## **COMMONWEALTH OF KENTUCKY**

## BEFORE THE PUBLIC SERVICE COMMISSION

т	11	7. /T	tter	c
ın	the	-IVI a	itter	Ot.

THE ELECTRONIC APPLICATION OF COLUMBIA GAS OF	)	
KENTUCKY, INC. FOR AN ADJUSTMENT OF RATES;	)	CASE NO
APPROVAL OF TARIFF REVISIONS; ISSUANCE OF A	)	2021-00183
CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY;	)	
AND OTHER RELIEF	)	

# JOINT STIPULATION, SETTLEMENT AGREEMENT AND RECOMMENDATION

On May 28, 2021, Columbia Gas of Kentucky, Inc. ("Columbia") tendered its Application to the Kentucky Public Service Commission ("Commission"), pursuant to KRS 278.180, KRS 278.190 and other applicable law, for an adjustment of its wholesale rates, approval of tariff revisions, issuance of a certificate of public convenience and necessity and other relief ("Application"). The Application was accepted for filing on June 2, 2021. Motions for intervention by the Attorney General ("AG") and Kentucky Industrial Utility Customers ("KIUC") were granted on June 9, 2021 and July 28, 2021, respectively. Columbia, the AG, and KIUC are collectively referred to herein as the "Parties." Columbia and the AG have filed testimony supporting their respective positions relating to Columbia's Application. The Parties and the Commission Staff have

also engaged in substantial discovery of the Parties' respective positions by issuing numerous information requests to which the Parties have responded.

The Parties, representing diverse interests and viewpoints, have reached a complete settlement of all the issues raised in this proceeding and have executed this Joint Stipulation, Settlement Agreement and Recommendation ("Stipulation") for purposes of documenting and submitting their agreement to the Commission for consideration and approval. It is the intent and purpose of the Parties to express their agreement on a mutually satisfactory resolution of all issues in the instant proceeding.

The Parties understand that this Stipulation is not binding upon the Commission, but believe it is entitled to careful consideration by the Commission. The Parties agree that this Stipulation, viewed in its entirety, constitutes a reasonable resolution of all issues in this proceeding. The Parties request that the Commission issue an Order approving this Stipulation in its entirety pursuant to KRS 278.190, including the rate increase, approval of tariff revisions and recovery of rate case expense as described herein. The request is based upon the belief that the Parties' participation in settlement negotiations and the materials on file with the Commission adequately support this Stipulation. Adoption of this Stipulation in its entirety will eliminate the need for the Commission and the Parties to expend significant resources in litigation of this proceeding and will eliminate the possibility of, and any need for, rehearing or appeals of the Commission's final Order herein.

NOW, THEREFORE, for and in consideration of the mutual premises set forth above and the terms and conditions set forth herein, the Parties agree as follows:

- 1. Revenue Increase: The Parties agree that Columbia's adjusted base rate revenue requirement for the forecasted test year of January 1, 2022 through December 31, 2022 is \$165.965 million. This represents an increase of \$18.6 million over the test year revenue that would be collected at current rates. This represents an overall increase in base rates of 12.62%. A residential customer with average monthly usage of 5.6 Mcf will experience a 12.4% increase. A summary of the adjustments agreed to by the Parties to arrive at this revenue increase are set forth in **Attachment A** to this Stipulation and are incorporated herein by reference.
- 2. <u>Rate Base</u>: The Parties agree that the thirteen-month average rate base for the forecasted test period is \$431.140 million.
  - 3. <u>Cost of Capital</u>: The Parties agree that:
    - a. Columbia's authorized return on equity (ROE) will be 9.35% for natural gas base rates;
    - b. Columbia's authorized ROE will be 9.275% for natural gas capital riders;
    - c. Columbia's long-term debt rate included in the cost of capital will be
       4.370%;
    - d. Columbia's short-term debt rate included in the cost of capital will be 1.30%;

- e. Columbia's capital structure is 52.64% equity, 44.25% long-term debt and 3.11% short-term debt; and
- f. Columbia's weighted average cost of capital is 6.89%.
- 4. <u>Incentive Compensation Tied to Earnings</u>: The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects the removal of all incentive compensation costs tied to the financial performance of the Company, which is a reduction from the originally proposed revenue requirement of \$1.362 million.
- 5. <u>SERP Costs</u>: The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects the removal of all Senior Executive Retirement Program costs, which is a reduction from the originally proposed revenue requirement of \$.073 million.
- 6. <u>Retirement Benefits</u>: The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects the removal of all 401(k) contributions for employees who are also covered under a defined benefit plan, which is a reduction from the originally proposed revenue requirement of \$.380 million.
- 7. <u>Depreciation Expense Correction</u>: The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects the correction of depreciation expense based upon an error discovered in the course of case discovery, which is a reduction from the originally proposed revenue requirement of \$.280 million.

- 8. Operations & Maintenance ("O&M") Adjustment: The Parties agree that Columbia's adjusted revenue requirement, stated above, shall reflect the following interrelated items relating to general O&M expense:
  - a. O&M included in the revenue requirement is initially reduced by \$2.042 million as a compromise; and
  - b. To enhance safety and reliability within Columbia's system, the Parties have agreed that two programs that are best characterized as O&M expenses shall be implemented and will reduce the general O&M revenue adjustment identified above, reducing the total net reduction in the revenue requirement from \$2.042 million to \$.899 million:
    - i. <u>Cross-Bore Program</u>: The Parties agree that Columbia's adjusted revenue requirement, stated above, shall reflect the implementation of the proposed cross-bore program. Accordingly, the revenue requirement shall increase by \$.841 million; and
    - ii. <u>Picarro</u>: The Parties agree that Columbia's adjusted revenue requirement, stated above, shall reflect the implementation of the proposed Picarro program. Accordingly, the revenue requirement shall increase by \$.302 million.
- 9. <u>Credit Card Fees</u>: The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects the removal of credit card payment fees as a cost of

service, which lowers the revenue requirement by \$.280 million from Columbia's originally proposed revenue requirement.

- 10. <u>Line DE Inspection Cost</u>: The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects the removal of Line DE inspection costs avoided by In-Line Inspection, which decreases the originally proposed revenue requirement by \$.091 million.
- 11. <u>Rate Base Adjustments</u>: The Parties agree that the rate base set forth above in Paragraph 2 is derived from several adjustments to rate base. The adjustments have a corresponding effect upon Columbia's revenue requirement, and the Parties agree that Columbia's adjusted revenue requirement, stated above, reflects that:
  - a. Columbia has updated its ADIT balance in the forecasted test period based upon a point raised in the course of discovery, which results in a decrease in the company's originally proposed revenue requirement of \$.196 million;
  - b. Columbia agrees to make certain other tax adjustments which effect rate base and result in a decrease in the originally proposed revenue requirement of \$.275 million;
  - c. Columbia agrees to make an adjustment to cash working capital, which
    results in a reduction in its originally proposed revenue requirement of
    \$.867 million;

- d. Columbia agrees to increase its depreciation balance to reflect the depreciation expense adjustment set forth in Paragraph 7 above, resulting in an increase to its originally proposed revenue requirement of \$.009 million.
- 12. <u>Withdrawal of Request for CPCN</u>: The Parties agree that on September 1, 2021, Columbia withdrew its request for a Certificate of Public Convenience and Necessity for the construction of a safety training facility at its Lexington office and committed to withdraw the associated costs from its revenue requirement. This results in a reduction to Columbia's originally proposed revenue requirement by \$.121 million, which is reflected in the adjusted revenue requirement stated above.
- 13. <u>Customer Charge</u>: The Parties agree that Columbia's customer charge for residential service shall increase by \$3.75 from \$16.00 per billing period to \$19.75 per billing period, which is a reduction from the original proposed customer charge of \$29.20.
- 14. <u>Withdrawal of Request for Approval of Tax Act Adjustment Factor</u>

  ("TAAF") Tariff: Columbia withdraws its request for approval of its proposed TAAF

  Tariff.
- 15. <u>Stay-Out</u>: Subject to the exclusions set forth below, Columbia will not file an application to adjust the base rates where such adjustment would have an effective date at the conclusion of the Commission's suspension period under KRS 278.190, for service rendered prior to Unit 1 of Columbia's January 2025 billing cycle. For avoidance

of doubt, the Company may file an application prior to January 1, 2025, provided the effective date of rates, once suspended by the Commission in accordance with KRS 278.190, are not effective for service rendered prior to Unit 1 of Columbia's January 2025 billing cycle. Notwithstanding the base rate stay-out commitment described above, Columbia shall retain the right, at any time, to seek approval from the Commission of:

- a. The deferral of costs as permissible under the Commission's standard for deferrals, including:
  - i. An extraordinary, nonrecurring expense which could not have reasonably been anticipated or included in the utility's planning;
  - ii. An expense resulting from a statutory or administrative directive;
  - iii. An expense in relation to an approved industry initiative; or
  - iv. An extraordinary or nonrecurring expense that over time will result in a savings that fully offsets the cost.
- b. Emergency rate relief under KRS 278.190(2) to avoid a material impairment or damage to credit or operations;
- c. Adjustments to the operation of any of Columbia's now existing, or future, cost recovery surcharge mechanisms (e.g., Gas Cost Adjustment, Weather Normalization Adjustment, Energy Efficiency and Conservation Rider, Rider SMRP, Local Franchise Fees and Taxes, etc.,); and

- d. During the effective stay-out period, Columbia reserves the right to seek necessary rate relief and/or accounting treatment for costs or programs required due to changes in law or regulations, including but not limited to, changes in tax rates, or changes to existing, or implementation of new, environmental (e.g. federal or state EPA rules) or safety (e.g. PHMSA rules or state administrative pipeline safety rules) compliance costs applicable to natural gas operations that may occur during the stay-out period.
- 16. <u>Tariff Changes</u>: The Parties agree that all other tariff changes proposed in the Company's application should be approved. A complete set of tariff sheets reflecting the terms of this Stipulation are attached hereto and incorporated herein as **Attachment** B.
- 17. Rate Case Expense: The Parties agree that Columbia should recover its actual rate case expense, to be determined in the company's final monthly adjustment to be filed on or before November 30, 2021, over a three-year period, without carrying charges, and may be deferred, amortized and recovered beginning on the effective date of the revised tariffs.
- 18. <u>Proof of Revenues</u>: Columbia has prepared proof of revenue sheets to demonstrate that the rates set forth in the tariffs included in Attachment B, together with any miscellaneous revenue, will generate the revenue needed to recover the test year

revenue requirement to which the Parties have agreed in Paragraph 1 above. These proof of revenue sheets are attached hereto and incorporated herein as **Attachment C**.

19. <u>Revenue Allocation</u>. The Parties agree that that the revenue requirement set forth in Paragraph 1 above will be allocated among Columbia's rate classes as proposed in the application, with one exception. One-third (1/3<sup>rd</sup>) of the adjusted revenue requirement in the third block of Rate DS will be reallocated in equal portions to the first two blocks of Rate DS. The allocation by class is as follows:

Allocation of Revenue Increase by Rate Class					
GSR/GTR	GSO/GTO/GDS	IS/DS	IUS	DS-ML	
65.818%	26.323%	7.791%	0.032%	0.036%	

This allocation is included in **Attachment D**, which is incorporated herein by reference.

- 20. <u>Other Items</u>: The Parties agree that all other requests in Columbia's Application should be approved, including, without limitation:
  - a. <u>SMRP Rider</u>: The Parties agree that the existing revenue requirement associated with Columbia's SMRP Rider will be rolled into and included in base rates and that the SMRP Rider shall be reset to \$0 upon the effectiveness of Columbia's new base rates. The Parties further agree that Columbia's SMRP Rider shall be modified to permit inclusion of

- replacement of older plastic pipe susceptible to brittle-like cracking, as described in the testimony of Witness Roy, in the calculation of the SMRP Rider revenue requirement.
- b. <u>Gas Quality Standards</u>: The Parties agree that Columbia will modify its gas quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced into it system, and further provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the modified standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.
- c. <u>Line DE In-Line Inspection</u>: The Parties agree that Line DE is a critical component of Columbia's system and that costs for in-line inspections of said transmission main are critical to assuring continued reliability and safety of service to multiple large manufacturers and communities and should be recovered in base rates as proposed in Columbia's Application.
- d. <u>Depreciation Study</u>: The Parties agree that Columbia's Depreciation Study and related accounting treatments should be approved with an

effective date of the new deprecation rates to be the same day that Columbia's new base rates become effective.

e. Annual Reporting on Picarro and Cross-Bore Programs: The Parties agree that Columbia will submit an annual report, to be filed no later than March 31st of each calendar year, beginning in 2023, detailing the work that was undertaken with regard to its Picarro and Cross-Bore programs in the preceding calendar year. The parties agree and recommend that the reporting for the Picarro and Cross-Bore programs include the following:

# (1) Picarro Program:

(a) the number of leaks identified on Company mains, by grade, detected on the three pipe categories contained in Mr. Roy's testimony; (i) pipe prone to leak (bare steel or cast iron), (ii) pipe with no known issues; (iii) Recently installed mains; (iv) the top ten areas of grade 1 leaks identified through the Picarro leak technology; and (v) a general discussion of the concentration of leaks by pipe type. The definition of leak grades will be those used by PHMSA;

- (b) any immediate action taken as a result of the Picarro leak survey;
- (c) number of leaks by grade that were repaired and quantification of pipe replaced by pipe type as a result of the Picarro leak survey;

# (2) Cross-Bore Program

- (a) number of miles of main surveyed;
- (b) number of cross bore situations found along with the quantity of main and number of services replaced as a result of the program;
- (c) capital expenditures incurred under the program;
- (d) annual O&M associated with the program, including an explanation of how such costs were quantified;
- (e) Summary of program results, including any new operating procedures implemented as a result of the program.
- (f) Identify any cross bores detected through use of the Picarro leak detection system.
- 21. <u>Filing of Stipulation</u>: Following the execution of this Stipulation, the Parties shall cause the Stipulation to be filed with the Commission with a request to the Commission for consideration and approval of this Stipulation so that Columbia may

begin billing under the approved adjusted rates for service rendered on and after January 1, 2022.

- 22. Commission Approval: The Parties to this Stipulation shall act in good faith and use their best efforts to recommend to the Commission that this Stipulation be accepted and approved. Each Party hereto waives all cross-examination of the witnesses of the other Party hereto except in support of the Stipulation or unless the Commission fails to adopt this Stipulation in its entirety. Each Party further stipulates and recommends that the Notice of Intent, Notice, Application, direct testimony, rebuttal testimony, supplemental testimony, pleadings and responses to data requests filed in this proceeding be admitted into the record. The Parties further agree and intend to support the reasonableness of this Stipulation before the Commission, and to cause their counsel to do the same in this proceeding and in any appeal from the Commission's adoption and/or enforcement of this Stipulation. If the Commission issues an order adopting this Stipulation in its entirety, each of the Parties hereto agrees that it shall file neither an application for rehearing with the Commission, nor an appeal to the Franklin County Circuit Court with respect to such order.
- 23. <u>Effect of Non-Approval</u>: If the Commission does not accept and approve this Stipulation in its entirety or imposes any additional conditions or requirements upon the signatory Parties, then: (a) any Party may elect, in writing docketed in this proceeding, within ten (10) days of such Commission Order, that this Stipulation shall be

void and withdrawn by the Parties hereto from further consideration by the Commission and neither Party shall be bound by any of the provisions herein; and (b) each Party shall have the right, within twenty (20) days of the Commission's Order, to file a petition for rehearing, including a notice of termination of and withdrawal from the Stipulation; and, (c) in the event of such termination and withdrawal of the Stipulation, neither the terms of this Stipulation nor any matters raised during the settlement negotiations shall be binding on any of the signatory Parties to this Stipulation or be construed against any of the signatory Parties. Should the Stipulation be voided or vacated for any reason after the Commission has approved the Stipulation and thereafter any implementation of the terms of the Stipulation has been made, then the Parties shall be returned to the *status quo* existing at the time immediately prior to the execution of this Stipulation.

- 24. <u>Commission Jurisdiction</u>: This Stipulation shall in no way be deemed to divest the Commission of its jurisdiction under Chapter 278 of the Kentucky Revised Statutes.
- 25. <u>Successors and Assigns</u>: This Stipulation shall inure to the benefit of and be binding upon the Parties hereto, their successors and assigns.
- 26. <u>Complete Agreement</u>: This Stipulation constitutes the complete agreement and understanding among the Parties hereto, and any and all oral statements, representations or agreements made prior hereto or contained contemporaneously

herewith shall be null and void and shall be deemed to have been merged into this Stipulation.

- 27. <u>Implementation of Stipulation</u>: For the purpose of this Stipulation only, the terms are based upon the independent analysis of the Parties to reflect a just and reasonable resolution of the issues herein and are the product of compromise and negotiation. Notwithstanding anything contained in the Stipulation, the Parties recognize and agree that the effects, if any, of any future events upon the operating income of Columbia are unknown and this Stipulation shall be implemented as written.
- 28. Admissibility and Non-Precedential Effect: Neither the Stipulation nor any of the terms set forth herein shall be admissible in any court or administrative agency, including the Commission, except insofar as such court or agency is addressing litigation arising out of the implementation of the terms herein or the approval of this Stipulation. This Stipulation shall not have any precedential value in this or any other jurisdiction.
- 29. <u>No Admissions</u>: Making and entering into this Stipulation shall not be deemed in any respect to constitute an admission by any Party that any computation, formula, allegation, assertion or contention made by any Party in these proceedings is true or valid. Nothing in this Stipulation shall be used or construed for any purpose to imply, suggest or otherwise indicate that the results produced through the compromise reflected herein represent fully the objectives of a Party. The adjustments set forth herein

are the product of compromises made by the Parties for purposes of settlement only and would not reflect the positions of the individual Parties if each, or any, issue was litigated.

- 30. <u>Authorizations</u>: The signatories hereto warrant that they have informed, advised, and consulted with the respective Parties hereto in regard to the contents of this Stipulation, and based upon the foregoing, are authorized to execute this Stipulation on behalf of the Parties hereto.
- 31. <u>Commission Approval</u>: This Stipulation is subject to the acceptance of and approval by the Commission.
- 32. <u>Interpretation of Stipulation</u>: This Stipulation is a product of negotiation among all Parties hereto, and no provision of this Stipulation shall be strictly construed in favor of or against any Party.
  - 33. <u>Counterparts</u>: This Stipulation may be executed in multiple counterparts.
- 34. <u>Future Proceedings</u>: Nothing in this Stipulation shall preclude, prevent or prejudice any Party hereto from raising any argument/issue or challenging any adjustment in any future rate case proceeding of Columbia.

IN WITNESS WHEREOF, this Stipulation has been agreed to and is effective as of this 26<sup>th</sup> day of October, 2021. By affixing their signatures below, the undersigned Parties respectfully request the Commission to issues its Order approving and adopting this Stipulation the Parties hereto have hereunto affixed their signatures.

# COLUMBIA GAS OF KENTUCKY, INC.

BY: Kirma H. Cole
Kimra H. Cole
President and Chief Operating Officer
ATTORNEY GENERAL DANIEL CAMERON
BY:
John G. Horne, II Executive Director, Office of Rate Intervention
KENTUCKY INDUSTRIAL UTILITY CUSTOMERS
BY:
TITLE:

# COLUMBIA GAS OF KENTUCKY, INC.

BY:	
Kin	mra H. Cole
Pre	esident and Chief Operating Officer
, ,	
ATTORN	EY GENERAL DANIEL CAMERON
	G. Horne, II cutive Director, Office of Rate Intervention
KENTUC	KY INDUSTRIAL UTILITY CUSTOMERS
BY:	
TITLE:	

# COLUMBIA GAS OF KENTUCKY, INC.

BY:	
	Kimra H. Cole
	President and Chief Operating Officer
ATT	ORNEY GENERAL DANIEL CAMERON
BY:	
	John G. Horne, II
	Executive Director, Office of Rate Intervention
KEN	TUCKY INDUSTRIAL UTILITY CUSTOMERS
BY:	KBOR
TITL	E: Kurt J. Buchm, Attorney for KIVC

# ATTACHMENT A

# **Summary of Revenue Adjustments**

	Columbia Gas of Kentucky, Inc.					Page 1 of 2
	Case No. 2021-00183	AG as File	ed	Settlemer	nt	
	All \$ in Millions	R	\$ Revenue equirement	Ro	\$ Revenue equirement	
Line	#	-	Adjustment		Adjustment	Comment
1	Columbia Initial Request	\$	26.695	\$	26.695	
2	Operating Income Recommendations					
3	Remove incentive compensation costs tied to financial performance		(1.362)		(1.362)	Agree to AG recommended adjustment for settlement purposes only
4	Remove AGA and SGA dues		(0.049)		0.000	Agree to not remove for settlement purposes only
5	Remove SERP costs from the forecast period		(0.073)		(0.073)	Agree to AG recommended adjustment for settlement purposes only
6	Remove 401k costs for employees covered under a defined benefit plan		(0.380)		(0.380)	Agree to AG recommended adjustment for settlement purposes only
7	Correct Depreciation Expense (DR Staff Set 3 No. 40)		(0.280)		(0.280)	Agree to adjustment per discovery response
8	Remove Credit Card Fees				(0.280)	Agree for settlement purposes only
9	Remove Line DE inspection costs				(0.091)	Agree to adjustment
						Agree to 50 % of AG recommended adjustment for settlement purposes only - includes
10	General O&M Adjustment		(4.084)		(2.042)	removal of Picarro & Cross-Bore
11	Include Picarro leak detection		0.302		0.302	Agree to adjustment
12	Include Cross bore program				0.841	Agree to adjustment
13	Rate Base Recommendations					
14	Correct ADIT (DR AG Set 1 No. 101)		(0.196)		(0.196)	Agree to adjustment per discovery response
15	Negotiated Tax Adjustment		(0.551)		(0.275)	Agree to 50% of AG recommended adjustment for settlement purposes only
16	Reflect reduction of Cash Working Capital from Rate Base		(0.867)		(0.867)	Agree to AG recommended adjustment for settlement purposes only
17	Reflect impact of Depreciation Expense Correction in Line 7		0.0129		0.009	Agree to adjustment, includes depreciation and ADIT
18	Reflect Removal of Training Facility	Noted - but not quan	tified			
19	Depreciation				(0.017)	Agree to adjustment per Company withdrawal of Training Facility
20	Facility Maintenance				(0.024)	Agree to adjustment per Company withdrawal of Training Facility
21	Rate Base reduction in revenue requirement				(0.080)	Agree to adjustment per Company withdrawal of Training Facility
21	Rate of Return Recommendations					
22	ROE on Rate Base	9.10%		9.35%		Agree for settlement purposes only
23	STD interest cost	1.175%		1.30%		Agree for settlement purposes only
24	LTD interest cost	4.368%		4.37%		Agree for settlement purposes only
25	Capital Structure - Equity	51.75%		52.64%		Agree for settlement purposes only
26	LTD	44.25%		44.25%		Agree for settlement purposes only
27	STD	4%		3.11%		Agree for settlement purposes only
28	Overall Return	6.69%		6.89%		Agree for settlement purposes only
29	ROE on future SMRP filings			9.275%		Agree for settlement purposes only that ROE is 7.5 basis points lower than ROE on rate
30	Summary Rate of Return Adjustment		(4.452)		(3.280)	Agree for settlement purposes only
31	Adjusted Revenue Requirement	\$	14.716	\$	18.600	Agree for settlement purposes only

# ATTACHMENT B

# **Revised Tariff Sheets**

## **CURRENTLY EFFECTIVE BILLING RATES**

CURRENTLY EFFECTIVE BILLING RATES  Total						
SALES SERVICE	Base Rate <u>Charge</u> \$		t Adjustment <sup>1</sup> Commodity \$	<sup>1</sup> Billing		
RATE SCHEDULE GSR Customer Charge per billing period Delivery Charge per Mcf	19.75 16.00 5.2740 3.5665 <sup>3/</sup>	2.1785	2.2 <u>204</u> 343 <u>9.</u>	<u>19.75</u> <del>16.00</del> <u>6729</u> <del>7.9793</del>	<u> </u> <u> </u>	
Customer Charge per billing period	<u>83.71</u> 44 <del>.69</del>			<u>83.71</u> 44. <del>69</del>	<u>l</u>	
Delivery <u>Charge per Mcf</u> - First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	3. <u>2649</u> <del>0181</del> <sup>3/</sup> 2. <u>5201</u> <del>3295</del> <sup>3/</sup> 2. <u>3954</u> <del>2143</del> <sup>3/</sup>	2.1785	2.2 <mark>204343</mark> 2.2 <u>204</u> 343	7. <u>6638</u> 4309 6. <u>9190</u> 7423 6. <u>7943</u> 6271	<u> </u> 	
Over 1,000 Mcf per billing period  RATE SCHEDULE IS  Customer Charge per billing period	2. <u>1790</u> <del>0143</del> <sup>3</sup> 3982.30 <del>2007.00</del>	2.1765		6. <u>5779</u> 4 <del>271</del> 3982.30 <del>2007.0</del>	<u>і</u> Ө <u>І</u>	
Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0. <u>7120</u> <del>6285</del> <sup>3/</sup> <del>0.373</del> 7 <sup>3/</sup> 0. <u>4394</u> <del>3247</del> <sup>3/</sup>	<del>.</del>	2.2 <u>204</u> 343 <sup>2/</sup> 2.2 <u>204</u> 343 <sup>2/</sup> 2.2 <u>204</u> 343 <sup>2/</sup>	2. <u>3</u> 080	<u>I</u> R DR IR	
Firm Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agre	ement	11.9517		11.9517	4	
Customer Charge per billing period	<u>945.24</u> <del>567.40</del>		<u>9</u>	45.24 <del>567.40</del>	<u>1</u>	

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.95634.9702 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2.1785 2.2<u>204</u> <del>343</del>

5.5975 5672

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

1.1986 <del>1544</del><sup>3/</sup>

DATE OF ISSUE October 27 February 22, 2021

DATE EFFECTIVE January 1, 2022 March 1, 2021 (Unit 1

March)

Delivery Charge per Mcf For All Volumes Delivered

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2021-00027 dated February 22, 2021.

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B

Page 2@A§1TARIFF

PSC KY NO. 5

## ONE HUNDRED THIRTIETH TWENTY NINTH REVISED SHEET NO. 5 CANCELLING PSC KY NO. 5

ONE HUNDRED TWENTY NINTHEIGHTH REVISED SHEET NO. 5

## COLUMBIA GAS OF KENTUCKY, INC.

3/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE October 27 February 22, 2021

DATE EFFECTIVE January 1, 2022 March 1, 2021 (Unit 1

March)

**ISSUED BY** /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2021-00027 dated February 22, 2021.

 $\overline{\mathsf{D}}$ 

# COLUMBIA GAS OF KENTUCKY, INC.

PSC KY NO. 5 ONE HUNDRED TWENTY SIXTHFIFTH REVISED SHEET NO. 6 CANCELLING PSC KY NO. 5 ONE HUNDRED TWENTY FIFTHFOURTH REVISED SHEET NO. 6

## **CURRENTLY EFFECTIVE BILLING RATES** (Continued)

TRANSPORTATION SERVICE	Base Rate Charge		Adjustment <sup>1</sup> Commodity	Total Billing <u>Rate<sup>3/</sup></u> \$	
RATE SCHEDULE SS Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	¥	Ψ 11.9517	2.2 <u>204</u> 343	11.9517 2.2 <u>204</u> 343	<b>!</b> <u>R</u>
RATE SCHEDULE DS					
Customer Charge per billing period <sup>2/</sup> Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)			8	302007.00 3.7144.69 3.24567.40	1
Delivery Charge per Mcf <sup>2/</sup> First 30,000 Mcf Next 70,000 Mcf Over 100,000 Mcf – Grandfathered Delivery Service	0. <u>7120</u> <del>6285</del> 0. <u>4394</u> 3737 0. <u>2432</u> 3247	<del>3/</del>	0.	7120 <del>6285</del> 43943737 24323247	<b>▼</b> <u>R</u>
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period – Intrastate Utility Delivery Service				3. <u>26490</u> 184 2. <u>5201</u> 3 <del>295</del> 2. <u>3954</u> 2143 2. <u>1790</u> 0143	³/ <u> </u> 3/ <u> </u>
All Volumes per billing period			1.	1 <u>986</u> 544 <sup>3/</sup>	1
Banking and Balancing Service Rate per Mcf	0.0	469		0.0469	4
RATE SCHEDULE MLDS					
Customer Charge per billing period Delivery Charge per Mcf				2 <u>60.11</u> 55.9	<u> </u>
Banking and Balancing Service Rate per Mcf	0.0	469		0.0469	4

- The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.
- The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE October 27 February 22, 2021

DATE EFFECTIVE January 1, 2022 March 1, 2021 (Unit 1

March)

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2021-00027 dated February 22, 2021.

Formatted: Font color: Red

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF PSC KY NO. 5 ONE HUNDRED <u>EIGHTEENTH</u>SEVENTEENTH REVISED SHEET NO. 7

CANCELLING PSC KY NO. 5
ONE HUNDRED SEVENTEENTHSIXTEENTH REVISED SHEET NO. 7

## **CURRENTLY EFFECTIVE BILLING RATES** (Continued)

RATE SCHEDULE SVGTS	Base Rate	<u>Charge</u>
General Service Residential (SGVTS GSR)		\$
Customer Charge per billing period	<u>19.75</u>	
Delivery Charge per Mcf	<u>5.2740</u> 3.	<del>0000</del>
General Service Other - Commercial or Industria	ıl (SVGTS GSO)	
Customer Charge per billing period	<u>83.71</u>	44.69
Delivery Charge per Mcf - First 50 Mcf or less per billing period	3.26494	0181 <del>2/</del>
Next 350 Mcf per billing period	2.5201;	· ·
Next 600 Mcf per billing period	2.3954	
Over 1,000 Mcf per billing period	2. <u>1790</u> 4	)143 <sup>24</sup>
Intrastate Utility Service		
Customer Charge per billing period	945.24	
Delivery Charge per Mcf	\$ 1. <u>1986</u> -	1544₹
	Billing Rate	
Actual Gas Cost Adjustment 1/		
For all volumes per billing period per Mcf	\$(0.5834)	R
RATE SCHEDULE SVAS		
Balancing Charge – per Mcf	\$1.6245	4
1/ The Gas Cost Adjustment is applicable to a curreceived service under Rate Schedule GS, IS, which they were served under Rate Schedule 2/ The Delivery Charge will be adjusted at billing by the service of the servi	or IUS for only those months of GS, IS or IUS.	the prior twelve months during
The Delivery Charge will be adjusted at billing b	y the Tax Act Aujustinent Factor	<u>D</u>
DATE OF ISSUE October 27 February 22	2021	

DATE OF ISSUE October 27, February 22, 2021

DATE EFFECTIVE January 1, 2022 March 1, 2021 (Unit 1

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2021-00027 dated February 22, 2021.

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 5 of 31

#### COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF PSC KY NO. 5 FOURTH REVISED SHEET NO. 7a CANCELLING PSC KY NO.5 THIRD SHEET NO. 7a

# TAX ACT ADJUSTMENT FACTOR

# (TAAF)

#### **APPLICABILITY**

Applicable in the entire service territory of Company.

## **AVAILABILITY**

To implement the effects of future Federal and or Kentucky income tax reform, the Tax Act Adjustment Factor is available to customers as of the effective date of an increase of decrease of the federal and/or Kentucky income tax rate based upon the applicable Rate Schedule as set forth below. The applicable Tax Act Adjustment Factor shall be applied at billing to the volumetric Delivery Charge.

#### CALCULATION OF THE TAX ACT ADJUSTMENT FACTOR (TAAF)

The TAAF is the difference between the income tax expense included in the revenue requirement approved by the Commission in the Company's most recent base rate proceeding and the calculated income tax expense had the increase or decrease of the Federal and or Kentucky income tax rate been in effect during the test year after applying the gross conversion factor. The allocation of the TAAF shall be based on the revenue distribution approved by the Commission.

#### RATE PER MCF

#### EFFECTIVE MONTH , YEAR

Rate Schedules GS and SVGTS Residential GSR	<del>\$0.0000 / (\$0.0000)</del>
Rate Schedules GS and SVGTS Commercial or Industrial GSO	\$0.0000 / (\$0.0000)
Rate Schedule IS	\$0.0000 / (\$0.0000)
Rate Schedules IUS and SVGTS IUS	\$0.0000 / (\$0.0000)
Rate Schedule DS <sup>1/-</sup>	\$0.0000 / (\$0.0000)
Rate Schedule GDS	\$0.0000 / (\$0.0000)
Rate Schedule IUDS	\$0.0000 / (\$0.0000)

1/ Excluding customers subject to the Flex Provisions of Rate Schedule DS

DATE OF ISSUE October 27, 2021 May 28, 2021

DATE EFFECTIVE January 1, 2022 June 28, 2021

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

 $\frac{\mathbf{D}}{\mathbf{C}}$ 

 $\mathbf{D}$ 

<u>D</u> €

 $\mathbf{D}$ 

 $\overline{\mathbf{D}}$ 

D

<u>D</u> <u>N</u> <u>D</u> D

<u>D</u>

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 6 of 31

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF PSC KY NO. 5 TENTH NINTH REVISED SHEET NO. 11 CANCELLING PSC KY NO. 15 NINTH EIGHTH REVISED SHEET NO. 11

# GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS) SALES SERVICE RATE SCHEDULES

#### **APPLICABILITY**

Entire service territory of Company. See Sheet 8 for a list of communities.

