Account Number		Allocation Method	Jan-Jun 2021 Enpro 1900	Calendar Yr 2020 Enpro	Calendar Yr 2019 Enpro 1900	Calendar Yr 2018 Enpro 1900	Calendar Yr 2017 Enpro 1900
	Account Description	Allocation Method					
Account		Allocation Method	Enpro	Enpro	Enpro	Enpro	Enpro
Account Number	Account Description	Allocation Method	Enpro	Enpro	Enpro	Enpro	Enpro
Account Number 5999058	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco	Allocation Method	Enpro 1900	Enpro 1900	Enpro 1900	Enpro	Enpro
Account Number 5999058 5999059	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro	Allocation Method	Enpro 1900	Enpro 1900	Enpro 1900	Enpro	Enpro
Account Number 5999058 5999059 8204001	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST	Allocation Method	Enpro 1900 33,072.57	Enpro 1900 36,259.85	Enpro 1900 57,109.00	Enpro	Enpro
Account Number 5999058 5999059 8204001 8204010	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management	Allocation Method	Enpro 1900 33,072.57	Enpro 1900 36,259.85	Enpro 1900 57,109.00 1,968.40	Enpro	Enpro
Account Number 5999058 5999059 8204001 8204010 8204032	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision	Allocation Method	Enpro 1900 33,072.57 5,211.44	Enpro 1900 36,259.85 16,804.37	Enpro 1900 57,109.00 1,968.40 442.96	Enpro	Enpro
Account Number 5999058 5999059 8204001 8204010 8204032 8204049	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST	Allocation Method	Enpro 1900 33,072.57 5,211.44	Enpro 1900 36,259.85 16,804.37	Enpro 1900 57,109.00 1,968.40 442.96 1,613.54	Enpro	Enpro
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST	Allocation Method	Enpro 1900 33,072.57 5,211.44 13,881.36	Enpro 1900 36,259.85 16,804.37	Enpro 1900 57,109.00 1,968.40 442.96 1,613.54	Enpro	Enpro
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT	Allocation Method	Enpro 1900 33,072.57 5,211.44 13,881.36	Enpro 1900 36,259.85 16,804.37 24,053.63	Enpro 1900 57,109.00 1,968.40 442.96 1,613.54	Enpro	Enpro
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149 8360032	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate	Allocation Method	Enpro 1900 33,072.57 5,211.44 13,881.36 69.06	Enpro 1900 36,259.85 16,804.37 24,053.63 31,565.51	Enpro 1900 57,109.00 1,968.40 442.96 1,613.54 411.60	Enpro	Enpro
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149 8360032 8402004	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge	Allocation Method	Enpro 1900 33,072.57 5,211.44 13,881.36 69.06 2,778.47	Enpro 1900 36,259.85 16,804.37 24,053.63 31,565.51 12,296.72	Enpro 1900 57,109.00 1,968.40 442.96 1,613.54 411.60	Enpro	Enpro
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149 8360032 8402004 8405000 5398000 923.00	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge DEL Fleet Overhead	Allocation Method	Enpro 1900 33,072.57 5,211.44 13,881.36 69.06 2,778.47	Enpro 1900 36,259.85 16,804.37 24,053.63 31,565.51 12,296.72	Enpro 1900 57,109.00 1,968.40 442.96 1,613.54 411.60 1,157.93 461.40	Enpro	Enpro 1900
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8204149 8360032 8402004 8405000 5398000	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge DEL Fleet Overhead Secondary Cost Element Charges	Allocation Method	Enpro 1900 33,072.57 5,211.44 13,881.36 69.06 2,778.47	Enpro 1900 36,259.85 16,804.37 24,053.63 31,565.51 12,296.72	Enpro 1900 57,109.00 1,968.40 442.96 1,613.54 411.60 1,157.93 461.40	Enpro 1900	Enpro 1900 101,230.00 17,361.00
Account Number 5999058 5999059 8204001 8204010 8204032 8204049 8204059 8360032 8402004 8405000 5398000 923.00	Account Description Inter-Co Op Exp (Gas Storage Alloc) - 1800 - Delgasco Inter-Co Op Exp (Gas Storage Alloc) - 1900 - Enpro Finance/Accounting ST Management Supervision Gas Operations - ST Gas Supply - ST Gas Operations - OT Settlement Affiliate Proj G&A Surcharge DEL Fleet Overhead Secondary Cost Element Charges Administrative Expense	Allocation Method	Enpro 1900 33,072.57 5,211.44 13,881.36 69.06 2,778.47	Enpro 1900 36,259.85 16,804.37 24,053.63 31,565.51 12,296.72	Enpro 1900 57,109.00 1,968.40 442.96 1,613.54 411.60 1,157.93 461.40	Enpro 1900	Enpro

(756.47)

24,201.75

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 52. Expenses Allocated to Each Affiliate by PNG and Essential (UPDATE) See Attachment. Delta's response to Staff's First Set of Data Requests, question 10 (Staff DR 1-10), refers to Service Agreements for allocating costs from PNG and Essential to Delta (and PKY). Also, Tab 51 provides some basic information regarding amounts allocated from PNG/Essential to Delta and PKY for the periods 2018 through the Forecasted test period. This OAG data request seeks more detailed information than is provided in Tab 51. Provide the following information for the calendar years 2017 to 2020, plus the Base Period August 31, 2021 (and provide periodic monthly updates throughout 2021) and the Forecasted test period December 2022:
 - a. Provide information in a same or similar working Excel spreadsheet format as the two Attachments "OAG Attachment 5.1 Expenses Allocated to Each Affiliate by PNG" and ""OAG Attachment 5.2 Expenses Allocated to Each Affiliate by Essential" showing expenses allocated (and percent allocated) from PNG and Essential to Delta, PKY, and all other affiliates by service (Executive, Human Resources, etc.) for each of the related periods. The OAG Attachments requests information in a format to show total PNG and Essential expenses, the amount of PNG and Essential expenses not allocated to affiliates, the total amount of PNG and Essential expenses allocated to affiliates, and the individual columns showing allocation to each affiliate by PNG and Essential.
 - b. If not previously addressed, provide an explanation and documentation supporting the reason for the change from year-to-year in the PNG and Essential expenses allocated to each affiliate by service, and address each of the following reasons for the change (along with other relevant reasons):
 - i) Change in the allocation method/factor.
 - ii) Change in the costs included in various cost pools or services.
 - iii) Change in the number of services or types of services subject to allocation.
 - iv) Change in the amount of PNG or Essential expenses subject to allocation to Delta and other affiliates.
 - v) Affiliate payroll expenses (and employees) shifted to PNG or Essential payroll costs and are now being allocated to affiliates under a Service Agreement/CAM (and are no longer being treated as affiliate payroll costs). For example, this might relate to services previously provided at the affiliate level, but now being provided on a more centralized basis by PNG or Essential.
 - vi) Reorganization and/or acquisition by another entity.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

vii) Other reasons (explain).

c. For each of the related periods, if there are any affiliates that are not being allocated a portion of service costs of PNG and Essential, then explain why and provide supporting documentation.

Response:

Essential Allocations:

All allocations from Essential are posted to account 9923000 Adm & Gen-Outsd Svcs and are expensed (not capitalized), but are subject to indirect capitalization through General & Administrative (G&A) Surcharge. This surcharge is designed to capitalize a portion of Corporate or Administrative support costs, both labor and non-labor. The surcharge is applied to all capital expenses charged directly to a project.

See files "Attachment to AG 1-46 - 1300 Essential Allocations.xlxs" (PGKY) and "Attachment to AG 1-46 - 1600 Essential Allocations.xlsx" (Delta) for Essential Allocations that began in April 2020.

Less than 1% of all Essential allocations to PNG remain on PNG; greater than 99% of the Essential allocations are allocated to the Peoples utility companies.

PNG Allocations:

Allocations from PNG are posted to the following expense accounts:

- 9903000 Customer Accounts Customer Records & Collections
- 9920000 Admin & General Salaries
- 9921000 Admin & Gen-Off Supplies
- 9923000 Admin & General Outside Services Employed
- 9926000 Admin & General Employee Benefits
- 9930200 Admin & Gen-Misc Exp
- 9408100 Taxes Other than Income Taxes Utility Operating

Capital items post to the account 9101000 Plant in Service once placed in service.

See file "Attachment to AG 1-46 - 2017 Service Company Allocations.xlsx" for 2017 allocations to 1300 PGKY.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

See files "Attachment to AG 1-46 - 1300 PNG Allocations.xlsx" and "Attachment to AG 1-46 - 1600 PNG Allocations.xlsx" for PNG Allocations that began in 2018 for PGKY (1300) and began in 2019 for Delta (1600).

See file "Attachment to AG 1-47 - Essential Allocations by Service by Company by Year.xlsx" showing the percentage of costs allocated from Essential annually. (*2021 uses June 2021 actuals for April - December 2021)

See file "Attachment to AG 1-52 - PNG Allocations by Service by Company by Year.xlsx" showing the costs allocated across all companies and percentages allocated. Except where previously noted in previous responses, where Delta began receiving significantly more services in 2020, any slight increase or decrease between years can be attributed to either fluctuating total costs being allocated or changes to the allocation factors on an annual basis.

A description of the services and allocation basis for the services is described in the file "Attachment to AG 1-47 - PNG Companies LLC Cost Allocation Manual.docx"

See files "Attachment to AG 1-47 - 2020 Allocation Factors - 2019 YE Data_Final", "Attachment to AG 1-47 - 2019 Allocation Factors - 2018 YE Data_Final.xlsx", and "Attachment to AG 1-47 - 2018 Allocation Factors - 2017 YE Data_Final for CAM.xlsx" for the allocation methods/factors used to allocate expenses from PNG and Essential to Delta and PKY.

See file "Attachment to AG-1-52 - PNG Expense vs Allocations.xlsx" for comparison of PNG Total Utility Costs and Expenses vs. amounts allocated by year. The file includes the amounts allocated to each company and their overall percentage of the total for each year.

PNG Amounts Allocated	2017	2018	2019	2020	2021 (01-03)
Total Utility Costs and Expenses	\$19,551,844.24	\$57,083,450.72	\$57,480,450.78	\$56,330,325.66	\$12,585,498.68
Total Amounts Allocated	\$19,551,844.24	\$53,763,681.53	\$55,658,235.34	\$51,610,388.97	\$11,758,270.07
Expense Remaining on PNG	\$0.00	\$3,319,769.19	\$1,822,215.44	\$4,719,936.69	\$827,228.61
Percentage of Expenses Remaining on PNG	0.00%	5.82%	3.17%	8.38%	6.57%

See files "Attachment to AG 1-52 - SERVICE COMPANY - ALLOCATIONS APR 2020 - DEC 2020.xlsx" for Essential Service Company costs, all of which are allocated or direct charged.

Regarding Essential Service Company costs for the fully forecasted test year (2022) see file: "Attachment to AG 1-52 - 2021 5 Year Plan Management Fees.xlsx". Essential expects the distribution of services cost by category to be in the same relation as to the data being provided as current actuals.

Sponsoring Witness: William C. Packer

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 53. **Delta Challenge of Affiliate Allocations.** Witness Packer's direct testimony (page 11, lines 14-18) states that Delta's management has the opportunity to challenge and question affiliate expenses, and expects Delta management will do so. Address the following:
 - a. Witness Packer's testimony appears to indicate Delta has never challenged allocations from PNG and Essential, but may do so in the future. Explain why Delta has never challenged any cost allocations from PNG or Essential to date. Otherwise, provide documentation showing that Delta has challenged certain cost allocations, and provide supporting documentation for this challenge (such as correspondence between Delta and PNG or Essential), and explain the outcome of the challenge.
 - b. Explain why Witness Packer states that he "expects" Delta's management will challenge affiliate allocations, explain if there are allocation methods or other allocation issues and concerns that Delta anticipates raising with PNG or Essential, and identify these concerns.
 - c. Delta allocates certain costs to certain affiliates, explain if any of these affiliates have challenged Delta's allocations, and explain the challenge and the outcomes (and provide related supporting documentation).

Response:

- a. Witness Packer did not intend to indicate Delta has never challenged allocations from PNG and Essential. In fact, Delta has challenged certain proposed cost allocations. While I didn't retain documentation of these situations, I have examples of challenging costs at both the PNG and Essential levels.
 - i. Prior to being purchased by Essential, I was reviewing a schedule of proposed allocations to Delta by PNG and I noticed a significant increase proposed in allocation for IT support services. I protested that Delta could not bear charges of that magnitude and PNG modified the allocation factor so that services charged

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

were in line with what we had paid outside vendors in the past. I recall this being in the \$200,000 range.

- ii. Essential's corporate IT group commissioned a comprehensive IT security project. I questioned the up-front cost being proposed for Delta and Essential agreed to waive the charge. I recall this being in the \$40,000 range.
- b. Witness Packer's point is that in general, Essential's management expects the management in the states where Essential operates to understand, scrutinize, and if warranted, challenge the allocations received. There are currently no allocation methods or other allocation issues and concerns that Delta anticipates raising with PNG or Essential.
- c. Delta's affiliated companies have not challenged Delta's allocations.

Sponsoring Witness: William C. Packer / John B. Brown

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 54. **Professional Service Expenses for Prior Years.** Staff's First Series of Data Requests, question 6 (Staff DR 1-6), requested a detailed analysis of professional expenses for the 12 months preceding the test period. Because Delta's response to this data request did not show professional service expenses (by vendor) for the preceding test period in an easy to follow spreadsheet format like Tab 59 (and the information was not provided in a working Excel spreadsheet), it was difficult to identify and evaluate these amounts by vendor and period. Address the following regarding professional services, where professional services are intended to include those categories at the attachment to Tab 59 consisting of Outside Legal Services, Accounting-Audit, Accounting-Other, and Professional Service Expenses:
 - a. Provide professional services by vendor name and amount for Delta and PKY for each of the calendar years 2017, 2018, 2019, 2020, and the Base Period in a working Excel spreadsheet format similar to that provided at Tab 59 for professional services. For each year/period, show the vendor name and amount by account number on the books of Delta (and PKY).
 - b. Regarding (a) above, identify all expense amounts that were allocated from each of Essential and PNG to each of Delta and PKY (for each of the periods).
 - c. Regarding the change in professional service expense for each year from 2107 through the Base Period, identify the 10 largest vendors with expense balances of \$20,000 or more that are contributing to this change from year-to-year, and explain why these vendors cost changed from year-to-year. Also, provide copies of contracts for these related vendors, a description of the services provided, and a copy of the three largest invoices (for each applicable period) for each vendor.
 - d. Regarding (c) above, identify those vendor costs that are recurring and those which are one-time non-recurring costs.

Response:

- a. See attached filed in Excel format.
- b. See attached filed in Excel format.
- c. See attached filed in Excel format. The requested invoices are also attached except for ADP invoices that will be provided in a supplemental response. Also see the response to Question No. 56 for copies of agreements in place.
- d. See attached filed in Excel format.

Sponsoring Witness: Andrea Schroeder



Invoice

Bluegrass Integrated Communications - 833 Nandino Blvd - Lexington, KY 40511 Remit to: PO BOX 11816 Lexington KY 40578 Phone: (859) 231-7272

Attn Connie Sadler Mary Virginia Rupard
Delta Natural Gas Company, Inc.

3617 Lexington Rd Winchester, KY 40391-9797 Invoice #: Invoice Date: 177235

Date Of Service:

09/17/2019

08/23/2019

Terms:

PO#: 700000 40 00 17

Proj Mgr: Charity Cain Job Name: Gas Pipeline Postcard 2019 Sales Rep: John Young

	or sponsor outgoin	20 .0			
Quantity	Description			Unit Price	Ext Price
Agency	Chata manin	ulation Basics 6 v	11 Cord	200.00000	15200.00 Line 8
) Data	Photo manipi	ulation - Design 6 x	11 Card	200.0000	
	Residential L	int		0.00690	√\$1,152.39 LINE
167,013				0.00000	\$0.00
1	Load Data Fil		- (110DC - 11	0.00377	√\$629.43 Line 2
167,013			of USPS addresses		
167,013	Sort & output	data		0.00270	√\$450.94 Line 3
Print					./ 1. 1
168,000	6X11 Postcar	rd with Perf @ 4.25	for Reply Card 14PT	0.09286	√\$15,600.40 Line 4
Mailing					/ \ . 6
167,013	Ink Jet Addre	ssing		0.01900	\$3,173.25 Live 5
167,013	Lexington Po	st Office Entry		0.00000	\$0.00
1	Return overa	ge materials to clier	nt	0.00000	, \$0.00
1	Ship to destin	- nation-improve deliv	ery & save pstg	527.50000	\$527.50 Live 6
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·	Postage Use	d			\$28,758.79
Payment Detai	•				C Londy S
Check #	'Check'\$		Applied		\$28,758.79 Line 7° (a) ready (
082119ach2	\$29,348.81	Postage	\$28,758.79		•
		-			

· aymont bott				
Check #	'Check'\$		Applied	
082119ach2	\$29,348.81	Postage	\$28,758.79	
082119ach2	\$29,348.81	Service	\$590.02	
			\$29 348 81	_

Services Sub Total:

\$21,733.91 \$0.00 Tax:

Total Services: Postage Used:

Balance Due:

\$21,733.91 \$28,758.79 \$50,492.70

Postage Escrow / Services Payment Applied:

(\$29,348.81)

Total Balance Due:

\$21,143.89



9/- O DELTACRY ACTOR 1_NVM08_07/2021
Page 3 of 142

Recurring Payment Authorization - Send Copy of Contract to A/P

^				Corporate Di	sbursements	Use Only	The second secon		
DELTA				RE-					
Company Name/Company Code *Re Delta Natural Gas Company		2. Vendor / 40000	•	ber (If Known)	:	3. Date Prepared (M 01/03/2019	M/DD/YYYY)		
4. то Accounts Payable				5. From De	nisa King				
6. Department			Locat	tion					
7. Payee Capital Link Consultants	-	8. Federal Ta	ex ID or SSN		8a. Exceptio	n (if applicable)			
9. Address 225 Capital Avenue			10. City Frankfort			tate KY	Zip Code 40601		
11. Action Type (Select One) Establish	12. Method Check	d of Payment (S	elect One)	13. Purchase	Order Numb	er			
Modify O									
14. Effective Date (MM/DD/YYYY) 01/01/2019	0	<u></u>	15. Expiration	n Date (MM/	DD/YYYY)				
16. In the amount of (excluding discount)			st working	day of each mo	nth			
Bank Information	erio. Rojan kolenie			I I	7.1		Control Control of State Control of the State Control		
18. Bank Name				19. Bank City	and State		· · · · · · · · · · · · · · · · · · ·		
20. Bank Account Number				21. Bank ABA	*Number (9 d	ligits)			
22. Check Comments				-:l					
23. Tax Amount				24. Discount	Amount or Po	ercent (Do not include	amount in item # 16)		
25. Amount of Payment (Refer to instruc	tions when	completing this	section)						
Amount \$ 2,975.00		G/L Account)	#	Cost Center 169935			
WBS Element		Order				Profit Center			
Amount \$ 525.00		G/L Account	5399900	0		Cost Center	935		
WBS Element		Order			9	Profit Center			
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-			0						
Monthly Annually (One Quarterly (Every three in		ar <i>)</i>							
NOTE: If the payment date falls on a we	akand ar hai	liday the check	will he issuer	on the next w	orking day	illow 5 days for mailing	g:		
27. Preparer	CACIAL OF HO	the theth	20. 133461	Telephone (\	With Area Coo	ie)			
Denisa King				859-744-6171 Ext. 1130					
Approval (Preparer campet approve)	Qoh	n Brown	n		1	,	Form No 700151 (Jan 2012)		

Invoice:

3111-1800005848

Invoice Date:

2019-01-02

Receiver Address:

DELTA NATURAL GAS COMPANY, INC.

ATTN: DON CARTWRIGHT B617 LEXINGTON ROAD WINCHESTER KY 40391-9797

USA

Customer Contact: DELTA

Customer Number: 3000838

Invoice: Items:

Operation and Maintenance Costs MS4207

Fixed Fee Month: March 2019

Total

Please wire to:

CITIBANK NA

111 Wall Street

New York, NY

US

Account:

ABA:

Please quote invoice # and customer # on payment

Invoice Inquiries:

Print Date: 01/02/19 13:15:40

Maintenance fee calibrate meters Speedwell

> AC 5303890 Cost Center 164710

() TransCanada

Columbia Gulf Transmission, LLC 700 Louisiana Street Houston TX 77002-2700 USA

Terms: PAYABLE 30 DAYS

Invoice Due Date: 2019-02-01

1,530.00

\$1,530.00 USD

B

Page 1 of 1

Invoice:

3111-1800006075

Invoice Date:

2019-02-01

Receiver Address:

DELTA NATURAL GAS COMPANY, INC.

ATTN: DON CARTWRIGHT B617 LEXINGTON ROAD WINCHESTER KY 40391-9797

USA

Customer Contact: DELTA
Customer Number: 3000838

Invoice: Items:

Operation and Maintenance Costs MS4207

Fixed Fee Month: April 2019

Total

Please wire to:

CITIBANK NA

111 Wall Street New York, NY

ŲS

Account:

ABA:

Please quote invoice # and customer # on payment

Invoice Inquiries:

AC 5303890

CC 164710



Columbia Gulf Transmission, LLC 700 Louisiana Street Houston TX 77002-2700 USA

Terms: PAYABLE 30 DAYS

Invoice Due Date: 2019-03-03

1.530.00

\$1,530.00 USD

pp

Route to JB

OK

2-1-19

Print Date: 02/01/19 10:06:07

Page 1 of 1

Invoice:

3111-1800006303

Invoice Date:

2019-03-01

Receiver Address:

DELTA NATURAL GAS COMPANY, INC.

ATTN: DON CARTWRIGHT **B617 LEXINGTON ROAD** WINCHESTER KY 40391-9797 . .

USA

Customer Contact: DELTA

Customer Number: 3000838

Invoice: Items:

Operation and Maintenance Costs MS4207

Fixed Fee Month: May 2019

Total

Please wire to:

CITIBANK NA

111 Wall Street

New York, NY

บร Account:

ABA:

Please quote invoice # and customer # on payment

Invoice Inquiries:

AC 5303890

CC 164710



Columbia Gulf Transmission, LLC 700 Louisiana Street Houston TX 77002-2700 USA

Terms: PAYABLE 30 DAYS

Invoice Due Date: 2019-03-31

1,530.00

\$1,530.00 USD

Route-Jonathan Route-JB

NGT Corporation / DBA Coverall Service Company of Lexington

1010 Monarch Street Suite 250 B Lexington KY 40513



Customer Invoice www.Coverall.com

Delta Natural Gas Company, Inc Attn: Accounts Payable 3617 Lexington Road WINCHESTER, KY 40391 Invoice Number
Account Number
Invoice Date
Payment Due Date
PO Number

Coverall PO Number

7930014129 793-9819 01/01/2020 01/11/2020 7000003956

Service Description	From	То	Amount	Sales Tax	Total
Commercial Cleaning Services - billed on behalf of Nestas Cleaning Service LLC, Coveral! Franchise Owner. LocationID:	01/01/2020	01/31/2020	2,643.00	158.58	2,801.58
DEC 3 0 2019					
BY:	Current li	nvoice Total		158,58	2,801.58

Customer Remittance

Delta Natural Gas Company, Inc

Please remit this portion of the invoice with your payment. Be sure to write your invoice number on the front of your check.

If you have any service questions please contact your local Coverall Support Center, WE APPRECIATE YOUR BUSINESS

PLEASE MAKE CHECKS/CHEQUES PAYABLE AND REMIT TO:

Coverall Service Company - 8965 Guilford Road Suite 100

COLUMBIA, MD 21046

Invoice Amount
Balance Due:
Invoice Number
Account Number
Invoice Date
Payment Due Date

2,801.58 2,801.58 7930014129 793-9819 01/01/2020 01/11/2020

Amount Pald:

\$ ____

Customer Involces.rpt

NGT Corporation / DBA Coverall Service Company of Lexington

1010 Monarch Street Suite 250 B



Customer Invoice

Delta Natural Gas Company, Inc Attn: Accounts Payable 3617 Lexington Road WINCHESTER, KY 40391 Invoice Number
Account Number
Invoice Date
Payment Due Date
PO Number
Coverall PO Number

7930014555 793-9819 03/01/2020 03/11/2020 7000003956

Service Description	From	70]	Amount	Sales Tax	Total
Commercial Cleaning Services - billed on behalf of Nestas Cleaning Service LLC, Coverall Franchise Owner. LocationID:	03/01/2020	03/31/2020	2,643.00	158.58	2,801.58
MAR - 2 2020 BY:					A)P
	Current li	nvoice Total	2,643.00	158.58	2,801.58

Customer Remittance

Delta Natural Gas Company, Inc.

Please remit this portion of the invoice with your payment. Be sure to write your invoice number on the front of your check.

If you have any service questions please contact your local Coverall Support Center, WE APPRECIATE YOUR BUSINESS.

PLEASE MAKE CHECKS/CHEQUES PAYABLE AND REMIT TO:

Coverall Service Company -8965 Guilford Road Suite 100 COLUMBIA, MD 21046



Invoice Amount Balance Due: Invoice Number Account Number Invoice Date Payment Due Date 2,801.58 **2,801.58** 7930014555 793-9819 03/01/2020 03/11/2020

Amount Pald:

\$ _____

CustomerInvoices.rpt .

Page 1 / 2

Deloitte.

Deloitte & Touche LLP

Date:

January 22, 2019

FEIN:

Billing Address: ATTN: Accounts Payable Department People's Natural Gas Company 375 North Shore Drive - Suite PITTSBURGH PA 15212-5866

USA

3-1179 Preston

For professional services rendered

Fees

Total Amount Due (USD)

300,000.00

300,000.00

RECEIVED

JAN 31 2019

ACCTS PAYABLE

Invoice 8000378361

Check Payment Mailing Address:

Deloitte & Touche LLP PO Box 844708 Dallas TX 75284-4708

Payment Instructions:

Email remittance information to:

Please pay by ACH amounts and with CTX, CCD+ or WIRE. Include Invoice numbers/ your company name with payment.

Bank Name:

Bank of America

Electronic funds payment details

ABA# and ACH#: US WIRE: Swift Code:

Account Title:

DELOITTE & TOUCHE

Account Number:

Payment Terms:

Per Contract or Upon Receipt

Billing Office: 2600 One PPG Place Pittsburgh PA 15222-5433

Overnight Mailing Address:

Deloitte & Touche LLP LBX# 844708 1950 N. Stemmons Freeway Suite 5010 Dallas TX 75207

		Invoice	voice 8000378361				
		Carried to the	M. Committee		Amour		
Fees							
Benefit Derived Addres		pany, 375 North S	nore Drive - Suite, PIT	TSBURGH, PA			
Pennsylvania	Audit Services			\$	300,000.00		
Pennsylvania Total Fees	Audit Services			\$	300,000 O		
	Audit Services						

			Dollars							Percen	tages			
	People	EGC	wv	KY	TWP	Delta	Total	Peoples	EGC	wv	KY	TWP	Delta	Total
Revenue	\$423,647,147.20	\$305,082,621:56	\$12,678,942.61	51,733,668.04	\$95,506,144.25	\$49,585;515.18	\$888,234,038.84				0.19518%			100.00000%
Net PP&E	979,621,423.57	789,999,092.39	25,602,447.76	1,616,925.35	235,561,084.38		\$2,175,123,818.67						Control of the Contro	
08M	104,382,694.87	66,306,120.92	5,185,485.05	1,619,954.72	24,868,906.21	12,972,417.00								100.00000%
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Total	\$1,523,394,931.64	\$1,173,637,345.87	\$43,502,914.42	\$5,281,807.11	\$361,634,309.84	\$208,544,484.61				Company of the second	The second second			
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5	150,000.00	\$	150,000.00	5	150,000.00	\$	35,500.00	LKB note: PNG was inc	luded in the	2017 up	per tier engagement	letter as the vast majority of audit is
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5	150,000.00	\$	150,000.00	\$	150,000.00	\$	19,191.67					
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	Invoice 8000414630	Page 2/2
マーニー () トイラ おからかり とっちをかる できかん		Amount
Eses		
Benefit Derived Address: People's Natural Gas Company, 375	North Share Drive - Suite, PITTSBURGH, PA	
For Services Performed In:		
Pennsylvania Audit Services	\$	150,000.00
Total Fees	\$	150,000.00
Total Amount Due (USD)	\$	150,000,00

						2018	AUDIT FEE	S					
Company	Accounting line		Dec-18	Jan-19		Feb-19	Mar-19	Anticipated Escess Audit	Jet Otr Review	2nd Qtr Review	Total Audit	N of Bill	Budget
Peoples Division	1000-5303210-PP1310	75	68,779.85	\$ 68,779	A5 5	68,779.85 5	8,800.00	\$ 137,559.69	\$ 45,853.23	45,853,23 \$	352,639,24	44.00% \$	352,699
Equitable Division	1000-5303210-101310	13	50,361,47		47 5	50,361,47 \$	8,443.47	\$ 100 722,95	\$ 33,574.32 6	11.574.616	258,250 A3		258,250.0
Peoples WV	1200-5303210-121310	\$	1,915.95	7.0	95 \$	1,915.95 \$	245,14	\$ 3,831.00	5 1,277.30 5	1	9,824.88	Carlotte Inc.	9,824,6
Peoples KY	1300-5303210-131310	\$	696.08	5 696	5.09 5	696.09 \$	89.06	\$ 1,392.18	5 464.06 5	454.06 \$	3,569 50		3,569,5
PNG Companies	2200-5303210-220001	5		5	. 5	- 5	16.308.33	\$	\$		16,308.33	4. (4.)4	16,308.3
Peoples TWP	3100-5303210-311310	3	18,152.51		.51 5	18,152,51 \$	2,322,51	\$ 36,305.02	3 12,101.67 \$	12,101,67 \$	93,085.08	36,371,00,04	93,085.0
Delta	1500-5303210-161310	- 15	10,094,13		13 5	10,094.13 \$	1,291.49	5 20,168.27	5 8,729.42 5	6.729.42 \$	\$1,762.16	000000000000000000000000000000000000000	51,762 1
Total		-5	150,000.00	\$ 150,000	.00 \$	150,000,00 \$	35,500.00	\$ 300,000,00	\$ 100,000.00 \$	100,000.00 \$	795,500.00		795,500 0
LDC Haldings LLC	2100-5303210-210001		0.1				16,308.33				. Wester		
LDC Funding LLC	2000-5303210-203031	3.	140	5		. 5	16,308,33			. 5	(6,308.33		16,308.3
LDC Parent	4008-5303210-400001	\$	- 4	5		. 5	16,308.34	5	\$		16,308,34	ACCOUNT OF THE PARTY OF THE PAR	16,308,3
Total Billing		3		5		, S	48,925.00	\$	5 - 1	- 5	48,925.00		16,306.3 48,925.0

G:\Finance\CONTROL\Detoitte 2018 audit.xlex|Allocation calculation Budget Montro

PNG Companies		INVOICE
375 North Shore Dr 4th Floor	DATE	INVOICE #
Pittsburgh PA 15212	12/31/2020	220016001220

BILL TO

Delta Natural Gas Co 3617 Lexington Road Winchester, KY 40391

		TERMS	DUE DATE	REP
			1/18/2021	
ITEM	DESCRIPTION		RATE	AMT
	PNG - services provided during the month of:	Dec-20	9	\$ 26,541.70
	PNG - ESSN services provided during the month of	:		\$ 381,971.34
	Payroll withholding		;	\$ 2,370.00
	Covid Bonus		5	\$ (10,765.00)
	Convenience Payments/Receipts		9	\$ 2,000.00
	Delta Non-Compete payments		;	\$ (59,026.66)
	WIRE PAYMENTS: J.P. Morgan Chase PITTSBURGH, PA ABA: Acct#:			

Total Due: \$

343,091.38

Thank you for your business!

PNG Companies	INVOICE		
375 North Shore Dr 4th Floor		DATE	INVOICE #
Pittsburgh PA 15212		10/31/2020	220016001020

BILL TO
Delta Natural Gas Co
3617 Lexington Road
Winchester, KY 40391

		TERMS	DUE DATE	REP
			11/19/2020	
ITEM	DESCRIPTION		RATE	AMT
	PNG - services provided during the month of:	Oct-20	\$	30,095.35
	PNG - ESSN services provided during the month of:	Oct-20	\$	49,159.89
	Payroll withholding		\$	1,580.00
	Delta Non-Compete payments		\$	(76,857.94)

WIRE PAYMENTS: J.P. Morgan Chase PITTSBURGH, PA

ABA:

Acct#:

Thank you for your business! Total Due: \$ 3,977.30

Delta Natural Gas Co	_		INVOICE
3617 Lexington Road		DATE	INVOICE #
Winchester, KY 40391		11/30/2020	160022001120

BILL TO

PNG Companies 375 North Shore Dr 4th Floor Pittsburgh PA 15212

Thank you for your business!

		TERMS D	UE DATE	REP
			12/18/2020	
ITEM	DESCRIPTION		RATE	AMT
Delta Non-Com	pete payments		\$	67,942.30
PNG - services p	provided during the month of:	Jan-00	\$	(24,029.22)
PNG - ESSN serv	vices provided during the month of:		\$	(45,007.37)
Payroll withhole	ding		\$	(1,580.00)
Covid Bonus			\$	147,538.18
WIRE PAYMENT J.P. Morgan Cha				
PITTSBURGH, P.				
ABA:	<u> </u>			
Acct#:				

Total Due: \$

144,863.89

Thank you for your business!

PNG Companies	INVOICE		
375 North Shore Dr 4th Floor	DATE	INVOICE #	
Pittsburgh PA 15212	8/31/2020	22001300820	

BILL TO
Peoples KY LLC
375 North Shore Dr 4th Floor
Pittsburgh PA 15212

Approver:

Total Due: \$ 36,259.57

			,	
		TERMS	DUE DATE	REP
			9/18/2020	
ITEM	DESCRIPTION		RATE	AMT
	Services provided during the month of:	Aug-20		\$ 17,446.46
	PNG - ESSN services provided during the month of:	Aug-20		\$ 6,532.17
	Auto Insurance - Essential			99.3
	Payroll withholding			\$ 78.82
	Insurance Premiums/Claims			\$ 12,102.73
İ	Convenience Payments/Receipts			\$ -
	WIRE PAYMENTS: J.P. Morgan Chase PITTSBURGH, PA ABA: Acct#:			

PNG Companies	INVOICE		
375 North Shore Dr 4th Floor	DATE	INVOICE #	
Pittsburgh PA 15212	4/30/2020	22001300420	

BILL TO Peoples KY LLC 375 North Shore Dr 4th Floor Pittsburgh PA 15212

Approver:

		TERMS	DUE DATE	REP
			5/18/2020	
ITEM	DESCRIPTION		RATE	AMT
	Services provided during the month of:	Apr-20	\$	16,264.08
	PNG - ESSN services provided during the month of:	Apr-20	\$	5,132.13
	Payroll withholding		\$	78.82
	Insurance Premiums/Claims		\$	24,209.33
	Insurance premiums - cancelled 03/16/20		Ş	(3,923.46)
	WIRE PAYMENTS: J.P. Morgan Chase PITTSBURGH, PA ABA: Acct#:			

Thank you for your business!

Total Due: \$ 41,760.90

PNG Companies	INVOICE		
375 North Shore Dr 4th Floor	DATE	INVOICE #	
Pittsburgh PA 15212	5/31/2020	22001300520	

BILL TO Peoples KY LLC 375 North Shore Dr 4th Floor Pittsburgh PA 15212

Approver:

		TERMS	DUE DATE	REP
			6/18/2020	
ITEM	DESCRIPTION		RATE	AMT
	Services provided during the month of:	May-20	:	\$ 15,552.00
	PNG - ESSN services provided during the month of:	May-20	:	\$ 5,104.45
	Payroll withholding		:	\$ 78.82
	Insurance Premiums/Claims		:	\$ 13,405.20
	Insurance premiums - cancelled 03/16/20			\$ -
	WIRE PAYMENTS:			

WIRE PAYMENTS: J.P. Morgan Chase PITTSBURGH, PA ABA: Acct#:

Thank you for your business!

Total Due: \$ 34,140.47

PNG Companies	INVOICE		
375 North Shore Dr 4th Floor		DATE	INVOICE #
Pittsburgh PA 15212		3/31/2021	22001600321

BILL TO

Delta Natural Gas Co 3617 Lexington Road Winchester, KY 40391

AG 1-DR 54 c - Essential Utilities Inc-Base Delta

	AG 1-DR 54 c - Essential Utilities Inc-Base Delta		T T	
		TERMS	DUE DATE	REP
			4/18/2021	
ITEM	DESCRIPTION		RATE	AMT
	PNG - services provided during the month of:	Mar-21	\$	42,346.20
	PNG - ESSN services provided during the month of:		\$	59,159.29
	Payroll withholding		\$	16,036.04
	Insurance		\$	205,228.15
	Convenience Payments/Receipts		\$	2,500.00
	Essential - Sundry		\$	-
	pension/OPEB		\$	13,767.00
	PSU Comp Exp-ESSN		\$	1,173.62
	RSU Comp Exp-ESSN		\$	684.12
	Delta Non-Compete payments		\$	(62,634.00)
	WIRE PAYMENTS: J.P. Morgan Chase PITTSBURGH, PA ABA: Acct#:			
Thank yo	ou for your business!		Total Due: \$	278,260.42



(859) 447-6410 Clay.neff@greenhomesolutions.com www.centralkymold.com www.greenhomesolutions.com

TO: Delta Gas – Jeff Steele 3617 Lexington Rd

Winchester, KY 40391

DATE: July 28, 2020

Invoice #: RE6083 JOB #: 20206083

SERVICE DATE: July 18, 2020

DESCRIPTION	AMOUNT
Enzyme Surface cleaner / Stain lightener used on various substrates presenting with apparent microbial activity as needed.	\$2,475.00
Enzyme based fungicidal treatment to kill and breakdown microbial spores on surface and airborne spores, penetrate into porous materials such as wood, concrete, etc. – Main Office Floor 7526 sq feet – Acct Wing 3060 Sq Ft – Basement – 5016 sq feet	\$15,602.00
HEPA Vacuum as needed.	\$1,865.00
Air Scrubber/Negative Air with HEPA Filtration as needed.	\$569.00
Post Testing	\$0.00
,	
TOTAL AMOUNT DUE	\$20,511.00

Make Check Payable To: Green Home Solutions 198 Juniper Dr Versailles, KY 40383

7/28/20

IDI Consulting, LLC - Invoice Allocation September 2017

PNG				
Project	WBS/Account	Cost Center	1000	Total
AMR Project	AMR ERT.2	5303315	AMR	\$16,080.00
Construction Project Management System	CPMS.2	5303315	Construction PM System	\$164,040.00
Workforce Optimization Project	WFO.PH2.2	5303315	Workforce Optimization	\$149,300.00
FIServ Replacement Project	PAYMENT.VENDOR.2	5303315	FIServ Replacement Project	\$7,200.00
Workforce Implementation	TIME.ATTEND.2	5303315	Workforce Implementation	\$56,275.00
MiAgent Project Support	Miagent.ph1.2	5303315	MiAgent Implementation	\$97,503.75
O&M Application Support	CP.APPL.ALL	5303315	Support	\$376,543.50
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$67,190.00
Business Continuity	PP9935	5303315	Support	\$5,880.00
Total				\$940,012.25

PTWP				
Project	WBS/Account	Cost Center		Total
O&M Support	31510	4 5303315	Support	\$39,744.00
Total				\$39,744.00
				T
Total				\$979,756.25

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CP.APPL.ALL

Settlement Rule Amount Allocated to KY/Delta

376,543.50

0.97000%

3,652.47

	IDI Consulting, LLC - Invoice	ce Allocation Oct	ober 2017		
PNG					
Project	WBS/Account	Cost Center		Total	Net
AMR Project	AMR ERT.2	5303315	AMR	\$0.00	\$0.00
Construction Project Management System	CPMS.2	5303315	Construction PM System	\$129,200.00	\$129,200.00
Workforce Optimization Project	WFO.PH2.2	5303315	Workforce Optimization	\$144,010.00	\$144,010.00
FIServ Replacement Project	PAYMENT.VENDOR.2	5303315	FIServ Replacement Project	\$6,000.00	\$6,000.00
Workforce Implementation	TIME.ATTEND.2	5303315	Workforce Implementation	\$35,590.00	\$35,590.00
MiAgent Project Support	Miagent.ph1.2	5303315	MiAgent Implementation	\$91,535.00	\$91,535.00
O&M Application Support	CP.APPLALL	5303315	Support	\$322,150.00	\$322,150.00
O&M infrastructure	CP.IT.ALL	5303315	Support	\$55,312.50	\$55,312.50
Business Continuity	PP9935	5303315	Support	\$4,200.00	\$4,200.00
Total				\$787,997.50	\$787,997.50

WBS/Account	Cost Center		Total	Net
315104	5303315	Support	\$33,120.00	\$33,120.00
			\$33,120.00	\$33,120.00
	The second secon			315104 5303315 Support \$33,120.00

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 322,150.00 0.97000% **3,124.86**

	IDI Consulting, LLC - Invok	e Allocation June	2017		
PNG	7				
Project	WBS/Account	Cost Center		Total	Net
AMR Project	AMR ERT.2	5303315	AMR	\$8,400.00	\$8,400.00
Construction Project Management System	CPM5.2	5303315	Construction PM System	\$148,040.00	\$148,040.00
Workforce Optimization Project	WFO.PHZ.2	5303315	Workforce Optimization	\$174,150.00	\$174,150.00
FiServ Replacement Project	PAYMENT.VENDOR.2	5303315	FiServ Replacement Project	\$20,700.00	\$20,700.00
Workforce Implementation	TIME.ATTEND.2	5303315	Workforce Implementation	\$22,875.00	\$22,875.00
MiAgent Project Support	Mlagent.ph1.2	5303315	MIAgent Implementation	\$136,770.00	\$136,770.00
O&M Application Support	CP.APPLALL	5303315	Support	\$310,248.50	\$310,248.50
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$69,855.00	\$69,855.00
Facilities	PP9945	5303315	Facilities	\$12,835.00	\$12,835.00
Business Continuity	PP9935	5303315	Support	\$4,680.00	\$4,680.00
Total				\$908,553.50	\$908,553.50

PTWP					
Project	WBS/Account	Cost Center		Total	Net
O&M Support	315104	5303315	Support	\$45,024.00	\$45,024.00
Total				\$45,024.00	\$45,024.00
Total				\$953,577.50	\$953,577.50

Ruth Delose- Cuyle

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 310,248.50 0.97000% **3,009.41**

	IDI Consulting, LLC - Invoice	Allocation Mar	ch 2018			
PNG						
Project	WBS/Account	Cost Center	1 11/10	Total		
Construction Project Management System	CPMS.PH2.2	5303315	Construction PM System	\$111,800.00		
Workforce Optimization Project	WFO.PH3.2	5303315	Workforce Optimization	\$129,155.00		
Workforce Implementation	TIME.ATTEND.2	5303315	Workforce Implementation	\$0.00		
Delta Conversion Project	DELTA.INTEGRATE.PH1.2	5303315	Delta Conversion Project	\$147,795.00		
CRM Replacement Project	CRM.PH1.2	5303315	CRM Replacement Project	\$146,430.00		
O&M Application Support	CP.APPL.ALL	5303315	Support	\$360,974.00		
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$66,354.50		
O&M Telecom Support	315102		Support	\$3,600.00		
Business Continuity	PP9935		Support	\$5,280.00		
Total				\$971,388.50		

PTWP		
Project	WBS/Account Cost Cent	er Total
O&M Support	315104 530331	5 Support \$0.
Total		\$0.
Total		\$971,388.

Ruta Delose-Wylie

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 0.97000% 3,501.45

360,974.00

Total

	IDI Consulting, LLC - Invoice	Allocation Febr	uary 2018	
PNG		198	a., 2010	
Project	WBS/Account	Cost Center		Total
Construction Project Management System	CPMS.PH2.2			\$97,005.00
Workforce Optimization Project	WFO.PH3.2		Workforce Optimization	\$129,937.50
Workforce Implementation	TIME.ATTEND.2		Workforce Implementation	\$0.00
Delta Conversion Project	DELTA.INTEGRATE.PH1.2		Delta Conversion Project	\$110,606.25
CRM Replacement Project	CRM.PH1.2		CRM Replacement Project	
0044 4 11 11 0		3500015	ortin replacement Project	\$113,560.00

CP.APPL.ALL

CP.IT.ALL

PP9935

5303315 Support

5303315 Support

5303315 Support

\$287,678.75

\$66,232.25

\$3,120.00

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta

O&M Application Support

O&M Infrastructure

Business Continuity

287,678.75

0.97000%

2,790.48

PNG				
Project	WBS/Account	Cost Center		Total
Construction Project Management System	CPMS.PH2.2	5303315	Construction PM System	\$69,120.00
Workforce Optimization Project	WFO.PH2.2	5303315	Workforce Optimization	\$136,429.50
Workforce Implementation	TIME.ATTEND.2	5303315	Workforce Implementation	\$0.00
Delta Conversion Project	Delta Conversion Project	5303315	Delta Conversion Project	\$0.00
CRM Replacement Project	CRM.PH1.2	5303315	CRM Replacement Project	\$112,320.00
O&M Application Support	CP.APPL.ALL	5303315	Support	\$247,728.50
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$48,836.50
Business Continuity	PP9935		Support	\$1,800.00
Total				\$616,234.50
PTWP Project	WBS/Account	Cost Center		Total
Project	WBS/Account 315104		Support	-
	The state of the s		Support	Total \$15,360.00 \$15,360.00

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 247,728.50 0.97000% **2,402.97**

IDI Consulting, LLC	-	Invoice Allocation	September	2019
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PNG				
Project	WBS/Account	Cost Center		Total
Construction Project Management System	CPMS.PH3.2	5303315	Construction PM System	\$101,470.00
Workforce Optimization Project	WFO.PH4.2	5303315	Workforce Optimization	\$102,210.00
S4/HANA Conversion	SAP.S4.HANA.2	5303315	54/HANA Conversion	\$33,600.00
Delta Conversion Project	SW.DELTA.CRB.2	5303315	Delta Conversion Project	\$141,528.75
As Built Project	ASBUILT.2	5303315	As Built Project	\$42,720.00
UFG Reporting	UFG.REPORT.2	5303315	UFG Reporting Project	\$9,900.00
CRM Replacement Project	CRM.PH1.2	5303315	CRM Replacement Project	\$76,282.25
O&M Application Support	CP.APPL.ALL	5303315	Support	\$451,756.50
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$38,777.00
O&M Telecom Support	CP.TELECOM.ALL		Support	\$24,000.00
Business Continuity	PP9935	_	Support	\$6,720.00
Total	1	had hall	1	\$1,028,964.50

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451,756.50

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 0.61000%

2,755.71

IDI Consulting, LLC - Invoice Allocation October 2019

PNG					
Project	WBS/Account	Cost Center		Total	Net
Construction Project Management System	CPMS.PH3.2	5303315	Construction PM System	\$110,921.00	\$110,921.00
Workforce Optimization Project	WFO.PH4.2	5303315	Workforce Optimization	\$109,760.00	\$109,760.00
S4/HANA Conversion	SAP.S4.HANA.2	5303315	S4/HANA Conversion	\$30,800.00	\$30,800.00
Delta Conversion Project	SW.DELTA.CRB.2	5303315	Delta Conversion Project	\$105,789.00	\$105,789.00
As Built Project	ASBUILT.2	5303315	As Built Project	\$35,600.00	\$35,600.00
UFG Reporting	UFG.REPORT.2	5303315	UFG Reporting Project	\$7,920.00	\$7,920.00
CRM Replacement Project	CRM.PH1.2	5303315	CRM Replacement Project	\$19,800.00	\$19,800.00
O&M Application Support	CP.APPL.ALL	5303315	Support	\$369,610.50	\$369,610.50
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$39,002.00	\$39,002.00
O&M Telecom Support	CP.TELECOM.ALL	5303315	Support	\$19,487.50	\$19,487.50
Business Continuity	PP9935	5303315	Support	\$3,960.00	\$3,960.00
Total	1			\$852,650.00	\$852,650.00

Ruth Delost-Wylce

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11/4/19

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CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 369,610.50 0.61000% **2,254.62**

IDI Consul	ting, LLC	- Invoice	Allocation	March 2019

PNG				
Project	WBS/Account	Cost Center		Total
Construction Project Management System	CPMS.PH3.2	5303315	Construction PM System	\$158,725.00
Workforce Optimization Project	WFO.PH4.2	5303315	Workforce Optimization	\$155,877.50
S4/HANA Conversion	SAP.S4.HANA.2	5303315	S4/HANA Conversion	\$56,594.00
Delta Conversion Project	- DELTA:INTEGRATE.PHZ-2	5303315	Delta Conversion Project	\$143,114.00
As Built Project	ASBUILT.2	5303315	As Built Project	\$30,000.00
UFG Reporting	UFG.REPORT.2	5303315	UFG Reporting Project	\$34,300.00
CRM Replacement Project	CRM.PH1.2	5303315	CRM Replacement Project	\$73,972.50
O&M Application Support	CP.APPL.ALL	5303315	Support	\$345,064.00
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$47,554.00
O&M Telecom Support	315102	5303315	Support	\$24,450.00
Business Continuity	PP9935	5303315	Support	\$3,240.00
Total				\$1,072,891.00

SW. DELTA. CRB. 2

345,064.00

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 0.57000% 1,966.86

	IDI Consulting, LLC - Invoice Allocation March 2020			
PNG				
Project	WBS/Account	Cost Center		Total
Construction Project Management System	CPMS.PH4.2	5303315	Construction PM System	\$82,255.00
Workforce Optimization Project	WFO.PH5.2	5303315	Workforce Optimization	\$130,866.25
S4/HANA Conversion	SAP.S4.HANA.2	5303315	S4/HANA Conversion	\$35,000.00
Delta Conversion Project	SW.DELTA.CRB.2	5303315	Delta Conversion Project	\$94,887.50
EAM Redesign	EAM.REDESIGN.2	5303315	EAM Redesign	\$268,615.00
UFG Reporting	UFG.SEGMENT.2	5303315	UFG Segmentation Project	\$46,000.00
CRM Replacement Project	CRM.PH1.2	5303315	CRM Replacement Project	\$26,000.00
O&M Construction Support	50020	5303315	Construction Support	\$40,020.00
O&M Application Support	CP.APPL.ALL	5303315	Support	\$293,700.00
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$60,628.75
O&M Telecom Support	CP.TELECOM.ALL	5303315	Support	\$0.00
Business Continuity	PP9935	5303315	Support	\$6,840.00
Total				\$1,084,812.50

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 293,700.00 0.61000% 1,791.57

	T			
	IDI Consulting, LLC - Invoice Allocation January 2020	-		
PNG	1			
Project	WBS/Account	Cost Center		Total
Construction Project Management System	CPMS.PH4.2	5303315	Construction PM System	\$63,110.00
Workforce Optimization Project	WFO.PHS, 2	5303315	Workforce Optimization	\$95,078.00
S4/HANA Conversion	SAP.S4.HANA.2	5303315	S4/HANA Conversion	\$38,500.00
Delta Conversion Project	DELTA.INTEGRATE.PHZ.2 SW. DELTA.CRB. 2	5303315	Delta Conversion Project	\$61,908.50
EAM Redesign	EAM.REDESIGN.2	5303315	EAM Redesign	\$65,095.00
UFG Reporting	UFG.SEGMENT.2	5303315	UFG Segmentation Project	\$33,840.00
CRM Replacement Project	CRM.PH1.2	5303315	CRM Replacement Project	\$30,600.00
O&M Construction Support	ESS102731	5303315	Construction Support	\$22,440.00
O&M Application Support	CP.APPL.ALL	5303315	Support	\$285,202.00
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$39,450.50
O&M Telecom Support	CP.TELECOM.ALL	5303315	Support	\$9,000.00
Business Continuity	PP9935	5303315	Support	\$2,280.00
Total				\$746,504.00

Ruth Delest-Wyke

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2/5/20

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CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 285,202.00 0.61000% 1,739.73

IDI Consulting, LLC - Invoice Allocation December 2019

PNG					
Project	WBS/Account	Cost Center	MARK BARTS STATE	Total	Net .
Construction Project Management System	CPMS.PH3.2	5303315	Construction PM System	\$79,537.25	\$79,537.25
Workforce Optimization Project	WFO.PH4.2	5303315	Workforce Optimization	\$88,395.00	\$88,395.00
S4/HANA Conversion	SAP.S4.HANA.2	5303315	S4/HANA Conversion	\$56,000.00	\$56,000.00
Delta Conversion Project	SW.DELTA.CRB.2	5303315	Delta Conversion Project	\$19,290.00	\$19,290.00
As Built Project	ASBUILT.2	5303315	As Built Project	\$417,550.05	\$417,550.05
UFG Reporting	UFG.REPORT.2	5303315	UFG Reporting Project	\$10,560.00	\$10,560.00
CRM Replacement Project	CRM.PH1.2	5303315	CRM Replacement Project	\$8,923.20	\$8,923.20
O&M Application Support	CP.APPL.ALL	5303315	Support	\$284,693.75	\$284,693.75
O&M Infrastructure	CP.IT.ALL	5303315	Support	\$57,149.25	\$57,149.25
O&M Telecom Support	CP.TELECOM.ALL	5303315	Support -	\$23,037.50	\$23,037.50
Business Continuity	PP9935 109935	5303315	Support	\$9,840.00	\$9,840.00
Total				\$1,054,976.00	\$1,054,976.00

Ruth Delost-wylce

OK T. P. J.

Ruth Delosty wylie

1/10/20

\$1,054,976.00 \$0.00

of topay 1/8/2020

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 284,693.75 0.61000% **1,736.63**

IDI Consulting, LLC - Invoice Allocation September 2020 - Invoice Number - 18232

PNG			
Project	WBS/Account	Cost Center	Total
Application Support	CP.APPL.ALL	5303315	\$226,220.70
Infrastructure Support	CP.IT.ALL	5303315	\$18,511.50
Business Continuity	PP9935	5303315	\$4,680.00
Total			\$249,412.20

Ruth DeLost-Wylie

226,220.70

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 0.61000%

1,379.95

IDI Consulting, LLC - Invoice Allocation August 2020 - Invoice Number - 18206

PNG			
Project	WBS/Account	Cost Center	Total
Application Support	CP.APPL.ALL	5303315	\$209,681.90
Infrastructure Support	CP.IT.ALL	5303315	\$16,746.25
Business Continuity	PP9935	5303315	\$3,720.00
Total			\$230,148.15

Put Deles B-Wyla

9/9/20

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 209,681.90 0.61000% **1,279.06**

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WBS Breakout from Invoice 18285

IDI Consulting, LLC - Invoice Allocation November 2020 - Invoice Number - 18285

PNG			
Project	WBS/Account	Cost Center	Total
Application Support	CP.APPL.ALL	5303315	\$195,945.00
Infrastructure Support	CP.IT.ALL	5303315	\$19,923.25
Business Continuity	PP9935	5303315	\$6,000.00
Total			\$221,868.25

Quil Delost-Wylie

12/15/20

CP.APPL.ALL Settlement Rule Amount Allocated to KY/Delta 195,945.00 0.61000% 1,195.26



INVOICE

Customer Number	
1137	
Invoice Number	
75483	
Invoice Date	,
1/13/2019	
Invoice Period	
1/7/2019-1/13/2019	
Invoice Amount	
\$933.50	

Remit Payment to: King Bee Delivery, LLC P.O. Box 32186 Louisville, KY 40232 柳

Route to JB

Denisa King Delta Natural Gas Company, Inc 3617 Lexington Rd Winchester KY 40391

5303:890 Cost Contar : 161556

Please detach here and return this portion with your remittance check



Drag to pung

Customer Number	Invoice Date .
1137	1/13/2019
Invoice Number	Invoice Amount
75483	\$933.50

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing (
1/7/2019 7:00 AM	2486286	King Bee-Lexington	Delta Gas-Sta	nton		
Scheduled Services		1045 Brentwood Ct	189 N Main St	t		
	Denisa King	Lexington KY 40511	Stanton KY 40	380	Mon-Fn	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2019 7:00 AM	2486287	King Bee-Lexington	Delta Gas-Ow	ingsville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville K		Mon-Fri	
			Scheduled Services	<u>\$12.90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2019 7:00 AM	2486288	King Bee-Lexington	Delta Gas-Corbin District Office			
Scheduled Services		1045 Brentwood Ct	2011 S Main S	St		
	Denisa King	Lexington KY 40511	Corbin KY 407	•	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		•	Order Total:	\$12.90		
1/7/2019 7:00 AM	2486289	King Bee-Lexington	Delta Gas-Will	ilamsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W	1		
	Denisa King	Lexington KY 40511	Williamsburg I	KY 40769	Mon-Frl	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2019 7:00 AM	2486290	King Bee-Lexington	Delta Gas-Ma	nchester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421	1		
	Denisa King	Lexington KY 40511	Manchester O	H 40962	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number	BF	
1137		
Invoice Number		1
75483		
Invoice Date	., .	
1/13/2019		

Date Ready Order Type	Order ID	Oriole	D4141		Referen	
Deliver Date	Caller	Origin	Destination		Billing C	roup
1/7/2019 7:00 AM Scheduled Services	2486291 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Middle 2110 W Cumberi Middlesboro KY Scheduled Services	land Ave	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		,
1/7/2019 7:00 AM	2486292	King Bee-Lexington	Delta Gas-Berea	<u> </u>		
Scheduled Services		1045 Brentwood Ct	129 Głades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(00/0/12/0 00:00)
1/7/2019 7:00 AM	2486293	King Boo Levington	Delta Gas-Corbin	District Office		
Scheduled Services	2400283	King Bee-Lexington 1045 Brentwood Ct	2011 S Main St	1 District Onice		
Scriedaled Scriptocs	Denisa King	Lexington KY 40511	Corbin KY 40701	1	Mon-Fri	
		zonnig (zm. r. r. room)	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2019 7:00 AM	2486294	King Bee-Lexington	Delta Gas-Corbir	n Service Center		
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2019 7:00 AM	2486295	King Bee-Lexington	Delta Gas-Barbo	urville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439		_	
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	(D D-t- 00 00)
POD:			Scheduled Services	\$12.90		(SureRate \$0.00)
			Order Total:	\$12.90 		
1/7/2019 7:00 AM	2486296	King Bee-Lexington	Delta Gas-Nicho	lasville		
Scheduled Services	.	1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY		Mon-Fri	(C.: D-t 60 00)
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
						
1/7/2019 7:00 AM Scheduled Services	2486297	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Winch			
	Denisa King	Lexington KY 40511	3617 Lexington F Winchester KY 4		Mon-Fri	
	Comou rung	Lexington (C) 405 T	Scheduled Services	\$12.90	WIGHT II	(SureRate \$0.00)
POD:	,		Order Total:	\$12.90		
1/7/2019 4:00 PM	2486298	Delta Gas-Wincheste	r Administrativ King Bee-Lexing	ton (Linehau!)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood	Ct		
	Denisa King	Winchester KY 40391			Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		



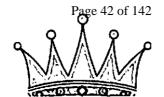
Customer Number	
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Invoice Number	
75483	
Invoice Date	
1/13/2019	

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Reference Billing G	
			Delta Gas-Barbourville		Dining C	
1/7/2019 12:15 PM Scheduled Services	2486333 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	281 Ky 3439 Barbourville KY 4 Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/8/2019 7:00 AM Scheduled Services	2488629	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Stanton 189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 4038 Scheduled Services	30 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/8/2019 7:00 AM Scheduled Services	2488630	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Owing 58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 4 Scheduled Services	10360 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/8/2019 7:00 AM Scheduled Services	2488631 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Corbi 2011 S Main St Corbin KY 4070 Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(50.0.10.0 \$0.00)
1/8/2019 7:00 AM Scheduled Services	2488632 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	t 1058 US-25W			
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
1/8/2019 7:00 AM Scheduled Services	2488633 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Manchester St 91 Old Us 421			
POD:			Scheduled Services Order Total:	\$12.90 \$12. 90		(SureRate \$0.00)
1/8/2019 7:00 AM Scheduled Services	2488634	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Middl 2110 W Cumber			
	Denisa King	Lexington KY 40511	Middlesboro KY Scheduled Services	40965 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/8/2019 7:00 AM Scheduled Services	2488635	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Berea 129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403 Scheduled Services	\$ \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number
1137
Invoice Number
75483
Invoice Date
1/13/2019

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Reference Billing G	
1/8/2019 7:00 AM Scheduled Services	2488636	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Corbin 2011 S Main St	District Office	•	
Concuanca Col Video	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
	~	ū	Scheduled Services	\$12,90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
	2488637	King Bee-Lexington	Delta Gas-Corbin	Service Center		_
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701	#43.00	Mon-Fri	(Sura Bata \$0.00)
DOD.			Scheduled Services Order Total:	\$12.90		(SureRate \$0.00)
POD:			Urger Iotal:	\$12.90 		
1/8/2019 7:00 AM	2488638	King Bee-Lexington	Delta Gas-Barbou	ırville		
Scheduled Services	Davias Klas	1045 Brentwood Ct	281 Ky 3439	0000	Mon Fri	
	Denisa King	Lexington KY 40511	Barbourville KY 4 Scheduled Services	\$12.90	Mon-Frí	(SureRate \$0.00)
DOD:			-			(Stile Nate \$0.00)
POD:			Order Total:	\$12.90 	_	
1/8/2019 7:00 AM	2488639	King Bee-Lexington	Delta Gas-Nichola	asville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 4		Mon-Fri	(CuroData ed AA)
			Scheduled Services	\$12,90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		<u>_</u>
1/8/2019 7:00 AM	2488640	King Bee-Lexington	Delta Gas-Winche	ester Administra		
Scheduled Services		1045 Brentwood Ct	3617 Lexington R			
	Denisa King	Lexington KY 40511	Winchester KY 40		Mon-Fri	(D D-4- 00 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/8/2019 4:00 PM	2488641	Delta Gas-Winchester	Administrativ King Bee-Lexingt	on (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood	= -		
	Denisa King	Winchester KY 40391	Lexington KY 405		Mon-Fri	(CD-t- #4 00)
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/8/2019 12:15 PM	2488676	King Bee-Lexington	Delta Gas-Barbou	urville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4 Scheduled Services	-0906 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Garcivate 40.00)
		 _				
1/9/2019 7:00 AM	2490585	King Bee-Lexington	Delta Gas-Stanto	n		
Scheduled Services	Danina Kina	1045 Brentwood Ct Lexington KY 40511	189 N Main St Stanton KY 4038	n	Mon-Fri	
	Denisa King	LEANINGTON N 1 40011		=	MO(1-L1)	
			Scheduled Services	\$12.90		(SureRate \$0.00)



Customer Number	
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Invoice Number	
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Invoice Date	
1/13/2019	

Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	<u>Origin</u>			Billing C	Group
1/9/2019 7:00 AM	2490586	King Bee-Lexington	Delta Gas-Owings	sville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 40	1360	Mon-Frl	
			Scheduled Services	\$12. <u>90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2019 7:00 AM	2490587	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fd	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		_
1/9/2019 7:00 AM	2490588	King Bee-Lexington	Delta Gas-William	nsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY 4	40769	Mon-Fri	
			Scheduled Services	\$12.90	 _	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2019 7:00 AM	2490589	King Bee-Lexington	Delta Gas-Manch	ester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH 4		Mon-Fri	
			Scheduled Services	\$12. <u>90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2019 7:00 AM	2490590	King Bee-Lexington	Delta Gas-Middle	sboro		
Scheduled Services		1045 Brentwood Ct	2110 W Cumberla			
	Denisa King	Lexington KY 40511	Middlesboro KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2019 7:00 AM	2490591	King Bee-Lexington	Delta Gas-Berea			
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12. <u>90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		_
1/9/2019 7:00 AM	2490592	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12. <u>90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/9/2019 7:00 AM	2490593	King Bee-Lexington	Delta Gas-Corbin	Service Center		~
Scheduled Services	.	1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701	0-0-00	Mon-Fri	/D 0.0 0.00
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number	
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Invoice Number	
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Invoice Date	
1/13/2019	

Date Ready Order Type	Order ID				Referen	ces
Deliver Date	Caller	Origin	Destination		Billing G	
1/9/2019 7:00 AM	2490594	King Bee-Lexington	Delta Gas-Barbourvill	A		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439	-		
	Denisa King	Lexington KY 40511	Barbourville KY 4090	3	Mon-Fri	
	J		Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2019 7:00 AM	2490595	King Bee-Lexington	Delta Gas-Nicholasvil	ie		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 4035	6	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2019 7:00 AM	2490596	King Bee-Lexington	Delta Gas-Wincheste	r Administra		
Scheduled Services	B 110	1045 Brentwood Ct	3617 Lexington Rd			
	Denisa King	Lexington KY 40511	Winchester KY 40391		Mon-Fri	(O B-1- #0.00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	_		Order Total:	\$12.90		
1/9/2019 4:00 PM	2490597		Administrativ King Bee-Lexington (_inehaul)		
Scheduled Services	Parata a Jalan	3617 Lexington Rd	1045 Brentwood Ct			
	Denisa King	Winchester KY 40391	Lexington KY 40511	840.00	Mon-Fri	10
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:	_		Order Total:	\$19.00		
1/9/2019 12:15 PM	2490632	King Bee-Lexington	Delta Gas-Barbourvill	e		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4090		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492563	King Bee-Lexington	Delta Gas-Stanton			
Scheduled Services		1045 Brentwood Ct	, 189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 40380		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492564	King Bee-Lexington	Delta Gas-Owingsville	•		_
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 40360		Mon-Fri	
_			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492565	King Bee-Lexington	Delta Gas-Corbin Dis	trict Office		
Scheduled Services	Danie - 127	1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701	646.00	Mon-Fri	(D 00 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
PQD:			Order Total:	\$12.90		



Customer Number	
1137	
Invoice Number	
75483	
Invoice Date	
1/13/2019	

Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin	Destination		Billing C	Group
1/10/2019 7:00 AM	2492566	King Bee-Lexington	Delta Gas-William	sburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY 4	10769	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492567	King Bee-Lexington	Delta Gas-Manch	ester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492588	King Bee-Lexington	Delta Gas-Middlesboro			
Scheduled Services		1045 Brentwood Ct	2110 W Cumberland Ave			
	Denisa King	Lexington KY 40511	Middlesboro KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492569	King Bee-Lexington	Delta Gas-Berea			_
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12,90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492570	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St		,	
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492571	King Bee-Lexington	Delta Gas-Corbin	Service Cente	1	
Scheduled Services	.	1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701	#40.00	Mon-Fri	(Compliants #0.00)
non.			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	_		Order Total:	\$12.90		
1/10/2019 7:00 AM Scheduled Services	2492572	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Barbou 281 Ky 3439	rville		
Contradica Carvices	Denisa King	Lexington KY 40511	Barbourville KY 4	906	Mon-Fri	
	20.1102.1.119	COAMIGROTIC TOO !!	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2019 7:00 AM	2492573	King Bee-Lexington	Delta Gas-Nichola	asville		<u> </u>
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 4	0356	Mon-Frì	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number		
1137		
Invoice Number	•	
75483		
Invoice Date		
1/13/2019		

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Reference Billing G	
1/10/2019 7:00 AM	2492574	King Bee-Lexington	Delta Gas-Winche	eter Administr:	Dining	
Scheduled Services	2492374	1045 Brentwood Ct	3617 Lexington R			
	Denisa King	Lexington KY 40511	Winchester KY 40		Mon-Fri	
			Scheduled Services	\$12,90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		_
1/10/2019 4:00 PM	2492575	Detta Gas-Winchester	Administrativ King Bee-Lexingto	on (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood (
	Denisa King	Winchester KY 40391	Lexington KY 405		Mon-Fri	/CD-+- 64 00\
			Scheduled Services	\$19,00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/10/2019 12:15 PM	2492610	King Bee-Lexington	Delta Gas-Barbou	rville		
Scheduled Services	B 1 141 -	1045 Brentwood Ct	281 Ky 3439	2000	Adam Fri	
	Denisa King	Lexington KY 40511	Barbourville KY 40 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(00.01/0.00)
						
1/11/2019 7:00 AM	2494689	King Bee-Lexington	Delta Gas-Stantor	n		
Scheduled Services	Donies King	1045 Brentwood Ct Lexington KY 40511	189 N Main St Stanton KY 40380	1	Mon-Frl	
	Denisa King	Lexington KY 40011	Scheduled Services	\$12,90	WIQH-FH	(SureRate \$0.00)
POD:			Order Total:	\$12.90		,,
4/44/2040 7:00 884	0404505	Min a Don I aviantan	Dalta Cas Cuidas			
1/11/2019 7:00 AM Scheduled Services	2494690	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Owings 58 Water St	SAMB		
30,000,000	Denisa King	Lexington KY 40511	Owingsville KY 40	360	Mon-Fri	
	g		Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/11/2019 7:00 AM	2494691	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	(D. T.)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	-	<u> </u>	Order Total:	\$12.90 		
1/11/2019 7:00 AM	2494692	King Bee-Lexington	Delta Gas-William	nsburg		
Scheduled Services	Donies Vine	1045 Brentwood Ct	1058 US-25W	40760	Mon-Frl	
	Denisa King	Lexington KY 40511	Williamsburg KY Scheduled Services	\$12.90	MOH-FIT	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/11/2019 7:00 AM	2494693	King Bee-Lexington	Detta Gas-Manch	 ester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH 4	0982	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number	_
1137	
Invoice Number	-
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Invoice Date	,
1/13/2019	

Date Ready Order Type	Order ID	A .1	Bankana		Referen	
Deliver Date	Caller	Origin	Destination		Billing	Froup
1/11/2019 7:00 AM Scheduled Services	2494694 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Middles 2110 W Cumberla Middlesboro KY 4 Scheduled Services	nd Ave	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Suichale \$0.00)
444/2040 7:00 414	0.40.4005	Min Bonto Inter-	D # O : D:		_	
1/11/2019 7:00 AM Scheduled Services	2494695	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Berea 129 Glades Rd			
Scheduled Services	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
	Doings rang	Loxington (C) 400 T1	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/11/2019 7:00 AM	2494696	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/11/2019 7:00 AM	2494697	King Bee-Lexington	Delta Gas-Corbin	Service Cente	I	
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/11/2019 7:00 AM	2494698	King Bee-Lexington	Delta Gas-Barbou	rville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 46 Scheduled Services	906 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Suichale \$0.00)
1/11/2019 7:00 AM	2494699	King Bee-Lexington	Delta Gas-Nichola	neville.		
Scheduled Services	2404099	1045 Brentwood Ct	501 Etter Dr	isville		
	Denisa King	Lexington KY 40511	Nicholasville KY 4	0356	Mon-Fri	
	· ·	-	Scheduled Services	\$12.90		(SureRate \$0.00)
PQD:			Order Total:	\$12.90		
1/11/2019 7:00 AM	2494700	King Bee-Lexington	Delta Gas-Winche	ster Administra	. <u></u>	
Scheduled Services		1045 Brentwood Ct	3617 Lexington R			
	Denisa King	Lexington KY 40511	Winchester KY 40		Mon-Fri	(C Data #0.00)
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
	0.40.455					
1/11/2019 4:00 PM Scheduled Services	2494701		Administrativ King Bee-LexIngton 1045 Brentwood	-		
Confedition Octaines	Denisa King	3617 Lexington Rd Winchester KY 40391	Lexington KY 405		Mon-Fri	
	Compa Mily	TRIBUIGACE IX 1 40051	Scheduled Services	\$19.00	INIO(1-1 II	(SureRate \$0.00)
POD:			Order Total:	\$19.00		

DELTA_R_AGDR1_NUM054_072821



Customer Number	1.00
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Invoice Number	
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Involce Date	
1/13/2019	

Date Ready Order Type Deliver Date	Order ID Caller	Orlgin	Destination		Referen	
1/11/2019 12:15 PM Scheduled Services	2494736 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Deita Gas-Barbo 281 Ky 3439 Barbourville KY		Mon-Fri	
	J	•	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
			On Demand Totals:	!	\$933.50	
			Customer Total:	;	\$933.50	



INVOICE

Customer Number
1137
Invoice Number
75735
Invoice Date
1/20/2019
Invoice Period
1/14/2019-1/20/2019
Invoice Amount
\$933.50

5303890 cc 169556

> Remit Payment to: King Bee Delivery, LLC P.O. Box 32186 Louisville, KY 40232



Denisa King Delta Natural Gas Company, Inc 3617 Lexington Rd Winchester KY 40391

Route to JB

Please detach here and return this portion with your remi	ttance check	



Thing / Dring

Customer Number	Invoice Date
1137	1/20/2019
Invoice Number	Invoice Amount
75735	\$933.50

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing G	
1/14/2019 7:00 AM	2497667	King Bee-Lexington	Delta Gas-Sta	nton	Dinnig	этоар
Scheduled Services	2487007	1045 Brentwood Ct	189 N Main St			
Scrieduled Services	Denisa King	Lexington KY 40511	Stanton KY 40		Mon-Fri	
	Denisa King	Lexington K1 40511	Scheduled Services	\$12.90	IVIUI1-FII	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(00.00.00.00)
1/14/2019 7:00 AM	2497668	King Bee-Lexington	Delta Gas-Ow	ingsville		
Scheduled Services		1045 Brentwood Ct	58 Water St	•		
	Denisa King	Lexington KY 40511	Owingsville K	Y 40360	Mon-Fri	
	-	-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90	-	
1/14/2019 7:00 AM	2497669	King Bee-Lexington	Delta Gas-Cor	bin District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701 M			
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/14/2019 7:00 AM	2497670	King Bee-Lexington	Delta Gas-Will	liamsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg F	(Y 40769	Mon-Fri	
			Scheduled Services	\$12,90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/14/2019 7:00 AM	2497671	King Bee-Lexington	Delta Gas-Mai	nchester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester O	H 40962	Mon-Fri	
	•	-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
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Customer Number	r.'
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Invoice Date	1 6
1/20/2019	

Date Ready Order Type Deliver Date	Order ID Caller	Orlgin	Destination		Referen Billing (
1/17/2019 7:00 AM Scheduled Services	2503968	King Bee-Lexington 1045 Brentwood Ct	Detta Gas-Willi 1058 US-25W		Dining	<u> </u>
	Denisa King	Lexington KY 40511	Williamsburg K Scheduled Services	(Y 40769 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(00/0/0/0/0/00)
1/17/2019 7:00 AM	2503969	King Bee-Lexington	Delta Gas-Mar	nchester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester Ol Scheduled Services	H 40962 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		, , , , , , , , , , , , , , , , , , ,
1/17/2019 7:00 AM	2503970	King Bee-Lexington	Detta Gas-Mide	dlesboro		
Scheduled Services	-	1045 Brentwood Ct	2110 W Cumb			
	Denisa King	Lexington KY 40511	Middlesboro K Scheduled Services	Y 40965 \$12.90	Mon-Fri	(SuraPata \$0.00)
POD:			Order Total:	\$12.90		(SureRate \$0.00)
				\$12.50		
1/17/2019 7:00 AM	2503971	King Bee-Lexington	Delta Gas-Bero			
Scheduled Services	Donies Vies	1045 Brentwood Ct	129 Glades Ro		Man Fri	
	Denisa King	Lexington KY 40511	Berea KY 4040 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		,
1/17/2019 7:00 AM	2503972	King Bee-Lexington		bin District Office		
Scheduled Services	Deelee Klee	1045 Brentwood Ct	2011 S Main S	-	14 F.:	
	Denisa King	Lexington KY 40511	Corbin KY 407 Scheduled Services	บา \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		,
1/17/2019 7:00 AM	2503973	King Bee-Lexington	Delta Gas-Cort	bin Service Cente		
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 407		Mon-Fri	(O B -+- 00 00)
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
	•	<u> </u>	Order rotal.			
1/17/2019 7:00 AM Scheduled Services	2503974	King Bee-Lexington	Delta Gas-Bari	bourville		
Scheduled Services	Denisa King	1045 Brentwood Ct Lexington KY 40511	281 Ky 3439 Barbourville K	√ ∧none	Mon-Fri	
	Defined King	Lexingle III 400 II	Scheduled Services	\$12.90	143011-111	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/17/2019 7:00 AM	2503975	King Bee-Lexington	Delta Gas-Nicholasville			
Scheduled Services	Doning Mine	1045 Brentwood Ct	501 Etter Dr	V 400E0	Mac Ed	
	Denisa King	Lexington KY 40511	Nicholasville K Scheduled Services	Y 40356 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(20.0, 12.0 00.00)
. 40.			Vider IVIAI.	♥ (£. 7 U		



Customer Number
1137
Invoice Number
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Invoice Date
1/20/2019

Date Ready Order Type	Order ID	Oriola	Destination		Reference	
Deliver Date	Caller	Origin	Destination		Billing G	roup
1/17/2019 7:00 AM Scheduled Services	2503976 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Winchest 3617 Lexington Rd Winchester KY 4039		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/17/2019 4:00 PM	2503977	Delta Gas-Wincheste	r Administrativ King Bee-Lexington	(Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood Ct			
	Denisa King	Winchester KY 40391	Lexington KY 40511 Scheduled Services	\$19.00	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$19.00		(Suichale 90.00)
	2501010	40 5				
1/17/2019 12:15 PM Scheduled Services	2504012	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Barbourv 281 Ky 3439	ille		
ocheduled del vices	Denisa King	Lexington KY 40511	Barbourville KY 409	06	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/18/2019 7:00 AM	2505917	King Bee-Lexington	Delta Gas-Stanton			
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 40380		Mon-Fri	
			Scheduled Services	\$12,90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/18/2019 7:00 AM	2505918	King Bee-Lexington	Delta Gas-Owingsvi	lle.		
Scheduled Services	Barata a Mila	1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 4036 Scheduled Services	5U \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90	_	(Cararrate \$0.00)
1/18/2019 7:00 AM	2505919	King Bee-Lexington	Delta Gas-Corbin D	istrict Office		
Scheduled Services	20000 10	1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/18/2019 7:00 AM	2505920	King Bee-Lexington	Delta Gas-Williamst	ourg		
Scheduled Services	Danie We-	1045 Brentwood Ct	1058 US-25W	~~~	:	
	Denisa King	Lexington KY 40511	Williamsburg KY 40 Scheduled Services	769 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Outervale \$0.00)
1/18/2019 7:00 AM	2505921	King Bee-Lexington	Delta Gas-Manches	ter		
Scheduled Services	 -	1045 Brentwood Ct	91 Old Us 421			
•	Denisa King	Lexington KY 40511	Manchester OH 409	162	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		

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Invoice Date
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Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing (
1/18/2019 12:15 PM Scheduled Services	2505964 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Barboi 281 Ky 3439 Barbourville KY 4		Mon-Fri	
	Denisa King	Lexington K1 40511	Scheduled Services	\$12.90	·	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
			On Demand Totals:	\$	933.50	
			Customer Total:	\$	933.50	



Customer Number	
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1/20/2019	

Date Ready Order Type Deliver Date	Order ID Caller	Orlgin	Destination		Referen Billing (
1/18/2019 7:00 AM	2505922	King Bee-Lexington	Delta Gas-Midd	leshara		
Scheduled Services	EGGGGEE	1045 Brentwood Ct	2110 W Cumbe			
	Denisa King	Lexington KY 40511	Middlesboro KY		Mon-Fri	
		LOXING OF THE POOR	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/18/2019 7:00 AM	2505923	King Bee-Lexington	Delta Gas-Bere	a		
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/18/2019 7:00 AM	2505924	King Bee-Lexington	Delta Gas-Corb			
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/18/2019 7:00 AM	2505925	King Bee-Lexington		in Service Cente	ı	
Scheduled Services	.	1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 4070	-	Mon-Fri	(0 0 40 00
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/18/2019 7:00 AM	2505926	King Bee-Lexington	Delta Gas-Barb	ourville		
Scheduled Services	5	1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	/C D-4- 80 00
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00
	250502	Mine Book aviorates		,		
1/18/2019 7:00 AM Scheduled Services	2505927	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Nicho	orasvine		
ocupation belaices	Denisa King	Lexington KY 40511	501 Etter Dr Nicholasville KY	40356	Mon-Fri	
	Donisa King	Lexington K1 40011	Scheduled Services	\$12.90	MOIT-I II	(SureRate \$0.00
POD:			Order Total:	\$12,90	·	(00.01.010.00
1/18/2019 7:00 AM	2505928	King Bee-Lexington	Delta Gas-Wind	hester Administra		
Scheduled Services		1045 Brentwood Ct	3617 Lexington			
	Denisa King	Lexington KY 40511	Winchester KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/18/2019 4:00 PM	2505929	Delta Gas-Winchester	Administrativ King Bee-LexIng	gton (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood	J.Ct		
	Denisa King	Winchester KY 40391	Lexington KY 40	0511	Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00
POD:			Order Total:	\$19.00		



Customer Number	
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Date Ready Order Type	Order ID	• • •			Referen	
Deliver Date	Caller	Origin	Destination		Billing (eroup
1/16/2019 7:00 AM	2501666	King Bee-Lexington	Delta Gas-Barbourvi	le		
Scheduled Services	=	1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4090		Mon-Fri	(C
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/16/2019 7:00 AM	2501667	King Bee-Lexington	Delta Gas-Nicholasv	ille		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 403	56	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/16/2019 7:00 AM	2501668	King Bee-Lexington	Delta Gas-Wincheste	er Administra		
Scheduled Services		1045 Brentwood Ct	3617 Lexington Rd			
	Denisa King	Lexington KY 4051.1	Winchester KY 4039	1	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/16/2019 4:00 PM	2501669	Delta Gas-Winchester	Administrativ King Bee-Lexington	(Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood Ct			
	Denisa King	Winchester KY 40391	Lexington KY 40511		Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/16/2019 12:15 PM	2501704	King Bee-Lexington	Delta Gas-Barbourvi	lle		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4090)6	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/17/2019 7:00 AM	2503965	King Bee-Lexington	Delta Gas-Stanton			
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 40380		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/17/2019 7:00 AM	2503966	King Bee-Lexington	Delta Gas-Owingsvil	le		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 4036		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/17/2019 7:00 AM	2503967	King Bee-Lexington	Delta Gas-Corbin Di	strict Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number	
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Invoice Number	•
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Invoice Date	1.1
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Date Ready Order Type	Order tD	_			Referen	
Deliver Date	Caller	Origin	Destination		Billing C	Sroup
1/15/2019 7:00 AM	249 96 03	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services	_	1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/15/2019 7:00 AM	2499604	King Bee-Lexington	Delta Gas-Corbin	Service Center		
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701	242.00	Mon-Frl	10
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		_	Order Total:	\$12.90		
1/15/2019 7:00 AM	2499605	King Bee-Lexington	Delta Gas-Barbou	urville		_
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/15/2019 7:00 AM	2499608	King Bee-Lexington	Delta Gas-Nichola	asville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/15/2019 7:00 AM	2499607	King Bee-Lexington	Delta Gas-Winch	ester Administra		
Scheduled Services	_	1045 Brentwood Ct	3617 Lexington R	and the second s		
	Denisa King	Lexington KY 40511	Winchester KY 40		Mon-Fri	(5 5
_			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/15/2019 4:00 PM	2499608	Delta Gas-Winchester	Administrativ King Bee-Lexington	on (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood	Ct		
	Denisa King	Winchester KY 40391	Lexington KY 405		Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/15/2019 12:15 PM	2499643	King Bee-Lexington	Delta Gas-Barboo	urville		
Scheduled Services	.	1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4		Mon-Fri	(Correllate do co)
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
				•		
1/16/2019 7:00 AM Scheduled Services	2501657	King Bee-Lexington	Delta Gas-Stanto	n		
Scheduled Services	Denisa King	1045 Brentwood Ct Lexington KY 40511	189 N Main St Stanton KY 4038	n	Mos Es	
	Demaa King	LEXINGION NT 40511	Scheduled Services	\$12. 9 0	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(
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Customer Number		
1137		
Invoice Number :	,	
75735		
Invoice Date		- , ·
1/20/2010		

Date Ready	Ondon ID					
Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing (
1/16/2019 7:00 AM	2501658	King Bee-Lexington	Delta Gas-Owin	gsville	-	
Scheduled Services	Danisa Vina	1045 Brentwood Ct	58 Water St	40000	Maa Fd	
	Denisa King	Lexington KY 40511	Owingsville KY - Scheduled Services	40360 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Objectate \$0.00)
1/16/2019 7:00 AM	2504650	Vias Bas Laviantes	Date One Onto	in District Office	_	
Scheduled Services	2501659	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Corbi 2011 S Main St	in District Office		
Doricadica del Vices	Denisa King	Lexington KY 40511	Corbin KY 4070	1	Mon-Fri	
	Demos King	Lexington ICT 40571	Scheduled Services	\$12.90	WICH-III	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/16/2019 7:00 AM	2501660	King Bee-Lexington	Delta Gas-Willia	ımsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg K\		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		· · · · · · · · · · · · · · · · · · ·	Order Total:	\$12.90		
1/16/2019 7:00 AM	2501661	King Bee-Lexington	Delta Gas-Mano	chester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH		Mon-Fri	
			Scheduled Services _	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/16/2019 7:00 AM	2501662	King Bee-Lexington	Delta Gas-Middl			_
Scheduled Services		1045 Brentwood Ct	2110 W Cumberland Ave			
	Denisa King	Lexington KY 40511	Middlesboro KY Scheduled Services		Mon-Fri	(C C
POD:			Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
	•			•		
1/16/2019 7:00 AM	2501663	King Bee-Lexington	Delta Gas-Berea	a		
Scheduled Services	Denisa King	1045 Brentwood Ct	129 Glades Rd Berea KY 40403	,	Man Fe	
	Denisa King	Lexington KY 40511	Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/16/2019 7:00 AM	2501664	King Bee-Lexington	Delta Gas-Corbi	in District Office		_
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 4070	1	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/16/2019 7:00 AM	2501665	King Bee-Lexington		in Service Center	1	
Scheduled Services	.	1045 Brentwood Ct	8112 US-25	_		
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	40:B
_			Scheduled Services _	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number	•		
1137			
Invoice Number		·	
75735			
Invoice Date			``
1/20/2010			

Date Ready Order Type	Order ID				Referen	
<u>Deliver Date</u>	Caller	Origin	Destination	Destination		Group
1/14/2019 12:15 PM Scheduled Services	2497714 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Barbou 281 Ky 3439 Barbourville KY 4 Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		, ,
1/15/2019 7:00 AM	2499596	King Bee-Lexington	Delta Gas-Stanto	n		
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 4038i Scheduled Services) \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(04.0.00,
1/15/2019 7:00 AM	2499597	King Bee-Lexington	Delta Gas-Owing	sville		
Scheduled Services		1045 Brentwood Ct	58 Water St	•		
	Denisa King	Lexington KY 40511	Owingsville KY 40	0360	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/15/2019 7:00 AM	2499598	King Bee-Lexington	Detta Gas-Corbin	District Office		
Scheduled Services	Danies Kins	1045 Brentwood Ct	2011 S Main St		14 #2	
	Denisa King	Lexington KY 40511	Corbin KY 40701 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:						(00.01,10.00)
FOB.			Order Total:	\$12.90 		
1/15/2019 7:00 AM	2499599	King Bee-Lexington	Delta Gas-William	nsburg		
Scheduled Services	Denisa King	1045 Brentwood Ct Lexington KY 40511	1058 US-25W Williamsburg KY	40760	Mon-Fri	
	Demisa King	Lexington R1 40511	Scheduled Services	\$12.90	MOTH	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/15/2019 7:00 AM	2499600	King Bee-Lexington	Delta Gas-Manch	ester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH 4		Mon-Fri	10 5 4 65 65
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
				*		
1/15/2019:7:00 AM	2499601	King Bee-Lexington	Delta Gas-Middle			
Scheduled Services	Denisa King	1045 Brentwood Ct Lexington KY 40511	2110 W Cumberla		Mon-Fri	
	Denisa King	Lexington KT 40511	Middlesboro KY 4 Scheduled Services	\$12.90	MOH-FII	(SureRate \$0.00)
POD:			Order Total:	\$12.90		,
1/15/2019 7:00 AM	2499602	King Bee-Lexington	Delta Gas-Berea			
Scheduled Services		1045 Brentwood Ct	.129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number
1137
Involce Number
75735
Invoice Date
1/20/2019

Order Type Deliver Date	Order ID Caller	Orlgin	Destination		Referen Billing C	
1/14/2019 7:00 AM	2497672	King Bee-Lexington	Delta Gas-Middle	sboro		<u> </u>
Scheduled Services		1045 Brentwood Ct	2110 W Cumberl			
	Denisa King	Lexington KY 40511	Middlesboro KY 4		Mon-Fri	
	oction rang	Loxington It 1 400 ft	Scheduled Services	\$12.90	MOII-111	(SureRate \$0.00
POD:			Order Total:	\$12.90		•
1/14/2019 7:00 AM	2497673	King Bee-Lexington	Delta Gas-Berea		<u> </u>	
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
	-	-	Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/14/2019 7:00 AM	2497674	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/14/2019 7:00 AM	2497675	King Bee-Lexington	Delta Gas-Corbin	Service Cente	I	
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/14/2019 7:00 AM	2497676	King Bee-Lexington	Delta Gas-Barbo	urville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4	0906	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/14/2019 7:00 AM	2497677	King Bee-Lexington	Delta Gas-Nichol	asville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY	40356	Mon-Fri	
	J	•	Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/14/2019 7:00 AM	2497678	King Bee-Lexington	Delta Gas-Winch	ester Administr	1	
Scheduled Services		1045 Brentwood Ct	3617 Lexington F	td		
	Denisa King	Lexington KY 40511	Winchester KY 4	0391	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/14/2019 4:00 PM	2497679	Delta Gas-Winchester	Administrativ King Bee-Lexingt	on (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood	Ct		
	Denisa King	Winchester KY 40391	Lexington KY 405	511	Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00

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INVOICE

Customer Number ()	
1137	
Invoice Number	
76236	
Invoice Date 1	,
2/3/2019	
Invoice Period .	
1/28/2019-2/3/2019	
Invoice Amount	
\$933.50	

Denisa King Delta Natural Gas Company, Inc 3617 Lexington Rd Winchester KY 40391 Remit Payment to: King Bee Delivery, LLC P.O. Box 32186 Louisville, KY 40232

Route to JB

Please detach here and return this portion with your remittance check

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Customer Number	Invoice Date
1137	2/3/2019
Invoice Number	Involce Amount
76236	\$933.50

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Date Ready Order Type Deliver Date	Order ID Caller	Orlgin	Destination		Referen Billing C	
1/28/2019 7:00 AM	2521241	King Bee-Lexington	Delta Gas-Sta	Delta Gas-Stanton		<u>.</u>
Scheduled Services		1045 Brentwood Ct	189 N Main S	t		
	Denisa King	Lexington KY 40511	Stanton KY 46	0380	Mon-Fri	
		-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521242	King Bee-Lexington	Delta Gas-Ow	<i>i</i> lngsville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville K	Y 40360	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521243	King Bee-Lexington	Delta Gas-Corbin District Office			
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40°	701	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521244	King Bee-Lexington	Delta Gas-Wil	lliamsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg .	KY 40769	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521245	King Bee-Lexington	Delta Gas-Ma	nchester	-	
Scheduled Services		1045 Brentwood Ct	91 Old Us 42	1		
	Denisa King	Lexington KY 40511	Manchester C)H 40962	Mon-Fri	
	_	-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		

Thanks for your business!

GL 5303890 CC 169556 Page 1 of 10



Customer Number		_
1137		
Invoice Number	٠.	
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Invoice Date		٠.
2/3/2010		

Date Ready Order Type	Order ID				Referen	ces
Deliver Date	Caller	Origin	Destination		Billing (
1/28/2019 7:00 AM	2521246	King Bee-Lexington	Delta Gas-Middl	esboro		
Scheduled Services		1045 Brentwood Ct	2110 W Cumber			
	Denisa King	Lexington KY 40511	Middlesboro KY		Mon-Fri	
		G	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521247	King Bee-Lexington	Delta Gas-Berea	3		
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521248	King Bee-Lexington	Delta Gas-Corbi	in District Office		
Scheduled Services	-	1045 Brentwood Ct	2011 S Main St	_		
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services _	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 ————————————————————————————————————		
1/28/2019 7:00 AM	2521249	King Bee-Lexington		л Service Cente	1	
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521250	King Bee-Lexington	Delta Gas-Barbo	ourville		_
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521251	King Bee-Lexington	Delta Gas-Nicho	olasville	·	
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY	40356	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 7:00 AM	2521252	King Bee-Lexington		hester Administr	ı	
Scheduled Services		1045 Brentwood Ct	3617 Lexington			
	Denisa King	Lexington KY 40511	Winchester KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/28/2019 4:00 PM	2521253		r Administrativ King Bee-Lexing			
Scheduled Services		3617 Lexington Rd	1045 Brentwood			
	Denisa King	Winchester KY 40391	=		Mon-Fri	
			Scheduled Services _	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		



Customer Number	
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Invoice Date	- ,
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Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin	Destination		Billing G	Froup
1/28/2019 12:15 PM	2521288	King Bee-Lexington	Delta Gas-Barbourville			
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4	0906	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/29/2019 7:00 AM	2523273	King Bee-Lexington	Deita Gas-Stanto	n		
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 4038		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/29/2019 7:00 AM	2523274	King Bee-Lexington	Delta Gas-Owing	sville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 4		Mon-Fri	(0
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/29/2019 7:00 AM	2523275	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701	*****	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/29/2019 7:00 AM	2523276	King Bee-Lexington	Delta Gas-Willian	nsburg	-	
Scheduled Services		1045 Brentwood Ct	1058 U\$-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY		Mon-Fri	(C
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
		<u>_</u> _				
1/29/2019 7:00 AM	2523277	King Bee-Lexington	Delta Gas-Manch	ester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH 4		Mon-Fri	(CoreDate #4.00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/29/2019 7:00 AM Scheduled Services	2523278	King Bee-Lexington	Delta Gas-Middle			
Scheduled Services	Doning King	1045 Brentwood Ct	2110 W Cumberl		Man Fri	
	Denisa King	Lexington KY 40511	Middlesboro KY 4 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Saleriale 40.00)
	0502070	Man Ban I a days		T - 212 2		
1/29/2019 7:00 AM Scheduled Services	2523279	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Berea 129 Glades Rd			
Contraction Colleges	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
	College Ming	CEXINGION IN 1 400 []	Scheduled Services	\$12.90	MOTELII	(SureRate \$0.00)
POD:			Order Total:	\$12.90		ŕ



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Date Ready Order Type	Order ID	Orieia	Banklankia.		Referen	
Deliver Date	Caller	Origin	Destination		Billing C	<u> </u>
1/29/2019 7:00 AM Scheduled Services	2523280	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Cort 2011 S Main Si	oin District Office		
Scriednied Services	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
	Demsa King	Lexington (1) 40311	Scheduled Services	\$12.90	MOII-LII	(SureRate \$0.00)
POD:			Order Total:	\$12,90		(00.00.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.
1/29/2019 7:00 AM	2523281	King Bee-Lexington	Delta Gas-Cort	nin Service Center		
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 4070	01	Mon-Fri	
	•	-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/29/2019 7:00 AM	2523282	King Bee-Lexington	Delta Gas-Bart	ourville		_
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/29/2019 7:00 AM	2523283	King Bee-Lexington	Delta Gas-Nich	olasville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville K		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/29/2019 7:00 AM	2523284	King Bee-Lexington	Delta Gas-Wind	chester Administra		
Scheduled Services		1045 Brentwood Ct	3617 Lexington			
	Denisa King	Lexington KY 40511	Winchester KY		Mon-Frl	40 D-4- 40 00°
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/29/2019 4:00 PM	2523285	Delta Gas-Winchester	Administrativ King Bee-Lexin	gton (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwoo			
	Denisa King	Winchester KY 40391	Lexington KY 4		Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/29/2019 12:15 PM	2523320	King Bee-Lexington	Delta Gas-Bart	ourville		
Scheduled Services	Danisa Kias	1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12,90		(00/0/12/0 \$0/00)
1/30/2019 7:00 AM	2525272	King Boo Lovington	Dolla Con Sta-			
Scheduled Services	2525273	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Stan 189 N Main St	KOH		
CO. FOUNDS OUT FIGES	Denisa King	Lexington KY 40511	Stanton KY 403	380	Mon-Fri	
	20.130 Tang	_0/11/g10/11/1 T00/11	Scheduled Services	\$12.90	more ti	(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin	Destination		Billing G	iroup
1/30/2019 7:00 AM	2525274	King Bee-Lexington	Delta Gas-Owings	ville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 40	360	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/30/2019 7:00 AM	2525275	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/30/2019 7:00 AM	2525276	King Bee-Lexington	Delta Gas-William	sburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/30/2019 7:00 AM	2525277	King Bee-Lexington	Delta Gas-Manch	ester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/30/2019 7:00 AM	2525278	King Bee-Lexington	Delta Gas-Middles			
Scheduled Services		1045 Brentwood Ct	2110 W Cumberland Ave			
	Denisa King	Lexington KY 40511	Middlesboro KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/30/2019 7:00 AM	2525279	King Bee-Lexington	Delta Gas-Berea			
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/30/2019 7:00 AM	2525280	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701	0.000	Mon-Fri	(0 0 40 00)
DOD.			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12,90 	_	
1/30/2019 7:00 AM Scheduled Services	2525281	King Bee-Lexington	Delta Gas-Corbin 8112 US-25	Service Center		
Scrieduled Services	Denisa King	1045 Brentwood Ct			Mon Ed	
	Demisa Ving	Lexington KY 40511	Corbin KY 40701 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:			(32.0.3.0.00)
FOD.			Order Total:	\$12.90		



Customer Number
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Invoice Number
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Invoice Date
2/3/2019

Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin	Destination		Billing 0	Group
1/30/2019 7:00 AM Scheduled Services	2525282	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Barbourvill 281 Ky 3439	е		
Outloadioa oct tiocs	Denisa King	Lexington KY 40511	Barbourville KY 4090	5	Mon-Fri	
		zewigient to teet	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/30/2019 7:00 AM	2525283	King Bee-Lexington	Delta Gas-Nichotasvil	le		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 4035		Mon-Fri	
			Scheduled Services	\$12.90	_	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/30/2019 7:00 AM	2525284	King Bee-Lexington	Delta Gas-Wincheste	r Administra		
Scheduled Services	D! 14'	1045 Brentwood Ct	3617 Lexington Rd			
	Denisa King	Lexington KY 40511	Winchester KY 40391		Mon-Fri	(CuraBata S0 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/30/2019 4:00 PM	2525285		Administrativ King Bee-Lexington (_inehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood Ct			
	Denisa King	Winchester KY 40391	0	640.00	Mon-Fri	(Cura Data SO 00)
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/30/2019 12:15 PM	2525320	King Bee-Lexington	Delta Gas-Barbourvill	e		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4090		Mon-Fri	(Cura Data 60 00)
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
				312.50		
1/31/2019 7:00 AM	2527355	King Bee-Lexington	Delta Gas-Stanton			
Scheduled Services	D! 14!	1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 40380 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(,
1/31/2019 7:00 AM	2527356	King Bee-Lexington	Delta Gas-Owingsville	<u> </u>		
Scheduled Services		1045 Brentwood Ct	58 Water St	•		
	Denisa King	Lexington KY 40511	Owingsvitte KY 40360)	Mon-Fri	
	_	_	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/31/2019 7:00 AM	2527357	King Bee-Lexington	Delta Gas-Corbin Dis	trict Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number	· · ·
1137	
Invoice Number	
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Invoice Date	
2/3/2019	

Date Ready Order Type	Order ID	Orlein	Doctiontion		Referen	
Deliver Date	Caller	Origin	Destination		Billing (roup
1/31/2019 7:00 AM Scheduled Services	2527358 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Willia 1058 US-25W Williamsburg KY	•	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/31/2019 7:00 AM	2527359	King Bee-Lexington	Delta Gas-Mand	chester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH		Mon-Fri	(0 0 40 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/31/2019 7:00 AM	2527360	King Bee-Lexington	Delta Gas-Midd			
Scheduled Services	.	1045 Brentwood Ct	2110 W Cumbe			
	Denisa King	Lexington KY 40511	Middlesboro KY		Mon-Fri	(O D-1- 40 AN
			Scheduled Services _	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/31/2019 7:00 AM	2527361	King Bee-Lexington	Delta Gas-Bere	2		
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403	-	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/31/2019 7:00 AM	2527362	King Bee-Lexington	Delta Gas-Corb	in District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denlsa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services _	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/31/2019 7:00 AM	2527363	King Bee-Lexington	Delta Gas-Corb	in Service Cente	ı	
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services _	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/31/2019 7:00 AM	2527364	King Bee-Lexington	Delta Gas-Barb	ourville		_
Scheduled Services	m	1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	(Cura Data 60 00)
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
	<u>.</u>			\$12.80		
1/31/2019 7:00 AM	2527365	King Bee-Lexington	Delta Gas-Nicho	olasville		
Scheduled Services	Denisa King	1045 Brentwood Ct	501 Etter Dr	40366	Mac 52	
	Denisa Ning	Lexington KY 40511	Nicholasville KY Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
200.			-		<u> </u>	(Juleivale \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin	Destination		Billing (Group
1/31/2019 7:00 AM Scheduled Services	2527366 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Winch 3617 Lexington F Winchester KY 4	₹d 0391	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		_
1/31/2019 4:00 PM	2527367	Delta Gas-Wincheste	r Administrativ King Bee-Lexingt	ton (Linehaul)		
Scheduled Services	_	3617 Lexington Rd	1045 Brentwood		_	
	Denisa King	Winchester KY 40391	Lexington KY 405 Scheduled Services	511 \$19.00	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/31/2019 12:15 PM	2527402	King Bee-Lexington	Delta Gas-Barbo	urville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4		Mon-Fri	/D
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
2/1/2019 7:00 AM	2529242	King Bee-Lexington	Delta Gas-Stanto	on .		_
Scheduled Services	.	1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 4038 Scheduled Services	\$0 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			_			(Surekale \$0.00)
			Order Total:	\$12.90		
2/1/2019 7:00 AM	2529243	King Bee-Lexington	Delta Gas-Owing	sville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 4		Mon-Fri	(DD-1- #0 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
2/1/2019 7:00 AM	2529244	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
2/1/2019 7:00 AM	2529245	King Bee-Lexington	Delta Gas-Willian	nsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY Scheduled Services	40769 \$12.90	Mon-Frl	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Suiertale \$0.00)
				_ 		·
2/1/2019 7:00 AM	2529246	King Bee-Lexington	Delta Gas-Manch	nester		
Scheduled Services	Doning Vine	1045 Brentwood Ct	91 Old Us 421	40063	Mar Fr	
	Denisa King	Lexington KY 40511	Manchester OH 4 Scheduled Services	40962 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:						(Objectate 40.00)
FUD.			Order Total:	\$12.90		



Customer Number	
1137	
Invoice Number	•
76236	
Invoice Date	
2/3/2019	

Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin			Billing G	Froup
2/1/2019 7:00 AM	2529247	King Bee-Lexington	Delta Gas-Middle			
Scheduled Services		1045 Brentwood Ct	2110 W Cumber			
	Denisa King	Lexington KY 40511	Middlesboro KY		Mon-Fri	
			Scheduled Services	\$12. <mark>90</mark>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
2/1/2019 7:00 AM	2529248	King Bee-Lexington	Deita Gas-Berea	1		
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12. <u>90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
2/1/2019 7:00 AM	2529249	King Bee-Lexington	Delta Gas-Corbi	n District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services	\$12,90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
2/1/2019 7:00 AM	2529250	King Bee-Lexington	Delta Gas-Corbi	n Service Cente	1	
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	(0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
2/1/2019 7:00 AM	2529251	King Bee-Lexington	Delta Gas-Barbo	ourville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439		_	
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	(D
			Scheduled Services	\$12. 90		(SureRate \$0.00)
POD:			Order Total:	\$12.90	·	
2/1/2019 7:00 AM	2529252	King Bee-Lexington	Delta Gas-Nicho	lasville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY	40356 \$12.90	Mon-Fri	(Furn Date #0.00)
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
2/1/2019 7:00 AM	2529253	King Bee-Lexington	Delta Gas-Winck		•	
Scheduled Services	Doning King	1045 Brentwood Ct	3617 Lexington		Mon Fri	
	Denisa King	Lexington KY 40511	Winchester KY 4 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Objettate 40.00)
	2529254	Delta Gas-Winchester	Administrativ King Boo Levins			
2/1/2019 4:00 PM Scheduled Services	232 8 23 9	3617 Lexington Rd	Administrativ King Bee-Lexing 1045 Brentwood	, ,		
CALIFORNICA DELAIGES	Denisa King	Winchester KY 40391			Mon-Fri	
	Danige Mily	441101100100 1(1 TQQQ1	Scheduled Services	\$19.00	men i ii	(SureRate \$0.00)
POD:			Order Total:	\$19.00		,

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Customer Number		-	
1137			
Invoice Number		`	
76236			
Invoice Date	7		
2/3/2019			

\$933.50

On Demand

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing (
2/1/2019 12:15 PM	2529289	King Bee-Lexington	Delta Gas-Barbou	rville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 40	0906	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
			On Demand Totals:	\$	933.50	

Customer Total:

DELTA_R_AGDR1_NUM054_072821



INVOICE

Customer.Number	
1137	
Invoice Number	
89376	
Invoice Date	• •
1/12/2020	
Invoice Period.	4] "
1/6/2020-1/12/202	0
Invoice Amount	
\$933.50	•

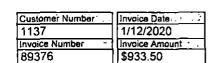
Denisa King Delta Natural Gas Company, Inc 3617 Lexington Rd Winchester KY 40391 Remit Payment to: King Bee Delivery, LLC P.O. Box 32186 Louisville, KY 40232

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Please detach here and return this portion with your remittance check







Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing C	
1/6/2020 7.00 AM	3057621	King Bee-Lexington	Delta Gas-Sta	inton	_	
Scheduled Services		1045 Brentwood Ct	189 N Main Si	t		
	Denisa King	Lexington KY 40511	Stanton KY 40	0380	Mon-Fri	
	_	-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		•	Order Total:	\$12,90		
1/6/2020 7:00 AM	3057622	King Bee-Lexington	Delta Gas-Ow	vingsville		<u> </u>
Scheduled Services		1045 Brentwood Ct	58 Water St	_		
	Denisa King	Lexington KY 40511	Owingsville K	Y 40360	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/6/2020 7:00 AM	3057623	King Bee-Lexington	Delta Gas-Co	rbin District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main S	St		
	Denisa King	Lexington KY 40511	Corbin KY 40	701	Mon-Fri	
			Scheduled Services	<u>\$12.90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/6/2020 7:00 AM	3057624	King Bee-Lexington	Delta Gas-Wil	ltiamsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W	1		
	Denisa King	Lexington KY 40511	Williamsburg	KY 40769	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	•		Order Total:	\$12.90		
1/6/2020 7:00 AM	3057625	King Bee-Lexington	Delta Gas-Ma	inchester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 42	1		
	Denisa King	Lexington KY 40511	Manchester C	DH 40962	Mon-Fri	
	•		Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
	_				_	



Customer Number
1137
Invoice Number *
89376
Invoice Date
1/12/2020

Deliver Date Caller 1/6/2020 7:00 AM 3057626 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057627 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057629 Scheduled Services 3057629	Origin King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Destination Delta Gas-Middle 2110 W Cumber Middlesboro KY Scheduled Services Order Total: Delta Gas-Berea 129 Glades Rd Berea KY 40403 Scheduled Services Order Total: Delta Gas-Corbit 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbit 8112 US-25	\$12.90 \$12.90 \$12.90 \$12.90 \$12.90 n District Office 1 \$12.90 \$12.90	Mon-Fri Mon-Fri	(SureRate \$0.00) (SureRate \$0.00) (SureRate \$0.00)
POD: 1/6/2020 7:00 AM	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	2110 W Cumber Middlesboro KY Scheduled Services Order Total: Delta Gas-Berea 129 Glades Rd Berea KY 40403 Scheduled Services Order Total: Delta Gas-Corbit 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbit 2011 S Main St Corbin KY 4070 Scheduled Services Order Total:	\$12.90 \$12.90 \$12.90 \$12.90 \$12.90 n District Office 1 \$12.90 \$12.90	Mon-Fri	(SureRale \$0.00)
POD: 1/6/2020 7:00 AM 3057627 Scheduled Services POD: 1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057628 POD: 1/6/2020 7:00 AM 3057629	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	Middlesboro KY Scheduled Services Order Total: Delta Gas-Berea 129 Glades Rd Berea KY 40403 Scheduled Services Order Total: Delta Gas-Corbit 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbit	\$12.90 \$12.90 \$12.90 \$12.90 n District Office 1 \$12.90 \$12.90	Mon-Fri	(SureRale \$0.00)
POD: 1/6/2020 7:00 AM 3057627 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057629	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	Order Total: Delta Gas-Berea 129 Glades Rd Berea KY 40403 Scheduled Services Order Total: Delta Gas-Corbin 2011 S Main St Corbin KY 40700 Scheduled Services Order Total: Delta Gas-Corbin LY 407000 Delta Gas-Corbin LY 407000 Delta Gas-Corbin LY 40700000000000000000000000000000000000	\$12.90 \$12.90 \$12.90 \$12.90 n District Office 1 \$12.90 \$12.90	Mon-Fri	(SureRale \$0.00)
1/6/2020 7:00 AM 3057627 Scheduled Services POD: 1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057629	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Berea 129 Glades Rd Berea KY 40403 Scheduled Services Order Total: Delta Gas-Corbin 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbin	\$12.90 \$12.90 n District Office 1 \$12.90	Mon-Fri	
POD: 1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057629	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	129 Glades Rd Berea KY 40403 Scheduled Services Order Total: Delta Gas-Corbii 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbii	\$12.90 \$12.90 n District Office 1 \$12.90 \$12.90	Mon-Fri	
POD: 3057628 1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057629	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	Berea KY 40403 Scheduled Services Order Total: Delta Gas-Corbit 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbit	\$12.90 \$12.90 n District Office 1 \$12.90 \$12.90	Mon-Fri	
POD: 1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057629	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	Order Total: Delta Gas-Corbin 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbin Corbin $12.90 \$12.90 n District Office 1 \$12.90 \$12.90	Mon-Fri		
1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057629	1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	Order Total: Delta Gas-Corbin 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbin Corbin 12.90 n District Office 1 \$12.90 \$12.90			
1/6/2020 7:00 AM 3057628 Scheduled Services Denisa King POD: 1/6/2020 7:00 AM 3057629	1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Corbi 2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbi	n District Office 1 \$12.90		(SureRate \$0.00)
POD: 1/6/2020 7:00 AM 3057629	1045 Brentwood Ct Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	2011 S Main St Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbi	1 \$12.90 \$12.90		(SureRate \$0.00)
POD: 1/6/2020 7:00 AM 3057629	Lexington KY 40511 King Bee-Lexington 1045 Brentwood Ct	Corbin KY 4070 Scheduled Services Order Total: Delta Gas-Corbin	\$12.90 \$12.90		(SureRate \$0.00)
POD: 3057629	King Bee-Lexington 1045 Brentwood Ct	Order Total: Delta Gas-Corbin	\$12.90 \$12.90		(SureRate \$0.00)
1/6/2020 7:00 AM 3057629	1045 Brentwood Ct	Order Total: Delta Gas-Corbi	\$12.90		(Surekate \$0.00)
1/6/2020 7:00 AM 3057629	1045 Brentwood Ct	Delta Gas-Corbi	•		
	1045 Brentwood Ct		n Service Cente		
Scheduled Services		8112 US-25		ı	
5 1 141	Lexington KY 40511				
Denisa King	5	Corbin KY 40701		Mon-Fri	(Compliants #0.00)
		Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		Order Total:	\$12.90		
1/6/2020 7:00 AM 3057630	King Bee-Lexington	Delta Gas-Barbo	ourville		•
Scheduled Services	1045 Brentwood Ct	281 Ky 3439	10000		
Denisa King	Lexington KY 40511	Barbourville KY - Scheduled Services	40906 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:		Order Total:	\$12.90		(,
1/6/2020 7:00 AM 3057631	King Bee-Lexington	Delta Gas-Nicho	lasville		
Scheduled Services	1045 Brentwood Ct	501 Etter Dr			
Denisa King	Lexington KY 40511	Nicholasville KY	40356	Mon-Fri	
		Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		Order Total:	\$12.90		
1/6/2020 7:00 AM 3057632	King Bee-Lexington	Delta Gas-Winch		i	
Scheduled Services	1045 Brentwood Ct	3617 Lexington I			
Denisa King	Lexington KY 40511	Winchester KY 4 Scheduled Services	10391 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:		Order Total:	\$12.90		(Outerfale wo.ob)
1/6/2020 4:00 PM 3057633	Delta Gas-Minchester	Administrativ King Boo Loving	· .		
Scheduled Services	3617 Lexington Rd	Administrativ King Bee-Lexing 1045 Brentwood			
Denisa King	Winchester KY 40391	Lexington KY 40		Mon-Fri	
2002 (4.1)		Scheduled Services	\$19.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(SureRate \$0.00)
POD:		Order Total:	\$19.00		,



Customer Number	
1137	
Invoice Number	
89376	
Invoice Date	
1/12/2020	•

Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin	Destination		Billing C	eroup
1/6/2020 12:15 PM Scheduled Services	3057668 Denisa Kling	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Barbo 281 Ky 3439 Barbourville KY Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90	-	
1/7/2020 7:00 AM Scheduled Services	3059604	King Bee-Lexington 1045 Brentwood Ct	Della Gas-Stant 189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 403 Scheduled Services	80 \$12.90	Mon-Frì	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2020 7:00 AM Scheduled Services	3059605	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Owin 58 Water St		Mon-Fri	
	Denisa King	Lexington KY 40511	Owingsville KY Scheduled Services	\$12.90	MOH-FII	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2020 7:00 AM Scheduled Services	3059606 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Corbi 2011 S Main St Corbin KY 4070		Mon-Fri	- · ·
	20,11221,1113	Lowington IV. 10011	Scheduled Services	\$12.90	141011 1 11	(SureRate \$0.00)
POD:			Order Total:	\$12.90	_	
1/7/2020 7:00 AM Scheduled Services	3059607 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Wilia 1058 US-25W Williamsburg KY	Ū	Mon-Fri	
	Deliisa King	Lexington KT 40511	Scheduled Services	\$12.90	MOH-FII	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2020 7:00 AM Scheduled Services	3059608	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Mano 91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH Scheduled Services	40962 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12,90		
1/7/2020 7:00 AM Scheduled Services	3059609	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Middl 2110 W Cumber			
	Denisa King	Lexington KY 40511	Middlesboro KY Scheduled Services	40965 \$12.90	Mon-Fri	(SureRate \$0,00)
POD:			Order Total:	\$12.90		(ourcitate wo,vo)
1/7/2020 7:00 AM	3059610	King Bee-Lexington	Delta Gas-Berea	a		
Scheduled Services	Denisa King	1045 Brentwood Ct Lexington KY 40511	129 Glades Rd Berea KY 40403	1	Mon-Fri	
	Solitor Filling	Confidence 40011	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Invoice Date		
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Date Ready Order Type	Order ID	Outoin	Doctionalism		Reference	
Deliver Date	Caller	Origin	Destination		Billing G	roup
1/7/2020 7:00 AM	3059611	King Bee-Lexington	Delta Gas-Corbi	n District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St		14	
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	(CuraData 60 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/7/2020 7:00 AM	3059612	King Bee-Lexington		n Service Center		
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2020 7:00 AM	3059613	King Bee-Lexington	Delta Gas-Barbo	ourville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/7/2020 7:00 AM	3059614	King Bee-Lexington	Della Gas-Nicho	olasville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12,90		
1/7/2020 7:00 AM	3059615	King Bee-Lexington	Delta Gas-Winci	hester Administra		
Scheduled Services		1045 Brentwood Ct	3617 Lexington	Rd		
	Denisa King	Lexington KY 40511	Winchester KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/7/2020 4:00 PM	3059616		Administrativ King Bee-Lexing			
Scheduled Services		3617 Lexington Rd	1045 Brentwood			
	Denisa King	Winchester KY 40391	Lexington KY 40		Mon-Fri	(CureDate #0.00)
POD:			Scheduled Services Order Total:	\$19.00 \$19,00		(SureRate \$0.00)
					 .	
1/7/2020 12:15 PM	3059651	King Bee-Lexington	Delta Gas-Barbo	ourville		
Scheduled Services	Doning King	1045 Brentwood Ct	281 Ky 3439	40000	Man Fri	
	Denisa King	Lexington KY 40511	Barbourville KY Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12,90		(Surervate \$0.00)
						
1/8/2020 7:00 AM Scheduled Services	3061635	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Stant 189 N Main St	on		
CONCURRED DELAIDES	Denisa King	Lexington KY 40511	Stanton KY 403	80	Mon-Fri	
	Denisa rang	COAMBION IN TOO (Scheduled Services	\$12 <u>.90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



Customer Number	
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Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin	Destination		Billing C	∋rou <u>p</u>
1/8/2020 7:00 AM	3061636	King Bee-Lexington	Delta Gas-Owings	ville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
•	Denisa King	Lexington KY 40511	Owingsville KY 40	360	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:	ı		Order Total:	\$12.90		
1/8/2020 7:00 AM	M 3061637 King Bee-Lexington Delta Gas-Corbin District Office					
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/8/2020 7:00 AM	3061638	King Bee-Lexington	Delta Gas-Willam	sburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY 4	0769	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/8/2020 7:00 AM	3061639	King Bee-Lexington	Delta Gas-Manche	ester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH 4	0962	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/8/2020 7:00 AM	3061640	King Bee-Lexington	Delta Gas-Middle:	sboro		
Scheduled Services		1045 Brentwood Ct	2110 W Cumberla	nd Ave		
	Denisa King	Lexington KY 40511	Middlesboro KY 4	0965	Mon-Fri	
•			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/8/2020 7:00 AM	3061641	King Bee-Lexington	Delta Gas-Berea	•		
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00
POD:			Order Total:	\$12.90		
1/8/2020 7:00 AM	3061642	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701	640.00	Mon-Fri	(O D.) 40.00
POD:			Scheduled Services	\$12.90		(SureRate \$0,00
			Order Total:	\$12,90 —-		
1/8/2020 7:00 AM Scheduled Services	3061643	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Corbin	Service Cente	ı	
CONCUDIED ORIVIORS	Donica Kina		8112 US-25		Man 5 :	
	Denisa King	Lexington KY 40511	Corbin KY 40701 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00
DOD:					_	(Surervate \$0.00
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID		.		Referen	
Deliver Date	Caller	Origin	Destination		Billing (Froup
1/8/2020 7:00 AM	3061644	King Bee-Lexington	Delta Gas-Bart	ourville		
Scheduled Services	D! 1/'	1045 Brentwood Ct	281 Ky 3439	(40000	Mar. 54	
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	(Sura Data 60 00)
200			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/8/2020 7:00 AM	3061645	King Bee-Lexington	Delta Gas-Nich	olasville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville K		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/8/2020 7:00 AM	3061646	King Bee-Lexington	Delta Gas-Wine	chester Administra	_	
Scheduled Services		1045 Brentwood Ct	3617 Lexingtor	n Rd		
	Denisa King	Lexington KY 40511	Winchester KY	40391	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/8/2020 4:00 PM	3061647	Delta Gas-Winchester	Administrativ King Bee-Lexin	oton (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwoo	•		
	Denisa King	Winchester KY 40391		-	Mon-Fri	
	J		Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/8/2020 12:15 PM	3061682	King Bee-Lexington	Delta Gas-Bart	oourville	•	
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY	r 40906	Mon-Fri	
1	_	•	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063636	King Bee-Lexington	Delta Gas-Star	nton		
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 40:	380	Mon-Fri	
	-	-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063637	King Bee-Lexington	Delta Gas-Owi	nasville		
Scheduled Services		1045 Brentwood Ct	58 Water St	•		
	, Denisa King	Lexington KY 40511	Owingsville KY	40360	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063638	King Bee-Lexington	Delta Gas-Cort	oin District Office		
Scheduled Services		1045 Brentwood Ct	201,1 S Main S	t		
	Denisa King	Lexington KY 40511	Corbin KY 407	01	Mon-Fri	
	-		Scheduled Services	\$12.90		(SureRate \$0.00)
			CONCOUNTED CO	\$12.50		(00.00,10.00)



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Date Ready Order Type	Order ID				Referen	ces
Deliver Date	Caller	Origin	Destination		Billing G	· -
1/9/2020 7:00 AM	3063639	King Bee-Lexington	Delta Gas-Williamsburg		_	
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg F	(Y 40769	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063640	King Bee-Lexington	Delta Gas-Mar	nchester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester O		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063641	King Bee-Lexington	Delta Gas-Mid			
Scheduled Services		1045 Brentwood Ct	2110 W Cumb			
	Denisa King	Lexington KY 40511	Middlesboro K		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063642	King Bee-Lexington	Delta Gas-Ber			
Scheduled Services	_	1045 Brentwood Ct	129 Glades Ro			
	Denisa King	Lexington KY 40511	Berea KY 404		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063643	King Bee-Lexington		bin District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main S			
	Denisa King	Lexington KY 40511	Corbin KY 407		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063644	King Bee-Lexington		bin Service Cente	ı	
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 407		Mon-Fri	
DOD:			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 7:00 AM	3063645	King Bee-Lexington	Delta Gas-Bar	bourville		
Scheduled Services	Barta Ri	1045 Brentwood Ct	281 Ky 3439			
	Denisa King .	Lexington KY 40511	Barbourville K' Scheduled Services	¥ 40906 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Suierale \$0.00)
1/9/2020 7:00 AM	3063646	King Rea Lavinster				
Scheduled Services	3003040	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Nicl 501 Etter Dr	noiașviile		
Seriousius Oui filos	Denisa King	Lexington KY 40511	Nicholasville K	Y 40356	Mon-Fri	
	Domou i mig	Towns of the Tool	Scheduled Services	\$12.90	MOTELII	(SureRate \$0.00)
POD:			Order Total:	\$12.90		·



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Date Ready Order Type	Order ID Caller	Origin	Destination		Referen	
Deliver Date		Origin				oroup
1/9/2020 7:00 AM Scheduled Services	3063647 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Detta Gas-Win 3617 Lexingtor Winchester KY Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/9/2020 4:00 PM Scheduled Services	3063648	3617 Lexington Rd	Administrativ King Bee-Lexin	d Ct		
•	Denisa King	Winchester KY 40391	Lexington KY 4 Scheduled Services	\$19.00 \$19.00	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/9/2020 12:15 PM Scheduled Services	3063683	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Bari 281 Ky 3439	bourville		
	Denisa King	Lexington KY 40511	Barbourville K Scheduled Services	7 40906 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065619 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Star 189 N Main St Stanton KY 40		Mon-Fri	
		503	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065620	King Bee-Lexington 1045 Brentwood Ct			_	
	Denisa King	Lexington KY 40511	Owingsville KY Scheduled Services	′ 40360 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065621	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Cor 2011 S Main S	bin District Office		_
	Denisa King	Lexington KY 40511	Corbin KY 407 Scheduled Services	01 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		·
1/10/2020 7:00 AM Scheduled Services	3065622	King Bee-Lexington 1045 Brentwood Ct	· ·		_	
	Denisa King	Lexington KY 40511	Williamsburg K Scheduled Services	Y 40769 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:		•	Order Total:	\$12,90		
1/10/2020 7:00 AM Scheduled Services	3065623	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Mar 91 Old Us 421	nchester		
	Denisa King	Lexington KY 40511	Manchester Of Scheduled Services	H 40962 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		,



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Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Reference Billing G	
1/10/2020 7:00 AM Scheduled Services	3065624 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Middles 2110 W Cumberlar Middlesboro KY 40 Scheduled Services	nd Ave	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065625	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Berea 129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total: ,	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065626 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Corbin I 2011 S Main St Corbin KY 40701	District Office	Mon-Frl	
	Defilia King	Lexingion (1 4051)	Scheduled Services	\$ 12 <u>.</u> 90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065627 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Corbin : 8112 US-25 Corbin KY 40701	Service Cente	Mon-Fri	
	Definate Tailing	Lexington ICT 40011	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065628	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Barbourville 281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 40 Scheduled Services	906 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065629	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Nichola 501 Etter Dr	sville		
	Denisa King	Lexington KY 40511	Nicholasville KY 4)356 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/10/2020 7:00 AM Scheduled Services	3065630	King Bee-LexIngton 1045 Brentwood Ct	Delta Gas-Winche 3617 Lexington Ro	1		
	Denisa King	Lexington KY 40511	Winchester KY 40: Scheduled Services	391 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:		•	Order Total:	\$12.90		(,
1/10/2020 4:00 PM Scheduled Services	3065631	Delta Gas-Winchester 3617 Lexington Rd	Administrativ King Bee-Lexingto 1045 Brentwood C			
	Denisa King	Winchester KY 40391	Lexington KY 405' Scheduled Services	\$19.00 °	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$19.00		(Jaichale 40.00)

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Customer Number	
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Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing (
1/10/2020 12:15 PM	3065666	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Barbou	ırville		
Scheduled Services	Denisa King	Lexington KY 40511	281 Ky 3439 Barbourville KY 4	0906	Mon-Fri	
	-		Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12,90		
			On Demand Totals:	\$	933.50	
			Customer Total:	\$	933.50	

Denisa King Delta Natural Gas Company, Inc 3617 Lexington Rd Winchester KY 40391



INVOICE

Customer Number 7-1	
1137	
Invoice Number	2
90032	
Invoice Date	4
1/26/2020	
Invoice Period	/
1/20/2020-1/26/2020)
Invoice Amount	. <u>T</u>
\$933.50	

Remit Payment to:
King Bee Delivery, LLC

SOP

P.O. Box 32186 Louisville, KY 40232

Route - JB

Please detach here and return this portion with your remittance check

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Customer Number 25 g	Invoice Date ' ' 54
1137	1/26/2020
Invoice Number	Invoice Amount
90032	\$933.50

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing C	
1/20/2020 7:00 AM	3086141	King Bee-Lexington	Delta Gas-Sta	inton		
Scheduled Services		1045 Brentwood Ct	189 N Main S	t		
	Denisa King	Lexington KY 40511	Stanton KY 40	0380	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/20/2020 7:00 AM	3086142	King Bee-Lexington	Delta Gas-Ow	vingsville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville K		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/20/2020 7:00 AM	3086143	King Bee-Lexington	Delta Gas-Co	rbin District Office		<u> </u>
Scheduled Services		1045 Brentwood Ct	2011 S Main :	St		
	Denisa King	Lexington KY 40511			Mon-Frl	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/20/2020 7;00 AM	3086144	King Bee-Lexington	Delta Gas-Wi	lliamsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W	-		
	Denisa King	Lexington KY 40511	Williamsburg		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/20/2020 7:00 AM	3086145	King Bee-Lexington	Delta Gas-Ma	ınchester	-	
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester C		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
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	-	Origin	Destination		Billing C	eroup
1/20/2020 7:00 AM Scheduled Services	3086146 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Middle: 2110 W Cumberla Middlesboro KY 4 Scheduled Services	and Ave	Mon-Fd	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/20/2020 7:00 AM Scheduled Services	3086147	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Berea 129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403 Scheduled Services	\$ 12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90	· -	
1/20/2020 7:00 AM Scheduled Services	3086148	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Corbin 2011 S Main St	District Office		
Concount Contact	Denisa King	Lexington KY 40511	Corbin KY 40701 Scheduled Services	\$ 12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(==:::::::::::::::::::::::::::::::::::
1/20/2020 7:00 AM	3086149	King Bee-Lexington	Delta Gas-Corbin	Service Center		
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY, 40511	Corbin KY 40701 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/20/2020 7:00 AM	3086150	King Bee-Lexington	Delta Gas-Barbou	ırville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/20/2020 7:00 AM	3086151	King Bee-Lexington	Delta Gas-Nichola	sville		· ·
Scheduled Services	Decise King	1045 Brentwood Ct	501 Etter Dr	10050	14 5-1	
	Denisa King	Lexington KY 40511	Nicholasville KY 4 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/20/2020 7:00 AM Scheduled Services	3086152	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Winche 3617 Lexington R			
	Denisa King	Lexington KY 40511	Winchester KY 40 Scheduled Services)391 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(00.00)
1/20/2020 4:00 PM	3086153	Delta Gas-Winchester	Administrativ King Bee-Lexingto	on (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood 0			
	Denisa King	Winchester KY 40391	Lexington KY 405 Scheduled Services	\$11 \$19.00	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$19.00		,,



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Date Ready Order Type Deliver Date	Order ID Caller	Orlgin	Destination		Referen Billing (
1/20/2020 12:15 PM	3086188			مالنوب	Omnig C	stoup
Scheduled Services	3000100	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Barbo 281 Ky 3439	urvine		
Scrieduled Services	Denisa King	Lexington KY 40511	Barbourville KY 4	inone	Mon-Fri	
	Defins a King	Lexington RT 40011	Scheduled Services	\$12.90	WOII-F II	(SureRate \$0.00)
POD:			Order Total:	\$12.90		•
1/21/2020 7:00 AM	3088110	King Bee-Lexington	Delta Gas-Stanto	יח		
Scheduled Services	**	1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 4038	0	Mon-Fri	
	_	-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 7:00 AM	3088111	King Bee-Lexington	Delta Gas-Owing	sville	· · · · · · · · · · · · · · · · · · ·	
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 4	0360	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 7:00 AM	3088112	King Bee-Lexington	Delta Gas-Corbir	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90	<u>.</u>	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 7:00 AM	3088113	King Bee-Lexington	Delta Gas-Williar	nsburg		
Scheduled Services	_	1045 Brentwood Cl	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 7:00 AM	3088114	King Bee-Lexington	Delta Gas-Manch	nester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
1/21/2020 7:00 AM	3088115	King Bee-Lexington	Delta Gas-Middle			
Scheduled Services		1045 Brentwood Ct	2110 W Cumberl			
	Denisa King	Lexington KY 40511	Middlesboro KY		Mon-Fri	/D: ::= D = t = #0 00)
000			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12,90 		
1/21/2020 7:00 AM	3088116	King Bee-Lexington	Delta Gas-Berea			
Scheduled Services	Denice Vie	1045 Brentwood Cl	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403	£40.00	Mon-Fri	(Curefiche do co)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID				Referen	ces
Deliver Date	Caller	Origin	Destination		Billing (Group
1/21/2020 7:00 AM	3088117	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12,90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 7:00 AM	2020 7:00 AM 3088118 King Bee-Lexington Delta Gas-Corbin Service Cent					
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701	•	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 7:00 AM	3088119	King Bee-Lexington	Delta Gas-Barbou	urville	,	
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 7:00 AM	3088120	King Bee-Lexington	Delta Gas-Nichola	asville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 7:00 AM	3088121	King Bee-Lexington	Delta Gas-Winch			<u> </u>
Scheduled Services		1045 Brentwood Ct	3617 Lexington R			
	Denisa King	Lexington KY 40511	Winchester KY 40		Mon-Fri	-
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/21/2020 4:00 PM	3088122		Administrativ King Bee-Lexingle			
Scheduled Services		3617 Lexington Rd	1045 Brentwood			
	Denisa King	Winchester KY 40391	Lexington KY 405		Mon-Fri	
DOD:			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/21/2020 12:15 PM Scheduled Services	3088157	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Barbou 281 Ky 3439	urville		
OCHCODICO OCIVICES	Denisa King	Lexington KY 40511	Barbourville KY 4	none	Mon-Fri	
	ocilisa King	Lexington (1 40011	Scheduled Services	\$12.90	WOIFFI	(SureRate \$0.00)
POD:			Order Total:	\$12.90		,
1/22/2020 7:00 AM	3090110	King Bee-Lexington	Delta Gas-Stanto	n		
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 4038	D	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID	Origin	Destination		Referen	
Deliver Date	Caller	Origin	Destination		Billing C	eroup
1/22/2020 7:00 AM Scheduled Services	3090111	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Owings 58 Water St	ville		
Scriednied Services	Denisa King	Lexington KY 40511	Owingsville KY 40	360	Mon-Fri	
	Doi noo 1 mig	20///3/07/17/ 10011	Scheduled Services	\$12.90	111011111	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/22/2020 7:00 AM	3090112	King Bee-Lexington	Delta Gas-Corbin			
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/22/2020 7:00 AM	3090113	King Bee-Lexington	Delta Gas-William	sburg		
Scheduled Services	Denisa King	1045 Brentwood Ct Lexington KY 40511	1058 US-25W Williamsburg KY 4	10760	Mon-Fri	
	Defilsa King	Lexington K1 40511	Scheduled Services	\$12.90	MOHEN	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(00.0)
1/22/2020 7:00 AM	3090114	King Bee-Lexington	Delta Gas-Manche			
Scheduled Services	0000114	1045 Brentwood Ct	91 Old Us 421	Sater		
,	Denisa King	Lexington KY 40511	Manchester OH 40962		Mon-Fri	
	-	-	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/22/2020 7:00 AM	3090115	King Bee-Lexington	Delta Gas-Middles	sboro		_
Scheduled Services	5 1. 10	1045 Brentwood Ct	2110 W Cumberla			
	Denisa King	Lexington KY 40511	Middlesboro KY 4 Scheduled Services	0965 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		,,
1/22/2020 7:00 AM	3090116	King Bee-Lexington	Delta Gas-Berea			
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/22/2020 7:00 AM	3090117	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services	Doolog King	1045 Brentwood Ct	2011 S Main St		Man Co	
	Denisa King	Lexington KY 40511	Corbin KY 40701 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Objettate \$0.00)
1/22/2020 7:00 AM	3090118	King Bee-Lexington	Delta Gas-Corbin	Service Cente	1	
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri.	
	ŕ		Scheduled Services	\$12.90		(SureRate \$0.00)
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Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Orlgin	Destination	7	Billing G	Froup
1/22/2020 7:00 AM	3090119	King Bee-Lexington	Delta Gas-Barbo	ourville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/22/2020 7:00 AM	2020 7:00 AM 3090120 King Bee-Lexington Delta Gas-Nicholasville			olasville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY	40356	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/22/2020 7:00 AM	3090121	King Bee-Lexington	Delta Gas-Winc	hester Administr:		
Scheduled Services		1045 Brentwood Ct	3617 Lexington	Rd		
	Denisa King	Lexington KY 40511	Winchester KY	40391	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/22/2020 4:00 PM	3090122	Delta Gas-Winchester	Administrativ King Bee-Lexing	gton (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood	d Ct		
	Denlsa King	Winchester KY 40391	Lexington KY 40	0511 ⁻	Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/22/2020 12:15 PM	3090157	King Bee-Lexington	Delta Gas-Barb	ourville		<u></u>
Scheduled Services		1045 Brentwood Ct.	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY	40906	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 7:00 AM	3092206	King Bee-Lexington	Delta Gas-Stant	ton		
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 403	80	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 7:00 AM	3092207	King Bee-Lexington	Delta Gas-Owin	gsville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY		Mon-Fri	
			Scheduled Services	<u>\$12.90</u>		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 7:00 AM	3092208	King Bee-Lexington	Delta Gas-Corb		_	
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services	\$12.90	<u> </u>	(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID				Referen	
Deliver Date	Caller	Origin	Destination		Billing C	roup
1/23/2020 7:00 AM	3092209	King Bee-Lexington	Delta Gas-Will	•		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg K		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 7:00 AM	7:00 AM 3092210 King Bee-Lexington Delta Gas-Manchester		nchester			
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester Ol		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 7:00 AM	3092211	King Bee-Lexington	Delta Gas-Mid	dlesboro		_
Scheduled Services		1045 Brentwood Ct	2110 W Cumb	erland Ave		
	Denisa King	Lexington KY 40511	Middlesboro K	Y 40965	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 7:00 AM	3092212	King Bee-Lexington	Delta Gas-Ben	ea		
Scheduled Services		1045 Brentwood Ct	129 Glades Ro			
	Denisa King	Lexington KY 40511	Berea KY 4040		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 7:00 AM	3092213	King Bee-Lexington		bin District Office		
Scheduled Services	_	1045 Brentwood Ct	2011 S Main S			
	Denisa King	Lexington KY 40511	Corbin KY 407		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		<u>.</u>	Order Total:	\$12.90 		<u> </u>
1/23/2020 7:00 AM	3092214	King Bee-Lexington	Delta Gas-Cor	bin Service Cente	I	
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 407	01	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 7:00 AM	3092215	King Bee-Lexington	Delta Gas-Bar	bourville		
Scheduled Services	Donica Kina	1045 Brentwood Ct	281 Ky 3439	V 40000	11 F-:	
	Denisa King	Lexington KY 40511	Barbourville K' Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Suienale \$0.00)
1/23/2020 7:00 AM	3092216	King Bee-Lexington	Delta Gas-Nich	-		
Scheduled Services	JU322 IU	1045 Brentwood Ct	501 Etter Dr	IUI45VIIIC		
Concaula Del Vices	Denisa King	Lexington KY 40511	Nicholasville K	V 40356	Mon-Fri	
	Denisa King	Cextrigion IV 1 400 []	Scheduled Services	\$12.90	IVIO(I-FI)	(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID	Octobe	Destination		Referen	
Deliver Date	Caller	Origin	+ + +		Billing C	eroup
1/23/2020 7:00 AM Scheduled Services	3092217 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Winche 3617 Lexington R Winchester KY 40 Scheduled Services	d	Mon-Frí	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/23/2020 4:00 PM	3092218	Delta Gas-Winchester	Administrativ King Bee-Lexington	oń (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood (
	Denisa King	Winchester KY 40391	Lexington KY 405	11	Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
1/23/2020 12:15 PM	3092253	King Bee-Lexington	Delta Gas-Barbou	ırville	-	
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4	0906	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/24/2020 7:00 AM	3094243	King Bee-Lexington	Delta Gas-Stanto	n		
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 40386		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/24/2020 7:00 AM	3094244	King Bee-Lexington	Delta Gas-Owing	sville		<u> </u>
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 40		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/24/2020 7:00 AM	3094245	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/24/2020 7:00 AM	3094246	King Bee-Lexington	Delta Gas-Willian	nsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY		Mon-Fri	(D D - t - 60 00)
POD:			Scheduled Services Order Total:	\$12.90 \$12.90		(SureRate \$0.00)
						
1/24/2020 7:00 AM	3094247	King Bee-Lexington	Della Gas-Manch	ester		
Scheduled Services	Doning King	1045 Brentwood Ct	91 Old Us 421	onen	140c C-1	
	Denisa King	Lexington KY 40511	Manchester OH 4 Scheduled Services	952 \$12.90	Mon-Fri	(SureRate \$0.00)
202			_			(Surervate \$0.00)
POD:			Order Total:	\$12.90		



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1/26/2020			

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing G	
1/24/2020 7:00 AM	3094248	King Bee-Lexington	Delta Gas-Mido	llochoro	Dining	лоцр
Scheduled Services	JU94240	1045 Brentwood Ct	2110 W Cumbe			
Scriedaled Services	Denisa King	Lexington KY 40511	Middlesboro K		Mon-Fri	
	Demaa King	Eckington KT 400 TT	Scheduled Services	\$12.90	WOII-I II	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/24/2020 7:00 AM	3094249	King Bee-Lexington	Delta Gas-Bere	a		
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 4040		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/24/2020 7:00 AM	3094250	King Bee-Lexington		in District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	(0 D-t #0 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
1/24/2020 7:00 AM	3094251	King Bee-Lexington		oin Service Cente	ı	
Scheduled Services	D' 14'	1045 Brentwood Ct	8112 US-25	•		
	Denisa King	Lexington KY 40511	Corbin KY 4070 Scheduled Services		Mon-Fri	(Cura Data #0.00)
			•	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90	<u> </u>	
1/24/2020 7:00 AM	3094252	King Bee-Lexington	Delta Gas-Barb	ourville		
Scheduled Services	_	1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	ia a
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	_		Order Total:	\$12.90		
1/24/2020 7:00 AM	3094253	King Bee-Lexington	Delta Gas-Nich	olasville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville K		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		<u> </u>	Order Total:	\$12.90		· _
1/24/2020 7:00 AM	3094254	King Bee-Lexington	- *·· · · · · ·	chester Administra	i	
Scheduled Services	Donies Vise	1045 Brentwood Ct	3617 Lexington		M F-	
	Denisa King	Lexington KY 40511	Winchester KY Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Strekale 30.00)
				· · · · · · · · · · · · · · · · · · ·		
1/24/2020 4:00 PM Scheduled Services	3094255	Delta Gas-Winchester 3617 Lexington Rd	r Administrativ King Bee-Lexin 1045 Brentwoo	•		
CO. COUNCO OEI VICES	Denisa King	Winchester KY 40391			Mon-Fri	
	Doinga King	**************************************	Scheduled Services	\$19.00	ואיטוירוו	(SureRate \$0.00)
			-			