#### **AVAILABILITY OF SERVICE**

Available to residential, commercial and industrial sales service customers.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions for all purposes.

@ \$83.7144.69

#### **BASE RATES**

#### Residential (GSR)

Customer Charge per billing period @ \$19.75 16.00
Delivery Charge per Mcf @ \$5.27403.5665 per Mcf

Commercial or Industrial (GSO)
Customer Charge per billing period
Delivery Charge per Mcf First 50 or less Mcf per billing perior

First 50 or less Mcf per billing period

@ \$3.26499181 per Mcf
Next 350 Mcf per billing period
@ \$2.52013295 per Mcf
Next 600 Mcf per billing period
@ \$2.39542143 per Mcf
Over 1,000 Mcf per billing period
@ \$2.17900143 per Mcf

#### MINIMUM CHARGE

The minimum charge per billing period shall be the applicable Customer Charge. If the meter reading or calculated consumption for the billing period is greater than zero then the minimum charge shall be increased by the Delivery Charge for a minimum of one Mcf per billing period.

#### GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

DATE OF ISSUE October 27, 2021 January 6, 2017

DATE EFFECTIVE <u>January 1, 2022 December 27, 2016</u>

ISSUED BY /s/ Kimra H. Cole Herbert A. Miller, Jr.

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2016-00162 dated December 22, 2016

Formatted: Underline, Font color: Red

Formatted: Underline

Formatted: Underline, Font color: Red

Formatted: Underline, Font color: Red

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 7 of 31

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
SEVENTHSIXTH REVISED SHEET NO. 12
CANCELLING PSC KY NO. 5
SIXTHFIFTH REVISED SHEET NO. 12

# GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS) SALES SERVICE RATE SCHEDULES (Continued)

#### **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Tax Act Adjustment Factor - Sheet 7a

Weather Normalization Adjustment - Sheet 51a

Energy Assistance Program Surcharge – Sheet No. 51b (Applies to Residential Customers only)

Rider for Natural Gas Research & Development – Sheet No. 51c

Energy Efficiency Conservation Rider – Sheets 51d – 51h (Applies to Residential and

Commercial Customers only)

SMRPAMRP Rider- Sheet No. 58

Formatted: Font: Bold

.....

Formatted: Font: Bold

#### **LOCAL FRANCHISE FEE OR TAX**

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

#### LATE PAYMENT CHARGE

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

#### OTHER PROVISIONS

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two housand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or, if in combination with metered usage under this rate schedule, shall be added to the Customer's metered usage and the total billed under the rates contained herein

#### GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

DATE OF ISSUE October 27, 2021 May 18, 2018

DATE EFFECTIVE <u>January 1, 2022May 1, 2018</u>

ISSUED BY /s/ Kimra H. ColeHerbert A. Miller, Jr.

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00041 dated April 30, 2018, interim and subject to future adjustment

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 8 of 31

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF PSC KY NO. 5 ELEVENTHTENTH REVISED SHEET NO. 14 CANCELLING PSC KY NO. 5 TENTHNINTH REVISED SHEET NO. 14

# INTERRUPTIBLE SERVICE (IS) SALES SERVICE RATE SCHEDULE (Continued)

#### **CHARACTER OF SERVICE** (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

#### **BASE RATES**

Customer Charge \$3982.302,007.00 per billing period

Delivery Charge per Mcf -

 First 30,000 Mcf per billing period
 @ \$ 0.7120 6285 per Mcf

 Next 70,000 Mcf per billing period
 @ \$ 0.3737 per Mcf

 Over 100,000 Mcf per billing period
 @ \$ 0.4394 3247 per Mcf

MINIMUM CHARGE

The minimum charge each billing period for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$3982.302,007.00, plus the Customer Demand Charge as contracted for under Firm Service. 

[Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 5).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing period. Provided, however, that in cases of Customer's force majeure, the Minimum Charge shall not be reduced to less than the Customer Charge.

#### GAS COST ADJUSTMENT

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in paragraph 1 (a) of Sheet No. 48 herein, and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

DATE OF ISSUE October 27, 2021 January 6, 2017

DATE EFFECTIVE <u>January 1, 2022 December 27, 2016</u>

ISSUED BY /s/ Kimra H. Cole Herbert A. Miller, Jr.

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2016-00162 dated December 22, 2016

Formatted: Underline

Formatted: Font color: Black

Formatted: Underline

Formatted: Font: Bold, Underline, Font color: Red

Formatted: Font: Bold, Font color: Red

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 9 of 31

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF PSC KY NO. 5 SEVENTHSIXTH REVISED SHEET NO. 15 CANCELLING PSC KY NO. 5 SIXTHFIFTH REVISED SHEET NO. 15

# INTERRUPTIBLE SERVICE (IS) RATE SCHEDULE (Continued)

#### **GAS COST ADJUSTMENT** (Continued)

Gas Sales purchased under this rate schedule that are within the Customer's specified Daily Firm Volume as contracted for under Firm Service are subject to the Commodity Cost of Gas, including all appropriate adjustments, as stated on currently effective Sheet Nos. 48 through 51 herein.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

#### **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Tax Act Adjustment Factor Sheet No. 7a

Rider for Natural Gas Research & Development – Sheet No. 51c

Rider SMRPAMRP - Sheet No. 58

<u>D</u>N

Formatted: Font: Bold

#### LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

#### LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

#### PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

## PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer

DATE OF ISSUE October 27, 2021 May 18, 2018

DATE EFFECTIVE <u>January 1, 2022May 1, 2018</u>

ISSUED BY /s/ Kimra H. ColeHerbert A. Miller, Jr.

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00041 dated April 30, 2018, interim and subject to future adjustment

Columbia Gas of Kentucky, Inc.

Case No. 2021-00183

Stipulation Attachments TARIFF

Page 18 G KY NO. 5

TWELFTHELEVENTH REVISED SHEET NO. 22

CANCELLING PSC KY NO. 5

ELEVENTHTENTH REVISED SHEET NO. 22

# INTRASTATE UTILTY SALES SERVICE (IUS) RATE SCHEDULE

#### **APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

## **AVAILABILITY OF SERVICE**

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying, among other things, a Maximum Daily Volume.

#### **CHARACTER OF SERVICE**

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

# **BASE RATE**

Customer Charge per billing period \$945.24 567.40

Delivery Charge per Mcf —

For all gas delivered each billing period \$1.1986 1.1544 per Mcf.

#### **MINIMUM CHARGE**

The minimum charge shall be the Customer Charge.

## **GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

## **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Tax Act Adjustment Factor — Sheet No. 7a
Rider for Natural Gas Research & Development – Sheet No. 51c
Rider SMRPAMRP – Sheet No. 58

<u>D</u>N

Т

DATE OF ISSUE October 27, 2021 May 18, 2018

DATE EFFECTIVE January 1, 2022 May 1, 2018

ISSUED BY /s/ Kimra H. Cole Herbert A. Miller, Jr.

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00041 dated April 30, 2018, interim and subject to future adjustment

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 11 of 31

COLLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF PSC KY NO. 5 <u>NINTHEIGHTH</u> REVISED SHEET NO. 31 CANCELLING PSC KY NO. 5 <u>EIGHTHSEVENTH</u> REVISED SHEET NO. 31

# Formatted: Tab stops: Not at 3" Formatted: Right: 0", Border: Bottom: (No border)

#### SMALL VOLUME GAS TRANSPORTATION SERVICE (SVGTS) RATE SCHEDULE (Continued)

#### **CHARACTER OF SERVICE**

Service provided under this schedule shall be considered firm service.

#### **DELIVERY CHARGE**

The Delivery Charge shall be the Base Rate Charges for the applicable Rate Schedule as set forth below:

General Service Residential (SVGTS GSR)

Customer Charge per billing period \$19.75 16.00

Delivery Charge \$5.2740 3.5665 per Mcf

General Service Other - Commercial or Industrial (SVGTS GSO)

 Customer Charge per billing period
 \$ 83.71 \_ 44.69

 First 50 Mcf or less per billing period
 \$ 3.2649 3.0184 per Mcf

 Next 350 Mcf per billing period
 \$ 2.5201 \_ 2.3295 per Mcf

 Next 600 Mcf per billing period
 \$ 2.3954 \_ 2.2143 per Mcf

 Over 1,000 Mcf per billing period
 \$ 2.1790 \_ 2.0143 per Mcf

Intrastate Utility Service

Customer Charge per billing period \$ 945.24,567.40

Delivery Charge per Mcf \$ 1.19861.1544

#### **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Tax Act Adjustment Factor - Sheet 7a

Weather Normalization Adjustment - Sheet 51a

Energy Assistance Program Surcharge – Sheet No. 51b (Applies to Residential Customers only)

Rider for Natural Gas Research & Development – Sheet No. 51c

Energy Efficiency Conservation Rider – Sheets 51d – 51h (Applies to Residential and

Commercial Customers only)

SMRPAMRP Rider – Sheet No. 58

DATE OF ISSUE October 27, 2021 May 18, 2018

DATE EFFECTIVE <u>January 1, 2022 May 1, 2018</u>

ISSUED BY /s/ Kimra H. Cole Herbert A. Miller, Jr.

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00041 dated April 30, 2018, interim and subject to future adjustment

Formatted: Tab stops: 6", Right

<u>D</u>N

Ι

Columbia Gas of Kentucky, Inc.

Case No. 2021-00183

Stipulation Attachment BARIFF

Page PS GISY NO. 5

TENTHNINTH REVISED SHEET NO. 38

CANCELLING PSC KY NO. 5

NINTHEIGHTH REVISED SHEET NO. 38

# DELIVERY SERVICE (DS) TRANSPORTATION SERVICE RATE SCHEDULE

## **APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

#### **AVAILABILITY**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Company will not be required to deliver on any day more than the lesser of (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (4) On an annual basis, a Customers Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customers actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customers highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customers request, the Company shall have the discretion to further adjust a Customers Maximum Daily Volume and Annual Transportation Volume for good cause shown.

Customers Grandfathered ("GDS") This rate schedule is also available to customers with normal annual requirements of less than 25,000 Mcf but not less than 6,000 Mcf, at any delivery point taking service under a contract with Company for delivery service executed prior to April 1, 1999.

Intrastate Utility ("IUDS") This rate schedule is also available to intrastate utilities for transportation and consumption solely within the Commonwealth of Kentucky.

#### **BASE RATE**

·		Đ
Customer Charge per billing period	\$ <u>3982.30<del>2,007.00</del></u>	1
Customer Charge per billing period (GDS only)	\$ <u>83.71</u> 44.69	1
Customer Charge per billing period (IUDS only)	\$ <u>945.24<del>567.40</del></u>	<u> </u>
Delivery Charge per Mcf -		
First 30,000 Mcf	\$0.71206285 per Mcf for all gas delivered each billing month	1
Next 70,000 Mcf	\$0.43943737 per Mcf for all gas delivered each billing month	<u>I_N</u>
Over 100,000 Mcf	\$0.24323247 per Mcf for all gas delivered each billing month	Dł
Grandfathered Delivery Service		
First 50 Mcf per billing period	\$3. <u>2649_</u> 0 <del>181</del>	1
Next 350 Mcf per billing period	\$2. <u>5201_</u> 3 <del>295</del>	Ī
Next 600 Mcf per billing period	\$2. <u>3954_</u> 2 <del>143</del>	i i
All Over 1,000 Mcf per billing period	\$2. <u>1790_0143</u>	i
Intrastate Utility Delivery Service		
All volumes per billing period	\$1. <u>1986_<del>1544</del></u>	1
Banking and Balancing Service		_
Rate per Mcf	See Sheet No. 6	

DATE OF ISSUE October 27, 2021 January 6, 2017

DATE EFFECTIVE January 1, 2022 December 27, 2016

ISSUED BY /s/Kimra H.ColeHerbert A. Miller, Jr.

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2016-00162 dated December 22, 2016

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 13 of 31

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
SEVENTHSIXTH REVISED SHEET NO. 39
CANCELLING PSC KY NO. 5
SIXTHFIFTH REVISED SHEET NO. 39

#### DELIVERY SERVICE (DS) RATE SCHEDULE (Continued)

#### ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the

Tariff Sheets set forth below and incorporated into this Rate Schedule:

Tax Act Adjustment Factor — Sheet No. 7a

Weather Normalization Adjustment – Sheet No. 51a- Applicable to GDS Customers Only

Rider for Natural Gas Research & Development -Sheet No. 51c

Rider SMRPAMRP - Sheet No. 58

#### LATE PAYMENT PENALTY

Late payment penalties shall apply to service under this rate schedule as provided in the General Terms, Conditions, Rules and Regulations, Section 25.

#### **BANKING AND BALANCING SERVICE**

The rate for the Banking and Balancing Service is set forth on Sheet Nos. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet 91, Banking and Balancing Service, for the terms and conditions.

#### NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled daily through the Company's internet based nomination system. Any customer that transports gas under this schedule may elect to have its marketer or agent make the required nominations, or the customer may elect to make daily nominations of Delivery Service gas.

#### FLEX PROVISION

When a Customer with normal volume requirements of 25,000 Mcf annually can demonstrate to Company that a lower rate is necessary to meet competition from that Customer's alternate energy supplier, Company may transport gas at a rate lower than the Base Rate and/or flex other terms and conditions associate with this rate schedule. Company may also, after receiving prior approval from the Commission, transport gas at a rate lower than the Base Rate where Customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

If any of these Flex Provisions apply to it, a Customer may at any time request that the transportation Base Rate be flexed. However, once the transportation Base Rate for a Customer is flexed, Customer must continue to pay the flex rate determined by Company each month and may not opt to revert to the Base Rate, except by the following procedure. Any Customer wishing to return to the Base Rate can do so by written notification to Company. Upon notification, Customer will revert to the Base Rate three months subsequent to the first day of the billing month which follows the date of the notification. Each such notification received by Company will cancel any previous such notification received by Company from the same Customer.

DATE OF ISSUE October 27, 2021 May 18, 2018

DATE EFFECTIVE <u>January 1, 2022May 1, 2018</u>

ISSUED BY /s/ Kimra H. Cole Herbert A. Miller, Jr.

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00041 dated April 30, 2018, interim and subject to future adjustment

Formatted: Font: Bold

DN

Ţ

Page 14 of 31

EIGHTHSEVENTH Revised Sheet No. 41

Superseding

SEVENTHSIXTH Revised Sheet No. 41

P.S.C. Ky. No. 5

#### COLUMBIA GAS OF KENTUCKY, INC.

## MAIN LINE DELIVERY SERVICE (MLDS) RATE SCHEDULE

#### **APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

#### **AVAILABILITY**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Company will not be required to deliver on any day more than the lesser of: (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (5) On an annual basis, a Customers Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customers actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customers highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customers request, the Company shall have the discretion to further adjust a Customers Maximum Daily Volume and Annual Transportation Volume for good cause shown.

#### RATE

The transportation rate shall be \$.08630858 per Mcf for all gas delivered each month.

#### ΙĐ

#### **CUSTOMER CHARGE**

The customer charge shall be \$260.11255.90 per account each billing period.

## I

#### BANKING AND BALANCING SERVICE

The rate for the Banking and Balancing Service is set forth on Sheet No. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Banking and Balancing Service, for the terms and conditions of the Balancing and Banking Service.

#### ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development -Sheet No. 51c

#### NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled through the Company's internet based nomination system. Any customer that transports gas under this schedule may elect to have its marketer or agent make the required nominations, or the Customer may elect to connect to make daily nominations of Delivery Service gas.

DATE OF ISSUE: October 27, 2021 January 6, 2017

DATE EFFECTIVE: January 1, 2022 December 27, 2016

ISSUED BY: /s/ Kimra H. ColeHerbert A. Miller, Jr.

TITLE: President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2016-00162 dated December 22, 2016

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 15 of 31

COLUMBIA GAS OF KENTUCKY, INC.

**GAS TARIFF** P.S.C. KY NO. 5 TWENTY FIRST TWENTIETH REVISED SHEET NO. 58 CANCELLING PSC KY. NO. 5 TWENTIETHNINETEENTH REVISED SHEET NO. 58

#### SMRP RIDER SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER

#### **APPLICABILITY**

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

#### CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

- The SMRP Rider Revenue Requirement includes the following:

  a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes;
  - Retirement and removal of plant related to SMRP construction;
  - The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
  - Depreciation expense on the SMRP = related Plant In-Service less retirement and removals;
  - Property taxes related to the SMRP; and
  - Reduction for savings in Account No. 887 Maintenance of Mains,

#### SAFETY MODIFICATION AND REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the safety modification and replacement program.

Rider SMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The charges for the respective gas service schedules effective January 1, 2022 April 30, 2021 are:

Rate GSR, Rate SVGTS - Residential Service \$0.006.63 Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service \$0.0024.31 Rate IUS, Rate IUDS \$0.00207.80 Rate IS, Rate DS1/, Rate SAS \$0.001.221.21

1/- Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE: October 27 May 3, 2021

DATE EFFECTIVE: January 1, 2022 April 30, 2021

ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2020-00327 dated April 30, 2021.

Formatted: Strikethrough Formatted: Underline Formatted: Strikethrough Formatted: Underline Formatted: Strikethrough Formatted: Underline Formatted: Strikethrough Formatted: Underline

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 16 of 31

SIXTHFifth Revised Sheet No. 70

Superseding FIFTHFourth Revised Sheet No. 70

P.S.C. Ky. No. 5

#### COLUMBIA GAS OF KENTUCKY, INC.

### GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS (Continued)

#### 20. FORCE MAJEURE

Neither Company nor Customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts affecting the company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

Such causes or contingencies affecting the performance hereunder by either Company or Customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

#### 21. RECONNECTION OF SERVICE

If service is discontinued at the request of any Customer, Company may refuse service to such Customer, at the same premises within eight (8) months, unless it shall first receive payment of \$158.00128.00 (current minimum charge of \$19.7516.00 times 8 months) for residential customers reconnect fee and \$669.68357.52 (current customer charge of \$83.7144.69 times 8 months) for commercial customers reconnect fee.

Company will charge a reconnect fee of twenty-five dollars (\$25) when service has been disconnected for nonpayment of bills or for violation of Company's Rules and Regulations and Customer has qualified for and requested the service to be reconnected. Customers exempt from the reconnect fee must qualify under the Commission's Winter Hardship Reconnection Rules, as stated:

- A. During the months from November through March, Customer or Customer's agent:
  - Presents a certificate of need from the Cabinet for Human Resources, State Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection (C) of this section;
  - (2) Pays one-third (1/3) of the outstanding bill or \$200, whichever is less; and

DATE OF ISSUE: October 27, 2021 January 6, 2017

DATE EFFECTIVE: <u>January 1, 2022 December 27, 2016</u>
ISSUED BY: /s/ <u>Kimra H. Cole</u>Herbert A. Miller, Jr.

TITLE: President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case

No. 2016-00162 dated December 22, 2016

Formatted: Font: Arial
Formatted: Font: Arial, 10 pt
Formatted: Font: Arial, 10 pt
Formatted: Font: Arial
Formatted: Font: Arial, 10 pt
Formatted: Font: Arial, 10 pt
Formatted: Font: Arial, 10 pt
Formatted: Footer distance from edge: 1"

Formatted: Font: (Default) Arial, 9 pt

Formatted: Font: (Default) Arial

e 1/@ASTARIFF PSC KY NO. 5

ONE HUNDRED THIRTIETH REVISED SHEET NO. 5

CANCELLING PSC KY NO. 5

ONE HUNDRED TWENTY NINTH REVISED SHEET NO. 5

#### COLUMBIA GAS OF KENTUCKY, INC.

#### **CURRENTLY EFFECTIVE BILLING RATES**

SALES SERVICE	Base Rate Charge \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$	
RATE SCHEDULE GSR					
Customer Charge per billing period Delivery Charge per Mcf	19.75 5.2740	2.1785	2.2204	19.75 9.6729	I I
, ,	0.2140	2.1700	2.2204	0.0720	•
RATE SCHEDULE GSO Commercial or Industrial					
Customer Charge per billing period	83.71			83.71	I
Delivery Charge per Mcf -	0.0040				_
First 50 Mcf or less per billing period	3.2649	2.1785	2.2204	7.6638	!
Next 350 Mcf per billing period	2.5201	2.1785	2.2204	6.9190	I
Next 600 Mcf per billing period	2.3954	2.1785	2.2204	6.7943	ı
Over 1,000 Mcf per billing period	2.1790	2.1785	2.2204	6.5779	I
RATE SCHEDULE IS					
Customer Charge per billing period Delivery Charge per Mcf	3982.30			3982.30	ı
First 30,000 Mcf per billing period	0.7120		2.2204 2/	2.9324	ı
Over 100,000 Mcf per billing period	0.4394		2.2204 2/	2.6598	D I
Firm Service Demand Charge Demand Charge times Daily Firm	0.4394		2.2204 -	2.0390	'
Volume (Mcf) in Customer Service Agreement		11.9517		11.9517	
RATE SCHEDULE IUS					
Customer Charge per billing period Delivery Charge per Mcf	945.24			945.24	I
For All Volumes Delivered	1.1986	2.1785	2.2204	5.5975	ı

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.9563 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

D

R

DATE OF ISSUE	October 27, 2021
DATE EFFECTIVE	January 1, 2022
ISSUED BY	/s/ Kimra H. Cole

CANCELLING PSC KY NO. 5

### PSC KY NO. 5 ONE HUNDRED TWENTY SIXTH REVISED SHEET NO. 6

ONE HUNDRED TWENTY FIFTH REVISED SHEET NO. 6

#### COLUMBIA GAS OF KENTUCKY, INC.

#### **CURRENTLY EFFECTIVE BILLING RATES** (Continued)

	(0011111111	,,			
TRANSPORTATION SERVICE RATE SCHEDULE SS	Base Rate Charge \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1</sup> / Commodity \$	Total Billing <u>Rate</u> \$	
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		11.9517	2.2204	11.9517 2.2204	R
RATE SCHEDULE DS					
Customer Charge per billing period <sup>2/</sup> Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)				3982.30 83.71 945.24	
Delivery Charge per Mcf <sup>2/</sup> First 30,000 Mcf Next 70,000 Mcf Over 100,000 Mcf	0.7120 0.4394 0.2432			0.7120 0.4394 0.2432	↓ R
<ul> <li>Grandfathered Delivery Service</li> <li>First 50 Mcf or less per billing period</li> <li>Next 350 Mcf per billing period</li> <li>Next 600 Mcf per billing period</li> <li>All Over 1,000 Mcf per billing period</li> <li>Intrastate Utility Delivery Service</li> </ul>				3.2649 2.5201 2.3954 2.1790	     
All Volumes per billing period				1.1986	1
Banking and Balancing Service Rate per Mcf		0.0469		0.0469	
RATE SCHEDULE MLDS					
Customer Charge per billing period Delivery Charge per Mcf Banking and Balancing Service				260.11 0.0863	I I
Rate per Mcf		0.0469		0.0469	

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

D

DATE OF ISSUE October 27, 2021 DATE EFFECTIVE January 1, 2022

ISSUED BY

TITLE President & Chief Operating Officer

/s/ Kimra H. Cole

Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment B
Page 19 of 31
GAS TARIFF
PSC KY NO. 5
ONE HUNDRED EIGHTEENTH REVISED SHEET NO. 7
CANCELLING PSC KY NO. 5

ONE HUNDRED SEVENTEENTH REVISED SHEET NO. 7

#### COLUMBIA GAS OF KENTUCKY, INC.

## CURRENTLY EFFECTIVE BILLING RATES (Continued)

RATE SCHEDULE SVGTS	Base Rate Charge
General Service Residential (SGVTS GSR)	<b>\$</b>
Customer Charge per billing period Delivery Charge per Mcf	19.75 5.2740
General Service Other - Commercial or Industrial (SVGTS GSO)	
Customer Charge per billing period Delivery Charge per Mcf -	83.71
First 50 Mcf or less per billing period	3.2649
Next 350 Mcf per billing period	2.5201
Next 600 Mcf per billing period	2.3954
Over 1,000 Mcf per billing period	2.1790
Intrastate Utility Service	
Customer Charge per billing period	945.24
Delivery Charge per Mcf	\$ 1.1986

#### **Billing Rate**

Actual Gas Cost Adjustment 1/

For all volumes per billing period per Mcf \$(0.5834)

#### **RATE SCHEDULE SVAS**

Balancing Charge – per Mcf \$1.6245

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	October 27, 2021
DATE EFFECTIVE	January 1, 2022
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 20 of 31

> GAS TARIFF PSC KY NO. 5 FOURTH REVISED SHEET NO. 7a

COLUMBIA GAS OF KENTUCKY, INC.

THIS PAGE CANCELLED AND HELD FOR FUTURE USE

DATE OF ISSUE October 27, 2021\_

DATE EFFECTIVE January 2, 2022

ISSUED BY /s/ Kimra H. Cole

NINTH REVISED SHEET NO. 11

ı

ı

ı

ı

COLUMBIA GAS OF KENTUCKY, INC.

#### GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS) SALES SERVICE RATE SCHEDULES

#### **APPLICABILITY**

Entire service territory of Company. See Sheet 8 for a list of communities.

#### **AVAILABILITY OF SERVICE**

Available to residential, commercial and industrial sales service customers.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions for all purposes.

#### **BASE RATES**

#### Residential (GSR)

Customer Charge per billing period Delivery Charge per Mcf	@ \$19.75 @ \$5.2740 per Mcf
Commercial or Industrial (GSO)	
Customer Charge per billing period	@ \$83.71
Delivery Charge per Mcf -	
First 50 or less Mcf per billing period	@ \$3.2649 per Mcf
Next 350 Mcf per billing period	@ \$2.5201 per Mcf
Next 600 Mcf per billing period	@ \$2.3954 per Mcf
Over 1,000 Mcf per billing period	@ \$2.1790 per Mcf

#### **MINIMUM CHARGE**

The minimum charge per billing period shall be the applicable Customer Charge. If the meter reading or calculated consumption for the billing period is greater than zero then the minimum charge shall be increased by the Delivery Charge for a minimum of one Mcf per billing period.

#### **GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

DATE OF ISSUE October 27, 2021 DATE EFFECTIVE January 1, 2022 **ISSUED BY** /s/ Kimra H. Cole

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipultion Attachment B
Page 22 of 31
GAS TARIFF
PSC KY NO. 5
SEVENTH REVISED SHEET NO. 12
CANCELLING PSC KY NO. 5
SIXTH REVISED SHEET NO. 12

D

Т

# GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS) SALES SERVICE RATE SCHEDULES (Continued)

#### **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Weather Normalization Adjustment – Sheet 51a
Energy Assistance Program Surcharge – Sheet No. 51b (Applies to Residential Customers only)
Rider for Natural Gas Research & Development – Sheet No. 51c
Energy Efficiency Conservation Rider – Sheets 51d – 51h (Applies to Residential and
Commercial Customers only)
SMRP Rider – Sheet No. 58

#### **LOCAL FRANCHISE FEE OR TAX**

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

#### **LATE PAYMENT CHARGE**

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

#### **OTHER PROVISIONS**

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or, if in combination with metered usage under this rate schedule, shall be added to the Customer's metered usage and the total billed under the rates contained herein.

#### **GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

DATE OF ISSUE October 27, 2021

DATE EFFECTIVE January 1, 2022

ISSUED BY /s/ Kimra H. Cole.

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment B
Page 23 of 31
GAS TARIFF
PSC KY NO. 5
ELEVENTH REVISED SHEET NO. 14
CANCELLING PSC KY NO. 5
TENTH REVISED SHEET NO. 14

## INTERRUPTIBLE SERVICE (IS) SALES SERVICE RATE SCHEDULE (Continued)

#### **CHARACTER OF SERVICE** (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

#### **BASE RATES**

Customer Charge
\$3982.30 per billing period

Delivery Charge per Mcf First 30,000 Mcf per billing period

Over 100,000 Mcf per billing period

© \$ 0.7120 per Mcf

C

U

© \$ 0.4394 per Mcf

#### **MINIMUM CHARGE**

The minimum charge each billing period for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$3982.30, **plus** the Customer Demand Charge as contracted for under Firm Service. (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 5).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing period. Provided, however, that in cases of Customer's force majeure, the Minimum Charge shall not be reduced to less than the Customer Charge.

#### **GAS COST ADJUSTMENT**

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in paragraph 1 (a) of Sheet No. 48 herein, and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

DATE OF ISSUE October 27, 2021

DATE EFFECTIVE January 1, 2022

ISSUED BY /s/ Kimra H. Cole

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment B
PageAsof ARIFF
PSC KY NO. 5
SEVENTH REVISED SHEET NO. 15
CANCELLING PSC KY NO. 5
SIXTH REVISED SHEET NO. 15

## INTERRUPTIBLE SERVICE (IS) RATE SCHEDULE (Continued)

#### **GAS COST ADJUSTMENT** (Continued)

Gas Sales purchased under this rate schedule that are within the Customer's specified Daily Firm Volume as contracted for under Firm Service are subject to the Commodity Cost of Gas, including all appropriate adjustments, as stated on currently effective Sheet Nos. 48 through 51 herein.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

#### **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development – Sheet No. 51c Rider SMRP – Sheet No. 58

D T

#### LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

#### **LATE PAYMENT PENALTY**

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

#### PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

#### **PAYMENT FOR UNAUTHORIZED TAKES**

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer

DATE OF ISSUE October 27, 2021

DATE EFFECTIVE January 1, 2022

ISSUED BY /s/ Kimra H. Cole

Columbia Gas of Kentucky, Inc.

Case No. 2021-00183
Stipulation Attachments TARIFF
Page 25 G KY NO. 5
TWELFTH REVISED SHEET NO. 22
CANCELLING PSC KY NO. 5
ELEVENTH REVISED SHEET NO. 22

### INTRASTATE UTILTY SALES SERVICE (IUS) RATE SCHEDULE

#### **APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

#### **AVAILABILITY OF SERVICE**

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying, among other things, a Maximum Daily Volume.

#### **CHARACTER OF SERVICE**

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

#### **BASE RATE**

Customer Charge per billing period	\$945.24	- 1
Delivery Charge per Mcf –		i
For all gas delivered each billing period	\$1.1986 per Mcf.	•

#### **MINIMUM CHARGE**

The minimum charge shall be the Customer Charge.

#### **GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

#### **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

	U
Rider for Natural Gas Research & Development – Sheet No. 51c	
Rider SMRP – Sheet No. 58	Т

DATE OF ISSUE October 27, 2021

DATE EFFECTIVE January 1, 2022

ISSUED BY /s/ Kimra H. Cole

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment B
Page 260 TARIFF
PSC KY NO. 5
NINTH REVISED SHEET NO. 31
CANCELLING PSC KY NO. 5

EIGHTH REVISED SHEET NO. 31

#### COLUMBIA GAS OF KENTUCKY, INC.

# SMALL VOLUME GAS TRANSPORTATION SERVICE (SVGTS) RATE SCHEDULE (Continued)

#### **CHARACTER OF SERVICE**

Service provided under this schedule shall be considered firm service.

#### **DELIVERY CHARGE**

The Delivery Charge shall be the Base Rate Charges for the applicable Rate Schedule as set forth below:

#### General Service Residential (SVGTS GSR)

Customer Charge per billing period	\$ 19.75	ı
Delivery Charge	\$ 5.2740 per Mcf	ı

#### General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period	\$ 83.71	Į.
First 50 Mcf or less per billing period	\$ 3.2649 per Mcf	!
Next 350 Mcf per billing period	\$ 2.5201 per Mcf	!
Next 600 Mcf per billing period	\$ 2.3954 per Mcf	I
Over 1,000 Mcf per billing period	\$ 2.1790 per Mcf	I

#### Intrastate Utility Service

Customer Charge per billing period	\$ 945.24
Delivery Charge per Mcf	\$ 1.1986

#### **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Weather Normalization Adjustment - Sheet 51a

Energy Assistance Program Surcharge – Sheet No. 51b (Applies to Residential Customers only)

Rider for Natural Gas Research & Development - Sheet No. 51c

Energy Efficiency Conservation Rider – Sheets 51d – 51h (Applies to Residential and

Commercial Customers only)

SMRP Rider - Sheet No. 58

DATE OF ISSUE October 27, 2021

ISSUED BY /s/ Kimra H. Cole

DATE EFFECTIVE

TITLE President & Chief Operating Officer

January 1, 2022

D

Т

Columbia Gas of Kentucky, Inc.

Case No. 2021-00183
Stipulation Attachment ARIFF
Page PS GISY NO. 5
TENTH REVISED SHEET NO. 38
CANCELLING PSC KY NO. 5
NINTH REVISED SHEET NO. 38

### DELIVERY SERVICE (DS) TRANSPORTATION SERVICE RATE SCHEDULE

#### **APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

#### **AVAILABILITY**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Company will not be required to deliver on any day more than the lesser of (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (4) On an annual basis, a Customers Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customers actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customers highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customers request, the Company shall have the discretion to further adjust a Customers Maximum Daily Volume and Annual Transportation Volume for good cause shown.

Customers Grandfathered ("GDS") This rate schedule is also available to customers with normal annual requirements of less than 25,000 Mcf but not less than 6,000 Mcf, at any delivery point taking service under a contract with Company for delivery service executed prior to April 1, 1999.

Intrastate Utility ("IUDS") This rate schedule is also available to intrastate utilities for transportation and consumption solely within the Commonwealth of Kentucky.