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1/26/2020	

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referer Billing	
1/24/2020 12:15 PM Scheduled Services	3094290 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Barbo 281 Ky 3439 Barbourville KY 4		Mon-Fri	
	•	Ü	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
			On Demand Totals:	\$	933.50	
			Customer Total:	9	8933.50	



INVOICE

Customer Number 🔭 😘
1137
Invoice Number
97365
Invoice Date =
8/2/2020
Invoice Period
7/27/2020-8/2/2020
Involce Amount
\$933.50

Brenda Pelfrey
Delta Natural Gas Company, Inc 3617. Lexington Rd
Winchester KY 40391

Remit Payment to:
King Bee Delivery, LLC
P.O. Box 32186
Louisville, KY 40232

Ablo

Route- JB

Berda Pelkey

Diease detach here and return this portion with your remittance check

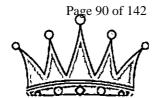
Customer Number	Invoice Date.
1137	8/2/2020
Invoice Number	Invoice Amount
97365	\$933.50

Date Ready Order Type Deliver Date	Order ID Caller	Orlain	Destination		Referen	
		Origin		 	Billing C	sroup_
7/27/2020 7:00 AM	3431188	King Bee-Lexington	Delta Gas-Star	nton		
Scheduled Services	Desire King	1045 Brentwood Ct	189 N Main St	200	Man 54	
	Denisa King	Lexington KY 40511	Stanton KY 403 Scheduled Services		Mon-Fri	(C D.4 CO CO)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/27/2020 7:00 AM	3431189	King Bee-Lexington	Delta Gas-Owi	ngsville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/27/2020 7:00 AM	3431190	King Bee-Lexington	Delta Gas-Corbin District Office			
Scheduled Services		1045 Brentwood Ct	2011 S Main S	1 '		
	Denisa King	Lexington KY 40511	Corbin KY 407	- '	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/27/2020 7:00 AM	3431191	King Bee-Lexington	Delta Gas-Willi	amsburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg K	Y 40769	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/27/2020 7:00 AM	3431192	King Bee-Lexington	Delta Gas-Manchester			
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester Ol	d 40962	Mon-Fri	
		<i>'</i> .	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
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Date Ready Order Type	Order ID	Orlain	Destination		Referen	
Deliver Date	Caller	Origin			Billing C	<u>sroup</u>
7/27/2020 7:00 AM Scheduled Services	3431193 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Middle 2110 W Cumberl Middlesboro KY (Scheduled Services	and Ave	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		•
7/27/2020 7:00 AM	3431194	King Bee-Lexington	Delta Gas-Berea			
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/27/2020 7:00 AM	3431195	King Bee-Lexington	Delta Gas-Corbir	District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY-40511	Corbin KY 40701		Mon-Fri	(O D : 40.00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/27/2020 7:00 AM	3431196	King Bee-Lexington	Delta Gas-Corbin	Service Center		
Scheduled Services	Danisa Kina	1045 Brentwood Ct	8112 US-25		44	
	Denisa King	Lexington KY 40511	Corbin KY 40701 Scheduled Services		Mon-Fri	(CoroBato #A 00)
			_	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/27/2020 7:00 AM	3431197	King Bee-Lexington	Delta Gas-Barbo	urville		
Scheduled Services	Danisa Ki	1045 Brentwood Ct	281 Ky 3439		:	
	Denisa King	Lexington KY 40511	Barbourville KY 4 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		•
7/27/2020 7:00 AM	3431198	King Bee-Lexington	Delta Gas-Nichol	lasville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY	40356	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/27/2020 7:00 AM	3431199	King Bee-Lexington	Delta Gas-Winch			
Scheduled Services	5 / /	1045 Brentwood Ct	3617 Lexington F			
	Denisa King	Lexington KY 40511	Winchester KY 4 Scheduled Services	0391 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12,90		(00,01,010,00)
7/27/2020 4:00 PM	3431200	Delta Gas-Wincheste	Administrativ King Bee-Lexing	ton (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood			
	Denisa King	Winchester KY 40391		=	Mon-Fri	
	,		Scheduled Services	\$19.00		(SureRate \$0.00)
						



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Date Ready Order Type	Order ID				Referen	ces
Deliver Date	Caller	Origin	Destination		Billing (
7/27/2020 12:15 PM	3431235	King Bee-Lexington	Delta Gas-Barbo	ourville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/28/2020 7:00 AM	3433238	King Bee-Lexington	Delta Gas-Stante	on		
Scheduled Services		1045 Brentwood Ct	189 N Main St			
	Denisa King	Lexington KY 40511	Stanton KY 4038		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/28/2020 7:00 AM	3433239	King Bee-Lexington	Delta Gas-Owing	gsville		
Scheduled Services		1045 Brentwood Ct	58 Water St			
	Denisa King	Lexington KY 40511	Owingsville KY 4		Mon-Fri	
		ı	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:		·	Order Total:	\$12.90		
7/28/2020 7:00 AM	3433240	King Bee-Lexington	Delta Gas-Corbi	n District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 4070	•	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0,00)
POD:			Order Total:	\$12.90		
7/28/2020 7:00 AM	3433241	King Bee-Lexington	Delta Gas-Willia	msburg		
Scheduled Services	•	1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY		Mon-Fri	(5 5
202			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	_		Order Total:	\$12.90 	_	
7/28/2020 7:00 AM	3433242	King Bee-Lexington	Della Gas-Manc	hester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denlsa King	Lexington KY 40511	Manchester OH		Mon-Fri	
POD:	·		Scheduled Services Order Total:	\$12.90		(SureRate \$0.00)
			Order Total.	\$12.90 	_	
7/28/2020 7:00 AM	3433243	King Bee-Lexington	Delta Gas-Middle			
Scheduled Services	D ' 16'	1045 Brentwood Ct	2110 W Cumber			
	Denisa King	Lexington KY 40511	Middlesboro KY Scheduled Services		Mon-Fri	(PuraData #0.00)
POD:			Order Total:	\$12,90 \$12,90		(SureRate \$0.00)
	0.005					
7/28/2020 7:00 AM Scheduled Services	3433244	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Berea	1		
COLLEGICIED OCI VICES	Denisa King	Lexington KY 40511	129 Glades Rd Berea KY 40403		Mon-Fri	
	Domaa rang	CEANIGION KT 40311	Scheduled Services	\$12.90	MOHEN	(SureRate \$0.00)
DOD.			-			(22.2.3.30 \$0.00)
POD:			Order Total:	\$12.90		

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7/28/2020 7:00 AM	3433245	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services	Davis Kiss	1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701 Scheduled Services	\$12.90	Mon-Fri	(Cura Data #0.00)
			-			(SureRate \$0.00)
POD:			Order Total:	\$12,90		
7/28/2020 7:00 AM	3433246	King Bee-Lexington	Delta Gas-Corbin	Service Center		
Scheduled Services		1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/28/2020 7:00 AM	3433247	King Bee-Lexington	Delta Gas-Barbou	ırville		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4	0906	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/28/2020 7:00 AM	3433248	King Bee-Lexington	Delta Gas-Nichola	asville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 4	10356	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/28/2020 7:00 AM	3433249	King Bee-Lexington	Delta Gas-Winche	ester Administrı	_	
Scheduled Services		1045 Brentwood Ct	3617 Lexington R	d		
	Denisa King	Lexington KY 40511	Winchester KY 40		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/28/2020 4:00 PM	3433250	Delta Gas-Winchester	Administrativ King Bee-Lexingto	on (Linehaul)		
Scheduled Services		3617 Lexington Rd	1045 Brentwood (Ct		
	Denisa King	Winchester KY 40391	Lexington KY 405	511	Mon-Fri	
			Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
7/28/2020 12:15 PM	3433285	King Bee-Lexington	Delta Gas-Barbou	ırvitle		
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/29/2020 7:00 AM	3435214	King Bee-Lexington	Delta Gas-Stanto	n		
Scheduled Services		1045 Brentwood Ct	189 N Main St	_		
	Denisa King	Lexington KY 40511	Stanton KY 40380		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination		Referen Billing G	
					Dilling	sioup
7/29/2020 7:00 AM Scheduled Services	3435215	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Owin 58 Water St	gsville		
Scrieduled Services	Denisa King	Lexington KY 40511	Owingsville KY	40360	Mon-Fri	•
	Demoarking	Lexington (C) 40511	Scheduled Services	\$12.90	1410(1-11)	(SureRate \$0.00
POD:			Order Total:	\$12.90		•
7/29/2020 7:00 AM	3435216	King Bee-Lexington	Delta Gas-Corbi	in District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 4070	1	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/29/2020 7:00 AM	3435217	King Bee-Lexington	Delta Gas-Willia	msburg		
Scheduled Services		1045 Brentwood Ct	1058 US-25W			
	Denisa King	Lexington KY 40511	Williamsburg KY		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
7/29/2020 7:00 AM	3435218	King Bee-Lexington	Delta Gas-Mano	hester		,
Scheduled Services		1045 Brentwood Ct	91 Old Us 421			
	Denisa King	Lexington KY 40511	Manchester OH		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	_		Order Total:	\$12.90		
7/29/2020 7:00 AM	3435219	King Bee-Lexington	Delta Gas-Middl	esboro		
Scheduled Services		1045 Brentwood Ct	2110 W Cumber	rland Ave		
	Denisa King	Lexington KY 40511	Middlesboro KY	40965	Mon-Frl	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/29/2020 7:00 AM	3435220	King Bee-LexIngton	Delta Gas-Berea	3		
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/29/2020 7:00 AM	3435221	King Bee-Lexington	Delta Gas-Corbi	n District Office		
Scheduled Services		1045 Brentwood Ct	2011 S Main St			•
	Denisa King	Lexington KY 40511	Corbin KY 4070		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	<u> </u>		Order Total:	\$12.90		
7/29/2020 7:00 AM	3435222	King Bee-Lexington		in Service Center		
Scheduled Services	Donies Visc	1045 Brentwood Ct	8112 US-25	4	Man Fr	
	Denisa King	Lexington KY 40511	Corbin KY 4070 Scheduled Services	1 \$12.90	Mon-Fri	(SureRate \$0.00)
			• -			(Suitervalle 90.00)
POD:			Order Total:	\$12.90		



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7/29/2020 7:00 AM Scheduled Services	3435223 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Barl 281 Ky 3439 Barbourville KY Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/29/2020 7:00 AM Scheduled Services	3435224 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Nich 501 Etter Dr Nicholasville K Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		·
7/29/2020 7:00 AM Scheduled Services	3435225 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Win 3617 Lexingtor Winchester KY Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/29/2020 4:00 PM Scheduled Services	3435226 Denisa King	Delta Gas-Winchester 3617 Lexington Rd Winchester KY 40391	Administrativ King Bee-Lexin 1045 Brentwoo Lexington KY 4 Scheduled Services	od Ct	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$19.00		
7/29/2020 12:15 PM Scheduled Services	3435261 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Bari 281 Ky 3439 Barbourville K' Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/30/2020 7:00 AM Scheduled Services	3437236 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Stal 189 N Main St Stanton KY 40 Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12,90		
7/30/2020 7:00 AM Scheduled Services	3437237	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Owi 58 Water St	•		
	Denisa King	Lexington KY 40511	Owingsville KY Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/30/2020 7:00 AM Scheduled Services	3437238 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Cor 2011 S Main S Corbin KY 407 Scheduled Services		Mon-Fri	(SureRale \$0.00)
POD:			Order Total:	\$12.90	_	



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Date Ready Order Type	Order ID				Referen	
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7/30/2020 7:00 AM Scheduled Services	3437239 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-W 1058 US-25\ Williamsburg	N KY 40769	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/30/2020 7:00 AM	3437240	King Bee-Lexington	Delta Gas-M	anchester		
Scheduled Services		1045 Brentwood Ct	91 Old Us 42			
	Denisa King	Lexington KY 40511	Manchester		Mon-Fri	(O D #0 DD)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:	_		Order Total:	\$12.90 		
7/30/2020 7:00 AM	3437241	King Bee-Lexington	Delta Gas-M			
Scheduled Services		1045 Brentwood Ct		nberland Ave		
	Denisa King	Lexington KY 40511	Middlesboro		Mon-Fri	(CoreDate 60 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
7/30/2020 7:00 AM	3437242	King Bee-Lexington	Delta Gas-B	erea		
Scheduled Services		1045 Brentwood Ct	129 Glades I			
	Denisa King	Lexington KY 40511	Berea KY 40		Mon-Fri	(SuroBata 60 00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90 		
7/30/2020 7:00 AM	3437243	King Bee-Lexington	,	orbin District Office		
Scheduled Services	5 1 10	1045 Brentwood Ct	2011 S Main			
	Denisa King	Lexington KY 40511	Corbin KY 46 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(Barcitale \$6.00)
	0.1070.1	Mr Day I	<u>.</u>	<u> </u>		
7/30/2020 7:00 AM Scheduled Services	3437244	King Bee-Lexington 1045 Brentwood Ct	8112 US-25	orbin Service Cente	l	
Scrieduled Services	Denisa King	Lexington KY 40511	Corbin KY 4	0701	Mon-Fri	
	J	20	Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/30/2020 7:00 AM	3437245	King Bee-Lexington	Delta Gas-B	arbourville	-	
Scheduled Services		1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville		Mon-Fri	
			Scheduled Services	\$12 .90		(SureRate \$0.00)
POD:			Order Total:	\$12,90 		
7/30/2020 7:00 AM	3437246	King Bee-Lexington	Delta Gas-N			·-
Scheduled Services	5	1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville		Mon-Fri	(CuroDeta #0.00)
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID				Referen	ces
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7/30/2020 7:00 AM Scheduled Services	3437247 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Wi 3617 Lexingto Winchester K Scheduled Services		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/30/2020 4:00 PM Scheduled Services	3437248	Delta Gas-Wincheste 3617 Lexington Rd	r Administrativ King Bee-Lex 1045 Brentwo	• ,		
	Denisa King	Winchester KY 40391	Lexington KY Scheduled Services	40511 \$19.00	Mon-Fri	(SureRate \$0.00)
POD:			. Order Total:	\$19.00		
7/30/2020 12:15 PM Scheduled Services	3437283	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Ba 281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville K Scheduled Services	(Y 40906 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:		*	Order Total:	\$12.90		
7/31/2020 7:00 AM Scheduled Services	3439110 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Sta 189 N Main S Stanton KY 4	t	Mon-Fri	-
202			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/31/2020 7:00 AM Scheduled Services	3439111	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Ov 58 Water St	•		
	Denisa King	Lexington KY 40511	Owingsville K Scheduled Services	Y 40360 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/31/2020 7:00 AM Scheduled Services	3439112	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Co 2011 S Main	rbin District Office St		
	Denisa King	Lexington KY 40511	Corbin KY 40 Scheduled Services	701 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/31/2020 7:00 AM Scheduled Services	3439113	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Wi 1058 US-25W	•		
	Denisa King	Lexington KY 40511	Williamsburg Scheduled Services	KY 40769 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12,90		,
7/31/2020 7:00 AM	3439114	King Bee-Lexington	Delta Gas-Ma			
Scheduled Services	Donica Vias	1045 Brentwood Ct	91 Old Us 42		Mar 5-	
	Denisa King	Lexington KY 40511	Manchester C Scheduled Services	9H 40962 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		



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Date Ready Order Type	Order ID		2		Referen	
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7/31/2020 7:00 AM Scheduled Services	3439115 Denisa King	King Bee-Lexington 1045 Brentwood Ct Lexington KY 40511	Delta Gas-Middlesboro 2110 W Cumberland Ave Middlesboro KY 40965 Scheduled Services \$12.90		Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(**************************************
7/31/2020 7:00 AM	3439116	King Bee-Lexington	Della Gas-Berea			
Scheduled Services		1045 Brentwood Ct	129 Glades Rd			
	Denisa King	Lexington KY 40511	Berea KY 40403		Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/31/2020 7;00 AM	3439117	King Bee-Lexington	Delta Gas-Corbin	District Office		
Scheduled Services	B : 16	1045 Brentwood Ct	2011 S Main St			
	Denisa King	Lexington KY 40511	Corbin KY 40701 Scheduled Services	\$12.90	Mon-Fri	/SuraBata 60 00)
200						(SureRate \$0.00)
POD:	-		Order Total:	\$12.90 		
7/31/2020 7:00 AM	3439118	King Bee-Lexington	Delta Gas-Corbin	Service Cente	ſ	
Scheduled Services	5 / 14	1045 Brentwood Ct	8112 US-25			
	Denisa King	Lexington KY 40511	Corbin KY 40701 Scheduled Services	\$12.90	Mon-Fri	(SureRate \$0.00)
DOD.			Order Total:	\$12.90		(Julienale \$0.00)
POD:		<u> </u>		\$12.50		
7/31/2020 7:00 AM	3439119	King Bee-Lexington	Delta Gas-Barbou	ırville		
Scheduled Services	S	1045 Brentwood Ct	281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4 Scheduled Services	ს9სნ \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12.90		(,
7/31/2020 7:00 AM		King Bee-Lexington	Delta Gas-Nichola	asville		
Scheduled Services		1045 Brentwood Ct	501 Etter Dr			
	Denisa King	Lexington KY 40511	Nicholasville KY 4	10356	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
7/31/2020 7:00 AM	3439121	King Bee-Lexington	Delta Gas-Winch			
Scheduled Services	5	1045 Brentwood Ct	3617 Lexington R			
	Denisa King	Lexington KY 40511	Winchester KY 40 Scheduled Services	391 \$12.90	Mon-Fri	(SureRate \$0.00)
POD:			Order Total:	\$12,90	•	(Obligation Colors)
7/31/2020 4:00 PM	3439122	Delta Gas-Winchester	Administrativ King Bee-Lexingto	on (Linebaut)		
Scheduled Services	0700122	3617 Lexington Rd	1045 Brentwood			
	Denisa King	Winchester KY 40391	Lexington KY 405		Mon-Fri	
	3		Scheduled Services	\$19.00		(SureRate \$0.00)
POD:			Order Total:	\$19.00		
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1137	
Invoice Number	· •
97365	
Invoice Date	,
8/2/2020	

\$933.50

On Demand

Order Type Deliver Date	Order ID Caller	Orlgin	Destination		Referen Billing (
7/31/2020 12:15 PM Scheduled Services	3439157	King Bee-Lexington 1045 Brentwood Ct	Delta Gas-Barbourville 281 Ky 3439			
	Denisa King	Lexington KY 40511	Barbourville KY 4	0906	Mon-Fri	
			Scheduled Services	\$12.90		(SureRate \$0.00)
POD:			Order Total:	\$12.90		
			On Demand Totals:	\$	933.50	

Customer Total:

August 31, 2020

Mr. Robert Rubin Vice President, CAO and Controller Aqua America Inc. 762 W Lancaster Ave Bryn Mawr, PA 19010-3402 USA **PAYMENT DUE: 09/30/20**

INVOICE NUMBER: 1034645579-2

SEND CHECK PAYMENT TO:

PricewaterhouseCoopers LLP P.O. Box 7247-8001 Philadelphia, PA 19170-8001

WIRE TRANSFER INSTRUCTIONS:

Citibank NA, New York, NY

Account #: 30408437

ABA #: 021000089 : Swift #: CITIUS33
To Credit: PricewaterhouseCoopers LLP

To initiate Automated Clearing House payments,

please visit our website: www.pwc.com/us/ach or call:

1 877 351 6402

PwC TAX ID #: 134008324 PwC D&B #: 00-186-37-94

Professional services rendered in connection with the audit of Essential Utilities - Peoples Gas for the period ended December 31, 2020

\$ 220,000.00

Total Invoice Due By September 30, 2020

\$ 220,000.00

For questions, contact: Lauren Massey at +1 (610) 246-3104, lauren.a.massey@pwc.com

October 02, 2020

Mr. Robert Rubin Vice President, CAO and Controller Essential Utilities Inc. 762 W Lancaster Ave Bryn Mawr, PA 19010-3402 USA **PAYMENT DUE: 11/01/20**

INVOICE NUMBER: 1034669288-1

SEND CHECK PAYMENT TO:

PricewaterhouseCoopers LLP P.O. Box 7247-8001 Philadelphia, PA 19170-8001

WIRE TRANSFER INSTRUCTIONS:

Citibank NA, New York, NY

To Credit: PricewaterhouseCoopers LLP
To initiate Automated Clearing House payments,
please visit our website:
www.pwc.com/us/ach or call:
1 877 351 6402

PwC TAX ID #: PwC D&B #: 00-186-37-94

Professional services rendered in connection with the audit of Essential Utilities - Peoples Gas for the period ended December 31, 2020

\$ 220,000.00

Total Invoice Due By November 01, 2020

220,000.00

For questions, contact: Mark Fiore at

pwc

May 21	2021	

Essential Utilities Inc. 762 W Lancaster Ave Bryn Mawr, PA 19010-3402 USA **PAYMENT DUE: 06/20/21**

INVOICE NUMBER: 1034873671-0

SEND CHECK PAYMENT TO:

PricewaterhouseCoopers LLP P.O. Box 7247-8001

Philadelphia, PA 19170-8001

WIRE TRANSFER INSTRUCTIONS:

Citibank NA, New York, NY

Account #:

ABA #: Swift #: CITIUS33

To Credit: PricewaterhouseCoopers LLP

To initiate Automated Clearing House payments,

please visit our website: www.pwc.com/us/ach or call:

1 877 351 6402

PwC TAX ID #:

PwC D&B #: 00-186-37-94

Professional services rendered in connection with the audit of Essential Utilities - Peoples Gas for the period ended December 31, 2020

\$ 317,988.00

Total Invoice Due By June 20, 2021

\$ 317,988.00

For questions, contact: Mark Fiore at

DELTA_R_AGDR1_NUM054_072821 Page 101 of 142

Accrual	Schedule	- 2020	Estimate

Total		<u>Peoples</u>	<u>wv</u>	<u>KY</u>	<u>TWP</u>	<u>Delta</u>	<u>Total</u>	
Accrual Per Month		81.000%	1.150%	0.509%	12.189%	5.152%	100.000%	
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	January
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	February
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	March
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	April
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	May
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	June
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	July
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	August
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	September
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	October
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	November
92,0	041.67	74,553.71	1,058.16	468.53	11,219.35	4,741.92	92,041.67	December
1,104,	500.00	894,644.47	12,697.92	5,622.36	134,632.26	56,902.99	1,104,500.00	Total

Actual Accruals Delta

49,895.04 Accrued in 2020 7,497.60 Accrued in 2021

57,392.64 Total Accrued as of 3/31/2021

Invoices Paid			
Invoice Date	Invoice Number	Invoice Amount	Delta %
	8/31/2020 1034645579-2	220,000.00	11,334.23
	10/2/2020 1034669288-1	220,000.00	11,334.23
	12/3/2020 1034725681-9	100,000.00	5,151.92
	1/5/2021 1034747844-7	100,000.00	5,151.92
	2/2/2021 1034771884-2	100,000.00	5,151.92
	3/2/2021 1034795108-8	100,000.00	5,151.92
	5/1/2021 1034873671-0	317,998.00	16,382.50
	Total Paid	1,157,998.00	59,658.65

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ALLOCATION CALCULATIONS - 2019-2020 - PwC

	<u>Dollars</u>					<u>Percentages</u>							
		People	wv	KY	TWP	Delta	Total	Peoples	wv	KY	TWP	Delta	Total
Revenue		\$732,945,861.67	\$12,122,501.75	\$1,805,998.51	\$91,497,046.89	\$47,630,747.56	\$886,002,156.38	82.72507%	1.36822%	0.20384%	10.32696%	5.37592%	100.00000%
Net PP&E	\$	1,944,606,780.37 \$	26,747,896.29 \$	1,650,165.92 \$	246,213,259.03	\$ 145,724,533.79	\$2,364,942,635.40	82.22638%	1.13102%	0.06978%	10.41096%	6.16186%	100.00000%
O&M	\$	170,209,712.63 \$	4,389,954.41 \$	1,447,020.53 \$	23,292,142.88	\$ 12,219,324.35	\$211,558,154.80	80.45528%	2.07506%	0.68398%	11.00981%	5.77587%	100.00000%
Tax (Provisional)	\$	28,395,903.00 \$	8,785.00 \$	389,690.00 \$	6,145,761.00	\$ 1,190,146.00	\$36,130,285.00	78.59308%	0.02431%	1.07857%	17.01000%	3.29404%	100.00000%
Total		\$2,876,158,257.67	\$43,269,137.45	\$5,292,874.96	\$367,148,209.80	\$206,764,751.70	\$3,498,633,231.58	80.99995%	1.14965%	0.50904%	12.18943%	5.15192%	0.00000%
			PP&E										
PP&E	\$	2,894,648,193.88 \$	51,738,058.92 \$	2,322,063.21 \$	366,614,598.62	\$ 260,596,603.58							
DD&A	\$	(950,041,413.51) \$	(24,990,162.63) \$	(671,897.29) \$	(120,401,339.59)	\$ (114,872,069.79)							



Big Thinking. Personal Focus.

ACH Payment:

Bank: PNC Bank One PNC Plaza Pittsburgh, PA 15222 Account: Routing:

Lockbox Remit to:

Schneider Downs & Co., Inc. www.schneiderdowns.com P.O. Box 645948 Pittsburgh, PA 15264-5257

Pay Online:

and dick make a payment or scan here.



Essential Utilities, Inc. Mr. Mitchell Arch Manager, Financial Reporting 762 West Lancaster Avenue Bryn Mawr, PA 19010

Invoice No. A058461 Date 06/16/2020 Client No. 24933 Payable upon receipt

Progress	billing	relative	to	the	audit	of	financial	statements	for	the	following
plans:											

Amount Due This Invoice	\$94,103.00
Total Expenses	\$103.00
Total Fees	\$94,000.00
Delta DC Plan	\$2,000.00
Aqua H&W Plans	\$22,000.00
Aqua DB Plan	\$10,000.00
• Aqua 11-K	\$15,000.00
H & W Plan Audit	\$10,000.00
Pension Plan for Hourly-Paid Employees of Peoples TWP LLC	\$6,333.00
 PNG Companies LLC DB Plan for Former Employees of Equitable Gas Company 	\$6,333.00
PNG Companies LLC Pension Plan	\$6,334.00
Peoples Natural Gas Company LLC Union Savings Plan	\$8,000.00
PNG Companies LLC Salaried Savings Plan	\$8,000.00
pians.	



Delta DC Plan

Amount Due This Invoice

ACH Payment: Bank: PNC Bank One PNC Plaza Pittsburgh, PA 15222 Account: Routing:

Lockbox Remit to: Schneider Downs & Co., Inc. www.schneiderdowns.com P.O. Box 645948 Pittsburgh, PA 15264-5257

Pay Online: and click make a payment or scan here.



>\$4,000.00

\$36,000.00

Reimburse from BOA: 1,190: 17% PNG Union 1,190: 17% PNG Nonunion 2,310: 33% TWP PNG record I/C: Essential Utilities, Inc. Invoice No. A063322 2,310: 33% EGC Mr. Mitchell Arch Date 10/02/2020 Manager, Financial Reporting 24933 Client No. PNG Record I/C Payable upon receipt 762 West Lancaster Avenue Bryn Mawr, PA 19010 PNG Record I/C Progress billing relative to the audit of financial statements for the following plans: \$4,000.00 PNG Companies LLC Salaried Savings Plan Peoples Natural Gas Company LLC Union Savings Plan \$4,000.00 PNG Companies LLC Pension Plan \$4,000.00 \$4,000.00 PNG Companies LLC DB Plan for Former Employees of Equitable Gas Company Pension Plan for Hourly-Paid Employees of Peoples TWP LLC \$3,167.00 H & W Plans \$7,000.00 Delta DB Plan \$5,833.00

Audit fees related to the DB Plan were already processed. The Defined Contribution and Health and Welfare fees are still outstanding.						
PNG Companies LLC Salaried Savings Plan: Peoples Natural Gas Company LLC Union Savings Plan H&W Plans Delta DC Plan =	4,000 4,000 7,000 4,000 19,000 to be paid					

PNG Record I/C



ACH Payment: Bank: PNC Bank One PNC Plaza Pittsburgh, PA 15222 Account: Routing:

Mail Your Payment to: Schneider Downs P.O. Box 645948 Pittsburgh, PA 15264-5257

Pay Online: www.schneiderdowns.com and click make a payment or scan here.



Essential Utilities, Inc. Daniel Schuller, Chief Financial Officer 762 West Lancaster Avenue Bryn Mawr, PA 19010

Reimburse from BOA: 476: 17% PNG Union 476: 17% PNG Nonunion 924: 33% TWP

Invoice No. A066233 Date 12/04/2020 Client No. 24933

Payable upon receipt

PNG record I/C: 924: 33% EGC Revision to Invoice #A064463 Dated October 28, 2020 **Installment 3 of 3** Billing relative to preparation of Form 990, Return of Organization Exempt from Income Tax, for the year ended December 31, 2019 for the following: \$3,600.00 PNG Companies LLC Employee Master Trust II \$3,600.00 TW Phillips Gas & Oil Voluntary EB Trust \$4,500.00 Retiree Medical Non-Repres. EE Aqua \$3,500.00 Retiree & Surviving Med & Life Insurance Billing relative to the preparation of 2019 Form 5500, Annual Return/Report of Employee Benefit Plan, and Form 8955-SSA for the following: PNG Companies LLC Health and Welfare Plan for Existing and Future Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas Retirees \$2,800.00 \$2,000.00 PNG Companies LLC Health and Welfare Plan PNG Companies LLC Health and Welfare Plan for Former EGC Retirees \$2,000.00 Delta Natural Gas Company, Inc. Employee Benefits Plan \$2,000.00 PNG Record I/C **Total Fees** \$24,000.00 \$400.00 **Total Expenses Amount Due This Invoice** \$24,400.00 PNG Record I/C



ACH Payment:
Bank: PNC Bank
One PNC Plaza
Pittsburgh, PA 15222
Account:
Routing:

Mail Your Payment to: Schneider Downs P.O. Box 645948 Pittsburgh, PA 15264-5257 Pay Online: www.schneiderdowns.com and click make a payment or scan here.



Essential Utilities, Inc. Mr. Mitchell Arch Manager, Financial Reporting 762 West Lancaster Avenue Bryn Mawr, PA 19010

PNG Record I/C

 Invoice No.
 A066946

 Date
 12/28/2020

 Client No.
 24933

Payable upon receipt

Billing relative to the audit of financial statements for the following plans:

Recurring:

PNG Companies LLC Salaried Savings Plan (12/31/19 year end) Peoples Natural Gas Company LLC Union Savings Plan (12/31/19 year end) Poleta Natural Gas Company, Inc. Employee Savings Plan (6/30/20 year end) PNG Companies LLC Pension Plan (12/31/19 year end) PNG Companies LLC DB Plan for Former Employees of Equitable Gas Company (12/31/19 year end) PNG Companies LLC DB Plan for Former Employees of Equitable Gas Company (12/31/19 year end) Poleta Natural Gas Company, Inc. Defined Benefit Retirement Plan (3/31/20 year end) Retirement Income Plan for Aqua America, Inc. and Subsidiaries (12/31/19 year end) Retiree and Surviving Dependent Medical and Life Insurance Plan for Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) \$3,500.00 Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas Retirees (12/31/19 year end)	g.	7
Delta Natural Gas Company, Inc. Employee Savings Plan (6/30/20 year end) PNG Companies LLC Pension Plan (12/31/19 year end) \$3,866.00 PNG Companies LLC DB Plan for Former Employees of Equitable Gas Company (12/31/19 year end) Delta Natural Gas Company, Inc. Defined Benefit Retirement Plan (3/31/20 year end) Retirement Income Plan for Aqua America, Inc. and Subsidiaries (12/31/19 year end) Retiree and Surviving Dependent Medical and Life Insurance Plan for Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) \$3,500.00 Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples \$4,000.00 Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas	PNG Companies LLC Salaried Savings Plan (12/31/19 year end)	\$1,300.00
PNG Companies LLC Pension Plan (12/31/19 year end) \$3,866.00 PNG Companies LLC DB Plan for Former Employees of Equitable Gas Company (12/31/19 year end) \$3,867.00 (12/31/19 year end) Delta Natural Gas Company, Inc. Defined Benefit Retirement Plan (3/31/20 year end) \$7,467.00 end) Retirement Income Plan for Aqua America, Inc. and Subsidiaries (12/31/19 year end) \$3,500.00 end) Retiree and Surviving Dependent Medical and Life Insurance Plan for Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) \$3,500.00 Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) \$3,500.00 Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) \$4,000.00 Natural Gas Company and Peoples TWP Retirees and Future Peoples \$4,000.00	Peoples Natural Gas Company LLC Union Savings Plan (12/31/19 year end)	\$1,300.00
PNG Companies LLC DB Plan for Former Employees of Equitable Gas Company (12/31/19 year end) Delta Natural Gas Company, Inc. Defined Benefit Retirement Plan (3/31/20 year end) Retirement Income Plan for Aqua America, Inc. and Subsidiaries (12/31/19 year end) Retiree and Surviving Dependent Medical and Life Insurance Plan for Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples \$4,000.00 Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas	Delta Natural Gas Company, Inc. Employee Savings Plan (6/30/20 year end)	\$7,300.00
(12/31/19 year end) Delta Natural Gas Company, Inc. Defined Benefit Retirement Plan (3/31/20 year end) Retirement Income Plan for Aqua America, Inc. and Subsidiaries (12/31/19 year end) Retiree and Surviving Dependent Medical and Life Insurance Plan for Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) Retiree Medical Plan for Non-Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas	PNG Companies LLC Pension Plan (12/31/19 year end)	\$3,866.00
end) Retirement Income Plan for Aqua America, Inc. and Subsidiaries (12/31/19 year end) Retiree and Surviving Dependent Medical and Life Insurance Plan for Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) Retiree Medical Plan for Non-Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas		\$3,867.00
end) Retiree and Surviving Dependent Medical and Life Insurance Plan for Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) Retiree Medical Plan for Non-Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas		\$7,467.00
Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) \$3,500.00 Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) \$3,500.00 Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas		\$3,500.00
Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year end) Retiree Medical Plan for Non-Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas	Represented Employees of the Philadelphia Suburban Division of Aqua	
Water Employees of Aqua America, Inc. (12/31/19 year end) \$3,500.00 Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas	Tellisylvalia, Tie. (12/31/13 year end)	\$3,500.00
Retiree Medical Plan for Non-Represented Employees of the Philadelphia \$3,500.00 Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas		
Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year end) PNG Companies LLC Health and Welfare Plan for Existing and Future Peoples Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas		\$3,500.00
Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas		\$3,500.00
	Natural Gas Company and Peoples TWP Retirees and Future Equitable Gas	\$4,000.00

Reimburse from BOA: 680: 17% PNG Union 680: 17% PNG Nonunion 1,320: 33% TWP

PNG record I/C: 1,320: 33% EGC

DELTA_R_AGDR1_NUM054_072821 Page 107 of 142



ACH Payment:
Bank: PNC Bank
One PNC Plaza
Pittsburgh, PA 15222
Account:
Routing:

Mail Your Payment to: Schneider Downs P.O. Box 645948 Pittsburgh, PA 15264-5257 Pay Online: www.schneiderdowns.com and click make a payment or scan here.



Essential Utilities, Inc. Josh Yi Financial Accountant 762 West Lancaster Avenue Bryn Mawr, PA 19010 Invoice No. A070183

Date 02/26/2021

Client No. 24933

Payable upon receipt

Billing relative to the preparation of Form 5500, Annual Return/Report of Employee Benefit Plan, and Form 8955-SSA for the following:

Retirement and Income Plan for Aqua America, Inc. and Subsidiaries (12/31/19 year-end)

PNG Companies LLC Salaried Savings Plan (12/31/19 year-end)

PNG DC sum: — \$7,500

\$2,500.00

3\$2,500.00

\$2,500.00

Peoples Natural Gas Company LLC Union Savings Plan (12/31/19 year-end)

Delta Natural Gas Company, Inc. Employee Savings Plan (6/30/20 year-end)

\$2,500.00

PNG Companies LLC Pension Plan (12/31/19 year-end)

\$2,500.00

PNG Companies LLC DB Plan for Former Employees of Equitable Gas Company (12/31/19 year-end)

\$2,700.00

Pension Plan for Hourly-Paid Employees of Peoples TWP LLC (12/31/19 year-end)

\$2,000.00

Delta Natural Gas Company, Inc. Defined Benefit Retirement Plan (3/31/20 year-end)

\$2,500.00

Benefit Plan for Active Employees of Aqua America, Inc. (12/31/19 year-end)

\$1,250.00

Retiree Medical and Life Insurance Plan for Former Consumers and American Water Employees of Aqua America, Inc. (12/31/19 year-end)

\$2,500.00

Retiree Medical Plan for Non-Represented Employees of the Philadelphia Suburban Division of Aqua Pennsylvania, Inc. (12/31/19 year-end)

\$2,500.00

Retiree and Surviving Medical and Life Insurance Plan for Represented Employees of the Philadelphia Suburban Division of Aqua PA, Inc. (12/31/19 year-end)

\$2,500.00

Amount Due This Invoice \$28,450.00

STOLL • KEENON • OGDEN
PLLC
300 West Vine Street
Suite 2100
Lexington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 61-0421389
April 3, 2019

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 901304 SKO File No.: 5522/163065

Please Remit This Page With Payment To:
STOLL · KEENON · OGDEN
PLLC
P.O. Box 11969
Lexington, Kentucky 40579-1969

Re:

Our Reference: 005522/163065/MLB/1008

Fees rendered this bill

\$ 19,760.85

Disbursements

\$ 66.22

Total Current Charges This Matter

\$ 19,827.07

AV

Route - 913

5303220

Tex.+

169935

STOLL · KEENON · OGDEN PLLC 300 West Vine Street Suite 2100

Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389

April 3, 2019

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 LexIngton Road Winchester KY 40391

INVOICE NO.: 901304 SKO File No.: 5522/163065

MATTER NAME:		<u></u> -
TOTAL FEES FOR PROFESSIONAL SERV	ICES PER ATTACHED	21,956.50
	COURTESY REDUCTION	(2,195.65)
TOTAL CHARGES FOR EXPENSES AND OPER ATTACHED	OTHER SERVICES	66.22
	INVOICE TOTAL	\$ 19,827.07
·	TOTAL BALANCE DUE	\$19,827.07
		YB P

BILL DATE: April 3, 2019

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester, KY 40391

LEGAL FEI DATE	<u>ES</u> IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/01/19	MLB	Review evidence provided by client regarding	0.50	310.00	\$ 155.00
03/01/19	MEW	Researched	2.60	260.00	676.00
03/01/19	SBL	Calls with D. Cartwright; review	0.70	455.00	318.50
03/02/19	MLB	Review M. Wimberly's research regarding	0.40	310.00	124.00
03/02/19	SBL	Attention to law on I			
			1.40	455.00	637.00
03/02/19	MEW	Researched Email correspondence with Monica Braun	0.30	260.00	78.00
03/03/19	MEW	Researched further based on inquiry from Monica Braun	1.20	260.00	312.00
03/03/19	SBL	Prepare for meeting at Delta re	1.00	455.00	455.00
03/04/19	SBL	Prepare for, travel to and meet with Delta representatives and			
			6.50	455.00	2,957.50
03/05/19	MLB	Review	0.80	310.00	248.00
03/05/19	SBL	Multiple email with Delta and	2.50	455.00	1,137.50

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/06/19	MLB	Draft summary of	1.60	310.00	496:00
03/06/19	SBL	Calls and emails with	2.30	455.00	1,046.50
03/07/19	SBL	Work on issues with contracts and attention to email with Delta team resame	1.40	455.00	637.00
03/08/19	MLB	Review and send to client	0.80	310.00	248.00
03/08/19	MML	Confer with attorneys regarding protocol for	0.20	220.00	44.00
03/08/19	SBL	Attention to and and strategy/plan for	0.90	455.00	409.50
03/12/19	SBL	Work on calls with J. Henderson re same; review sample			
03/13/19	MLB	Review schematic and protocol for	2.50	455.00	1,137.50
		and send to client	1.80	310.00	558.00
03/13/19	SBL	Review and work on protocol; attention to reporting of	2.50	455.00	1,137.50
03/14/19	MLB	Review protocols; phone calls with and D. Cartwright	0.70	310.00	217.00
03/14/19	SBL	Continue analysis of and confer with M. Braum re same and			
		call with D. Cartwright re			
03/19/19	MLB	Phone call with	2.60 0.80	455.00 310.00	1,183.00 248.00
	-		0.00	010.00	270.00

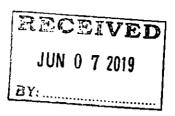
DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/20/19	MLB	Compile	0.50	310.00	155.00
03/20/19	SBL	Attenton to	0.60	455.00	273.00
03/20/19	MML.	Communication with M. Braun and prepare ftp link of excel spreadsheets for same	0.20	220.00	44.00
03/21/19	MLB	Research			
•			1.70	310.00	527.00
03/22/19	MLB	Research regarding			
			2.20	310.00	682.00
03/22/19	SBL	Attention to information on			
		confer with M. Braun re			
		same	1.80	455.00	819.00
03/24/19	SBL	Attention to information re	0.80	455.00	364.00
03/26/19	MLB	Review lease involving emails with	0.60	310.00	186.00
03/26/19	SBL	Work on issues; calls with D. Cartwright and re same; conference with M. Braun	2.30	455.00	1,046.50
03/27/19	SBL	Review I meet with M. Braun re same; call with D. Cartwright;	1.80	455.00	819.00
03/27/19	MLB	Phone calls with D. Cartwright regarding	0.80	310.00	248.00
03/28/19	SBL	confer with M. Braun re	1.70	455.00°	773.50
03/29/19	SBL	Review and conferences with M. Braun re same	1.20	455.00	546.00
03/30/19	MLB	Research	1.80	310.00	558.00

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/31/19	SBL	Work on I			
			1.00	455.00	455.00
		SUBTOTAL	55.00		\$21,956.50
		HER SERVICES			
DATE	DESCR	IPTION -			AMOUNT
02/27/19		on-line research			8.60
02/27/19 02/27/19		on-line research on-line research			8.60 24.51
02/27/19		on-line research			24.51
	SUBTO	TAL			66.22
	GF	AND TOTAL:			\$22,022.72

ATT	ORNEY	/PARALEGAL	SUMMARY
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ATTORINE TIT ANALES	ATTORNET// ARACEGAE SOMMAN					
TIMEKEEPER	RANK	HOURS	RATE	AMOUNT		
M. Braun	Member	15.00	310.00	\$4,650.00		
S. B Loy	Member	35.50	455.00	\$16,152.50		
M. Wimberly	Associate	4.10	260.00	\$1,066.00		
M. M Loy	Paralegal	0.40	220.00	\$88.00		

300 West Vine Street **Suite 2100** Lexington, Kentucky 40507-1801 (859) 231-3000 Tax ld # 61-0421389 June 5, 2019



Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

> INVOICE NO.: 905584 SKO File No.: 5522/163065

Please Remit This Page With Payment To: STOLL · KEENON · OGDEN PLLC P.O. Box 11969 Lexington, Kentucky 40579-1969

Re:

Our Reference: 005522/163065/MLB/1008

Fees rendered this bill

\$ 12,897.45

Disbursements

\$ 0.70

Total Current Charges This Matter

\$ 12,898.15

Route- 918

5303220 cc 169935

STOLL · KEENON · OGDEN PLLC 300 West Vine Street

300 West Vine Street Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389

June 5, 2019

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 905584 SKO File No.: 5522/163065

MATTER NAME:		
TOTAL FEES FOR PROFESSIONAL SER	VICES PER ATTACHED	14,330.50
	COURTESY REDUCTION	(1,433.05)
TOTAL CHARGES FOR EXPENSES AND PER ATTACHED	OTHER SERVICES	0.70
	INVOICE TOTAL	\$ 12,898.15
	TOTAL BALANCE DUE	\$12,898.15
		æ/p

BILL DATE: June 5, 2019

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester, KY 40391

LEGAL FEI	ES IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
DATE					-
05/09/19	SBL	Attention to	1.00	455.00	\$ 455.00
05/14/19	SBL	Attention to	0.60	455.00	273.00
05/15/19	SBL	Attention to	1.00	455.00	455.00
05/20/19	MLB	Meet with Delta to discuss and travel to	11.00	310.00	3,410.00
05/20/19	SBL	Meet with client to discuss	11.00	455.00	5,005.00
05/20/19	MEW	Discussed With Steven Loy and Monica Braun; Reviewed ; Drafted	1.20	260.00	312.00
05/21/19	MLB	Phone calls and emails with client regarding	1.30	310.00	403.00
05/21/19	SBL	related thereto; call with J. Brown.	1.00	455.00	455.00
05/22/19	MLB	Phone calls with D. Cartwright and J. Brown; phone call with G. Pinson; research and send emails to client regarding same	2.80	310.00	868.00
05/22/19	SBL	Attenton to status of;	1.50	455.00	682.50
05/23/19	MLB	Phone calls and emails with D. Cartwright and J. Brown regarding	1.20	310.00	372.00

M. Wimberly

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT	
05/24/19	SBL	Call with J. <u>Brown and G. Pi</u> nson and attention to	1.80	455.00	819.00	
05/28/19	MLB	Discuss next steps in	0.70	310.00	217.00	
05/28/19	ACR	Advise regarding	0.80	300.00	240.00	
05/28/19	SBL	Attention to	0.80	455.00	364.00	
		SUBTOTAL	37.70		\$14,330.50	
EXPENSES DATE		THER SERVICES RIPTION			AMOUNT	
05/22/19		one Expense			0.70	
	SUBTO	DTAL			0.70	
	GI	RAND TOTAL:			\$14,331.20	
ATTORNEY/PARALEGAL SUMMARY						
TIMEKEE	PER	RANK	HOURS	RATE	AMOUNT	
M. Braun		Member	17.00	310.00	\$5,270.00	
S. B Loy		Member	18.70	455.00	\$8,508.50	
A. C Reev	es es	Member	0.80	300.00	\$240.00	

1.20

260.00

\$312.00

Associate

PLLC 300 West Vine Street Suite 2100

Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389 September 6, 2019

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 911769 SKO File No.: 5522/163065

Please Remit This Page With Payment To:
STOLL · KEENON · OGDEN
PLC
P.O. Box 11969
Lexington, Kentucky 40579-1969

Re:

Our Reference: 005522/163065/MLB/1008

Fees rendered this bill \$ 12,055.95

Disbursements \$ 92.80

Total Current Charges This Matter \$ 12,148.75

Route - JB

PLLC 300 West Vine Street Sulte 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389

September 6, 2019

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

> INVOICE NO.: 911769 SKO File No.: 5522/163065

MATTER NAME:		
TOTAL FEES FOR PROFESSIONAL SER	VICES PER ATTACHED	13,395.50
	COURTESY REDUCTION	(1,339.55)
TOTAL CHARGES FOR EXPENSES AND PER ATTACHED	OTHER SERVICES	92.80
	INVOICE TOTAL	\$ 12,148.75
	TOTAL BALANCE DUE	\$12,148.75

BILL DATE: September 6, 2019

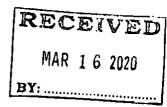
Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester, KY 40391

LEGAL FEE	<u>S</u>	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
08/05/19	MLB	Phone call with D. Cartwright regarding	7.7		
		ů ů	0.40	310.00	\$ 124.00
08/05/19	SBL	Review reports from f	1.00	455.00	455.00
08/08/19	SBL	Review reports and past correspondence in preparation for meeting with Delta re	1.40	455.00	637.00
08/09/19	MLB	Meet with Delta team to prepare for			
			4.20	310.00	1,302.00
08/09/19	SBL	Prepare for and attend meeting at Delta regarding	3.00	455.00	1,365.00
08/12/19	MML	Confer with attorneys regarding case status	0.20	220.00	44.00
08/12/19	MLB	Research relationship with	2.20	310.00	682.00
08/12/19	SBL	Review:	0.40	455.00	182.00
08/19/19	SBL	Review	0.30	455.00	136.50
08/21/19	MLB	Compile materials regarding and send summary email and attachments to D.			
		Cartwright; emails with D. Cartwright regarding	1.30	310.00	403.00
08/21/19	SBL	Attention to email wiht client; attention to	1.40	455.00	637.00
00/00/40	MLD	Decrees and sub-rit	1.40	455.00	037.00
08/22/19	MLB	Prepare and submit	0.30	310.00	93.00

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
08/26/19	MLB	Prepare for meeting with	0.40	310.00	124.00
08/26/19	SBL	Review			
			1.40	455.00	637.00
08/27/19	MLB	Travel to			
			5.80	310.00	1,798.00
08/27/19	SBL	Prepare for, travel to and attend meeting with			
			6.50	455.00	2,957.50
08/28/19	ACR	Confer with M. Braun and S. Loy regarding			
			1.00	300.00	300.00
08/28/19	MLB	Plan for			
			2.30	310.00	713.00
08/28/19	SBL	Attention to g			
			1.30	455.00	591.50
08/30/19	ACR	Phone call with HOAD			
			0.30	300.00	90.00
08/30/19	MLB	Discuss call with draft and send summary			
		to client	0.40	310.00	124.00
		SUBTOTAL	35.50		\$13,395.50
EXPENSES DATE	S AND 01 DESCR	<u>rher services</u> Ription			AMOUNT
08/30/19	Long di	stance transportation, mileage			92.80
	SUBTO	DTAL			92.80
	GF	RAND TOTAL:			\$13,488.30

ATTORNEY/PARALEGAL SUMMARY

TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
M. Braun	Member	17.30	310.00	\$5,363.00
S. B Loy	Member	16.70	455.00	\$7, 598.50
A. C Reeves	Member	1.30	300.00	\$390.00
M. M Loy	Paralegal	0.20	220.00	\$44.00



PLLC 300 West Vine Street Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax id # 61-0421389 March 13, 2020

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 924662 SKO File No.: 5522/5777

Please Remit This Page With Payment To:
STOLL · KEENON · OGDEN
PLLC
P.O. Box 11969
Lexington, Kentucky 40579-1969

Re: General

Our Reference: 005522/005777/MLB/1001

Fees rendered this bill \$8,793.45

Disbursements \$ 104.90

Total Current Charges This Matter \$ 8,898.35

Route- JB

STOLL · KEENON · OGDEN PLLC 300 West Vine Street Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax ld # 61-0421389

March 13, 2020

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 924662 SKO File No.: 5522/5777

MATTER NAME: General		
TOTAL FEES FOR PROFESSIONAL SERVICES	PER ATTACHED	9,770.50
	COURTESY REDUCTION	(977.05)
TOTAL CHARGES FOR EXPENSES AND OTHE PER ATTACHED	R SERVICES —	104.90
	INVOICE TOTAL	\$ 8,898.35
	TOTAL BALANCE DUE	\$8,898.35

BILL DATE: March 13, 2020

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester, KY 40391

<u>General</u>

LEGAL FEE				0.475	AMOUNIT
DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
02/03/20	MLB	Emails with J. Lowery regarding third set of supplemental HEA data requests; draft witness verifications	0.30	320.00	\$ 96.00
02/04/20	MLB	Review EDX order; emails with client regarding	0.80	320.00	256.00
02/05/20	MLB	Emails with J. Brown and C. Mudd regarding EDX order	0.20	320.00	64.00
02/05/20	MEW	Discussed research with Monica Braun	0.10	270.00	27.00
02/06/20	MEW	Researched	1.90	270.00	513.00
02/06/20	MLB	Review PSC order setting a formal conference in HEA case; phone call with J. Lowery; review record of case to begin preparing for conference and hearing prep	1.10	320.00	352.00
02/06/20	MLB	Review M. Wimberly's research regarding draft and send email to C. Mudd	0.50	320.00	160.00
02/08/20	MLB	Emails with Linda Ain and Jeff Steele regarding City of London franchise	0.20	320.00	64.00
02/10/20	MLB	Review J. Steele's proposed edits to City of London franchise agreement; phone call with J. Steele regarding same	1.10	320.00	352.00
02/10/20	MLB	Emails with J. Lowery and K. Chandler regarding HEA discovery request issue	0.30	320.00	96.00
02/11/20	MLB	Phone calls and emails with J. Lowery and K. Chandler regarding HEA	0.40	320.00	128.00

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
		discovery requests and formal conference			
02/11/20	MLB	Draft edits to London franchise agreement; send to J. Steele	0.60	320.00	192.00
02/12/20	MLB	Emails with Ms. Ain regarding City of London franchise	0.30	320.00	96.00
02/12/20	MLB	Emails with Delta team regarding			
		draft cover letter for supplemental responses	0.40	320.00	128.00
02/13/20	MLB	Draft HEA public hearing notice; draft informal conference notice; emails regarding HEA data requests; discuss filing with M. Wimberly	1.20	320.00	384.00
02/13/20	MLB	Draft and send email to J. Brown regarding	0.40	320.00	128.00
02/14/20	MEW	Reviewed and filed Response to Staff's Third Request	0.40	270.00	108.00
02/14/20	MLB	Review HEA requests; emails with team regarding filing	0.40	320.00	128.00
02/17/20	MML	Communication with M. Wimberly and prepare original responses to the			
		Commission Staff's Third Request for Information for filing with the PSC	0.30	235.00	70.50
02/17/20	MEW	Compiled	2.60	270.00	702.00
02/17/20	MLB	Review data responses to prepare for hearing	0.40	320.00	128.00
02/18/20	MLB	Work on public notice and exchange emails with E. Bennett regarding same; file formal conference notice; emails with J. Lowery regarding hearing prep	0.40	320.00	128.00
02/18/20	MML	Communication with M. Braun. Prepare original formal conference notice for filing with the PSC	0.20	235.00	47.00
02/19/20	MML	Communication with M. Braun. File original HEA notice of publication with PSC	0.20	235.00	
02/19/20	MLB	Draft and file HEA publication request with the PSC; prepare for formal conference	0.80	320.00	47.00 256.00

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT:
02/20/20	MLB	Emails with PSC regarding HEA formal conference; prepare for formal conference	1.60	320.00	512.00
02/21/20	MLB	Prepare for and attend formal conference and hearing prep with J. Lowery and D. King	3.40	320.00	1,088.00
02/24/20	MLB	Emails with J. Croft and D. King regarding HEA issues for conference	0.40	320.00	128.00
02/25/20	MLB	Attend formal conference at the PSC	8.30	320.00	2,656.00
02/25/20	MLB	Review City of London's edits to franchise agreement; emails with Ms. Ain and client	0.30	320.00	96.00
02/25/20	MLB	Emails with J. Brown regarding	0.30	320.00	96.00
02/26/20	MLB	Phone call with J. Steele regarding the London franchise agreement	0.40	320.00	128.00
02/26/20	MLB	Review data responses issues to Delta following the conference in the HEA case	0.20	320.00	64.00
02/28/20	MLB	Phone call with Linda Ain regarding London franchise agreement; phone call with Jeff Steele to describe same	1.10	320.00	352.00
		SUBTOTAL	31.50		\$9,770.50
EXPENSES DATE	S AND OT DESCR	HER SERVICES IPTION			AMOUNT
02/18/20 02/18/20 02/18/20 02/18/20 02/18/20 02/19/20 02/19/20 02/21/20 02/21/20 02/28/20	Duplicat Duplicat Duplicat Duplicat Duplicat Duplicat Duplicat Long dis Long dis	ing Charges ing Charges ing Charges ing Charges ing Charges ing Charges ing Charges ing Charges ing Charges stance transportation, mileage stance transportation, mileage			0.10 0.20 0.20 0.20 0.20 0.10 0.40 34.50 34.50
	SUBTO	1 AL			104.90

DELTA_R_AGDR1_NUM054_072821 Page 128 of 142

DATE DESCRIPTION

TRUOMA

GRAND TOTAL:

\$9,875.40

ATTORNEY/PARALEGAL SUMMARY

ATTORNETH ANALES	AMOUNT			
TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
M. Braun	Member	25.80	320.00	\$8,256.00
M. Wimberly	Associate	5.00	270.00	\$1,350.00
M. M Loy	Paralegal	0.70	235.00	\$164.50



MONICA H. BRAUN

DIRECT DIAL: (859) 231-3903 Monica.Braun@skofirm.com

> 300 WEST VINE STREET SUITE 2100 LEXINGTON, KY 40507-1801 MAIN: (859) 231-3000

FAX: (859) 253-1093

RECEIVED

MAR 1 6 2020

BY:

March 13, 2020

John Brown
President
Delta Natural Gas Company, Inc.
3617 Lexington Road
Winchester, KY 40391

RE:

Invoices

Dear John:

Enclosed please find our statements for services rendered through February 29, 2020, on behalf of Delta Natural Gas Company, Inc. Let me know if you have any questions. Thank you for the opportunity to represent Delta.

Sincerely,

Stoll Keenon Ogden PLLC

Monica H. Bran

Monica H. Braun

MHB/dgr Enclosures 005522.005777/8111050.1

RECEIVED
APR 1 3 2020
BY:

PLLC 300 West Vine Street Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389 April 6, 2020

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 926583 SKO File No.: 5522/5777

PAYMENT REMITTANCE

Payments via regular mail:

STOLL · KEENON · OGDEN PLLC

P.O. Box 11969

Lexington, Kentucky 40579-1969

Payments via ACH or EFT:

Stoll Keenon Ogden PLLC IOLTA Account

Fifth Third Bank, Cincinnati OH

ABA/Bank Routing Number: 042101190

Account Number: 738134732

Please reference your account and invoice numbers.

Email remittance notice or questions to

payments@skofirm.com

Re: General

Our Reference: 005522/005777/MLB/1001

Fees rendered this bill

\$8,102.70

Disbursements

\$ 105.30

Total Current Charges This Matter

.

STOLL · KEENON · OGDEN PLLC 300 West Vine Street Suite 2100

Lexington, Kentucky 40507-1801 (859) 231-3000 Tax ld # 61-0421389

April 6, 2020

Delta Natural Gas Company, Inc. Attn: John Brown, President . 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 926583 SKO File No.: 5522/5777

MATTER NAME: General			
TOTAL FEES FOR PROFESSIONAL SERVICES PE	R ATTACHED	9,003.00	
C	OURTESY REDUCTION	(900.30)	
TOTAL CHARGES FOR EXPENSES AND OTHER S PER ATTACHED	SERVICES	105.30	
	INVOICE TOTAL	\$ 8,208.00	
	TOTAL BALANCE DUE	\$8,208.00	POP

BILL DATE: April 6, 2020

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester, KY 40391

<u>General</u>

LEGAL FEI	ES IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/02/20	MLB	Review order regarding informal HEA conference; emails with E. Bennett regarding ads	0.30	320.00	\$ 96.00
03/02/20	MLB	Revise London franchise agreement and send to client for review	0.40	320.00	128.00
03/03/20	MLB	Emails and voicemails with client and N. Vinsel regarding HEA data responses; emails with counsel from other utilities regarding informal conference	0.40	320.00	128.00
03/03/20	MLB	Emails with J. Steele regarding franchise agreement	0.20	320.00	64.00
03/04/20	MLB	Phone call regarding	0.60	320.00	192.00
03/04/20	MLB	Emails with J. Ain regarding London franchise agreement	0.10	320.00	32.00
03/04/20	KG	Conference with M. Garris and review of correspondence regarding	0.40	290.00	116.00
03/05/20	KG	Review of prepare	0.70	290.00	203.00
03/05/20	MLB	Emails with Ms. Ain regrading Delta's revisions to the City of London franchise agreement	0.30	320.00	96.00
03/06/20	MEW	Prepared transmittal letter; Filed post conference responses to request for information	0.60	270.00	
03/06/20	MLB	Reivew HEA discovery responses	0.30	320.00	162.00 96.00

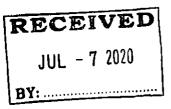
DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/06/20	MLB	Review			
			0.30	320.00	96.00
03/10/20	MLB	Draft			
		_	1.30	320.00	416.00
03/11/20	MLB	Phone call with J. Brown regarding	0.30	320.00	96.00
03/12/20	MLB	Review			
			0.60	320.00	192.00
03/13/20	MLB	Phone call with lawyers from the other			
		utilities regarding the HEA conference; emails with J. Lowery regarding same	0.80	320.00	256.00
03/13/20	MLB	Revise and send to J.			
00/10/20		Brown	0.40	320.00	128.00
03/14/20	MLB	Review City of London's most recent draft of franchise agreement	0.30	320.00	96.00
03/15/20	MLB	Email to C. Mudd regarding			
55/15/25		Ellian to a mada ragarang	0.30	320.00	96.00
03/16/20	MLB	Phone call with J. Lowery to prepare for HEA conference; emails with N. Vinsel			
		regarding informal conference	1.20	320.00	384.00
03/16/20	MLB	Emails with J. Brown regarding review PSC Emergency			
		Order and distribute to client	0.40	320.00	128.00
03/16/20	MLB	Prepare GCR electronic filing form	0.10	320.00	32.00
03/16/20	MLB	Send email to L. Ain regarding franchise	0.10	220.00	32.00
004700		meeting	0.10	320.00	
03/17/20	MLB	Participate in HEA Formal Conference	4.50	320.00	1,440.00
03/17/20	MLB	File letter with PSC providing notice of closing	0.20	320.00	64.00
03/17/20	MLB	Emails with L. Ain regarding franchise			
		agreement; emails with J. Steele	0.20	320.00	64.00
03/18/20	MLB	Phone call with J. Steele regarding City of London franchise	0.30	320.00	96.00

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/18/20	MLB	Draft petition for confidential protection and cover letter for GCR filing; email with K. Chandler regarding confidential filings	0.40	320.00	128.00
03/18/20	MLB	Emails with J. Brown and A. Wachner	2.80	320.00	896.00
03/19/20	MLB	Prepare public and confidential GCR filing	1.80	320.00	576.00
03/19/20	MML	Communications with M. Braun and work on GCR quarterly filing	0.60	235.00	141.00
03/20/20	MLB	Email Linda Ain copy of revised franchise agremeent; email with Jeff Steele	0.20	320.00	64.00
03/20/20	MLB	Finalize and file GCR filing; emails with Kent Chandler	0.40	320.00	128.00
03/21/20	MLB		0.40	320.00	128.00
03/23/20	MLB		0.60	320.00	192.00
03/23/20	MLB	Emails with J. Steele regarding CPCN application for London franchise	0.20	320.00	64.00
03/23/20	MLB	Emails with D. Cartwright regarding	0.20	320.00	64.00
03/24/20	MLB	Emails with K. Chandler regarding processes for confidential information; review order regarding confidential procedures; electronically file confidential GCR information	0.40	320.00	128.00
03/24/20	MLB	Emails with D. Cartwright and M. Wimberly regarding	0.30	320.00	96.00
03/25/20	MLB	Draft CPCN Application for City of London franchise	0.60	320.00	192.00
03/25/20	MLB	Emails with PSC and client regarding the HEA hearing	0.20	320.00	64.00

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/25/20	MEW	Researched issue	0.60	270.00	162.00
03/25/20	MLB	Research	1.30	320.00	416.00
03/26/20	MEW	Discussed research issue with Monica Braun	0.10	270.00	27.00
03/26/20	MLB	Phone call with D. Cartwright regarding	0.70	320.00	224.00
03/26/20	MLB	Emails with J. Lowery regarding Cost Allocation Manual; emails with C. Mudd regarding Annual Revenues report; emails with C. Mudd and PSC regarding extension to annual report	0.80	320.00	256.00
03/27/20	MLB	Review email granting extension of time to file annual reports; emails with C. Mudd	0.20	320.00	64.00
03/27/20	MLB	Review order cancelling HEA hearing	0.20	320.00	64.00
		SUBTOTAL	28.60		\$9,003.00
EVENOUE			28.60		\$9,003.00
EXPENSES DATE	S AND OT DESCRI	HER SERVICES	28.60	. •	\$9,003.00 AMOUNT
	Long dis Long dis Duplicat	HER SERVICES	28.60	. •	
03/06/20 03/13/20 03/19/20	Long dis Long dis Duplicat	HER SERVICES IPTION stance transportation, mileage stance transportation, mileage ing Charges stance transportation, mileage	28.60		AMOUNT 34.50 34.50 1.80
03/06/20 03/13/20 03/19/20	Long dis Long dis Duplicat Long dis	HER SERVICES IPTION stance transportation, mileage stance transportation, mileage ing Charges stance transportation, mileage	28.60		AMOUNT 34.50 34.50 1.80 34.50
03/06/20 03/13/20 03/19/20 03/20/20	Long dis Long dis Long dis Duplicat Long dis SUBTO	HER SERVICES IPTION Stance transportation, mileage stance transportation, mileage ing Charges stance transportation, mileage TAL EAND TOTAL:	28.60	·	34.50 34.50 1.80 34.50 105.30
03/06/20 03/13/20 03/19/20 03/20/20	DESCRI Long dis Long dis Duplicat Long dis SUBTO	HER SERVICES IPTION stance transportation, mileage stance transportation, mileage ing Charges stance transportation, mileage	28.60	RATE	34.50 34.50 1.80 34.50
03/06/20 03/13/20 03/19/20 03/20/20	DESCRI Long dis Long dis Duplicat Long dis SUBTO	HER SERVICES IPTION stance transportation, mileage stance transportation, mileage ing Charges stance transportation, mileage TAL EAND TOTAL:		RATE 320.00	AMOUNT 34.50 34.50 1.80 34.50 105.30 \$9,108.30
03/06/20 03/13/20 03/19/20 03/20/20 ATTORNET	DESCRI Long dis Long dis Duplicat Long dis SUBTO GR	HER SERVICES IPTION stance transportation, mileage stance transportation, mileage ing Charges stance transportation, mileage TAL EAND TOTAL:	HOURS		AMOUNT 34.50 34.50 1.80 34.50 105.30 \$9,108.30

TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
M. M Loy	Paralegal	0.60	235.00	\$141.00

PLLC
300 West Vine Street
Suite 2100
Lexington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 61-0421389
July 2, 2020



Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 932590 SKO File No.: 5522/5777

PAYMENT REMITTANCE

Payments via regular mail:

STOLL · KEENON · OGDEN PLLC

P.O. Box 11969

Lexington, Kentucky 40579-1969

Payments via ACH or EFT:

Stoll Keenon Ogden PLLC IOLTA Account

Fifth Third Bank, Cincinnati OH

ABA/Bank Routing Number: 042101190

Account Number: 7381347322

Please reference your account and invoice numbers.

Email remittance notice or questions to

payments@skofirm.com

Re: General

Our Reference: 005522/005777/MLB/1001

Fees rendered this bill

\$7,059.60

Total Current Charges This Matter

Route-JB

\$7,059.60

STOLL · KEENON · OGDEN PLLC 300 West Vine Street Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389

July 2, 2020

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester KY 40391

INVOICE NO.: 932590 SKO File No.: 5522/5777

MATTER NAME: General		
TOTAL FEES FOR PROFESSIONAL SERVICE	7,844.00	
•	COURTESY REDUCTION	(784.40)
TOTAL CHARGES FOR EXPENSES AND OTH PER ATTACHED	IER SERVICES	0.00_
	INVOICE TOTAL	\$ 7,059.60
	TOTAL BALANCE DUE	\$7,059.60
		ДÞ

BILL DATE: July 2, 2020

Delta Natural Gas Company, Inc. Attn: John Brown, President 3617 Lexington Road Winchester, KY 40391

<u>General</u>

LEGAL FEI	ES IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
06/01/20	MLB	Emails with J. Brown and R. Black regarding HEA filing; finalize and complete HEA filing	0.40	320.00	\$ 128.00
06/02/20	MLB	Call with J. Brown and C. Mudd regarding	0.70	·320.00	224.00
06/02/20	MLB	Review CAK's notice that it agrees to serve as the administrator for HEA programs	0.20	320.00	64.00
06/03/20	MLB	Review HEA case filings; phone call with D. King, R. Black and J. Brown regarding HEA filings	1.20	320.00	384.00
06/05/20	MLB	Discuss	0.20	320.00	64.00
06/05/20	кмв	Researched rules	1.00	270.00	270.00
06/08/20	MLB	Review K. Sagan's research regarding			
			0.30	320.00	96.00
06/08/20	MLB	Emails with J. Brown regarding HEA contract	0.10	320.00	32.00
06/09/20	MLB	Emails with L. Ain regarding City of London and City of Barbourville franchises; draft update to J. Steele;	0.00		00.00
	=	work on CPCN applications	0.30	320.00	96.00
06/09/20	MLB	Emails with CAK regarding HEA contract development	0.20	320.00	64.00
06/10/20	MLB	Emails with L. Ain and J. Steele regarding London and Barbourville franchise agreements; calendar deadlines for Barbourville franchise	0.40	320.00	128.00

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
06/11/20	MLB	Emails with J. Steele regarding London franchise process; emails with L. Ain regading error in London franchise summary; emails regarding Barbourville franchise	0.50	320.00	
06/19/20	MLB	Search for Barbourville gas advertisement; email L. Ain	0.20	320.00	64.00
06/20/20	MLB	Emails with J. Steele regarding Barbourville franchise ad; review ad	0.30	320.00	96.00
06/21/20	MLB	Draft and submit electronic notice request; finalize application and exhibits; send to client	0.80	320.00	256.00
06/22/20	MLB	Emails with E. Bennett regarding GCR; send request for electronic case number to PSC; draft petition for confidential protection and cover letter	0.60	320.00	192.00
06/22/20	MML	Communication with M. Braun and prepare notice of election for GCR quarterly filing	0.20	235.00	47.00
06/22/20	MLB	Finalize and file Barbourville CPCN application; draft cover letter; emails with PSC obtaining case number	0.80	320.00	256.00
06/23/20	MLB	Work on GCR filing	1.60	320.00	512.00
06/23/20	MLB	Research emails with J. Brown	2.20	320.00	704.00
06/23/20	MLB	Review data requests issued in COVID administrative docket and send to J. Brown	0.20	320.00	64.00
06/24/20	MLB	File GCR; send confidential versions to PSC	0.30	320.00	96.00
06/24/20	MLB	Review order regarding			
			2.50	320.00	800.00
06/24/20	MLB	Status call with HEA team	1.00	320.00	320.00

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT	
06/24/20	GEW	6	0.70	350.00	245.00	
06/25/20	MLB	Discuss with L. Ingram;				
			1.80	320.00	576.00	
06/25/20	LWI	Confer M. Braun	0.50	420.00	210.00	
06/26/20	MLB	Review CPCN granting franchise to bid on Barbourville franchise; send to client	0.30	320.00	96.00	
06/26/20	MLB	Emails with client regarding experience review order regarding implementation date	0.40	320.00	128.00	
06/26/20	MLB	Review and revise compare notice to regulations; emails to R. Black	1.40	320.00	448.00	
06/28/20	MLB	Review and suggest revisions	1.30	320.00	416.00	
06/29/20	MLB	Draft data response regarding	0.40	320.00	128.00	
06/29/20	MLB	Review and revise Barbourville bid letter; phone call with Mr. Steele	0.60	320.00	192.00	
06/30/20	MLB	Review and revise emails with J. Brown regarding same	0.70	320.00	224.00	
06/30/20	MLB	Emails with J. Steele and L. Ain regarding the City of Barbourville franchise bid; emails with L. Ain rearding status of City of London franchise republication	0.20	320.00	64.00	
		SUBTOTAL	24.50		\$7,844.00	
EXPENSES AND OTHER SERVICES						
DATE DESCRIPTION					AMOUNT	
SUBTOTAL				0.00		
GRAND TOTAL:			\$7,844.00			

ATTORNEY/PARALEGAL SUMMARY

TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
M. Braun	Member	22.10	320.00	\$7,072.00
L. W Ingram, III	Member	0.50	420.00	\$210.00
K. M Sagan-Buttleman	Associate	1.00	270.00	\$270.00
G. E Wuetcher	Of Counsel	0.70	350.00	\$245.00
M. M Loy	Paralegal	0.20	235.00	\$47.00

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 55. **Reconcile Professional Service Expenses from Tab 56 to Tab 59.** Tab 56, Schedule C-3, shows Account 9923000 A&G Outside Services Employed expense of \$1,114,263 for the Base Period (7 months actual and 5 months budget), an adjustment of \$202,650 to Base Period expenses, and an adjusted Forecasted Test Period expense of \$1,316,913. For the Base Period, Tab 59 shows combined Professional Service costs (the term "costs" is being used here because it is not clear if these amounts include both "expensed" and "capitalized" amounts) of \$1,510,113 for Delta (consisting of Outside Legal Services of \$114,793, Accounting-Audit of \$45,451, Accounting of \$155,183, and Professional Service Expenses of \$1,194,686). Address the following:
 - a. Identify the costs by vendor at Tab 59 that are expensed, and the amount that are capitalized, by account number on Delta and PKY books. Explain if some of the costs at Tab 59 are capitalized, and explain and show how this impacts the reconciliation of costs between Tab 56 and Tab 59.
 - b. Per the above, reconcile the Delta Base Period Outside Services expense of \$1,114,263 (at Tab 56) to the Professional Service expenses of \$1,510,113 (Tab 59 per above), and identify the differences by name and amount of the related vendor (and identify the source/location of all reconciliations). Identify all other account number and related amounts at Tab 56 by that include outside professional costs, if this is necessary to reconcile to the larger amount of professional expenses shown at Tab 59. Also, identify those vendors by amount included the above summation of professional service expenses from Tab 59 that should be removed (along with any other vendors costs from Tab 59 that should be added), to reconcile to amounts at Tab 56. Also, explain and show how the capital versus expense treatment of these vendor costs impacts the reconciliation.

Response:

- a. All professional services on both Tab 56 and Tab 59 are included in expense in Account 923-Administrative & General Outside Services.
- b. See DR1-55 Attachment 1. The primary difference between the Base Period Outside Services expense is a difference in the Base Projected Period.

Base Actual Period

Tab 56 and Tab 59 both used the same Base Period Actual amounts by vendor. Tab 59 included \$26,513.07-Accounting Annual Audit that was also included in the amount for Vendor PwC. Tab 56 did not include the Accounting Annual Audit.

Base Projected Period

Tab 56 and Tab 59 used different methods for the Base Projected Period.

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

Tab 56 used the projected 2021 budget for April 2021 to August 2021. The budget was not projected at the vendor level.

Tab 59 projected the Base Projected Period by vendor using 5 months of the Base Period actual average by vendor.

Sponsoring Witness: Andrea Schroeder

b. Per the above, reconcile the Delta Base Period Outside Services expense of \$1,114,263 (at Tab 56) to the Professional Service expenses of \$1,510,113 (Tab 59 per above), and identify the differences by name and amount of the related vendor (and identify the source/location of all reconciliations). Identify all other account number and related amounts at Tab 56 by that include outside professional costs, if this is necessary to reconcile to the larger amount of professional expenses shown at Tab 59. Also, identify those vendors by amount included the above summation of professional service expenses from Tab 59 that should be removed (along with any other vendors costs from Tab 59 that should be added), to reconcile to amounts at Tab 56. Also, explain and show how the capital versus expense treatment of these vendor costs impacts the reconciliation.

TAB 59

			e Period Act 0 through 3/		-		od Projected rough 8/2021	L			Base Period	
			Peoples				Peoples				Peoples	
	_	Delta	Kentucky	Total		Delta	Kentucky	Total	_	Delta	Kentucky	Total
				_				_				_
Outside Services												
Legal						-	-	-		-	-	-
Darre	ell L Saunders	1,732.50	-	1,732.50		1,238.00	-	1,238.00		2,970.50	-	2,970.50
Goss	s Samford	642.00	-	642.00		459.00	-	459.00		1,101.00	-	1,101.00
McCa	arter & English LLP	3,415.75	-	3,415.75		2,440.00	-	2,440.00		5,855.75	-	5,855.75
Stoll	Keenon & Ogden PLLC	61,172.05	-	61,172.05		43,694.00	-	43,694.00	_	104,866.05	-	104,866.05
	<u> </u>	66,962.30	-	66,962.30		47,830.00	-	47,830.00		114,793.30	-	114,793.30
Accounting - Ar	nnual Audit	26,513.07	-	26,513.07		18,938.00	-	18,938.00		45,451.07	-	45,451.07
Accounting - O												
ADP		\$14,871.84	1,986.40	16,858.24		10,623.00	1,419.00	12,042.00		25,494.84	3,405.40	28,900.24
PwC		27,801.05	3,028.32	30,829.37		19,858.00	2,163.00	22,021.00		47,659.05	5,191.32	52,850.37
Schn	neider Downs	17,800.00	796.17	18,596.17		12,714.00	569.00	13,283.00		30,514.00	1,365.17	31,879.17
Vario	ous Accounting	24,200.00	39.11	24,239.11		17,286.00	28.00	17,314.00	-	41,486.00	67.11	41,553.11
	<u>-</u>	\$84,672.89	\$5,850.00	\$90,522.89		60,481.00	4,179.00	64,659.00	-	145,153.89	######	155,182.89
Professional Se	ervice Expenses											
ALPH	HAGRAPHICS #514	-	11.17	11.17		-	8.00	8.00		-	19.17	19.17
AVEV	VA SOFTWARE LLC	-	61.00	61.00		-	44.00	44.00		-	105.00	105.00
BLUE	EGRASS NEWSMEDIA LLC	225.00	-	225.00		161.00	-	161.00		386.00	-	386.00
CAPI	ITAL LINK CONSULTANTS ⁽¹⁾	19,775.00	-	19,775.00		14,125.00	-	14,125.00		26,550.00	-	26,550.00
COLU	UMBIA GULF TRANSMISSION LL	10,710.00	-	10,710.00		7,650.00	-	7,650.00		18,360.00	-	18,360.00
COVE	ERALL SERVICE COMPANY	8,404.74	-	8,404.74		6,003.00	-	6,003.00		14,407.74	-	14,407.74
DATA	ATRANS SOLUTIONS INC	343.95	511.73	855.69		246.00	366.00	611.00		589.95	877.73	1,466.69
DBA	ZONE INC (THE)	17.71	184.46	202.18		13.00	132.00	144.00		30.71	316.46	346.18
Delga	asco	(\$120,532.85)	-	(120,532.85)		(86,095.00)	-	(86,095.00)		(206,627.85)	-	(206,627.85)

ELINK DESIGN INC	\$26.25	-	26.25	19.00	-	19.00	45.25	-	45.25
ESKER INC	\$3.28	17.08	20.36	2.00	12.00	15.00	5.28	29.08	35.36
Essential Utilities Inc	646,194.71	#######	666,090.24	461,568.00	#######	475,779.00	1,107,762.71	#######	1,141,869.24
EVAPAR INC	2,639.02	-	2,639.02	1,885.00	-	1,885.00	4,524.02	-	4,524.02
IDI CONSULTING LLC	5,529.57	9,179.43	14,709.00	3,950.00	6,557.00	10,506.00	9,479.57	#######	25,215.00
INTERNATIONAL BUSINESS MACHIN	1,147.80	1,707.70	2,855.49	820.00	1,220.00	2,040.00	1,967.80	2,927.70	4,895.49
IRON MOUNTAIN INC	3,078.87	-	3,078.87	2,199.00	-	2,199.00	5,277.87	-	5,277.87
IRTH SOLUTIONS LLC	11.10	16.52	27.62	8.00	12.00	20.00	19.10	28.52	47.62
ITERES GROUP LP	717.30	1,067.20	1,784.49	512.00	762.00	1,275.00	1,229.30	1,829.20	3,059.49
KENTUCKY MSO LLC	110.00	-	110.00	79.00	-	79.00	189.00	-	189.00
KING BEE DELIVERY LLC	26,698.10	-	26,698.10	19,070.00	-	19,070.00	45,768.10	-	45,768.10
MARVEL TECHNOLOGIES INC	671.38	998.88	1,670.25	480.00	713.00	1,193.00	1,151.38	1,711.88	2,863.25
MCGREGOR & ASSOCIATES INC	1,127.00	-	1,127.00	805.00	-	805.00	1,932.00	-	1,932.00
MIMECAST NORTH AMERICA INC	-	195.17	195.17	-	139.00	139.00	-	334.17	334.17
NATIONAL FIRE PROTECTION ASSOC	228.60	\$0.00	228.60	163.00	-	163.00	391.60	-	391.60
NATURAL ENERGY ENGINEERING SE	3,903.88	\$0.00	3,903.88	2,788.00	-	2,788.00	6,691.88	-	6,691.88
NEW VISTA OF THE BLUEGRASS INC	497.55	\$0.00	497.55	355.00	-	355.00	852.55	-	852.55
OPEN TEXT INC	294.18	437.68	731.85	210.00	313.00	523.00	504.18	750.68	1,254.85
PANTECHS LABORATORIES INC	9,872.97	-	9,872.97	7,052.00	-	7,052.00	16,924.97	-	16,924.97
PEAK TECHNICAL STAFFING USA	59.12	87.96	147.08	42.00	63.00	105.00	101.12	150.96	252.08
Peoples Natural Gas	-	3,185.46	3,185.46	-	2,275.00	2,275.00	-	5,460.46	5,460.46
PNG COMPANIES LLC	2,618.34	1,997.11	4,615.45	1,870.00	1,427.00	3,297.00	4,488.34	3,424.11	7,912.45
PRESIDIO NETWORKED SOLUTIONS	-	57.86	57.86	-	41.00	41.00	-	98.86	98.86
PRIME GROUP LLC THE	6,520.00	-	6,520.00	4,657.00	-	4,657.00	11,177.00	-	11,177.00
SCHNEIDER DOWNS & CO INC	-	9.61	9.61	-	7.00	7.00	-	16.61	16.61
SECUREWORKS INC	-	558.24	558.24	-	399.00	399.00	-	957.24	957.24
SMART ENERGY WATER	9.54	16.48	26.02	7.00	12.00	19.00	16.54	28.48	45.02
TACTICAL IT GROUP LLC	1,057.50	-	1,057.50	755.00	-	755.00	1,812.50	-	1,812.50
TESTA CONSULTING SERVICES INC	52.48	78.08	130.56	37.00	56.00	93.00	89.48	134.08	223.56
TIME WARNER	406.90	-	406.90	291.00	-	291.00	697.90	-	697.90
TOM MCCAY	7,000.00	-	7,000.00	5,000.00	-	5,000.00	12,000.00	-	12,000.00
S&P Global Platts	9,313.14	-	9,313.14	6,652.00	-	6,652.00	15,965.14	-	15,965.14
PNC Bank	6,735.55	-	6,735.55	4,811.00	-	4,811.00	11,546.55	-	11,546.55
Various vendors < \$1,000	5,989.61	(543.53)	5,446.08	4,278.00	(388.00)	3,890.00	10,267.61	(931.53)	9,336.08
_	661,457.28	#######	701,188.08	472,469.00	#######	500,849.00	1,126,575.28	#######	1,194,686.08
Total Professional Services	839,605.54	45,580.80	885,186.34	599,718.00	32,558.00	632,276.00	1,431,973.54	78,140.80	1,510,113.34
Accounting - Annual Audit - Tab 59 Display Corre	ection		26,513.07			18,938.00			45,451.07
Tab 59 without Accounting - Annual A	Audit	_	858,673.27		_	613,338.00		_	1,464,662.27

\$7,350 has been excluded from Capital Link Consultants fess as this portion is deemd to be lobbying.

DELTA_APP_TAB56_052821

Page 4 of 9

Delta Natural Gas Company, Inc.
Adjusted Operating Revenues and Expenses by Accounts
Forecasted Test Period 12 ME 12/31/22

Tab 56 - Sch

Witness: John

Base Period 12 ME 8/31/21

				Base Period				
				12ME 8/31/21		Forecast		Forecast Period
	Line			(7 Actual + 5		Period at	Proposed	at Proposed
_1	Vumber	Account Numbe		Budget)	Adjustments	Current Rates	Increase	Rates
	60	9923000	9923000 Admin & General - Outside Services Employed	1,114,263				

TAB 56 TAB 59 858,673.27 Does not include \$26,513.07 Accounting Annual Audit Fee \$ 885,186.34 Includes \$26,513.07 Accounting Annual Audit Fees also included in Vendor PwC Base Period Actual - 9/20/2021 to 3/31/2021 (Tab 56 and Tab 59) \$ Base Period Projected - 4/1/2021 to 8/31/2021 TAB 56 Budget 4/1/2021 to 8/31/2021 Budget 4/1/2021 to 8/31/2021 Tab 59 Seven month base period actual monthly average for five month projected period. Tab 56 April 51,299.00 - Legal 49,920.00 1,238.00 Darrell L Saunders May 51,261.00 459.00 Goss Samford June July 51,239.00 2,440.00 McCarter & English LLP 51,871.00 43,694.00 Stoll Keenon & Ogden PLLC August 255,590.00 47,831.00 18,938.00 Accounting - Annual Audit Also included in Vendor PwC

	Accounting -	Other	
12,042.00		ADP	
22,021.00		PwC	
13,283.00		Schneider Downs	
17,314.00		Various Accounting	
64,660.00			
	Professional	Service Expenses	
8.00		ALPHAGRAPHICS #514	ļ
44.00		AVEVA SOFTWARE LLC	2
161.00		BLUEGRASS NEWSME	DIA LLC
14,125.00		CAPITAL LINK CONSUL	TANTS (1)
7,650.00		COLUMBIA GULF TRAI	NSMISSION LLC
6,003.00		COVERALL SERVICE CO	OMPANY
611.00		DATATRANS SOLUTIO	NS INC
144.00		DBA ZONE INC (THE)	
(86,095.00)		Delgasco	
19.00		ELINK DESIGN INC	
15.00		ESKER INC	
475,779.00		Essential Utilities Inc	
1,885.00		EVAPAR INC	
10,506.00		IDI CONSULTING LLC	
2,040.00		INTERNATIONAL BUSI	NESS MACHINES
2,199.00		IRON MOUNTAIN INC	
20.00		IRTH SOLUTIONS LLC	
1,275.00		ITERES GROUP LP	
79.00		KENTUCKY MSO LLC	

KING BEE DELIVERY LLC

MARVEL TECHNOLOGIES INC

MCGREGOR & ASSOCIATES INC

19,070.00

1,193.00

805.00

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\$ 1,114,263.27

139.00	MIMECAST NORTH AMERICA INC
163.00	NATIONAL FIRE PROTECTION ASSOCIATION
2,788.00	NATURAL ENERGY ENGINEERING SERVICES
355.00	NEW VISTA OF THE BLUEGRASS INC
523.00	OPEN TEXT INC
7,052.00	PANTECHS LABORATORIES INC
105.00	PEAK TECHNICAL STAFFING USA
2,275.00	Peoples Natural Gas
3,297.00	PNG COMPANIES LLC
41.00	PRESIDIO NETWORKED SOLUTIONS INC
4,657.00	PRIME GROUP LLC THE
7.00	SCHNEIDER DOWNS & CO INC
399.00	SECUREWORKS INC
19.00	SMART ENERGY WATER
755.00	TACTICAL IT GROUP LLC
93.00	TESTA CONSULTING SERVICES INC
291.00	TIME WARNER
5,000.00	TOM MCCAY
6,652.00	S&P Global Platts
4,811.00	PNC Bank
3,890.00	Various vendors < \$1,000
500,848.00	
632,277.00	Total Professional Services Base Period Projected - Not Adjusted
\$1,517,463.34	
7,350.00	Footnote 1 - Tab 59 - Lobbying Excluded from Base Period
\$1,510,113.34	

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 56. **Explain Significant Increase in Outside Services Employed from 2019 to Base Period August 31, 2021.** Tab 56, Schedule C-3, page 1, for Account 923 Outside Services Employed, shows expenses of \$1,114,263 for the Base Period (7 months actual and 5 months budget). Tab 41, page 99, for Account 923, Outside Services Employed, shows expenses of \$717,427 for December 31, 2020, and expenses of \$289,200 for December 31, 2019. Address the following:
 - a. Explain the reasons for the significant increase in Outside Services Employed expense, from \$289,200 in 2019, to \$717,429 in 2020, to \$1,114,263 for the Base Period. Provide all supporting documentation and calculations supporting the reasons for the increase in these expenses.
 - b. Explain how much of the increase in Outside Services Employed expenses from 2019 to the Base Period is a result of increases in expenses being allocated (or direct assigned) from PNG and Essential to Delta (and PKY), and identify this impact by showing the amount of Outside Services Employed expenses allocated (and separately show the amounts direct assigned) from PNG and Essential to Delta (and PKY) from 2019 through the Base Period, and identify changes by vendor name and amount.
 - c. For each of the years 2019, 2020 and the Base Period, provide the twelve largest vendor names and related expense amounts comprising the related total Outside Services Employed (Account 923) expense account balance, and explain if the change in expenses for these vendors is driving the significant increase in expenses from 2019 through the Base Period and provide a reconciliation to support this conclusion. For each vendor, describe the services provided.
 - d. If not provided in (c) above, identify the names and related expenses of those vendors that are primarily contributing to the significant increase in Outside Services Employed expense of Delta (and PKY) from 2019 through the Base Period. For each vendor, describe the services provided.
 - e. Regarding the vendors identified in (c) and (d) above for 2019, 2020, and the Base Period, explain which of these vendors expenses represent recurring expenses for future years and which represent one-time or non-recurring costs for the future, and provide supporting documentation for the Company's conclusion. For each vendor, describe the services provided.
 - f. Regarding the vendors identified in (c) and (d) above, provide a copy of the related contract (or other supporting documents if a contract is not available) supporting the expense, and identify the terms of the contract that support the cost as a recurring or non-recurring contract, or otherwise explain why this type of cost is recurring each year (and provide documentation to support this).

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

g. Regarding vendors and expenses in (c) and (d) above, explain which of these vendor's expenses have been included in rate case expense for this rate case, and reconcile to those amounts.

Response:

- a. The approximate \$428,000 increase noted comparing 2020 with the previous year is primarily the result of \$523,539 allocated from Essential Utilities through PNG to Delta and PKY during 2020. The base year amount for Professional Services of \$1,114,263 includes the 7 months YTD 3/31/21 actuals of \$858,673 plus 5 months of budget totaling \$255,590. \$666,090 of the \$858,673 actual charges were from Essential.
- b. Refer to (a) above for the increase from Essential. The related amounts in Professional Services from Peoples are \$9,481 for 2019, \$10,601 for 2020 and \$7,912 for the base period.
- c. See the response to Question 54 (c) for the listing of largest vendors. See (a) above for the details surrounding the increase.
- d. See (a).
- e. We anticipate the level of outside services to be recurring.
- f. See attached for copies of agreements in place.
- g. Per the attachment to AG-1 #85, \$7,420 of Stoll Keenon Ogden fees and \$5,715 of the Prime Group expenses were incurred prior to the March 31, 2021 cut off of actual expenses in the base period. These amounts settle to a regulatory asset account on the balance sheet so have had no impact on the Base Period. Similarly, no rate case expenses were included in the budgeted months of the base period.

Sponsoring Witness: Andrea Schroeder

King Bee Delivery LLC. Agreement

This agreement made this 9/29/16 between King Bee Delivery Inc, hereinafter referred to as "Courier" and Delta Natural Gas Company, Inc. as "The Customer".

WITNESSETH:

Whereas, the Courier is engaged in the delivery business and is willing to provide automotive equipment satisfactory for the transportation of bags, small boxes, small supplies, advertising material, various documents such as checks, deposits other than cash, and security storage bags referred to collectively as "Freight", Whereas, the Customer is willing to enter into agreement with the Courier, whereby the Courier, as independent contractor, will transport said material between the respective branch offices, and other locations deemed appropriate and necessary.

Term

The initial term of this Agreement will be for two (2) year beginning, 9/29/16 and ending on, 9/29/2018 the parties may renew the Agreement for additional one (1) year terms by mutual written agreement signed by both parties.

Now, therefore, in consideration of these premises, and the covenants and agreement contained herein, and other valuable consideration, the receipt and sufficiency of which are acknowledged hereby, and the Courier and The Customer hereby agree as follows:

<u>Vehicles and Drivers</u>. The Courier agrees to furnish a sufficient number of suitable vehicles depending solely upon the scheduling needs as determined by the Customer with qualified drivers. These vehicles and drivers shall provide services between and among the branches, and other locations deemed appropriate and necessary as defined on the attached schedule. Said schedule may be amended from time to time by the Customer.

<u>Supplies</u>. The Courier agrees to pay for all drivers and for all gasoline, oil, tires, garaging, parts or other supplies, and to make and pay for all maintenance and repairs, which may be needed in order to operate the vehicles in a safe manner and otherwise provide said transportation.

Accident insurance and Indemnity. The Courier agrees to procure and maintains, during the term of this agreement, \$1,000,000.00 combined single limit general automobile liability insurance covering bodily injury, liability, and property damage, and \$2,000,000.00 public liability insurance, all in a form and substance suitable to the Customer and their counsel. A certificate or certificates of such insurance shall be delivered to the Customer upon the execution of this Agreement and shall be delivered annually thereafter upon any renewal agreed to by the parties.

King Bee will purchase and maintain workers compensation insurance for is employees.

 Delta Natural Gas Company, Inc. and Subsidiaries is named as Additional Insured on both Auto and General Liability insurance policies.

• Shall provide a Waiver of Subrogation on Auto and General Liability policies.

In addition, Courier agrees to release, protect, indemnify and save harmless the The Customer from any and all liability by reason of accidents or injuries of any kind which may result from operation of said vehicles, including indemnifying the Customer for any and all cost, including attorney's fees, incurred in connection with defending any action brought against the Customer with respect to said vehicles.

<u>Valuable Papers Reconstruction Insurance</u>. The Courier agrees to purchase and maintain, during the term of this Agreement, a valuable paper reconstruction insurance policy which will provide coverage to:

Reconstruct deposits picked up from the Customer's branches.

Reconstruct microfilmed and non-microfilmed checks and non-negotiable securities. The coverage under this policy shall begin when the checks are picked up at the branches and cease when they are delivered at the Customer's processing center, which includes any location in which the Courier makes pick-ups and/of deliveries. This policy shall be written under an "All Risk" form with a \$25,000.00 limit the courier service will not transport cash and will not be responsible if cash has been placed in a sealed bag.

<u>Taxes and License</u>. The Courier agrees to pay all state and federal taxes, to maintain all registration, drivers' and public utility licenses, which may be required by the constituted authorities, and the Customer shall not be responsible therefore.

<u>Compensation</u>. The "The Customer" hereby agrees to pay the "Courier" for the delivery services herein provided for in accordance with <u>Exhibit A</u> net 30 days.

SCOPE OF SERVICES

Commencing on the Effective Date, Courier shall furnish Courier Services to The Customer in accordance with the Shipment / Pricing Schedule, attached to this Agreement as **Exhibit A** and made a part hereof.

All Property tendered to Courier for transportation pursuant to this Agreement shall be so tendered in a Package.

The Customer is responsible for properly assembling Shipments in Packages per agreement, which will be adequate and timely, and adequately preparing each Shipment for transportation. Courier will reject any package that is not properly assembled by The Customer per this Agreement.

Courier reserves the right to reject a Shipment at any time when such Shipment would likely endanger or cause damage or delay to other commodities, which are part of the regular route scheduling, being transported or to be transported by Courier, equipment or personnel, or if the transportation of the commodity tendered to Courier is prohibited by law. Carrier shall protect The Customer's Shipments by enforcing this right to reject shipment with Carrier's other customers.

Upon the tender to Courier of any Property for transportation for or on behalf of The Customer, Courier shall furnish The Customer with such receipt, bill of lading or similar document as is customarily furnished by Courier.

Customer shall hold Courier harmless from all claims or losses, including attorney fees or other expenses, arising from any hazardous or infectious substance, or illegal thing of any kind, which is tendered to Courier for delivery, provided Courier did not have actual knowledge of such facts.

PERFORMANCE

Courier agrees to provide timely service in accordance with schedules as defined in the Shipment Schedules per **Exhibit A.**

The performance of service shall be determined by the delivery times among and between the Customer branch and Operations sites. There will be a thirty (30) minute grace period added to each of the delivery route legs, as defined in the Shipment Schedules in **Exhibit A**. The 30 minute grace period is not cumulative - each leg must not be later than 30 minutes of the designated delivery time. If a delivery time is more than 30 minutes past the agreed upon Shipment Schedule it will be considered late and an incident report must be sent to Customer.

In the event that Customer shall provide Courier with inaccurate information as to the intended destination of any shipment or the event that the consignee is not present or willing to accept delivery, Courier will notify Customer immediately and return package to origination or deliver per Customer direction. Customer will pay the mutually agreed upon rate for the return of the package.

TERMINATION

Without Cause At any time during the initial or any successive term of this Agreement, The Customer and or Courier may terminate this Agreement, without cause, upon thirty (30) days prior written notice to the other party.

With Cause Each party shall have the right to terminate this Agreement by written notice to the other if a party has materially breached any obligation herein and such breach remains uncured for a period of thirty (30) days after written notice of such breach is sent to the other party. Insolvency or customer bankruptcy: On the occurrence of any of the following, the Agreement will automatically terminate unless the non-affected party elects to have the Agreement continue:

The admission by either party in writing of its inability to pay its debts generally or the making of a general assignment for the benefit of creditors;

Any affirmative act of insolvency by either party of the filing by or against any party of any petition or action under any bankruptcy, reorganization, insolvency arrangement, liquidation, dissolution or moratorium law, or any other law or laws for the relief of, or relating to, debtors; or the subjection of a material part of either party's property to any levy, seizure, assignment or sale for or by; any creditor, third party of governmental agency.

Breach by Courier. This is defined as failure by Courier to perform required courier service to the Customers' requirements and satisfaction without proper correction of service to the original specifications or equivalent within a one (1) day period and/or failure to maintain insurance coverage as previously specified. If there is a breach of contract, as defined above, the Customer has a right to cancel this contract with one (1) week written notice to the Courier.

POST TERMINATION RESPONSIBILITIES

Upon termination of this Agreement, Courier will immediately return to The Customer all The Customer's Property and any and all other items owned or consigned by the Customer if any, then in the possession of Courier per direction of the Customer

No termination of this Agreement shall discharge or excuse completion of or performance of any service liability or obligation of Courier herein undertaken or occurring prior to the effective date of such termination.

SUCCESSORS

All of the rights of The Customer hereunder shall inure to the benefit of its successors and assigns, and all the obligations of the Courier shall bind Courier its successor and assigns provided, however, that any successors to Courier or assignee of Courier must be approved by the Customer.

FORCE MAJEURE

Neither party to this Agreement shall be liable for failure to perform or delay in performance of any of its obligations under this Agreement (except payment of amounts already due and owing) where such failure or delay results from any act of God, military operation, national emergency, civil commotion, or utility, or the order, requisition, request or recommendation of any government agency or acting government authority, or any party's compliance therewith, or government probation, regulation, or priority, or any change in laws or regulations which prevent any party from providing services required by this Agreement, or any other cause beyond any party's reasonable control whether similar or dissimilar to the foregoing causes.

INDEMNIFICATION

Other than as provided herein, Courier shall protect, indemnify and hold The Customer harmless from and against any and all claims, demands, actions, suit, proceedings, judgments, damages, liabilities, costs and/or expenses submitted and filed in a timely manner, including reasonable attorneys' fees, arising out of or in any manner resulting from damage to or destruction of personal or real property of The Customer nor third parties or the death or injury to persons, including, but not limited to, employees or invitees of The Customer nor of Courier, which damage, or destruction, death or injury results from or is caused by the fault, negligence, act or omission of Courier in connection with its performance under this Agreement.

CONFIDENDIALITY

Courier shall have access to confidential business and customer information of the Customer in the performance of this Agreement. Courier acknowledges that it shall be handling confidential information and covenants and warrants that it will keep all such information in the strictest confidence during and for 5 years after contract terminates.

In witness whereof, the parties hereto have caused this Agreement to be executed on the day and year first mentioned above.

The Customer and Courier each acknowledge that they have read this Agreement, understand it, and agree to be bound by its terms and conditions.

Bee Line Courier Service, Inc.,

Delta Natural Gas Company, Inc

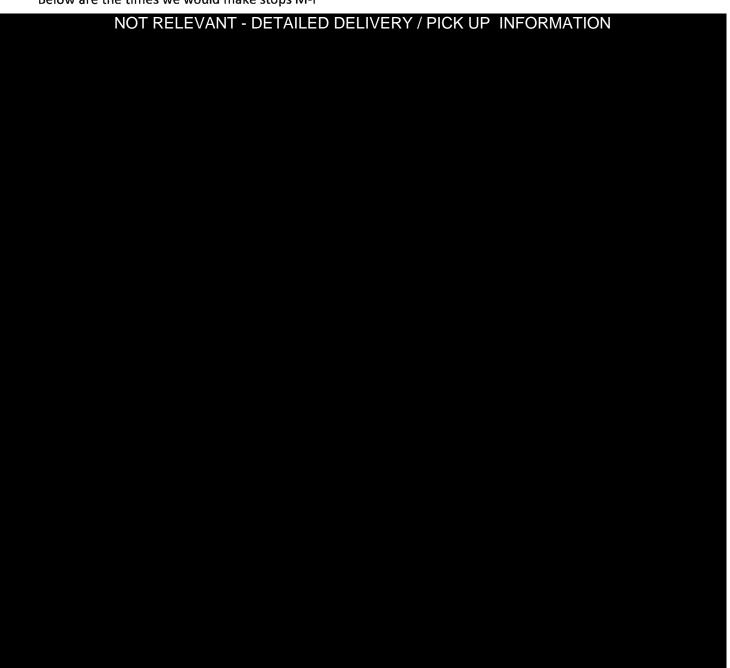
Date

10-19-16

Date

Kingbee Delivery LLC. Delta Gas Service Quote Schedule A

Below are the times we would make stops M-F



\$12.90 per stop per day x 12

\$19.00 per day afternoon line haul Lexington to Winchester to Lexington

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\$173.80 per day

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Date

Bluegrass Office Systems	
Copier Maintenance Supply Agreement	5840i SN 24J02169
Customer Name Delta Natural Gas Address 3617 Lexington Rd City Windester State Ky Zip 40391	Model Beginning Meter
Address 3617 LEXINGTON Rd	Effective Serial Number 2 Y 10 2 / 69
City Winchester	Serial Number 2 Y 10 2 / 69
State Ky Zip <u>4039</u> /	Quarterly/Annual Charge Plus Applicable Taxes Quarterly/Annual Copies
Attention: 3778	Plus Applicable Taxes
Billing Address 81/2 South US 25	Quarterly/Annual Copies
State Ky Zip 40 701	Included 40,000 Quarterly Overage based at _ 6 /
State 127 Zip +C 101	All Color Copies billed at
	7 III OSIGI SOPIGO SINGG GR
Customer agrees to purchase, and Dealer agrees to provide with the terms and conditions listed below. No terms or conditional agreement, signed by the customer and the principal.	maintenance service for the equipment identified above, in accordance tions, expressed or implied, are authorized unless they appear on the
necessitated by normal usage of the machine. Damage or los electricity, theft, or water damage are NOT covered. Service unqualified personnel to effect repairs are NOT covered. Exe	ited number of adjustments, repairs, and replacement of parts as items is resulting from misuse or perils such as fire, problems related to calls caused by use of alien parts, components, modifications, or cution of a contract service call will made during our normal business or service required due to use of inferior or incompatible supplies.
term of the lease and any renewal (if equipment is leased) or unless we receive a written cancellation notice. We must have current term. Customer agrees to pay contract charges in advent	Bluegrass Office Systems, Inc. The agreement will remain in effect for the 60 months (if purchased) and will automatically renew from year to year e the cancellation notice by either party 30 days prior to the end of the vance at the beginning of the billing period. A 1.5% late fee will incur if not ince rates on an annual basis, in amounts not to exceed 15%. This
functional parts or elements. Supplies included are drums and discretion of BOS if manufacturer yields for toner consumptio copy board cover, minor paper jams, fluid levels, and keeping	lubrication of the unit and the adjustment, repair, or replacement of d toner cartridges. Additional toner or supplies will be provided at the in is exceeded. Weekly maintenance tasks such as cleaning copy glass, in the correct paper in the unit are to be performed by key operator(s), This is additional networking issues should occur, a credit card must be kept a technician begins work on your copier.
levied or based on such charges on this guarantee or on the	plete Care Guarantee amounts equal to any taxes, however designated, services rendered or parts and supplies pursuant hereto, including State, id or payable by BOS in respect of the foregoing exclusive, however, of
If the equipment is traded in on new Bluegrass Office System prorated and applied towards the maintenance of the new eq this contract is refundable except as noted above.	ns equipment, any unused paid portion of the yearly contract shall be uipment. This agreement is not transferable to a third party. No portion of
By signing below, you hereby state that you understand and	agree to the terms and conditions of this agreement.
X	
Customer Signature	Dealer Signature

Date

	COVERALL
1	HEALTH-BASED CLEANING SYSTEM™

FAX SIGNED FORM TO:	

One Time Service/ Specia	il Service Agreement
Customer Name: Delta Natural Gas	Customer # 9819
Franchised Business Owner Name: Nesta's Cleaning	Franchise # F212
Address of Service: 3617 Lexington Road, Winchester I	KY 40391
Billing Address:	Purchase Order #
Main Contact: Jeff Steele	Service Days: Mon Tue Wed Thu Fri Sat Sun
Main/Cell Phone: 859-744-6171 Fax #	Start Date: 11/21/2020
Email: jsteele@deltagas.com	Completion Date: 11/21/2020
Total Service Fee \$ 1886.78 (plus applicable 128)	Square Feet:
Type of Service to be Completed: Clinitial Clean Special Function Clean-Up Hard Floor Care Strip and Refinish	Carpet/Upholstery Care Other Misc. Special Services Additional day of service
Blind Cleaning Scrub and Recoat	□ Low Molsture/Encapsulation □ □ Eurniture/Entric Cleaning □
☐Interior Windows ☐Spray Buffing ☐Exterior Windows ☐Burnishing	□Furniture/Fabric Cleaning
☑No Touch Restroom Machine Cleaning ☐Machine Scrub	
☑ Decontamination/Terminal Clean ☐ Grout Cleaning	
Other: (Include description and comments below)	
Terms and Conditions:	
Cleaning chemicals, equipment and tools necessary to perform the ser otherwise specified herein. Water, light and power necessary to perfo additional items required for performance of the services must be incl	orm the service are the responsibility of the Customer. Any luded in 'Other/Comments' section above.
 Service to be provided by a Coverall Franchised Business Owner or sub Customer shall be responsible to pay the above Service Fee upon companies. 	
 Customer shall be responsible to pay the above Service Fee upon complete invoicing will occur on the first business date after the date indicated and the invoice (NET 10 Days) unless otherwise agreed in writing. Any of Support Center immediately. Failure to notify Coverall that service is used the service acceptable. In the event of delay in payment of more than 30 calendar days beyon 	and the amount due will be payable pursuant to the terms indicated concern about the service should be reported to the Coverall unacceptable within 5 calendar days of the service date will deem
amount legally allowed within the state in which service is provided, w	
Agreement Terms Accepted By (Customer)	JEFF STOFES Date: 11/24/16
Services Completed & Acceptable (Customer):	SEFF STEELS Date: 11/24/2
Franchised Business Name:	
Franchised Business Owner:	Print Date:
Coverall Representative:	Date:

Print



Service Agreement

The Undersigned ("CUSTOMER") hereby accepts the proposal of N.G.T. Corporation doing business as Coverall Service Company ("COVERALL"), and the parties agree that COVERALL will supply Custodial Services for CUSTOMER'S premises located at:

	Customer:		Delta Natural Gas Con	mpany, Inc.		
	Address:		3617 Lexington	Rd		
	City:	Winchester	State: Ke	entucky	Zip:40391	
Jpon th	ne following ter	ms:				
1.	COVERALL'S	service charge will be				
	\$ <u>2,643.00</u>	plus applicable tax per mo	onth, to include <u>5X WE</u>	EK service. Ini	tial <u>Q</u>	
	The Custodia	Services are to be performed	I in the evening, unless	otherwise agre	eed to by the parties.	
2.	CUSTOMER a Owner or will o	cknowledges that COVERALL delegate all Custodial Services t	will assign the services a to be performed hereund	and rights under der to a COVER/	this agreement to a qualificate.	ed Franchise
3.	franchisee. The CUSTOMER'S supplies, or of	e service charge will be service, ne service charge does not inclus s expense, at competitive prices ner such tax, which taxes shall kes if paid by COVERALL on C	ude liners, seat liners, pa s. The service charge al- be paid by CUSTOMER	iper supplies, ar so does not incli	d toiletries, which can be pude any use tax, tax on sale	rovided at es, services or
4.	All Custodial S satisfactory ma	services specified in the "Work Sanner.	Schedule" attachment (E	xhibit A) of this p	proposal will be provided to	CUSTOMER in a
5.		_ franchisees have successfully nce, a Custodial bond and work				
6.	COVERALL in	tegrates HIPAA compliant proc	esses within their franch	ise system.		
7.	Additional sen	rices, unless included in COVE	RALL'S service charge a	and work schedu	le, can be performed upon	request, priced
	per occurrence	e, at CUSTOMER'S expense, ir	nclude:	Are	a and Square Footage	
	a. Strip 8	Refinish Floors	Quote Upon Reque		;	
	b. Scrub	& Recoat Floors	Quote Upon Reque	<u></u>		
		sh Floors	Quote Upon Reque	est		55
	d. Hot W	ater Extract Carpets	Quote Upon Reque	est		
		ow Washing	Quote Upon Reque	est		8
		Cleaning	\$2,229.00	18,5	77 SQ. FT.	
		furniture not included *** alid for 30 days***	Quote Upon Reque	est		
	Addition	al services accepted by:	1/1/	(blue		<u> </u>

(Upon decline of an initial clean, COVERALL will need 30 to 45 days to bring the facility up to standard)

8. (a) The term and service charge of this Service Agreement is for one (1) year. This one-year period shall begin on the date services are scheduled to begin. This contract shall automatically extend for additional one (1) year periods, unless at least thirty (30) days prior to each anniversary of the date services are scheduled to begin, either party gives the other written notice of its intent not to renew.

Signature

- 8. (b) Upon each renewal of the Term, the service charge then in effect will automatically be increased on the next full month billing period by 2%, or 50% of the percentage increase to the state minimum wage rate, whichever is greater, rounded to the nearest whole dollar, to account for Franchised Business Owner's increased cost of labor, supplies and services.
 - (c) <u>Termination/Notice</u>: If a party to this Contract fails to perform according to its obligations (the non-performing party"), the party claiming non- performance shall send the non-performing party written notice specifying the particular manner of non-performance. This notice will provide that the non-performing party will have fifteen (15) days from receipt of the notice to cure or correct the items of non-performance. If these items have not been corrected or cured within this fifteen (15) day period, the claiming party may issue a thirty (30) day written notice of termination and/or pursue other available remedies for default.
 - (d) Notwithstanding the above, COVERALL may, but shall not be obligated to, terminate this Contract immediately for non-payment by CUSTOMER for cleaning charges due hereunder.
- The service charge will remain in effect for one year unless there is an increase in service frequency or work specifications. In the
 event of such changes, CUSTOMER will advise COVERALL accordingly, and an adjustment in the service charge, as agreed to by
 the parties, will be made.
- 10. All payments including special services must be submitted to the COVERALL office. No payments shall be made directly to a Coverall franchisee or Subcontractor.
- 11. CUSTOMER agrees that it will not employ or contract with any COVERALL employee, subcontractor, franchisee, or any of the franchisee's employees during the term of this agreement or for one hundred and eighty (180) days after termination of this contract, without COVERALL'S written consent.
- 12. COVERALL will bill CUSTOMER monthly, and CUSTOMER agrees to pay COVERALL the amount that is due and owing under the terms of this contract within 10 days of billing date. Late payments are subject to a finance charge of 1.5% per month. In the event of default on payment, CUSTOMER agrees to pay COVERALL'S attorney's fees and costs for collection.
- 13. Services shall be performed as scheduled with the exception of the following six (6) legal holidays: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. However, service can be provided on these holidays at an additional cost if required. Services shall be scheduled during the hours approved or directed by manager/owner.
- 14. If there is an "Additional Special Services" Addendum attached to this Contract, and if CUSTOMER cancels any periodic special services described therein for which a prorated monthly charge is included in CUSTOMER'S total monthly service charge, any amount owing by CUSTOMER for special services performed prior to the cancellation shall be payable in full no later than five (5) days after the cancellation.
- 15. The undersigned warrant and represent that they have full authority to enter into this Agreement, and that it will be binding upon the parties and their respective successors and assigns.
- 16. This Contract and attached exhibits constitute the complete agreement of the parties concerning the provision of cleaning services to the CUSTOMER, and supersedes all other prior or contemporaneous agreements between the parties, whether written or oral, on the same subject. No waiver or modification of this Contract shall be valid unless in writing and executed by COVERALL and CUSTOMER. Additionally, in no event shall the terms and conditions of any purchase order or other form subsequently submitted by CUSTOMER to COVERALL becomes a part of this Contract, and COVERALL shall not be bound by any such terms and conditions.

conditions.	
CUSTOMER	COVERALL SERVICE COMPANY
Sign:	By: Kimbule Cont
JEFF STEELE - DIRECTOR Adm. Service	Kemberlee Conley, Regional Director
Print Name and Title •	Print Name and Title •
Delta Natural Gas Company, Inc.	May 10, 2019
Customer •	Date •
isteele @ Deltagas.com	July 1, 2019, Monday
E-mail Address •	Service Start Date • `
11	s .≡ t

Date Nay 29, 2019

	COVERALL HEALTH-BASED CLEANING SYSTEM™
9	MEALI MORAGE CELATRICO STOTES

FAX SIGNED	FORM TO:	
LAY SIGIATO	I OKINI I O.	

One Time Service/ Special Service Agreement

Customer Name: Delta Natural Gas	Customer # 9819
Franchised Business Owner Name: Nesta's Cleaning	Franchise # F212
Address of Service: 3617 Lexington Road, Winchester	KY 40391
Billing Address: Same	Purchase Order#
Main Contact: Jeff Steele	Service Days: Mon Tue Wed Thu Fri Sat Sun
Main/Cell Phone: 859-744-6171 Fax #	
Email: jsteele@deltagas.com	Completion Date: 07/07/2019
	Square Feet:
Type of Service to be Completed: Initial Clean Special Function Clean-Up Slinid Cleaning Scrub and Refinish Scrub and Recoat Spray Buffing Exterior Windows No Touch Restroom Machine Cleaning Decontamination/Terminal Clean Sorout Cleaning Cother: (include description and comments below)	Carpet/Upholstery Care Hot water extraction Low Moisture/Encapsulation Furniture/Fabric Cleaning
Terms and Conditions:	
on the invoice (NET 10 Days) unless otherwise agreed in writing. Any Support Center immediately. Failure to notify Coverall that service is the service acceptable.	form the service are the responsibility of the Customer. Any cluded in 'Other/Comments' section above. sistements' section above. sistements of the customer and taxes due on services. It and the amount due will be payable pursuant to the terms indicated or concern about the service should be reported to the Coverall is unacceptable within 5 calendar days of the service date will deem
5. In the event of delay in payment of more than 30 calendar days beyon amount legally allowed within the state in which service is provided, Output Description:	whichever is less, may be assessed.
Agreement Terms Accepted By (Customer): Services Completed & Acceptable (Customer): Sign	Print Date: 7/14/201
Franchised Business Name:	
Franchised Business Owner:	Date:
Sign Coverall Representative:	Print Date:
Sign	Print

2021 Kentucky Liaison Program Participation Form



Primary Contact Information

Company	Name:	Delta Natur	al Gas Compa	any, Inc.						
*If different fi	om above, provide prefe	erred company na	me							
Contact N	ame:	Rupard, Ma								
Address:		3617 Lexing	ton Rd.							
City, State	, Zip:	Winchester KY 40391								
Email:			mvrupard@deltagas.com							
Phone Nu	mber:	(800) 262-2	(800) 262-2012							
Billing In	formation									
Same as A		. 4								
Submit by	:	\checkmark	Email	\circ	Online	O Mail				
Purchase	Order #:				Will be provide	d				
Contact m	e to pay by:	0	ACH	\circ	Credit Card					
Email:		mvrupard@	deltagas.co	m						
AP Online	Service:									
Address, (City, St, Zip:									
(if different	·									
Accounts	Payable:									
Cost Desc	ription									
Program Fe	ee (Admin expenses):	\$ 700.00)						
Shared Cos	ts: Equal split of pro	gram costs be	tween particip	oating sponse	ors (venue, catering	, invitation				
outreach, r	nanuals, rsvp mana	gement, EO no	n attendee ou	itreach, Trair	ning Center, etc)					
PAM Online	e Documentation:	\$25 per cour	nty / \$250 min	imum						
*Hard copy	binder; additional cos	t upon request								
Operator	Page Artwork									
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Ŏ	I will submit cha			O		, a apartus page				
	ntal Services									
0	Emergency Resp									
0	Effectiveness M		and Compliar	ice Report -	\$3,000					
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			nttps://www.p	odigm.com/C	ompliance Reports	<u>.ntml</u>				
Contact us	for multi-state disc	ount								

Participating Counties

KY,Bath	
KY,Bell	
KY,Bourbon	
KY,Clark	
KY,Clay	
KY,Estill	
KY,Fayette	
KY,Jackson	
KY,Jessamine	
KY,Knox	
KY,Laurel	
KY,Lee	
KY,Madison	
KY, Mason	
KY,Menifee	
KY,Montgomery	
KY,Powell	
KY,Robertson	
KY,Rowan	
KY,Whitley	

Count of Counties:

20

By submitting this document to Paradigm, I acknowledge that I have the authority to enter into this contractual obligation. By entering into this contract, my company agrees to abide by the terms set forth in this agreement. Should a representative of my company cancel this agreement, I understand that my company may still have a financial obligation to meet due to cost(s) incurred by Paradigm to initially include my company in the program.

Signature:

Name:

Mary Virginia Rupard

Title:

Director - Safety and Operations Services

Date:

September 11, 2020

Save a copy for your records and submit this form to:

kentuckypipeline@pdigm.com

Customer Name De LLA NOLDEA (SAS Address 561 CHLER DIC City Michalostille State Ly Zip 40354	Model 12700 Beginning Meter 60, 705 Effective TOP634353 Serial Number 10P634353
1	Quarterly Annual Charge Plus Applicable Taxes 16250
Attn.:Billing Address	Quarterly Copies/Annual Copies
City Winchester State Le Zip	Quarterly Overage Based At 014
% ·	
Customer agrees to purchase and Dealer agrees to provide maintenance service for the equipment identified above, in accordance with the Terms and Conditions listed below. No terms or conditions, expressed or implied, are authorized unless they appear on original of the Agreement, signed by the Customer and the Dealer	Labor services afforded during a contract service call include lubrication of the unit and the adjustment, repair, or replacement of functional parts or elements described in the following paragraph. Replacement or repairs of all functional parts are included. Supplies included are black toners.
Principal. This contract covers both the labor and materials of an unlimited number of adjustments, repairs, and replacements of parts as necessitated by normal usage of the machine. Damage or loss resulting from misuse or perils such as fire, problems related to electricity, theft, or water damage is not covered. Service calls	Key operator shall be responsible for periodic cleaning of such areas as copy glass and copy board cover. Minor paper jams, fluid levels, and insuring paper is in the unit remains their responsibility of the key operator. Their minor duties should be performed at least once a week. There shall be added to the charges provided for in this Complete
caused by the use of alien parts, components, modifications, or unqualified personnel to effect repairs of not covered. Major and Minor overhauls are excluded. Execution of a contract service call will be made during Bluegrass	Cure Guarantee amounts equal to any taxes, however designated, levied or based on such charges on this Guarantee or on the services rendered or parts and supplies purposent hereto, including State, Local, privilege or excise taxes or amounts in lieu thereof paid or payable by Bluegrass Office Systems in respect of the foregoing exclusive,
Office System's, Inc. normal business hours at the installation address specified. Bluograss Office Systems, Inc. can not be held responsible for service required due to use of inferior or incompatible supplies.	however, of taxes based on net income. If the equipment is traded in on new Bluegrass Office Systems equipment any uninsed portion of the yearly contract charge shall be prorated and applied toward the maintenance of the new equipment.
This agreement shall become effective upon acceptance by Bluegrass Office Systems, Inc. The Agreement will remain in force for thirty-six (36) months, and will be automatically renewed from year to year unless written cancellation notice is received by either party thirty (30) days prior to the end of the current term. Customer agrees to pay contract charges in advance at the beginning of billing period. This contract is not transferable from the original purchaser. We have the right to increase maintenance rates on annual bases, in smoths not exceed 10%.	This agreement is not transferable to a third party. No portion of this contract is refundable except as noted above. Toner consumption and yields are based upon the manufacturer's specifications of 6% line print. The amount of consumption is dependent upon the following, (1) types of originals used (2) amount of solid fill (3) customer care of equipment and copying with platen open (4) environment and (5) monthly copy volume. Additional toner or supplies will be provided at Bluegrass Office Systems discretion if manufacturer yields for toner consumption is exceeded.
Marlene Liga Dealer Signature	Customer Signature
Jank .	1 3/4/04
5/28/04 Date	Date

	B46
Customer Name Dolta Ratural Coci	Model (5255 Beginning Meter C 48
Address 3617 Lexington PJ	Scrial Number JME07182
City Winchesler State Ky Zip	Quarterly/ Annual Charge Plus Applicable Taxes
Attn.:	Plus Applicable Taxes
Billing Address	Quartery Copies/Annual Copies 30 000
CityStateZip	Quarterly Overage Based At
customer agrees to purchase and Dealer agrees to provide naintenance service for the equipment identified above, in ecoordance with the Terms and Conditions listed below. No terms or onditions, expressed or implied, are authorized unless they appear no original of the Agreement, signed by the Customer and the Dealer rincipal.	Labor 'services afforded during a contract service call include lubfication of the unit and the adjustment, repair, or replacement of functional parts or elements described in the following paragraph. Replacement or repairs of all functional parts are included. Supplies included are black toners. Key operator shall be responsible for periodic cleaning of such areas
his contract covers both the labor and materials of an unlimited umber of adjustments, repairs, and replacements of parts as occssitated by normal usage of the machine. Damage or loss esulting from misuse or perils such as fire, problems related to	as copy glass and copy board cover. Minor paper jams, fluid levels, and insuring paper is in the unit remains their responsibility of the key operator. Their minor duties should be performed at least once a week.
lectricity, theft, or water damage is not covered. Service calls aused by the use of alien parts, components, modifications, or inqualified personnel to effect repairs or not covered. Major and finor overhauls are excluded. Execution of a contract service call will be made during Bluegrass office System's, Inc. normal business hours at the installation	There shall be added to the charges provided for in this Complete Care Guarantee amounts equal to any taxes, however designated, levied or based on such charges on this Guarantee or on the services rendered or parts and supplies pursuant hereto, including State, Local, privilege or excise taxes or amounts in lieu thereof paid or payable by Bluegrass Office Systems in respect of the foregoing exclusive, however, of taxes based on net income.
ddress specified. Bluegrass Office Systems, Inc. can not be held esponsible for service required due to use of inferior or incompatible applies. his agreement shall become effective upon acceptance by Bluegrass	If the equipment is traded in on new Bluegrass Office Systems equipment any unused portion of the yearly contract charge shall be prorated and applied toward the maintenance of the new equipment. This agreement is not transferable to a third party. No portion of this contract is refundable except as noted above.
office Systems, Inc. The Agreement will remain in force for intry-six (36) months, and will be automatically renewed from year or year unless written cancellation notice is received by either party nirty (30) days prior to the end of the ourrent term. Customer agrees to pay contract charges in advance at the beginning of billing period, this contract is not transferable from the original purchaser. We are the right to increase maintenance rates on annual bases, in expount not exceed 10%.	Toner consumption and yields are based upon the manufacturer's specifications of 6% line print. The amount of consumption is dependent upon the following, (1) types of originals used (2) amount of solid fill (3) customer care of equipment and copying with platen open (4) environment and (5) monthly copy volume. Additional toner or supplies will be provided at Bluegrass Office Systems discretion if manufacturer yields for toner consumption is exceeded.
Dealer Signature	Eustomer Signaturo
Date	JAN 02, 2014

Customer Name Oclay (SAS) Address 3(1) (existence State Ly Zip 4/39) Attn.: Billing Address	Model Solution Beginning Meter Effective 4/5/10 Serial Number GOM 10147 Quarterly Annual Charge 8360 Quarterly Copies/Annual Copies Included
CityStateZip	Quarterly Overage Based At . 609
	Quarterly Overage Based At . 609 (old) Coples 659
Customer agrees to purchase and Dealer agrees to provide maintenance service for the equipment identified above, in accordance with the Terms and Conditions listed below. No terms or conditions, expressed or implied, are authorized unless they appear on original of the Agreement, signed by the Customer and the Dealer	Labor services afforded during a contract service call include lubrication of the unit and the adjustment, repair, or replacement of functional parts or elements described in the following paragraph. Replacement or repairs of all functional parts are included. Supplies included are black toners.
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Markene Pigg Dealer Signature	Book R Corle Customer Signature
5-14-10 Date	5-14-2010 Date

E 22	
Customer Name Octo Gas Address 3011 LUXING Cas City United State Ly Zip 4081 Attn.: Billing Address City State Zip	Model 1/25045 Beginning Meter 6/2 53 Effective 5/3./11 Serial Number 6/053992 Quarterly Annual Charge 190.00 B/a Plus Applicable Taxes 190.00 B/a Quarterly Copies/Annual Copies 21/100 B/a Quarterly Overage Based At 009 COOE Copies 065 Por page
Customer agrees to purchase and Dealer agrees to provide maintenance service for the equipment identified above, in accordance with the Terms and Conditions listed below. No terms or conditions, expressed or implied, are authorized unless they appear on original of the Agreement, signed by the Customer and the Dealer	Labor services afforded during a contract service call include lubrication of the unit and the adjustment, repair, or replacement of functional parts or elements described in the following paragraph. Replacement or repairs of all functional parts are included. Supplies included are black toners.
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Marlona Pig Dealer Signature	& RCole Customer Signature
5-31-11 Date	4-19-2011 Date

667 E. New Circle Rd.

BLUEGRASS OF	HICE ZAZIBMO
COPIER MAINTENANCI	E SUPPLY A GREEMISM I
Customer Name 1 1/16 1 205	Model Beginning Weter 21 BAL 16 CH2
Address 36 1 Land 1997	Effective 10/24/19
City (1) A Lyster State 1/2 Zip 40 10	Social Number 2GH09384
Atto: JEFF STEELS	Quarterly/Annual Charge Plus Applicable Taxes
Billing Address 6617 Luisgfan 129.	Quarterly Copies/Aunual Copies
City Windowster State 14 20 4039)	Quarterly Overage Based At 2005
×	All Color Copies Billed At
Contomer agrees to purchase and Dealer agrees to provide maintenance service for the equipment identified above, in accordance with the Terms and Conditions listed below. No terms or conditions, expressed or implied, are authorized unless they appear on original of the Agreement, signed by the Customer and the Principal.	Labor services afforded during a contract service call include labelession of the unit and the adjustment, repair, or replacement of functional parts or elements. Replacement or repairs of all functional parts are included. This agreement does not cover non- related network issues. Supplies included are toness and drums.
This contract covers both the labor and materials of an unlimited number of adjustments, repairs, and replacements of parts as necessitated by normal usage of the mathine. Damage or loss resulting from misuse or perils such as fire, problems related to electricity, thati, or water damage is not covered. Service calls caused by the use of alien parts, components, medifications, or unqualified personnel to effect repairs are not covered. Major and Minor overhaults are excluded.	Ley operator thall be responsible for periodic cleaning of recharges as copy giass and copy board cover. Minor paper jams, fluid lovels, and insuring proper paper is in the unit remains the responsibility of the key operator. These minor deties should be performed at least once a week. There shall be added to the charges provided for in this Complete Care Guarantee amounts equal to any taxes, however designated, levied or based on such charges on this Guarantee or on the
Recontion of a contract service call will be made during Bisegrass Office Systems, Inc. normal business bount at the installation specified. Bisegrass Office Systems, inc. cannot be bold responsible for service required due to use of inflator or	services residened or parts and supplies pursuant hereto, including State, Local, privilege or excise taxes or amounts in lieu thereof paid or psyable by Bluegrass Office Systems in respect of the foregoing exclusive, however, of taxes based on not income.
incompatible applies. This agreement shall become effective upon acceptance by Bluezness Office Systems, Inc. The Agreement will remain in force thirty-cia (36) months, and will be automatically renewed from year to year unless written cancellation notice is received by	If the equipment is traded in on new Bluegrass Office Systems equipment may intused portion of the yearly contract shall be promoted and applied toward the maintenance of the new equipment. This agreement is not transferable to a third party. No portion of this contract is refundable except as noted above.
either party thirty (30) days prior to the end of the current term. Customer agrees to pay contract charges in advance at the beginning of billing period. This contract is not transferable from the original purchaser. We have the right to increase maintenance rates on annual basis, in amount not to exceed 10%.	Toner consumption and yields are based upon the manufacturer's specifications of 6% line print. The amount of consumption is dependent upon the following, (1) types of originals used (2) amount of solid fill (3) customer care of equipment and copying with platen open (4) environmental and (5) monthly copy volume. Additional toner or supplies will be provided at Bluegrass Office Systems discretion if manufacturer yields for toner consumption
Shaw Shintessel	Customer Signature
V man A	in los 12010

LEXINGTON, KY 40505

Date

667 E. New Circle Rd.

BLUEGRASS OFFICE SYSTEMS COPIER MAINTENANCE SUPPLY AGREEMENT Customer Name eginning Meter Serial Number NMU17326 Quarterly/Annual Charge Attn: Rlus Applicable Taxes_ Billing Address Quarterly Copies/Annual Copies Included _____State Quarterly Overage Based At All Color Copies Billed At Customer agrees to purchase and Dealer agrees to provide maintenance service for the equipment identified above, in Labor services afforded during a contract service call include accordance with the Terms and Conditions listed below. No lubrication of the unit and the adjustment, repair, or replacement terms or conditions, expressed or implied, are authorized unless of functional parts or elements. Replacement or repairs of all they appear on original of the Agreement, signed by the Customer functional parts are included. This agreement does not cover nonand the Principal. related network issues. Supplies included are toners and drums. This contract covers both the labor and materials of an unlimited Key operator shall be responsible for periodic cleaning of such number of adjustments, repairs, and replacements of parts as areas as copy glass and copy board cover. Minor paper jams, necessitated by normal usage of the machine. Damage or loss fluid levels, and insuring proper paper is in the unit remains the resulting from misuse or perils such as fire, problems related to responsibility of the key operator. These minor duties should be electricity, theft, or water damage is not covered. Service calls caused by the use of alien parts, components, modifications, or performed at least once a week. unqualified personnel to effect repairs are not covered. Major and There shall be added to the charges provided for in this Complete Minor overhauls are excluded. Care Guarantee amounts equal to any taxes, however designated, Execution of a contract service call will be made during levied or based on such charges on this Guarantee or on the Bluegrass Office Systems, Inc. normal business hours at the services rendered or parts and supplies pursuant hereto, including installation specified. Bluegrass Office Systems, Inc. cannot be State. Local privilege or excise taxes or amounts in lieu thereof paid or payable by Bluegrass Office Systems in respect of the held responsible for service required due to use of inferior or foregoing exclusive, however, of taxes based on net income. incompatible supplies. This agreement shall become effective upon acceptance by If the equipment is traded in on new Bluegrass Office Systems equipment any unused portion of the yearly contract shall be Bluegrass Office Systems, Inc. The Agreement will remain in prorated and applied toward the maintenance of the new force thirty-six (36) months, and will be automatically renewed from year to year unless written cancellation notice is received by equipment. This agreement is not transferable to a third party No portion of this contract is refundable except as noted above. either party thirty (30) days prior to the end of the current term Customer agrees to pay contract charges in advance at the Toner consumption and yields are based upon the manufacturer's beginning of billing period. This contract is not transferable from the original purchaser. We have the right to increase maintenance specifications of 6% line print. The amount of consumption is dependent upon the following, (1) types of originals used (2) rates on annual basis, in amount not to exceed 10% amount of solid fill (3) customer care of equipment and copying with platen open (4) environmental and (5) monthly copy volume Additional toner or supplies will be provided at Bluegrass Office Systems discretional language enter yields for toner consumption is exceeded.

Date

Customer Stgnature

LEXINGTON, KY 40505

C 5 840 S/N 2 Y J 02169 Model Beginning Meter 28 PAIL 23 CAR Effective V 11 2 I Serial Number 2 Y J C 2 1 69
Quarterly/Annual Charge 5400% Plus Applicable Taxes
Quarterly/Annual Copies Included 40,000
Quarterly Overage based at All Color Copies billed at (16 Curtury)

Customer agrees to purchase, and Dealer agrees to provide maintenance service for the equipment identified above, in accordance with the terms and conditions listed below. No terms or conditions, expressed or implied, are authorized unless they appear on the original agreement, signed by the customer and the principal.

This contract covers both the labor and materials of an unlimited number of adjustments, repairs, and replacement of parts as necessitated by normal usage of the machine. Damage or loss resulting from misuse or perils such as fire, problems related to electricity, theft, or water damage are NOT covered. Service calls caused by use of alien parts, components, modifications, or unqualified personnel to effect repairs are NOT covered. Execution of a contract service call will made during our normal business hours at the installation specified. We are NOT responsible for service required due to use of inferior or incompatible supplies.

This agreement shall become effective upon acceptance by Bluegrass Office Systems, Inc. The agreement will remain in effect for the term of the lease and any renewal (if equipment is leased) or 60 months (if purchased) and will automatically renew from year to year unless we receive a written cancellation notice. We must have the cancellation notice by either party 30 days prior to the end of the current term. Customer agrees to pay contract charges in advance at the beginning of the billing period. A 1.5% late fee will incur if not paid by the due date. We have the right to increase maintenance rates on an annual basis, in amounts not to exceed 15%. This contract is not transferable from the original purchaser.

Labor services covered during a contract service call include lubrication of the unit and the adjustment, repair, or replacement of functional parts or elements. Supplies included are drums and toner cartridges. Additional toner or supplies will be provided at the discretion of BOS if manufacturer yields for toner consumption is exceeded. Weekly maintenance tasks such as cleaning copy glass, copy board cover, minor paper jams, fluid levels, and keeping the correct paper in the unit are to be performed by key operator(s), This agreement only covers the initial networking at time of set-up. If additional networking issues should occur, a credit card must be kept on file and the initial charge of \$145.00 be processed before a technician begins work on your copier.

There shall be added to the charges provided for in this Complete Care Guarantee amounts equal to any taxes, however designated, levied or based on such charges on this guarantee or on the services rendered or parts and supplies pursuant hereto, including State, Local, privilege or excise taxes, or amounts in lieu thereof paid or payable by BOS in respect of the foregoing exclusive, however, of taxes based on net income.

If the equipment is traded in on new Bluegrass Office Systems equipment, any unused paid portion of the yearly contract shall be prorated and applied towards the maintenance of the new equipment. This agreement is not transferable to a third party. No portion of this contract is refundable except as noted above.

By signing below, you hereby state that you understand and agree to the terms and conditions of this agreement. Kinfus Baurel

Customer Signature

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 57. **Outside Professional Service Costs.** Using the list of vendors and related costs shown at Tab 59 as Outside Professional Service Expenses (Outside Legal, Accounting-Audit, Accounting-Other and Professional Service Expenses) along with other vendors comprising the Account 923 Outside Services Employed balance of \$1,114,263 for the Base Period, address the following (if the information was not previously provided in the prior data request):
 - a. Identify the 15 vendors with the largest expense comprising the balance of \$1,114,263 (for Account 923, Outside Services Employed) for the Base Period. For each vendor, describe the services provided.
 - b. Regarding (a), explain which of these vendors expenses represent recurring expenses for future years and which represent one-time or non-recurring costs for the future, and provide supporting documentation for the Company's conclusion.
 - c. Regarding the vendors identified in (b) above, provide a copy of the related contract (or other supporting documents if a contract is not available) supporting the expense, and identify the terms of the contract that support the cost as a recurring or non-recurring contract, or otherwise explain why this type of cost recurring each year (and provide documentation to support this).
 - d. Regarding the vendor costs in (b) and (c) above, provide the expenses of these same vendors (or other vendors that were used for providing the same service in prior years) for each of the prior calendar years 2018, 2019 and 2020, and explain why these historical costs for each vendor does support (or does not support) the level of costs used for this vendor/service in the Base Period. If these vendors or their services were not used in prior years, explain why these services are necessary for the Base Period and Forecasted Test Period.
 - e. Regarding the vendor costs in (b) and (c) above, explain how much of these vendor costs were allocated (and which were direct assigned) from PNG and Essential to Delta and PKY for each of the calendar years 2018 through 2020, and the Base Period. Explain why any increase in amounts allocated or assigned from PNG or Essential for these years, supports the level of costs included in the Base Period for this vendor

Response:

- a. See attached.
- b. We anticipate that all of the vendor expenses represent recurring expenses for future years based on historic experience.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- c. See the response to Question No. 56 for copies of agreements in place.
- d. See the attachment provided in part a for prior calendar year amounts. Also see the response to Question Nos 54 and 56.
- e. See the response to Question No. 54 and numerous other responses that request support for the level of costs allocated or assigned from PNG or Essential.

Sponsoring Witness: Andrea Schroeder

DELTA NATURAL GAS COMPANY Outside Professional Service Costs

	Base Period Actual						Historic costs for each vendor listed								
	9/2020 through 3/2021			2018	2018	2018 Total	2018 Total 2019		2019 Total	2020	2020	2020 Total			
			Peoples												
Vendor Name	Service Provided	Delta	Kentucky	Total	DELTA	KY		DELTA	KY		DELTA	KY			
ESSENTIAL UTILITIES, INC	Corporate Company	646,195	19,896	666,090	-	-	-	-	-	-	489,244	34,295	523,539		
STOLL KEENON & OGDEN PLLC	Legal Services	61,172	-	61,172	34,013	6,667	40,680	101,253	7,408	108,661	75,291	2,478	77,769		
PwC	Accounting	27,801	3,028	30,829	-	-	-	-	-	-	49,895	5,154	55,049		
KING BEE DELIVERY LLC	Courier Service	26,698	-	26,698	-	-	-	46,115	-	46,115	46,768	-	46,768		
CAPITAL LINK CONSULTANTS	Government Affairs	19,775	-	19,775	35,700	-	35,700	35,700	-	35,700	35,175	-	35,175		
SCHNEIDER DOWNS & CO INC	Benefits Auditors	17,800	796	18,596	-	1,225	1,225	-	4,258	4,258	2,000	293	2,293		
ADP	Payroll	14,872	1,986	16,858	-	2,788	2,788	15,168	3,578	18,746	21,053	3,726	24,779		
IDI CONSULTING LLC	IT Consulting	5,530	9,179	14,709	-	22,834	22,834	8,039	24,199	32,238	11,787	20,403	32,190		
COLUMBIA GULF TRANSMISSION LLC	Gas Supply Support	10,710	-	10,710	18,360	-	18,360	21,420	-	21,420	18,360	-	18,360		
PANTECHS LABORATORIES INC	Gas Analysis Lab	9,873	-	9,873	-	-	-	9,937	-	9,937	15,921	-	15,921		
S&P Global Platts	Industry Information	9,313	-	9,313	-	-	-	2,264	-	2,264	12,358	-	12,358		
COVERALL SERVICE COMPANY	Office Cleaning	8,405	-	8,405	-	-	-	16,101	-	16,101	28,016	-	28,016		
TOM MCCAY	Contract Services	7,000	-	7,000	12,000	-	12,000	12,000	-	12,000	12,000	-	12,000		
PNC Bank	Financial Services	6,736	-	6,736	-	-	-	-	-	-	-	-	-		
PRIME GROUP LLC THE	Consulting	6,520	-	6,520	3,105	-	3,105	920	-	920	2,530	-	2,530		

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- 58. **Severance.** Provide severance and separation payment/settlement expenses (by account number) for each of the calendar years 2018, 2019, 2020, and for each of the months of the Base Period ending August 31, 2021 (provide actual severance and separation costs through the most recent months available in 2021), and for the Forecasted test period December 31, 2022, per the following:
 - a. Provide all severance and separation payment/settlement expenses for each of the years and periods above (by account number), and explain the reasons causing the severance or separation payments, such as related to any mergers, transfer of ownership, COVID-19, business decisions regarding downsizing, Company decisions to offer certain employees a separation payment/settlement opportunity to leave or retire early, along with other reasons.
 - b. Regarding (a) above, for each of the years and periods, provide the number of employees subject to the severance and separation payment/settlement expenses.
 - c. Regarding (a) above, provide a copy of the Company's written plans or other documentation that explains severance or separation payment/settlement programs offered to employees or other similar programs.
 - d. Explain if as a result of COVID-19, the Company implemented any downsizing or attrition programs that resulted in severance or separation payment/settlement costs, and provide a copy of documentation related to these programs.

Response:

- a. There were no severance or separation payment/settlement expenses for any of the years and periods above. Both the PNG and Aqua merger and sales agreements contained provisions to pay severance to employees for a certain number of months following closing, but both of those windows have closed, no employees were terminated, thus no payments were triggered.
- b. Not applicable.
- c. No plans currently operative.

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d. No such programs implemented.

Sponsoring Witness: John B. Brown

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- 59. **Supplemental Executive Retirement Plan ("SERP").** Provide the amount of SERP expenses (by account number) for each of the calendar years 2018, 2019, 2020, and for each of the months of the Base Period ending August 31, 2021 (provide actual severance and separation costs through the most recent months available in 2021), and for the Forecasted test period December 31, 2022, per the following:
 - a. Provide all SERP expenses for each of the years and periods above (by account number).
 - b. Provide a copy of the Company's SERP plan, and explain when and why it was first implemented for Delta.
 - c. Regarding (a) above, for each of the years and periods, provide the number of employees/executives eligible for SERP and the number of employees/executives included in the SERP expenses.
 - d. Explain why SERP costs should be included in the revenue requirement.

Response:

There is not a SERP currently being funded by the company. The only expense related to a SERP was the recording of \$237,779 of investment gains during the base year in the Rabbi Trust for the benefit of retired CEO Glenn R. Jennings that is being paid out to him at the rate of \$100,000 per year until the Rabbi Trust is depleted.

This \$237,779 debit was erroneously recorded above the line in account 5301090. The Company will reclass this amount below the line in the test year via the adjustment to retirement benefits. This reclass will increase the adjustment being made to reduce retirement benefits during the test year and thus decrease the Revenue Requirement.

Sponsoring Witness: John B. Brown

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60. **COVID-19.** The Commission opened Case Number 2020-00085 to address issues related to the impact of COVID-19 on utilities and their customers, and have issued a number of Orders to date. Some of the actions taken by the Commission include, utilities shall cease disconnections for non-payment for a certain period, utilities shall waive all late payment charges for a period, utilities shall create payment plans for arrearages, investor-owned utilities are permitted carrying charges on arrearages, changes in how utilities accrue or estimate bad debt expense will be addressed in the utility's next rate case, In addition, Delta appears to have provided responses to at least two sets of Commission data requests.

Provide the impact of COVID-19 for each month of the Base Period (provide actual and budgeted amounts), the Forecasted test period, and for all Delta proposed adjustments (by account number) as addressed below:

- a. Provide and explain the impact of COVID-19 related <u>Costs</u> on each month of the Base Period and Forecasted test period as previously explained (by account number). This shall include the impact on operating revenues, operating expenses, amounts included in a deferred regulatory asset, and annual amortization expense of a deferred regulatory asset. These expenses (or reduction in revenues) and cost increases on balance sheet accounts, shall include (but not limited to) Bad Debt Expense/Uncollectibles, Late Fees (lost late fee revenues), Reconnect Revenues, Waived Reconnect Revenues, PPE/Cleaning, Computer Software, Employee Reimbursement, Hospital Feeder Inspections, Health Screening, Sequestering (hotels), Wages/Salaries (and other related payroll costs), Leak Detection Management Costs, Outside Professional and Legal Costs, Pipe Replacement Capital Costs, and other categories of costs.
- b. Provide and explain the impact of COVID-19 related <u>Cost Savings</u> (and cost offsets, avoided costs, and cost reductions) on each month of the Base Period and the Forecasted test period as previously explained (by account number). This shall include the impact on operating revenues, operating expenses, amounts included in a deferred regulatory asset, and annual amortization expense of a deferred regulatory asset. These expense savings or expense reductions, and cost savings impacts on balance sheet accounts shall include (but not be limited to) Existing and New Employee Positions That are Not Filled or On Hold, Other Payroll Costs and Benefits (Overtime, Incentives, Healthcare, Pensions, etc.), Employee Training (Conferences and Travel), Gasoline, Toll and Parking Costs, Facilities/Building Utility and Maintenance Costs (while employees work off-premise), Outside Professional and Legal Costs, Leak Detection Management Costs, Affiliate costs per affiliate agreements, and all other types of cost savings.
- c. Provide and explain the impact of various types and amounts of <u>Revenues</u> on each month of the Base Period and Forecasted test period as previously explained (by

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account number) that will offset the incremental COVID-19 related costs, including (but not limited to) any offsetting revenues from the U.S. Department of Treasury's administration of S.3548, the Coronavirus Aid, Relief, and Economic Security Act (CARES Act).

- d. Provide and explain the impact of COVID-19 on <u>Capital Construction Costs</u> (and other balance sheet accounts) for each month of the Base Period and Forecasted test period as previously explained (by account number). This shall include related increases and decreases in Capital Construction budgets and other capitalized costs (for pipeline and other costs), including impacts on other capitalized amounts of Materials and Supplies, Computer Software, and other amounts. In all cases, identify the amounts the Capital Construction Budget was decreased for each specific year/month, and identify those projects that were eliminated or deferred to future periods.
- e. For the Base Period and Forecasted test period as previously explained, provide the amount of carrying charges included on any deferred regulatory assets or arrearages and provide supporting documentation and calculations, and explain how these carrying charges were calculated by account number.
- f. For the Base Period and Forecasted test period as previously explained, explain if and how Delta has changed how it accrues or estimates Bad Debt Expense/Uncollectibles, and provide all supporting documentation and calculations that address this impact by account number.
- g. If a deferred regulatory asset has been established, provide the amounts included in the regulatory asset (per the amounts identified in (a) and (b) above), and provide the beginning balance subject to amortization, the annual amortization, the accumulated amortization, and the net regulatory asset, for the entire period the regulatory asset has been in place.
- h. Provide the number of years over which any regulatory asset is amortized, and explain how Delta determined this amortization period (and identify the number of months amortized to date, as of the most recent date).
- i. Explain if Delta made any adjustments in this rate case, or if it has budgeted costs or revenue levels for the Base Period and Forecasted test period (to increase any costs or decrease any costs) in order to either: i) remove the impact of COVID-19 from the Base Period and Forecasted test period; or ii) to normalize or annualize the impact of COVID-19 on costs. Provide these impacts by account number and explain the reasons for these adjustments or impacts in budgeted costs, and provide all supporting calculations.

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j. Identify all COVID-19 related costs and impacts that Delta seeks to recover in the Base Period and Forecasted test period that are not compliant with prior Commission Orders in CN 2020-00085, and refer to Commission Orders that support Delta's ability to include and recover certain impacts of COVID-19 in this rate case (and identify all of these impacts by account number).

Response:

- a. COVID-19 expenses during the base period consist of cleaning supplies, personal protective equipment (PPE), hand sanitizer, signage relative to office operations and other miscellaneous expenses. Included is a spread sheet documenting those expenditures, the amount, and date. Delta's purchasing efforts at the outset of the pandemic and through the second quarter of 2020 still have provided substantial stock of COVID materials to distribute to its offices and personnel. Due to supply issues throughout the pandemic, Delta instituted a companywide COVID strategy of acquiring materials when and where available. Delta's Winchester supply chain team along with other district offices, construction and field personnel purchased locally and within the service area when supplies became available. We anticipate the same level of spending unless variants of the virus should change our current operations plans reverting back to office closures, strict social distancing requirements and reinstatement of mask policies. If the virus should increase drastically in its infection rate and positivity numbers, this would of course increase our current needs for cleaning and PPE to protect our employees. Delta did adhere to all orders from the KYPSC specific to COVID-19 regarding customer accounts, billing and service continuations regardless of account payment status. Currently the company has a program in place to allow delinquent bill customers to make payment plan arrangements for a 12-month period to pay off their past due billing amounts. Under this arrangement the customer must pay the current billing amount each month in full. There is a \$60 reconnect fee for those whom are off service and a \$20 late fee on overdue balances. Again, only a reoccurrence of the severity of the virus and the return to policies and conditions prevalent most of 2020 could change our future outlook on budgeting and projections for increased levels of COVID spending.
- b. COVID-19 cost savings for Delta Natural Gas were minimal if existent at all. Delta kept all 5 district offices operational and fully staffed during the pandemic. District offices were closed to public entry but business was conducted online or by the drive-thru windows. Delta's construction department continued to work all of its personnel throughout the pandemic at staggered schedules to limit potential for contact and transmission of the virus. There were 11 employees at Delta's corporate office in Winchester that worked remotely from home during the pandemic. All other departments reported to work and were

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considered essential utility employees. See provided expenses associated with disinfects, PPE, hand sanitizers, signage and office Plexiglas dividers all due to COVID-19.

- c. A ten-year analysis of its revenue indicated that Delta's sales and transportation volumes were not materially affected by COVID. See discussion on pages 17- 22 of the Direct Testimony of William Steven Seelye. See also Delta's responses to PSC 2-43 and PSC 2-44. Delta did not receive offsetting revenues from the U.S. Department of Treasury's administration for S.3548, the Coronavirus Aid, Relief, and Economic Security Act (CARES Act).
- d. Delta Natural Gas did not alter, delay, delete or reschedule capital projects as a result of the COVID-19 pandemic. Construction department personnel reported to work during the pandemic and worked as normal from a scheduling standpoint. Even with some supply chain delays on pipe delivery there were always other projects ready to build or cleanup work that could be scheduled and completed.
- e. There are no carrying charges included on any deferred regulatory assets or arrearages in the Base Period or the Forecasted test period.
- f. Delta has not changed how it accrues or estimates Bad Debt Expense/Uncollectibles.
- g. Not applicable.
- h. Not applicable.
- i. No such adjustments were made.
- j. Delta is not seeking recovery of any such costs or impacts.

Sponsoring Witness: John B. Brown

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COVID-19 MATERIALS

AG QUESTION 60 a.

AG	QUESTION 60 a.									
			Cost	Cost element	Val/COArea		Document			Total
Order	CO Object Name	WBS element	Element	Name	Crcy	Period	Date	Name 1	Name	Quantity
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$58.97	9	9/30/2020		Accrued Sales Tax	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$85.50	9	9/29/2020		*Trip from 08/01/20 To 08/31/20 to MIDDLESBORO	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$2,562.27	9	9/29/2020		*Trip from 08/01/20 To 08/31/20 to WINCHESTER S	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$73.22	. 9	9/29/2020		*Trip from 08/01/20 To 08/31/20 to MANCHESTER	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$66.78	9	9/29/2020		*Trip from 08/01/20 To 08/31/20 to BARBOURVILLE	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$230.19	9	9/29/2020		*Trip from 08/01/20 To 08/31/20 to BEREA	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$566.68	10	10/8/2020	Cintas Safety		0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$167.56	10	10/28/2020		*Trip from 09/01/20 To 09/30/20 to CORBIN	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5303890	Misc. Outside Svcs	\$150.00	10	10/28/2020		*Trip from 09/01/20 To 09/30/20 to BEREA	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$170.49	10	10/28/2020		*Trip from 09/01/20 To 09/30/20 to BEREA	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$62.18	10	10/28/2020		*Trip from 09/01/20 To 09/30/20 to MIDDLESBORO	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5303890	Misc. Outside Svcs	\$127.50	10	10/28/2020		*Trip from 09/01/20 To 09/30/20 to NICHOLASVILL	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$96.92	10	10/28/2020		*Trip from 09/01/20 To 09/30/20 to NICHOLASVILL	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$525.14	10	10/28/2020		*Trip from 09/01/20 To 09/30/20 to BEREA	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$69.94	11	11/25/2020		*Trip from 10/01/20 To 10/31/20 to OWINGSVILLE	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$21.57	11	11/25/2020		*Trip from 10/01/20 To 10/31/20 to MIDDLESBORO	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$86.92	11	11/25/2020		*Trip from 10/01/20 To 10/31/20 to MIDDLESBORO	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$1,162.08	11	11/25/2020		*Trip from 10/01/20 To 10/31/20 to WINCHESTER S	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$33.67	11	11/25/2020		*Trip from 10/01/20 To 10/31/20 to MANCHESTER	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$82.82	11	11/25/2020		*Trip from 10/01/20 To 10/31/20 to BEREA	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$125.95	12	12/30/2020		*Trip from 11/01/20 To 11/30/20 to CORBIN	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$124.27	12	12/30/2020		*Trip from 11/01/20 To 11/30/20 to MIDDLESBORO	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$18.06	12	12/30/2020		*Trip from 11/01/20 To 11/30/20 to BARBOURVILLE	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$10.58	12	12/30/2020		*Trip from 11/01/20 To 11/30/20 to WINCHESTER	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$225.11	. 12	12/30/2020		*Trip from 11/01/20 To 11/30/20 to BEREA	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$27.56	1	1/27/2021		*Trip from 12/01/20 To 12/31/20 to BEREA	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$58.61	. 1	1/27/2021		*Trip from 12/01/20 To 12/31/20 to MIDDLESBORO	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5302930	Employee Relations	\$47.70	1	1/27/2021		*Trip from 12/01/20 To 12/31/20 to WILLIAMSBURG	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$97.30	1	1/27/2021		*Trip from 12/01/20 To 12/31/20 to MANCHESTER	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$73.30	1	1/27/2021		*Trip from 12/01/20 To 12/31/20 to BEREA	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$554.39	1	1/29/2021		*Trip from 12/01/20 To 12/31/20 to WINCHESTER S	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$127.20	2	2/22/2021		*Trip from 01/01/21 To 01/31/21 to BARBOURVILLE	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$21.07	2	2/22/2021		*Trip from 01/01/21 To 01/31/21 to CORBIN	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$110.85	2	2/22/2021		*Trip from 01/01/21 To 01/31/21 to BARBOURVILLE	0.000
	Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390	Misc Supplies	\$22.25	2	2/22/2021		*Trip from 01/01/21 To 01/31/21 to MIDDLESBORO	0.000

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TOTAL

6							
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$9.99	2	2/22/2021	*Trip from 01/01/21 To 01/31/21 to CORBIN WAREH	0.000
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$42.27	2	2/22/2021	*Trip from 01/01/21 To 01/31/21 to MANCHESTER	0.000
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$229.20	2	2/22/2021	*Trip from 01/01/21 To 01/31/21 to WINCHESTER	0.000
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$10.60	3	3/24/2021	*Trip from 02/01/21 To 02/28/21 to BEREA	0.000
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$61.55	3	3/24/2021	*Trip from 02/01/21 To 02/28/21 to MIDDLESBORO	0.000
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$30.04	3	3/24/2021	*Trip from 02/01/21 To 02/28/21 to BARBOURVILLE	0.000
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$20.54	3	3/24/2021	*Trip from 02/01/21 To 02/28/21 to NICHOLASVILL	0.000
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$1,353.59	3	3/24/2021	*Trip from 02/01/21 To 02/28/21 to WINCHESTER	0.000
Corona Virus Sups and Exps for Delta	CORONA.DELTA	5304390 Misc Supplies	\$60.61	3	3/24/2021	*Trip from 02/01/21 To 02/28/21 to BEREA	0.000
			\$9,862.99				

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- 61. **Depreciation Expense Calculation (Update).** Delta proposes an increase in depreciation expense of \$1,556,983 related to increased plant balances and proposed depreciation rates. Address the following questions based on Delta's Depreciation Expense adjustment calculation workpaper at Tab 55, page 8 of 13, unless otherwise noted.
 - a. Delta's depreciation expense adjustment calculation workpaper begins with plant balances at December 31, 2020 and all remaining additions are estimated/budgeted. Provide an updated depreciation expense adjustment calculation workpaper that begins with the most recent actual year-to-date 2021 plant balances for calculating depreciation expense, and provide periodic updates for this workpaper to substitute actual plant additions for estimated amounts.
 - b. Confirm that the Capital Expenditures (Capex) Budget at Tab 15 for years 2021 through 2024 is gross of retirements, but if retirements have been deducted then provide the gross amount of Capex and the amount of retirements for all Capex amounts.
 - c. The depreciation workpaper shows 2021 estimated plant additions of \$18,963,702 (without retirements), but Delta's 2021 Capex budget (Tab 15) shows plant additions of \$18,500,000. Explain why the depreciation workpaper includes \$463,702 (\$18,963,702 \$18,500,000) of estimated additional Capex not included in the 2021 Capex budget, and: i) identify the specific amounts of plant additions (by account number) comprising the \$463,702 that are included in the depreciation workpaper (and the corresponding retirement amounts) and not included in the 2021 Capex budget (so these amounts can be removed if necessary); and ii) explain why Delta should be allowed to recover depreciation expense on this additional \$463,702 of plant additions not included in the 2021 Capex budget.
 - d. The depreciation workpaper shows 2022 estimated plant additions of \$17,612,234 (without retirements), but Delta's 2022 Capex budget (Tab 15) shows plant additions of \$17,333,500. Explain why the depreciation workpaper includes \$278,734 (\$17,612,234 \$17,333,500) of estimated additional Capex not included in the 2022 Capex budget, and: i) identify the specific amounts of plant additions (by account number) comprising the \$278,734 that are included in the depreciation workpaper (and the corresponding retirement amounts) and not included in the 2022 Capex budget (so these amounts can be removed if necessary); and ii) explain why Delta should be allowed to recover depreciation expense on this additional \$278,734 of plant additions not included in the 2022 Capex budget.
 - e. Delta proposes an increase in depreciation expense of \$1,556,983, explain if Delta makes a corresponding adjustment to increase the Accumulated Depreciation balance, and identify the related Tabs and workpapers where this adjustment is located (and identify the amount of this adjustment and how it is calculated). If

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Delta is not proposing a corresponding adjustment to the Accumulated Depreciation balance, explain why and cite to precedent to support Delta's position.

Response:

- a. The Company's total projected 2021 Capital Expenditures Budget remains to \$18,963,702 (\$18,508,300 Delta and \$455,402 Peoples KY). To the extent actual capex at 6/30/21 differs from the original January June 2021 budget, the spending difference is assumed to be made up in July December. As such, Delta's pro forma calculation of depreciation expense and thus its proposed increase in depreciation expense remains unchanged.
- b. The Capital Expenditures (Capex) Budget at Tab 15 for years 2021 through 2024 is gross of retirements.
- c. Delta's Tab 15 2021 amounts are exclusive of Peoples KY. The Company's total projected 2021 Capital Expenditures Budget remains to \$18,963,702 (\$18,508,300 Delta and \$455,402 Peoples KY). Delta seeks to recover depreciation expense only on actual capital invested in depreciable projects.
- d. Delta's Tab 15 2022 amounts are exclusive of Peoples KY. The Company's total projected 2022 Capital Expenditures Budget remains \$17,612,234 (\$17,243,704 Delta and \$368,530 Peoples KY). Delta seeks to recover depreciation expense only on actual capital invested in depreciable projects.
- e. Delta makes a corresponding adjustment to increase the Accumulated Depreciation balance. Please see Tab 55, page 3 which shows pro forma depreciation of \$9,473,252 being added to the Accumulated Depreciation balance monthly. (The \$9,473,252 pro

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forma less the \$7,916,269 base year amount results in the noted \$1,556,983 increase in depreciation expense).

Sponsoring Witness: William Steven Seelye

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62. **Difference in CapEx Budgets.** Tab 15 provides Delta's projected Capex budget for years 2021 to 2024, and Tab 19 shows major projects comprising this same Capex budget. Explain why the Capex amounts shown in Tab 19 exceed the Capex amounts for the same year in Tab 15 (except for year 2024 and a small difference in 2021). Explain the reason for this difference and explain which Capex amounts should be relied upon and why.

Response:

Prior to the original filing of Tabs 15 and 19, Delta revised Tab 19 to reflect changes in project scheduling. Tab 15 was inadvertently not updated to reflect these revisions. As further described in response to Staff 2-15 and 2-17, Delta recently revised its capital plans since the filing of both Tabs 15 and 19. All changes to the capital plans occur after the end of the forecasted test year so they do not impact Delta's proposed rates. The capital expenditures shown in the attachment to Staff 2-17 represent the most updated capital budget numbers and should be relied upon.

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63. **Capitalized Labor in Capex.** Regarding Tab 19, for all major construction projects for years 2021 to 2024, provide the amount of labor/payroll that is capitalized in those major projects, and provide both "internal" labor (Delta employees) and any "external" labor (outside contractors).

Response:

All labor charges to major construction projects will be capitalized. Delta does not budget by individual projects but rather by FERC accounts and therefore the requested information is not available.

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- 64. **Prior Year Capex Budgets.** Tab 19 shows total Capex projected budgets for years 2021 to 2024, along with construction costs for projects constituting 5% or more of the annual construction budget (and the Capex projects expected start date, actual start date, and expected completion date). Provide the following in a similar format:
 - a. Provide information in a similar format as Tab 19, with the first column showing the original Capex projected budget amounts from 2011 to 2020, provide a second column showing the actual Capex expended for those same years, and provide a third column showing the variance between projected and actual Capex. Finally, explain the reason for the variances between projected and actual amounts for each year (for major projects comprising the variance). If Delta prepares Capex budget variance reports for each year, please provide that information for years 2011 to 2020.
 - b. Provide information in a similar format as Tab 19, showing original budgeted Capex projects exceeding 5% of the annual Capex budget for each of the years 2017 to 2020. For each of these major projects in each year, provide the original expected start date, the actual start date, the expected completion date, and the actual completion date. In addition, for each major project, show the amount and percent of difference between the original budget amount and the final actual construction cost, and explain the reasons for the variance between the original budgeted amounts and actual final cost. Provide supporting documentation prepared at that time to show the reason for differences between budgeted and actual construction costs for major projects (including work order information, variance reports, or other data).
 - c. Regarding (b) above, provide the amount of labor/payroll that is capitalized in those major projects for years 2017 to 2020, and provide both "internal" labor (Delta employees) and any "external" labor (outside contractors).

Response:

a. Delta does not maintain the historic information in a manner that it can be provided as requested. Also, Delta does not budget by individual projects but rather by FERC accounts and therefore the requested information is not available. In the alternative, please see the response to PSC 1-25 for a list of all construction projects started from January 1, 2016 through December 31, 2020. The available comparative information and variance explanations are provided in that response.

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- b. See part a.
- c. All labor to major construction projects is capitalized. Delta does not maintain itemized records of labor and non-labor costs of its outside contractors on construction projects.

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- 65. **Dividends Paid by Delta.** For each of the years from 2010 through 2020 (and for forecasted years 2021 through 2024), provide the following regarding dividends paid by Delta to PNB, Essential and other affiliates:
 - a. Provide the amount of dividends paid by Delta to PNG, Essential and other affiliates by account number.
 - b. Regarding (a) above, provide copies of written documentation and policy that explains the method and formula for determining the amount of dividends that Delta pays to these entities (and provide calculations to show how the method/formula is used to determine the amount of dividends paid for each of the periods).
 - c. Explain why the policy and method for calculating dividends changed for each of the years or varied due to change in ownership, and explain why each of the methods for calculating dividends is reasonable and proper.
 - d. For each of the above years/periods from 2011 to 2020 (and forecasted periods 2021 to 2024), provide the amount of Delta retained earnings both before and after the payment of dividends, and explain if Company policy requires that Delta maintain a specific or minimum amount of retained earnings (and identify this amount for each year).
 - e. Explain how the amount of dividends paid by Delta to other entities impacts the capital structure, cost of capital, and revenue requirement in a Delta rate case.

Response:

a. See table below for the requested information. Peoples KY was under different ownership prior to December 2013 and has never paid dividends to PNG, Essential or other affiliates. Delta was acquired by PNG in September 2017, therefore would not have paid dividends to PNG or other affiliates prior to that time. As such, the table includes information from 2017 through 2024.

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Calendar Year	vidends Paid by Delta	Dividends Paid To	(SAP) Account Number
2017	\$ 0	N/A	3220000
2018	\$ 7,000,000	PNG Companies	3220000
2019	\$ 0	N/A	3220000
2020	\$ 13,000,000	PNG Companies	3220000
2021-projected	\$ 0	N/A	3220000
2022-projected	\$ 600,000	PNG Companies	3220000
2023-projected	\$ 600,000	PNG Companies	3220000
2024-projected	\$ 600,000	PNG Companies	3220000

- b. Neither Delta or Peoples KY have nor have had formal dividend policies. However, dividends are calculated based upon various factors such as the seasonal nature of the business, regulatory requirements, monthly cash flows, capital expenditures, financial results, debt covenant requirements and capital structure ratios. In particular, dividends are paid to achieve a targeted capital structure in line with other utilities.
- c. See part b.
- d. Because Delta's retained earnings were not cleared out annually, the requested information is not a representative comparison and therefore is not provided. See part b.
- e. Dividends paid reduce the equity balance thus impacting the capital structure of the companies. As previously mentioned, the companies target a reasonable capital structure that is in line with other utilities. Thus, dividends are utilized to pay a fair return but also to appropriately balance the capital structure.

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Sponsoring Witness: William C. Packer / Andrea Schroeder

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 66. **Impact of Change in Ownership.** Witness Brown's direct testimony (page 3, lines 9 21) generally refers to three change in ownership/acquisition transactions since the last rate case, including Delta's common stock acquisition by PNG Companies LLC ("PNG") in 2017, the acquisition of PNG and Delta by Aqua America, Inc. ("Aqua") in 2020 (including the subsequent name change to Essential Utilities Inc.), and in April 2021 the transfer of ownership to Delta of Peoples Gas of Kentucky LLC ("PKY"), a farm tap affiliate of Delta owned by PNG. Address the following:
 - a. Regarding the PNG and Aqua America acquisition of Delta, and the transfer of PKY to Delta, provide and describe the related journal entries for the acquiring and acquired company regarding these transactions (by account number). Also, identify the portion of the journal entry amounts that were recorded on Delta's books and the portion of the journal entry amounts recorded on the parent/holding company of Delta at that time.
 - b. Regarding the transactions in (a) above, identify the financial impacts of these transactions that are reflected in the base period and the forecasted test period revenue requirement of this rate case, including (but not limited to) amounts reflected in O&M expenses, amortization expense, capitalized costs (including deferred regulatory accounts), acquisition adjustments, capital structure (debt, equity, retained earnings, etc.) and other transaction-related amounts included in the revenue requirement of this rate case (and describe and identify all amounts by account number for each month and year).
 - c. If not included in (b) above, describe all transaction-related amounts included in a deferred regulatory account for each year (including, but limited to an acquisition adjustment) and subject to amortization (by account number), and provide the following for each transaction for each year through December 31, 2021:
 - i) the beginning and ending balance in the regulatory asset for each year, for each transaction (by account number).
 - ii) the number of years being amortized (and explain how this amortization period was determined).
 - iii) annual amortization expense (by account number).
 - d. Regarding (c) above, provide the unamortized balance and remaining number of years to be amortized as of December 31, 2022 for each transaction.
 - e. Regarding (b) and (c) above, explain and provide documentation that supports the reasonableness, propriety, and precedent for these transaction-related costs and impacts being included in the revenue requirements of this rate case.

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- f. Regarding (b) and (c) above, cite to and identify all Commission Orders (and related case numbers), that have approved recovery, denied recovery, or deferred a decision on recovery (to future rate cases or other proceedings) of these transaction-related costs that have been included in the revenue requirements of this rate case. In all instances, identify Delta's non-compliance with prior Commission Orders (if applicable) and the reasons for non-compliance.
- g. Regarding (b) and (c) above, identify all transaction-related costs and impacts that have been recorded below-the-line or have not been included in the revenue requirement of this rate case and explain the reason for this treatment (and describe and identify all amounts by account number for each month and year). Explain if the below-the-line treatment or exclusion from the revenue requirement is consistent with Commission Orders or precedent.
- h. Explain how Delta's debt and equity balances (and capital structure in general) were impacted by each of the change in ownership/acquisition transactions above, and identify the change in debt and equity (and provide the amount of debt and equity before and after the transaction) and explain the reasons for the specific changes in debt and equity balances related to the transaction.
- i. Explain how Delta's deferred taxes, income tax carryforward, and other tax credit amounts were impacted by each of the change in ownership/acquisition transactions above, and identify the change in these amounts (and provide the balances before and after the transaction) and explain the reasons for these specific changes related to the transactions. In all cases, explain if some amount of Delta's deferred taxes, income tax carryforward, and other tax credit amounts were relinquished, sold, or otherwise reduced by the impact of these transactions, and explain the rationale for this change and why it was reasonable.

Response:

- a. See Exhibit 1 for the Notice of Filing Journal Entries in Case No. 2017-00125 for the PNG acquisition of Delta and Exhibit 2 for the Notice of Filing Journal Entries in Case No. 2018-00369 for the Essential (Aqua America) acquisition of Delta. Acquisition Journal Entries have not yet been booked for the transfer of PKY from being a subsidiary of PNG to a subsidiary of Delta.
- b. Transaction related amounts are not included in the revenue requirement of this rate case.
- c. No such transaction-related amounts exist.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- d. Not applicable.
- e. Not applicable.
- f. Not applicable.
- g. No transaction-related costs are being recorded below the line. Goodwill and non-compete payments recorded at the parent company level.
- h. As Exhibits 1 and 2 show, the acquisition entries had no impact on the net equity balance and capital structure in general.
- i. For the PNG acquisition of Delta, a decrease to deferred taxes was recorded in the amount of \$2,337,977 for the tax effect of the pension remeasurement. This resulted in a change of the opening balance of deferred taxes of \$45,127,004 to \$42,789,027. For the Essential acquisition of Delta, a decrease to deferred taxes was recorded in the amount of \$15,984 to reflect the tax effect of a book adjustment to accrued vacation. This resulted in a change of the opening balance of the deferred tax asset, of \$(3,203) to \$(19,187). Neither of these entries have an impact on the revenue requirement of this rate case.

Sponsoring Witness: John B. Brown / William C. Packer

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE JOINT APPLICATION OF AQUA)	
AMERICA, INC., STEELRIVER)	
INFRASTRUCTURE FUND NORTH)	
AMERICA LP, STEELRIVER LDC)	
INVESTMENTS, LP, LDC PARENT LLC,)	CASE NO. 2018-00369
LDC FUNDING LLC, LDC HOLDINGS)	
LLC, PNG COMPANIES LLC, PEOPLES)	
GAS KY LLC, AND DELTA NATURAL GAS)	
COMPANY, INC. FOR APPROVAL OF AN)	
ACQUISITION OF OWNERSHIP AND)	
CONTROL OF PNG COMPANIES LLC,)	
PEOPLES GAS KY LLC AND DELTA)	
NATURAL GAS COMPANY, INC.	

NOTICE OF FILING PROPOSED JOURNAL ENTRIES

Essential Utilities, Inc. f/k/a Aqua America, Inc., pursuant to Ordering Paragraph 3 of the March 13, 2019 Order herein, hereby gives notice of the filing of the estimated journal entries it proposes to record the acquisition, a copy of which is attached hereto.

The form and amounts of the estimated acquisition journal entries are based on the latest available information and the amounts are subject to revision. The estimate acquisition journal entries are expected to be revised and trued-up as more information becomes available within one year of the acquisition date.

Dated: April 1, 2020

Respectfully submitted,

Mouria H. Braun

Monica H. Braun monica.braun@skofirm.com Stoll Keenon Ogden PLLC 300 West Vine Street Suite 2100

Lexington, KY 40507 Telephone: (859) 231-3000 Facsimile: (859) 246-3643

Counsel for Delta Natural Gas Company,

Inc. and Essential Utilities, Inc.

CERTIFICATE OF COMPLIANCE

This is to certify that this April 1, 2020, electronic filing is a true and accurate copy of the same documents being filed in paper medium; that the electronic filing has been transmitted to the Commission on April 1, 2020; that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means; and that the original copy of this filing in paper medium will be filed in accordance with the emergency procedures established by the Commission.

Counsel for Delta Natural Gas Company, Inc. and Essential Utilities, Inc.

Maria H. Braun

Essential Utilities, Inc.

Estimated Acquisition Journal Entries Amounts are estimated based on available information and subject to revision and true-up within one year of acquisition date Dollar amounts are rounded in millions

PNG Companies LLC

	<u>DR</u>	<u>CR</u>
Goodwill	\$ 2,371	
Investment in subsidiaries		\$ 18
Member's Equity		\$ 2,353
To record effect of acquisition		
Member's Equity (former ownership)	\$ 1,112	
Member's Equity		\$ 1,112
To transfer prior Member's Equity to new Member's Equity		

Essential Utilities, Inc.

(formerly Aqua America, Inc.)

	<u>DR</u>	<u>CR</u>
Investment in subsidiary	\$ 3,465	
Cash and/or Debt		\$ 3,465

To record Essential Utilities, Inc. acquired investment in PNG Companies LLC and its subsidiaries

Delta Natural Gas Company, Inc.

DR CR

There are no known acquisition journal entries recorded on Delta's books

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC JOINT APPLICATION OF)	
PNG COMPANIES LLC, DRAKE MERGER)	
SUB INC., AND DELTA NATURAL GAS)	
COMPANY, INC. FOR APPROVAL OF AN)	CASE NO. 2017-00125
ACQUISITION OF OWNERSHIP AND)	
CONTROL OF DELTA NATURAL GAS)	
COMPANY, INC.)	

* * * * * * * * * *

NOTICE OF FILING ESTIMATED JOURNAL ENTRIES

Delta Natural Gas Company, Inc. ("Delta"), on behalf of PNG Companies LLC ("PNG"), pursuant to ordering paragraph 3 of the July 13, 2017, order herein, hereby gives notice of the filing of the estimated journal entries PNG proposes to record the acquisition of the common stock of Delta, a copy of which is attached hereto. These estimates are based on Delta's August 31, 2017, month end balances and projected results through the closing date of September 20, 2017. Final numbers will not be available until after the completion of the audit of PNG for the year ended December 31, 2017.

Dated: October 9, 2017

Respectfully submitted,

Mouria H. Braun

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Counsel for Delta Natural Gas Company, Inc.

CERTIFICATE OF COMPLIANCE

This is to certify that Delta Natural Gas Company, Inc.'s October 9, 2017, electronic filing is a true and accurate copy of the same documents being filed in paper medium; that the electronic filing has been transmitted to the Commission on October 9, 2017; that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means; and that the original and six copies of this filing in paper medium will be filed by hand-delivery with the Commission within two business days from the date of the electronic filing.

Monia H. Braun

Counsel for Delta Natural Gas Company, Inc.

005522.156737/4708119.1

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PNG COMPANIES LLC DELTA NATURAL GAS COMPANY, INC.

CASE NO. 2017-00125

Estimated Acquisition Entries

Delta Natural Gas Company, Inc.

<u>DR</u> <u>CR</u>

Retained Earnings \$ 17,600,000

Premium on Common Shares \$ 17,600,000

To eliminate Retained Earnings accumulated under previous stock ownership.

PNG Companies LLC

<u>DR</u> <u>CR</u>

Investment in Subsidiary \$ 74,900,000 Goodwill \$ 142,700,000

Cash and/or Debt \$ 217,600,000

To record PNG Companies LLC's acquired investment in Delta Natural Gas Company, Inc. and its Subsidiaries.

FIRST ATTORNEY GENERAL DATA REQUEST **DATED JULY 14, 2021**

- 67. Economies of Scale Related to Ownership Change. Witness Brown's direct testimony (page 3, lines 14 - 16) states that the various acquisitions (and change in ownership) have allowed Delta to have access to technologies, economies of scale, and expertise beyond what was practicable as a standalone utility. Address the following:
 - a. Please identify and provide supporting documentation and calculations for each of the various types and amounts of "economies of scale" for Delta, and explain how this translates to actual tangible cost savings for each appropriate calendar or fiscal year from 2017 through the most recent period available (by account number, functional cost, or other categories).
 - b. Regarding (a) above, provide both the economies of scale and actual tangible cost saving lease that are reflected in the revenue requirements of this rate case for the base period and the forecasted test period (by account number, functional cost, or other categories).

Response:

- The benefits of having economies of scale are reflected throughout the revenue a. requirement. By being part of a family of utilities, Delta has been able to implement SAP for a lower cost than if Delta implemented it on a stand-alone basis, as Delta was able to share in the costs, which are reflected in the revenue requirement in this proceeding. Moreover, Delta has had access to favorable capital costs, which are also reflected in the revenue requirement, as compared to the interest rates it obtained as a standalone utility. Other examples include the cost of insurance and medical premiums, which are likewise reflected in the case.
- b. See the response to subpart a.

Sponsoring Witness: John B. Brown

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 68. **Best-In-Class Comparison.** Witness Brown's direct testimony (page 4, lines 5 6) states that Essential (Delta's ultimate parent) is one of the largest, best-in-class, publicly regulated water, wastewater, and natural gas utilities in the United States, with operations dating back to 1886. Address the following:
 - a. Provide supporting documentation, studies, and comparison to other utilities (and explain if the data was prepared by the Company or a third party) that was relied upon to support the Company's claims above, and provide this information for each of the years 2010 through 2021.
 - b. Regarding (a) above, identify those companies that Essential was compared to, and provide the rank order comparison of Essential and all applicable companies for each specific operating, financial, service quality, and other statistic that the Company relied upon in reaching a conclusion that Essential was one of the largest, best-in-class water, wastewater, and natural gas utilities.
 - c. Regarding (a) and (b) above, explain if the "natural gas utility" operations of PNG and Delta Gas operations specifically, were compared (or can be compared) to the stand-alone natural gas operations of other utilities (and provide this rank order comparison for all statistics), or explain if the comparison is only available for the combined water, wastewater, and natural gas utility operations of these utility companies. Provide a specific comparison for just "natural gas" utility operations if this information is available on a stand-alone basis for PNG (Kentucky, Pennsylvania, and Kentucky) and on a stand-alone basis for Delta Gas (Kentucky).

Response:

a. Essential Utilities is one of the largest, publicly-regulated water, wastewater and natural gas utilities in the United States, serving approximately 5 million customers. The water and wastewater utilities serve customers in an 8 state area, and the gas utilities have customers throughout 3 states. Essential recognizes the importance that water and natural gas play in everyday life and is proud to deliver safe, reliable, services for the greater good of the communities that are served throughout the 10-state territory. Integrity, respect and excellence are the core values that guide Essential,

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> DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST

DATED JULY 14, 2021

and that helps put focus on our customers. Essential is passionate about infrastructure

improvement that help strengthen reliability and safety.

There were no studies or comparisons done to support the statement that Essential is a

Best-in-Class utility.

See response to 68 a.

There were no studies done to compare the operations of PNG's and Delta's operations c.

to other utilities. However, Delta has been in existence in the state of Kentucky since

1949 and is one of the 5 major gas operations in Kentucky.

All natural gas utilities are required to comply with PHMSA rules and regulations and

are all governed by state public service commissions, therefore, customer service can

help differentiate one utility from another, and Delta strives to have outstanding

customer service on an ongoing basis. Both Delta and Peoples Natural Gas routinely

receive excellent/outstanding comments from customers through comment cards,

emails and phone calls, and those help verify that Essential can be considered a "best-

in-class" utility.

Sponsoring Witness: John B. Brown

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 69. **Customers Lost/Gained Due to Bypass and Other Reasons.** Witness Brown's direct testimony (page 9, lines 18 19) indicates Delta has lost customers to bypass in the past. Address the following:
 - a. Provide the number of customers and related revenues lost to bypass, by customer tariff class, for each year from 2010 through 2021 year-to-date, and provide supporting documentation and studies to support this conclusion.
 - b. Provide the number of customers and related revenues lost for all other reasons besides bypass (customer went out of business, moved, etc.) by customer tariff class, for each year from 2010 through 2021 year-to-date, and provide supporting documentation and studies to support this conclusion.
 - c. Identify the number of customers and related revenues "gained or added" from customers switching to Delta from alternate energy supplies (customers bypassing other energy providers), by customer tariff class, for each year from 2010 to 2021 year-to-date, and provide supporting documentation and studies to support this conclusion.
 - d. Explain and provide documentation supporting all actions taken and programs implemented by the Company from 2010 to 2020 to protect against loss of customers to bypass, and explain how effective the Company believes these actions have been.

Response:

a. Please see the chart below:

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69.A	Off System T	ransportation By							
		Customers Lost	Revenue						
	2010	0							
	2011	2	\$ 21,919.96						
	2012	3	\$122,610.57						
	2013	2	\$169,167.05						
	2014	0	\$ -						
	2015	1	\$ 10,969.54						
	2016	0	\$ 10,969.54						
	2017	0	\$ -						
	2018	0	\$ -						
	2019	0	\$ -						
	2020	6	\$283,533.94						
	2021		\$ 99,812.91						
	* Customers	* Customers lost counted in year they were lost.							
	*Revenues f	or the subseque	nt 12 months a	fter bypas c	ounted in ye	ar it was lost			

- b. Please see provided spreadsheet labeled Question 69 b.
- c. Please see provided spreadsheet labeled Question 69 c.
- d. Bypass or selection of third party provider concerns in the large Non-Residential, Industrial or Interruptible customer categories have been addressed during this time frame primarily by communication, customer service and timely response. Delta has long prided itself on its customer service efforts for all customer classes. With regards to large customers we have been open to reviewing contracts, agreements, providing low cost commodity prices, offering technical advice, measurement data on flow rates and metering, operating a 24/7 gas control center, being responsive to service calls and billing inquiries. Delta has also not had a rate case or increase in 12 years which was important to the customer classes.

FIRST ATTORNEY GENERAL DATA REQUEST **DATED JULY 14, 2021**

Residential customers benefited from Delta proving energy audits, a DSM program, local offices, convenient drive-thru, budget billing and emphasizing customer service. The DSM program allowed customers to upgrade to higher efficiency equipment and save on their energy bills. We feel the DSM incentives were a very important program as when commodity prices were increasing less consumption assisted the customer with their overall bills. Please see the provided informational sheet regarding the Delta DSM program or Conservation/Efficiency Program as it was named.

Sponsoring Witness: John B. Brown

Delta Natural Gas Company, Inc. Case No. 2021-00185 First Attorney General Data Request Question 69 b.

Retired Meter Installations - 12 Month Ended December

	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>
OWINGSVILLE	108	72	102	106	26	168	40	67	54	48	11	N/A
BEREA	174	98	169	263	55	48	107	88	70	41	68	N/A
NICHOLASVILLE	174	159	118	240	25	148	90	33	54	53	53	N/A
STANTON	125	183	103	81	74	98	80	49	114	75	14	N/A
LONDON	169	93	101	149	15	19	49	70	25	18	29	N/A
WILLIAMSBURG	305	91	103	117	8	29	36	48	14	16	18	N/A
BARBOURVILLE	34	151	225	141	86	44	63	68	50	35	44	N/A
MIDDLESBORO	112	256	138	238	41	18	109	92	27	83	35	N/A
CORBIN	151	192	344	257	23	44	102	38	120	68	103	N/A
MANCHESTER	437	78	140	86	33	21	67	34	52	39	30	N/A
TOTAL	1,789	1,373	1,543	1,678	386	637	743	587	580	476	405	N/A
Estimated Loss Revenue per customer	\$496.47	\$469.47	\$440.44	\$492.16	\$513.71	\$505.09	\$453.37	\$440.44	\$492.16	\$470.61	\$466.30	N/A
Estimated Total Lost Revenue	\$888,184.83	\$644,582.31	\$679,598.92	\$825,844.48	\$198,292.06	\$321,742.33	\$336,853.91	\$258,538.28	\$285,452.80	\$224,010.36	\$188,851.50	N/A

^{*} Estimated revenue based on average customer usage, exact data not available

^{**} Retired meter numbers from customer discountined service, switched fuels, vacant, demolition, moved dwelling, etc.

^{***} Estimated Revenue from calculations provided from table on Question 69 c.

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Delta Natural Gas Company, Inc. Case No. 2021-00185 First Attorney General Data Request

Question 69 c.

Residential & Commercial

New Conversion Customers 2010-2020

Estimated Revenue

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 To Date
Residential Conversion	99	106	115	190	211	206	212	141	143	151	130	70
Commercial Conversion	18	18	28	22	55	33	20	28	18	36	18	4
Average Residential MCF	57	57	44	56	61	59	47	44	56	51	50	N/A
Cutomer Base Rate	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31
Monthly Customer Charge	\$20.90	\$20.90	\$20.90	\$20.90	\$20.90	\$20.90	\$20.90	\$20.90	\$20.90	\$20.90	\$20.90	\$20.90
Estimated Residential Revenue Per Cuustomer	\$496.47	\$496.47	\$440.44	\$492.16	\$513.71	\$505.09	\$453.37	\$440.44	\$492.16	\$470.61	\$466.30	N/A
Total Residential Revenue Gained Per Year	\$49,150.53	\$52,625.82	\$50,650.60	\$93,510.40	\$108,392.81	\$104,048.54	\$96,114.44	\$62,102.04	\$70,378.88	\$71,062.11	\$60,619.00	
Average Commercial MCF	90	90	90	90	90	90	90	90	90	90	90	N/A
Customer Base Rate	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31	\$4.31
Monthly Customer Charge	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20
Estimated Commercial Revenue per Customer	\$762.30	\$762.30	\$762.30	\$762.30	\$762.30	\$762.30	\$762.30	\$762.30	\$762.30	\$762.30	\$762.30	N/A
Total Commercial Revenue Gained Per Year	\$13,721.40	\$13,721.40	\$21,344.40	\$16,770.60	\$41,926.50	\$25,155.90	\$15,246.00	\$21,344.40	\$13,721.40	\$27,442.80	\$13,721.40	
Estimated Total Revenue Residential and Commercial	\$62,871.93	\$66,347.22	\$71,995.00	\$110,281.00	\$150,319.31	\$129,204.44	\$111,360.44	\$83,446.44	\$84.100.28	\$98,504.91	\$74,340.40	N/A

^{*}Average Commercial MCF Not Available Estimated

Conservation/Efficiency Program 2008

Offer available only to Delta Natural Gas residential customers meeting the following criteria:

Constructing a new home*

Changing from another energy source to natural gas Adding or upgrading natural gas appliances to high efficiency models

Rebate Amounts and Guideline Requirements:

Natural Gas Heating Equipment			
	Efficiency Level	BTU Input	Rebate Amount
Forced Air Furnace	90% or greater	30,000 or greater	\$400.00
Dual Fuel Auxiliary	90% or greater	30,000 or greater	\$300.00
Furnace			
Space Heater	99%	10,000 or greater	\$100.00
Gas Logs	99%	18,000 or greater	\$100.00
Gas Fireplace	90% or greater	18,000 or greater	\$100.00
Natural Gas			
Water Heaters	Efficiency Level	Unit Requirement	Rebate Amount
High Efficiency Tank	0.62 Energy Factor	40 gallon or greater	\$200.00
Model			
Power Vent Model	0.62 Energy Factor	40 gallon or greater	\$250.00
On Demand Model	0.67 Energy Factor	Tank-less	\$300.00

Restrictions:

Rebates can be issued for equipment installed after July 18, 2008. All equipment must meet program requirements and be installed according to applicable Manufacturer's recommendations/code requirements. A dated invoice must be provided and verification of the installation by Delta personnel prior to receiving rebate. Rebate must be processed with in 120 days of installation. All equipment must meet the above stated program guideline minimum requirements with no exceptions. Offer available for a limited time and subject to limits, change or cancellation by Delta Natural Gas at any time.

For availability of service and more information contact your Delta Natural Gas office:

Owingsville: 606-674-2213, Toll-Free: 800-251-8477 Berea: 859-986-4291, Toll-Free: 877-986-4291 Nicholasville: 859-885-4141 Middlesboro: 606-248-1845, Toll-Free: 877-335-0852 Corbin: 606-528-3611, Toll-Free 877-335-0852

*Rebate to be paid to one of the following parties listed below

- ❖ Builder constructing speculative home
- ❖ Builder constructing model, tract or custom home
 - Customer contracting builder
 - Customer acting as general contractor
- Customer ordering new manufactured or mobile home

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

70. Regarding PHMSA-mandated pipe inspections, explain whether Delta will be utilizing multiple inspection methods, or if it will rely exclusively on in-line inspections (ILI).

Response:

Delta will not be utilizing ILI inspection methods with regard to the PHMSA-mandated pipe inspection requirements. Delta has successfully utilized Direct Assessment methods in compliance with PHMSA inspection criteria and will continue to do so.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

71. Regarding ILIs, explain whether Delta maintains contracts with external vendors for the necessary services and supplies to conduct and evaluate the required inspections, or whether the Company has the necessary in-house staffing and materials to perform these tasks.

Response:

Not applicable. Delta does not utilize ILI inspections of its facilities.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 72. If Delta does not perform these services in-house, explain whether the Company's affiliates have evaluated the costs and benefits of performing these tasks and services on a joint basis in order to obtain economies of scale. If so, provide copies of any relevant studies in this regard. If not, explain fully why not.
 - a. Explain whether Essential Utilities' water affiliates could also make use of the ILI tools its gas affiliates are required to use, and if so, whether cost sharing between the water and gas affiliates would be appropriate.

Response:

Not applicable. Delta does not perform ILI services on any part of its system. Delta is not aware of any studies on the benefits of combining tasks and services on a joint basis for ILI application. Delta does not have any DOT rated transmission lines that will physically accommodate ILI equipment.

a. Delta does not possess any technical knowledge or experience regarding ILI capabilities in water pipeline systems.

FIRST ATTORNEY GENERAL DATA REQUEST **DATED JULY 14, 2021**

- 73. Discuss the types of inspections that Delta will be required to make, and the types of data it will collect for each such inspection. Explain also if inspection tools will be able to conduct multiple types of inspections in one run of the inspection tools, or if multiple runs will be required.
 - a. Explain whether Delta could achieve any cost savings by utilizing a multi-diameter smart pig inspection tool, either on a Company-only basis or through sharing the multi-diameter tool(s) and their associated costs with the Company's other gas and/or water affiliates.

Response:

Delta does not utilize ILI inspections for its facilities. Delta continues to perform assessments of its facilities by use of Direct Assessment methods. These assessments are performed predominately by in-house personnel. Delta conducts internal corrosion direct assessments ("ICDA") and external corrosion direct assessments ("ECDA"). The assessments consist of testing by Direct Current Voltage Gradient ("DCVG"), Close Interval Survey ("CIS") and the actual exposure of the pipeline for visual inspection and wall thickness testing. Each of these methods combined meet all PHMSA Transmission Integrity Management Plan requirements. Both DCVG and CIS inspections perform only one function each. The data received from each function is collected and interpolated by a professional engineering service. The information is then used to determine the internal and external condition of the pipeline, as well as determining the precise location of any excavation needed for additional analysis.

> a. Delta could not achieve any cost savings by utilizing smart pig inspection tools as its transmission lines are incapable of utilizing smart pig technology.

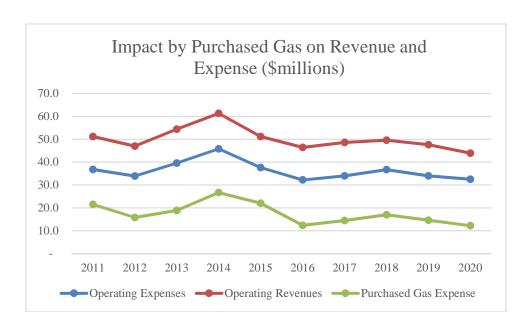
FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 74. **Operating Statement Changes.** Witness Brown's direct testimony (page 8, lines 17 21) states that Delta's operation and maintenance expenses have only increased by 18% since 2010. Also, address the fluctuations based on Delta's Tab 64. Address the following:
 - a. Provide supporting documentation, calculations, operating income statements, and related O&M expenses for the period December 31, 2010 through December 31, 2020, along with all other relevant periods, to support Witness Brown's testimony regarding the 18% changes in O&M expenses from 2010.
 - b. Per Tab 64, explain why Operating Expenses increased from \$36.8 million in 2011 to a peak level of \$45.8 million in 2014, then declined to \$34.0 million in 2017, then increased to \$36.7 million in 2018, then declined to \$34 million in 2019, and then increased to \$32.5 million in 2020. Explain the reasons for the changes in specific types of expenses that had the largest impact on these expense fluctuations over the noted years. Identify all short and long-term trends with these operating expenses.
 - c. Per Tab 64, explain why Operating Revenues declined from \$51.2 million in 2011 to \$47 million in 2012, then peaked at \$61.3 million in 2014, then declined to \$46.4 million in 2016, then increased to \$49.6 million in 2018, then decreased to \$47.6 million in 2019 and \$43.9 million in 2020. Explain the reasons for the changes in specific types of operating revenues that had the largest impact on these revenue fluctuations over the noted years, and explain the fluctuating impact of competition on these revenue amounts. Identify all short and long-term trends with these operating revenues.

Response:

- a. The 18% referred to from Brown Testimony is a computation of O&M, excluding purchased gas expenses, comparing 2010 with the Base Period. See attached for the computation and for a copy of Delta's 2010 income statement.
- b. and c. The change in market priced gas purchases result in the significant fluctuations noted both sub-parts b. and c. The chart below illustrates how closely correlated Operating Expenses and Operating Revenues are to Purchased Gas Expense. The data is attached.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021



Sponsoring Witness: John B. Brown

	2010				Base Year	Variance			
	Without			Without			Without		
	Purchased	Purchased		Purchased	Purchased		Purchased	Purchased	
	Gas	Gas	Total	Gas	Gas	Total	Gas	Gas	Total
Operation Expenses	12,154,684	20,549,591	32,704,275	14,757,203	12,503,349	27,260,552	21.4%	-39.2%	-16.6%
Maintenance Expense	710,290		710,290	526,384		526,384	-25.9%		-25.9%
O&M Subtoal	12,864,974	20,549,591	33,414,565	15,283,587	12,503,349	27,786,936	18.8%	-39.2%	-16.8%
Depreciation	4,132,864		4,132,864	8,346,047		8,346,047	101.9%		101.9%
Other Taxes	1,924,971		1,924,971	3,521,376		3,521,376	82.9%		82.9%
Total Operating Expenses	18,922,809	20,549,591	39,472,400	27,151,010	12,503,349	39,654,359	43.5%	-39.2%	0.5%

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES

Income Statement - Delta Natural Gas Co

January 01, 2010 - December 31, 2010

	Current	Last Year	Current	Current Year	Last Year	12 Month	Previous 12
	Month Amount	Curr Month Amount	Y-T-D Amount	Y-T-D Budget	Y-T-D Amount	Y-T-D Amount	Month Amount
-							
01							
OPERATING REVENUES							
General Service Rate Billed							
Residential	4,913,842.93CR	3,905,404.00CR	25,027,978.17CR	31,677,400.00CR	28,798,959.67CR	25,027,978.17CR	28,798,959.67CR
Small Commercial	1,530,225.51CR	1,183,140.87CR	7,370,259.67CR	9,403,300.00CR	8,524,496.38CR	7,370,259.67CR	8,524,496.38CR
Other Commercial	1,665,603.03CR	1,346,716.53CR	9,069,613.56CR	13,891,700.00CR	11,179,477.79CR	9,069,613.56CR	11,179,477.79CR
Industrial	210,068.49CR	150,024.99CR	888,626.17CR	.00	1,113,012.12CR	888,626.17CR	1,113,012.12CR
Unmetered Gas Light	377.52CR	308.37CR	4,121.06CR	5,600.00CR	5,249.34CR	4,121.06CR	5,249.34CR
Residential WNA	315,094.97	46,602.34	663,171.64	.00	19,459.62CR	663,171.64	19,459.62CR
Small Non-Residential WNA	99,157.16	16,272.14	211,282.10	.00	1,131.89CR	211,282.10	1,131.89CR
Weather Normalization Revenu	414,252.13	62,874.48	874,453.74	.00	20,591.51CR	874,453.74	20,591.51CR
Demand-Side Management Revenue	1,153.36CR	86.93CR	11,100.84CR	.00	249.62	11,100.84CR	249.62
Total General Service Ra	7,907,018.71CR	6,522,807.21CR	41,497,245.73CR	54,978,000.00CR	49,641,537.19CR	41,497,245.73CR	49,641,537.19CR
Interuptible Rate Billed							
Commercial	6,546.27CR	3,461.22CR	25,916.70CR	.00	27,250.83CR	25,916.70CR	27,250.83CR
Industrial	53,795.79CR	39,569.35CR	232,924.23CR	383,700.00CR	314,810.75CR	232,924.23CR	314,810.75CR
Total Interruptible Rate	60,342.06CR	43,030.57CR	258,840.93CR	383,700.00CR	342,061.58CR	258,840.93CR	342,061.58CR
Total Gas Revenue	7,967,360.77CR	6,565,837.78CR	41,756,086.66CR	55,361,700.00CR	49,983,598.77CR	41,756,086.66CR	49,983,598.77CR
Miscellaneous Operating Revenue	29,840.00CR	22,375.00CR	285,975.00CR	308,300.00CR	302,580.00CR	285,975.00CR	302,580.00CR
Off System Transportation Reven	407,388.25CR	366,110.01CR	3,763,655.06CR	3,422,200.00CR	3,415,903.65CR	3,763,655.06CR	3,415,903.65CR
On System Transportation Revenu	535,818.11CR	451,307.93CR	4,627,959.52CR	4,141,600.00CR	4,134,944.29CR	4,627,959.52CR	4,134,944.29CR
TOTAL OPERATING REVENUE	8,940,407.13CR	7,405,630.72CR	50,433,676.24CR	63,233,800.00CR	57,837,026.71CR	50,433,676.24CR	57,837,026.71CR
OPERATING EXPENSES							
Purchased Gas	4,487,785.32	3,721,333.36	20,549,590.70	35,163,900.00	29,826,553.70	20,549,590.70	29,826,553.70
Purchased Gas, net	4,487,785.32	3,721,333.36	20,549,590.70	35,163,900.00	29,826,553.70	20,549,590.70	29,826,553.70
Operation Expense							
Labor	472,852.74	470,013.18	6,988,778.86	6,648,500.00	6,907,866.45	6,988,778.86	6,907,866.45
Transportation	117,434.98	84,625.50	927,309.47	826,400.00	832,550.88	927,309.47	832,550.88

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES
Income Statement - Delta

January 01, 2010 - December 31, 2010

	Current	Last Year	Current	Current Year	Last Year	12 Month	Previous 12
	Month Amount	Curr Month Amount	Y-T-D Amount	Y-T-D Budget	Y-T-D Amount	Y-T-D Amount	Month Amount
General Operations	38,370.61	89,480.00	645,332.28	656,600.00	579,461.23	645,332.28	579,461.23
Customer Billing	26,850.15	33,600.80	308,112.55	345,000.00	339,061.23	308,112.55	339,061.23
Uncollectible Accounts	.00	116,000.00	155,834.27	495,600.00	185,412.06CR	155,834.27	185,412.06CR
Administrative	39,095.37	43,639.09	547,508.73	612,500.00	549,129.57	547,508.73	549,129.57
Outside Services	67,248.76	94,618.22	927,835.69	940,900.00	1,085,160.36	927,835.69	1,085,160.36
Insurance	62,426.16	69,628.54	774,395.72	813,600.00	846,315.44	774,395.72	846,315.44
Employee Benefits	424,409.95	331,596.32	3,547,830.85	3,185,100.00	2,989,150.68	3,547,830.85	2,989,150.68
General Administration	89,354.95	93,376.30	742,536.12	826,500.00	750,322.49	742,536.12	750,322.49
Expenses Transferred	291,237.95CR	261,023.10CR	3,825,544.59CR	3,082,500.00CR	3,314,075.52CR	3,825,544.59CR	3,314,075.52CR
Other	55,621.42	20,495.86	414,754.04	555,100.00	1,300,196.65	414,754.04	1,300,196.65
Total Operation Expense	1,102,427.14	1,186,050.71	12,154,683.99	12,823,300.00	12,679,727.40	12,154,683.99	12,679,727.40
Maintenance Expense							
Labor	1,696.20	7,427.52	122,724.67	.00	111,905.02	122,724.67	111,905.02
Transportation	4,268.87	3,005.55	52,849.17	.00	42,119.15	52,849.17	42,119.15
Mains	6,582.33	8,019.77	84,618.47	78,000.00	76,450.05	84,618.47	76,450.05
Meter & Regulators	3,118.83	315.25	27,849.55	30,000.00	39,056.38	27,849.55	39,056.38
Other	29,532.72	21,921.57	422,248.77	532,300.00	375,523.42	422,248.77	375,523.42
Total Maintenance Expens	45,198.95	40,689.66	710,290.63	640,300.00	645,054.02	710,290.63	645,054.02
Total Operation and Maintenance	1,147,626.09	1,226,740.37	12,864,974.62	13,463,600.00	13,324,781.42	12,864,974.62	13,324,781.42
- Depreciation Expense	467,075.63	317,133.65	4,132,863.54	3,950,200.00	3,792,257.56	4,132,863.54	3,792,257.56
Taxes Other Than Income Taxes							
Property Taxes	114,122.00	105,753.00	1,347,123.00	1,355,400.00	1,327,849.25	1,347,123.00	1,327,849.25
Payroll Taxes	44,110.35	43,486.69	577,847.66	584,800.00	577,030.18	577,847.66	577,030.18
Total Other Taxes	158,232.35	149,239.69	1,924,970.66	1,940,200.00	1,904,879.43	1,924,970.66	1,904,879.43
TOTAL OPERATING EXPENSES	6,260,719.39	5,414,447.07	39,472,399.52	54,517,900.00	48,848,472.11	39,472,399.52	48,848,472.11

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DELTA NATURAL GAS CO., INC. AND SUBSIDIARIES Income Statement - Delta January 01, 2010 - December 31, 2010

	Current Month Amount	Last Year Curr Month Amount	Current Y-T-D Amount	Current Year Y-T-D Budget	Last Year	12 Month	Previous 12 Month Amount
	nonen miloune	Carr Month Innounc	1 1 D Innounc	I I D Dadgee	I I D Immount	1 1 D Imodite	Montair Timodire
OPERATING INCOME	2,679,687.74CR	1,991,183.65CR	10,961,276.72CR	8,715,900.00CR	8,988,554.60CR	10,961,276.72CR	8,988,554.60CR
Other Income and Expenses							
Other Net Income	33,937.01CR	20,275.26CR	133,719.88CR	32,200.00CR	989,570.46CR	133,719.88CR	989,570.46CR
Net Non Regulated Income	33,937.01CR	20,275.26CR	133,719.88CR	32,200.00CR	989,570.46CR	133,719.88CR	989,570.46CR
Total Income Before Interest Ch	2,713,624.75CR	2,011,458.91CR	11,094,996.60CR	8,748,100.00CR	9,978,125.06CR	11,094,996.60CR	9,978,125.06CR
Interest Expense							
Interest On Long-Term Debt	298,937.74	300,282.50	3,594,723.38	3,603,600.00	3,622,780.28	3,594,723.38	3,622,780.28
Interest On Short-Term Debt	2,700.12	5,319.74	16,134.02	35,100.00	32,287.39	16,134.02	32,287.39
Other Interest	3,044.84	3,101.42	35,245.83	38,400.00	33,270.92	35,245.83	33,270.92
Amortization of Debt Expense	32,271.88	32,271.88	387,262.56	387,600.00	387,262.56	387,262.56	387,262.56
Total Interest Expense	336,954.58	340,975.54	4,033,365.79	4,064,700.00	4,075,601.15	4,033,365.79	4,075,601.15
Net Income Before Income Taxes	2,376,670.17CR	1,670,483.37CR	7,061,630.81CR	4,683,400.00CR	5,902,523.91CR	7,061,630.81CR	5,902,523.91CR
Current Federal	696,194.65	1,363,894.58	1,020,516.31CR	1,765,600.00	1,532,931.86CR	1,020,516.31CR	1,532,931.86CR
Current State	130,851.42	115,014.35	166,351.56	.00	282,789.47CR	166,351.56	282,789.47CR
Deferred Federal & State	52,141.96	857,433.39CR	3,334,469.87	64,800.00CR	3,905,642.15	3,334,469.87	3,905,642.15
Investment Tax Credit-Net	2,266.67CR	2,550.00CR	28,900.02CR	27,200.00CR	31,950.00CR	28,900.02CR	31,950.00CR
Income Taxes Non-Regulated	12,882.49	7,696.49	50,760.07	12,300.00	46,494.30	50,760.07	46,494.30
Total Income Taxes	889,803.85	626,622.03	2,502,165.17	1,685,900.00	2,104,465.12	2,502,165.17	2,104,465.12
Net Income - Delta Natural	1,486,866.32CR	1,043,861.34CR	4,559,465.64CR	2,997,500.00CR	3,798,058.79CR	4,559,465.64CR	3,798,058.79CR
Subsidiary Net Income							
Total Subsidiary Net Income	385,073.00CR	59,972.00CR	2,020,327.00CR	1,551,100.00CR	1,260,322.00CR	2,020,327.00CR	1,260,322.00CR
Net Income - Consolidated	1,871,939.32CR	1,103,833.34CR	6,579,792.64CR	4,548,600.00CR	5,058,380.79CR	6,579,792.64CR	5,058,380.79CR

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\$(millions)

Operating Expenses Change	2011 36.8	2012 33.9 (2.9)	2103 39.6 5.7	2014 45.8 6.2	2105 37.6 (8.2)	2016 32.2 (5.4)	2017 34.0 1.8	2018 36.7 2.7	2119 34.0 (2.7)	2020 32.5 (1.5)
Operating Revenues	51.2	47.0	54.4	61.3	51.2	46.4	48.6	49.6	47.6	43.9
Change		(4.2)	7.4	6.9	(10.1)	(4.8)	2.2	1.0	(2.0)	(3.7)
Purchased Gas Expense	21.5	15.8	18.9	26.7	22.0	12.4	14.5	17.0	14.6	12.2
Change		(5.7)	3.1	7.8	(4.7)	(9.6)	2.1	2.5	(2.4)	(2.4)

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 75. **SAP and GIS Mapping Software.** Witness Brown's direct testimony (page 12, lines 18-24 and page 13, lines 1 8) briefly addresses Delta's recent implementation of the SAP software/data platform to unify customer data sources in one system, and the GIS mapping system (in the process of being implemented) that allows field technicians to have real-time access to distribution/transmission system maps from laptops in their vehicles. Also, Witness Morphew's direct testimony (page 7, lines 14 21) briefly addresses the GIS software. Address the following:
 - a. Provide the names of the vendors for each of the SAP and GIS software, and provide a copy of the corresponding contracts, final approved purchase order, and the five largest invoices for each of the software.
 - b. Explain if PNG and/or Essential had previously implemented and used the SAP or GIS software prior to Delta acquiring this software, and explain if these software purchases are intended to coordinate these types of software between PNG, Essential, and Delta. Otherwise, explain if PNG and/or Essential are using the same SAP or GIS software that was purchased by Delta, and explain how the respective costs are allocated or treated to reflect multiple company use of this software.
 - c. Provide the dates the software were implemented, and the date that costs were recorded on the books.
 - d. For each of the SAP and GIS software, provide the amounts capitalized and expensed by account number (and provide a copy of the journal entry and date), and explain this transaction and the accounts impacted.
 - e. Regarding (d) above, separately provide the impact of the SAP and GIS software on both the Base Period August 31, 2021 and the Forecasted Test Period December 31, 2022 revenue requirement of this rate case by account number (show impacts by months of the related periods). This impact should include (but not be limited to):
 - Provide the amounts capitalized by account number and account description by type of cost (such as software cost, installation, coding, testing, etc.), amounts amortized to date, and the net software amount as of the Base Period and the Forecasted Test Period.
 - ii) Provide the annual amortization expense and provide the amortization period (number of years), and explain how the amortization period was determined.
 - iii) Provide all amounts initially expensed or capitalized, along with on-going amounts expensed or capitalized for each of the categories of costs related to technology evaluation, selection of a supplier, development costs (related to

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user training, data conversion, and overhead and administration), costs incurred after implementation (related to maintenance and employee training), and all other costs. Identify all one-time and non-recurring costs versus those costs that are recurring from year-to-year.

- iv) Provide all amounts expensed for annual licenses, annual maintenance/service agreements, annual upgrades, and other similar costs. Identify all one-time and non-recurring costs versus those costs that are recurring from year-to-year.
- v) Identify corresponding software that was replaced or retired by this SAP and GIS software, and provide the corresponding journal entry by account number. If corresponding software will continue to be in service and not retired, then explain why this treatment is appropriate and identify the costs of this software included in the Base Period and Forecasted Test Year (including amounts capitalized, annual amortization expense, and other annual expenses including maintenance/service agreements, license agreement costs, upgrade costs, etc.). Identify all one-time and non-recurring costs versus those costs that are recurring from year-to-year.
- f. Explain if any of the costs of the SAP and GIS software were direct assigned or allocated from PNG or Essential, and provide these amounts by account number for the Base Period and Forecasted Test Period.

Response:

- a. The software vendors are SAP and Esri (GIS software). Implementation services were provided by IDI Consulting, Melanie Popovich, Iteres, IBM, and RAMTeCH. Most of the costs for these projects were contracted by and billed to PNG, and then directly assigned to Delta. Contracts, purchase orders, and invoices for work billed directly to Delta are attached. These documents are highly confidential and Delta is requesting confidential protection for these documents in their entirety. These documents are associated with GIS Phase 1 Migration of Delta onto Esri GIS Platform and GIS Phase 2 Mobile Map Application Development.
- b. PNG had previously implemented and used the SAP and GIS software prior to Delta acquiring this software. The purchases of this software by Delta were made to take advantage of the benefits the software provides while leveraging PNG's existing infrastructure, expertise, and support capabilities. Essential's strategy is to deploy the same software technology across all subsidiary companies to take advantage of economies of scale and reduce costs for each individual company. Ongoing IT costs that PNG incurs for software, hardware, and services that are used in part by Delta are allocated based on customer count.

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c. The SAP software was implemented in two phases at Delta. The first phase, which included corporate business functions such as Finance, Supply Chain, Human Resources, and Asset Management, went live on 1/1/2019. The second phase, which included Customer Service and Billing, went live on 1/18/2021. Costs for SAP Phase 1 were recorded beginning in February 2018 and up through February 2019. Costs for SAP Phase 2 were recorded beginning in February 2019 up to the present date, as some post go-live charges are still being incurred.

The GIS software was also implemented in two phases. The first phase, migration of Delta's asset data to the Esri GIS platform, went live in June, 2020. The second phase, implementation of a Mobile Map application for field users, is currently in process and expected to go live in July or August of 2021. Costs for GIS Phase 1 were recorded beginning in February 2019 up through July2020. Costs for GIS Phase 2 were recorded beginning in April 2021 up to the present date, as the project is still active.

d. SAP and GIS software has been capitalized. See the Response to Question 77(b)(ii) for amounts by software in CWIP at 12/31/2020, spent YTD 6/30/2021, and budgeted for 2020.

e.

- i. See (d) above for the amounts capitalized. Because Delta utilizes Group Depreciation, amortization amounts are not kept by each software package.
- ii. The amortization period is 10 years based on Delta's history and depreciation study.
- iii. Costs are not recorded at that level of detail within the overall capitalized amounts reported in the other referenced responses. Recurring annual costs such as software maintenance contracts and ongoing support labor/services are included in O&M expenses.
- iv. See 78(b) for details of such costs.
- v. For the most part, software was fully depreciated but has not been retired. The Company has continued to use the former systems for researching historical information.
- f. The majority of the costs of the SAP and GIS software were directly assigned from PNG. The remainder were billed directly to Delta.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

Sponsoring Witness: John B. Brown

ATTACHMENTS TO DELTA_R_AGDR1_NUM075_072821 FILED UNDER SEAL PURSUANT TO THE PETITION FOR CONFIDENTIAL TREATMENT FILED ON JULY 28, 2021

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 76. **Software Policy.** Provide a copy of Delta's written software policy, and explain the following:
 - a. Explain if Delta stops recording software amortization expense on its books when the respective software becomes fully amortized (reaches the end of its amortization period), and explain those conditions under which Delta would, or would not, stop recording software amortization expense.
 - b. Explain if Delta continues to record software amortization expense on its books when the respective software becomes fully amortized, but only if the software is still being used and is in service. Explain the reason for this treatment, and refer to Commission Orders or other precedent that allow this treatment.
 - c. Explain if Delta continues to record software amortization expense on its books when the respective software becomes fully amortized, even if the software is not being used or is not in service, or may have been replaced by other software. Explain the reason for this treatment, and refer to Commission Orders or other precedent that allow this treatment.

Response:

- a. Amortization on software assets ends when those assets are fully amortized. If, in a rare case, the software asset would be taken out of service before its expected life, amortization would be accelerated so the asset would be fully amortized at retirement.
- b. See part a.
- c. See part a.

Sponsoring Witness: Andrea Schroeder

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 77. **Software Additions in 2021 and 2022.** Delta's depreciation expense calculation Excel workpaper "DELTA_R_PSCDR1_NUM054_061121_Rate_Model_CONF", shows a "Computer Software Major" account balance \$3,839,904 for Delta/PKY on the books at December 31, 2020, along with gross estimated capitalized software additions for this account of \$1,796,351 in 2021 (through December 31, 2021), and gross estimated capitalized software additions of \$1,343,704 in 2022 (through December 31, 2022), consisting of \$800,000 January to June 2022 and \$543,704 from July to December 2022. Address the following:
 - a. The 2021 and 2022 estimated software additions identified above for "Computer Software Major" account in the depreciation expense Excel workpaper represent greater than 5% of the total estimated plant additions for 2021 and 2022 from Tab 19, but are not specifically identified in Tab 19. Explain if these software additions for 2021 and 2022 consist of various types of software that are included in the "all other projects less than 5% category" at Tab 19 for both 2021 and 2022. If the answer is "yes", then show how the 2021 and 2022 software additions from the above depreciation expense Excel workpaper reconcile to the amounts in Tab 19 for 2021 and 2022 in the category of "all other projects less than 5%", which is \$9.7 million for 2021 and \$10.2 million for 2022.
 - b. The software balance for the "Computer Software Major" account of Delta/PKY at December 31, 2020 is \$3,839,904 (as cited above), and the estimated gross plant additions (before netting with minor retirement amounts) for 2021 and 2022 will increase this software balance by \$3,140,055 (\$1,796,351 in 2021 and \$1,343,704 in 2022), almost doubling this software balance in only two years. Address the following:
 - i) Explain why the "Computer Software Major" account balance will almost double in only two years, whereas the current balance of \$3.1 million at December 31, 2020 took many years to accumulate. Explain the reason for significant increase in software capital additions for 2021 and 2022 compared to prior years, and explain why software additions are a priority in these two years.
 - ii) Regarding the gross estimated software additions of \$1,796,351 in 2021 and \$1,343,704 in 2022 (total of \$3.1 million), provide a listing showing all specific types of software (and a description of the software and its function) by amount that are comprising these additions for 2021 and 2022, and for the 10 largest software additions provide work orders, purchase orders, and all related invoices or quotes to date from related vendors.
 - iii) Regarding (ii) above, explain why Delta/PKY will add estimated software of \$3.1 million in 2021 and 2022, but will only retire \$52,000 of software in these

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same years (per the depreciation expense Excel workpaper). Provide all supporting documentation and workpapers to explain the amount of estmated retirements in relation to the estimated software additions (and explain why additions from January to June 2022 of \$800,000 will have \$15,157 of retirements, and why additions from July to December 2022 of \$543,704 will also have this same amount of retirements of \$15,157).

- c. Explain if the SAP and/or GIS mapping software are included in the estimated gross plant additions for 2021 and 2022 addressed above, or explain if the SAP and/or GIS mapping software is already included in the December 31, 2021 software balance of \$3,839,904 for the "Computer Software Major" account or in the December 31, 2021 balance of \$1,377,728 for the "Computer Software Other" account balance, and provide a complete reconciliation of all software plant balances (at December 31, 2021) and estimated software additions (for 2021 and 2022) to show where the amounts for the SAP and GIS mapping software are included.
- d. Identify the amount of software plant additions (and retirements) included in the December 31, 2020 CWIP account by type and description of software, and per item (i) above, explain the reason for the significant increase in software balances for the 2021 and 2022 periods.

Response:

a. These software additions for 2021 and 2022 consist of various types of software that are included in the "all other projects less than 5% category" at Tab 19 for both 2021 and 2022. If the total gross estimated capitalized software additions for 2021 as a group of \$1,796,351 was broken out from the All Other Projects < 5% line, \$7,915,125 would have been left on the miscellaneous line. The updated 5 year capital plan filed with PSC-2 #17 shows while there has been no change in total 2022 projected capital expenditures, the projects have been reallocated and the total IT budget is now \$3,245,183 for 2022, with Applications being \$1,142,759 of that. So if the total gross estimated capitalized software additions for 2021 were treated as a group, it would have been listed on its own line totaling \$1,142,759. In addition, in the total IT budget for 2022 is also \$896,662 of budgeted infrastructure improvement projects that would have also been listed on its own line.

b.

i. Regarding the increase in IT balances, Essential, including the Peoples family of gas utilities, desires to significantly improve network reliability, safety, current capabilities, and add multiple channels for a modern customer service experience. As such, a companywide project is

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

progressing such that Essential's subsidiaries – including Delta – can make these improvements a reality. Significant improvement to network reliability, backup, disaster recovery, and security will be accomplished through this project, known as the Service Improvement Project or SIP. Software purchases and enhancements are increasingly necessary as products purchased over the years require upgrades to avoid becoming obsolete. Delta's major software systems were so old that they had been fully depreciated for several years. Staying current with information technology which benefits our customers and is consistent with expectations of management and regulators is an ongoing priority, with significant investment being made in 2021 and 2022 to do so. See the responses to PSC-2 #9 and AG-1 #75 for discussions of the specific projects in process at Delta.

- ii. With regard to 2021, \$1,093,201 of the \$1,796,351 budget has been spent on software year to date June 30, 2021. Please see attached for a listing of the projects comprising that total along with a description of the function of each significant software package. Since the projects are managed centrally by Essential, most of the costs are allocated from PNG rather than directly billed through the Delta requisition and PO process. The estimated \$703,150 to be spent in the remainder of 2021 will primarily be spent on completing the various in-process projects on the 2021 list such as SAP Customer Service & Billing, GIS Mobile Maps, and SIP initiatives including PowerPlan, BPC, and Work Management. Most of the current SIP initiatives are scheduled to go live on 1/1/2022 and we do not expect to begin any new significant projects in the remaining portion of 2021. With regard to 2022, see the attached listing of budgeted software totaling the revised \$1,142,759.
- iii. The two-year average of 2019 and 2020 retirements have been assumed for 2021 and 2022, allocated based on projected individual plant amount by total amount. The Company will review its Software retirement projections for any significant variances to current expectations. As mentioned in i) above, Delta's major computer systems being retired were fully depreciated and compared to today's prices were installed for relatively low cost in the 1990's. Therefore, retirement totals will be a fraction of the additions.
- c. Refer to the detail of 12/31/20 CWIP attached to (d) below, the detail of 2021 YTD actual spending attached to (ii), the discussion of projects to be completed in the remainder of 2021 in (ii), and the detail of 2022 budgeted projects attached to (ii).

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d. See attachment for the detail of CWIP and see item (i) for the discussion of the significant increases in software balances.

Sponsoring Witness: John B. Brown

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Delta Natural Gas Company Inc. Computer Software Expenditures Year To Date June 30, 2021 AG-1 77 b.ii)

Mark Number	Description	WBS	WBS Description	Salaries, Wages & Benefits	Outside Services	Materials & Supplies Expense	Miscellane ous	Grand Total	Description of Software and its Function
3030	Computer Software	SW.DELTA.CRB.2	SW.DELTA.CRB.2 IN-HOUSE	\$147,894.81	\$443,247.12			\$591,141.93	Migration of Delta's Customer Service and Billing functions onto Peoples' SAP system
	Computer Software	SW.DELT.CPMS.PH4.2	SW CPMS PH4 - IN HOUSE	\$27.52	-\$26.50			\$1.02	Development of enhancements to SAP and supporting systems to improve efficiency of Construction-related processes. Phase 4 consists of work that was planned for 2020; there was a small carryover of some expenses into 2021.
	Computer Software	SW.DELT.CPMS.PH5.2	SW CPMS PH5 - IN HOUSE	\$707.19	\$21,677.58			\$22,384.77	Development of enhancements to SAP and supporting systems to improve efficiency of Construction-related processes. Phase 5 consists of work to be done in 2021.
	Computer Software	SW.DELT.DATA.NETWORK.3	SW DATA NETWORK - PURCHASED	\$229.78	\$37.45			\$267.23	Hardware and software purchases to support ongoing operation and improvement of the Peoples corporate data network
	Computer Software	SW.DELT.DUNNING.2	SW DUNNING STRATEGY - IN HOUSE	\$82.99	\$5,140.80			\$5,223.79	Redesign and reconfiguration of the dunning process within SAP to take advantage of newer SAP technology, simplify ongoing support, and provide greater flexibility to change dunning and collection processes for individual states.
	Computer Software	SW.DELT.FLOWCALUPG.3	SW FLOWCAL 10 AND ORACLE 19 UPGRADE PROJ		\$30,238.62	\$33,070.00		\$63,308.62	Upgrade Delta's Flowcal gas measurement software and supporting Oracle database to the current release level.
	Computer Software	SW.DELT.GASTAR.2021.2	SW GASTAR ENHANCEMENTS - IN HOUSE		\$1,680.00			\$1,680.00	Develop enhancements to the Gastar software that is used to manage billing and accounting for gas purchase and sales transactions.
	Computer Software	SW.DELT.MATLTXN.2	SW MATL TRXN ENTRY (FIORI) - IN HOUSE	\$10.62	\$3,768.62			\$3,779.24	Develop new data entry screens for entering material receipt and issue transactions in SAP using SAP's Fiori user interface technology. The new screens will be easier for employees to use and will replace a legacy software application called FormsEZ that is becoming technologically obsolete.
			SW RAMTECH MOBILE MAPS			\$30,650.00	\$4,444.26	\$35,094.26	Implement an electronic map viewing application that runs on field employees' laptop computers and provides them with access to the latest geographical information for all of the company's pipelines and other gas-related assets. The system will replace the use of paper maps in the field.
	Computer Software	SW.DELT.SCADA.3	SW SCADA (EAGLE TALON) - PURCHASED	\$2,125.48		\$56,382.33	3	\$58,507.81	Purchase additional licenses of Eagle Talon software (SCADA software) to implement backup gas control facility and upgrade to latest release.
	Computer Software	SW.DELT.VEEAM.3	SW VEEAM BACKUP - PURCHASED			\$8,191.01		\$8,191.01	Purchase software for backing up data on servers in Peoples' corporate data center
	Computer Software	SW.DELT.VENTYX.VERS9.8.2	SW VENTYX VERS9.8 - IN-HOUSE	\$111.92	\$28.13			\$140.05	Upgrade Peoples' Ventyx work management software to the latest released version to stay current on vendor support and gain access to new functionality. Ventyx is used to dispatch work orders to field employees and collect data from the field as orders are completed.
	Computer Software	SW.DELT.WFO.PH5.2	SW WORKFORCE OPT PH5 - IN HOUSE	\$10.47	\$11.95				Develop new and enhanced applications to improve efficiency and productivity of company operations processes. Phase 5 consists of work that was planned for 2020; there was a small carryover of some expenses into 2021.
	Computer Software	SW.DELT.WFO.PH6.2	SW WORKFORCE OPT PH6 - IN HOUSE	\$1,679.20	\$29,422.54			\$31,101.74	Develop new and enhanced applications to improve efficiency and productivity of company operations processes. Phase 6 consists of work to be done in 2021.
	Computer Software	SW.SIP.DELT.ARCHER.3	SW SIP ARCHER LICENSING - PURCHASED			\$19,238.97	7	\$19,238.97	Purchase of Archer software for Peoples/Delta. Archer is used across Essential for managing SOX controls and compliance documentation.
	Computer Software	SW.SIP.DELT.COFENSE.3	SW SIP COFENSE - PURCHASED			\$249.78	3	\$249.78	Purchase of Cofense cybersecurity software for Peoples/Delta. Cofense is used across Essential for detection and reporting of phishing activity.
	Computer Software	SW.SIP.DELT.CONT.MGT.2	SW SIP CONTRACT MGMT - IN HOUSE	\$8.14	\$8,098.08			\$8,106.22	Implementation of an Essential-wide system for storing and managing all company contracts and associated documentation.
	Computer Software	SW.SIP.DELT.EAM.REDSGN.2	SW EAM REDESIGN - IN HOUSE	\$971.53	\$2,421.89			\$3,393.42	Redesign SAP Enterprise Asset Management processes to support new financial management and reporting requirements of Essential.
	Computer Software	SW.SIP.DELT.NORMSHIELD.3	SW SIP NORMSHIELD - PURCHASED			\$2.10		\$2.10	Purchase of NormShield cybersecurity software for Peoples/Delta. NormShield is used across Essential for cyber risk management.

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	Computer Software	SW.SIP.DELT.PWRPLN.BLD.2	SW SIP POWERPLAN BUILDOUT - IN HOUSE	\$1,358.11	\$14,349.34	\$10,377.21		\$26,084.66	Implementation of PowerPlan software at Peoples/Delta for enhanced Asset Accounting. PowerPlan is Essential's corporate solution for Asset Accounting. This line item is for outside and internal labor associated with the implementation.
	Computer Software	SW.SIP.DELT.PWRPLN.BLD.3	SW SIP POWERPLAN BUILDOUT - PURCHASED			\$62,505.91		\$62,505.91	Implementation of PowerPlan software at Peoples/Delta for enhanced Asset Accounting. PowerPlan is Essential's corporate solution for Asset Accounting. This line item is for software license purchases associated with the implementation.
	Computer Software	SW.SIP.DELT.QUALYS.3	SW SIP QUALYS - PURCHASED	\$58.70		\$0.00		\$58.70	Purchase of Qualys cybersecurity software for Peoples/Delta. Qualys is used across Essential for vulnerability scanning and detection.
	Computer Software	SW.SIP.DELT.RELIAQUEST.3	SW SIP RELIAQUEST - PURCHASED			-\$3,685.89		-\$3,685.89	Purchase of Reliaquest cybersecurity software for Peoples/Delta. Reliaquest is used across Essential for centralized threat detection and alert management.
	Computer Software	SW.SIP.DELT.SAP.BPC.2	SW SIP SAP BPC IMPLEMENT - IN HOUSE	\$211.28	\$1,835.75			\$2,047.03	Implementation of the SAP Business Planning and Consolidation module for corporate planning, budgeting, and consolidated financial reporting.
	Computer Software	SW.SIP.DELT.SPLUNK.2	SW SIP SPLUNK - IN HOUSE			\$2,136.12		\$2,136.12	Purchase of Splunk cybersecurity software for Peoples/Delta. Splunk is used across Essential for monitoring and analyzing system logs and other high volume data streams to detect potential issues. This line item is for external and internal labor expenses associated with the implementation.
	Computer Software	SW.SIP.DELT.SPLUNK.3	SW SIP SPLUNK - PURCHASED			\$26,252.96	\$950.38	\$27.203.34	Purchase of Splunk cybersecurity software for Peoples/Delta. Splunk is used across Essential for monitoring and analyzing system logs and other high volume data streams to detect potential issues. This line item is for software license purchases associated with the implementation.
	·	SW.SIP.DELT.SRVR.INFRA.3	SW SIP SERVER INFRASTRUCTURE - PURCHASED			\$24,146.05			Purchase of server hardware and system software to support the various application software initiatives being worked on in 2021.
	Computer Software	SW.SIP.DELT.VALMS21.2	SW SIP VALMS - IN HOUSE	\$76.71	\$4,383.30			\$4,460.01	Implementation of the Procore cloud-based system for managing interactions with outside contractors on Construction projects. This line item is for external and internal labor expenses associated with the implementation.
	Computer Software	SW.SIP.DELT.VALMS21.3	SW SIP VALMS - PURCHASED		\$14,883.15			\$14,883.15	Implementation of the Procore cloud-based system for managing interactions with outside contractors on Construction projects. This line item is for software license purchases associated with the implementation.
	Computer Software	SW.SIP.DELT.WKDAY.LIC.3	SW SIP WORKDAY IMPLEMENT - PURCHASED			\$20,756.21		\$20,756.21	Purchase of Workday HRIS system licenses for Peoples/Delta. Workday is Essential's corporate platform for Human Resource management (employee benefits, performance management, etc.)
	Computer Software	SW.SIP.DELT.WRKMGT21.2	SW SIP WORKMGT - IN HOUSE	\$1,498.61	\$23,942.16	\$5,329.44		\$30,770.21	Development of improved data entry screens for various work order processes in SAP using SAP Fiori user interface technology.
3030				\$157,063.06	\$605,139.98	\$295,602.20	\$5,394.64	\$1,063,199.88	

PKY received small allocations of costs for many of the same projects above, the largest being \$7,400 to PowerPlan, \$5,600 to CRM replacement, \$2,600 for Workforce, and \$30,001.30 \$2,600 for Workday.

1,093,201.18

PKY

Peoples Applications - 2022-2026 Capital Submission

IT Business Projects	Туре	Business Sponsor	Kentucky	Description of Software and Function Implement software solutions for Job Site Safety			
Safety Applications - JSSO, Root Cause Analysis	D	OPS	\$ 3,400	Observations, Root Cause Analysis, and other corporate Safety initiatives			
Field Payment Technology	D CS		\$ 1,700	Implement technology to enable field customer service employees to accept credit card payments from customers			
Agent Assist Payments in CSC	D	cs	\$ 1,760	Implement technology to enable call center agents to allow customers to make credit card payments while on the phone without exposing credit card information to the agents.			
GIS Migration to Utility Data Model	D	OPS	\$ 8,500	,			
Customer Service Enhancements (EzServ, e-Acct, etc.)	NDC	cs	\$ 42,500	Develop enhancements to the company's customer service applications including SAP/EZServ, the e-Account self-service customer portal, etc.			
Application Upgrades - Ensyte (Gastar)	NDV	OPS-GAS	,	Develop enhancements to the Gastar gas accounting application. Complete the implementation of PowerPlan for			
PowerPlan Implementation	SIP	OPS-FIN	\$ 2,125	asset accounting at Peoples/Delta that was started in 2021.			
Analytics/DW/Rate Case Reporting	SIP	FIN	\$ 4,250	Develop new software tools for more efficient management and analysis of rate case data.			
Work Management Scheduling	SIP	OPS	\$ 13,600	Enhance and/or develop software tools for scheduling and dispatching work activities for field personnel.			
Compliance and Preventive Work Management	SIP	OPS	\$ 1,700	Enhance and/or develop software tools for tracking and scheduling Operations Compliance and Preventive Maintenance tasks.			

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HRIS (Workday)	SIP	HR	\$ 40.800	Migrate Peoples/Delta onto Essential's Workday Human Resources Information System (allocated expenses)
Contract Management System	SIP	sc	\$	Implement a software solution for managing all company contracts and associated documentation.
Intranet Rebuild	SIP	ΙΤ	\$ 2.550	Redesign and rebuild the company's internal "Intranet" that is used for communicating and sharing key information with all company employees.
Document Management (Perceptive Content)	SIP	ALL	\$	Implement enhancements to the company's Perceptive Content document management system.
Peoples Website Rebuild	D	CS	\$ 1,174	Redesign and rebuild the Delta Gas public website as part of Essential's effort to redesign all the company's web sites
Delta/Peoples-KY Consolidation	NDC	DELTA	\$ 200,000	Implement changes in SAP and other systems to support the consolidation of Delta Gas and Peoples-KY into a single company.
Delta - FC 300 upgrade end of life - Phase 2	NDV	DELTA	\$ 250,000	Purchase new Itron meter reading hardware to replace existing end-of-life equipment.
Delta - Retire Spoolview for bill archiving and presentment	NDV	DELTA	\$ 50,000	Develop approach for storing legacy data to enable the retirement of Delta's Spoolview system.
Delta - Customer Portal (SEW)	D	DELTA	\$ 300,000	Implement the SEW customer self-service portal for Delta customers (same portal currently used by Peoples)
Delta - Migration to Workday	D	DELTA	\$ 200,000	Migrate Delta onto Essential's Workday Human Resources Information System (direct expenses)
	Total		\$ 1,142,759	

Compan	y Code Asset Class	WBS Element	Description	Acquis.val.	
1600	30001	SW.DELT.FLOWCALUPG.3	SW FLOWCAL 10 AND ORACLE 19 UP	41,130.00	Upgrade Delta's Flowcal gas measurement software and supporting Oracle
					database to the current release level.
1600	30001	SW.DELT.GASTAR.2020.2	SW GASTAR ENHANCEMENT 2020 - I	1,680.00	Develop enhancements to the Gastar software that is used to manage billing
					and accounting for gas purchase and sales transactions.
1600	30001	SW.DELTA.PERCEP.UPGRD	.:SW PERCEPTIVE UPGRADE - IN HOU	2,709.60	Upgrade Perceptive Content document management siftware to current
					release level (external & internal labor expenses)
1600	30001	SW.SIP.DELT.CONT.MGT.2	SW SIP CONTRACT MGMT - IN HOUS	864.00	Implementation of an Essential-wide system for storing and managing all
1600	20004	T		46,383.60	company contracts and associated documentation.
	30001	500 40 005 4	AOMIDD DED CDANK & DOD CAN MEN		
1600 1600	30024 30024	526.19.005.1	19MIDD-REP CRANK & ROD CAN MTN	12,563.93 12,563.93	
		F0F 10 017 1	REP KY 11 LEE COUNTY HWY 4" ST		
1600	30070	525.19.017.1		1,143.45	
1600	30070	525.19.031.1	REP 6" CS TL 108 MEADOWLARK DR	1,223.26	
1600	30070	OW DELT OVER BIOK O	OW OVER DIOX COOREGARD, DURO	2,366.71	Landa and the Vision Orleans of Birl Organization
1600	30080	SW.DELT.CYBER.RISK.3	SW CYBER RISK SCORECARD - PURC	10,411.85	Implement the Verizon Cybersecurity Risk Scorecard to assess cyber
			0 5-1-1 055 0		risk.
1600	30080	SW.DELTA.CRB.2	SW.DELTA.CRB.2 IN-HOUSE	3,426,344.36	Migration of Delta's Customer Service and Billing functions onto Peoples'
4000	00000	0144 DEL TA DEDOED LIDODD	40M PERCEPTIVE LIBORARE - PLIBOLIA	4 400 50	SAP system
1600	30080	SW.DELTA.PERCEP.UPGRD	.:SW PERCEPTIVE UPGRADE - PURCHA	4,409.53	Upgrade Perceptive Content document management siftware to current
		0 0.5 55. 5 0055.	0 0.5 0.5-1.0-		release level (software license purchases)
1600	30080	SW.SIP.DELT.COFENSE.3	SW SIP COFENSE - PURCHASED	4,355.04	Durchage of Cofence outberger with another part Decolor/Delta Cofence in
					Purchase of Cofense cybersecurity software for Peoples/Delta. Cofense is used across Essential for detection and reporting of phishing activity.
4000	20000	CW CID DELT EAM DEDCOM	COM FAM DEDECION IN LIQUOR	407,000,00	Redesign SAP Enterprise Asset Management processes to support new
1600	30080	SW.SIP.DELT.EAM.REDSGN	2SW EAM REDESIGN - IN HOUSE	167,908.68	financial management and reporting requirements of Essential.
1600	30080	SW SID DELT NORMSHIELD	SSW SIP NORMSHIELD - PURCHASED	1 306 87	Purchase of NormShield cybersecurity software for Peoples/Delta.
1000	30000	SW.SII .DEET.NORWISHIEED	COW OIL NORWOTHELD - LONGHAGED	1,500.07	NormShield is used across Essential for cyber risk management.
1600	30080	SW.SIP.DELT.QUALYS.3	SW SIP QUALYS - PURCHASED	5 667 67	Purchase of Qualys cybersecurity software for Peoples/Delta. Qualys is used
1000	30000	OW.OII .DEET.QUALTO.5	OW OIL GOALTO TOROLIAGED	5,007.07	across Essential for vulnerability scanning and detection.
1600	30080	SW.SIP.DELT.RELIAQUEST.	3 SW SIP RELIAQUEST - PURCHASED	11.856.00	Purchase of Reliaquest cybersecurity software for Peoples/Delta. Reliaquest
				,	is used across Essential for centralized threat detection and alert
					management.
1600	30080	SW.SIP.DELT.SANS.3	SW SIP SANS - PURCHASED	2,853.97	Purchase software for cybersecurity training
1600	30080	SW.SIP.DELT.SPLUNK.3	SW SIP SPLUNK - PURCHASED	7,707.65	, , ,
				,	Purchase of Splunk cybersecurity software for Peoples/Delta. Splunk is used
					across Essential for monitoring and analyzing system logs and other high
					volume data streams to detect potential issues. This line item is for software
					license purchases associated with the implementation.
1600	30080	SW.SIP.DELT.WORKDAY.2	SW WORKDAY IMPLEMENT - IN HOUS	31.99	Implementation of Workday HRIS application for Peoples/Delta. Workday is
					Essential's corporate platform for Human Resource management (employee
				1	benefits, performance management, etc.)
1600	30080			3,642,853.61	
1600	30090	501.20.014.1	REPLACE Aldyl-A PIPE US Hwy 60	51,509.58	
1600	30090	501.20.015.1	REPLACE Aldyl-A MAIN HWY 60	68,009.96	
1600	30090	502.19.031.1	REP ALDYL PIPE BEREA CITY LIMI	100,939.00	
1600	30090	502.19.032.1	REP IPE BEREA CITY LIMITS E HA	20,285.04	
1600	30090	503.19.019.1	REP 26300' PIPE AT MULTIPLE LO	49,846.58	

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1600	30090	505.19.008.1	19STAT-REP 4483 FT KYTC RD PRO	59,662.05
1600	30090	506.19.004.1	19LOND-REP BS PIPE S DIXIE ST	9,684.96
1600	30090	507.20.004.1	REP 2" PE MAIN ON SILER ST	942.16
1600	30090	510.19.017.1	REP BS SEVERAL LOCATIONS	85,733.64
1600	30090	511.20.017.1	REP 3/4" 1" 2" MAINS VARIOS LO	984.40
1600	30090	512.20.004.1	REPLACE 4" PLASTIC ALONG KY 63	3,544.45
1600	30090	512.20.007.1	REPLAC ALDYL-A MAIN BURNING SP	57,946.16
1600	30090	D9525.MISCMTRMAT	DELTA MISC METER MATERIAL	10,968.99
1600	30090	DELTA.AIP.CAP	DELTA OVERHEAD - AIP	18,347.31
1600	30090	DELTAOH.CONS	DELTA OVERHEAD - CONSTRUCTION	83,408.46
1600	30090	DELTAOH.GA	DELTA OVERHEAD - G&A	249,765.96
1600	30090			871,578.70
1600				4,575,746.55
				4,575,746.55

3,689,237.21 Total software in CWIP December 31 2020

Highlighted area is software in CWIP

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- 78. **List of Software**. Delta's depreciation expense calculation Excel workpaper "DELTA_R_PSCDR1_NUM054_061121_Rate_Model_CONF", shows a December 31, 2020 balance of \$3,839,904 for "Computer Software Major" and a balance of \$1,377,728 for "Computer Software Other", address the following:
 - a. Provide a listing of all software amounts (by description/vendor for each specific software, as identified on the books) that are on the books at December 31, 2022, and show the date/year first capitalized to the books, the amortization period (3, 5, 10 years, etc.), and the date that the software becomes fully amortized. If this request proves too voluminous, then provide this information for the 30 largest software amounts.
 - b. Regarding (a) above, it is not necessary to provide the amortization expense, but for the Base Period and the Forecasted Test Period, provide all other software-related expenses by account number and description (including, but not limited to, costs incurred for maintenance and employee training, licenses, maintenance/service agreements, upgrades, and all other types of expenses). Identify all one-time and non-recurring costs versus those costs that are recurring from year-to-year.
 - c. Regarding (a) above, identify all software balances (by description/vendor for each specific software) that will be fully amortized by the end of the Base Period August 31, 2021, provide the related amount of annual amortization expense, and explain if Delta has removed this related amortization expense from this rate case (and explain why or why not, and explain why Delta will continue recording amortization expense on these fully amortized assets). Provide a copy of the workpaper and calculations that removes this amortization expense (explain if this amortization expense has been removed at the depreciation calculation workpaper "DELTA_R_PSCDR1_NUM054_061121_Rate_Model_CONF", and explain how this workpaper removes these amounts).
 - d. Regarding (a) above, identify all software balances (by description/vendor for each specific software) that will be fully amortized by the end of the Forecasted Test Period December 31, 2022, provide the related amount of annual amortization expense, and explain if Delta has removed this amortization expense from this rate case (and explain why or why not, and explain why Delta will continue recording amortization expense on these fully amortized assets). Provide a copy of the workpaper and calculations that removes this amortization expense (explain if this amortization expense has been removed at the depreciation calculation workpaper "DELTA_R_PSCDR1_NUM054_061121_Rate_Model_CONF", and explain how this workpaper removes these amounts).

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Response:

a. See attached for the 30 largest software amounts.

b.

		7 Months	5 Months	
		Actual	Budget	Total
5,303,120	Computer & Software Maintenance Services	338,493	24,150	362,643
5,303,315	IT/Telecom Contractor Services	856,961	23,368	880,329
5,304,340	Software/Hardware Purchases	234,841	11,164	246,005
		1,430,295	58,682	1,488,977

Delta has not identified any of these amounts as non-recurring.

c. The following software will have been in service beyond the amortization period but reflected in base period depreciation expenses:

NORMANDY PROFESSIONAL SERVICES REPORT CONVERSION	67,491.61
PROF SERVICES POWERPLANT UPGRADE VERSION X	173,017.48
NITEC SIMULATION MODEL CANADA MTN STORAGE OPS	226,861.59
CONSULTANT WORK KEYANA STORAGE SIM MODEL SOFTWARE	36,494.35
COGNOS UPGRADE AND MIGRATION OF REPORTS	14,445.22
VMWARE ACCELERATION KIT FOR 6 SOCKET SERVER	14,513.07
POWERTAX PROVISION IMPLEMENTATION	50,635.67
POWERPLAN PROPERTY TAX SYSTEM IMPLEMENTATON	18,209.39

Because Delta uses group depreciation and does not apply depreciable lives to individual property, depreciable plant isn't removed until it is taken out of service. The software items shown in the above table are still operational and in service.

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d. In addition to the software listed in part c, following software will have been in service beyond the amortization period but reflected in forecasted period depreciation expenses:

WINDOWS 2008 REMOTE DESKTOP LICENSES 100	56,766.81
DISCLOSURE SOLUTIONS XBRL TAGGING CONSULTING PKG	12,420.00

Because Delta uses group depreciation and does not apply depreciable lives to individual property, depreciable plant isn't removed until it is taken out of service. The software items shown in the above table are still operational and in service.

Sponsoring Witness: John B. Brown

						Amortizati Date Fully
Asset	Sub-number	Capitalized On Location	n Description	Description	Acquis.val.	on Period Amortized
600013649	0	03/31/2021	UPGD FLOWCAL SOFTWARE FROM VERSION 8.10.45 to 10.2	UPGD FLOWCAL SOFTWARE FROM VERSION 8.10.45 to 10.2	104,438.62	10 03/31/2031
600013614	0	12/31/2020 LNA	COMPUTER SOFTWARE - WFO PH5 - IN-HOUSE	COMPUTER SOFTWARE - WFO PH5 - IN-HOUSE	58,928.48	10 12/31/2030
600013615	0	12/31/2020 LNA	COMPUTER SOFTWARE - CPMS PH4 - IN-HOUSE	COMPUTER SOFTWARE - CPMS PH4 - IN-HOUSE	43,626.02	10 12/31/2030
600013472	0	10/31/2020	MITEL CONNECT PHONE SYSTEM MIGRATION	MITEL CONNECT PHONE SYSTEM MIGRATION	13,437.39	10 10/31/2030
600013617	0	06/19/2020	SOFTWARE - SAP 20 LICENSE - PURCHASED	SOFTWARE - SAP 20 LICENSE - PURCHASED	17,946.65	10 06/19/2030
600013351	0	05/20/2020	COMPUTER SOFTWARE - DELTA PWRTAX - IN-HOUSE	COMPUTER SOFTWARE - DELTA PWRTAX - IN-HOUSE	224,211.23	10 05/20/2030
600013317	0	02/29/2020	DELL DATA PROTECTION	DELL DATA PROTECTION	37,468.27	10 02/28/2030
600013139	0	11/12/2019 LNA	COMPUTER SOFTWARE - SAP HANA - IN HOUSE	SOFTWARE	319,554.55	10 11/11/2029
600013140	0	11/12/2019 LNA	COMPUTER SOFTWARE - SAP HANA - PURCHASED	SOFTWARE	151,264.70	10 11/11/2029
600013134	0	08/31/2019 LNA	ESRI ENTERPRISE LICENSE - PURCHASED	SOFTWARE	81,672.00	10 08/30/2029
600009923	0	06/01/2018 LNA	SAP	SOFTWARE CONVERSION PROJECT DELTA TO SAP	2,611,340.66	10 05/31/2028
600009921	0	02/01/2018 LNA	SOFTWARE	CONVERT DELTA TAX SYSTEMS FISCAL CAL REGULATED	32,357.72	10 02/01/2028
600009915	0	09/01/2016 LNA	SOFTWARE	UPDATE INVENTORY VERIFICATION MODEL	15,660.00	10 09/01/2026
600009911	0	02/01/2016 LNA	SOFTWARE	TEAMMATE AUDIT MANAGEMENT WOLTERS KLUWER	32,022.00	10 01/31/2026
600009907	0	09/01/2015 LNA	SOFTWARE	UPGRADE FLOW CAL VERSION 7 TO VERSION 8	29,798.04	10 08/31/2025
600009902	0	11/01/2014 LNA	SOFTWARE	POWERPLAN TECHNICAL UPGRADE TO VERSION 10.4	266,382.59	10 10/31/2024
600009899	0	11/01/2014 LNA	SOFTWARE	POWERPLAN SOFTWARE LICENSE REGULATORY LEDGER	55,385.00	10 10/31/2024
600009900	0	11/01/2014 LNA	SOFTWARE	POWERPLAN SOFTWARE LICENSE REGULATORY MONITORING	18,462.00	10 10/31/2024
600009901	0	11/01/2014 LNA	SOFTWARE	POWERPLAN SOFTWARE LICENSE REV REQ ANALYSIS	18,462.00	10 10/31/2024
600009888	0	06/01/2013 LNA	SOFTWARE	POWERTAX POWERPLAN CONSULTING MODEL CANADA MTN	13,281.25	10 06/01/2023
600009883	0	06/01/2012 LNA	SOFTWARE	WINDOWS 2008 REMOTE DESKTOP LICENSES 100	56,766.81	10 06/01/2022
600009878	0	03/01/2012 LNA	SOFTWARE	DISCLOSURE SOLUTIONS XBRL TAGGING CONSULTING PKG	12,420.00	10 03/01/2022
600009874	0	05/01/2011 LNA	SOFTWARE	NORMANDY PROFESSIONAL SERVICES REPORT CONVERSION	67,491.61	10 04/30/2021
600009871	0	08/01/2010 LNA	SOFTWARE	PROF SERVICES POWERPLANT UPGRADE VERSION X	173,017.48	10 07/31/2020
600009870	0	06/01/2010 LNA	SOFTWARE	NITEC SIMULATION MODEL CANADA MTN STORAGE OPS	226,861.59	10 05/31/2020
600009869	0	05/01/2010 LNA	SOFTWARE	CONSULTANT WORK KEYANA STORAGE SIM MODEL SOFTWARE	36,494.35	10 04/30/2020
600009864	0	11/01/2009 LNA	SOFTWARE	COGNOS UPGRADE AND MIGRATION OF REPORTS	14,445.22	10 11/01/2019
600009862	0	06/01/2009 LNA	SOFTWARE	VMWARE ACCELERATION KIT FOR 6 SOCKET SERVER	14,513.07	10 06/01/2019
600009859	0	03/01/2009 LNA	SOFTWARE	POWERTAX PROVISION IMPLEMENTATON	50,635.67	10 03/01/2019
600009860	0	03/01/2009 LNA	SOFTWARE	POWERPLAN PROPERTY TAX SYSTEM IMPLEMENTATION	18,209.39	10 03/01/2019

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- 79. **Incentives Disallowed.** Witness Packer's direct testimony (page 11, lines 9 20) states that Delta is aware of the Commission's policy that incentive costs based on financial metrics are not allowed for recovery in a rate case, but Delta has included all incentive costs in this rate case because it can demonstrate that its total compensation an employee earns is reasonable based on the market. Address the following:
 - a. Delta's position appears to be that financial metric based incentive costs should be allowed in this rate case because these costs are reasonable compared to the market. Explain if it is Delta's understanding that the Commission's precedent to disallow financial metric based incentive costs is based on a position that Delta (and other utility companies) total incentive costs are unreasonable or are excessive compared to the market, and provide a citation for Delta's position to the related Commission Orders making this argument.
 - b. Explain if Delta continues to incur financial metric based incentive costs, and these costs are included in the Base Period and the Forecasted Test Period.

Response:

a. Delta understands that the Commission has disallowed recovery of the cost of employee incentive compensation plans that are tied to financial measures. For 2021 and beyond, only Delta's long-term incentive compensation ("LTI") uses financial metrics to determine pay. 20% of LTI awards are based on the achievement of Targeted Operating and Maintenance Expenses, which is a critical measure of cost control that directly benefits customers through measurable operating efficiencies. The remaining 80% are based on financial metrics. In 2020, no Delta employee received an LTI award.

As described further in Delta's response to Question No. 81, Delta's short-term incentive ("STI") plan previously provided incentive pay based on a combination of customer-based and financial metrics. The STI plan has been revised in 2021 and is now based solely on non-financial measures. There is no financial objective

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used as a funding metric or performance metric under Delta's 2021 STI plan. Instead, the 2021 STI plan uses five customer-based metrics: safety, customer satisfaction, environmental stewardship, diversity, and individual goals.

b. Delta may continue to incur financial based incentive costs only for its LTI plan.
Delta included all incentive costs in its Base Period and Forecasted Test Period because it has demonstrated that the total compensation an employee can earn is reasonable based on the market.

Sponsoring Witness: William C. Packer

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- 80. Additional Data per Confidential Staff DR 1-39 (UPDATE). Witness Packer's direct testimony (page 11, lines 9 20) states that Delta is aware of the Commission's policy that incentive costs based on financial metrics are not allowed for recovery in a rate case, but Delta has included all incentive costs in this rate case. Also, Delta's response to Staff's First Series of Data Requests, Confidential question 39 (Confidential Staff DR 1-39), shows base salary, overtime, incentives, and other payroll costs by Officer/employee categories for the calendar years December 31, 2018 through December 31, 2020, and the Base Period August 31, 2021. Address the following:
 - a. Provide updated compensation information in the same format as Staff DR 1-39 for the Base Period August 31, 2021 on a periodic monthly basis, substituting actual information for the budgeted information in the Base Period of the original filing for these payroll costs.
 - b. Provide the same compensation and payroll information (in the same format) included in Delta's response to Confidential Staff DR 1-39, for the additional calendar years of December 31, 2016 and December 31, 2017.
 - c. Explain if the compensation and payroll costs in response to Staff DR 1-39 for the Base Period August 31, 2021 reflects the same amount of compensation and payroll costs included in the Forecasted Test Period December 31, 2022, except for the payroll adjustment proposed by Delta (per Tab 57, Schedule D-2.6). Otherwise, explain all differences between the Base Period August 31, 2021 compensation and payroll costs in response to Staff DR 1-39 and the Forecasted Test Period compensation and payroll costs included in the revenue requirement of this rate case.

Response:

- a. See attached. The attachment is being provided pursuant to a petition for confidential protection.
- b. See attached. The attachment is being provided pursuant to a petition for confidential protection.
- c. Yes, the compensation and payroll costs in response Staff DR 1-39 for the Base Period reflect the same amount, in all material respects, of compensation and payroll costs included in the Forecasted Test Period, except for the payroll adjustment proposed. The

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total payroll amount in Staff DR 1-39 is \$10,217,305, while the total in the Base Period is \$10,219,163.

Sponsoring Witness: William C. Packer

ATTACHMENTS TO DELTA_R_AGDR1_NUM080_072821 FILED UNDER SEAL PURSUANT TO THE PETITION FOR CONFIDENTIAL TREATMENT FILED ON JULY 28, 2021

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- 81. **Incentives by Type of Metric.** Witness Packer's direct testimony (page 11, lines 9 20) addresses the Commission's policy on financial metric incentives and Delta's position on this issues. Address the following for each of the calendar years December 31, 2018 through December 31, 2021, and the Base Period and Forecasted Test Period:
 - a. For each of the short-term and long-term types of incentives, identify and explain those incentive metrics (targets or criteria) that are considered by Delta to be "financial-based metrics" (not allowed per prior Commission precedent), those that are "customer-based metrics" (are allowed per prior Commission precedent), and those that are a combination of "financial and customer based metrics" (and identify the amount or percent of financial versus customer-based metric). In each case, provide a copy of the Company's written incentives policy that describes each metric, and explain why Delta believes the metric is either "financial based", "customer-based", or a combination of "financial and customer-based."
 - b. Regarding (a) above, identify the driver (or components/inputs) of the financial-based metrics, customer-based metrics, and combination financial and customer-based metrics, and provide the related formula or method for determining the financial or customer-based metric. In all cases, show Delta's "targeted" metric driver/component and the final metric driver/component achieved. For example, if Return on Equity ("ROE") is one of the financial-based metric driver/components, then disclose this and all other financial-based drivers/components. Also, show the "targeted" range of ROE (and all other financial and customer-based metrics), and the actual ROE achieve, and show the amount or percent of incentive pay-out associated with the range and actual ROE achieved.
 - c. Regarding (b) above, in regards to the driver or component of the financial-based and customer-based metrics and the related formula, explain if the driver/component (such as ROE) is based on the ROE of Essential, PNG, Delta, or some combination. In all cases, provide the formula and the specific company(s) financial and operational inputs used in determining the metric.
 - d. Explain the reasons for the change in the composition of the financial-based versus customer-based metrics from year-to-year.
 - e. Explain the reasons for the change in the driver or components of the financial and customer-based metrics for each year. For example, if the driver/component for financial-based metrics is the ROE, then provide the "targeted" ROE for each year/period, and explain why the targeted or desired ROE changes each year.

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Response	: :
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a.

Short Term Incentive Program

With respect to the Short-Term Incentive program, the 2020 plan involved a combination of customer-based and financial metrics. A copy of the 2020 plan document is attached. PKY's 2019 and 2018 bonuses were similar to the 2020 plan. Delta's incentives were discretionary in 2019 and 2018 and were based on PNG's assessment of Delta's overall performance and the contributions and performance of individuals.

The Short-Term Incentive program has been revised in 2021 and is based solely on non-financial measures. A copy of the plan is attached.

Metric	Metric Component	Weight	Threshold 90%	Target 100%	Maximum 110%	
Safety	Lost Time/Restricted Time #	10.00%	3	4	5	
	Responsible Vehicle Accident#	5.00%	8	7	6	
	Peoples Gas Safety Compliance Measures	10.00%	99.98%	99.99%	100.00%	
Customer Satisfaction	Peoples Service Level	10.00%	80%/30 sec	82%/30 sec	84%/30 sec	
Environmental Stewardship	Reduction - Leaks Outstanding	2.50%	10	5	0	
	LTIP Mileage Replacement	2.50%	97.50%	100.00%	102.50%	
Diversity	State Supplier Diversity	5.00%	3.6%	4.0%	4.4%	
	State Employee Diversity	5.00%	N/A	0.6%	1.3%	
Individual Goals		50.00%				
		100.00%				

The safety, customer satisfaction, environmental stewardship, diversity and individual goal metrics are all considered customer-based metrics. These are items important to the community, the employees, and lower costs to consumers.

- Safety: Lowering the number of injuries and accidents to employees as well as ensuring the safe delivery of gas to customers is critical to our success for customers.
- Customer Satisfaction: Responding to customer calls within established service levels is critical to customer satisfaction.
- Diversity: Ensuring that our suppliers and employees are representative of the diversity of the communities in which we operate ensures that we support those communities as an employer and purchaser of goods and services.
- Individual Performance Goals: encourage employees to perform at their best. Employee performance is critical to the customers as employees are constantly interacting with the public in performance of their duties.

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Achievement Award Program:

The Achievement Award program is a completely discretionary program awarded to hourly and lower-level salaried employees who are not eligible to participate in the Short-Term Incentive Plan. It is based solely on individual performance and awarded at the discretion of the leadership team to deserving employees. It is budgeted at 2.5% of base salary for eligible participants and administered during the annual merit and performance review process.

Long Term Incentive Program:

The Long Term Incentive Program uses a blend of customer-based and financial-based incentives for Essential Utilities as a whole. They include Total Shareholder Return Percentage as compared to peers, Average Rate Base Growth, and Achievement of Targeted Operating and Maintenance Expenses. Copies of the plan documents are attached.

20% of Long Term Incentive Program awards are based on the achievement of Targeted Operating and Maintenance Expenses, which is a critical measure of cost control that directly benefits our customers through measurable operating efficiencies. The remaining 80% of awards are based on Total Shareholder Return Percentage as compared to peers and Average Rate Base Growth.

In 2020, no Delta employee received an LTI award.

b. See the response to subpart a. for the 2021 Short Term Incentive Plan. The metric for the 2020 Short Term Incentive Plan is provided below:

mere Q	Metric Component	Q Detailed Q	Threshold-58%	Tarpet-1895	Max - 150%	Actual	Attenners	Primary Source	Primary Share	Secondary Source	Secondary Share	Total Attainment	Weight.	Projected Achievement
Tertorie														113.845
runcial	Earnings Per Share	Dec-2429	\$1.50	\$1.55	\$1.00	\$1.67	150.00%	Exsertial	110.00%		0.00%	156.665	11.0%	22.50%
Inenciel	Return on Equity	Dec-2020	-3.75%	0.00%	3.75%	1.02%	113.66%	Essential	113.66%		0.00%	113.66%	7.5%	8.52%
Insncial	EBITO Peoples Corporate	Dec-2020	\$172,462,529	\$179,181,849	\$185,991,	\$183,532,393	132.37%	Peoples Corporate	132.37%		0.00%	132.37%	28.6%	13.248
Inencel	EBITO Peoples Statix	Dec-2020	\$6,262,111	\$8,684,791	\$8,927,470	\$7,094,454	0.00%		0.00%	State	0.00%	8.00%	27.5%	0.005
latery	Responsible Vehicle Accidents	Dec-2020	13	11		,	150.00%	Peoples Corporate	75.00%	State	75.00%	158.00%	5.0%	7.509
Selvery	Lost/Restricted Incidents	Dec-2629	7		3	- 1	150.00K	Peoples Corporate	75.00%	State	75.00%	158.00%	39.6K	15.909
Sefety	Gas Safety Kate	Dec-2079	99.98%	99,39%	300.00%	100.005	150.00%	Peoples Corporate	75.00%	State	75.00%	158.00K	38.6%	15.009
Customer Satisfaction	Peoples Service Level	Dec-2039	50.00%	92.00%	84.00%	93.16%	150.00%	Peoples Corporate	150.00%		0.00%	158.00%	28.0%	15.009
(nvironmental Stewardship	Gas Leaks	Owo-2020	28	24	20	1	150.00%	Peoples Corporate	75.00%	State	75.00%	158.00%	2.5%	3.751
Invironmental Invariantip	Pipeline Replacement Program.	Dec-2626	99.00%	100.00K	110.00%	300.00%	148.00%	Peoples Corporate	60.38%	State	74.00%	134.10%	2.5K	3.359
Individual Costs	Individual Gosts	NATA CHISTYTE	90.00%	100.00%	110.00%		100.00%		0.00%	Date	100.00%	100.00%	28.6%	10.009

There is no metric for the Achievement Award program as it is based solely on individual performance.

As to the Long Term Incentive program, 20% of the metric is based on customer performance metrics.

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c. For the 2020 Short-Term Incentive plan – the ROE metric was based on Essential's overall performance. The EBITD was based on a combination of Delta's and PKY's against goals.

For the 2021 Short- Term Incentive plan and beyond - None of the metrics used for the Short-Term Incentive program are based on the ROEs of Essential, PNG, Delta or any combination of those entities.

- d. Financial metrics from the Short-Term Incentive program for 2021 and forward based upon consideration of the Commission's position and our goal of continuous improvement. Due to the exclusion of financial metrics from the scorecard, the actual payment range variability has been changed to 90% 110% from the former range of 0% 150%.
- e. Short Term Incentive Plan metrics change each year based on our goal of continuous improvement. For example, the number of Responsible Vehicle Accidents to achieve target decreased from 11 in 2020 to 7 in 2021. Each metric is reviewed annually and new targets are established by the corporate metric owner and approved by the Executive Leadership Team.

Sponsoring Witness: William C. Packer

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2020 Short Term Incentive Plan **Metric: Peoples State - Kentucky**

Dear Participants:

I am pleased to introduce to you our updated Short-Term Incentive Plan ("Plan"). The purpose of the Plan is to reward and align all our efforts to operate efficiently while sustaining our mission of reliability and safely delivering gas, water and wastewater treatment services to our customers in the many communities we service.

The Plan is designed to focus our collective efforts on business metrics that are core to our mission and reward our performance when achieving these metrics. The five areas that will be measured in the Plan are Financial, Safety, Compliance, Customer Satisfaction and Individual Goals - all measured with our customers in mind.

The Company succeeds when everyone works together as a team to achieve our short and long-term business goals. Thank you for all your continuing efforts and hard work on behalf of our Company, and for your focus on making Essential Utilities, Inc. successful.

Chris Franklin President and Chief Executive Officer



Plan Goals

Essential provides a short-term incentive plan (STI) to reward and align efforts to operate efficiently, while sustaining our mission of reliably and safely delivering gas, water and wastewater treatment services to our customers. This incentive is a bonus payment and is measured and paid by March 15 following the end of the Plan year.

The short-term incentive plan is designed to focus the company's collective efforts on metrics that are core to our mission and reward our performance in achieving these metrics. The five metrics in this plan are financial, safety, customer satisfaction, environmental stewardship and individual goals— all measured with our customers in mind. Participants will develop individual goals aligned with the company's strategy and five-year business plan. These metrics may change, and levels or targets will be updated at least every year. If achievement of the goals falls below a defined threshold outlined in the company's annual proxy statement, participants will not receive a bonus payment.

Although one-time events can impact the company's business, any modifications or adjustments to the short-term incentive plan must be approved by the Essential Utilities Board of Directors' Executive Compensation Committee. The tables below detail the Short-Term Incentive Plan goals:

Peoples-State - Kentucky:

Metric	Metric Component	Threshold - 50%	Target - 100%	Max - 150%	Essential or Utility Share	State Share	Weight
	Essential Earnings Per Share	\$1.50	\$1.55	\$1.60	100%		15.0%
Financial	Essential Return On Equity	5.77%	9.52%	13.27%	100%		7.5%
FINANCIAI	Peoples EBITD	\$160,435,211	\$166,685,934	\$ 172,936,656	100%		10.0%
	State EBITD	\$ 8,258,327	\$ 8,580,080	\$ 8,901,833		100%	17.5%
	Lost Time/Restricted Time Incidents	7	5	3	50%	50%	10.0%
Safety	Responsible Vehicle Accidents	13	11	9	50%	50%	5.0%
	Peoples Gas Safety Rate	99.98%	99.99%	100.00%	50%	50%	10.0%
Customer Satisfaction	Service Level	80.00%	82.00%	84.00%	100%		10.0%
Environmental Stawardship	Peoples Gas Leaks	28	24	20	50%	50%	2.5%
Environmental Stewardship	Pipeline Replacement Program	90.00%	100.00%	110.00%	50%	50%	2.5%
Individual Goals	Individual Goals					100%	10.0%

Plan Design

The Plan design assigns a weight and a payout range for each metric. They are as follows:

Metric	Weight	Payout Range
Financial	50%	0% - 150%
Safety	25%	0% - 150%
Customer Satisfaction	10%	0% - 150%
Environmental Stewardship	5%	0% - 150%
Individual Goals	10%	0% - 150%

Metric target goals were established utilizing recent historical statistics, industry standards, and desired performance.

Plan Definitions

Financial Metrics (50%)

Earnings Per Share (EPS) - The financial metric is based on the Company's final earnings per share (EPS). The annualized amount is forecasted for each quarter until final at year-end. Earnings per share (EPS) is the portion of a company's profit allocated to each outstanding share of common stock. Earnings per share serves as an indicator of a company's profitability. The final determination may be non-GAAP and may include certain management adjustments.

Return on Equity (ROE) - Return on equity (ROE) is the amount of net income returned as a percentage of shareholders equity. Return on equity measures a corporation's profitability by revealing how much profit a company generates with the money shareholders have invested. The financial metric compares Actual ROE vs. Approved Average ROE (including certain management adjustments).

Earnings Before Interest, Tax & Depreciation (EBITD) - The financial metric is based on the "Peoples'/State's" final Earnings Before Interest, Taxes and Depreciation. This amount is forecasted for each quarter until final at year end. This measure attempts to gauge a company's profitability before any legally required payments, such as taxes and interest on dept. are paid. Amounts may include certain management adjustments.

Safety Metrics (25%)

Lost Time/Restricted Time Incidents (LTI) - An OSHA recordable incident in which an employee is not able to return to work on the day or shift following the incident.

Responsible Vehicle Accident Rate (RVAR) - Number of Responsible Vehicle Accidents (RVA) or the number of Moving Vehicle Accidents during which the driver failed to do everything reasonable to avoid the accident per million miles driven. The determination of the preventability is based on criteria similar to that found in the National Safety Council's Guide to Determine Motor Vehicle Accident Preventability Report.

Gas Safety – Based on Inspections completed within Department of Transportation (DOT) compliance dates. Includes the following items weighted at 25% each: Regulating Station inspections, Leak Surveys, Critical Valve Inspections and Corrosion Test Station reads.

Customer Satisfaction Metric (10%)

Service Level - Service level (as a performance measure) is denoted simply as the percentage of calls that were answered by the call center in the predetermined time threshold as well as those calls that were serviced through interactive voice response (IVR) automation.

Environmental Stewardship Metrics (5%)

Gas Environmental Stewardship: Reduction – Leaks Outstanding – The number of leaks outstanding at year end 2020 as reported in the Department of Transportation (DOT) reports. Reduction is measured from as a three year average 2017 – 2020 (estimated).

Gas Environmental Stewardship: LTIIP Mileage Replacement – LTIIP mileage replacement is planned mileage as included in the LTIIP for Mains. It measures the percent complete of the Approved LTIIP.

Individual Goals- (10%)

Individual Performance Factor: Annually, participants will have a minimum of two Individual Short Term Incentive Goals that align with the broader Company goals. The goals will be mutually determined by the participant and their management team. Communication relative to performance against these goals will be discussed throughout the year. At the end of the performance period, the participant will be given a score between 0 and 15 to indicate how they performed relative to achieving the goals.

Plan Payment, Eligibility & General Information

Incentive Pay

Incentive pay under this Short-Term Incentive Plan ("Plan") is the portion of an employee's total compensation that is based on achievement of financial, safety, customer satisfaction, environmental stewardship and individual goals. If all or a portion of the established goals are achieved, eligible employees of Essential Utilities, Inc. (the "Company") may receive a full or partial bonus payment under the Plan. If the goals are not achieved, participants will not receive a bonus payment.

Plan Eligibility

Full Payout Eligibility

To be a participant in the Plan eligible for a full incentive payout, an employee must:

- Be a full or part time employee of the Company in a position eligible for participation in the program.
- Be continuously employed by the Company for the entire Plan year and at the time of the incentive payout.

Prorated Payout Eligibility

If an employee is otherwise eligible for a full incentive payout but is not employed by the Company for the entire Plan year, the employee will be eligible for a prorated payout based on the percentage of time worked in each eligible position during the Plan year in the following situations:

- An employee hired on or before September 30 of the Plan Year.
 - o An employee hired into an eligible position on and after October 1, will be eligible to participate in the following Plan year.
- An employee who has transferred to or between eligible positions during the Plan year.

Retirement

Retirement means an employee's termination of employment on or after the date the employee first satisfies the conditions for early retirement or normal retirement benefits under the company policy.

If an eligible employee officially retires, they will receive a prorated payment on the scheduled payment date.

- If retirement is within the first ten months of the Plan year, the employee will receive 100% on the Individual Performance Factor portion of their metric.
- If retirement is in November or December of the Plan year, the employee's manager assigns the Individual Performance Factor percent to their metric.

Payment will be made at the same time as payment is made to active employees, but no later than March 15 of the following year.

Death

If an eligible employee dies prior to the incentive payout date, the Company will pay the deceased employee's estate the portion of the incentive bonus the deceased employee would otherwise have been entitled to receive assuming a 100% combined Company and Individual Factor, but prorated for the

number of days of employment the employee completed in the Plan year before his/her death. Payment will be made at the same time as payment is made to active employees, but no later than March 15 of the following year.

Ineligibility

Employees will not be eligible for incentive payouts under the Plan, if they:

- Voluntarily terminate employment prior to the incentive payout date.
- Are terminated by the Company with or without cause at any time prior to the incentive payout date.

Target Incentive Payout

Eligible employees will be assigned a "Target Bonus Percentage" depending on duties and responsibilities. The Board of Directors will approve the Target Bonus Percentage for the CEO and the Senior Officers recommended by the Compensation Committee each year. The Executive Compensation Committee must review and approve final bonus payouts for the Company before payments are made.

The Target Bonus Percentage is a percentage of an employee's annual base rate of pay in effect on the close of the Plan year (December 31st).

Plan Year

The Plan year begins on January 1st and ends on December 31st.

Incentive Payouts

If the performance goals are achieved during the Plan year, eligible participants will receive incentive payouts as described above in March of the following year, and no later than March 15. If a participant is eligible to participate in a deferral Plan of the Company and the employee makes a deferral election with respect to an incentive payout, the incentive payout will be paid in accordance with the terms of the deferral Plan.

Achievement of the performance goals will be reviewed by the Internal Audit Department of the Company before any payment under the Plan is made.

Plan Administration

The Plan will be administered by the Administrator in its sole discretion. The Administrator is (1) for employees who are designated by the Company as "Section 16 officers," the Executive Compensation Committee of the Board of Directors (the "Compensation Committee") and (2) for all other eligible employees, the Senior Vice President, Chief Human Resources Officer of the Company, in consultation with the President & CEO of the Company.

The Administrator has full power and discretionary authority to interpret and administer the Plan, to make all decisions under the Plan, and to take all actions as the Administrator deems necessary or advisable to carry out the Plan. Any action required of the Administrator under the Plan shall be made in the Administrator's sole discretion and not in a fiduciary capacity. All decisions of the Administrator shall be final and binding on the Company, the participants, and any other persons claiming an interest under the Plan. All incentive payouts will be awarded conditional upon the participant's acknowledgement, by continuing in employment with the Company, that all decisions of the Administrator shall be final and binding on the participant and any other person claiming an interest in the Plan. The Administrator may delegate such administrative duties as it deems advisable.

Tax Matters

All payments under the Plan will be made subject to applicable federal, state, and local tax withholding requirements. The Plan is intended to comply with the short-term deferral rule set forth in the regulations under Section 409A of the Internal Revenue Code ("Section 409A"). If and to the extent that any payment under the Plan is deemed to be deferred compensation subject to the requirements of Section 409A, the Plan shall be administered so that such payments are made in accordance with the requirements of Section 409A, including the six-month delay for specified employees, if applicable. An employee may not designate the calendar year of payment except in accordance with Section 409A. If any payout is subject to Section 409A, (i) the timing of the employee's execution of a release shall not, directly or indirectly, result in the employee designating the calendar year of payment, and if a payment that is subject to execution of a release could be made in more than one taxable year, based on timing of the execution of the release, payment shall be made in the later taxable year, and (ii) any payout upon termination of employment (other than death) shall be made at the same time as incentive payouts are made to other participants under the Plan, and not at the date of termination of employment.

Incentive Award Recoupment Policy

In the event of a significant restatement of our financial results caused by fraud or willful misconduct, the Company reserves the right to review the incentive compensation received by the eligible employee(s) with respect to the period to which the restatement relates, recalculate the Company's results for the period to which the restatement relates and seek reimbursement of the portion of the incentive compensation that was based on the misstated financial results from the eligible employee whose fraud or willful misconduct was the cause of the restatement.

Further, any Incentive Award Recoupment Policy that may be adopted from time to time by the Company's Board of Directors will apply to the incentive compensation awarded under this Plan to any of the employees covered by such Policy.

Goal Establishment and Achievement

The Compensation Committee will establish all performance goals under the Plan which relate to Company performance. Each year, the Plan will be reviewed in accordance with the Compensation Committee's Charter.

Applicable Law

The Plan will be construed and governed in accordance with the laws of the Commonwealth of Pennsylvania.

Amendment and Termination

The Executive Compensation Committee may amend or terminate the Plan at any time.

Additional Information

Payments under this Plan may not be transferred, assigned, pledged or encumbered by a participant. The Plan is an unfunded incentive compensation arrangement. Each participant's right to receive a payment under the Plan shall be no greater than the right of an unsecured general creditor of the Company. Nothing in the Plan, and no action taken under the Plan shall confer upon a participant the right to continue in the employ of the Company, or affect the right of the Company's right to terminate a participant's employment at any time for any reason. Unless otherwise specifically provided in an employee benefit plan of the Company, payments under the Plan shall not constitute compensation for purposes of any employee benefit plan.

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Final STI Calculations

Calculations for STI are finalized once the Company goals and individual goals have been completed and all metric calculations are reviewed and approved by management and the Executive Compensation Committee. Proration and other multipliers used in the final STI calculation may be based on an individual's entry into the respective STI Plans and other factors.

Any questions regarding the STI plan may be directed to your Human Resources representative as well as your manager.

DELTA R AGDR1 NUM081 072821 Page 12 of 64 Essential...

2021 Short Term Incentive Plan Metric: State: Kentucky

Dear Participants:

I am pleased to introduce to you our updated Short-Term Incentive Plan ("Plan"). The purpose of the Plan is to reward and align all our efforts to operate efficiently while sustaining our mission of reliability and safely delivering gas, water and wastewater treatment services to our customers in the many communities we service.

The Plan is designed to focus our collective efforts on business metrics that are core to our mission and reward our performance when achieving these metrics. The five areas that will be measured in the Plan are Safety, Customer Satisfaction, Environmental Stewardship, Diversity and Individual Goals - all measured with our customers in mind.

The Company succeeds when everyone works together as a team to achieve our short and long-term business goals. Thank you for all your continuing efforts and hard work on behalf of our Company, and for your focus on making Essential Utilities, Inc. successful.

Chris Franklin President and Chief Executive Officer



Plan Goals

Essential provides a short-term incentive plan (STI) to reward and align efforts to operate efficiently, while sustaining our mission of reliably and safely delivering gas, water and wastewater treatment services to our customers. This incentive is a bonus payment and is measured and paid by March 15 following the end of the Plan year.

The short-term incentive plan is designed to focus the company's collective efforts on metrics that are core to our mission and reward our performance in achieving these metrics. The five metrics in this plan are safety, customer satisfaction, environmental stewardship, diversity and individual goals— all measured with our customers in mind. Participants will develop individual goals aligned with the company's strategy and five-year business plan. These metrics may change, and levels or targets will be updated at least every year. If achievement of the goals falls below a defined threshold outlined in the company's annual proxy statement, participants will not receive a bonus payment.

Although one-time events can impact the company's business, any modifications or adjustments to the short-term incentive plan must be approved by the Essential Utilities Board of Directors' Executive Compensation Committee. The tables below detail the Short-Term Incentive Plan goals:

Kentucky:

Metric	Metric Component	Weight	Threshold 90%	Target 100%	Maximum 110%	Essential or Utility Share	State Share
Safety	Lost Time/Restricted Time #	10.00%	3	4	5	50%	50%
	Responsible Vehicle Accident #	5.00%	8	7	6	50%	50%
	Peoples Gas Safety						
	Compliance Measures	10.00%	99.98%	99.99%	100.00%	50%	50%
Customer				82%/30			
Satisfaction	Peoples Service Level	10.00%	80%/30 sec	sec	84%/30 sec	100%	
Environmental							
Stewardship	Reduction - Leaks Outstanding	2.50%	10	5	0	50%	50%
	LTIP Mileage Replacement	2.50%	97.50%	100.00%	102.50%	50%	50%
Diversity	State Supplier Diversity	5.00%	3.6%	4.0%	4.4%	50%	50%
	State Employee Diversity	5.00%	N/A	0.6%	1.3%	50%	50%
Individual Goals		50.00%					100%

Plan Design

The Plan design assigns a weight and a payout range for each metric. They are as follows:

Metric	Weight	Payout Range
Safety	25%	90% - 110%
Customer Satisfaction	10%	90% - 110%
Environmental Stewardship	5%	90% - 110%
Diversity	10%	90% - 110%
Individual Goals	50%	90% - 110%

Metric target goals were established utilizing recent historical statistics, industry standards, and desired performance.

Plan Definitions

Safety Metrics (25%)

Lost Time/Restricted Time Incidents (LTI) - An OSHA recordable incident in which an employee is not able to return to work on the day or shift following the incident.

Responsible Vehicle Accident Rate (RVAR) - Number of Responsible Vehicle Accidents (RVA) or the number of Moving Vehicle Accidents during which the driver failed to do everything reasonable to avoid the accident per million miles driven. The determination of the preventability is based on criteria similar to that found in the National Safety Council's Guide to Determine Motor Vehicle Accident Preventability Report.

Gas Safety – Based on Inspections completed within Department of Transportation (DOT) compliance dates. Includes the following items weighted at 25% each: Regulating Station inspections, Leak Surveys, Critical Valve Inspections and Corrosion Test Station reads.

Customer Satisfaction Metric (10%)

Service Level - Service level (as a performance measure) is denoted simply as the percentage of calls that were answered by the call center in the predetermined time threshold as well as those calls that were serviced through interactive voice response (IVR) automation.

Environmental Stewardship Metrics (15%)

Gas Environmental Stewardship: Reduction – Leaks Outstanding – The number of leaks outstanding at year end 2021 as reported in the Department of Transportation (DOT) reports. Reduction is measured as a three year average 2019 – 2021 (estimated).

Gas Environmental Stewardship: LTIIP Mileage Replacement – LTIIP mileage replacement is planned mileage as included in the LTIIP for Mains. It measures the percent complete of the Approved LTIIP.

Diversity (10%)

State Supplier Diversity – The Supplier Diversity percentage is based on total controllable spend divided by the total of all controllable spend with certified suppliers in the following classifications – Minority-Owned Enterprise (MBE), Women-Owned Enterprise (WBE), Veteran-Owned Enterprise (VBE) and LGBTQ-Owned Enterprise.

State Employee Diversity – The employee diversity at year end 2021 reported as the number of ethnically diverse employees working in the state. Five year employee diversity goals are established based on the number of people of color (POC) in the geographic labor market where Essential has Kentucky operations.

Individual Goals- (50%)

Individual Performance Factor: Annually, participants will have a minimum of two Individual Short Term Incentive Goals that align with the broader Company goals. The goals will be mutually determined by the participant and their management team. Communication relative to performance against these goals will be discussed throughout the year. At the end of the performance period, the participant will be given a score between 0 and 15 to indicate how they performed relative to achieving the goals.

Plan Payment, Eligibility & General Information

Incentive Pay

Incentive pay under this Short-Term Incentive Plan ("Plan") is the portion of an employee's total compensation that is based on achievement of financial, safety, customer satisfaction, environmental stewardship and individual goals. If all or a portion of the established goals are achieved, eligible employees of Essential Utilities, Inc. (the "Company") may receive a full or partial bonus payment under the Plan. If the goals are not achieved, participants will not receive a bonus payment.

Plan Eligibility

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To be a participant in the Plan eligible for a full incentive payout, an employee must:

- Be a full or part time employee of the Company in a position eligible for participation in the program.
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If an employee is otherwise eligible for a full incentive payout but is not employed by the Company for the entire Plan year, the employee will be eligible for a prorated payout based on the percentage of time worked in each eligible position during the Plan year in the following situations:

- An employee hired on or before September 30 of the Plan Year.
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Retirement means an employee's termination of employment on or after the date the employee first satisfies the conditions for early retirement or normal retirement benefits under the company policy.

If an eligible employee officially retires, they will receive a prorated payment on the scheduled payment date.

- If retirement is within the first ten months of the Plan year, the employee will receive 100% on the Individual Performance Factor portion of their metric.
- If retirement is in November or December of the Plan year, the employee's manager assigns the Individual Performance Factor percent to their metric.

Payment will be made at the same time as payment is made to active employees, but no later than March 15 of the following year.

<u>Death</u>

If an eligible employee dies prior to the incentive payout date, the Company will pay the deceased employee's estate the portion of the incentive bonus the deceased employee would otherwise have been entitled to receive assuming a 100% combined Company and Individual Factor, but prorated for the number of days of employment the employee completed in the Plan year before his/her death. Payment will be made at the same time as payment is made to active employees, but no later than March 15 of the following year.