#### **BASE RATE**

Customer Charge per billing period	\$3982.30	I
Customer Charge per billing period (GDS only)	\$83.71	I
Customer Charge per billing period (IUDS only)	\$945.24	I
Delivery Charge per Mcf -		
First 30,000 Mcf	\$0.7120 per Mcf for all gas delivered each billing month	ı
Next 70,000 Mcf	\$0.4394 per Mcf for all gas delivered each billing month	I
Over 100,000 Mcf	\$0.2432 per Mcf for all gas delivered each billing month	D
Grandfathered Delivery Service		
First 50 Mcf per billing period	\$3.2649	I
Next 350 Mcf per billing period	\$2.5201	ı
Next 600 Mcf per billing period	\$2.3954	ı
All Over 1,000 Mcf per billing period	\$2.1790	- 1
Intrastate Utility Delivery Service		
All volumes per billing period	\$1.1986	1
Banking and Balancing Service		
Rate per Mcf	See Sheet No. 6	

DATE OF ISSUE October 27, 2021

DATE EFFECTIVE January 1, 2022

ISSUED BY /s/ Kimra H.Cole

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment B
Page 2660TARIFF
PSC KY NO. 5
SEVENTH REVISED SHEET NO. 39
CANCELLING PSC KY NO. 5
SIXTH REVISED SHEET NO. 39

D

Т

## DELIVERY SERVICE (DS) RATE SCHEDULE (Continued)

#### **ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Weather Normalization Adjustment – Sheet No. 51a- Applicable to GDS Customers Only Rider for Natural Gas Research & Development –Sheet No. 51c

Rider SMRP – Sheet No. 58

#### **LATE PAYMENT PENALTY**

Late payment penalties shall apply to service under this rate schedule as provided in the General Terms, Conditions, Rules and Regulations, Section 25.

#### **BANKING AND BALANCING SERVICE**

The rate for the Banking and Balancing Service is set forth on Sheet Nos. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet 91, Banking and Balancing Service, for the terms and conditions.

#### NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled daily through the Company's internet based nomination system. Any customer that transports gas under this schedule may elect to have its marketer or agent make the required nominations, or the customer may elect to make daily nominations of Delivery Service gas.

#### **FLEX PROVISION**

When a Customer with normal volume requirements of 25,000 Mcf annually can demonstrate to Company that a lower rate is necessary to meet competition from that Customer's alternate energy supplier, Company may transport gas at a rate lower than the Base Rate and/or flex other terms and conditions associate with this rate schedule. Company may also, after receiving prior approval from the Commission, transport gas at a rate lower than the Base Rate where Customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

If any of these Flex Provisions apply to it, a Customer may at any time request that the transportation Base Rate be flexed. However, once the transportation Base Rate for a Customer is flexed, Customer must continue to pay the flex rate determined by Company each month and may not opt to revert to the Base Rate, except by the following procedure. Any Customer wishing to return to the Base Rate can do so by written notification to Company. Upon notification, Customer will revert to the Base Rate three months subsequent to the first day of the billing month which follows the date of the notification. Each such notification received by Company will cancel any previous such notification received by Company from the same Customer.

DATE OF ISSUE October 27, 2021

DATE EFFECTIVE January 1, 2022

ISSUED BY /s/ Kimra H. Cole

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment B
Page 29 of 31
EIGHTH Revised Sheet No. 41
Superseding
SEVENTH Revised Sheet No. 41
P.S.C. Ky. No. 5

#### COLUMBIA GAS OF KENTUCKY, INC.

## MAIN LINE DELIVERY SERVICE (MLDS) RATE SCHEDULE

#### APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

#### AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Company will not be required to deliver on any day more than the lesser of: (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (5) On an annual basis, a Customers Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customers actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customers highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customers request, the Company shall have the discretion to further adjust a Customers Maximum Daily Volume and Annual Transportation Volume for good cause shown.

#### RATE

The transportation rate shall be \$.0863 per Mcf for all gas delivered each month.

#### **CUSTOMER CHARGE**

The customer charge shall be \$260.11per account each billing period.

#### **BANKING AND BALANCING SERVICE**

The rate for the Banking and Balancing Service is set forth on Sheet No. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Banking and Balancing Service, for the terms and conditions of the Balancing and Banking Service.

#### ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development -Sheet No. 51c

#### NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled through the Company's internet based nomination system. Any customer that transports gas under this schedule may elect to have its marketer or agent make the required nominations, or the Customer may elect to connect to make daily nominations of Delivery Service gas.

DATE OF ISSUE: October 27, 2021

DATE EFFECTIVE: January 1, 2022

ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer

I

Ι

Columbia Gas of Kentucky, Inc. Case No. 2821509188 IFF Stipulation Attachment 8. 5 TWENTY FIRST REVISED SHEET NO. 58 CANCELLING PSC KY. NO. 5 TWENTIETH REVISED SHEET NO. 58

#### **SMRP RIDER** SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER

#### **APPLICABILITY**

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

#### CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

The SMRP Rider Revenue Requirement includes the following:

- a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes:
- b. Retirement and removal of plant related to SMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the SMRP = related Plant In-Service less retirement and removals;
- e. Property taxes related to the SMRP; and
- Reduction for savings in Account No. 887 Maintenance of Mains,

#### SAFETY MODIFICATION AND REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the safety modification and replacement program.

Rider SMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The charges for the respective gas service schedules effective January 1, 2022 are:

Rate GSR, Rate SVGTS - Residential Service Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service Rate IUS, Rate IUDS Rate IS, Rate DS <sup>1</sup> /, Rate SAS	\$0.00 \$0.00 \$0.00 \$0.00	R R R
1/ - Excluding customers subject to Flex Provisions of Rate Schedule DS	Ψ0.00	K

DATE OF ISSUE: October 27, 2021

DATE EFFECTIVE: January 1, 2022

ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer Т

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment B Page 31 of 31 SIXTH Revised Sheet No. 70 Superseding FIFTH Revised Sheet No. 70 P.S.C. Ky. No. 5

#### COLUMBIA GAS OF KENTUCKY, INC.

#### GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS (Continued)

#### 20. FORCE MAJEURE

Neither Company nor Customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts affecting the company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

Such causes or contingencies affecting the performance hereunder by either Company or Customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

#### 21. RECONNECTION OF SERVICE

If service is discontinued at the request of any Customer, Company may refuse service to such Customer, at the same premises within eight (8) months, unless it shall first receive payment of \$158.00 (current minimum charge of \$19.75 times 8 months) for residential customers reconnect fee and \$669.68 (current customer charge of \$83.71 times 8 months) for commercial customers reconnect fee.

Company will charge a reconnect fee of twenty-five dollars (\$25) when service has been disconnected for nonpayment of bills or for violation of Company's Rules and Regulations and Customer has qualified for and requested the service to be Customers exempt from the reconnect fee must qualify under the Commission's Winter Hardship reconnected. Reconnection Rules, as stated:

- During the months from November through March, Customer or Customer's agent:
  - (1) Presents a certificate of need from the Cabinet for Human Resources, State Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection (C) of this section;
  - (2) Pays one-third (1/3) of the outstanding bill or \$200, whichever is less; and

DATE OF ISSUE: October 27, 2021

DATE EFFECTIVE: January 1, 2022

ISSUED BY: /s/ Kimra H. Cole

#### ATTACHMENT C

### **Proof of Revenues**

PSC Case No. 2021-00183 Page 1 of 6

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenue Proof

D-2.4

_						D-2.4				
Rate	Class	Number	Volumes	Present	Present	Ratemaking	Revenue	Proposed	Proposed	Revenue
Code	<u>Description</u>	of Bills	(Mcf)	Rates	Revenue	<u>Adjustment</u>	Adjusted	Rates	Revenue	Increase
				(\$/Mcf)	(\$)	(\$)	(\$)	(\$/Mcf)	(\$)	(\$)
	Sales Service									
GSR	General Service - Residential									
	Customer Charge per billing period	1,313,261		\$16.00	\$21,012,176		\$21,012,176	\$19.75	\$25,936,905	\$4,924,729
	All Gas Consumed		7,256,607.7	\$3.5665	\$25,880,691		\$25,880,691	\$5.2740	\$38,271,349	\$12,390,658
	SMRP Rider per billing period			\$6.63	\$8,706,920		\$8,706,920	\$0.00	\$0	(\$8,706,920)
	Tax Act Adjustment Factor per Mcf Factor per Mcf			(\$0.2825)	(\$2,049,992)		(\$2,049,992)	\$0.0000	\$0	\$2,049,992
	EECPRC per billing periodRC per billing period			\$0.29	\$380,846		\$380,846	\$0.29	\$380,846	\$0
	NGNGR&D Rider per Mcf Rider per Mcf			\$0.0144	\$104,495		\$104,495	\$0.0144	\$104,495	\$0
	EAP per billing period			\$0.30	\$393,978		\$393,978	\$0.30	\$393,978	\$0
	Gas Cost Uncollectible Accounts in GCA			\$0.0258	\$187,220	(\$100,867)	\$86,353	\$0.0119	\$86,354	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$4.3870	<u>\$31,834,738</u>		\$31,834,738	\$4.3870	\$31,834,738	<u>\$0</u>
	Total				\$86,451,074		\$86,350,207		\$97,008,665	\$10,658,458
G1C	LG&E Commercial									
	Customer Charge per billing period	0		\$70.34	\$0		\$0	\$70.34	\$0	\$0
	All Gas Consumed		0.0	\$3.2636	\$0		\$0	\$3.2636	\$0	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$4.3870	<u>\$0</u>		<u>\$0</u>	\$4.3870	<u>\$0</u>	<u>\$0</u>
	Total				\$0		\$0		\$0	\$0
CID	LOADR II II									
G1R	LG&E Residential									
	Customer Charge per billing period	48		\$22.32	\$1,071		\$1,071	\$22.32	\$1,071	\$0
	All Gas Consumed		452.4	\$3.9010	\$1,765		\$1,765	\$3.9010	\$1,765	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$4.3870	\$1,985		<u>\$1,985</u>	\$4.3870	<u>\$1,985</u>	<u>\$0</u>
	Total				\$4,821		\$4,821		\$4,821	\$0
IN3	Inland Gas General Service - Residential									
1113	Customer Charge per billing period	120		20.00						
	All Gas Consumed	120	1 202 (	\$0.00	\$0		\$0	\$0.00	\$0	\$0
	NGR&D Rider per Mcf		1,382.6	\$0.4000 \$0.0144	\$553		\$553	\$0.4000	\$553	\$0
	Total			\$0.0144	\$20 \$573		\$20 0573	\$0.0144	\$20	<u>(\$0)</u>
	Total				\$573		\$573		\$573	(\$0)
IN4	Inland Gas General Service - Residential									
22.12	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	t o	an a
	All Gas Consumed	U	0.0	\$0.000	\$0		\$0 \$0	\$0.00	\$0 \$0	\$0
	NGR&D Rider per Mcf		0.0	\$0.000	<u>\$0</u>		\$0 \$0	\$0.0000		\$0
	Total			\$0.0144	\$0 \$0		\$0	\$0.0144	<u>\$0</u> \$0	<u>\$0</u>
	A V 1964				30		20		\$0	\$0
IN5	Inland Gas General Service - Residential									
	Customer Charge per billing period	36		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed	50	263,8	\$0.6000	\$158		\$158	\$0.6000	\$158	\$0 \$0
	NGR&D Rider per Mcf		200.0	\$0.0000	\$158 <u>\$4</u>		\$156 <u>\$4</u>	\$0.000	\$138 \$4	(\$0)
	Total			ψ0.0177	\$162		\$162	₩U.U1 <del>711</del>	\$162	(\$0)
					\$102		\$102		φ102	(90)

PSC Case No. 2021-00183 Page 2 of 6

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenue Proof

D.	2	4	

						D-2.4				
Rate Code	Class <u>Description</u>	Number of Bills	Volumes (Mcf)	Present Rates (\$/Mcf)	Present Revenue (\$)	Ratemaking Adjustment (\$)	Revenue Adjusted (\$)	Proposed Rates (\$/Mcf)	Proposed Revenue (\$)	Revenue Increase
	Sales Service			(φ/14101)	(4)	(3)	(4)	(\$/IVIC1)	(3)	(\$)
LG2	LG&E Residential									
	Customer Charge per billing period	12		\$0_00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		672.3	\$0.3500	\$235		\$235	\$0.3500	\$235	<u>\$0</u>
	Total				\$235		\$235		\$235	\$0
LG2	LG&E Commercial	_								
	Customer Charge per billing period	0	0.0	\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed Total		0.0	\$0.3500	<u>\$0</u>		<u>\$0</u>	\$0.3500	<u>\$0</u>	<u>\$0</u>
	Total				\$0		\$0		\$0	\$0
LG3	LG&E Residential									
	Customer Charge per billing period	12		\$1.20	\$14		\$14	\$1.20	\$14	\$0
	First 2 Mcf		24.4	\$0.0000	\$0		\$0	\$0.0000	\$0	\$0
	Over 2 Mcf		564.5	\$0.3500	\$198		\$198	\$0.3500	\$1 <u>98</u>	<u>\$0</u>
	Total		588.9		\$212		\$212		\$212	\$0
LG4	LG&E Residential									
	Customer Charge per billing period	12		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		166.8	\$0.4000	<u>\$67</u>		<u>\$67</u>	\$0.4000	<u>\$67</u>	<u>\$0</u>
	Total				\$67		\$67		\$67	\$0
GSO	General Service - Commercial									
	Customer Charge per billing period	138,926		\$44.69	\$6,208,603		\$6,208,603	\$83.71	\$11,629,495	\$5,420,893
	First 50 Mcf or less per billing period		1,807,530.6	\$3.0181	\$5,455,308		\$5,455,308	\$3.2649	\$5,901,407	\$446,099
	Next 350 Mcf per billing period		1,416,137.3	\$2,3295	\$3,298,892		\$3,298,892	\$2.5201	\$3,568,808	\$269,916
	Next 600 Mcf per billing period		337,953.7	\$2.2143	\$748,331		\$748,331	\$2.3954	\$809,534	\$61,203
	Over 1,000 Mcf per billing period		202,387.5	\$2.0143	\$407,669		\$407,669	\$2.1790	\$441,002	\$33,333
	SMRP Rider per billing period			\$24.31	\$3,377,291		\$3,377,291	\$0.00	\$0	(\$3,377,291)
	Tax Act Adjustment Factor per Mcf			(\$0.1680)	(\$632,354)		(\$632,354)	\$0.0000	\$0	\$632,354
	NGR&D Rider per Mcf			\$0.0144	\$54,202		\$54,202	\$0.0144	\$54,202	\$0
	Gas Cost Uncollectible Accounts in GCA			\$0.0258	\$97,111	(\$52,320)	\$44,791	\$0.0119	\$44,792	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M) Total		2.764.000.1	\$4.3870	\$16,512,708		\$16,512,708	\$4.3870	<u>\$16,512,708</u>	<u>\$0</u>
	Total		3,764,009.1		\$35,527,762		\$35,475,442		\$38,961,948	\$3,486,506
GSO	General Service - Industrial									
	Customer Charge per billing period	618		\$44.69	\$27,618		\$27,618	\$83.71	\$51,733	\$24,114
	First 50 Mcf or less per billing period		18,108.9	\$3.0181	\$54,654		\$54,654	\$3.2649	\$59,124	\$4,469
	Next 350 Mcf per billing period		77,052.4	\$2.3295	\$179,494		\$179,494	\$2.5201	\$194,180	\$14,686
	Next 600 Mcf per billing period		65,854.0	\$2,2143	\$145,821		\$145,821	\$2.3954	\$157,747	\$11,926
	Over 1,000 Mcf per billing period		94,954.1	\$2.0143	\$191,266		\$191,266	\$2.1790	\$206,905	\$15,639
	SMRP Rider per billing period			\$24.31	\$15,024		\$15,024	\$0.00	\$0	(\$15,024)
	Tax Act Adjustment Factor per Mcf			(\$0.17)	(\$43,003)		(\$43,003)	\$0.0000	\$0	\$43,003
	NGR&D Rider per Mcf			\$0.0144	\$3,686		\$3,686	\$0.0144	\$3,686	\$0
	Gas Cost Uncollectible Accounts in GCA			\$0.0258	\$6,604	(\$3,558)	\$3,046	\$0.0119	\$3,046	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)		255.060.4	\$4.3870	\$1,122,938		\$1,122,938	\$4.3870	\$1,122,938	<u>\$0</u>
	Total		255,969.4		\$1,704,101		\$1,700,543		\$1,799,358	\$98,814

PSC Case No. 2021-00183 Page 3 of 6

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenue Proof

				Revenue I	roof					
Rate <u>Code</u>	Class <u>Description</u>	Number of Bills	Volumes (Mcf)	Present Rates (\$/Mcf)	Present Revenue (\$)	D-2.4 Ratemaking Adjustment (\$)	Revenue Adjusted (\$)	Proposed Rates (\$/Mcf)	Proposed Revenue (\$)	Revenue Increase (\$)
	Sales Service								` ´	
IS	Interruptible Service - Industrial									
	Customer Charge per billing period	0		\$2,007.00	\$0		\$0	\$3,982.30	\$0	\$0
	First 30,000 Mcf		0.0	\$0.6285	\$0		\$0	\$0.7120	\$0	\$0
	Next 70,000 Mcf		0.0	\$0.3737	\$0		\$0	\$0.4394	\$0	\$0
	Over 100,000 Mcf		0.0	\$0.3247	\$0		\$0	\$0,2432	\$0	\$0
	SMRP Rider per billing period			\$1,221.25	\$0		\$0	\$0.00	\$0	\$0
	Tax Act Adjustment Factor per Mcf			(\$0.0260)	\$0		\$0	\$0.0000	\$0	\$0
	NGR&D Rider per Mcf			\$0.0144	\$0		\$0	\$0.0144	\$0	\$0
	Gas Cost Uncollectible Accounts in GCA			\$0.0258	\$0	\$0	\$0	\$0.0119	\$0	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$4.3870	<u>\$0</u>		<u>\$0</u>	\$4.3870	<u>\$0</u>	<u>\$0</u>
	Total		0.0		\$0		\$0		\$0	\$0
IUS	Intrastate Utility Service - Wholesale									
	Customer Charge per billing period	24		\$567.40	\$13,618		\$13,618	\$945.24	\$22,686	\$9,068
	All Gas Consumed		11,251.2	\$1.1544	\$12,988		\$12,988	\$1.1986	\$13,486	\$497
	SMRP Rider per billing period			\$207.80	\$4,987		\$4,987	\$0.00	\$0	(\$4,987)
	Tax Act Adjustment Factor per Mcf			(\$0.1160)	(\$1,305)		(\$1,305)	\$0.0000	\$0	\$1,305
	NGR&D Rider per Mcf			\$0,0144	\$162		\$162	\$0.0144	\$162	\$0
	Gas Cost Uncollectible Accounts in GCA			\$0.0258	\$290	(\$156)	\$134	\$0_0119	\$134	(\$0)
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$4,3870	<u>\$49,359</u>		<u>\$49,359</u>	\$4,3870	<u>\$49,359</u>	<u>\$0</u>
	Total				\$80,099		\$79,943		\$85,826	\$5,883
	Transportation Service									
GTR	GTS Choice - Residential									
	Customer Charge per billing period	166,993		\$16.00	\$2,671,888		\$2,671,888	\$19.75	\$3,298,112	\$626,224
	All Gas Consumed		1,022,609.7	\$3.5665	\$3,647,138		\$3,647,138	\$5.2740	\$5,393,244	\$1,746,106
	SMRP Rider per billing period			\$6.63	\$1,107,164		\$1,107,164	\$0.00	\$0	(\$1,107,164)
	Tax Act Adjustment Factor per Mcf			(\$0.2825)	(\$288,887)		(\$288,887)	\$0.0000	\$0	\$288,887
	NGR&D Rider per Mcf			\$0.0144	\$14,726		\$14,726	\$0.0144	\$14,726	\$0
	EECPRC per billing period			\$0.29	\$48,428		\$48,428	\$0.29	\$48,428	\$0
	EAP per billing period			\$0.30	\$50,098		<u>\$50,098</u>	\$0.30	\$50,098	<u>\$0</u>
	Total				\$7,250,553		\$7,250,553		\$8,804,607	\$1,554,053
GTO	GTS Choice - Commercial									
	Customer Charge per billing period	38,286		\$44.69	\$1,711,001		\$1,711,001	\$83.71	\$3,204,921	\$1,493,920
	First 50 Mcf or less per billing period		591,026.3	\$3.0181	\$1,783,776		\$1,783,776	\$3.2649	\$1,929,642	\$145,865
	Next 350 Mcf per billing period		668,456.9	\$2.3295	\$1,557,170		\$1,557,170	\$2.5201	\$1,684,578	\$127,408
	Next 600 Mcf per billing period		165,967.2	\$2.2143	\$367,501		\$367,501	\$2.3954	\$397,558	\$30,057
	Over 1,000 Mcf per billing period		50,817.2	\$2.0143	\$102,361		\$102,361	\$2.1790	\$110,731	\$8,370
	Tax Act Adjustment Factor per Mcf			(\$0.1680)	(\$248,013)		(\$248,013)	\$0.0000	\$0	\$248,013
	NGR&D Rider per Mcf			\$0.0144	\$21,258		\$21,258	\$0.0144	\$21,258	\$0
	SMRP Rider per billing period			\$24.31	<u>\$930,733</u>		\$930,733	\$0.00	<u>\$0</u>	(\$930,733)
	Total		1,476,267.6		\$6,225,788		\$6,225,788		\$7,348,688	\$1,122,899

PSC Case No. 2021-00183 Page 4 of 6

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenue Proof

D-2.4

						D-2.4				
Rate	Class	Number	Volumes	Present	Present	Ratemaking	Revenue	Proposed	Proposed	Revenue
<u>Code</u>	<u>Description</u>	of Bills	(Mcf)	Rates	Revenue	<u>Adjustment</u>	Adjusted	Rates	Revenue	Increase
				(\$/Mcf)	(\$)	(\$)	(\$)	(\$/Mcf)	(\$)	(\$)
	Transportation Service							` ′	1.1	
GTO	GTS Choice - Industrial									
	Customer Charge per billing period	144		\$44.69	\$6,435		\$6,435	\$83.71	\$12,054	\$5,619
	First 50 Mcf or less per billing period		4,812:1	\$3.0181	\$14,523		\$14,523	\$3,2649	\$15,711	\$1,188
	Next 350 Mcf per billing period		18,839.3	\$2.3295	\$43,886		\$43,886	\$2.5201	\$47,477	\$3,591
	Next 600 Mcf per billing period		14,292.8	\$2.2143	\$31,649		\$31,649	\$2,3954	\$34,237	\$2,588
	Over 1,000 Mcf per billing period		7,142,6	\$2.0143	\$14,387		\$14,387	\$2,1790	\$15,564	\$1,176
	Tax Act Adjustment Factor per Mcf			(\$0.1680)	(\$7,575)		(\$7,575)	\$0.0000	\$0	\$7,575
	NGR&D Rider per Mcf			\$0.0144	\$649		\$649	\$0.0000	\$649	\$0
	SMRP Rider per billing period			\$24.31	\$3,501		\$3,501	\$0.00	\$0	(\$3,501)
	Total		45,086.8	421101	\$107,456		\$107,456	ψ0.00	\$125,692	\$18,236
			15,000.0		Ψ107,430		\$107,430		3123,092	\$10,230
DS	GTS Delivery Service - Commercial									
	Customer Charge per billing period	336		\$2,007,00	\$674,352		\$674.352	\$3,982.30	\$1,338,053	\$663,701
	First 30,000 Mcf		2,387,957.0	\$0,6285	\$1,500,831		\$1,500,831	\$0.7120	\$1,700,225	\$199,394
	Next 70,000 Mcf		463,500.0	\$0.3737	\$173,210		\$173,210	\$0.4394	\$203,662	\$30,452
	Over 100,000 Mcf		0.0	\$1.3737	\$0		\$175,210	\$0.4334	\$203,002	\$30,432
	Tax Act Adjustment Factor per Mcf		0.0	(\$0.0260)	(\$74,138)		(\$74,138)		\$0	\$74,138
	NGR&D Rider per Mcf			\$0.0200)	\$41,061		\$41,061	\$0.0144	\$41,061	\$74,138
	SMRP Rider per billing period			\$1,221.21	\$410,327			\$0.0000		* *
	Total		2,851,457.0	\$1,221.21	\$2,725,643		\$410,327	\$0.0000	<u>\$0</u>	<u>(\$410,327)</u>
			2,051,457.0		\$2,723,043		\$2,725,643		\$3,283,001	\$557,358
DS	GTS Delivery Service - Industrial									
	Customer Charge per billing period	494		\$2,007.00	\$991,458		€001 //58	\$3,982.30	\$1,967,256	\$975,798
	First 30,000 Mcf per billing period	.,,	3,834,961.2	\$0.6285	\$2,410,273		\$2,410,273	\$0,7120	\$2,730,492	\$320,219
	Next 70,000 Mcf per billing period		1,403,726.0	\$0.3737	\$524,572		\$524,572	\$0,4394	\$616,797	\$92,225
	Over 100,000 Mcf per billing period		601,208.6	\$0.3247	\$195,212		\$195,212	\$0.2432	\$146,214	(\$48,999)
	Tax Act Adjustment Factor per Mcf		001,200.0	(\$0.0260)	(\$151,837)		(\$151,837)		\$140,214	\$151,837
	NGR&D Rider per Mcf			\$0.0144	\$84,095		\$84,095	\$0.0144	\$84,095	\$131,637
	SMRP Rider per billing period			\$1,221.21	\$603,278		\$603,278	\$0.0000		(\$603,278)
	Total		5,839,895.8	01,221.21	\$4,657,051			\$0.0000	<u>\$0</u> \$5,544,854	
	Total		3,039,093.0		\$4,037,031		\$4,657,051		\$3,344,834	\$887,803
GDS	GTS Grandfathered Delivery Service - Commercial									
GDU	Customer Charge per billing period	158		\$44.69	\$7,061		\$7,061	\$83.71	\$13,226	\$6,165
	First 50 Mcf or less per billing period	150	7,550.0	\$3.0181	\$22,787		\$22,787	\$3.2649	\$24,650	
	Next 350 Mcf per billing period		52,700.9	\$2.3295	\$122,767					\$1,863
	Next 600 Mcf per billing period		81,056.7	\$2.3293			\$122,767	\$2.5201	\$132,812	\$10,045
	Over 1,000 Mcf per billing period				\$179,484		\$179,484	\$2.3954	\$194,163	\$14,679
			239,519.9	\$2.0143	\$482,465		\$482,465	\$2.1790	\$521,914	\$39,449
	Tax Act Adjustment Factor per Mcf			(\$0.1680)	(\$63,979)		(\$63,979)	\$0.0000	\$0	\$63,979
	NGR&D Rider per Mcf			\$0.0144	\$5,484		\$5,484	\$0.0144	\$5,484	\$0
	SMRP Rider per billing period		200 227 -	\$24,31	\$3,841		\$3,841	\$0.00	<u>\$0</u>	(\$3,841)
	Total		380,827.5		\$759,909		\$759,909		\$892,249	\$132,340

PSC Case No. 2021-00183 Page 5 of 6

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenue Proof

				Revenue P	roof					
Rate	Class	NT .	** •	_	_	D-2.4				
Code		Number	Volumes	Present	Present	Ratemaking	Revenue	Proposed	Proposed	Revenue
Code	<u>Description</u>	of Bills	(Mcf)	Rates	Revenue	<u>Adjustment</u>	<u>Adjusted</u>	Rates	Revenue	<u>Increase</u>
	Transportation Service			(\$/Mcf)	(\$)	(\$)	(\$)	(\$/Mcf)	(\$)	(\$)
	Transportation Service									
GDS	GTS Grandfathered Delivery Service - Industrial									
	Customer Charge per billing period	84		\$44.69	\$3,754		<b>62.754</b>	E00 51		
	First 50 Mcf or less per billing period	04	3,307.1	\$3.0181	\$9,981		\$3,754	\$83.71	\$7,032	\$3,278
	Next 350 Mcf per billing period		19,278 2	\$2.3295	\$9,981 \$44,909		\$9,981	\$3.2649	\$10,797	\$816
	Next 600 Mcf per billing period		20,633.2	\$2.2143	\$44,909 \$45,688		\$44,909	\$2.5201	\$48,583	\$3,674
	Over 1,000 Mcf per billing period		23,843.3	\$2.2143	\$48,028		\$45,688	\$2.3954	\$49,425	\$3,737
	Tax Act Adjustment Factor per Mcf		25,645.5	(\$0.1680)			\$48,028	\$2.1790	\$51,955	\$3,927
	NGR&D Rider per Mcf			\$0.0144	(\$11,266) \$966		(\$11,266)	\$0.0000	\$0	\$11,266
	SMRP Rider per billing period			\$24.31	\$2,042		\$966	\$0.0144	\$966	\$0
	Total		67,061.8	\$24.JI	\$144,101		\$2,042	\$0.00	<u>\$0</u>	<u>(\$2,042)</u>
			07,001.8		J144,101		\$144,101		\$168,757	\$24,656
DS3	GTS Main Line Service - Industrial									
	Customer Charge per billing period	36		\$255.90	\$9,212		\$9,212	\$260.11	\$9,364	\$152
	All Gas Consumed		602,100.0	\$0.0858	\$51,660		\$51,660	\$0.0863	\$51,961	\$301
	NGR&D Rider per Mcf		,	\$0.0144	\$8,670		\$8,670	\$0.0803		
	Total				\$69,543		\$69,543	\$0.0144	<u>\$8,670</u> \$69,995	<u>\$0</u>
					005,515		Ψ0,543		\$05,555	\$453
FX1	GTS Flex Rate - Commercial									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		0.0	\$0.0000	<u>\$0</u>		<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>
	Total				\$0		\$0	ψ0.0000	\$0 \$0	\$0 \$0
							-		<b>4</b> •	90
FX2	GTS Flex Rate - Commercial									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		0.0	\$0.0000	<u>\$0</u>		<u>\$0</u>	\$0.0000	<u>\$0</u>	\$0
	Total				\$0		\$0		\$0	\$0
-	Ome w									
FX5	GTS Flex Rate - Industrial									
	Customer Charge per billing period	36		\$255.90	\$9,212		\$9,212	\$260.11	\$9,364	\$152
	All Gas Consumed		6,711,500.0	\$0.0858	\$575,847		<u>\$57</u> 5,847	\$0.0863	\$579,202	<u>\$3,356</u>
	Total				\$585,059		\$585,059		\$588,566	\$3,507
FX7	GTS Flex Rate - Industrial									
FA/										
	Customer Charge per billing period	0	0.0	\$0.00	\$0		\$0	\$0.00	\$0	\$0
	First 30,000 Mcf per billing period Over 30,000 Mcf per billing period		0.0	\$0.0000	\$0		\$0	\$0.0000	\$0	\$0
	Total		0.0 0.0	\$0.0000	<u>\$0</u>		<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>
	Total		0.0		\$0		\$0		\$0	\$0
SAS	GTS Special Agency Service									
BAB	Customer Charge per billing period	0		£0.00						
	First 30,000 Mcf per billing period	U	0.0	\$0.00	\$0		\$0	\$0.00	\$0	\$0
	Over 30,000 Mcf per billing period		0.0	\$0.0000	\$0		\$0	\$0.0000	\$0	\$0
	SMRP Rider per billing period		0.0	\$0.0000	\$0		\$0	\$0.0000	\$0	\$0
	Total		0.0	\$0.00	<u>\$0</u>		<u>\$0</u>	\$0.00	<u>\$0</u>	<u>\$0</u>
			0.0		\$0		\$0		\$0	\$0

PSC Case No. 2021-00183 Page 6 of 6

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenue Proof

				Revenue	Proof					
Rate	Class	Number	Volumes	Present	Present	D-2.4 Ratemaking	Revenue	Proposed	Proposed	Revenue
Code	<b>Description</b>	of Bills	(Mcf)	Rates	Revenue	Adjustment	Adjusted	Rates	Revenue	Increase
	Transmitt C			(\$/Mcf)	(\$)	(\$)	(\$)	(\$/Mcf)	(\$)	(\$)
	Transportation Service									
SC3	GTS Special Rate - Industrial									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	First 150,000 Mcf per billing period		0.0	\$0,0000	\$0		\$0	\$0,0000	\$0	\$0
	Over 150,000 Mcf per billing period		0.0	\$0.0000	<u>\$0</u>		\$0	\$0.0000	\$0	<u>\$0</u>
	Total		0.0		\$0		\$0		\$0	\$0
Other	Gas Department Revenues									
	Acct. 487 Forfeited Discounts				\$390,078		\$390,078		\$439,110	\$49,032
	Acct. 488 Miscellaneous Service Revenue				\$117,501		\$117,501		\$117,501	\$49,032 \$0
	Acct. 493 Rent from Gas Property				\$0		\$117,501		\$117,501	\$0 \$0
	Acct. 495 Non-Traditional Sales				\$41,592		\$41,592		\$41,592	\$0 \$0
	Acct. 495 Prior Yr. Rate Refund - Net.				\$0		\$0		\$0	\$0 \$0
	Acct. 495 Other Gas Revenues - Other				\$678,382		\$678,382		\$678,382	\$0 \$0
	Total				\$1,227,553		\$1,227,553		\$1,276,585	\$49,032
Summ:	arv									
Duning	Base Revenue				\$84,104,944		CC4 104 044		0114 040 650	700 1 10 FF 5
	Gas Cost Uncollectible Accounts in GCA				\$291,226	(\$156,901)	\$84,104,944 \$134,325		\$114,248,670	\$30,143,726
	Gas Cost Adjustment (GCA) (Per filed Sched	ule M)			\$49,521,727	(3130,901)	\$134,323 \$49,521,727		\$134,325	\$0
	SMRP Rider per billing period	u.c 1.1)			\$15,165,106		\$15,165,106		\$49,521,727	\$0
	Tax Act Adjustment Factor per Mcf				(\$3,572,349)		(\$3,572,349)		\$0 \$0	(\$15,165,106)
	NGR&D Rider per Mcf				\$339,477		\$339,477		\$339,477	\$3,572,349
	EAP per billing period				\$444,076		\$444,076		\$339,477 \$444,076	(\$0) \$0
	Other Gas Department Revenue				\$1,227,553		\$1,227,553		\$1,276,585	• •
	TOTAL REVENUE				\$147,521,762		\$147,364,861		\$165,964,861	\$49,032 \$18,599,999
Summa	ary by Rate Class									
	General Service - Residential	1,480,494	8,282,744.2		93,707,697		93,606,830		105,819,341	\$12,212,511
	General Service - Other	178,216	5,989,222.2		44,469,117		44,413,239		49,296,691	4,883,452
	Intrastate Utility Service	24	11,251.2		80,099		79,943		85,826	5,883
	Mainline Delivery Service / Special Contract	72	7,313,600.0		654,602		654,602		658,562	3,960
	Delivery Service / Interruptible Service	830	8,691,352.8		7,382,693		7,382,693		8,827,855	1,445,162
	Other Gas Department Revenue				1,227,553		1,227,553		1,276,585	49,032
	Total	1,659,636	30,288,170.4		\$147,521,762		\$147,364,861		\$165,964,861	\$18,600,000
Averag	ge Monthly Customer Bill Increase									
	General Service - Residential @ 5.6 Mcf				\$66.40				\$74.66	\$8.26
	General Service - Commercial @ 27.3 Mcf				\$267.67				\$293.70	\$26.03
	_								4272110	Ψ=0.05

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 7 of 62

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenues At Present and Proposed Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_ Base Period \_X\_Forecasted Period Type of Filing: \_Original \_Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M Page 1 of 2 Witness: Judith L, Siegler

	Current Annualized																						
Line <u>No.</u>			<u>Jan-22</u>	d	Feb-22		<u>Mar-22</u>		<u>Apr-22</u>	<u>M</u>	lay-22		<u>Jun-22</u>		<u>Jul-22</u>		Aug-22	<u>s</u>	ep-22	Oct-22	Nov-22	Dec-22	Total
1	Revenue by Customer Class																						
2 3 4 5 6	Residential Sales Commercial Sales Industrial Sales Public Utilities Total Sales	\$	14,003,406 \$ 5,814,405 315,104 12,148 20,145,063		14,150,755 5,611,700 300,855 <u>10,697</u> 20,074,006		11,564,943 4,812,189 201,859 <u>11,666</u> 16,590,657	\$	7,681,029 2,846,263 69,159 <u>5,456</u> 10,601,906	2	1,737,325 2,021,938 68,327 4,701 6,832,292	s	3,667,117 1,643,803 49,612 <u>4,228</u> 5,364,760	\$	3,164,178 1,487,628 43,295 <u>3,418</u> 4,698,519	S	3,194,751 \$ 1,418,210 55,455 3,609 4,672,025	1	,296,831 ,452,060 62,138 <u>3,225</u> ,814,254	\$ 3,881,652 1,612,034 89,888 4,625 5,588,198	\$ 6,103,552 2,442,357 181,975 <u>6,667</u> 8,734,551	\$ 11,011,604 4,365,176 266,434 9,661 15,652,875	\$ 86,457,144 35,527,762 1,704,101 <u>80,099</u> 123,769,106
7 8	Transportation Other Revenue		2,864,678 110,318		2,784,903 <u>194,202</u>		2,474,548 <u>124,742</u>		1,929,796 <u>80,554</u>	1	,543,169 <u>62,435</u>		1,354,928 <u>49,465</u>		1,259,134 <u>57,765</u>		1,312,608 <u>48,125</u>	1	,330,637 104,327	1,455,935 184,660	1,813,186 <u>66,738</u>	2,401,582 144,222	22,525,103 1,227,553
9 10	Total Operating Revenues Gas Cost Revenue		23,120,059 9,947,920		23,053,111 9,876,424		19,189,947 7,814,590		12,612,256 4,254,207		3,437,896 2,060,219		6,769,153 1,216,667		6,015,418 <u>832,537</u>		6,032,759 <u>817,097</u>	6	907,222	7,228,792 1,357,774	10,614,475 3,187,224	18,198,678 <u>7,249,845</u>	 147,521,762 49,521,727
11	Total Revenue (Excluding Gas Cost)	\$	13,172,139 \$	1	13,176,687 \$	5	11,375,357	\$	8,358,048	\$ 6	3,377,677	\$	5,552,485	\$	5,182,881	\$	5,215,662	5	,341,995	\$ 5,871,019	\$ 7,427,251	\$ 10,948,833	\$ 98,000,035
12	Mcf by Customer Class																						
13 14 15 16 17	Residential Sales Commercial Sales Industrial Sales Public Utilities Total Sales		1,484,734 733,043 48,459 1,939 2,268,175		1,503,003 700,984 46,186 <u>1,673</u> 2,251,846		1,166,691 582,737 30,488 <u>1,851</u> 1,781,767		665,314 294,143 9,872 <u>715</u> 970,043		285,091 174,297 9,772 <u>577</u> 469,736		148,204 121,731 6,949 490 277,374		83,410 100,026 6,025 <u>342</u> 189,803		87,654 90,382 7,880 <u>377</u> 186,292		102,271 95,394 8,890 306 206,861	177,788 118,126 13,143 <u>563</u> 309,620	461,845 236,469 27,526 <u>936</u> 726,775	1,094,131 516,679 40,779 <u>1,484</u> 1,653,072	7,260,135 3,764,009 255,969 <u>11,251</u> 11,291,364
18	Transportation		2,339,233		2,091,281		1,996,731		1,573,935	1	,226,546		1,064,967		1,009,220		1,131,966	1	,203,776	1,470,532	1,764,884	2,123,735	18,996,806
19	Total Volumes	_	4,607,408		4,343,128		3,778,498		2,543,978	1	,696,282		1,342,342		1,199,023		1,318,258	1	,410,637	1,780,152	2,491,660	3,776,807	30,288,170

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment C
Page 8 of 62

# Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenues At Present and Proposed Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_ Base Period \_X\_Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M Page 2 of 2 Witness: Judith L, Siegler

_	Proposed Annualized																				
Line No.	Description Revenue by Customer Class		<u>Jan-22</u>	<u>Feb-22</u>	ļ	<u>Маг-22</u>	4	<u>Apr-22</u>	M	lay-22		<u>Jun-22</u>		<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	1	<u>Nov-22</u>	Dec-17	<u>Total</u>
2 3 4 5 6	Residential Sales Commercial Sales Industrial Sales Public Utilities Total Sales	s	16,618,728 \$ 6,253,119 331,934 12,771 23,216,552	16,801,446 6,040,252 316,961 <u>11,281</u> 23,169,940		13,550,440 5,198,909 212,909 12,277 18,974,535		8,678,425 3,127,696 73,360 5,900 11,885,381	2	1,985,431 2,258,477 72,471 <u>5,126</u> 7,321,506	\$	3,646,779 1,859,010 52,782 <u>4,640</u> 5,563,211	3	3,016,246 1,693,834 46,128 3,808 4,760,017	\$ 3,055,448 \$ 1,620,132 58,923 4,004 4,738,506	3,187,656 1,655,759 65,956 3,609 4,912,980	\$ 3,921,212 1,824,591 95,158 5,047 5,846,008		6,700,083 2,701,550 191,992 <u>7,144</u> 9,600,770	12,852,840 4,728,619 280,784 10,218 17,872,460	\$ 97,014,734 38,961,948 1,799,358 <u>85,826</u> 137,861,866
7 8	Transportation Other Revenue		3,555,348 114,404	3,472,793 198,288		3,036,997 128,828		2,312,825 84,640	1	,788,542 66,521		1,537,716 53,551		1,412,091 61,851	1,478,456 52,211	1,501,398 108,413	1,663,112 188,746	:	2,131,265 70,824	2,935,867 148,308	26,826,410 1,276,585
9 10	Total Operating Revenues Gas Cost Revenue		26,886,305 9,947,920	26,841,021 9,876,424		22,140,359 7,814,590		14,282,846 4,254,207		,176,569 ,060,219		7,154,478 1,216,667		6,233,959 832,537	6,269,173 817,097	6,522,791 907,222	7,697,866 1,357,774		1,802,859 3,187,224	20,956,635 7,249,845	165,964,861 49,521,727
11	Total Revenue (Excluding Gas Cost)	\$	16,938,385 \$	16,964,597	5 1	14,325,769 \$	5 1	10,028,639	\$ 7	,116,349	\$	5,937,811	\$	5,401,422	\$ 5,452,076 \$	5,615,569	\$ 6,340,092	\$ 8	8,615,634	\$ 13,706,790	\$ 116,443,134
12	Mcf by Customer Class																				
	Residential Sales Commercial Sales Industrial Sales Public Utilities Total Sales		1,484,734 733,043 48,459 <u>1,939</u> 2,268,175	1,503,003 700,984 46,186 <u>1,673</u> 2,251,846		1,166,691 582,737 30,488 <u>1,851</u> 1,781,767		665,314 294,143 9,872 <u>715</u> 970,043		285,091 174,297 9,772 <u>577</u> 469,736		148,204 121,731 6,949 <u>490</u> 277,374		83,410 100,026 6,025 <u>342</u> 189,803	87,654 90,382 7,880 <u>377</u> 186,292	102,271 95,394 8,890 306 206,861	177,788 118,126 13,143 <u>563</u> 309,620		461,845 236,469 27,526 936 726,775	1,094,131 516,679 40,779 <u>1.484</u> 1,653,072	7,260,135 3,764,009 255,969 11,251 11,291,364
18	Transportation		2,339,233	2,091,281		1,996,731		1,573,935	1	,226,546		1,064,967		1,009,220	1,131,966	1,203,776	1,470,532	•	1,764,884	2,123,735	18,996,806
19	Total Volumes	_	4,607,408	4,343,128		3,778,498		2,543,978	1	,696,282		1,342,342		1,199,023	1,318,258	1,410,637	1,780,152		2,491,660	3,776,807	30,288,170

439,110 117,501

41,592

678,382

\$1,276,585

\$165,964,861

\$49,032

\$49,032

\$18,600,000

0

0

0

0

12.57

0.00 00,0

0.00

0.00

3.99

12.61

\$390,078

\$117,501 \$41,592

678,382

\$1,227,553

\$147,364,861

\$0

\$0

0

0

0

\$0

(\$156,901)

# Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Revenues At Present and Proposed Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_ Base Period \_X\_Forecasted Period
Type of Filing: \_ Original \_ Update X Revised
Work Paper Reference No(s):
12 Months Forecasted

33 Acct. 487 Forfeited Discounts
34 Acct. 488 Miscellaneous Service Revenue
35 Acct. 493 Rent From Gas Property
36 Acct. 495 Non-Traditional Sales

37 Acct. 495 Other Gas Revenues - Other

38 Total Other Gas Departnemt Revenue

39 Total Gross Revenue

Schedule M 2.1 Page 1 of 1

				Revenue At	D-2.4		Revenue At		% Of
ne <u>o.</u>	Rate <u>Classification</u>	Customer <u>Bills</u>	Volumes	Present <u>Rates</u>	Ratemaking Adjustment	Revenue Adjusted	Proposed Rates	Revenue Change	Revenue Change
	(A)	(B)	(C)	(D) (\$)	(E) (\$)	(F) (\$)	(G) (\$)	(H=G-F) (\$)	(I=H/D) (%)
1 Sales Servi	<u>ce</u>								
	vice - Residential	1,313,261	7,256,607.7	\$86,451,074	(\$100,867)	\$86,350,206.87	\$97,008,665	\$10,658,458	12.3
3 LG&E Comr		0	-	0	0	\$0.00	0	\$0	0.0
4 LG&E Resid		48	452.4	4,821	0	\$4,820.84	4,821	\$0	0.
	General Service - Residential	120	1,382.6	573	0	\$572.95	573	\$0	0.
	General Service - Residential	0	*	0	0	\$0.00	0	\$0	0.
	General Service - Residential	36	263.8	162	0	\$162.06	162	\$0	0.
8 LG&E Resid		12	672.3	235	0	\$235.35	235	\$0	0.
9 LG&E Comr		0	~	0	0	\$0.00	0	\$0	0
10 LG&E Resid		12	588.9	212	0	\$212.01	212	\$0	0
11 LG&E Resid		12	166.8	67	0	\$66.72	67	\$0	0
	vice - Commercial	138,926	3,764,009.1	35,527,762	(\$52,320)	\$35,475,441.80	38,961,948	\$3,486,506	9
	vice - Industrial	618	255,969.4	1,704,101	(\$3,558)	\$1,700,543,51	1,799,358	\$98,814	5
	Service - Industrial	0	8	0	\$0	\$0.00	0	\$0.00	0
15 Intrastate Ut	ility Service - Wholesale	24	11,251.2	80,099	(\$156)	\$79,942.95	85,826	\$5,883.39	7.
16 Transportal	ion Service								
17 GTS Choice		166,993	1,022,609.7	7,250,553	0	\$7,250,553	8,804,607	\$1,554,053	21
18 GTS Choice		38,286	1,476,267.6	6,225,788	0	\$6,225,788	7,348,688	1,122,899	18
9 GTS Choice		144	45,086.8	107,456	0	\$107,456	125,692	18,236	16
	y Service - Commercial	336	2,851,457.0	2,725,643	0	\$2,725,643	3,283,001	557,358	20
	y Service - Industrial	494	5,839,895.8	4,657,051	0	\$4,657,051	5,544,854	887,803	19
	athered Delivery Service - Commercial	158	380,827.5	759,909	0	\$759,909	892,249	132,340	17
	athered Delivery Service - Industrial	84	67,061.8	144,101	0	\$144,101	168,757	24,656	17
	ne Service - Industrial	36	602,100.0	69,543	0	\$69,543	69,995	453	C
	ite - Commercial	0	2	0	0	\$0	0	0	0
	ite - Commercial	0	-	0	0	\$0	0	0	C
7 GTS Flex Ra		36	6,711,500.0	585,059	0	\$585,059	588,566	3,507	C
8 GTS Flex Ra		0	* .	0	0	\$0	0	0	0
	Agency Service	0	0.0	0	0	\$0	0	0	0
U GTS Special	Rate - Industrial	0	€	0	0	<u>0</u>	0	0	0
1 Total Sales	and Transportation	1,659,636	30,288,170.4	\$146,294,209	(\$156,901)	\$146,137,308	\$164,688,276	\$18,550,968	12

\$390,078

117,501

41,592

678,382

\$1,227,553

\$147,521,762

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 10 of 62

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Annualized Test Year Revenues at Current Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_Base Period \_X\_ Forecasted Period Type of Filing: \_Original \_Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 1 of 21 Witness: Judith L. Siegler

	Onera Fo	recasted					Current	Annualized							Witness: 、	Judith ∟ Siegler
Line <u>No.</u>	FERC Acct (A)	Class/ <u>Description</u> (B)	Current Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	May-22 (H)	Jun-22 (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1		Operating Revenue														
2 3 4 5 8 6	480 481.1 481.2 483	Sales of Gas Residential Sales Revenue Commercial Sales Revenue Industrial Sales Revenue Public Utilities Total Sales of Gas		\$14,003,406 5,814,405 315,104 12,148 \$20,145,063	\$14,150,755 5,611,700 300,855 10,697 \$20,074,006	\$11,564,943 4,812,189 201,859 11,666 \$16,590,657	\$7,681,029 2,846,263 69,159 <u>5,456</u> \$10,601,906	\$4,737,325 2,021,938 68,327 4,701 \$6,832,292	\$3,667,117 1,643,803 49,612 4,228 \$5,364,760	\$3,164,178 1,487,628 43,295 3,418 \$4,698,519	\$3,194,751 1,418,210 55,455 3,609 \$4,672,025	\$3,296,831 1,452,060 62,138 3,225 \$4,814,254	\$3,881,652 1,612,034 89,888 4,625 \$5,588,198	\$6,103,552 2,442,357 181,975 <u>6,667</u> \$8,734,551	\$11,011,604 4,365,176 266,434 9,661 \$15,652,875	\$86,457,144 35,527,762 1,704,101 80,099 \$123,769,106
7 9 10 11 12 13 14 15 16 17	489 489 487 488 493 495 495	Other Operating Revenue Transportation Revenue - Residential Transportation Revenue - Commercial Transportation Revenue - Industrial Forfeited Discounts Miscellaneous Service Revenue Rent from Gas Property Non-Traditional Sales Other Gas Revenues - Other Total Other Operating Revenue		\$1,036,135 1,280,948 547,595 61,698 5,943 4,170 0 38,508 \$2,974,996	\$1,039,338 1,247,122 498,443 77,601 11,364 2,762 0 102,474 \$2,979,105	\$872,575 1,066,647 535,326 64,731 8,098 3,466 0 48,447 \$2,599,290	\$643,477 826,123 460,195 37,699 7,980 3,466 0 31,409 \$2,010,350	\$463,043 656,245 423,881 23,873 12,877 3,466 0 22,219 \$1,605,604	\$391,189 573,606 390,133 22,931 (6,928) 3,466 0 29,996 \$1,404,393	\$358,434 542,670 358,031 15,375 6,255 3,466 0 32,669 \$1,316,899	\$359,601 539,621 413,386 12,901 20,702 3,466 0 11,056 \$1,360,733	\$361,570 549,118 419,949 13,945 (7,827) 3,466 0 <u>94,744</u> \$1,434,964	\$397,405 585,771 472,759 14,062 31,071 3,466 0 136,060 \$1,640,595	\$527,596 772,197 513,393 13,452 14,409 3,466 0 35,411 \$1,879,924	\$800,190 1,071,273 530,119 31,809 13,556 3,466 0 95,390 \$2,545,804	\$7,250,553 9,711,340 5,563,210 390,078 117,501 41,592 0 678,382 \$23,752,656
18		Total Operating Revenue		\$23,120,059	\$23,053,111	\$19,189,947	\$12,612,256	\$8,437,896	\$6,769,153	\$6,015,418	\$6,032,759	\$6,249,218	\$7,228,792	\$10,614,475	\$18,198,678	\$147,521,762

Data:\_\_Base Period X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 2 of 21 Witness: Judith L Siegler

						Current	Annualized							witness: J	ludith L. Sie
ine Rate lo. Code (A)	Class/ <u>Description</u> (B)	Current Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (f)	<u>Jul-22</u> (J)	Aug-22 (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1	Sales Service												,,	(-)	( ,
2 GSR	General Service - Residential														
3	Bills		110,183	110.452	110.749	109,941	400.075								
4	Volumes [1]		1.484.059.2	1,502,349,6	1.166.162.7	664,959,6	109,375 284,958.4	108,720	108,575	108,485	108,035	108,160	109,559	111,027	1,313
5	Revenue Less Gas Cost		\$7,491,759	\$7.558.806	\$6,448,150	\$4,763,289	\$3,486,946	148,158,1	83,378,5	87,613.7	102,204,0	177,653,4	461,545.8	1,093,564,7	7,256,6
6	Gas Cost		\$6,510,568	\$6,590,808	\$5,115,956	\$2,917,178	\$1,250,113	\$3,016,986	\$2,798,278	\$2,810,267	\$2,848,319	\$3,102,031	\$4,078,231	\$6,213,275	\$54,616
7	Total Revenue [2]		\$14,002,327	\$14,149,614	\$11,584,106	\$7,680,466	\$4,737,059	\$649,970 \$3,686,955	\$365,781	\$384,361	\$448,369	\$779,365	\$2,024,801	\$4,797,468	\$31,834
			014,002,021	\$14,145,014	311,304,100	\$7,000,400	54,737,059	53,666,855	\$3,164,060	\$3,194,628	\$3,296,688	\$3,881,396	\$6,103,032	\$11,010,743	\$86,451
8 G1C	LG&E Commercial														
9	Bills		0	0	0	0	0	0	0	0	0	0	0	0	
0 1	Volumes [1]		0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Gas Cost		\$0	\$0	\$0	\$0	50	\$0	50	50	so	\$0	so	\$0	
3	Total Revenue [2]		\$0	SO	\$0	\$0	\$0	\$0	SO	\$0	\$0	50	50	\$0	
G1R	LG&E Residential													- 00	
5	Bills														
6	Volumes [1]		4 90.7	4	4	4	4	4	4	4	4	4	4	4	
7	Revenue Less Gas Cost			99.9	67.7	41.7	15.5	6.8	2.0	2.2	3,5	14.4	39.3	68.7	4
В	Gas Cost		\$443	\$479	\$353	\$252	\$150	\$116	\$97	\$98	\$103	\$145	\$243	\$357	\$2
9	Total Revenue [2]		\$398 \$841	\$438 \$917	\$297	\$183	\$68	\$30	\$9	\$10	\$15	\$63	\$172	\$301	\$1
	Total Neverlue [2]	_	\$841	\$917	\$650	\$435	\$218	\$146	\$106	\$108	\$118	\$209	\$415	\$659	\$4
0 IN3	Inland Gas General Service - Residential														
1	Bills		10	10	10	10	10	10	10	10	10	40			
2	Volumes [1]		277.9	245.0	198.6	145.4	58.8	19.4	11.6	12.1	15,1	10 45.2	10	10	
3	Revenue Less Gas Cost		\$115	\$102	\$82	\$60	\$24	\$8	\$5	\$5	\$6	\$19	118,1 \$49	235.4	1,3
4	Gas Cost		\$0	50	so	\$0	\$0	\$0	50	\$0	\$0	\$19 \$0	\$49	\$98 \$0	
5	Total Revenue [2]		\$115	\$102	\$82	\$60	\$24	\$8	\$5	\$5	\$6	\$19	\$49	598	
5 IN4	Inland Gas General Service - Residential									-		410		330	
7	Bills		0	0	0	0	0	0	0	0	0	0	0	0	
3	Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	
0	Gas Cost		\$0	\$0	\$0	SO	\$0	SO	\$0	SO:	\$0	\$0	\$0	\$0	
1	Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2 IN5	Inland Gas General Service - Residential														
3	Bills		3	3	3	3	3	3	_	_					
i	Volumes [1]		52,6	46.7	43.2	28.0	11.2		3	3	3	3	3	3	
5	Revenue Less Gas Cost		\$32	\$29	\$27	\$17	\$7	2.9 \$2	2.4	2.7	2.9	4.7	21.8	44.7	2
6	Gas Cost		50	\$0	\$27	\$17	\$0	\$2 \$0	\$1 \$0	\$2 \$0	\$2	\$3	\$13	\$27	\$
7	Total Revenue [2]		\$32	\$29	\$27	\$17	\$7	\$2	\$1	\$0	\$0 \$2	\$0 \$3	\$0	\$0	

<sup>[1]</sup> Reflects Normalized Volumes. [2] See Schedule M-2,2 Pages 8 through 21 for detail.

Current Appuratized

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 3 of 21 Witness: Judith L. Siegler

						Current	Annualized								
No. Co	ate Class/ ode <u>Description</u> A) (B)	Current Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	Mar-22 (F)	<u>Apr-22</u> (G)	May-22 (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	Aug-22	<u>Sep-22</u>	Oct-22	<u>Nov-22</u>	Dec-22	<u>Total</u>
		(-)	(2)	(-)	(1-)	(0)	(11)	(1)	(7)	(K)	(L)	(M)	(N)	(O)	(P)
1	Sales Service														
2 LG2	LG&E Residential														
3	Bills		1	1	1	1	1		1	1					
4	Volumes [1]		138.2	141.5	113,0	73.1	18.1	3.1			1	1	1	1	12
5	Revenue Less Gas Cost		\$48	\$50	\$40	\$26	\$6	\$1	2.9 \$1	2.9	3.9	22.1	57.2	96.3	672.3
6	Gas Cost		\$0	\$0	SO	\$0	\$0	\$0		\$1	\$1	\$8	\$20	\$34	\$235
7	Total Revenue [2]		\$48	\$50	\$40	\$26	\$6	\$1	\$0 \$1	S0 S1	\$0 \$1	\$0 \$8	\$0 \$20	\$0 \$34	\$0 \$235
8 LG2	LG&E Commercial											30	320	204	9233
9	Bills		_												
10			0	0	0	0	0	0	0	0	0	0	0	0	0
11	Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Gas Cost		\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 LG3	LG&E Residential														
15	Bills		- 12		10										
16	Volumes [1]		201	1		1	1	1	1	1	1	1	1	1	12
17	Revenue Less Gas Cost		82.4	88.1	75.6	50.0	20,1	11.5	10.0	17.7	38.8	44.7	52,1	97.9	588.9
18	Gas Cost		\$29	\$31	\$27	\$18	\$8	\$4	\$4	\$7	\$14	\$16	\$19	\$35	\$212
19	Total Revenue [2]		\$0	\$0	\$0	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50
15	Lotal Meveupe [3]		\$29	\$31	\$27	\$18	\$8	\$4	\$4	\$7	\$14	\$16	\$19	\$35	\$212
20 LG4	LG&E Residential														
21	Bills		1	1	1	1	1	1	4	4	1	1	1		
22	Volumes [1]		33.0	31.8	30.3	15.7	8.8	2.5	2.4	2.4	2.8			1	12
23	Revenue Less Gas Cost		\$13	\$13	\$12	\$6	\$4	\$1	\$1	\$1	2.8 \$1	3.9	10.3	22.9	166,8
24	Gas Cost		50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$4	\$9	\$67
25	Total Revenue [2]		\$13	\$13	\$12	\$6	\$4	\$1	\$1	\$1	\$1	\$0 \$2	\$0 \$4	\$0 \$9	\$0 \$67
26 GSO	General Service - Commercial														401
27	Bills		11,642	11.663	44 700	44.00=	44.551	44 8							
28	Volumes [1]		733.043.0	700.984.0	11,728	11,667	11,584	11,516	11,467	11,414	11,412	11,433	11,622	11,778	138,926
29	Revenue Less Gas Cost				582,736.8	294,143,0	174,296.9	121,730.5	100,026,3	90,381.5	95,393.8	118,125.7	236,468.7	516,678.9	3,764,009,1
30	Gas Cost		\$2,598,546 \$3,215,860	\$2,536,483	\$2,255,723	\$1,555,857	\$1,257,298	\$1,109,771	\$1,048,813	\$1,021,706	\$1,033,568	\$1,093,816	\$1,404,969	\$2,098,506	\$19,015,054
31	Total Revenue (2)		\$5,814,405	\$5,611,700	\$2,556,466	\$1,290,405	\$764,641	\$534,032	\$438,815	\$396,504	\$418,493	\$518,217	\$1,037,388	\$2,266,670	\$16,512,708
	Total Nevenbe [2]		30,014,405	35,511,700	\$4,812,189	\$2,846,263	\$2,021,938	\$1,643,803	\$1,487,628	\$1,418,210	\$1,452,060	\$1,612,034	52,442,357	\$4,385,176	\$35,527,762

<sup>[1]</sup> Reflects Normalized Volumes. [2] See Schedule M-2.2 Pages 8 through 21 for detail,

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 4 of 21 Witness: Judith L. Siegler

Current Ann	ualized
-------------	---------

Line Rate No. Code (A)	0.200)	Current Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
848	Sales Service														
2 GSO	General Service - Industrial														
4			52	52	51	51	50	51	51	51	51	52	53	53	618
-	Volumes [1]		48,458,8	46,186.4	30,488.2	9,871,6	9,771.9	6,949,4	6,025,1	7,880,1	8,890.3	13,143.4	27,525.7	40.778.5	255,969,4
6	Revenue Less Gas Cost		\$102,516	\$98,235	\$68,107	\$25,852	\$25,458	\$19,125	\$16,863	\$20,885	\$23,136	\$32,228	\$61,220	\$87,539	\$581,164
7	Gas Cost		\$212,589	\$202,620	\$133,752	\$43,307	\$42,869	\$30,487	\$26,432	\$34,570	\$39,002	\$57,660	\$120,755	\$178,895	\$1,122,938
(30)	Total Revenue [2]		\$315,104	\$300,855	\$201,859	\$69,159	\$68,327	\$49,612	\$43,295	\$55,455	\$62,138	\$89,888	\$181,975	\$266,434	
8 IS	Interruptible Service - Industrial											*******	\$101,010	3200,434	\$1,704,101
9	Bills		0	0	0	0	0	0	0						
10	Volumes [1]		0.0	0,0	0,0	0.0	0.0	0.0	0.0	U	0	0	0	0	0
1.1	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0	0.0	0.0	0.0	0.0	0.0
12	Gas Cost		so	\$0	SO	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
13	Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	50	50	\$0	\$0
						90	- 90	30	30	50	\$0	\$0	\$0	\$0	50
14 IUS	Intrastate Utility Service - Wholesale														
15	Bills		2	2	2	2	2								
16	Volumes [1]		1,938.9	1,673.4	1.850.8	714.5	576.5	2 489.9	2	2	2	2	2	2	24
17	Revenue Less Gas Cost		\$3,642	\$3,355	\$3,547	\$2,321			341,7	376,6	306.3	562,5	936.2	1,483.9	11,251,2
18	Gas Cost		\$8,506	\$7,341	\$8,119	\$3,135	\$2,172	\$2,079	\$1,919	\$1,957	\$1,881	\$2,157	\$2,560	\$3,151	\$30,740
19	Total Revenue [2]		\$12,148	\$10,697	\$11,666	\$5,456	\$2,529	\$2,149	\$1,499	\$1,652	\$1,344	\$2,468	\$4,107	\$6,510	\$49,359
			- Tab. 1790	0.0,007	\$11,000	90,400	\$4,701	\$4,228	\$3,418	\$3,609	\$3,225	\$4,625	\$6,667	\$9,661	\$80,099

<sup>[1]</sup> Reflects Normalized Volumes. [2] See Schedule M-2.2 Pages 8 through 21 for detail.