Ineligibility

Employees will not be eligible for incentive payouts under the Plan, if they:

- Voluntarily terminate employment prior to the incentive payout date.
- Are terminated by the Company with or without cause at any time prior to the incentive payout date.

Target Incentive Payout

Eligible employees will be assigned a "Target Bonus Percentage" depending on duties and responsibilities. The Board of Directors will approve the Target Bonus Percentage for the CEO and the Senior Officers recommended by the Compensation Committee each year. The Executive Compensation Committee must review and approve final bonus payouts for the Company before payments are made.

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Plan Year

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Incentive Payouts

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subject to Section 409A, (i) the timing of the employee's execution of a release shall not, directly or indirectly, result in the employee designating the calendar year of payment, and if a payment that is subject to execution of a release could be made in more than one taxable year, based on timing of the execution of the release, payment shall be made in the later taxable year, and (ii) any payout upon termination of employment (other than death) shall be made at the same time as incentive payouts are made to other participants under the Plan, and not at the date of termination of employment.

Incentive Award Recoupment Policy

In the event of a significant restatement of our financial results caused by fraud or willful misconduct, the Company reserves the right to review the incentive compensation received by the eligible employee(s) with respect to the period to which the restatement relates, recalculate the Company's results for the period to which the restatement relates and seek reimbursement of the portion of the incentive compensation that was based on the misstated financial results from the eligible employee whose fraud or willful misconduct was the cause of the restatement.

Further, any Incentive Award Recoupment Policy that may be adopted from time to time by the Company's Board of Directors will apply to the incentive compensation awarded under this Plan to any of the employees covered by such Policy.

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Any questions regarding the STI plan may be directed to your Human Resources representative as well as your manager.





Agenda

- Long Term Incentive (LTI) Overview
- Breaking Down LTI: RSUs and PSUs
- 2021 PSU Metrics
- Setting Up Your Account on Merrill Lynch
- Questions



2



2021 Long Term Incentive Overview



Long Term Incentive (LTI) Overview

- Intended to motivate recipients to achieve our longer term business objectives by tying incentives to the performance of our common stock over the long-term; and to reinforce the link between the interests and goals of management, employees and shareholders.
- LTI plan revisited annually by the Compensation Committee
- Managed by the Human Resources department and is hosted on Merrill Lynch's Benefits Online platform
- Recipients receive awards provided that 1) Essential meets goals and 2) Recipient remains employed at Essential
- LTI eligibility is determined at a position level based on the market prevalence of this type of reward element for that role
- Grants will be pro-rated in the case of death disability or retirement in accordance with grant documents



Some Important Facts about Essential's LTI Program



Highly performance-driven with different goals than the STI program

Focused on driving company value



Components including measures, weightings, thresholds, targets and maximums

Aligned with utility industry norms and the company's strategic plan. Targets updated annually



Equity components and percentages are subject to change annually

Equity and vesting schedule focused on retention of key employees

Overview of 2021 LTI

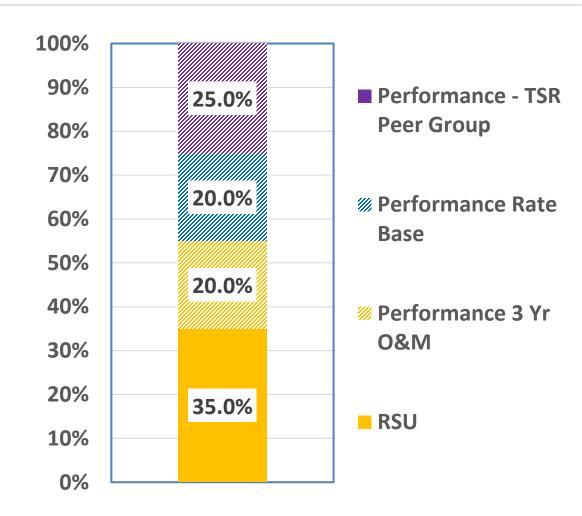


- Peer group is based on Essential's post-acquisition revenue and market cap scope as well as business mix. The number of peer group companies is 15 and encompasses both the gas and water utility industry.
- Long term incentives focus on driving Company value
- Compared peer company benchmarks in LTI program designs including components, measures, weightings and thresholds to ensure we offered competitive long- term incentives
- Using performance stock units (PSUs) in the long-term incentive program aligns with utility industry norms and the company's strategic plan
- Drives Essential's focus on retention of key employees by continuing to issue restricted stock units (RSUs)
- Annually conducted shareholder meetings with the top 10 shareholders including Vanguard, State Street, BNY Mellon, Jennison Associates, Pictet, T.Rowe Price, Northern Trust, Invesco and Impax Asset Management to solicit feedback and input on the revised peer group and incentive plan designs.

2021 Essential Long Term Incentive Plan Components



- 2021 Award comprised of:
 - 35% Restricted Share Units
 - 65% Performance Share Units
- Emphasis on performance-based incentives
- One peer group comparison
- Focus on growth with Rate Base measures
- Three year O&M targets to ensure efficiency realized of acquisitions



LTI Components: Restricted Share Units & Performance Share Units

- Restricted Share Units (RSUs) 35% of LTI
 - Three year cliff vesting vests three years after the grant date
 - Recipients receive full number of allotted shares in their Merrill Individual Accounts
 - Dividend equivalents are paid on vesting date through Payroll
 - Unvested RSUs do not have voting rights
- Performance Share Units (PSUs) 65% of LTI
 - Vest three years after the grant date based on performance of Company on three metrics
 - Payout is based on a percentage of target amount (0 200%)
 - At time of vesting shares are issued to your Merrill Lynch brokerage account
 - Recipients receive dividend equivalent payment at the end of the three year performance period



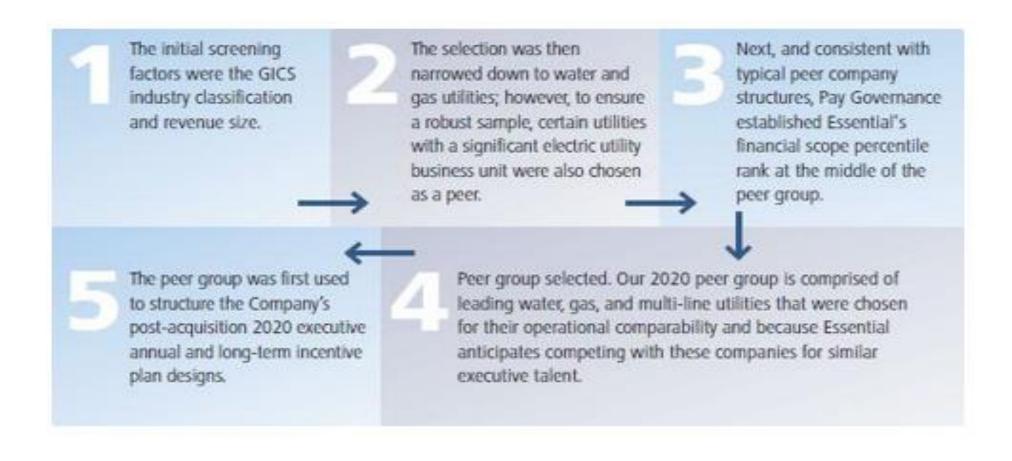
PSU Scoring

- You have been awarded a target number of PSU shares based on 65% of your target LTI \$s (which is based on your LTI target % multiplied by your annual salary)
- Essential's performance over a three year period on three metrics determines the percentage of target that will be paid out:
 - Essential performance ranking compared to peer group companies
 - Rate Base Growth from acquisitions
 - Three Year Operations & Maintenance (O&M) Expense
- 2018 grant which paid out this year, paid out at 175%, 2017 grant paid at 159.91%
- Scoring updates sent out twice a year



TSR: Peer Group Selection Process from 2020 – No changes for 2021





TSR: Company Peers



Investor-Owned Utilities

- 1. Alliant Energy
- 2. American States Water
- American Water
- Atmos Energy
- Avista Corp.
- 6. Black Hills
- California Water
- 8. New Jersey Resources
- NiSource
- 10. NorthWestern Corp.
- 11. OGE Energy Corp.
- 12. One Gas. Inc.
- 13. South Jersey Industries
- 14. Southwest Gas
- 15. Spire, Inc.

The most prevalent long-term incentive metric in the peer group. Performance is based on relative TSR rank against our 15 company peer group, with percentile ranking determining the overall payout level (0 - 200%)

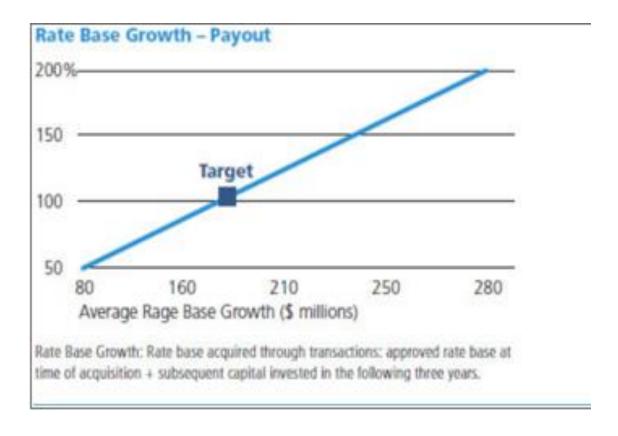
Average TSR % Ranking from Highest to Lowest.	Payout
1	200.00%
2	191.67%
3	175.00%
4	158.33%
5	141.67%
6	125.00%
7	108.33%
8	91.67%
9	75.00%
10	58.33%
11	0.00%

2021 Essential Rate Base Growth



Rate Base Growth is defined as the approved rate base at the time of acquisition plus subsequent capital invested in the following three years. Rate base growth is central to Essential's growth platform

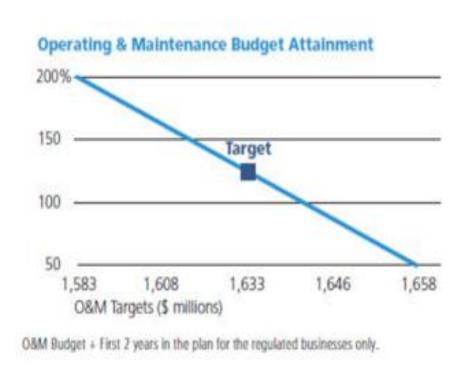
Average Rate Base Growth (\$ millions)		Payout Schedule
\$	80,000	50%
\$	100,000	60%
\$	120,000	70%
\$	140,000	80%
\$	160,000	90%
\$	180,000	100%
\$	190,000	110%
\$	200,000	120%
\$	210,000	130%
\$	220,000	140%
\$	230,000	150%
\$	240,000	160%
\$	250,000	170%
\$	260,000	180%
\$	270,000	190%
\$	280,000	200%



Operations and Maintenance Performance



To ensure cost effective operations, operations and maintenance targets include the budget plus the first two years in the plan for the regulated businesses only.



O&M Target (\$ millions)	Attainment
1,658,368	50%
1,653,368	60%
1,648,368	70%
1,643,368	80%
1,638,368	90%
1,633,368	100%
1,628,368	110%
1,623,368	120%
1,618,368	130%
1,613,368	140%
1,608,368	150%
1,603,368	160%
1,598,368	170%
1,593,368	180%
1,588,368	190%
1,583,368	200%

How your 2021 grant was determined



Base Salary as of grant date 2/24/2021

Target %

Target %

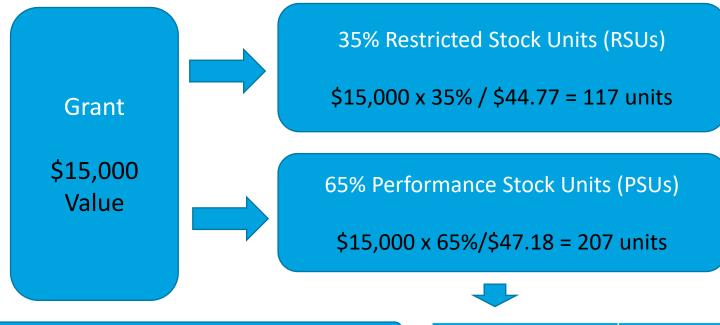
\$150,000

\$15,000

- Your LTI target percentage is as of the award date
- Grant date: 2/24/2021
- Performance years 2021 2023
- Grant vesting date: 2/24/2024

Determining Number of Award Units





- For RSUs closing price of WTRG \$44.77 on 2/23/2021
- 114% was used for the PSU TSR (Total Shareholder Return) factor to estimate the future award value
- Units are rounded to nearest whole value

PSU Price Calculation:

\$44.77 * 105.38% = \$47.18

Metric	Portion of LTI Mix	% of WTRG Price
O&M	20%	100%
Rate Base	20%	100%
TSR	25%	114%
Total	65%	105.38 %

Upside Potential of the LTI Program



- Dividends: WTRG stock pays dividends. Those dividends are calculated and accrued by the finance team throughout the vesting period. The participant does not have the ability to reinvest those dividends into stock during the vesting period. On the vesting date, the participant will receive a cash payment of those dividends through payroll.
- Stock Price: If the stock price increases during the vesting period, the grant vests at the stock price on the vesting date so the value is higher than the initial grant value. The stock is valued every day on the Merrill website.
- PSUs and the performance multiplier:
 - Each participant receives a number of PSUs on the award date. At the end of the vesting period, the performance factor (last year it was 175) is announced. The original number of PSU shares are multiplied by the factor to determine the number of shares that will vest.



Setting Up a Merrill Account



About Merrill's Brokerage Services

Disclaimer

Merrill, its affiliates, and financial advisors do not provide legal, tax or accounting advice. You should consult your own legal and/or tax advisors before making any financial decisions.



Merrill Online: Understanding Equity Awards

- Equity Awards are a tool to attract, retain and motivate employees
- Your financial success is linked to Essential Utilities Inc.'s overall success
- Encourages you to think like an owner of Essential Utilities Inc.

Investment products:

Are Not FDIC Insured Are Not Bank Guaranteed May Lose Value

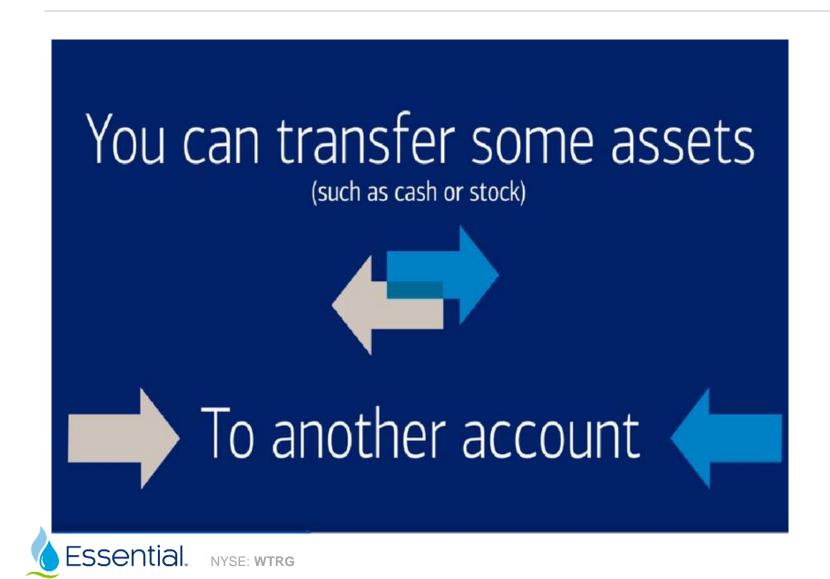


Merrill Online: Purpose of Account

- A Merrill Brokerage Account is needed to:
 - > Accept grant awards
 - ➤ Manage any transactions associated with your account
 - > Exercise options
 - > Sell shares
- Shares will be deposited into this account when they vest/exercise
- This is completely separate from any other account you have with Merrill



About Merrill Online Accounts



Merrill Online: Type of Account

- Allows you to conduct transactions online (or you can call in)
- Self-Directed, non-interest bearing limited account
- Only for keeping or selling stock you received through your equity awards



Merrill Online: Opening your Brokerage Account



User ID and Password

Enter your User ID and password here, then select Log In.

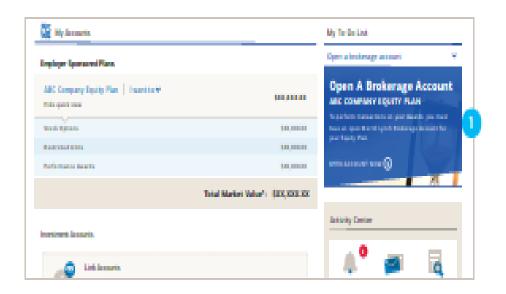
2 Create your User ID now

If you haven't logged in before, select this link and follow prompts to get started



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Merrill Online: Opening your Brokerage Account





When you log in to Benefits OnLine, follow the link under the **My To-Do** List to get started.



Merrill Online: Opening your Brokerage Account



Enter personal & employment info



Certify tax info



Agree to terms & conditions





More Information

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Education Center

education.ml.com

See what's trending among helpful resources in five key financial areas in the Education Center. Then, use these videos, articles and tools to help you pursue your goals in areas such as budgeting, planning for retirement, and more.

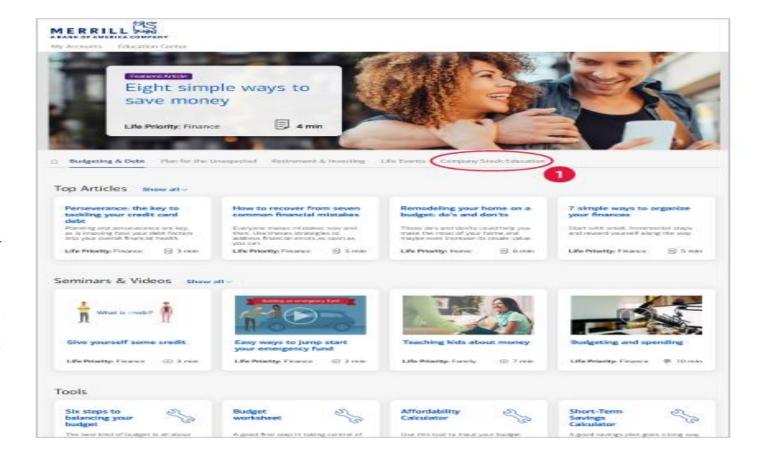


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Download the free app

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Visit Benefits OnLine on your mobile device and select your mobile platform when prompted.* Use the app or website to manage your account, view your statements, confirmations and other plan communications, and opt-in for online delivery of plan communications and personalized education.





Merrill Lynch Contacts

- Merrill Lynch Contact Information
- Toll Free Number: 877.767.2404
- Benefits OnLine

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- Online account access: www.benefits.ml.com
- Mailing address of Merrill Lynch Service Center
- By standard and overnight mail:
- Merrill Lynch Wealth Management
- Retirement & Benefit Plan Services
- 1400 Merrill Lynch Drive
- MSC NJ2-140-03-50
- Pennington, NJ 08534



Agreement

ESSENTIAL UTILITIES, INC. 2009 OMNIBUS EQUITY COMPENSATION PLAN

PERFORMANCE-BASED SHARE UNIT GRANT TERMS AND CONDITIONS

1. Grant of Performance Units.

These Performance-Based Share Unit Grant Terms and Conditions (the "Grant Conditions") shall apply and be part of the grant made by Essential Utilities, Inc., a Pennsylvania corporation (the "Company"), to the Grantee named in the Performance-Based Share Unit Grant (the "Performance-Based Unit Grant") to which these Grant Conditions are attached (the "Grantee"), under the terms and provisions of the Essential Utilities, Inc. 2009 Omnibus Equity Compensation Plan, as amended and restated (the "Plan"). The applicable provisions of the Plan are incorporated into the Grant Conditions by reference, including the definitions of terms contained in the Plan (unless such terms are otherwise defined herein). The Grantee is an employee of the Company, its subsidiaries or its Affiliates (collectively, the "Employer").

Subject to the terms and vesting conditions hereinafter set forth, the Company, with the approval and at the direction of the Executive Compensation Committee (the "Committee") of the Company's Board of Directors (the "Board"), has granted to the Grantee a target award (the "Target Award") of performance-based share units as specified in the Performance-Based Share Unit Grant (the "Performance Units"). The Performance Units are contingently awarded and shall be earned, vested and payable if and to the extent that the performance goals described on Schedule A (the "Performance Goals"), employment conditions and other conditions of these Grant Conditions are met. The Performance Units are granted with Dividend Equivalents (as defined in Section 6).

2. <u>Vesting</u>.

- (a) Except as otherwise set forth in these Grant Conditions, the Grantee shall earn and vest in a number of Performance Units based on the attainment of the Performance Goals as of the end of the Performance Period, provided that the Grantee continues to be employed by the Employer through the Vesting Date stated on the Performance-Based Share Unit Grant (the "Vesting Date"). The "Performance Period" is the performance period beginning and ending on the applicable dates stated on the Performance-Based Share Unit Grant. The "Vesting Period" is the period beginning on the Grant Date and ending on the Vesting Date.
- (b) Except as otherwise set forth in these Grant Conditions, at the end of the Performance Period, the Committee will determine whether and to what extent the Performance Goals have been met and the amount earned with respect to the Performance Units. The Grantee can earn up to two hundred percent (200%) of the Target Award based on the attainment of the Performance Goals.

- (c) Except as described in Section 3 below, the Grantee must continue to be employed by the Employer throughout the Vesting Period in order for the Grantee to vest and receive payment with respect to the earned Performance Units.
- (d) Except as specifically provided below, no Performance Units shall vest prior to the Vesting Date, and if the Performance Goals are not attained at the end of the Performance Period, the Performance Units shall be immediately forfeited and shall cease to be outstanding.

3. Termination of Employment on Account of Retirement, Death, or Disability.

- (a) Except as described below, if the Grantee ceases to be employed by the Employer prior to the Vesting Date, the Performance Units shall be forfeited as of the termination date and shall cease to be outstanding.
- (b) If the Grantee ceases to be employed by the Employer during the Vesting Period on account of the Grantee's death or Disability, the Grantee's outstanding Performance Units shall remain outstanding through the Vesting Period and the Grantee shall earn Performance Units based on the attainment of the Performance Goals, as determined following the end of the Performance Period (or as described in Section 4, if applicable). The earned Performance Units shall be paid as described in Section 5.
- (c) If the Grantee ceases to be employed by the Employer during the Vesting Period on account of Retirement (defined below), the Grantee shall earn a pro-rata portion of the outstanding Performance Units based on attainment of the Performance Goals, as determined following the end of the Performance Period (or as described in Section 4, if applicable). The pro-rated portion shall be determined based on the number of Performance Units earned based on the attainment of the Performance Goals during the Performance Period, multiplied by a fraction, the numerator of which is the number of completed full months following the Grant Date and prior to the Retirement Date in which the Grantee was employed by the Employer and the denominator of which is thirty-six (36). The pro-rated earned Performance Units shall be paid as described in Section 5.
- (d) For purposes of these Grant Conditions, "Retirement" shall mean the Grantee's voluntary termination of employment after the Grantee has attained age fifty-five (55) and has a combination of age and full years of service with the Employer that is equal to or greater than seventy (70).

4. Change in Control.

- (a) If a Change in Control occurs during the Vesting Period, the Grantee shall earn outstanding Performance Units as of the date of the Change in Control (the "Change in Control Date") as follows:
- (i) If the Change in Control occurs before the end of the Performance Period, the Grantee shall earn the greater of (x) the number of Performance Units earned based on the attainment of the Performance Goals from the beginning of the Performance Period to the Change in Control Date, or (y) the Target Award.

(ii) If a Change in Control occurs after the end of the Performance Period but before the Vesting Date, the Grantee shall earn Performance Units based on the attainment of the Performance Goals as of the end of the Performance Period.

Performance Units earned as of the Change in Control Date, as described above in subsection (a)(i) or (ii), are referred to as the "CIC Earned Units." All reference in this Agreement to "Performance Units" includes CIC Earned Units on and after a Change in Control.

- (b) The Grantee shall vest in the CIC Earned Units on the Vesting Date if the Grantee continues to be employed by the Employer through the Vesting Date. Except as described below, the CIC Earned Units shall only vest if the Grantee continues to be employed by the Employer through the Vesting Date.
- (c) If prior to the Vesting Date, a Change in Control occurs and the Grantee ceases to be employed by the Employer upon or following a Change in Control on account of (i) the Grantee's Retirement, (ii) the Grantee's termination by the Company without Cause, or (iii) the Grantee's Disability or death, the CIC Earned Units shall vest as of the termination date.
- (d) If the Grantee ceases to be employed by the Employer for any other reason before the Vesting Date, the shall forfeit Grantee the CIC Earned Units as of the date of termination.

5. <u>Payment with Respect to Performance Units.</u>

- (a) Except as otherwise set forth in Section 4, if the Committee certifies that the Performance Goals and other conditions to payment of the Performance Units have been met, shares of Company Stock equal to the vested earned Performance Units shall be issued to the Grantee on the Vesting Date, subject to applicable tax withholding and Section 16 below.
- (b) If, prior to the Vesting Date, a Change in Control occurs and the Grantee continues to be employed by the Employer through the Vesting Date, shares of Company Stock (or other consideration, as described below) equal to the vested CIC Earned Units shall be issued to the Grantee on the Vesting Date, subject to applicable tax withholding and Section 16 below.
- (c) If, prior to the Vesting Date, a Change in Control occurs and the Grantee ceases to be employed by the Employer on or after the Change in Control on account of (i) the Grantee's Retirement, (ii) the Grantee's termination by the Employer without Cause, or (iii) the Grantee's Disability or death, shares of Company Stock (or other consideration, as described below) equal to the vested CIC Earned Units shall be issued to the Grantee within sixty (60) days following the Grantee's date of termination, subject to applicable tax withholding and Section 16 below.
- (d) If the Grantee terminates employment on account of the Grantee's Disability, death or Retirement before a Change in Control, any outstanding Performance Units under Section 3(b) or 3(c) may be earned as CIC Earned Units pursuant to Section 4(a), but in the event such termination is on account of Retirement, such outstanding Performance Units shall be prorated by applying the fraction in Section 3(c), and such CIC Earned Units shall vest on the date of the Change in Control. Shares of Company Stock (or such other consideration, as described below) equal to the vested CIC Earned Units shall be issued to the Grantee within sixty (60) days after the Change in Control, subject to applicable tax withholding and Section 16 below.

- (e) If, in connection with a Change in Control, shares of Company Stock are converted into the right to receive a cash payment or other form of consideration, the vested CIC Earned Units shall be payable in such form of consideration, as determined by the Committee.
- (f) Any fractional shares with respect to vested earned Performance Units shall be paid to the Grantee in cash.

6. <u>Dividend Equivalents with Respect to Performance Units.</u>

- (a) Dividend Equivalents shall accrue with respect to Performance Units and shall be payable subject to the same vesting terms and other conditions as the Performance Units to which they relate. Dividend Equivalents shall be credited when dividends are declared on shares of Company Stock from the Grant Date until payment date for the vested earned Performance Units. If and to the extent that the underlying Performance Units are forfeited, all related Dividend Equivalents shall also be forfeited.
- (b) While the Performance Units are outstanding, the Company will keep records in a bookkeeping account for the Grantee. On each date on which a dividend is declared by the Company on Company Stock, the Company shall credit to the Grantee's account an amount equal to the Dividend Equivalents associated with the Performance Units held by the Grantee on the record date for the dividend. No interest will be credited to any such account.
- (c) Dividend Equivalents shall be paid in cash at the same time as the underlying vested earned Performance Units are paid.
- (d) Notwithstanding the foregoing, if shares of Company Stock are converted to cash as described in Section 5(e) above in connection with a Change in Control, Dividend Equivalents shall cease to be credited with respect to the Performance Units.

7. Certain Corporate Changes.

If any change is made to the Company Stock (whether by reason of merger, consolidation, reorganization, recapitalization, stock dividend, stock split, combination of shares, or exchange of shares or any other change in capital structure made without receipt of consideration), then unless such event or change results in the termination of all the Performance Units, the Committee shall adjust, in an equitable manner and as provided in the Plan, the number and class of shares underlying the Performance Units to reflect the effect of such event or change in the Company's capital structure in such a way as to preserve the value of the Performance Units, and the Committee shall adjust the Performance Goals as necessary to reflect the effect of such event or change in the Company's capital structure. Any adjustment that occurs under the terms of this Section 7 or the Plan will not change the timing or form of payment with respect to any Performance Units and will be consistent with Section 162(m) of the Code, to the extent applicable.

8. No Stockholder Rights.

No shares of Company Stock shall be issued to the Grantee at the time the grant is made, and the Grantee shall not be, nor have any of the rights or privileges of, a shareholder of the Company with respect to any Performance Units recorded in the account, including no voting rights and no rights to receive dividends (other than Dividend Equivalents).

9. No Right to Continued Employment.

Neither the award of Performance Units, nor any other action taken with respect to the Performance Units, shall confer upon the Grantee any right to continue to be employed by the Employer or shall interfere in any way with the right of the Employer to terminate the Grantee's employment at any time.

10. Termination or Amendment.

These Grant Conditions and the award made hereunder may be terminated or amended by the Committee, in whole or in part, in accordance with the applicable terms of the Plan.

11. Notice.

Any notice to the Company provided for in these Grant Conditions shall be addressed to it in care of the Company's Chief Human Resources Officer, and any notice to the Grantee shall be addressed to the Grantee at the current address shown on the payroll system of the Company, or to such other address as the Grantee may designate to the Company in writing. Any notice provided for hereunder shall be delivered by hand, sent by telecopy or electronic mail or enclosed in a properly sealed envelope addressed as stated above, registered and deposited, postage and registry fee prepaid in the United States mail or other mail delivery service. Notice to the Company shall be deemed effective upon receipt. By receipt of these Grant Conditions, the Grantee hereby consents to the delivery of information (including without limitation, information required to be delivered to the Grantee pursuant to the applicable securities laws) regarding the Company, the Plan, and the Performance Units via the Company's electronic mail system or other electronic delivery system.

12. Incorporation of Plan by Reference.

The Performance-Based Share Unit Grant and these Grant Conditions are made pursuant to the terms of the Plan, the terms of which are incorporated herein by reference, and shall in all respects be interpreted in accordance therewith. The decisions of the Committee shall be conclusive upon any question arising hereunder. The Grantee's receipt of the Performance Units constitutes the Grantee's acknowledgment that all decisions and determinations of the Committee with respect to the Plan, these Grant Conditions, and/or the Performance Units shall be final and binding on the Grantee, his or her beneficiaries and any other person having or claiming an interest in the Performance Units. The settlement of any award with respect to the Performance Units is subject to the provisions of the Plan and to interpretations, regulations and determinations concerning the Plan as established from time to time by the Committee in accordance with the provisions of the Plan. A copy of the Plan will be furnished to each Grantee upon request.

13. <u>Income Taxes; Withholding Taxes</u>.

The Grantee is solely responsible for the satisfaction of all taxes and penalties that may arise in connection with the award or settlement of Performance Units pursuant to these Grant Conditions. At the time of taxation, the Employer shall have the right to deduct from other compensation, or to withhold shares of Company Stock, in an amount equal to the federal (including FICA), state, local and foreign taxes and other amounts as may be required by law to be withheld with respect to the Performance Units, as approved in advance by the Committee.

14. Governing Law.

The validity, construction, interpretation and effect of the Performance-Based Share Unit Grant and these Grant Conditions shall exclusively be governed by, and determined in accordance with, the applicable laws of the Commonwealth of Pennsylvania, excluding any conflicts or choice of law rule or principle.

15. Assignment.

The Performance-Based Share Unit Grant and these Grant Conditions shall bind and inure to the benefit of the successors and assignees of the Company. The Grantee may not sell, assign, transfer, pledge or otherwise dispose of the Performance Units, except to a successor grantee in the event of the Grantee's death.

16. Section 409A.

The Performance-Based Share Unit Grant and these Grant Conditions are intended to comply with Code Section 409A or an exemption, and payments may only be made under these Grant Conditions upon an event and in a manner permitted by Code Section 409A, to the extent applicable. Notwithstanding anything in these Grant Conditions to the contrary, if required by Code Section 409A, if the Grantee is considered a "specified employee" for purposes of Code Section 409A and if any payment under these Grant Conditions is required to be delayed for a period of six (6) months after separation from service pursuant to Code Section 409A, such payment shall be delayed as required by Code Section 409A, and the accumulated payment amounts shall be paid in a lump sum payment within ten (10) days after the end of the six (6)month period. If the Grantee dies during the postponement period prior to payment, the amounts withheld on account of Code Section 409A shall be paid to the personal representative of the Grantee's estate within sixty (60) days after the date of the Grantee's death. Notwithstanding anything in these Grant Conditions to the contrary, if the Performance Units are subject to Code Section 409A and if required by Code Section 409A, any payments to be made upon a termination of employment under these Grant Conditions may only be made upon a "separation from service" under Code Section 409A. In no event may the Grantee, directly or indirectly, designate the calendar year of a payment, except in accordance with Code Section 409A. Notwithstanding anything in these Grant Conditions to the contrary, if required by Code Section 409A, if CIC Earned Units are subject to Code Section 409A, and if a Change in Control is not a "change in control event" under Code Section 409A or the payment event does not occur upon or within two years following a "change in control event" under Code Section 409A, any vested CIC Earned Units shall be paid to the Grantee upon the Vesting Date and not on account of an earlier termination of employment.

17. Company Policies.

This Performance-Based Unit Grant and all shares issued pursuant to this grant shall be subject to any applicable recoupment or clawback policies and other policies implemented by the Board, as in effect from time to time.

* * *

Schedule A

Performance Goals for 2021 Performance Units

1. Performance Goals.

An employee's performance-based grants shall be earned based on Essential Utilities Inc.'s (the "Company") achievement of three performance goals, as follows:

- 38.46% of the employee's target performance-based award shall be earned based on the TSR (as defined below) rank as compared to the TSR of the other companies in the peer group described in Section 1 below.
- 30.77% of the employee's target performance-based award shall be earned based on the achievement of a targeted cumulative level of rate base growth as a result of acquisitions ("Rate Base Growth") from January 1, 2021 up to and through December 31, 2023, as described in Section 2 below.
- 30.77% of the employee's target performance-based award will be earned based on the achievement of maintaining Operating and Maintenance expenses ("Regulated O&M") over the three-year measurement period of 2021--2024, as described in Section 4 below.

2. Calculation of TSR.

- (a) Relative total shareholder return ("TSR") means the Company's TSR relative to the TSR of each Peer Company in the Peer Group (as defined below) as applicable. At the end of the Performance Period, the TSR for the Company and each Peer Company in the Peer Group shall be calculated by dividing the Closing Average Share Value (as defined below) by the Opening Average Share Value (as defined below).
- (b) The term "Closing Average Share Value" means the average value of the common stock for the trading days during the two calendar months ending on the last trading day of the Performance Period, which shall be calculated as follows: (i) determine the closing price of the common stock on each trading date during the two-month period, (ii) multiply each closing price as of that trading date by the applicable share number described below, and (iii) average the amounts so determined for the two-month period. The Closing Average Share Value shall take into account any dividends on the common stock for which the ex-dividend date occurred during the Performance Period, as if the dividend amount had been reinvested in common stock at the closing price on the ex-dividend date. The share number in clause (ii) above, for a given trading day, is the sum of one share plus the cumulative number of shares deemed purchased with such dividends. Notwithstanding the foregoing, if the Closing Average Share Value is calculated as of a Change in Control, then the Closing Average Share Value shall be based on the two-month period ending immediately prior to the Change in Control.
- (c) The term "Opening Average Share Value" means the average value of the common stock for the trading days during the two calendar months ending on the last trading day

prior to the beginning of the Performance Period, which shall be calculated as follows: (i) determine the closing price of the common stock on each trading date during the two-month period, (ii) multiply each closing price as of that trading date by the applicable share number described below, and (iii) average the amounts so determined for the two-month period. The Opening Average Share Value shall take into account any dividends on the common stock for which the ex-dividend date occurred during the two-month period, as if the dividend amount had been reinvested in common stock at the closing price on the ex-dividend date. The share number in clause (ii) above, for a given trading day, is the sum of one share plus the cumulative number of shares deemed purchased with such dividends.

- 3. <u>Performance Units Earned Based on Comparative TSR to the Peer Group</u>. 38.46% (Thirty eight point forty six percent) of the Target Award of Performance Units (the "Peer Group Portion") shall be earned based on the Company's TSR as compared to the TSR of the companies in the Peer Group for the Performance Period, in accordance with the following:
 - (a) The Peer Group for this purpose consists of:

Alliant Energy	Black Hills	OGE Energy Corp.
American States Water	California Water	One Gas, Inc.
American Water	New Jersey Resources	South Jersey Industries
Atmos Energy	NiSource	Southwest Gas
Avista Corp	NorthWestern Corp.	• Spire, Inc.

- (b) The Peer Group shall be subject to change as follows:
- (i) In the event of a merger, acquisition or business combination transaction of a Peer Company in which the Peer Company is the surviving entity and remains publicly traded, the surviving entity shall remain a Peer Company.
- (ii) In the event of a merger, acquisition or business combination transaction of a Peer Company, a "going private" transaction or similar event involving a Peer Company or the liquidation of a Peer Company, in each case where the Peer Company is not the surviving entity or is no longer publicly traded, the TSR for the Peer Company shall be calculated by dividing the Closing Average Share Value (as defined below) using the date immediately prior to the merger, acquisition, or business combination transaction by the Opening Share Value (as defined below).
- (iii) In the event of an announced merger, acquisition or business combination transaction of a Peer Company, a "going private" transaction or similar event involving a Peer Company or the liquidation of a Peer Company, or the announcement of an intention to enter into a merger, acquisition or business combination of a Peer Company, a "going private" transaction or similar event, in each case where the Peer Company is not the surviving entity or is no longer publicly traded, the TSR for the Peer Company shall be calculated by dividing the Closing Average Share Value (as defined below) using the date immediately prior to the

announcement of the merger, acquisition, or business combination by the Opening Share Value (as defined below).

- (c) The term "Closing Average Share Value" means the average value of the common stock for the trading days during the two calendar months ending on the last trading day of the Performance Period, which shall be calculated as follows: (i) determine the closing price of the common stock on each trading date during the two-month period, (ii) multiply each closing price as of that trading date by the applicable share number described below, and (iii) average the amounts so determined for the two-month period. The Closing Average Share Value shall take into account any dividends on the common stock for which the ex-dividend date occurred during the Performance Period, as if the dividend amount had been reinvested in common stock at the closing price on the ex-dividend date. The share number in clause (ii) above, for a given trading day, is the sum of one share plus the cumulative number of shares deemed purchased with such dividends. Notwithstanding the foregoing, if the Closing Average Share Value is calculated as of a Change in Control, then the Closing Average Share Value shall be based on the two-month period ending immediately prior to the Change in Control.
- (d) The term "Opening Average Share Value" means the average value of the common stock for the trading days during the two calendar months ending on the last trading day prior to the beginning of the Performance Period, which shall be calculated as follows: (i) determine the closing price of the common stock on each trading date during the two-month period, (ii) multiply each closing price as of that trading date by the applicable share number described below, and (iii) average the amounts so determined for the two-month period. The Opening Average Share Value shall take into account any dividends on the common stock for which the ex-dividend date occurred during the two-month period, as if the dividend amount had been reinvested in common stock at the closing price on the ex-dividend date. The share number in clause (ii) above, for a given trading day, is the sum of one share plus the cumulative number of shares deemed purchased with such dividends.
- (e) The Peer Group Portion shall be earned based on how the Company's TSR ranks in comparison to the TSRs of the Peer Group in accordance with the following schedule, depending on how many companies remain in the Peer Group at the end of the Performance Period:

Average TSR % Ranking from Highest to Lowest.	Payout
1	200.00%
2	191.67%
3	175.00%
4	158.33%
5	141.67%
6	125.00%
7	108.33%
8	91.67%
9	75.00%
10	58.33%
11	0.00%
12	0.00%
13	0.00%
14	0.00%
15	0.00%

4. <u>Performance Units Earned Based on Rate Base Growth</u>. 30.77% (Thirty point seventy-seven percent) of the employee's target performance-based award (the "Rate Base Growth Portion") shall be earned based on the Company's growth in rate base from the acquisition of and subsequent capital investment in regulated utility operations. The Rate Base Growth Portion shall be calculated measured from January 1, 2021 up to and through December 31, 2023 according to the following schedule:

Ave	erage Rate	
Bas	se Growth	Payout
	\$000s	Schedule
\$	80,000	50%
\$	100,000	60%
\$	120,000	70%
\$	140,000	80%
\$	160,000	90%
\$	180,000	100%
\$	190,000	110%
\$	200,000	120%
\$	210,000	130%
\$	220,000	140%
\$	230,000	150%
\$	240,000	160%
\$	250,000	170%
\$	260,000	180%
\$	270,000	190%
\$	280,000	200%

If the Rate Base Growth falls between the measuring points on the foregoing schedule, the percentage earned will be based on linear interpolation between the applicable measuring points.

Performance Units Earned Based on the Achievement of Targeted Operating and Maintenance Expenses. 30.77% (Thirty point seventy-seven percent) of the employee's target performance based award shall be earned based on the Company's achieving targets for the consolidated operations and maintenance expenses of the Company and its subsidiaries, but excluding operations and maintenance expenses from all market based activities (e.g., Aqua Resources and Aqua Infrastructure) from January 1, 2021 up to and through December 31, 2023 (the "Regulated O&M"). The Regulated O&M shall be calculated according to the following schedule:

O&M Target	
(in \$ millions)	Attainment
1,658,368	50%
1,653,368	60%
1,648,368	70%
1,643,368	80%
1,638,368	90%
1,633,368	100%
1,628,368	110%
1,623,368	120%
1,618,368	130%
1,613,368	140%
1,608,368	150%
1,603,368	160%
1,598,368	170%
1,593,368	180%
1,588,368	190%
1,583,368	200%

If the Company's Regulated O&M falls between the measuring points on the foregoing schedule, the percentage vesting will be based on linear interpolation between the applicable measuring points.

- (a) Performance shares awarded based on market conditions (the Company's relative TSR metrics) will be valued using a Monte Carlo simulation model.
- (b) For performance shares awarded based on the internal metrics (Rate Base Growth & Target O&M Expenses), the grant date accounting value will equal the Company's share price assuming dividend equivalents as provided in shares actually earned.
- 5. <u>General Terms.</u> Any portion of the Performance Units that is not earned as of the end of the Performance Period shall be forfeited as of the end of the Performance Period (or as provided above upon an earlier Change in Control). In no event shall the maximum number of Performance Units that may be payable pursuant to these Grant Conditions exceed 200% of the Target Award.

ESSENTIAL UTILITIES, INC. 2009 EQUITY OMNIBUS COMPENSATION PLAN

RESTRICTED STOCK UNIT GRANT TERMS AND CONDITIONS

1. Grant of Restricted Units.

These Restricted Stock Unit Grant Terms and Conditions (the "Grant Conditions") shall apply and be part of the grant made by Essential Utilities Inc., a Pennsylvania corporation (the "Company"), to the Grantee named in the Restricted Stock Unit Grant (the "Restricted Stock Unit Grant") to which these Grant Conditions are attached (the "Grantee"), under the terms and provisions of the Essential Utilities Inc. 2009 Equity Omnibus Compensation Plan, as amended and restated (the "Plan"). The applicable provisions of the Plan are incorporated into these Grant Conditions by reference, including the definitions of terms contained in the Plan (unless such terms are otherwise defined herein). The Grantee is an employee of the Company, its subsidiaries or its Affiliates (collectively, the "Employer").

Subject to the terms and vesting conditions hereinafter set forth, the Company, with the approval and at the direction of the Executive Compensation Committee (the "Committee") of the Company's Board of Directors (the "Board"), has granted to the Grantee the number of restricted stock units specified in the Restricted Stock Unit Grant (the "Restricted Units"). The Restricted Units shall become vested as set forth in these Grant Conditions. The Restricted Units are granted with Dividend Equivalents (as defined in Section 8).

2. Restricted Unit Account.

Restricted Units represent hypothetical shares of common stock of the Company ("Company Stock"), and not actual shares of Company Stock. The Company shall establish and maintain a Restricted Unit account, as a bookkeeping account on its records, for the Grantee and shall record in such account the number of Restricted Units granted to the Grantee. No shares of Company Stock shall be issued to the Grantee at the time the grant is made, and the Grantee shall not be, nor have any of the rights or privileges of, a shareholder of the Company with respect to any Restricted Units recorded in the account, including no voting rights and no rights to receive dividends (other than Dividend Equivalents). The Grantee shall not have any interest in any fund or specific assets of the Company by reason of this award or the Restricted Unit account established for the Grantee.

3. <u>Vesting</u>.

(a) Except as otherwise set forth in these Grant Conditions, the Grantee shall vest in the Restricted Units on the Vesting Dates specified in the Restricted Stock Unit Grant (the

"Vesting Date"), provided that the Grantee continues to be employed by the Employer through the Vesting Date.

(b) Except as described in Sections 4 and 5 below, the Grantee must continue to be employed by the Employer on the Vesting Date in order for the Grantee to vest and receive payment with respect to Restricted Units.

4. <u>Termination of Employment on Account of Retirement, Death, or Disability.</u>

- (a) Except as described below, if the Grantee ceases to be employed by the Employer prior to the Vesting Date, the Restricted Units shall be forfeited as of the termination date.
- (b) If the Grantee ceases to be employed by the Employer prior to the Vesting Date on account of the Grantee's Retirement (defined below), the Grantee shall earn a pro-rata portion of the unvested Restricted Units. The pro-rated portion shall be determined based the number of unvested Restricted Units, multiplied by a fraction, the numerator of which is the number of completed full months following the Grant Date and prior to the Retirement Date in which the Grantee was employed by the Employer and the denominator of which is thirty-six (36). Shares of Company Stock equal to the pro-rata portion of the Restricted Units shall be issued to the Grantee within sixty (60) days following the Grantee's Retirement date, subject to applicable tax withholding and subject to Section 19 below.
- (c) If the Grantee ceases to be employed by the Employer prior to the Vesting Date on account of the Grantee's death or Disability, the Grantee's Restricted Units shall fully vest and shares of Company Stock equal to the vested Restricted Units shall be issued to the Grantee within sixty (60) days after the Grantee's date of termination, subject to applicable tax withholding and subject to Section 19 below.

5. Change in Control.

- (a) Except as described below, if a Change in Control occurs prior to the Vesting Date, the Grantee's Restricted Units shall remain outstanding and shall vest on the Vesting Date if the Grantee continues to be employed by the Employer through the Vesting Date. Shares of Company Stock (or other consideration, as described below) equal to the vested Restricted Units shall be issued to the Grantee on the Vesting Date, subject to applicable tax withholding and Section 19 below.
- (b) If the Grantee ceases to be employed by the Employer upon or following a Change in Control on account of (i) the Grantee's Retirement, (ii) termination by the Employer without Cause, (iii) termination by the Grantee for Good Reason (defined below), or (iv) the Grantee's Disability or death, the Grantee's outstanding unvested Restricted Units shall fully vest. Shares of Company Stock (or such other consideration, as described below) equal to the Grantee's vested Restricted Units shall be issued to the Grantee within sixty (60) days after the Grantee's date of termination, subject to applicable tax withholding and Section 19 below.
- (c) If the Grantee terminates employment for any other reason prior to the Vesting Date, the Restricted Units shall be forfeited as of the date of termination.

(d) If, in connection with the Change in Control, shares of Company Stock are converted into the right to receive a cash payment or other form of consideration, the vested Restricted Units shall be payable in such form of consideration, as determined by the Committee.

6. Definitions.

- (a) For purposes of these Grant Conditions, "Good Reason" shall mean, except as otherwise provided in the last paragraph of this subsection, a Termination of Employment as a result of one or more of the following events, without the Executive's written consent to the event:
- (i) any action or inaction that constitutes a material breach by Essential Utilities (or any successor thereto) of this Agreement;
- (ii) a material diminution of the authority, duties or responsibilities of the Executive held immediately prior to the Change in Control;
- (iii) a material diminution in the Executive's base salary, which, for purposes of this Agreement, means a reduction in base salary of ten (10) percent or more that does not apply generally to all executive officers of Essential Utilities; or
- (iv) a material change in the geographic location at which the Executive must perform services under this Agreement, which, for purposes of this Agreement, means a requirement that the Executive be based at any office or location which is located more than fifty (50) miles from the Executive's primary place of employment immediately prior to the Change in Control on other than on a temporary basis (less than 6 months).
- (v) a material diminution in the authority, duties, or responsibilities of the supervisor to whom the Executive is required to report, including a requirement that the Executive report to a corporate officer or employee instead of reporting directly to the board of directors of a corporation (or similar governing body with respect to an entity other than a corporation).
 - (vi) a material diminution in the budget over which the Executive retains authority.

A Termination of Employment after any of the foregoing events shall be a Good Reason only if the Executive provides written notice to Essential Utilities of the existence of such event within ninety (90) days after the initial occurrence of such event, and Essential Utilities fails to remedy the event within thirty (30) days following the receipt of such notice.

7. <u>Payment with Respect to Restricted Units.</u>

Except as otherwise set forth in Section 4 and 5 above, shares of Company Stock equal to the vested Restricted Units shall be issued to the Grantee on the Vesting Date, subject to applicable tax withholding and subject to Section 19. Any fractional Restricted Units shall be paid to the Grantee in cash.

8. <u>Dividend Equivalents with Respect to Restricted Units.</u>

- (a) Dividend Equivalents shall accrue with respect to Restricted Units and shall be payable subject to the same vesting terms and other conditions as the Restricted Units to which they relate. Dividend Equivalents shall be credited when dividends are declared on shares of Company Stock from the Grant Date until the payment date for the vested Restricted Units. If and to the extent that the underlying Restricted Units are forfeited, all related Dividend Equivalents shall also be forfeited.
- (b) While the Restricted Units are outstanding, the Company will keep records in a bookkeeping account for the Grantee. On each date on which a dividend is declared by the Company on Company Stock, the Company shall credit to the Grantee's account an amount equal to the Dividend Equivalents associated with the Restricted Units held by the Grantee on the record date for the dividend. No interest will be credited to any such account.
- (c) Dividend Equivalents will be paid in cash at the same time as the underlying vested Restricted Units are paid.
- (d) Notwithstanding the foregoing, if shares of Company Stock are converted to cash as described in Section 5(d) above in connection with a Change in Control, Dividend Equivalents shall cease to be credited with respect to Restricted Units.

9. Non-Competition.

- (a) In consideration for the grant of Restricted Units made to the Grantee under the terms of these Grant Conditions, the Grantee agrees that while the Grantee is employed by the Employer and for a twelve (12) month period beginning on the date that the Grantee ceases to be employed by the Employer for any reason (the "Restriction Period"), the Grantee shall not, directly or indirectly, without first obtaining written consent from Employer (i) accept employment with, (ii) own, manage, operate, acquire, join, control, solicit, finance, or participate in the ownership, management, operation, acquisition, control or financing of, (iii) be connected as a partner, principal, agent, representative, consultant or otherwise with, or (iv) use or permit the Grantee's name to be used in connection with, any business or enterprise engaged, in a geographic area within fifty (50) miles of any location from which the Employer is operating on the termination date (the "Geographic Area"), in any business that is competitive to a business from which the Employer, taken as a whole from all geographic areas, derived at least ten percent (10%) of its respective annual gross revenues for the twelve (12) months preceding the termination date.
- (b) Grantee acknowledges that: 1) in order for Employer to evaluate whether to provide its written consent, Grantee must provide Employer with full and accurate written description of the scope of Grantee's prospective activities including, but not limited to, specific job duties, the scope of the geographic area covered by Grantee's proposed employment, whether Grantee's activities would include contact with Employer's customers or competitors and other information deemed pertinent by Employer -- so that Employer can evaluate the extent to which any such employment would adversely impact Employer during the Restriction Period; and 2) Employer may prohibit, or place reasonable restrictions, on such activities during the

Restriction Period so as to avoid a potentially adverse impact on Employer. In reviewing Grantee's request, Employer will consider factors that will include, but are not limited to, whether the prospective employment would impact Employer's customer relationships or good will, trade secrets or confidential business information.

- (c) In consideration for the grant of Restricted Units made to the Grantee under the terms of these Grant Conditions, the Grantee agrees that during the Restriction Period, the Grantee shall not:
- (i) directly or indirectly solicit, entice, broker or induce an agreement with any person or entity that had a contractual agreement with the Employer during the term of the Grantee's employment to enter into an agreement or arrangement with the Grantee or any third party that would preclude the person or entity, either contractually or practically, from working with the Employer; or
- (ii) directly or indirectly solicit, recruit or hire any employee (full-time or part-time) of the Employer to work for a third party other than the Employer.
- The Grantee acknowledges, agrees and represents that the type (d) and periods of restrictions imposed in these Grant Conditions are fair and reasonable, and that such restrictions are intended solely to protect the legitimate interests of the Employer, rather than to prevent the Grantee from earning a livelihood. The Grantee recognizes that the Employer competes or may compete in the Geographic Area and that the Grantee's access to confidential information makes it necessary for the Employer to restrict the Grantee's post-employment activities in the Geographic Area. The Grantee further represents that: (i) the Grantee is familiar with the covenants not to compete and not to solicit set forth in these Grant Conditions, (ii) the Grantee is fully aware of his or her obligations hereunder, including, without limitation, the length of time, scope and geographic coverage of these covenants, as well as the obligation to notify Employer and obtain its consent prior to accepting certain types of employment, (iii) the Grantee finds the length of time, scope and geographic coverage of these covenants to be reasonable, and (iv) the Grantee is receiving valuable and sufficient consideration for the Grantee's covenants not to compete and not to solicit.
- (e) The parties to these Grant Conditions acknowledge and agree that any breach by the Grantee of any of the covenants or agreements contained in this Section 9 will result in irreparable injury to the Employer for which money damages could not adequately compensate the Employer and therefore, in the event of any such breach, the Employer shall be entitled (in addition to any other rights and remedies which it may have at law or in equity) to have an injunction issued by any competent court enjoining and restraining the Grantee and any other person involved therein from continuing such breach without posting a bond. The existence of any claim or cause of action which the Grantee may have against the Employer or any other

person shall not constitute a defense or bar to the enforcement of such covenants. If any portion of the covenants or agreements contained in this Section 9 is construed to be invalid or unenforceable, the other portions of such covenants or agreements shall not be affected and shall be given full force and effect without regard to the invalid or unenforceable portion to the fullest extent possible. If any covenant or agreement in this Section 9 is held to be unenforceable because of the duration or scope thereof, then the court making such determination shall have the power to reduce the duration and limit the scope thereof, and the covenant or agreement shall then be enforceable in its reduced form. If the Grantee breaches any covenant or agreement in this Section 9 within 12 months following receipt of any shares of Company Stock upon settlement of the Restricted Units, (i) the Committee may in its discretion require the Grantee to return to the Company any such shares of Company Stock and (ii) if the Grantee has disposed of any such shares of Company Stock received upon settlement of the Restricted Units, then the Committee may require the Grantee to pay to the Company, in cash, the Fair Market Value of such shares of Company Stock as of the date of disposition. In addition to other actions that may be taken by the Employer (whether pursuant to these Grant Conditions or otherwise), if the Grantee breaches any of the covenants or agreements contained in this Section 9, the Grantee will forfeit all outstanding Restricted Units, and all outstanding Restricted Units (whether or not vested), shall immediately terminate.

10. <u>Certain Corporate Changes</u>.

If any change is made to the Company Stock (whether by reason of merger, consolidation, reorganization, recapitalization, stock dividend, stock split, combination of shares, or exchange of shares or any other change in capital structure made without receipt of consideration), then unless such event or change results in the termination of all the Restricted Units, the Committee shall adjust, in an equitable manner and as provided in the Plan, the number and class of shares underlying the Restricted Units. Any adjustment that occurs under the terms of this Section 10 or the Plan will not change the timing or form of payment with respect to any Restricted Units.

11. No Right to Continued Employment.

Neither the award of Restricted Units, nor any other action taken with respect to the Restricted Units, shall confer upon the Grantee any right to continue to be employed by the Employer or shall interfere in any way with the right of the Employer to terminate the Grantee's employment at any time.

12. Termination or Amendment.

These Grant Conditions and the award made hereunder may be terminated or amended by the Committee, in whole or in part, in accordance with the applicable terms of the Plan.

13. Notice.

Any notice to the Company provided for in these Grant Conditions shall be addressed to it in care of the Company's Chief Human Resources Officer, and any notice to the Grantee shall be addressed to the Grantee at the current address shown on the payroll system of the Company, or to such other address as the Grantee may designate to the Company in writing. Any notice

provided for hereunder shall be delivered by hand, sent by telecopy or electronic mail or enclosed in a properly sealed envelope addressed as stated above, registered and deposited, postage and registry fee prepaid in the United States mail or other mail delivery service. Notice to the Company shall be deemed effective upon receipt. By receipt of these Grant Conditions, the Grantee hereby consents to the delivery of information (including without limitation, information required to be delivered to the Grantee pursuant to the applicable securities laws) regarding the Company, the Plan, and the Restricted Units via the Company's electronic mail system or other electronic delivery system.

14. <u>Incorporation of Plan by Reference</u>.

The Restricted Stock Unit Grant and these Grant Conditions are made pursuant to the terms of the Plan, the terms of which are incorporated herein by reference, and shall in all respects be interpreted in accordance therewith. The decisions of the Committee shall be conclusive upon any question arising hereunder. The Grantee's receipt of the Restricted Units constitutes the Grantee's acknowledgment that all decisions and determinations of the Committee with respect to the Plan, these Grant Conditions, and/or the Restricted Units shall be final and binding on the Grantee, his or her beneficiaries and any other person having or claiming an interest in the Restricted Units. The settlement of any award with respect to the Restricted Units is subject to the provisions of the Plan and to interpretations, regulations and determinations concerning the Plan as established from time to time by the Committee in accordance with the provisions of the Plan. A copy of the Plan will be furnished to each Grantee upon request.

15. Income Taxes; Withholding Taxes.

The Grantee is solely responsible for the satisfaction of all taxes and penalties that may arise in connection with the award or settlement of Restricted Units pursuant to these Grant Conditions. At the time of taxation, the Employer shall have the right to deduct from other compensation, or to withhold shares of Company Stock, in an amount equal to the federal (including FICA), state, local and foreign taxes and other amounts as may be required by law to be withheld with respect to the Restricted Units, as approved in advance by the Committee.

16. Company Policies.

This Restricted Unit Grant and all shares issued pursuant to this grant shall be subject to any applicable recoupment or clawback policies and other policies implemented by the Board, as in effect from time to time.

17. Governing Law.

The validity, construction, interpretation and effect of the Restricted Stock Unit Grant and these Grant Conditions shall exclusively be governed by, and determined in accordance with, the applicable laws of the Commonwealth of Pennsylvania, excluding any conflicts or choice of law rule or principle.

18. <u>Assignment</u>.

The Restricted Stock Unit Grant and these Grant Conditions shall bind and inure to the benefit of the successors and assignees of the Company. The Grantee may not sell, assign, transfer, pledge or otherwise dispose of the Restricted Units, except to a successor grantee in the event of the Grantee's death.

19. Code Section 409A.

The Restricted Stock Unit Grant and these Grant Conditions are intended to comply with Code Section 409A or an exemption, and payments may only be made under these Grant Conditions upon an event and in a manner permitted by Code Section 409A, to the extent applicable. Notwithstanding anything in these Grant Conditions to the contrary, if required by Code Section 409A, if the Grantee is considered a "specified employee" for purposes of Code Section 409A and if any payment under these Grant Conditions is required to be delayed for a period of six (6) months after separation from service pursuant to Code Section 409A, such payment shall be delayed as required by Code Section 409A, and the accumulated payment amounts shall be paid in a lump sum payment within ten (10) days after the end of the six (6)month period. If the Grantee dies during the postponement period prior to payment, the amounts withheld on account of Code Section 409A shall be paid to the personal representative of the Grantee's estate within sixty (60) days after the date of the Grantee's death. Any payments to be made upon a termination of employment under these Grant Conditions may only be made upon a "separation from service" under Code Section 409A. In no event may the Grantee, directly or indirectly, designate the calendar year of a payment, except in accordance with Code Section 409A.

* * *

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- 82. **Incentives Expense.** Witness Packer's direct testimony (page 11, lines 9 20) addresses the Commission's policy on financial metric incentives and Delta's position on this issues. Also, Delta's response to Staff's First Series of Data Requests, Confidential question 39 (Confidential Staff DR 1-39), shows total incentive expense for certain years/periods, but does not break this out between short-term and long-term incentive components. Address the following for each of the calendar years December 31, 2018 through December 31, 2021, and the Base Period and Forecasted Test Period:
 - a. Separately provide the amount of short-term incentive compensation expense and long-term incentive compensation expense by account number (and description) for each year/period, and explain the reason for changes in short and long-term incentives for each year/period.
 - b. Regarding (a) above, if possible, separately provide the amount of short and long-term incentive expense by type of component (and account number), such as each type of short-term incentive expense (each type of bonus or award, etc.) and each type of long-term incentive expense (such as performance shares, performance units, etc.) for each year/period.
 - c. Regarding each type of short-term incentives in (b) above (for each type of bonus or award), explain the incentive performance drivers (or criteria) that impact how employees are paid (or explain if the bonus/award is not driven by incentive performance), and provide a copy of Delta's written policies that identify these performance drivers for each year/period. For example, identify employee's short-term incentive bonus/awards that are driven by performance related to COVID-19, rate case preparation, cost savings, reorganization, and other factors.
 - d. Regarding (a) and (b) above, for long-term incentive performance shares and performance units (or similar type incentives), for each year/period, provide the number of shares/units issued and granted/vested, and identify how many of the shares/units were used in calculating the amount of long-term incentive expense for each year. Generally explain how performance shares/units (or similar long-term incentives) are accounted for and treated on the books.
 - e. Regarding (a) and (b) above, if possible, separately provide the amount of short and long-term incentive expense between financial-based metrics and customer-based metrics for each year/period.
 - f. For each year/period, explain how the "expense" amount of short and long-term incentives was determined. For example, explain if the short and/or long-term incentives expensed for a particular year is an estimate based solely on prior-year employee performance (with any true-up in the subsequent year), or is based on an estimate (or accrual) of current year employee performance (with any true-up in the

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subsequent year), is based on an estimate of 50% current employee performance and an estimate of 50% future year employee performance (with true-up in the subsequent period). In all cases, identify the amount of short-term and long-term incentive expense for each year/period, and provide the amount of true-up in the subsequent year(s).

Response:

- a. Delta had no long-term incentive programs in place during 2018, 2019, or 2020. The Long-Term Incentive ("LTI") plan was introduced at Delta in 2021 and \$1,858 was expensed during the base year for Performance Share Unit Amortization and Restricted Stock Unit Amortization. Nothing was budgeted for LTI. As the attachment to 36(c) in these Responses show, the Test Year includes \$48,533 of LTI expense.
- b. See the attachment referred to in (a) above for the breakout of type and amount of incentive awards.
- c. See the response to Item No. 81 of these Requests.
- d. Delta and PKY currently employ 6 employees who are eligible to participate in the Long-Term Incentive (LTI) program. The first year these employees were eligible for a grant under the program was 2021. On February 24, 2021 the first grant was made. The value of the grant is split between 35% Restricted Stock Units and 65% Performance Share Units. Grants do not vest for three years. See the plan documents provided in Item No. 81 of the Requests for additional information.

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544 Restricted Stock Units (RSUs) and 959 Performance Share Units (PSUs) were granted to the eligible Delta and PKY employees. No shares have vested because they have a three-year cliff vesting schedule.

All grants are housed in Merrill Lynch (ML). For the PSU portion of the award, in the ML Award choice Financial Reporting (ACFRS), Corporate Accounting updates the Fair Value of the PSUs based on the actuarial valuations provided by Willis Towers Watson and O&M and Rate Base attainment levels. The Fair Value is updated in ML on Q1, Q2 and Q4 based on the Compensation Metrics calculated by the Investment Relations group and provided to the Executive Compensation Committee of the Board of Directors.

Every month, an expense tranche detail report is run in ACFRS which lists all open grants (PSUs, RSUs, etc.) and the expense associated with the grant. A journal entry is prepared and sent out to the states for posting (Debit PSU expense, Credit APIC- PSU).

e. The distribution of short term and long term expense between financial-based metrics and customer-based metrics is as follows for the following years.

		n Incentive	_	n Incentive	Achievement Award		
		gram	`	gram	`	gram	
	Customer-	Financial	Customer-	Financial	Customer-	Financial	
	based	based	based	based	based	based	
Period	Metrics	metrics	Metrics	metrics	Metrics	metrics	
2018							
2019							
2020	50%	50%	N/A	N/A	N/A	N/A	
2021	100%	0%	20%	80%	100%	0%	
2022							
Forward	100%	0%	20%	80%	100%	0%	

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f. The Short-Term Incentive program is budgeted at 100% of target. (Eligible employee base

salaries X STI Target percentage.) Towards the end of the year in Q4, the Corporate Finance team

reviews the metric performance and makes adjustments (up or down) to true-up the numbers based

on actual performance through the first three quarters of the year. They notify the states to adjust

the accruals accordingly. Once the year closes, and the final STI payments are made in March,

the final true-up occurs. Since the PNG acquisition closed on 3/16/2020, 2021 will be the first full

year that Delta will be following the Essential process.

See the response to subpart (d) of this response for the LTI expensing process.

Sponsoring Witness: William C. Packer

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- 83. **Freezing Pension Plan and Increasing Defined Contribution.** Witness John Brown's direct testimony (page 13, lines 17 23) states that Delta made a significant change to its pension program in May 2021, freezing the pension plan for all employees, and this reduces pension expense by about \$808,000, although this offsets the cost of enhancing the defined contribution plan. Also, Delta's response to Staff's First Series of Data Requests, question 33 (Staff DR 1-33), states that Delta's adjustment to reduce Pension Expense will be corrected in its Base Period update to reflect an additional reduction of \$511,670, along with what appears may be another correction to increase Pension Expense by \$21,375. Address the following:
 - a. Explain why Delta is freezing Pension Plans for all of its employees, and ceasing all accruals effective May 1, 2021 (which along with the strong investment performance), is resulting in Delta's proposed Pension Expense adjustment.
 - b. Explain if Delta's Pension Expense reduction of \$808,439 will be updated to reflect an additional reduction of \$511,670, or a reduction of \$511,670 offset by the other correction to increase Pension Expense by \$21,375.
 - c. Provide a copy of the Willis Towers Watson actuary report that shows freezing the pension plan benefits will result in a reduction in Pension Expense of \$808,439, along with an additional reduction of \$511,670. Provide a reconciliation from specific amounts cited at pages of the actuary report to Delta's Pension Expense balances per books, to arrive at the adjustments of \$808,439 and \$511,670, respectfully.
 - d. Witness Brown states that Pension Expense savings will be partially offset by the cost of enhancing the defined contribution plan is shown at Delta's Pension Expense adjustment at Tab 57, Schedule D-2.5, and this increases 401K expense by \$310,198, from Base Period expense of \$404,796 to Forecasted Test Year expense of \$714,994. Provide documentation supporting Delta's increased contribution of \$310,198 to the 401K plan adjustment, and explain why freezing the Pension Plan required increased contributions to the employee 401K plan by the amount of \$310,198, and explain how a Delta contribution of \$310,198 was determined (as opposed to some other amount), and reconcile all amounts to related actuary reports.
 - e. Provide Delta's Pension expense by account number, for each of the calendar years 2018 to 2020, and the Base Period (by month), and explain the reasons for changes in these expenses from year-to-year.
 - f. Provide Delta's Defined Contribution Plan expense by account number, for each of the calendar years 2018 to 2020, and the Base Period (by month), and explain the reasons for changes in these expenses from year-to-year.

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Response:

- a) Delta is freezing Pension Plans for all of its employees, and ceasing all accruals effective May 1, 2021, as part of the effort to harmonize benefits across the Essential footprint. Essential has been phasing out defined benefit plans in favor of defined contribution plans. Shifting from Defined Benefit to Defined Contribution is in line with market trends and tends to reduce pension expense volatility for the company and customers. As demonstrated in our filing, the net impact of the Defined Benefit Cost Reduction exceeds the increased costs for the Defined Contribution enhancement, reducing the overall cost for customers.
- b) As the following table illustrates the \$511,670 represents the total reduction of expense due to the three updates disclosed in PSC-1 #33. The table also shows the impact of an additional update from WTW described in PSC-2 #40.

			Test Year	Base Year	Adjustment
FR T	FR Tab 57 Schedule D-2.5		(389,705)	418,734	(808,439)
PSC	-1 #33	}			
	Excl	ude mis-classified credit		7,074	(7,074)
	Incl	ude mis-classified debits		14,301	(14,301)
	Adjı	ust test year to WTW report	(490,295)		(490,295)
		Impact of PSC-1 #33	(490,295)	21,375	(511,670)
		Subtotal	(880,000)	440,109	(1,320,109)
PSC	-2 #40				
	Adjı	ust test year to revised WTW report	134,000		134,000
			(746,000)	440,109	(1,186,109)

- c) See attached for the WTW actuary report and above for the reconciliation of the report to the amounts mentioned in this question. The report is being provided pursuant to a petition for confidential protection.
- d) The calculation was \$7,944,384 total salaries as of 5/1/2021 multiplied by total company contribution of 9% (6% match plus 3% non-elective) yields \$714,994. These new contribution percentages were effective 5/1/2021. Previous to that, employees in the pension plan were eligible for a 4% match in the 401K while employees not in the pension plan were eligible for a 4% match plus a 4% non-elective contribution in the 401K, which lead to a total company contribution in base year of \$404,796.

2,097

2,097

2,249

2,249

234,036

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

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e)	See	hel	ow.
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2,097

							201	8	201	.9	202	20	Base P	eriod
5301110 Employee Benefits - Pensions				429	9,202	787	7,139	11	1,955	41	8,734			
SEP 2020	OCT 2020	NOV 2020	DEC 2020	JAN 2021	FEB 2021	MAR 2021	Actual 12 Mo Total	APR 2021	MAY 2021	JUN 2021	JUL 2021	AUG 2021	Budget 5 Mo Total	7+ 5

246,922

34,362

34,363

418,734

Pension expense is actuarially determined each year based on assumptions and market conditions for that period. Volatility from year to year is primarily attributable to movements in discount rates (driven by corporate bond yields), which impact the measure of plan liabilities, and returns on the plan's assets each year. The material decrease in expense from base period to test period is largely attributable to the Company's decision to freeze future pension accruals.

f) See below:

						201	8	201	9	202	20	Base Pe	eriod	
5301130 Employee Benefits - Savings Plan				n	463	3,529	436	,725	48	2,646	40	4,796		
SEP 2020	OCT 2020	NOV 2020	DEC 2020	JAN 2021	FEB 2021	MAR 2021	Actual 12 Mo Total	APR 2021	MAY 2021	JUN 2021	JUL 2021	AUG 2021	Budget 5 Mo Total	7 + 5
39,492	(14,491)	34,510	37,959	34,220	32,570	36,716	200,975	41,138	39,269	41,138	41,138	41,138	203,821	404,796

Contributions were relatively consistent over periods.

Sponsoring Witness: John B. Brown

ATTACHMENT TO DELTA_R_AGDR1_NUM083c_072821 FILED UNDER SEAL PURSUANT TO THE PETITION FOR CONFIDENTIAL TREATMENT FILED ON JULY 28, 2021

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 84. **Increased Medical and Dental Costs (UPDATE).** Delta's Pension expense adjustment at Tab 57, Schedule D-2.5, shows an adjustment to increase Medical costs by \$523,276, and increase Dental costs by \$81,948, for the Forecasted Test Period (based on annualizing 3 months of data ending March 31, 2021). Address the following:
 - a. Provide an update of amounts on a periodic basis (for the most recent actual data) of the Medical and Dental expense adjustment calculation, from using 3 months of expenses ending March 31, 2021, to using the most recent months of actual data for the Base Period.
 - b. Explain why Medical and Dental insurance benefit costs have increased significantly from the Base Period amounts to the Forecasted Test Year amounts, explain if this is due to improved benefits coverage provided to employees (and describe these improved benefits and related costs), increase in costs by Delta's insurance carrier (and provide documentation from the carrier to confirm this cost increase), or explain all other reasons for increase in costs along with supporting documentation.
 - c. Explain why Delta's adjustment has increased Medical and Dental costs by an additional expected increase of 5%, and provide all supporting documentation for this additional increase.
 - d. Provide Delta's Medical and Dental expense by account number, for each of the calendar years 2018 to 2020, and the Base Period (by month), and explain the reasons for changes in these expenses from year-to-year.

Response:

a. See below for an update of medical and dental costs through June 30, 2021:

	Base	Period (Bu	dget)		Base Period (Actual)				Variance
	APR 2021	MAY 2021	JUN 2021		APR 2021	MAY 2021	JUN 2021		
5301010 Employee Benefits - Medical	126,005	120,741	126,005	372,751	180,462	221,383	179,344	581,189	208,438
5301020 Employee Benefits - Dental / Vision	4,200	4,031	4,200	12,431	9,024	9,063	8,897	26,984	14,553
5301192 Employee Benefits - Medical Dental Vision 2200	6,023	5,995	5,974	17,992	3,241	5,119	4,824	13,185	(4,807)
	10,223	10,026	10,174	30,423	12,266	14,182	13,721	40,169	9,746

b. Delta disagrees that its insurance benefit costs have increased significantly, especially when evaluated over a longer time period. For example, Delta's medical insurance costs are anticipated to only increase by 13% from 2018 to 2022. This a reasonable increase in this expense, especially given that Delta has been able to provide improved benefits during this period.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

Dental insurance benefit costs have increased due to improved benefits coverage provided to employees, as well as the manner in which the benefits are administered. Below is an overview of the plan design differences between Delta's 2020 plan with Delta Dental of Kentucky and the current 2021 plans with Delta Dental of Pennsylvania. The annual benefit maximum increased and limited orthodontia is covered under the new plans. In addition, Delta moved from an administrative services only ("ASO") arrangement with Delta Dental KY to a fully-insured arrangement with Delta Dental of PA.

	Aqua: Delta	a Dental PA	Delta
	Base Plan	Buy-Up Plan	Delta Dental KY
INDIVIDUAL/FAMILY DEDUCTIBLE	None	None	\$0/\$0
ANNUAL BENEFIT MAXIMUM	\$2,000	\$2,000	\$500
PREVENTIVE (Type A Expenses)	100%	100%	80%
BASIC RESTORATIVE (Type B Expenses)	85%	90%	80%
MAJOR RESTORATIVE (Type C Expenses)	70%	70%	50%
ORTHODONTIA	Yes, 50% coinsurance (age 26 and under)	Yes, 50% coinsurance (adults & children)	Not Covered
ORTHODONTIA LIFETIME MAX.	\$1,500	\$1,500	Not Covered

Medical/Rx insurance benefit costs have increased due to improved benefits coverage provided to employees and increased carrier administrative costs. Medical administrative cost (ASO fees) increased with the switch from Humana to IBX (from \$43.23 per employee per month to \$57.75 per employee per month). However, employees have more plan options to choose from under IBX (3 plans vs 1 with Humana). Also, IBX administers an enhanced disease management program for Essential Utilities to help employees achieve their best state of health. Below is a side-by-side comparison of the 2020 Delta Humana plan and 2021 IBX plans. By being part of the larger Essential insurance offerings, the amounts paid by Delta are more consistent on a month-to-month

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

basis. This also reduces the financial risk to Delta in a year with high medical claims. For a company with a relatively small participant pool, this is an important benefit.

	Aqua	: IBC	Delta: Humana
	PPO 1 (non-union)	PPO 2 (non-union)	PPO \$500
AVG. ACTUARIAL VALUE	84.4%	90.6%	86.2%
IND/FAM DEDUCTIBLE	\$1,500/\$3,000	\$500/\$1,500	\$500/\$1,000
INDIVIDUAL/FAMILY OOPM	\$3,000/\$9,000	\$1,000/\$3,000	\$2,500/\$5,000
COINSURANCE	20% after deductible	0% after deductible	20% after deductible
PCP VISIT	\$35 copay	\$20 copay	20% after deductible
SPECIALIST VISIT	\$50 copay	0% after deductible	20% after deductible
INPATIENT HOSPITAL STAY	\$200 copay/day, max of \$1,000/ admission	0% after deductible	20% after deductible
EMERGENCY ROOM	20% after deductible	0% after deductible	20% after deductible
PRESCRIPTION DRUGS (Generic/Brand Form/Brand Non Form/Specialty)	Retail: \$10/\$25/80% (\$50 min, \$100 max) Mail: \$20/\$50/80% (\$100 min, \$200 max)	Retail: \$5/\$25/\$50 Mail: \$10/\$50/\$100	Retail: \$10/\$20 Mail: \$10/\$30

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

	Aqua
	HDHP \$1,500 (non-union)
AVG. ACTUARIAL VALUE	76.5%
HSA Seed	\$350 / \$700
IND/FAM DEDUCTIBLE	\$1,500/\$4,500
INDIVIDUAL/FAMILY OOPM	\$3,000/\$9,000
PCP / SPECIALIST VISIT	
INPATIENT HOSPITAL STAY	
EMERGENCY ROOM	20% after
PRESCRIPTION DRUGS (Generic/Brand Form)	deductible

c. Delta had 141 enrolled employees in 2020 with no union population. Employees migrating to Essential's medical benefits were able to choose between the PPO 1, PPO 2 and CDHP ("consumer directed health plan") plans. Under Essential's benefits, employees have the choice to elect similar coverage to the prior Delta PPO under Essential's PPO 2 plan. Alternatively, the CDHP plan is available for employees seeking a lower cost option. Delta had a 3-tier contribution structure in 2020, and moved to a 5-tier structure in 2021 with salary bands allowing lower paid employees to pay less for greater benefits. The 2021 projected budget assumed 50% migration to PPO 1, 45% migration to PPO 2, and 5% migration to CDHP. Increased 2021 rates for medical and dental and the switch to align with Essential's contribution structure led to the expected increase of 5% as Delta is now paying more in employer contributions under Essential Utilities, as employee contributions for Delta remained relatively in-line with 2020 contributions.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

d.

								20	18	2	019		2020	В	ase Pe	eriod
530	5301010 Employee Benefits - Medical			1,863,568		1,340,849		1,382,925		25	1,574,112					
5301020 Employee Benefits - Dental / Vision							5	5,584 48,035		40,534		34	63,806			
5301192 Employee Benefits - Medical Dental Vision 2200							00	17	,652	25,821		55,758		58	65,415	
							23,236		73,856		96,292		2	129,220		
		SEP 2020	OCT 2020	NOV 2020	DEC 2020	JAN 2021	FEB 2021	MAR 2021	Actual 7 Mo Total	APR 2021	MAY 2021	JUN 2021	JUL 2021	AUG 2021	Budget 5 Mo Total	7+5
5301010	5301010 Employ ee Benefits - Medical	136,151	100,773	98,268	114,781	171,972	208,418	118,989	949,351	126,005	120,741	126,005	126,005	126,00	624,761	1,574,112
5301020	5301020 Employ eé Benefits - Dental (Vision	2,819	5,435	2,822	1,229	12,949	8,450	9,270	42,975	4,200	4,031	4,200	4,200	4,200	20,831	63,806
5901192	5301192 Employ ee Benefts - Medical Dertal Vision 2200	4,551	4,251	3,603	3,442	7,035	7,626	4,948	35,457	6,023	5,96	5,974	5,968	5,996	29,958	65,415 129,220

Medical/Rx/dental/vision insurance benefit costs have increased due to improved benefits coverage provided to employees and increased carrier administrative/premium costs. As noted above, however, the base period medical costs are 16% lower than in 2018.

Sponsoring Witness: William C. Packer / John B. Brown

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 85. **Rate Case Expense Contracts.** Staff's First Series of Data Requests, question 12(b) (Staff DR 1-12(b), requested a copy of all contracts supporting legal and consulting rate case costs for this case, but the OAG could not locate any contracts provided with Delta's response. Address the following:
 - a. Provide a copy of all contracts and other documents supporting the rate case expense for legal and other consultants in this rate case. If there are no contracts to support certain rate case consulting costs, then confirm this for each consultant.
 - b. If there are no contracts to support certain legal and other consulting rate case expense for this case, then explain how Delta determined the estimated rate case expense for each consultant and provide the related supporting documentation and calculations (including all estimates provided by consultants).
 - c. Identify all legal and consultant rate case costs that are supported by: i) contracts based on a not-to-exceed cost basis (and identify this cost for each consultant), ii) contracts based partially or entirely on a retainer basis or fixed fee (regardless of hours incurred); and iii) all contracts that do not have an upward limit or maximum contractual cost level.

Response:

- a. Attached is an agreement with Regulated Capital Consultants, an estimate in an email from Stoll Keenon Ogden PLLC for legal services, and a proposal letter from Paul Moul for rate of return testimony. All other estimated costs were conveyed by the consultants verbally.
- All estimates provided by legal or consulting firms are listed in documents cited above.
 The list of estimates received is attached.
- c. The provided spreadsheet itemizes the expenses per legal and consulting firms invoiced through July 21, 2021.

Sponsoring Witness: Andrea Schroeder

ADDENDUM NO.2 STATEMENT OF WORK

This document serves as a Statement of Work to the Master Services Agreement, dated as of January 9th, 2018, by and between Regulated Capital Consultants, L.L.C. (herein "RCC") and Delta Natural Gas Company, Inc. (herein "Client" or "DNG"), which is hereby incorporated by reference.

1. Project Scope

Delta Natural Gas has requested assistance with their 2021 Kentucky Rate Case Filing. The primary scope of services related to this project involves supporting the tax related portions of the initial rate case filing:

- I. Review of prior DNG Reverse South Georgia computations and related testimony and rate orders
- II. Review of TCJA recorded entries and rollforward to balances for the Test Periods.
- III. Assist with the development of Rate Base ADIT, including Excess ADIT and NOL assets for Historical and Forecasted Test Periods
- IV. Provide support for the calculation of the Prorata ADIT normalization adjustment in the Forecasted Test Period

2. Consulting Fee

RCC's standard consulting fee for projects starting in 2021 is \$325 per hour worked with a not-to-exceed cap of 40 hours per Work Week by the consultant. A Work Week is defined as the time between Monday and Friday. Both parties agree and understand that, in the interest of the project, weekend work may be necessary. In those cases, Saturday and Sunday work will be billed as incurred at the standard hourly consulting rate.

RCC estimates that the total estimated effort surrounding the tasks in this SOW is 60 hours or 7.5 workdays, for a total consulting effort of \$19,500.

3. Reimbursements

Client will reimburse Consultant for all reasonable and necessary costs and expenses associated with performance of the Services in accordance with the governing Master Services Agreement.

No travel is anticipated for this engagement due to COVID-19 travel restrictions and the nature of the Services.

4.	Invoicing
	Consultant will invoice Client for fees and expenses on a monthly basis. Invoices will be sent electronically to the following email or address:
	Remittances shall be sent to the following address: Christy A. Williams, Treasurer Regulated Capital Consultants, L.L.C. 4355 Cobb Parkway Suite J255 Atlanta, GA 30339
RE	ACCEPTED AND AGREED: GULATED CAPITAL CONSULTANTS, L.L.C. DELTA NATURAL GAS COMPANY, INC
Ву	
Na	me: ELHADT BAH Name: John B. Brown
Tit	le: TAX (EADER Title: President

Jeff Steele

From:	Braun, Monica < Monica.Braun@skofirm.com>
Sent:	Thursday, April 29, 2021 7:50 AM
To:	Jeff Steele; Allison Baker
Cc	John Brown

Subject:

RE: Rate Case Expenses

*** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. ***

For legal expenses, I would estimate \$200,000 for a fully litigated case. I calculated this based on my recent experiences in similar proceedings.

Best, Monica

From: John Brown < JBROWN@DeltaGas.com> Sent: Wednesday, April 28, 2021 11:38 AM

To: Greene, Victoria <Victoria.Greene@peoples-gas.com>; Allen, Danny E <DEAllen@aquaamerica.com>; Steve Seelye (sseelye@theprimegroupllc.com) <sseelye@theprimegroupllc.com>; Paul Moul prmoul@verizon.net>; Braun, Monica

<Monica.Braun@skofirm.com>; Panpilas Fischer <pfischer@regulatedconsultants.com>; Emily Bennett

<EBENNETT@DeltaGas.com>; Packer, Jr., William C <WCPackerJr@essential.co>
Cc: Jeff Steele <JSTEELE@DeltaGas.com>; Allison Baker <abaker@DeltaGas.com>

Subject: Rate Case Expenses

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Jeff and Allison have agreed to refine our rate case expense estimate for the model and prepare PSC1 data response #14 and the related periodic reporting of rate case expenses incurred.

If you have already provided us with an estimate, thank you, and just let Jeff or Allison know if you expect your estimate to change. We are assuming expenses all the way through a fully litigated case.

Otherwise, please provide Jeff and Allison your estimates for them to include in our proforma adjustment that we need to solidify over the next few days.

This relates to outside consultants as well as any charges that may be hitting for internal support at the Peoples/Aqua/Essential levels.

Thanks

John

P. Moul & Associates

251 Hopkins Road Haddonfield, NJ 08033 Telephone: 856428-7515 • Email: prmoul@verizon.net

February 3, 2021

Mr. John B. Brown, President Delta Natural Gas Company, Inc. 3617 Lexington Road Winchester, KY 40391

Dear Mr. Brown:

I am pleased to submit this proposal to provide you with rate of return testimony for your 2021 rate case for Delta Natural Gas Company, Inc. My testimony will support the Company's cost of equity in your case. My cost of equity testimony will employ a variety of approaches that will include the Discounted Cash Flow ("DCF") model, the Risk Premium approach, the Capital Asset Pricing Model ("CAPM"), and the Comparable Earnings method.

The fee for my direct testimony will be \$34,000 on a cost not to exceed basis. I have excluded from this quote the time and expense associated with meetings outside my office that may be necessary during the preparation of my testimony. Those costs will be billed separately. While my fee quote represents the maximum amount for my direct testimony in ready to file form, the billings will be based upon hours actually logged to the case if they are less than estimated.

As you know, a considerable amount of your rate case expense usually occurs after the filing of the direct testimony. It is difficult to quantify precisely the amount of time necessary for responding to interrogatories, analyzing testimony of opposing witnesses, preparing rebuttal testimony, attending hearings for cross-examination, and assisting your rate case counsel.

As such, these post-filing activities will be billed at the following hourly rates together with out-of-pocket expenses (i.e., duplication, telephone, delivery, and travel costs).

Paul Moul \$320 Clerical \$84 Mr. John B. Brown, President Delta Natural Gas Company, Inc. February 3, 2021 Page 2 of 2

I trust that this proposal will be acceptable to you. If you have any questions concerning the scope of my testimony or my fee, please call.

Sincerely,

Paul R. Moul

/mt

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2021 Rate Application - DELTA NATURAL GAS COMPANY, INC. - Pro Forma Rate Case Expense

Detail of Rate Case Expenses by Expense Component

GL Account # 1242020

Cost Element 5302015 To 5303310

WBS Element # 2021DELTARATECASE

ement #	2021DELTARATE	CASE		
	Estimated			
	Billed Hours		Company	Estimated
Description of Expense	If Applicable	<u>Vendor</u>	<u>Contact</u>	<u>Expense</u>
latory	400	Peoples Regulatory/Legal	Victoria Green	\$54,000.00
Consider Data Dant	200	Agua Caminas Inc	Down Allen	¢18 000 00
a Service - Rate Dept.	200	Aqua Services, Inc.	Danny Allen	\$18,000.00
enses				
Preparation Assistance		The Prime Group LLC.	Steve Seelye	\$44,000.00
ad Lag Study			'sseelye@theprimegroupllc.com'	
,			, , , , , , ,	
ling Analysis/Rate Design		The Prime Group LLC.	Steve Seelye	\$44,000.00
			'sseelye@theprimegroupllc.com'	
epreciation Study		The Prime Group LLC.	Steve Seelye	\$40,000.00
			'sseelye@theprimegroupllc.com'	
ate of Return		P.Moul and Associates	Paul Moul	\$70,000.00
			'Paul Moul' <prmoul@verizon.net></prmoul@verizon.net>	
egal		Skoll Kennon Ogden	Monica Braun	\$200,000.00
			'Braun, Monica' < Monica. Braun@skofirm.com >	
ost of Service Study		The Prime Group LLC.	Steve Seelye	\$30,000.00
			'sseelye@theprimegroupllc.com'	
ax Consulting		Regulated Capital Consultants	Panpilis Fischer	\$30,000.00
and Emanage				\$14,000.00
avel Expenses				\$14,000.00
her Expenses:				
upplies, conference calls,				
anscripts, notification,		Delta Natural Gas Company	Emily Bennett	\$86,000.00
printing, copying, postage, etc.			ebennett@deltagas.com	
·		_		
rojected	600	=		\$630,000.00
Nanantinatian Bariad				2
mortization Period				3
ro Forma Costs				\$210,000.00
				7210,000.00

Test Year

Pro Forma Adjustment

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Delta Natural Gas Company, Inc.
Case No. 2021 - 00185
Schedule of Rate Case Preperation Costs
Response to Commisson's Order
Dated

Date Invoice 2/2/2021 94694 2/2/2021 94694	Stoll Kennon & Ogden Stoll Kennon & Ogden	Hours (1) 5.7 3.3	Rate/Hr. \$330.00	<u>Amount</u>	<u>Description</u>	Object Name	WBS Element	Cost Element	Cost Element Name
2/2/2021 94694	Stoll Kennon & Ogden		\$330.00						COSt Element Warne
	•	2.2		\$1,881	Professional legal service - Member	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
- 1- 1	Stoll Kennon & Ogden	3.3	\$240.00	\$792.00	Professional legal service - Paralegal	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
2/2/2021 94694		10.9	\$330.00	\$3,597.00	Professional legal service - Member	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
2/2/2021 94694	Stoll Kennon & Ogden	6.1	\$275.00	\$1,677.50	Professional legal service - Associate	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
2/2/2021 94694	Stoll Kennon & Ogden			(\$527.45)	Courtesy Reduction	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
4/5/2021 95086	7 Stoll Kennon & Ogden	6	\$330.00	\$1,980.00	Professional legal service -Member	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
4/5/2021 95086	7 Stoll Kennon & Ogden	5.2	\$275.00	\$1,430.00	Professional legal services - Associate	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
4/5/2021 95086	7 Stoll Kennon & Ogden			(\$341.00)	Courtesy Reduction	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
5/5/2021 95301	Stoll Kennon & Ogden	13	\$330.00	\$4,290.00	Professional legal service - Member	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
5/5/2021 95301	Stoll Kennon & Ogden	1.6	\$275.00	\$440.00	Professional legal service - Associate	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
5/5/2021 95301	Stoll Kennon & Ogden	0.5	\$240.00	\$120.00	Professional legal service - Paralegal	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
5/5/2021 95301	Stoll Kennon & Ogden			-\$485.00	Courtesy Reduction	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
6/2/2021 95530	Stoll Kennon & Ogden	124.1	\$330.00	\$40,953.00	Professional legal service - Member	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
6/2/2021 95530	Stoll Kennon & Ogden	80.4	\$275.00	\$22,110.00	Professional legal service - Associate	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
6/2/2021 95530	Stoll Kennon & Ogden	89.7	\$275.00	\$24,667.50	Professional legal service - Associate	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
6/2/2021 95530	Stoll Kennon & Ogden	0.9	\$360.00	\$324.00	Professional Legal Service - Of Counsel	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
6/2/2021 95530	Stoll Kennon & Ogden	63.3	\$240.00	\$15,192.00	Professional Legal Service - Paralegal	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
6/2/2021 95530	Stoll Kennon & Ogden	1	\$175.00	\$175.00	Professional legal service - Paralegal	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
6/2/2021 95530	Stoll Kennon & Ogden			-\$10,342.15	Courtesy Reduction	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
6/2/2021 95530	Stoll Kennon & Ogden			\$9.50	Professional Legal Service - Expenses	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
7/2/2021 95740	Stoll Kennon & Ogden	44.3	\$330.00	\$14,619.00	Professional legal service - Member	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
7/2/2021 95740	Stoll Kennon & Ogden	37.9	\$275.00	\$10,422.50	Professional legal service - Associate	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
7/2/2021 95740	Stoll Kennon & Ogden	64.5	\$275.00	\$17,737.50	Professional legal service - Associate	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
7/2/2021 95740	Stoll Kennon & Ogden	0.3	\$390.00	\$117.00	Professional Legal Service - Of Counsel	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
7/2/2021 95740	Stoll Kennon & Ogden	1.9	\$360.00	\$684.00	Professional Legal Service - Of Counsel	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
7/2/2021 95740	Stoll Kennon & Ogden	15.5	\$240.00	\$3,720.00	Professional Legal Service - Paralegal	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
7/2/2021 95740	Stoll Kennon & Ogden	0.8	\$175.00	\$140.00	Professional Legal Service - Paralegal	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service
				-\$4,744.00	Courtesy Reduction	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303220	Legal Service

		Total Outside Legal Expenses	-	-	\$150,638.90					
2/1/2021	ID 2-1-21	The Prime Group	6	\$230.00	\$1,380.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
2/1/2021	ID 2-1-21	The Prime Group	1.5	\$230.00	\$345.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
3/1/2021	ID 3-1-21	The Prime Group	13	\$230.00	\$2,990.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
3/1/2021	ID 3-1-21	The Prime Group	5	\$200.00	\$1,000.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
4/1/2021	ID 4-1-21	The Prime Group	15	\$230.00	\$3,450.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
4/1/2021	ID 4-1-21	The Prime Group	25.5	\$200.00	\$5,100.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services

4/1/2021	ID 4-1-21	The Prime Group	20	\$170.00	\$3,400.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
5/1/2021	ID 5-1-21	The Prime Group	6	\$230.00	\$1,380.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
5/1/2021	ID 5-1-21	The Prime Group	24	\$200.00	\$4,800.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
5/1/2021	ID 5-1-21	The Prime Group	10	\$170.00	\$1,700.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
5/1/2021	ID 5-1-21	The Prime Group	3	\$170.00	\$510.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
6/1/2021	ID 6-1-21	The Prime Group	115	\$230.00	\$26,450.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
6/1/2021	ID 6-1-21	The Prime Group	119	\$200.00	\$23,800.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
6/1/2021	ID 6-1-21	The Prime Group	18.5	\$170.00	\$3,145.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
6/1/2021	ID 6-1-21	The Prime Group	5	\$170.00	\$850.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
7/1/2021	ID 7-1-21	The Prime Group	5.5	\$230.00	\$1,265.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
		The Prime Group Total	_	•	\$81,565.00	_				
			Bill Days	Daily Rate		_				
4/16/2021	2841804162021	Regulated Capital Consultants, LLC	0.4375	\$2,600.00	\$1,137.50	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
4/16/2021	2841804162021	Regulated Capital Consultants, LLC	1.875	\$2,600.00	\$4,875.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
4/23/2021	2841804232021	Regulated Capital Consultants, LLC	0.5	\$2,600.00	\$1,300.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
4/30/2021	2841804302021	Regulated Capital Consultants, LLC	0.625	\$2,600.00	\$1,625.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
5/7/2021	2841805072021	Regulated Capital Consultants, LLC	0.9375	\$2,600.00	\$2,437.50	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
5/21/2021	2841805212021	Regulated Capital Consultants, LLC	0.25	\$2,600.00	\$650.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
5/28/2021	2841805282021	Regulated Capital Consultants, LLC	2.125	\$2,600.00	\$5,525.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
6/4/2021	2841805282021	Regulated Capital Consultants, LLC	1.125	\$2,600.00	\$2,925.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
6/11/2021	2841805282021	Regulated Capital Consultants, LLC	2.125	\$2,600.00	\$5,525.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
5/14/2021	2841805282021	Regulated Capital Consultants, LLC	0.375	\$2,600.00	\$975.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
		Regulated Capital Total	_	•	\$26,000.00	_				
			Hours (1)	Rate/Hr.		_				
6/2/2021	1	P. Moul & Associates	97	\$320.00	\$31,040.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
6/2/2021	1	P. Moul & Associates	17.75	\$84.00	\$1,491.00	Consulting work related to rate case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303310	Consultant Services
		P.Moul & Assoc. Total			\$32,531.00					
			_			_				
		Total Outside Consultant Expenses	_		\$290,734.90	<u>_</u>				
5/14/2021	246730	Kentucky Secretary of State			\$10.00	Certificate of Existance	2021 Delta Rate Case Expenses	2021DELTARATECASE		State Authorization
5/28/2021		Delta Travel Expense J. Morphew			\$58.72	Travel Meals Employee 50% Non-Ded	2021 Delta Rate Case Expenses	2021DELTARATECASE	5302015	Travel Expenses
6/23/2021	21062DD1	Kentucky Press Service			\$98,374.89	Newspaper Advertisement Rate Case	2021 Delta Rate Case Expenses	2021DELTARATECASE	5303830	Advertising
6/23/2021		Delta Travel Expense J. Brown			\$41.76	Travel Meals Employee 50% Non-Ded	2021 Delta Rate Case Expenses	2021DELTARATECASE	5302015	Travel Expenses
			_			<u>_</u>				
		Delta Internal Expenses	=		\$98,485.37	<u>7</u>				
		Takal Francisco	-		ć200 220 2 -	_				
		Total Expenses	_	•	\$389,220.27	<u></u>				

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 86. **Property Tax Expense (UPDATE).** Delta's Tab 57, Schedule D-2.7 shows an adjustment to increase property tax expense by \$335,311 based on a factor of 1.095 that is an estimate of the increase in taxable property from December 31, 2019 to December 31, 2021. Also, Delta's Excel workpaper, "DELTA_R_PSCDR1_NUM054_061121_Rate_Model_CONF" per Schedules 5.1 and 5.2 show some supporting calculations. Address the following:
 - a. Provide Delta's property tax expense (by account number) for each of the calendar years 2018 to 2020, plus the Base Period (by month) and the Forecasted Test Period, and explain the reasons for the changes in property tax expense for each year.
 - b. For each of the financial years/period in (a) above, explain the time period of the assessable plant per the property tax bill (for example, explain if the assessed plant for property tax purposes is always one year in arrears behind the related financial period).
 - c. Provide the date that the latest property tax statements will become available to Delta in 2021, and provide a copy of the property tax statement when it becomes available and explain the amount of property tax expense that will be recorded on Delta's books by account number.
 - d. Regarding (a) and (b) above, provide the net assessable plant (by account or categories) supporting the property tax expense of each year, and provide the corresponding net plant accounts recorded on the books related to the same assessable year and explain the reasons for the differences between assessable plant and actual plant per books for each year (for example, explain plant on the books that is not assessable or has a different value for assessment purposes). In all cases, provide the ratio (percent factor) of assessable plant to per book plant for the same year.
 - e. Explain and provide support for Delta's property tax expense adjustment showing December 31, 2019 Net Plant of \$144,629,535 multiplied by the property tax rate of 1.996426%. Explain and provide the supporting documentation and calculations for the 2019 property tax rate of 1.996426%, and explain how this reconciles to property tax values and the calculated tax per Delta Schedule 5.1, and explain if the 1.996426% factor reconciles to any factors provided at the property tax assessment statement.
 - f. Explain why 2019 plant and property tax factors were used in this property tax expense adjustment calculation, and explain why 2020 related plant and property tax factors were not used, and provide these calculations for the 2020 period.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

g. Explain why Delta's Tab 57, Schedule D-2.7 property tax adjustment shows a factor increase of 1.095 from December 31, 2019 to December 31, 2021 plant balances, and explain why Delta cannot substitute actual December 31, 2020 plant balances for the December 31, 2019 plant amounts. Please substitute the 2020 actual data for the 2019 data, or explain why this calculation cannot be performed.

Response:

- a. See Attachment 1 Property Tax Expense. Delta's property tax expense increased every year due to annual additions to plant. Fluctuations in annual property tax expense is due to the timing of when the tax bills are received and paid. This can also result in property taxes being paid for more than one tax year in any given calendar year.
- b. Assessed plant for property tax purposes is at least one year in arrears, behind the related financial period. As shown on the attachment to part a, the property tax expense may be more than one year in arrears since the timing of the assessments is controlled by the state and local tax jurisdictions.
- c. Property tax statements can become available anytime during calendar year 2021, but some may not be available until 2022 since the timing is dependent on the taxing jurisdiction that prepares and mails the tax documents. Delta expects to record an estimated \$138,420 in total to account number 5702100 for the months of August through December 2021.
- d. See Attachment 2 Property Reported vs Assessment. As shown on the attachment, the final assessment from the state is based on their own calculations and does not provide Delta with detail by each plant account. The attachment also includes the Notice of Assessment from the state.
- e. Please see Attachment 3 provided in Excel format. Delta consistently monitors its property tax expense as a percentage of net plant with the aid of this spreadsheet. For 2020 property tax expense as a percentage of the 12/31/19 tax base period, 2020 actual / estimated taxes were divided by the 12/31/19 gross plant of \$255,809,905 net of \$111,180,370 accumulated depreciation a net of \$144,629,535 resulting in the 1.996426% average tax rate. This calculation is designed to help monitor property tax expense, and to facilitate property tax accounting and budgeting as well as ratemaking. It is not used to tie into any factors provided at the property tax assessment statement.
- f. At the time of the property tax adjustment preparation the 2019 plant and 2020 actual / estimated taxes were most readily available. Please see the attachment to part e provided in Excel format for the requested information.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

g. Projected 2022 test year property taxes are expected to be based on 12/31/21 plant. The most readily available 2020 actual / estimated property tax expense was based on 12/31/19 plant. Thus, the 2020 actual / estimated property tax expense was increased by the 1.095 factor representing the projected gross plant at 12/31/21 over actual gross plant at 12/31/19. Please see the attachment to part e provided in Excel format for the requested information.

Sponsoring Witness: Andrea Schroeder

DELTA NATURAL GAS COMPANY, INC. PROPERTY TAXES AG1-86 a

	General L	edger Calendar yea	ar				TAX	YEAR		Total
	Account	AP Expenses	Accruals	Balance		2017	2018	2019	2020	AP Expenses
2018	1.408.02	3,084,306	2,599,000	485,306	2	,552,111	532,195			3,084,306
2019	5702100	2,737,528	2,804,500	(66,972)		48,239	2,098,857	590,432		2,737,528
2020	5702100	2,146,594	3,090,000	(943,406)				2,146,594		2,146,594
2021 thru July	5702100	2,763,246	1,340,600	1,422,646				2,488	2,760,758	2,763,246

2,600,350

2,631,052 2,739,514

2,760,758

Delta converted to SAP in 2019 resulting in minor change to the account number, as shown above.

 Base	Period by Mo	onth	Forecas	st Period by	Month
Sep-20	5702100	259,000.00	Jan-22	5702100	266,821.75
Oct-20	5702100	259,000.00	Feb-22	5702100	266,821.75
Nov-20	5702100	259,000.00	Mar-22	5702100	266,821.75
Dec-20	5702100	259,000.00	Apr-22	5702100	266,821.75
Jan-21	5702100	73,200.00	May-22	5702100	266,821.75
Feb-21	5702100	258,200.00	Jun-22	5702100	266,821.75
Mar-21	5702100	257,400.00	Jul-22	5702100	266,821.75
Apr-21	5702100	248,350.00	Aug-22	5702100	266,821.75
May-21	5702100	248,350.00	Sep-22	5702100	266,821.75
Jun-21	5702100	248,350.00	Oct-22	5702100	266,821.75
Jul-21	5702100	248,350.00	Nov-22	5702100	266,821.75
Aug-21	5702100	248,350.00	Dec-22	5702100	266,821.75

DELTA NATURAL GAS COMPANY Property Tax Assessment Actual NBV Reported vs Assessment

Property Tax Return <u>Form K</u>	Notice of Assessment		
NBV <u>Reported</u>	Final <u>Assessment</u>	<u>Difference</u>	Ratio
109,531,181	109,531,181	-	100%
42,281,578	105,627,829	63,346,251	250%
2,357,266	2,357,266	<u>-</u>	100%
154,170,025	217,516,276	63,346,251	141%
NBV <u>Reported</u>	Final <u>Assessment</u>	<u>Difference</u>	
101,960,783	101,960,783	-	100%
41,297,635	103,316,355	62,018,720	250%
2,233,389	2,233,389	<u>-</u>	100%
145,491,807	207,510,527	- 62,018,720	143%
NBV <u>Reported</u>	Final <u>Assessment</u>	<u>Difference</u>	
101,550,706	116,311,068	14,760,362	115%
38,210,113	84,377,394	46,167,281	221%
2,355,001	2,355,001	<u>-</u>	100%
142,115,820	203,043,463	60,927,643	143%
	Return Form K NBV Reported 109,531,181 42,281,578 2,357,266 154,170,025 NBV Reported 101,960,783 41,297,635 2,233,389 145,491,807 NBV Reported 101,550,706 38,210,113 2,355,001	Return Form K Notice of Assessment NBV Reported Final Assessment 109,531,181 109,531,181 42,281,578 105,627,829 2,357,266 2,357,266 154,170,025 217,516,276 NBV Reported Assessment 101,960,783 101,960,783 41,297,635 103,316,355 2,233,389 2,233,389 145,491,807 207,510,527 NBV Reported Assessment 101,550,706 116,311,068 38,210,113 84,377,394 2,355,001 2,355,001	Return Form K Notice of Assessment NBV Reported Assessment Difference 109,531,181 109,531,181 - 42,281,578 105,627,829 63,346,251 2,357,266 2,357,266 - 154,170,025 217,516,276 63,346,251 NBV Reported Assessment Difference 101,960,783 101,960,783 - 41,297,635 103,316,355 62,018,720 2,233,389 2,233,389 - 145,491,807 207,510,527 62,018,720 NBV Reported Assessment Assessment Difference 101,550,706 116,311,068 14,760,362 38,210,113 84,377,394 46,167,281 2,355,001 2,355,001 -

2020 PUBLIC SERVICE COMPANY ASSESSMENT

			:R	
STATE AND LOCAL	TAX RATE Per \$100		ASSESSED VALUE	STATE TAX OUE
Real Estate	0.122	50.35%	109,531,181	133,628.04
Tangible Property	· 0.45	48.55%	105,627,529	475,325.23
Business Inventory	0.05	1.08%	2,357,266	1,178.63
Inventory In Transit	0.00	0.00%	0	0.00
TATE TAX ONLY		100.00%	217,516,276	610,131.91
Foreign Trade Zone Tangible	0.001	0.00%	O O	0,00
Recycling Equipment	0.45	0.00%	0	0.00
Manufacturing Machinery	10.15	0.00%	0	0.00
Pollution Control Equipment	0.15	0.00%	0	0.00
Telephonic Equipment	0.15	0.00%	0	0.00
Business Inventory (MM)	0.05	0.00%	0	0.00
IRB Property Taxable	0.015	0.00%	0	0.00
IRB Property Nontaxable	0.00	0.00%	0	0.00
		0.00%	0	0.00
OTAL ASSESSED VALUE AND STATE TAX DUE		100.00%	217,516,275	610,131.91
OCAL TAX QUE				2,257,186.67
OTAL TAX DUE				2,867;298.58
OUNT INV DOE				-,,

¹ PERCENTAGE OF STATE TAX TO TOTAL TAX

NUMBER OF COUNTIES FOR LOCAL TAX

² PERCENTAGE OF LOCAL TAX TO TOTAL TAX

³ PERCENTAGE OF TOTAL TAX TO TOTAL ASSESSED VALUE

COMMONWEALTH OF KENTUCKY DEPARTMENT OF REVENUE

OFFICE OF PROPERTY VALUATION
PUBLIC SERVICE BRANCH
STATION 32 4TH FL, 501 HIGH STREET
FRANKFORT, KY 40601-2103
Phone (502) 564-8175 Fax (502) 564-8192

NOTICE OF ASSESSMENT

DELTA NATURAL GAS COMPANY INC CASEY MUDD 3617 LEXINGTON RD WINCHESTER, KY 40391-0000 GNC:

005535

TYPE CO: TAX TYPE:

GU 035

TAX ID:

610458329

This Notice of Assessment will become final on 01/14/2020, 60 days from the notice date. A corresponding Notice of Tax Due is being sent from the Compliance and Accounts Receivable System based on the Total Assessment shown below. The Notice of Tax Due will provide the state tax liability, any applicable interest and/or filing penalties that may be assessed. Local taxes will be billed separately by the local taxing jurisdictions where your property is located.

If you protest this assessment, see enclosed 61F009 Notification-Protesting your Assessment. You must submit a written protest in accordance with KRS 131.110; and as required by KRS 132.825(10) and KRS136.180(2), your protest must specify the valuation you claim to be true. Your written protest stating your claimed value and your payment of tax for your claimed value must be submitted to the Department of Revenue on or before 01/14/2020 or no further remedies will be available regarding this assessment per KRS 134.590. Submit your protest and payment to: ATTN: Public Service Branch, Division of State Valuation, KENTUCKY DEPARTMENT OF REVENUE, Sta. 32, 4th Floor, 501 High Street, Frankfort, KY 40601-2103. You may contact the Public Service Branch at Phone (502) 564-8175 and Fax (502) 564-8192.

NOTICE DATE:

11/15/2019 TAX YEAR: 2019 (For Year Ending December 31, 2018)

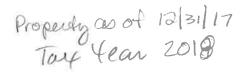
PROPERTY CLASS	TAX RATE Per \$100	ASSESSED VALUE	STATE TAX DUE
Subject to State and Local Tax	****		-
Real Estate	0.122	\$101,960,783.00	\$124,392.16
**Tangible Personal Property	0.45	\$103,316,355.00	\$464,923.60
Business Inventory	0.05	\$2,233,389.00	\$1,116.69
Inventory In Transit	0.00	\$0.00	\$0.00
Subject to State Tax Only			
Foreign Trade Zone Property	0.001	\$0.00	\$0.00
Recycling Equipment	0.45	\$0.00	\$0.00
Manufacturing Machinery	0.15	\$0.00	\$0.00
Pollution Control Equipment	0.15	\$0.00	\$0.00
Telephonic Equipment	0.15	\$0.00	\$0.00
Business Inventory (MM)	0.05	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
IRB Property	0.015	\$0.00	\$0.00
IRB Property Nontaxable	0.00	\$0.00	\$0.00
* Excludes Motor Vehicles \$2,489,473	TOTALS	\$207,510,527.00	\$590,432.45

A 10% penalty is charged for late filed returns per KRS 132.290(3). A 20% penalty is charged for omitted property per KRS 132.290(4). Applicable interest will be applied when late or omitted.

DELTA R AGDR1 NUM086 072821

COMMONWEALTH OF KENTUCKY DEPARTMENT OF REVENUE

OFFICE OF PROPERTY VALUATION PUBLIC SERVICE BRANCH STATION 32 4TH FL, 501 HIGH STREET FRANKFORT, KY 40601-2103 Phone (502) 564-8175 Fax (502) 564-8192



NOTICE OF ASSESSMENT

DELTA NATURAL GAS COMPANY INC CASEY MUDD 3617 LEXINGTON RD **WINCHESTER, KY 40391-9706**

GNC:

005535

TYPE CO:

GU

TAX TYPE:

035

TAX ID:

610458329

This Notice of Assessment has been amended from the original, it will become final on 12/16/2018, 60 days from the notice date. A corresponding Notice of Tax Due is being sent from the Compliance and Accounts Receivable System based on the Total Assessment shown below. The Notice of Tax Due will provide the state tax liability, any applicable interest and/or filing penalties that may be assessed. Local taxes will be billed separately by the local taxing jurisdictions where your property is located.

If you protest this assessment, see enclosed 61F009 Notification-Protesting your Assessment. You must submit a written protest in accordance with KRS 131.110; and as required by KRS 132.825(10) and KRS136.180(2), your protest must specify the valuation you claim to be true. Your written protest stating your claimed value and your payment of tax for your claimed value must be submitted to the Department of Revenue on or before 12/16/2018 or no further remedies will be available regarding this assessment per KRS 134.590. Submit your protest and payment to: ATTN: Public Service Branch, Division of State Valuation, KENTUCKY DEPARTMENT OF REVENUE, Sta. 32, 4th Floor, 501 High Street, Frankfort, KY 40601-2103. You may contact the Public Service Branch at Phone (502) 564-8175 and Fax (502) 564-8192.

*AMENDED NOTICE DATE: 12/20/2018

TAX YEAR: 2018 (For Year Ending December 31, 2017)

ORIGINAL NOTICE DATE: 10/17/2018

* Due date calculated based on Original Notice Date

PROPERTY CLASS	TAX RATE Per \$100	ASSESSED VALUE	STATE TAX DUE
Subject to State and Local Tax			
Real Estate	0.122	\$116,311,068.00	\$141,899.50
**Tangible Personal Property	0.45	\$84,377,394.00	\$379,698.27
Business Inventory	0.05	\$2,355,001.00	\$1,177.50
Inventory In Transit	0.00	\$0.00	\$0.00
Subject to State Tax Only			
Foreign Trade Zone Property	0.001	\$0.00	\$0.00
Recycling Equipment	0.45	\$0.00	\$0.00
Manufacturing Machinery	0.15	\$0.00	\$0.00
Pollution Control Equipment	0.15	\$0.00	\$0.00
Telephonic Equipment	0.15	\$0.00	\$0.00
Business Inventory (MM)	0.05	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
IRB Property	0.015	\$0.00	\$0.00
IRB Property Nontaxable	0.00	\$0.00	\$0.00
** Excludes Motor Vehicles \$1,956,537.00	TOTALS	\$203,043,463.00	\$522,775.28

A 10% penalty is charged for late filed returns per KRS 132.290(3). A 20% penalty is charged for omitted property per KRS 132.290(4). Applicable interest will be applied when late or omitted.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 87. **Hydrocarbon Liquid Processing Plant.** Witness Morphew's direct testimony (page 8, lines 10 19) states that Delta's hydrocarbon liquid processing plant in Bell County has been turned off because of decreased natural gas production in eastern Kentucky, although the plant is maintained in operational condition. Address the following:
 - a. Explain if the Commission has previously approved this processing plant being turned off, or explain if Commission approval is not necessary.
 - b. Provide the date the processing plant was most recently turned off, and provide Delta's best estimate of when the plant will be turned on again (and provide supporting documentation for this estimate).
 - c. For the period from January 2011 through June 30, 2021, identify the number of times the processing plant has been turned off and on (and provide those specific dates), and explain why the plant was turned off and on in each instance.
 - d. Provide the total cost of operating this plant that is included in the revenue requirement of this case by account number, including the amounts in rate base by account number (plant in service, CWIP, M&S, etc.), depreciation/amortization expense by account number, operating and maintenance expense by account number, property tax by account number, other taxes by account number, and all other amounts.
 - e. Explain and identify the number of specific personnel working at the liquid processing plant (or that have some primary responsibility for the liquid processing plant) both before and after it was turned off, and explain how many employees have been laid off or terminated, re-assigned to other functions, or otherwise treated during the period when the plant is turned off.
 - f. Provide a citation to precedent by the Commission, for allowing the costs of a liquid processing plant that is not being used to be recovered in a rate case revenue requirement (cite to the utility, case number, and Commission Order language). Otherwise, explain Delta's complete rationale for this treatment in this rate case.

Response:

a. No. Commission approval is not necessary for periodic shutdowns or startups of this or any other plant. Delta's hydrocarbon liquid processing plant was installed to maintain pipeline safety by the removal and transportation of hydrocarbon liquids in a safe manner. Delta does not operate equipment when it does not need

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

to do so. But the plant continues to be necessary to maintain pipeline safety whenever Delta receives natural gas from production areas in eastern Kentucky. Turning off the facility is prudent when there is no need to remove hydrocarbons in Delta's system; this reduces Delta's operational expense and benefits Delta and its customers. The operation of the plant has been interrupted numerous times since January 2011. These interruptions occurred when intentional shut downs were desired, and/or breakdowns and associated repairs rendered the plant inoperable.

- b. Delta recently turned off the processing plant on July 23, 2021. It is uncertain at this time when the plant will be turned back on for production.
- c. The operation of the hydrocarbon liquid processing plant has been interrupted 16 times since its commissioning on December 1, 2011. The specific dates for shutdown and start-up are as follows:

2012:

- Off January 7/On January 11
- Off January 23/On January 24
- Off March 12/On March 30
- Off July 12/On July 19
- Off August 20/On August 22

<u>2013</u>:

• Off May 9/On May 30

2014:

• Off January 1/On January 2

2015:

- Off February 23/On February 25
- Off March 5/On March 7

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

• Off August 16/On October 1

2016:

• Off August 16/On August 19

2017:

- Off July 21/On July 26
- Off August 23/On August 25

2019-2021:

• Off November 5, 2019/On June 1, 2021

2021:

- Off June 20/On July 19
- Off July 23

Delta does not maintain records to indicate why it was turned off or on each instance. The plant may be interrupted for numerous reasons. The primary reason for interruption has been routine maintenance. There have also been instances where small electrical issues have occurred that required a temporary shut down for a minor repair. Loss of local production volumes with high btu content have also contributed to shutdowns. The loss of high btu production gas entering Delta's system contributes to less volume of hydrocarbon liquid build-up in the pipelines. The reduced chance of significant liquid quantities in the pipelines results in less run-time of the plant. However, third party gas production volumes continually vary, therefore it is necessary to keep the plant available for operation when required. Delta's receipt of high btu gas volumes are entirely dependent on the production companies' operations. Given this variable, determining the schedule

FIRST ATTORNEY GENERAL DATA REQUEST **DATED JULY 14, 2021**

of operating the liquid plant requires constant evaluation of production gas volumes

to establish plant run times.

d. Delta does not forecast in the level of detail necessary to provide the requested

information.

The plant does not require continual physical oversight by any employees. One of

Delta's Transmission Operations Coordinators is primarily responsible for starting

the plant when needed and periodically checking on its operations. In addition, the

Gas Control Department in Winchester also observes its operation. Gas Controllers

can monitor gas volumes as well as liquid production of the facility 24 hours a day.

In the event Gas Control notices any unusual operations of the facility, they can

immediately dispatch the Transmission Coordinator to the site for a full evaluation.

For the entire history of the plant, there have been no employees laid off,

terminated, or re-assigned as a result of any shutdown situation.

Not applicable. As shown in parts a, b, and c, the hydrocarbon liquid processing

plant is used and remains a necessary component of Delta's storage and

transmission operations, even though it may not be operationally necessary to run

the plant 365 days a year.

Sponsoring Witness: Jonathan Morphew

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 88. **Excess Deferred Income Tax Amortization.** Address the following regarding the impact of the excess deferred income tax amortization under the Tax Cuts and Jobs Act as approved by the Commission (or explain if this impact for Delta has not been reviewed by the Commission):
 - a. Provide the financial impact on all income statement and balance sheet accounts (by account number) for calendar years 2018, 2019, 2020, the Base Period, and the Forecasted Test Period related to the amortization of excess deferred income taxes on all categories of impacted plant assets with deferred taxes.
 - b. Explain if the Commission has approved the amount of excess deferred taxes to be amortized for each plant category and the amortization period/years, and provide these amounts (and a citation and reconciliation to the related Commission Order).
 - c. Show these impacts upon all deferred tax accounts (by account number), showing the beginning excess deferred balance for each category, the amortization amount for each year for each excess deferred balance category, and the ending unamortized excess deferred balance by category for the years noted above. Explain if any of the excess deferred tax balances will be fully amortized by December 31, 2022.
 - d. Explain the impact of excess deferred tax amortization on this rate case, including deferred tax balances, income tax expense, and all other account balances.

Response:

- a. Please see the attachment for the financial impact of the amortization of excess deferred income taxes.
- b. The Commission has approved the treatment and the orders for Delta's excess deferred tax amortization in Case No. 2018-00040. The order authorizes the amortization of protected excess ADIT using a reverse South Georgia Methodology over 21 years resulting in an income tax expense reduction of \$673,579 per year, and the amortization of unprotected excess ADIT using an amortization period over 15 years resulting in an income tax expense reduction of \$60,567 per year. Peoples Gas of Kentucky ("PGKY") is amortizing protected excess ADIT using the Average Rate Assumption method. There was no TCJA proceeding for PGKY. Because the unprotected excess ADIT is unregulated, those balances were written off to the income statement.
- c. Please see Attachment for the beginning and ending balances for each category as well as the amortization amounts for each year. No excess deferred tax balances will be fully amortized by December 31, 2022.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

d. The impact of the excess deferred income tax amortization on the deferred balances under the Tax Cuts and Jobs Act of 2017 ("TCJA") has been included as a reduction to rate base in this case in the amount of \$12,300,624. While preparing this response, the Company discovered that the balance of excess deferred taxes included \$361,134 of non-rate base excess deferred taxes as shown on line 34, column (B) of the Attachment for deferred gas costs 1.242.13, bad debt reserve 1.242.14, medical reserve 1.242.18, professional fees 1.242.19, accrued vacation 1.242.22, pension plan 1.282.02, annual leave plan 1.282.06 and the supplemental retirement plan 1.283.03. These excess deferred balances should not be included as a reduction to rate base. The balance of excess deferred taxes also excluded \$45,878 of rate base excess deferred taxes for PGKY as shown on line 34, column (D) of the Attachment. The corrected amount of the unamortized TCJA deferred balances is \$11,985,368 as shown in line 34, column (E) of the Attachment (\$11,939,490=\$12,300,624 - \$361,134 + \$45,878) which represents a net increase to rate base of \$315,256 (\$315,256=12,300,624 - 11,985,368).

The impacts of the TCJA excess deferred income tax amortization in cost of service (as a reduction to income tax expense) were not included in the original filing. Subsequent to the original filing the Company discovered that it had inadvertently omitted the amortization of excess ADIT and included an explanation with the amounts in the response to PSC DR 1-14. The update results in a reduction to income tax expense of \$734,146 for Delta Gas, which is the total of Delta's amortization of protected and unprotected excess as stated in the response to question b above, and \$4,028 for PGKY's TCJA amortization of protected excess, which is the estimated annual amount for the forecasted test year.

Sponsoring Witness: William C. Packer

DELTA NATURAL GAS COMPANY, INC.

Case No. 2021-00185

AGDR 1-88 Attachment

AMORTIZATION OF EXCESS DEFERRED TAXES

For the Years Ended December 31, 2018 - 2020; Base Period and Forecasted Test Period

Protected

Calendar

Beginning Balance Annual Amortization Ending Balance

О					Deferred Tax	es				
		P	rotected		Un	rotected			Total	
Calendar	Be	ginning Balance Annua	al Amortization	Ending Balance	Beginning Balance Annual	Amortization	Ending Balance	Beginning Balance	Annual Amortization	Ending Balance
1	2018	14,145,163	168,395	13,976,768	908,511	15,142	893,369	15,053,674	183,537	14,870,137
2	2019	13,976,768	673,579	13,303,189	893,369	60,567	832,802	14,870,137	734,147	14,135,993
3	2020	13,303,189	673,579	12,629,610	832,802	60,567	772,234	14,135,991	734,147	13,401,844
Base Peri	od									
4 TME 8/32	1/21	12,854,136	673,579	12,180,557	792,423	60,567	731,856	13,646,560	734,147	12,912,413
Forecaste	ed Test Perio	d								-
5 TME 12/3	31/22	11,956,031	673,579	11,282,451	711,667	60,567	651,100	12,667,698	734,147	11,933,551
		Regulator	y Liability Balance		D	TA Balance			Accounts	-
		Excess D	IT plus Gross Up					,	Annual Journal Entry	
			Gross-up		Gro	ss-up/DTA		Cr. EDIT Amort-411	Dr. Reg -254	Cr. DTA-190
Calendar	Ве	ginning Balance Annua	al Amortization	Ending Balance	Beginning Balance Annual	Amortization	Ending Balance			
6	2018	20,058,193	244,553	19,813,639	5,004,519	61,016	4,943,503	(183,537)	244,553	(61,016
7	2019	19,813,639	978,210	18,835,429	4,943,503	244,063	4,699,440	(734,147)	978,210	(244,063
8	2020	18,835,429	978,210	17,857,219	4,699,440	244,063	4,455,376	(734,147)	978,210	(244,063
Base Peri	od									
9 TME 8/33	L/21	18,183,290	978,210	17,205,080	4,536,731	244,063	4,292,667	(734,147)	978,210	(244,063
Forecaste	ed Test Perio	d								
10 TME 12/3	31/22	16,879,010	978,210	15,900,800	4,211,313	244,063	3,967,250	(734,147)	978,210	(244,063
PGKY										

Unprotected

Beginning Balance Annual Amortization Ending Balance

Total

Beginning Balance Annual Amortization Ending Balance

11 12 13	2018 2019 2020	64,846 63,433 56,474	1,413 6,959 4,289	63,433 56,474 52,185	- - -	- - -	- - -	64,846 63,433 56,474	1,413 6,959 4,289	63,433 56,474 52,185
Base F 14 TME 8	Period 3/31/21	55,390	6,334	49,056	-	-	-	55,390	6,334	49,056 -
Foreca 15 TME 1	asted Test Period 12/31/22	47,492	4,028	43,464	-	-	-	47,492	4,028	43,464 -

		Regulatory Liability	Balance			DTA Balance			Accounts	
		Excess DIT plus Gro	ss Up					Annual Journal Entry		
		Gross-up			Gross-up/DTA			Cr. EDIT Amort-411	Dr. Reg -254	Cr. DTA-190
	Calendar	Beginning Balance	Annual Amortization	Ending Balance	Beginning Balance	Annual Amortization	Ending Balance			
16	2018	86,403	1,882	84,521	21,558	470	21,088	(1,413)	1,88	2 (470)
17	2019	84,521	9,273	75,248	21,088	2,314	18,774	(6,959)	9,27	3 (2,314)
18	2020	75,248	5,715	69,534	18,774	1,426	17,349	(4,289)	5,71	5 (1,426)
	Base Period									
19	TME 8/31/21	73,804	8,439	65,365	18,414	2,106	16,309	(6,334)	8,43	9 (2,106)
	Forecasted Test P	eriod								
20	TME 12/31/22	63,280	5,367	57,914	15,788	1,339	14,449	(4,028)	5,36	7 (1,339)
		As Filed		Delta Excess		Corrected				
		Delta Excess	Delta Excess	Rate Base	PGKY Excess	TCJA Excess				
13 mo a	avg TME 12-31-22	Total (A)	Non Rate Base (B)	(C)=(A)-(B)	Total (D)	Total $(E)=(C)+(D)$				
21	Balance 12-31-21	12,667,698	377,184	12,290,514	47,492	12,338,006				
22	1/31/2022	12,606,519	374,509	12,232,010	47,156	12,279,166				
23	2/28/2022	12,545,340	371,834	12,173,506	46,821	12,220,327				
24	3/31/2022	12,484,161	369,159	12,115,002	46,485	12,161,487				
25	4/30/2022	12,422,982	366,484	12,056,498	46,149	12,102,647				
26	5/31/2022	12,361,803	363,809	11,997,994	45,814	12,043,808				
27	6/1/3022	12,300,624	361,134	11,939,490	45,478	11,984,968				
28	7/31/2022	12,239,446	358,458	11,880,988	45,142	11,926,130				
29	8/31/2022	12,178,267	355,783	11,822,484	44,807	11,867,291				
30	9/30/2022	12,117,088	353,108	11,763,980	44,471	11,808,451				

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34	13 mo average	12.300.624	361.134	11.939.491	45.478	11.984.969
33	12/31/2022	11,933,551	345,083	11,588,468	43,464	11,631,932
32	11/30/2022	11,994,730	347,758	11,646,972	43,800	11,690,772
31	10/31/2022	12,055,909	350,433	11,705,476	44,136	11,749,612

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 89. **Reorganization.** In Case Number 2021-00283, Delta has filed an Application for corporate reorganization, regarding the indirect acquisition of control of Delta by LDC Funding. Delta states this restructuring will not have any impact on the financial structure of Delta, no impacts on costs or expenses, and no impact on rates or services. Address the following:
 - a. Provide the names of attorneys and outside consultants addressing this reorganization for Delta, and identify the amount of expenses included in the Base Period and the Forecasted Test Period for these attorneys and consultants (by account number), including all amounts allocated and direct assigned by PNG and Essential to Delta.
 - b. Regarding (a) above, provide the costs of these attorneys and outside consultants that are related to the reorganization issue and has been recorded on Delta's books (by account number) for the Base Period and Forecasted Test Period.
 - c. Regarding (a) and (b) above, rovide the costs of these attorneys and outside consultants that are not related to the reorganization issue and have been recorded on Delta's books (by account number) for the Base Period and Forecasted Test Period.

Response:

- a. Attorney Monica Braun of Stoll Keenon Ogden PLLC ("SKO") is handling the referenced filing and there are no outside consultants engaged. No costs specific to this PSC filing were included in the Base or Forecasted Test Period.
- b. None at this time. Delta remitted \$2,016.90 to SKO in June 2021 and \$356.40 in July 2021 for this matter. Delta has not yet submitted its Base Period update for these months and will not propose any adjustment to the Forecasted Test Period related to this filing.

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

c. Delta included \$104,866.05 for costs not related to the reorganization issue for SKO in FERC Account 923 for the Base Period. The projected amount of legal spend for the Forecasted Test Period is approximately \$115,000 in FERC Account 923. The projected amount is not broken down by vendor but based on prior history, is expected to largely be comprised of SKO fees.

Sponsoring Witness: Andrea Schroeder

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 90. **Accruals.** Address the following regarding accrued expenses:
 - a. Provide the amount of the 20 largest accrued expense entries (by account number) made on the books for the actual and estimated months included in the Base Period August 31, 2021, provide an explanation for the accrual, provide documentation supporting the accrual calculations, and provide a copy of the related journal entry.

Response:

See attached. The first two pages of the attachment are a summary list of the accruals provided. Certain of the attachments are filed pursuant to a petition for confidential protection.

Sponsoring Witness: Andrea Schroeder

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Accrual Summary List

Delta Natural Gas Company AG 1-90

	Document		G/L		Year/Month							
Explanation	Number	Document Header Text	Account	G/L Account Description	2020/09	2020/10	2020/11	2020/12	2021/01	2021/02	2021/03	Grand Total
	2200000000	BONUS ACCRUAL	2141200	Accrued Annual Incentive					(70,688.0	0)		(70,688.00
Delta	2200000000	BONUS ACCRUAL	5300180	Salaried - Annual Incentive					70,688.0	0		70,688.00
Monthly short-term incentive accrual - Jan 2021	2200000000	BONUS ACCRUAL Total							-			-
	2200000001	XWK 5 Days Accrual	2141050	Accrued Payroll					(170,354.7	9)		(170,354.79
	2200000001	XWK 5 Days Accrual	5300110	Salaried - Straight-Time Wages					148,902.7	5		148,902.75
	2200000001	XWK 5 Days Accrual	5300120	Salaried - Overtime Wages					3,000.6	9		3,000.69
	2200000001	XWK 5 Days Accrual	5301130	Employee Benefits - Savings Plan					5,126.9	3		5,126.93
Delta	2200000001	XWK 5 Days Accrual	5703100	Payroll Taxes					13,324.4			13,324.42
Month-end payroll accrual - Jan 2021	220000001	XWK 5 Days Accrual Total		,					-			-
	2200000004	RECORD IT ME ACCRUALS	2199900	Misc C&A Liabilities					(88,400.0	0)		(88,400.00
Delta	2200000004	RECORD IT ME ACCRUALS	5303315	IT/Telecom Contractor Services					88,400.0	•		88,400.00
Monthly IT expenses accrual - Jan 2021	2200000004	RECORD IT ME ACCRUALS Total		.,,					-			-
monenty in expenses decidar san 2021	2200000012	BONUS ACCRUAL	2141200	Accrued Annual Incentive						(70,688.00)		(70,688.00
Delta	2200000012	BONUS ACCRUAL	5300180	Salaried - Annual Incentive						70,688.00		70,688.00
Monthly short-term incentive accrual - Feb 2021	2200000012	BONUS ACCRUAL Total	3300100	Salarica Paritadi inceritive						70,000.00		70,000.00
Monthly short-term incentive accidal - Leb 2021	2200000012	XWK 5 Days Accrual	2141050	Accrued Payroll						(169,152.18)		(169,152.18
	2200000013	XWK 5 Days Accrual	5300110	Salaried - Straight-Time Wages						146,580.11		146,580.11
	2200000013	,	5300110	0 0						,		,
		XWK 5 Days Accrual		Salaried - Overtime Wages						4,275.20		4,275.20
Dally:	2200000013	XWK 5 Days Accrual	5301130	Employee Benefits - Savings Plan						5,035.95		5,035.95
Delta	2200000013	XWK 5 Days Accrual	5703100	Payroll Taxes						13,260.92		13,260.92
Month-end payroll accrual - Feb 2021	2200000013	XWK 5 Days Accrual Total										-
	220000015	RECORD IT ME ACCRUALS	2199900	Misc C&A Liabilities						(125,000.00)		(125,000.00
Delta	220000015	RECORD IT ME ACCRUALS	5303315	IT/Telecom Contractor Services						125,000.00		125,000.00
Monthly IT expenses accrual - Feb 2021	2200000015	RECORD IT ME ACCRUALS Total								-		
	2200000027	XWK 8 Days Accrual	2141050	Accrued Payroll							(264,569.73)	(264,569.73
	2200000027	XWK 8 Days Accrual	5300110	Salaried - Straight-Time Wages							232,842.07	232,842.07
	2200000027	XWK 8 Days Accrual	5300120	Salaried - Overtime Wages							6,041.49	6,041.49
	2200000027	XWK 8 Days Accrual	5301130	Employee Benefits - Savings Plan							7,871.00	7,871.00
Delta	2200000027	XWK 8 Days Accrual	5703100	Payroll Taxes							17,815.17	17,815.17
Month-end payroll accrual - Mar 2021	2200000027	XWK 8 Days Accrual Total									-	-
	2200000029	RECORD IT ME ACCRUALS	2199900	Misc C&A Liabilities							(76,750.00)	(76,750.00
Delta	2200000029	RECORD IT ME ACCRUALS	5303315	IT/Telecom Contractor Services							76,750.00	76,750.00
Monthly IT expenses accrual - Mar 2021	2200000029	RECORD IT ME ACCRUALS Total									-	-
<u> </u>	2200000030	1600 - AP ACCRUAL	2111910	Accts Payable Liability - Other							(15,325.00)	(15,325.00
	2200000030	1600 - AP ACCRUAL	2199900	Misc C&A Liabilities							(87,592.00)	(87,592.00)
	2200000030	1600 - AP ACCRUAL	5303030	Contractor Services							18,108.00	18,108.00
	2200000030	1600 - AP ACCRUAL	5303220	Legal Services							17,246.00	17,246.00
	2200000030	1600 - AP ACCRUAL	5303220	Consultant Services							10,000.00	10,000.00
	2200000030	1600 - AP ACCRUAL	5304320	Postage, Shipping, & Freight							42,238.00	42,238.00
Delta	2200000030	1600 - AP ACCRUAL	5304340	Software/Hardware Purchases							15,325.00	15,325.00
Month-end A/P accrual - Mar 2021	2200000030	1600 - AP ACCRUAL Total	3304340	301tware/flatuware Furchases							13,323.00	13,323.00
Worth-end Ayr accidal - Wai 2021	2200000030	XWK 8 Days Accrual	2141050	Accrued Payroll	/202.065.01	1)						(292,965.01
		,		•	(292,965.01							
	2200000116	XWK 8 Days Accrual	5300110	Salaried - Straight-Time Wages	253,457.34							253,457.34
	2200000116	XWK 8 Days Accrual	5300120	Salaried - Overtime Wages	12,576.11							12,576.11
	2200000116	XWK 8 Days Accrual	5301130	Employee Benefits - Savings Plan	8,499.89							8,499.89
Delta	2200000116	XWK 8 Days Accrual	5703100	Payroll Taxes	18,431.67	7						18,431.67
Month-end payroll accrual - Sep 2020	2200000116	XWK 8 Days Accrual Total			-							
	2200000132	XWK 10 Days Accrual	2141050	Accrued Payroll		(368,441.0						(368,441.08
	2200000132	XWK 10 Days Accrual	5300110	Salaried - Straight-Time Wages		322,734.8						322,734.83
	2200000132	XWK 10 Days Accrual	5300120	Salaried - Overtime Wages		12,036.0	3					12,036.03
	2200000132	XWK 10 Days Accrual	5301130	Employee Benefits - Savings Plan		10,633.9	16					10,633.96
Delta	2200000132	XWK 10 Days Accrual	5703100	Payroll Taxes		23,036.2	16					23,036.26
Month-end payroll accrual Oct 2020	2200000132	XWK 10 Days Accrual Total				-						-
-	2200000136	1600 - AP ACCRUAL	2111910	Accts Payable Liability - Other		(46,162.0	10)					(46,162.00)
	2200000136	1600 - AP ACCRUAL	2199900	Misc C&A Liabilities		(34,100.0	-					(34,100.00)
	1					(2.,200.0	-,					(= :,===:00)

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Delta Natural Gas Company AG 1-90

	Document		G/L		Year/Month							
Explanation	Number	Document Header Text	Account	G/L Account Description	2020/09	2020/10	2020/11	2020/12	2021/01	2021/02	2021/03	Grand Total
	2200000136	1600 - AP ACCRUAL	5303030	Contractor Services		46,162.00						46,162.00
	2200000136	1600 - AP ACCRUAL	5303220	Legal Services		9,500.00						9,500.00
Delta	2200000136	1600 - AP ACCRUAL	5304320	Postage, Shipping, & Freight		24,600.00						24,600.00
Month-end A/P accrual - Oct 2020	2200000136	1600 - AP ACCRUAL Total				-						-
_	2200000145	XWK 11 Days Accrual	2141050	Accrued Payroll			(393,913.23)					(393,913.23)
	2200000145	XWK 11 Days Accrual	5300110	Salaried - Straight-Time Wages			348,687.84					348,687.84
	2200000145	XWK 11 Days Accrual	5300120	Salaried - Overtime Wages			9,101.71					9,101.71
	2200000145	XWK 11 Days Accrual	5301130	Employee Benefits - Savings Plan			11,556.10					11,556.10
Delta	2200000145	XWK 11 Days Accrual	5703100	Payroll Taxes			24,567.58					24,567.58
Month-end payroll accrual - Nov 2020	2200000145	XWK 11 Days Accrual Total					-					-
_	2200000157	XWK 4 Days Accrual	2141050	Accrued Payroll				(140,030.99)			(140,030.99)
	2200000157	XWK 4 Days Accrual	5300110	Salaried - Straight-Time Wages				123,882.36				123,882.36
	2200000157	XWK 4 Days Accrual	5300120	Salaried - Overtime Wages				3,329.75				3,329.75
	2200000157	XWK 4 Days Accrual	5301130	Employee Benefits - Savings Plan				4,197.74				4,197.74
Delta	2200000157	XWK 4 Days Accrual	5703100	Payroll Taxes				8,621.14				8,621.14
Month-end payroll accrual - Dec 2020	2200000157	XWK 4 Days Accrual Total						-				-
	2200000160	RECORD IT ME ACCRUALS	2199900	Misc C&A Liabilities				(88,400.00)			(88,400.00)
Delta	2200000160	RECORD IT ME ACCRUALS	5303315	IT/Telecom Contractor Services				88,400.00				88,400.00
Monthly IT expenses accrual - Dec 2020	2200000160	RECORD IT ME ACCRUALS Total						-				-
	2200000163	1600 - AP ACCRUAL	2111910	Accts Payable Liability - Other				(21,435.32)			(21,435.32)
	2200000163	1600 - AP ACCRUAL	2199900	Misc C&A Liabilities				(60,700.00)			(60,700.00)
	2200000163	1600 - AP ACCRUAL	5303030	Contractor Services				24,700.00				24,700.00
	2200000163	1600 - AP ACCRUAL	5303220	Legal Services				10,000.00				10,000.00
	2200000163	1600 - AP ACCRUAL	5304320	Postage, Shipping, & Freight				26,000.00				26,000.00
Delta	2200000163	1600 - AP ACCRUAL	5304370	Small Tools & Work Equipment				21,435.32				21,435.32
Month-end A/P accrual - Dec 2020	2200000163	1600 - AP ACCRUAL Total						-				-
	2200000005	KY Jan21 Gas Costs	2111580	A/P-Revenue Related-Gas Purchases-Curre	nt				(165,498.35)			(165,498.35)
	2200000005	KY Jan21 Gas Costs	5205215	Nat Gas Trans Line Purch-Interstate-Gas Co	osts				111,896.04			111,896.04
Peoples KY	2200000005	KY Jan21 Gas Costs	5340100	Transportation of Gas - Commodity Charge	es				53,602.31			53,602.31
Monthly gas costs accrual - Jan 2021	2200000005	KY Jan21 Gas Costs Total							-			-
	2200000014	KY Feb21 Gas Costs	2111580	A/P-Revenue Related-Gas Purchases-Curre	nt					(171,645.00)		(171,645.00)
	2200000014	KY Feb21 Gas Costs	5205215	Nat Gas Trans Line Purch-Interstate-Gas Co						121,017.24		121,017.24
Peoples KY	2200000014	KY Feb21 Gas Costs	5340100	Transportation of Gas - Commodity Charge	25					50,627.76		50,627.76
Monthly gas costs accrual - Feb 2021	2200000014	KY Feb21 Gas Costs Total								-		-
	2200000022	KY Mar21 Gas Costs	2111580	A/P-Revenue Related-Gas Purchases-Curre	nt						(163,404.02)	(163,404.02)
	2200000022	KY Mar21 Gas Costs	5205215	Nat Gas Trans Line Purch-Interstate-Gas Co							115,685.90	115,685.90
Peoples KY	2200000022	KY Mar21 Gas Costs	5340100	Transportation of Gas - Commodity Charge	es						47,718.12	47,718.12
Monthly gas costs accrual - Mar 2021	2200000022	KY Mar21 Gas Costs Total									-	-
	2200000112	KY Dec20 Gas Costs	2111580	A/P-Revenue Related-Gas Purchases-Curre				(83,716.02	•			(83,716.02)
	2200000112	KY Dec20 Gas Costs	5205215	Nat Gas Trans Line Purch-Interstate-Gas Co	osts			56,668.15				56,668.15
Peoples KY	2200000112	KY Dec20 Gas Costs	5340100	Transportation of Gas - Commodity Charge	es			27,047.87				27,047.87
Monthly gas costs accrual - Dec 2020	2200000112	KY Dec20 Gas Costs Total						-				-

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						HEA	DER DATA	1																								
New	Document	Posting Date	Period	Documen	Company	Currency	Rate	Reference	Document Header	Calculate	Reversal	Reversal	Posting	Account	Special	Amount	Tax Code	Tax Jur.	Bus Area	Assignment	Text	Cost Center	Profit	Order	Payt	WBSElement	Disc.	Disc.	Pmnt	Pmt.	Quantity	Base
Docu	en Date			t Type	Code				Text	tax	Date	Reason	Key		G/L								Center		terms		base	amount	block	Method		UOM
NEW	00	BUDAT	MONAT	BLART	BUKRS	WAERS		XBLNR	BKTXT	XMWST	STODT	STGRD	NEWBS	NEWKO	NEWUM	WRBTR	MWSKZ	TXJCD	GSBER	ZUONR	SGTXT	KOSTL	PRCTR	AUFNR	ZTERM	PROJK	SKFBT	WSKTO	ZLSPR	ZLSCH	MENGE	MEINS
С							KURSF																									
X	1/31/2021	1/31/2021		. AC	1600	USD		BONUS ACCRUAL	BONUS ACCRUAL				40	5300180		70688.00				BONUS ACCRUAL	BONUS ACCRUAL	169935L										
													50	2141200		70688.00				BONUS ACCRUAL	BONUS ACCRUAL											

	Company Code						
01/31/2021	Posting Date						
BONUS ACCRUA	L Cross-Comp.No.						
USD	Texts Exist						
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escription Σ A al-Annual Incen 70,6	mount Curr. Text 88.00 USD BONUS ACCRU						
	BONUS ACCRUA						

1600		Fiscal Year		2021
01/31,	/2021	Period		1
		Lodger Cre	a de la companya de l	
_		Ledger Gro	oup	
Гх Tax Jur.	Profit Ctr	100000000000000000000000000000000000000	Order Quanti	ty Cost Ct

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Bonus		50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000
FICA	100.00%	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100
Medicare	23.39%	725	725	725	725	725	725	725	725
State Uner	8.06%	250	250	250	250	250	250	250	250
Fed Unem	9.68%	300	300	300	300	300	300	300	300
		54,375	54,375	54,375	54,375	54,375	54,375	54,375	54,375
Bonus - B		15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
FICA	100.00%	930	930	930	930	930	930	930	930
Medicare	23.39%	218	218	218	218	218	218	218	218
State Uner	8.06%	75	75	75	75	75	75	75	75
Fed Unem	9.68%	90	90	90	90	90	90	90	90
		16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313
		70.688	70.688	70.688	70.688	70.688	70.688	70.688	70.688

Sep	Oct	Nov	Dec	Total
50,000	50,000	50,000	50,000	600,000
3,100	3,100	3,100	3,100	37,200
725	725	725	725	8,700
250	250	250	250	3,000
300	300	300	300	3,600
54,375	54,375	54,375	54,375	652,500
15,000	15,000	15,000	15,000	180,000
930	930	930	930	11,160
218	218	218	218	2,610
75	75	75	75	900
90	90	90	90	1,080
16,313	16,313	16,313	16,313	195,750
70.688	70.688	70.688	70.688	848.250

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Code: XWK
Company: 1600
Cycle: Non-Union

PR # 2 Input field

 Pay Date
 1/29/2021

 Posting Period
 1/29/2021

 Assignment
 01/29/21 XWK PP2

 Pay Period

 Beg Date
 1/10/2021

 End Date
 1/23/2021

Accrual days to EOM

Beg Date 1/23/2021 If NA - no accrual necessary - post regular JE only
End Date 1/31/2021 If NA - no accrual necessary - post regular JE only
Days to Accrue 5 If NA - no accrual necessary - post regular JE only

Total Accr Days 5

Reference XWK 5 Days Accrual

Notes:

Update cell B4 for the ADP payroll number
All other fields should self populate.
Necessary items will flow over to other tabs.
You will see NA in cells B16 - B18 for mid month
pay periods that don't require an accrual.