Schedule M-2,2

#### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Annualized Test Year Revenues at Current Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Page 5 of 21 Witness: Judith L. Siegler Current Annualized

					Current	Annuarized								
_ine Rate														
No. Code (A)	(B) Rat		Feb-22 (E)	Mar-22 (F)	Apr-22 (G)	May-22 (H)	Jun-22 (i)	Jul-22 (J)	Aug-22 (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1	Transportation Service													
2 GTR	GTS Choice - Residential													
3	Bills	14,412	14.308	14,237	14,116	14.041	13.964	13,875	13,809	13.699	40 507	40.044		
4	Volumes [1]	212,675,3	214,378,7	164.319.6	95,714,2	41.538.6	20.296.2	10.992.1	11,810,7	13,181,9	13,597 24,764,3	13,511 64,840,6	13,424	166,993
5	Revenue Less Gas Cost	\$1,036,135	\$1,039,338	\$872,575	\$643,477	\$463,043	\$391,189	\$358,434	\$359,601	\$361,570	\$397,405	\$527,596	148,097.5 \$800,190	1,022,609,7 \$7,250,553
6	Gas Cost	\$0	\$0	50	\$0	50	50	50	\$0	\$0	\$001,400	\$027,550	\$000,190	\$7,250,553
7	Total Revenue [2]	\$1,036,135	\$1,039,338	\$872,575	\$643,477	\$463,043	\$391,189	\$358,434	\$359,601	\$361,570	\$397,405	\$527,596	\$800,190	\$7,250,553
8 GTO	GTS Choice - Commercial							7.5015(1540)						07,200,000
9	Bills	2,990	2,989	3,221	3,224	3,231	3.234	3.237	3,238	3,227	3,233	3,232	3,230	38.286
10	Volumes [1]	275,894.2	264,119_1	222,962.5	117,802,6	79,632,9	54,193.9	40.601.2	38,563,3	42,788.4	52.458.0	99,717_3	3,230 187.534.2	1,476,267,6
11	Revenue Less Gas Cost	\$859,532	\$835,010	\$757,528	\$514,989	\$425,013	\$359,199	\$325,373	\$320,289	\$328.877	\$353,592	\$469,276	\$677,111	\$6,225,788
12	Gas Cost	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0,223,750
13	Total Revenue [2]	\$859,532	\$835,010	\$757,528	\$514,989	\$425,013	\$359,199	\$325,373	\$320,289	\$328,877	\$353,592	\$469,276	\$677,111	\$6,225,788
14 GTO	GTS Choice - Industrial									- St. 49 2 No.				
15	Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
16	Volumes [1]	5,140.0	5,041.8	5,690.0	2,420,1	2,488.4	2,355.8	2,379.8	2.916.3	2,849,5	3,294.7	3.973.5	6,536,9	45.086.8
17	Revenue Less Gas Cost	\$11,981	\$11,782	\$13,050	\$6,298	\$6,375	\$5,986	\$5,983	\$7,109	\$7,071	\$7,880	\$9,400	\$14,541	\$107,456
18	Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	50	\$0
13	Total Revenue [2]	\$11,981	\$11,782	\$13,050	\$6,298	\$6,375	\$5,986	\$5,983	\$7,109	\$7,071	\$7,880	\$9,400	\$14,541	\$107,456
20 DS	GTS Delivery Service - Commercial													
21	Bills	28	28	28	28	28	28	28	28	28	28	28	28	336
22	Volumes [1]	363,010.2	308,161,8	286,122,1	236,391,1	184,735.0	156,750.0	159,440,6	156,637.2	165.216.2	206.061.4	287.543.6	341,387.8	2.851.457.0
23	Revenue Less Gas Cost	\$292,291	\$265,589	\$252,630	\$227,047	\$199,894	\$185,688	\$186,456	\$185,745	\$189,636	\$208,591	\$251,851	\$280,226	\$2,725,643
25	Gas Cost	\$0	50	\$0	\$0	\$0	SO	SO	SO	SO	\$0	\$0	\$0	\$0
25	Total Revenue [2]	\$292,291	\$265,589	\$252,630	\$227,047	\$199,894	\$185,688	\$186,456	\$185,745	\$189,636	\$208,591	\$251,851	\$280,226	\$2,725,643
26 DS	GTS Delivery Service - Industrial													
27	Bills	41	41	41	41	41	41	42	41	42	41	41	41	494
28	Volumes [1]	657,051.0	557,545.3	585,929.2	499,357.1	428,059.0	356,401.7	280,666.5	401,773.1	406.882.0	496,181,9	585.009.4	585,039,6	5.839.895.8
29	Revenue Less Gas Cost	\$452,641	\$413,605	\$425,022	\$392,590	\$366,914	\$337,082	\$301,977	\$354,684	\$357,616	\$396,142	\$431.116	\$427.664	\$4,657.051
30	Gas Cost	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	SO	\$0	\$0	\$0	\$0
31	Total Revenue [2]	\$452,641	\$413,605	\$425,022	\$392,590	\$365,914	\$337,082	\$301,977	\$354,684	\$357,616	\$396,142	\$431,116	\$427,664	\$4,657,051
32 GDS	GTS Grandfathered Delivery Service - Commerce	ciał												
33	Bills	14	14	13	13	13	13	13	13	13	13	13	13	158
34	Volumes [1]	66,917.0	76,267.1	27,922.8	42,749.2	14,503.3	13,332.5	14,475.9	15,890.5	14.297.8	10,664.8	25.016.0	58,790.6	380,827.5
35	Revenue Less Gas Cost	\$129,125	\$146,523	\$56,490	\$84,087	\$31,338	\$28,720	\$30,841	\$33,587	\$30,604	\$23,587	\$51,071	\$113.935	\$759.909
36	Gas Cost	\$0	\$0	\$0	\$0	\$0	SO	50	50	50	\$0	\$0	\$0	\$0
37	Total Revenue [2]	\$129,125	\$145,523	\$56,490	\$84,087	\$31,338	\$28,720	\$30,841	\$33,587	\$30,604	\$23,587	\$51,071	\$113,935	\$759,909

<sup>[1]</sup> Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 6 of 21 Witness: Judith L Siegler

		Current Annualized													Williess, Sudici L Olegie			
	Rate Code (A)	Class/ <u>Description</u> (B)	Current Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>Мау-22</u> (Н)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)		
1		Transportation Service																
2 GI	DS	GTS Grandfathered Delivery Service	- Industrial															
3		Bills		7	7	7	7	7	7	7	7	7	7	7	7	8		
4		Volumes [1]		7,745,1	6,667.3	18,285.1	4,301.0	3,388_6	2,237.3	2,063,8	2,674.6	2,159.9	3,807.0	5,084.0	8,648,1	67.061		
5		Revenue Less Gas Cost		\$16,242	\$14,229	\$36,189	\$9,737	\$7,809	\$5,413	\$5,037	\$6,328	\$5,275	\$8,672	\$11,085	\$18,084	\$144,10		
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	50	50	\$0	\$0	SO	\$0	S		
7		Total Revenue [2]		\$16,242	\$14,229	\$36,189	\$9,737	\$7,809	\$5,413	\$5,037	\$6,328	\$5,275	\$8,672	\$11,085	\$18,084	\$144,10		
8 DS	S3	GTS Main Line Service - Industrial																
9		Bills		3	3	3	3	3	3	3	3	3	3	3	3	3		
10		Volumes [1]		54,000.0	51,500.0	49,500.0	47,400_0	50,900.0	48,600.0	49,900.0	47,500.0	49,500,0	52,800.0	51,200.0	49,300.0	602,100		
11		Revenue Less Gas Cost		\$6,179	\$5,928	\$5,728	\$5,517	\$5,868	\$5,637	\$5,768	\$5,527	\$5,728	\$6,058	\$5,898	\$5,708	\$69,54		
12		Gas Cost		50	SO	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5		
13		Total Revenue [2]		\$6,179	\$5,928	\$5,728	\$5,517	\$5,868	\$5,637	\$5,768	\$5,527	\$5,728	\$6,058	\$5,898	\$5,708	\$69,54		
14 F	<1	GTS Flex Rate - Commercial																
15		Bills		0	0	0	0	0	0	0	0	0	0	0	0			
16		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.		
17		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$		
18		Gas Cost		\$0	SO	\$0	\$0	SO	\$0	\$0	\$0	SO	\$0	50	so	s		
19		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ŝ		
20 FX	(2	GTS Flex Rale - Commercial																
21		Bills		0	0	0	0	0	0	0	0	0	0	0	0			
22		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.		
23		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$		
24		Gas Cost		\$0	\$0	SO	SO	SO	\$0	\$0	SO	\$0	\$0	\$0	\$0	S		
25		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$		
26 FX	(5	GTS Flex Rate - Industrial																
27		Bills		3	3	3	3	3	3	3	3	3	3	3	3	3		
28		Volumes [1]		696,800,0	607,600.0	636,000.0	527,800.0	421,300.0	410,800,0	448,700.0	454,200,0	506,900,0	620,500.0	642,500.0	738,400.0	6,711,500		
29		Revenue Less Gas Cost		\$60,553	\$52,900	\$55,337	\$46,053	\$36,915	\$36,014	\$39,266	\$39,738	\$44,260	\$54,007	\$55,894	\$64,122	\$585,05		
30		Gas Cost		\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$		
31		Total Revenue [2]		\$60,553	\$52,900	\$55,337	\$46,053	\$36,915	\$36,014	\$39,266	\$39,738	\$44,260	\$54,007	\$55,894	\$84,122	\$585,05		
32 FX	(7	GTS Flex Rate - Industrial																
33		Bills		0	0	0	0	0	0	0	0	0	0	0	0			
34		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.		
35		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$		
36		Gas Cost		50	50	\$0	so	\$0	\$0	50	50	\$0	50	SO.	30	Š		
37		Total Revenue [2]		SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5		

<sup>[1]</sup> Reflects Normalized Volumes. [2] See Schedule M-2.2 Pages 8 through 21 for detail.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 7 of 21 Witness: Judith L. Siegler

							Current	Annualized							Witness: .	Judith L. Siegle
	Rate Code (A)	Class/ <u>Description</u> (B)	Current <u>Rates</u> (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	Apr-22 (G)	<u>May-22</u> (H)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1		Transportation Service														
2 S	AS	GTS Special Agency Service														
3		Bills		0	0	0	0	0	0	0	0	0	0	0	0	
4		Volumes [1]		0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
5		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
6		Gas Cost		SO.	\$0	\$0	\$0	\$0	SO	50	so	\$0	\$0	\$0	\$0	3
7		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	50	\$0	SO	\$0	50	\$0	\$0	S
8 S	03	GTS Special Rate - Industrial														,
9		Bills		0	0	0	0	0	0	0	0	0			_	
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	_
.11.		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.0	0.0	0.
12		Gas Cost		\$0	so	\$0	\$0	\$0	so	\$0	50	\$0	\$0	\$0 \$0	\$0 \$0	\$
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	50	\$0	\$0 \$0	S
14 To	otal Sale	es and Transportation		\$23,009,741	\$22,858,909	\$19,065,205	\$12,531,702	\$8,375,461	\$6,719,688	\$5,957,653	\$5,984,634	\$6,144,891	\$7,044,133	\$10,547,737	\$18,054,457	\$146,294,20
15		Other Gas Department Revenue														
16		Acct. 487 Forfeited Discounts		\$61,698	\$77,601	\$64,731	\$37,699	\$23,873	\$22,931	\$15,375	\$12,901	\$13,945	\$14,062	\$13.452	\$31,809	\$390.07
17		Acct. 488 Miscellaneous Service Revenue		\$5,943	\$11,364	\$8,098	\$7,980	\$12.877	(\$6,928)	\$6,255	\$20,702	(\$7,827)	\$31,071	\$14,409	\$13,556	\$117,50
18		Acct. 493 Rent From Gas Property		\$4,170	\$2,762	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$117,50 \$41,59
19		Acct. 495 Non-Traditional Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0,466	\$0,466	341,59 \$
20		Acct. 495 Other Gas Revenues - Other		\$38,508	\$102,474	\$48,447	\$31,409	\$22,219	\$29,996	\$32,669	\$11,056	\$94,744	\$136,060	\$35,411	\$95,390	\$678,38
21 To	otal Oth	er Gas Department Revenue		\$110,318	\$194,202	\$124,742	\$80,554	\$62,435	\$49,465	\$57,765	\$48,125	\$104,327	\$184,660	\$66,738	\$144,222	\$1,227,55
22 To	tal Gro	ss Revenue		\$23,120,059	\$23,053,111	\$19,189,947	\$12,612,256	\$8,437,896	\$6,769,153	\$6,015,418	\$6,032,759	\$6,249,218	\$7,228,792	\$10,614,475	\$18,198,678	\$147,521,76

<sup>[1]</sup> Reflects Normalized Volumes, [2] See Schedule M-2.2 Pages 8 through 21 for detail,

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 8 of 21 Witness: Judith L. Siegler

	Current Annualized														udith L. Sieglei
Line Rate No. Code (A)	Class/ <u>Description</u> (B)	Current Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	May-22 (H)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1 GSR	General Service - Residential														
2	RESIDENTIAL														
3 4 5	Customer Bills Customer Charge Accelerated Main Replacement Progra	\$16,00 \$6,63	110,183 \$1,762,928 \$730,513	110,452 \$1,767,232 \$732,297	110,749 \$1,771,984 \$734,266	109,941 \$1,759,056 \$728,909	109,375 \$1,750,000 \$725,156	108,720 \$1,739,520 \$720,814	108,575 \$1,737,200 \$719,852	108,485 \$1,735,760 \$719,256	108,035 \$1,728,560 \$716,272	108,160 \$1,730,560 \$717,101	109,559 \$1,752,944 \$726,376	111,027 \$1,776,432 \$736,109	1,313,261 \$21,012,176 \$8,706,920
6 7 8 9	Volumes (Mcf) [1] Commodity Charge Tax Act Adj Revenue Less Gas Cost	\$3.5665 (\$0.2825)	1,484,059,2 \$5,292,897 (419,247) \$7,367,092	1,502,349,6 \$5,358,130 (424,414) \$7,433,245	1,166,162,7 \$4,159,119 (329,441) \$6,335,928	664,959.6 \$2,371,578 (187,851) \$4,671,692	284,958.4 \$1,016,304 (80,501) \$3,410,960	148,158.1 \$528,406 (41,855) \$2,946,885	83,378,5 \$297,369 (23,554) \$2,730,867	87,613,7 \$312,474 (24,751) \$2,742,739	102,204.0 \$364,511 (28,873) \$2,780,470	177,653.4 \$633,601 (50,187) \$3,031,075	461,545.8 \$1,646,103 (130,387) \$3,995,037	1,093,564,7 \$3,900,199 (308,932) \$6,103,807	7,256,607.7 \$25,880,691 (2,049,992) \$53,549,796
10	Gas Cost Revenue [2]	\$4.3870	\$6,510,568	\$6,590,808	\$5,115,956	\$2,917,178	<u>\$1,250,113</u>	<u>\$649,970</u>	\$365,781	\$384,36 <u>1</u>	\$448,369	\$779,365	\$2,024,801	\$4,797,468	\$31,834,738
11	Revenue Excluding Riders		\$13,877,659	\$14,024,053	\$11,451,884	\$7,588,870	\$4,661,072	\$3,596,854	\$3,096,649	\$3,127,100	\$3,228,839	\$3.810.440	\$6,019,838	\$10,901,276	\$85,384,534
12 13 14 15 16	Riders: Energy Efficiency Conservation Progra Gas Cost Uncollectible Charge R&D EAP Recovery Total Riders	\$0.2900 \$0.0258 \$0.0144 \$0.3000	\$31,953 38,289 21,370 33,055 \$124,667	\$32,031 38,761 21,634 33,136 \$125,561	\$32,117 30,087 16,793 33,225 \$112,222	\$31,883 17,156 9,575 32,982 \$91,597	\$31,719 7,352 4,103 <u>32,813</u> \$75,987	\$31,529 3,822 2,133 <u>32,616</u> \$70,101	\$31,487 2,151 1,201 <u>32,573</u> \$67,411	\$31,461 2,260 1,262 <u>32,546</u> \$67,528	\$31,330 2,637 1,472 <u>32,411</u> \$67,849	\$31,366 4,583 2,558 <u>32,448</u> \$70,956	\$31,772 11,908 6,646 <u>32,868</u> \$83,194	\$32,198 28,214 15,747 <u>33,308</u> \$109,467	\$380,846 187,220 104,495 393,978 \$1,066,540
18	Total Revenue		\$14,002,327	\$14,149,614	\$11,564,106	\$7,680,466	\$4,737,059	\$3,666,955	\$3,164,060	\$3,194,628	\$3,296,688	\$3,881,396	\$6,103,032	\$11,010,743	\$85,451,074
19 G1C 20	LG&E Commercial														
21 22	Customer Bills Customer Charge	\$70,34	\$0	- \$0	*: \$0	** \$0	\$0	\$0	1.2.1 \$0	⊫ \$0	\$0	: \$0	\$0	\$0	\$0
23 24	Volumes (Mcf) [1] Commodify Charge	\$3.2636	\$0	\$0	** \$0	\$0	- \$0	- \$0	- \$0	\$0	φ \$0	- \$0	\$0	- \$0	\$0
25	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Gas Cost Revenue [2]	\$4,3870	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	\$0	\$0

<sup>[1]</sup> Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of March 1, 2021.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filling: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 9 of 21 Witness: Judith L. Siegler

						Current	Annualized							withess. Ju	idith L. Siegle
Line Rate No. Code (A)	Class/ <u>Description</u> (B)	Current <u>Rates</u> (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>Мау-22</u> (Н)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1 G1R	LG&E Residential														
2	RESIDENTIAL														
3 4	Customer Bills Customer Charge	\$22.32	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	48 \$1,071
5 6 7	Volumes (Mcf) [1] Commodity Charge	\$3,9010	90.7 \$354	99.9 \$390	67.7 \$264	41.7 \$163	15.5 \$60	6.8 \$27	2.0 \$8	2.2 \$9	3.5 \$14	14.4 \$56	39_3 \$153	68.7 \$268	452,4 \$1,765
8	Revenue Less Gas Cost		\$443	\$479	\$353	\$252	\$150	\$116	\$97	\$98	\$103	\$145	\$243	\$357	\$2,836
9	Gas Cost Revenue [2]	\$4,3870	\$398	\$438	\$297	\$183	\$68	\$30	\$9	\$10	\$15	\$63	\$172	\$301	\$1,985
10	Total Revenue		\$841	\$917	\$650	\$435	\$218	\$146	\$106	\$108	\$118	\$209	\$415	\$659	\$4,821
11 IN3 12	Inland Gas General Service - Resi	dential													
13 14	Customer Bills Customer Charge	\$0.00	10 \$0	10 \$0	10 \$0	10 \$0	10 \$0	10 \$0	10 \$0	10 \$0	10 \$0	10 \$0	10 \$0	10 \$0	120 \$0
15 16 17 18	Volumes (Mcf) [1] Commodity Charge R&D Revenue Less Gas Cost	\$0.4000 \$0.0144	277,9 \$111 \$4 \$115	245.0 \$98 \$4 \$102	198,6 \$79 \$3 \$82	145.4 \$58 \$2 \$60	58.8 \$24 \$1 \$24	19.4 \$8 \$0 \$8	11.6 \$5 \$0 \$5	12.1 \$5 \$0 \$5	15.1 \$6 \$0 \$6	45.2 \$18 \$1 \$19	118.1 \$47 \$2 \$49	235.4 \$94 \$3 \$98	1,382,6 \$553 \$20 \$573
19	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so
20	Total Revenue		\$115	\$102	\$82	\$60	\$24	\$8	\$5	\$5	\$6	\$19	\$49	\$98	\$573
21 IN4	Inland Gas General Service - Resid	dential													
22	RESIDENTIAL														
23 24	Customer Bills Customer Charge	\$0.00	\$0	\$0	* \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 26 27 28	Volumes (Mcf) [1] Commodity Charge R&D Revenue Less Gas Cost	\$0.0000 \$0.0144	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	- \$0 \$0 \$0
29	Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0	\$0

<sup>[1]</sup> Reflects Normalized Volumes. [2] Reflects Gas Cost Adjustment Rate as of March 1, 2021.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 10 of 21

ine Rate No. Code (A)	Class/ <u>Description</u>	Current													
	(B)	(C)	<u>Jan-22</u> (D)	Feb-22 (E)	Mar-22 (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	Aug-22 (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1 IN5	Inland Gas General Service - Resi	dential										17	(14)	(*)	(17)
2	RESIDENTIAL														
3	Customer Bills		3	3	3	3	3	3	3	3	3	3			
4	Customer Charge	\$0,00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3 \$0	3 \$0	3
5	Volumes (Mcf) [1] Commodity Charge	\$0,6000	52.6 \$32	46.7	43.2	28.0	11,2	2,9	2,4	2.7	2,9	4.7	21,8	44.7	263
7	R&D	\$0,0144	\$32 \$1	\$28 \$1	\$26	\$17	\$7	\$2	\$1	\$2	\$2	\$3	\$13	\$27	\$15
8	Revenue Less Gas Cost	\$0,5144	\$32	\$29	\$1 \$27	\$0 \$17	\$0 \$7	\$0 \$2	\$0 \$1	\$0 \$2	\$0 \$2	\$0 \$3	\$0 \$13	\$1 \$27	\$ \$16
9	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
10	Total Revenue		\$32	\$29	\$27	\$17	\$7	\$2	\$1	\$2	\$2	\$3			
										92	- 44	93	\$13	\$27	\$16
11 LG2	LG&E Residential														
12	RESIDENTIAL														
13	Customer Bills		1		4										
14	Customer Charge	\$0.00	\$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 <b>\$0</b>	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	12 \$0
15	Volumes (Mcf) [1]		138.2	141.5	113,0	73,1	18,1	3,1	2.9	0.0					
16	Commodity Charge	\$0.3500	\$48	\$50	\$40	\$26	\$6	\$1	\$1	2.9 \$1	3.9 \$1	22,1 \$8	57.2 \$20	96.3 \$34	672,3 \$23
17	Revenue Less Gas Cost		\$48	\$50	\$40	\$26	\$6	\$1	\$1	\$1	\$1	\$8	\$20	\$34	\$235
18	Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Revenue		\$48	\$50	\$40	\$26	\$6	\$1	\$1	\$1	\$1	\$8	\$20	\$34	
					1100						- 31	- 30	920	334	\$235
20 LG2	LG&E Commercial														
21	COMMERCIAL														
22	Customer Bills		12	-	, <del>-</del> ,	2.5	24.5	290							
23	Customer Charge	\$0,00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Volumes (Mcf) [1]		_	-	:•										
25	Commodity Charge	\$0,3500	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	- \$0	\$0	- \$0	\$0
26	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$D	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Revenue		\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 11 of 21 Witness: Judith L. Siegler

						Current /	Annualized							Witness: Ju	dith L. Siegl
ine Rate No. <u>Code</u> (A)		Current <u>Rates</u> (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	May-22 (H)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	<u>Dec-22</u> (O)	Total
1 LG3	LG&E Residential														
2	RESIDENTIAL														
3 4	Customer Bills Customer Charge	\$1.20	1 \$1	1 \$1	1 \$1	1 \$1	1 \$1	1 \$1	1 \$1	1 \$1	1 \$1	1 <b>\$1</b>	1 <b>\$1</b>	1 \$1	1: \$1
5 6 7 8	Volumes (Mcf) [1] First 2 Mcf Over 2 Mcf Commodity Charge		2.0 <u>80.4</u> 82.4	2.0 <u>86.1</u> 88.1	2.0 <u>73.6</u> 75.6	2.0 48.0 50.0	2.0 18.1 20.1	2.4 <u>9.1</u> 11.5	2.0 <u>8.0</u> 10.0	2.0 15.7 17.7	2.0 36.8 38.8	2.0 42.7 44.7	2.0 <u>50.1</u> 52.1	2.0 95.9 97.9	24.4 <u>564.5</u> 588.9
9 10	First 2 Mcf Over 2 Mcf	\$0.0000 \$0.3500	\$0 <u>28</u> \$28	\$0 <u>30</u> \$30	\$0 <u>26</u> \$26	\$0 <u>17</u> \$17	\$0 <u>6</u> \$6	\$0 <u>3</u> \$3	\$0 <u>3</u> \$3	\$0 <u>6</u> \$6	\$0 <u>13</u> \$13	\$0 <u>15</u> \$15	\$0 <u>18</u> \$18	\$0 <u>34</u> \$34	\$ <u>19</u> \$19
11	Revenue Less Gas Cost		\$29	\$31	\$27	\$18	\$8	\$4	\$4	\$7	\$14	\$16	\$19	\$35	\$21:
12	Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
13	Total Revenue		\$29	\$31	\$27	\$18	\$8	\$4	\$4	\$7	\$14	\$16	\$19	\$35	\$212
14 LG4 2	LG&E Residential RESIDENTIAL														
3 4	Customer Bills Customer Charge	\$0,00	1 \$0	1 \$0	1 \$0	1 \$0	1	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	12
5 6	Volumes (Mcf) [1] Commodity Charge	\$0,4000	33.0 \$13	31,8 \$13	30,3 \$12	15.7 \$6	8.8 \$4	2.5 \$1	2.4 \$1	2.4 \$1	2.8 \$1	3.9 \$2	10.3 \$4	22,9 \$9	166.8 \$67
7	Revenue Less Gas Cost		\$13	\$13	\$12	\$6	\$4	\$1	\$1	\$1	\$1	\$2	\$4	\$9	\$67
8	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Total Revenue		\$13	\$13	\$12	\$6	\$4	\$1	- \$1	\$1	\$1	\$2	\$4	\$9	\$67

<sup>[1]</sup> Reflects Normalized Volumes,

Data: \_\_Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 12 of 21 Witness: Judith L Siegler

-	onths Fol						Current	Annualized							Witness: J	udith L. Siegler
Line <u>No.</u>	Rate Code (A)	Class/ <u>Description</u> (B)	Current Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	Mar-22 (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1	GSO	General Service - Commercial														
2		COMMERCIAL														
3 4 5		Customer Bills Customer Charge Accelerated Main Replacement Progra	\$44.69 \$24.31	11,642 \$520,281 \$283,017	11,663 \$521,219 \$283,528	11,728 \$524,124 \$285,108	11,667 \$521,398 \$283,625	11,584 \$517,689 \$281,607	11,516 \$514,650 \$279,954	11,467 \$512,460 \$278,763	11,414 \$510,092 \$277,474	11,412 \$510,002 \$277,426	11,433 \$510,941 \$277,936	11,622 \$519,387 \$282,531	11,778 \$526,359 \$286,323	138,926 \$6,208,603 \$3,377,291
6 7 8 9 10		Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf		301,663.9 297,277.8 79,248.9 54,852.4	302,959.2 286,181,4 75,073,0 36,770,4	260,556,9 236,024.2 56,078.4 30,077.3	158,803.8 103,688.7 19,218.2 12,432.3	111,004.7 51,445.7 7,741.4 4.105.1	72,519.0 35,643.3 7,465.1 6,103.1	57,495,5 30,872,6 7,224.6 4,433,6	53,813.4 25,999.1 7,114.7 3,454.3	55,491.2 28,865,6 6,893,4 4,143.6	68,357.6 37,399.0 8,447.2 3,921.9	127,148.7 82,862.9 16,011,3 10,445.8	237,716,7 199,877,0 47,437,5	1,807.530.6 1,416,137.3 337,953.7
11 12		Commodity Charge First 50 Mcf	\$3_0181	733,043.0 \$910,452	700,984.0 \$914,361	582,736.8 \$786,387	294,143.0 \$479,286	174,296,9 \$335,023	121,730.5	100,026.3	90,381.5	95,393,8 \$167,478	118,125.7 \$206,310	236,468,7	31,647.7 516,678.9 \$717,453	202,387.5 3,764,009.1 \$5,455,308
13 14 15		Next 350 Mcf Next 600 Mcf Over 1,000 Mcf	\$2,3295 \$2,2143 \$2,0143	692,509 175,481 110,489	666,660 166,234 74,067	549,818 124,174 <b>60,585</b>	241,543 42,555 25,042	119,843 17,142 8,269	83,031 16,530 12,293	71,918 15,997 8,931	60,565 15,754 6,958	67,242 15,264 8,346	87,121 18,705 7,900	193,029 35,454 21,041	465,613 105,041 63,748	3,298,892 748,331 407,669
16 17		Tax Act Adj Revenue Less Gas Cost	(0.1680)	\$1,888,930 (123,151) \$2,569,077	\$1,821,321 (117,765) \$2,508,303	\$1,520,964 (97,900) \$2,232,296	\$788,426 (49,416) \$1,544,033	\$480,277 (29,282) \$1,250,291	\$330,724 (20,451) \$1,104,877	\$270,373 (16,804) \$1,044,792	\$245,691 (15,184) \$1,018,073	\$258,331 (16,026) \$1,029,733	\$320,036 (19,845) \$1,089,067	\$633,271 (39,727) \$1,395,463	\$1,351,855 (86,802) \$2,077,735	\$9,910,200 (632,354) \$18,863,740
18		Gas Cost Revenue [2]	\$4,3870	\$3,215,860	\$3,075,217	\$2,556,466	\$1,290,405	\$764,641	\$534,032	\$438,815	\$396,504	\$418,493	\$518,217	\$1,037,388	\$2,266,670	\$16,512,708
19		Revenue Excluding Riders		\$5,784,937	\$5,583,520	\$4,788,763	\$2,834,438	\$2,014,931	\$1,638,909	\$1,483,607	\$1,414,577	\$1,448,225	\$1,607,285	\$2,432,851	\$4,344,405	\$35,376,448
20 21		Riders:											- 110011000		54,044,405	200.070,940
21 22 23		Gas Cost Uncollectible Charge R&D Total Riders	\$0.0258 \$0.0144	\$18,913 <u>\$10,556</u> \$29,468	\$18,085 <u>\$10,094</u> \$28,180	\$15,035 \$8,391 \$23,426	\$7,589 <u>\$4,236</u> \$11,825	\$4,497 <u>\$2,510</u> \$7,007	\$3,141 <u>\$1,753</u> \$4,894	\$2,581 <u>\$1,440</u> \$4,021	\$2,332 <u>\$1,301</u> \$3,633	\$2,461 <u>\$1,374</u> \$3,835	\$3,048 <u>\$1,701</u> \$4,749	\$6,101 <u>\$3,405</u> \$9,506	\$13,330 <u>\$7,440</u> \$20,771	\$97,111 <u>\$54,202</u> \$151,313
24		Total Revenue		\$5,814,405	\$5,611,700	\$4,812,189	\$2,846,263	\$2,021,938	\$1,643,803	\$1,487,628	\$1,418,210	\$1,452,060	\$1,612,034	\$2,442,357	\$4,365,176	\$35,527,762

<sup>[1]</sup> Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of March 1, 2021.

**Current Annualized** 

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 13 of 21 Witness: Judith L. Siegler

Line <u>No.</u>	Rate Code (A)	Class/ <u>Description</u> (B)	Current Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (i)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1	GSO	General Service - Industrial														
2		INDUSTRIAL														
3		Customer Bills		52	52	51	51	50	51	51	51	51	52	53	53	0.40
4		Customer Charge	\$44.69	\$2,324	\$2,324	\$2,279	\$2,279	\$2,235	\$2,279	\$2,279	\$2,279	\$2,279	\$2.324	\$2,369		618
5		Accelerated Main Replacement Progra	\$24.31	\$1,264	\$1,264	\$1,240	\$1,240	\$1,216	\$1,240	\$1,240	\$1,240	\$1,240	\$2,324 \$1,264	\$1,288	\$2,369 \$1,288	\$27,618 \$15,024
6		Volumes (Mcf) [1]														
7		First 50 Mcf		2,145,3	2,115,6	2,045,5	1,652.2	1,582.2	1,098.7	747.9	837.7	975.9	4 000 0			
8		Next 350 Mcf		9,954.7	9,961.7	9,287.0	5,626.0	5,225.6	3.671.8	3.224.1	3.915.9	4.195.5	1,208.8	1,668.8	2,030,3	18,108.9
9		Next 600 Mcf		11.094.6	11,265,1	10,457.6	1.393.4	1.689.1	1,178.9	1.053.1	2,126.5	2,718.9	5,273.7 4.845.1	7,257.1	9,459,3	77,052,4
10		Over 1,000 Mcf		25,264.2	22,844.0	8,698.1	1,200.0	1.275.0	1,000.0	1,000.0	1,000.0	1,000.0	1,815.8	8,364.9 10,234.9	9,666,8 19,622,1	65,854,0 94,954,1
11		Commenced the Observe		48,458.8	46,186.4	30,488.2	9,871_6	9,771,9	6,949,4	6,025.1	7,880.1	8,890.3	13,143.4	27,525,7	40,778.5	255,969,4
12		Commodity Charge First 50 Mcf	00.0404													
13		Next 350 Mcf	\$3.0181	\$6,475	\$6,385	\$6,174	\$4,987	\$4,775	\$3,316	\$2,257	\$2,528	\$2,945	\$3,648	\$5,037	\$6,128	\$54,654
14		Next 600 Mcf	\$2.3295	23,189	23,206	21,634	13,106	12,173	8,553	7,511	9,122	9,773	12,285	16,905	22,035	179,494
15		Over 1,000 Mcf	\$2,2143	24,567	24,944	23,156	3,085	3,740	2,610	2,332	4,709	6,020	10,729	18,522	21,405	145,821
15		Over 1,000 Micr	\$2,0143	50,890	46,015	17,521	2,417	2,568	2.014	2.014	2,014	2,014	3,658	20,616	39,525	191,266
16		Tax Act Adj	(0.4000)	\$105,121	\$100,550	\$68,484	\$23,595	\$23,257	\$16,494	\$14,114	\$18,373	\$20,754	\$30,319	\$61,081	\$89,093	\$571,235
		•	(0,1680)	(8,141)	(7,759)	(5,122)	(1,658)	(1,642)	(1,168)	(1,012)	(1,324)	(1,494)	(2,208)	(4,624)	(6,851)	(43,003)
17		Revenue Less Gas Cost		\$100,568	\$96,379	\$66,881	\$25,455	\$25,065	\$18,846	\$16,621	\$20,569	\$22,779	\$31,699	\$60,113	\$85,899	\$570,874
18		Gas Cost Revenue [2]	\$4.3870	\$212,589	\$202,620	\$133,752	\$43,307	\$42,869	\$30,487	\$26,432	\$34,570	\$39,002	\$57,660	\$120,755	\$178,895	\$1,122,938
19		Revenue Excluding Riders		\$313,156	\$298,998	\$200,633	\$68,762	\$67,934	\$49,333	\$43,053	\$55,139	\$61,781	\$89,359	\$180,869	\$264,795	\$1,693,812

\$255

142

\$397

\$69,159

\$252

141

\$393

\$68,327

\$179

100

\$279

\$49,612

\$155

87

\$242

\$43,295

\$203

113

\$317

\$55,455

\$229

128

\$357

\$62,138

\$339

189

\$528

\$89,888

\$710

396

\$1,107

\$181,975

\$1,052

\$1,639

\$266,434

587

\$6,604

3,686

\$10,290

\$1,704,101

Riders:

Total Riders

Total Revenue

20

21 22

23

24

Gas Cost Uncollectible Charge R&D

\$0.0258

\$0.0144

\$1,250

\$1,948

\$315,104

698

\$1,192

\$1,857

\$300,855

665

\$787

\$1,226

\$201,859

439

<sup>[1]</sup> Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of March 1, 2021.