Update je & Accr Workpaper tab to adjust for # of rows on csv file.

If you decide to use the WP Pivot, update data source for the number of rows in the Accr Workpaper file

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New Docur Document Da Posting Date Period Document Company (Currency	cument Calculate T Reversal D				Tax Code Tax Jur.				Cost Cente Profit Cent Orde		
NEW_DOC BLDAT BUDAT MONAT BLART BUKRS WAERS X 1/28/2021 1/28/2021 1 AB 1600 USD	TXT XMWST STODT /K PP2 012921	STGRD NEWBS	NEWKO	NEWUM WRBTR	MWSKZ TXJCD	GSBER	ZUONR SGT	XT K	OSTL PRCTR AUFN	R ZTERM PROJK SKFBT WSKTO ZLSPR	ZLSCH
			2111811	436.7			EE EXP				
			5300110 5300110	15038.4 2946.4			Earnings Earnings		161310L 161316L		
		4	5300110	17065.2			Earnings	1	L62736L		
		4	5300110 5300110	17494.14 68440.01			Earnings Earnings		162737L 162756L		
		4		2792			Earnings		162756L 164410L		
		4		3749.6			Earnings		164988L		
		4	5300110	10266.4 3923.2			Earnings		165018L 165103I		
			5300110	4731.2			Earnings Earnings		167029L		
		4	5300110	15832.54			Earnings	1	167145L		
		4		3596 14634.4			Earnings		167182L 167358L		
			5300110	14034.4			Earnings Earnings		167701L		
		4	5300110	26261.6	5		Earnings	1	168304L		
		4		7855.11 4257.6			Earnings		L69019L L69100L		
		4		6684.8			Earnings Earnings	1	169101L		
		4	5300110	6749.6	5		Earnings	1	169102L		
		4		6976.8 9124.8			Earnings Earnings		169103L 169104L		
		4		9124.8			Earnings		169104L 169105L		
			5300110	10808.08			Earnings		169106L		
		4		6596.8			Earnings		169110L		
		4		16192.8 275.75			Earnings Other Earnings		169524L 162736L		
		4		2906.51			Other Earnings		162756L		
		4		66.79			Other Earnings		165018L		
		4		1714.04 330.54			Other Earnings Other Earnings		167145L 167701L		
		4		707.71			Other Earnings		169106L		
			5301130	512.93			401K Match		161310L		
		4		60.16 475.23			401K Match 401K Match		161316L 162736I		
			5301130	680.91			401K Match		162737L		
		4		2405.74			401K Match		162756L		
		4		111.68 149.98			401K Match 401K Match		.64410L .64988L		
		4	5301130	410.64			401K Match		165018L		
		4		156.93			401K Match		165103L		
		4		130.01 531.39			401K Match 401K Match		167029L 167145L		
		4		143.84			401K Match		167182L		
			5301130	585.4			401K Match		L67358L		
		4		516.45 762.13			401K Match 401K Match		167701L 168304L		
		4		299.58			401K Match		169019L		
		4		170.3	3		401K Match		L69100L		
		4		203.96 159.82			401K Match 401K Match		169101L 169102L		
		4	5301130	226.6			401K Match		169103L		
		4		264.99			401K Match		169104L		
		4		64 432.31			401K Match 401K Match		169105L 169106L		
			5301130	173.43			401K Match		169110L		
		4		625.33			401K Match		L69524L		
		4	5703100 5703100	205.24 38.18			Employer Medicare Tax FEF Employer Medicare Tax FEF		.61310L .61316L		
		4	5703100	236.6	5		Employer Medicare Tax FEF	ICA 1	162736L		
		4		243.07			Employer Medicare Tax FEF		162737L		
		4	5703100 5703100	978.52 37.64			Employer Medicare Tax FEF Employer Medicare Tax FEF		162756L 164410L		
		4	5703100	51.59)		Employer Medicare Tax FEF	ICA 1	164988L		
		4	5703100	142.29 55.93)		Employer Medicare Tax FEF Employer Medicare Tax FEF	ICA 1	165018L 165103L		
		4		55.93 64.23			Employer Medicare Tax FEF Employer Medicare Tax FEF		165103L 167029L		
			5703100	243.28			Employer Medicare Tax FEF		167145L		
		4		48.63			Employer Medicare Tax FEF		167182L		
			5703100 5703100	201.94 201			Employer Medicare Tax FEF Employer Medicare Tax FEF		167358L 167701L		
		4	5703100	378.7	,		Employer Medicare Tax FEF	ICA 1	168304L		
		4		108.15			Employer Medicare Tax FEF		169019L		
		4	5703100 5703100	59.38 93.36			Employer Medicare Tax FEF Employer Medicare Tax FEF		169100L 169101L		
		4	5703100	92.56	5		Employer Medicare Tax FEF	ICA 1	169102L		
		4	5703100	95.55	5		Employer Medicare Tax FEF	ICA 1	169103L		
		4		125.12 21.92			Employer Medicare Tax FEF Employer Medicare Tax FEF		169104L 169105L		
		4	5703100	158.48	3		Employer Medicare Tax FEF	ICA 1	169106L		
		4	5703100	88.27	,		Employer Medicare Tax FEF	ICA 1	169110L		
		4	5703100 5703100	225.04 877.6			Employer Medicare Tax FEF Employer Social Security 1 FEF		169524L 161310L		
			5703100	163.24			Employer Social Security 1 FEF		61316L		
		4	5703100	1011.65	i		Employer Social Security 1 FEF	ICA 1	162736L		
		4	5703100	1039.32	!		Employer Social Security 1 FEF	ICA 1	162737L		

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40	5703100	4184	Employer Social Security 1 FEFICA	162756
40	5703100	160.94	Employer Social Security 1 FEFICA	164410
40	5703100	220.6	Employer Social Security 1 FEFICA	164988
40	5703100	608.43	Employer Social Security 1 FEFICA	165018
40 40	5703100	239.16 274.64	Employer Social Security 1 FEFICA	165103
40	5703100 5703100	274.64 981.27	Employer Social Security 1 FEFICA Employer Social Security 1 FEFICA	167029 167145
40	5703100	207.95	Employer Social Security 1 FEFICA Employer Social Security 1 FEFICA	167182
40	5703100	863.46	Employer Social Security 1 FEFICA	167358
40	5703100	849.48	Employer Social Security 1 FEFICA	167701
40	5703100	1619.28	Employer Social Security 1 FEFICA	168304
40	5703100	462.43	Employer Social Security 1 FEFICA	169019
40	5703100	253.89	Employer Social Security 1 FEFICA	169100
40	5703100	399.21	Employer Social Security 1 FEFICA	169101
40	5703100	395.76	Employer Social Security 1 FEFICA	169102
40 40	5703100 5703100	392.31 464.98	Employer Social Security 1 FEFICA	169103 169104
40	5703100	464.98 93.72	Employer Social Security 1 FEFICA Employer Social Security 1 FEFICA	169104
40	5703100	651.32	Employer Social Security 1 FEFICA Employer Social Security 1 FEFICA	169105
40	5703100	377.43	Employer Social Security 1 FEFICA	169110
40	5703100	962.24	Employer Social Security 1 FEFICA	169524
40	5703100	165.42	Employer SUI Tax (KY)	161310
40	5703100	32.41	Employer SUI Tax (KY)	161316
40	5703100	190.75	Employer SUI Tax (KY)	162736
40	5703100	192.44	Employer SUI Tax (KY)	162737
40	5703100	784.81	Employer SUI Tax (KY)	162756
40 40	5703100 5703100	30.71 41.25	Employer SUI Tax (KY)	164410 164988
40	5703100	41.25 113.67	Employer SUI Tax (KY) Employer SUI Tax (KY)	165018
40	5703100	43.16	Employer SUI Tax (KY)	165103
40	5703100	52.04	Employer SUI Tax (KY)	167029
40	5703100	193.01	Employer SUI Tax (KY)	167145
40	5703100	39.56	Employer SUI Tax (KY)	167182
40	5703100	160.98	Employer SUI Tax (KY)	167358
40	5703100	159.7	Employer SUI Tax (KY)	167701
40	5703100	88.04	Employer SUI Tax (KY)	168304
40	5703100	86.41	Employer SUI Tax (KY)	169019
40 40	5703100	46.83 73.53	Employer SUI Tax (KY)	169100
40	5703100 5703100	73.53 74.25	Employer SUI Tax (KY) Employer SUI Tax (KY)	169101 169102
40	5703100	74.25	Employer SUI Tax (KY) Employer SUI Tax (KY)	169102
40	5703100	100.37	Employer SUI Tax (KY)	169104
40	5703100	17.6	Employer SUI Tax (KY)	169105
40	5703100	126.67	Employer SUI Tax (KY)	169106
40	5703100	72.56	Employer SUI Tax (KY)	169110
40	5703100	178.12	Employer SUI Tax (KY)	169524
40	5703100	77.07	FUTA Tax FEFDUN	161310
40	5703100	15.8	FUTA Tax FEFDUN	161316
40	5703100	97.9	FUTA Tax FEFDUN	162736
40 40	5703100 5703100	95.37 404.9	FUTA Tax FEFDUN FUTA Tax FEFDUN	162737 162756
40	5703100	404.9 15.57	FUTA Tax FEFDUN	164410
40	5703100	21.35	FUTA Tax FEFDUN	164988
40	5703100	58.88	FUTA Tax FEFDUN	165018
40	5703100	18.86	FUTA Tax FEFDUN	165103
40	5703100	26.58	FUTA Tax FEFDUN	167029
40	5703100	100.67	FUTA Tax FEFDUN	167145
40	5703100	20.12	FUTA Tax FEFDUN	167182
40	5703100	83.56	FUTA Tax FEFDUN	167358
40	5703100	83.17	FUTA Tax FEFDUN	167701
40 40	5703100 5703100	3.88 44.75	FUTA Tax FEFDUN FUTA Tax FEFDUN	168304
40	5703100	17.43	FUTA Tax FEFDUN	169100
40	5703100	38.63	FUTA Tax FEFDUN	169101
40	5703100	38.3	FUTA Tax FEFDUN	169102
40	5703100	39.54	FUTA Tax FEFDUN	169103
40	5703100	51.77	FUTA Tax FEFDUN	169104
40	5703100	9.07	FUTA Tax FEFDUN	169105
40	5703100	65.58	FUTA Tax FEFDUN	169106
40	5703100	36.53	FUTA Tax FEFDUN	169110
40	5703100	93.12	FUTA Tax FEFDUN	169524
50	2112015	490.74	401(K) CATCH UP	
50 50	2112015	3452.72 2203.59	401k Loan 1 401k Loan 2	
50	2112015	426.95	401k Loan 2 401k Loan 3	
50	2112015	139.07	401k Loan 4	
50	2112015	37.83	401k Loan 5	
50	2112015	78.7	Critical Illness	
50	2112015	10253.74	ER 401K Match	
50	2112015	29.55	Hospital Confin	
50	2112015	9.81	Legal Shield	
50	2112015	382.9	POLITICAL ACT	
50	2112015	19959.82	SALARY 401(K)	
50 50	2112015	63.84	Union 401K	
50 50	2112015 2112016	81 11.54	UNITED WAY \$ DEP CARE FSA	
50	2112016	11.54 828.06	DEP CARE FSA HEALTH CARE FSA	
50	2112010	374.46	Garnishments WH	
50	2112050	570	Emee Stock Purch Prog	
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50	2112053	7208.47	Def Comp	
50	2115300	142.77	BATH COUNTY KY	LOCL
50	2115300	39.81	BEATTYVILLE KY	LOCL
50	2115300	217.22	BEREA KY	LOCL
50	2115300	3.06	BOURBON C KY	LOCL
50	2115300	27.74	CAMARGO CITY KY	LOCL
50	2115300	1556.85	CLARK COUNTY KY	LOCL
50	2115300	18.34	CLAY CITY KY	LOCL
50	2115300	134.27	CLAY COUNTY KY	LOCL
50	2115300	20.8	CORBIN KY	LOCL
50	2115300	12689.83	Employee State Income T: KY	WITH
50	2115300	5.1	ESTILL COUNT KY	LOCL
50	2115300	25504.76	FED Withholding Taxes FE	WITH
50	2115300	22130.42	FICA Withholding Taxes FE	FICA
50	2115300	27.95	JACKSON COUN KY	LOCL
50	2115300	35.14	JEFFERSONVIL KY	LOCL
50	2115300	271.78	JESSAMINE CO KY	LOCL
50	2115300	212.39	KNOX COUNTY KY	LOCL
50	2115300	160.43	LAUREL COUNT KY	LOCL
50	2115300	3.72	LESLIE COUNT KY	LOCL
50	2115300	13.55	LEXINGTON-FA KY	LOCL
50	2115300	55.72	MADISON COUN KY	LOCL
50	2115300	21.14	MENIFEE COUN KY	LOCL
50	2115300	178.81	MIDDLESBORO KY	LOCL
50	2115300	56.41	MONTGOMERY C KY	LOCL
50	2115300	347.87	NICHOLASVILL KY	LOCL
50	2115300	24.23	PINEVILLE KY	LOCL
50	2115300	55.11	POWELL COUNT KY	LOCL
50	2115300	32.9	RICHMOND KY	LOCL
50	2115300	7.38		LOCL
50	2115300	49.42		LOCL
50	2115300	20.67	STANTON KY	LOCL
50	2115300	237.16	WHITLEY COUN KY	LOCL
50	2115300	46.02		LOCL
50	2139100	26648.41	ER Tax Offset	
50	2141000	188859.88	Direct Deposit	
50	5301010	12395.83	MEDICAL PRE TAX	169910
50	5301020	1434.96	DENTAL PRE TAX	169910
50	5301020	278.35	VISION PRE TAX	169910
50	5301030	10.32	DEPENDENT LIFE	169910
50	5301030	108.58	INA Accident	169910
50	5301030	365.64	OPT EMPLEE LIF	169910
50	5301030	3.44	Provident Life	169910
50	5301030	88.7	SPOUSE LIFE	169910

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$DELTA_R_AGDR1_NUM090_072821$

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ment Date Posting Date Period Document Type Company Currency Rate Reference Document Header : BUDAT MONAT BLART BUKRS WARRS KURSF XBLNR XBLNR BKTXT 1/29/2021 1/29/2021 1 SP 1600 USD XWK PP2 012921 XWK PP2 012921	NEWBS NEWKO NE 40 2111811	WUM WRBTR MWSKZ TXJCD 436.70	ZUONR 01/29/21 XWK PP2	Text SGTXT EE EXP	Cost Cente Profit Cent Order KOSTL PRCTR AUFNR	
	40 5300110 40 5300110	15,038.40 2.946.40	01/29/21 XWK PP2 01/29/21 XWK PP2	Earnings Earnings	161310L 161316L	
PORT FOR POST/PARK DATA	40 5300110	17,065.20	01/29/21 XWK PP2 01/29/21 XWK PP2	Earnings	162736L	
	40 5300110	17,494.14	01/29/21 XWK PP2	Earnings	162737L	
Number of Header Records = 1	40 5300110	68,440.01	01/29/21 XWK PP2	Earnings	162756L	
Number of Hospital Resource = 1 Number of Records Hospital First = 1 Number of Records in Error A Support Error (File = 0)	40 5300110 40 5300110	2,792.00 3,749.60	01/29/21 XWK PP2 01/29/21 XWK PP2	Earnings Earnings	164410L 164988L	
d in Separate Error File = 0	40 5300110	10,266.40	01/29/21 XWK PP2	Earnings	165018L	
	40 5300110	3,923.20	01/29/21 XWK PP2	Earnings	165103L	
ty Co. Fecal Year Document Date Posting Da. Document Ty. Document Referen. Account. Amount Accounting Document Hum. 2021 01/29/2021 01/29/2021 SP. XWX PP2 012921 2111811 436.70 0100000644	40 5300110	4,731.20	01/29/21 XWK PP2	Earnings	167029L	
	40 5300110 40 5300110	15,832.54 3,596.00	01/29/21 XWK PP2 01/29/21 XWK PP2	Earnings	167145L 167182L	
	40 5300110	3,596.00 14 634 40	01/29/21 XWK PP2 01/29/21 XWK PP2	Earnings Earnings	167358I	
	40 5300110	14,188.00	01/29/21 XWK PP2	Earnings	167701L	
	40 5300110	26,261.60	01/29/21 XWK PP2	Earnings	168304L	
	40 5300110 40 5300110	7,855.11 4,257.60	01/29/21 XWK PP2	Earnings	169019L 169100I	
	40 5300110 40 5300110	4,257.60 6.684.80	01/29/21 XWK PP2 01/29/21 XWK PP2	Earnings Earnings	169100L 169101I	
	40 5300110	6,749.60	01/29/21 XWK PP2	Earnings	169102L	
	40 5300110	6,976.80	01/29/21 XWK PP2	Earnings	169103L	
	40 5300110	9,124.80	01/29/21 XWK PP2	Earnings	169104L	
	40 5300110	1,600.00 10,808.08	01/29/21 XWK PP2 01/29/21 XWK PP2	Earnings	169105L	
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	40 5300110	16,192.80	01/29/21 XWK PP2	Earnings	169524L	
	40 5300120	275.75	01/29/21 XWK PP2	Other Earnings	162736L	
	40 5300120	2,906.51	01/29/21 XWK PP2	Other Earnings	162756L	
	40 5300120	66.79	01/29/21 XWK PP2	Other Earnings	165018L	
	40 5300120	1,714.04	01/29/21 XWK PP2	Other Earnings	167145L	
	40 5300120 40 5300120	330.54 707.71	01/29/21 XWK PP2 01/29/21 XWK PP2	Other Earnings Other Earnings	167701L 169106L	
	40 5301130	512.93	01/29/21 XWK PP2	401K Match	161310L	
	40 5301130	60.16	01/29/21 XWK PP2	401K Match	161316L	
	40 5301130	475.23	01/29/21 XWK PP2	401K Match	162736L	
	40 5301130 40 5301130	680.91 2.405.74	01/29/21 XWK PP2 01/29/21 XWK PP2	401K Match 401K Match	162737L 162756L	
	40 5301130 40 5301130	2,405.74 111.68	01/29/21 XWK PP2 01/29/21 XWK PP2	401K Match 401K Match	162/56L 164410L	
	40 5301130	149.98	01/29/21 XWK PP2	401K Match	164988L	
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	40 5301130	156.93	01/29/21 XWK PP2	401K Match	165103L	
	40 5301130 40 5301130	130.01 531.39	01/29/21 XWK PP2	401K Match 401K Match	167029L 167145L	
	40 5301130 40 5301130	531.39 143.84	01/29/21 XWK PP2 01/29/21 XWK PP2	401K Match 401K Match	16/145L 167182I	
	40 5301130	585.40	01/29/21 XWK PP2	401K Match	167358L	
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	40 5301130	762.13	01/29/21 XWK PP2	401K Match	168304L	
	40 5301130 40 5301130	299.58 170.30	01/29/21 XWK PP2 01/29/21 XWK PP2	401K Match 401K Match	169019L 169100L	
	40 5301130	203.96	01/29/21 XWK PP2	401K Match	169101L	
	40 5301130	159.82	01/29/21 XWK PP2	401K Match	169102L	
	40 5301130	226.60	01/29/21 XWK PP2	401K Match	169103L	
	40 5301130	264.99	01/29/21 XWK PP2	401K Match	169104L	
	40 5301130 40 5301130	64.00 432.31	01/29/21 XWK PP2 01/29/21 XWK PP2	401K Match 401K Match	169105L 169106L	
	40 5301130	173.43	01/29/21 XWK PP2	401K Match	169110L	
	40 5301130	625.33	01/29/21 XWK PP2	401K Match	169524L	
	40 5703100	205.24	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	161310L	
	40 5703100 40 5703100	38.18 236.60	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	161316L 162736L	
	40 5703100 40 5703100	236.60 243.07	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	162736L 162737L	
	40 5703100	978.52	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	162756L	
	40 5703100	37.64	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	164410L	
	40 5703100	51.59	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	164988L	
	40 5703100	142.29	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	165018L	
	40 5703100 40 5703100	55.93 64.23	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165103L 167029L	
	40 5703100 40 5703100	64.23 243.28	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	167029L 167145L	
	40 5703100	48.63	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Medicare Tax FEFICA	167182L	
	40 5703100	201.94	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	167358L	
	40 5703100	201.00	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	167701L	
	40 5703100	378.70	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	168304L	
	40 5703100 40 5703100	108.15 59.38	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169019L 169100L	
	40 5703100	59.38 93.36	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169100L 169101L	
	40 5703100	92.56	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	169102L	
	40 5703100	95.55	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	169103L	
	40 5703100	125.12	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	169104L	
	40 5703100 40 5703100	21.92 158.48	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	169105L 169106L	
	40 5703100	158.48 88.27	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	1691001	
	40 5703100	225.04	01/29/21 XWK PP2	Employer Medicare Tax FEFICA	169524L	
	40 5703100	877.60	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	161310L	
	40 5703100	163.24	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	161316L	
	40 5703100	1,011.65	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	162736L	
	40 5703100 40 5703100	1,039.32 4,184.00	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	162737L 162756L	
	40 5703100 40 5703100	4,184.00 160.94	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	162756L 164410L	
	40 5703100	220.60	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	164988L	
	40 5703100	608.43	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	165018L	
	40 5703100	239.16	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	165103L	
	40 5703100	274.64	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	167029L	
	40 5703100 40 5703100	981.27 207.95	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	167145L 167182L	
	40 5703100 40 5703100	207.95 863.46	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	167182L 167358L	
	40 5703100	863.46 849.48	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Social Security Tax FEFICA	167701L	
	40 5703100	1,619.28	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	168304L	
	40 5703100	462.43	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	169019L	
	40 5703100	253.89	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	169100L	
	40 5703100 40 5703100	399.21 395.76	01/29/21 XWK PP2 01/29/21 XWK PP2	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169101L 169102L	
	40 5703100	392.31	01/29/21 XWK PP2	Employer Social Security Tax FEFICA	169103L	

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40	5703100	651.32	01/29/21 XWK PP2 Employer Social Security Tax FEFICA 1:	69106
40	5703100	377.43	01/29/21 XWK PP2 Employer Social Security Tax FEFICA 1	69110
40	5703100	962.24	01/29/21 XWK PP2 Employer Social Security Tax FEFICA 1	69524
40 40	5703100 5703100	165.42 32.41		61310 61316
40	5703100	32.41 190.75	01/29/21 XWK PP2 Employer SUI Tax (KY) 1: 01/29/21 XWK PP2 Employer SUI Tax (KY) 1:	61316 62736
40	5703100	192.44		62737
40	5703100	784.81	01/29/21 XWK PP2 Employer SUI Tax (KY) 1	62756
40	5703100	30.71	01/29/21 XWK PP2 Employer SUI Tax (KY) 1	64410
40 40	5703100 5703100	41.25 113.67		64988 65018
40	5703100	113.67 43.16		65103
40	5703100	52.04	01/29/21 XWK PP2 Employer SUI Tax (KY) 1	67029
40	5703100	193.01	01/29/21 XWK PP2 Employer SUI Tax (KY) 1	67145
40	5703100	39.56	01/29/21 XWK PP2 Employer SUI Tax (KY) 1	67182
40	5703100	160.98		67358
40 40	5703100 5703100	159.70 88.04		67701 68304
40	5703100	88.04 86.41		69019
40	5703100	46.83	01/29/21 XWK PP2 Employer SUI Tax (KY) 1	69100
40	5703100	73.53		69101
40	5703100	74.25	01/29/21 XWK PP2 Employer SUI Tax (KY) 1	69102
40	5703100	76.74		69103
40 40	5703100 5703100	100.37 17.60		69104 69105
40	5703100	17.60		69105
40	5703100	72.56		69110
40	5703100	178.12	01/29/21 XWK PP2 Employer SUI Tax (KY) 1	69524
40	5703100	77.07	01/29/21 XWK PP2 FUTA Tax FEFDUN 1	61310
40 40	5703100 5703100	15.80		61316 62736
40 40	5703100 5703100	97.90 95.37		62736 62737
40	5703100	404 90		62756
40	5703100	15.57		64410
40	5703100	21.35		64988
40	5703100	58.88		65018
40 40	5703100 5703100	18.86 26.58		65103 67029
40	5703100	26.58 100.67	01/29/21 XWK PP2 FUTA Tax FEFDUN 1: 01/29/21 XWK PP2 FUTA Tax FEFDUN 1:	67145
40	5703100	20.12	01/29/21 XWK PP2 FUTA Tax FEFDUN 1:	67182
40	5703100	83.56	01/29/21 XWK PP2 FUTA Tax FEFDUN 1	67358
40	5703100	83.17		67701
40	5703100	3.88		68304
40 40	5703100 5703100	44.75 17.43		69019 69100
40	5703100	17.43 38.63		69100 69101
40	5703100	38.30	01/29/21 XWK PP2 FUTA Tax FEFDUN 1	69102
40	5703100	39.54	01/29/21 XWK PP2 FUTA Tax FEFDUN 1	69103
40	5703100	51.77		69104
40	5703100	9.07		69105
40 40	5703100 5703100	65.58 36.53		69106 69110
40	5703100	93.12		69524
50	2112015	490.74	01/29/21 XWK PP2 401(K) CATCH UP	03324
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50	2112015	2,203.59	01/29/21 XWK PP2 401k Loan 2	
50 50	2112015 2112015	426.95 139.07	01/29/21 XWK PP2 401k Loan 3	
50	2112015	139.07 37.83	01/29/21 XWK PP2 401k Loan 4 01/29/21 XWK PP2 401k Loan 5	
50	2112015	37.83 78.70	01/29/21 XWK PP2 401K LOBB 5 01/29/21 XWK PP2 Critical Illness	
50	2112015	10,253.74	01/29/21 XWK PP2 ER 401K Match	
50	2112015	29.55	01/29/21 XWK PP2 Hospital Confin	
50	2112015	9.81	01/29/21 XWK PP2 Legal Shield	
50 50	2112015 2112015	382.90 19,959.82	01/29/21 XWK PP2 POLITICAL ACT 01/29/21 XWK PP2 SALARY 401(K)	
50	2112015	19,959.82	01/29/21 XWK PP2 SADARY 401(K) 01/29/21 XWK PP2 Union 401K	
50	2112015	81.00	01/29/21 XWK PP2 UNITED WAY \$	
50	2112016	11.54	01/29/21 XWK PP2 DEP CARE FSA	
50	2112016	828.06	01/29/21 XWK PP2 HEALTH CARE FSA	
50	2112040	374.46	01/29/21 XWK PP2 Garnishments WH	
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50	2115300	39.81	01/29/21 XWK PP2 BEATTYVILLE KYLOCL	
50	2115300	217.22	01/29/21 XWK PP2 BEREA KYLOCL	
50	2115300	3.06	01/29/21 XWK PP2 BOURBON C KYLOCL	
50	2115300	27.74	01/29/21 XWK PP2 CAMARGO CITY KYLOCL	
50 50	2115300 2115300	1,556.85 18.34	01/29/21 XWK PP2 CLARK COUNTY KYLOCL 01/29/21 XWK PP2 CLAY CITY KYLOCL	
50	2115300	18.34	01/29/21 XWK PP2 CLAY CHY KYLOCL 01/29/21 XWK PP2 CLAY COUNTY KYLOCI	
50	2115300	20.80	01/29/21 XWK PP2 CORBIN KYLOCL	
50	2115300	12,689.83	01/29/21 XWK PP2 Employee State Income Tax (KY) KYWITH	
50	2115300	5.10	01/29/21 XWK PP2 ESTILL COUNT KYLOCL	
50	2115300	25,504.76	01/29/21 XWK PP2 FED Withholding Taxes FEWITH	
50 50	2115300 2115300	22,130.42 27.95	01/29/21 XWK PP2 FICA Withholding Taxes FEFICA 01/29/21 XWK PP2 JACKSON COUN KYLOCL	
50	2115300	27.95 35.14	01/29/21 XWK PP2 JACKSON COUN KYLOCL 01/29/21 XWK PP2 JEFFERSONVIL KYLOCL	
50	2115300	271.78	01/29/21 XWK PP2 JESSAMINE CO KYLOCL	
50	2115300	212.39	01/29/21 XWK PP2 KNOX COUNTY KYLOCL	
50	2115300	160.43	01/29/21 XWK PP2 LAUREL COUNT KYLOCL	
50	2115300	3.72	01/29/21 XWK PP2 LESLIE COUNT KYLOCL	
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50 50	2115300 2115300	55.72 21.14	01/29/21 XWK PP2 MADISON COUN KYLOCL 01/29/21 XWK PP2 MENIFEE COUN KYLOCL	
50	2115300	21.14 178.81	01/29/21 XWK PP2 MENIFEE COUN KYLOCL 01/29/21 XWK PP2 MIDDLESBORO KYLOCL	
50	2115300	56.41	01/29/21 XWK PP2 MONTGOMERY C KYLOCL	
50	2115300	347.87	01/29/21 XWK PP2 NICHOLASVILL KYLOCL	
50	2115300	24.23	01/29/21 XWK PP2 PINEVILLE KYLOCL	
50	2115300	55.11	01/29/21 XWK PP2 POWELL COUNT KYLOCL	
50 50	2115300 2115300	32.90 7.38	01/29/21 XWK PP2 RICHMOND KYLOCL 01/29/21 XWK PP2 ROBERTSON KYLOCL	
50 50	2115300	7.38 49.42	01/29/21 XWK PP2 ROBERTSON KYLOCL 01/29/21 XWK PP2 ROWAN COUNTY KYLOCL	
50	2115300	49.42 20.67	01/29/21 XWK PP2 ROWAN COUNTY KITCLE 01/29/21 XWK PP2 STANTON KYLOCL	
50	2115300	237.16	01/29/21 XWK PP2 WHITLEY COUN KYLOCL	
50	2115300	46.02	01/29/21 XWK PP2 WILMORE KYLOCL	
50	2139100	26,648.41	01/29/21 XWK PP2 ER Tax Offset	
50	2141000	188,859.88	01/29/21 XWK PP2 Direct Deposit	

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50	5301010	12,395.83	01/29/21 XWK PP2	MEDICAL PRE TAX	169910
50	5301020	1,434.96	01/29/21 XWK PP2	DENTAL PRE TAX	169910
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50	5301030	108.58	01/29/21 XWK PP2	INA Accident	169910
50	5301030	365.64	01/29/21 XWK PP2	OPT EMPLEE LIF	169910
50	5301030	3.44	01/29/21 XWK PP2	Provident Life	169910
50	5301030	88.70	01/29/21 XWK PP2	SPOUSE LIFE	169910

682,291.34

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New Docu Document Date Posting Date Period Document Type Company I Currency Rate	Reference Document Header Text Calculate T Reversal D Reversal Reason	n Posting Key Account Special C	i/I Amount	Tax Code Tax Jur.	Bus Area Assignment	Text	Cost Cente Profit Cent Order Payt Term: WBS Elem Disc. base Disc. amou Pmnt bloci Pmt method
NEW DOC BLDAT BUDAT MONAT BLART BUKRS WAERS KURSF X 1/31/2021 1/31/2021 1 AC 1600 USD	XBLNR	NEWBS NEWKO NEWUM 40 2111811	436.7 -436.7 (ROUND MWSKZ TXICD	ACCRUAL	SGTXT EE EXP	KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
		40 5300110 40 5300110	15038.4 0 15038.4 2946.4 0 2946.4	7519.2 1473.2	ACCRUAL ACCRUAL	Earnings Earnings	161310L 161316L
		40 5300110 40 5300110	17065.2 0 17065.2 17494.14 0 17494.14	8532.6 8747.07	ACCRUAL ACCRUAL	Earnings	162736L 167737i
		40 5300110	68440.01 0 68440.01	34220.01	ACCRUAL	Earnings Earnings	162756L
Green items only as an FYI to show new formulas Yellow designates inserted columns - same as before		40 5300110 40 5300110	2792 0 2792 3749.6 0 3749.6	1396 1874.8	ACCRUAL ACCRUAL	Earnings Earnings	164410L 164988L
		40 5300110 40 5300110	10266.4 0 10266.4 3923.2 0 3923.2	5133.2 1961.6	ACCRUAL ACCRUAL	Earnings Earnings	165018L 165103L
		40 5300110	4731.2 0 4731.2	2365.6	ACCRUAL	Earnings	167029L
		40 5300110 40 5300110	15832.54 0 15832.54 3596 0 3596	1798	ACCRUAL ACCRUAL	Earnings Earnings	167145L 167182L
		40 5300110 40 5300110	14634.4 0 14634.4 14188 0 14188	7317.2 7094	ACCRUAL ACCRUAL	Earnings Earnings	167358L 167701L
		40 5300110 40 5300110	26261.6 0 26261.6 7855.11 0 7855.11	13130.8 3927.56	ACCRUAL ACCRUAL	Earnings Earnings	168304L 169019L
		40 5300110	4257.6 0 4257.6	2128.8	ACCRUAL	Earnings	169100L
		40 5300110 40 5300110	6684.8 0 6684.8 6749.6 0 6749.6	3342.4 3374.8	ACCRUAL ACCRUAL	Earnings Earnings	169101L 169102L
		40 5300110 40 5300110	6976.8 0 6976.8 9124.8 0 9124.8	3488.4 4562.4	ACCRUAL ACCRUAL	Earnings Earnings	169103L 169104L
		40 5300110 40 5300110	1600 0 1600 10808.08 0 10808.08	800 5404.04	ACCRUAL ACCRUAL	Earnings Earnings	169105L 169106L
		40 5300110	6596.8 0 6596.8	3298.4	ACCRUAL	Earnings	169110L 169524L
		40 5300110 40 5300120	16192.8 0 16192.8 275.75 0 275.75	137.88	ACCRUAL ACCRUAL	Earnings Other Earnings	162736L
		40 5300120 40 5300120	2906.51 0 2906.51 66.79 0 66.79	1453.26 33.4	ACCRUAL ACCRUAL	Other Earnings Other Earnings	162756L 165018L
		40 5300120 40 5300120	1714.04 0 1714.04 330.54 0 330.54	857.02 165.27	ACCRUAL ACCRUAL	Other Earnings Other Earnings	167145L 167701L
		40 5300120	707.71 0 707.71	353.86	ACCRUAL	Other Earnings	169106L
		40 5301130 40 5301130	512.93 0 512.93 60.16 0 60.16	30.08	ACCRUAL ACCRUAL	401K Match 401K Match	161310L 161316L
		40 5301130 40 5301130	475.23 0 475.23 680.91 0 680.91	237.62	ACCRUAL ACCRUAL	401K Match 401K Match	162736L 162737L
		40 5301130 40 5301130 40 5301130	2405.74 0 2405.74	1202.87 55.84	ACCRUAL ACCRUAL	401K Match 401K Match	162756L 164410L
		40 5301130	111.68 0 111.68 149.98 0 149.98	74.99	ACCRUAL	401K Match	164988L
		40 5301130 40 5301130	410.64 0 410.64 156.93 0 156.93		ACCRUAL ACCRUAL	401K Match 401K Match	165018L 165103L
		40 5301130 40 5301130	130.01 0 130.01 531.39 0 531.39	65.01 265.7	ACCRUAL ACCRUAL	401K Match 401K Match	167029L 167145l
		40 5301130 40 5301130	143.84 0 143.84 585.4 0 585.4	71.92 292.7	ACCRUAL ACCRUAL	401K Match 401K Match	167182L 167358I
		40 5301130	516.45 0 516.45	258.23	ACCRUAL	401K Match	167701L
		40 5301130 40 5301130	762.13 0 762.13 299.58 0 299.58	381.07 149.79	ACCRUAL ACCRUAL	401K Match 401K Match	168304L 169019L
		40 5301130 40 5301130	170.3 0 170.3 203.96 0 203.96	85.15 101.98	ACCRUAL ACCRUAL	401K Match 401K Match	169100L 169101L
		40 5301130	159.82 0 159.82	79.91	ACCRUAL	401K Match	169102L
		40 5301130 40 5301130	226.6 0 226.6 264.99 0 264.95	132.5	ACCRUAL ACCRUAL	401K Match 401K Match	169103L 169104L
		40 5301130 40 5301130	64 0 64 432.31 0 432.31	32 216.16	ACCRUAL ACCRUAL	401K Match 401K Match	169105L 169106L
		40 5301130 40 5301130	173.43 0 173.43 625.33 0 625.33	86.72	ACCRUAL ACCRUAL	401K Match 401K Match	169110L 169524L
		40 5703100	205.24 0 205.24	102.62	ACCRUAL	Employer Medicare Tax FEFICA	161310L
		40 5703100 40 5703100	38.18 0 38.18 236.6 0 236.6	118.3	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	161316L 162736L
		40 5703100 40 5703100	243.07 0 243.07 978.52 0 978.53	121.54 489.26	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	162737L 162756L
		40 5703100 40 5703100	37.64 0 37.64 51.59 0 51.59	18.82 25.8	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	164410L 164988L
		40 5703100	142.29 0 142.29	71.15	ACCRUAL	Employer Medicare Tax FEFICA	165018L
		40 5703100 40 5703100	55.93 0 55.93 64.23 0 64.23	32.12	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165103L 167029L
		40 5703100 40 5703100	243.28 0 243.28 48.63 0 48.63		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	167145L 167182L
		40 5703100 40 5703100	201.94 0 201.94 201 0 201	100.97 100.5	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	167358L 167701L
		40 5703100	378.7 0 378.7	189.35	ACCRUAL	Employer Medicare Tax FEFICA	168304L
		40 5703100 40 5703100	108.15 0 108.15 59.38 0 59.38	54.08 29.69	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169019L 169100L
		40 5703100 40 5703100	93.36 0 93.36 92.56 0 92.56	46.68	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169101L 169102L
		40 5703100 40 5703100	95.55 0 95.55 125.12 0 125.12	47.78 62.56	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169103L 169104L
		40 5703100	21.92 0 21.92	10.96	ACCRUAL	Employer Medicare Tax FEFICA	169105L
		40 5703100 40 5703100	158.48 0 158.48 88.27 0 88.27	79.24 44.14	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169106L 169110L
		40 5703100 40 5703100	225.04 0 225.04 877.6 0 877.6	438.8	ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Social Security Tax FEFICA	169524L 161310L
		40 5703100 40 5703100	163.24 0 163.24 1011.65 0 1011.65	81.62 505.83	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	161316L 162736L
		40 5703100 40 5703100	1039.32 0 1039.33 4184 0 4184	519.66 2092	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	162737L 162756L
		40 5703100	160.94 0 160.94	80.47	ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	164410L
		40 5703100 40 5703100	220.6 0 220.6 608.43 0 608.43	110.3 304.22	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	164988L 165018L
		40 5703100 40 5703100	239.16 0 239.16 274.64 0 274.64	119.58 137.32	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	165103L 167029L
		40 5703100	981 27 0 981 27	490 64	ACCRUAL	Employer Social Security Tax FEFICA	167145L
		40 5703100 40 5703100	207.95 0 207.95 863.46 0 863.46	431.73	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	167182L 167358L
		40 5703100 40 5703100 40 5703100	849.48 0 849.48 1619.28 0 1619.28	809.64	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	167701L 168304L
		40 5703100 40 5703100	462.43 0 462.43 253.89 0 253.89	231.22 126.95	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169019L 169100L
		40 5703100	399.21 0 399.21	199.61	ACCRUAL	Employer Social Security Tax FEFICA	169101L
		40 5703100 40 5703100	395.76 0 395.76 392.31 0 392.31		ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169102L 169103L
		40 5703100 40 5703100	464.98 0 464.98 93.72 0 93.72	232.49 46.86	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169104L 169105L
		40 5703100 40 5703100	651.32 0 651.33 377.43 0 377.43	325.66 188.72	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169106L 169110L
		40 5703100 40 5703100 40 5703100	962.24 0 962.24	481.12	ACCRUAL ACCRUAL	Employer Social Security Tax FEFICA	169524L 161310.
		40 5703100	32.41 0 32.41	16.21	ACCRUAL	Employer SUI Tax (KY) Employer SUI Tax (KY)	161316L
		40 5703100 40 5703100	190.75 0 190.75 192.44 0 192.44	95.38 96.22	ACCRUAL ACCRUAL	Employer SUI Tax (KY) Employer SUI Tax (KY)	162736L 162737L
		40 5703100 40 5703100	784.81 0 784.81 30.71 0 30.71	392.41 15.36	ACCRUAL ACCRUAL	Employer SUI Tax (KY) Employer SUI Tax (KY)	162756L 164410L

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40 40	5703100	41.25 113.67	0	41.25 113.67	20.63 56.84	ACCRUAL Employer SUI Tax (KY) 16 ACCRUAL Employer SUI Tax (KY) 16	54988L 55018L
40	5703100 5703100	43.16		43.16	21.58		55103L
40	5703100	43.16 52.04	0	52.04	26.02	ACCRUAL Employer SUI Tax (KY) 16 ACCRUAL Employer SUI Tax (KY) 16	57029L
40	5703100	193.01	0	193.01	96.51	ACCRUAL Employer SUI Tax (KY) 16	57145L
40	5703100	39.56	0	39.56	19.78		57182L
40	5703100	160.98		160.98	80.49	ACCRUAL Employer SUI Tax (KY) 16	57358I
40	5703100	159.7	0	159.7	79.85		57701L
40	5703100	88.04	0	88.04	44.02	ACCRUAL Employer SUI Tax (KY) 16	58304I
40	5703100	86.41		86.41	43.21		59019L
40	5703100	46.83	0	46.83	23.42	ACCRUAL Employer SUI Tax (KY) 16 ACCRUAL Employer SUI Tax (KY) 16	59100L
40	5703100	46.83 73.53	0	73.53	36.77	ACCRUAL Employer SUI Tax (KY) 16 ACCRUAL Employer SUI Tax (KY) 16	59100L 59101L
40	5703100	73.53 74.25	0	74.25	36.// 37.13	ACCRUAL Employer SUI Tax (KY) 16 ACCRUAL Employer SUI Tax (KY) 16	59101L 59102L
40	5703100	74.25		76.74	37.13	ACCRUAL Employer SULTAX (KY) 16 ACCRUAL Employer SULTAX (KY) 16	59102L 59103I
40	5703100	100.37	0	100.37	50.19		59103L 59104L
40	5/03100	100.37		100.37		ACCRUAL Employer SULTax (KY) 16 ACCRUAL Employer SULTax (KY) 16	59104L
40	5703100	17.6	0	17.6	8.8 63.34	ACCRUAL Employer SUI Tax (KY) 16 ACCRUAL Employer SUI Tax (KY) 16	59105L 59106L
40	5703100	126.67	0	126.67	63.34 36.28	ACCRUAL Employer SUI Tax (KY) 16 ACCRUAL Employer SUI Tax (KY) 16	59106L
40 40	5703100 5703100	72.56 178.12	0	72.56 178.12	36.28 89.06	ACCRUAL Employer SUI Tax (KY) 16 ACCRUAL Employer SUI Tax (KY) 16	59110L 59524L
40	5/03100	1/8.12	0	1/8.12		ACCRUAL Employer SUI Tax (KY) 16	59524L
40 40	5703100	77.07	0	77.07	38.54		51310L
40	5703100	15.8	0	15.8	7.9 48.95		51316L
40 40	5703100 5703100	97.9 95.37	0	97.9 95.37	48.95 47.69	ACCRUAL FUTA Tax FEFDUN 16 ACCRUAL FUTA Tax FEFDUN 16	52736L 52737L
		404.9		404.9			
40 40	5703100 5703100	404.9 15.57	0	404.9 15.57	202.45 7.79	ACCRUAL FUTA Tax FEFDUN 16 ACCRUAL FUTA Tax FEFDUN 16	52756L 54410L
40	5703100	21.35	0	21.35	10.68		54988L
40	5703100	21.35 58.88	0	58.88	29.44	ACCRUAL FUTA Tax FEFDUN 16 ACCRUAL FUTA Tax FEFDUN 16	55018L
40	5703100	18.86		18.86	9.43		55103L
40	5703100	26.58	0	26.58	13.29	ACCRUAL FUTA Tax FEFDUN 16 ACCRUAL FUTA Tax FEFDUN 16	57029L
40	5703100	100.67	0	100.67	50.34		57029L 57145L
40	5703100	20.12		20.12	10.06	ACCRUAL FUTA Tax FEFDUN 16	57182L
40	5703100	20.12 83.56	0	83.56	41.78	ACCRUAL FUTA Tax FEFDUN 16 ACCRUAL FUTA Tax FEFDUN 16	57358L
40	5703100	83.17	0	83.17	41.78		57701L
40	5703100	3.88	0	3.88	194	ACCRUAL FUTA Tax FEFDUN 16 ACCRUAL FUTA Tax FEFDUN 16	57701L 58304I
40	5703100	3.88 44.75		44.75	22.38		59019L
40	5703100	17.43	0	17.43	22.38 8.72	ACCRUAL FUTA Tax FEFDUN 16	59119L
40	5703100	38.63		38.63	19.32		59100L
40	5703100	38.03	0	38.03	19.15	ACCRUAL FUTA Tax FEFDUN 16	091U1L
40 40	5703100 5703100	38.3 39.54	0	38.3 39.54	19.15 19.77		59102L 59103L
40 40	5703100 5703100	39.54 51.77	0	39.54 51.77	19.77 25.89	ACCRUAL FUTA Tax FEFDUN 16 ACCRUAL FUTA Tax FEFDUN 16	59103L 59104L
40	5703100	9.07	0	9.07	4 54	ACCRUAL FUTA Tax FEFDUN 16	59104L 59105I
40	5703100	9.07 65.58	0	65.58	4.54 32.79		59105L 59106L
40	5/03100	65.58 36.53	0	65.58 36.53	32.79 18.27	ACCRUAL FUTA Tax FEFDUN 16 ACCRUAL FUTA Tax FEFDUN 16	59106L 59110L
40	5703100 5703100		0		18.27 46.56		59524L
40	5/03100	93.12 490.74	-490.74	93.12		ACCRUAL FOTA TEX PEPDON TE ACCRUAL 401(K) CATCH UP	09524L
50 50	2112015 2112015		-490.74 -3452.72	0	0		
50	2112015	3452.72	-3452.72	0	0	ACCRUAL 401k Loan 1	
50 50	2112015 2112015	2203.59	-2203.59	0	0	ACCRUAL 401k Loan 2 ACCRUAL 401k Loan 3	
50		426.95	-426.95	0			
50 50	2112015	139.07	-139.07	0	0	ACCRUAL 401k Loan 4	
	2112015	37.83	-37.83	0	0	ACCRUAL 401k Loan 5 ACCRUAL Critical Illness	
50	2112015	78.7	-78.7	0	0		
50 50	2112015	10253.74	-10253.7	0	0	ACCRUAL ER 401K Match	
50	2112015	29.55	-29.55	0		ACCRUAL Hospital Confin	
50 50	2112015 2112015	9.81	-9.81	0	0	ACCRUAL Legal Shield	
50	2112015	382.9	-382.9	0	0	ACCRUAL POLITICAL ACT	
50 50	2112015	19959.82	-19959.8	0	0	ACCRUAL SALARY 401(K)	
50	2112015	63.84	-63.84	0	0	ACCRUAL Union 401K	
50	2112015	81	-81	0	0	ACCRUAL UNITED WAY \$	
50	2112016	11.54	-11.54	0	0	ACCRUAL DEP CARE FSA	
50	2112016	828.06	-828.06	0	0	ACCRUAL HEALTH CARE FSA	
50	2112040	374.46	-374.46	0	0	ACCRUAL Garnishments WH ACCRUAL Emee Stock Purch Prog	
50	2112050	570	-570 -7208 47	0	0	ACCRUAL Emee Stock Purch Prog	
50	2112053	7208.47		0	0	ACCRUAL Def Comp	
50	2115300	142.77	-142.77 -39.81	0	0	ACCRUAL BATH COUNTY KYLOCL	
50	2115300	39.81		0	0	ACCRUAL BEATTYVILLE KYLOCL	
50	2115300	217.22	-217.22	0	0	ACCRUAL BEREA KYLOCL	
50 50	2115300	3.06 27.74	-3.06 -27.74	0	0	ACCRUAL BOURBON C KYLOCL ACCRUAL CAMARGO CITY KYLOCL	
50	2115300	27.74	-27.74	0	0	ACCRUAL CAMARGO CITY KYLOCL ACCRUAL CLARK COUNTY KYLOCL	
50	2115300	1556.85	-1556.85	0		ACCRUAL CLARK COUNTY KYLOCL	
50 50	2115300 2115300	18.34	-18.34	0	0	ACCRUAL CLAY CITY KYLOCL ACCRUAL CLAY COUNTY KYLOCL	
50	2115300	134.27	-134.27 -20.8	0	0	ACCRUAL CLAY COUNTY KYLOCL	
50	2115300			0	0	ACCRUAL CORBIN KYLOCL	
50	2115300	12689.83	-12689.8	0	0	ACCRUAL Employee State Income Tax (KY) KYWITH	
50 50	2115300	5.1 25504.76	-5.1 -25504.8	0	0	ACCRUAL ESTILL COUNT KYLOCL ACCRUAL FFD Withholding Taxes FFWITH	
50	2115300	25504.76 22130.42	-25504.8 -22130.4	0	0	ACCRUAL FED Withholding Taxes FEWITH ACCRUAL FICA Withholding Taxes FEFICA	
50	2115300	22130.42	-22130.4	0		ACCRUAL FICA Withholding Taxes FEFICA ACCRUAL IACKSON COLIN KYLOCI	
50 50	2115300 2115300	27.95 35.14	-27.95 -35.14	0	0	ACCRUAL JACKSON COUN KYLOCL ACCRUAL JEFFERSONVIL KYLOCL	
50	2115300	35.14	-35.14 -271.78	U	U	ACCRUAL JEFFERSONVIL KYLOCL ACCRUAL JESSAMINE CO KYLOCL	
50 50	2115300 2115300	271.78 212.39	-2/1.78	0	0	ACCRUAL JESSAMINE CO KYLOCL ACCRUAL KNOX COUNTY KYLOCL	
20	2115300	212.39 160.43	-212.39 -160.43	u c		ACCRUAL KNOX COUNTY KYLOCL ACCRUAL LAUREL COUNT KYLOCL	
50 50	2115300	160.43	-160.43	0	0	ACCRUAL LAUREL COUNT KYLOCL ACCRUAL LESLIE COUNT KYLOCL	
50	2115300	13.55	-13.55	0	0	ACCRUAL LEXINGTON-FA KYLOCL	
50 50	2115300	13.55 55.72	-13.55	0	0	ACCRUAL LEXINGTON-FAINTUCL ACCRUAL MADISON COUN KYLOCL	
50	2115300	21.14	-21.14		0	ACCRUAL MENIFEE COUN KYLOCL	
50	2115300	178.81	-178.81	0	0	ACCRUAL MIDDLESBORO KYLOCL	
50	2115300	56.41	-56.41	0	0	ACCRUAL MONTGOMERY C KYLOCL	
50	2115300	347.87	-347.87	n	0	ACCRUAL NICHOLASVILL KYLOCL	
50	2115300	24.23	-24.23	0	0	ACCRUAL PINEVILLE KYLOCL	
50	2115300	55.11	-55.11	0 0 0	0	ACCRUAL POWELL COUNT KYLOCL	
50	2115300	32.9	-32.9	r c	0	ACCRUAL RICHMOND KYLOCL	
50	2115300	7.38	-7.38	0	0	ACCRUAL ROBERTSON KYLOCL	
50	2115300	49.42	-49.42	0	0	ACCRUAL ROWAN COUNTY KYLOCL	
50	2115300	20.67	-20.67	0	0	ACCRUAL STANTON KYLOCL	
50	2115300	20.67	-20.67	0	0	ACCRUAL STANTON KYLOCL ACCRUAL WHITEFY COUN KYLOCL	
50	2115300	46.02	-46.02	0	0	ACCRUAL WILMORE KYLOCL	
50	2139100	46.02 26648.41	-46.02	0	0	ACCRUAL ER Tax Offset	
50	2141000	188859.88	-188860	0	0	ACCRUAL Direct Deposit	
50	5301010	12395.83	-188860	0	0	ACCRUAL DIFECT DEPOSIT ACCRUAL MEDICAL PRE TAX	169910
50	5301010	12395.83	-1434.96	0	0	ACCRUAL DENTAL PRE TAX ACCRUAL DENTAL PRE TAX	169910
50	5301020	1434.96 278.35	-1434.96 -278.35	0	0	ACCRUAL DENTAL PRE TAX ACCRUAL VISION PRE TAX	169910
50	5301020	278.35	-278.35 -10.32	0	0	ACCRUAL VISION PRE IAX ACCRUAL DEPENDENT LIFE	169910
50	5301030	10.32	-10.32 -108.58	0	0	ACCRUAL DEPENDENT LIFE ACCRUAL INA Accident	169910
20	5301030	108.58 365.64	-108.58 -365.64	u c		ACCRUAL INA Accident ACCRUAL OPT FMPI FF LIF	169910
50 50	5301030 5301030	365.64 3.44	-365.64 -3.44	0	0		169910 169910
50		3.44 88.7	-3.44 -88.7	0	0	ACCRUAL Provident Life ACCRUAL SPOUSE LIFE	109910
50	5301030	88.7 0	-88.7 0	0	0	ACCRUAL SPOUSE LIFE ACCRUAL	169910 0
0	0	0		0		ACCRUAL	0
0	0	0	0	0	0	ACCRUAL ACCRUAL	0
0	0	0		0	U		0
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0	U	0	0	0	0	ACCRUAL ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0

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New Docur Document Date Posting Date Period Document Type NEW_DOC BLDAT BUDAT MONAT BLART	Company C Currency Rate BUKRS WAERS KURSF	Reference XBLNR	Document Header Text BKTXT	Calculate T Reversal Date Reversal Reason XMWST STODT STGRD	Posting Key NEWRS	Account NEWKO	Special G/L Amount	Tax	x Code Tax Jur. Bus Area Assignm WSKZ TXICD GSBER ZUONR	ment	Text SGTXT	Cost Cente Profit Cent Order KOSTL PRCTR AUFNR	Payt Terms WBS Elems Disc. base Disc. amou Pmnt block Pmt method ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
X 1/31/2021 1/31/2021 1 AC	1600 USD	XWK 5 Days Accrual	XWK 5 Days Accrual	2/1/2021 05	40	5300110	800	0.00	ACCRU/	AL	Earnings	169105L	
						5300110		6.00 3.20	ACCRU/	IAL IAI	Earnings Earnings	164410L 161316i	
						5300110	1,798	8.00	ACCRUA	IAL	Earnings	167182L	
					40	5300110 5300110	1,874	4.80	ACCRU/ ACCRU/	AL	Earnings Earnings	164988L 165103L	
					40	5300110	2,128	8.80	ACCRUA	AL	Earnings	169100L	
						5300110 5300110			ACCRU/ ACCRU/	AL	Earnings	167029L 169110L	
						5300110			ACCRU/		Earnings Earnings	169110L 169101L	
					40	5300110	3,374	4.80	ACCRU/	AL	Earnings	169102L	
						5300110 5300110			ACCRU/ ACCRU/		Earnings Earnings	169103L 169019L	
					40	5300110	4,562	2.40	ACCRUA	AL	Earnings	169104L	
					40	5300110 5300110	5,133	3.20	ACCRU/ ACCRU/	AL	Earnings Earnings	165018L 169106L	
					40	5300110	7,094	4.00	ACCRU/	AL	Earnings	167701L	
						5300110			ACCRUA	AL	Earnings	167358L	
					40	5300110 5300110	7,519	9.20 6.27	ACCRU/ ACCRU/		Earnings Earnings	161310L 167145L	
					40	5300110	8,096	6.40	ACCRUA	AL	Earnings	169524L	
						5300110 5300110			ACCRU/ ACCRU/		Earnings Earnings	162736L 162737L	
					40	5300110	13,130	0.80	ACCRUA	AL	Earnings	168304L	
						5300110 5301130		0.01	ACCRUA ACCRUA	AL	Earnings 401K Match	162756L 161316i	
					40	5301130	32	2.00	ACCRUA	AL	401K Match	169105L	
					40	5301130 5301130	55	5.84 5.01	ACCRU/ ACCRU/	AL	401K Match 401K Match	164410L 167029L	
						5301130		1.92	ACCRU/		401K Match	167182L	
					40	5301130	74	4.99	ACCRUA	AL	401K Match	164988L	
						5301130 5301130		8.47 9.91	ACCRU/ ACCRU/		401K Match 401K Match	165103L 169102L	
					40	5301130	85	5.15	ACCRU/	AL	401K Match	169100L	
						5301130 5301130		6.72 1.98	ACCRU/ ACCRU/		401K Match 401K Match	169110L 169101L	
					40	5301130	113	3.30	ACCRUA	AL	401K Match	169103L	
					40	5301130 5301130	133	2.50 9.79	ACCRU/ ACCRU/	AL	401K Match 401K Match	169104L 169019L	
						5301130		9.79 5.32	ACCRU/		401K Match 401K Match	169019L 165018L	
						5301130		6.16	ACCRUA		401K Match	169106L	
					40	5301130 5301130	237	7.62 6.47	ACCRU/ ACCRU/	IAL IAI	401K Match 401K Match	162736L 161310L	
					40	5301130	258	8.23	ACCRUA	AL	401K Match	167701L	
						5301130 5301130		5.70 2.70	ACCRU/ ACCRU/		401K Match 401K Match	167145L 167358L	
					40	5301130	312	2.67	ACCRUA	AL	401K Match	169524L	
					40	5301130	340	0.46	ACCRUA ACCRUA	AL	401K Match 401K Match	162737L 168304i	
						5301130 5301130			ACCRU/ ACCRU/		401K Match 401K Match	168304L 162756L	
					40	5703100	10	0.96	ACCRUA	AL	Employer Medicare Tax FEFICA	169105L	
					40	5703100 5703100	18	8.82 9.09	ACCRU/ ACCRU/	IAL IAI	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	164410L 161316L	
					40	5703100	24	4.32	ACCRUA		Employer Medicare Tax FEFICA	167182L	
						5703100 5703100	25	5.80 7.97	ACCRU/ ACCRU/	AL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	164988L 165103L	
					40	5703100	29	9.69	ACCRUA	IAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169100L	
					40	5703100	32	2.12	ACCRUA	AL	Employer Medicare Tax FEFICA	167029L	
						5703100 5703100		4.14 6.28	ACCRU/ ACCRU/		Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169110L 169102L	
					40	5703100	46	6.68	ACCRU/	AL	Employer Medicare Tax FEFICA	169101L	
						5703100		7.78 4.08	ACCRU/		Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169103L 169019i	
					40	5703100	62	2.56	ACCRUA	IAL	Employer Medicare Tax FEFICA	169104L	
					40	5703100 5703100	7:	1.15 9.24	ACCRU/ ACCRU/	AL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L	
					40	5703100	100	0.50	ACCRU/	AL	Employer Medicare Tax FEFICA	167701L	
						5703100 5703100		0.97 2.62	ACCRU/ ACCRU/	AL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	167358L 161310L	
					40	5703100	113	2.52	ACCRUA	AL	Employer Medicare Tax FEFICA	169524L	
					40	5703100	118	8.30	ACCRU/	AL	Employer Medicare Tax FEFICA	162736L	
						5703100 5703100		1.54 1.64	ACCRU/ ACCRU/		Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	162737L 167145L	
					40	5703100	189	9.35	ACCRUA	AL	Employer Medicare Tax FEFICA	168304L	
					40 40	5703100 5703100	489	9.26 6.86	ACCRU/ ACCRU/	AL AL	Employer Medicare Tax FEFICA Employer Social Security Tax FEFICA	162756L 169105L	
					40	5703100	80	0.47	ACCRUA	AL	Employer Social Security Tax FEFICA	164410L	
						5703100 5703100		1.62 3.98	ACCRU/ ACCRU/		Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	161316L 167182L	
					40	5703100	110	0.30	ACCRU/	AL	Employer Social Security Tax FEFICA	164988L	
					40	5703100 5703100	119	9.58 6.95	ACCRU/ ACCRU/	AL	Employer Social Security Tax FEFICA	165103L 169100L	
					40	5703100	137	7.32	ACCRUA	AL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	167029L	
					40	5703100	188	8.72	ACCRUA	AL	Employer Social Security Tax FEFICA	169110L	
					40 40	5703100 5703100	196	6.16 7.88	ACCRU/ ACCRU/	AL AL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169103L 169102L	
					40	5703100	199	9.61	ACCRUA	IAL	Employer Social Security Tax FEFICA	169101L	
					40 40	5703100 5703100	23:	1.22 2.49	ACCRU/ ACCRU/	AL AL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169019L 169104L	
					40	5703100	304	4.22	ACCRU/	AL	Employer Social Security Tax FEFICA	165018L	
						5703100 5703100		5.66 4.74	ACCRU/ ACCRU/	AL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169106L 167701L	
					40	5703100	43:	1.73	ACCRU/	AL	Employer Social Security Tax FEFICA	167358L	
					40	5703100	438	8.80	ACCRUA	AL	Employer Social Security Tax FEFICA	161310L	
					40	5703100 5703100	490	1.12 0.64	ACCRU/ ACCRU/	AL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169524L 167145L	
					40	5703100	505	5.83	ACCRUA	AL	Employer Social Security Tax FEFICA	162736L	
					40 40	5703100 5703100	519	9.66 9.64	ACCRU/ ACCRU/	AL AL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	162737L 168304L	
					40	5703100	2,092	2.00	ACCRUA	AL	Employer Social Security Tax FEFICA	162756L	
					40	5703100 5703100	:	1.94 4.54	ACCRU/ ACCRU/	IAL	FUTA Tax FEFDUN FUTA Tax FEFDUN	168304L 169105L	
					40	5703100	1	7.79	ACCRU/	AL	FUTA Tax FEFDUN	164410L	
					40	5703100		7.90	ACCRUA	AL	FUTA Tax FEFDUN	161316L	

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40	5703100	8.72	ACCRUAL	FUTA Tax FEFDUN	169100L
40	5703100	9.43	ACCRUAL	FUTA Tax FEFDUN	165103L
40	5703100	10.06	ACCRUAL	FUTA Tax FEFDUN	167182L
40	5703100	10.68	ACCRUAL	FUTA Tax FEFDUN	164988L
40	5703100	13.29	ACCRUAL	FUTA Tax FEFDUN	167029L
40	5703100	18.27	ACCRUAL	FUTA Tax FEFDUN	169110L
40	5703100	19.15	ACCRUAL	FUTA Tax FEFDUN	169102L
40	5703100	19.32	ACCRUAL	FUTA Tax FEFDUN	169101L
40	5703100	19.77	ACCRUAL	FUTA Tax FEFDUN	169103L
40	5703100	22.38	ACCRUAL	FUTA Tax FEFDUN	169019L
40	5703100	25.89	ACCRUAL	FUTA Tax FEFDUN	169104L
40	5703100	29.44	ACCRUAL	FUTA Tax FEFDUN	165018L
40	5703100	32.79	ACCRUAL	FUTA Tax FEFDUN	169106L
40	5703100	38.54	ACCRUAL	FUTA Tax FEFDUN	161310L
40	5703100	41.59	ACCRUAL	FUTA Tax FEFDUN	167701L
40	5703100	41.78	ACCRUAL	FUTA Tax FEFDUN	167358L
40	5703100	46.56	ACCRUAL	FUTA Tax FEFDUN	169524L
40	5703100	47.69	ACCRUAL	FUTA Tax FEFDUN	162737L
40	5703100	48.95	ACCRUAL	FUTA Tax FEFDUN	162736L
40	5703100	50.34	ACCRUAL	FUTA Tax FEFDUN	167145L
40	5703100	202.45	ACCRUAL	FUTA Tax FEFDUN	162756L
40	5703100	8.80	ACCRUAL	Employer SUI Tax (KY)	169105L
40	5703100	15.36	ACCRUAL	Employer SUI Tax (KY)	164410L
40	5703100	16.21	ACCRUAL	Employer SUI Tax (KY)	161316L
40	5703100	19.78	ACCRUAL	Employer SUI Tax (KY)	167182L
40	5703100	20.63	ACCRUAL	Employer SUI Tax (KY)	164988L
40	5703100	21.58	ACCRUAL	Employer SUI Tax (KY)	165103L
40	5703100	23.42	ACCRUAL	Employer SUI Tax (KY)	169100L
40	5703100	26.02	ACCRUAL	Employer SUI Tax (KY)	167029L
40	5703100	36.28	ACCRUAL	Employer SUI Tax (KY)	169110L
40	5703100	36.77	ACCRUAL	Employer SUI Tax (KY)	169101L
40	5703100	37.13	ACCRUAL	Employer SUI Tax (KY)	169102L
40	5703100	38.37	ACCRUAL	Employer SUI Tax (KY)	169103L
40	5703100	43.21	ACCRUAL	Employer SUI Tax (KY)	169019L
40	5703100	44.02	ACCRUAL	Employer SUI Tax (KY)	168304L
40	5703100	50.19	ACCRUAL	Employer SUI Tax (KY)	169104L
40	5703100	56.84	ACCRUAL	Employer SUI Tax (KY)	165018L
40	5703100	63.34	ACCRUAL	Employer SUI Tax (KY)	169106L
40	5703100	79.85	ACCRUAL	Employer SUI Tax (KY)	167701L
40	5703100	80.49	ACCRUAL	Employer SUI Tax (KY)	167358L
40	5703100	82.71	ACCRUAL	Employer SUI Tax (KY)	161310L
40	5703100	89.06	ACCRUAL	Employer SUI Tax (KY)	169524L
40	5703100	95.38	ACCRUAL	Employer SUI Tax (KY)	162736L
40	5703100	96.22	ACCRUAL	Employer SUI Tax (KY)	162737L
40	5703100	96.51	ACCRUAL	Employer SUI Tax (KY)	167145L
40	5703100	392.41	ACCRUAL	Employer SUI Tax (KY)	162756L
40	5300120	33.40	ACCRUAL	Other Earnings	165018L
40	5300120	137.88	ACCRUAL	Other Earnings	162736L
40	5300120	165.27	ACCRUAL	Other Earnings	167701L
40	5300120	353.86	ACCRUAL	Other Earnings	169106L
40	5300120	857.02	ACCRUAL	Other Earnings	167145L
40	5300120	1,453.26	ACCRUAL	Other Earnings	162756L
50	2141050	170,354.79	ACCRUAL	XWK 5 Days Accrual	

Acct	SGTXT	Cost Ctr	Accrual
5300110 5300110	Earnings Earnings	169105L 164410L	800.00 1,396.00
5300110	=	161316L	1,473.20
5300110	•	167182L	1,798.00
5300110		164988L	1,874.80
5300110	. 0	165103L	1,961.60
5300110 5300110	•	169100L 167029L	2,128.80 2,365.60
5300110	•	169110L	3,298.40
5300110	•	169101L	3,342.40
5300110	. •	169102L	3,374.80
5300110	. 0	169103L	3,488.40
5300110 5300110	. 0	169019L 169104L	3,927.56 4,562.40
5300110	•	165018L	5,133.20
5300110	=	169106L	5,404.04
5300110	201111165	167701L	7,094.00
5300110	•	167358L	7,317.20
5300110 5300110	•	161310L 167145L	7,519.20 7,916.27
5300110	•	169524L	8,096.40
5300110	=	162736L	8,532.60
5300110		162737L	8,747.07
5300110	•	168304L	13,130.80
5300110 5301130		162756L 161316L	34,220.01 30.08
5301130		169105L	30.08
5301130		164410L	55.84
5301130		167029L	65.01
5301130		167182L	71.92
5301130 5301130		164988L 165103L	74.99 78.47
5301130		169102L	79.91
5301130		169100L	85.15
5301130		169110L	86.72
5301130		169101L	101.98
5301130 5301130		169103L 169104L	113.30 132.50
5301130		169104L	149.79
5301130		165018L	205.32
5301130		169106L	216.16
5301130		162736L	237.62
5301130 5301130		161310L 167701L	256.47 258.23
5301130		167145L	265.70
5301130		167358L	292.70
5301130		169524L	312.67
5301130		162737L	340.46
5301130 5301130		168304L 162756L	381.07 1,202.87
5703100		169105L	10.96
5703100	Employer Medicare Tax FEFICA	164410L	18.82
5703100	· · ·	161316L	19.09
5703100		167182L	24.32
5703100 5703100		164988L 165103L	25.80 27.97
5703100		169100L	29.69
5703100	Employer Medicare Tax FEFICA	167029L	32.12
5703100	· · ·	169110L	44.14
5703100 5703100		169102L 169101L	46.28 46.68
5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169101L	47.78
5703100		169019L	54.08
5703100	Employer Medicare Tax FEFICA	169104L	62.56
5703100		165018L	71.15
5703100 5703100		169106L 167701L	79.24 100.50
5703100		167358L	100.50
5703100	· · ·	161310L	102.62
5703100	r - 7	169524L	112.52
5703100	· · ·	162736L	118.30
5703100 5703100		162737L 167145L	121.54 121.64
5703100	r - 7	168304L	189.35
5703100	r - 7	162756L	489.26
5703100		169105L	46.86
5703100	, .,	164410L	80.47
5703100 5703100		161316L 167182L	81.62 103.98
5703100		164988L	110.30
5703100	Employer Social Security Tax FEFICA	165103L	119.58
5703100		169100L	126.95
5703100		167029L	137.32
5703100 5703100		169110L 169103L	188.72 196.16
5703100		169103L	197.88
5703100		169101L	199.61
5703100	Employer Social Security Tax FEFICA	169019L	231.22
5703100		169104L	232.49
5703100 5703100		165018L 169106L	304.22 325.66
5703100		167701L	424.74
5703100		167358L	431.73
5703100	Employer Social Security Tax FEFICA	161310L	438.80
5703100	Employer Social Security Tax FEFICA	169524L	481.12

211	211
211	211
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530	530
530	530
570	214
214	530
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	211 211 530 530 570 214 530

SGTXT		
401K Match	Earnings	٨
Employer	Employer S	
Employer S	FUTA Tax F	
Other Earni		
1248/1260	401(K) CAT	
401k Loan 1	401k Loan 2	
401k Loan 3	401k Loan 4	
401k Loan 5	401k Loan 6	
401k Loan 7	A08 401k P	
A08 401k P	ACCIDENT	
ALCO PARK	ALIQUIPPA	
ALLEGHEN	ALTOONA	
ANNUAL IN	ARMSTRO	
AVON LAK	BATH COU	
BEATTYVIL	BELLEVUE	
DEDEV KAI	DETHEI DA	W

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5703100	Employer Social Security Tax FEFICA	167145L	490.64
5703100	Employer Social Security Tax FEFICA	162736L	505.83
5703100	Employer Social Security Tax FEFICA	162737L	519.66
5703100	Employer Social Security Tax FEFICA	168304L	809.64
5703100	Employer Social Security Tax FEFICA	162756L	2,092.00
5703100	FUTA Tax FEFDUN	168304L	1.94
5703100	FUTA Tax FEFDUN	169105L	4.54
5703100	FUTA Tax FEFDUN	164410L	7.79
5703100	FUTA Tax FEFDUN	161316L	7.90
5703100 5703100	FUTA Tax FEFDUN FUTA Tax FEFDUN	169100L 165103L	8.72
5703100	FUTA Tax FEFDUN	167182L	9.43 10.06
5703100	FUTA Tax FEFDUN	1649881	10.68
5703100	FUTA Tax FEFDUN	167029L	13.29
5703100	FUTA Tax FEFDUN	169110L	18.27
5703100	FUTA Tax FEFDUN	169102L	19.15
5703100	FUTA Tax FEFDUN	169101L	19.32
5703100	FUTA Tax FEFDUN	169103L	19.77
5703100	FUTA Tax FEFDUN	169019L	22.38
5703100	FUTA Tax FEFDUN	169104L	25.89
5703100	FUTA Tax FEFDUN	165018L	29.44
5703100	FUTA Tax FEFDUN	169106L	32.79
5703100	FUTA Tax FEFDUN	161310L	38.54
5703100	FUTA Tax FEFDUN	167701L	41.59
5703100	FUTA Tax FEFDUN	167358L	41.78
5703100	FUTA Tax FEFDUN	169524L	46.56
5703100 5703100	FUTA Tax FEFDUN FUTA Tax FEFDUN	162737L 162736L	47.69 48.95
5703100	FUTA Tax FEFDUN	167145L	50.34
5703100	FUTA Tax FEFDUN	162756L	202.45
5703100	Employer SUI Tax (KY)	169105L	8.80
5703100	Employer SUI Tax (KY)	164410L	15.36
5703100	Employer SUI Tax (KY)	161316L	16.21
5703100	Employer SUI Tax (KY)	167182L	19.78
5703100	Employer SUI Tax (KY)	164988L	20.63
5703100	Employer SUI Tax (KY)	165103L	21.58
5703100	Employer SUI Tax (KY)	169100L	23.42
5703100	Employer SUI Tax (KY)	167029L	26.02
5703100	Employer SUI Tax (KY)	169110L	36.28
5703100 5703100	Employer SUI Tax (KY)	169101L 169102L	36.77 37.13
5703100	Employer SUI Tax (KY) Employer SUI Tax (KY)	169102L 169103L	37.13
5703100	Employer SUI Tax (KY)	169019L	43.21
5703100	Employer SUI Tax (KY)	168304L	44.02
5703100	Employer SUI Tax (KY)	169104L	50.19
5703100	Employer SUI Tax (KY)	165018L	56.84
5703100	Employer SUI Tax (KY)	169106L	63.34
5703100	Employer SUI Tax (KY)	167701L	79.85
5703100	Employer SUI Tax (KY)	167358L	80.49
5703100	Employer SUI Tax (KY)	161310L	82.71
5703100	Employer SUI Tax (KY)	169524L	89.06
5703100	Employer SUI Tax (KY)	162736L	95.38
5703100	Employer SUI Tax (KY)	162737L	96.22
5703100 5703100	Employer SUI Tax (KY) Employer SUI Tax (KY)	167145L 162756L	96.51 392.41
5300120	Other Earnings	165018L	33.40
5300120	Other Earnings Other Earnings	162736L	137.88
5300120	Other Earnings Other Earnings	167701L	165.27
5300120	Other Earnings	169106L	353.86
5300120	Other Earnings	167145L	857.02
5300120	Other Earnings	162756L	1,453.26
Grand Total			170,354.79

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							EADER DATA																		
cument	Document Date	Posting Date	Period	Document Type	y Code		Rate Reference	Document Header Text	Calculate tax	Reversal Date	Reversal Reason	Posting Key	Account	Special G/L Indicator	Amount	Tax Code	Tax Jur. E	Bus Area As	ssignment	Text	Cost Center	Profit Center	Order	Payt terms	WBSElement
ос	BLDAT	BUDAT	MONAT	BLART	BUKRS	S WAER	XBLNR	вктхт	XMWST	STODT	STGRD	NEWBS	NEWKO		WRBTR	MWSKZ	TXJCD	SSBER ZU	JONR	SGTXT	KOSTL	PRCTR	AUFNR	ZTERM	PROJK
	1/31/2021	1/31/2021		1 AC	100	00 USD	RECORD IT ME ACCRUALS	RECORD IT ME ACCRUALS		2/1/2021	05	40				00			P CRB and BOBJ licenses	SAP					CRB license.3
												40				00				CDW					SIP.MSM365.5103
												40				00			rvers	CDW					SIP.DELL.5103
												40				00			orage array	CDW					7000P.20.10.SIP
												40				00			ckup device	CDW					7000P.20.9.SIP
												40				00			iAgent CRM Software	Avertra - MiAgent Software					Miagent.ph1.3
												40				00			arepoint Licenses ADA Upgrade	Dell AVEVA					SHAREPOINT.3 SCADA.GMAS.2
												40			102000				ADA Upgrade utside Services	IDI - Operations Project Management System					CPMS.PH5.2
												40			10000				atside Services	SAP - Billing Schema Consolidation					SAP.BILLING.2
												40			125000				atside Services	IDI - Workforce Optimization					WFO.PH6.2
												40				00			atside Services	IDI - UFG					UFG.SEGMENT.2
												40			140000				utside Services	IDI - Construction					50020
												40				00			utside Services	Ramtech - AsBuilt					50020
												40			15000				utside Services	Iteres Construction					50020
												40			85000				utside Services	IDI- EAM Redesign					SIP.EAM.REDESIGN.2
												40			75000				utside Services	IBM- EAM Redesign					SIP.EAM.REDESIGN.2
												40			573313			Ou	atside Services	KPMG- EAM Redesign					SIP.EAM.REDESIGN.2
												40			53731				utside Services Portal Project	PowerPlan - EAM Rededsign					SIP.EAM.REDESIGN.2
												40			4000			Ou	atside Services	Peak - Rates Interrogatory Manager					INTER.MGR.2
												40				00			utside Services	Blastpoint - Billing Persona					DELINQ.CUST.2
												40			15000				utside Services	Ramtech - Design Pipe					DESIGN.PIPE.2
												40				00			utside Services	UDC - Roadmap					GAS.OUTAGE.2
												40			85000				utside Services	IDI - CRM Replacement Project					CRM.PH2.2
												40			30000				atside Services	IDI - Contract Management Project					SIP.CONT.MGT.2
												40			53000	00			atside Services	SAP - S4/HANA Project					SAP.S4.HANA.2 CRM.PH2.2
												40				00			lance for enhancements that are nearing atside Services	Hyland - Perceptive Upgrade					PERCEP.UPGRD.2
												40			15000				atside Services	ITERES - support					CP.APPLALL
												40			200000				utside Services	IDI- Support					CP.APPLALL
												40			25000				atside Services	IBM - Support					CP.APPLALL
												40				00			utside Services	Iteres - Support					CP.APPLALL
												40			19000				utside Services	Marvel - Support					CP.APPL.ALL
												40				00			utside Services	Testa					CP.APPL.ALL
												40	5303120		0	00		SAI	P Maintenance	SAP Maintenance					CP.APPL.ALL
												40				00			curity Assessment	Optiv					CP.IT.ALL
												40	5303315		0	00		Ou	utside Services	Peak - Support					CP.IT.ALL
												40				00		Ou	atside Services	Schneider Downs					CP.IT.ALL
												40				00		Inc	cident Response Services	Versatile					CP.IT.ALL
												40				00			utside Services	Ascent Data					CP.IT.ALL
												40				00		ED	OI - Translation Services	Secure Works					CP.APPL.ALL
												40			4000					Peak - Support					CP.APPL.ALL
												40			10250			ED		GXS					CP.APPLALL
												40			11000 25000			1.00		DataTran IDI - Infrastructure					CP.APPL.ALL CP.IT.ALL
												40				00			isc support utside Services	IDI - Infrastructure SHI					CP.II.ALL CP.TELECOM.ALL
												40			75000			Ou		SHI Verizon - Business					CP.TELECOM.ALL
												40			50000					Century Link					CP.TELECOM.ALL
												40			90000					Verizon - Wireless					CP.TELECOM.ALL
												50				00		НΔ		PNG - IT ACCRUALS		P100001			
												50			1890294				TIMATES	PNG - IT ACCRUALS		P100001			
	1/31/2021	1/31/2021		1 AC	160	00 USD	RECORD IT ME ACCRUALS	RECORD IT ME ACCRUALS		2/1/2021	05	40			15000				utside Services	SAP - Delta Project					SW.DELTA.CRB.2
	, . ,	,,								, -,		40			13400				utside Services	IBM - Delta Project					SW.DELTA.CRB.2
												40	5303315		45000	00			utside Services	IDI - Delta Project					SW.DELTA.CRB.2
												40			15000				utside Services	Popovich - Delta Project					SW.DELTA.CRB.2
												40	5303315		0	00			utside Services	Ramtech - Delta Project					SW.DELTA.CRB.2
												40				00			utside Services	PowerPlan					DELTA.PWRTAX.2
												40				00			utside Services	Ramtech - GIS					SW.DELTA.CRB.2
												50	2199900		88400			EST	TIMATES	DELTA - IT ACCRUALS					
												50	2111910		0	00		HA	AVE INVOICE	DELTA - IT ACCRUALS					

IT Accruals January 2021

PNG Accruals						
Supplier	Accrued for January	Actual Invoice	Cost Center/WBS	GL	O&M or Cap	Comments
SAP	\$ -	N	CRB license.3	5304340	Сар	SAP CRB and BOBJ licenses
CDW	\$ -	N	SIP.MSM365.5103	5304340	Cap	Microsoft licenses
CDW	\$ -	N	SIP.DELL.5103	5304340	Cap	Servers
CDW	\$ -	N	7000P.20.10.SIP	5304340	Сар	Storage array
CDW	\$ -	N	7000P.20.9.SIP	5304340	Cap	Backup device
Avertra - MiAgent Software	\$ -	N	Miagent.ph1.3	5304340	Cap	MiAgent CRM Software
Dell	, \$ -	N	SHAREPOINT.3	5304340	Сар	Sharepoint Licenses
AVEVA	\$ -	N	SCADA.GMAS.2	5303315	Сар	SCADA Upgrade
IDI - Operations Project Management System	\$ 102,000	N	CPMS.PH5.2	5303315	Сар	Outside Services
SAP - Billing Schema Consolidation	\$ 10,000	N	SAP.BILLING.2	5303315	Сар	Outside Services
IDI - Workforce Optimization	\$ 125,000	N	WFO.PH6.2	5303315	Сар	Outside Services
IDI - WOIKIOICE OPTIMIZATION	\$ 123,000	N	UFG.SEGMENT.2	5303315	Сар	Outside Services Outside Services
IDI - Construction	\$ 140,000	N	50020	5303315	Сар	Outside Services Outside Services
Ramtech - AsBuilt						
	\$ -	N	50020	5303315	Сар	Outside Services
Iteres Construction	\$ 15,000	N	50020	5303315	_	Outside Services
IDI- EAM Redesign	\$ 85,000	N	SIP.EAM.REDESIGN.2	5303315	Cap	Outside Services
IBM- EAM Redesign	\$ 75,000	N	SIP.EAM.REDESIGN.2	5303315	Сар	Outside Services
KPMG- EAM Redesign	\$ 573,313	N	SIP.EAM.REDESIGN.2	5303315	Сар	Outside Services
PowerPlan - EAM Rededsign	\$ 53,731	N	SIP.EAM.REDESIGN.2	5303315	CAP	Outside Services Portal Project
Peak - Rates Interrogatory Manager	\$ 4,000	N	INTER.MGR.2	5303315	CAP	Outside Services
Blastpoint - Billing Persona	\$ -	N	DELINQ.CUST.2	5303315	CAP	Outside Services
Ramtech - Design Pipe	\$ 15,000	N	DESIGN.PIPE.2	5303315	CAP	Outside Services
UDC - Roadmap	\$ -	N	GAS.OUTAGE.2	5303315	CAP	Outside Services
IDI - CRM Replacement Project	\$ 85,000	N	CRM.PH2.2	5303315	CAP	Outside Services
IDI - Contract Management Project	\$ 30,000	N	SIP.CONT.MGT.2	5303315	CAP	Outside Services
SAP - S4/HANA Project	\$ -	N	SAP.S4.HANA.2	5303315	CAP	Outside Services
Testa - CRM Replacement Project	\$ 53,000	N	CRM.PH2.2	5303315	CAP	Balance for enhancements that are nearing completion
Hyland - Perceptive Upgrade	\$ -	N	PERCEP.UPGRD.2	5303315	Cap	Outside Services
ITERES - support	\$ 15.000	N	CP.APPL.ALL	5303315	0&M	Outside Services
IDI- Support	\$ 200,000	N	CP.APPL.ALL	5303315	0&M	Outside Services
IBM - Support	\$ 25,000	N	CP.APPL.ALL	5303315	0&M	Outside Services
Iteres - Support	\$ -	N	CP.APPL.ALL	5303315	O&M	Outside Services
Marvel - Support	\$ 19,000	N	CP.APPLALL	5303315	O&M	Outside Services
Testa	\$ -	N	CP.APPLALL	5303315	O&M	Outside Services
SAP Maintenance	\$ -	N	CP.APPLALL	5303313	O&M	SAP Maintenance
	\$ -					
Optiv		N	CP.IT.ALL	5303315	0&M	Security Assessment
Peak - Support	\$ -	N N	CP.IT.ALL	5303315	0&M	Outside Services
Schneider Downs	\$ -		CP.IT.ALL	5303315	0&M	Outside Services
Versatile	\$ -	N	CP.IT.ALL	5303315	0&M	Incident Response Services
Ascent Data	\$ -	N	CP.IT.ALL	5303315	0&M	Outside Services
Secure Works	\$ -	N	CP.APPL.ALL	5303315	0&M	EDI - Translation Services
Peak - Support	\$ 4,000	N	CP.APPL.ALL	5303315	0&M	
GXS	\$ 10,250	N	CP.APPL.ALL	5303315	O&M	EDI - Translation Services
DataTran	\$ 11,000	N	CP.APPL.ALL	5303315	O&M	
IDI - Infrastructure	\$ 25,000	N	CP.IT.ALL	5303315	O&M	Jdisc support
SHI	\$ -	N	CP.TELECOM.ALL	5303315	O&M	Outside Services
Verizon - Business	\$ 75,000	N	CP.TELECOM.ALL	5309020	O&M	
Century Link	\$ 50,000	N	CP.TELECOM.ALL	5309020	O&M	
Verizon - Wireless	\$ 90,000	N	CP.TELECOM.ALL	5309020	O&M	
SAP - Delta Project	\$ 15,000	N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
IBM - Delta Project	\$ 13,400	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
IDI - Delta Project	\$ 45,000	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
Popovich - Delta Project	\$ 15,000	N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
Ramtech - Delta Project	\$ -	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
PowerPlan	\$ -	N	DELTA.PWRTAX.2	5303315	Cap	Outside Services
Ramtech - GIS	\$ -	N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
	\$ 1,978,694		-			
	. ,,					

Cost Center/WBS	Amount	
SIP.MSM365.5103		
	\$	-
7000P.20.9.SIP	\$	-
7000P.20.10.SIP	\$	-
SCADA.GMAS.2	\$	-
CRM.PH2.2	\$	138,000
GAS.OUTAGE.2	\$	-
CPMS.PH5.2	\$	102,000
ASBUILT.2	\$	-
50020	\$	155,000
SIP.EAM.REDESIGN.2	\$	787,044
SW.DELTA.CRB.2	\$	88,400
WFO.PH6.2	\$	125,000
SAP.BILLING.2	\$	10,000
SIP.CONT.MGT.2	\$	30,000
INTER.MGR.2	\$	4,000
DELTA.PWRTAX.2 / 530331	\$	-
UFG.SEGMENT.2	\$	-
DESIGN.PIPE.2 / 5303315	\$	15,000
CP.TELECOM.ALL - 5309020	\$	215,000
CP.TELECOM.ALL - 5303315	\$	-
CP.IT.ALL - 5303315	\$	25,000
CP.IT.ALL - 5304340		
CP.IT.ALL - 5303120		
CP.APPL.ALL - 5303315	\$	284,250
CP.APPL.ALL - 5303120	\$	
	\$	1,978,694

DELTA_R_AGDR1_NUM090_072821 DELTA MOSTH26506135ERM INCENTIVE ACCRUAL - FEB 2021

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Docu	nen Date				t Type	Code				Text	tax	Date	Reason	Key		G/L								I C	Center		terms		base	amount	block	Method		JUOM
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Document Number	220000001	2	Company Code	1600	Fiscal Year	2021
Document Date	02/28/202	21	Posting Date	02/28/2021	Period	2
Reference	BONUS ACC	CRUAL	Cross-Comp.No.			
Currency	USD Γ. Σ. ½.		Texts Exist		Ledger Group	
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		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Bonus		50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000
FICA	100.00%	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	37,200
Medicare	23.39%	725	725	725	725	725	725	725	725	725	725	725	725	8,700
State Uner	8.06%	250	250	250	250	250	250	250	250	250	250	250	250	3,000
Fed Unem	9.68%	300	300	300	300	300	300	300	300	300	300	300	300	3,600
		54,375	54,375	54,375	54,375	54,375	54,375	54,375	54,375	54,375	54,375	54,375	54,375	652,500
Bonus - B		15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
FICA	100.00%	930	930	930	930	930	930	930	930	930	930	930	930	11,160
Medicare	23.39%	218	218	218	218	218	218	218	218	218	218	218	218	2,610
State Uner	8.06%	75	75	75	75	75	75	75	75	75	75	75	75	900
Fed Unem	9.68%	90	90	90	90	90	90	90	90	90	90	90	90	1,080
		16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	195,750
		70.688	70.688	70.688	70.688	70.688	70.688	70.688	70.688	70.688	70.688	70.688	70.688	848.250

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DELTA_R_AGDR1_NUM090_072821

Code: XWK
Company: 1600
Cycle: Non-Union

PR # 4 Input field

 Pay Date
 2/26/2021

 Posting Period
 2/26/2021

 Assignment
 02/26/21 XWK PP4

	Pay Period	
Beg Date		2/7/2021
End Date		2/20/2021

Accrual days to EOM

Beg Date 2/20/2021 If NA - no accrual necessary - post regular JE only
End Date 2/28/2021 If NA - no accrual necessary - post regular JE only
Days to Accrue 5 If NA - no accrual necessary - post regular JE only

Total Accr Days 5

Reference XWK 5 Days Accrual

Notes:

Update cell B4 for the ADP payroll number
All other fields should self populate.
Necessary items will flow over to other tabs.
You will see NA in cells B16 - B18 for mid month
pay periods that don't require an accrual.

Update je & Accr Workpaper tab to adjust for # of rows on csv file.

If you decide to use the WP Pivot, update data source for the number of rows in the Accr Workpaper file

DELTA_R_AGDR1_NUM090_072821 DELTA MOSTH-2004a175LL ACCRUAL - FEB 2021

New Docur Document Da Posting Date Period Document Company Currency Rate Reference Document Calculate T Reversal D: Reversal	Re Posting Key Account Special	I G/L Amount Tax Code Tax Jur.	Bus Area Assignment	Text	Cost Cente Profit Cent Order	Payt Terms WBS Eleme Disc. base Disc. amou Pmnt block Pmt metho
	NEWBS NEWKO NEWU		GSBER ZUONR	SGTXT	KOSTL PRCTR AUFNR	
X 2/25/2021 2/25/2021 2 AB 1600 USD XWK XWK PP4 022621						
	40 2111811 40 2141100	547.9 14001	EE EXP		161310	
	40 2141100	816.26	UNSDVACPTOPD UNSDVACPTOPD		167358	
	40 5300110	12884.4	Earnings		161310L	
	40 5300110	2946.4	Earnings		161316L	
	40 5300110	17025.2	Earnings		162736L	
	40 5300110	17494.14	Earnings		162737L	
	40 5300110	68073.7	Earnings		162756L	
	40 5300110 40 5300110	2792 3749.6	Earnings Earnings		164410L 164988L	
	40 5300110	10266.4	Earnings		165018L	
	40 5300110	3923.2	Earnings		165103L	
	40 5300110	4731.2	Earnings		167029L	
	40 5300110	15832.54	Earnings		167145L	
	40 5300110	3596	Earnings		167182L	
	40 5300110 40 5300110	12407.92 14188	Earnings		167358L 167701L	
	40 5300110	26261.6	Earnings Earnings		168304L	
	40 5300110	7855.11	Earnings		169019L	
	40 5300110	4257.6	Earnings		169100L	
	40 5300110	6684.8	Earnings		169101L	
	40 5300110	6749.6	Earnings		169102L	
	40 5300110 40 5300110	6976.8 9124.8	Earnings Earnings		169103L 169104L	
	40 5300110	1600	Earnings		169105L	
	40 5300110	10949.6	Earnings		169106L	
	40 5300110	6596.8	Earnings		169110L	
	40 5300110	16192.8	Earnings		169524L	
	40 5300120	76.29	Other Earnings		162736L	
	40 5300120 40 5300120	4918.15 127.85	Other Earnings Other Earnings		162756L 164988L	
	40 5300120	442.39	Other Earnings		165018L	
	40 5300120	1714.03	Other Earnings		167145L	
	40 5300120	488.59	Other Earnings		167358L	
	40 5300120	428.13	Other Earnings		167701L	
	40 5300120 40 5300120	67.5 38.73	Other Earnings		169101L 169102L	
	40 5300120	219.5	Other Earnings Other Earnings		169106L	
	40 5300120	29.16	Other Earnings		169110L	
	40 5300170	300	Gift cards		167358L	
	40 5301130	426.77	401K Match		161310L	
	40 5301130	60.16	401K Match		161316L	
	40 5301130 40 5301130	475.23 680.91	401K Match 401K Match		162736L 162737L	
	40 5301130	2393.34	401K Match		162756L	
	40 5301130	111.68	401K Match		164410L	
	40 5301130	149.98	401K Match		164988L	
	40 5301130	410.64	401K Match		165018L	
	40 5301130	156.93	401K Match		165103L	
	40 5301130 40 5301130	130.01 531.39	401K Match 401K Match		167029L 167145L	
	40 5301130	143.84	401K Match		167182L	
	40 5301130	496.33	401K Match		167358L	
	40 5301130	516.45	401K Match		167701L	
	40 5301130	762.13	401K Match		168304L	
	40 5301130	299.58	401K Match		169019L	
	40 5301130 40 5301130	170.3 203.96	401K Match 401K Match		169100L 169101L	
	40 5301130	159.82	401K Match		169101L	
	40 5301130	226.6	401K Match		169103L	
	40 5301130	264.99	401K Match		169104L	
	40 5301130	64	401K Match		169105L	
	40 5301130	437.97	401K Match		169106L	
	40 5301130	173.43	401K Match		169110L	

40	5301130	625.33	401K Match		169524L
40	5703100	377.03	Employer Medicare Tax	FEFICA	161310L
40	5703100	38.18	Employer Medicare Tax	FEFICA	161316L
40	5703100	233.12	Employer Medicare Tax	FEFICA	162736L
40	5703100	243.07	Employer Medicare Tax	FEFICA	162737L
40	5703100	1002.37	Employer Medicare Tax	FEFICA	162756L
40	5703100	37.64	Employer Medicare Tax	FEFICA	164410L
40	5703100	53.45	Employer Medicare Tax	FEFICA	164988L
40	5703100	147.74	Employer Medicare Tax	FEFICA	165018L
40	5703100	55.93	Employer Medicare Tax	FEFICA	165103L
40	5703100	64.23	Employer Medicare Tax	FEFICA	167029L
40	5703100	243.28	Employer Medicare Tax	FEFICA	167145L
40	5703100	48.63	Employer Medicare Tax	FEFICA	167182L
40	5703100	192.92	Employer Medicare Tax	FEFICA	167358L
40	5703100	201.95	Employer Medicare Tax	FEFICA	167701L
40	5703100	378.74	Employer Medicare Tax	FEFICA	168304L
40	5703100	108.15	Employer Medicare Tax	FEFICA	169019L
40	5703100	59.38	Employer Medicare Tax	FEFICA	169100L
40	5703100	94.34	Employer Medicare Tax	FEFICA	169101L
40	5703100	93.12	Employer Medicare Tax	FEFICA	169102L
40	5703100	95.55	Employer Medicare Tax	FEFICA	169103L
40	5703100	125.12	Employer Medicare Tax	FEFICA	169104L
40	5703100	21.92	Employer Medicare Tax	FEFICA	169105L
40	5703100	153.45	Employer Medicare Tax	FEFICA	169106L
40	5703100	88.69	Employer Medicare Tax	FEFICA	169110L
40	5703100	225.04	Employer Medicare Tax	FEFICA	169524L
40	5703100	1612.11	Employer Social Security Tax	FEFICA	161310L
40	5703100	163.24	Employer Social Security Tax	FEFICA	161316L
40	5703100	996.8	Employer Social Security Tax	FEFICA	162736L
40	5703100	912.94	Employer Social Security Tax	FEFICA	162737L
40	5703100	4248.02	Employer Social Security Tax	FEFICA	162756L
40	5703100	160.94	Employer Social Security Tax	FEFICA	164410L
40	5703100	228.52	Employer Social Security Tax	FEFICA	164988L
40	5703100	631.71	Employer Social Security Tax	FEFICA	165018L
40 40	5703100	239.16	Employer Social Security Tax	FEFICA	165103L
	5703100	274.64	Employer Social Security Tax	FEFICA	167029L
40 40	5703100 5703100	1040.22 207.95	Employer Social Security Tax	FEFICA FEFICA	167145L 167182L
			Employer Social Security Tax		
40 40	5703100 5703100	824.92 863.52	Employer Social Security Tax	FEFICA FEFICA	167358L 167701L
40	5703100	1619.42	Employer Social Security Tax Employer Social Security Tax	FEFICA	168304L
40	5703100	462.43	Employer Social Security Tax	FEFICA	1690191
40	5703100	253.89	Employer Social Security Tax	FEFICA	169100L
40	5703100	403.39	Employer Social Security Tax	FEFICA	169100L
40	5703100	398.16	Employer Social Security Tax	FEFICA	169101L
40	5703100	408.57	Employer Social Security Tax	FEFICA	169102L
40	5703100	534.98	Employer Social Security Tax	FEFICA	169104L
40	5703100	93.72	Employer Social Security Tax	FEFICA	169105L
40	5703100	656.15	Employer Social Security Tax	FEFICA	169106L
40	5703100	379.24	Employer Social Security Tax	FEFICA	169110L
40	5703100	962.24	Employer Social Security Tax	FEFICA	169524L
40	5703100	118.03	Employer SUI Tax (KY)		161310L
40	5703100	32.41	Employer SUI Tax (KY)		161316L
40	5703100	188.12	Employer SUI Tax (KY)		162736L
40	5703100	111.55	Employer SUI Tax (KY)		162737L
40	5703100	798.45	Employer SUI Tax (KY)		162756L
40	5703100	29.96	Employer SUI Tax (KY)		164410L
40	5703100	42.65	Employer SUI Tax (KY)		164988L
40	5703100	83.68	Employer SUI Tax (KY)		165018L
40	5703100	31.13	Employer SUI Tax (KY)		167029L
40	5703100	193.01	Employer SUI Tax (KY)		167145L
40	5703100	3.43	Employer SUI Tax (KY)		167182L
40	5703100	123.93	Employer SUI Tax (KY)		167358L
40	5703100	136.48	Employer SUI Tax (KY)		167701L
40	5703100	86.41	Employer SUI Tax (KY)		169019L
40	5703100	74.28	Employer SUI Tax (KY)		169101L
40	5703100	74.67	Employer SUI Tax (KY)		169102L

40	5703100	76.74	Employer SUI Tax (KY)		169103L
40	5703100	100.37	Employer SUI Tax (KY)		169104L
40	5703100	17.6	Employer SUI Tax (KY)		169105L
40	5703100	122.86	Employer SUI Tax (KY)		169106L
40	5703100	72.89	Employer SUI Tax (KY)		169110L
40	5703100	150.27	Employer SUI Tax (KY)		169524L
40	5703100	24.02	FUTA Tax	FEFDUN	161310L
40	5703100	15.8	FUTA Tax	FEFDUN	161316L
40	5703100	96.46	FUTA Tax	FEFDUN	162736L
40	5703100	2.21	FUTA Tax	FEFDUN	162737L
40	5703100	305.79	FUTA Tax	FEFDUN	162756L
40	5703100	9.19	FUTA Tax	FEFDUN	164988L
40	5703100	38.77	FUTA Tax	FEFDUN	165018L
40	5703100	8.15	FUTA Tax	FEFDUN	167029L
40	5703100	36.07	FUTA Tax	FEFDUN	167145L
40	5703100	44.33	FUTA Tax	FEFDUN	167358L
40	5703100	60.06	FUTA Tax	FEFDUN	167701L
40	5703100	26.82	FUTA Tax	FEFDUN	169019L
40	5703100	30.77	FUTA Tax	FEFDUN	169101L
40	5703100	27.87	FUTA Tax	FEFDUN	169102L
40	5703100	30.17	FUTA Tax	FEFDUN	169103L
40	5703100	30.27	FUTA Tax	FEFDUN	169104L
40	5703100	9.07	FUTA Tax	FEFDUN	169105L
40	5703100	37.53	FUTA Tax	FEFDUN	169106L
40	5703100	28.85	FUTA Tax	FEFDUN	169110L
40	5703100	30.31	FUTA Tax	FEFDUN	169524L
50	2112015	490.74	401(K) CATCH UP		
50	2112015	3452.72	401k Loan 1		
50	2112015	2159.93	401k Loan 2		
50	2112015	415.27	401k Loan 3		
50	2112015	139.07	401k Loan 4		
50	2112015	37.83	401k Loan 5		
50	2112015	63.84	ACCIDENT INS		
50	2112015	78.7	Critical Illness		
50	2112015	10071.77	ER 401K Match		
50	2112015	29.55	Hospital Confin		
50	2112015	9.81	Legal Shield		
50	2112015	382.9	POLITICAL ACT		
50	2112015	19718.48	SALARY 401(K)		
50	2112015	81	UNITED WAY \$		
50	2112016	11.54	DEP CARE FSA		
50	2112016	828.06	HEALTH CARE FSA		
50	2112040	374.46	Garnishments WH		
50	2112050	625	Emee Stock Purch Prog		
50	2112053	7208.47	Def Comp		
50	2115300	139.86	BATH COUNTY	KYLOCL	
50	2115300	39.81	BEATTYVILLE	KYLOCL	
50	2115300	221.69	BEREA	KYLOCL	
50	2115300	3.06	BOURBON C	KYLOCL	
50	2115300	27.74	CAMARGO CITY	KYLOCL	
50	2115300	1740.27	CLARK COUNTY	KYLOCL	
50	2115300	18.34	CLAY CITY	KYLOCL	
50	2115300	137.77	CLAY COUNTY	KYLOCL	
50	2115300	20.8	CORBIN	KYLOCL	
50	2115300	13340.96	Employee State Income Tax (KY)	KYWITH	
50	2115300	5.1	ESTILL COUNT	KYLOCL	
50	2115300	28401.78	FED Withholding Taxes	FEWITH	
50	2115300	23124.25	FICA Withholding Taxes	FEFICA	
50	2115300	27.95	JACKSON COUN	KYLOCL	
50	2115300	35.14	JEFFERSONVIL	KYLOCL	
50	2115300	268.98	JESSAMINE CO	KYLOCL	
50	2115300	213.71	KNOX COUNTY	KYLOCL	
50	2115300	156.18	LAUREL COUNT	KYLOCL	
50 50	2115300	3.72	LESLIE COUNT	KYLOCL	
	2115300	13.55	LEXINGTON-FA	KYLOCL	
50 50	2115300 2115300	55.72 25.5	MADISON COUN MENIFEE COUN	KYLOCL KYLOCL	
50	2113300	23.3	IVICINIFÉE COUN	KTLUCL	

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50	2115300	171.47	MIDDLESBORO KYLOCL
50	2115300	56.41	MONTGOMERY C KYLOCL
50	2115300	343.68	NICHOLASVILL KYLOCL
50	2115300	24.23	PINEVILLE KYLOCL
50	2115300	55.11	POWELL COUNT KYLOCL
50	2115300	32.9	RICHMOND KYLOCL
50	2115300	7.38	ROBERTSON KYLOCL
50	2115300	50.58	ROWAN COUNTY KYLOCL
50	2115300	20.67	STANTON KYLOCL
50	2115300	250.77	WHITLEY COUN KYLOCL
50	2115300	46.02	WILMORE KYLOCL
50	2139100	26521.35	ER Tax Offset
50	2141000	197471.73	Direct Deposit
50	5301010	12421.31	MEDICAL PRE TAX 16991
50	5301020	1440.89	DENTAL PRE TAX 16991
50	5301020	276.61	VISION PRE TAX 16991
50	5301030	10.32	DEPENDENT LIFE 16991
50	5301030	108.58	INA Accident 16991
50	5301030	365.64	OPT EMPLEE LIF 16991
50	5301030	3.44	Provident Life 16991
50	5301030	88.7	SPOUSE LIFE 16991

DELTA_R_AGDR1_NUM090_072821

REPORT FOR POST/PARK DATA

Total Number of Header Records = 1
Total Number of Records without Error = 1
Total Number of Records in Error
created in Separate Error File = 0

Company Co. Fiscal Year Document Date Posting Da. Document Ty. Document Referen. (Account Amount Accounting Document Number 1800] 2021 02/26/2021 02/26/2021 SP XVVK PP4 022621 211811 547.90 0100001769

g Key	Account	Special G/I Amount	Tax Code	Tax Jur.	Bus Area	Assignment	Text	Cost Cente Profit Cent Or	rder Payt Term: WBS Elem Disc. base Disc. amou Pmnt block Pmt method
S	NEWKO	NEWUM WRBTR	MWSKZ	TXJCD	GSBER	ZUONR	SGTXT	KOSTL PRCTR AU	JFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
40	2111811	547.90				02/26/21 XWK PP4	EE EXP		
40	2141100	14,001.00				02/26/21 XWK PP4	UNSDVACPTOPD	161310	
40		816.26				02/26/21 XWK PP4	UNSDVACPTOPD	167358	
40		12,884.40				02/26/21 XWK PP4	Earnings	161310L	
40		2,946.40				02/26/21 XWK PP4	Earnings	161316L	
40		17,025.20				02/26/21 XWK PP4	Earnings	162736L	
40		, .				02/26/21 XWK PP4	Earnings	162737L	
40		68,073.70				02/26/21 XWK PP4	Earnings	162756L	
40		2,792.00				02/26/21 XWK PP4	Earnings	164410L	
40		3,749.60				02/26/21 XWK PP4	Earnings	164988L	
40 40						02/26/21 XWK PP4	Earnings	165018L	
40		3,923.20 4,731.20				02/26/21 XWK PP4	Earnings	165103L 167029L	
40						02/26/21 XWK PP4	Earnings	167145L	
40						02/26/21 XWK PP4 02/26/21 XWK PP4	Earnings Earnings	167182L	
40		12,407.92				02/26/21 XWK PP4	Earnings	167358L	
40		14,188.00				02/26/21 XWK PP4	Earnings	167701L	
40		26,261.60				02/26/21 XWK PP4	Earnings	168304L	
40						02/26/21 XWK PP4	Earnings	169019L	
40		4,257.60				02/26/21 XWK PP4	Earnings	169100L	
40		6,684.80				02/26/21 XWK PP4	Earnings	169101L	
40		6,749.60				02/26/21 XWK PP4	Earnings	169102L	
40						02/26/21 XWK PP4	Earnings	169103L	
40		9,124.80				02/26/21 XWK PP4	Earnings	169104L	
40		1,600.00				02/26/21 XWK PP4	Earnings	169105L	
40		10,949.60				02/26/21 XWK PP4	Earnings	169106L	
40						02/26/21 XWK PP4	Earnings	169110L	
40		16,192.80				02/26/21 XWK PP4	Earnings	169524L	
40		76.29				02/26/21 XWK PP4	Other Earnings	162736L	
40		4,918.15				02/26/21 XWK PP4	Other Earnings Other Earnings	162756L	
40		127.85							
40		442.39				02/26/21 XWK PP4 02/26/21 XWK PP4	Other Earnings Other Earnings	164988L 165018L	
40		1,714.03				02/26/21 XWK PP4	Other Earnings	167145L	
40		488.59				02/26/21 XWK PP4	Other Earnings Other Earnings	167358L	
40		428.13				02/26/21 XWK PP4	Other Earnings Other Earnings	167701L	
40		67.50				02/26/21 XWK PP4	Other Earnings	169101L	
40		38.73				02/26/21 XWK PP4	Other Earnings Other Earnings	169102L	
40		219.50				02/26/21 XWK PP4	Other Earnings Other Earnings	169106L	
40		29.16				02/26/21 XWK PP4	Other Earnings	169110L	
40		300.00				02/26/21 XWK PP4	Gift cards	167358L	
40		426.77				02/26/21 XWK PP4	401K Match	161310L	
40		60.16				02/26/21 XWK PP4	401K Match	161316L	
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40		680.91				02/26/21 XWK PP4	401K Match	162737L	
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40		149.98				02/26/21 XWK PP4	401K Match	164988L	
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40		130.01				02/26/21 XWK PP4	401K Match	167029L	
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40		143.84				02/26/21 XWK PP4	401K Match	167182L	
40		496.33				02/26/21 XWK PP4	401K Match	167358L	
40		516.45				02/26/21 XWK PP4	401K Match	167701L	
40		762.13				02/26/21 XWK PP4	401K Match	168304L	
40		299.58				02/26/21 XWK PP4	401K Match	169019L	
40		170.30				02/26/21 XWK PP4	401K Match	169100L	
40		203.96				02/26/21 XWK PP4	401K Match	169101L	
40		159.82				02/26/21 XWK PP4	401K Match	169102L	
40	5301130	226.60				02/26/21 XWK PP4	401K Match	169103L	
40	5301130	264.99				02/26/21 XWK PP4	401K Match	169104L	
40	5301130	64.00				02/26/21 XWK PP4	401K Match	169105L	
40	5301130	437.97				02/26/21 XWK PP4	401K Match	169106L	
40	5301130	173.43				02/26/21 XWK PP4	401K Match	169110L	
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40						02/26/21 XWK PP4	Employer Medicare Tax FEFICA	161316L	
40						02/26/21 XWK PP4	Employer Medicare Tax FEFICA	162736L	
40						02/26/21 XWK PP4	Employer Medicare Tax FEFICA	162737L	
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40	5703100	37.64				02/26/21 XWK PP4	Employer Medicare Tax FEFICA	164410L	
40	5703100	53.45				02/26/21 XWK PP4	Employer Medicare Tax FEFICA	164988L	
40	5703100	147.74				02/26/21 XWK PP4	Employer Medicare Tax FEFICA	165018L	
40	5703100	55.93				02/26/21 XWK PP4	Employer Medicare Tax FEFICA	165103L	
40	5703100	64.23				02/26/21 XWK PP4	Employer Medicare Tax FEFICA	167029L	
40						02/26/21 XWK PP4	Employer Medicare Tax FEFICA	167145L	
40	5703100	48.63				02/26/21 XWK PP4	Employer Medicare Tax FEFICA	167182L	

40	3703100	132.32	02/20/21 XVVK FF4	Employer Medicare Tax FEFTCA	10/336L
40	5703100	201.95	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	167701L
40	5703100	378.74	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	168304L
40	5703100	108.15	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169019L
40	5703100	59.38	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169100L
40	5703100	94.34	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169101L
40	5703100	93.12	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169102L
40	5703100	95.55	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169103L
40	5703100	125.12	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169104L
40	5703100	21.92	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169105L
40	5703100	153.45	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169106L
40	5703100	88.69	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169110L
40	5703100	225.04	02/26/21 XWK PP4	Employer Medicare Tax FEFICA	169524L
40	5703100	1,612.11	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	161310L
40	5703100	163.24	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	161316L
40	5703100	996.80	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	162736L
40	5703100	912.94	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	162737L
40	5703100	4,248.02	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	162756L
40	5703100	160.94	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	164410L
40	5703100	228.52	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	164988L
40	5703100	631.71	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	165018L
40	5703100	239.16	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	165103L
40	5703100	274.64	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	167029L
40	5703100	1,040.22	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	167145L
40					
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40	5703100	824.92	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	167358L
40	5703100	863.52	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	167701L
40	5703100	1,619.42	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	168304L
40	5703100				169019L
		462.43	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	
40	5703100	253.89	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	169100L
40	5703100	403.39	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	169101L
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40					
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40	5703100	534.98	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	169104L
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40	5703100	656.15	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	169106L
40	5703100	379.24	02/26/21 XWK PP4	Employer Social Security Tax FEFICA	169110L
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40	5703100			Employer SUI Tax (KY)	
		188.12	02/26/21 XWK PP4		162736L
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40	5703100	798.45	02/26/21 XWK PP4	Employer SUI Tax (KY)	162756L
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40	5703100	42.65	02/26/21 XWK PP4	Employer SUI Tax (KY)	
					164988L
40	5703100	83.68	02/26/21 XWK PP4	Employer SUI Tax (KY)	165018L
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40	5703100	3.43	02/26/21 XWK PP4	Employer SUI Tax (KY)	167182L
40	5703100	123.93	02/26/21 XWK PP4	Employer SUI Tax (KY)	167358L
40	5703100	136.48	02/26/21 XWK PP4	Employer SUI Tax (KY)	167701L
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40	5703100	76.74	02/26/21 XWK PP4	Employer SUI Tax (KY)	169103L
40	5703100				
40		100.37		Employer SUI Tax (KY)	
40	5703100		02/26/21 XWK PP4	Employer SUI Tax (KY)	169104L
	5703100	17.60	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY)	169104L 169105L
	5703100	17.60 122.86	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY)	169104L 169105L 169106L
40		17.60	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY)	169104L 169105L
	5703100	17.60 122.86	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY)	169104L 169105L 169106L
40	5703100 5703100 5703100	17.60 122.86 72.89 150.27	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY)	169104L 169105L 169106L 169110L 169524L
40 40 40	5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L
40 40 40 40	5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 161316L
40 40 40	5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L
40 40 40 40	5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 161316L
40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 161316L 162736L 162737L
40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 161316L 162736L 162737L 162756L
40 40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 161316L 162736L 162737L 162756L 164988L
40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 161316L 162736L 162737L 162756L
40 40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 161316L 162736L 162737L 162756L 164988L
40 40 40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN FUTA TAX FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 162736L 162737L 162756L 164988L 165018L 167029L
40 40 40 40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) EUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 161316L 162736L 162736L 162756L 164988L 165018L 167029L
40 40 40 40 40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 162736L 162737L 162756L 164988L 165018L 167029L 167145L
40 40 40 40 40 40 40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) EUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169110L 169110L 169524L 161310L 161316L 162736L 162737L 162756L 164988L 165018L 167029L 1671358L 167051L
40 40 40 40 40 40 40 40 40 40 40 40 40	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33	02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 162736L 162737L 162756L 164988L 165018L 167029L 167145L
40 40 40 40 40 40 40 40 40 40 40 40 40 4	5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) EMPLOYER SUI Tax (KY) FUTA TAX FEFDUN	169104L 169105L 169110L 169110L 169524L 161310L 161316L 162736L 162736L 162736L 164988L 165018L 167029L 167145L 167358L 167701L 169019L
40 40 40 40 40 40 40 40 40 40 40 40 40	5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82 30.77	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 162737L 162756L 164988L 165018L 167018L 167018L 1670701L 167358L 167701L 169019L
40 40 40 40 40 40 40 40 40 40 40 40 40 4	5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82 30.77 27.87	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA TAX FEFDUN	169104L 169105L 169100L 169110L 169524L 161310L 162737L 162756L 164988L 165018L 167029L 167145L 167358L 16701L 169010L 169101L
40 40 40 40 40 40 40 40 40 40 40 40 40 4	5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82 30.77	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310L 162737L 162756L 164988L 165018L 167018L 167018L 1670701L 167358L 167701L 169019L
40 40 40 40 40 40 40 40 40 40 40 40 40 4	5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82 30.77 27.87	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA TAX FEFDUN	169104L 169105L 169100L 169110L 169524L 161310L 162737L 162756L 164988L 165018L 167029L 167145L 167358L 16701L 169010L 169101L
40 40 40 40 40 40 40 40 40 40 40 40 40 4	5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82 30.77 27.87 30.17 30.27	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer Sul Tax (KY) Employer Sul Tax (KY) Employer Sul Tax (KY) Employer Sul Tax (KY) Employer Sul Tax (KY) FUTA Tax FEFDUN	169104L 169105L 169105L 169110L 169524L 161310L 162736L 162736L 162736L 162736L 162736L 16745L 167038L 167039L 167010L 169101L 169101L 169101L 169101L
40 40 40 40 40 40 40 40 40 40 40 40 40 4	5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82 30.77 27.87 30.17 30.27 9.07	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA TAX FEFDUN	169104L 169105L 169106L 169110L 169524L 161316L 162736L 162736L 162756L 164988L 165018L 167029L 167145L 167145L 167145L 169101L 169101L 169101L 169101L 169103L
40 40 40 40 40 40 40 40 40 40 40 40 40 4	5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82 30.77 27.87 30.17 30.27 9.07 37.53	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA Tax FEFDUN	169104L 169105L 169106L 169110L 169524L 161310D 161316L 162736L 162737L 162756L 164988L 165018L 167029L 167145L 167358L 167011L 169010L 169101L 169101L 169103L 169104L 169105L
40 40 40 40 40 40 40 40 40 40 40 40 40 4	5703100 5703100	17.60 122.86 72.89 150.27 24.02 15.80 96.46 2.21 305.79 9.19 38.77 8.15 36.07 44.33 60.06 26.82 30.77 27.87 30.17 30.27 9.07	02/26/21 XWK PP4 02/26/21 XWK PP4	Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) Employer SUI Tax (KY) FUTA TAX FEFDUN	169104L 169105L 169105L 169106L 169524L 161310U 161316L 162737L 162756L 164988L 165018L 167029L 167145L 167358L 167011L 169019L 169101L 169101L 169103L 169104L 169105L 169106L
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02/26/21 XWK PP4 Employer Medicare Tax FEFICA

167358L

40 5703100

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50	2112015	490.74	02/26/21 XWK PP4 401(K) CATCH UP	
50	2112015	3,452.72	02/26/21 XWK PP4 401k Loan 1	
50	2112015	2,159.93	02/26/21 XWK PP4 401k Loan 2	
50	2112015	415.27	02/26/21 XWK PP4 401k Loan 3	
50	2112015	139.07	02/26/21 XWK PP4 401k Loan 4	
50	2112015	37.83	02/26/21 XWK PP4 401k Loan 5	
50	2112015	63.84	02/26/21 XWK PP4 ACCIDENT INS	
50	2112015	78.70	02/26/21 XWK PP4 Critical Illness	
50	2112015	10.071.77	02/26/21 XWK PP4	
50	2112015	29.55	02/26/21 XWK PP4 Hospital Confin	
50	2112015	9.81	02/26/21 XWK PP4 Legal Shield	
50	2112015	382.90	02/26/21 XWK PP4 POLITICAL ACT	
50	2112015	19,718.48	02/26/21 XWK PP4 SALARY 401(K)	
50	2112015	81.00	02/26/21 XWK PP4 UNITED WAY \$	
50	2112016	11.54	02/26/21 XWK PP4 DEP CARE FSA	
	2112016	828.06	02/26/21 XWK PP4 HEALTH CARE FSA	
	2112040	374.46	02/26/21 XWK PP4 Garnishments WH	
50	2112050	625.00	02/26/21 XWK PP4 Emee Stock Purch Prog	
50	2112053	7,208.47	02/26/21 XWK PP4 Def Comp	
50	2115300	139.86	02/26/21 XWK PP4 BATH COUNTY KYLOCL	
50	2115300	39.81	02/26/21 XWK PP4 BEATTYVILLE KYLOCL	
50	2115300	221.69	02/26/21 XWK PP4 BEREA KYLOCL	
50	2115300	3.06	02/26/21 XWK PP4 BOURBON C KYLOCL	
50	2115300	27.74	02/26/21 XWK PP4 CAMARGO CITY KYLOCL	
50	2115300	1,740.27	02/26/21 XWK PP4 CLARK COUNTY KYLOCL	
50	2115300	18.34	02/26/21 XWK PP4 CLAN COUNTY RECCE	
	2115300	137.77	02/26/21 XWK PP4 CLAY COUNTY KYLOCL	
50		20.80	02/26/21 XWK PP4 CORBIN KYLOCL	
50	2115300	13.340.96	02/26/21 XWK PP4 Employee State Income Tax (KY) KYWITH	
50	2115300	5.10	02/26/21 XWK PP4 ETILL COUNT KYLOCL	
50				
50	2115300	28,401.78	02/26/21 XWK PP4 FED Withholding Taxes FEWITH	
	2115300	23,124.25	02/26/21 XWK PP4 FICA Withholding Taxes FEFICA	
50	2115300	27.95	02/26/21 XWK PP4 JACKSON COUN KYLOCL	
50 50	2115300	35.14	02/26/21 XWK PP4 JEFFERSONVIL KYLOCL	
50	2115300 2115300	268.98	02/26/21 XWK PP4 JESSAMINE CO KYLOCL 02/26/21 XWK PP4 KNOX COUNTY KYLOCL	
50		213.71		
	2115300	156.18	02/26/21 XWK PP4 LAUREL COUNT KYLOCL	
50 50	2115300	3.72	02/26/21 XWK PP4 LESLIE COUNT KYLOCL	
50	2115300	13.55	02/26/21 XWK PP4 LEXINGTON-FA KYLOCL	
	2115300	55.72	02/26/21 XWK PP4 MADISON COUN KYLOCL	
50	2115300	25.50	02/26/21 XWK PP4 MENIFEE COUN KYLOCL	
50	2115300	171.47	02/26/21 XWK PP4 MIDDLESBORO KYLOCL	
50	2115300	56.41	02/26/21 XWK PP4 MONTGOMERY C KYLOCL	
50	2115300	343.68	02/26/21 XWK PP4 NICHOLASVILL KYLOCL	
50	2115300	24.23	02/26/21 XWK PP4 PINEVILLE KYLOCL	
50	2115300	55.11	02/26/21 XWK PP4 POWELL COUNT KYLOCL	
50	2115300	32.90	02/26/21 XWK PP4 RICHMOND KYLOCL	
	2115300	7.38	02/26/21 XWK PP4 ROBERTSON KYLOCL	
50		50.58	02/26/21 XWK PP4 ROWAN COUNTY KYLOCL	
50	2115300	20.67	02/26/21 XWK PP4 STANTON KYLOCL	
50	2115300	250.77	02/26/21 XWK PP4 WHITLEY COUN KYLOCL	
50	2115300	46.02	02/26/21 XWK PP4 WILMORE KYLOCL	
50	2139100	26,521.35	02/26/21 XWK PP4 ER Tax Offset	
50	2141000	197,471.73	02/26/21 XWK PP4 Direct Deposit	
50	5301010	12,421.31	02/26/21 XWK PP4 MEDICAL PRE TAX	169910
50	5301020	1,440.89	02/26/21 XWK PP4 DENTAL PRE TAX	169910
50	5301020	276.61	02/26/21 XWK PP4 VISION PRE TAX	169910
50	5301030	10.32	02/26/21 XWK PP4 DEPENDENT LIFE	169910
50	5301030	108.58	02/26/21 XWK PP4 INA Accident	169910
50	5301030	365.64	02/26/21 XWK PP4 OPT EMPLEE LIF	169910
50	5301030	3.44	02/26/21 XWK PP4 Provident Life	169910
50	5301030	88.70	02/26/21 XWK PP4 SPOUSE LIFE	169910

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New Docu Document Date Posting Date Period Document Type Company Currency		Text Calculate TReversal C Reversal Reason Posting K				Bus Area Assignment	Text	Cost Centi Profit Cen Order Payt Term WBS Elem Disc. base Disc. amoi Pmnt bloc Pmt metho
NEW_DOC BLDAT BUDAT MONAT BLART BUKRS WAERS		XMWST STODT STGRD NEWBS					SGTXT	KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
X 2/28/2021 2/28/2021 2 AC 1600 USD	XWK 5 Days Accrual XWK 5 Days Accrua	3/1/2021 05	40 2111811	547.9 -547.9 0 14001 -14001 0	-	ACCRUAL	EE EXP UNSDVACPTOPD	161310
			40 2141100 40 2141100	14001 -14001 0 816.26 -816.26 0	-	ACCRUAL ACCRUAL	UNSDVACPTOPD	167358
				12884.4 0 12884.4		ACCRUAL	Earnings	161310L
				2946.4 0 2946.4		ACCRUAL	Earnings	161316L
			40 5300110	17025.2 0 17025.2		ACCRUAL	Earnings	162736L
Green items only as an FYI to show new formulas				7494.14 0 17494.14		ACCRUAL	Earnings	162737L
Yellow designates inserted columns - same as before				68073.7 0 68073.7		ACCRUAL	Earnings	162756L
			40 5300110	2792 0 2792		ACCRUAL	Earnings	164410L
			40 5300110 40 5300110	3749.6 0 3749.6 10266.4 0 10266.4		ACCRUAL ACCRUAL	Earnings	164988L 165018I
			40 5300110	3923.2 0 3923.2		ACCRUAL	Earnings Earnings	165103L
				4731.2 0 4731.2		ACCRUAL	Earnings	1670291
				5832.54 0 15832.54	7916.27	ACCRUAL	Earnings	167145L
			40 5300110	3596 0 3596	1798	ACCRUAL	Earnings	167182L
				2407.92 0 12407.92		ACCRUAL	Earnings	167358L
			40 5300110	14188 0 14188		ACCRUAL	Earnings	167701L
				26261.6 0 26261.6		ACCRUAL	Earnings	168304L
			40 5300110 40 5300110	7855.11 0 7855.11 4257.6 0 4257.6		ACCRUAL ACCRUAL	Earnings Earnings	169019L 169100L
			40 5300110	6684.8 0 6684.8		ACCRUAL	Earnings	169101L
			40 5300110	6749.6 0 6749.6		ACCRUAL	Earnings	169102L
			40 5300110	6976.8 0 6976.8		ACCRUAL	Earnings	169103L
			40 5300110	9124.8 0 9124.8	4562.4	ACCRUAL	Earnings	169104L
			40 5300110	1600 0 1600		ACCRUAL	Earnings	169105L
				10949.6 0 10949.6		ACCRUAL	Earnings	169106L
			40 5300110 40 5300110	6596.8 0 6596.8 16192.8 0 16192.8		ACCRUAL ACCRUAL	Earnings	169110L 169524L
			40 5300110 40 5300120	76.29 0 76.29 76.29 0 76.29		ACCRUAL ACCRUAL	Earnings Other Earnings	169524L 162736L
				4918.15 0 4918.15		ACCRUAL	Other Earnings Other Earnings	162756L
				127.85 0 127.85		ACCRUAL	Other Earnings	164988L
				442.39 0 442.39		ACCRUAL	Other Earnings	165018L
				1714.03 0 1714.03		ACCRUAL	Other Earnings	167145L
			40 5300120	488.59 0 488.59		ACCRUAL	Other Earnings	167358L
			40 5300120	428.13 0 428.13		ACCRUAL	Other Earnings	167701L
			40 5300120 40 5300120	67.5 0 67.5 38.73 0 38.73		ACCRUAL	Other Earnings	169101L
			40 5300120 40 5300120	38.73 0 38.73 219.5 0 219.5		ACCRUAL ACCRUAL	Other Earnings Other Earnings	169102L 169106L
			40 5300120	29.16 0 29.16		ACCRUAL	Other Earnings Other Earnings	169110L
			40 5300170	300 -300 0		ACCRUAL	Gift cards	167358L
			40 5301130	426.77 0 426.77	213.39	ACCRUAL	401K Match	161310L
			40 5301130	60.16 0 60.16		ACCRUAL	401K Match	161316L
			40 5301130	475.23 0 475.23		ACCRUAL	401K Match	162736L
			40 5301130	680.91 0 680.91		ACCRUAL	401K Match	162737L
				2393.34 0 2393.34		ACCRUAL	401K Match 401K Match	162756L
			40 5301130 40 5301130	111.68 0 111.68 149.98 0 149.98		ACCRUAL ACCRUAL	401K Match	164410L 164988L
			40 5301130	410.64 0 410.64		ACCRUAL	401K Match	165018L
			40 5301130	156.93 0 156.93		ACCRUAL	401K Match	165103L
			40 5301130	130.01 0 130.01	65.01	ACCRUAL	401K Match	167029L
				531.39 0 531.39		ACCRUAL	401K Match	167145L
			40 5301130	143.84 0 143.84		ACCRUAL	401K Match	167182L
			40 5301130	496.33 0 496.33		ACCRUAL	401K Match	167358L
			40 5301130 40 5301130	516.45 0 516.45 762.13 0 762.13		ACCRUAL ACCRUAL	401K Match 401K Match	167701L 168304L
			40 5301130	299.58 0 299.58		ACCRUAL	401K Match	169019L
			40 5301130	170.3 0 170.3		ACCRUAL	401K Match	169100L
			40 5301130	203.96 0 203.96		ACCRUAL	401K Match	169101L
				159.82 0 159.82		ACCRUAL	401K Match	169102L
			40 5301130	226.6 0 226.6		ACCRUAL	401K Match	169103L
			40 5301130 40 5301130	264.99 0 264.99 64 0 64	132.5	ACCRUAL	401K Match 401K Match	169104L 169105L
			40 5301130 40 5301130	64 0 64 437.97 0 437.97		ACCRUAL ACCRUAL	401K Match 401K Match	169105L 169106L
			40 5301130	173.43 0 173.43		ACCRUAL	401K Match	169110L
			40 5301130	625.33 0 625.33		ACCRUAL	401K Match	169524L
			40 5703100	377.03 0 377.03	188.52	ACCRUAL	Employer Medicare Tax FEFICA	161310L
			40 5703100	38.18 0 38.18		ACCRUAL	Employer Medicare Tax FEFICA	161316L
			40 5703100	233.12 0 233.12		ACCRUAL	Employer Medicare Tax FEFICA	162736L
				243.07 0 243.07 1002.37 0 1002.37		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	162737L 162756L
			40 5703100	37.64 0 37.64		ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	162/56L 164410L
			40 5703100	53.45 0 53.45		ACCRUAL	Employer Medicare Tax FEFICA	164988L
			40 5703100	147.74 0 147.74		ACCRUAL	Employer Medicare Tax FEFICA	165018L
			40 5703100	55.93 0 55.93	27.97	ACCRUAL	Employer Medicare Tax FEFICA	165103L
			40 5703100	64.23 0 64.23		ACCRUAL	Employer Medicare Tax FEFICA	167029L
			40 5703100	243.28 0 243.28		ACCRUAL	Employer Medicare Tax FEFICA	167145L
			40 5703100 40 5703100	48.63 0 48.63 192.92 0 192.92		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA	167182L 167358L
			40 5703100 40 5703100	192.92 0 192.92 201.95 0 201.95		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	167358L 167701L
				378.74 0 378.74		ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	168304L
				2.2 0 3/0./4		ricentric		

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40	5703100	108.15	0	108.15	54.08	ACCRL	JAL Employer Medicare Tax FEFICA	169019L
40	5703100	59.38	0	59.38	29.69	ACCRU	JAL Employer Medicare Tax FEFICA	169100L
40	5703100	94.34	0	94.34	47.17	ACCRL	JAL Employer Medicare Tax FEFICA	169101L
40	5703100	93.12	0	93.12	46.56	ACCRI		1691021
40	5703100	95.55	0	95.55	47.78	ACCRU		169103L
40	5703100	125.12	0	125.12	62.56	ACCRL		169104L
40	5703100	21.92	0	21.92	10.96	ACCRL	JAL Employer Medicare Tax FEFICA	169105L
40	5703100	153.45	0	153.45	76.73	ACCRU	JAL Employer Medicare Tax FEFICA	169106L
40	5703100	88.69	0	88.69	44.35	ACCRL		169110L
40	5703100	225.04	0	225.04	112.52			169524L
						ACCRU		
40	5703100	1612.11	0	1612.11	806.06	ACCRL		
40	5703100	163.24	0	163.24	81.62	ACCRL	JAL Employer Social Security Tax FEFI	CA 161316L
40	5703100	996.8	0	996.8	498.4	ACCRL	JAL Employer Social Security Tax FEFI	CA 162736L
40	5703100	912.94	0	912.94	456.47	ACCRU		
40		4248.02	0	4248.02	2124.01			
	5703100		-			ACCRU		
40	5703100	160.94	0	160.94	80.47	ACCRL	JAL Employer Social Security Tax FEFI	CA 164410L
40	5703100	228.52	0	228.52	114.26	ACCRU	JAL Employer Social Security Tax FEFI	CA 164988L
40	5703100	631.71	0	631.71	315.86	ACCRL		
40	5703100	239.16	0	239.16	119.58	ACCRL		
40	5703100	274.64	0	274.64	137.32	ACCRL		
40	5703100	1040.22	0	1040.22	520.11	ACCRL	JAL Employer Social Security Tax FEFI	CA 167145L
40	5703100	207.95	0	207.95	103.98	ACCRU	JAL Employer Social Security Tax FEFI	CA 167182L
40	5703100	824.92	0	824.92	412.46	ACCRU	JAL Employer Social Security Tax FEFI	A 167358L
40	5703100	863.52	0	863.52	431.76	ACCRI		
			-					
40	5703100	1619.42	0	1619.42	809.71	ACCRL		
40	5703100	462.43	0	462.43	231.22	ACCRL	JAL Employer Social Security Tax FEFI	CA 169019L
40	5703100	253.89	0	253.89	126.95	ACCRL	JAL Employer Social Security Tax FEFI	CA 169100L
40	5703100	403.39	0	403.39	201.7	ACCRL		
40	5703100	398.16	0	398.16	199.08	ACCRU		
40	5703100	408.57	0	408.57	204.29	ACCRL	JAL Employer Social Security Tax FEFI	CA 169103L
40	5703100	534.98	0	534.98	267.49	ACCRU	JAL Employer Social Security Tax FEFI	CA 169104L
40	5703100	93.72	0	93.72	46.86	ACCRU	JAL Employer Social Security Tax FEFI	A 169105L
40	5703100	656.15	0	656.15	328.08	ACCRI		
			-					
40	5703100	379.24	0	379.24	189.62	ACCRL	JAL Employer Social Security Tax FEFI	CA 169110L
40	5703100	962.24	0	962.24	481.12	ACCRL	JAL Employer Social Security Tax FEFI	CA 169524L
40	5703100	118.03	0	118.03	59.02	ACCRL	JAL Employer SUI Tax (KY)	161310L
40	5703100	32.41	0	32.41	16.21	ACCRU		161316L
40	5703100	188.12	0	188.12	94.06	ACCRL		162736L
40	5703100	111.55	0	111.55	55.78	ACCRL		162737L
40	5703100	798.45	0	798.45	399.23	ACCRU	JAL Employer SUI Tax (KY)	162756L
40	5703100	29.96	0	29.96	14.98	ACCRL	JAL Employer SUI Tax (KY)	164410L
40	5703100	42.65	0	42.65	21.33	ACCRL		164988L
40	5703100	83.68	0	83.68	41.84	ACCRL		165018L
40	5703100	31.13	0	31.13	15.57	ACCRU	JAL Employer SUI Tax (KY)	167029L
40	5703100	193.01	0	193.01	96.51	ACCRU	JAL Employer SUI Tax (KY)	167145L
40	5703100	3,43	0	3.43	1.72	ACCRL		167182L
40	5703100	123.93	0	123.93	61.97	ACCRL		167358L
40	5703100	136.48	0	136.48	68.24	ACCRL		167701L
40	5703100	86.41	0	86.41	43.21	ACCRL	JAL Employer SUI Tax (KY)	169019L
40	5703100	74.28	0	74.28	37.14	ACCRL	JAL Employer SUI Tax (KY)	169101L
40	5703100	74.67	0	74.67	37.34	ACCRL		169102L
40	5703100	76.74	0	76.74	38.37	ACCRU		169103L
40	5703100	100.37	0	100.37	50.19	ACCRL		169104L
40	5703100	17.6	0	17.6	8.8	ACCRU	JAL Employer SUI Tax (KY)	169105L
40	5703100	122.86	0	122.86	61.43	ACCRU		169106L
40	5703100	72.89	0	72.89	36.45	ACCRU		169110L
40								
	5703100	150.27	0	150.27	75.14	ACCRL		169524L
40	5703100	24.02	0	24.02	12.01	ACCRL	JAL FUTA Tax FEFDUN	161310L
40	5703100	15.8	0	15.8	7.9	ACCRU	JAL FUTA Tax FEFDUN	161316L
40	5703100	96,46	0	96.46	48.23	ACCRL		162736L
40	5703100	2.21	0	2.21	1.11	ACCRU		162737L
40	5703100	305.79	0	305.79	152.9	ACCRU		162756L
40	5703100	9.19	0	9.19	4.6	ACCRL	JAL FUTA Tax FEFDUN	164988L
40	5703100	38.77	0	38.77	19.39	ACCRU	JAL FUTA Tax FEFDUN	165018L
40	5703100	8.15	0	8.15	4.08	ACCRL		167029L
40			0					
	5703100	36.07		36.07	18.04	ACCRL		167145L
40	5703100	44.33	0	44.33	22.17	ACCRL		167358L
40	5703100	60.06	0	60.06	30.03	ACCRL	JAL FUTA Tax FEFDUN	167701L
40	5703100	26.82	0	26.82	13.41	ACCRU	JAL FUTA Tax FEFDUN	169019L
40	5703100	30.77	0	30.77	15.39	ACCRU		169101L
40	5703100	27.87	0	27.87	13.94	ACCRL		169102L
40	5703100	30.17	0	30.17	15.09	ACCRL	JAL FUTA Tax FEFDUN	169103L
40	5703100	30.27	0	30.27	15.14	ACCRL	JAL FUTA Tax FEFDUN	169104L
40	5703100	9.07	0	9.07	4.54	ACCRL		169105L
40	5703100	37.53	0	37.53	18.77	ACCRL		169106L
40	5703100	28.85	0	28.85	14.43	ACCRL	JAL FUTA Tax FEFDUN	169110L
40	5703100	30.31	0	30.31	15.16	ACCRU		169524L
	2112015	490.74	-490.74	0	0	ACCRL		
	2112015		-3452.72	0	0	ACCRL		
50	2112015	2159.93	-2159.93	0	0	ACCRL	JAL 401k Loan 2	
50	2112015	415.27	-415.27	0	0	ACCRL	JAL 401k Loan 3	
	2112015	139.07	-139.07	0	0	ACCRL		
	2112015	37.83	-37.83	0	0	ACCRU		
50	2112015	37.83	-37.83	0	U	ACCRU	JAL 401K LOAN 5	

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50	2112015	63.84	-63.84	0	0	ACCRUAL ACCIDENT INS	
50	2112015	78.7	-78.7	0	0	ACCRUAL Critical Illness	
50	2112015		-10071.8	0	0	ACCRUAL ER 401K Match	
50	2112015	29.55	-29.55	0	0	ACCRUAL Hospital Confin	
50	2112015	9.81	-9.81	0	0	ACCRUAL Legal Shield	
50	2112015	382.9	-382.9	0	0	ACCRUAL POLITICAL ACT	
50	2112015	19718.48	-19718.5	0	0	ACCRUAL SALARY 401(K)	
50	2112015	81	-81	0	0	ACCRUAL UNITED WAY S	
50	2112015	11.54	-11.54	0	0	ACCRUAL DEP CARE FSA	
50	2112016	828.06	-828.06	0	0	ACCRUAL HEALTH CARE FSA	
50	2112010	374.46	-374.46	0	0	ACCRUAL Garnishments WH	
50	2112040	625	-625	0	0	ACCRUAL Emee Stock Purch Prog	
50	2112050	7208.47	-7208.47	0	0	ACCRUAL Def Comp	
50	2115300	139.86	-139.86	0	0	ACCRUAL BATH COUNTY KYLOCL	
50	2115300	39.81	-39.81	0	0	ACCRUAL BEATTYVILLE KYLOCL	
			-39.81		0		
50 50	2115300 2115300	221.69 3.06	-3.06	0	0		
50	2115300	27.74	-27.74	0	0	ACCRUAL CAMARGO CITY KYLOCL	
50	2115300		-1740.27	0	0	ACCRUAL CLARK COUNTY KYLOCL	
50	2115300	18.34	-18.34	0	0	ACCRUAL CLAY CITY KYLOCL	
50	2115300	137.77	-137.77	0	0	ACCRUAL CLAY COUNTY KYLOCL	
50	2115300	20.8	-20.8	0	0	ACCRUAL CORBIN KYLOCL	
50	2115300	13340.96	-13341	0	0	ACCRUAL Employee State Income Tax (KY) KYWITH	
50	2115300	5.1	-5.1	0	0	ACCRUAL ESTILL COUNT KYLOCL	
50	2115300	28401.78	-28401.8	0	0	ACCRUAL FED Withholding Taxes FEWITH	
50	2115300	23124.25	-23124.3	0	0	ACCRUAL FICA Withholding Taxes FEFICA	
50	2115300	27.95	-27.95	0	0	ACCRUAL JACKSON COUN KYLOCL	
50	2115300	35.14	-35.14	0	0	ACCRUAL JEFFERSONVIL KYLOCL	
50	2115300	268.98	-268.98	0	0	ACCRUAL JESSAMINE CO KYLOCL	
50	2115300	213.71	-213.71	0	0	ACCRUAL KNOX COUNTY KYLOCL	
50	2115300	156.18	-156.18	0	0	ACCRUAL LAUREL COUNT KYLOCL	
50	2115300	3.72	-3.72	0	0	ACCRUAL LESLIE COUNT KYLOCL	
50	2115300	13.55	-13.55	0	0	ACCRUAL LEXINGTON-FA KYLOCL	
50	2115300	55.72	-55.72	0	0	ACCRUAL MADISON COUN KYLOCL	
50	2115300	25.5	-25.5	0	0	ACCRUAL MENIFEE COUN KYLOCL	
50	2115300	171.47	-171.47	0	0	ACCRUAL MIDDLESBORO KYLOCL	
50	2115300	56.41	-56.41	0	0	ACCRUAL MONTGOMERY C KYLOCL	
50	2115300	343.68	-343.68	0	0	ACCRUAL NICHOLASVILL KYLOCL	
50	2115300	24.23	-24.23	0	0	ACCRUAL PINEVILLE KYLOCL	
50	2115300	55.11	-55.11	0	0	ACCRUAL POWELL COUNT KYLOCL	
50	2115300	32.9	-32.9	0	0	ACCRUAL RICHMOND KYLOCL	
50	2115300	7.38	-7.38	0	0	ACCRUAL ROBERTSON KYLOCL	
50	2115300	50.58	-50.58	0	0	ACCRUAL ROWAN COUNTY KYLOCL	
50	2115300	20.67	-20.67	0	0	ACCRUAL STANTON KYLOCL	
50	2115300	250.77	-250.77	0	0	ACCRUAL WHITLEY COUN KYLOCL	
50	2115300	46.02	-46.02	0	0	ACCRUAL WILMORE KYLOCL	
50	2139100	26521.35	-26521.4	0	0	ACCRUAL ER Tax Offset	
50	2141000	197471.73	-197472	0	0	ACCRUAL Direct Deposit	
50	5301010	12421.31	-12421.3	0	0	ACCRUAL MEDICAL PRE TAX 1699	910
50	5301020	1440.89	-1440.89	0	0	ACCRUAL DENTAL PRE TAX 169	910
50	5301020	276.61	-276.61	0	0	ACCRUAL VISION PRE TAX 169	910
50	5301030	10.32	-10.32	0	0	ACCRUAL DEPENDENT LIFE 1699	910
50	5301030	108.58	-108.58	0	0	ACCRUAL INA Accident 169	910
50	5301030	365.64	-365.64	0	0	ACCRUAL OPT EMPLEE LIF 169	910
50	5301030	3.44	-3.44	0	0	ACCRUAL Provident Life 169	910
50	5301030	88.7	-88.7	0	0	ACCRUAL SPOUSE LIFE 169	910
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
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New Docu Document Date Posting Date Period Docu	ment Type Company (Currency Rate	Reference	Document Header Text	Calculate 1	Reversal Date Reversal	Reason Posting Ke	ν Δccount Special (G/I Amount	Tax Code Ta	ax Jur. Bus Area	a Assignment	Text	Cost Cente Profit Cent Order Pay	rt Term: WBS Elem: Disc. ba	ase Disc amoi Pmnt	hloci Pmt metho
NEW_DOC BLDAT BUDAT MONAT BLAR			BKTXT	XMWST		NEWBS	NEWKO NEWUN			XJCD GSBER		SGTXT	KOSTL PRCTR AUFNR ZTE			
X 2/28/2021 2/28/2021 2 AC	1600 USD	XWK 5 Days Accrual	XWK 5 Days Accrual		3/1/2021 05		40 5300110	800.00			ACCRUAL	Earnings	169105L			
							40 5300110	1,396.00			ACCRUAL	Earnings	164410L			
							40 5300110 40 5300110	1,473.20 1,798.00			ACCRUAL ACCRUAL	Earnings Earnings	161316L 167182L			
							40 5300110	1,874.80			ACCRUAL	Earnings	164988L			
							40 5300110	1,961.60			ACCRUAL	Earnings	165103L			
							40 5300110	2,128.80			ACCRUAL	Earnings	169100L			
							40 5300110 40 5300110	2,365.60 3,298.40			ACCRUAL ACCRUAL	Earnings Earnings	167029L 169110L			
							40 5300110	3,342.40			ACCRUAL	Earnings	169101L			
							40 5300110	3,374.80			ACCRUAL	Earnings	169102L			
							40 5300110	3,488.40			ACCRUAL	Earnings	169103L			
							40 5300110 40 5300110	3,927.56 4,562.40			ACCRUAL ACCRUAL	Earnings Earnings	169019L 169104L			
							40 5300110	5,133.20			ACCRUAL	Earnings	165018L			
							40 5300110	5,474.80			ACCRUAL	Earnings	169106L			
							40 5300110	6,203.96			ACCRUAL	Earnings	167358L			
							40 5300110 40 5300110	6,442.20 7,094.00			ACCRUAL ACCRUAL	Earnings	161310L 167701L			
							40 5300110	7,094.00			ACCRUAL	Earnings Earnings	167145L			
							40 5300110	8,096.40			ACCRUAL	Earnings	169524L			
							40 5300110	8,512.60			ACCRUAL	Earnings	162736L			
							40 5300110	8,747.07			ACCRUAL	Earnings	162737L			
							40 5300110 40 5300110	13,130.80 34,036.85			ACCRUAL ACCRUAL	Earnings Earnings	168304L 162756L			
							40 5301130	30.08			ACCRUAL	401K Match	161316L			
							40 5301130	32.00			ACCRUAL	401K Match	169105L			
							40 5301130	55.84			ACCRUAL	401K Match	164410L			
							40 5301130 40 5301130	65.01 71.92			ACCRUAL ACCRUAL	401K Match 401K Match	167029L 167182L			
							40 5301130	74.99			ACCRUAL	401K Match	164988L			
							40 5301130	78.47			ACCRUAL	401K Match	165103L			
							40 5301130	79.91			ACCRUAL	401K Match	169102L			
							40 5301130 40 5301130	85.15 86.72			ACCRUAL ACCRUAL	401K Match 401K Match	169100L 169110L			
							40 5301130	101.98			ACCRUAL	401K Match	16910L			
							40 5301130	113.30			ACCRUAL	401K Match	169103L			
							40 5301130	132.50			ACCRUAL	401K Match	169104L			
							40 5301130	149.79 205.32			ACCRUAL ACCRUAL	401K Match 401K Match	169019L 165018L			
							40 5301130 40 5301130	213.39			ACCRUAL	401K Match	161310L			
							40 5301130	218.99			ACCRUAL	401K Match	169106L			
							40 5301130	237.62			ACCRUAL	401K Match	162736L			
							40 5301130 40 5301130	248.17 258.23			ACCRUAL ACCRUAL	401K Match 401K Match	167358L 167701L			
							40 5301130	265.70			ACCRUAL	401K Match	167145L			
							40 5301130	312.67			ACCRUAL	401K Match	169524L			
							40 5301130	340.46			ACCRUAL	401K Match	162737L			
							40 5301130 40 5301130	381.07 1,196.67			ACCRUAL ACCRUAL	401K Match 401K Match	168304L 162756L			
							40 5703100	1,196.67			ACCRUAL	Employer Medicare Tax FEFICA	169105L			
							40 5703100	18.82			ACCRUAL	Employer Medicare Tax FEFICA	164410L			
							40 5703100	19.09			ACCRUAL	Employer Medicare Tax FEFICA	161316L			
							40 5703100 40 5703100	24.32 26.73			ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	167182L 164988L			
							40 5703100	27.97			ACCRUAL	Employer Medicare Tax FEFICA	165103L			
							40 5703100	29.69			ACCRUAL	Employer Medicare Tax FEFICA	169100L			
							40 5703100	32.12			ACCRUAL	Employer Medicare Tax FEFICA	167029L			
							40 5703100 40 5703100	44.35 46.56			ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169110L 169102L			
							40 5703100	40.50			ACCRUAL	Employer Medicare Tax FEFICA	169101L			
							40 5703100	47.78			ACCRUAL	Employer Medicare Tax FEFICA	169103L			
							40 5703100	54.08			ACCRUAL	Employer Medicare Tax FEFICA	169019L			
							40 5703100 40 5703100	62.56 73.87			ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA	169104L 165018L			
							40 5703100 40 5703100	76.73			ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169106L			
							40 5703100	96.46			ACCRUAL	Employer Medicare Tax FEFICA	167358L			
							40 5703100	100.98			ACCRUAL	Employer Medicare Tax FEFICA	167701L			
							40 5703100 40 5703100	112.52 116.56			ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169524L 162736L			
							40 5703100 40 5703100	121.54			ACCRUAL	Employer Medicare Tax FEFICA	162737L			
							40 5703100	121.64			ACCRUAL	Employer Medicare Tax FEFICA	167145L			
							40 5703100	188.52			ACCRUAL	Employer Medicare Tax FEFICA	161310L			
							40 5703100	189.37			ACCRUAL	Employer Medicare Tax FEFICA	168304L			

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40	5703100	501.19	ACCRUAL	Employer Medicare Tax FEFICA	162756L
40	5703100	46.86	ACCRUAL	Employer Social Security Tax FEFICA	169105L
40	5703100	80.47	ACCRUAL	Employer Social Security Tax FEFICA	164410L
40	5703100	81.62	ACCRUAL		161316L
				Employer Social Security Tax FEFICA	
40	5703100	103.98	ACCRUAL	Employer Social Security Tax FEFICA	167182L
40	5703100	114.26	ACCRUAL	Employer Social Security Tax FEFICA	164988L
40	5703100	119.58	ACCRUAL	Employer Social Security Tax FEFICA	165103L
40					
	5703100	126.95	ACCRUAL	Employer Social Security Tax FEFICA	169100L
40	5703100	137.32	ACCRUAL	Employer Social Security Tax FEFICA	167029L
40	5703100	189.62	ACCRUAL	Employer Social Security Tax FEFICA	169110L
40	5703100	199.08	ACCRUAL	Employer Social Security Tax FEFICA	169102L
-10					
40	5703100	201.70	ACCRUAL	Employer Social Security Tax FEFICA	169101L
40	5703100	204.29	ACCRUAL	Employer Social Security Tax FEFICA	169103L
40	5703100	231.22	ACCRUAL	Employer Social Security Tax FEFICA	169019L
40	5703100	267.49	ACCRUAL	Employer Social Security Tax FEFICA	1691041
40	5703100	315.86	ACCRUAL	Employer Social Security Tax FEFICA	165018L
40	5703100	328.08	ACCRUAL	Employer Social Security Tax FEFICA	169106L
40	5703100	412.46	ACCRUAL	Employer Social Security Tax FEFICA	167358L
40	5703100	431.76	ACCRUAL	Employer Social Security Tax FEFICA	167701L
40	5703100	456.47	ACCRUAL	Employer Social Security Tax FEFICA	162737L
40	5703100	481.12	ACCRUAL	Employer Social Security Tax FEFICA	169524L
40	5703100	498.40	ACCRUAL	Employer Social Security Tax FEFICA	162736L
40	5703100	520.11	ACCRUAL	Employer Social Security Tax FEFICA	167145L
40	5703100	806.06	ACCRUAL	Employer Social Security Tax FEFICA	161310L
40	5703100	809.71	ACCRUAL	Employer Social Security Tax FEFICA	168304L
40	5703100	2.124.01	ACCRUAL	Employer Social Security Tax FEFICA	1627561
40	5703100	1.11	ACCRUAL	FUTA Tax FEFDUN	162737L
40	5703100	4.08	ACCRUAL	FUTA Tax FEFDUN	167029L
40	5703100	4.54	ACCRUAL	FUTA Tax FEFDUN	169105L
40	5703100	4.60	ACCRUAL	FUTA Tax FEFDUN	164988L
40	5703100	7.90	ACCRUAL	FUTA Tax FEFDUN	161316L
40	5703100	12.01	ACCRUAL	FUTA Tax FEFDUN	161310L
40	5703100	13.41	ACCRUAL	FUTA Tax FEFDUN	169019L
40	5703100	13.94	ACCRUAL	FUTA Tax FEFDUN	169102L
40	5703100	14.43		FUTA Tax FEFDUN	
			ACCRUAL		169110L
40	5703100	15.09	ACCRUAL	FUTA Tax FEFDUN	169103L
40	5703100	15.14	ACCRUAL	FUTA Tax FEFDUN	169104L
40	5703100	15.16	ACCRUAL	FUTA Tax FEFDUN	169524L
40	5703100	15.39	ACCRUAL	FUTA Tax FEFDUN	169101L
40	5703100	18.04	ACCRUAL	FUTA Tax FEFDUN	167145L
40	5703100	18.77	ACCRUAL	FUTA Tax FEFDUN	169106L
40	5703100	19.39	ACCRUAL	FUTA Tax FFFDUN	1650181
40	5703100	22.17	ACCRUAL	FUTA Tax FEFDUN	167358L
40	5703100	30.03	ACCRUAL	FUTA Tax FEFDUN	167701L
40	5703100	48.23	ACCRUAL	FUTA Tax FEFDUN	162736L
40	5703100	152.90	ACCRUAL	FUTA Tax FEFDUN	162756L
40	5703100	1.72			
			ACCRUAL	Employer SUI Tax (KY)	167182L
40	5703100	8.80	ACCRUAL	Employer SUI Tax (KY)	169105L
40	5703100	14.98	ACCRUAL	Employer SUI Tax (KY)	164410L
40	5703100	15.57	ACCRUAL	Employer SUI Tax (KY)	167029L
40	5703100				
		16.21	ACCRUAL	Employer SUI Tax (KY)	161316L
40	5703100	21.33	ACCRUAL	Employer SUI Tax (KY)	164988L
40	5703100	36.45	ACCRUAL	Employer SUI Tax (KY)	169110L
40	5703100	37.14	ACCRUAL	Employer SUI Tax (KY)	169101L
40	5703100	37.34	ACCRUAL		169102L
				Employer SUI Tax (KY)	
40	5703100	38.37	ACCRUAL	Employer SUI Tax (KY)	169103L
40	5703100	41.84	ACCRUAL	Employer SUI Tax (KY)	165018L
40	5703100	43.21	ACCRUAL	Employer SUI Tax (KY)	169019L
40	5703100	50.19	ACCRUAL	Employer SUI Tax (KY)	169104L
40	5703100	55.78	ACCRUAL	Employer SUI Tax (KY)	162737L
40	5703100	59.02	ACCRUAL	Employer SUI Tax (KY)	161310L
40	5703100	61.43	ACCRUAL	Employer SUI Tax (KY)	169106L
40	5703100	61.97	ACCRUAL	Employer SUI Tax (KY)	167358L
40	5703100	68.24	ACCRUAL	Employer SUI Tax (KY)	167701L
40	5703100	75.14	ACCRUAL	Employer SUI Tax (KY)	169524L
40	5703100	94.06	ACCRUAL	Employer SUI Tax (KY)	162736L
40	5703100	96.51	ACCRUAL	Employer SUI Tax (KY)	167145L
40	5703100	399.23	ACCRUAL	Employer SUI Tax (KY)	162756L
40	5300120	14.58	ACCRUAL	Other Earnings	169110L
40	5300120	19.37	ACCRUAL	Other Earnings	169102L
40	5300120	33.75	ACCRUAL	Other Earnings	169101L
40	5300120	38.15	ACCRUAL	Other Earnings	162736L
40	5300120	63.93	ACCRUAL	Other Earnings	164988L
40	5300120	109.75	ACCRUAL	Other Earnings	169106L
40	5300120	214.07	ACCRUAL	Other Earnings	167701L
40	5300120	221.20	ACCRUAL	Other Earnings	165018L
40	5300120	244.30	ACCRUAL	Other Earnings	167358L

DELTA_R_AGDR1_NUM090_072821 DELTA MOSTH-4300Fa1785LL ACCRUAL - FEB 2021

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40 5300120 40 5300120 50 2141050 ACCRUAL Other Earnings
ACCRUAL Other Earnings
ACCRUAL XWK 5 Days Accrual 857.02 2,459.08 169,152.18 167145L 162756L

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Acct	SGTXT	Cost Ctr	Accrual
5300110	Earnings	169105L	800.00
5300110	Earnings	164410L	1,396.00
5300110	Earnings	161316L	1,473.20
5300110	Earnings	167182L	1,798.00
5300110	Earnings	164988L	1,874.80
5300110	Earnings	165103L	1,961.60
5300110	Earnings	169100L	2,128.80
5300110	Earnings	167029L	2,365.60
5300110	Earnings	169110L	3,298.40
5300110	Earnings	169101L	3,342.40
5300110	Earnings	169102L	3,374.80
5300110	Earnings	169103L	3,488.40
5300110	Earnings	169019L	3,927.56
5300110	Earnings	169104L	4,562.40
5300110	Earnings	165018L	5,133.20
5300110	Earnings	169106L	5,474.80
5300110	Earnings	167358L	6,203.96
5300110	Earnings	161310L	6,442.20
5300110	Earnings	167701L	7,094.00
5300110	Earnings	167145L	7,916.27
5300110	Earnings	169524L	8,096.40
5300110	Earnings	162736L	8,512.60
5300110	Earnings	162737L	8,747.07
5300110	Earnings	168304L	13,130.80
5300110	Earnings	162756L	34,036.85
5301130	401K Match	161316L	30.08
5301130	401K Match	169105L	32.00
5301130	401K Match	164410L	55.84
5301130	401K Match	167029L	65.01
5301130	401K Match	167182L	71.92
5301130	401K Match	164988L	74.99
5301130	401K Match	165103L	78.47
5301130	401K Match	169102L	79.91
5301130	401K Match	169100L	85.15
5301130	401K Match	169110L	86.72
5301130	401K Match	169101L	101.98
5301130	401K Match	169103L	113.30
5301130 5301130	401K Match 401K Match	169104L 169019L	132.50 149.79
5301130	401K Match	165019L	205.32
5301130	401K Match	161310L	213.39
5301130	401K Match	169106L	213.39
5301130	401K Match	162736L	
5301130	401K Match	162736L 167358L	237.62 248.17
5301130	401K Match	167358L 167701L	258.23
5301130	401K Match	167701L 167145L	258.23
5301130 5301130	401K Match 401K Match	169524L	312.67
2301130	4UIN IVIATCII	162737L	340.46

Acct			
0	2111	2112	^
2112	2112	2112	
2112	2115	2139	
2141	2141	5300	
5300	5300	5301	
5301	5301	5301	
5703	2141	2141	
5300	5300	5300	
5301	5302		~

SGTXT							
401K Match	Earnings	^					
Employer Medi	Employer Socia						
Employer SUI T	FUTA Tax FEFD						
Other Earnings							
1248/1260PREM	401(K) CATCH						
401k Loan 1	401k Loan 2						
401k Loan 3	401k Loan 4						
401k Loan 5	401k Loan 6						
401k Loan 7	A08 401k Post						
A08 401k Pre	ACCIDENT						
ACCIDENT INS	ALCO PARKING						
ALIQUIPPA CI P	ALLEGHENY TW						
ALTOONA CITY	ANNUAL INCENT						
ARMSTRONG T	AVON LAKE PA						
BATH COUNTY	BEATTYVILLE K	~					

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5301130	401K Match	168304L	381.07
5301130	401K Match	162756L	1,196.67
5703100	Employer Medicare Tax FEFICA	169105L	10.96
5703100	Employer Medicare Tax FEFICA	164410L	18.82
5703100	Employer Medicare Tax FEFICA	161316L	19.09
5703100	Employer Medicare Tax FEFICA	167182L	24.32
5703100	Employer Medicare Tax FEFICA	164988L	26.73
5703100	Employer Medicare Tax FEFICA	165103L	27.97
5703100	Employer Medicare Tax FEFICA	169100L	29.69
5703100	Employer Medicare Tax FEFICA	167029L	32.12
5703100	Employer Medicare Tax FEFICA	169110L	44.35
5703100	Employer Medicare Tax FEFICA	169102L	46.56
5703100	Employer Medicare Tax FEFICA	169101L	47.17
5703100	Employer Medicare Tax FEFICA	169103L	47.78
5703100	Employer Medicare Tax FEFICA	169019L	54.08
5703100	Employer Medicare Tax FEFICA	169104L	62.56
5703100	Employer Medicare Tax FEFICA	165018L	73.87
5703100	Employer Medicare Tax FEFICA	169106L	76.73
5703100	Employer Medicare Tax FEFICA	167358L	96.46
5703100	Employer Medicare Tax FEFICA	167701L	100.98
5703100	Employer Medicare Tax FEFICA	169524L	112.52
5703100	Employer Medicare Tax FEFICA	162736L	116.56
5703100	Employer Medicare Tax FEFICA	162737L	121.54
5703100	Employer Medicare Tax FEFICA	167145L	121.64
5703100	Employer Medicare Tax FEFICA	161310L	188.52
5703100	Employer Medicare Tax FEFICA	168304L	189.37
5703100	Employer Medicare Tax FEFICA	162756L	501.19
5703100	Employer Social Security Tax FEFICA	169105L	46.86
5703100	Employer Social Security Tax FEFICA	164410L	80.47
5703100	Employer Social Security Tax FEFICA	161316L	81.62
5703100	Employer Social Security Tax FEFICA	167182L	103.98
5703100	Employer Social Security Tax FEFICA	164988L	114.26
5703100	Employer Social Security Tax FEFICA	165103L	119.58
5703100	Employer Social Security Tax FEFICA	169100L	126.95
5703100	Employer Social Security Tax FEFICA	167029L	137.32
5703100	Employer Social Security Tax FEFICA	169110L	189.62
5703100	Employer Social Security Tax FEFICA	169102L	199.08
5703100	Employer Social Security Tax FEFICA	169101L	201.70
5703100	Employer Social Security Tax FEFICA	169103L	204.29
5703100	Employer Social Security Tax FEFICA	169019L	231.22
5703100	Employer Social Security Tax FEFICA	169104L	267.49
5703100	Employer Social Security Tax FEFICA	165018L	315.86
5703100	Employer Social Security Tax FEFICA	169106L	328.08
5703100	Employer Social Security Tax FEFICA	167358L	412.46
5703100	Employer Social Security Tax FEFICA	167701L	431.76
5703100	Employer Social Security Tax FEFICA	162737L	456.47
5703100	Employer Social Security Tax FEFICA	169524L	481.12
5703100	Employer Social Security Tax FEFICA	162736L	498.40
5703100	Employer Social Security Tax FEFICA	167145L	520.11
5703100	Employer Social Security Tax FEFICA	161310L	806.06
5703100	Employer Social Security Tax FEFICA	168304L	809.71

DELTA_R_AGDR1_NUM090_072821 DELTA DE

5703100	Employer Social Security Tax FEFICA	162756L	2,124.01
5703100	FUTA Tax FEFDUN	162737L	1.11
5703100	FUTA Tax FEFDUN	167029L	4.08
5703100	FUTA Tax FEFDUN	169105L	4.54
5703100	FUTA Tax FEFDUN	164988L	4.60
5703100	FUTA Tax FEFDUN	161316L	7.90
5703100	FUTA Tax FEFDUN	161310L	12.01
5703100	FUTA Tax FEFDUN	169019L	13.41
5703100	FUTA Tax FEFDUN	169102L	13.94
5703100	FUTA Tax FEFDUN	169110L	14.43
5703100	FUTA Tax FEFDUN	169103L	15.09
5703100	FUTA Tax FEFDUN	169104L	15.14
5703100	FUTA Tax FEFDUN	169524L	15.16
5703100	FUTA Tax FEFDUN	169101L	15.39
5703100	FUTA Tax FEFDUN	167145L	18.04
5703100	FUTA Tax FEFDUN	169106L	18.77
5703100	FUTA Tax FEFDUN	165018L	19.39
5703100	FUTA Tax FEFDUN	167358L	22.17
5703100	FUTA Tax FEFDUN	167701L	30.03
5703100	FUTA Tax FEFDUN	162736L	48.23
5703100	FUTA Tax FEFDUN	162756L	152.90
5703100	Employer SUI Tax (KY)	167182L	1.72
5703100	Employer SUI Tax (KY)	169105L	8.80
5703100	Employer SUI Tax (KY)	164410L	14.98
5703100	Employer SUI Tax (KY)	167029L	15.57
5703100	Employer SUI Tax (KY)	161316L	16.21
5703100	Employer SUI Tax (KY)	164988L	21.33
5703100	Employer SUI Tax (KY)	169110L	36.45
5703100	Employer SUI Tax (KY)	169101L	37.14
5703100	Employer SUI Tax (KY)	169102L	37.34
5703100	Employer SUI Tax (KY)	169103L	38.37
5703100	Employer SUI Tax (KY)	165018L	41.84
5703100	Employer SUI Tax (KY)	169019L	43.21
5703100	Employer SUI Tax (KY)	169104L	50.19
5703100	Employer SUI Tax (KY)	162737L	55.78
5703100	Employer SUI Tax (KY)	161310L	59.02
5703100	Employer SUI Tax (KY)	169106L	61.43
5703100	Employer SUI Tax (KY)	167358L	61.97
5703100	Employer SUI Tax (KY)	167701L	68.24
5703100	Employer SUI Tax (KY)	169524L	75.14
5703100	Employer SUI Tax (KY)	162736L	94.06
5703100	Employer SUI Tax (KY)	167145L	96.51
5703100	Employer SUI Tax (KY)	162756L	399.23
5300120	Other Earnings	169110L	14.58
5300120	Other Earnings	169102L	19.37
5300120	Other Earnings	169101L	33.75
5300120	Other Earnings	162736L	38.15
5300120	Other Earnings	164988L	63.93
5300120	Other Earnings	169106L	109.75
5300120	Other Earnings	167701L	214.07
5300120	Other Earnings	165018L	221.20

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5300120	Other Earnings	167358L	244.30
5300120	Other Earnings	167145L	857.02
5300120	Other Earnings	162756L	2,459.08
Grand Total			169,152.18

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					HEA	DER DATA																				
New Docu	ment Document		Period	Document Ty	pe Company Curre Rat	te Reference	Document Header Text		Reversal Revers		g Key Account	Special G/L Am	ount	Tax Code Tax	Jur. Bus Area	Assignment	Text	Cost Cent	er Profit	Order	Payt terms	WBSElement	Disc. Disc.	Pmnt Pm	nt. Quantity	
	Date	Date			Code ncy			tax	Date Reason	1		Indicator							Center	T			base amou	nt block Me		UOM
						l			l											1						
NEW_DOC	BLDAT	BUDAT	MONAT	BLART	BUKRS WAER	XBLNR	ВКТХТ	XMWST	STODT STGRD	NEWB:	S NEWKO	NEWUM WR	RBTR	MWSKZ TX.	JCD GSBER	ZUONR	SGTXT	KOSTL	PRCTR	AUFNR	ZTERM	PROJK	SKFBT WSKT	O ZLSPR ZL	SCH MENGE	MEINS
Y	2/28/2021	2/28/2021		2 AC	1000 USD	RECORD IT ME ACCRUALS	RECORD IT ME ACCRUALS		3/1/2021 05		40 5304340		0.00	_		SAP CRB and BOBJ licenses	SAP			_		CRB license.3				_
^	2/20/2021	2/20/2021		2 AC	1000 030	RECORD II WE ACCROALS	RECORD IT INE ACCROALS		3/1/2021 03		40 5304340		0.00			Microsoft licenses	CDW					SIP.MSM365.5103				
											40 5304340		0.00			Servers	CDW					SIP.DELL.5103				
											40 5304340		0.00			Storage array	CDW					7000P.20.10.SIP				
											40 5304340)	0.00			Backup device	CDW					7000P.20.9.SIP				
											40 5304340)	0.00			MiAgent CRM Software	Avertra - MiAgent Software					Miagent.ph1.3				
											40 5304340)	0.00			Sharepoint Licenses	Dell					SHAREPOINT.3				
											40 5303315		0.00			SCADA Upgrade	AVEVA					SCADA.GMAS.2				
											40 5303315		95000.00			Outside Services	IDI - Operations Project Management System					CPMS.PH5.2				
											40 5303315		10000.00			Outside Services	SAP - Billing Schema Consolidation					SAP.BILLING.2				
											40 5303315		110000.00			Outside Services	IDI - Workforce Optimization					WFO.PH6.2				
											40 5303315		0.00			Outside Services	IDI - UFG					UFG.SEGMENT.2				
											40 5303315		100000.00			Outside Services	IDI - Construction					50020				
											40 5303315 40 5303315		19000.00 15000.00			Outside Services Outside Services	Ramtech - AsBuilt Iteres Construction					50020 50020				
											40 5303315		45000.00			Outside Services Outside Services	IDI- EAM Redesign					SIP.EAM.REDESIGN.2				
											40 5303315		115000.00			Outside Services Outside Services	IBM- EAM Redesign					SIP.EAM.REDESIGN.2				
											40 5303315		494313.00			Outside Services Outside Services	KPMG- EAM Redesign					SIP.EAM.REDESIGN.2				
											40 5303315		53731.00			Outside Services Portal Project	PowerPlan - EAM Rededsign					SIP.EAM.REDESIGN.2				
											40 5303315		16000.00			Outside Services	Peak - Rates Interrogatory Manager					INTER.MGR.2				
											40 5303315		0.00			Outside Services	Blastpoint - Billing Persona					DELINQ.CUST.2				
											40 5303315		30000.00			Outside Services	Ramtech - Design Pipe					DESIGN.PIPE.2				
											40 5303315	5	0.00			Outside Services	UDC - Roadmap					GAS.OUTAGE.2				
											40 5303315		120000.00			Outside Services	IDI - CRM Replacement Project					CRM.PH2.2				
											40 5303315		35000.00			Outside Services	IDI - Contract Management Project					SIP.CONT.MGT.2				
											40 5303315		0.00			Outside Services	SAP - S4/HANA Project					SAP.S4.HANA.2				
											40 5303315		19000.00			Balance for enhancements that are neari						CRM.PH2.2				
											40 5303315		0.00			Outside Services	Hyland - Perceptive Upgrade					PERCEP.UPGRD.2				
											40 5303315		15000.00			Outside Services	ITERES - support					CP.APPLALL				
											40 5303315 40 5303315		185000.00			Outside Services	IDI- Support					CP.APPLALL CP.APPLALL				
											40 5303315 40 5303315		75000.00 0.00			Outside Services Outside Services	IBM - Support Iteres - Support					CP.APPLALL CP.APPLALL				
											40 5303315		20000.00			Outside Services Outside Services	Marvel - Support					CP.APPLALL				
											40 5303315		0.00			Outside Services Outside Services	Testa					CP.APPLALL				
											40 53033120		0.00			SAP Maintenance	SAP Maintenance					CP.APPLALL				
											40 5303315		0.00			Security Assessment	Optiv					CP.IT.ALL				
											40 5303315		0.00			Outside Services	Peak - Support					CP.IT.ALL				
											40 5303315		0.00			Outside Services	Schneider Downs					CP.IT.ALL				
											40 5303315	5	0.00			Incident Response Services	Versatile					CP.IT.ALL				
											40 5303315	5	0.00			Outside Services	Ascent Data					CP.IT.ALL				
											40 5303315		0.00			EDI - Translation Services	Secure Works					CP.APPLALL				
											40 5303315		0.00				0 Peak - Support					CP.APPLALL				
											40 5303315		10250.00			EDI - Translation Services	GXS					CP.APPLALL				
											40 5303315		11000.00				0 DataTran					CP.APPL.ALL				
											40 5303315		35000.00			Jdisc support	IDI - Infrastructure					CP.IT.ALL				
											40 5303315		0.00			Outside Services	SHI					CP.TELECOM.ALL				
											40 5309020 40 5309020		75000.00 50000.00				0 Verizon - Business					CP.TELECOM.ALL CP.TELECOM.ALL				
											40 5309020		90000.00				0 Century Link 0 Verizon - Wireless					CP.TELECOM.ALL CP.TELECOM.ALL				
											50 2111910		0.00			HAVE INVOICE	PNG - IT ACCRUALS		P100001			CF. TELECONI.ALL				
											50 2199900		1843294.00			ESTIMATES	PNG - IT ACCRUALS PNG - IT ACCRUALS		P100001							
x	2/28/2021	2/28/2021		2 AC	1600 USD	RECORD IT ME ACCRUALS	RECORD IT ME ACCRUALS		3/1/2021 05		40 5303315		7000.00			Outside Services	SAP - Delta Project		. 100001			SW.DELTA.CRB.2				
	-,,	-,,							., -,		40 5303315		18000.00			Outside Services	IBM - Delta Project					SW.DELTA.CRB.2				
											40 5303315		85000.00			Outside Services	IDI - Delta Project					SW.DELTA.CRB.2				
											40 5303315		15000.00			Outside Services	Popovich - Delta Project					SW.DELTA.CRB.2				
											40 5303315		0.00			Outside Services	Ramtech - Delta Project					SW.DELTA.CRB.2				
											40 5303315		0.00			Outside Services	PowerPlan					DELTA.PWRTAX.2				
											40 5303315		0.00			Outside Services	Ramtech - GIS					SW.DELTA.CRB.2				
											50 2199900		125000.00			ESTIMATES	DELTA - IT ACCRUALS									
											50 2111910)	0.00			HAVE INVOICE	DELTA - IT ACCRUALS									

IT Accruals February 2021

PNG Accruals			-			
Supplier	Accrued for February	Actual Invoice		GL	O&M or Cap	Comments
SAP	\$ -	N	CRB license.3	5304340	Cap	SAP CRB and BOBJ licenses
CDW	\$ -	N	SIP.MSM365.5103	5304340	Cap	Microsoft licenses
CDW	\$ -	N	SIP.DELL.5103	5304340	Cap	Servers
CDW	\$ -	N	7000P.20.10.SIP	5304340	Cap	Storage array
CDW	\$ -	N	7000P.20.9.SIP	5304340	Cap	Backup device
Avertra - MiAgent Software	\$ -	N	Miagent.ph1.3	5304340	Cap	MiAgent CRM Software
Dell	\$ -	N	SHAREPOINT.3	5304340	Cap	Sharepoint Licenses
AVEVA	\$ -	N	SCADA.GMAS.2	5303315	Cap	SCADA Upgrade
IDI - Operations Project Management System	\$ 95,000	N	CPMS.PH5.2	5303315	Cap	Outside Services
SAP - Billing Schema Consolidation	\$ 10,000	N	SAP.BILLING.2	5303315	Cap	Outside Services
IDI - Workforce Optimization	\$ 110,000	N	WFO.PH6.2	5303315	Cap	Outside Services
IDI - UFG	\$ -	N	UFG.SEGMENT.2	5303315	Cap	Outside Services
IDI - Construction	\$ 100,000	N	50020	5303315	Cap	Outside Services
Ramtech - AsBuilt	\$ 19,000	N	50020	5303315	Cap	Outside Services
Iteres Construction	\$ 15,000	N	50020	5303315		Outside Services
IDI- EAM Redesign	\$ 45,000	N	SIP.EAM.REDESIGN.2	5303315	Cap	Outside Services
IBM- EAM Redesign	\$ 115,000	N	SIP.EAM.REDESIGN.2	5303315	Cap	Outside Services
KPMG- EAM Redesign	\$ 494,313	N	SIP.EAM.REDESIGN.2	5303315	Сар	Outside Services
PowerPlan - EAM Rededsign	\$ 53,731	N	SIP.EAM.REDESIGN.2	5303315	CAP	Outside Services Portal Project
Peak - Rates Interrogatory Manager	\$ 16,000	N	INTER.MGR.2	5303315	CAP	Outside Services
Blastpoint - Billing Persona	\$ -	N	DELINQ.CUST.2	5303315	CAP	Outside Services
Ramtech - Design Pipe	\$ 30,000		DESIGN.PIPE.2	5303315	CAP	Outside Services
UDC - Roadmap	\$ -	N	GAS.OUTAGE.2	5303315	CAP	Outside Services
IDI - CRM Replacement Project	\$ 120,000	N	CRM.PH2.2	5303315	CAP	Outside Services
IDI - Contract Management Project	\$ 35,000	N	SIP.CONT.MGT.2	5303315	CAP	Outside Services
SAP - S4/HANA Project	\$ -	N	SAP.S4.HANA.2	5303315	CAP	Outside Services
Testa - CRM Replacement Project	\$ 19,000		CRM.PH2.2	5303315	CAP	Balance for enhancements that are nearing completion
Hyland - Perceptive Upgrade	\$ -	N	PERCEP.UPGRD.2	5303315	Cap	Outside Services
ITERES - support	\$ 15,000		CP.APPL.ALL	5303315	0&M	Outside Services
IDI- Support	\$ 185,000		CP.APPL.ALL	5303315	O&M	Outside Services
IBM - Support	\$ 75,000		CP.APPLALL	5303315	O&M	Outside Services
Iteres - Support	\$ 73,000	N	CP.APPLALL	5303315	O&M	Outside Services
Marvel - Support	\$ 20,000	N	CP.APPL.ALL	5303315	O&M	Outside Services
Testa	\$ 20,000	N	CP.APPLALL	5303315	O&M	Outside Services
SAP Maintenance	\$ -	N	CP.APPLALL	5303313	O&M	SAP Maintenance
Optiv	\$ -	N	CP.IT.ALL	5303315	O&M	Security Assessment
Peak - Support	\$ -	N	CP.IT.ALL	5303315	O&M	Outside Services
Schneider Downs	\$ -	N	CP.IT.ALL	5303315	O&M	Outside Services Outside Services
Versatile	\$ -	N	CP.IT.ALL	5303315	O&M	Incident Response Services
Ascent Data	\$ -	N N	CP.IT.ALL CP.IT.ALL	5303315	O&M	Outside Services
Secure Works	\$ -	N N	CP.II.ALL CP.APPL.ALL	5303315	O&M	EDI - Translation Services
Peak - Support	\$ -	N N	CP.APPLALL CP.APPLALL	5303315	O&M	EDI - Translation Services
GXS	\$ 10,250		CP.APPL.ALL		O&M	FDI. Terrelation Comition
DataTran			CP.APPL.ALL CP.APPL.ALL	5303315	O&M	EDI - Translation Services
IDI - Infrastructure	\$ 11,000 \$ 35,000	N N	CP.IT.ALL	5303315 5303315	O&M	latina assessanta
	\$ 35,000					Jdisc support
SHI	\$ 75.000	N N	CP.TELECOM.ALL	5303315	0&M 0&M	Outside Services
Verizon - Business			CP.TELECOM.ALL	5309020		
Century Link			CP.TELECOM.ALL	5309020	0&M	
Verizon - Wireless	\$ 90,000	N	CP.TELECOM.ALL	5309020	O&M	
SAP - Delta Project	\$ 7,000	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
IBM - Delta Project	\$ 18,000		SW.DELTA.CRB.2	5303315	Cap	Outside Services
IDI - Delta Project	\$ 85,000	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
Popovich - Delta Project	\$ 15,000	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
Ramtech - Delta Project	\$ -	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
PowerPlan	\$ -	N	DELTA.PWRTAX.2	5303315	Cap	Outside Services
Ramtech - GIS	\$ -	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
	\$ 1,968,294	-				

Cost Center/WBS		Amount			
SIP.MSM365.5103	\$				
7000P.20.9.SIP	\$				
7000P.20.10.SIP	\$				
SCADA GMAS 2	Ś				
CRM.PH2.2	\$	139,000			
GAS OUTAGE 2	\$	-			
CPMS PH5 2	\$	95,000			
ASBUILT.2	\$	-			
50020	\$	134,000			
SIP.FAM.REDESIGN.2	\$	708.044			
SW.DELTA.CRB.2	\$	125,000			
WFO.PH6.2	\$	110,000			
SAP.BILLING.2	\$	10,000			
SIP.CONT.MGT.2	\$	35,000			
INTER.MGR.2	\$	16,000			
DELTA.PWRTAX.2 / 530331	\$	-			
UFG.SEGMENT.2	\$	-			
DESIGN.PIPE.2 / 5303315	\$	30,000			
CP.TELECOM.ALL - 5309020	\$	215,000			
CP.TELECOM.ALL - 5303315	\$	-			
CP.IT.ALL - 5303315	\$	35,000			
CP.IT.ALL - 5304340					
CP.IT.ALL - 5303120					
CP.APPL.ALL - 5303315	\$	316,250			
CP.APPL.ALL - 5303120	\$	-			
	\$	1,968,294			
	Ś				

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Code: XWK
Company: 1600
Cycle: Non-Union

PR # 6 Input field

 Pay Date
 3/26/2021

 Posting Period
 3/26/2021

 Assignment
 03/26/21 XWK PP6

Pay Period

Beg Date 3/7/2021 End Date 3/20/2021

Accrual days to EOM

Beg Date 3/20/2021 If NA - no accrual necessary - post regular JE only
End Date 3/31/2021 If NA - no accrual necessary - post regular JE only
Days to Accrue 8 If NA - no accrual necessary - post regular JE only

Total Accr Days 8

Reference XWK 8 Days Accrual

Notes:

Update cell B4 for the ADP payroll number
All other fields should self populate.
Necessary items will flow over to other tabs.
You will see NA in cells B16 - B18 for mid month
pay periods that don't require an accrual.

Update je & Accr Workpaper tab to adjust for # of rows on csv file.

If you decide to use the WP Pivot, update data source for the number of rows in the Accr Workpaper file

New Docur Document Da Posting Date Period Document Company (Currency Rate Ref NEW_DOC BLDAT BUDAT MONAT BLART BUKRS WAERS KURSF XBL X 3/24/2021 3 AB 1600 USD XWI				Cost Cente Profit Cent: Order Payt Terms WBS Eleme Disc. base Disc. amou Pmnt block Pmt method KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
7 3/21/2021 3/21/2021 3 NO 1000 000 XXII	40 5300	0110 10566.96	Earnings	161310L
	40 5300			161316L
	40 5300			162736L
	40 5300	0110 17494.14	Earnings	162737L
	40 5300			162756L
	40 5300			164410L
	40 5300			164988L
	40 5300			165018L
	40 5300			165103L
	40 5300			167029L
	40 5300			167145L
	40 5300 40 5300		=	167182L 167358L
	40 5300			167701L
	40 5300			168304L
	40 5300			169019L
	40 5300			169100L
	40 5300			169101L
	40 5300			169102L
	40 5300			169103L
	40 5300			169104L
	40 5300	1600	Earnings	169105L
	40 5300	0110 9534.4	Earnings	169106L
	40 5300			169110L
	40 5300			169524L
	40 5300			162736L
	40 5300			162756L
	40 5300			167145L
	40 5300			167358L
	40 5300			167701L
	40 5300 40 5300			169019L 169101L
	40 5300			169102L
	40 5300			169103L
	40 5300			169105L
	40 5300			169106L
	40 5300			169110L
	40 5300			169106L
	40 5301	1130 334.07	401K Match	161310L
	40 5301			161316L
	40 5301	1130 475.23		162736L
	40 5301			162737L
	40 5301			162756L
	40 5301			164410L
	40 5301 40 5301			164988L 165018L
	40 5303			165103L
	40 5303			167029L
	40 5303			167145L
	40 5301			167182L
	40 5301			167358L
	40 5301			167701L
	40 5301			168304L
	40 5301			169019L
	40 5301			169100L
	40 5301			169101L
	40 5301			169102L
	40 5301			169103L
	40 5301			169104L
	40 5301			169105L 169106L
	40 5301 40 5301			169106L 169110L
	40 5303			169524L
	40 5303			161310L
	40 5703			161316L
	40 5703			162736L
	40 5703			162737L
	40 5703			162756L

40	5703100	37.64	Employer Medicare Tax FE	EFICA	164410L
40	5703100	51.59	Employer Medicare Tax FE	EFICA	164988L
40	5703100	131.86		EFICA	165018L
40	5703100	55.93		EFICA	165103L
40	5703100	64.23		EFICA	167029L
40	5703100	243.85		FFICA	1671451
40	5703100	81.3		EFICA	167182L
40	5703100	150.56		EFICA	167358L
40	5703100	262.94		EFICA	167701L
40	5703100	378.74		EFICA	168304L
40	5703100	78.57		EFICA	169019L
40	5703100	59.38		EFICA	169100L
40	5703100	120.16	• •	EFICA	169101L
40	5703100	99.73		EFICA	169102L
40	5703100	48.71	P - 7	EFICA	169103L
40	5703100	125.12		EFICA	169104L
40	5703100	22.35	Employer Medicare Tax FE	EFICA	169105L
40	5703100	138.3	Employer Medicare Tax FE	EFICA	169106L
40	5703100	92.63	Employer Medicare Tax FE	EFICA	169110L
40	5703100	225.04	Employer Medicare Tax Fi	EFICA	169524L
40	5703100	609.87	Employer Social Security Tax FE	EFICA	161310L
40	5703100	163.24	Employer Social Security Tax FE	EFICA	161316L
40	5703100	994.75	Employer Social Security Tax FE	EFICA	162736L
40	5703100	1039.32		EFICA	162737L
40	5703100	4181.32		EFICA	162756L
40	5703100	160.94		EFICA	164410L
40	5703100	220.6		FFICA	164988L
40	5703100	563.83		EFICA	165018L
40	5703100	239.16		EFICA	165103L
40	5703100	274.64		FFICA	1670291
40	5703100	906.64		EFICA	167145L
40	5703100	347.64		EFICA	167182L
40	5703100	643.75		EFICA	167358L
40	5703100	1124.28		EFICA	167701L
40	5703100	1619.42		EFICA	168304L
40	5703100	335.98		EFICA	169019L
40	5703100	253.89	Employer Social Security Tax FE	EFICA	169100L
40	5703100	444.73	Employer Social Security Tax FE	EFICA	169101L
40	5703100	405.76	Employer Social Security Tax FE	EFICA	169102L
40	5703100	208.26	Employer Social Security Tax FE	EFICA	169103L
40	5703100	534.98	Employer Social Security Tax FE	EFICA	169104L
40	5703100	95.58	Employer Social Security Tax FE	EFICA	169105L
40	5703100	591.34	Employer Social Security Tax FE	EFICA	169106L
40	5703100	396.08	Employer Social Security Tax FE	EFICA	169110L
40	5703100	962.24	Employer Social Security Tax FE	EFICA	169524L
40	5703100	17.37	Employer SUI Tax (KY)		161310L
40	5703100	32.41	Employer SUI Tax (KY)		161316L
40	5703100	170.84	Employer SUI Tax (KY)		162736L
40	5703100	132.97	Employer SUI Tax (KY)		162756L
40	5703100	16.24	Employer SUI Tax (KY)		164988L
40	5703100	25.81	Employer SUI Tax (KY)		165018L
40	5703100	16.29	Employer SUI Tax (KY)		167029L
40	5703100	26.44	Employer SUI Tax (KY)		167182L
40	5703100	12.33	Employer SUI Tax (KY)		1673581
40	5703100	73.45	Employer SUI Tax (KY)		167701L
40					
	5703100	14.83	Employer SUI Tax (KY)		169019L
40	5703100	68.63	Employer SUI Tax (KY)		169101L
40	5703100	40.75	Employer SUI Tax (KY)		169102L
40	5703100	18.83	Employer SUI Tax (KY)		169103L
40	5703100	41.72	Employer SUI Tax (KY)		169104L
40	5703100	10.96	Employer SUI Tax (KY)		169105L
40	5703100	22.15	Employer SUI Tax (KY)		169106L
40	5703100	49.75	Employer SUI Tax (KY)		169110L
40	5703100	3.54	FUTA Tax FE	EFDUN	161316L
40	5703100	6.12	FUTA Tax FE	EFDUN	162736L
40	5703100	13.52	FUTA Tax FE	EFDUN	167182L
40	5703100	8.74	FUTA Tax FE	EFDUN	169101L
40	5703100	4.75		EFDUN	169103L
50	2112015	490.74	401(K) CATCH UP		
50	2112015	3424.57	401k Loan 1		
50	2112015	2123.67	401k Loan 2		

DELTA_R_AGDR1_NUM090_072821 DELTA MOSSFI-E-ADFAVR-SLL ACCRUAL - MAR 2021

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50	2112015	415.27	401k Loan 3		
50	2112015	139.07	401k Loan 4		
50	2112015	69.14	ACCIDENT INS		
50	2112015	78.7	Critical Illness		
50	2112015	9838.78	ER 401K Match		
50	2112015	29.55	Hospital Confin		
50	2112015	9.81	Legal Shield		
50	2112015	389.7	POLITICAL ACT		
50	2112015	19632.8	SALARY 401(K)		
50	2112015	81	UNITED WAY \$		
50 50	2112016	11.54	DEP CARE FSA HEALTH CARE FSA		
50	2112016 2112040	828.06 374.46	Garnishments WH		
50	2112040	625	Emee Stock Purch Prog		
50	2112050	7208.47	Def Comp		
50	2112033	135.76	BATH COUNTY	KYLOCL	
50	2115300	40.2	BEATTYVILLE	KYLOCL	
50	2115300	215.87	BEREA	KYLOCL	
50	2115300	3.06	BOURBON C	KYLOCL	
50	2115300	28.52	CAMARGO CITY	KYLOCL	
50	2115300	1547.74	CLARK COUNTY	KYLOCL	
50	2115300	18.34	CLAY CITY	KYLOCL	
50	2115300	135.55	CLAY COUNTY	KYLOCL	
50	2115300	20.8	CORBIN	KYLOCL	
50	2115300	12467.46	Employee State Income Tax (KY)	KYWITH	
50	2115300	5.1	ESTILL COUNT	KYLOCL	
50	2115300	24726.41	FED Withholding Taxes	FEWITH	
50	2115300	21748.86	FICA Withholding Taxes	FEFICA	
50	2115300	28.66	JACKSON COUN	KYLOCL	
50	2115300	33.44	JEFFERSONVIL	KYLOCL	
50	2115300	265.35	JESSAMINE CO	KYLOCL	
50	2115300	212.18	KNOX COUNTY	KYLOCL	
50	2115300	161.88	LAUREL COUNT	KYLOCL	
50	2115300	3.72	LESLIE COUNT	KYLOCL	
50	2115300	10.15	LEXINGTON-FA	KYLOCL	
50	2115300	54.06	MADISON COUN	KYLOCL	
50	2115300	20.58	MENIFEE COUN	KYLOCL	
50	2115300	175.39	MIDDLESBORO	KYLOCL	
50	2115300	52.12	MONTGOMERY C	KYLOCL	
50	2115300	340.37	NICHOLASVILL	KYLOCL	
50	2115300	24.81	PINEVILLE	KYLOCL	
50	2115300	55.59	POWELL COUNT	KYLOCL	
50	2115300	33.68	RICHMOND	KYLOCL	
50	2115300	7.38	ROBERTSON	KYLOCL	
50	2115300	50	ROWAN COUNTY	KYLOCL	
50	2115300	20.67	STANTON	KYLOCL	
50	2115300	236.53	WHITLEY COUN	KYLOCL	
50	2115300	44.31	WILMORE	KYLOCL	
50 50	2139100	22269.02	ER Tax Offset		
	2141000	184314.27	Direct Deposit NFT		
50 50	2141000 5301010	988.76 12222.4	NET MEDICAL PRE TAX		169910
50	5301010	12222.4	MEDICAL PRE TAX DENTAL PRE TAX		169910
50	5301020	276.81	VISION PRE TAX		169910
50	5301020	10.32	DEPENDENT LIFE		169910
50	5301030	10.52	INA Accident		169910
50	5301030	345.84	OPT EMPLEE LIF		169910
50	5301030	3.44	Provident Life		169910
50	5301030	85.7	SPOUSE LIFE		169910
		33.7			

Document Header Text Calculate T: Reversal E Reversal Reason Posting Key Account Special G/ Amount Tax Code Tax Jur. Bus Area Assignment Cost Centr Profit Cent Order Payt Term WBS Flem Disc, base Disc, amou Pmnt bloc Pmt method New Docu Document Date Posting Date Period Document Type Company Currency Rate Reference Text NEW DOCBLDAT MONAT BLART BLIKRS WAFRS KLIRSE NEWKO NEWLIM WRRTR MWSK7 TXICD GSRER 7HONR SGTXT KOSTI PRCTR ALIFNR ZTERM PROIK SKERT WSKTO ZISPR ZISCH RUDAT XRINR RKTXT XMWST STODT STGRD NEWRS 3/26/2021 3/26/2021 3 SP 1600 USD XWK PP6 032621 XWK PP6 032621 40 5300110 10.566.96 03/26/21 XWK PP6 Earnings 161310L 40 5300110 2.946.40 03/26/21 XWK PP6 Earnings 161316 40 5300110 16.945.20 03/26/21 XWK PP6 Earnings 162736L 40 5300110 17.494.14 03/26/21 XWK PP6 Earnings 1627371 REPORT FOR POST/PARK DATA 40 5300110 69,903.78 03/26/21 XWK PP6 Earnings 162756L 40 5300110 2,792.00 03/26/21 XWK PP6 Earnings 164410L Total Number of Header Records = 1 Total Number of Records without Error = 1 Total Number of Records in Error 40 5300110 3,749.60 03/26/21 XWK PP6 Earnings 164988L 40 5300110 9,692.80 03/26/21 XWK PP6 165018L Earnings created in Separate Error File = 0 40 5300110 03/26/21 XWK PP6 165103L 3,923.20 Earnings 167029L 4,731.20 03/26/21 XWK PP6 Earnings 40 5300110 15,864.88 03/26/21 XWK PP6 167145L Earnings Company Co. Fiscal Year Document Date Posting Da. Document Ty. Document Referen. Account Amount Accounting Document Number 40 5300110 6,000.00 03/26/21 XWK PP6 Earnings 167182L XWK PP6 032621 5300110 10,566.96 0100002812 40 5300110 10,876.80 03/26/21 XWK PP6 167358L Earnings 1677011 40 5300110 18.418.40 03/26/21 XWK PP6 Farnings 40 5300110 26,261.60 03/26/21 XWK PP6 168304L Earnings 40 5300110 5.651.11 03/26/21 XWK PP6 Earnings 169019L 40 5300110 4.257.60 03/26/21 XWK PP6 Earnings 1691001 40 5300110 7.996.00 03/26/21 XWK PP6 Earnings 1691011 40 5300110 6 749 60 03/26/21 XWK PP6 Earnings 1691021 40 5300110 3,182.52 03/26/21 XWK PP6 Earnings 169103L 40 5300110 9,124.80 03/26/21 XWK PP6 Earnings 1691041 40 5300110 1.600.00 03/26/21 XWK PP6 Earnings 169105L 40 5300110 9,534.40 03/26/21 XWK PP6 169106L Earnings 40 5300110 6,596.80 03/26/21 XWK PP6 169110L Earnings 40 5300110 16,192.80 03/26/21 XWK PP6 169524L Earnings 40 5300120 123.17 03/26/21 XWK PP6 Other Earnings 162736L 40 5300120 2,847.97 03/26/21 XWK PP6 Other Earnings 162756L 40 5300120 1 721 07 03/26/21 XWK PP6 1671451 Other Earnings 40 5300120 38.87 03/26/21 XWK PP6 Other Earnings 167358L 40 5300120 476.22 03/26/21 XWK PP6 Other Earnings 1677011 40 5300120 33 24 03/26/21 XWK PP6 Other Earnings 1690191 40 5300120 588.31 03/26/21 XWK PP6 Other Earnings 169101L 40 5300120 494.46 03/26/21 XWK PP6 Other Earnings 169102L 40 5300120 450.43 03/26/21 XWK PP6 Other Earnings 169103L 40 5300120 30.00 03/26/21 XWK PP6 Other Earnings 169105L 40 5300120 447.33 03/26/21 XWK PP6 169106L Other Earnings 40 5300120 300.78 03/26/21 XWK PP6 Other Earnings 169110L 169106L 40 5300170 25.00 03/26/21 XWK PP6 Gift cards 40 5301130 334.07 03/26/21 XWK PP6 401K Match 161310L 40 5301130 03/26/21 XWK PP6 161316L 60.16 401K Match 40 5301130 475.23 03/26/21 XWK PP6 162736L 401K Match 40 5301130 680.91 03/26/21 XWK PP6 401K Match 1627371 40 5301130 2 464 64 03/26/21 XWK PP6 401K Match 1627561 164410L 40 5301130 111.68 03/26/21 XWK PP6 401K Match 40 5301130 149.98 03/26/21 XWK PP6 401K Match 1649881 40 5301130 387.65 03/26/21 XWK PP6 401K Match 1650181 40 5301130 156 93 03/26/21 XWK PP6 401K Match 1651031 40 5301130 130.01 03/26/21 XWK PP6 401K Match 167029L 40 5301130 531.39 03/26/21 XWK PP6 401K Match 167145L 40 5301130 143.84 03/26/21 XWK PP6 401K Match 167182L 40 5301130 435.09 03/26/21 XWK PP6 401K Match 167358L 40 5301130 685.65 03/26/21 XWK PP6 401K Match 167701L 168304L 40 5301130 03/26/21 XWK PP6 169019L 40 5301130 211.38 03/26/21 XWK PP6 401K Match 40 5301130 170.30 03/26/21 XWK PP6 401K Match 169100L 40 5301130 203.96 03/26/21 XWK PP6 401K Match 169101L 40 5301130 159.82 03/26/21 XWK PP6 401K Match 169102L 40 5301130 74.84 03/26/21 XWK PP6 401K Match 169103L 40 5301130 264.99 03/26/21 XWK PP6 401K Match 169104L 40 5301130 64.00 03/26/21 XWK PP6 401K Match 169105L 40 5301130 381.37 03/26/21 XWK PP6 401K Match 1691061 40 5301130 173 43 03/26/21 XWK PP6 401K Match 1691101 40 5301130 625 33 03/26/21 XWK PP6 401K Match 1695241 40 5703100 142.63 03/26/21 XWK PP6 Employer Medicare Tax FEFICA 1613101 40 5703100 38 18 03/26/21 XWK PP6 Employer Medicare Tax FEFICA 161316L 40 5703100 232.64 03/26/21 XWK PP6 Employer Medicare Tax FEFICA 162736L 40 5703100 243.07 03/26/21 XWK PP6 Employer Medicare Tax FEFICA 162737L 40 5703100 997.19 03/26/21 XWK PP6 Employer Medicare Tax FEFICA 162756L Employer Medicare Tax FEFICA 40 5703100 37.64 03/26/21 XWK PP6 164410L 40 5703100 51.59 03/26/21 XWK PP6 Employer Medicare Tax FEFICA 164988L 40 5703100 131.86 03/26/21 XWK PP6 Employer Medicare Tax FEFICA 165018L

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40	5703100	59.38	03/26/21 XWK PP6	Employer Medicare Tax FEFICA	169100L
40	5703100	120.16			1691011
			03/26/21 XWK PP6	Employer Medicare Tax FEFICA	
40	5703100	99.73	03/26/21 XWK PP6	Employer Medicare Tax FEFICA	169102L
40	5703100	48.71	03/26/21 XWK PP6	Employer Medicare Tax FEFICA	169103L
40	5703100	125.12	03/26/21 XWK PP6	Employer Medicare Tax FEFICA	169104L
40	5703100	22.35	03/26/21 XWK PP6	Employer Medicare Tax FEFICA	169105L
40	5703100	138.30	03/26/21 XWK PP6	Employer Medicare Tax FEFICA	169106L
40	5703100	92.63	03/26/21 XWK PP6	Employer Medicare Tax FEFICA	169110L
40	5703100	225.04	03/26/21 XWK PP6	r . ,	169524L
				Employer Medicare Tax FEFICA	
40	5703100	609.87	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	161310L
40	5703100	163.24	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	161316L
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40	5703100	4,181.32	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	162756L
40	5703100	160.94	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	164410L
40	5703100	220.60	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	164988L
40	5703100	563.83		1 - 1	165018L
			03/26/21 XWK PP6	Employer Social Security Tax FEFICA	
40	5703100	239.16	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	165103L
40	5703100	274.64	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	167029L
40	5703100	906.64	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	167145L
40	5703100	347.64	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	167182L
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40	5703100	1,619.42	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	1683041
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40	5703100	405.76	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	169102L
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40	5703100	534.98	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	169104L
40	5703100	95.58	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	169105L
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40	5703100	396.08	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	169110L
40	5703100	962.24	03/26/21 XWK PP6	Employer Social Security Tax FEFICA	169524L
40	5703100	17.37	03/26/21 XWK PP6	Employer SUI Tax (KY)	161310L
40	5703100	32.41	03/26/21 XWK PP6	Employer SUI Tax (KY)	161316L
40	5703100	170.84	03/26/21 XWK PP6	Employer SUI Tax (KY)	162736L
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			03/26/21 XWK PP6	Employer SUI Tax (KY)	
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40	5703100	26.44	03/26/21 XWK PP6	Employer SUI Tax (KY)	167182L
40	5703100	12.33	03/26/21 XWK PP6	Employer SUI Tax (KY)	167358L
40	5703100	73.45	03/26/21 XWK PP6	Employer SUI Tax (KY)	167701L
40	5703100	14.83	03/26/21 XWK PP6	Employer SUI Tax (KY)	169019L
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40	5703100	18.83	03/26/21 XWK PP6	Employer SUI Tax (KY)	169103L
40	5703100	41.72	03/26/21 XWK PP6	Employer SUI Tax (KY)	169104L
40	5703100	10.96		1 - 1	169105L
			03/26/21 XWK PP6	Employer SUI Tax (KY)	
40	5703100	22.15	03/26/21 XWK PP6	Employer SUI Tax (KY)	169106L
40	5703100	49.75	03/26/21 XWK PP6	Employer SUI Tax (KY)	169110L
40	5703100	3.54	03/26/21 XWK PP6	FUTA Tax FEFDUN	161316L
40	5703100	6.12	03/26/21 XWK PP6	FUTA Tax FEFDUN	162736L
40	5703100	13.52	03/26/21 XWK PP6	FUTA Tax FEFDUN	167182L
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50	2112015	490.74	03/26/21 XWK PP6	401(K) CATCH UP	1031032
50	2112015			401k Loan 1	
		3,424.57	03/26/21 XWK PP6		
50	2112015	2,123.67	03/26/21 XWK PP6	401k Loan 2	
50	2112015	415.27	03/26/21 XWK PP6	401k Loan 3	
50	2112015	139.07	03/26/21 XWK PP6	401k Loan 4	
50	2112015	69.14	03/26/21 XWK PP6	ACCIDENT INS	
50	2112015	78.70	03/26/21 XWK PP6	Critical Illness	
50	2112015	9,838.78	03/26/21 XWK PP6	ER 401K Match	
50	2112015	29.55	03/26/21 XWK PP6	Hospital Confin	
	2112015	9.81	03/26/21 XWK PP6	Legal Shield	
50		389.70	03/26/21 XWK PP6	POLITICAL ACT	
50	2112015	19.632.80	03/26/21 XWK PP6	SALARY 401(K)	
		.,			
50	2112015	81.00	03/26/21 XWK PP6	UNITED WAY \$	
50	2112016	11.54	03/26/21 XWK PP6	DEP CARE FSA	
50	2112016	828.06	03/26/21 XWK PP6	HEALTH CARE FSA	
50	2112040	374.46	03/26/21 XWK PP6	Garnishments WH	
50	2112050	625.00	03/26/21 XWK PP6	Emee Stock Purch Prog	
50	2112053	7,208.47	03/26/21 XWK PP6	Def Comp	
50	2115300	135.76	03/26/21 XWK PP6	BATH COUNTY KYLOCL	
50	2115300	40.20	03/26/21 XWK PP6	BEATTYVILLE KYLOCL	
50	2115300	215.87	03/26/21 XWK PP6	BEREA KYLOCL	

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50	2115300	3.06	03/26/21 XWK PP6 BOURBON C KYLOCL	
50	2115300	28.52	03/26/21 XWK PP6 CAMARGO CITY KYLOCL	
50	2115300	1,547.74	03/26/21 XWK PP6 CLARK COUNTY KYLOCL	
50	2115300	18.34	03/26/21 XWK PP6 CLAY CITY KYLOCL	
50	2115300	135.55	03/26/21 XWK PP6 CLAY COUNTY KYLOCL	
50	2115300	20.80	03/26/21 XWK PP6 CORBIN KYLOCL	
50	2115300	12,467.46	03/26/21 XWK PP6 Employee State Income Tax (KY) KYWITH	
50	2115300	5.10	03/26/21 XWK PP6 ESTILL COUNT KYLOCL	
50	2115300	24,726.41	03/26/21 XWK PP6 FED Withholding Taxes FEWITH	
50	2115300	21,748.86	03/26/21 XWK PP6 FICA Withholding Taxes FEFICA	
50	2115300	28.66	03/26/21 XWK PP6 JACKSON COUN KYLOCL	
50	2115300	33.44	03/26/21 XWK PP6 JEFFERSONVIL KYLOCL	
50	2115300	265.35	03/26/21 XWK PP6 JESSAMINE CO KYLOCL	
50	2115300	212.18	03/26/21 XWK PP6 KNOX COUNTY KYLOCL	
50	2115300	161.88	03/26/21 XWK PP6 LAUREL COUNT KYLOCL	
50	2115300	3.72	03/26/21 XWK PP6 LESLIE COUNT KYLOCL	
50	2115300	10.15	03/26/21 XWK PP6 LEXINGTON-FA KYLOCL	
50	2115300	54.06	03/26/21 XWK PP6 MADISON COUN KYLOCL	
50	2115300	20.58	03/26/21 XWK PP6 MENIFEE COUN KYLOCL	
50	2115300	175.39	03/26/21 XWK PP6 MIDDLESBORO KYLOCL	
50	2115300	52.12	03/26/21 XWK PP6 MONTGOMERY C KYLOCL	
50	2115300	340.37	03/26/21 XWK PP6 NICHOLASVILL KYLOCL	
50	2115300	24.81	03/26/21 XWK PP6 PINEVILLE KYLOCL	
50	2115300	55.59	03/26/21 XWK PP6 POWELL COUNT KYLOCL	
50	2115300	33.68	03/26/21 XWK PP6 RICHMOND KYLOCL	
50	2115300	7.38	03/26/21 XWK PP6 ROBERTSON KYLOCL	
50	2115300	50.00	03/26/21 XWK PP6 ROWAN COUNTY KYLOCL	
50	2115300	20.67	03/26/21 XWK PP6 STANTON KYLOCL	
50	2115300	236.53	03/26/21 XWK PP6 WHITLEY COUN KYLOCL	
50	2115300	44.31	03/26/21 XWK PP6 WILMORE KYLOCL	
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50	2141000	988.76	03/26/21 XWK PP6 NET	
50	5301010	12,222.40	03/26/21 XWK PP6 MEDICAL PRE TAX	169910
50	5301020	1,421.21	03/26/21 XWK PP6 DENTAL PRE TAX	169910
50	5301020	276.81	03/26/21 XWK PP6 VISION PRE TAX	169910
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50	5301030	3.44	03/26/21 XWK PP6 Provident Life	169910
50	5301030	85.70	03/26/21 XWK PP6 SPOUSE LIFE	169910

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Bus Area Assignment Cost Cente Profit Cen: Order Payt Term WBS Flem Disc, base Disc, amou Pmnt bloc Pmt method New Docu Document Date Posting Date Period Document Type Company Currency Rate Reference Text NEW DOCBLDAT MONAT BLART BLIKRS WAFRS KLIRSE RKTXT XMWST STODT STGRD NEWKO NEWLIM WRRTR 7FRO ROLIND MWSK7 TXICD GSRER 7HONR SGTXT KOSTI PRCTR ALIENR ZTERM PROIK SKERT WSKTO ZISPR ZISCH RUDAT XRINR NEWRS 3/31/2021 3/31/2021 3 AC 1600 USD XWK 8 Days Accrual XWK 8 Days Accrual 4/1/2021 05 40 5300110 10566.96 0 10566.96 8453.57 ACCRUAL Earnings 161310L 0 2946.4 40 5300110 2946.4 2357.12 ACCRUAL Earnings 161316 40 5300110 16945.2 0 16945.2 13556.16 ACCRUAL Earnings 162736L 40 5300110 17494 14 0 17494.14 13995 31 ACCRUAL Earnings 162737L 40 5300110 69903.78 0 69903.78 55923.02 ACCRUAL Earnings 162756L 40 5300110 2792 2792 2233.6 ACCRUAL Earnings 164410L Green items only as an FYI to show new formulas 40 5300110 3749.6 3749.6 2999.68 ACCRUAL Earnings 164988L ow designates inserted columns - same as before 40 5300110 9692.8 9692.8 7754.24 ACCRUAL 165018L Earnings 40 5300110 ACCRUAL 165103L 3923.2 3923.2 3138.56 Earnings 40 5300110 4731.2 4731.2 3784.96 ACCRUAL Earnings 167029L 40 5300110 15864.88 0 15864.88 12691.9 ACCRUAL 167145L Earnings 40 5300110 6000 6000 4800 ACCRUAL Earnings 167182L 40 5300110 10876.8 10876.8 8701.44 ACCRUAL 167358L Earnings 14734.72 ACCRUAL 1677011 40 5300110 18418.4 0 18418.4 Farnings 40 5300110 26261.6 21009.28 ACCRUAL 168304L 26261.6 Earnings 40 5300110 5651.11 0 5651.11 4520.89 ACCRUAL Earnings 169019L 40 5300110 4257.6 4257.6 3406.08 ACCRUAL Earnings 1691001 40 5300110 7996 7996 6396.8 ACCRUAL Earnings 1691011 40 5300110 6749 6 6749 6 5399 68 ΔCCRITAL Earnings 1691021 40 5300110 3182.52 0 3182.52 2546.02 ACCRUAL Earnings 169103L 40 5300110 9124.8 9124.8 7299.84 ACCRUAL Earnings 1691041 40 5300110 1600 1600 1280 ACCRUAL Earnings 169105L 40 5300110 9534.4 9534.4 7627.52 ACCRUAL 169106L Earnings 40 5300110 6596.8 6596.8 5277.44 ACCRUAL 169110L Earnings 16192.8 12954.24 40 5300110 16192.8 ACCRUAL Earnings 169524L 40 5300120 123.17 123.17 98.54 ACCRUAL 162736L 40 5300120 2847.97 2847.97 2278.38 ACCRUAL Other Earnings 162756L 40 5300120 1721.07 0 1721.07 1376.86 ACCRUAL Other Earnings 167145L 40 5300120 38.87 38.87 31.1 ACCRUAL Other Earnings 167358L 40 5300120 476.22 476.22 380.98 ACCRUAL 167701L Other Earnings 40 5300120 33.24 33.24 26.59 ACCRUAL Other Earnings 169019L 40 5300120 588.31 588.31 470.65 ACCRUAL Other Earnings 169101L 40 5300120 494.46 494.46 395.57 ACCRUAL Other Earnings 1691021 40 5300120 450 43 450.43 360 34 **ACCRITAT** Other Earnings 1691031 40 5300120 30 30 24 **ACCRITAT** Other Earnings 1691051 40 5300120 447.33 447.33 357.86 ACCRUAL Other Earnings 1691061 40 5300120 300.78 Ω 300.78 240.62 ACCRUAL Other Earnings 1691101 40 5300170 25 -25 ACCRUAL Gift cards 1691061 40 5301130 334.07 0 334.07 267.26 ACCRUAL 401K Match 161310L 40 5301130 60.16 60.16 48.13 ACCRUAL 401K Match 161316L 40 5301130 475.23 475.23 380.18 ACCRUAL 401K Match 162736L 40 5301130 680.91 680.91 544.73 ACCRUAL 401K Match 162737L 40 5301130 2464.64 2464.64 1971.71 ACCRUAL 401K Match 162756L 40 5301130 111.68 111.68 89.34 ACCRUAL 401K Match 164410L 40 5301130 149.98 119.98 ACCRUAL 401K Match 164988L 149.98 40 5301130 387.65 387.65 310.12 ACCRUAL 401K Match 165018L 40 5301130 156.93 ACCRUAL 401K Match 165103L 156.93 125.54 40 5301130 130.01 130.01 104.01 ACCRUAL 401K Match 167029L 40 5301130 425.11 ACCRUAL 401K Match 1671451 531.39 531.39 401K Match 40 5301130 143.84 143.84 115.07 ACCRUAL 167182L 40 5301130 435.09 348.07 ACCRUAL 401K Match 435.09 167358L 40 5301130 685.65 685.65 548.52 ACCRUAL 401K Match 1677011 40 5301130 762.13 762.13 609.7 ACCRUAL 401K Match 1683041 40 5301130 211.38 211.38 169 1 ACCRITAT 401K Match 1690191 40 5301130 170.3 170.3 136.24 ACCRUAL 401K Match 1691001 40 5301130 203.96 203.96 163.17 ACCRUAL 401K Match 169101L 40 5301130 159.82 159.82 127.86 ACCRUAL 401K Match 1691021 40 5301130 74.84 74.84 59.87 ACCRUAL 401K Match 169103L 40 5301130 264.99 264.99 211.99 ACCRUAL 401K Match 169104L 40 5301130 64 64 51.2 ACCRUAL 401K Match 169105L 40 5301130 381.37 381.37 305.1 ACCRUAL 401K Match 169106L 40 5301130 173.43 173.43 138.74 ACCRUAL 401K Match 169110L 40 5301130 625.33 625.33 500.26 ACCRUAL 401K Match 169524L 40 5703100 142.63 142.63 114.1 ACCRUAL Employer Medicare Tax FEFICA 161310L Employer Medicare Tax FEFICA 40 5703100 38.18 38.18 30.54 ACCRUAL 161316L 40 5703100 232.64 232.64 186.11 ACCRUAL Employer Medicare Tax FEFICA 162736L Employer Medicare Tax FEFICA 40 5703100 243.07 243.07 194.46 ACCRUAL 1627371 40 5703100 997.19 997.19 797.75 ACCRUAL Employer Medicare Tax FEFICA 1627561 40 5703100 37 64 37.64 30 11 **ACCRITAT** Employer Medicare Tax FEFICA 1644101 40 5703100 51.59 51.59 41.27 ACCRUAL Employer Medicare Tax FEFICA 1649881 40 5703100 131.86 131.86 105.49 ACCRUAL Employer Medicare Tax FEFICA 1650181 40 5703100 55.93 55 93 44 74 ACCRUAL Employer Medicare Tax FEFICA 1651031 40 5703100 64.23 64.23 51.38 ACCRUAL Employer Medicare Tax FEFICA 1670291

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40	5703100	378.74	0	378.74	302.99	ACCRUAL	Employer Medicare Tax FEFICA	168304L
40	5703100	78.57	0	78.57	62.86	ACCRUAL	Employer Medicare Tax FEFICA	169019L
40	5703100	59.38	0	59.38	47.5	ACCRUAL		169100L
							Employer Medicare Tax FEFICA	
40	5703100	120.16	0	120.16	96.13	ACCRUAL	Employer Medicare Tax FEFICA	169101L
40	5703100	99.73	0	99.73	79.78	ACCRUAL	Employer Medicare Tax FEFICA	169102L
40	5703100		0	48.71	38.97			169103L
		48.71				ACCRUAL	Employer Medicare Tax FEFICA	
40	5703100	125.12	0	125.12	100.1	ACCRUAL	Employer Medicare Tax FEFICA	169104L
40	5703100	22.35	0	22.35	17.88	ACCRUAL	Employer Medicare Tax FEFICA	169105L
40	5703100	138.3	0	138.3	110.64	ACCRUAL	Employer Medicare Tax FEFICA	169106L
40	5703100	92.63	0	92.63	74.1	ACCRUAL	Employer Medicare Tax FEFICA	169110L
40	5703100	225.04	0	225.04	180.03	ACCRUAL	Employer Medicare Tax FEFICA	169524L
40	5703100	609.87	0	609.87	487.9	ACCRUAL	Employer Social Security Tax FEFICA	161310L
40	5703100	163.24	0	163.24	130.59	ACCRUAL	Employer Social Security Tax FEFICA	161316L
40	5703100	994.75	0	994.75	795.8	ACCRUAL	Employer Social Security Tax FEFICA	162736L
40	5703100	1039.32	0	1039.32	831.46	ACCRUAL	Employer Social Security Tax FEFICA	162737L
40	5703100	4181.32	0	4181.32	3345.06	ACCRUAL	Employer Social Security Tax FEFICA	162756L
			-					
40	5703100	160.94	0	160.94	128.75	ACCRUAL	Employer Social Security Tax FEFICA	164410L
40	5703100	220.6	0	220.6	176.48	ACCRUAL	Employer Social Security Tax FEFICA	164988L
40	5703100	563.83	0	563.83	451.06	ACCRUAL	Employer Social Security Tax FEFICA	165018L
40	5703100	239.16	0	239.16	191.33	ACCRUAL	Employer Social Security Tax FEFICA	165103L
40	5703100	274.64	0	274.64	219.71	ACCRUAL	Employer Social Security Tax FEFICA	167029L
40	E703100	000.04	0	000.04	725.24	ACCRUAL		1071451
	5703100	906.64		906.64	725.31	ACCRUAL	Employer Social Security Tax FEFICA	167145L
40	5703100	347.64	0	347.64	278.11	ACCRUAL	Employer Social Security Tax FEFICA	167182L
40	5703100	643.75	0	643.75	515	ACCRUAL	Employer Social Security Tax FEFICA	167358L
40	5703100	1124.28	0	1124.28	899.42	ACCRUAL	Employer Social Security Tax FEFICA	167701L
40	5703100	1619.42	0	1619.42	1295.54	ACCRUAL	Employer Social Security Tax FEFICA	168304L
40	5703100	335.98	0	335.98	268.78	ACCRUAL	Employer Social Security Tax FEFICA	169019L
							1 - 1	
40	5703100	253.89	0	253.89	203.11	ACCRUAL	Employer Social Security Tax FEFICA	169100L
40	5703100	444.73	0	444.73	355.78	ACCRUAL	Employer Social Security Tax FEFICA	169101L
40			-					
40	5703100	405.76	0	405.76	324.61	ACCRUAL	Employer Social Security Tax FEFICA	169102L
40	5703100	208.26	0	208.26	166.61	ACCRUAL	Employer Social Security Tax FEFICA	169103L
40	5703100	534.98	0	534.98	427.98	ACCRUAL	Employer Social Security Tax FEFICA	169104L
40	5703100	95.58	0	95.58	76.46	ACCRUAL	Employer Social Security Tax FEFICA	169105L
40	5703100	591.34	0	591.34	473.07	ACCRUAL	Employer Social Security Tax FEFICA	169106L
40			0					
	5703100	396.08		396.08	316.86	ACCRUAL	Employer Social Security Tax FEFICA	169110L
40	5703100	962.24	0	962.24	769.79	ACCRUAL	Employer Social Security Tax FEFICA	169524L
40	5703100	17.37	0	17.37	13.9	ACCRUAL	Employer SUI Tax (KY)	161310L
40	5703100	32.41	0	32.41	25.93	ACCRUAL	Employer SUI Tax (KY)	161316L
40	5703100	170.84	0	170.84	136.67	ACCRUAL	Employer SUI Tax (KY)	162736L
40			0					
	5703100	132.97	-	132.97	106.38	ACCRUAL	Employer SUI Tax (KY)	162756L
40	5703100	16.24	0	16.24	12.99	ACCRUAL	Employer SUI Tax (KY)	164988L
40	5703100	25.81	0	25.81	20.65	ACCRUAL	Employer SUI Tax (KY)	165018L
40	5703100	16.29	0	16.29	13.03	ACCRUAL	Employer SUI Tax (KY)	167029L
40	5703100	26.44	0	26.44	21.15	ACCRUAL	Employer SUI Tax (KY)	167182L
40	5703100	12.33	0	12.33				
					9.86	ACCRUAL	Employer SUI Tax (KY)	167358L
40	5703100	73.45	0	73.45	58.76	ACCRUAL	Employer SUI Tax (KY)	167701L
40	5703100	14.83	0	14.83	11.86	ACCRUAL	Employer SUI Tax (KY)	169019L
40	5703100	68.63	0	68.63	54.9	ACCRUAL	Employer SUI Tax (KY)	169101L
40	5703100	40.75	0	40.75	32.6	ACCRUAL	Employer SUI Tax (KY)	169102L
40	5703100	18.83	0	18.83	15.06	ACCRUAL	Employer SUI Tax (KY)	169103L
40	5703100	41.72	0	41.72	33.38	ACCRUAL	Employer SUI Tax (KY)	169104L
40	5703100	10.96	0	10.96	8.77	ACCRUAL	Employer SUI Tax (KY)	169105L
40	5703100	22.15	0	22.15	17.72	ACCRUAL	Employer SUI Tax (KY)	
								169106L
40	5703100	49.75	0	49.75	39.8	ACCRUAL	Employer SUI Tax (KY)	169110L
40	5703100	3.54	0	3.54	2.83	ACCRUAL	FUTA Tax FEFDUN	161316L
40	5703100	6.12	0	6.12	4.9	ACCRUAL	FUTA Tax FEFDUN	162736L
40	5703100	13.52	0	13.52	10.82	ACCRUAL	FUTA Tax FEFDUN	167182L
40	5703100	8.74	0	8.74	6.99	ACCRUAL	FUTA Tax FEFDUN	169101L
			-					
40	5703100	4.75	0	4.75	3.8	ACCRUAL	FUTA Tax FEFDUN	169103L
50	2112015	490.74	-490.74	0	0	ACCRUAL	401(K) CATCH UP	
50	2112015	3424.57	-3424.57	0	0	ACCRUAL	401k Loan 1	
50	2112015	2123.67	-2123.67	0	0	ACCRUAL	401k Loan 2	
50	2112015	415.27	-415.27	0	0	ACCRUAL	401k Loan 3	
50	2112015	139.07	-139.07	0	0	ACCRUAL	401k Loan 4	
50	2112015	69.14	-69.14	0	0	ACCRUAL	ACCIDENT INS	
50	2112015	78.7	-78.7	0	0	ACCRUAL	Critical Illness	
50	2112015	9838.78	-9838.78	0	0	ACCRUAL	ER 401K Match	
50	2112015	29.55	-29.55	0	0	ACCRUAL	Hospital Confin	
50	2112015			0	0			
		9.81	-9.81			ACCRUAL	Legal Shield	
50	2112015	389.7	-389.7	0	0	ACCRUAL	POLITICAL ACT	
50	2112015	19632.8	-19632.8	0	0	ACCRUAL	SALARY 401(K)	
50	2112015	81	-81	0	0	ACCRUAL	UNITED WAY \$	
50	2112016	11.54	-11.54	0	0	ACCRUAL	DEP CARE FSA	
50	2112016		-828.06	0	0			
		828.06				ACCRUAL	HEALTH CARE FSA	
50	2112040	374.46	-374.46	0	0	ACCRUAL	Garnishments WH	
50	2112050	625	-625	0	0	ACCRUAL	Emee Stock Purch Prog	
50	2112053	7208.47	-7208.47	0	0	ACCRUAL	Def Comp	
50	2115300	135.76	-135.76	0	0	ACCRUAL	BATH COUNTY KYLOCL	
50			-40.2	0	0	ACCRUAL	BEATTYVILLE KYLOCL	
	2115200					ACCRUAL		
	2115300	40.2		-				
50	2115300 2115300	40.2 215.87	-40.2	0	0	ACCRUAL	BEREA KYLOCL	

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50	2115300	3.06	-3.06	0	0	ACCRUAL BOURBON C KYLOCL	
50	2115300	28.52	-28.52	0	0	ACCRUAL CAMARGO CITY KYLOCL	
50	2115300	1547.74	-1547.74	0	0	ACCRUAL CLARK COUNTY KYLOCL	
	2115300	18.34	-18.34	ō	0	ACCRUAL CLAY CITY KYLOCL	
	2115300	135.55	-135.55	0	0	ACCRUAL CLAY COUNTY KYLOCL	
	2115300	20.8	-20.8	0	0	ACCRUAL CORBIN KYLOCL	
50	2115300	12467.46	-12467.5	0	0	ACCRUAL Employee State Income Tax (KY) KYWITH	
50	2115300	5.1	-5.1	0	0	ACCRUAL ESTILL COUNT KYLOCL	
50	2115300	24726.41	-24726.4	0	0	ACCRUAL FED Withholding Taxes FEWITH	
	2115300	21748.86		0	0	ACCRUAL FICA Withholding Taxes FEFICA	
						· ·	
	2115300	28.66	-28.66	0	0	ACCRUAL JACKSON COUN KYLOCL	
50	2115300	33.44	-33.44	0	0	ACCRUAL JEFFERSONVIL KYLOCL	
50	2115300	265.35	-265.35	0	0	ACCRUAL JESSAMINE CO KYLOCL	
50	2115300	212.18	-212.18	0	0	ACCRUAL KNOX COUNTY KYLOCL	
50	2115300	161.88	-161.88	0	0	ACCRUAL LAUREL COUNT KYLOCL	
	2115300	3.72	-3.72	0	0	ACCRUAL LESLIE COUNT KYLOCL	
					-		
	2115300	10.15	-10.15	0	0	ACCRUAL LEXINGTON-FA KYLOCL	
	2115300	54.06	-54.06	0	0	ACCRUAL MADISON COUN KYLOCL	
50	2115300	20.58	-20.58	0	0	ACCRUAL MENIFEE COUN KYLOCL	
50	2115300	175.39	-175.39	0	0	ACCRUAL MIDDLESBORO KYLOCL	
50	2115300	52.12	-52.12	0	0	ACCRUAL MONTGOMERY C KYLOCL	
	2115300	340.37	-340.37	0	0	ACCRUAL NICHOLASVILL KYLOCL	
					-		
	2115300	24.81	-24.81	0	0	ACCRUAL PINEVILLE KYLOCL	
	2115300	55.59	-55.59	0	0	ACCRUAL POWELL COUNT KYLOCL	
50	2115300	33.68	-33.68	0	0	ACCRUAL RICHMOND KYLOCL	
50	2115300	7.38	-7.38	0	0	ACCRUAL ROBERTSON KYLOCL	
	2115300	50	-50	0	0	ACCRUAL ROWAN COUNTY KYLOCL	
	2115300	20.67	-20.67	0	0	ACCRUAL STANTON KYLOCL	
					0		
	2115300	236.53	-236.53	0	-	ACCRUAL WHITLEY COUN KYLOCL	
50	2115300	44.31	-44.31	0	0	ACCRUAL WILMORE KYLOCL	
50	2139100	22269.02	-22269	0	0	ACCRUAL ER Tax Offset	
50	2141000	184314.27	-184314	0	0	ACCRUAL Direct Deposit	
50	2141000	988.76	-988.76	0	0	ACCRUAL NET	
50	5301010	12222.4	-12222.4	0	0		59910
50	5301020		-1421.21	0	0		59910
50	5301020	276.81	-276.81	0	0	ACCRUAL VISION PRE TAX 16	59910
50	5301030	10.32	-10.32	0	0	ACCRUAL DEPENDENT LIFE 16	59910
50	5301030	104.6	-104.6	0	0	ACCRUAL INA Accident 16	59910
50	5301030	345.84	-345.84	0	0		59910
50	5301030	3.44	-3.44	0	0		59910
50	5301030	85.7	-85.7	0	0		59910
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
-	-	-	0	-	0		0
0	0	0		0		ACCRUAL	
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	661474.48	-661474	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
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0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0		0
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New Docu Document Date Posting Date Period Document Type		Reference	Document Header Text	Calculate 1 Reversal Date Reversal Reason			Tax Code Tax Jur. Bus Area			Cost Cente Profit Cent Order Payt Term: WBS Elem(Disc. base Disc. amou Pmnt block Pmt method
NEW_DOC BLDAT BUDAT MONAT BLART X 3/31/2021 3/31/2021 3 AC	BUKRS WAERS KURSF 1600 USD	XBLNR XWK 8 Days Accrual	BKTXT XWK 8 Days Accrual	XMWST STODT STGRD 4/1/2021 05	NEWBS NEWKO NEWUM 40 5300110	1,280.00	MWSKZ TXJCD GSBER	ZUONR ACCRUAL	SGTXT Earnings	KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH 169105L
,,,,				,,,,===================================	40 5300110	2,233.60		ACCRUAL	Earnings	164410L
					40 5300110	2,357.12		ACCRUAL	Earnings	161316L
					40 5300110 40 5300110	2,546.02 2,999.68		ACCRUAL ACCRUAL	Earnings Earnings	169103L 164988L
					40 5300110	3,138.56		ACCRUAL	Earnings	165103L
					40 5300110	3,406.08		ACCRUAL	Earnings	169100L
					40 5300110 40 5300110	3,784.96 4,520.89		ACCRUAL ACCRUAL	Earnings Earnings	167029L 169019L
			X		40 5300110	4,800.00		ACCRUAL	Earnings	167182L
					40 5300110	5,277.44		ACCRUAL	Earnings	169110L
					40 5300110	5,399.68		ACCRUAL	Earnings	169102L
					40 5300110 40 5300110	6,396.80 7,299.84		ACCRUAL ACCRUAL	Earnings Earnings	169101L 169104L
					40 5300110	7,627.52		ACCRUAL	Earnings	169106L
					40 5300110	7,754.24		ACCRUAL	Earnings	165018L
					40 5300110 40 5300110	8,453.57 8,701.44		ACCRUAL ACCRUAL	Earnings Earnings	161310L 167358L
					40 5300110	12,691.90		ACCRUAL	Earnings	167145L
					40 5300110	12,954.24		ACCRUAL	Earnings	169524L
					40 5300110 40 5300110	13,556.16 13,995.31		ACCRUAL	Earnings	162736L 162737L
					40 5300110 40 5300110	13,995.31		ACCRUAL ACCRUAL	Earnings Earnings	162/3/L 167701L
					40 5300110	21,009.28		ACCRUAL	Earnings	168304L
					40 5300110	55,923.02		ACCRUAL	Earnings	162756L
					40 5301130 40 5301130	48.13 51.20		ACCRUAL ACCRUAL	401K Match 401K Match	161316L 169105L
					40 5301130	59.87		ACCRUAL	401K Match	169103L
					40 5301130	89.34		ACCRUAL	401K Match	164410L
					40 5301130 40 5301130	104.01 115.07		ACCRUAL ACCRUAL	401K Match 401K Match	167029L 167182L
					40 5301130	119.98		ACCRUAL	401K Match	164988L
					40 5301130	125.54		ACCRUAL	401K Match	165103L
					40 5301130	127.86		ACCRUAL	401K Match	169102L
					40 5301130 40 5301130	136.24 138.74		ACCRUAL ACCRUAL	401K Match 401K Match	169100L 169110L
					40 5301130	163.17		ACCRUAL	401K Match	169101L
					40 5301130	169.10		ACCRUAL	401K Match	169019L
					40 5301130 40 5301130	211.99 267.26		ACCRUAL ACCRUAL	401K Match 401K Match	169104L 161310L
					40 5301130	305.10		ACCRUAL	401K Match	169106L
					40 5301130	310.12		ACCRUAL	401K Match	165018L
					40 5301130 40 5301130	348.07 380.18		ACCRUAL ACCRUAL	401K Match 401K Match	167358L 162736L
					40 5301130	425.11		ACCRUAL	401K Match	162736L 167145L
					40 5301130	500.26		ACCRUAL	401K Match	169524L
					40 5301130	544.73 548.52		ACCRUAL ACCRUAL	401K Match 401K Match	162737L
					40 5301130 40 5301130	548.52 609.70		ACCRUAL	401K Match	167701L 168304L
					40 5301130	1,971.71		ACCRUAL	401K Match	162756L
					40 5703100	17.88		ACCRUAL	Employer Medicare Tax FEFICA	169105L
					40 5703100 40 5703100	30.11 30.54		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	164410L 161316L
					40 5703100	38.97		ACCRUAL	Employer Medicare Tax FEFICA	169103L
					40 5703100	41.27		ACCRUAL	Employer Medicare Tax FEFICA	164988L
					40 5703100 40 5703100	44.74 47.50		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165103L 169100L
					40 5703100	47.50 51.38		ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169100L 167029L
					40 5703100	62.86		ACCRUAL	Employer Medicare Tax FEFICA	169019L
					40 5703100	65.04		ACCRUAL	Employer Medicare Tax FEFICA	167182L
					40 5703100 40 5703100	74.10 79.78		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169110L 169102L
					40 5703100	96.13		ACCRUAL	Employer Medicare Tax FEFICA	169101L
					40 5703100	100.10		ACCRUAL	Employer Medicare Tax FEFICA	169104L
					40 5703100 40 5703100	105.49 110.64		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L
					40 5703100	114.10		ACCRUAL	Employer Medicare Tax FEFICA	161310L
					40 5703100	120.45		ACCRUAL	Employer Medicare Tax FEFICA	167358L
					40 5703100	180.03		ACCRUAL	Employer Medicare Tax FEFICA	1695241

40 5703100

40 5703100

180.03

186.11

ACCRUAL Employer Medicare Tax FEFICA

ACCRUAL Employer Medicare Tax FEFICA

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40	5703100	194.46	ACCRUAL	Forester and Administration of Ton SEELCA	1627371
				Employer Medicare Tax FEFICA	
40	5703100	195.08	ACCRUAL	Employer Medicare Tax FEFICA	167145L
40	5703100	210.35	ACCRUAL	Employer Medicare Tax FEFICA	167701L
40	5703100	302.99	ACCRUAL	Employer Medicare Tax FEFICA	168304L
40	5703100	797.75	ACCRUAL	Employer Medicare Tax FEFICA	162756L
40	5703100	76.46	ACCRUAL	Employer Social Security Tax FEFICA	169105L
40	5703100	128.75	ACCRUAL	Employer Social Security Tax FEFICA	164410L
40	5703100	130.59	ACCRUAL	Employer Social Security Tax FEFICA	161316L
40	5703100	166.61	ACCRUAL	Employer Social Security Tax FEFICA	169103L
40	5703100	176.48			1649881
			ACCRUAL	Employer Social Security Tax FEFICA	
40	5703100	191.33	ACCRUAL	Employer Social Security Tax FEFICA	165103L
40	5703100	203.11	ACCRUAL	Employer Social Security Tax FEFICA	169100L
40	5703100	219.71	ACCRUAL	Employer Social Security Tax FEFICA	167029L
40	5703100	268.78	ACCRUAL	Employer Social Security Tax FEFICA	169019L
40	5703100	278.11	ACCRUAL	Employer Social Security Tax FEFICA	167182L
40	5703100	316.86	ACCRUAL	Employer Social Security Tax FEFICA	169110L
40	5703100	324.61	ACCRUAL	Employer Social Security Tax FEFICA	169102L
40	5703100	355.78	ACCRUAL	Employer Social Security Tax FEFICA	1691011
40	5703100	427.98	ACCRUAL	Employer Social Security Tax FEFICA	169104L
40	5703100	451.06	ACCRUAL	Employer Social Security Tax FEFICA	165018L
40	5703100	473.07	ACCRUAL	Employer Social Security Tax FEFICA	169106L
40	5703100	487.90	ACCRUAL	Employer Social Security Tax FEFICA	161310L
40	5703100	515.00	ACCRUAL	Employer Social Security Tax FEFICA	167358L
40	5703100	725.31	ACCRUAL	Employer Social Security Tax FEFICA	167145L
40	5703100	769.79	ACCRUAL	Employer Social Security Tax FEFICA	169524L
40	5703100	795.80	ACCRUAL	Employer Social Security Tax FEFICA	162736L
40	5703100	831.46	ACCRUAL	Employer Social Security Tax FEFICA	162737L
40	5703100	899.42	ACCRUAL	Employer Social Security Tax FEFICA	167701L
40	5703100	1,295.54	ACCRUAL	Employer Social Security Tax FEFICA	168304L
40	5703100	3,345.06	ACCRUAL	Employer Social Security Tax FEFICA	162756L
40	5703100	2.83	ACCRUAL	FUTA Tax FEFDUN	161316L
40	5703100	3.80	ACCRUAL	FUTA Tax FEFDUN	1691031
40	5703100	4.90	ACCRUAL	FUTA Tax FEFDUN	162736L
40	5703100	6.99	ACCRUAL	FUTA Tax FEFDUN	169101L
40	5703100	10.82	ACCRUAL	FUTA Tax FEFDUN	167182L
40	5703100	8.77	ACCRUAL	Employer SUI Tax (KY)	169105L
40	5703100	9.86	ACCRUAL	Employer SUI Tax (KY)	167358L
40	5703100	11.86	ACCRUAL	Employer SUI Tax (KY)	169019L
40	5703100	12.99	ACCRUAL	Employer SUI Tax (KY)	164988L
40	5703100	13.03	ACCRUAL	Employer SUI Tax (KY)	167029L
40	5703100	13.90	ACCRUAL	Employer SUI Tax (KY)	161310L
40	5703100	15.06	ACCRUAL	Employer SUI Tax (KY)	169103L
40	5703100	17.72	ACCRUAL	Employer SUI Tax (KY)	169106L
40	5703100	20.65	ACCRUAL	Employer SUI Tax (KY)	165018L
40					
40	5703100	21.15	ACCRUAL	Employer SUI Tax (KY)	167182L
	5703100	25.93	ACCRUAL	Employer SUI Tax (KY)	161316L
40	5703100	32.60	ACCRUAL	Employer SUI Tax (KY)	169102L
40	5703100	33.38	ACCRUAL	Employer SUI Tax (KY)	169104L
40	5703100	39.80	ACCRUAL	Employer SUI Tax (KY)	169110L
40	5703100	54.90	ACCRUAL	Employer SUI Tax (KY)	169101L
40	5703100	58.76	ACCRUAL	Employer SUI Tax (KY)	167701L
40	5703100	106.38	ACCRUAL	Employer SUI Tax (KY)	162756L
40	5703100	136.67	ACCRUAL	Employer SUI Tax (KY)	162736L
40	5300120	24.00	ACCRUAL	Other Earnings	169105L
40	5300120	26.59	ACCRUAL	Other Earnings	169019L
40	5300120	31.10	ACCRUAL	Other Earnings Other Earnings	167358L
40	5300120	98.54	ACCRUAL	Other Earnings	162736L
40	5300120	240.62	ACCRUAL	Other Earnings	169110L
40	5300120	357.86	ACCRUAL	Other Earnings	169106L
40	5300120	360.34	ACCRUAL	Other Earnings	169103L
40	5300120	380.98	ACCRUAL	Other Earnings	167701L
40	5300120	395.57	ACCRUAL	Other Earnings	169102L
40	5300120	470.65	ACCRUAL	Other Earnings	169101L
40	5300120	1,376.86	ACCRUAL	Other Earnings	167145L
40	5300120	2,278.38	ACCRUAL	Other Earnings	162756L
50	2141050	264,569.73	ACCRUAL	XWK 8 Days Accrual	
				•	

Acct	SGTXT	Cost Ctr	Accrual
5300110	Earnings	169105L	1,280.00
5300110 5300110	Earnings Earnings	164410L 161316L	2,233.60 2,357.12
5300110	Earnings	169103L	2,546.02
5300110	Earnings	164988L	2,999.68
5300110	Earnings	165103L	3,138.56
5300110 5300110	Earnings Earnings	169100L 167029L	3,406.08 3,784.96
5300110	Earnings	169019L	4,520.89
5300110	Earnings	167182L	4,800.00
5300110	Earnings	169110L	5,277.44
5300110	Earnings	169102L	5,399.68
5300110 5300110	Earnings Earnings	169101L 169104L	6,396.80 7,299.84
5300110	Earnings	169106L	7,627.52
5300110	Earnings	165018L	7,754.24
5300110	Earnings	161310L	8,453.57
5300110 5300110	Earnings Earnings	167358L 167145L	8,701.44 12,691.90
5300110	Earnings	169524L	12,954.24
5300110	Earnings	162736L	13,556.16
5300110	Earnings	162737L	13,995.31
5300110 5300110	Earnings Earnings	167701L 168304L	14,734.72 21,009.28
5300110	Earnings	162756L	55,923.02
5301130	401K Match	161316L	48.13
5301130	401K Match	169105L	51.20
5301130	401K Match 401K Match	169103L 164410L	59.87
5301130 5301130	401K Match	167029L	89.34 104.01
5301130	401K Match	167182L	115.07
5301130	401K Match	164988L	119.98
5301130	401K Match	165103L	125.54
5301130 5301130	401K Match 401K Match	169102L 169100L	127.86 136.24
5301130	401K Match	169110L	138.74
5301130	401K Match	169101L	163.17
5301130	401K Match	169019L	169.10
5301130 5301130	401K Match 401K Match	169104L 161310L	211.99 267.26
5301130	401K Match	169106L	305.10
5301130	401K Match	165018L	310.12
5301130	401K Match	167358L	348.07
5301130 5301130	401K Match 401K Match	162736L 167145L	380.18 425.11
5301130	401K Match	169524L	500.26
5301130	401K Match	162737L	544.73
5301130	401K Match	167701L	548.52
5301130 5301130	401K Match 401K Match	168304L 162756L	609.70 1,971.71
5703100	Employer Medicare Tax FEFICA	169105L	17.88
5703100	Employer Medicare Tax FEFICA	164410L	30.11
5703100	Employer Medicare Tax FEFICA	161316L	30.54
5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169103L 164988L	38.97 41.27
5703100	Employer Medicare Tax FEFICA	165103L	44.74
5703100	Employer Medicare Tax FEFICA	169100L	47.50
5703100 5703100	Employer Medicare Tax FEFICA	167029L	51.38
5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169019L 167182L	62.86 65.04
5703100	Employer Medicare Tax FEFICA	169110L	74.10
5703100	Employer Medicare Tax FEFICA	169102L	79.78
5703100 5703100	Employer Medicare Tax FEFICA	169101L 169104L	96.13 100.10
5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L	105.49
5703100	Employer Medicare Tax FEFICA	169106L	110.64
5703100	Employer Medicare Tax FEFICA	161310L	114.10
5703100 5703100	Employer Medicare Tax FEFICA	167358L	120.45
5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169524L 162736L	180.03 186.11
5703100	Employer Medicare Tax FEFICA	162737L	194.46
5703100	Employer Medicare Tax FEFICA	167145L	195.08
5703100	Employer Medicare Tax FEFICA	167701L	210.35
5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	168304L 162756L	302.99 797.75
5703100	Employer Social Security Tax FEFICA	169105L	76.46
5703100	Employer Social Security Tax FEFICA	164410L	128.75
5703100	Employer Social Security Tax FEFICA	161316L	130.59
5703100 5703100	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169103L 164988L	166.61 176.48
2,02100	Employer Social Security Tax FERICA	104200L	170.40

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SGTXT								
401K Match	Earnings							
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Employer SU	FUTA Tax FE							
Other Earnin								
1248/1260P	401(K) CATC							
401k Loan 1	401k Loan 2							
401k Loan 3	401k Loan 4							
401k Loan 5	401k Loan 6							
401k Loan 7	A08 401k Po							
A08 401k Pre	ACCIDENT							
ACCIDENT INS	ALCO PARKI							
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ALTOONA CI	ANNUAL INC							
ARMSTRON	AVON LAKE							
BATH COUN	BFATTYVII I F	٧						

5703100	Employer Social Security Tax FEFICA	165103L	191.33
5703100	Employer Social Security Tax FEFICA	169100L	203.11
5703100	Employer Social Security Tax FEFICA	167029L	219.71
5703100	Employer Social Security Tax FEFICA	169019L	268.78
5703100	Employer Social Security Tax FEFICA	167182L	278.11
5703100	Employer Social Security Tax FEFICA	169110L	316.86
5703100	Employer Social Security Tax FEFICA	169102L	324.61
5703100	Employer Social Security Tax FEFICA	169101L	355.78
5703100	Employer Social Security Tax FEFICA	169104L	427.98
5703100	Employer Social Security Tax FEFICA	165018L	451.06
5703100	Employer Social Security Tax FEFICA	169106L	473.07
5703100	Employer Social Security Tax FEFICA	161310L	487.90
5703100	Employer Social Security Tax FEFICA	167358L	515.00
5703100	Employer Social Security Tax FEFICA	167145L	725.31
5703100	Employer Social Security Tax FEFICA	169524L	769.79
5703100	Employer Social Security Tax FEFICA	162736L	795.80
5703100	Employer Social Security Tax FEFICA	162737L	831.46
5703100	Employer Social Security Tax FEFICA	167701L	899.42
5703100	Employer Social Security Tax FEFICA	168304L	1,295.54
5703100	Employer Social Security Tax FEFICA	162756L	3,345.06
5703100	FUTA Tax FEFDUN	161316L	2.83
5703100	FUTA Tax FEFDUN	169103L	3.80
5703100	FUTA Tax FEFDUN	162736L	4.90
5703100	FUTA Tax FEFDUN	169101L	6.99
5703100	FUTA Tax FEFDUN	167182L	10.82
5703100	Employer SUI Tax (KY)	169105L	8.77
5703100	Employer SUI Tax (KY)	167358L	9.86
5703100	Employer SUI Tax (KY)	169019L	11.86
5703100	Employer SUI Tax (KY)	164988L	12.99
5703100	Employer SUI Tax (KY)	167029L	13.03
5703100	Employer SUI Tax (KY)	161310L	13.90
5703100	Employer SUI Tax (KY)	169103L	15.06
5703100	Employer SUI Tax (KY)	169106L	17.72
5703100	Employer SUI Tax (KY)	165018L	20.65
5703100	Employer SUI Tax (KY)	167182L	21.15
5703100	Employer SUI Tax (KY)	161316L	25.93
5703100	Employer SUI Tax (KY)	169102L	32.60
5703100	Employer SUI Tax (KY)	169104L	33.38
5703100	Employer SUI Tax (KY)	169110L	39.80
5703100	Employer SUI Tax (KY)	169101L	54.90
5703100	Employer SUI Tax (KY)	167701L	58.76
5703100	Employer SUI Tax (KY)	162756L	106.38
5703100	Employer SUI Tax (KY)	162736L	136.67
5300120	Other Earnings	169105L	24.00
5300120	Other Earnings	169019L	26.59
5300120	Other Earnings	167358L	31.10
5300120	Other Earnings	162736L	98.54
5300120 5300120	Other Earnings	169110L 169106L	240.62 357.86
5300120	Other Earnings	169106L 169103L	360.34
5300120	Other Earnings Other Earnings	169103L 167701L	380.98
5300120	•	167701L 169102L	
5300120	Other Earnings Other Earnings	169102L 169101L	395.57 470.65
5300120	Other Earnings	169101L 167145L	1,376.86
5300120	Other Earnings	162756L	2,278.38
irand Total	Other Edithings	102/301	264,569.73
			20.,303.73

DELTA_R_AGDR1_NUM090_072821 DELTA MOSTHOSITOEXISSES ACCRUAL - MAR 2021

				HEADER DATA																
New Document Document	Posting Per	od Doc	ument Type Company C	urre Rate Reference	ce	Document Header Text	Calculate R	eversal Revers	al Posting	Key Account	Special G/L Amount	ax Code Tax Jur. Bus Area Assignment	Text	Cost Cente	r Profit Ord	r Payt ter	ms WBSElement	Disc. D	isc. Pmnt Pmt	. Quantity Base
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NEW_DOC BLDAT	BUDAT MO	NAI BLA	RI BUKKS W	VAER KURSE ABLNK		BKIXI	XMWS1 S	SIGRE	NEWBS	NEWKO	NEWUM WRBIR	MWSKZ TAJOD GSBER ZUUNK	SGIXI	KUSTL	PRCIR AU	NR ZIERM	PROJR	SKFB1 W	SKIU ZLSPK ZLS	CH MENGE MEINS
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										40 5304340	0.00	Backup device	CDW				7000P.20.9.SIP			
										40 5304340		MiAgent CRM Softw	are Avertra - MiAgent Software				Miagent.ph1.3			
										40 5304340		Sharepoint Licenses	Dell				SHAREPOINT.3			
										40 5303315		SCADA Upgrade	AVEVA				SCADA.GMAS.2			
										40 5303315		Outside Services	IDI - Operations Project Management	t System			CPMS.PH5.2			
										40 5303315		Outside Services	IBM - Billing Schema Consolidation				SAP.BILLING.2			
										40 5303315		Outside Services	SAP - Billing Schema Consolidation				SAP.BILLING.2			
										40 5303315 40 5303315		Outside Services Outside Services	IDI - Workforce Optimization IDI - Dunning				WFO.PH6.2 DUNNING.2			
										40 530331		Outside Services Outside Services	IDI - Dunning IDI - MATLTXN				MATLTXN.2			
										40 5303315		Outside Services Outside Services	IDI - Construction				50020			
										40 530331		Outside Services Outside Services	Ramtech - AsBuilt				50020			
										40 5303315		Outside Services	Iteres Construction				50020			
										40 5303315		Outside Services	IDI- EAM Redesign				SIP.EAM.REDESIGN.2			
										40 5303315		Outside Services	Testa - EAM Redesign				SIP.EAM.REDESIGN.2			
										40 5303315		Outside Services	IBM- EAM Redesign				SIP.EAM.REDESIGN.2			
										40 5303315	294313.00	Outside Services	KPMG- EAM Redesign				SIP.EAM.REDESIGN.2			
										40 5303315		Outside Services Por					SIP.EAM.REDESIGN.2			
										40 5303315		Outside Services	Peak - Rates Interrogatory Manager				INTER.MGR.2			
										40 5303315		Outside Services	Blastpoint - Billing Persona				DELINQ.CUST.2			
										40 530331		Outside Services	Ramtech - Design Pipe				DESIGN.PIPE.2			
										40 5303315		Outside Services	UDC - Roadmap				GAS.OUTAGE.2			
										40 5303315 40 5303315		Outside Services	IDI - CRM Replacement Project				CRM.PH2.2			
										40 5303315 40 5303315		Outside Services	IDI - Contract Management Project SAP - S4/HANA Project				SIP.CONT.MGT.2 SAP.S4.HANA.2			
										40 530331		Outside Services Outside Services	Testa - CRM Replacement Project				CRM.PH2.2			
										40 530331		Outside Services Outside Services	Hyland - Perceptive Upgrade				PERCEP.UPGRD.2			
										40 5303315		Outside Services	ITERES - support				CP.APPLALL			
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										40 5303315		Outside Services	Testa				CP.APPL.ALL			
										40 5303120		SAP Maintenance	SAP Maintenance				CP.APPL.ALL			
										40 5303315		Security Assessment	Optiv				CP.IT.ALL			
										40 5303315		Outside Services	Peak - Support				CP.IT.ALL			
										40 5303315		Outside Services	Schneider Downs				CP.IT.ALL			
										40 5303315		Incident Response So					CP.IT.ALL			
										40 5303315 40 5303315		Outside Services EDI - Translation Ser	Ascent Data rices Secure Works				CP.IT.ALL CP.APPL.ALL			
										40 530331		EDI - I ranslation Ser	0 Peak - Support				CP.APPLALL CP.APPLALL			
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										40 5309020			0 Verizon - Business				CP.TELECOM.ALL			
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										50 2111910		HAVE INVOICE	PNG - IT ACCRUALS		P100001					
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X 3/31/2021	3/31/2021	3 AC	1600 U	ISD RECORD I	IT ME ACCRUALS	RECORD IT ME ACCRUALS		4/1/2021 05		40 5303315		Outside Services	SAP - Delta Project				SW.DELTA.CRB.2			
										40 5303315		Outside Services	IBM - Delta Project				SW.DELTA.CRB.2			
										40 5303315		Outside Services	IDI - Delta Project				SW.DELTA.CRB.2			
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BENGET FOR BOTT/BARK BATA

IT Accruals March 2021

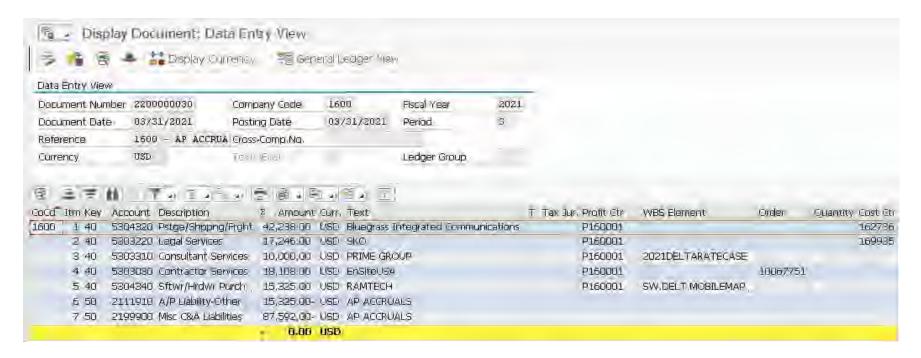
PNG Accruals			_			
Supplier	Accrued for Marc			GL	O&M or Cap	Comments
SAP	\$	- N	CRB license.3	5304340	Сар	SAP CRB and BOBJ licenses
Priasoft	\$ 20	5,730 N	SIP.MS.M365.3	5304340	Сар	Email migration software
CDW	\$	- N	SIP.DELL.5103	5304340	Cap	Servers
SHI	\$ 170	0,000 N	7000P.21.2	5304340	Cap	Veeam backup software
CDW	\$	- N	7000P.20.9.SIP	5304340	Cap	Backup device
Avertra - MiAgent Software	\$	- N	Miagent.ph1.3	5304340	Cap	MiAgent CRM Software
Dell	\$	- N	SHAREPOINT.3	5304340	Cap	Sharepoint Licenses
AVEVA	\$	- N	SCADA.GMAS.2	5303315	Cap	SCADA Upgrade
IDI - Operations Project Management System	\$ 10	0,000 N	CPMS.PH5.2	5303315	Cap	Outside Services
IBM - Billing Schema Consolidation	\$ 13	2,000 N	SAP.BILLING.2	5303315	Сар	Outside Services
SAP - Billing Schema Consolidation	\$ 1	5,000 N	SAP.BILLING.2	5303315	Cap	Outside Services
IDI - Workforce Optimization		0,000 N	WFO.PH6.2	5303315	Сар	Outside Services
IDI - Dunning		7,500 N	DUNNING.2	5303315	Сар	Outside Services
IDI - MATLTXN		5,500 N	MATLTXN.2	5303315	Сар	Outside Services
IDI - Construction		0,000 N	50020	5303315	Сар	Outside Services
Ramtech - AsBuilt		9,000 N	50020	5303315	Сар	Outside Services
Iteres Construction		5,000 N	50020	5303315	Сар	Outside Services
IDI- EAM Redesign		5,000 N	SIP.EAM.REDESIGN.2	5303315	Сар	Outside Services
Testa - EAM Redesign		5,000 N	SIP.EAM.REDESIGN.2	5303315	Сар	Outside Services Outside Services
IBM- EAM Redesign		3,000 N	SIP.EAM.REDESIGN.2	5303315		Outside Services Outside Services
KPMG- EAM Redesign	7				Cap	
•		1,313 N	SIP.EAM.REDESIGN.2	5303315	Cap	Outside Services
PowerPlan - EAM Rededsign		0,000 N	SIP.EAM.REDESIGN.2	5303315	CAP	Outside Services Portal Project
Peak - Rates Interrogatory Manager		0,000 N	INTER.MGR.2	5303315	CAP	Outside Services
Blastpoint - Billing Persona	\$	- N	DELINQ.CUST.2	5303315	CAP	Outside Services
Ramtech - Design Pipe		3,000 N	DESIGN.PIPE.2	5303315	CAP	Outside Services
UDC - Roadmap	\$	- N	GAS.OUTAGE.2	5303315	CAP	Outside Services
IDI - CRM Replacement Project		0,000 N	CRM.PH2.2	5303315	CAP	Outside Services
IDI - Contract Management Project		5,000 N	SIP.CONT.MGT.2	5303315	CAP	Outside Services
SAP - S4/HANA Project	\$	- N	SAP.S4.HANA.2	5303315	CAP	Outside Services
Testa - CRM Replacement Project		5,000 N	CRM.PH2.2	5303315	CAP	Outside Services
Hyland - Perceptive Upgrade	\$	- N	PERCEP.UPGRD.2	5303315	Сар	Outside Services
ITERES - support	\$ 10	5,000 N	CP.APPL.ALL	5303315	0&M	Outside Services
IDI- Support	\$ 220	0,000 N	CP.APPL.ALL	5303315	0&M	Outside Services
IBM - Support	\$ 6:	L,000 N	CP.APPL.ALL	5303315	0&M	Outside Services
Iteres - Support	\$	- N	CP.APPL.ALL	5303315	0&M	Outside Services
Marvel - Support	\$ 20),000 N	CP.APPL.ALL	5303315	O&M	Outside Services
Testa	\$	- N	CP.APPL.ALL	5303315	O&M	Outside Services
SAP Maintenance	\$	- N	CP.APPL.ALL	5303120	O&M	SAP Maintenance
Optiv	\$	- N	CP.IT.ALL	5303315	O&M	Security Assessment
Peak - Support	\$	- N	CP.IT.ALL	5303315	O&M	Outside Services
Schneider Downs	\$	- N	CP.IT.ALL	5303315	O&M	Outside Services
Versatile	\$	- N	CP.IT.ALL	5303315	O&M	Incident Response Services
Ascent Data	Ś	- N	CP.IT.ALL	5303315	O&M	Outside Services
Secure Works	Ś	- N	CP.APPL.ALL	5303315	O&M	EDI - Translation Services
Peak - Support	Š	- N	CP.APPL.ALL	5303315	O&M	
GXS	T),250 N	CP.APPL.ALL	5303315	O&M	EDI - Translation Services
DataTran		2,000 N	CP.APPL.ALL	5303315	O&M	
IDI - Infrastructure	· -	5,000 N	CP.IT.ALL	5303315	O&M	Jdisc support
SHI	\$ 5.	- N	CP.TELECOM.ALL	5303315	O&M	Outside Services
Verizon - Business		5,000 N	CP.TELECOM.ALL	5309020	O&M	Galdiac Sci Vices
Century Link		0,000 N	CP.TELECOM.ALL	5309020	O&M	
·		0,000 N		5309020	O&M	
Verizon - Wireless	9۱ ب	,,000 IN	CP.TELECOM.ALL	3309020	Odivi	
CAD Delta Decicat	\$ 10	0.000 N	SW.DELTA.CRB.2	5303315	C	Outside Services
SAP - Delta Project	•	,			Cap	
IBM - Delta Project		5,000 N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
IDI - Delta Project		5,000 N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
Popovich - Delta Project		5,750 N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
Ramtech - Delta Project	\$	- N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
PowerPlan	\$	- N	DELTA.PWRTAX.2	5303315	Cap	Outside Services
Ramtech - GIS	\$	- N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
	\$ 2,026	5,043				

SIP.MSM365.5103 7000P.20.9.SIP 7000P.21.2 SCADA.GMAS.2 CRM.PH2.2	\$ \$ \$ \$	26,730 - 170,000
7000P.21.2 SCADA.GMAS.2	\$	-
7000P.21.2 SCADA.GMAS.2	\$	170 000
SCADA.GMAS.2	Š	
CRM.PH2.2		
	\$	146,000
GAS.OUTAGE.2	\$	-
CPMS.PH5.2	\$	100,000
MATLTXN.2	\$	16,500
50020	\$	135,000
SIP.EAM.REDESIGN.2	\$	473,313
SW.DELTA.CRB.2	\$	76,750
WFO.PH6.2	\$	120,000
SAP.BILLING.2	\$	27,000
SIP.CONT.MGT.2	\$	35,000
INTER.MGR.2	\$	10,000
DELTA.PWRTAX.2 / 530331	\$	
DUNNING.2	\$	17,500
DESIGN.PIPE.2 / 5303315	\$	83,000
CP.TELECOM.ALL - 5309020	\$	215,000
CP.TELECOM.ALL - 5303315	\$	-
CP.IT.ALL - 5303315	\$	35,000
CP.IT.ALL - 5304340		
CP.IT.ALL - 5303120		
CP.APPL.ALL - 5303315	\$	339,250
CP.APPL.ALL - 5303120		-
	\$ \$	2,026,043

						HE	EADER DA	(TA																								
New	Document	Posting	Period	Documen	Company	Currency	Rate	Reference	Document Header	Calculate	Reversal	Reversal	Posting	Account	Special	Amount	Tax Code	Tax Jur.	Bus Area	Assignment	Text	Cost Center	Profit	Order	Payt	WBSElement	Disc.	Disc.	Pmnt	Pmt.	Quantity	Base
Documen	Date	Date		t Type	Code				Text	tax	Date	Reason	Key		G/L								Center		terms		base	amount	block	Method		UOM
NEW_DC		BUDAT	MONAT	BLART	BUKRS	WAERS		XBLNR	BKTXT	XMWST	STODT	STGRD	NEWBS	NEWKO	NEWUM	WRBTR	MWSKZ	TXJCD	GSBER	ZUONR	SGTXT	KOSTL	PRCTR	AUFNR	ZTERM	PROJK	SKFBT	WSKTO	ZLSPR	ZLSCH	MENGE	MEINS
С							KURSF																									
X	3/31/2021	3/31/2021	. 3	AC	1600	USD		1600 - AP ACCRUAL	1600 - AP ACCRUAL		4/1/2021	L 05	40	5304320		42238.00				Estimate	Bluegrass Integrated Communications	16273	6									
													40	5303220		17246.00				Estimate	SKO	16993	5									
													40	5303310		10000.00				Estimate	PRIME GROUP					2021DELTARATECAS	3					
													40	5303030		18108.00				Estimate	EnSiteUSA			1006775	1							
													40	5304340		15325.00				11717	RAMTECH					SW.DELT.MOBILEMA	APS.3					
													50	2111910		15325.00				VARIOUS INVOICES	AP ACCRUALS											
													50	2199900		87592.00				ESTIMATES	AP ACCRUALS											

DELTA_R_AGDR1_NUM090_072821	
DELTA MOSSALIENDÁ 125 CRUAL - MAR 2021	Page 2 of 3

Co Code	VENDOR#	ASSIGNMENT	INVOICE #	INVOICE DATE	Service Date	VENDOR NAME	G/L		Supply one cost element		
Co Code	VENDOR#	ASSIGNIVIENT	INVOICE #	INVOICE DATE	Service Date	VENDOR NAIVIE	9,1	ORDER	WBS ELEMENT	COST CENTER	\$ AMOUNT
1600	300004231		Estimate	3/31/2021		Bluegrass Integrated Communications	5304320			162736	42,238.00
1600	400001509		Estimate	3/31/2021		SKO	5303220			169935	17,246.00
1600	400003796		Estimate	3/31/2021		PRIME GROUP	5303310		2021DELTARATECASE		10,000.00
1600	300004408		Estimate	3/31/2021		EnSiteUSA	5303030	1006775	1		18,108.00
1600	400003938		11717	3/31/2021		RAMTECH	5304340		SW.DELT.MOBILEMAPS.3		15,325.00



Page 1 of 15

DELTA_R_AGDR1_NUM090_072821

Code: XWK
Company: 1600
Cycle: Non-Union

PR # 20 Input field

 Pay Date
 9/25/2020

 Posting Period
 9/25/2020

 Assignment
 09/25/20 XWK PP20

	Pay Period	
Beg Date		9/6/2020
End Date		9/19/2020

Accrual days to EOM

Beg Date 9/19/2020 If NA - no accrual necessary - post regular JE only
End Date 9/30/2020 If NA - no accrual necessary - post regular JE only
Days to Accrue 8 If NA - no accrual necessary - post regular JE only

Total Accr Days 8

Reference XWK 8 Days Accrual

Notes:

Update cell B4 for the ADP payroll number All other fields should self populate.

Necessary items will flow over to other tabs.

You will see NA in cells B16 - B18 for mid month pay periods that don't require an accrual.

Update je & Accr Workpaper tab to adjust for # of rows on csv file.