Data: \_\_Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2 Page 14 of 21 Witness: Judith L. Siegler

						Current	Annualized							Witness: J	ıdith L. Siegler
Line Ra No. Co	de <u>Description</u>	Current Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>Μαγ-22</u> (H)	<u>Jun-22</u> (f)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1 IS	Interruptible Service - Industrial												(/	(0)	(1)
2	INDUSTRIAL														
3	Customer Bills		0	0	0	0	0	0	0						
4	Customer Charge	\$2,007,00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0 \$0	0	0	0	0	0
5	Accelerated Main Replacement Progra	\$1,221,21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6	Volumes (Mcf) [1]														
7	First 30,000 Mcf		0,0	0.0	0.0	0.0	0.0	0.0							
8	Over 100,000 Mcf		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
_			0.0	0.0	0.0	0.0	0.0	0.0	0.0	<u>0,0</u> 0,0	0.0	0.0	0.0	0.0	0.0
9	Commodity Charge						0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0
0	First 30,000 Mcf	\$0,6285	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	40		
1	Over 100,000 Mcf	\$0.3737	<u>0</u>	<u>0</u>	0	0	0	ō	0	<u>0</u>	0		\$0	\$0	\$0
2	Total Add B		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ <u>0</u>	<u>0</u> \$0	<u>0</u> \$0	0	_0_
13	Tax Act Adj	(\$0.0260)	<u>o</u>	<u>0</u>	<u>0</u>	<u>o</u>	0	0	0	0	0	0	<u>0</u>	\$0	\$0
13	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ <u>0</u>	\$0	\$ <u>0</u>	\$ <u>0</u>	<u>0</u> \$0	<u>0</u> \$0
14	Gas Cost Revenue [2]	\$4,3870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Revenue Excluding Riders		\$0	\$0	\$0	\$0	\$0	\$0	\$0						
						30	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Riders:														
17	Gas Cost Uncollectible Charge	\$0,0258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
18	R&D	\$0.0144	<u>0</u>	0	0	0	0	0	0	0	<u>0</u>	\$0	\$0	\$0	\$0
19	Total Riders		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ <u>0</u>	\$ <u>0</u>	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0
20	Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO.	\$0	\$0	\$0	
													- 50	30	\$0
21 IUS	Intrastate Utility Service - Wholesale														
22	WHOLESALE														
23	Customer Bills		2	2	2	2									
24	Customer Charge	\$567.40	\$1,135	\$1,135	\$1,135	\$1,135	2 \$1,135	2	2	2	2	2	2	2	24
5	Accelerated Main Replacement Progra	\$207.80	\$416	\$416	\$416	\$416	\$1,135 \$416	\$1,135 <b>\$41</b> 6	\$1,135	\$1,135	\$1,135	\$1,135	\$1,135	\$1,135	\$13,618
	, ,			4110	<b>4</b> +10	ψ <del>+</del> 10	4410	\$415	\$416	\$416	\$416	\$416	\$416	\$416	\$4,987
26	Volumes (Mcf) [1]		1,938,9	1,673.4	1.850.8	714.5	576.5	489.9	244.7	070.0					
27	Commodity Charge	\$1,1544	\$2,238	\$1,932	\$2,137	\$825	\$666	\$566	341.7 \$394	376.6	306.3	562.5	936,2	1,483,9	11,251.2
8	Tax Act Adj	(\$0.1160)	(225)	(194)	(215)	(83)	(67)	(57)	(40)	\$435	\$354	\$649	\$1,081	\$1,713	\$12,988
9	Revenue Less Gas Cost		\$3,564	\$3,288	\$3,472	\$2,292	\$2,149	\$2,059	\$1,905	(44) \$1,941	(36) \$1,868	(65) \$2,135	(109) \$2,523	\$3,091 _	(1,305) \$30,288
10	Gas Cost Revenue [2]	\$4.3870	\$8,506	\$7,341	\$8,119	\$3,135	\$2,529	\$2,149	\$1,499	\$1,652	\$1,344	\$2,468	\$4,107	\$6,510	\$49,359
31	Revenue Excluding Riders		\$12,070	\$10,629	\$11,592	\$5,427	\$4,678	\$4,208	\$3,404	40 507					
_			- CAMELY	5.555555	- T. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	127.09	94,070	34,206	33,404	\$3,594	\$3,212	\$4,602	\$6,630	\$9,601	\$79,647
12	Riders:														
3	Gas Cost Uncollectible Charge	\$0.0258	\$50	\$43	\$48	\$18	\$15	\$13	\$9	\$10	\$8	\$15	\$24	620	2000
4	R&D	\$0_0144	<u>28</u>	<u>24</u> \$67	27	10	<u>B</u>	7	5	5	4	<u>8</u>	\$24 <u>13</u>	\$38	\$290
35	Total Riders		\$78	\$67	\$74	\$29	\$23	\$20	\$14	\$15	\$12	\$23	\$38	<u>21</u> \$60	<u>162</u> \$452
36	Total Revenue		\$12,148	\$10,697	\$11,686	\$5,456	\$4,701	\$4,228	\$3,418	en con	60.005	******	22.22		
				A CONTRACTOR OF THE PARTY OF TH	2.1.1.2.2.2	40,400	94,70,1	34,220	23,410	\$3,609	\$3,225	\$4,625	\$8,667	\$9.661	\$80 099

<sup>[1]</sup> Reflects Normalized Volumes. [2] Reflects Gas Cost Adjustment Rate as of March 1, 2021,

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 15 of 21 Witness: Judith L. Siegler

No.   Color   Personal Program							Current .	Annualized							Witness: J	udith L. Siegler
Customer Bills	No. Code	e <u>Description</u>	Rates													
Customer DBBs   14,412   14,308   14,237   14,116   14,041   13,964   12,875   13,809   13,809   13,807   13,511   13,424   14,928   14,237,782   3225,885   3224,866   3223,424   3225,885   3224,866   3223,424   3225,885   3224,867   3225,885   3224,868   3224,878   3225,885   3225,885	1 GTR	GTS Choice - Residential														
CustomerChage   316,00   329,002   322,003   322,702   322,703   322,803   323,805	2	RESIDENTIAL														
Customer Charge Answerland Main Replacement Program Answerland Main Replacement Program Answerland Main Replacement Program Answerland Answerla	-				14,308	14,237	14,116	14,041	13,964	13.875	13.809	13.699	13 597	13 511	13 424	166 003
Volume (Moff [1]	•											\$219,184	\$217,552	\$216,176	\$214,784	\$2,671,888 \$1,107,164
Commerciary Change	-						95,714.2	41,538.6	20,296.2	10,992.1	11,810.7	13.181.9	24.764.3	64.840.6		
Tark Part Aug   Geology	,						\$341,365	\$148,147	\$72,386	\$39,203	\$42,123	\$47,013				
Signal Serversion	-		(\$0.2825)				(27,039)	(11,735)	(5,734)	(3,105)	(3,337)	(3,724)				
11 Revenue Excluding Riders	9	Revenue Less Gas Cost		\$1,024,569	\$1,027,810	\$861,809	\$633,771	\$454,161	\$382,658	\$350,089	\$351,284	\$353,298				\$7,137,302
Riders:    Riders:	10	Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Efficiency Conservation Program   \$0,200   \$4,179   \$4,149   \$4,129   \$4,094   \$4,072   \$4,095   \$4,024   \$4,024   \$4,025   \$4,024   \$4,02	11	Revenue Excluding Riders		\$1,024,569	\$1,027,810	\$861,809	\$633,771	\$454,161	\$382,658	\$350,089	\$351,284	\$353,298	\$389,026	\$518,690	\$790,137	\$7,137,302
14 R&D		Riders:														
RAD	13	Energy Efficiency Conservation Progra	\$0.2900	\$4,179	\$4,149	\$4,129	\$4.094	\$4.072	\$4,050	\$4.024	\$4.005	\$3.973	\$3.043	62 019	\$2 pn2	649 400
## FAP Recovery ## \$0,3000 ## \$11,566 ## \$11,569 ## \$11			\$0.0144	\$3,063	\$3,087											
15 Total Riders \$11,566 \$11,529 \$10,766 \$9,707 \$8,882 \$8,531 \$8,345 \$8,317 \$8,272 \$8,379 \$8,695 \$10,005 \$113,251 \$113,251 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$1		EAP Recovery	\$0,3000	4,324	4,292	4.271										
17 GTO GTS Choice - Commercial  8	15	Total Riders		\$11,566	\$11,529	\$10,766										\$113,251
17 GTO GTS Choice - Commercial  8	16	Total Revenue		\$1,036,135	\$1,039,338	\$872.575	\$643,477	\$463.043	\$391 189	\$358 434	\$350 601	\$261 570	\$207.40E	#E97 EAR	6800 400	47 DE0 FF6
Commercial:  Customer Bills Customer Bills Customer Charge S44.69 S133,623 S133,578 S143,946 S143,946 S144,081 S144,081 S144,383 S144,527 S144,662 S144,706 S144,215 S144,483									444,144	44441	4000,001	0001,070	3037,403	9027,000	\$000,190	\$7,250,553
Customer Bills 2.990 2.989 3.221 3.224 3.231 3.234 3.237 3.238 3.227 3.233 3.232 3.230 38.285  Customer Charge \$44.69 \$133,623 \$133,578 \$143,946 \$144,081 \$144,393 \$144,527 \$144,662 \$144,706 \$144,215 \$144,483 \$144,439 \$1,711,001  Accelerated Main Replacement Progra \$24.31 \$72,667 \$72,663 \$78.303 \$78,375 \$78,546 \$78,619 \$78,691 \$78,716 \$78,448 \$78,594 \$78,570 \$78,521 \$930,733  Volumes (Mcf) [1]  First 50 Mcf 89,918.2 90,045.7 81,475.0 \$55,183.9 42,704.6 27,100.2 20,573.0 19,647.1 20,361.4 25,159.0 45,291.2 73,567.0 \$91,026.3  Next 350 Mcf 132,725.3 126,451.3 104,252.8 50,775.8 32,530.3 23,049.4 16,342.5 15,042.4 16,572.0 21,101.2 42,393.8 87,220.1 868,456.9  Next 350 Mcf 38,84.6 33,84.4 28,835.4 969.6 3,903.4 3,727.8 3,354.0 3,243.8 4,678.6 5,004.7 94,895.5 19,791.4 165,967.2  Commodify Charge 275,884.2 264,119.1 222,962.5 117,802.6 79,632.9 \$4,183.9 40,601.2 38,560.3 42,788.4 52,456.0 99,717.3 187,543.2 1476,267.6  Next 350 Mcf \$3.0181 \$271,382 \$271,767 \$245,900 \$166,551 \$128,887 \$81,791 \$50,091 \$39,007 \$35,041 \$36,604 \$49,155 \$96,758 \$22,203 \$11,857,179 \$30 Next 600 Mcf \$2.2143 86,036 78,332 63,850 \$24,859 \$118,282 75,779 \$3,694 38,070 35,041 38,604 49,155 98,769 \$203,179 1,557,170 30 Next 600 Mcf \$2.2143 86,036 78,332 63,850 \$24,859 \$118,282 75,779 \$3,694 38,070 35,041 38,604 49,155 98,769 \$203,179 1,557,170 30 Next 600 Mcf \$2.2143 86,036 78,332 63,850 \$24,859 118,282 75,779 \$3,694 38,070 35,041 38,604 49,155 98,769 \$203,179 1,557,170 30 Next 600 Mcf \$2.2143 86,036 78,332 63,850 \$24,859 118,282 75,779 \$3,694 38,070 35,041 38,604 49,155 98,769 \$203,179 1,557,170 30 Next 600 Mcf \$2.2143 86,036 78,332 63,850 \$24,859 118,282 75,779 \$3,694 38,070 35,041 38,604 49,155 98,769 \$203,179 1,557,170 30 Next 600 Mcf \$2.2143 86,036 78,332 63,850 \$24,859 118,282 75,779 53,694 38,070 35,041 38,604 49,155 98,769 \$203,179 1,557,170 30 Next 600 Mcf \$2.2143 86,036 78,332 63,850 \$24,850 118,282 75,779 53,694 38,070 35,041 38,604 49,155 98,769 \$203,179 1,557,170 30 Next 600 Mcf \$2.2143 86,036 78,332 63,850 \$24,850 118,282 75,779 53	17 GTO	GTS Choice - Commercial														
20 Customer Charge \$44.69 \$133,623 \$133,578 \$143,945 \$144,081 \$144,393 \$144,527 \$144,662 \$144,605 \$144,305 \$144,405 \$144	18	COMMERCIAL														
Customer Charge \$44.69 \$133,623 \$133,578 \$143,946 \$144,881 \$144,881 \$144,383 \$144,527 \$144,662 \$144,705 \$144,485 \$144,483 \$144,48	19	Customer Bills		2.990	2.989	3 221	3 224	3 231	3 234	3 237	3 220	2 227	2 222	2 000	2.000	20.000
Accelerated Main Replacement Progra \$24.31 \$72,687 \$72,683 \$78,303 \$78,305 \$78,546 \$78,619 \$78,619 \$78,619 \$78,619 \$78,716 \$78,448 \$78,579 \$78,521 \$930,733 \$20,000 \$78,691 \$78,716 \$78,448 \$78,579 \$78,521 \$930,733 \$20,000 \$78,691 \$78,716 \$78,448 \$78,579 \$78,521 \$930,733 \$20,000 \$78,691 \$78,716 \$78,448 \$78,579 \$78,521 \$930,733 \$20,000 \$78,691 \$78,716 \$78,448 \$78,579 \$78,591 \$78,716 \$78,448 \$78,579 \$78,521 \$930,733 \$20,000 \$20,00	20	Customer Charge	\$44.69													,
23 First 50 Mcf	21	Accelerated Main Replacement Progra	\$24.31													\$930,733
24 Next 350 Mcf 132,725.3 126,451.3 104,252.8 50,775.8 32,530.3 22,530.3 23,049.4 16,342.5 15,042.4 16,572.0 21,101.2 42,393.8 87,220.1 668,456.9 Next 600 Mcf 38,854.6 35,384.4 28,835.4 9,699.6 3,903.4 3,727.8 3,354.0 3,243.8 4,678.6 5,004.7 9,489.5 19,791.4 165,967.2 Over 1,000 Mcf 141,396.1 12,237.7 8,399.3 2,143.3 494.6 316.5 331.7 630.0 11,764 1,183.1 2,542.8 6,955.7 50,817.2 Commodity Charge  27 Commodity Charge  8 First 50 Mcf 33.0181 \$271,382 \$271,767 \$245,900 \$166,551 \$128,887 \$81,791 \$62,091 \$59,297 \$61,453 \$75,932 \$136,693 \$222,033 \$1,783,776 \$10,826 \$10,920																
25 Next 600 Mcf								42,704,6	27,100.2	20,573.0	19,647.1	20,361.4	25,159.0	45,291.2	73,567.0	591.026.3
26 Over 1,000 Mcf											15,042,4	16,572.0	21,101.2	42,393.8	87,220,1	668,456,9
275,894.2 264,119.1 222,962.5 117,802.6 79,632.9 \$4,193.9 \$31.7 \$53.09 \$4,278.8,4 \$2,465.0 \$9,717.3 \$187,534.2 \$1,476,267.6 \$10.845.0 \$10.945.0 \$1									3,727.8	3,354.0	3,243.8	4,678.6	5,004.7	9,489.5	19,791,4	165,967.2
27 Commodity Charge 28 First 50 Mcf \$3.0181 \$271,382 \$271,767 \$245,900 \$166,551 \$128,887 \$81,791 \$562,091 \$59,297 \$61,453 \$75,932 \$136,693 \$222,033 \$1,783,776 \$1,783,776 \$1,783 \$1,783,776 \$1,7	20	Over 1,000 McT														50,817.2
29 Next 350 Mcf \$2.3295 \$39,184 \$294,558 \$242,857 \$118,282 \$75,779 \$3,694 \$38,070 \$35,041 \$36,044 \$49,155 \$98,756 \$203,179 \$1,557,170 \$0 Next 600 Mcf \$2.2143 \$86,036 \$78,352 \$63,850 \$21,478 \$6,643 \$8,254 \$7,427 \$7,183 \$10,360 \$11,082 \$21,013 \$43,824 \$367,501 \$10 Over 1,000 Mcf \$2.0143 \$28,998 \$24,650 \$16,919 \$4,317 \$966 \$638 \$68 \$1,669 \$2.30 \$12,787 \$138,573 \$261,594 \$438,047 \$3,810,809 \$12,270 \$12,787 \$138,573 \$261,594 \$438,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$438,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$438,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$438,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$438,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$438,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$4383,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$4383,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$4383,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$4383,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$4383,047 \$3,810,809 \$12,800 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$483,047 \$3,810,809 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$261,594 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$261,594 \$12,800 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,594 \$261,594 \$12,800 \$1		Commodity Charge		2.0,00.02	201,11011		117,002,0	13,002.3	J4, 130,3	40,001.2	30,303,3	42,700,4	5∠,45ō.U	99,717,3	187,534,2	1,476,267.6
29 Next 350 Mcf \$2.3295 309,184 294,568 242,857 118,282 75,779 53,694 38,070 35,041 38,604 49,155 98,756 203,179 1,557,170 30 Next 600 Mcf \$2.2143 86,036 78,352 63,850 21,478 6,643 8,254 7,427 7,183 10,360 11,082 21,013 43,824 367,501 31 Over 1,000 Mcf \$2.0143 28,998 24,650 16,919 4,317 996 638 688 1269 2,370 2,403 5,122 14,011 102,387 320,388 320,			\$3.0181	\$271,382	\$271,767	\$245,900	\$166.551	\$128 887	\$81 791	\$62.091	\$59.297	\$61.452	\$75,032	\$136 E02	6000 000	64 709 776
30 Next 600 Mcf \$2.2143 86,036 78,352 63,850 21,478 8,643 8,254 7,427 7,183 10,350 11,082 21,013 43,824 367,501 31 Over 1,000 Mcf \$2.0143 28,998 246,650 \$69,337 \$59,526 \$310,628 \$214,306 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,564 \$483,047 \$3,810,809 \$2 R&D \$0.0144 \$3,973 \$3,803 \$3,211 \$1,696 \$1,147 \$780 \$585 \$0.0144 \$3,973 \$3,803 \$3,211 \$1,696 \$1,147 \$780 \$585 \$555 \$616 \$755 \$1,436 \$2,700 \$21,258 \$1,2		Next 350 Mcf	\$2.3295													
31 Over 1,000 Mcf \$2,0143			\$2.2143													
\$695,600 \$669,337 \$569,526 \$310,628 \$214,306 \$144,377 \$108,256 \$102,790 \$112,787 \$138,573 \$261,584 \$483,047 \$3,810,809 \$135,700 \$112,787 \$138,573 \$261,584 \$483,047 \$3,810,809 \$144,372 \$138,573	31	Over 1,000 Mcf	\$2,0143	28,998	24,650	16,919										
32 R&D \$0.0144 \$3,973 \$3,803 \$3,211 \$1,896 \$1,147 \$780 \$585 \$555 \$616 \$755 \$1,436 \$2,700 \$21,258 \$33 Tax Act Adj (\$0.1680) (46,350) (44,372) (74,58) (19,791) (13,378) (9,105) (6,921) (6,479) (7,188) (8,813) (16,753) (31,506) (248,013						\$569,526	\$310,628									
33 Tax Act Adj (\$0.1680) (46.350) (44.372) (37.458) (19.791) (13.378) (9.105) (6.821) (6.479) (7.188) (8.813) (16.753) (31.506) (248.013) 34 Revenue Less Gas Cost \$859,532 \$835,010 \$757,528 \$514,989 \$425,013 \$359,199 \$325,373 \$320,289 \$328,877 \$353,592 \$469,276 \$677,111 \$6,225,788  35 Gas Cost Revenue \$0.0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0							\$1,696	\$1,147	\$780	\$585						
34 Revenue Less Gas Cost \$859,532 \$835,010 \$757,528 \$514,989 \$425,013 \$359,199 \$325,373 \$320,289 \$328,877 \$353,592 \$469,276 \$677,111 \$6,225,788 \$35 Gas Cost Revenue \$0.0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			(\$0.1680)					(13,378)	(9,105)	(6,821)	(6,479)	(7,188)	(8,813)			(248,013)
36 Total Paramira	34	Revenue Less Gas Cost		\$859,532	\$835,010	\$757,528	\$514,989	\$425,013								\$6,225,788
36 Total Revenue \$859,532 \$835,010 \$757,528 \$514,989 \$425,013 \$359,199 \$325,373 \$320,289 \$328,877 \$363,500 \$460,776 \$677,111 \$6,205,788	35	Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	36	Total Revenue		\$859,532	\$835,010	\$757,528	\$514,989	\$425,013	5359,199	\$325,373	\$320 289	\$328 877	\$353 592	\$469 276	\$677 111	\$6 225 700

<sup>[1]</sup> Reflects Normalized Volumes

Data: \_\_Base Period \_X\_Forecasted Period Type of Filing: \_Original \_Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 16 of 21 Witness: Judith L. Siegler

	_						Current /	Annualized							Witness: Ju	ıdith L Siegler
Line No.	Rate Code (A)	Class/ <u>Description</u> (B)	Current Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1 G	то	GTS Choice - Industrial														
2		INDUSTRIAL														
3		Customer Bills		12	12	12	12	12	12	12	12	12	12	40	40	4
4		Customer Charge	\$44,69	\$536	\$536	\$536	\$536	\$536	\$536	\$536	\$536	\$536	\$536	12 \$536	12 \$536	144 \$6,435
5		Accelerated Main Replacement Progra	\$24.31	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$3,501
6		Volumes (Mcf) [1]														
7		First 50 Mcf		489.2	480.4	500.9	404_6	401.7	357.0	329.0	300.5	286.9	353.4	434.5	474.0	4,812.1
8		Next 350 Mcf		2,267.0	2,251.7	2,233,2	1,371.5	1,147.4	938,6	877.8	1,342.2	1.279.5	1.297.6	1,561.5	2,271,3	18,839,3
9		Next 600 Mcf		1,915.4	1,905,2	2,141,3	644.0	758,5	600.0	600.0	648.9	1.247.9	787.6	1,253,4	1,790,6	14,292,8
10		Over 1,000 Mcf		468.4	404.5	B14.6	0.0	180.8	460.2	573.0	624.7	35.2	856.1	724.1	2,001.0	7,142.6
11		Commodity Charge		5,140.0	5,041.8	5,690.0	2,420.1	2,488.4	2,355.8	2,379.8	2,916,3	2,849.5	3,294.7	3,973.5	6,536.9	45,086,8
12		First 50 Mcf	\$3,0181	\$1,476	\$1,450	\$1.512	\$1,221	\$1,212	\$1,077	\$993	\$907	<b>#</b> 000	44.007	*****	_,	
13		Next 350 Mcf	\$2.3295	5,281	5,245	5,202	3,195	2,673	2,186	2.045	3,127	\$866	\$1,067	\$1,311	\$1,431	\$14,523
14		Next 600 Mcf	\$2.2143	4,241	4,219	4,741	1,426	1,680	1,329	1,329	1,437	2,981	3,023	3,638	5,291	43,886
15		Over 1,000 Mcf	\$2.0143	944	815	1,641	1,420	364	927	1,154	1,258	2,763 71	1,744	2,775	3,965	31,649
			_	\$11,942	\$11,729	\$13,096	\$5,842	\$5,929	\$5.519	\$5,521	\$6,729	\$6,681	1,724 \$7,558		4,031	14,387
16		R&D	\$0,0144	\$74	\$73	\$82	\$35	\$36	\$34	\$3,521	\$6,729	\$41	\$7,556 \$47	\$9,183 \$57	\$14,717 \$94	\$104,445
17		Tax Act Adj	(\$0.1680)	(864)	(847)	(956)	(407)	(418)	(396)	(400)	(490)	(479)	(554)	(668)	(1,098)	\$649
18		Revenue Less Gas Cost		\$11,981	\$11,782	\$13,050	\$6,298	\$6,375	\$5,986	\$5,983	\$7,109	\$7,071	\$7,880	\$9,400	\$14,541	(7,575) \$107,456
19		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Total Revenue		\$11,981	\$11,782	\$13,050	\$6,298	\$6,375	\$5,986	\$5,983	\$7,109	\$7,071	\$7,880	\$9,400	\$14,541	\$107,456

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 17 of 21 Witness: Judith I. Siegler

Company   Comp			recasted					Current	Annualized							Witness:	Judith L. Siegle
OMMERICAL  Continue Billian S 2077 00 556, 160 556, 150 5	No.	Code	Description	Rates													Total
Customer Bills 50,007.00 55,007 50,005 55,000 55,00	1 DS	3	GTS Delivery Service - Commercial							***		(-7	1-7	()	(14)	(0)	(17)
Contamer Change   \$2,007,00   \$56,196   \$56,196   \$56,196   \$56,196   \$56,196   \$56,196   \$56,196   \$66,	2		COMMERCIAL														
Customer Main Replacement Progra   \$2,007,00   \$6,51,96   \$56,19								28	28	28	28	28	28	28	28	28	336
Accelerated Main Replacement Progra \$1,221.21 \$3.4,194 \$3			5										\$56,196				\$674,35
7 Volumes (Med) [1] 8 First 30,000 Med	-																\$410,32
New TO 000 Mer			Volumes (Mcf) [1]														
Next 70,000 Mer	_					249,661,8	230,122,1	200,391.1	167,235,0	151,250_0	150,440.6	151.637.2	154.716.2	171.061.4	225 043 6	259 887 8	2,387,957,0
1 Commodity Charge 939,010.2 398,191.8 286,122.1 236,391.1 184,786.0 156,750.0 169,440.0 156,037.2 165,750.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	-					. (2)											463,500.0
Commodity Charge   1	10		Over 100,000 Micr														0.0
13 Next 70.000 Mer			Commodity Charge		303,010,2	300, 101.6	200, 122.1	230,391,1	184,735.0	156,750.0	159,440_6	156,637.2	165,216.2	206,061.4	287,543,6	341,387,8	2,851,457.0
13						\$156,912	\$144,632	\$125,946	\$105,107	\$95,061	\$94.552	\$95.304	\$97.239	\$107 512	\$141.440	\$163 330	\$1,500,831
15 RAD												1,869	3,924				173,210
15 R&D	14		Over 100,000 Mcf	\$0.3247	_	_				-	_	_		_	-		(
16 Tax Act Ad   (80,0260) 9,9439 (20,112 (7.499) (5,146) (4,803) (40,176) (4,145) (40,73) (4,296) (2,356) (7,476) (8,876) 5,747 (8,876) 1,7476 (8,876) 1,747	15		R&D	\$0,0144													\$1,674,041
Revenue Less Gas Cost \$292,291 \$265,599 \$252,630 \$227,047 \$199,894 \$185,688 \$186,465 \$185,745 \$189,636 \$208,591 \$251,851 \$280,226 \$32,725 \$32,			Tax Act Adj	(\$0,0260)													\$41,061 \$ (74,138
19 Total Revenue \$292.291 \$265.689 \$252.630 \$227,047 \$199.894 \$185.688 \$186,456 \$185,745 \$189.836 \$208.591 \$251.851 \$280.226 \$2.725 \$2.	17		Revenue Less Gas Cost		\$292,291	\$265,589	\$252,630	\$227,047	\$199,894	\$185,688	\$186,456	\$185,745					\$2,725,643
20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	18		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	19		Total Revenue		\$292,291	\$265,589	\$252,630	\$227,047	\$199.894	\$185,688	\$186,456	\$185,745	\$189,636	\$208,591	\$251,851	\$280,226	\$2,725,643
21 NDUSTRIAL  22 Customer Bills																	
Customer Bills	20 DS		GTS Delivery Service - Industrial														
Customer Charge \$2,007.00 \$82,287 \$82,	21		INDUSTRIAL														
Customer Charge \$2,007.00 \$82,287 \$82,	22		Customer Bills		41	41	41	41	41	41	42	41	42	41	41	44	494
Administrative Charge \$0,00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			5														\$991,458
Volumes (Mcf) [1]  7 First 30,000 Mcf														\$0			\$0
First 30,000 Mcf	25		Accelerated Main Replacement Progra	\$1,221,21	\$50,070	\$50,070	\$50,070	\$50,070	\$50,070	\$50,070	\$51,291	\$50,070	\$51,291	\$50,070	\$50,070	\$50,070	\$603,278
28 Next 70,000 Mcf 147,200.0 141,100.0 142,600.0 140,000.0 115,826.4 59,415.0 26,497.0 100,185.6 107,805.0 140,000.0 140,000.0 143,100.0 140,000.0 143,100.0 140,000.0 143,100.0 140,000.0																	
Next 70,000 Mcf 147,200.0 141,100.0 142,600.0 140,000.0 115,826.4 59,415.0 26,497.0 100,182.6 107,865.0 140,000.0 140,000.0 143,100.0 1,403.7 29 Over 100,000 Mcf 156,498.6 88,049.6 106,845.6 39,897.6 0.0 0.0 0.0 0.0 4,956.8 21,846.6 87,101.0 95,922.8 601.2 30 Commodity Charge 30 Commodity Charge 31 First 30,000 Mcf \$0.6285 \$222,082 \$206,397 \$211,480 \$200,724 \$196,238 \$186,656 \$159,746 \$189,550 \$184,855 \$210,130 \$224,945 \$217,472 \$2,416 \$200,000 Mcf \$0.3737 \$55,009 \$52,729 \$3,290 \$23,18 \$43,284 \$22,203 \$9,902 \$37,438 \$40,287 \$52,318 \$52,318 \$52,318 \$52,476 \$24,000 Mcf \$0.3737 \$55,009 \$52,729 \$3,290 \$52,318 \$43,284 \$22,203 \$9,902 \$37,438 \$40,287 \$52,318 \$52,318 \$52,476 \$24,000 Mcf \$0.3737 \$55,009 \$52,729 \$3,290 \$52,318 \$43,284 \$22,203 \$9,902 \$37,438 \$40,287 \$52,318 \$52,318 \$52,318 \$53,476 \$524 \$30,000 Mcf \$0.3737 \$55,009 \$52,729 \$32,900 \$52,318 \$43,284 \$22,203 \$9,902 \$37,438 \$40,287 \$52,318 \$52,318 \$52,318 \$53,476 \$524 \$30,000 Mcf \$0.3737 \$50,001 \$287,715 \$289,462 \$266,026 \$239,523 \$208,860 \$169,647 \$226,988 \$226,751 \$269,541 \$305,545 \$302,094 \$33,134 \$40,000 \$40,000 Mcf									312,232,6	296,986.7	254,169.5	301,590.5	294,120.2	334,335.3	357,908.4	346,016.8	3,834,961,2
30 Commodity Charge									,						140,000.0	143,100.0	1,403,726,0
Commodity Charge    First 30,000 Mcf   \$0,6285   \$222,082   \$206,397   \$211,480   \$200,724   \$196,238   \$186,656   \$159,746   \$189,550   \$184,855   \$210,130   \$224,945   \$217,472   \$2,416	25		Over 100,000 Mici														601,208.6
32 Next 70,000 Mcf \$0.3737 55,009 52,729 53,290 52,318 43,284 22,203 9,902 37,438 40,287 52,318 52,318 53,476 524,333 Over 100,000 Mcf \$0.3247 50,815 28,590 34,683 12,884 0 0 0 0 1,609 7,094 28,282 31,146 195 327,906 \$287,715 \$299,462 \$286,026 \$293,523 \$208,860 \$169,647 \$226,988 \$226,751 \$269,541 \$305,545 \$302,094 \$3,130 48,000 \$0.0144 \$9,462 \$8,029 \$8,437 \$7,191 \$6,164 \$5,132 \$4,042 \$5,786 \$5,859 \$7,145 \$8,424 \$8,425 \$84 \$35 Tax Act Adj \$60,0260 \$17,083 \$144,496 \$15,234 \$12,983 \$11,130 \$19,266 \$17,297 \$10,446 \$10,579 \$12,901 \$15,210 \$1	30		Commodity Charge		007,007,0	0,040,0	363,323,2	455,557.1	426,035,0	330,401,7	280,000.5	401,773.1	406,882.0	496,181.9	585,009.4	585,039.6	5,839,895,8
32 Next 70,000 Mcf \$0.3737 \$5,009 \$52,729 \$52,900 \$2.318 43,284 22,203 9,902 37,438 40,287 \$2.318 \$52,318 \$53,476 \$524 \$33  Over 100,000 Mcf \$0.3247 \$50,815 28,590 34,693 12,984 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							\$211,480	\$200,724	\$196,238	\$186,656	\$159,746	\$189,550	\$184,855	\$210,130	\$224.945	\$217.472	\$2,410,273
28. Tax Act Adj \$327,906 \$287,715 \$299,462 \$286,026 \$239,523 \$208,860 \$169,647 \$226,988 \$226,751 \$269,541 \$305,545 \$302,094 \$3,130 \$35 Tax Act Adj \$3,462 \$8,029 \$8,437 \$7,191 \$6,164 \$5,132 \$4,042 \$5,786 \$5,859 \$7,145 \$8,424 \$8,425 \$84 \$35 Tax Act Adj \$3,000 \$17,093 \$144,961 \$15,234 \$12,983 \$111,130 \$19,266 \$17,297 \$10,446 \$10,579 \$12,901 \$15,210 \$15,210 \$15,211 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$												37,438		52,318	52,318		524,572
34 R&D \$0.0144 \$9.462 \$8,029 \$8,437 \$7,191 \$6,164 \$5,132 \$4,042 \$5,786 \$5,859 \$7,145 \$8,424 \$8,425 \$84 \$35 Tax Act Adj (\$0.0260) (17.083) (14.496) (15.234) (12.983) (11.130) (9.266) (7.297) (10.446) (10.579) (12.901) (15.210) (15.211) \$ (151) \$ (151) \$ (15.211) \$ (151)	JJ		Over 100,000 McI	\$0.3247													195,212
35 Tax Act Adj (\$0.0260) (17.083) (14.496) (15.234) (12.983) (11.130) (9.266) (7.297) (10.446) (10.579) (12.901) (15.210) (15.211) \$ (15.210) (15.210) (15.210) (15.210) \$ (15.210) (15.210) (15.210) (15.210) (15.210) (15.210) (15.210) \$ (15.210) (				\$0.0144													\$3,130,058 \$84,094
36 Revenue Less Gas Cost \$452,641 \$413,605 \$425,022 \$392,590 \$366,914 \$337,082 \$301,977 \$354,684 \$357,616 \$396,142 \$431,116 \$427,664 \$4,657 \$37 Gas Cost Revenue \$0,0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				(\$0.0260)	(17,083)												
29 Tatal December 20 20 20 20 20 20 20 20 20 20 20 20 20	36		Revenue Less Gas Cost		\$452,641	\$413,605	\$425,022	\$392,590	\$366,914								\$4,657,051
38 Total Revenue \$452.641 \$413.605 \$425.022 \$302.500 \$366.014 \$337.002 \$307.002 \$307.002	37		Gas Cost Revenue	\$0_0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	38		Total Revenue		\$452,641	\$413,605	\$425,022	\$392,590	\$366,914	\$337,082	\$301,977	\$354,684	\$357,616	\$396,142	\$431,116	\$427,664	\$4,657,051

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2
Page 18 of 21
Witness: Judith I. Siegler

						Current	Annualized							Witness: Ju	dith L. Siegle
Line Rate	Class/	Current													
No. Code (A)	Description (B)	Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	Mar-22 (F)	Apr-22 (G)	May-22 (H)	Jun-22 (I)	<u>Jul-22</u> (J)	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1 GDS	GTS Grandfathered Delivery Service - Co	. ,	(-)	(-/	.,	(0)	(11)	(1)	(3)	(K)	(L)	(M)	(N)	(O)	(P)
2	COMMERCIAL														
3	Customer Bills		14	14	13	13	13	13	13	13	13	13	13	13	158
5	Customer Charge	\$44.69	\$626	\$626	\$581	\$581	\$581	\$581	\$581	\$581	\$581	\$581	\$581	\$581	\$7,061
6	Administrative Charge Accelerated Main Replacement Progra	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$24.31	\$340	\$340	\$316	\$316	\$316	\$316	\$316	\$316	\$316	\$316	\$316	\$316	\$3,841
7	Volumes (Mcf) [1]														
8	First 50 Mcf		650.0	650.0	650.0	650,0	650.0	600.0	600,0	600.0	600.0	600.0	650.0	650.0	7.550.0
9	Next 350 Mcf		4,550.0	4,550.0	4,550_0	4,550,0	4,523.8	4,200_0	4,137,7	4,159,3	4,180.1	4,200.0	4,550,0	4,550,0	52,700,9
10	Next 600 Mcf		7,800.0	7,800.0	7,751.4	7,800.0	6,881,9	5,445.8	5,512.4	6,047.0	5,917.8	4,600,4	7,700,0	7,800.0	81,056,7
11	Over 1,000 Mcf		53,917.0	63,267.1	14,971.4	29,749.2	2,447.6	3,086.7	4,225.8	5,084.2	3,599.9	1,264.4	12,116.0	45,790.6	239,519.9
12	0		66,917.0	76,267,1	27,922.8	42,749,2	14,503.3	13,332.5	14,475.9	15,890,5	14,297.8	10,664.8	25,016,0	58,790,6	380,827,5
13	Commodity Charge														
14	First 50 Mcf Next 350 Mcf	\$3.0181	\$1,962	\$1,962	\$1,962	\$1,962	\$1,962	\$1,811	\$1,811	\$1,811	\$1,811	\$1,811	\$1,962	\$1,962	\$22,787
15	Next 350 Mcf	\$2,3295	10,599	10,599	10,599	10,599	10,538	9,784	9,639	9,689	9,738	9,784	10,599	10,599	122,767
16	Over 1,000 Mcf	\$2,2143	17,272	17,272	17,164	17,272	15,239	12,059	12,206	13,390	13,104	10,187	17,050	17,272	179,484
10	Over 1,000 Mcr	\$2,0143	108,605	127,439	30,157	59,924	4,930	6,218	8,512	10,241	<u>7,251</u>	2,547	24,405	92,236	482,465
17	545		\$138,438	\$157,271	\$59,882	\$89,756	\$32,669	\$29,871	\$32,168	\$35,131	\$31,903	\$24,328	\$54,016	\$122,069	\$807,502
18	R&D	\$0.0144	\$964	\$1,098	\$402	\$616	\$209	\$192	\$208	\$229	\$206	\$154	\$360	\$847	\$5,484
19	Tax Act Adj Revenue Less Gas Cost	(\$0.1680)	(11,242)	(12,813)	(4,691)	(7,182)	(2,437)	(2,240)	(2,432)	(2.670)	(2,402)	(1,792)	(4,203)	(9.877) \$	(63,979
			\$129,125	\$146,523	\$56,490	\$84,087	\$31,338	\$28,720	\$30,841	\$33,587	\$30,604	\$23,587	\$51,071	\$113,935	\$759,909
20	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Revenue		\$129,125	\$146,523	\$56,490	\$84,087	\$31,338	\$28,720	\$30,841	\$33,587	\$30,604	523.587	\$51,071	\$113,935	\$759,909
22 GDS	GTS Grandfathered Delivery Service - Inc	fuetrial						12012011							42.2222
23	INDUSTRIAL														
24	Customer Bills		7	7	7	7	7	7	7	7	7	7	7	7	84
25	Customer Charge	\$44,69	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$3,754
26	Administrative Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Accelerated Main Replacement Progra	\$24.31	\$170	\$170	\$170	\$170	\$170	\$170	\$170	\$170	\$170	\$170	\$170	\$170	\$2,042
28	Volumes (Mcf) [1]														
29	First 50 Mcf		300.0	300.0	300.0	300.0	300.0	217.9	204.4	00.4.0					
30	Next 350 Mcf		1,979,8	1,977,9	2,100.0	1.649.4	1,426,5	1,256,1	1,188,7	234.8 1,314.2	250.0	300.0	300.0	300.0	3,307.1
31	Next 600 Mcf		2,113.5	2,077.0	3,600,0	2,151.6	1,352,3	763.3	670.7	1.091.9	1,214,2	1,617.8	1,596.7	1,956,9	19,278.2
32	Over 1,000 Mcf		3,351.8	2,312,4	12,285,1	200.0	309,8	0.0	0.0	,	695,7	1,472.6	1,687.3	2,957,3	20,633.2
			7,745.1	6,667.3	18,285,1	4.301.0	3.388.6	2,237.3	2,063,8	<u>33.7</u> 2,674.6	0.0 2,159.9	416,6 3,807,0	1,500.0 5,084.0	3,433.9	23,843.3
33	Commodity Charge		10.49	0,001.0	10,200.1	4,501.0	0,000,0	2,231.3	2,003,6	2,074.0	2,159.9	3,507.0	5,084.0	B,648.1	67,061.8
34	First 50 Mcf	\$3,0181	\$905	\$905	\$905	\$905	\$905	\$658	\$617	\$709	\$755	\$905	\$905	\$905	20.004
35	Next 350 Mcf	\$2,3295	4,612	4,608	4,892	3,842	3.323	2.926	2,769	3,061	2.828	3,769	3,720	4,559	\$9,981
36	Next 600 Mcf	\$2,2143	4.680	4.599	7,971	4,764	2,994	1,690	1,485	2,418	1,540	3,261	3,736		44,909
37	Over 1,000 Mcf	\$2.0143	6,752	4,658	24,746	403	624	1,030	1,465	68	1,540	839	3,736	6,548 6,917	45,688 48,028
			\$16,949	\$14,770	\$38,515	\$9,915	\$7,847	\$5,274	\$4,871	\$6,256	\$5,124	\$8,774	\$11,383		
38	R&D	\$0.0144	\$112	\$96	\$263	\$62	\$49	\$3,274	\$4,071	\$6,∠56 \$39	\$5,124 \$31	\$8,774 \$55	\$11,383 \$73	\$18,929	\$148,605
39	Tax Act Adj	(\$0_1680)	(1,301)	(1,120)	(3,072)	(723)	(569)	(376)	(347)	(449)	(363)	(640)	(854)	\$125 (1,453) \$	\$966
40	Revenue Less Gas Cost		\$16,242	\$14,229	\$36,189	\$9,737	\$7,809	\$5,413	\$5,037	\$6,328	\$5,275	\$8,672	\$11,085	\$18,084	(11,266) \$144,101
41	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	Total Revenue		\$16,242	\$14,229	\$36,189	\$9.737	\$7,809	\$5,413	\$5.037						
	T.RIM.LOS.LWINE		310,242	914,229	\$30,108	38,137	57,809	35,413	\$5,037	\$6,328	\$5,275	\$8,672	\$11,085	\$18,084	\$144,101

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 19 of 21 Vitness: Judith L. Siegler

## Administrative Charge							Current	Annualized							Witness:	Page 19 of 2 Judith L. Siegle
Customer Bills	Code (A)	<u>Description</u> (B)	Rates									<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	<u>Total</u> (P)
Customer Charge \$255.90 \$768 \$768 \$768 \$768 \$768 \$768 \$768 \$768	DOS															
Customer Charge \$255.90 \$768 \$768 \$768 \$768 \$768 \$768 \$768 \$768		Customer Bills														
5         Administrative Charge         \$0.00         \$0         \$0         \$100         \$0         \$768         \$768         \$768         \$768         \$768         \$768         \$768         \$768         \$768         \$0			\$255 an								3	3	3	3	3	36
Commodity Charge   S0.0668   S4.633   S4.419   S4.247   S4.067   S4.3467   S4.177   S4.247   S4.267   S4.067   S4.367   S4.177   S4.247   S4.267   S4.267		Administrative Charge									\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$9,212 \$0
8 R&D SOL6SS \$4,633 \$4,419 \$4,247 \$4,067 \$4,367 \$4,170 \$4,281 \$4,070 \$729 \$6,099 Revenue Less Gas Cost \$0.044 \$778 \$742 \$713 \$683 \$733 \$730 \$720 \$719 \$6,0099 Revenue Less Gas Cost \$0.0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					51,500.0	49,500,0	47,400,0	50.900.0	48 600.0	49 900-0	47 500 n	49.500.0	52,800,0	54.000.0		
Sevenue Less Gas Cost								\$4,367	\$4,170	\$4,281	\$4,076	\$4,247	\$4,530	51,200.0 \$4,393	49,300.0 \$4,230	602,100.0 \$51,660
Total Revenue		Revenue Less Gas Cost	40,0144								684 \$5.527	713 \$5,728	760 \$6,058	737 \$5,898	710	\$ 8,670
12 FX1 GTS Flex Rate - Commercial  13 COMMERCIAL  14 Customer Bills 15 Customer Charge \$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0			\$0	\$0,720	\$0,038	\$5,696	\$5,708 \$0	\$69,5 <b>43</b> \$0
12 FX1 GTS Flex Rate - Commercial  COMMERCIAL  Customer Bills Customer Charge \$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		Total Revenue		\$6,179	\$5,928	\$5.728	\$5.517	\$5.868	\$5,837	er 700	25 507					
Commercial  14							44,011	99,000	90,007	30,700	\$5,527	\$5,728	\$6.058	\$5,898	\$5,708	\$69,543
14	FX1	GTS Flex Rate - Commercial														
15		COMMERCIAL														
15				\$	12			-								
17							\$0				\$0	- \$0	\$0	\$0	\$0	- \$0
18		Administrative Charge	\$0,00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
Revenue Less Gas Cost   S0   S0   S0   S0   S0   S0   S0   S						0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
20 Gas Cost Revenue \$0.0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Commodity Charge	\$0,0000	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	0.0 \$0
21 Total Revenue \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 FX2 GTS Flex Rate - Commercial  23 COMMERCIAL  24 Customer Bills  25 Customer Charge \$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 FX2 GTS Flex Rate - Commercial  23 COMMERCIAL  24 Customer Bills 25 Customer Charge \$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		Total Revenue		\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0		
23 COMMERCIAL  24 Customer Bills 25 Customer Charge \$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										77		30	90	30	\$0	\$0
Customer Bills   Substitution   Su	X2	GTS Flex Rate - Commercial														
25 26 Administrative Charge         \$0.00 \$0         \$0		COMMERCIAL														
25 26 Administrative Charge         \$0.00 \$0         \$0		Customer Bills														
26 Administrative Charge \$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			\$0.00								-	\$0	125	(H)	÷	-
28 Commodity Charge \$0,0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Administrative Charge	\$0.00	\$0	\$0						\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
28 Commodity Charge \$0,0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Volumes (Mcf) [1]		0.0	0.0	0.0	- 0.0	0.0	0.0	0.0	0.0					
29 Revenue Less Gas Cost \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 5		Commodity Charge	\$0,0000								0,0 \$0	0.0 \$0	0.0 \$0	0.0 \$0	0.0 \$0	0.0 \$0
30 Gas Cost Revenue \$0.0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0 \$0	\$0
31 Total Revenue \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8	Total Revenue		\$0	\$0	50	6/5	***			\$0	SO.	\$0	\$0	40	\$0

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.2
Page 20 of 21
Witness: Judith I. Siegler

						- Outtern	Annualized							***************************************	udith L. Siegle
Line Rate No. <u>Code</u> (A)	Class/ <u>Description</u> (B)	Current <u>Rates</u> (C)	<u>Jan-22</u> (D)	Feb-22 (E)	<u>Mar-22</u> (F)	Apr-22 (G)	<u>May-22</u> (H)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1 FX5	GTS Flex Rate - Industrial												. ,	, ,	
2	INDUSTRIAL														
3	Customer Bills		3	3	3	3	3	3	3	3	3	3	3	3	36
4 5	Customer Charge Administrative Charge	\$255,90 \$0.00	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$768 \$0	\$9,212 \$0
6 7	Volumes (Mcf) [1] Commodity Charge	\$0.0858	696,800.0 \$59,785	607,600.0 \$52,132	636,000.0 \$54,569	527,800.0 \$45,285	421,300.0 \$36,148	410,800.0 \$35,247	448,700.0 \$38,498	454,200.0 \$38,970	506,900.0 \$43,492	620,500.0 \$53,239	642,500.0 \$55,127	738,400.0 \$63,355	6,711,500.0 \$575,847
8	Revenue Less Gas Cost		\$60,553	\$52,900	\$55,337	\$46,053	\$36,915	\$36,014	\$39,266	\$39,738	\$44,260	\$54,007	\$55,894	\$64,122	\$585,059
9	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Revenue		\$60,553	\$52,900	\$55,337	\$46,053	\$36,915	\$36,014	\$39,266	\$39,738	\$44,260	\$54,007	\$55,894	\$84,122	\$585,059
44 EV7	CTO FILE DATE AND A STATE OF THE STATE OF TH					350011031					711,222		550,550		
11 FX7	GTS Flex Rate - Industrial					SHUCHOSE					, , , , ,		GGGGGA		
12	INDUSTRIAL						- Activi							1111000	
12 13	INDUSTRIAL Customer Bills	\$0.00	- %0	•0	* * * * * * * * * * * * * * * * * * * *		-		-	343	- 10	-	<u>-</u>	÷	( <u>2</u> )
12 13 14	INDUSTRIAL	\$0.00 \$0,00	\$0 \$0	\$0 \$0	* \$0 \$0		- \$0 \$0	\$0 \$0				- \$0 \$0			
12 13 14 15	INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge  Volumes (Mcf) [1]		\$0	\$0 \$0	\$0	- \$0		\$0	- \$0	* \$0	\$0	- \$0	- \$0	÷0	\$0
12 13 14 15 16 17	INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge		\$0 0.0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 0.0	\$0 \$0	\$0 \$0 0.0	\$0 \$0	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0
12 13 14 15 16 17	INDUSTRIAL  Customer Bills Customer Charge Administrative Charge  Volumes (Mcf) [1] First 25,000 Mcf		\$0	\$0 \$0	\$0 \$0 0.0 0.0	\$0 \$0 \$0	\$0 0.0 0.0	\$0 \$0 0.0 0.0	- \$0 \$0 0.0 0.0	\$0 \$0 0.0 0.0	\$0 \$0 0.0 0.0	- \$0 \$0	- \$0 \$0	\$0 \$0 0.0 0.0	\$0 \$0
12 13 14 15 16 17 18	INDUSTRIAL  Customer Bills Customer Charge Administrative Charge  Volumes (Mcf) [1] First 25,000 Mcf Over 25,000 Mcf Commodity Charge		\$0 0.0 <u>0.0</u>	\$0 \$0 0.0 0.0	\$0 \$0	\$0 \$0	\$0 0.0	\$0 \$0	\$0 \$0 0.0	\$0 \$0	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0
12 13 14 15 16 17 18 19 20	INDUSTRIAL  Customer Bills Customer Charge Administrative Charge  Volumes (Mcf) [1] First 25,000 Mcf Over 25,000 Mcf  Commodity Charge First 25,000 Mcf	\$0.00 \$0.000	\$0 0.0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0 0.0	\$0 \$0 0.0 0.0	\$0 \$0 \$0	\$0 0.0 0.0	\$0 \$0 0.0 0.0	- \$0 \$0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	- \$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0
12 13 14 15 16 17 18 19 20	INDUSTRIAL  Customer Bills Customer Charge Administrative Charge  Volumes (Mcf) [1] First 25,000 Mcf Over 25,000 Mcf Commodity Charge	\$0,00	0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	- \$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0	\$0 \$0 0.0 0.0	- \$0 \$0	- \$0 \$0	\$0 \$0 0.0 0.0	\$0 \$0 0.0
12 13 14 15 16 17 18 19 20 21	INDUSTRIAL  Customer Bills Customer Charge Administrative Charge  Volumes (Mcf) [1] First 25,000 Mcf Over 25,000 Mcf  Commodity Charge First 25,000 Mcf	\$0.00 \$0.000	\$0 0.0 0.0 0.0 \$0 0	\$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	\$0 0.0 0.0 0.0 \$0	\$0 \$0 0.0 0.0 0.0 \$0	- \$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0	- \$0 \$0 0.0 <u>0.0</u> 0.0	- \$0 \$0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0,0 \$0	\$0 \$0 0.0 0.0 0.0 0.0
12 13 14 15 16 17 18	INDUSTRIAL  Customer Bills Customer Charge Administrative Charge  Volumes (Mcf) [1] First 25,000 Mcf Over 25,000 Mcf  Commodity Charge First 25,000 Mcf Over 25,000 Mcf	\$0.00 \$0.000	\$0 0.0 0.0 0.0 0.0 \$0 \$0	\$0 \$0 0.0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0 0.0	\$0 0.0 0.0 0.0 0.0 \$0 \$0	\$0 \$0 0.0 0.0 0.0 \$0 \$0	- \$0 \$0 0.0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0 0.0	- \$0 \$0 0.0 0.0 0.0 \$0		\$0 \$0 0.0 0.0 0.0 0.0	\$0 \$0 0.0 0.0 0.0 \$0

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,2 Page 21 of 21 Witness: Judith I. Siegler

						Current /	Annualized							Witness: Ju	ıdith L. Siegler
Line Rate No. Code (A)	Class <i>i</i> <u>Description</u> (B)	Current <u>Rates</u> (C)	<u>Jan-22</u> (D)	Feb-22 (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>Мау-22</u> (Н)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1 SAS	GTS Special Agency Service													. ,	V-7
2	COMMERCIAL														
3	Customer Biffs		0	0	0	0	0	0	0	0					
4	Customer Charge	\$2,007.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0	0	0	0
5	Administrative Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0
6	Accelerated Main Replacement Progra	\$1,221.21	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
7	Volumes (Mcf) [1]									*-	*-	**	***	40	40
8	First 30,000 Mcf		0.0	0.0	0.0	0.0									
9	Over 30,000 Mcf		0.0				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			0.0	<u>0.0</u> 0.0	0.0	<u>0,0</u> 0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	Commodity Charge		0.0	0.0	0.0	U.U	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	First 30,000 Mcf	\$0,6285	\$0	40											
12	Over 30,000 Mcf	\$0,3737		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	O V C I 30,000 N C I	\$0,3737	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>	<u>0</u>	<u>0</u>	0	<u>o</u>
13	R&D	80.0444	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		\$0.0144	0	0	0	0	0	0	0	0	0	0	0	0	\$0
15	Tax Act Adj	(\$0.0260)	<u>0</u>	<u>0</u>	<u>0</u> \$0	<u>0</u>	<u>o</u>	0	<u>D</u>	<u>0</u>	<u>0</u>	<u>o</u>	0	<u>0</u>	0
15	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ <u>0</u>	\$0
16	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Total Revenue		\$0	\$0	\$0	so	\$0	so	\$0	\$0	\$0	\$0	\$0		
18 SC3	GTS Special Rate - Industrial								40	30	30	30	30	\$0	\$0
19	INDUSTRIAL														
20	Customer Bills			-											
21	Customer Charge	\$0.00	\$0	\$0	*	ē.,		-	27	3 <b>e</b>		136	90	-	52
22	Administrative Charge	\$0.00	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	rammodaliyo ondigo													\$0	\$0
		*****		40	40	ψU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	40	
23	Volumes (Mcf) [1]	*		40	40	ΦU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	40	•
23 24	Volumes (Mcf) [1]	*****				•		•						40	**
24	First 150,000 Mcf	4-911-0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		V-18.	0.0 0.0	0.0 0.0	0.0 0.0	0.0	0.0 <u>0.0</u>	0.0 0.0	0.0 0.0	0.0 0.0	0.0 <u>0.0</u>	0.0 0.0			0.0
24 25	First 150,000 Mcf Over 150,000 Mcf	*****	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 <u>0.0</u>
24 25 26	First 150,000 Mcf Over 150,000 Mcf Commodity Charge	*****	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0	0.0 0.0	0.0 0.0	0.0 <u>0.0</u>	0.0
24 25 26 27	First 150,000 Mcf Over 150,000 Mcf Commodity Charge First 150,000 Mcf	\$0.0000	0.0 0.0 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0	0.0 0.0	0.0 <u>0.0</u>	0.0 <u>0.0</u>
24 25 26	First 150,000 Mcf Over 150,000 Mcf Commodity Charge	*****	0.0 0.0 0.0 \$0	0.0 0.0 0.0 \$0 0	0.0 <u>0.0</u> 0.0 \$0 <u>0</u>	0.0 <u>0.0</u> 0.0 \$0 <u>0</u>	0.0 0.0 0.0 \$0	0.0 <u>0.0</u> 0.0 \$0 <u>0</u>	0.0 0.0 0.0 \$0	0.0 0.0 0.0 0.0	0.0 <u>0.0</u> 0.0 \$0 <u>0</u>	0.0 0.0 0.0 0.0	0.0 0.0 0.0 \$0 0	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0
24 25 26 27	First 150,000 Mcf Over 150,000 Mcf Commodity Charge First 150,000 Mcf	\$0.0000	0.0 0.0 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0	0.0 <u>0.0</u> 0.0	0.0 <u>0.0</u> 0.0	0.0 0.0 0.0
24 25 26 27	First 150,000 Mcf Over 150,000 Mcf Commodity Charge First 150,000 Mcf	\$0.0000	0.0 0.0 0.0 \$0	0.0 0.0 0.0 \$0 0	0.0 <u>0.0</u> 0.0 \$0 <u>0</u>	0.0 <u>0.0</u> 0.0 \$0 <u>0</u>	0.0 0.0 0.0 \$0	0.0 <u>0.0</u> 0.0 \$0 <u>0</u>	0.0 0.0 0.0 \$0	0.0 0.0 0.0 0.0	0.0 <u>0.0</u> 0.0 \$0 <u>0</u>	0.0 0.0 0.0 0.0	0.0 0.0 0.0 \$0 0	0.0 0.0 0.0	0.0 0.0 0.0
24 25 26 27 28	First 150,000 Mcf Over 150,000 Mcf Commodity Charge First 150,000 Mcf Over 150,000 Mcf	\$0.0000	0.0 0.0 0.0 \$0 0	0.0 0.0 0.0 \$0 0.0	0.0 0.0 0.0 \$0 0.0	0.0 0.0 0.0 \$0 \$0	0.0 0.0 0.0 \$0 0.0	0.0 0.0 0.0 \$0 0.0	0.0 0.0 0.0 \$0 0.0 \$0	0.0 0.0 0.0 \$0 <u>0</u> \$0	0.0 0.0 0.0 \$0 <u>0</u> \$0	0.0 0.0 0.0 \$0 <u>0</u> \$0	0.0 0.0 0.0 \$0 0.0	0.0 0.0 0.0 \$0 0	0.0 0.0 0.0 \$0 0.0

<sup>[1]</sup> Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 31 of 62

### Columbia Gas of Kentucky, Inc. Gase No. 2021-00183 Annualized Test Year Revenues at Proposed Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,3 Page 1 of 21 Witness: Judith L. Siegler

Proposed Annualized

							11000	Sed Alliualize	u							
Line <u>No.</u>	FERC Acct (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	<u>Dec-22</u> (O)	<u>Total</u> (P)
		Operating Revenue														
2 3 4 5 8	480 481.1 481.2 483	Sales of Gas Residential Sales Revenue Commercial Sales Revenue Industrial Sales Revenue Public Utilities Total Sales of Gas		\$16,618,728 6,253,119 331,934 12,771 \$23,216,552	\$16,801,446 6,040,252 316,961 11,281 \$23,169,940	\$13,550,440 5,198,909 212,909 12,277 \$18,974,535	\$8,678,425 3,127,696 73,360 <u>5,900</u> \$11,885,381	\$4,985,431 2,258,477 72,471 <u>5,126</u> \$7,321,506	\$3,646,779 1,859,010 52,782 4,640 \$5,563,211	\$3,016,246 1,693,834 46,128 3,808 \$4,760,017	\$3,055,448 1,620,132 58,923 4,004 \$4,738,506	\$3,187,656 1,655,759 65,956 3,609 \$4,912,980	\$3,921,212 1,824,591 95,158 <u>5,047</u> \$5,846,008	\$6,700,083 2,701,550 191,992 <u>7,144</u> \$9,600,770	\$12,852,840 4,728,619 280,784 10,218 \$17,872,460	\$97,014,734 38,961,948 1,799,358 <u>85,826</u> \$137,861,866
7		Other Operating Revenue														
9 10 11 12 13 14 15 16 17	489 489 487 487 488 493 495 495	Transportation Revenue - Residential Transportation Revenue - Commercial Transportation Revenue - Industrial Forfeited Discounts Miscellaneous Service Revenue Rent from Gas Property Non-Traditional Sales Other Gas Revenues - Other Total Other Operating Revenue		\$1,417,852 1,510,271 627,225 65,784 5,943 4,170 0 38,508 \$3,669,752	\$1,424,745 1,469,906 576,141 81,687 11,364 2,762 0 102,474 \$3,671,081	\$1,158,568 1,259,297 619,131 68,817 8,098 3,466 0 48,447 \$3,165,825	\$793,294 979,817 539,713 41,785 7,980 3,466 0 31,409 \$2,397,465	\$505,267 781,011 502,264 27,959 12,877 3,466 0 22,219 \$1,855,063	\$391,362 685,147 461,208 27,017 (6,928) 3,466 0 29,996 \$1,591,267	\$340,348 649,629 422,114 19,461 6,255 3,466 0 32,669 \$1,473,942	\$343,335 646,049 489,072 16,987 20,702 3,466 0 11,056 \$1,530,667	\$348,349 657,222 495,827 18,031 (7,827) 3,466 0 94,744 \$1,609,811	\$407,527 700,503 555,082 18,148 31,071 3,466 0 136,060 \$1,851,858	\$617,717 918,187 595,361 17,538 14,409 3,466 0 35,411 \$2,202,089	\$1,056,243 1,266,898 612,726 35,895 13,556 3,466 0 95,390 \$3,084,174	\$8,804,607 11,523,938 6,497,865 439,110 117,501 41,592 0 678,382 \$28,102,995
18		Total Operating Revenue		\$26,886,305	\$26,841,021	\$22,140,359	\$14,282,846	\$9,176,569	\$7,154,478	\$6,233,959	\$6,269,173	\$6,522,791	\$7,697,866	\$11,802,859	\$20,956,635	\$165,964,861

Data: \_\_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X\_ Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,3 Page 2 of 21

_	_						Propo	sed Annualize	d							Witness: Judith L. Siegle
_ine <u>No.</u>	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	<u>Total</u> (P)
1		Sales Service												. ,	(-,	. ,
2 (	GSR	General Service - Residential														
3		Bills		110,183	110,452	440.740	400.014									
4		Volumes [1]		1,484,059,2	1,502,349.6	110,749 1,166,162,7	109,941 664,959,6	109,375	108,720	108,575	108,485	108,035	108,160	109,559	111,027	1,313,26
5		Revenue Less Gas Cost		\$10,107,081	\$10,209,497	\$8,433,647	\$5.760.685	284,958.4	148,158,1	83,378,5	87,613.7	102,204.0	177,653.4	461,545_8	1,093,564.7	7,256,607
6		Gas Cost		\$6,510,568	\$6,590,808	\$5,115,956		\$3,735,053	\$2,996,647	\$2,650,347	\$2,670,964	\$2,739,144	\$3,141,591	\$4,674,761	\$8,054,510	\$65,173,92
7		Total Revenue [2]		\$16,617,649	\$16,800,305	\$13,549,603	\$2,917,178	\$1,250,113	\$649,970	\$365,781	\$384,361	\$448,369	\$779,365	\$2,024,801	\$4,797,468	\$31,834,73
_		Total Hovering (2)		\$10,017,045	\$16,000,305	313,549,603	\$8,677,863	\$4,985,165	\$3,646,617	\$3,016,128	\$3,055,325	\$3,187,513	\$3,920,956	\$6,699,563	\$12,851,979	\$97,008,664.5
8 (	G1C	LG&E Commercial														
9		Bills		0	0	0	0	0	0	0	0					
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	(
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0	0.0	0.0	0.0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$
13		Total Revenue [2]		\$0	S0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	50	\$0	\$0
							30	30	30	30	30	30	30	\$0	\$0	\$
14 (	G1R	LG&E Residential														
15		Bills		4	4	4	4	4	4	4	4	4	4	4	4	
16		Volumes [1]		90.7	99.9	67.7	41.7	15.5	6.8	2.0	2.2	3.5	14_4	39.3	68.7	48
17		Revenue Less Gas Cost		\$443	\$479	\$353	\$252	\$150	\$116	\$97	\$98	\$103	\$145	\$243	\$357	452,4
18		Gas Cost		\$398	\$438	\$297	\$183	\$68	\$30	59	\$10	\$15	\$63	\$172	\$301	\$2,836
19		Total Revenue [2]		\$841	\$917	\$650	\$435	\$218	\$146	\$106	\$108	\$118	\$209	\$415	\$659	\$1,985 \$4,820.84
20 JI	N3	Inland Gas General Service - Residential														300 300
21		Bills		10	10	10	10	10	10	40	4.0					
22		Volumes [1]		277.9	245.0	198,6	145.4	58.8	19.4	10	10	10	10	10	10	120
23		Revenue Less Gas Cost		\$115	\$102	\$82	\$60	\$24	\$8	11.6	12.1	15.1	45.2	118_1	235.4	1,382,6
24		Gas Cost		\$0	\$0	\$0	\$0	\$24 \$0	\$0	\$5	\$5	\$6	\$19	\$49	\$98	\$573
25		Total Revenue [2]		\$115	\$102	\$82	\$60	\$24	\$8	\$0 \$5	\$0 \$5	\$0 \$6	50	\$0	\$0	SC
				0110	0102	302	300	324	30	35	35	56	\$19	\$49	\$98	\$572.95
26 II	N4	Inland Gas General Service - Residential														
27		Bills		0	0	0	0	0	0	0	0	0	0	0		
28		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	C
29		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0	0.0
30		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	50	\$0 \$0	\$0	\$0
31		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
32 II	N5	Inland Gas General Service - Residential												90	- 50	30
33		Bills		3	•	-		_	_	_						
34		Volumes [1]		52.6	3 46.7	3	3	3	3	3	3	3	3	3	3	36
35		Revenue Less Gas Cost				43.2	28.0	11,2	2.9	2.4	2.7	2.9	4.7	21.8	44.7	263.8
36		Gas Cost		\$32 \$0	\$29	\$27	\$17	\$7	\$2	\$1	\$2	\$2	\$3	\$13	\$27	\$162
37		Total Revenue (2)		\$32	\$0 \$29	\$0	\$0	\$0	50	\$0	\$0	S0	\$0	50	\$0	\$0
91		Total Nevertue [2]		332	\$29	\$27	\$17	\$7	\$2	\$1	52	\$2	\$3	\$13	\$27	\$162.06

<sup>[1]</sup> Reflects Normalized Volumes。 [2] See Schedule M-2,2 Pages 8 through 21 for detail。

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 3 of 21 Witness: Judith L. Siegler