If you decide to use the WP Pivot, update data source for the number of rows in the Accr Workpaper file

New Docur Document Da Posting Date Period Document Company Courrency Rate Reference Document Calculate T Reversal Di Reversal Di Reversal Ri Posting Kej Account Special G/L Amount Tax Code Tax Jur. Bus Area Assignment NEW_DOC BLDAT BUDAT MONAT BLART BUKRS WAERS KURSF XBLNR BKTXT XMWST STODT STGRD NEWBS NEWKO NEWUM WRBTR 9/23/2020 9/23/2020 9 AB 1600 USD

XWK XWK PP20 092520

MWSKZ TXJCD GSBER ZUONR

Text Cost Cente Profit Cent Order Payt Terms WBS Eleme Disc. base Disc. amou Pmnt block Pmt metho

SGTXT KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH

40	2111811	92.38	EE EXP	
40	5300110	15038.4	Earnings	161310L
40	5300110	4561.6	Earnings	161316L
40	5300110	16865.2	Earnings	162736L
40	5300110	17494.14	Earnings	162737L
40	5300110	72241.86	Earnings	162756L
40	5300110	2730.4	Earnings	163024L
40	5300110	2792	Earnings	164410L
40	5300110	3749.6	Earnings	164988L
40	5300110	10888.8	Earnings	165018L
40	5300110	3923.2	Earnings	165103L
40	5300110	4731.2	Earnings	167029L
40	5300110	15835.9	Earnings	167145L
40 40	5300110 5300110	6830.4 14582.58	Earnings	167182L 167358L
40	5300110	20180.8	Earnings Earnings	167701L
40	5300110	26261.6	Earnings	168304L
40	5300110	7855.11	Earnings	169019L
40	5300110	4257.6	Earnings	169100L
40	5300110	6684.8	Earnings	169101L
40	5300110	6684	Earnings	169102L
40	5300110	6802.16	Earnings	169103L
40	5300110	9124.8	Earnings	169104L
40	5300110	1600	Earnings	169105L
40	5300110	12538.4	Earnings	169106L
40	5300110	6374.32	Earnings	169110L
40	5300110	16192.8	Earnings	169524L
40	5300120	2984.76	Other Earnings	162756L
40	5300120	85.23	Other Earnings	164988L
40	5300120	34.76	Other Earnings	165018L
40	5300120	1811.19	Other Earnings	167145L
40	5300120	113.58	Other Earnings	167358L
40	5300120	827.28	Other Earnings	167701L
40	5300120	764.52	Other Earnings	169019L
40	5300120	1223.99	Other Earnings	169101L
40	5300120	1419.63	Other Earnings	169102L
40	5300120	1903.8	Other Earnings	169103L
40	5300120	481.59	Other Earnings	169104L
40	5300120	135	Other Earnings	169105L
40	5300120	3091.08	Other Earnings	169106L
40	5300120	843.75	Other Earnings	169110L
40	5301130	512.93	401K Match	161310L
40 40	5301130 5301130	182.46 475.23	401K Match 401K Match	161316L
40	5301130	475.23 680.9	401K Match	162736L 162737L
40	5301130	2405.72	401K Match	162756L
40	5301130	109.22	401K Match	163024L
40	5301130	111.68	401K Match	164410L
40	5301130	149.98	401K Match	164988L
40	5301130	435.52	401K Match	165018L
40	5301130	156.93	401K Match	165103L
40	5301130	130.01	401K Match	167029L
40	5301130	468	401K Match	167145L
40	5301130	273.22	401K Match	167182L
40	5301130	583.32	401K Match	167358L
40	5301130	699.38	401K Match	167701L
40	5301130	567.84	401K Match	168304L
40	5301130	299.58	401K Match	169019L
40	5301130	170.3	401K Match	169100L
40	5301130	203.96	401K Match	169101L
40	5301130	159.82	401K Match	169102L
40	5301130	219.6	401K Match	169103L
40	5301130	264.99	401K Match	169104L

40	5301130	64	401K Match	169105L
40	5301130	501.53	401K Match	169106L
40	5301130	173.43	401K Match	169110L
40	5301130	625.33	401K Match	169524L
40	5703100	207.77	Employer Medicare Tax FEFICA	161310L
40	5703100	62.7	Employer Medicare Tax FEFICA	161316L
40	5703100	233.13	Employer Medicare Tax FEFICA	162736L
40	5703100	246.38	Employer Medicare Tax FEFICA	162737L
40	5703100	1050.45	Employer Medicare Tax FEFICA	162756L
40	5703100	38.14	Employer Medicare Tax FEFICA	163024L
40	5703100	38.36		164410L
			, .,	
40	5703100	53.61	Employer Medicare Tax FEFICA	164988L
40	5703100	152.46	Employer Medicare Tax FEFICA	165018L
40	5703100	56.24	Employer Medicare Tax FEFICA	165103L
40	5703100	64.93	Employer Medicare Tax FEFICA	167029L
40	5703100	246.32	Employer Medicare Tax FEFICA	167145L
40	5703100	93.59	Employer Medicare Tax FEFICA	167182L
40	5703100	205.17	Employer Medicare Tax FEFICA	167358L
40	5703100	295.18	Employer Medicare Tax FEFICA	167701L
40	5703100	381.64	Employer Medicare Tax FEFICA	168304L
40	5703100	121.02	Employer Medicare Tax FEFICA	169019L
40	5703100	60.38	Employer Medicare Tax FEFICA	169100L
40	5703100	111.39	Employer Medicare Tax FEFICA	169101L
40	5703100	113.64	Employer Medicare Tax FEFICA	169102L
40	5703100	122.95	Employer Medicare Tax FEFICA	169103L
40	5703100	134.07	Employer Medicare Tax FEFICA	169104L
40	5703100	23.8	Employer Medicare Tax FEFICA	169105L
40	5703100	220.17	Employer Medicare Tax FEFICA	169106L
40	5703100	99.56	Employer Medicare Tax FEFICA	169110L
40	5703100	226.55		
			• •	169524L
40	5703100	888.39	Employer Social Security T FEFICA	161310L
40	5703100	268.08	Employer Social Security T FEFICA	161316L
40	5703100	996.83	Employer Social Security T FEFICA	162736L
40	5703100	1053.5	Employer Social Security T FEFICA	162737L
40	5703100	4491.57	Employer Social Security T FEFICA	162756L
40	5703100	163.08	Employer Social Security T FEFICA	163024L
40	5703100	164.01	Employer Social Security T FEFICA	164410L
40	5703100	229.22	Employer Social Security T FEFICA	164988L
40	5703100	651.91	Employer Social Security TTEFICA	165018L
40	5703100	240.48	Employer Social Security T FEFICA	165103L
40	5703100	277.63	Employer Social Security T FEFICA	167029L
40	5703100	1053.22	Employer Social Security T FEFICA	167145L
40	5703100	400.18	Employer Social Security T FEFICA	167182L
40	5703100	877.27	Employer Social Security T FEFICA	167358L
40	5703100	1262.14	Employer Social Security T FEFICA	167701L
40	5703100	517.47	Employer Social Security T FEFICA	169019L
40	5703100	258.18	Employer Social Security T FEFICA	169100L
40	5703100	476.29	Employer Social Security T FEFICA	169101L
40	5703100	485.89	Employer Social Security T FEFICA	169102L
40	5703100	525.72	Employer Social Security TTETICA	169103L
40				
	5703100	573.28	Employer Social Security T FEFICA	169104L
40	5703100	101.78	Employer Social Security T FEFICA	169105L
40	5703100	941.43	Employer Social Security T FEFICA	169106L
40	5703100	425.71	Employer Social Security T FEFICA	169110L
40	5703100	968.72	Employer Social Security T FEFICA	169524L
40	5703100	5.96	Employer SUI Tax (KY)	162736L
40	5703100	17.6	Employer SUI Tax (KY)	162756L
40	5703100	7.18	Employer SUI Tax (KY)	167701L
40	5703100	9.51	Employer SUI Tax (KY)	169103L
40	5703100	6.62	FUTA Tax FEFDUN	162736L
40		21.12		
	5703100		FUTA Tax FEFDUN	162756L
40	5703100	8.61	FUTA Tax FEFDUN	167701L
40	5703100	11.41	FUTA Tax FEFDUN	169103L
50	2112015	240.74	401(K) CATCH UP	
50	2112015	3461.72	401k Loan 1	
50	2112015	2400.17	401k Loan 2	

DELTA_R_AGDR1_NUM090_072821 DELTA_R_AGDR1_NUM090_072821 MOSTH_ZADFA\Z\\ Z\)

Page 4 of 15

50	2112015	796.49	401k Loan 3		
50	2112015	402.27	401k Loan 4		
50	2112015	108.68	401k Loan 5		
50	2112015	91.54	401k Loan 6		
50	2112015	10624.88	ER 401K Match		
50	2112015	22187.11	SALARY 401(K)		
50	2112015	25	UNITED WAY \$		
50	2112016	55.56	DEP CARE FSA		
50	2112016	1196.89	HEALTH CARE FSA		
50	2112040	155.23	Garnishments WH		
50	2112050	755	Emee Stock Purch Prog		
50	2115300	174.08	BATH COUNTY	KYLOCL	
50	2115300	38.72	BEATTYVILLE	KYLOCL	
50	2115300	235.87	BEREA	KYLOCL	
50	2115300	3.06	BOURBON C	KYLOCL	
50	2115300	28.39	CAMARGO CITY	KYLOCL	
50	2115300	1757.86	CLARK COUNTY	KYLOCL	
50	2115300	18.26	CLAY CITY	KYLOCL	
50	2115300	137.26	CLAY COUNTY	KYLOCL	
50	2115300	24.65	CORBIN	KYLOCL	
50	2115300	14609.5	Employee State Income T	a KYWITH	
50	2115300	5.1	ESTILL COUNT	KYLOCL	
50	2115300	31208.89	FED Withholding Taxes	FEWITH	
50	2115300	23062.57	FICA Withholding Taxes	FEFICA	
50	2115300	27.95	JACKSON COUN	KYLOCL	
50	2115300	35.61	JEFFERSONVIL	KYLOCL	
50	2115300	269.77	JESSAMINE CO	KYLOCL	
50	2115300	245.91	KNOX COUNTY	KYLOCL	
50	2115300	197.86	LAUREL COUNT	KYLOCL	
50	2115300	3.72	LESLIE COUNT	KYLOCL	
50	2115300	13.36	LEXINGTON-FA	KYLOCL	
50	2115300	55.46	MADISON COUN	KYLOCL	
50	2115300	20.78	MENIFEE COUN	KYLOCL	
50	2115300	227.79	MIDDLESBORO	KYLOCL	
50	2115300	58.94	MONTGOMERY C	KYLOCL	
50	2115300	348.3	NICHOLASVILL	KYLOCL	
50	2115300	24.88	PINEVILLE	KYLOCL	
50	2115300	61.54	POWELL COUNT	KYLOCL	
50	2115300	32.9	RICHMOND	KYLOCL	
50	2115300	7.38	ROBERTSON	KYLOCL	
50	2115300	49	ROWAN COUNTY	KYLOCL	
50	2115300	23.72	STANTON	KYLOCL	
50	2115300	261.67	WHITLEY COUN	KYLOCL	
50	2115300	41.62	WILMORE	KYLOCL	
50	2139100	23039.59	ER Tax Offset		
50	2141000	216429.89	Direct Deposit		
50	5301010	9883.27	MEDICAL PRE TAX		169910
50	5301020	512.19	DENTAL PRE TAX		169910
50	5301020	10.82	DEPENDENT LIFE		169910
50	5301030	110.77	INA Accident		169910
50	5301030	393.69	OPT EMPLEE LIF		169910
50	5301030	3.31	Provident Life		169910
50	5301030	101.5	SPOUSE LIFE		169910
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New Docu Document Date Posting Date Period Document Type Company (Currency Rate Reference Document Header Text Calculate Tic Reversal D Reversal Reason Posting Key NEW_DOC BLDAT BUDAT MONAT BLART BUKRS WAERS KURSF XBLNR BKTXT XMWST STODT STGRD NEWBS X 9/25/2020 9/25/2020 9 SP 1600 USD XWK PP20 092520 XWK PP20 092520

REPORT FOR POST/PARK DATA

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g Key		Special G/I Amount		Tax Jur.		Assignment	Text	Cost Cente Profit Cent Order	Payt Term: WBS Elem: Disc. base Disc. amou Pmnt block Pmt metho
5		NEWUM WRBTR	MWSKZ	TXJCD	GSBER	ZUONR	SGTXT	KOSTL PRCTR AUFNR	ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
40	2111811 5300110	92.38 15,038.40				09/25/20 XWK PP20 09/25/20 XWK PP20	EE EXP Earnings	161310L	
40						09/25/20 XWK PP20	Earnings	1613161	
40		.,				09/25/20 XWK PP20	Earnings	162736L	
40		.,				09/25/20 XWK PP20	Earnings	162737L	
40	5300110					09/25/20 XWK PP20	Earnings	162756L	
40						09/25/20 XWK PP20	Earnings	163024L	
40	5300110	2,792.00				09/25/20 XWK PP20	Earnings	164410L	
40		.,				09/25/20 XWK PP20	Earnings	164988L	
40		.,				09/25/20 XWK PP20	Earnings	165018L	
40						09/25/20 XWK PP20	Earnings	165103L	
40		,				09/25/20 XWK PP20	Earnings	167029L	
40 40		,				09/25/20 XWK PP20 09/25/20 XWK PP20	Earnings Earnings	167145L 167182L	
40						09/25/20 XWK PP20 09/25/20 XWK PP20	Earnings Earnings	167182L 167358L	
40		,				09/25/20 XWK PP20 09/25/20 XWK PP20	Earnings	167701L	
40						09/25/20 XWK PP20	Earnings	168304L	
40						09/25/20 XWK PP20	Earnings	169019L	
40						09/25/20 XWK PP20	Earnings	169100L	
40						09/25/20 XWK PP20	Earnings	169101L	
40	5300110	6,684.00				09/25/20 XWK PP20	Earnings	169102L	
40	5300110	6,802.16				09/25/20 XWK PP20	Earnings	169103L	
40						09/25/20 XWK PP20	Earnings	169104L	
40		,				09/25/20 XWK PP20	Earnings	169105L	
40		,				09/25/20 XWK PP20	Earnings	169106L	
40		-,				09/25/20 XWK PP20	Earnings	169110L	
40		.,				09/25/20 XWK PP20	Earnings	169524L	
40		-,				09/25/20 XWK PP20	Other Earnings	162756L	
40						09/25/20 XWK PP20	Other Earnings	164988L	
40 40						09/25/20 XWK PP20 09/25/20 XWK PP20	Other Earnings Other Earnings	165018L 167145L	
40						09/25/20 XWK PP20 09/25/20 XWK PP20	Other Earnings Other Earnings	167358L	
40						09/25/20 XWK PP20	Other Earnings Other Earnings	167701L	
40						09/25/20 XWK PP20	Other Earnings Other Earnings	169019L	
40						09/25/20 XWK PP20	Other Earnings	169101L	
40						09/25/20 XWK PP20	Other Earnings	169102L	
40						09/25/20 XWK PP20	Other Earnings	169103L	
40	5300120					09/25/20 XWK PP20	Other Earnings	169104L	
40	5300120	135.00				09/25/20 XWK PP20	Other Earnings	169105L	
40	5300120	3,091.08				09/25/20 XWK PP20	Other Earnings	169106L	
40						09/25/20 XWK PP20	Other Earnings	169110L	
40						09/25/20 XWK PP20	401K Match	161310L	
40						09/25/20 XWK PP20	401K Match	161316L	
40						09/25/20 XWK PP20	401K Match	162736L	
40						09/25/20 XWK PP20	401K Match	162737L	
40						09/25/20 XWK PP20 09/25/20 XWK PP20	401K Match 401K Match	162756L 163024L	
40						09/25/20 XWK PP20	401K Match	1644101	
40						09/25/20 XWK PP20	401K Match	164988L	
40						09/25/20 XWK PP20	401K Match	165018L	
40	5301130	156.93				09/25/20 XWK PP20	401K Match	165103L	
40						09/25/20 XWK PP20	401K Match	167029L	
40						09/25/20 XWK PP20	401K Match	167145L	
40						09/25/20 XWK PP20	401K Match	167182L	
40						09/25/20 XWK PP20	401K Match	167358L	
40						09/25/20 XWK PP20	401K Match	167701L	
40						09/25/20 XWK PP20	401K Match	168304L	
40 40						09/25/20 XWK PP20 09/25/20 XWK PP20	401K Match 401K Match	169019L 169100L	
40						09/25/20 XWK PP20 09/25/20 XWK PP20	401K Match	169101L	
40						09/25/20 XWK PP20 09/25/20 XWK PP20	401K Match	169102L	
40						09/25/20 XWK PP20	401K Match	169103L	
40						09/25/20 XWK PP20	401K Match	169104L	
40						09/25/20 XWK PP20	401K Match	169105L	
40	5301130	501.53				09/25/20 XWK PP20	401K Match	169106L	
40						09/25/20 XWK PP20	401K Match	169110L	
40						09/25/20 XWK PP20	401K Match	169524L	
40						09/25/20 XWK PP20	Employer Medicare Tax FEFICA	161310L	
40						09/25/20 XWK PP20	Employer Medicare Tax FEFICA	161316L	
40						09/25/20 XWK PP20	Employer Medicare Tax FEFICA	162736L	
40 40						09/25/20 XWK PP20 09/25/20 XWK PP20	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	162737L 162756L	
40		,				09/25/20 XWK PP20 09/25/20 XWK PP20	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	162/56L 163024L	
40						09/25/20 XWK PP20 09/25/20 XWK PP20	Employer Medicare Tax FEFICA	164410L	
	5703100					09/25/20 XWK PP20	Employer Medicare Tax FEFICA	164988L	
-70	2.35200	55.01				,,,	, ajai maana tan Error		

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40	5703100	152.46	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	165018L
40	5703100	56.24	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	165103L
40	5703100	64.93	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	167029L
40	5703100	246.32		167145L
			09/25/20 XWK PP20 Employer Medicare Tax FEFICA	
40	5703100	93.59	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	167182L
40	5703100	205.17	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	167358L
40	5703100	295.18	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	167701L
40	5703100	381.64		168304L
40	5703100	121.02	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169019L
40	5703100	60.38	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169100L
40	5703100	111.39	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169101L
40				
	5703100	113.64	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169102L
40	5703100	122.95	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169103L
40	5703100	134.07	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169104L
40	5703100	23.80	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169105L
40	5703100	220.17		1691061
40	5703100	99.56	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169110L
40	5703100	226.55	09/25/20 XWK PP20 Employer Medicare Tax FEFICA	169524L
40	5703100	888.39	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	161310L
40	5703100	268.08	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	161316L
40	5703100	996.83	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	162736L
40	5703100	1,053.50	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	162737L
40	5703100	4.491.57	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	162756L
40	5703100	163.08	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	1630241
40	5703100	164.01		1644101
			09/25/20 XWK PP20 Employer Social Security Tax FEFICA	
40	5703100	229.22	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	164988L
40	5703100	651.91	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	165018L
40	5703100	240.48	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	165103L
40	5703100	277.63	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	167029L
40	5703100	1,053.22	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	167145L
40	5703100	400.18	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	167182L
40	5703100	877.27	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	167358L
40				1677011
-10	5703100	1,262.14	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	
40	5703100	517.47	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169019L
40	5703100	258.18	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169100L
40	5703100	476.29	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169101L
40	5703100	485.89	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169102L
40	5703100	525.72	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169103L
40	5703100	573.28	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169104L
40	5703100	101.78	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169105L
	5703100			1691061
40		941.43	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	
40	5703100	425.71	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169110L
40	5703100	968.72	09/25/20 XWK PP20 Employer Social Security Tax FEFICA	169524L
40	5703100	5.96	09/25/20 XWK PP20 Employer SUI Tax (KY)	162736L
40	5703100	17.60	09/25/20 XWK PP20 Employer SUI Tax (KY)	162756L
40	5703100	7.18	09/25/20 XWK PP20 Employer SUI Tax (KY)	167701L
40	5703100	9.51	09/25/20 XWK PP20 Employer SUI Tax (KY)	169103L
40	5703100	6.62	09/25/20 XWK PP20 FUTA Tax FEFDUN	1627361
40	5703100	21.12	09/25/20 XWK PP20 FUTA Tax FEFDUN	162756L
40	5703100	8.61	09/25/20 XWK PP20 FUTA Tax FEFDUN	167701L
40	5703100	11.41	09/25/20 XWK PP20 FUTA Tax FEFDUN	169103L
50	2112015	240.74	09/25/20 XWK PP20 401(K) CATCH UP	
	2112015	3,461.72	09/25/20 XWK PP20 401k Loan 1	
50	2112015	2,400.17	09/25/20 XWK PP20 401k Loan 2	
50	2112015	796.49	09/25/20 XWK PP20 401k Loan 3	
50	2112015	402.27	09/25/20 XWK PP20 401k Loan 4	
50	2112015	108.68	09/25/20 XWK PP20 401k Loan 5	
50	2112015	91.54	09/25/20 XWK PP20 401k Loan 6	
50	2112015	10,624.88	09/25/20 XWK PP20	
50	2112015	22,187.11	09/25/20 XWK PP20 SALARY 401(K)	
50	2112015	25.00	09/25/20 XWK PP20 UNITED WAY \$	
50	2112016	55.56	09/25/20 XWK PP20 DEP CARE FSA	
50	2112016	1,196.89	09/25/20 XWK PP20 HEALTH CARE FSA	
50	2112040	155.23	09/25/20 XWK PP20 Garnishments WH	
50	2112050	755.00	09/25/20 XWK PP20 Emee Stock Purch Prog	
			,,	
	2115300	174.08	09/25/20 XWK PP20 BATH COUNTY KYLOCL	
50	2115300	38.72	09/25/20 XWK PP20 BEATTYVILLE KYLOCL	
50	2115300	235.87	09/25/20 XWK PP20 BEREA KYLOCL	
50	2115300	3.06	09/25/20 XWK PP20 BOURBON C KYLOCL	
50	2115300	28.39	09/25/20 XWK PP20 CAMARGO CITY KYLOCL	
50	2115300	1,757.86	09/25/20 XWK PP20 CLARK COUNTY KYLOCL	
50	2115300	18.26	09/25/20 XWK PP20 CLAY CITY KYLOCL	
50	2115300	137.26	09/25/20 XWK PP20 CLAY COUNTY KYLOCL	
50	2115300	24.65	09/25/20 XWK PP20 CORBIN KYLOCL	
50	2115300	14,609.50	09/25/20 XWK PP20 Employee State Income Tax (KY) KYWITH	
50	2115300	5.10	09/25/20 XWK PP20 ESTILL COUNT KYLOCL	
50	2115300	31.208.89	09/25/20 XWK PP20 FED Withholding Taxes FEWITH	
		. ,		
50	2115300	23,062.57	09/25/20 XWK PP20 FICA Withholding Taxes FEFICA	
50	2115300	27.95	09/25/20 XWK PP20 JACKSON COUN KYLOCL	

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50	2115300	35.61	09/25/20 XWK PP20 JEFFERSONVIL KYLOCL
50	2115300	269.77	09/25/20 XWK PP20 JESSAMINE CO KYLOCL
50	2115300	245.91	09/25/20 XWK PP20 KNOX COUNTY KYLOCL
50	2115300	197.86	09/25/20 XWK PP20 LAUREL COUNT KYLOCL
50	2115300	3.72	09/25/20 XWK PP20 LESLIE COUNT KYLOCL
50	2115300	13.36	09/25/20 XWK PP20 LEXINGTON-FA KYLOCL
50	2115300	55.46	09/25/20 XWK PP20 MADISON COUN KYLOCL
50	2115300	20.78	09/25/20 XWK PP20 MENIFEE COUN KYLOCL
50	2115300	227.79	09/25/20 XWK PP20 MIDDLESBORO KYLOCL
50	2115300	58.94	09/25/20 XWK PP20 MONTGOMERY C KYLOCL
50	2115300	348.30	09/25/20 XWK PP20 NICHOLASVILL KYLOCL
50	2115300	24.88	09/25/20 XWK PP20 PINEVILLE KYLOCL
50	2115300	61.54	09/25/20 XWK PP20 POWELL COUNT KYLOCL
50	2115300	32.90	09/25/20 XWK PP20 RICHMOND KYLOCL
50	2115300	7.38	09/25/20 XWK PP20 ROBERTSON KYLOCL
50	2115300	49.00	09/25/20 XWK PP20 ROWAN COUNTY KYLOCL
50	2115300	23.72	09/25/20 XWK PP20 STANTON KYLOCL
50	2115300	261.67	09/25/20 XWK PP20 WHITLEY COUN KYLOCL
50	2115300	41.62	09/25/20 XWK PP20 WILMORE KYLOCL
50	2139100	23,039.59	09/25/20 XWK PP20 ER Tax Offset
50	2141000	216,429.89	09/25/20 XWK PP20 Direct Deposit
50	5301010	9,883.27	09/25/20 XWK PP20 MEDICAL PRE TAX 169910
50	5301020	512.19	09/25/20 XWK PP20 DENTAL PRE TAX 169910
50	5301030	10.82	09/25/20 XWK PP20 DEPENDENT LIFE 169910
50	5301030	110.77	09/25/20 XWK PP20 INA Accident 169910
50	5301030	393.69	09/25/20 XWK PP20 OPT EMPLEE LIF 169910
50	5301030	3.31	09/25/20 XWK PP20 Provident Life 169910
50	5301030	101.50	09/25/20 XWK PP20 SPOUSE LIFE 169910

732,597.36

Green items only as an FYI to show new formulas
Yellow designates inserted columns - same as before

•		NEWKO	NEWUM	WRBIR	ELIM	ZERO	ROUND	MWSKZ	IXICD	GSBER	ZUONR	SGIXI	KOS	SIL	PR
		2111811		92.38		0	0				ACCRUAL	EE EXP			
	40	5300110		15038.4	. 0	15038.4	12030.72				ACCRUAL	Earnings	161	310L	
	40	5300110		4561.6	0	4561.6	3649.28				ACCRUAL	Earnings	161	316L	
	40	5300110		16865.2	. 0	16865.2	13492.16				ACCRUAL	Earnings	162	736L	
	40	5300110		17494.14	. 0	17494.14	13995.31				ACCRUAL	Earnings	162	737L	
	40	5300110		72241.86		72241.86	57793.49				ACCRUAL	Earnings		756L	
	40	5300110		2730.4		2730.4	2184.32				ACCRUAL			024L	
												Earnings			
	40	5300110		2792		2792	2233.6				ACCRUAL	Earnings		410L	
	40	5300110		3749.6	0	3749.6	2999.68				ACCRUAL	Earnings	164	1988L	
	40	5300110		10888.8	0	10888.8	8711.04				ACCRUAL	Earnings	165	018L	
	40	5300110		3923.2	. 0	3923.2	3138.56				ACCRUAL	Earnings	165	103L	
	40	5300110		4731.2	. 0	4731.2	3784.96				ACCRUAL	Earnings	167	029L	
	40	5300110		15835.9		15835.9	12668.72				ACCRUAL	Earnings		145L	
	40	5300110		6830.4		6830.4	5464.32				ACCRUAL	Earnings		182L	
	40	5300110		14582.58		14582.58	11666.06				ACCRUAL	Earnings		358L	
	40	5300110		20180.8		20180.8	16144.64				ACCRUAL	Earnings		701L	
	40	5300110		26261.6	0	26261.6	21009.28				ACCRUAL	Earnings	168	304L	
	40	5300110		7855.11	. 0	7855.11	6284.09				ACCRUAL	Earnings	169	019L	
	40	5300110		4257.6	0	4257.6	3406.08				ACCRUAL	Earnings	169	100L	
	40	5300110		6684.8		6684.8	5347.84				ACCRUAL	Earnings		101L	
	40	5300110		6684	. 0	6684	5347.04				ACCRUAL	Earnings		101L	
	40														
		5300110		6802.16		6802.16					ACCRUAL	Earnings		103L	
	40	5300110		9124.8		9124.8	7299.84				ACCRUAL	Earnings		104L	
	40	5300110		1600	0	1600	1280				ACCRUAL	Earnings	169	105L	
	40	5300110		12538.4	. 0	12538.4	10030.72				ACCRUAL	Earnings	169	106L	
	40	5300110		6374.32	. 0	6374.32	5099.46				ACCRUAL	Earnings	169	110L	
	40	5300110		16192.8	. 0	16192.8	12954.24				ACCRUAL	Earnings	169	524L	
	40	5300120		2984.76	0	2984.76	2387.81				ACCRUAL	Other Earnings		756L	
	40	5300120		85.23		85.23	68.18				ACCRUAL	Other Earnings Other Earnings		1988L	
	40	5300120		34.76		34.76	27.81				ACCRUAL	Other Earnings		018L	
	40	5300120		1811.19	0	1811.19	1448.95				ACCRUAL	Other Earnings		145L	
	40	5300120		113.58	0	113.58	90.86				ACCRUAL	Other Earnings	167	358L	
	40	5300120		827.28	0	827.28	661.82				ACCRUAL	Other Earnings	167	701L	
	40	5300120		764.52	. 0	764.52	611.62				ACCRUAL	Other Earnings	169	019L	
	40	5300120		1223.99	0	1223.99	979.19				ACCRUAL	Other Earnings	169	101L	
	40	5300120		1419.63		1419.63	1135.7				ACCRUAL	Other Earnings		1021	
					-										
	40	5300120		1903.8		1903.8	1523.04				ACCRUAL	Other Earnings		103L	
	40	5300120		481.59		481.59	385.27				ACCRUAL	Other Earnings		104L	
	40	5300120		135	0	135	108				ACCRUAL	Other Earnings	169	105L	
	40	5300120		3091.08	0	3091.08	2472.86				ACCRUAL	Other Earnings	169	106L	
	40	5300120		843.75	0	843.75	675				ACCRUAL	Other Earnings	169	110L	
	40	5301130		512.93		512.93	410.34				ACCRUAL	401K Match		310L	
	40	5301130		182.46		182.46	145.97				ACCRUAL	401K Match		316L	
	40			475.23		475.23	380.18								
		5301130									ACCRUAL	401K Match		736L	
	40	5301130		680.9	_	680.9	544.72				ACCRUAL	401K Match		737L	
	40	5301130		2405.72		2405.72	1924.58				ACCRUAL	401K Match		756L	
	40	5301130		109.22	. 0	109.22	87.38				ACCRUAL	401K Match	163	024L	
	40	5301130		111.68	0	111.68	89.34				ACCRUAL	401K Match	164	410L	
	40	5301130		149.98	. 0	149.98	119.98				ACCRUAL	401K Match	164	1988L	
	40	5301130		435.52		435.52	348.42				ACCRUAL	401K Match		018L	
	40	5301130		156.93		156.93	125.54				ACCRUAL	401K Match		103L	
	40	5301130		130.01	-	130.01	104.01				ACCRUAL	401K Match		70291	
					-										
	40	5301130		468		468	374.4				ACCRUAL	401K Match		145L	
	40	5301130		273.22		273.22	218.58				ACCRUAL	401K Match		182L	
	40	5301130		583.32		583.32	466.66				ACCRUAL	401K Match		358L	
	40	5301130		699.38	0	699.38	559.5				ACCRUAL	401K Match	167	701L	
	40	5301130		567.84	. 0	567.84	454.27				ACCRUAL	401K Match	168	304L	
	40	5301130		299.58		299.58	239.66				ACCRUAL	401K Match		019L	
	40	5301130		170.3		170.3	136.24				ACCRUAL	401K Match		100L	
	40	5301130		203.96		203.96	163.17				ACCRUAL	401K Match		101L	
	40	5301130			-	159.82	127.86				ACCRUAL				
				159.82	-							401K Match		102L	
	40	5301130		219.6		219.6	175.68				ACCRUAL	401K Match		103L	
	40	5301130		264.99		264.99	211.99				ACCRUAL	401K Match		104L	
	40	5301130		64	. 0	64	51.2				ACCRUAL	401K Match	169	105L	
	40	5301130		501.53	0	501.53	401.22				ACCRUAL	401K Match	169	106L	
	40	5301130		173.43		173.43	138.74				ACCRUAL	401K Match		110L	
	40	5301130		625.33		625.33	500.26				ACCRUAL	401K Match		524L	
	40														
		5703100		207.77	0	207.77	166.22				ACCRUAL	Employer Medicare Tax FEFICA		310L	
	40	5703100		62.7	0	62.7	50.16				ACCRUAL	Employer Medicare Tax FEFICA		316L	
	40	5703100		233.13		233.13	186.5				ACCRUAL	Employer Medicare Tax FEFICA		736L	
	40	5703100		246.38	0	246.38	197.1				ACCRUAL	Employer Medicare Tax FEFICA	162	737L	
	40	5703100		1050.45	0	1050.45	840.36				ACCRUAL	Employer Medicare Tax FEFICA	162	756L	
	40	5703100		38.14	0	38.14	30.51				ACCRUAL	Employer Medicare Tax FEFICA	163	024L	
	40	5703100		38.36		38.36	30.69				ACCRUAL	Employer Medicare Tax FEFICA		410L	
	40	5703100		53.61		53.61	42.89				ACCRUAL			1988L	
												Employer Medicare Tax FEFICA			
	40	5703100		152.46	0	152.46	121.97				ACCRUAL	Employer Medicare Tax FEFICA	165	018L	

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40	5703100	56.24	0	56.24	44.99	ACCRUAL Employer Medicare Tax FEFICA 1	65103L
40	5703100	64.93	0	64.93	51.94	ACCRUAL Employer Medicare Tax FEFICA 1	67029L
40	5703100	246.32	0	246.32	197.06		67145L
40	5703100	93.59	0	93.59	74.87		67182L
40	5703100	205.17	0	205.17	164.14	ACCRUAL Employer Medicare Tax FEFICA 1	L67358L
40	5703100	295.18	0	295.18	236.14	ACCRUAL Employer Medicare Tax FEFICA 1	67701L
40	5703100	381.64	0	381.64	305.31		683041
			_				
40	5703100	121.02	0	121.02	96.82		169019L
40	5703100	60.38	0	60.38	48.3	ACCRUAL Employer Medicare Tax FEFICA 1	L69100L
40	5703100	111.39	0	111.39	89.11	ACCRUAL Employer Medicare Tax FEFICA 1	69101L
40	5703100	113.64	0	113.64	90.91	F - /-	691021
			-				
40	5703100	122.95	0	122.95	98.36	ACCRUAL Employer Medicare Tax FEFICA 1	L69103L
40	5703100	134.07	0	134.07	107.26	ACCRUAL Employer Medicare Tax FEFICA 1	69104L
40	5703100	23.8	0	23.8	19.04		69105L
40	5703100		0	220.17	176.14		691061
		220.17	_				
40	5703100	99.56	0	99.56	79.65	ACCRUAL Employer Medicare Tax FEFICA 1	69110L
40	5703100	226.55	0	226.55	181.24	ACCRUAL Employer Medicare Tax FEFICA 1	L69524L
40	5703100	888.39	0	888 39	710.71		61310L
-10				000.55			
40	5703100	268.08	0	268.08	214.46		61316L
40	5703100	996.83	0	996.83	797.46	ACCRUAL Employer Social Security Tax FEFICA 1	L62736L
40	5703100	1053.5	0	1053.5	842.8	ACCRUAL Employer Social Security Tax FEFICA 1	62737L
40	5703100	4491.57	0	4491.57	3593.26		162756L
40	5703100	163.08	0	163.08	130.46	ACCRUAL Employer Social Security Tax FEFICA 1	L63024L
40	5703100	164.01	0	164.01	131.21	ACCRUAL Employer Social Security Tax FEFICA 1	64410L
40	5703100	229.22	0	229.22	183.38		.64988L
40	5703100	651.91	0	651.91	521.53		65018L
40	5703100	240.48	0	240.48	192.38	ACCRUAL Employer Social Security Tax FEFICA 1	L65103L
40	5703100	277.63	0	277.63	222.1	ACCRUAL Employer Social Security Tax FEFICA 1	L67029L
40	5703100	1053.22	0	1053.22	842.58		671451
			_				
40	5703100	400.18	0	400.18	320.14		67182L
40	5703100	877.27	0	877.27	701.82	ACCRUAL Employer Social Security Tax FEFICA 1	67358L
40	5703100	1262.14	0	1262.14	1009.71		67701L
40	5703100	517.47	0	517.47	413.98		690191
			-				
40	5703100	258.18	0	258.18	206.54	ACCRUAL Employer Social Security Tax FEFICA 1	169100L
40	5703100	476.29	0	476.29	381.03	ACCRUAL Employer Social Security Tax FEFICA 1	69101L
40	5703100	485.89	0	485.89	388.71		691021
			_				69103L
40	5703100	525.72	0	525.72	420.58		
40	5703100	573.28	0	573.28	458.62	ACCRUAL Employer Social Security Tax FEFICA 1	69104L
40	5703100	101.78	0	101.78	81.42	ACCRUAL Employer Social Security Tax FEFICA 1	69105L
40	5703100	941.43	0	941.43	753.14		69106L
			_				
40	5703100	425.71	0	425.71	340.57	ACCRUAL Employer Social Security Tax FEFICA 1	69110L
40	5703100	968.72	0	968.72	774.98	ACCRUAL Employer Social Security Tax FEFICA 1	L69524L
40	5703100	5.96	0	5.96	4.77	ACCRUAL Employer SUI Tax (KY) 1	62736L
40	5703100	17.6	0	17.6	14.08	F - / / /	L62756L
40	5703100	7.18	0	7.18	5.74	ACCRUAL Employer SUI Tax (KY) 1	L67701L
40	5703100	9.51	0	9.51	7.61	ACCRUAL Employer SUI Tax (KY) 1	69103L
40	5703100	6.62	0	6.62	5.3		62736L
40	5703100	21.12	0	21.12	16.9		L62756L
40	5703100	8.61	0	8.61	6.89	ACCRUAL FUTA Tax FEFDUN 1	67701L
40	5703100	11.41	0	11.41	9.13	ACCRUAL FUTA Tax FEFDUN 1	69103L
50	2112015	240.74	-240.74	0	0	ACCRUAL 401(K) CATCH UP	
				-	-		
50	2112015	3461.72	-3461.72	0	0	ACCRUAL 401k Loan 1	
50	2112015	2400.17	-2400.17	0	0	ACCRUAL 401k Loan 2	
50	2112015	796.49	-796.49	0	0	ACCRUAL 401k Loan 3	
50	2112015	402.27	-402.27	0	0	ACCRUAL 401k Loan 4	
				-	-		
50	2112015	108.68	-108.68	0	0	ACCRUAL 401k Loan 5	
50	2112015	91.54	-91.54	0	0	ACCRUAL 401k Loan 6	
50	2112015	10624.88	-10624.9	0	0	ACCRUAL ER 401K Match	
50	2112015	22187.11	-22187.1	0	0	ACCRUAL SALARY 401(K)	
50	2112015	25	-25	0	0	ACCRUAL UNITED WAY \$	
50	2112016	55.56	-55.56	0	0	ACCRUAL DEP CARE FSA	
50		1196.89	-1196.89	0	0		
	2112016			-	-	ACCRUAL HEALTH CARE FSA	
50	2112040	155.23	-155.23	0	0	ACCRUAL Garnishments WH	
50	2112050	755	-755	0	0	ACCRUAL Emee Stock Purch Prog	
50	2115300	174.08	-174.08	0	0	ACCRUAL BATH COUNTY KYLOCL	
50	2115300	38.72	-38.72	0	0	ACCRUAL BEATTYVILLE KYLOCL	
50	2115300	235.87	-235.87	0	0	ACCRUAL BEREA KYLOCL	
50	2115300	3.06	-3.06	0	0	ACCRUAL BOURBON C KYLOCL	
50	2115300	28.39	-28.39		0		
				0			
50	2115300		-1757.86	0	0	ACCRUAL CLARK COUNTY KYLOCL	
50	2115300	18.26	-18.26	0	0	ACCRUAL CLAY CITY KYLOCL	
50	2115300	137.26	-137.26	0	0	ACCRUAL CLAY COUNTY KYLOCL	
50	2115300	24.65	-24.65	0	0	ACCRUAL CORBIN KYLOCL	
50	2115300	14609.5	-14609.5	0	0	ACCRUAL Employee State Income Tax (KY) KYWITH	
50	2115300	5.1	-5.1	0	0	ACCRUAL ESTILL COUNT KYLOCL	
50	2115300	31208.89	-31208.9	0	0		
				-	-		
50	2115300	23062.57	-23062.6	0	0	ACCRUAL FICA Withholding Taxes FEFICA	
						ACCRUAL JACKSON COUN KYLOCL	
50	2115300	27.95	-27.95	0	0	ACCRUAL JACKSON COUN KYLOCL	
	2115300						
50 50		27.95 35.61	-27.95 -35.61	0	0	ACCRUAL JACKSON COUNTYLOCE ACCRUAL JEFFERSONVIL KYLOCE	

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50	2115300	269.77	-269.77	0	0	ACCRUAL JESSAMINE CO KYLOCL	
	2115300	245.91	-245.91	0	0	ACCRUAL KNOX COUNTY KYLOCL	
50	2115300	197.86	-197.86	0	0	ACCRUAL LAUREL COUNT KYLOCL	
50	2115300	3.72	-3.72	0	0	ACCRUAL LESLIE COUNT KYLOCL	
50	2115300	13.36	-13.36	0	0	ACCRUAL LEXINGTON-FA KYLOCL	
				-			
50	2115300	55.46	-55.46	0	0	ACCRUAL MADISON COUN KYLOCL	
50	2115300	20.78	-20.78	0	0	ACCRUAL MENIFEE COUN KYLOCL	
				-			
50	2115300	227.79	-227.79	0	0	ACCRUAL MIDDLESBORO KYLOCL	
50	2115300	58.94	-58.94	0	0	ACCRUAL MONTGOMERY C KYLOCL	
50	2115300	348.3	-348.3	0	0	ACCRUAL NICHOLASVILL KYLOCL	
				-			
50	2115300	24.88	-24.88	0	0	ACCRUAL PINEVILLE KYLOCL	
50	2115300	61.54	-61.54	0	0	ACCRUAL POWELL COUNT KYLOCL	
				-			
	2115300	32.9	-32.9	0	0	ACCRUAL RICHMOND KYLOCL	
50	2115300	7.38	-7.38	0	0	ACCRUAL ROBERTSON KYLOCL	
50	2115300	49	-49	0	0	ACCRUAL ROWAN COUNTY KYLOCL	
				-			
50	2115300	23.72	-23.72	0	0	ACCRUAL STANTON KYLOCL	
50	2115300	261.67	-261.67	0	0	ACCRUAL WHITLEY COUN KYLOCL	
				-			
50	2115300	41.62	-41.62	0	0	ACCRUAL WILMORE KYLOCL	
50	2139100	23039.59	-23039.6	0	0	ACCRUAL ER Tax Offset	
50	2141000	216429.89	-216430	0	0	ACCRUAL Direct Deposit	
50	5301010	9883.27	-9883.27	0	0	ACCRUAL MEDICAL PRE TAX	169910
50	5301020	512.19	-512.19	0	0	ACCRUAL DENTAL PRE TAX	169910
50	5301030	10.82	-10.82	0	0		169910
50	5301030	110.77	-110.77	0	0	ACCRUAL INA Accident	169910
50	5301030	393.69	-393.69	0	0		169910
50	5301030	3.31	-3.31	0	0	ACCRUAL Provident Life	169910
50	5301030	101.5	-101.5	0	0	ACCRUAL SPOUSE LIFE	169910
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
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1,465,194.72 292,965.01

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New Docu Document Date Posting Date Period Document Type	Company (Currency Rate	Reference	Document Header Text	Calculate 1 Reversal Date Reversal Reason	Posting Key Account	Special G/I Amount	Tax Code Tax	Jur. Bus Area	Assignment	Text	Cost Cente Profit Cent Order P	ayt Term: WBS Elem Disc	. base Disc. amou Pmnt blocl Pmt method
NEW_DOC BLDAT BUDAT MONAT BLART	BUKRS WAERS KURSF	XBLNR	BKTXT	XMWST STODT STGRD	NEWBS NEWKO	NEWUM WRBTR	MWSKZ TXJ0		ZUONR	SGTXT	KOSTL PRCTR AUFNR Z		BT WSKTO ZLSPR ZLSCH
X 9/30/2020 9/30/2020 9 AC	1600 USD	XWK 8 Days Accrual	XWK 8 Days Accrual	10/1/2020 05	40 5300110				ACCRUAL	Earnings	169105L		
					40 5300110 40 5300110				ACCRUAL ACCRUAL	Earnings	163024L 164410L		
					40 5300110				ACCRUAL	Earnings Earnings	164988L		
					40 5300110				ACCRUAL	Earnings	165103L		
					40 5300110				ACCRUAL	Earnings	169100L		
					40 5300110				ACCRUAL	Earnings	161316L		
					40 5300110				ACCRUAL	Earnings	167029L		
					40 5300110 40 5300110				ACCRUAL ACCRUAL	Earnings Earnings	169110L 169102L		
					40 5300110				ACCRUAL	Earnings	169101L		
					40 5300110				ACCRUAL	Earnings	169103L		
					40 5300110				ACCRUAL	Earnings	167182L		
					40 5300110				ACCRUAL	Earnings	169019L		
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					40 5300110				ACCRUAL	Earnings	167358L		
					40 5300110				ACCRUAL	Earnings	161310L		
					40 5300110	12,668.	2		ACCRUAL	Earnings	167145L		
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					40 5300110				ACCRUAL	Earnings	168304L		
					40 5300110				ACCRUAL	Earnings	162756L		
					40 5301130	51.	0		ACCRUAL	401K Match	169105L		
					40 5301130				ACCRUAL	401K Match	163024L		
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					40 5301130 40 5301130				ACCRUAL ACCRUAL	401K Match 401K Match	167029L 164988L		
					40 5301130		-		ACCRUAL	401K Match	165103L		
					40 5301130				ACCRUAL	401K Match	169102L		
					40 5301130	136.	4		ACCRUAL	401K Match	169100L		
					40 5301130				ACCRUAL	401K Match	169110L		
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					40 5301130				ACCRUAL	401K Match	169104L		
					40 5301130				ACCRUAL	401K Match	167182L		
					40 5301130	239.	6		ACCRUAL	401K Match	169019L		
					40 5301130				ACCRUAL	401K Match	165018L		
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					40 5301130				ACCRUAL	401K Match	161310L		
					40 5301130				ACCRUAL	401K Match	168304L		
					40 5301130	466.	6		ACCRUAL	401K Match	167358L		
					40 5301130				ACCRUAL	401K Match	169524L		
					40 5301130				ACCRUAL	401K Match	162737L		
					40 5301130 40 5301130				ACCRUAL ACCRUAL	401K Match 401K Match	167701L 162756L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	169105L		
					40 5703100	30.			ACCRUAL	Employer Medicare Tax FEFICA	163024L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	164410L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	164988L		
					40 5703100 40 5703100				ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA	165103L 169100L		
					40 5703100 40 5703100		-		ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169100L 161316L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	167029L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	167182L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	169110L		
					40 5703100		-		ACCRUAL	Employer Medicare Tax FEFICA	169101L		
					40 5703100 40 5703100				ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169102L 169019L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	169103L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	169104L		
					40 5703100	121.			ACCRUAL	Employer Medicare Tax FEFICA	165018L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	167358L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	161310L		
					40 5703100 40 5703100				ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169106L 169524L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	162736L		
					40 5703100				ACCRUAL	Employer Medicare Tax FEFICA	167145L		
					40 5703100	197.	.0		ACCRUAL	Employer Medicare Tax FEFICA	162737L		
					40 5703100	236.	4		ACCRUAL	Employer Medicare Tax FEFICA	167701L		

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40	5703100	305.31	ACCRUAL	Employer Medicare Tax FEFICA	168304L
40	5703100	840.36	ACCRUAL	Employer Medicare Tax FEFICA	162756L
40	5703100	81.42	ACCRUAL	Employer Social Security Tax FEFICA	169105L
40	5703100	130.46	ACCRUAL	Employer Social Security Tax FEFICA	163024L
40	5703100	131.21	ACCRUAL	Employer Social Security Tax FEFICA	164410L
40	5703100	183.38	ACCRUAL	Employer Social Security Tax FEFICA	164988L
40	5703100	192.38	ACCRUAL	Employer Social Security Tax FEFICA	165103L
40	5703100	206.54	ACCRUAL	Employer Social Security Tax FEFICA	169100L
40	5703100	214.46	ACCRUAL	Employer Social Security Tax FEFICA	161316L
40	5703100	222.10	ACCRUAL	Employer Social Security Tax FEFICA	167029L
40	5703100	320.14	ACCRUAL	Employer Social Security Tax FEFICA	167182L
40	5703100	340.57	ACCRUAL	Employer Social Security Tax FEFICA	169110L
40	5703100	381.03	ACCRUAL	Employer Social Security Tax FEFICA	169101L
40	5703100	388.71	ACCRUAL	Employer Social Security Tax FEFICA	169102L
40	5703100	413.98	ACCRUAL	Employer Social Security Tax FEFICA	169019L
40	5703100	420.58	ACCRUAL	Employer Social Security Tax FEFICA	169103L
40	5703100	458.62	ACCRUAL	Employer Social Security Tax FEFICA	169104L
40	5703100	521.53	ACCRUAL	Employer Social Security Tax FEFICA	165018L
40	5703100	701.82	ACCRUAL	Employer Social Security Tax FEFICA	167358L
40	5703100	710.71	ACCRUAL	Employer Social Security Tax FEFICA	161310L
40	5703100	753.14	ACCRUAL	Employer Social Security Tax FEFICA	169106L
40	5703100	774.98	ACCRUAL	Employer Social Security Tax FEFICA	169524L
40	5703100	797.46	ACCRUAL	Employer Social Security Tax FEFICA	162736L
40	5703100	842.58	ACCRUAL	Employer Social Security Tax FEFICA	167145L
40	5703100	842.80	ACCRUAL	Employer Social Security Tax FEFICA	162737L
40	5703100	1,009.71	ACCRUAL	Employer Social Security Tax FEFICA	167701L
40	5703100	3,593.26	ACCRUAL	Employer Social Security Tax FEFICA	162756L
40	5703100	5.30	ACCRUAL	FUTA Tax FEFDUN	162736L
40	5703100	6.89	ACCRUAL	FUTA Tax FEFDUN	167701L
40	5703100	9.13	ACCRUAL	FUTA Tax FEFDUN	169103L
40	5703100	16.90	ACCRUAL	FUTA Tax FEFDUN	162756L
40	5703100	4.77	ACCRUAL	Employer SUI Tax (KY)	162736L
40	5703100	5.74	ACCRUAL	Employer SUI Tax (KY)	167701L
40	5703100	7.61	ACCRUAL	Employer SUI Tax (KY)	169103L
40	5703100	14.08	ACCRUAL	Employer SUI Tax (KY)	162756L
40	5300120	27.81	ACCRUAL	Other Earnings	165018L
40	5300120	68.18	ACCRUAL	Other Earnings	164988L
40	5300120	90.86	ACCRUAL	Other Earnings	167358L
40	5300120	108.00	ACCRUAL	Other Earnings	169105L
40	5300120	385.27	ACCRUAL	Other Earnings	169104L
40	5300120	611.62	ACCRUAL	Other Earnings	169019L
40	5300120	661.82	ACCRUAL	Other Earnings	167701L
40	5300120	675.00	ACCRUAL	Other Earnings	169110L
40	5300120	979.19	ACCRUAL	Other Earnings	169101L
40	5300120	1,135.70	ACCRUAL	Other Earnings	169102L
40	5300120	1,448.95	ACCRUAL	Other Earnings	167145L
40	5300120	1,523.04	ACCRUAL	Other Earnings	169103L
40	5300120	2,387.81	ACCRUAL	Other Earnings	162756L
40	5300120	2,472.86	ACCRUAL	Other Earnings	169106L
50	2141050	292,965.01	ACCRUAL	XWK 8 Days Accrual	
		•		•	

Acct S	GTXT	Cost Ctr	Accrual
5300110	Earnings	169105L	1,280.00
5300110	Earnings	163024L	2,184.32
5300110	Earnings	164410L	2,233.60
5300110	Earnings	164988L	2,999.68
5300110	Earnings	165103L	3,138.56
5300110	Earnings	169100L	3,406.08
5300110	Earnings	161316L	3,649.28
5300110	Earnings	167029L	3,784.96
5300110	Earnings	169110L	5,099.46
5300110	Earnings	169102L	5,347.20
5300110	Earnings	169101L	5,347.84
5300110	Earnings	169103L	5,441.73
5300110	Earnings	167182L	5,464.32
5300110	Earnings	169019L	6,284.09
5300110	Earnings	169104L	7,299.84
5300110	Earnings	165018L	8,711.04
5300110	Earnings	169106L	10,030.72
5300110	Earnings	167358L	11,666.06
5300110	Earnings	161310L	12,030.72
5300110 5300110	Earnings	167145L 169524L	12,668.72
5300110	Earnings Earnings	169524L 162736L	12,954.24
5300110	•	162736L 162737L	13,492.16 13,995.31
5300110	Earnings Earnings	162737L 167701L	16,144.64
5300110	Earnings	168304L	21,009.28
5300110	Earnings	162756L	57,793.49
5301130	401K Match	169105L	51.20
5301130	401K Match	163024L	87.38
5301130	401K Match	164410L	89.34
5301130	401K Match	167029L	104.01
5301130	401K Match	164988L	119.98
5301130	401K Match	165103L	125.54
5301130	401K Match	169102L	127.86
5301130	401K Match	169100L	136.24
5301130	401K Match	169110L	138.74
5301130	401K Match	161316L	145.97
5301130	401K Match	169101L	163.17
5301130	401K Match	169103L	175.68
5301130	401K Match	169104L	211.99
5301130	401K Match	167182L	218.58
5301130	401K Match	169019L	239.66
5301130	401K Match	165018L	348.42
5301130	401K Match	167145L	374.40
5301130	401K Match	162736L	380.18
5301130	401K Match	169106L	401.22
5301130	401K Match	161310L	410.34

Acct			
0	21118	21120	^
21120	21120	21120	
21153	21391	21410	
53001	53001	53010	
53010	53010	53011	
57031	21411	21412	
21413	53001	53002	
53002	53002	53019	
53029			~

SGTXT					
401K Match	Earnings	^			
Employer Medic	Employer Social				
Employer SUI Ta	FUTA Tax FEFDUN				
Other Earnings					
1248/1260PREM	401(K) CATCH UP				
401k Loan 1	401k Loan 2				
401k Loan 3	401k Loan 4				
401k Loan 5	401k Loan 6				
401k Loan 7	A08 401k Post				
A08 401k Pre	ACCIDENT				
ALCO PARKING	ALIQUIPPA CI P				
ALLEGHENY TW	ALTOONA CITY				
ANNUAL INCENT	ARMSTRONG T				
AVON LAKE PAL	BATH COUNTY K				
BEATTYVILLE KY	BELLEVUE BOR	~			

5301130	401K Match	168304L	454.27
5301130	401K Match	167358L	466.66
5301130	401K Match	169524L	500.26
5301130	401K Match	162737L	544.72
5301130	401K Match	167701L	559.50
5301130	401K Match	162756L	1,924.58
5703100	Employer Medicare Tax FEFICA	169105L	19.04
5703100	Employer Medicare Tax FEFICA	163024L	30.51
5703100	Employer Medicare Tax FEFICA	164410L	30.69
5703100	Employer Medicare Tax FEFICA	164988L	42.89
5703100	Employer Medicare Tax FEFICA	165103L	44.99
5703100	Employer Medicare Tax FEFICA	169100L	48.30
5703100	Employer Medicare Tax FEFICA	161316L	50.16
5703100	Employer Medicare Tax FEFICA	167029L	51.94
5703100	Employer Medicare Tax FEFICA	167182L	74.87
5703100	Employer Medicare Tax FEFICA	169110L	79.65
5703100	Employer Medicare Tax FEFICA	169101L	89.11
5703100	Employer Medicare Tax FEFICA	169102L	90.91
5703100	Employer Medicare Tax FEFICA	169019L	96.82
5703100	Employer Medicare Tax FEFICA	169103L	98.36
5703100	Employer Medicare Tax FEFICA	169104L	107.26
5703100	Employer Medicare Tax FEFICA	165018L	121.97
5703100	Employer Medicare Tax FEFICA	167358L	164.14
5703100	Employer Medicare Tax FEFICA	161310L	166.22
5703100	Employer Medicare Tax FEFICA	169106L	176.14
5703100	Employer Medicare Tax FEFICA	169524L	181.24
5703100	Employer Medicare Tax FEFICA	162736L	186.50
5703100	Employer Medicare Tax FEFICA	167145L	197.06
5703100	Employer Medicare Tax FEFICA	162737L	197.10
5703100	Employer Medicare Tax FEFICA	167701L	236.14
5703100	Employer Medicare Tax FEFICA	168304L	305.31
5703100	Employer Medicare Tax FEFICA	162756L	840.36
5703100	Employer Social Security Tax FEFICA	169105L	81.42
5703100	Employer Social Security Tax FEFICA	163024L	130.46
5703100	Employer Social Security Tax FEFICA	164410L	131.21
5703100	Employer Social Security Tax FEFICA	164988L	183.38
5703100	Employer Social Security Tax FEFICA	165103L	192.38
5703100	Employer Social Security Tax FEFICA	169100L	206.54
5703100	Employer Social Security Tax FEFICA	161316L	214.46
5703100	Employer Social Security Tax FEFICA	167029L	222.10
5703100	Employer Social Security Tax FEFICA	167182L	320.14
5703100	Employer Social Security Tax FEFICA	169110L	340.57
5703100	Employer Social Security Tax FEFICA	169101L	381.03
5703100	Employer Social Security Tax FEFICA	169102L	388.71
5703100	Employer Social Security Tax FEFICA	169019L	413.98
5703100	Employer Social Security Tax FEFICA	169103L	420.58
5703100	Employer Social Security Tax FEFICA	169104L	458.62
5703100	Employer Social Security Tax FEFICA	165018L	521.53
5703100	Employer Social Security Tax FEFICA	167358L	701.82

5703100	Employer Social Security Tax FEFICA	161310L	710.71
5703100	Employer Social Security Tax FEFICA	169106L	753.14
5703100	Employer Social Security Tax FEFICA	169524L	774.98
5703100	Employer Social Security Tax FEFICA	162736L	797.46
5703100	Employer Social Security Tax FEFICA	167145L	842.58
5703100	Employer Social Security Tax FEFICA	162737L	842.80
5703100	Employer Social Security Tax FEFICA	167701L	1,009.71
5703100	Employer Social Security Tax FEFICA	162756L	3,593.26
5703100	FUTA Tax FEFDUN	162736L	5.30
5703100	FUTA Tax FEFDUN	167701L	6.89
5703100	FUTA Tax FEFDUN	169103L	9.13
5703100	FUTA Tax FEFDUN	162756L	16.90
5703100	Employer SUI Tax (KY)	162736L	4.77
5703100	Employer SUI Tax (KY)	167701L	5.74
5703100	Employer SUI Tax (KY)	169103L	7.61
5703100	Employer SUI Tax (KY)	162756L	14.08
5300120	Other Earnings	165018L	27.81
5300120	Other Earnings	164988L	68.18
5300120	Other Earnings	167358L	90.86
5300120	Other Earnings	169105L	108.00
5300120	Other Earnings	169104L	385.27
5300120	Other Earnings	169019L	611.62
5300120	Other Earnings	167701L	661.82
5300120	Other Earnings	169110L	675.00
5300120	Other Earnings	169101L	979.19
5300120	Other Earnings	169102L	1,135.70
5300120	Other Earnings	167145L	1,448.95
5300120	Other Earnings	169103L	1,523.04
5300120	Other Earnings	162756L	2,387.81
5300120	Other Earnings	169106L	2,472.86
Grand Total			292,965.01

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Code: XWK
Company: 1600
Cycle: Non-Union

PR # 22 Input field

 Pay Date
 10/23/2020

 Posting Period
 10/23/2020

 Assignment
 10/23/20 XWK PP22

	Pay Period	
Beg Date		10/4/2020
End Date		10/17/2020

Accrual days to EOM

Beg Date 10/17/2020 If NA - no accrual necessary - post regular JE only
End Date 10/31/2020 If NA - no accrual necessary - post regular JE only
Days to Accrue 10 If NA - no accrual necessary - post regular JE only

Total Accr Days 10

Reference XWK 10 Days Accrual

Notes:

Update cell B4 for the ADP payroll number All other fields should self populate.

Necessary items will flow over to other tabs.

You will see NA in cells B16 - B18 for mid month pay periods that don't require an accrual.

Update je & Accr Workpaper tab to adjust for # of rows on csv file.

If you decide to use the WP Pivot, update data source for the number of rows in the Accr Workpaper file

Page 2 of 15 New Docur Document Da Posting Date Period Document Company C Currency Rate Reference Document Calculate T Reversal Di Reversal Ri Posting Kej Account Special G/L Amount Tax Code Tax Jur. Bus Area Assignment Text Cost Cente Profit Cent Order Payt Terms WBS Eleme Disc. base Disc. amou Pmnt block Pmt metho NEW DOC BLDAT BUDAT MONAT BLART BUKRS WAERS KURSF XBLNR BKTXT XMWST STODT STGRD NEWBS NEWKO NEWUM WRBTR MWSKZ TXJCD GSBER ZUONR SGTXT KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH 10/22/2020 10/22/2020 1600 USD XWK PP22 102320 40 2111811 1118 EE EXP 40 5300110 15038.4 Earnings 161310L 40 5300110 6004 Earnings 161316L 40 5300110 16946 Earnings 162736L 40 5300110 17494.14 162737L Earnings 40 5300110 74838.24 Earnings 162756L 40 5300110 2730.4 Earnings 163024L 40 5300110 164410L 2792 Earnings 40 5300110 3749.6 164988L Earnings 40 5300110 10888.8 165018L Earnings 40 5300110 3923.2 Earnings 165103L 167029L 40 5300110 4731.2 Earnings 15832.54 167145L 40 5300110 Earnings 40 5300110 6830.4 Earnings 167182L 167358L 40 5300110 14634.4 Earnings 40 5300110 20160.8 Earnings 167701L 40 5300110 26261.6 Earnings 168304L 40 5300110 7855.11 Earnings 169019L 40 5300110 4257.6 169100L Earnings 40 5300110 6684.8 Earnings 169101L 40 5300110 6749.6 Earnings 169102L 40 5300110 8353.6 Earnings 169103L 40 5300110 9124.8 Earnings 169104L 40 5300110 1600 169105L Earnings 40 5300110 12538.4 Earnings 169106L 40 5300110 6522.4 169110L Earnings 40 5300110 16192.8 169524L Earnings 40 5300120 3773.92 Other Earnings 162756L 40 5300120 316.72 Other Earnings 165018L 40 5300120 1617.5 167145L Other Earnings 40 5300120 75.72 Other Earnings 167358L 40 5300120 434.82 167701L Other Earnings 40 5300120 278.51 169019L Other Earnings 40 5300120 940.47 Other Earnings 169101L 40 5300120 724.71 Other Earnings 169102L 40 5300120 169103L 1127.16 Other Earnings 40 5300120 777.12 169104L Other Earnings 40 5300120 15 Other Earnings 169105L 1663.5 169106L 40 5300120 Other Earnings 40 5300120 169110L 290.88 Other Earnings 40 5301130 512.93 401K Match 161310L 40 5301130 161316L 182.46 401K Match 40 5301130 475.23 401K Match 162736L 40 5301130 680.9 401K Match 162737L 40 5301130 2405.72 401K Match 162756L 40 5301130 109.22 401K Match 163024L 40 5301130 111.68 401K Match 164410L

149.98

435.52

156.93

130.01

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567.84

299.58

170.3

203.96

159.82

226.6

264.99

468

401K Match

401K Match

401K Match

401K Match

401K Match

401K Match

401K Match

401K Match

401K Match

401K Match

401K Match

401K Match

401K Match

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401K Match

164988L

165018L

165103L

167029L

167145L

167182L

167358L

167701L

168304L

169019L

169100L

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40		504.50	******	450405
	5301130	501.53	401K Match	1691061
40	5301130	173.43	401K Match	1691101
40	5301130	625.33	401K Match	1695241
40	5703100	207.77	Employer Medicare Tax F	EFICA 161310I
40	5703100	82.35	Employer Medicare Tax F	EFICA 1613161
40	5703100	234.3		EFICA 162736I
40	5703100	246.38	• •	EFICA 1627371
40	5703100	1098.94		EFICA 1627561
40	5703100	38.14	Employer Medicare Tax F	EFICA 1630241
40	5703100	38.36	Employer Medicare Tax F	EFICA 164410I
40	5703100	52.37	Employer Medicare Tax F	EFICA 1649881
40	5703100	156.55	· · · · · · · · · · · · · · · · · · ·	EFICA 1650181
40	5703100	56.24		EFICA 1651031
			• •	
40	5703100	64.93	· · · · · · · · · · · · · · · · · · ·	EFICA 1670291
40	5703100	243.46	Employer Medicare Tax F	EFICA 1671451
40	5703100	93.59	Employer Medicare Tax F	EFICA 1671821
40	5703100	205.37	Employer Medicare Tax F	EFICA 1673581
40	5703100	289.2		EFICA 1677011
40	5703100	381.64		EFICA 168304I
40	5703100	113.97	• •	EFICA 1690191
40	5703100	60.38	• •	EFICA 1691001
40	5703100	107.28	Employer Medicare Tax F	EFICA 1691011
40	5703100	104.51	Employer Medicare Tax F	EFICA 1691021
40	5703100	132.9	Employer Medicare Tax F	EFICA 1691031
40	5703100	138.36	· · · · · · · · · · · · · · · · · · ·	EFICA 1691041
40				
	5703100	22.06	· · · · · · · · · · · · · · · · · · ·	EFICA 1691051
40	5703100	199.47	• •	EFICA 1691061
40	5703100	93.51	Employer Medicare Tax F	EFICA 1691101
40	5703100	226.55	Employer Medicare Tax F	EFICA 1695241
40	5703100	888.39	Employer Social Security T F	EFICA 161310I
40	5703100	352.13	Employer Social Security T F	
40	5703100	1001.84	Employer Social Security T F	
40	5703100	975.65	Employer Social Security T F	
40	5703100	4678.5	Employer Social Security T F	
40	5703100	163.08	Employer Social Security T F	EFICA 1630241
40	5703100	164.01	Employer Social Security T F	EFICA 164410I
40	5703100	223.93	Employer Social Security T F	EFICA 1649881
40	5703100	669.39	Employer Social Security T F	
40	5703100	240.48	Employer Social Security T F	
40	5703100	277.63	Employer Social Security T F	
40	5703100	1041.01	Employer Social Security T F	EFICA 1671451
40	5703100	400.18	Employer Social Security T F	EFICA 1671821
40	5703100	878.14	Employer Social Security T F	EFICA 1673581
40	5703100	1236.56	Employer Social Security T F	
40	5703100	487.34	Employer Social Security T F	
40	5703100	258.18	Employer Social Security T F	
40	5703100	458.71	Employer Social Security T F	
40	5703100	429.8	Employer Social Security T F	EFICA 1691021
40	5703100	568.24	Employer Social Security T F	EFICA 1691031
40	5703100	591.6	Employer Social Security T F	
40	5703100	94.34	Employer Social Security T F	
40	5703100			
		852.92	Employer Social Security T F	
40	5703100	326.41	Employer Social Security T F	
40	5703100	968.72	Employer Social Security T F	EFICA 1695241
40	5703100	7.21	Employer SUI Tax (KY)	1613161
40	5703100	6.36	Employer SUI Tax (KY)	1627361
40	5703100	30.41	Employer SUI Tax (KY)	1627561
40	5703100	7	Employer SUI Tax (KY)	1677011
40	5703100	8.03	Employer SUI Tax (KY)	1691031
40	5703100	8.13		EFDUN 1613161
40	5703100	7.1	FUTA Tax F	EFDUN 1627361
40	5703100	36.25	FUTA Tax F	EFDUN 1627561
40	5703100	8.4		EFDUN 1677011
40	5703100	1.61		EFDUN 1691031
50		240.74	401(K) CATCH UP	F1 POIN 1031031
	2112015		• • •	
50	2112015	3445.18	401k Loan 1	

DELTA_R_AGDR1_NUM090_072821 DELTA MOSTHERD FAIRS LL ACCRUAL - OCT 2020

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50	2112015	2353.8	401k Loan 2		
50	2112015	649.96	401k Loan 3		
50	2112015	263.18	401k Loan 4		
50	2112015	108.68	401k Loan 5		
50	2112015	91.54	401k Loan 6		
50	2112015	10633.96	ER 401K Match		
50	2112015	22200.7	SALARY 401(K)		
50	2112015	25	UNITED WAY \$		
50	2112016	55.56	DEP CARE FSA		
50	2112016	1196.89	HEALTH CARE FSA		
50	2112040	578.19	Garnishments WH		
50	2112050	790	Emee Stock Purch Prog		
50	2115300	174.02	BATH COUNTY	KYLOCL	
50	2115300	38.96	BEATTYVILLE	KYLOCL	
50	2115300	233.45	BEREA	KYLOCL	
50	2115300	3.06	BOURBON C	KYLOCL	
50	2115300	28.54	CAMARGO CITY	KYLOCL	
50	2115300	1751.89	CLARK COUNTY	KYLOCL	
50	2115300	18.45	CLAY CITY	KYLOCL	
50	2115300	136.62	CLAY COUNTY	KYLOCL	
50	2115300	24.97	CORBIN	KYLOCL	
50	2115300	14688.56	Employee State Income	Ta KYWITH	
50	2115300	5.1	ESTILL COUNT	KYLOCL	
50	2115300	30886.97	FED Withholding Taxes	FEWITH	
50	2115300	23284.28	FICA Withholding Taxes	FEFICA	
50	2115300	27.95	JACKSON COUN	KYLOCL	
50	2115300	37.32	JEFFERSONVIL	KYLOCL	
50	2115300	273.32	JESSAMINE CO	KYLOCL	
50	2115300	247.64	KNOX COUNTY	KYLOCL	
50	2115300	191.11	LAUREL COUNT	KYLOCL	
50	2115300	3.72	LESLIE COUNT	KYLOCL	
50	2115300	15.1	LEXINGTON-FA	KYLOCL	
50	2115300	57.79	MADISON COUN	KYLOCL	
50	2115300	20.3	MENIFEE COUN	KYLOCL	
50	2115300	241.18	MIDDLESBORO	KYLOCL	
50	2115300	62.19	MONTGOMERY C	KYLOCL	
50	2115300	350.34	NICHOLASVILL	KYLOCL	
50	2115300	27.04	PINEVILLE	KYLOCL	
50	2115300	62.3	POWELL COUNT	KYLOCL	
50	2115300	32.9	RICHMOND	KYLOCL	
50	2115300	7.38	ROBERTSON	KYLOCL	
50	2115300	49.08	ROWAN COUNTY	KYLOCL	
50	2115300	23.91	STANTON	KYLOCL	
50	2115300	269.33	WHITLEY COUN	KYLOCL	
50	2115300	44.46	WILMORE	KYLOCL	
50	2139100	23036.26	ER Tax Offset		
50	2141000	216984.02	Direct Deposit		
50	2141000	2341.14	NET		
50	5301010	10105.96	MEDICAL PRE TAX		16991
50	5301020	519	DENTAL PRE TAX		16991
50	5301030	10.82	DEPENDENT LIFE		16991
50	5301030	110.77	INA Accident		16991
50	5301030	393.69	OPT EMPLEE LIF		16991
50	5301030	3.31	Provident Life		16991
50	5301030	101.5	SPOUSE LIFE		16991
		202.5			

739118.16

DELTA_R_AGDR1_NUM090_072821

New Docu Document Date Posting Date Period Document Type Company | Currency Rate Reference
NEW_DOC BLDAT BUDAT MONAT BLART BUKRS WAERS KURSF XBLNR Document Header Text Calculate Ta Reversal D Reversal Reason Posting BKTXT XMWST STODT STGRD 10/23/2020 10/23/2020 10 SP 1600 USD XWK PP22 102320 XWK PP22 102320

REPORT FOR POST/PARK DATA Total Number of Header Records = 1 Total Number of Records without Error = 1 Total Number of Records in Error created in Separate Error File = 0 | Company Co. | Recal Year | Document Date Posting Da. | Document Ty. | Document Referen | Account | Amount Accounting Document Number | 1600 | 2020 10/23/2020 10/23/2020 5P | XWK PP22 102320 2111811 1,118.00 0100008173

ing Ke			Special G/I Amount NEWUM WRBTR	Tax Code MWSKZ	Tax Jur.	Bus Area GSBER	Assignment ZUONR	Text SGTXT	Cost Cente Profit Cent Order KOSTL PRCTR AUFNR	Payt Term: WBS Elem Disc. base Disc. amot Pmnt blocl Pmt method ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
/B2				IVIVVSKZ	IXJCD	GSBEK		EE EXP	KOSIL PRCIK AUFNR	ZIERWI PROJK SKPBI WSKTO ZESPR ZESCH
		2111811 5300110	1,118.00 15,038.40				10/23/20 XWK PP22 10/23/20 XWK PP22	Earnings	161310L	
		5300110	6,004.00				10/23/20 XWK PP22	Earnings	161316L	
		5300110	16,946.00				10/23/20 XWK PP22	Earnings	162736L	
		5300110	17,494.14				10/23/20 XWK PP22	Earnings	162737L	
		5300110	74,838.24				10/23/20 XWK PP22	Earnings	162756L	
		5300110	2,730.40				10/23/20 XWK PP22	Earnings	163024L	
	40	5300110	2,792.00				10/23/20 XWK PP22	Earnings	164410L	
	40	5300110	3,749.60				10/23/20 XWK PP22	Earnings	164988L	
	40	5300110	10,888.80				10/23/20 XWK PP22	Earnings	165018L	
	40	5300110	3,923.20				10/23/20 XWK PP22	Earnings	165103L	
	40	5300110	4,731.20				10/23/20 XWK PP22	Earnings	167029L	
		5300110	15,832.54				10/23/20 XWK PP22	Earnings	167145L	
	40	5300110	6,830.40				10/23/20 XWK PP22	Earnings	167182L	
		5300110	14,634.40				10/23/20 XWK PP22	Earnings	167358L	
	40	5300110	20,160.80				10/23/20 XWK PP22	Earnings	167701L	
		5300110	26,261.60				10/23/20 XWK PP22	Earnings	168304L	
	40 40	5300110 5300110	7,855.11 4,257.60				10/23/20 XWK PP22 10/23/20 XWK PP22	Earnings Earnings	169019L 169100L	
		5300110	4,237.60				10/23/20 XWK PP22 10/23/20 XWK PP22	Earnings	169100L	
		5300110	6.749.60				10/23/20 XWK PP22	Earnings	1691021	
		5300110	8.353.60				10/23/20 XWK PP22	Earnings	1691031	
		5300110	9,124.80				10/23/20 XWK PP22	Earnings	1691041	
	40	5300110	1,600.00				10/23/20 XWK PP22	Earnings	169105L	
	40	5300110	12,538.40				10/23/20 XWK PP22	Earnings	169106L	
	40	5300110	6,522.40				10/23/20 XWK PP22	Earnings	169110L	
	40	5300110	16,192.80				10/23/20 XWK PP22	Earnings	169524L	
	40	5300120	3,773.92				10/23/20 XWK PP22	Other Earnings	162756L	
	40	5300120	316.72				10/23/20 XWK PP22	Other Earnings	165018L	
	40	5300120	1,617.50				10/23/20 XWK PP22	Other Earnings	167145L	
	40	5300120	75.72				10/23/20 XWK PP22	Other Earnings	167358L	
		5300120	434.82				10/23/20 XWK PP22	Other Earnings	167701L	
		5300120	278.51				10/23/20 XWK PP22	Other Earnings	169019L	
		5300120	940.47				10/23/20 XWK PP22	Other Earnings	169101L	
		5300120	724.71				10/23/20 XWK PP22	Other Earnings	169102L	
		5300120	1,127.16				10/23/20 XWK PP22	Other Earnings	169103L	
		5300120	777.12				10/23/20 XWK PP22	Other Earnings	169104L	
		5300120 5300120	15.00 1,663.50				10/23/20 XWK PP22 10/23/20 XWK PP22	Other Earnings Other Earnings	169105L 169106L	
		5300120	290.88				10/23/20 XWK PP22	Other Earnings Other Earnings	169110L	
		5301130	512.93				10/23/20 XWK PP22	401K Match	161310L	
		5301130	182.46				10/23/20 XWK PP22	401K Match	161316L	
		5301130	475.23				10/23/20 XWK PP22	401K Match	162736L	
		5301130	680.90				10/23/20 XWK PP22	401K Match	162737L	
		5301130	2,405.72				10/23/20 XWK PP22	401K Match	162756L	
	40	5301130	109.22				10/23/20 XWK PP22	401K Match	163024L	
	40	5301130	111.68				10/23/20 XWK PP22	401K Match	164410L	
		5301130	149.98				10/23/20 XWK PP22	401K Match	164988L	
		5301130	435.52				10/23/20 XWK PP22	401K Match	165018L	
		5301130	156.93				10/23/20 XWK PP22	401K Match	165103L	
		5301130	130.01				10/23/20 XWK PP22	401K Match	167029L	
		5301130	468.00				10/23/20 XWK PP22	401K Match	167145L	
		5301130	273.22 585.40				10/23/20 XWK PP22	401K Match	167182L	
		5301130 5301130	699.38				10/23/20 XWK PP22 10/23/20 XWK PP22	401K Match 401K Match	167358L 167701L	
		5301130	567.84				10/23/20 XWK PP22	401K Match	168304L	
		5301130	299.58				10/23/20 XWK PP22	401K Match	169019L	
		5301130	170.30				10/23/20 XWK PP22	401K Match	169100L	
		5301130	203.96				10/23/20 XWK PP22	401K Match	169101L	
	40	5301130	159.82				10/23/20 XWK PP22	401K Match	169102L	
	40	5301130	226.60				10/23/20 XWK PP22	401K Match	169103L	
	40	5301130	264.99				10/23/20 XWK PP22	401K Match	169104L	
		5301130	64.00				10/23/20 XWK PP22	401K Match	169105L	
		5301130	501.53				10/23/20 XWK PP22	401K Match	169106L	
		5301130	173.43				10/23/20 XWK PP22	401K Match	169110L	
		5301130	625.33				10/23/20 XWK PP22	401K Match	169524L	
		5703100	207.77				10/23/20 XWK PP22	Employer Medicare Tax FEFICA	161310L	
		5703100	82.35				10/23/20 XWK PP22	Employer Medicare Tax FEFICA	161316L	
		5703100	234.30				10/23/20 XWK PP22	Employer Medicare Tax FEFICA	162736L	
		5703100 5703100	246.38 1,098.94				10/23/20 XWK PP22 10/23/20 XWK PP22	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	162737L 162756L	
	40	2102100	1,096.94				10/23/20 AWK PYZZ	Employer Wedicale Tax FEFICA	102/30L	

40	5703100	38.14	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	163024L
40	5703100	38.36	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	164410L
40	5703100	52.37	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	164988L
40	5703100	156.55	10/23/20 XWK PP22		165018L
			., ., .	Employer Medicare Tax FEFICA	
40	5703100	56.24	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	165103L
40	5703100	64.93	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	167029L
40	5703100	243.46	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	167145L
40	5703100	93.59	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	167182L
40	5703100	205.37	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	167358L
40	5703100	289.20	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	1677011
40	5703100	381.64	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	168304L
40	5703100	113.97	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169019L
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40	5703100	60.38	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169100L
40	5703100	107.28	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169101L
40	5703100	104.51	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169102L
40	5703100	132.90	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169103L
40	5703100	138.36	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169104L
40	5703100	22.06	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169105L
40	5703100	199.47	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169106L
40					
	5703100	93.51	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169110L
40	5703100	226.55	10/23/20 XWK PP22	Employer Medicare Tax FEFICA	169524L
40	5703100	888.39	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	161310L
40	5703100	352.13	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	161316L
40	5703100	1,001.84	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	162736L
40	5703100	975.65	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	162737L
40	5703100	4,678.50	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	162756L
	5703100	163.08	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	163024L
	5703100	164.01	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	164410L
	5703100	223.93	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	164988L
40	5703100	669.39	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	165018L
40	5703100	240.48	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	165103L
40	5703100	277.63	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	167029L
40	5703100	1,041.01	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	167145L
40	5703100	400.18	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	167182L
40	5703100	878.14	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	167358L
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40	5703100	1,236.56	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	167701L
40	5703100	487.34	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	169019L
40	5703100	258.18	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	169100L
40	5703100	458.71	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	169101L
40	5703100	429.80	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	169102L
40	5703100	568.24	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	1691031
40	5703100	591.60	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	169104L
40	5703100	94.34	10/23/20 XWK PP22		169105L
				Employer Social Security Tax FEFICA	
40	5703100	852.92	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	169106L
40	5703100	326.41	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	169110L
40	5703100	968.72	10/23/20 XWK PP22	Employer Social Security Tax FEFICA	169524L
40	5703100	7.21	10/23/20 XWK PP22	Employer SUI Tax (KY)	161316L
40	5703100	6.36	10/23/20 XWK PP22	Employer SUI Tax (KY)	162736L
40	5703100	30.41	10/23/20 XWK PP22	Employer SUI Tax (KY)	162756L
40	5703100	7.00	10/23/20 XWK PP22	Employer SUI Tax (KY)	167701L
			., ., .		
40	5703100	8.03	10/23/20 XWK PP22	Employer SUI Tax (KY)	169103L
40	5703100	8.13	10/23/20 XWK PP22	FUTA Tax FEFDUN	161316L
40	5703100	7.10	10/23/20 XWK PP22	FUTA Tax FEFDUN	162736L
40	5703100	36.25	10/23/20 XWK PP22	FUTA Tax FEFDUN	162756L
40	5703100	8.40	10/23/20 XWK PP22	FUTA Tax FEFDUN	167701L
40	5703100	1.61	10/23/20 XWK PP22	FUTA Tax FEFDUN	169103L
50	2112015	240.74	10/23/20 XWK PP22	401(K) CATCH UP	
50	2112015	3,445.18	10/23/20 XWK PP22	401k Loan 1	
50	2112015			401k Loan 2	
		2,353.80	10/23/20 XWK PP22		
50	2112015	649.96	10/23/20 XWK PP22	401k Loan 3	
50	2112015	263.18	10/23/20 XWK PP22	401k Loan 4	
50	2112015	108.68	10/23/20 XWK PP22	401k Loan 5	
50	2112015	91.54	10/23/20 XWK PP22	401k Loan 6	
50	2112015	10.633.96	10/23/20 XWK PP22	ER 401K Match	
50	2112015	22,200.70	10/23/20 XWK PP22	SALARY 401(K)	
		,	., ., .	- ' '	
50	2112015	25.00	10/23/20 XWK PP22	UNITED WAY \$	
50	2112016	55.56	10/23/20 XWK PP22	DEP CARE FSA	
50	2112016	1,196.89	10/23/20 XWK PP22	HEALTH CARE FSA	
50	2112040	578.19	10/23/20 XWK PP22	Garnishments WH	
50	2112050	790.00	10/23/20 XWK PP22	Emee Stock Purch Prog	
50	2115300	174.02	10/23/20 XWK PP22	BATH COUNTY KYLOCL	
50	2115300	38.96	10/23/20 XWK PP22	BEATTYVILLE KYLOCL	
50	2115300	233.45	10/23/20 XWK PP22	BEREA KYLOCL	
50					
50	2115300	3.06	10/23/20 XWK PP22	BOURBON C KYLOCL	

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50	2115300	28.54	10/23/20 XWK PP22 CAMARGO CITY KYLOCL	
50	2115300	1,751.89	10/23/20 XWK PP22 CLARK COUNTY KYLOCL	
50	2115300	18.45	10/23/20 XWK PP22 CLAY CITY KYLOCL	
50	2115300	136.62	10/23/20 XWK PP22 CLAY COUNTY KYLOCL	
50	2115300	24.97	10/23/20 XWK PP22 CORBIN KYLOCL	
50	2115300	14,688.56	10/23/20 XWK PP22 Employee State Income Tax (KY) KYWITH	
50	2115300	5.10	10/23/20 XWK PP22 ESTILL COUNT KYLOCL	
50	2115300	30,886.97	10/23/20 XWK PP22 FED Withholding Taxes FEWITH	
50	2115300	23,284.28	10/23/20 XWK PP22 FICA Withholding Taxes FEFICA	
50	2115300	27.95	10/23/20 XWK PP22 JACKSON COUN KYLOCL	
50	2115300	37.32	10/23/20 XWK PP22 JEFFERSONVIL KYLOCL	
50	2115300	273.32	10/23/20 XWK PP22 JESSAMINE CO KYLOCL	
50	2115300	247.64	10/23/20 XWK PP22 KNOX COUNTY KYLOCL	
50	2115300	191.11	10/23/20 XWK PP22 LAUREL COUNT KYLOCL	
50	2115300	3.72	10/23/20 XWK PP22 LESLIE COUNT KYLOCL	
50	2115300	15.10	10/23/20 XWK PP22 LEXINGTON-FA KYLOCL	
50	2115300	57.79	10/23/20 XWK PP22 MADISON COUN KYLOCL	
50	2115300	20.30	10/23/20 XWK PP22 MENIFEE COUN KYLOCL	
50	2115300	241.18	10/23/20 XWK PP22 MIDDLESBORO KYLOCL	
50	2115300	62.19	10/23/20 XWK PP22 MONTGOMERY C KYLOCL	
50	2115300	350.34	10/23/20 XWK PP22 NICHOLASVILL KYLOCL	
50	2115300	27.04	10/23/20 XWK PP22 PINEVILLE KYLOCL	
50	2115300	62.30	10/23/20 XWK PP22 POWELL COUNT KYLOCL	
50	2115300	32.90	10/23/20 XWK PP22 RICHMOND KYLOCL	
50	2115300	7.38	10/23/20 XWK PP22 ROBERTSON KYLOCL	
50	2115300	49.08	10/23/20 XWK PP22 ROWAN COUNTY KYLOCL	
50	2115300	23.91	10/23/20 XWK PP22 STANTON KYLOCL	
50	2115300	269.33	10/23/20 XWK PP22 WHITLEY COUN KYLOCL	
50	2115300	44.46	10/23/20 XWK PP22 WILMORE KYLOCL	
50	2139100	23,036.26	10/23/20 XWK PP22 ER Tax Offset	
50	2141000	216,984.02	10/23/20 XWK PP22 Direct Deposit	
50	2141000	2,341.14	10/23/20 XWK PP22 NET	
50	5301010	10,105.96	10/23/20 XWK PP22 MEDICAL PRE TAX	169910
50	5301020	519.00	10/23/20 XWK PP22 DENTAL PRE TAX	169910
50	5301030	10.82	10/23/20 XWK PP22 DEPENDENT LIFE	169910
50	5301030	110.77	10/23/20 XWK PP22 INA Accident	169910
50	5301030	393.69	10/23/20 XWK PP22 OPT EMPLEE LIF	169910
50	5301030	3.31	10/23/20 XWK PP22 Provident Life	169910
50	5301030	101.50	10/23/20 XWK PP22 SPOUSE LIFE	169910

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Bus Area Assignment Cost Centi Profit Cen Order Payt Term WBS Elem Disc. base Disc. amoi Pmnt bloc Pmt metho New Docu Document Date Posting Date Period Document Type Company Currency Rate Reference Text BUDAT MONAT BLART BUKRS WAERS KURSF BKTXT XMWST STODT STGRD NEWBS NEWKO NEWUM WRBTR ELIM ZERO ROUND MWSKZ TXJCD GSBER ZUONR SGTXT KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH 10/31/2020 10/31/2020 1118 -1118 XWK 10 Days Accrual XWK 10 Days Accrual 40 5300110 15038.4 0 15038.4 15038.4 ACCRUAL Earnings 40 5300110 0 6004 ACCRUAL 161316L Earnings 40 5300110 16946 0 16946 16946 ACCRUAL Earnings 162736L 40 5300110 17494.14 0 17494.14 17494.14 ACCRUAL Earnings 162737L 40 5300110 74838.24 0 74838.24 74838.24 ACCRUAL Earnings 162756L Green items only as an FYI to show new formulas 40 5300110 2730.4 0 2730.4 2730.4 ACCRUAL Earnings 1630241 40 5300110 2792 0 2792 2792 ACCRUAL Earnings 1644101 40 5300110 3749 6 0 3749 6 3749 6 ACCRITAT Earnings 1649881 40 5300110 10888 8 0 10888.8 10888 8 **ACCRITAT** Earnings 1650181 40 5300110 3923.2 0 3923.2 3923.2 **ACCRITAT** Earnings 1651031 40 5300110 4731.2 0 4731.2 4731.2 ACCRUAL Earnings 167029L 40 5300110 15832.54 0 15832.54 15832.54 ACCRUAL Earnings 167145L 40 5300110 6830.4 0 6830.4 6830.4 ACCRUAL 167182L Earnings 40 5300110 14634.4 0 14634.4 14634.4 ACCRUAL 167358L Earnings 40 5300110 0 20160.8 20160.8 20160.8 ACCRUAL Earnings 167701L 40 5300110 26261.6 0 26261.6 26261.6 ACCRUAL Earnings 168304L 40 5300110 7855.11 0 7855.11 7855.11 ACCRUAL Earnings 169019L 40 5300110 0 4257.6 ACCRUAL Earnings 169100L 40 5300110 6684.8 ACCRUAL Earnings 169101L 40 5300110 6749.6 0 6749.6 6749.6 ACCRUAL Earnings 169102L Earnings 40 5300110 8353.6 0 8353.6 8353.6 ACCRUAL 169103L 40 5300110 9124.8 0 9124.8 9124.8 ACCRUAL Earnings 169104L 40 5300110 1600 1600 1600 ACCRUAL Earnings 1691051 40 5300110 12538.4 0 12538.4 12538.4 ACCRUAL Earnings 169106L 40 5300110 6522.4 0 6522.4 6522.4 ACCRITAT Earnings 1691101 40 5300110 16192.8 0 16192.8 161928 **ACCRITAT** Earnings 1695241 40 5300120 3773 92 0 3773 92 3773 92 **ACCRITAT** Other Farnings 1627561 40 5300120 316.72 0 316.72 316.72 ACCRUAL Other Earnings 165018L 40 5300120 1617.5 0 1617.5 1617.5 ACCRUAL 167145L Other Earnings 40 5300120 ACCRUAL Other Earnings 167358L 75.72 0 75.72 75.72 40 5300120 0 434.82 434.82 ACCRUAL 167701L 434.82 Other Earnings 40 5300120 278.51 0 278.51 278.51 ACCRUAL Other Earnings 169019L 40 5300120 940.47 940.47 940.47 ACCRUAL Other Earnings 169101L 40 5300120 0 724.71 ACCRUAL Other Earnings 169102L 40 5300120 1127.16 0 1127.16 1127.16 ACCRUAL 169103L Other Earnings 40 5300120 777.12 0 777.12 777.12 ACCRUAL Other Earnings 169104L Other Earnings 40 5300120 15 ACCRUAL 169105L 40 5300120 1663.5 0 1663.5 1663.5 ACCRUAL Other Earnings 169106L 40 5300120 290.88 0 290.88 290.88 ACCRUAL Other Earnings 169110L 40 5301130 512 93 0 512.93 512 93 ACCRITAT 401K Match 1613101 40 5301130 182 46 0 182.46 182.46 ACCRUAL 401K Match 161316 40 5301130 475 23 0 475.23 475 23 ACCRITAT 401K Match 1627361 40 5301130 680.9 0 680 9 680.9 **ACCRITAT** 401K Match 1627371 40 5301130 2405.72 0 2405.72 2405 72 **ACCRITAT** 401K Match 1627561 40 5301130 109.22 0 109.22 109.22 ACCRUAL 401K Match 163024L 40 5301130 ACCRUAL 401K Match 164410L 111.68 0 111.68 111.68 40 5301130 149.98 0 149.98 149.98 ACCRUAL 401K Match 164988L 40 5301130 401K Match 165018L 435.52 0 435.52 435.52 ACCRUAL 40 5301130 156.93 0 156.93 156.93 ACCRUAL 401K Match 165103L 40 5301130 130.01 0 130.01 130.01 ACCRUAL 401K Match 167029L 40 5301130 468 ACCRUAL 401K Match 167145L 40 5301130 273.22 401K Match 273.22 273.22 ACCRUAL 167182L 40 5301130 585.4 401K Match ACCRUAL 167358L 40 5301130 699.38 699.38 699.38 ACCRUAL 401K Match 167701L 40 5301130 567.84 567.84 567.84 ACCRUAL 401K Match 168304L 40 5301130 299.58 0 299.58 299.58 ACCRUAL 401K Match 169019L 40 5301130 170.3 0 170.3 170.3 ACCRUAL 401K Match 1691001 40 5301130 203.96 0 203.96 203.96 ACCRUAL 401K Match 169101L 40 5301130 159.82 0 159.82 159.82 ACCRITAT 401K Match 1691021 40 5301130 226.6 0 226.6 226.6 **ACCRITAT** 401K Match 1691031 40 5301130 264 99 0 264 99 264 99 **ACCRITAT** 401K Match 1691041 40 5301130 64 0 64 64 ACCRUAL 401K Match 169105L 40 5301130 0 501.53 ACCRUAL 401K Match 169106L 501.53 501.53 40 5301130 173.43 0 173.43 ACCRUAL 401K Match 173.43 169110L 40 5301130 ACCRUAL 401K Match 169524L 625.33 625.33 625.33 Employer Medicare Tax FEFICA 40 5703100 207.77 0 207.77 207.77 ACCRUAL 161310L 40 5703100 82.35 0 82.35 82.35 ACCRUAL Employer Medicare Tax FEFICA 161316L 234.3 0 234.3 234.3 ACCRUAL Employer Medicare Tax FEFICA 40 5703100 246.38 ACCRUAL Employer Medicare Tax FEFICA 162737L 40 5703100 1098.94 0 1098.94 Employer Medicare Tax FEFICA ACCRUAL Employer Medicare Tax FEFICA 40 5703100 38.14 38.14 38.14 ACCRUAL 163024L 40 5703100 38.36 ACCRUAL Employer Medicare Tax FEFICA 164410L 40 5703100 52.37 0 52.37 52.37 ACCRUAL Employer Medicare Tax FEFICA 164988L 40 5703100 156 55 0 156.55 156.55 ACCRITAT Employer Medicare Tax FEFICA 1650181 40 5703100 56 24 0 56.24 56 24 ACCRUAL Employer Medicare Tax FEFICA 1651031 40 5703100 64 93 0 64 93 64 93 ACCRITAT Employer Medicare Tax FEFICA 1670291

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40	5703100	289.2	0	289.2	289.2	ACCRUAL Employer Medicare Tax FEFICA 167701L
40	5703100	381.64	0	381.64	381.64	ACCRUAL Employer Medicare Tax FEFICA 168304L
40	5703100	113.97	0	113.97	113.97	ACCRUAL Employer Medicare Tax FEFICA 169019L
40	5703100	60.38	0	60.38	60.38	ACCRUAL Employer Medicare Tax FEFICA 169100L
40	5703100	107.28	0	107.28	107.28	ACCRUAL Employer Medicare Tax FEFICA 169101L
40	5703100	104.51	0	104.51	104.51	ACCRUAL Employer Medicare Tax FEFICA 169102L
40	5703100	132.9	0	132.9	132.9	ACCRUAL Employer Medicare Tax FEFICA 169103L
40	5703100	138.36	0	138.36	138.36	ACCRUAL Employer Medicare Tax FEFICA 169104L
40	5703100	22.06	0	22.06	22.06	
40	5703100	199.47	0	199.47	199.47	ACCRUAL Employer Medicare Tax FEFICA 169106L
40	5703100	93.51	0	93.51	93.51	ACCRUAL Employer Medicare Tax FEFICA 169110L
40	5703100	226.55	0	226.55	226.55	
40	5703100	888.39	0	888.39	888.39	ACCRUAL Employer Social Security Tax FEFICA 161310L
40	5703100	352.13	0	352.13	352.13	ACCRUAL Employer Social Security Tax FEFICA 161316L
40	5703100	1001.84	0	1001.84	1001.84	ACCRUAL Employer Social Security Tax FEFICA 162736L
40	5703100	975.65	0	975.65	975.65	ACCRUAL Employer Social Security Tax FEFICA 162737L
40	5703100	4678.5	0	4678.5	4678.5	ACCRUAL Employer Social Security Tax FEFICA 162756L
40			0	163.08		
	5703100	163.08			163.08	ACCRUAL Employer Social Security Tax FEFICA 163024L
40	5703100	164.01	0	164.01	164.01	ACCRUAL Employer Social Security Tax FEFICA 164410L
40	5703100	223.93	0	223.93	223.93	ACCRUAL Employer Social Security Tax FEFICA 164988L
40	5703100	669.39	0	669.39	669.39	ACCRUAL Employer Social Security Tax FEFICA 165018L
40	5703100	240.48	0	240.48	240.48	ACCRUAL Employer Social Security Tax FEFICA 165103L
40	5703100	277.63	0	277.63	277.63	ACCRUAL Employer Social Security Tax FEFICA 167029L
40	5703100	1041.01	0	1041.01	1041.01	ACCRUAL Employer Social Security Tax FEFICA 167145L
40	5703100	400.18	0	400.18	400.18	ACCRUAL Employer Social Security Tax FEFICA 167182L
40	5703100	878.14	0	878.14	878.14	ACCRUAL Employer Social Security Tax FEFICA 167358L
40	5703100	1236.56	0	1236.56	1236.56	ACCRUAL Employer Social Security Tax FEFICA 167701L
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40	5703100	487.34	0	487.34	487.34	ACCRUAL Employer Social Security Tax FEFICA 169019L
40	5703100	258.18	0	258.18	258.18	ACCRUAL Employer Social Security Tax FEFICA 169100L
40	5703100	458.71	0	458.71	458.71	ACCRUAL Employer Social Security Tax FEFICA 169101L
40	5703100	429.8	0	429.8	429.8	ACCRUAL Employer Social Security Tax FEFICA 169102L
40	5703100	568.24	0	568.24	568.24	ACCRUAL Employer Social Security Tax FEFICA 169103L
40	5703100	591.6	0	591.6	591.6	ACCRUAL Employer Social Security Tax FEFICA 169104L
40	5703100	94.34	0	94.34	94.34	ACCRUAL Employer Social Security Tax FEFICA 169105L
40	5703100	852.92	0	852.92	852.92	ACCRUAL Employer Social Security Tax FEFICA 169106L
40	5703100	326.41	0	326.41	326.41	ACCRUAL Employer Social Security Tax FEFICA 169110L
40	5703100	968.72	0	968.72	968.72	ACCRUAL Employer Social Security Tax FEFICA 169524L
40	5703100	7.21	0	7.21	7.21	ACCRUAL Employer SUI Tax (KY) 161316L
40	5703100	6.36	0	6.36	6.36	
40	5703100	30.41	0	30.41	30.41	ACCRUAL Employer SUI Tax (KY) 162756L
40	5703100	7	0	7	7	ACCRUAL Employer SUI Tax (KY) 167701L
40	5703100	8.03	0	8.03	8.03	ACCRUAL Employer SUI Tax (KY) 169103L
			-			
40	5703100	8.13	0	8.13	8.13	ACCRUAL FUTA Tax FEFDUN 161316L
40	5703100	7.1	0	7.1	7.1	ACCRUAL FUTA Tax FEFDUN 162736L
40	5703100	36.25	0	36.25	36.25	ACCRUAL FUTA Tax FEFDUN 162756L
40	5703100	8.4	0	8.4	8.4	ACCRUAL FUTA Tax FEFDUN 167701L
40	5703100	1.61	0	1.61	1.61	ACCRUAL FUTA Tax FEFDUN 169103L
50	2112015	240.74	-240.74	0	0	ACCRUAL 401(K) CATCH UP
50	2112015	3445.18	-3445.18	0	0	ACCRUAL 401k Loan 1
50	2112015	2353.8	-2353.8	0	0	ACCRUAL 401k Loan 2
50	2112015	649.96	-649.96	0	0	ACCRUAL 401k Loan 3
50	2112015	263.18	-263.18	0	0	ACCRUAL 401k Loan 4
50	2112015	108.68	-108.68	0	0	ACCRUAL 401k Loan 5
50	2112015	91.54	-91.54	0	0	ACCRUAL 401k Loan 6
50	2112015	10633.96	-10634	0	0	ACCRUAL ER 401K Match
50	2112015	22200.7	-22200.7	0	0	ACCRUAL SALARY 401(K)
50	2112015	25	-25	0	0	ACCRUAL UNITED WAY \$
				-	-	
50	2112016	55.56	-55.56	0	0	ACCRUAL DEP CARE FSA
50	2112016	1196.89	-1196.89	0	0	ACCRUAL HEALTH CARE FSA
	2112040	578.19	-578.19	0	0	ACCRUAL Garnishments WH
	2112050	790	-790	0	0	ACCRUAL Emee Stock Purch Prog
50	2115300	174.02	-174.02	0	0	ACCRUAL BATH COUNTY KYLOCL
50	2115300	38.96	-38.96	0	0	ACCRUAL BEATTYVILLE KYLOCL
50	2115300	233.45	-233.45	0	0	ACCRUAL BEREA KYLOCL
50	2115300	3.06	-3.06	0	0	ACCRUAL BOURBON C KYLOCL
50	2115300	28.54	-28.54	0	0	ACCRUAL CAMARGO CITY KYLOCL
50	2115300	1751.89	-1751.89	0	0	ACCRUAL CLARK COUNTY KYLOCL
50	2115300	18.45	-18.45	0	0	ACCRUAL CLAY CITY KYLOCL
	2115300	136.62	-136.62	0	0	ACCRUAL CLAY COUNTY KYLOCL
50	2115300	24.97	-24.97	0	0	ACCRUAL CORBIN KYLOCL
50	2115300	14688.56	-14688.6	0	0	ACCRUAL Employee State Income Tax (KY) KYWITH
	2115300	5.1	-5.1	0	0	ACCRUAL ESTUL COUNT KYLOCI
				-	-	
50	2115300	30886.97	-30887	0	0	ACCRUAL FED Withholding Taxes FEWITH
50	2115300	23284.28	-23284.3	0	0	ACCRUAL FICA Withholding Taxes FEFICA
50	2115300	27.95	-27.95	0	0	ACCRUAL JACKSON COUN KYLOCL
50						
	2115300	37.32	-37.32	0	0	ACCRUAL JEFFERSONVIL KYLOCL
		272.22	-273.32	0	0	ACCRUAL JESSAMINE CO KYLOCL
				0	0	ACCRUAL KNOX COUNTY KYLOCL
50	2115300	273.32	-217 CA			
50 50	2115300 2115300	247.64	-247.64			
50	2115300		-247.64 -191.11	0	0	ACCRUAL LAUREL COUNT KYLOCL
50 50	2115300 2115300	247.64 191.11				ACCRUAL LAUREL COUNT KYLOCL ACCRUAL LESLIE COUNT KYLOCL
50 50 50 50	2115300 2115300 2115300 2115300	247.64 191.11 3.72	-191.11 -3.72	0	0	ACCRUAL LESLIE COUNT KYLOCL
50 50 50 50 50	2115300 2115300 2115300 2115300 2115300	247.64 191.11 3.72 15.1	-191.11 -3.72 -15.1	0 0	0 0	ACCRUAL LESLIE COUNT KYLOCL ACCRUAL LEXINGTON-FA KYLOCL
50 50 50 50 50	2115300 2115300 2115300 2115300	247.64 191.11 3.72	-191.11 -3.72	0	0	ACCRUAL LESLIE COUNT KYLOCL
50 50 50 50 50 50	2115300 2115300 2115300 2115300 2115300 2115300	247.64 191.11 3.72 15.1 57.79	-191.11 -3.72 -15.1 -57.79	0 0 0	0 0 0	ACCRUAL LESUE COUNT KYLOCL ACCRUAL LEXINGTON-FA KYLOCL ACCRUAL MADISON COUN KYLOCL
50 50 50 50 50 50	2115300 2115300 2115300 2115300 2115300	247.64 191.11 3.72 15.1	-191.11 -3.72 -15.1	0 0	0 0	ACCRUAL LESLIE COUNT KYLOCL ACCRUAL LEXINGTON-FA KYLOCL

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50	2115300	241.18	-241.18	0	0	ACCRUAL MIDDLESBORO KYLOCL
50	2115300	62.19	-62.19	0	0	ACCRUAL MONTGOMERY C KYLOCL
50	2115300	350.34	-350.34	0	0	ACCRUAL NICHOLASVILL KYLOCL
50	2115300	27.04	-27.04	0	0	ACCRUAL PINEVILLE KYLOCL
50	2115300	62.3	-62.3	0	0	ACCRUAL POWELL COUNT KYLOCL
50	2115300	32.9	-32.9	0	0	ACCRUAL RICHMOND KYLOCL
50	2115300	7.38	-7.38	0	0	ACCRUAL ROBERTSON KYLOCL
	2115300	49.08	-49.08	0	0	ACCRUAL ROWAN COUNTY KYLOCL
50	2115300	23.91	-23.91	0	0	ACCRUAL STANTON KYLOCL
50	2115300	269.33	-269.33	0	0	ACCRUAL WHITLEY COUN KYLOCL
50	2115300	44.46	-44.46	0	0	ACCRUAL WILMORE KYLOCL
50	2139100		-23036.3	0	0	ACCRUAL ER Tax Offset
50	2141000	216984.02	-216984	0	0	ACCRUAL Direct Deposit
50	2141000	2341.14	-2341.14	0	0	ACCRUAL NET
50	5301010	10105.96	-10106	0	0	ACCRUAL MEDICAL PRE TAX 169910
50	5301020	519	-519	0	0	ACCRUAL DENTAL PRE TAX 169910
50	5301030	10.82	-10.82	0	0	ACCRUAL DEPENDENT LIFE 169910
50	5301030	110.77	-110.77	0	0	ACCRUAL INA Accident 169910
50	5301030	393.69	-393.69	0	0	ACCRUAL OPT EMPLEE LIF 169910
50	5301030	3.31	-3.31	0	0	ACCRUAL Provident Life 169910
50	5301030	101.5	-101.5	0	0	ACCRUAL 169910
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DELTA_R_AGDR1_NUM090_072821 DELTA MOSTH-SADSAVÊLL ACCRUAL - OCT 2020

New Docu Document Date	Posting Date P	Period Document Type	Company (Currency Rate	Reference	Document Header Text	Calculate 1 Reversal Date Reversal Reason	Posting Key			ax Code Tax Jur. Bus Area		: Text	Cost Cente	Profit Cent Orde	r Payt Term: WB	S Elem Disc. base	Disc. amou Pmnt block
		MONAT BLART	BUKRS WAERS KURSF	XBLNR	BKTXT	XMWST STODT STGRD	NEWBS			IWSKZ TXJCD GSBER		SGTXT		PRCTR AUFN	NR ZTERM PRO	IJK SKFBT	WSKTO ZLSPR
X 10/31/2020	10/31/2020	10 AC	1600 USD	XWK 10 Days Accrual	XWK 10 Days Accrual	11/1/2020 05		40 5300110	1,600.00		ACCRUAL	Earnings	169105L				
								40 5300110 40 5300110	2,730.40 2,792.00		ACCRUAL ACCRUAL	Earnings Earnings	163024L 164410L				
								40 5300110	3,749.60		ACCRUAL	Earnings	164988L				
								40 5300110	3,923.20		ACCRUAL	Earnings	165103L				
								40 5300110	4,257.60		ACCRUAL	Earnings	169100L				
								40 5300110	4,731.20		ACCRUAL	Earnings	167029L				
								40 5300110	6,004.00		ACCRUAL	Earnings	161316L				
								40 5300110	6,522.40		ACCRUAL	Earnings	169110L				
								40 5300110	6,684.80		ACCRUAL	Earnings	169101L				
								40 5300110 40 5300110	6,749.60 6,830.40		ACCRUAL	Earnings	169102L 167182L				
								40 5300110	7,855.11		ACCRUAL ACCRUAL	Earnings Earnings	169019L				
								40 5300110	8,353.60		ACCRUAL	Earnings	169103L				
								40 5300110	9,124.80		ACCRUAL	Earnings	169104L				
							4	40 5300110	10,888.80		ACCRUAL	Earnings	165018L				
								40 5300110	12,538.40		ACCRUAL	Earnings	169106L				
								40 5300110	14,634.40		ACCRUAL	Earnings	167358L				
								40 5300110	15,038.40		ACCRUAL	Earnings	161310L				
								40 5300110 40 5300110	15,832.54 16,192.80		ACCRUAL	Earnings	167145L 169524L				
								40 5300110	16,192.80		ACCRUAL ACCRUAL	Earnings Earnings	169524L 162736L				
								40 5300110	17,494.14		ACCRUAL	Earnings	162737L				
								40 5300110	20,160.80		ACCRUAL	Earnings	167701L				
								40 5300110	26,261.60		ACCRUAL	Earnings	168304L				
							4	40 5300110	74,838.24		ACCRUAL	Earnings	162756L				
								40 5301130	64.00		ACCRUAL	401K Match	169105L				
								40 5301130	109.22		ACCRUAL	401K Match	163024L				
								40 5301130	111.68		ACCRUAL	401K Match	164410L				
								40 5301130 40 5301130	130.01 149.98		ACCRUAL ACCRUAL	401K Match 401K Match	167029L 164988L				
								40 5301130	156.93		ACCRUAL	401K Match	165103L				
								40 5301130	159.82		ACCRUAL	401K Match	169103L				
								40 5301130	170.30		ACCRUAL	401K Match	169100L				
								40 5301130	173.43		ACCRUAL	401K Match	169110L				
							4	40 5301130	182.46		ACCRUAL	401K Match	161316L				
								40 5301130	203.96		ACCRUAL	401K Match	169101L				
								40 5301130	226.60		ACCRUAL	401K Match	169103L				
								40 5301130	264.99		ACCRUAL	401K Match	169104L 167182L				
								40 5301130 40 5301130	273.22 299.58		ACCRUAL ACCRUAL	401K Match 401K Match	167182L 169019L				
								40 5301130	435.52		ACCRUAL	401K Match	1650181				
								40 5301130	468.00		ACCRUAL	401K Match	167145L				
								40 5301130	475.23		ACCRUAL	401K Match	162736L				
								40 5301130	501.53		ACCRUAL	401K Match	169106L				
								40 5301130	512.93		ACCRUAL	401K Match	161310L				
								40 5301130	567.84		ACCRUAL	401K Match	168304L				
								40 5301130	585.40		ACCRUAL	401K Match	167358L				
								40 5301130 40 5301130	625.33 680.90		ACCRUAL ACCRUAL	401K Match 401K Match	169524L 162737L				
								40 5301130	699.38		ACCRUAL	401K Match	162737L 167701L				
								40 5301130	2,405.72		ACCRUAL	401K Match	162756L				
								40 5703100	22.06		ACCRUAL	Employer Medicare Tax FEFICA	169105L				
								40 5703100	38.14		ACCRUAL	Employer Medicare Tax FEFICA	163024L				
								40 5703100	38.36		ACCRUAL	Employer Medicare Tax FEFICA	164410L				
								40 5703100	52.37		ACCRUAL	Employer Medicare Tax FEFICA	164988L				
								40 5703100	56.24		ACCRUAL	Employer Medicare Tax FEFICA	165103L				
								40 5703100 40 5703100	60.38 64.93		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169100L 167029L				
								40 5703100	82.35		ACCRUAL	Employer Medicare Tax FEFICA	167029L 161316L				
								40 5703100	93.51		ACCRUAL	Employer Medicare Tax FEFICA	169110L				
								40 5703100	93.59		ACCRUAL	Employer Medicare Tax FEFICA	167182L				
								40 5703100	104.51		ACCRUAL	Employer Medicare Tax FEFICA	169102L				
								40 5703100	107.28		ACCRUAL	Employer Medicare Tax FEFICA	169101L				
								40 5703100	113.97		ACCRUAL	Employer Medicare Tax FEFICA	169019L				
								40 5703100	132.90		ACCRUAL	Employer Medicare Tax FEFICA	169103L				
								40 5703100	138.36		ACCRUAL	Employer Medicare Tax FEFICA	169104L				
								40 5703100 40 5703100	156.55 199.47		ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L				
								40 5703100	205.37		ACCRUAL	Employer Medicare Tax FEFICA	167358L				
								40 5703100	207.77		ACCRUAL	Employer Medicare Tax FEFICA	161310L				
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40	5703100	226.55	ACCRUAL	Employer Medicare Tax FEFICA	169524L
40	5703100	234.30	ACCRUAL	Employer Medicare Tax FEFICA	162736L
40	5703100	243.46	ACCRUAL	Employer Medicare Tax FEFICA	167145L
40	5703100	246.38	ACCRUAL	Employer Medicare Tax FEFICA	162737L
40	5703100	289.20	ACCRUAL	Employer Medicare Tax FEFICA	167701L
40	5703100	381.64	ACCRUAL	Employer Medicare Tax FEFICA	168304L
40	5703100	1,098.94	ACCRUAL	Employer Medicare Tax FEFICA	162756L
40	5703100	94.34	ACCRUAL	Employer Social Security Tax FEFICA	169105L
40	5703100	163.08	ACCRUAL	Employer Social Security Tax FEFICA	163024L
40	5703100	164.01	ACCRUAL	Employer Social Security Tax FEFICA	164410L
40	5703100	223.93	ACCRUAL	Employer Social Security Tax FEFICA	164988L
40	5703100	240.48	ACCRUAL	Employer Social Security Tax FEFICA	165103L
40	5703100	258.18	ACCRUAL	Employer Social Security Tax FEFICA	169100L
40	5703100	277.63	ACCRUAL	Employer Social Security Tax FEFICA	167029L
40	5703100	326.41	ACCRUAL	Employer Social Security Tax FEFICA	169110L
40	5703100	352.13	ACCRUAL	Employer Social Security Tax FEFICA	161316L
40	5703100	400.18	ACCRUAL	Employer Social Security Tax FEFICA	167182L
40	5703100	429.80	ACCRUAL	Employer Social Security Tax FEFICA	169102L
40	5703100	458.71	ACCRUAL	Employer Social Security Tax FEFICA	169101L
40	5703100	487.34	ACCRUAL	Employer Social Security Tax FEFICA	169019L
40	5703100	568.24	ACCRUAL	Employer Social Security Tax FEFICA	169103L
40	5703100	591.60	ACCRUAL	Employer Social Security Tax FEFICA	169103L
40	5703100	669.39	ACCRUAL	Employer Social Security Tax FEFICA	165018L
40	5703100	852.92	ACCRUAL		
40	5703100	878.14	ACCRUAL	Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	169106L
40	5703100	888.39			167358L 161310L
			ACCRUAL	Employer Social Security Tax FEFICA	
40	5703100	968.72	ACCRUAL	Employer Social Security Tax FEFICA	169524L
40	5703100	975.65	ACCRUAL	Employer Social Security Tax FEFICA	162737L
40	5703100	1,001.84	ACCRUAL	Employer Social Security Tax FEFICA	162736L
40	5703100	1,041.01	ACCRUAL	Employer Social Security Tax FEFICA	167145L
40	5703100	1,236.56	ACCRUAL	Employer Social Security Tax FEFICA	167701L
40	5703100	4,678.50	ACCRUAL	Employer Social Security Tax FEFICA	162756L
40	5703100	1.61	ACCRUAL	FUTA Tax FEFDUN	169103L
40	5703100	7.10	ACCRUAL	FUTA Tax FEFDUN	162736L
40	5703100	8.13	ACCRUAL	FUTA Tax FEFDUN	161316L
40	5703100	8.40	ACCRUAL	FUTA Tax FEFDUN	167701L
40	5703100	36.25	ACCRUAL	FUTA Tax FEFDUN	162756L
40	5703100	6.36	ACCRUAL	Employer SUI Tax (KY)	162736L
40	5703100	7.00	ACCRUAL	Employer SUI Tax (KY)	167701L
40	5703100	7.21	ACCRUAL	Employer SUI Tax (KY)	161316L
40	5703100	8.03	ACCRUAL	Employer SUI Tax (KY)	169103L
40	5703100	30.41	ACCRUAL	Employer SUI Tax (KY)	162756L
40	5300120	15.00	ACCRUAL	Other Earnings	169105L
40	5300120	75.72	ACCRUAL	Other Earnings	167358L
40	5300120	278.51	ACCRUAL	Other Earnings	169019L
40	5300120	290.88	ACCRUAL	Other Earnings	169110L
40	5300120	316.72	ACCRUAL	Other Earnings	165018L
40	5300120	434.82	ACCRUAL	Other Earnings	167701L
40	5300120	724.71	ACCRUAL	Other Earnings	169102L
40	5300120	777.12	ACCRUAL	Other Earnings	169104L
40	5300120	940.47	ACCRUAL	Other Earnings	169101L
40	5300120	1,127.16	ACCRUAL	Other Earnings	169103L
40	5300120	1,617.50	ACCRUAL	Other Earnings	167145L
40	5300120	1,663.50	ACCRUAL	Other Earnings	169106L
40	5300120	3,773.92	ACCRUAL	Other Earnings	162756L
50	2141050	368,441.08	ACCRUAL	XWK 10 Days Accrual	
		,			

Acct	SGTXT	Cost Ctr	Accrual
5300110	Earnings	169105L	1,600.00
5300110	Earnings	163024L	2,730.40
5300110	Earnings	164410L	2,792.00
5300110	Earnings	164988L	3,749.60
5300110	Earnings	165103L	3,923.20
5300110	Earnings	169100L	4,257.60
5300110	Earnings	167029L	4,731.20
5300110	Earnings	161316L	6,004.00
5300110	Earnings	169110L	6,522.40
5300110	Earnings	169101L	6,684.80
5300110	Earnings	169102L	6,749.60
5300110	Earnings	167182L	6,830.40
5300110	Earnings	169019L	7,855.11
5300110	Earnings	169103L	8,353.60
5300110	Earnings	169104L	9,124.80
5300110	Earnings	165018L	10,888.80
5300110	Earnings	169106L	12,538.40
5300110	Earnings	167358L	14,634.40
5300110	Earnings	161310L	15,038.40
5300110	Earnings	167145L	15,832.54
5300110	Earnings	169524L	16,192.80
5300110	Earnings	162736L	16,946.00
5300110	Earnings	162737L	17,494.14
5300110	Earnings	167701L	20,160.80
5300110	Earnings	168304L	26,261.60
5300110	Earnings	162756L	74,838.24
5301130	401K Match	169105L	64.00
5301130	401K Match	163024L	109.22
5301130	401K Match	164410L	111.68
5301130	401K Match 401K Match	167029L	130.01
5301130 5301130	401K Match	164988L	149.98
5301130	401K Match	165103L 169102L	156.93 159.82
5301130	401K Match	169102L 169100L	170.30
5301130	401K Match	169100L 169110L	170.30
5301130	401K Match	161316L	182.46
5301130	401K Match	169101L	203.96
5301130	401K Match	169101L	226.60
5301130	401K Match	169104L	264.99
5301130	401K Match	167182L	273.22
5301130	401K Match	169019L	299.58
5301130	401K Match	165013L	435.52
5301130	401K Match	167145L	468.00
5301130	401K Match	162736L	475.23
5301130	401K Match	169106L	501.53
5301130	401K Match	161310L	512.93

Acct			
0	21118	21120	^
21120	21120	21120	
21153	21391	21410	
53001	53001	53010	
53010	53010	53011	
57031	21411	21412	
21413	53001	53002	
53002	53002	53019	
53029			~

SGTXT		
401K Match	Earnings	^
Employer Medic	Employer Social	
Employer SUI Ta	FUTA Tax FEFDUN	
Other Earnings		
1248/1260PREM	401(K) CATCH UP	
401k Loan 1	401k Loan 2	
401k Loan 3	401k Loan 4	
401k Loan 5	401k Loan 6	
401k Loan 7	A08 401k Post	
A08 401k Pre	ACCIDENT	
ALCO PARKING	ALIQUIPPA CI P	
ALLEGHENY TW	ALTOONA CITY	
ANNUAL INCENT	ARMSTRONG T	
AVON LAKE PAL	BATH COUNTY K	
BEATTYVILLE KY	BELLEVUE BOR	,

5301130	401K Match	168304L	567.84
5301130	401K Match	167358L	585.40
5301130	401K Match	169524L	625.33
5301130	401K Match	162737L	680.90
5301130	401K Match	167701L	699.38
5301130	401K Match	162756L	2,405.72
5703100	Employer Medicare Tax FEFICA	169105L	22.06
5703100	Employer Medicare Tax FEFICA	163024L	38.14
5703100	Employer Medicare Tax FEFICA	164410L	38.36
5703100	Employer Medicare Tax FEFICA	164988L	52.37
5703100	Employer Medicare Tax FEFICA	165103L	56.24
5703100	Employer Medicare Tax FEFICA	169100L	60.38
5703100	Employer Medicare Tax FEFICA	167029L	64.93
5703100	Employer Medicare Tax FEFICA	161316L	82.35
5703100	Employer Medicare Tax FEFICA	169110L	93.51
5703100	Employer Medicare Tax FEFICA	167182L	93.59
5703100	Employer Medicare Tax FEFICA	169102L	104.51
5703100	Employer Medicare Tax FEFICA	169101L	107.28
5703100	Employer Medicare Tax FEFICA	169019L	113.97
5703100	Employer Medicare Tax FEFICA	169103L	132.90
5703100	Employer Medicare Tax FEFICA	169104L	138.36
5703100	Employer Medicare Tax FEFICA	165018L	156.55
5703100	Employer Medicare Tax FEFICA	169106L	199.47
5703100	Employer Medicare Tax FEFICA	167358L	205.37
5703100	Employer Medicare Tax FEFICA	161310L	207.77
5703100	Employer Medicare Tax FEFICA	169524L	226.55
5703100	Employer Medicare Tax FEFICA	162736L	234.30
5703100	Employer Medicare Tax FEFICA	167145L	243.46
5703100	Employer Medicare Tax FEFICA	162737L	246.38
5703100	Employer Medicare Tax FEFICA	167701L	289.20
5703100	Employer Medicare Tax FEFICA	168304L	381.64
5703100	Employer Medicare Tax FEFICA	162756L	1,098.94
5703100	Employer Social Security Tax FEFICA	169105L	94.34
5703100	Employer Social Security Tax FEFICA	163024L	163.08
5703100	Employer Social Security Tax FEFICA	164410L	164.01
5703100	Employer Social Security Tax FEFICA	164988L	223.93
5703100	Employer Social Security Tax FEFICA	165103L	240.48
5703100	Employer Social Security Tax FEFICA	169100L	258.18
5703100	Employer Social Security Tax FEFICA	167029L	277.63
5703100	Employer Social Security Tax FEFICA	169110L	326.41
5703100	Employer Social Security Tax FEFICA	161316L	352.13
5703100	Employer Social Security Tax FEFICA	167182L	400.18
5703100	Employer Social Security Tax FEFICA	169102L	429.80
5703100	Employer Social Security Tax FEFICA	169101L	458.71
5703100	Employer Social Security Tax FEFICA	169019L	487.34
5703100	Employer Social Security Tax FEFICA	169103L	568.24
5703100	Employer Social Security Tax FEFICA	169104L	591.60
5703100	Employer Social Security Tax FEFICA	165018L	669.39
5703100	Employer Social Security Tax FEFICA	169106L	852.92

5703100	Employer Social Security Tax FEFICA	167358L	878.14
5703100	Employer Social Security Tax FEFICA	161310L	888.39
5703100	Employer Social Security Tax FEFICA	169524L	968.72
5703100	Employer Social Security Tax FEFICA	162737L	975.65
5703100	Employer Social Security Tax FEFICA	162736L	1,001.84
5703100	Employer Social Security Tax FEFICA	167145L	1,041.01
5703100	Employer Social Security Tax FEFICA	167701L	1,236.56
5703100	Employer Social Security Tax FEFICA	162756L	4,678.50
5703100	FUTA Tax FEFDUN	169103L	1.61
5703100	FUTA Tax FEFDUN	162736L	7.10
5703100	FUTA Tax FEFDUN	161316L	8.13
5703100	FUTA Tax FEFDUN	167701L	8.40
5703100	FUTA Tax FEFDUN	162756L	36.25
5703100	Employer SUI Tax (KY)	162736L	6.36
5703100	Employer SUI Tax (KY)	167701L	7.00
5703100	Employer SUI Tax (KY)	161316L	7.21
5703100	Employer SUI Tax (KY)	169103L	8.03
5703100	Employer SUI Tax (KY)	162756L	30.41
5300120	Other Earnings	169105L	15.00
5300120	Other Earnings	167358L	75.72
5300120	Other Earnings	169019L	278.51
5300120	Other Earnings	169110L	290.88
5300120	Other Earnings	165018L	316.72
5300120	Other Earnings	167701L	434.82
5300120	Other Earnings	169102L	724.71
5300120	Other Earnings	169104L	777.12
5300120	Other Earnings	169101L	940.47
5300120	Other Earnings	169103L	1,127.16
5300120	Other Earnings	167145L	1,617.50
5300120	Other Earnings	169106L	1,663.50
5300120	Other Earnings	162756L	3,773.92
Grand Total			368,441.08

DELTA_R_AGDR1_NUM090_072821 DELTA MORFH-LND AF AGGRUAL - OCT 2020

					Н	EADER DA	TA																									
New	Document	Posting	Period	Documen	Company Currency	/ Rate	Reference	Document Header	Calculate	Reversal	Reversal	Posting	Account	Special	Amount	Tax Code	Tax Ju	r. Bus Are	ea Assigni	nment	Text	Cost Cente	er Profit	Order	Payt	WBSElemer	t Disc.	Disc.	Pmnt	Pmt.	Quantity	Base
Documen	Date	Date		t Type	Code			Text	tax	Date	Reason	Key		G/L									Center		terms		base	amount	block	Method		UOM
NEW_DC		BUDAT	MONAT	BLART	BUKRS WAERS		XBLNR	BKTXT	XMWST	STODT	STGRD	NEWBS	NEWKO	NEWUM	WRBTR	MWSKZ	TXJCE	GSBER	R ZUONF	IR .	SGTXT	KOSTL	PRCTR	AUFNR	ZTERM	PROJK	SKFBT	WSKTO	ZLSPR	ZLSCH	MENGE	MEINS
С						KURSE																										
X	10/31/2020	10/31/2020	10	AC	1600 USD		1600 - AP ACCRUAL	1600 - AP ACCRUAL		11/1/202	0 05	40	5304320		24600.00				Estimat	ite	Bluegrass Integrated Communications	16273	36									
												40	5303220	1	9500.00				Estimat	ite	SKO	16993	35									
													5303030		10515.00				200929	9	MARTIN CONTRACTING INC			10064680)							
													5303030		10240.00				200930		MARTIN CONTRACTING INC			10064680								
													5303030		25407.00				10/20/		MILLER MAINTENANCE COMPANY			10065862	2							
													2111910		46162.00					US INVOICES	AP ACCRUALS											
												50	2199900	1	34100.00				ESTIMA	ATES	AP ACCRUALS											

DELTA_R_AGDR1_NUM090_072821 DELTA LAB AG AGGRUAL - OCT 2020

Co Codo	VENDOR#	ASSIGNMENT	INVOICE #	INVOICE DATE	Service Date	VENDOR NAME	G/L		Supply one cost e	<u>lement</u>	Ś AMOUNT
Co Code	VENDOR#	ASSIGNIVIENT	INVOICE #	INVOICE DATE	Service Date	VENDOR NAIVIE		ORDER	WBS ELEMENT	COST CENTER	\$ AIVIOUIVI
1600	300004231		Estimate	10/31/2020		Bluegrass Integrated Communications	5304320			162736	24600.00
1600	400001509		Estimate	10/31/2020		SKO	5303220			169935	9500.00
1600	400003938		200929	10/31/2020		MARTIN CONTRACTING INC	5303030	10064680)		10,515.00
1600	400003938		200930	10/31/2020		MARTIN CONTRACTING INC	5303030	10064680)		10,240.00
1600	400003958		10/20/2020	10/20/2020		MILLER MAINTENANCE COMPANY	5303030	10065862	2		25,407.00

Page 2 of 3

Docu	ıment Nı	umber 2200000136	Company	Code 1600	Fiscal	Year 2	020		
Docu	ıment Da	ate 10/31/2020	Posting Da	ate 10/31/20	20 Period	1	0		
Refe	rence	1600 - AP A	CCRUA Cross-Com	ıp.No.					
Curr	ency	USD	Texts Exis	t	Ledge	r Group			
600 600	7.4	5304320 Pstge/Shppng/Frgh			nmunications		1	_ Order Quant	162736
oC	Itm Key	Account Description	Amount Curr.	Text		Tx Tax Jur. Profit (Ctr WBS Ele	Order Quant	ity Cost Ct
000	70 5 71 71	5303220 Legal Services	9,500.00 USD		mamodatono	P16000			169935
		5303030 Contractor Services			INC .	P16000		1006	707707
	4 40	5303030 Contractor Services	10,240.00 USD	MARTIN CONTRACTING	INC	P16000)1	1006	
	5 40	5303030 Contractor Services	25,407.00 USD	MILLER MAINTENANCE C	OMPANY	P16000)1	1006	
	6 50	2111910 A/P Liability-Other	46,162.00- USD	AP ACCRUALS					
	0.50								
	A A A A A A A A A A A A A A A A A A A	2199900 Misc C&A Liabilities	34,100.00- USD	AP ACCRUALS					

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DELTA_R_AGDR1_NUM090_072821

Code: XWK
Company: 1600
Cycle: Non-Union

PR # 24 Input field

 Pay Date
 11/20/2020

 Posting Period
 11/20/2020

 Assignment
 11/20/20 XWK PP24

	Pay Period	
Beg Date		11/1/2020
End Date		11/14/2020

Accrual days to EOM

Beg Date 11/14/2020 If NA - no accrual necessary - post regular JE only
End Date 11/30/2020 If NA - no accrual necessary - post regular JE only
Days to Accrue 11 If NA - no accrual necessary - post regular JE only

Total Accr Days 11

Reference XWK 11 Days Accrual

Notes:

Update cell B4 for the ADP payroll number All other fields should self populate.

Necessary items will flow over to other tabs.

You will see NA in cells B16 - B18 for mid month pay periods that don't require an accrual.

Update je & Accr Workpaper tab to adjust for # of rows on csv file.

If you decide to use the WP Pivot, update data source for the number of rows in the Accr Workpaper file

New Docur Document Da Posting Date Period Document Company (Currency Rate Reference Document Calculate T Reversal Di Reversal Re Posting Key Account Special G/L Amount Tax Code Tax Jur. Bus Area Assignment Cost Cente Profit Cent Order Payt Terms WBS Eleme Disc. base Disc. amou Pmnt block Pmt method NEW DOC BLDAT BUDAT MONAT BLART BUKRS WAERS KURSF XBLNR BKTXT XMWST STODT STGRD NEWBS NEWKO NEWUM WRBTR MWSKZ TXJCD GSBER ZUONR SGTXT KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH 11/18/2020 11/18/2020 11 AB 1600 USD XWK XWK PP24 112020 40 2111811 200.62 EE EXP 40 5300110 14885.73 161310L Earnings 40 5300110 2946.4 Earnings 161316L 40 5300110 17105.2 162736L Earnings 40 5300110 17494.14 162737L Earnings 40 5300110 73324.49 Earnings 162756L 40 5300110 2730.4 Earnings 163024L 40 5300110 164410L 2792 Earnings 40 5300110 3749.6 Earnings 164988L 40 5300110 10888.8 Earnings 165018L 40 5300110 3923.2 165103L Earnings 40 5300110 4731.2 Earnings 167029L 40 5300110 15838.28 167145L Earnings 40 5300110 6830.4 Earnings 167182L 40 5300110 14634.4 Earnings 167358L 40 5300110 20350.8 Earnings 167701L 40 5300110 26261.6 Earnings 168304L 40 5300110 169019L 7855.11 Earnings 40 5300110 4257.6 Earnings 169100L 40 5300110 6684.8 Earnings 169101L 40 5300110 6749.6 1691021 Earnings 40 5300110 6976.8 169103L Earnings 40 5300110 9124.8 Earnings 169104L 40 5300110 1600 169105L Earnings 40 5300110 12538.4 Earnings 169106L 40 5300110 6522.4 Earnings 169110L 40 5300110 16192.8 Earnings 169524L 40 5300120 42.3 Other Earnings 161316L 40 5300120 4028.06 Other Earnings 162756L 40 5300120 309.76 165018L Other Earnings 40 5300120 1709.36 Other Earnings 167145L 40 5300120 167358L 32.96 Other Earnings 40 5300120 171.14 167701L Other Earnings 40 5300120 107.73 Other Earnings 169101L 169104L 40 5300120 290.38 Other Earnings 40 5300120 169105L Other Earnings 75 40 5300120 835.17 Other Earnings 169106L 40 5300120 672.41 169110L Other Earnings 40 5301130 506.83 401K Match 161310L 40 5301130 60.16 401K Match 161316L 40 5301130 475.23 162736L 401K Match 40 5301130 680.9 401K Match 162737L 40 5301130 2405.72 401K Match 162756L 40 5301130 401K Match 163024L 109.22 40 5301130 111.68 401K Match 164410L 40 5301130 149.98 401K Match 164988L 40 5301130 401K Match 165018L 435.52 40 5301130 156.93 401K Match 165103L 40 5301130 130.01 401K Match 167029L 40 5301130 468 401K Match 167145L 40 5301130 273.22 401K Match 167182L 40 5301130 585.4 401K Match 167358L 40 5301130 699.38 401K Match 167701L 40 5301130 567.84 401K Match 168304L 40 5301130 299.58 401K Match 169019L 40 5301130 170.3 401K Match 169100L 40 5301130 203.96 401K Match 169101L 40 5301130 159.82 401K Match 169102L 40 5301130 226.6 401K Match 169103L

264.99

501.53

173.43

625.33

64

401K Match

401K Match

401K Match

401K Match

401K Match

169104L

169105L

169106L

169110L

169524L

40 5301130

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40 5301130

40	5703100	205.55	Employer Medicare Tax FEFICA	161310L
40	5703100	40.63	Employer Medicare Tax FEFICA	161316L
40	5703100	236.61	Employer Medicare Tax FEFICA	162736L
40	5703100	246.38	Employer Medicare Tax FEFICA	162737L
40	5703100	1080.63	Employer Medicare Tax FEFICA	162756L
40	5703100	38.14	Employer Medicare Tax FEFICA	163024L
40	5703100	38.36	Employer Medicare Tax FEFICA	164410L
40	5703100	52.37	Employer Medicare Tax FEFICA	164988L
40	5703100	156.45	Employer Medicare Tax FEFICA	165018L
40	5703100	56.24	Employer Medicare Tax FEFICA	165103L
40	5703100	64.93	Employer Medicare Tax FEFICA	167029L
40	5703100	244.88	Employer Medicare Tax FEFICA	167145L
40	5703100	93.59	Employer Medicare Tax FEFICA	167182L
40	5703100	204.75	Employer Medicare Tax FEFICA	167358L
40	5703100	288.13	Employer Medicare Tax FEFICA	167701L
40	5703100	358.99	Employer Medicare Tax FEFICA	168304L
40	5703100	109.94	Employer Medicare Tax FEFICA	169019L
40	5703100	60.38	Employer Medicare Tax FEFICA	169100L
40	5703100	95.21	Employer Medicare Tax FEFICA	169101L
40	5703100	94	Employer Medicare Tax FEFICA	169102L
40	5703100	97.23	Employer Medicare Tax FEFICA	169103L
40	5703100	131.3	Employer Medicare Tax FEFICA	169104L
40	5703100	22.93	Employer Medicare Tax FEFICA	169105L
40	5703100	187.46	Employer Medicare Tax FEFICA	169106L
40	5703100	99.04	Employer Medicare Tax FEFICA	169110L
40	5703100	226.55	Employer Medicare Tax FEFICA	169524L
40	5703100	878.92	Employer Social Security T FEFICA	161310L
40 40	5703100	173.73 958.47	Employer Social Security T FEFICA	161316L
40	5703100 5703100	*******	Employer Social Security T FEFICA	162736L
40	5703100	1053.5 4620.62	Employer Social Security T FEFICA	162737L 162756L
40	5703100	163.08	Employer Social Security T FEFICA Employer Social Security T FEFICA	1630241
40	5703100	164.01	Employer Social Security TFEFICA Employer Social Security TFEFICA	164410L
40	5703100	223.93	Employer Social Security 11 EFICA	164988L
40	5703100	668.96	Employer Social Security 17 EFICA	165018L
40	5703100	240.48	Employer Social Security 17 EFICA	165103L
40	5703100	277.63	Employer Social Security 1 FEFICA	1670291
40	5703100	973.37	Employer Social Security T FEFICA	167145L
40	5703100	400.18	Employer Social Security T FEFICA	167182L
40	5703100	875.49	Employer Social Security T FEFICA	167358L
40	5703100	1231.99	Employer Social Security T FEFICA	167701L
40	5703100	470.07	Employer Social Security T FEFICA	169019L
40	5703100	258.18	Employer Social Security T FEFICA	169100L
40	5703100	407.08	Employer Social Security T FEFICA	169101L
40	5703100	401.94	Employer Social Security T FEFICA	169102L
40	5703100	415.75	Employer Social Security T FEFICA	169103L
40	5703100	561.42	Employer Social Security T FEFICA	169104L
40	5703100	98.06	Employer Social Security T FEFICA	169105L
40	5703100	801.56	Employer Social Security T FEFICA	169106L
40	5703100	423.48	Employer Social Security T FEFICA	169110L
40	5703100	968.72	Employer Social Security T FEFICA	169524L
40	5703100	7.21	Employer SUI Tax (KY)	161316L
40	5703100	7.16	Employer SUI Tax (KY)	162736L
40	5703100	23.51	Employer SUI Tax (KY)	162756L
40	5703100	7.95	Employer SUI Tax (KY)	167701L
40	5703100	8.09	FUTA Tax FEFDUN	161316L
40	5703100	1.44	FUTA Tax FEFDUN	162736L
40	5703100	27.95	FUTA Tax FEFDUN	162756L
40	5703100	9.54	FUTA Tax FEFDUN	167701L
50	2112015	240.74	401(K) CATCH UP	
50	2112015	3717.1	401k Loan 1	
50	2112015	2325.91	401k Loan 2	
50	2112015	649.96	401k Loan 3	
50 50	2112015 2112015	230.76 108.68	401k Loan 4	
50	2112015		401k Loan 5	
50	2112015	91.54 10505.56	401k Loan 6 ER 401K Match	
50	2112012	10505.56	EK 401K MIGICII	

DELTA_R_AGDR1_NUM090_072821 DELTA MOSSFH LING PAYAGE ACCRUAL - NOV 2020

Page 4 of 13

50	2112015	262.24	POLITICAL ACT%
50	2112015	21338.47	SALARY 401(K)
50	2112015	25	UNITED WAY \$
50	2112016	55.56	DEP CARE FSA
50	2112016	1141.33	HEALTH CARE FSA
50	2112040	374.46	Garnishments WH
50	2112050	790	Emee Stock Purch Prog
50	2115300	176.86	BATH COUNTY KYLOCL
50	2115300	38.7	BEATTYVILLE KYLOCL
50	2115300	230.35	BEREA KYLOCL
50	2115300	3.06	BOURBON C KYLOCL
50	2115300	28.02	CAMARGO CITY KYLOCL
50	2115300	1666.74	CLARK COUNTY KYLOCL
50	2115300	17.67	CLAY CITY KYLOCL
50	2115300	137.43	CLAY COUNTY KYLOCL
50	2115300	24.77	CORBIN KYLOCL
50	2115300	14107.25	Employee State Income Ta KYWITH
50	2115300	5.1	ESTILL COUNT KYLOCL
50	2115300	29342.03	FED Withholding Taxes FEWITH
50	2115300	22533.9	FICA Withholding Taxes FEFICA
50	2115300	27.95	JACKSON COUN KYLOCL
50	2115300	35.42	JEFFERSONVIL KYLOCL
50	2115300	274.18	JESSAMINE CO KYLOCL
50	2115300	247.85	KNOX COUNTY KYLOCL
50	2115300	176.03	LAUREL COUNT KYLOCL
50	2115300	3.72	LESLIE COUNT KYLOCL
50	2115300	13.55	LEXINGTON-FA KYLOCL
50	2115300	55.72	MADISON COUN KYLOCL
50	2115300	19.92	MENIFEE COUN KYLOCL
50	2115300	236.16	MIDDLESBORO KYLOCL
50	2115300	58.92	MONTGOMERY C KYLOCL
50	2115300	353.89	NICHOLASVILL KYLOCL
50	2115300	27.04	PINEVILLE KYLOCL
50	2115300	58.41	POWELL COUNT KYLOCL
50	2115300	32.9	RICHMOND KYLOCL
50	2115300	7.38	ROBERTSON KYLOCL
50	2115300	47.15	ROWAN COUNTY KYLOCL
50	2115300	23.13	STANTON KYLOCL
50	2115300	259.23	WHITLEY COUN KYLOCL
50	2115300	42.84	WILMORE KYLOCL
50	2139100	22334.14	ER Tax Offset
50	2141000	212732.15	Direct Deposit
50	5301010	9984.22	MEDICAL PRE TAX 169910
50	5301020	517.26	DENTAL PRE TAX 169910
50	5301030	10.82	DEPENDENT LIFE 169910
50	5301030	109.49	INA Accident 169910
50	5301030	356.83	OPT EMPLEE LIF 169910
50	5301030	3.31	Provident Life 169910
50	5301030	84.74	SPOUSE LIFE 169910

		Posting Date Period Document Type Company i Currency Rate Reference Document Header Text Calculate	e Ti Reversal D Reversal Reason	Posting Key Account	Special G/I Amount			a Assignment		Cost Cente Profit Cent Order	Payt Term: WBS Elem: Disc. base: Disc. amo: Pmnt bloc! Pmt metho
PRINCET FOR POST PORT PORT PORT PORT PORT PORT PORT POR			STODT STGRD			MWSKZ TXJCD	GSBER			KOSTL PRCTR AUFNR	ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
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REPORT FOX FOX PACE AND											
# 1000 1000		REPORT FOR POST/PARK DATA		40 5300110	17,494.14			11/20/20 XWK PP24	Earnings	162737L	
## 1		Total Number of Header Records = 1									
1		Total Number of Records without Error = 1 Total Number of Records in Error									
1		created in Separate Error File = 0						11/20/20 XWK PP24			
Mary Mary		Company Co Fiscal Year Document Date Posting Da Document Ty Document Referen Account Amount Accounting Document Nu									
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## AUTHOR AUTHOR											
Column C				40 5300110	26,261.60			11/20/20 XWK PP24		168304L	
4 WINTER WATER W											
Column C				40 5300110	6,684.80			11/20/20 XWK PP24		169101L	
1 Same 1 Same				40 5300110	9,124.80			11/20/20 XWK PP24	Earnings	169104L	
1 SARRE 1											
Company				40 5300110	6,522.40			11/20/20 XWK PP24	Earnings	169110L	
Column C											
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10 10 10 10 10 10 10 10				40 5300120	309.76			11/20/20 XWK PP24		165018L	
1											
1 1 1 1 1 1 1 1 1 1								11/20/20 XWK PP24	Other Earnings		
Column C											
19 19 19 19 19 19 19 19											
10 10 10 10 10 10 10 10											
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40											
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Company								11/20/20 XWK PP24 11/20/20 XWK PP24			
40				40 5301130	111.68			11/20/20 XWK PP24		164410L	
Column C											
40				40 5301130	156.93			11/20/20 XWK PP24		165103L	
1 2011-10											
10								11/20/20 XWK PP24			
6 501135 19.0											
10 10 10 10 10 10 10 10											
1991 1992 1992 1993											
40 5011130 26.56 11/2/07 00 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 401 March 10/2/10 NY PP3 March 10/2/10								11/20/20 XWK PP24			
40 501113											
40 500130 17.44 11.707.00 XM PTPA 40 500130 XM PTPA 40 500130 XM PTPA 40 500130 XM PTPA 40 500130 XM PTPA 40											
40											
40 \$7031200 \$20.55 \$11,70/20 XW FP794 \$10,000											
40 5701100 22-6.1 11/20/20 WK PS-21 Employer Medicar To A FETICA. 10.7716.				40 5703100	205.55			11/20/20 XWK PP24	Employer Medicare Tax FEFICA	161310L	
40 \$701100											
1,70,70,00				40 5703100	246.38			11/20/20 XWK PP24	Employer Medicare Tax FEFICA	162737L	
40 5703100 38.36 11/20/20 MW, PP24 Employer Medicare Tax FECA 164/98L 16											
15.6.45 11/20/10 WK P924 150/10				40 5703100	38.36			11/20/20 XWK PP24	Employer Medicare Tax FEFICA	164410L	
40 5703100 6 59.24 11/20/10 XWX PF24 6 11/20/1											
40 5703100 244 88 11/20/20 WW P924 Employer Medicare Tax EFECA 151321 40 5703100 204.75 11/20/20 WW P924 Employer Medicare Tax EFECA 151321 40 5703100 204.75 11/20/20 WW P924 Employer Medicare Tax EFECA 157381 40 5703100 358.99 11/20/20 WW P924 Employer Medicare Tax EFECA 167701 40 5703100 0.038 11/20/20 WW P924 Employer Medicare Tax EFECA 169100 40 5703100 0.038 11/20/20 WW P924 Employer Medicare Tax EFECA 169100 40 5703100 0.038 11/20/20 WW P924 Employer Medicare Tax EFECA 169100 40 5703100 0.038 11/20/20 WW P924 Employer Medicare Tax EFECA 169100 40 5703100 0.038 11/20/20 WW P924 Employer Medicare Tax EFECA 169100 40 5703100 0.038 11/20/20 WW P924 Employer Medicare Tax EFECA 169100 40 5703100 131.30 11/20/20 WW P924 Employer Medicare Tax EFECA 169100 40 5703100 137.73 11/20/20 WW P924 Employer Medicare Tax EFECA 169100 40 5703100 10 10 10 10 10 10 10				40 5703100	56.24			11/20/20 XWK PP24	Employer Medicare Tax FEFICA	165103L	
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40 5703100 3.88.13 11/20/20 WW P924 11/20				40 5703100	93.59			11/20/20 XWK PP24	Employer Medicare Tax FEFICA	167182L	
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40 5703100 31.30 11/20/20 XMK PP2 11/20/20 XMK PP3 11/20/20				40 5703100	95.21			11/20/20 XWK PP24	Employer Medicare Tax FEFICA	169101L	
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40	5703100	240.48	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	165103L
40	5703100	277.63	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	167029L
40	5703100	973.37	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	167145L
40	5703100	400.18	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	167182L
	5703100	875.49	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	167358L
40	5703100	1.231.99	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	167701L
40	5703100	470.07	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	169019L
	5703100	258.18	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	1691001
	5703100	407.08	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	169100L
	5703100	401.94	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	169101L
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	5703100	801.56	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	169106L
	5703100	423.48	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	169110L
	5703100	968.72	11/20/20 XWK PP24 Employer Social Security Tax FEFICA	169524L
	5703100	7.21	11/20/20 XWK PP24 Employer SUI Tax (KY)	161316L
	5703100	7.16	11/20/20 XWK PP24 Employer SUI Tax (KY)	162736L
40	5703100	23.51	11/20/20 XWK PP24 Employer SUI Tax (KY)	162756L
	5703100	7.95	11/20/20 XWK PP24 Employer SUI Tax (KY)	167701L
40	5703100	8.09	11/20/20 XWK PP24 FUTA Tax FEFDUN	161316L
40	5703100	1.44	11/20/20 XWK PP24 FUTA Tax FEFDUN	162736L
40	5703100	27.95	11/20/20 XWK PP24 FUTA Tax FEFDUN	162756L
40	5703100	9.54	11/20/20 XWK PP24 FUTA Tax FEFDUN	167701L
50	2112015	240.74	11/20/20 XWK PP24 401(K) CATCH UP	
	2112015	3 717 10	11/20/20 XWK PP24 401k Loan 1	
	2112015	2.325.91	11/20/20 XWK PP24 401k Loan 2	
	2112015	649.96	11/20/20 XWK PP24 401k Loan 3	
	2112015	230.76	11/20/20 XWK PP24 401k Loan 4	
	2112015	108.68	11/20/20 XWK PP24 401k Loan 5	
	2112015	91.54	11/20/20 XWK PP24 401k Loan 6	
	2112015	10.505.56	11/20/20 XWK PP24 ER 401K Match	
	2112015	262.24	11/20/20 XWK PP24 ER 401K Watch 11/20/20 XWK PP24 POLITICAL ACT%	
	2112015	21,338.47	11/20/20 XWK PP24 SALARY 401(K)	
	2112015	25.00	11/20/20 XWK PP24 UNITED WAY \$	
	2112016	55.56	11/20/20 XWK PP24 DEP CARE FSA	
	2112016	1,141.33	11/20/20 XWK PP24 HEALTH CARE FSA	
	2112040	374.46	11/20/20 XWK PP24 Garnishments WH	
	2112050	790.00	11/20/20 XWK PP24 Emee Stock Purch Prog	
	2115300	176.86	11/20/20 XWK PP24 BATH COUNTY KYLOCL	
	2115300	38.70	11/20/20 XWK PP24 BEATTYVILLE KYLOCL	
50	2115300	230.35	11/20/20 XWK PP24 BEREA KYLOCL	
50	2115300	3.06	11/20/20 XWK PP24 BOURBON C KYLOCL	
50	2115300	28.02	11/20/20 XWK PP24 CAMARGO CITY KYLOCL	
50	2115300	1,666.74	11/20/20 XWK PP24 CLARK COUNTY KYLOCL	
50	2115300	17.67	11/20/20 XWK PP24 CLAY CITY KYLOCL	
50	2115300	137.43	11/20/20 XWK PP24 CLAY COUNTY KYLOCL	
50	2115300	24.77	11/20/20 XWK PP24 CORBIN KYLOCL	
50	2115300	14.107.25	11/20/20 XWK PP24 Employee State Income Tax (KY) KYWITH	
	2115300	5.10	11/20/20 XWK PP24 ESTILL COUNT KYLOCL	
50	2115300	29.342.03	11/20/20 XWK PP24 FED Withholding Taxes FEWITH	
	2115300	22,533,90	11/20/20 XWK PP24 FICA Withholding Taxes FEFICA	
	2115300	27.95	11/20/20 XWK PP24 JACKSON COUN KYLOCL	
	2115300	35.42	11/20/20 XWK PP24 JEFFERSONVIL KYLOCL	
	2115300	274.18	11/20/20 XWK PP24 JESSAMINE CO KYLOCL	
	2115300	247.85 176.03	11/20/20 XWK PP24 KNOX COUNTY KYLOCL 11/20/20 XWK PP24 LAUREL COUNT KYLOCI	
	2115300	3.72	11/20/20 XWK PP24 LESLIE COUNT KYLOCL	
	2115300	13.55	11/20/20 XWK PP24 LEXINGTON-FA KYLOCL	
	2115300	55.72	11/20/20 XWK PP24 MADISON COUN KYLOCL	
50	2115300	19.92	11/20/20 XWK PP24 MENIFEE COUN KYLOCL	
	2115300	236.16	11/20/20 XWK PP24 MIDDLESBORO KYLOCL	
	2115300	58.92	11/20/20 XWK PP24 MONTGOMERY C KYLOCL	
50	2115300	353.89	11/20/20 XWK PP24 NICHOLASVILL KYLOCL	
	2115300	27.04	11/20/20 XWK PP24 PINEVILLE KYLOCL	
50	2115300	58.41	11/20/20 XWK PP24 POWELL COUNT KYLOCL	
50	2115300	32.90	11/20/20 XWK PP24 RICHMOND KYLOCL	
50	2115300	7.38	11/20/20 XWK PP24 ROBERTSON KYLOCL	
50	2115300	47.15	11/20/20 XWK PP24 ROWAN COUNTY KYLOCL	
50	2115300	23.13	11/20/20 XWK PP24 STANTON KYLOCL	
	2115300	259.23	11/20/20 XWK PP24 WHITLEY COUN KYLOCL	
	2115300	42.84	11/20/20 XWK PP24 WILMORE KYLOCL	
	2139100	22,334.14	11/20/20 XWK PP24 ER Tax Offset	
	2141000	212,732.15	11/20/20 XWK PP24 Direct Deposit	
	5301010	9 984 22	11/20/20 XWK PF24 Direct Deposit	169910
	5301010	9,984.22 517.26	11/20/20 XWK PP24 NEDICAL PRE TAX 11/20/20 XWK PP24 DENTAL PRE TAX	169910
	5301020	10.82	11/20/20 XWK PP24 DEPENDENT LIFE	169910
	5301030	10.82	11/20/20 XWK PP24 DEPENDENT LIFE 11/20/20 XWK PP24 INA Accident	169910
	5301030	109.49 356.83	11/20/20 XWK PP24 INA Accident 11/20/20 XWK PP24 OPT EMPLEE LIF	169910
	5301030	356.83	11/20/20 XWK PP24 OPI EMPLEE LIF 11/20/20 XWK PP24 Provident Life	169910
	5301030	84.74	11/20/20 XWK PP24 Provident Life 11/20/20 XWK PP24 SPOUSE LIFE	169910
50	2301030	64.74	11/20/20 AWK FF24 SFOOSE LIFE	105510

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Bus Area Assignment Cost Centi Profit Cen Order Payt Term WBS Elem Disc. base Disc. amoi Pmnt bloc Pmt metho New Docu Document Date Posting Date Period Document Type Company Currency Rate Reference Text BUDAT MONAT BLART BUKRS WAERS KURSF BKTXT XMWST STODT STGRD NEWBS NEWKO NEWUM WRBTR ELIM ZERO ROUND MWSKZ TXJCD GSBER ZUONR SGTXT KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH 11/30/2020 11/30/2020 200.62 -200.62 11 AC XWK 11 Days Accrual XWK 11 Days Accrual 40 5300110 14885.73 0 14885.73 16374.3 ACCRUAL Earnings 40 5300110 0 2946.4 3241.04 161316L ACCRUAL Earnings 40 5300110 17105.2 0 17105.2 18815.72 ACCRUAL Earnings 162736L 40 5300110 17494.14 0 17494.14 19243.55 ACCRUAL Earnings 162737L 40 5300110 73324.49 0 73324.49 80656.94 ACCRUAL Earnings 162756L Green items only as an FYI to show new formulas 40 5300110 2730.4 0 2730.4 3003 44 ACCRUAL Earnings 1630241 40 5300110 2792 0 2792 3071.2 ACCRUAL Earnings 1644101 40 5300110 3749 6 0 3749 6 4124 56 ACCRITAT Earnings 1649881 40 5300110 10888 8 0 10888.8 11977 68 **ACCRITAT** Earnings 1650181 40 5300110 3923.2 0 3923.2 4315 52 **ACCRITAT** Earnings 1651031 40 5300110 4731.2 0 4731.2 5204.32 ACCRUAL Earnings 167029L 40 5300110 15838.28 0 15838.28 17422.11 ACCRUAL Earnings 167145L 40 5300110 6830.4 0 6830.4 7513.44 ACCRUAL 167182L Earnings 40 5300110 14634.4 0 14634.4 16097.84 ACCRUAL 167358L Earnings 40 5300110 0 20350.8 22385.88 20350.8 ACCRUAL Earnings 167701L 40 5300110 26261.6 0 26261.6 28887.76 ACCRUAL Earnings 168304L 40 5300110 7855.11 0 7855.11 8640.62 ACCRUAL Earnings 169019L 40 5300110 0 4257.6 ACCRUAL Earnings 169100L 40 5300110 6684.8 7353.28 ACCRUAL Earnings 169101L 40 5300110 6749.6 0 6749.6 7424.56 ACCRUAL Earnings 169102L Earnings 40 5300110 6976.8 0 6976.8 7674.48 ACCRUAL 169103L 40 5300110 9124.8 0 9124.8 10037.28 ACCRUAL Earnings 169104L 40 5300110 1600 1600 ACCRUAL Earnings 1691051 40 5300110 12538.4 0 12538.4 13792.24 ACCRUAL Earnings 169106L 40 5300110 6522.4 0 6522.4 7174 64 ACCRITAT 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0 2405.72 2646 29 ACCRITAT 401K Match 1627561 40 5301130 109 22 0 109 22 120 14 **ACCRITAT** 401K Match 1630241 40 5301130 111 68 0 111 68 122.85 **ACCRITAT** 401K Match 1644101 40 5301130 149.98 0 149.98 164.98 ACCRUAL 401K Match 164988L 40 5301130 435.52 0 435.52 479.07 ACCRUAL 401K Match 165018L 40 5301130 156.93 0 156.93 172.62 ACCRUAL 401K Match 165103L 40 5301130 401K Match 167029L 130.01 0 130.01 143.01 ACCRUAL 40 5301130 468 514.8 ACCRUAL 401K Match 167145L 40 5301130 273.22 273.22 300.54 ACCRUAL 401K Match 167182L 40 5301130 585.4 585.4 643.94 ACCRUAL 401K Match 167358L 40 5301130 699.38 401K Match 167701L ACCRUAL 40 5301130 567.84 401K Match 168304L ACCRUAL 40 5301130 299.58 299.58 329.54 ACCRUAL 401K Match 169019L 40 5301130 170.3 0 170.3 187.33 ACCRUAL 401K Match 169100L 40 5301130 203.96 0 203.96 224.36 ACCRUAL 401K Match 169101L 40 5301130 159.82 0 159.82 175.8 ACCRUAL 401K Match 1691021 40 5301130 226.6 226.6 249.26 ACCRUAL 401K Match 169103L 40 5301130 264.99 0 264.99 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40 \$703100 7.21	40	5703100	968.72	0	968.72	1065.59	ACCRUAL Employer Social Security Tax FEFICA 16952
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S0 2112015 2225.91	50	2112015	240.74	-240.74	0	0	ACCRUAL 401(K) CATCH UP
S0 2112015 2225.91	50	2112015	3717.1	-3717.1	0	0	ACCRUAL 401k Loan 1
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S0 2112015 230.76 -230.76 0 0 ACCRUAL 401k Loan 4					-	-	
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50 2112015 91.54 91.54 0 0 ACCRUAL ER 401K MATCH					-	-	
SO 2112015	50	2112015	108.68	-108.68	0	0	ACCRUAL 401k Loan 5
S0 2112015 10505.56 -10505.6 0 0 ACCRUAL ER ADIX Match	50	2112015	91.54	-91.54	0	0	ACCRUAL 401k Loan 6
S0 2112015 262.24 -262.24 0 0 0 ACCRUAL POLITICAL ACT%	50	2112015	10505 56	-10505.6	0	0	ACCRIAL ER ANY Match
\$0 2112015							
S0 2112015 25 - 25							
SO 2112016 S5.56	50	2112015	21338.47	-21338.5	0	0	ACCRUAL SALARY 401(K)
SO 2112016	50	2112015	25	-25	0	0	ACCRUAL UNITED WAY \$
SO 2112016	50	2112016	55.56	-55.56	0	0	ACCRUAL DEP CARE FSA
50 2112040 374.46							
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50 2115300 176.86 -176.86 0 0 ACCRUAL BATH COUNTY KYLOCL							
S0 2115300 38.7 -38.7 0 0 ACCRUAL BEATTYULE KYLOCL	50	2112050	790	-790	0	0	ACCRUAL Emee Stock Purch Prog
S0 2115300 230.35 -230.35 0 0 ACCRUAL BEREA KYLOCL	50	2115300	176.86	-176.86	0	0	ACCRUAL BATH COUNTY KYLOCL
S0 2115300 230.35 -230.35 0 0 ACCRUAL BEREA KYLOCL	50	2115300	38.7	-38.7	0	0	ACCRUAL BEATTYVILLE KYLOCI
S0 2115300 3.06 -3.06 0 0 ACCRUAL BOURBON C KYLOCL							
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50 2115300 58.92 -58.92 0 0 ACCRUAL MONTGOMERY C KYLOCL							
	50	2115300	58.92	-58.92	0	0	ACCRUAL MONTGOMERY C KYLOCL
50 2115300 353.89 -353.89 0 0 ACCRUAL NICHOLASVILL KYLOCL	50	2115300	353.89	-353.89	0	0	ACCRUAL NICHOLASVILL KYLOCL

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50	2115300	27.04	-27.04	0	0	ACCRUAL PINEVILLE KYLOCL
50	2115300	58.41	-58.41	0	0	ACCRUAL POWELL COUNT KYLOCL
50	2115300	32.9	-32.9	0	0	ACCRUAL RICHMOND KYLOCL
50	2115300	7.38	-7.38	0	0	ACCRUAL ROBERTSON KYLOCL
	2115300	47.15	-47.15	0	0	ACCRUAL ROWAN COUNTY KYLOCL
	2115300	23.13	-23.13	0	0	ACCRUAL STANTON KYLOCL
	2115300	259.23	-259.23	0	0	ACCRUAL WHITLEY COUN KYLOCL
50	2115300	42.84	-42.84	0	0	ACCRUAL WILMORE KYLOCL
50	2139100	22334.14		0	0	ACCRUAL ER Tax Offset
50 50	2141000 5301010	212732.15 9984.22	-212732 -9984.22	0	0	ACCRUAL Direct Deposit ACCRUAL MEDICAL PRE TAX 169910
50	5301010	9984.22 517.26	-9984.22 -517.26	0	0	ACCRUAL MEDICAL PRE TAX 169910 ACCRUAL DENTAL PRE TAX 169910
50	5301020	10.82	-10.82	0	0	ACCRUAL DEPENDENT LIFE 169910
50	5301030	109.49	-10.82	0	0	ACCRUAL INA Accident 169910
50	5301030	356.83	-356.83	0	0	ACCRUAL OPT EMPLEE LIF 169910
50	5301030	3.31	-3.31	0	0	ACCRUAL Provident Life 169910
50	5301030	84.74	-84.74	0	0	ACCRUAL SPOUSE LIFE 169910
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DELTA_R_AGDR1_NUM090_072821 DELTA MOSTH-ENS PAYAGE ACCRUAL - NOV 2020

New Docu Document Date Posting Date NEW_DOC BLDAT BUDAT	Company Currency Rate BUKRS WAERS KURSF	Reference XBLNR	Document Header Text BKTXT	XMWST STODI	sal Date Reversal Reason STGRD	n Posting Key NEWBS		Special G/I Amount NEWUM WRBTR	MWSKZ TXJ		a Assignment ZUONR	SGTXT	Cost Cente Profit Cent Order Payt Term: WBS Elemi Disc. base Disc. amoi Pmnt blocl Pmt metho KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH
X 11/30/2020 11/30/202	1600 USD	XWK 11 Days Accrual	XWK 11 Days Accrual		2/1/2020 05		0 5300110	1,760.00		JCD GSDEN	ACCRUAL	Earnings	169105L
							0 5300110	3,003.44			ACCRUAL	Earnings	163024L
							0 5300110	3,071.20			ACCRUAL	Earnings	164410L
							0 5300110 0 5300110	3,241.04 4,124.56			ACCRUAL ACCRUAL	Earnings Earnings	161316L 164988L
							0 5300110	4,315.52			ACCRUAL	Earnings	165103L
							0 5300110	4,683.36			ACCRUAL	Earnings	169100L
							0 5300110 0 5300110	5,204.32 7,174.64			ACCRUAL ACCRUAL	Earnings	167029L 169110L
							0 5300110	7,174.64			ACCRUAL	Earnings Earnings	16910L
							0 5300110	7,424.56			ACCRUAL	Earnings	169102L
							0 5300110	7,513.4			ACCRUAL	Earnings	167182L
							0 5300110 0 5300110	7,674.48 8,640.62			ACCRUAL ACCRUAL	Earnings Earnings	169103L 169019L
							0 5300110	10,037.28			ACCRUAL	Earnings	169104L
							0 5300110	11,977.68			ACCRUAL	Earnings	165018L
							0 5300110	13,792.24			ACCRUAL	Earnings	169106L
							0 5300110 0 5300110	16,097.84 16,374.30			ACCRUAL ACCRUAL	Earnings Earnings	167358L 161310L
							0 5300110	17,422.1			ACCRUAL	Earnings	167145L
							0 5300110	17,812.08			ACCRUAL	Earnings	169524L
							0 5300110	18,815.72			ACCRUAL	Earnings	162736L
							0 5300110 0 5300110	19,243.55 22,385.88			ACCRUAL ACCRUAL	Earnings Earnings	162737L 167701L
							0 5300110	28,887.76			ACCRUAL	Earnings	168304L
							0 5300110	80,656.94			ACCRUAL	Earnings	162756L
							0 5301130	66.18			ACCRUAL	401K Match	161316L
							0 5301130 0 5301130	70.40 120.14			ACCRUAL ACCRUAL	401K Match 401K Match	169105L 163024L
							0 5301130	122.85			ACCRUAL	401K Match	164410L
						4	0 5301130	143.03			ACCRUAL	401K Match	167029L
							0 5301130	164.98			ACCRUAL	401K Match	164988L
							0 5301130 0 5301130	172.62 175.80			ACCRUAL ACCRUAL	401K Match 401K Match	165103L 169102L
							0 5301130	187.33			ACCRUAL	401K Match	169100L
							0 5301130	190.7			ACCRUAL	401K Match	169110L
							0 5301130	224.36			ACCRUAL	401K Match	169101L
							0 5301130 0 5301130	249.26 291.49			ACCRUAL ACCRUAL	401K Match 401K Match	169103L 169104L
							0 5301130	300.54			ACCRUAL	401K Match	167182L
							0 5301130	329.54			ACCRUAL	401K Match	169019L
							0 5301130 0 5301130	479.07 514.80			ACCRUAL ACCRUAL	401K Match 401K Match	165018L 167145L
							0 5301130	522.75			ACCRUAL	401K Match	162736L
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							0 5301130	557.53 624.62			ACCRUAL	401K Match	161310L 168304L
							0 5301130 0 5301130	643.94			ACCRUAL ACCRUAL	401K Match 401K Match	168304L 167358L
							0 5301130	687.86			ACCRUAL	401K Match	169524L
							0 5301130	748.99			ACCRUAL	401K Match	162737L
							0 5301130 0 5301130	769.32 2,646.29			ACCRUAL ACCRUAL	401K Match 401K Match	167701L 162756L
							0 5703100	2,040.25			ACCRUAL	Employer Medicare Tax FEFICA	169105L
						4	0 5703100	41.95			ACCRUAL	Employer Medicare Tax FEFICA	163024L
							0 5703100	42.20			ACCRUAL	Employer Medicare Tax FEFICA	164410L
							0 5703100 0 5703100	44.69 57.63			ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	161316L 164988L
							0 5703100	61.86			ACCRUAL	Employer Medicare Tax FEFICA	165103L
							0 5703100	66.42			ACCRUAL	Employer Medicare Tax FEFICA	169100L
							0 5703100 0 5703100	71.42 102.95			ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	167029L 167182L
							0 5703100	103.40			ACCRUAL	Employer Medicare Tax FEFICA	169102L
						4	0 5703100	104.73			ACCRUAL	Employer Medicare Tax FEFICA	169101L
							0 5703100	106.95			ACCRUAL	Employer Medicare Tax FEFICA	169103L
							0 5703100 0 5703100	108.94 120.93			ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169110L 169019L
							0 5703100	144.43			ACCRUAL	Employer Medicare Tax FEFICA	169104L
						4	0 5703100	172.10			ACCRUAL	Employer Medicare Tax FEFICA	165018L
							0 5703100	206.23			ACCRUAL	Employer Medicare Tax FEFICA	169106L
							0 5703100 0 5703100	225.23 226.13			ACCRUAL ACCRUAL	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	167358L 161310L
							0 5703100	249.2			ACCRUAL	Employer Medicare Tax FEFICA	169524L
							0 5703100	260.2			ACCRUAL	Employer Medicare Tax FEFICA	162736L
						4	0 5703100	269.3			ACCRUAL	Employer Medicare Tax FEFICA	167145L

DELTA_R_AGDR1_NUM090_072821 DELTA MORFH-END PAYAGE ACCRUAL - NOV 2020

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40	5703100	271.02	ACCRUAL	Employer Medicare Tax FEFICA	162737L
40	5703100	316.94	ACCRUAL	Employer Medicare Tax FEFICA	167701L
40	5703100	394.89	ACCRUAL	Employer Medicare Tax FEFICA	168304L
40	5703100	1,188.69	ACCRUAL	Employer Medicare Tax FEFICA	162756L
40	5703100	107.87	ACCRUAL	Employer Social Security Tax FEFICA	169105L
40	5703100	179.39	ACCRUAL	Employer Social Security Tax FEFICA	163024L
40	5703100	180.41	ACCRUAL	Employer Social Security Tax FEFICA	164410L
40	5703100	191.10	ACCRUAL	Employer Social Security Tax FEFICA	161316L
40	5703100	246.32	ACCRUAL	Employer Social Security Tax FEFICA	164988L
40	5703100	264.53	ACCRUAL	Employer Social Security Tax FEFICA	165103L
40	5703100	284.00	ACCRUAL	Employer Social Security Tax FEFICA	169100L
40	5703100	305.39	ACCRUAL	Employer Social Security Tax FEFICA	167029L
40	5703100	440.20	ACCRUAL	Employer Social Security Tax FEFICA	167182L
40	5703100	442.13	ACCRUAL	Employer Social Security Tax FEFICA	169102L
40	5703100	447.79	ACCRUAL	Employer Social Security Tax FEFICA	169101L
40	5703100	457.33	ACCRUAL	Employer Social Security Tax FEFICA	169103L
40	5703100	465.83	ACCRUAL	Employer Social Security Tax FEFICA	169110L
40	5703100	517.08	ACCRUAL	Employer Social Security Tax FEFICA	169019L
40	5703100	617.56	ACCRUAL	Employer Social Security Tax FEFICA	169104L
40	5703100	735.86	ACCRUAL	Employer Social Security Tax FEFICA	165018L
40	5703100	881.72	ACCRUAL	Employer Social Security Tax FEFICA	169106L
40	5703100	963.04	ACCRUAL	Employer Social Security Tax FEFICA	167358L
40	5703100	966.81	ACCRUAL	Employer Social Security Tax FEFICA	161310L
40	5703100	1,054.32	ACCRUAL	Employer Social Security Tax FEFICA	162736L
40	5703100	1,065.59	ACCRUAL	Employer Social Security Tax FEFICA	169524L
40	5703100	1,070.71	ACCRUAL	Employer Social Security Tax FEFICA	167145L
40	5703100	1,158.85	ACCRUAL	Employer Social Security Tax FEFICA	162737L
40	5703100	1,355.19	ACCRUAL	Employer Social Security Tax FEFICA	167701L
40	5703100	5,082.68	ACCRUAL	Employer Social Security Tax FEFICA	162756L
40	5703100	1.58	ACCRUAL	FUTA Tax FEFDUN	162736L
40	5703100	8.90	ACCRUAL	FUTA Tax FEFDUN	161316L
40	5703100	10.49	ACCRUAL	FUTA Tax FEFDUN	167701L
40	5703100	30.75	ACCRUAL	FUTA Tax FEFDUN	162756L
40	5703100	7.88	ACCRUAL	Employer SUI Tax (KY)	162736L
40	5703100	7.93	ACCRUAL	Employer SUI Tax (KY)	161316L
40	5703100	8.75	ACCRUAL	Employer SUI Tax (KY)	167701L
40	5703100	25.86	ACCRUAL	Employer SUI Tax (KY)	162756L
40	5300120	36.26	ACCRUAL	Other Earnings	167358L
40	5300120	46.53	ACCRUAL	Other Earnings	161316L
40	5300120	82.50	ACCRUAL	Other Earnings	169105L
40	5300120	118.50	ACCRUAL	Other Earnings	169101L
40	5300120	188.25	ACCRUAL	Other Earnings	167701L
40	5300120	319.42	ACCRUAL	Other Earnings	169104L
40	5300120	340.74	ACCRUAL	Other Earnings	165018L
40	5300120	739.65	ACCRUAL	Other Earnings	169110L
40	5300120	918.69	ACCRUAL	Other Earnings	169106L
40	5300120	1,880.30	ACCRUAL	Other Earnings	167145L
40	5300120	4,430.87	ACCRUAL	Other Earnings	162756L
50	2141050	393,913.23	ACCRUAL	XWK 11 Days Accrual	

	GCTXT	Cost Ctr	Accrual
5300110	Earnings	169105L	1,760.0
5300110	Earnings	163024L	3,003.4
5300110 5300110	Earnings Earnings	164410L 161316L	3,071.2 3,241.0
5300110	Earnings	164988L	4,124.5
5300110	Earnings	165103L	4,315.5
5300110	Earnings	169100L	4,683.3
5300110	Earnings	167029L	5,204.3
5300110	Earnings	169110L	7,174.6
5300110	Earnings	169101L	7,353.2
5300110	Earnings	169102L	7,424.5
5300110	Earnings	167182L	7,513.4
5300110	Earnings	169103L	7,674.4
5300110	Earnings	169019L	8,640.6
5300110	Earnings	169104L	10,037.2
5300110	Earnings	165018L	11,977.6
5300110	Earnings	169106L	13,792.2
5300110 5300110	Earnings Earnings	167358L 161310L	16,097.8
5300110	Earnings	167145L	16,374.3 17,422.1
5300110	Earnings	169524L	17,422.1
5300110	Earnings	162736L	18,815.7
5300110	Earnings	162737L	19,243.5
5300110	Earnings	167701L	22,385.8
5300110	Earnings	168304L	28,887.7
5300110	Earnings	162756L	80,656.9
5301130	401K Match	161316L	66.1
5301130	401K Match	169105L	70.4
5301130	401K Match	163024L	120.1
5301130	401K Match	164410L	122.8
5301130	401K Match	167029L	143.0
5301130	401K Match	164988L	164.9
5301130	401K Match	165103L	172.6
5301130	401K Match	169102L	175.8
5301130	401K Match	169100L	187.3
5301130	401K Match	169110L	190.7
5301130 5301130	401K Match 401K Match	169101L 169103L	224.3 249.2
5301130	401K Match	169103L	291.4
5301130	401K Match	167182L	300.5
5301130	401K Match	169019L	329.5
5301130	401K Match	165018L	479.0
5301130	401K Match	167145L	514.8
5301130	401K Match	162736L	522.7
5301130	401K Match	169106L	551.6
5301130	401K Match	161310L	557.5
5301130	401K Match	168304L	624.6
5301130	401K Match	167358L	643.9
5301130	401K Match	169524L	687.8
5301130	401K Match	162737L	748.9
5301130	401K Match	167701L	769.3
5301130	401K Match	162756L	2,646.2
5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	169105L	25.2
5703100	Employer Medicare Tax FEFICA	163024L 164410L	41.9 42.2
5703100	Employer Medicare Tax FEFICA	161316L	44.6
5703100	Employer Medicare Tax FEFICA	164988L	57.6
5703100	Employer Medicare Tax FEFICA	165103L	61.8
5703100	Employer Medicare Tax FEFICA	169100L	66.4
5703100	Employer Medicare Tax FEFICA	167029L	71.4
5703100	Employer Medicare Tax FEFICA	167182L	102.9
5703100	Employer Medicare Tax FEFICA	169102L	103.4
5703100	Employer Medicare Tax FEFICA	169101L	104.7
5703100	Employer Medicare Tax FEFICA	169103L	106.9
5703100	Employer Medicare Tax FEFICA	169110L	108.9
5703100	Employer Medicare Tax FEFICA	169019L	120.9
			144.4
5703100	Employer Medicare Tax FEFICA	169104L	
5703100 5703100	Employer Medicare Tax FEFICA	165018L	172.1
5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L	172.1 206.2
5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L 167358L	172.1 206.2 225.2
5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L	172.1 206.2 225.2 226.1
5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L 167358L 161310L 169524L	172.1 206.2 225.2 226.1 249.2
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5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L	172.1 206.2 225.2 226.1 249.2 260.2 269.3
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167145L	172.1 206.2 225.2 226.1 249.2 260.2 269.3
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167145L 162737L	172.1 206.2 225.2 226.1 249.2 260.2 269.3 271.0
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167145L 162737L 167701L	172.1 206.2 225.2 226.1 249.2 260.2 269.3 271.0 316.9
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167145L 162737L 167701L 168304L	172.1 206.2 225.2 226.1 249.2 260.2 269.3 271.0 316.9 394.8
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167145L 162737L 167701L 168304L 162756L	172.1 206.2 225.2 226.1 249.2 260.2 269.3 271.0 316.9 394.8 1,188.6
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167745L 162737L 167701L 168304L 162756L 169105L 163024L 164410L	172.1 206.2 225.2 226.1 249.2 260.2 269.3 271.0 316.9 394.8 1,188.6 179.3
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167145L 162737L 168304L 162756L 169105L 163024L 164410L	172.1 206.2 225.2 226.1 249.2 260.2 269.3 271.0 316.9 394.8 1,188.6 107.8 179.3 180.4
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167145L 162737L 167701L 168304L 162756L 169105L 163024L 164410L 161316L 164988L	172.1 206.2 225.2 226.1 249.2 260.2 269.3 271.0 316.9 394.8 1,188.6 107.8 179.3 180.4
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167701L 168304L 162756L 169105L 163024L 164410L 161316L 164988L 165103L	172.1 206.2 225.2 226.1 249.2 260.2 269.3 271.1 316.9 394.8 1,188.6 107.8 119.1 246.3 264.5
5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100 5703100	Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Medicare Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA Employer Social Security Tax FEFICA	165018L 169106L 167358L 161310L 169524L 162736L 167145L 162737L 167701L 168304L 162756L 169105L 163024L 164410L 161316L 164988L	172.1 206.2 225.2 226.1 249.2 260.2 259.3 316.9 394.8 1,188.6 107.8 179.3 264.5 264.5 264.5

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SGTXT		
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Other Earni		
1248/1260	401(K) CAT	
401k Loan 1	401k Loan 2	
401k Loan 3	401k Loan 4	
401k Loan 5	401k Loan 6	
401k Loan 7	A08 401k P	
A08 401k P	ACCIDENT	
ALCO PARK	ALIQUIPPA	
ALLEGHENY	ALTOONA C	
ANNUAL IN	ARMSTRON	
AVON LAKE	BATH COU	
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5703100	Employer Social Security Tax FEFICA	169102L	442.13
5703100	Employer Social Security Tax FEFICA	169101L	447.79
5703100	Employer Social Security Tax FEFICA	169103L	457.33
5703100	Employer Social Security Tax FEFICA	169110L	465.83
5703100	Employer Social Security Tax FEFICA	169019L	517.08
5703100	Employer Social Security Tax FEFICA	169104L	617.56
5703100	Employer Social Security Tax FEFICA	165018L	735.86
5703100	Employer Social Security Tax FEFICA	169106L	881.72
5703100	Employer Social Security Tax FEFICA	167358L	963.04
5703100	Employer Social Security Tax FEFICA	161310L	966.81
5703100	Employer Social Security Tax FEFICA	162736L	1,054.32
5703100	Employer Social Security Tax FEFICA	169524L	1,065.59
5703100	Employer Social Security Tax FEFICA	167145L	1,070.71
5703100	Employer Social Security Tax FEFICA	162737L	1,158.85
5703100	Employer Social Security Tax FEFICA	167701L	1,355.19
5703100	Employer Social Security Tax FEFICA	162756L	5,082.68
5703100	FUTA Tax FEFDUN	162736L	1.58
5703100	FUTA Tax FEFDUN	161316L	8.90
5703100	FUTA Tax FEFDUN	167701L	10.49
5703100	FUTA Tax FEFDUN	162756L	30.75
5703100	Employer SUI Tax (KY)	162736L	7.88
5703100	Employer SUI Tax (KY)	161316L	7.93
5703100	Employer SUI Tax (KY)	167701L	8.75
5703100	Employer SUI Tax (KY)	162756L	25.86
5300120	Other Earnings	167358L	36.26
5300120	Other Earnings	161316L	46.53
5300120	Other Earnings	169105L	82.50
5300120	Other Earnings	169101L	118.50
5300120	Other Earnings	167701L	188.25
5300120	Other Earnings	169104L	319.42
5300120	Other Earnings	165018L	340.74
5300120	Other Earnings	169110L	739.65
5300120	Other Earnings	169106L	918.69
5300120	Other Earnings	167145L	1,880.30
5300120	Other Earnings	162756L	4,430.87
Grand Total			393,913.23

DELTA_R_AGDR1_NUM090_072821 DELTA MOSTHENO PAYROL ACCRUAL - DEC 2020

XWK Code: Company: 1600 Cycle: PR # Non-Union

27 Input field

Pay Date 12/31/2020 Posting Period 12/31/2020 Assignment 12/31/20 XWK PP27

Pay Period 12/13/2020 Beg Date End Date 12/26/2020

Accrual days to EOM

12/26/2020 If NA - no accrual necessary - post regular JE only Beg Date End Date 12/31/2020 If NA - no accrual necessary - post regular JE only Days to Accrue 4 If NA - no accrual necessary - post regular JE only

Total Accr Days

Reference XWK 4 Days Accrual

Notes:

Update cell B4 for the ADP payroll number All other fields should self populate. Necessary items will flow over to other tabs. You will see NA in cells B16 - B18 for mid month pay periods that don't require an accrual.

Update je & Accr Workpaper tab to adjust for # of rows on csv file.

f you decide to use the WP Pivot, update data source for the number of rows in the Accr Workpaper file

New Docur Document Da Posting Date Period Document Company C Currency Rate Reference Document Calculate T Reversal Di Reversal Ri Posting Kej Account Special G/L Amount Tax Code Tax Jur. Bus Area Assignment Text Cost Cente Profit Cent Order Payt Terms WBS Eleme Disc. base Disc. amou Pmnt block Pmt metho NEW DOC BLDAT BUDAT MONAT BLART BUKRS WAERS KURSF XBLNR BKTXT XMWST STODT STGRD NEWBS NEWKO NEWUM WRBTR MWSKZ TXJCD GSBER ZUONR SGTXT KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH 12/30/2020 12/30/2020 1600 USD XWK XWK PP27 123120 40 2111811 379.5 EE EXP 40 5300110 15038.4 Earnings 161310L 40 5300110 2946.4 Earnings 161316L 40 5300110 17075.2 Earnings 162736L 40 5300110 17494.14 162737L Earnings 40 5300110 69006.95 Earnings 162756L 40 5300110 2730.4 Earnings 163024L 40 5300110 164410L 2792 Earnings 40 5300110 3749.6 164988L Earnings 40 5300110 12477.6 Earnings 165018L 40 5300110 3923.2 Earnings 165103L 167029L 40 5300110 4731.2 Earnings 15860.82 167145L 40 5300110 Earnings 40 5300110 6830.4 Earnings 167182L 40 5300110 167358L 14634.4 Earnings 40 5300110 18760.8 Earnings 167701L 40 5300110 26261.6 Earnings 168304L 40 5300110 7855.11 Earnings 169019L 40 5300110 4257.6 169100L Earnings 40 5300110 6252.08 Earnings 169101L 40 5300110 6749.6 Earnings 169102L 40 5300110 5665.6 Earnings 169103L 40 5300110 9124.8 Earnings 169104L 40 5300110 1600 169105L Earnings 40 5300110 10949.6 Earnings 169106L 40 5300110 6745.6 169110L Earnings 40 5300110 16192.8 169524L Earnings 40 5300120 4201.87 Other Earnings 162756L 40 5300120 235.1 Other Earnings 165018L 40 5300120 167145L 1424.84 Other Earnings 40 5300120 443.19 Other Earnings 167358L 40 5300120 1132.37 Other Earnings 167701L 40 5300120 169103L 63.98 Other Earnings 40 5300120 61.85 Other Earnings 169104L 40 5300120 313.85 Other Earnings 169106L 40 5300120 447.3 169110L Other Earnings 40 5300170 169.85 161310L Gift cards 40 5301130 512.93 401K Match 161310L 40 5301130 60.16 401K Match 161316L 475.23 162736L 40 5301130 401K Match 40 5301130 680.9 401K Match 162737L 40 5301130 162756L 2405.72 401K Match 40 5301130 109.22 401K Match 163024L 40 5301130 111.68 401K Match 164410L 40 5301130 164988L 149.98 401K Match 40 5301130 499.08 401K Match 165018L 40 5301130 156.93 401K Match 165103L 40 5301130 130.01 401K Match 167029L 40 5301130 468 401K Match 167145L 40 5301130 273.22 401K Match 167182L 40 5301130 585.4 401K Match 167358L 40 5301130 699.38 401K Match 167701L 40 5301130 567.84 401K Match 168304L 40 5301130 299.58 401K Match 169019L 40 5301130 170.3 401K Match 169100L 40 5301130 186.68 401K Match 169101L 40 5301130 159.82 401K Match 169102L 40 5301130 226.6 401K Match 169103L

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401K Match

401K Match

401K Match

401K Match

401K Match

169104L

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169110L

169524L

40	5703100	214.58	Employer Medicare Tax F	EFICA 161310
40	5703100	40.02	Employer Medicare Tax F	EFICA 161316
40	5703100	236.17	Employer Medicare Tax F	EFICA 162736
40	5703100	246.38	Employer Medicare Tax F	EFICA 162737
40	5703100	1021.19	The state of the s	EFICA 162756
40	5703100	38.14		EFICA 163024
40	5703100	38.36		EFICA 164410
40	5703100	52.37	The state of the s	EFICA 164988
40	5703100	177.79	• •	EFICA 165018
40	5703100	56.24		
40				
	5703100	64.93		EFICA 167029
40	5703100	241.08	• •	EFICA 167145
40	5703100	93.59	• •	EFICA 167182
40	5703100	210.7	• •	EFICA 167358
40	5703100	279.01		EFICA 167701
40	5703100	375	Employer Medicare Tax F	EFICA 168304
40	5703100	109.94	Employer Medicare Tax F	EFICA 169019
40	5703100	60.38	Employer Medicare Tax F	EFICA 169100
40	5703100	87.37	Employer Medicare Tax F	EFICA 169101
40	5703100	94	Employer Medicare Tax F	EFICA 169102
40	5703100	79.79	Employer Medicare Tax F	EFICA 169103
40	5703100	127.99		EFICA 169104
40	5703100	21.85	The state of the s	EFICA 169105
40	5703100	157.48		EFICA 169106
40	5703100	99.01		EFICA 169110
40	5703100	225.94		EFICA 169524
40	5703100	917.53	Employer Social Security T F	
40	5703100			
40		171.1	Employer Social Security T F	
	5703100	1009.85	Employer Social Security T F	
40	5703100	1053.5	Employer Social Security T F	
40	5703100	4298.91	Employer Social Security T F	
40	5703100	163.09	Employer Social Security T F	
40	5703100	164.01	Employer Social Security T F	
40	5703100	223.93	Employer Social Security T F	
40	5703100	760.22	Employer Social Security T F	EFICA 165018
40	5703100	240.48	Employer Social Security T F	
40	5703100	277.63	Employer Social Security T F	EFICA 167029
40	5703100	1030.82	Employer Social Security T F	EFICA 167145
40	5703100	400.18	Employer Social Security T F	EFICA 167182
40	5703100	900.92	Employer Social Security T F	EFICA 167358
40	5703100	919.31	Employer Social Security T F	EFICA 167701
40	5703100	470.07	Employer Social Security T F	
40	5703100	258.18	Employer Social Security T F	
40	5703100	373.58	Employer Social Security T F	
40	5703100	401.94	Employer Social Security T F	
40	5703100	341.18	Employer Social Security T F	
40	5703100	547.25	Employer Social Security T F	
40	5703100	93.41	Employer Social Security T F	
40	5703100	673.35	Employer Social Security T F	
40	5703100	423.37		
40		423.37 966.1	Employer Social Security T F	
	5703100		Employer Social Security T F	
40	5703100	7.21	Employer SUI Tax (KY)	161316
40	5703100	1.05	Employer SUI Tax (KY)	162736
40	5703100	10.36	Employer SUI Tax (KY)	162756
40	5703100	1.26		EFDUN 162736
40	5703100	3.78		EFDUN 162756
50	2112015	3578.24	401k Loan 1	
50	2112015	2316.79	401k Loan 2	
50	2112015	576.67	401k Loan 3	
50	2112015	230.76	401k Loan 4	
50	2112015	37.83	401k Loan 5	
50	2112015	91.54	401k Loan 6	
50	2112015	10494.38	ER 401K Match	
50	2112015	382.9	POLITICAL ACT	
50	2112015	20559.21	SALARY 401(K)	
50	2112015	25	UNITED WAY \$	
50		23	OMILE WAT ?	

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50	2112016	55.44	DEP CARE FSA
50	2112016	1140.64	HEALTH CARE FSA
50	2112040	374.46	Garnishments WH
50	2112050	790	Emee Stock Purch Prog
50	2115300	174.98	BATH COUNTY KYLOCL
50	2115300	37.26	BEATTYVILLE KYLOCL
50	2115300	221.96	BEREA KYLOCL
50	2115300	3.06	BOURBON C KYLOCL
50	2115300	27.31	CAMARGO CITY KYLOCL
50	2115300	1662.54	CLARK COUNTY KYLOCL
50	2115300	16.82	CLAY CITY KYLOCL
50	2115300	143.24	CLAY COUNTY KYLOCL
50	2115300	23.37	CORBIN KYLOCL
50	2115300	13913.59	Employee State Income Ta KYWITH
50	2115300	5.1	ESTILL COUNT KYLOCL
50	2115300	29649.01	FED Withholding Taxes FEWITH
50	2115300	21872.24	FICA Withholding Taxes FEFICA
50	2115300	27.95	JACKSON COUN KYLOCL
50	2115300	33.4	JEFFERSONVIL KYLOCL
50	2115300	264.79	JESSAMINE CO KYLOCL
50	2115300	234.36	KNOX COUNTY KYLOCL
50	2115300	167.5	LAUREL COUNT KYLOCL
50	2115300	3.72	LESLIE COUNT KYLOCL
50	2115300	12.07	LEXINGTON-FA KYLOCL
50	2115300	53.75	MADISON COUN KYLOCL
50	2115300	19.35	MENIFEE COUN KYLOCL
50	2115300	236.79	MIDDLESBORO KYLOCL
50	2115300	55.59	MONTGOMERY C KYLOCL
50	2115300	341.07	NICHOLASVILL KYLOCL
50	2115300	27.04	PINEVILLE KYLOCL
50	2115300	55.22	POWELL COUNT KYLOCL
50	2115300	32.9	RICHMOND KYLOCL
50	2115300	7.38	ROBERTSON KYLOCL
50	2115300	48.16	ROWAN COUNTY KYLOCL
50	2115300	22.28	STANTON KYLOCL
50	2115300	250.03	WHITLEY COUN KYLOCL
50	2115300	42.47	WILMORE KYLOCL
50	2139100	21552.87	ER Tax Offset
50	2141000	207715.59	Direct Deposit
50	5301010	9942	MEDICAL PRE TAX 169910
50	5301020	512.82	DENTAL PRE TAX 169910
50	5301030	10.82	DEPENDENT LIFE 169910
50	5301030	107.71	INA Accident 169910
50	5301030	356.83	OPT EMPLEE LIF 169910
50	5301030	3.31	Provident Life 169910
50	5301030	84.74	SPOUSE LIFE 169910

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| New Document Date | Posting Date | Period | Document Type | Company Currency Rate | Reference | Document Header Text | SRIVET | STORT | STORD | STORD | NEW STORT | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD | STORD |

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1	ng Key		Special G/ Amount	Tax Code			Assignment	Text	Cost Cente Profit Cent Order	Payt Term WBS Elem Disc. bas
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20 20 20 20 20 20 20 20	40	5300110	17,075.20				12/31/20 XWK PP27	Earnings	162736L	
Statistics	40	5300110	17.494.14				12/31/20 XWK PP27	Earnings	162737L	
Second Color	40	5300110	69 006 95					Farnings	1627561	
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5 3001019 1,270,000 1,271,270 1,	40	5300110	6,830.40				12/31/20 XWK PP27	Earnings	167182L	
Second	40	5300110	14,634.40				12/31/20 XWK PP27	Earnings	167358L	
20 2001019 7,89.5.11 12/17/20 WW PSP7 1 coming 190001.	40	5300110	18.760.80				12/31/20 XWK PP27	Earnings	167701L	
20 2001019 7,89.5.11 12/17/20 WW PSP7 1 coming 190001.	40	5300110	26 261 60				12/31/20 YWK PP27	Farnings	1683041	
Spot Spot										
0.3503100 0.725.08 121/10/20 NW PF977 Lemings 1690201		5300110							1601001	
5 3500119 3-26-26 20-21/12/3 NW FP27 1500018										
50 500010 5,056.50 12/11/20 WFP977 12mmgs 1991004.		5300110					12/31/20 XWK PP2/			
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5 501100 50123 127/11/20 WW PP7	40	5300120	313.85				12/31/20 XWK PP27	Other Earnings	169106L	
5 501100 50123 127/11/20 WW PP7	40	5300120	447 30				12/31/20 XWK PP27	Other Farnings	1691101	
40 501110 60.16 17/1/10 NWF PF77 601K March 161310K										
40 5011130							12/31/20 YW/K PP27			
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40 S301310 597.84 12/31/20 XW PP27 401K Mitch 168304 12/31/20 XW PP27 401K Mitch 169101 169101 170.30 170.30 12/31/20 XW PP27 401K Mitch 169101 169101 169101 170.30 170.30 12/31/20 XW PP27 401K Mitch 169101 169101 170.30 170.3										
40 S301310										
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40 S301130	40	5301130	186.68				12/31/20 XWK PP27	401K Match	169101L	
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	40	5703100	1,030.82				12/31/20 XWK PP27	Employer Social Security Tax FEFICA	167145L	

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40	5703100	900.92	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	167358L
40	5703100	919.31	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	167701L
40	5703100	470.07	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	169019L
40	5703100	258.18		1691001
			12/31/20 XWK PP27 Employer Social Security Tax FEFICA	
40	5703100	373.58	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	169101L
40	5703100	401.94	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	169102L
40	5703100	341.18	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	169103L
40	5703100	547.25	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	1691041
40	5703100	93.41	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	169105L
40	5703100	673.35	12/31/20 XWK PP27 Employer Social Security Tax FEFICA	169106L
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		7.21	12/31/20 XWK PP27 Employer SUI Tax (KY)	161316L
40		1.05	12/31/20 XWK PP27 Employer SUI Tax (KY)	162736L
40	5703100	10.36	12/31/20 XWK PP27 Employer SUI Tax (KY)	162756L
40	5703100	1.26	12/31/20 XWK PP27 FUTA Tax FEFDUN	162736L
40	5703100	3.78	12/31/20 XWK PP27 FUTA Tax FEFDUN	162756L
50				102730L
		3,578.24	12/31/20 XWK PP27 401k Loan 1	
50	2112015	2,316.79	12/31/20 XWK PP27 401k Loan 2	
50	2112015	576.67	12/31/20 XWK PP27 401k Loan 3	
50	2112015	230.76	12/31/20 XWK PP27 401k Loan 4	
	2112015	37.83	12/31/20 XWK PP27 401k Loan 5	
	2112015	91.54	12/31/20 XWK PP27 401k Loan 6	
50	2112015	10,494.38	12/31/20 XWK PP27 ER 401K Match	
50	2112015	382.90	12/31/20 XWK PP27 POLITICAL ACT	
50	2112015	20.559.21	12/31/20 XWK PP27 SALARY 401(K)	
	2112015	25.00	12/31/20 XWK PP27 LINITED WAY \$	
	2112016	55.44	12/31/20 XWK PP27 DEP CARE FSA	
50	2112016	1,140.64	12/31/20 XWK PP27 HEALTH CARE FSA	
50	2112040	374.46	12/31/20 XWK PP27 Garnishments WH	
	2112050	790.00	12/31/20 XWK PP27 Emee Stock Purch Prog	
	2112030	174.98		
			12/31/20 XWK PP27 BATH COUNTY KYLOCL	
50	2115300	37.26	12/31/20 XWK PP27 BEATTYVILLE KYLOCL	
50	2115300	221.96	12/31/20 XWK PP27 BEREA KYLOCL	
50	2115300	3.06	12/31/20 XWK PP27 BOURBON C KYLOCL	
	2115300	27.31	12/31/20 XWK PP27 CAMARGO CITY KYLOCL	
	2115300	1,662.54	12/31/20 XWK PP27 CLARK COUNTY KYLOCL	
50	2115300	16.82	12/31/20 XWK PP27 CLAY CITY KYLOCL	
50	2115300	143.24	12/31/20 XWK PP27 CLAY COUNTY KYLOCL	
EO	2115300	23.37	12/31/20 XWK PP27 CORBIN KYLOCL	
	2115300	13.913.59		
50	2115300	5.10	12/31/20 XWK PP27 ESTILL COUNT KYLOCL	
50	2115300	29,649.01	12/31/20 XWK PP27 FED Withholding Taxes FEWITH	
50	2115300	21.872.24	12/31/20 XWK PP27 FICA Withholding Taxes FEFICA	
	2115300	27.95	12/31/20 XWK PP27 JACKSON COUN KYLOCL	
	2115300	33.40	12/31/20 XWK PP27 JEFFERSONVIL KYLOCL	
	2115300	264.79	12/31/20 XWK PP27 JESSAMINE CO KYLOCL	
50	2115300	234.36	12/31/20 XWK PP27 KNOX COUNTY KYLOCL	
50	2115300	167.50	12/31/20 XWK PP27 LAUREL COUNT KYLOCL	
	2115300	3.72	12/31/20 XWK PP27 LESLIE COUNT KYLOCL	
	2115300	12.07		
			12/31/20 XWK PP27 LEXINGTON-FA KYLOCL	
	2115300	53.75	12/31/20 XWK PP27 MADISON COUN KYLOCL	
50	2115300	19.35	12/31/20 XWK PP27 MENIFEE COUN KYLOCL	
50	2115300	236.79	12/31/20 XWK PP27 MIDDLESBORO KYLOCL	
	2115300	55.59	12/31/20 XWK PP27 MONTGOMERY C KYLOCL	
	2115300			
		341.07	12/31/20 XWK PP27 NICHOLASVILL KYLOCL	
	2115300	27.04	12/31/20 XWK PP27 PINEVILLE KYLOCL	
50	2115300	55.22	12/31/20 XWK PP27 POWELL COUNT KYLOCL	
50	2115300	32.90	12/31/20 XWK PP27 RICHMOND KYLOCL	
	2115300	7 38	12/31/20 XWK PP27 ROBERTSON KYLOCI	
	2115300	48.16	12/31/20 XWK PP27 ROWAN COUNTY KYLOCL	
	2115300	22.28	12/31/20 XWK PP27 STANTON KYLOCL	
50	2115300	250.03	12/31/20 XWK PP27 WHITLEY COUN KYLOCL	
50	2115300	42 47	12/31/20 XWK PP27 WILMORE KYLOCL	
	2139100			
		21,552.87		
	2141000	207,715.59	12/31/20 XWK PP27 Direct Deposit	
50	5301010	9,942.00	12/31/20 XWK PP27 MEDICAL PRE TAX	169910
50	5301020	512.82	12/31/20 XWK PP27 DENTAL PRE TAX	169910
50	5301030	10.82	12/31/20 XWK PP27 DEPENDENT LIFE	169910
	5301030	107.71	12/31/20 XWK PP27 INA Accident	169910
	5301030	356.83	12/31/20 XWK PP27 OPT EMPLEE LIF	169910
50	5301030	3.31	12/31/20 XWK PP27 Provident Life	169910
		84.74	12/31/20 XWK PP27 SPOUSE LIFE	169910
50	5301030			

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Bus Area Assignment Cost Centi Profit Cen Order Payt Term WBS Elem Disc. base Disc. amoi Pmnt bloc Pmt metho New Docu Document Date Posting Date Period Document Type Company Currency Rate Reference Text BUDAT MONAT BLART BUKRS WAERS KURSF BKTXT XMWST STODT STGRD NEWBS NEWKO NEWUM WRBTR ELIM ZERO ROUND MWSKZ TXJCD GSBER ZUONR SGTXT KOSTL PRCTR AUFNR ZTERM PROJK SKFBT WSKTO ZLSPR ZLSCH 12/31/2020 12/31/2020 379.5 -379.5 XWK 4 Days Accrual 40 5300110 15038.4 0 15038.4 6015.36 ACCRUAL Earnings 40 5300110 0 2946.4 1178.56 161316L ACCRUAL Earnings 40 5300110 17075.2 0 17075.2 6830.08 ACCRUAL Earnings 162736L 40 5300110 17494.14 0 17494.14 6997.66 ACCRUAL Earnings 162737L 40 5300110 69006.95 0 69006.95 27602.78 ACCRUAL Earnings 162756L Green items only as an FYI to show new formulas 40 5300110 2730.4 0 2730.4 1092 16 ACCRUAL Earnings 1630241 40 5300110 2792 0 2792 1116.8 ACCRUAL Earnings 1644101 40 5300110 3749 6 0 3749.6 1499 84 ACCRITAT Earnings 1649881 40 5300110 12477.6 0 12477.6 4991 04 **ACCRITAT** Earnings 1650181 40 5300110 3923.2 0 3923.2 1569 28 **ACCRITAT** Earnings 1651031 40 5300110 4731.2 0 4731.2 1892.48 ACCRUAL Earnings 167029L 40 5300110 15860.82 0 15860.82 6344.33 ACCRUAL Earnings 167145L 40 5300110 6830.4 0 6830.4 2732.16 ACCRUAL 167182L Earnings 40 5300110 14634.4 0 14634.4 5853.76 ACCRUAL 167358L Earnings 40 5300110 0 18760.8 7504.32 18760.8 ACCRUAL Earnings 167701L 40 5300110 26261.6 0 26261.6 10504.64 ACCRUAL Earnings 168304L 40 5300110 7855.11 0 7855.11 3142.04 ACCRUAL Earnings 169019L 40 5300110 0 4257.6 ACCRUAL Earnings 169100L 40 5300110 0 6252.08 2500.83 ACCRUAL Earnings 169101L 40 5300110 6749.6 0 6749.6 2699.84 ACCRUAL Earnings 169102L Earnings 40 5300110 5665.6 0 5665.6 2266.24 ACCRUAL 169103L 40 5300110 9124.8 0 9124.8 3649.92 ACCRUAL Earnings 169104L 40 5300110 1600 0 1600 640 ACCRUAL Earnings 1691051 40 5300110 10949.6 0 10949.6 4379.84 ACCRUAL Earnings 169106L 40 5300110 6745 6 0 6745.6 2698 24 ACCRITAT Earnings 1691101 40 5300110 16192.8 0 16192.8 6477 12 **ACCRITAT** Earnings 1695241 40 5300120 4201 87 0 4201.87 1680 75 **ACCRITAT** Other Farnings 1627561 40 5300120 235.1 0 235.1 94.04 ACCRUAL Other Earnings 165018L 40 5300120 0 1424.84 569.94 ACCRUAL 167145L 1424.84 Other Earnings 40 5300120 443.19 0 443.19 177.28 ACCRUAL Other Earnings 167358L 40 5300120 1132.37 0 1132.37 452.95 ACCRUAL 167701L Other Earnings 40 5300120 63.98 0 63.98 25.59 ACCRUAL Other Earnings 169103L 40 5300120 61.85 0 61.85 24.74 ACCRUAL Other Earnings 169104L 40 5300120 313.85 0 313.85 125.54 ACCRUAL Other Earnings 169106L 40 5300120 447.3 178.92 ACCRUAL 169110L Other Earnings 40 5300170 169.85 -169.85 ACCRUAL Gift cards 161310L 40 5301130 512.93 0 512.93 205.17 ACCRUAL 401K Match 161310L 40 5301130 60.16 60.16 ACCRUAL 401K Match 161316L 40 5301130 475.23 0 475.23 190.09 ACCRUAL 401K Match 162736L 40 5301130 680.9 0 680.9 272 36 ACCRITAT 401K Match 1627371 40 5301130 2405.72 0 2405.72 962.29 ACCRUAL 401K Match 1627561 40 5301130 109 22 0 109.22 43 69 ACCRITAT 401K Match 1630241 40 5301130 111 68 0 111.68 44 67 **ACCRITAT** 401K Match 1644101 40 5301130 149 98 0 149 98 59 99 **ACCRITAT** 401K Match 1649881 40 5301130 499.08 0 499.08 199.63 ACCRUAL 401K Match 165018L 40 5301130 0 156.93 ACCRUAL 401K Match 165103L 156.93 62.77 40 5301130 130.01 0 130.01 52 ACCRUAL 401K Match 167029L 40 5301130 187.2 401K Match 167145L 468 ACCRUAL 468 40 5301130 273.22 0 273.22 109.29 ACCRUAL 401K Match 167182L 40 5301130 585.4 585.4 234.16 ACCRUAL 401K Match 167358L 40 5301130 699.38 699.38 279.75 ACCRUAL 401K Match 167701L 40 5301130 401K Match 567.84 ACCRUAL 168304L 40 5301130 299.58 401K Match 169019L ACCRUAL 40 5301130 170.3 170.3 68.12 ACCRUAL 401K Match 169100L 40 5301130 186.68 0 186.68 74.67 ACCRUAL 401K Match 169101L 40 5301130 159.82 0 159.82 63.93 ACCRUAL 401K Match 169102L 40 5301130 226.6 0 226.6 90.64 ACCRUAL 401K Match 1691031 40 5301130 264.99 0 264.99 106 ACCRUAL 401K Match 169104L 40 5301130 64 0 64 25.6 ACCRITAT 401K Match 1691051 0 437 97 40 5301130 437 97 175 19 **ACCRITAT** 401K Match 1691061 40 5301130 173 43 0 173.43 69 37 **ACCRITAT** 401K Match 1691101 40 5301130 625.33 0 625.33 250.13 ACCRUAL 401K Match 169524L 40 5703100 214.58 0 214.58 ACCRUAL Employer Medicare Tax FEFICA 161310L 85.83 40 5703100 0 40.02 ACCRUAL Employer Medicare Tax FEFICA 40.02 16.01 161316L 40 5703100 0 236.17 94.47 ACCRUAL 162736L 236.17 Employer Medicare Tax FEFICA 40 5703100 246.38 0 246.38 98.55 ACCRUAL Employer Medicare Tax FEFICA 162737L 40 5703100 1021.19 0 1021.19 408.48 ACCRUAL Employer Medicare Tax FEFICA 162756L 0 38.14 15.26 ACCRUAL Employer Medicare Tax FEFICA 163024L 40 5703100 ACCRUAL Employer Medicare Tax FEFICA 164410L 40 5703100 52.37 Employer Medicare Tax FEFICA ACCRUAL Employer Medicare Tax FEFICA 40 5703100 177.79 0 177.79 71.12 ACCRUAL 165018L 40 5703100 56.24 56.24 22.5 ACCRUAL Employer Medicare Tax FEFICA 165103L 40 5703100 64.93 64.93 25.97 ACCRUAL Employer Medicare Tax FEFICA 167029L 40 5703100 241.08 0 241.08 96.43 ACCRITAT Employer Medicare Tax FEFICA 1671451 40 5703100 93 59 0 93.59 37.44 ACCRUAL Employer Medicare Tax FEFICA 1671821 40 5703100 210.7 0 210.7 84 28 ACCRITAT Employer Medicare Tax FEFICA 1673581 40 5703100 279.01 0 279.01 111.6 **ACCRITAT** Employer Medicare Tax FEFICA 1677011

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40 57031100 401.8 20 1200.82 412.33 ACCRUAL Employer Social Security Tax FEFACA 1671.8 40 57031100 910.31 0	40	5703100	277.63	0	277.63	111.05	ACCRUAL Employer Social Security Tax FEFICA 1670291
40 5793100 90.92 0 90.92 3 90.02 3 80.037 ACCRUAL Employer Social Security Tax FEFICA 15735 40 5793100 91.93 1 91.93 367.72 ACCRUAL Employer Social Security Tax FEFICA 15735 40 5793100 470.70 18.80 3 ACCRUAL Employer Social Security Tax FEFICA 15707 40 5793100 373.58 0 73.58 10							
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40 5793100	40	5703100	900.92	0	900.92	360.37	ACCRUAL Employer Social Security Tax FEFICA 167358L
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40 5703100 401.94 0 401.94 160.78 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 341.8 0 341.8 13 31.86 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 593.41 0 93.41 37.36 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 42.37 0 42.337 10.37.36 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 42.37 0 42.337 10.37.36 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 72.11 0 72.11 2.88 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 72.11 0 72.11 2.88 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 1.05 0 1.05 0 4.2 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 1.05 0 1.05 0 4.2 ACCRUAL Employer Social Security Tax FEFICA 18010 40 5703100 1.05 0 1.05 0 4.2 ACCRUAL Employer SUI Tax (NY) 1.6737 40 5703100 1.05 0 1.05 0 4.2 ACCRUAL Employer SUI Tax (NY) 1.6737 40 5703100 1.05 0 1.05 0 1.05 0 4.2 ACCRUAL Employer SUI Tax (NY) 1.6737 40 5703100 1.05 0 1.05 0 1.05 0 4.2 ACCRUAL Employer SUI Tax (NY) 1.6737 40 5703100 1.05 0 1.05 0 1.05 0 ACCRUAL Employer SUI Tax (NY) 1.6737 40 5703100 1.05 0 1.05 0 1.05 0 ACCRUAL Employer SUI Tax (NY) 1.6737 50 21120015 37.82 4 3578.4 3578.4 0 0 0 ACCRUAL Employer SUI Tax (NY) 1.6737 50 21120015 37.85 7 57.66 7 0 0 ACCRUAL ACCRUAL Employer SUI Tax (NY) 1.6737 50 21120015 37.85 39.5 39.5 0 0 ACCRUAL ACCRUAL Employer SUI Tax (NY) 1.6737 50 21120015 37.85 39.5 39.5 0 0 ACCRUAL A	40	5703100	373.58	0	373.58	149.43	ACCRUAL Employer Social Security Tax FEFICA 169101L
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50 2112015 576.67 -576.67 0 0 ACCRUAL 401k Loan 3 50 2112015 32.07.67 -220.76 0 0 ACCRUAL 401k Loan 4 50 2112015 37.83 -37.83 0 0 ACCRUAL 401k Loan 6 50 2112015 31.54 -91.54 0 0 ACCRUAL 401k Loan 6 50 2112015 382.9 -382.9 0 0 ACCRUAL ER 401k Match 50 2112015 382.9 -382.9 0 0 ACCRUAL ER 401k Match 50 2112015 25 -25 0 0 ACCRUAL SALARY 401K 50 2112015 25 -25 0 0 ACCRUAL SALARY 401K 50 2112015 25 -25 0 0 ACCRUAL SALARY 401K 50 2112016 55.44 -55.44 0 0 ACCRUAL DEP CARE FSA 50 2112040 374.46 -374.46 0 0 ACCRUAL BEATTH CARE FSA 50 2112050 790 -790 0 0 ACCRUAL BEATTH CARE FSA 50 2112050 790 -790 0 0 ACCRUAL BATTH COUNTY KYLOCL 50 2115300 37.26 -37.26 0 0 ACCRUAL BEATTYVILLE KYLOCL 50 2115300 37.26 -37.26 0 0 ACCRUAL BEATTYVILLE KYLOCL 50 2115300 3.06 -3.06 0 0 ACCRUAL BEREA KYLOCL 50 2115300 162.54 -162.54 0 0 ACCRUAL BEREA KYLOCL 50 2115300 162.54 -162.54 0 0 ACCRUAL CLAR COUNTY KYLOCL 50 2115300 162.54 -162.54 0 0 ACCRUAL CLAR COUNTY KYLOCL 50 2115300 15.82 -15.82 0 0 ACCRUAL CLAR COUNTY KYLOCL 50 2115300 162.54 -162.54 0 0 ACCRUAL CLAR COUNTY KYLOCL 50 2115300 15.82 -15.82 0 0 ACCRUAL CLAR COUNTY KYLOCL 50 2115300 15.82 -16.82 0 0 ACCRUAL CLAY COUNTY KYLOCL 50 2115300 21.31 -2.37 0 0 ACCRUAL CLAY COUNTY KYLOCL 50 2115300 33.4 -3.48 0 0 ACCRUAL Employee State Income Tax (KY) KYWITH 50 2115300 33.4 -3.34 0 0 ACCRUAL Employee State Income Tax (KY) KYWITH 50 2115300 33.4 -3.34 0 0 ACCRUAL EMPLOYEE STATE HOW THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE STATE OF TAX THE S							
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50 2112015 91.54 91.54 0 0 ACCRUAL ER 401K Match 50 2112015 10494.38 - 10494.4 0 0 ACCRUAL ER 401K Match 50 2112015 382.9 - 382.9 0 0 ACCRUAL 50 2112015 20599.21 - 20599.2 0 0 ACCRUAL 50 2112015 255 - 25 0 0 ACCRUAL 50 2112016 55.44 -55.44 0 0 ACCRUAL UNITED WAY S 50 2112016 55.44 -55.44 0 0 ACCRUAL DEP CARE FSA 50 2112016 1140.64 0 0 ACCRUAL Garnishments WH 50 2112050 790 - 790 0 0 ACCRUAL Garnishments WH 51 2112500 790 - 790 0 0 ACCRUAL BATH COUNTY KYLOCL 52 2115300 37.26 -37.26 0 0 ACCRUAL BATH COUNTY KYLOCL 53 2115300 37.26 -37.26 0 0 ACCRUAL BEATTYVILLE KYLOCL 54 2115300 37.26 -37.26 0 0 ACCRUAL BEATTYVILLE KYLOCL 55 2115300 37.26 -37.26 0 0 ACCRUAL BEATTYVILLE KYLOCL 50 2115300 3.06 -3.06 0 0 ACCRUAL BEATTYVILLE KYLOCL 50 2115300 3.06 -3.06 0 0 ACCRUAL BURGRON C KYLOCL 50 2115300 3.06 -3.06 0 0 ACCRUAL BURGRON C KYLOCL 50 2115300 3.62 -16.82 0 0 ACCRUAL CAMARGO CITY KYLOCL 50 2115300 3.62 -16.82 0 0 ACCRUAL CAMARGO CITY KYLOCL 50 2115300 3.24 -16.82 0 0 ACCRUAL CAMARGO CITY KYLOCL 50 2115300 3.24 -16.82 0 0 ACCRUAL CAMARGO CITY KYLOCL 50 2115300 3.24 -16.82 0 0 ACCRUAL CAMARGO CITY KYLOCL 50 2115300 2.25 -16.25 0 0 ACCRUAL EMPLOYER STEPHTH 50 2115300 2.25 -16.25 0 0 ACCRUAL EMPLOYER STEPHTH 50 2115300 2.26 -16.25 0 0 ACCRUAL EMPLOYER STEPHTH 50 2115300 2.26 -19 0 ACCRUAL EFILL COUNT KYLOCL 50 2115300 2.27 -2.26 0 ACCRUAL EFILL COUNT KYLOCL 50 2115300 2.27 -2.26 0 ACCRUAL EFILL COUNT KYLOCL 50 2115300 2.27 -2.26 0 ACCRUAL EFILL COUNT KYLOCL 50 2115300 2.27 -2.26 0 ACCRUAL EFILL COUNT KYLOCL 50 2115300 2.27 -2.27 0 ACCRUAL EFILL COUNT KYLOCL 50 2115300 3.27 -3.27 0 ACCRUAL EMPLOYER STEPHTH 50 211530							
S0 2112015 10894.38 -10494.4 0 0 0 ACCRUAL FR 401K Match							
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S0 2112015 382.9 -382.9 0 0 ACCRUAL POLITICAL ACT	50	2112015	10494.38	-10494.4	0	0	ACCRUAL FR 401K Match
S0 2112015 20559.21 -20559.2 0 0 ACCRUAL SALARY 40](K)							
50 2112015 25 2-5 0 0 ACCRUAL UNITED WAY \$							
SO 2112016			20559.21	-20559.2		0	
50 2112016	50	2112015	25	-25	0	0	ACCRUAL UNITED WAY \$
50 2112016	50	2112016	55.44	-55 44	0	0	ACCRIAI DEP CARE ESA
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S0 2115300 37.26 -37.26 0 0 ACCRUAL BEATTYVILLE KYLOCL	50	2112050	790	-790	0	0	ACCRUAL Emee Stock Purch Prog
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SO 2115300 221.96 -221.96 0 0 0 ACCRUAL BEREA KYLOCL							
S0 2115300 3.06 -3.06 0 0 0 ACCRUAL BOURBON C KYLOCL							
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SO 2115300 27.31 -27.31 0 0 0 ACCRUAL CAMARGO CITY KYLOCL	50	2115300	3.06	-3.06	0	0	ACCRUAL BOURBON C KYLOCI
50 2115300 166.24 1662.54 0 0 0 ACCRUAL CLAR COUNTY KYLOCL	FO	2115200	27.21				
S0 2115300							
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S0 2115300 23.37 -23.37 0 0 0 ACCRUAL CORBIN KYLOCL	50	2115300	16.82	-16.82	0	0	ACCRUAL CLAY CITY KYLOCL
S0 2115300 23.37 -23.37 0 0 0 ACCRUAL CORBIN KYLOCL	50	2115300	143.24	-143.24	0	0	ACCRUAL CLAY COUNTY KYLOCL
S0 2115300 13913.59 -13913.6 0 0 ACCRUAL Employee State Income Tax (KY) KYWITH							
50 2115300 5.1 5.1 0 0 ACCRUAL ESTILL COUNT KYLOCL							
S0 2115300 29649 01 -29649 0							
50 2115300 2187.24 - 2187.22 0 0 ACCRUAL FICA WITSHOIDING TAXES FERICA	50	2115300	5.1	-5.1	0	0	ACCRUAL ESTILL COUNT KYLOCL
50 2115300 2187.24 - 2187.22 0 0 ACCRUAL FICA WITSHOIDING TAXES FERICA	50	2115300	29649 01	-29649	0	0	ACCRIAL FED Withholding Taxes FFWITH
S0 2115300 27.95 -27.95 0 0 ACCRUAL JACKSON COUN KYLOCL							
50 2115300 33.4 -33.4 0 0 0 ACCRUAL JEFFERSONIL KYLOCL					-	-	
SO 2115300 264.79 -264.79 0 0 ACCRUAL JESSAMINE CO KYLOCL	50	2115300	27.95	-27.95	0	0	ACCRUAL JACKSON COUN KYLOCL
50 2115300 234.36 -234.36 0 0 0 ACCRUAL KNOX COUNTY KYLOCL	50	2115300	33.4	-33.4	0	0	ACCRUAL JEFFERSONVIL KYLOCL
50 2115300 234.36 -234.36 0 0 0 ACCRUAL KNOX COUNTY KYLOCL	50	2115200	264.70	-264.70	0	0	ACCRIAL JESSAMINE CO KYLOCI
SO 2115300 167.5 -167.5 0 0 ACCRUAL LAUREL COUNT KYLOCL							
50 2115300 3.72 3.72 0 0 ACCRUAL LESLIE COUNT KYLOCL							
50 2115300 3.72 -3.72 0 0 ACCRUAL LESUE COUNT KYLOCL	50	2115300	167.5	-167.5	0	0	ACCRUAL LAUREL COUNT KYLOCL
150 2115300 12.07 -12.07 0 0 0 ACCRUAL LEXINGTON-FA KYLOCL	50	2115300		-3.72	0	0	ACCRUAL LESLIE COUNT KYLOCL
50 2115300 53.75 -53.75 0 0 ACCRUAL MADISON COUN KYLOCL							
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50 2115300 55.59 -55.59 0 0 ACCRUAL MONTGOMERY C KYLOCL 50 2115300 341.07 -341.07 0 0 ACCRUAL NICHOLASVILL KYLOCL 50 2115300 27.04 0 0 ACCRUAL PINEVILLE KYLOCL 50 2115300 55.22 -55.22 0 0 ACCRUAL POWELL COUNT KYLOCL 50 2115300 32.9 -32.9 0 0 ACCRUAL RICHMOND KYLOCL 50 2115300 7.38 -7.38 0 0 ACCRUAL ROBERTSON KYLOCL							
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	50		40.10	-0.10	U	U	ACCIONE NOWAR COORTI RIEGE

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50	2115300	22.28	-22.28	0	0	ACCRUAL STANTON KYLOCL	
50	2115300	250.03	-250.03	0	0	ACCRUAL WHITLEY COUN KYLOCL	
	2115300	42.47	-42.47	0	0	ACCRUAL WILMORE KYLOCL	
50	2139100	21552.87		0	0	ACCRUAL ER Tax Offset	
50	2141000	207715.59	-207716	0	0	ACCRUAL Direct Deposit	
50	5301010	9942	-9942	0	0	ACCRUAL MEDICAL PRE TAX	169910
50	5301010	512.82	-512.82	0	0		169910
					0		
50	5301030	10.82	-10.82	0		ACCRUAL DEPENDENT LIFE	169910
50	5301030	107.71	-107.71	0	0	ACCRUAL INA Accident	169910
50	5301030	356.83	-356.83	0	0	ACCRUAL OPT EMPLEE LIF	169910
50	5301030	3.31	-3.31	0	0	ACCRUAL Provident Life	169910
50	5301030	84.74	-84.74	0	0	ACCRUAL SPOUSE LIFE	169910
0	0	0	0	0	0	ACCRUAL	0
0	0	0	0	0	0	ACCRUAL	0
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0	0	0	0	0	0	ACCRUAL	0
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40 5301130 90.64 ACCRUAL 401K Match 169103L 40 5301130 106.00 ACCRUAL 401K Match 169104L	
40 5301130 109.29 ACCRUAL 401K Match 16/182L	
40 5301130 119.83 ACCRUAL 401K Match 169019L	
40 5301130 175.19 ACCRUAL 401K Match 169106L	
40 5301130 187.20 ACCRUAL 401K Match 167145L	
40 5301130 190.09 ACCRUAL 401K Match 162736L 40 5301130 199.63 ACCRUAL 401K Match 165018L	
40 5301130 205.17 ACCRUAL 401K Match 161310L	
40 5301130 227.14 ACCRUAL 401K Match 168304L	
40 5301130 234.16 ACCRUAL 401K Match 167358L	
40 5301130 250.13 ACCRUAL 401K Match 169524L 40 5301130 272.36 ACCRUAL 401K Match 162737L	
40 5301130 279.75 ACCRUAL 401K Match 167701L	
40 5301130 962.29 ACCRUAL 401K Match 162756L 40 5703100 8.74 ACCRUAL Employer Medicare Tax FEFICA 169105L	
40 5703100 8.74 ACCRUAL Employer Medicare Tax FEFICA 169105L 40 5703100 15.26 ACCRUAL Employer Medicare Tax FEFICA 163024L	
40 5703100 15.34 ACCRUAL Employer Medicare Tax FEFICA 164410L	
40 5703100 16.01 ACCRUAL Employer Medicare Tax FEFICA 161316L	
40 5703100 20.95 ACCRUAL Employer Medicare Tax FEFICA 164988L 40 5703100 22.50 ACCRUAL Employer Medicare Tax FEFICA 165103L	
40 5703100 24.15 ACCRUAL Employer Medicare Tax FEFICA 169100L	
40 5703100 25.97 ACCRUAL Employer Medicare Tax FEFICA 167029L	
40 5703100 31.92 ACCRUAL Employer Medicare Tax FEFICA 169103L 40 5703100 34.95 ACCRUAL Employer Medicare Tax FEFICA 169101L	
40 5/03100 34.95 ALCHUAL tmployer Medicare Tax FEFICA 1691011 40 5703100 37.44 ACCRUAL tmployer Medicare Tax FEFICA 167182 L	
40 5703100 37.60 ACCRUAL Employer Medicare Tax FEFICA 169102L	
40 5703100 39.60 ACCRUAL Employer Medicare Tax FEFICA 169110L	
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40 5703100 62.99 ACCRUAL Employer Medicare Tax FEFICA 105104L	
40 5703100 71.12 ACCRUAL Employer Medicare Tax FEFICA 165018L	
40 5703100 84.28 ACCRUAL Employer Medicare Tax FEFICA 167358L 40 5703100 85.83 ACCRUAL Employer Medicare Tax FEFICA 161310L	
40 5703100 85.88 ALCRUAL Employer Medicare Tax FEFICA 16133UL 40 5703100 90.38 ACCRUAL Employer Medicare Tax FEFICA 169524L	
40 5703100 94.47 ACCRUAL Employer Medicare Tax FEFICA 162736L	
40 5703100 96.43 ACCRUAL Employer Medicare Tax FEFICA 167145L	

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40	5703100	98.55	ACCRUAL Employer Medicare Tax FE	FICA 162737L
40	5703100	111.60	ACCRUAL Employer Medicare Tax FE	FICA 167701L
40	5703100	150.00	ACCRUAL Employer Medicare Tax FE	FICA 168304L
40	5703100	408.48	ACCRUAL Employer Medicare Tax FE	FICA 162756L
40	5703100	37.36	ACCRUAL Employer Social Security T	ax FEFICA 169105L
40	5703100	65.24	ACCRUAL Employer Social Security T	ax FEFICA 163024L
40	5703100	65.60	ACCRUAL Employer Social Security T	ax FEFICA 164410L
40	5703100	68.44	ACCRUAL Employer Social Security T	ax FEFICA 161316L
40	5703100	89.57	ACCRUAL Employer Social Security T	ax FEFICA 164988L
40	5703100	96.19	ACCRUAL Employer Social Security T	ax FEFICA 165103L
40	5703100	103.27	ACCRUAL Employer Social Security T	ax FEFICA 169100L
40	5703100	111.05	ACCRUAL Employer Social Security T	ax FEFICA 167029L
40	5703100	136.47	ACCRUAL Employer Social Security T	ax FEFICA 169103L
40	5703100	149.43	ACCRUAL Employer Social Security T	ax FEFICA 169101L
40	5703100	160.07	ACCRUAL Employer Social Security T	ax FEFICA 167182L
40	5703100	160.78	ACCRUAL Employer Social Security T	ax FEFICA 169102L
40	5703100	169.35	ACCRUAL Employer Social Security T	ax FEFICA 169110L
40	5703100	188.03	ACCRUAL Employer Social Security T	ax FEFICA 169019L
40	5703100	218.90	ACCRUAL Employer Social Security T	ax FEFICA 169104L
40	5703100	269.34	ACCRUAL Employer Social Security T	ax FEFICA 169106L
40	5703100	304.09	ACCRUAL Employer Social Security T	ax FEFICA 165018L
40	5703100	360.37	ACCRUAL Employer Social Security T	ax FEFICA 167358L
40	5703100	367.01	ACCRUAL Employer Social Security T	ax FEFICA 161310L
40	5703100	367.72	ACCRUAL Employer Social Security T	ax FEFICA 167701L
40	5703100	386.44	ACCRUAL Employer Social Security T	ax FEFICA 169524L
40	5703100	403.94	ACCRUAL Employer Social Security T	ax FEFICA 162736L
40	5703100	412.33	ACCRUAL Employer Social Security T	ax FEFICA 167145L
40	5703100	421.40	ACCRUAL Employer Social Security T	ax FEFICA 162737L
40	5703100	1,719.56	ACCRUAL Employer Social Security T	ax FEFICA 162756L
40	5703100	0.50	ACCRUAL FUTA Tax FEFDUN	162736L
40	5703100	1.51	ACCRUAL FUTA Tax FEFDUN	162756L
40	5703100	0.42	ACCRUAL Employer SUI Tax (KY)	162736L
40	5703100	2.88	ACCRUAL Employer SUI Tax (KY)	161316L
40	5703100	4.14	ACCRUAL Employer SUI Tax (KY)	162756L
40	5300120	24.74	ACCRUAL Other Earnings	169104L
40	5300120	25.59	ACCRUAL Other Earnings	169103L
40	5300120	94.04	ACCRUAL Other Earnings	165018L
40	5300120	125.54	ACCRUAL Other Earnings	169106L
40	5300120	177.28	ACCRUAL Other Earnings	167358L
40	5300120	178.92	ACCRUAL Other Earnings	169110L
40	5300120	452.95	ACCRUAL Other Earnings	167701L
40	5300120	569.94	ACCRUAL Other Earnings	167145L
40	5300120	1,680.75	ACCRUAL Other Earnings	162756L
50	2141050	140,030.99	ACCRUAL XWK 4 Days Accrual	

Acct	SGTXT	Cost Ctr	Accrual
5300110	Earnings	169105L	640.00
5300110	Earnings	163024L	1,092.16
5300110	Earnings	164410L	1,116.80
5300110	Earnings	161316L	1,178.56
5300110	Earnings	164988L	1,499.84
5300110	Earnings	165103L	1,569.28
5300110	Earnings	169100L	1,703.04
5300110	Earnings	167029L	1,892.48
5300110	Earnings	169103L	2,266.24
5300110	Earnings	169101L	2,500.83
5300110	Earnings	169110L	2,698.24
5300110	Earnings	169102L	2,699.84
5300110	Earnings	167182L	2,732.16
5300110	Earnings	169019L	3,142.04
5300110	Earnings	169104L	3,649.92
5300110	Earnings	169106L	4,379.84
5300110	Earnings	165018L	4,991.04
5300110	Earnings	167358L	5,853.76
5300110	Earnings	161310L	6,015.36
5300110	Earnings	167145L	6,344.33
5300110	Earnings	169524L	6,477.12
5300110	Earnings	162736L	6,830.08
5300110	Earnings	162737L	6,997.66
5300110	Earnings	167701L	7,504.32
5300110	Earnings	168304L	10,504.64
5300110	Earnings	162756L	27,602.78
5301130	401K Match	161316L	24.06
5301130	401K Match	169105L	25.60
5301130	401K Match	163024L	43.69
5301130	401K Match	164410L	44.67
5301130	401K Match	167029L	52.00
5301130	401K Match	164988L	59.99
5301130	401K Match	165103L	62.77
5301130	401K Match	169102L	63.93
5301130	401K Match	169100L	68.12
5301130	401K Match	169110L	69.37
5301130	401K Match	169101L	74.67
5301130	401K Match	169103L	90.64
5301130	401K Match	169104L	106.00
5301130	401K Match	167182L	109.29
5301130	401K Match	169019L	119.83

Acct			
0	2111811	2112015	^
2112016	2112040	2112050	
2115300	2139100	2141000	
5300110	5300120	5300170	
5301010	5301020	5301030	
5301130	5703100	2141100	
2141200	2141300	5300210	
5300220	5300270	5301990	
5302930			~

SGTXT				
401K Match	Earnings			
Employer Medicar	Employe			
Employer SUI Tax	FUTA Ta:			
Other Earnings				
1248/1260PREM	401(K) C			
401k Loan 1	401k Loa			
401k Loan 3	401k Loa			
401k Loan 5	401k Loa			
401k Loan 7	A08 401			
A08 401k Pre	ACCIDEN			
ALCO PARKING	ALIQUIP			
ALLEGHENY TW P	ALTOON			
ANNUAL INCENT	ARMSTR			
AVON LAKE PALOCL	BATH CC			
BEATTYVILLE KYLO	BELLEVU			

5301130	401K Match	169106L	175.19
5301130	401K Match	167145L	187.20
5301130	401K Match	162736L	190.09
5301130	401K Match	165018L	199.63
5301130	401K Match	161310L	205.17
5301130	401K Match	168304L	227.14
5301130	401K Match	167358L	234.16
5301130	401K Match	169524L	250.13
5301130	401K Match	162737L	272.36
5301130	401K Match	167701L	279.75
5301130	401K Match	162756L	962.29
5703100	Employer Medicare Tax FEFICA	169105L	8.74
5703100	Employer Medicare Tax FEFICA	163024L	15.26
5703100	Employer Medicare Tax FEFICA	164410L	15.34
5703100	Employer Medicare Tax FEFICA	161316L	16.01
5703100	Employer Medicare Tax FEFICA	164988L	20.95
5703100	Employer Medicare Tax FEFICA	165103L	22.50
5703100	Employer Medicare Tax FEFICA	169100L	24.15
5703100	Employer Medicare Tax FEFICA	167029L	25.97
5703100	Employer Medicare Tax FEFICA	169103L	31.92
5703100	Employer Medicare Tax FEFICA	169101L	34.95
5703100	Employer Medicare Tax FEFICA	167182L	37.44
5703100	Employer Medicare Tax FEFICA	169102L	37.60
5703100	Employer Medicare Tax FEFICA	169110L	39.60
5703100	Employer Medicare Tax FEFICA	169019L	43.98
5703100	Employer Medicare Tax FEFICA	169104L	51.20
5703100	Employer Medicare Tax FEFICA	169106L	62.99
5703100	Employer Medicare Tax FEFICA	165018L	71.12
5703100	Employer Medicare Tax FEFICA	167358L	84.28
5703100	Employer Medicare Tax FEFICA	161310L	85.83
5703100	Employer Medicare Tax FEFICA	169524L	90.38
5703100	Employer Medicare Tax FEFICA	162736L	94.47
5703100	Employer Medicare Tax FEFICA	167145L	96.43
5703100	Employer Medicare Tax FEFICA	162737L	98.55
5703100	Employer Medicare Tax FEFICA	167701L	111.60
5703100	Employer Medicare Tax FEFICA	168304L	150.00
5703100	Employer Medicare Tax FEFICA	162756L	408.48
5703100	Employer Social Security Tax FEFICA	169105L	37.36
5703100	Employer Social Security Tax FEFICA	163024L	65.24
5703100	Employer Social Security Tax FEFICA	164410L	65.60
5703100	Employer Social Security Tax FEFICA	161316L	68.44
5703100	Employer Social Security Tax FEFICA	164988L	89.57
5703100	Employer Social Security Tax FEFICA	165103L	96.19
5703100	Employer Social Security Tax FEFICA	169100L	103.27

5703100	Employer Social Security Tax FEFICA	167029L	111.05
5703100	Employer Social Security Tax FEFICA	169103L	136.47
5703100	Employer Social Security Tax FEFICA	169101L	149.43
5703100	Employer Social Security Tax FEFICA	167182L	160.07
5703100	Employer Social Security Tax FEFICA	169102L	160.78
5703100	Employer Social Security Tax FEFICA	169110L	169.35
5703100	Employer Social Security Tax FEFICA	169019L	188.03
5703100	Employer Social Security Tax FEFICA	169104L	218.90
5703100	Employer Social Security Tax FEFICA	169106L	269.34
5703100	Employer Social Security Tax FEFICA	165018L	304.09
5703100	Employer Social Security Tax FEFICA	167358L	360.37
5703100	Employer Social Security Tax FEFICA	161310L	367.01
5703100	Employer Social Security Tax FEFICA	167701L	367.72
5703100	Employer Social Security Tax FEFICA	169524L	386.44
5703100	Employer Social Security Tax FEFICA	162736L	403.94
5703100	Employer Social Security Tax FEFICA	167145L	412.33
5703100	Employer Social Security Tax FEFICA	162737L	421.40
5703100	Employer Social Security Tax FEFICA	162756L	1,719.56
5703100	FUTA Tax FEFDUN	162736L	0.50
5703100	FUTA Tax FEFDUN	162756L	1.51
5703100	Employer SUI Tax (KY)	162736L	0.42
5703100	Employer SUI Tax (KY)	161316L	2.88
5703100	Employer SUI Tax (KY)	162756L	4.14
5300120	Other Earnings	169104L	24.74
5300120	Other Earnings	169103L	25.59
5300120	Other Earnings	165018L	94.04
5300120	Other Earnings	169106L	125.54
5300120	Other Earnings	167358L	177.28
5300120	Other Earnings	169110L	178.92
5300120	Other Earnings	167701L	452.95
5300120	Other Earnings	167145L	569.94
5300120	Other Earnings	162756L	1,680.75
Grand Total			140,030.99

					HE	ADER DATA																		
cument	Document Date	Posting Date	Period	Document Type	e Compan Curre R	ate Reference	Document Header Text	Calculate	Reversal R	eversal eason	Posting Key	Account	Special	Amount	Tax Code	Tax Jur.	Bus Area	Assignment	Text	Cost Cen	ter Profit Center	Order	Payt term	s WBSElement
	Date	Date			y Code ncy			tax	Date R	eason			Indicator								Center			
ОС	BLDAT	BUDAT	MONAT	BLART	BUKRS WAER	URSF XBLNR	вктхт	XMWST	STODT S	TGRD	NEWBS	NEWKO	NEWUM	WRBTR	MWSKZ	TXJCD	GSBER 2	ZUONR	SGTXT	KOSTL	PRCTR	AUFNR	ZTERM	PROJK
	12/31/2020	12/31/2020		12 AC	1000 USD	RECORD IT ME ACCRUALS	RECORD IT ME ACCRUALS		1/1/2021 05	5	40	5304340		0.0	n			SAP CRB and BOBJ licenses	SAP					CRB license.3
	,,	,,							-,-,		40			0.0				Microsoft licenses	CDW					SIP.MSM365.5103
											40			0.0	0			Servers	CDW					SIP.DELL.5103
											40	5304340		1634643.0					CDW					7000P.20.10.SIP
											40	5304340		794112.0	0			Backup device	CDW					7000P.20.9.SIP
											40	5304340		0.0				MiAgent CRM Software	Avertra - MiAgent Software					Miagent.ph1.3
											40	5304340		0.0				Sharepoint Licenses	Dell					SHAREPOINT.3
											40	5303315		0.0	0			SCADA Upgrade	AVEVA					SCADA.GMAS.2
											40	5303315		52000.0	0			Outside Services	IDI - Operations Project Management System					CPMS.PH4.2
											40	5303315		15000.0	0			Outside Services	SAP - Billing Schema Consolidation					SAP.BILLING.2
											40	5303315		145000.0	0			Outside Services	IDI - Workforce Optimization					WFO.PH5.2
											40	5303315		36000.0	0			Outside Services	IDI - UFG					UFG.SEGMENT.2
											40	5303315		136000.0	0			Outside Services	IDI - Construction					50020
											40	5303315		0.0	0			Outside Services	Ramtech - AsBuilt					50020
											40	5303315		15000.0	0			Outside Services	Iteres Construction					50020
											40	5303315		140000.0	0			Outside Services	IDI- EAM Redesign					SIP.EAM.REDESIGN.2
											40	5303315		75000.0				Outside Services	IBM- EAM Redesign					SIP.EAM.REDESIGN.2
											40	5303315		650000.0	0			Outside Services	KPMG- EAM Redesign					SIP.EAM.REDESIGN.2
											40	5303315		97000.0				Outside Services Portal Project	PowerPlan - EAM Rededsign					SIP.EAM.REDESIGN.
											40	5303315		2500.0	0			Outside Services	Peak - Rates Interrogatory Manager					INTER.MGR.2
											40	5303315		0.0	0			Outside Services	Blastpoint - Billing Persona					DELINQ.CUST.2
											40	5303315		0.0	0			Outside Services	Ramtech - Design Pipe					DESIGN.PIPE.2
											40	5303315		0.0	0			Outside Services	UDC - Roadmap					GAS.OUTAGE.2
											40	5303315		42000.0	0			Outside Services	IDI - CRM Replacement Project					CRM.PH1.2
											40	5303315		18000.0	0			Outside Services	IDI - Contract Management Project					SIP.CONT.MGT.2
											40	5303315		0.0	0			Outside Services	SAP - S4/HANA Project					SAP.S4.HANA.2
											40	5303315		15000.0	0			Balance for enhancements that are nearing	Testa - CRM Replacement Project					CRM.PH1.2
											40	5303315		0.0	0			Outside Services	Hyland - Perceptive Upgrade					PERCEP.UPGRD.2
											40	5303315		15000.0	0			Outside Services	ITERES - support					CP.APPL.ALL
											40	5303315		190000.0	0			Outside Services	IDI- Support					CP.APPL.ALL
											40	5303315		25000.0	0			Outside Services	IBM - Support					CP.APPL.ALL
											40	5303315		0.0	0			Outside Services	Iteres - Support					CP.APPL.ALL
											40	5303315		0.0	0			Outside Services	Marvel - Support					CP.APPL.ALL
											40	5303315		0.0	0			Outside Services	Testa					CP.APPL.ALL
											40	5303120		1795026.0	0			SAP Maintenance	SAP Maintenance					CP.APPL.ALL
											40	5303315		49990.0	0			Security Assessment	Optiv					CP.IT.ALL
											40	5303315		0.0	0			Outside Services	K&L Gates					CP.IT.ALL
											40	5303315		0.0	0			Outside Services	Schneider Downs					CP.IT.ALL
											40	5303315		0.0	0			Incident Response Services	Versatile					CP.IT.ALL
											40	5303315		0.0	0			Outside Services	Ascent Data					CP.IT.ALL
											40	5303315		0.0	0			EDI - Translation Services	Secure Works					CP.APPL.ALL
											40	5303315		0.0					DBA Zone					CP.APPL.ALL
											40	5303315		10250.0					GXS					CP.APPL.ALL
											40	5303315		11000.0	0				DataTran					CP.APPL.ALL
											40	5303315		17000.0					IDI - Infrastructure					CP.IT.ALL
											40	5303315		0.0					SHI					CP.TELECOM.ALL
											40	5309020		75000.0					Verizon - Business					CP.TELECOM.ALL
											40	5309020		50000.0					Century Link					CP.TELECOM.ALL
											40	5309020		90000.0					Verizon - Wireless					CP.TELECOM.ALL
											50	2111910		0.0					PNG - IT ACCRUALS		P100001			
											50	2199900		6195521.0				ESTIMATES	PNG - IT ACCRUALS		P100001			
	12/31/2020	12/31/2020		12 AC	1600 USD	RECORD IT ME ACCRUALS	RECORD IT ME ACCRUALS		1/1/2021 05	5	40	5303315		15000.0				Outside Services	SAP - Delta Project					SW.DELTA.CRB.2
											40	5303315		13400.0				Outside Services	IBM - Delta Project					SW.DELTA.CRB.2
											40	5303315		45000.0				Outside Services	IDI - Delta Project					SW.DELTA.CRB.2
											40	5303315		15000.0				Outside Services	Popovich - Delta Project					SW.DELTA.CRB.2
											40	5303315		0.0				Outside Services	Ramtech - Delta Project					SW.DELTA.CRB.2
											40	5303315		0.0				Outside Services	PowerPlan					DELTA.PWRTAX.2
											40	5303315		0.0				Outside Services	Ramtech - GIS					SW.DELTA.CRB.2
											50	2199900		88400.0	0		- 1	ESTIMATES	DELTA - IT ACCRUALS					
											50	2111910		0.0	0			HAVE INVOICE	DELTA - IT ACCRUALS					

IT Accruals December 2020

Supplier	Acc	for December	Actual Invoice	Cost Center/WBS	GL	O&M or Cap	Comments
••		tor December					
SAP	\$	-	N	CRB license.3	5304340	Сар	SAP CRB and BOBJ licenses
CDW	\$	-	N	SIP.MSM365.5103	5304340	Сар	Microsoft licenses
CDW	\$	-	N	SIP.DELL.5103	5304340	Сар	Servers
CDW	\$	1,634,643	N	7000P.20.10.SIP	5304340	Сар	Storage array
CDW	\$	794,112	N	7000P.20.9.SIP	5304340	Сар	Backup device
Avertra - MiAgent Software	\$	-	N	Miagent.ph1.3	5304340	Сар	MiAgent CRM Software
Dell	\$	-	N	SHAREPOINT.3	5304340	Cap	Sharepoint Licenses
AVEVA	\$	-	N	SCADA.GMAS.2	5303315	Сар	SCADA Upgrade
IDI - Operations Project Management System	\$	52,000	N	CPMS.PH4.2	5303315	Сар	Outside Services
SAP - Billing Schema Consolidation	\$	15,000	N	SAP.BILLING.2	5303315	Сар	Outside Services
IDI - Workforce Optimization	\$	145,000	N	WFO.PH5.2	5303315	Сар	Outside Services
DI - UFG	Ś	36,000	N	UFG.SEGMENT.2	5303315	Сар	Outside Services
IDI - Construction	Š	136,000	N	50020	5303315	Сар	Outside Services
Ramtech - AsBuilt	Ś	130,000	N	50020	5303315	Сар	Outside Services
	ş \$	45.000				Сар	
Iteres Construction		15,000	N	50020	5303315		Outside Services
IDI- EAM Redesign	\$	140,000	N	SIP.EAM.REDESIGN.2	5303315	Сар	Outside Services
BM- EAM Redesign	\$	75,000	N	SIP.EAM.REDESIGN.2	5303315	Сар	Outside Services
KPMG- EAM Redesign	\$	650,000	N	SIP.EAM.REDESIGN.2	5303315	Сар	Outside Services
PowerPlan - EAM Rededsign	\$	97,000	N	SIP.EAM.REDESIGN.2	5303315	CAP	Outside Services Portal Project
Peak - Rates Interrogatory Manager	\$	2,500	N	INTER.MGR.2	5303315	CAP	Outside Services
Blastpoint - Billing Persona	\$	-	N	DELINQ.CUST.2	5303315	CAP	Outside Services
Ramtech - Design Pipe	\$	-	N	DESIGN.PIPE.2	5303315	CAP	Outside Services
UDC - Roadmap	\$	_	N	GAS.OUTAGE.2	5303315	CAP	Outside Services
IDI - CRM Replacement Project	Ś	42,000	N	CRM.PH1.2	5303315	CAP	Outside Services
IDI - Contract Management Project	Ś	18,000	N	SIP.CONT.MGT.2	5303315	CAP	Outside Services
SAP - S4/HANA Project	Š	20,000	N	SAP.S4.HANA.2	5303315	CAP	Outside Services
Testa - CRM Replacement Project	Ś	15,000	N	CRM.PH1.2	5303315	CAP	Balance for enhancements that are nearing completic
		13,000					Outside Services
Hyland - Perceptive Upgrade	\$	-	N	PERCEP.UPGRD.2	5303315	Cap	
TERES - support	\$	15,000	N	CP.APPL.ALL	5303315	0&M	Outside Services
IDI- Support	\$	190,000	N	CP.APPL.ALL	5303315	0&M	Outside Services
IBM - Support	\$	25,000	N	CP.APPL.ALL	5303315	0&M	Outside Services
teres - Support	\$	-	N	CP.APPL.ALL	5303315	O&M	Outside Services
Marvel - Support	\$	-	N	CP.APPL.ALL	5303315	0&M	Outside Services
Testa	\$	-	N	CP.APPL.ALL	5303315	0&M	Outside Services
SAP Maintenance	\$	1,795,026	N	CP.APPL.ALL	5303120	O&M	SAP Maintenance
Optiv	\$	49,990	N	CP.IT.ALL	5303315	O&M	Security Assessment
K&L Gates	Ś		N	CP.IT.ALL	5303315	0&M	Outside Services
Schneider Downs	Ś	_	N	CP.IT.ALL	5303315	0&M	Outside Services
Versatile	Ś		N	CP.IT.ALL	5303315	O&M	Incident Response Services
Ascent Data	Ś		N	CP.IT.ALL	5303315	O&M	Outside Services
Secure Works	Ś	-	N	CP.APPLALL	5303315	O&M	EDI - Translation Services
DBA Zone	ş S	-	N N	CP.APPLALL CP.APPLALL	5303315	O&M	EDI - ITATISIALIOTI SETVICES
GXS	\$	10,250	N	CP.APPL.ALL	5303315	0&M	EDI - Translation Services
DataTran	\$	11,000	N	CP.APPL.ALL	5303315	0&M	
IDI - Infrastructure	\$	17,000	N	CP.IT.ALL	5303315	0&M	Jdisc support
IHS	\$	-	N	CP.TELECOM.ALL	5303315	0&M	Outside Services
Verizon - Business	\$	75,000	N	CP.TELECOM.ALL	5309020	0&M	
Century Link	\$	50,000	N	CP.TELECOM.ALL	5309020	0&M	
Verizon - Wireless	\$	90,000	N	CP.TELECOM.ALL	5309020	0&M	
SAP - Delta Project	\$	15,000	N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
BM - Delta Project	\$	13,400	N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
IDI - Delta Project	\$	45,000	N	SW.DELTA.CRB.2	5303315	Cap	Outside Services
Popovich - Delta Project	Ś	15,000	N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
Ramtech - Delta Project	Š	,-50	N	SW.DELTA.CRB.2	5303315	Сар	Outside Services
	Š	_	N	DELTA.PWRTAX.2	5303315	Сар	Outside Services
PowerPlan							
PowerPlan Ramtech - GIS	Ś		N	SW.DELTA.CRB.2	5303315	Cap	Outside Services

Cost Center/WBS	Amount
SIP.MSM365.5103	\$ -
7000P.20.9.SIP	\$ 794,112
7000P.20.10.SIP	\$ 1,634,643
SCADA.GMAS.2	\$ -
CRM.PH1.2	\$ 57,000
GAS.OUTAGE.2	\$ -
CPMS.PH4.2	\$ 52,000
ASBUILT.2	\$ -
50020	\$ 151,000
SIP.EAM.REDESIGN.2	\$ 962,000
SW.DELTA.CRB.2	\$ 88,400
WFO.PH5.2	\$ 145,000
SAP.BILLING.2	\$ 15,000
SIP.CONT.MGT.2	\$ 18,000
INTER.MGR.2	\$ 2,500
DELTA.PWRTAX.2 / 530331	\$ -
UFG.SEGMENT.2	\$ 36,000
DESIGN.PIPE.2 / 5303315	\$ -
CP.TELECOM.ALL - 5309020	\$ 215,000
CP.TELECOM.ALL - 5303315	\$ -
CP.IT.ALL - 5303315	\$ 66,990
CP.IT.ALL - 5304340	
CP.IT.ALL - 5303120	
CP.APPL.ALL - 5303315	\$ 251,250
CP.APPL.ALL - 5303120	\$ 1,795,026
	\$ 6,283,921

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							HE	ADER DAT	A																								
New	Doc	ument	osting	Period	Documen	Company	Currency	Rate	Reference	Document Header	Calculate	Reversal	Reversal	Posting	Account	Special	Amount	Tax Code	Tax Jur.	Bus Area	Assignment	Text	Cost Center	Profit	Order	Payt	WBSElement	Disc.	Disc.	Pmnt	Pmt.	Quantity B	ase
Docu	nen Date	9	Date		t Type	Code				Text	tax	Date	Reason	Key		G/L								Center		terms		base	amount	block	Method	U	OM
NEW	DO	- 1	BUDAT	MONAT	BLART	BUKRS	WAERS		XBLNR	BKTXT	XMWST	STODT	STGRD	NEWBS	NEWKO	NEWUM	WRBTR	MWSKZ	TXJCD	GSBER	ZUONR	SGTXT	KOSTL	PRCTR	AUFNR	ZTERM	PROJK	SKFBT	WSKTO	ZLSPR	ZLSCH	MENGE M	EINS
С								KURSE																									
X	12/	31/2020	12/31/2020	12	AC	1600	USD	1	1600 - AP ACCRUAL	1600 - AP ACCRUAL		1/1/2021	05	40	5304320		26000.00)			Estimate	Bluegrass Integrated Communications	16273	5									_
															5303220		10000.00)			Estimate	SKO	16993	5									
															5304370		21435.32				7104926524	ABB INC					D7400.20.6						
														40	5303030		24700.00)			Estimate	Quorum Business Solutions					SW.DELT.FLO	WCALUPG.:	3				
															2111910		21435.32				VARIOUS INVOICES	AP ACCRUALS											
														50	2199900		60700.00)			ESTIMATES	AP ACCRUALS											

DELTA_R_AGDR1_NUM090_072821 DELTA MORFILLEND OF AGGRUAL DEC 2020

Page 2 of 3

Co Code	VENDOR#	ASSIGNMENT	INVOICE #	INVOICE DATE	Comitos Data	VENDOR NAME	G/L		Supply one cost eleme	<u>nt</u>	\$ AMOUNT
Co Code	VENDOR#	ASSIGNIVIENT	INVOICE #	INVOICE DATE	Service Date	VENDOR NAME	G/L	ORDER	WBS ELEMENT	COST CENTER	\$ AMOUNT
1600	300004231		Estimate	12/31/2020		Bluegrass Integrated Communications	5304320		-	162736	26,000.00
1600	400001509		Estimate	12/31/2020		SKO	5303220			169935	10,000.00
1600	300002036		7104926524	12/31/2020		ABB INC	5304370		D7400.20.6		21,435.32
1600	400004788		Estimate	12/31/2020		Quorum Business Solutions	5303030		SW.DELT.FLOWCALUPG.3		24,700.00

Document Number	2200000163	Company (Code	1600	Fiscal Year	202	20	
Document Date	12/31/2020	Posting Da	te	12/31/2020	Period	12		
Reference	1600 - AP AC	CRUA Cross-Com	p.No.					
Currency	USD	Texts Exist			Ledger Group			
*	Description		Text		Tx Tax Ju	r. Profit Ctr	WBS Ele	Order Quantity Cost Cti
*			Text		Tx Tax Ju	r. Profit Ctr	WBS Ele_	Order Quantity Cost Ctr
oC Itm Key Account 500 1 40 5304320	Description Pstge/Shppng/Frght	Amount Curr. 26,000.00 USD	Bluegrass Int	tegrated Commu		r. Profit Ctr P160001	WBS Ele_	Order Quantity Cost Ctr 162736
oC Itm Key Account 500 1 40 5304320	Description	2 Amount Curr.	Bluegrass Int	tegrated Commu			WBS Ele	
DC Itm Key Account 500 1 40 5304320 2 40 5303220	Description Pstge/Shppng/Frght	26,000.00 USD 10,000.00 USD	Bluegrass Int	tegrated Commu		P160001		162736
DC Itm Key Account 500 1 40 5304320 2 40 5303220 3 40 5304370	Description Pstge/Shppng/Frght Legal Services	26,000.00 USD 10,000.00 USD	Bluegrass Int SKO ABB INC			P160001 P160001	D7400.2	162736 169935
DC Itm Key Account 500 1 40 5304320 2 40 5303220 3 40 5304370 4 40 5303030	Description Pstge/Shppng/Frght Legal Services Tools & Work Equip	Amount Curr. 26,000.00 USD 10,000.00 USD 21,435.32 USD	Bluegrass Int SKO ABB INC Quorum Busi	iness Solutions		P160001 P160001 P160001	D7400.2	162736 169935

ADDITIONAL ATTACHMENTS TO DELTA_R_AGDR1_NUM090_072821 FILED UNDER SEAL PURSUANT TO THE PETITION FOR CONFIDENTIAL TREATMENT FILED ON JULY 28, 2021

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 91. **Prepaids.** Per the Rate Base Summary at Tab 55, and supporting schedules, address the following:
 - a. Explain why the 13-month prepaid balance has declined from \$1,678,137 at December 31, 2009 to \$1,072,741 at March 31, 2021, and provide supporting documentation.
 - b. Provide an explanation of the types of costs included in the 20 largest prepaid balances at March 31, 2021 (and identify the oldest and newest cost amounts by date and category).
 - c. Provide the reasons for the 20 largest increases in prepaid balance categories from December 31, 2016 to March 31, 2021.

Response:

- a. The primary reason for the decline in the 13-month prepaid balance from 2009 to 2021 was the failure to include the gas imbalance account as a prepaid in the 2021 calculation. The 13-month average of this account, 9174000 Miscellaneous Current & Accrued Assets, was \$360,759. As shown in the attached workbook, the gas imbalance averaged \$1,022,447 in 2009.
- b. All prepaid categories are detailed in the attached workbook.
- c. The largest increases are listed on the "Prepaid @ 3.31.21" tab in the attached workbook.

Sponsoring Witness: John B. Brown

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

92. Inflation Factors. Address the following regarding inflation factors (and similar cost-of-living indexes):

- a. Identify and explain all budgeted and forecasted revenue, expense, taxes, and rate base amounts included in the Base Period and the Forecasted Test Period, including all Delta-proposed adjustments, that use an inflation factor (or similar cost-of-living index or factor) as part or all of its calculations to estimate these amounts, and provide all supporting calculations and the amount of the inflation factor used in each calculation.
- b. Explain why the inflation factor was used for estimating the specific amounts in (a) above, and was not used for other types of budgeted and forecasted revenue, expense, taxes, and rate base amounts.
- c. Explain and refer to Commission precedent for this approach of using inflation factors for estimating Base Period and Forecasted Test Period amounts, including Company-proposed adjustments.

Response:

- a. The estimated merit increases for labor discussed in the response to question 40 and the estimated increase in medical and dental insurance benefit costs discussed in the response to question 84 are the only inflation factors (or similar cost-of-living index or factors) utilized in preparing the 2022 projected test year.
- b. The use of these inflation factors for only estimating specific amounts is consistent with the Company's annual budgeting practice and represents the Company's market expectations. The Company prepared the test year similarly to how it prepares its annual budget.
- c. The Company believes that the use of inflation factors is appropriate and preferable when the utility has experience with applying and supporting such factors. As noted in my

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

testimony, Delta has exercised significant restraint in proposing adjustments to the forecasted period in this case which should moderate the requested revenue increase.

Sponsoring Witness: John B. Brown

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

93. **H.B. 487 Single Sales Factor Apportionment.** Witness Packer's direct testimony (page, 10, lines 8 – 9) states that H.B. 487 adopts single sales factor apportionment for multistate companies. Explain and provide supporting documentation to show how this change has impacted Delta's costs, revenues, allocations, and revenue requirement in this rate case. Provide the date of the effective change and the impact on Delta's income statement and balance sheet by account number.

Response:

The mention of the single sales factor apportionment simply described H.B. 487. It has not impacted Delta's costs, revenues, allocations, and revenue requirement in this rate case.

Sponsoring Witness: William C. Packer

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST **DATED JULY 14, 2021**

94. Tax Sharing Agreement. Provide a copy of the tax sharing agreement or similar document that explains how shared or allocated tax obligations, tax credits, net operating loss carryforwards, and other tax items are allocated between (or reimbursed between) Delta, Essential and PNG. Provide an explanation in layman's terms of how this document is used between Delta and affiliates, and how it impacts the revenue requirement in this rate case.

Response:

Please see attachment for copy of the latest tax sharing agreement. The Company files as part of Essential Utilities Inc. and subsidiaries consolidated return. Each subsidiary reports tax expense in its stand alone financial statements as if it were a single filer, so there are no consolidated tax adjustments reflected in the revenue requirement. When a subsidiary generates a tax attribute (NOL, credit, etc), the subsidiary gets the cash benefit of the attribute when it is utilized in the consolidated return.

Sponsoring Witness: William C. Packer

TAX ALLOCATION AGREEMENT

This Agreement, made this _____ day of _____, 2021, by and among Essential Utilities, Inc. (hereinafter referred to as the "Parent"), and each subsidiary of Essential Utilities, Inc. referred to on the signature page hereof (hereinafter referred to individually as a "Subsidiary" and collectively as the "Subsidiaries"; provided, that any other corporation which is an affiliate of either the Parent or any Subsidiary, whether presently existing or hereafter acquired, as is or shall be part of an affiliated group within the meaning of Section 1504(a) of the Internal Revenue Code of 1986, as amended (the "Code"), shall be deemed to be a Subsidiary hereunder from the date of execution by such affiliate of this Agreement, as provided in paragraph VII below.

WITNESSETH:

WHEREAS, it is the intention of parties entering into this Agreement to preserve the economic rights and privileges that would accrue to each from the filing of separate Federal income tax returns and further wish to set forth their agreement regarding those rights and privileges in writing; and

WHEREAS, notwithstanding the above, Essential Utilities, Inc. represents that in no case will any affiliated public utility service company that is a member of the tax allocation agreement be allocated more of the consolidated federal income tax liability than the amount of the income tax it would incur on a standalone, separate company basis; and

NOW, THEREFORE, the Parent and each Subsidiary hereby agree that the following provision will apply for all future and past years in which a consolidated Federal income tax return is or was filed.

I. Consolidated Return

The Parent and the Subsidiaries, which together with the Parent form an affiliated group (hereinafter referred to as the "Group") within the meaning of Section 1504(a) of the Code, will file a consolidated Federal income tax return for subsequent taxable periods for which the Group is required or permitted to file a consolidated return. The Parent and each Subsidiary agree that they and each of their subsidiaries shall cause any corporation that qualifies as a member of the Group to join in this Agreement, as provided in paragraph VII below. The Parent and each Subsidiary agree to file such consents and other documents and to take such action as may be necessary to carry out the provisions of this paragraph. As used in the Agreement, the terms "corporation" and "subsidiary" include any unincorporated organization which is taxable as a corporation for Federal income tax purposes.

II. <u>Calculation of Individual Corporate Income Tax Liability</u>

1. The Parent and each Subsidiary will calculate its Federal corporate taxable income based upon the Federal consolidated tax return. First, the separate company income used in arriving at "combined" income should be attributed to the respective companies. Then, all consolidated eliminations or adjustments should be allocated to the company which is entitled to the income or

deduction. This allocation shall be computed without regard for net operating loss carryforwards.

2. The taxable income so computed for each company which is a member of the Group then shall be used to allocate the consolidated Federal tax liability (computed before tax credits, related recapture of credits and current or carryover net operating losses). This allocation shall be made by multiplying this consolidated Federal income tax liability times a fraction, the numerator of which is the separate company taxable income of each member and the denominator of which is the total Federal taxable incomes of all members having Federal taxable income. Each Subsidiary will pay to the Parent the amount of tax liability allocated in the paragraph plus or minus adjustments as indicated in paragraph III (1). Then the consolidated Federal tax liability will be computed with current and carryover net operating losses. The differences between the Federal consolidated tax liability computed without regard to net operating losses and the Federal consolidated tax liability computed with the net operating losses will constitute the tax savings from the net operating loss. An amount equal to the tax savings will be paid by the Parent corporation to the company(ies) that generated the loss(es). The tax savings will be allocated to each member of the Group by multiplying the tax savings (from the net operating loss) by a fraction, the numerator of which is the net operating loss of the member used by the consolidated Group and the denominator of which is the total net operating loss used by the Group. The amount of net operating loss that is used by a member of the Group will be determined according to the provisions in paragraph II (3).

- 3. If the consolidated Group generates a net operating loss, the loss shall be allocated to the members of the Group that generated the separate company losses by multiplying the consolidated loss times a fraction, the numerator of which is the separate company loss and the denominator of which is the total combined separate company losses for all members of the Group generating such losses. The allocated losses then shall be carried back or forward to the same taxable year that the consolidated Group carries such losses. Net operating loss carrybacks or carryforwards shall be used by the consolidated Group on a first-in first-out basis. If the total consolidated loss is not absorbed in a single tax year, the loss which is absorbed shall be allocated as follows. The loss which is absorbed shall be multiplied times a fraction, the numerator of which is the loss attributable to the separate member of the Group and the denominator of which is the total separate company losses available. Each member's net operating loss will be computed by subtracting the amount of such member's net operating loss used by the consolidated Group from the total net operating loss allocated to such member.
- 4. All tax credits shall be allocated based upon which member of the Group generated the credits. All references to tax credits shall be assumed to be referencing to each class (e.g. foreign tax credits, investment credits, etc.) of credits unless otherwise noted.
- 5. If the consolidated credits are equal to the total credits generated by all of the members of the Group, then each member generating such credits shall receive the benefit of the credits which it generated. To the extent that the sum of the tax credits which are generated are more than the Federal tax credits

computed on a consolidated basis, the consolidated Federal tax credits will be allocated to the separate members of the Group by multiplying the total consolidated credits by a fraction, the numerator of which is the total credit generated by a member and the denominator of which is the total credits generated by all members of the Group. The amount of credit carryover will be computed for each member of the Group by subtracting from the total credits generated for each separate taxable year by such member, the amount of that year's credit allocated to such member pursuant to this paragraph. When there are credit carryovers from prior years, the credit carryovers will be used by the Group on a first-in first-out basis.

- 6. All recapture of previous claimed tax credits shall be assessed against the tax liability of the member that generated the credits.
- 7. The recapture of credits will not be assessed against a member of the Group until the consolidated tax liability is affected, e.g., the sale of investment tax credit property to another member of the Group will not result in a payment being made for the recapture of investment tax credit. The investment tax credit recapture will be paid when the property is disposed of or sold to a party that is not a member of the Group. The recapture potential will remain with the member that originally generated the credit.
- 8. The minimum tax shall be allocated to the member of the Group that generated the tax preferences that gave rise to such tax. The allocation shall be made by multiplying the minimum tax times a fraction, the numerator of which is the tax preferences of each member and the denominator of which is the

Page 7 of 12

total tax preferences for all members. However, if the member or members which generated such preferences could have avoided some or all of the minimum tax (computed at the consolidated level) if they had filed an unaffiliated separate company tax return, then the minimum tax shall become the liability of those members which generated losses resulting in the minimum tax. If the Group is allowed to defer the payment of the minimum tax due to operating loss carryforwards, then the member which is allocated a portion of the tax shall also defer its payment within the Group.

- 9. If a loss or credit is carried back, the allocation of the Group's tax liability in the carryback year shall be redetermined in line with the rules stated above.
- 10. Each member of the Group is deemed to have made an election under Internal Revenue Code Section 243 for purposes of qualifying dividends for the 100% dividend received deduction when calculating separate company income under any paragraph of this contract.

III. Liability for Tax Payments

1. Each member's share of the consolidated Federal tax liability for the taxable year will be (1) the consolidated Federal tax liability allocated to the member pursuant to paragraphs II (2) and (3), (2) less the consolidated Federal tax credits allocated to the member pursuant to paragraphs (4) and (5), (3) plus the credit recapture allocated to the member pursuant to paragraphs II (6) and (7) and the minimum tax allocated to the member in paragraph II (8). Each member will pay to the Parent for each taxable year an amount equal to the difference between

such member's Federal tax liability as stated above and the sum of estimated tax payments made plus any prior year refund applied toward the reduction of the Federal tax liability, or if the total payments made by such member during the taxable year as indicated above shall exceed such member's Federal tax liability the Parent shall pay an amount equal to this excess to such member.

- 2. Each member of the Group generating tax credits or net operating losses will be paid for those losses by the Parent in the year that the consolidated Group uses the credits or net operating losses.
- 3. The Parent agrees to pay the Federal corporation income tax liability of the Group for any year in which it elects or is required to file a consolidated Federal income tax return. The Parent also has the right to request and receive quarterly tax payments from the Subsidiaries, on or before the respective dates on which installments of estimated tax are due and in proportion to the Subsidiaries' respective separate estimated tax liabilities, as a means of collecting the quarterly Federal tax deposits.

IV. Method and Time of Payment

Payment from Subsidiaries to the Parent are due quarterly. After the consolidated Federal income tax return is filed in October, true ups will be completed and the Parent and Subsidiaries reconcile any differences for the period in question.

V. Adjustment of Tax Liability

In the event that any adjustment is made to the tax liability under the consolidated Federal income tax return of the Group, by reason of the filing of an

amended return or claim for refund, or arising out of an audit by the Internal Revenue Service, or otherwise, the liability of the Parent and any Subsidiary hereunder shall be redetermined by the Parent after fully giving effect to any such adjustments as if such adjustment had been made a part of the original computation. In conjunction with any of the above which could affect the separate liabilities of the members, the Parent shall make all decisions in a manner which benefits the Group as a whole. Such decision shall be made with good faith discretion and any settlements shall be binding upon all members of the Group. The Parent shall notify each member of the Group in writing of any such redetermination, describing such redetermination in reasonable detail. Any payment required to be made by any member of the Group to another member by reason of such redetermination shall be made promptly after the date of such written notice.

VI. <u>Earnings and Profits Adjustments</u>

This agreement is not intended to establish the method by which the earnings and profits of any member of the Group will be determined.

VII. <u>New Members</u>

The parties hereto agree that they will cause a new Subsidiary to execute a counterpart of the Agreement immediately upon becoming a member of the Group. Any such new Subsidiary shall have all the rights and obligations of any other Subsidiary which is a member of the Group under this Agreement.

VIII. <u>Duration</u>; Application

Unless earlier terminated by mutual agreement of the parties, this Agreement shall remain in effect with respect to any year for which consolidated

Federal income tax returns are filed by the Group. This Agreement may be

terminated by notice from the Parent with respect to any Subsidiary which no longer

forms part of the affiliated Group within the meaning of Section 1504(a) of the

Code. This Agreement shall apply to each member of the Group for the period or

periods during which it is or was a member of the Group. The obligations and

liabilities of each member of the Group arising under this Agreement shall continue

in full force and effect until all such obligations have been satisfied and all such

liabilities have been paid in full, notwithstanding the termination of this Agreement

and notwithstanding that such member may cease to be a member of the Group.

IX. Governing Law

This Agreement shall be governed by, and construed in accordance with,

the laws of the Commonwealth of Pennsylvania.

X. Notices

Any notice or other communication required or permitted hereunder will be

sufficient if in writing and delivered in person or sent by facsimile transmission (in

either case, confirmed by airmail letter), electronic mail or by first-class mail or

airmail, postage prepaid, addressed as follows:

(i) Essential Utilities, Inc., 762 W. Lancaster Avenue

Bryn Mawr, PA 19010

Attention: Treasurer;

or at such other address or number as shall have been specified by such party by

notice to the other parties.

9

XI. <u>Counterparts</u>

This Agreement may be executed in any number of counterparts, each of which shall be deemed an original, but all of which shall constitute one and the same instrument.

Page 12 of 12

IN WITNESS WHEREOF, the parties hereto have signed this Agreement by their authorized representatives.

Aqua Acquisition Corporation Charleviox Capital Ventures, LLC

Aqua Development, Inc. Delgrasso, LLC

Aqua Georgia, Inc. Delta Natural Gas Company, Inc.

Aqua Holdings, Inc. Delta Resources, LLC

Aqua Illinois, Inc. Enpro, LCC

Aqua Indiana, Inc.

Aqua Indiana – Western Hancock, Inc.

Great Bay Utilities, Inc.

Great Bay Utilities, Inc.

Aqua Infrastructure, LLC. Harper Water Company, Inc.

Aqua Infrastructure Rehabilitation Co., LLC
Aqua New Jersey, Inc.
Aqua North Carolina, Inc.
Hendricks County Wastewater, LLC
Honesdale Consolidate Water Company
Kerryville South Water Company, Inc.

Aqua Ohio, Inc. LDC Funding, LLC

Aqua Ohio Wastewater, Inc.

LDC Holdings, LLC

Aqua Operations, Inc.

Old Dominion Pipeline Company, LLC

Aqua Pennsylvania, Inc. PNG Companies, LLC

Aqua Pennsylvania Wastewater, Inc. Peoples Natural Gas Company, LLF

Aqua Resources, Inc.Peoples Gas WV, LLCAqua ServicesPeoples Gas KY, LLCAqua Tanks, LLCPNG Homeworks, LLCAqua Texas, Inc.PNG Gathering, LLC

Aqua Utilities Florida, Inc.

Aqua Utilities, Inc.

Aqua Virginia, Inc.

Peoples Gas Marketing, LC

Peoples Gas Company, LLC

Aqua Wastewater Management, Inc. Sanitech, Inc.

Aqua Water Specialties, LLC. Southeastern Utilities, Inc. Utility & Municipal Services, Inc.

Utility & Municipal Services, Inc Western Hancock Utilities, LLC

By:_____

Name: Robert Rubin

Title: Senior Vice President, Chief Accounting Officer

DocuSigned by:

Name: Christopher P. Luning

Title: Executive Vice President, General Counsel and Secretary

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 95. Confidential Incentive Pay Portion of Total Compensation. Witness Packer's direct testimony (page 12, lines 19 23), states that incentive/at-risk compensation is an important aspect of setting compensation, and that Delta's incentive compensation is benchmarked to reasonable market conditions. Delta's Confidential response to Staff's First Data Request Series, question 39 (Confidential Staff DR 1-39) provides payroll and incentives compensation information for calendar years 2018 to 2020, along with the period ending August 31, 2021. The OAG has performed calculations that show the percentage of incentive (at-risk) compensation to total compensation has declined from 10.52% for 2018, to 7.3% for the most recent August 31, 2021 period (for example, the 7.3% was calculated by taking total incentive pay of \$744,775 divided by "subtotal" compensation of \$10,217,305). Address the following:
 - a. Explain if Delta agrees with the OAG's conclusion above, that the percent of incentive compensation to total compensation has declined from 2018 through August 31, 2021. If Delta disagrees, provide Delta's supporting documentation, calculations and reasons why it disagrees with OAG's conclusion.
 - b. If Delta believes that at-risk incentive compensation is an important component of total compensation, then explain why at-risk compensation (as a percent of total compensation) has been declining in recent years. Also, provide a copy of Delta's compensation policy which explains that it is the intent, or is not the intent, to make Delta's total compensation package less incentive-based and more base pay (or fixed) compensation based.
 - c. Provide documentation from the compensation studies that Delta relies upon, to show the industry and market trend is to decrease the percent of compensation that is incentive (at risk) based. Explain if Delta agrees with this industry/market trend and why.
 - d. Provide documentation from the compensation studies that Delta relies upon, to show the industry and market trend is to increase the percent of compensation that is incentive (at risk) based. Explain if Delta agrees with this industry/market trend and why.
 - e. Provide documentation from the compensation studies that Delta relies upon, which shows that a certain percentage (or range) of total compensation should be incentive (at-risk) based, and provide these respective percentages (or range) compared to the respective percentage (or range) of Delta, and explain the reasons for the difference between Delta and the market. If this type of information is not included in a compensation study that Delta relies upon, then explain how Delta reaches a conclusion that its incentive (at-risk) compensation is reasonable (and competitive) compared to the market and peer companies.

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

f. Explain why Delta, as part of the reform of its compensation program (alignment of Delta, PNG, and Essential compensation programs), shifted incentive (at-risk) compensation to base pay, provide all supporting documentation and reasons for this change in compensation policy. Provide all documentation explaining and supporting the change and alignment between Delta, PNG, and Essential compensation programs.

Response:

- a. Delta does agree that the percent of incentive compensation has decreased. The reason is that Delta realigned the compensation programs to mirror Essential's Short-Term incentive levels. As of July 2021, 117 of the current active employees are no longer participants of the Short-Term Incentive Plan. Furthermore, most incentive target percentages dropped to the Essential levels of 5%, 7.5% and 10% from the previous Delta/PNG Levels.
- b. Please see the response to subpart a. Although the amount of incentive compensation has decreased due to the realignment described in subpart a, incentive compensation remains an important component of the total compensation for many Delta employees. Attached is a presentation made to Delta employees as part of the compensation realignment and harmonization project which states our compensation philosophy and how incentives fit into that policy. Please note that this presentation was created before the Short-Term Incentive plan was revised to eliminate financial performance as a metric.
- c. We take a holistic view of an employee's compensation in matching the market and we look at base salary, as well as total compensation (TCC is our reference for base + incentives). Our goal is to match the total compensation levels in the market to the 50th percentile. Attached is a report that was used during the initial assessment of the pay levels of the Delta employees. The report is confidential and is being provided pursuant to a petition for confidential protection.

We use the Composite Base Salary 50th and the Composite TCC 50th to determine overall competitiveness. We analyzed the difference between the Composite Base and Composite TCC to determine the appropriate market bonus levels. Positions where the market indicated the bonus level to be below 5% would then have moved into the Achievement Award program. We further went to the Delta leadership team and discussed any anomalies in the data and further refined the job matches to the market survey data as appropriate as well as to similar jobs throughout the Essential footprint. This was then used to establish the base salary and variable pay levels. This supported our alignment of the compensation programs which in this case supported changing incentive and base salary levels.

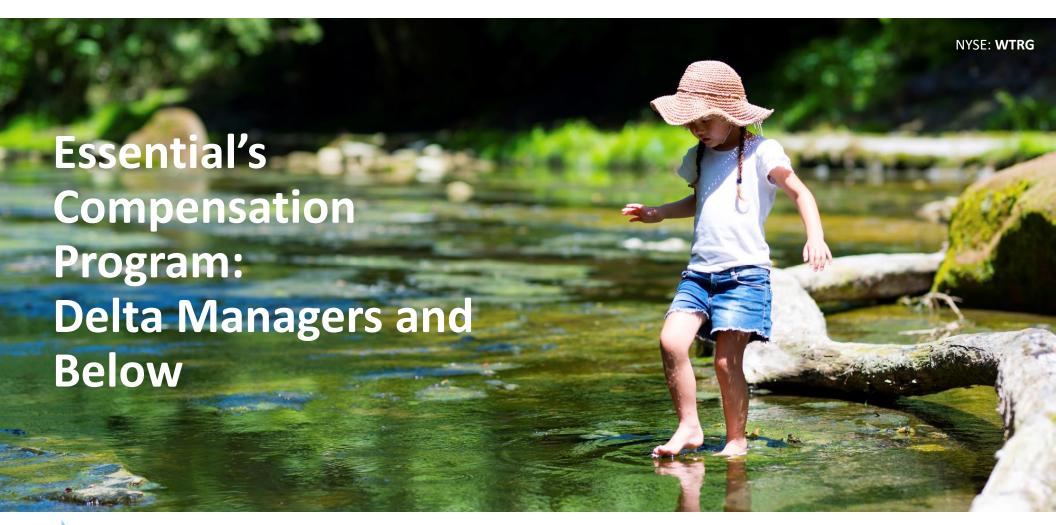
- d. See the response to subpart c.
- e. See the response to subpart c.

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

f. As shown in the presentation to employees, our goal in the realignment and harmonization of the Delta Compensation packages was to be net neutral. This philosophy drove the decision to move dollars from the incentive program into base salary so employee's total cash compensation would remain at the same level but would be delivered differently (in the biweekly pay rather than through the bonus program).

Sponsoring Witness: William C. Packer









Introduction



Mission/Vision

Essential Utilities is dedicated to providing safe and reliable water, wastewater and natural gas services that families and businesses rely on in their everyday lives. Our mission is to be the best possible provider of essential resources by serving the needs and expectations of our customers, shareholders, employees and the communities we serve both today and for future generations

We recognize our employees are our greatest asset in delivering life's most essential resources. We are committed to providing professional opportunities for career growth, competitive benefits and market-based compensation packages.



Fair & Equitable Compensation

Our focus is on growing our customer base through acquisitions, prudently investing capital to renew our aging infrastructure, and creating efficiencies across the organization.

One efficiency that the compensation program specifically focuses on is ensuring that our compensation package focuses all employees on working together in the best interests of our shareholders, customers, and each other. We work best together under a single compensation program designed to reward employees similarly who have an equivalent impact on company results.

We also believe in treating employees acquired through acquisitions in a fair and equitable manner, therefore we have focused on harmonizing your current package as you migrate to the Essential program.

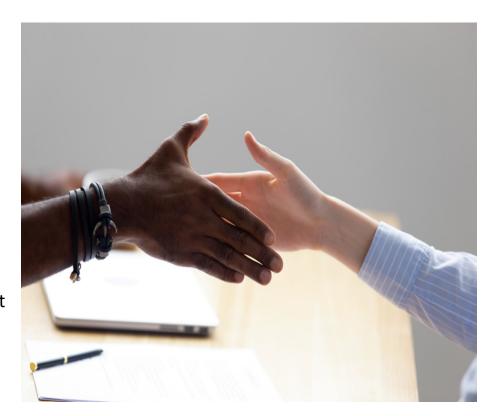
What that means is that the total compensation you receive will remain at comparable levels aligned with market medians. The compensation elements of base pay and incentives will have different weightings in salary versus incentives than they do today.



Compensation Philosophy

Essential Utilities is committed to:

- Paying market competitive wages targeting pay around the industry market median in the locations in which we operate
- Individual performance matters. Our goal is to attract, motivate and retain high performing employees at all levels with the highest rewards provided to the top performing employees.
- Organizational performance is a key component of the variable pay programs such as the Achievement Awards, Short Term Incentives (STI) and Long Term Incentives (LTI).





Decisions that Define our Compensation Philosophy

Recognizing the value of the employees, our stated goal is to pay employees at market. This is the benchmark that high-performing utilities use to compensation employees. It allows us to recruit and retain the professionals we need to provide safe and reliable service to our customers.

We use detailed market research, peer groups, and market surveys to ensure a high degree of accuracy in our compensation program.

We look at local labor markets using geographic differentials to ensure the appropriateness of pay in each state and at each site .

We closely study market data and our current internal eligibility for shortterm and long-term incentives. As a result, we administer these components at a job level.



Compensation Components

Depending on your role, your compensation could include participation in the following components:

Base Salary

Annual Incentives

- Achievement Award
- Short Term Incentive Plan

Long-Term Incentive Plan









Base Pay



Base Salary (Pay)

The base salary or base pay for each employee is part of the compensation that is paid through a weekly or biweekly paycheck. Base salary is determined using market pricing to evaluate each job in comparison to similar jobs in the market taking into account the type of work, level, span of control and geographic location.

This means that each employee receives a market-based salary based on the actual job held by the employee.

Additionally, the company compares and validates base pay with the same or similar jobs in the marketplace.





Geographic Differentials

Because the company has a multi-state footprint, it is important to account for the geographic locations where employees work and the pay differences that exist there. Geographic pay differentials are adjustments applied to a job's market reference points to account for variations in the labor costs in different areas of the country. These adjustments bring the job's market range into alignment with the local labor market where the job is based.

Peoples/Delta Geographic Zones

90%	95%		100%		10 5%	
Geographic Differential 1	Geographic Differential 2		Geographic Differential 3		Geographic Differential 4	
Altoona, PA			Aliquippa, PA		Bryn Mawr, PA	
Crawford, PA			Butler, PA			
Fairmont, WV			Finleyville, PA			
Home, PA			Ford City, PA			
Indiana, PA			Gibsonia, PA			
Johnstow n, PA			Greensburg, PA			
Mercer, PA			Kittanning, PA			
Nicholasville, KY			Leechburg, PA			
Pikeville, KY			McKeesport, PA			
Shelocta, PA			Pittsburgh, PA			
Waynesburg, PA						
Winchester, KY						



Geographic Differentials

EssentialU tilitiesGeographicZones 2020

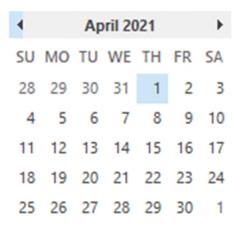
	Essentalu tumes Geographic Zones 2020								
90%		9!	5%	100%	10 5%				
Geographic Differential 1		Geographic Differential 2		Geographic Differential 3	Geographic Differential 4				
Ashtabula, OH	Marion, OH	Avon, IN	Kernersville, NC	Austin, TX	Bayville, NJ	Iron Works, PA - Churchville			
Craw ford, PA	Mount Jew ett, PA	Boardman, OH	Lake Holiday, Winchester, VA	Cary, NC	Bristol, PA	Ladysmith, VA			
Denver, NC		Campbell, OH	Mansfield, OH	Fort Worth, TX	Bryn Mawr, PA	Limerick, PA			
DuBois, PA	Roanoke, VA	Dahinda, IL	Massillon, OH	Franklin County (Westerville, OH)	Chester, PA	Media Wastewater, PA			
Emlenton, PA	Rockland, ME	Danville, IL	Palmyra, VA	Kankakee, IL	Chicago Heights	Neshaminy, PA			
Fayetteville, NC	Sharon, PA	Floyds Knobs, IN	Roaring Creek/Shamokin, PA	Manteno, IL	Crum/Ridley Creek, PA	Peotone, IL			
Granbury, TX	Tiffin, OH	Fort Wayne, IN	Sayre, PA	Mentor, OH	Des Plaines, IL	Pickering Creek, PA			
Hampstead, NC	Waco, TX	Gettysburg, PA	Struthers, OH	Phillipsburg, NJ	Erial, NJ	Ridley, PA			
		Greenbackville, VA (Captain's Cove)	Whitehaven, PA	Pittsburgh, PA	Fern Hill, PA	Springfield, PA			
Kerrville, TX		Greenfield, IN	Wimberley, TX	Poplar Grove, IL	Gilbertsville, PA	University Park, IL			
Lake Palestine, TX		Honesdale, PA		Richmond, VA	Great Valley, PA	West Chester, PA			
County (South Point, OH)		Indianapolis, IN		Spring, TX	Hamilton, NJ	Willow Grove, PA			
Marienville, PA		Ingalls, IN		Valparaiso, IN	Hawthorn - Plant, IL	Willowbrook, IL			
					Ingrams Mill, PA				

Aqua has a long history of using geographic differentials for each location in which we operate.



Merit Pay for Performance

- Recognizing employee effort and achievement relative to other employees in the same group and throughout the company is a critical part of our compensation plan. This is an important concept for all employees to fully understand.
- Annually all eligible employees receive a performance review which drives their merit increase
- Increases are effective on April 1st









Variable Pay



Achievement Awards

- Designed to recognize and reward superior performance
- Awards recognize efforts above and beyond expectations that improve efficiency and productivity,
 enhance service to our customers or help contain costs
- Awards are discretionary and may or may not be awarded to any individual employee. Award levels are typically between 2% and 5%
- A part of our competitive rewards package designed to retain and motivate high performing non-union hourly and salaried employees

Note: Employees are eligible to participate in either the Achievement Award program or the Short Term Incentive program based on their role.



Short Term Incentive Plan

- A cash award to reward for prior year based on company and individual performance
- Ensures appropriate line of sight to each participant's scope of responsibility
- A balanced scorecard approach is used for this cash incentive to ensure that all employees work in the best interest of shareholders, employees and customers
 - Major metric categories: Financial, Safety, Customer Satisfaction, Environmental Stewardship
 - Focus: Achievement against annual objectives

A part of the competitive compensation package designed to attract retain and motivate high level professional and management employees

STI levels for Managers and Below are 5%, 7.5%, 10%



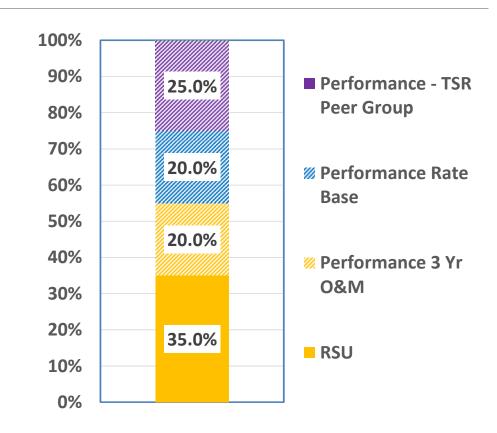
Long Term Incentives

- To motivate recipients to achieve our long-term business objectives by tying incentives to the performance of our common Essential stock over the long-term and to reinforce the link between the interests and goals of management, employees and shareholders
- Recipients receive awards provided that 1) Essential meets goals and 2) Recipient remains employed at Essential
- Awards have a three-year cliff vesting period, e.g., 100% of grant vests after the third year
- Three-year performance measures:
 - TSR (Total Shareholder Return) comparison to a market peer group
 - Rate base performance
 - Operating and maintenance performance to ensure efficiency realized with acquisitions
- An award program designed for our highest level manager, director and vice president population



2021 Essential Long Term Incentive Plan Components

- 2021 Awards are comprised of:
 - 35% Restricted Share Units
 - 65% Performance Share Units
- Emphasis on performance-based incentives
- One peer group comparison
- Focus on growth with Rate Base measures
- 3 Year O&M targets to ensure efficiency realized of acquisitions







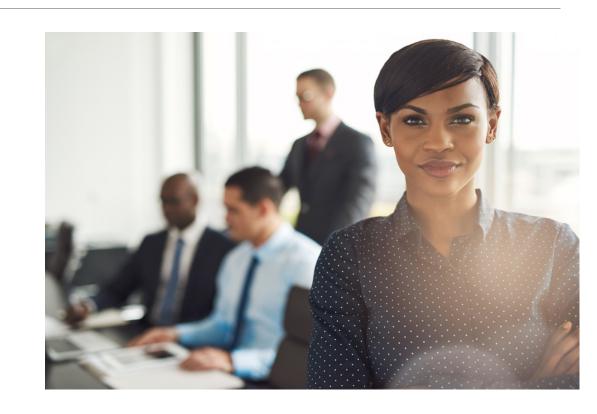


More Information



Approach to Integrating Peoples/Delta

- Analyzed each employee's role (scope, level of responsibilities)
- Compared position to similar jobs at Essential
- Reviewed each role against the market survey data
 - Similar size industry peers as well as crossindustry data as applicable
- Determined appropriate Essential variable pay program





Three Types of Compensation Packages

Base Salary

Achievement Award Program

Base Salary

• STI Program: Target Levels 5% or 7.5%

Base Salary

• STI Program: Target Levels 7.5% or 10%

• LTI Program: Target Levels 5% or 10%



Guidelines for Moving Employees

Committed to retaining the current total compensation level for each employee

Net neutral total labor expense

Deliver compensation through a remix of the compensation components with higher base salaries for a majority of Peoples/Delta employees



Advantages of Moving Pay into Base Salary

- Market research supports that employees prefer to receive their pay as a "fixed component" in salary rather than a variable component in a bonus
- Weekly/Biweekly earnings (Higher base pay levels) better support managing lifestyle expenses and associated household budgets
- Base salary is taxed at a lower rate than bonus pay so employee retains more earnings in their biweekly pay checks
- Higher hourly rates result in an opportunity for higher overtime earnings
- Employees also retain an opportunity to earn an incentive (through Achievement or STI)



Implementation Timeline

Date	Activity
March 8 - 9	Employee Compensation Statements provided to Delta leadership
March 9 - 12	Management meets with employees impacted by Pension
March 12	DB Freeze letter mailed to employees
March 19 – 20	Two Webex sessions held for Pension Freeze (open to all employees) One Webex session held on the Compensation program (open to managers)
March 19 - 21	Managers meet with all employees to discuss individual compensation program and related changes (job titles)
March 30	Webex on Essential Compensation program (open to all employees)
April 1	Merit increase effective date
May 1	Base salary increase effective date for Delta employees



ATTACHMENT TO DELTA_R_AGDR1_NUM095_072821 FILED UNDER SEAL PURSUANT TO THE PETITION FOR CONFIDENTIAL TREATMENT FILED ON JULY 28, 2021

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- 96. **Confidential** Delta's Confidential response to Staff's First Data Request Series, question 39 (Confidential Staff DR 1-39) provides payroll and incentives compensation information for calendar years 2018 to 2020, along with the period ending August 31, 2021. Address the following:
 - a. Explain the type of compensation included in the "Other" category (after Bonus and Incentives) for each year, and explain if this is incentive-driven or base/fixed compensation. Explain why this amount decreased significantly from 2018 to 2019 (and then remained at lower levels for years 2020 to the Base Period).
 - b. Explain how the decrease in total Regular pay, total Incentive pay, and almost every other compensation category from December 31, 2020 to the Base Period August 31, 2021 supports Delta's proposed adjustment to increase payroll costs at Tab 57, Schedule D-2.6 in this rate case.
 - c. Explain why total payroll costs (and almost all categories of compensation) decreased significantly from 2018 to 2019, and then increased somewhat in 2020, and then declined somewhat for the Base Period 2021. Explain why this continuing downward trend, or a levelized Base Period amount, would not continue forward for the Forecasted Test Period.
 - d. Explain why the "Non-Exempt Regular" payroll category showed the most significant increase from 2018 to 2020, and then declined from 2020 to the Base Period 2021. Explain why this continuing downward trend, or a levelized Base Period amount, would not continue forward for the Forecasted Test Period.
 - e. Explain why the "Exempt Regular" payroll category showed an increase from 2018 to 2020, and then declined from 2020 to the Base Period 2021. Explain why this continuing downward trend, or a levelized Base Period amount, would not continue forward for the Forecasted Test Period.

Response:

a. The types of compensation included in the "Other" category for each year, including the Base Period, include service awards, auto allowance for personal mileage, long term disability post-tax, and health savings account contributions. Additional payments made in 2018 that were non-recurring included a supplemental retirement benefit and a vehicle given to the former CEO and a one-time cash payment to employees due to changing from a payroll schedule that paid currently to one that pays on a several day lag.

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2021-00185

FIRST ATTORNEY GENERAL DATA REQUEST DATED JULY 14, 2021

- b. Delta has been able to operate for several months holding the line on labor costs. In fact when comparing 2020 to the Base Period, the Company has projected the Base Period to be 1% less largely due to the significant number of retirements and other turnover at the end of 2020 and through the first quarter of 2021 and the difficulty experienced in backfilling these positions. In many cases the candidates are rejecting job offers due to the competitive job market forcing the Company to adjust starting salaries upward in order to attract candidates. In this environment it is unrealistic to believe that Delta will be able to operate a second year with flat labor costs. Note that the average number of employees in the Base Period through March 2021 (7 months) was 153 and the remaining 5 budgeted months assumed 161. Therefore the average number of employees assumed in the Base Period (and thus the Forecasted Test Year) is 156. The Company's request for labor in the Test Period in light of the Company's full staffing number of 162 is conservative and already builds in an allowance for 6 (3.7%) vacancies at any given time throughout the test year.
- c. Four of the five officers in place at Delta for the close of the acquisition of Delta by PNG in September, 2017 left between November 2017 and June 2018. This caused Calendar 2019 to be the lowest of the years being compared. As replacement employees have been hired and internal employees have been promoted, merit raises given and market adjustments made, labor has returned to a more normal, yet stable level. See (b) for more discussion supporting the expected increase for 2022.
- d. The increase in Non-Exempt Regular payroll between 2018 and 2020 reflects the increased activity in the field both in terms of construction and customer service. The Company has experienced growth in is business that has made it necessary to shift some more resources to the field. In addition, we have had to make salary adjustments to highly skilled non-exempt groups, for instance, gas control, in order to retain staff. The slight decline (1%) of the Base Period is attributable to the turnover discussed above.
- e. The increase in Exempt Regular payroll between 2018 and 2020 of 17% over the two year period was primarily due to promotions. This was the period of time that 4 of the 5 officers left the company and as a result this group of exempt employees gained increased responsibility and received higher than average increases. The Company attempted to promote from within wherever possible. In addition, there was one more employee in this group in 2020 than in 2018.

Sponsoring Witness: William C. Packer