Proposed Annualized
---------------------

							Propo	sed Annualize	d							
Line <u>No.</u>	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	Mar-22 (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1.		Sales Service														
2	LG2	LG&E Residential														
3		Bills		1	1	1	1	1	4	1						
4		Volumes [1]		138.2	141.5	113.0	73,1	18_1	3.1	2.9	2,9	3.9	1 00.4	1	_ 1	12
5		Revenue Less Gas Cost		\$48	\$50	\$40	\$26	\$6	\$1	2.9 \$1	2,9 \$1	3.9 \$1	22.1	57.2	96.3	672.3
6		Gas Cost		\$0	\$0	SO	\$0	\$0	\$0	SO.	\$0	\$0	\$8	\$20	\$34	\$235
7		Total Revenue [2]		\$48	\$50	\$40	\$26	\$6	\$1	\$1	\$1	\$1	\$0 \$8	\$0 \$20	\$0 \$34	\$0 \$235,35
8 1	LG2	LG&E Commercial													507	92.00,00
9		Bills		0	0	0	0	0				_				
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	0.0 \$0	0.0	0.0	0.0	0.0	0.0	0.0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	50	\$0	50	SO	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2 1	LG3	LG&E Residential											90	30	30	30
3		Bills		1	1	-20	4	1								
4		Volumes [1]		82.4	88.1	75.6			1	1	1	- 1	1	1	1	12
5		Revenue Less Gas Cost		\$29	\$31	\$27	50.0	20.1	11.5	10.0	17,7	38.8	44.7	52.1	97_9	588.9
6		Gas Cost		\$29	\$0	\$27	\$18 \$0	\$8	\$4	\$4	\$7	\$14	\$16	\$19	\$35	\$212
7		Total Revenue [2]		\$29	\$31	\$27	\$18	\$0 \$8	\$0 \$4	\$0 \$4	\$0 \$7	\$0 \$14	\$0	\$0	\$0	\$0_
				020	931	921	910	- 30	34	34	5/	\$14	\$16	\$19	\$35	\$212,01
	_G4	LG&E Residential														
9		Bills		1	1	1	1	1	1	1	1	1	1	- 1	1	12
10		Volumes [1]		33.0	31.8	30.3	15.7	8.8	2.5	2.4	2.4	2.8	3,9	10.3	22.9	166.8
11		Revenue Less Gas Cost		\$13	\$13	\$12	\$6	\$4	\$1	\$1	\$1	\$1	\$2	\$4	\$9	\$67
12		Gas Cost		\$0	\$0	SO	\$0	\$0	\$0	50	so	\$0	\$0	50	50	\$07
13		Total Revenue [2]		\$13	\$13	\$12	\$6	\$4	\$1	\$1	S1	\$1	\$2	\$4	\$9	\$66.72
14 3	SSO	General Service - Commercial														-
15		Bills		11,642	11,663	11,728	11,667	11,584	11,516	11,467	11.414	11,412	14 400	44.000	44 770	
16		Volumes [1]		733.043.0	700,984.0	582,736.8	294.143.0	174,296,9	121.730.5	100,026.3	90,381,5	95.393.8	11,433	11,622	11,778	138,926
17		Revenue Less Gas Cost		\$3,037,259	\$2,965,035	\$2,642,442	\$1,837,290	\$1,493,837	\$1,324,978	\$1,255,019	\$1,223,628		118,125.7	236,468,7	516,678.9	3,764,009.1
18		Gas Cost		\$3,215,860	\$3,075,217	\$2,556,466	\$1,290,405	\$764,641	\$534,032	\$438,815	\$396,504	\$1,237,266	\$1,306,373	\$1,664,162	\$2,461,948	\$22,449,240
19		Total Revenue [2]		\$6,253,119	\$6,040,252	\$5,198,909	\$3,127,696	\$2,258,477	\$1,859,010	\$1,693,834	\$1,620,132	\$418,493	\$518,217	\$1,037,388	\$2,266,670	\$16,512,708
				44/544/119	99,040,232	99,190,305	95,121,020	34,200,411	\$1,009,010	31,023,034	\$1,020,132	\$1,655,759	\$1,824,591	\$2,701,550	\$4,728,619	\$38,961,947,75

<sup>[1]</sup> Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 34 of 62

### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Annualized Test Year Revenues at Proposed Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 4 of 21 Witness: Judith L, Siegler

Code   Code   Description   Rate   Class   Proposed   Rates   Jan-22   Feb-22   Mar-22   Gir   (Fr)   (Gir   Class   Mar-22   Jul-22   Jul-22   Jul-22   Jul-22   Sen-22   Cer-22   Cer-22   (M)   (N)   (	12 MORINS POPECASIEG				Propo	sed Annualized	1							Witness: Judith L. Siegler
Second Service - Industrial   Service - Ind	No. Code Description	Rates Jan-22		<u>Mar-22</u> (F)										<u>Total</u> (P)
Bills	Sales Service													
Volumes [1]	2 GSO General Service - Industrial													
Volumes [1]			52 52	51	51	50	51	51	51	51	52	53	53	618
Second   S		48,45	58,8 46,186.4	30,488,2	9,871,6	9,771.9	6.949.4							255,969.4
Figure   Continuation   Continuati	25				\$30,054	\$29,602	\$22,295							\$676,420
Total Revenue  2    \$331,934   \$316,961   \$212,909   \$73,360   \$72,471   \$52,782   \$46,128   \$58,923   \$65,956   \$95,158   \$191,992   \$280,784					\$43,307	\$42,869	\$30,487	\$26,432	\$34,570					\$1,122,938
9 Bills 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7 Total Revenue [2]	\$331,	934 \$316,961	\$212,909	\$73,360	\$72,471	\$52,782	\$46,128	\$58,923	\$65,956	\$95,158	\$191,992		\$1,799,357.72
9 Bills 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8 IS Interruptible Service - Industrial												12	THE HEAD OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED
10 Volumes [1] 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.			0 (		n	n	0	0	0	0				
11   Revenue Less Gas Cost   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	10 Volumes [1]		0.0			0.0		_	-		-			U
12   Gas Cost	11 Revenue Less Gas Cost													0.0
Total Revenue	12 Gas Cost									so.				\$0 \$0
14 IUS     Intrastate Utility Service - Wholesale       15 Bills     2	13 Total Revenue [2]		\$0 50											\$0
15 Bills 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	14 IIIS Intractate Hillity Sension Whelevele													
16 Volumes [1] 1,938.9 1,673.4 1,850.8 714.5 576.5 489.9 341.7 376.6 306.3 562.5 936.2 1,483.9 17 Revenue Less Gas Cost \$4,265 \$3,940 \$4,158 \$2,766 \$2,597 \$2,491 \$2,309 \$2,352 \$2,266 \$2,579 \$3,037 \$3,708								_						
17 Revenue Less Gas Cost \$4,265 \$3,940 \$4,158 \$2,766 \$2,597 \$2,491 \$2,309 \$2,352 \$2,286 \$2,579 \$3,037 \$3,708 \$18 Gas Cost \$8,506 \$7,341 \$8,119 \$3,135 \$2,529 \$2,149 \$1,499 \$1,652 \$1,344 \$2,468 \$4,107 \$5,510		1.0											_	24
18 Gas Cost \$88,506 \$7,341 \$8,119 \$3,135 \$2,529 \$1,499 \$1,652 \$1,344 \$2,468 \$4,107 \$5,510														11,251.2
50,000 51,000 50,100 50,100 50,100 50,100 51,000 54,107 56,510														\$36,467
19 Total Revenue [2] \$12,771 \$11,281 \$12,277 \$5,900 \$5,126 \$4,640 \$3,808 \$4,004 \$3,809 \$5,047 \$7,144 \$10,218	19 Total Revenue [2]													\$49,359 \$85,826,34

<sup>[1]</sup> Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 5 of 21

ALOWATOCKES						Propo	sed Annualize	1							Witness: Judith L. Siegle
Line Rat <u>No. Coo</u> (A	<u>e</u> <u>Description</u>	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>Μαγ-22</u> (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	<u>Total</u> (P)
31	Transportation Service														.,
2 GTR	GTS Choice - Residential														
3	Bills		14.412	14.308	14.237	14,116	14.041	13,964	40.075						
4	Volumes [1]		212.675.3	214,378,7	164,319,6	95,714,2	41,538.6	20,296,2	13,875 10,992,1	13,809	13,699	13,597	13,511	13,424	166,99
5	Revenue Less Gas Cost		\$1,417,852	\$1,424,745	\$1,158,568	\$793,294	\$505,267	\$391,362	\$340,348	11,810,7	13,181.9	24,764,3	64,840.6	148,097.5	1,022,609,
6	Gas Cost		50	\$0	\$0	\$0	\$005,207	\$351,362	\$340,346	\$343,335 \$0	\$348,349 \$0	\$407,527	\$617,717	\$1,056,243	\$8,804,607
7	Total Revenue [2]		\$1,417,852	\$1,424,745	\$1,158,568	\$793,294	\$505,267	\$391,362	\$340.348	\$343,335	\$348,349	\$407,527	\$617,717	\$1,056,243	\$8,804,606.76
8 GTO	GTS Choice - Commercial									40.10,000	0010,010	0101,021	3017,717	\$1,030,243	20,004,000,76
9	Bills		2.990	0.000											
10	Volumes [1]		2,990	2,989 264,119,1	3,221 222,962.5	3,224	3,231	3,234	3,237	3,238	3,227	3,233	3,232	3,230	38,286
11	Revenue Less Gas Cost		\$1,006,762	\$978,098	\$888,950	117,802.6	79,632.9	54,193,9	40,601,2	38,563.3	42,788.4	52,458.0	99,717.3	187,534.2	1,476,267.6
12	Gas Cost		\$1,000,702	\$970,090	\$666,950	\$607,612 \$0	\$503,448 \$0	\$427,684	\$368,664	\$382,805	\$392,760	\$421,297	\$554,966	\$795,641	\$7,348,688
13	Total Revenue [2]		\$1,006,762	\$978.098	\$888.950	\$607,612	\$503,448	\$427,684	\$388,664	\$382.805	50	\$0	\$0	\$0	\$(
				401,01,000	4000,200	3007,012	3003,440	3427,004	3300,004	5362,805	\$392,760	\$421,297	\$554,966	\$795,641	\$7,348,687.8
14 GTO	GTS Choice - Industrial														
15	Bills		12	12	12	12	12	12	12	12	12	12	12	40	
16	Volumes [1]		5,140.0	5,041,8	5.690.0	2,420.1	2.488.4	2,355.8	2.379.8	2,916.3	2.849.5	3,294.7	3.973.5	12 6.536.9	144
17	Revenue Less Gas Cost		\$13,998	\$13,765	\$15,254	\$7,359	\$7,454	\$7,009	\$7.011	\$8,326	\$8,273	\$9,228	\$10,996	\$17,019	45,086.8 \$125,692
18	Gas Cost		\$0	\$0	\$0	\$0	\$0	50	so	\$0	50	\$0	\$10,990	\$17,019	\$125,092
19	Total Revenue [2]		\$13,998	\$13,765	\$15,254	\$7,359	\$7,454	\$7,009	\$7,011	\$8,326	\$8,273	\$9,228	\$10,996	\$17,019	\$125,692.14
20 DS	GTS Delivery Service - Commercial													0.1110/2.12	
21	Bills		28	28	28	28	28	20							
22	Volumes [1]		363,010,2	308.161.8	286,122,1	236,391.1	184,735.0	28 156,750,0	28 159,440,6	28 156,637,2	28	28	28	28	336
23	Revenue Less Gas Cost		\$351,615	\$319,406	\$304.078	\$273,405	\$240,925	\$223,868	\$224,869	\$223,923	165,216.2	206,061.4	287,543.6	341,387.8	2,851,457,0
24	Gas Cost		\$0	\$0	\$0	\$0	\$0	\$223,668	\$224,009	\$223,923	\$228,655 \$0	\$251,646 \$0	\$303,339 \$0	\$337,272	\$3,283,001
25	Total Revenue [2]		\$351,615	\$319,406	\$304,078	\$273,405	\$240,925	\$223,868	\$224,869	\$223,923	\$228.655	\$251,646	\$303.339	\$337,272	\$3,283,001,05
26 DS	CTO D. F. C. C. L.									40201020	V22.5,500	02.01,040	0000,000	9001,212	30,203,001,03
26 DS 27	GTS Delivery Service - Industrial Bills														
28	Volumes [1]		41	41	41	41	41	41	42	41	42	41	41	41	494
29	Revenue Less Gas Cost		657,051.0	557,545.3	585,929.2	499,357,1	428,059.0	356,401.7	280,666.5	401,773.1	406,882.0	496,181.9	585,009.4	585,039.6	5,839,895.8
30	Gas Cost		\$527,063	\$488,534	\$499,931	\$469,097	\$442,642	\$405,968	\$363,910	\$427,813	\$431,104	\$475,295	\$509,228	\$504,269	\$5,544,854
31	Total Revenue (2)		\$527.063	\$0 \$488,534	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-	Total Revenue [2]		3527,063	3488,534	\$499,931	\$469,097	\$442,642	\$405,968	\$363,910	\$427,813	\$431,104	\$475,295	\$509,228	\$504,269	\$5,544,854.16
32 GDS	GTS Grandfathered Delivery Service - Comm	nercial													
33	Bills		14	14	13	13	13	13	13	13	13	13	13	40	450
34	Volumes [1]		66,917,0	76,267,1	27,922.8	42,749,2	14.503.3	13.332.5	14,475.9	15.890,5	14,297,8	10,664.8	25,016,0	13	158
	Revenue Less Gas Cost		\$151.893	\$172,402	\$66,269	\$98,800	\$36,638	\$33,594	\$36,095	\$39,321	\$35,807	\$27,560	\$59,882	58,790.6 \$133,985	380,827.5 \$892,249
35	Trevende Less Gas Cost														
35 36 37	Gas Cost		SO	SO	\$0	\$0	80	SO	50	\$0	\$0	\$0	\$0	\$100,380	\$092,249

<sup>[1]</sup> Reflects Normalized Volumes. [2] See Schedule M-2,2 Pages 8 through 21 for detail.

Data: \_\_Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 6 of 21 Witness: Judith L, Siegler

							Propo	sed Annualize	d							Witness: Judith L. Siegle
	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (l)	Jul-22 (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	<u>Total</u> (P)
1		Transportation Service														
	BDS	GTS Grandfathered Delivery Service - Indus	strial													
3		Bills		7	7	7	7	7	7	7	7	7	7	7	7	
4		Volumes [1]		7,745_1	6,667.3	18,285,1	4,301.0	3,388,6	2,237.3	2,063,8	2,674.6	2.159.9	3.807.0	5.084.0	8.648.1	84
5		Revenue Less Gas Cost		\$19,033	\$16,660	\$42,514	\$11,374	\$9,124	\$6,324	\$5,885	\$7,392	\$6,160	\$10.133	\$12,973	\$21,188	67,061.8 \$168,757
7		Gas Cost		\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0,155	\$12,973	\$21,100	
7		Total Revenue [2]		\$19,033	\$16,660	\$42,514	\$11,374	\$9,124	\$6,324	\$5,885	\$7,392	\$6,160	\$10,133	\$12,973	\$21,188	\$0 \$168,757.00
8 D	053	GTS Main Line Service - Industrial										301100	0.10,100	012.010	921,100	\$108,757.00
9	,00	Bills			_											
10		Volumes [1]		3 54.000.0	3 51,500,0	3	3	3	3	3	3	3	3	3	3	36
11		Revenue Less Gas Cost		\$6,218	\$5,966	49,500.0 \$5,765	47,400.0	50,900.0	48,600.0	49,900,0	47,500,0	49,500,0	52,800.0	51,200.0	49,300.0	602,100.0
12		Gas Cost		\$0,216	\$5,966	\$5,765	\$5,554	\$5,906	\$5,674	\$5,805	\$5,564	\$5,765	\$6,097	\$5,936	\$5,745	\$69,995
13		Total Revenue [2]		\$6,218	\$5,966	\$5,765	\$0 \$5,554	\$5,906	\$5.674	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		nasana and an		00,210	90,000	33,103	30,004	33,905	35,674	\$5,805	\$5,564	\$5,765	\$6,097	\$5,936	\$5,745	\$69,995.43
14 F.	X1	GTS Flex Rate - Commercial														
15		Bills		0	0	0	0	0	0	0	0					
16		Volumes [1]		0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0
17		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	0.0 \$0	0.0	0.0	0.0
18		Gas Cost		\$0	\$0	\$0	50	\$0	50	50	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
19		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
2 F	X2	GTS Flex Rate - Commercial														
3		Bills		0	0	0	0			_						
4		Volumes [1]		0.0	0.0	0.0	0.0	0 0.0	0	0	0	0	0	0	0	0
5		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6		Gas Cost		SO	\$0	50	\$0	50	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		50	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
									90	90	90	90	30	\$0	\$0	\$0
	X5	GTS Flex Rate - Industrial														
9		Bills		3	3	3	3	3	3	3	3	3	3	3	3	26
10		Volumes [1]		696,800.0	607,600.0	636,000.0	527,800,0	421,300.0	410,800.0	448,700.0	454,200,0	506,900.0	620,500.0	642,500.0	738,400.0	36 6,711,500.0
.11		Revenue Less Gas Cost		\$60,914	\$53,216	\$55,667	\$46,329	\$37,139	\$36,232	\$39,503	\$39,978	\$44,526	\$54,329	\$56,228	\$64,504	\$588,566
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	SO	50	\$0	SO	\$0	:50	\$04,504	\$00,300
13		Total Revenue [2]		\$60,914	\$53,216	\$55,667	\$46,329	\$37,139	\$36,232	\$39,503	\$39,978	\$44,526	\$54,329	\$56,228	\$64,504	\$588,566,41
14 F	X7	GTS Flex Rate - Industrial														***************************************
15		Bills		0	•	^	-	_	_	_						
16		Volumes [1]		0.0	0 0,0	0.0	0	0	0	0	0	0	0	0	0	0
17.		Revenue Less Gas Cost		\$0	\$0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18		Gas Cost		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue [2]		80	\$0	\$0	50	\$0 \$0	\$0 \$0	\$0	50	\$0	\$0	\$0	\$0	\$0
		1,		- 40	30	30	30	30	50	\$0	50	SO	50	\$0	\$0	\$0

<sup>[1]</sup> Reflects Normalized Volumes,[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 37 of 62

### Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Annualized Test Year Revenues at Proposed Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,3
Page 7 of 21
Witness: Judith I. Siegler

_							Propo	sed Annualize	d							Witness: Judith L. Sie
ine No.	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	Jan-22 (D)	Feb-22 (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (1)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	<u>Nov-22</u> (N)	Dec-22 (O)	<u>Total</u> (P)
1		Transportation Service														
2	SAS	GTS Special Agency Service														
3		Bills		0	0	0	0	0	0	0	0	0	n	0	0	
4		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0	
6		Gas Cost		\$0	\$0	\$0	SO:	\$0	SO	\$0	50	\$0	\$0	\$0	\$0	
7		Total Revenue [2]		\$0	\$0	50	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0 \$0	\$0	
										30	30	30	30	30	\$0	
	SC3	GTS Special Rate - Industrial														
		Bills		0	0	0	0	n	0	0	0	0	0	0	0	
0		Volumes [1]		0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	_	0.0	
1		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	0.0 \$0	\$0	
2		Gas Cost		SO	\$0	so	80	\$0	SO.	\$0	\$0	\$0	50			
3		Total Revenue [2]		\$0	\$0	50	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	
4	Total Sa	les and Transportation	\$2	26,771,901	\$26,642,733	\$22,011,531	\$14,198,206	\$9,110,047	\$7,100,927	\$6,172,108	\$6,216,962	\$6,414,378	\$7,509,120	\$11,732,035	\$20,808,327	\$164,688
5		Other Gas Department Revenue														
6		Acct, 487 Forfeited Discounts		\$65,784	\$81,687	\$68.817	\$41,785	\$27,959	\$27,017	\$19,461	\$16,987	\$18,031	\$18,148	\$17,538	\$35,895	\$439
7		Acct, 488 Miscellaneous Service Revenue		\$5,943	\$11,364	\$8,098	\$7,980	\$12,877	(\$6,928)	\$6,255	\$20,702	(\$7,827)	\$31,071	\$14,409	\$13,556	\$117
В		Acct. 493 Rent from Gas Property		\$4,170	\$2,762	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	\$3,466	
9		Acct. 495 Non-Traditional Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0,400	\$3,466	\$3,466 \$0	\$41
)		Acct. 495 Other Gas Revenues - Other		\$38,508	\$102,474	\$48,447	\$31,409	\$22,219	\$29,996	\$32,669	\$11,056	\$94,744	\$136,060	\$35,411	\$95,390	\$67
	Total Ot	ner Gas Department Revenue		\$114,404	\$198,288	\$128,828	\$84,640	\$66,521	\$53,551	\$61,851	\$52,211	\$108,413	\$188,746	\$70,824	\$148,308	\$1,27
2	Total Gr	oss Revenue	\$2	26,886,305	\$26,841,021	\$22,140,359	\$14,282,846	\$9,176,569	\$7,154,478	\$6,233,959	\$6,269,173	\$6,522,791	\$7,697,866	\$11,802,859	\$20,956,635	\$165.964

<sup>[1]</sup> Reflects Normalized Volumes.

<sup>[2]</sup> See Schedule M-2.2 Pages 8 through 21 for detail.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s); 12 Months Forecasted

Schedule M-2.3 Page 8 of 21

		ecasieu					Propo	sed Annualize	d							Witness: Judith L. Siegl
No. C	date ode (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	Jan-22 (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	<u>Nov-22</u> (N)	Dec-22 (O)	<u>Total</u> (P)
1 GS	R	General Service - Residential														
2		RESIDENTIAL														
3 4 5		Customer Bills Customer Charge Accelerated Main Replacement Program	\$19_75 \$0_00	110,183 <b>\$2,176,114</b> \$0	110,452 \$2,181,427 \$0	110,749 \$2,187,293 \$0	109,941 \$2,171,335 \$0	109,375 \$2,160,156 \$0	108,720 \$2,147,220 \$0	108,575 \$2,144,356 \$0	108,485 \$2,142,579 \$0	108,035 \$2,133,691 \$0	108,160 \$2,136,160 \$0	109,559 \$2,163,790 \$0	111,027 \$2,192,783 \$0	1,313,26 \$25,936,90 \$
6 7 8	,	Volumes (Mcf) [1] Commodity Charge \$/Mcf Tax Act Adj	\$5.2740 \$0.0000	1,484,059,2 \$7,826,928 <u>\$0</u>	1,502,349,6 \$7,923,392 \$0	1,166,162,7 \$6,150,342 <u>\$0</u>	664,959_6 \$3,506,997 <u>\$0</u>	284,958.4 \$1,502,871 <u>\$0</u>	148,158.1 \$781,386 <u>\$0</u>	83,378.5 \$439,738 <u>\$0</u>	87,613,7 \$462,075 <u>\$0</u>	102,204.0 \$539,024 <u>\$0</u>	177,653,4 \$936,944 <u>\$0</u>	461,545.8 \$2,434,193 <u>\$0</u>	1,093,564.7 \$5,767,460 <u>\$0</u>	7,256,607. \$38,271,34 \$
9		Revenue Less Gas Cost		\$10,003,042	\$10,104,819	\$8,337,635	\$5,678,332	\$3,663,027	\$2,928,606	\$2,584,094	\$2,604,653	\$2,672,715	\$3,073,104	\$4,597,983	\$7,960,243	\$64,208,25
10	-	Gas Cost Revenue \$/Mcf [2]	\$4,3870	\$6,510,568	\$6,590,808	\$5,115,956	\$2,917,178	\$1,250,113	\$649,970	\$365,781	\$384,361	\$448,369	\$779,365	\$2,024,801	\$4,797,468	\$31,834,73
11		Revenue Excluding Riders		\$16,513,610	\$16,695,626	\$13,453,591	\$8,595,509	\$4,913,139	\$3,578,575	\$2,949,876	\$2,989,015	\$3,121,084	\$3,852,470	\$6,622,784	\$12,757,712	\$96,042,99
12 13 14 15 16		Riders: Energy Efficiency Conservation Program Gas Cost Uncollectible Charge \$/Mcf R&D EAP Recovery \$ Total Riders	\$0,2900 \$0,0119 \$0.0144 \$0,3000	\$31,953 17,660 21,370 <u>33,055</u> \$104,039	\$32,031 17,878 21,634 <u>33,136</u> \$104,678	\$32,117 13,877 16,793 33,225 \$96,012	\$31,883 7,913 9,575 <u>32,982</u> \$82,354	\$31,719 3,391 4,103 32,813 \$72,026	\$31,529 1,763 2,133 <u>32,616</u> \$68,041	\$31,487 992 1,201 32,573 \$66,252	\$31,461 1,043 1,262 32,546 \$66,310	\$31,330 1,216 1,472 32,411 \$66,429	\$31,366 2,114 2,558 <u>32,448</u> \$68,487	\$31,772 5,492 6,646 32,868 \$76,778	\$32,198 13,013 15,747 <u>33,308</u> \$94,267	\$380,84 86,35 104,49 <u>393,97</u> \$965,67
18		Total Revenue		\$16,617,649	\$16,800,305	\$13,549,603	\$8,677,863	\$4,985,165	\$3,646,617	\$3,016,128	\$3,055,325	\$3,187,513	\$3,920,956	\$6,699,563	\$12.851.979	\$97,008,66
19 G10		LG&E Commercial														401,000,000
21 22		Customer Bills Customer Charge	\$70.34	<b>\$</b> 0	* \$0	\$0	\$0	* \$0	** \$0	\$0	\$0	- \$0	\$0	<b>*</b>	\$0	\$(
23 24		/olumes (Mcf) [1] Commodity Charge	\$3.2636	\$0	- \$0	- \$0	- \$0	- \$0	- \$0	- \$0	- \$0	÷ \$0	- \$0	- \$0	\$0	\$0
25	F	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
26	(	Gas Cost Revenue [2]	\$4.3870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	7	Total Revenue		\$0	50	\$0	\$0	\$0	\$0	SO	\$0	\$0	SO	-50	\$0	SO

<sup>[1]</sup> Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of March 1, 2021.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,3 Page 9 of 21 Witness: Judith L. Siegler

	-						Propo	sed Annualized	1							Witness: Judith L. Siegle
	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	<u>Dec-22</u> (O)	<u>Total</u> (P)
1 G	S1R	LG&E Residential														
2		RESIDENTIAL														
3 4		Customer Bills Customer Charge	\$22.32	4 \$89	<b>4</b> \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	4 \$89	48 \$1,071
5 6		Volumes (Mcf) [1] Commodity Charge	\$3_9010	90,7 \$354	99,9 \$390	67.7 \$264	41.7 \$163	15,5 \$60	6.8 \$27	2.0 \$8	2.2 \$9	3.5 \$14	14_4 \$56	39 <sub>1</sub> 3 \$153	68,7 \$268	452,4 \$1,765
7		Revenue Less Gas Cost		\$443	\$479	\$353	\$252	\$150	\$116	\$97	\$98	\$103	\$145	\$243	\$357	\$2,836
8		Gas Cost Revenue [2]	\$4.3870	\$398	\$438	\$297	\$183	\$68	\$30	\$9	\$10	\$15	\$63	\$172	\$301	\$1,985
9		Total Revenue		\$841	\$917	\$650	\$435	\$218	\$146	\$106	\$108	\$118	\$209	\$415	\$659	\$4,821
10 IN 11 12 13 14 15 16 17 18	10	Inland Gas General Service - Residential RESIDENTIAL Customer Bills Customer Charge Volumes (Mcf) [1] Commodity Charge R&D Revenue Less Gas Cost Gas Cost Revenue	\$0.00 \$0,400 \$0,0144 \$0.0000	10 \$0 277.9 \$111 4 \$115	10 \$0 245.0 \$98 4 \$102	10 \$0 198,6 \$79 3 \$82	10 \$0 145.4 \$58 \$60 \$0	10 \$0 58.8 \$24 1 \$24	10 \$0 19.4 \$8 <u>0</u> \$8	10 \$0 11.6 \$5 <u>0</u> \$5	10 \$0 12.1 \$5 <u>0</u> \$5	10 \$0 15.1 \$6 <u>0</u> \$6	10 \$0 45.2 \$18 1 \$19	10 \$0 118.1 \$47 2 \$49	10 \$0 235.4 \$94 3 \$98	120 \$0 1,382.6 \$553 <u>20</u> \$573
19		I otal Revenue		\$115	\$102	\$82	\$60	\$24	\$8	\$5	\$5	\$6	\$19	\$49	\$98	\$573
1 IN		Inland Gas General Service - Residential														
3 4		Customer Bills Customer Charge	\$0,00	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0	0 \$0
5 6 7 8		Volumes (Mcf) [1] Commodity Charge R&D Revenue Less Gas Cost	\$0.0000 \$0.0144	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 <u>\$0</u> \$0	0.0 \$0 \$0	0.0 \$0 <u>0.0</u> \$0
9		Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Total Revenue		\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0

<sup>[1]</sup> Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of March 1, 2021.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2,3 Page 10 of 21 Witness: Judith L. Siegler

Droposed	Annualized

	_						Propo:	sed Annualized								vvicness: Judith L. Sieglei
Line <u>No.</u>	Rate Code (A)	Class/ Description (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nav-22 (N)	Dec-22 (O)	Total (P)
1	IN5	Inland Gas General Service - Residential														• • •
2		RESIDENTIAL														
3		Customer Bills		3	3	3	3	3	3	3	3	3	3	3		
4		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3 \$0	36 \$0
5		Volumes (Mcf) [1]		52.6	46.7	43.2	28.0	11,2	2.9	2.4	2.7	2,9	4.7	21.8	44.7	263,8
6		Commodity Charge	\$0.6000	\$32	\$28	\$26	\$17	\$7	\$2	\$1	\$2	\$2	\$3	\$13	\$27	\$158
7		R&D	\$0.0144	0.76	0.67	0.62	0.4	0.16	0.04	0.03	0.04	0.04	0.07	0.31	0.64	3.8
8		Revenue Less Gas Cost		\$32	\$29	\$27	\$17	\$7	\$2	\$1	\$2	\$2	\$3	\$13	\$27	\$162
9		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Total Revenue		\$32	\$29	\$27	\$17	\$7	\$2	\$1	\$2	\$2	\$3	\$13	\$27	\$162
														278	Same.	
11	LG2	LG&E Residential														
12		RESIDENTIAL														
13		Customer Bills		1	1	1		4								
14		Customer Charge	\$0,00	\$0	\$0	\$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	12 \$0
15		Volumes (Mcf) [1]		400.0												
16				138.2	141.5	113.0	73,1	18,1	3.1	2.9	2.9	3.9	22.1	57.2	96.3	672.3
		Commodity Charge	\$0.3500	\$48	\$50	\$40	\$26	\$6	\$1	\$1	\$1	\$1	\$8	\$20	\$34	\$235
17		Revenue Less Gas Cost		\$48	\$50	\$40	\$26	\$6	\$1	\$1	\$1	\$1	\$8	\$20	\$34	\$235
18		Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue		\$48	\$50	\$40	\$26	\$6	\$1	\$1	\$1	\$1	\$8	\$20	\$34	\$235
20	LG2	LG&E Commercial														
21		COMMERCIAL														
22		Customer Bills			Q.E.S.	-			1000	40						
23		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Volumes (Mcf) [1]														
25					T	*2		-	-	*		-	-	- 2		-
25		Commodity Charge	\$0,3500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0			-			
		1.714111144		30	30	90	90	90	:50	>50	\$0	\$0	50	\$0	\$0	\$0

<sup>[1]</sup> Reflects Normalized Volumes.

Proposed Annualized

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Class/

Line Rate

Schedule M-2.3 Page 11 of 21 Witness: Judith L, Siegler

Line <u>No.</u>	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	Apr-22 (G)	<u>May-22</u> (H)	<u>Jun-22</u> (i)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total (P)
1	LG3	LG&E Residential														
2		RESIDENTIAL														
3 4		Customer Bills Customer Charge	\$1.20	1 \$1	1 \$1	1 \$1	1 \$1	1 <b>\$1</b>	1 \$1	1 <b>\$1</b>	1 \$1	1 \$1	1 \$1	1 \$1	1 \$1	12 <b>\$14</b>
5 6 7		Volumes (Mcf) [1] First 2 Mcf Over 2 Mcf		2.0 <u>80.4</u>	2.0 86.1	2.0 73.6	2.0 <u>48.0</u>	2.0 18.1	2.4 <u>9.1</u>	2.0 8.0	2.0 <u>15.7</u>	2.0 <u>36.8</u>	2.0 42.7	2.0 <u>50.1</u>	2.0 95.9	24.4 <u>564.5</u>
8		Commodity Charge		82.4	88.1	75.6	50.0	20.1	11.5	10.0	17.7	38.8	44.7	52,1	97.9	588.9

22			\$13	\$13	\$12	\$6	\$4	\$1	\$1	\$1	\$1	\$2	\$4		
21	Gas Cost Revenue Total Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Revenue Less Gas Cost		\$13	\$13	\$12	\$6	\$4	\$1	\$1	\$1	\$1	\$2	\$4	\$9	\$67
19	Commodity Charge	\$0.4000	\$13	\$13	\$12	\$6	\$4	2.5 \$1	2.4 \$1	2.4 \$1	2.8 \$1	3.9 \$2	10.3 \$4	22.9 \$9	166.8 \$67
18	Volumes (Mcf) [1]		33.0	31.8	30.3	15.7	8.8	2.5	2.4	0.4					
16 17	Customer Bills Customer Charge	\$0.00	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	1 \$0	12 \$0
15	RESIDENTIAL														
14 LG4	LG&E Residential														
	Total Neverlue		\$29	\$31	\$27	\$18	\$8	\$4	\$4	\$7	\$14	\$16	\$19	\$35	\$212
12	Gas Cost Revenue Total Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Revenue Less Gas Cost		\$29	\$31	\$27	\$18	\$8	\$4	\$4	\$7	\$14	\$16	\$19	\$35	\$212
10	First 2 Mcf Over 2 Mcf	\$0.0000 \$0.3500	\$0 <u>28.14</u> \$28	\$0 <u>30.14</u> \$30	\$0 <u>25.76</u> \$26	\$0 16.80 \$17	\$0 <u>6.34</u> \$6	\$0 3.19 \$3	\$0 2.80 \$3	\$0 5.50 \$6	\$0 12.88 \$13	\$0 14.95 \$15	\$0 17.54 \$18	\$0 <u>33,57</u> \$34	\$0 <u>197.61</u> \$198
8	Commodity Charge		82.4	88.1	75.6	50.0	20.1	11.5	10.0	17.7	38.8	44.7	50.1 52.1	95.9 97.9	588.9
7	First 2 Mcf Over 2 Mcf		2.0 <u>80.4</u>	2.0 <u>86.1</u>	2.0 <u>73.6</u>	2.0 <u>48.0</u>	2.0 18.1 20.1	2.4 9.1	2.0 <u>8.0</u>	2.0 <u>15.7</u> 17.7	2.0 <u>36.8</u> 38.8	2.0 <u>42.7</u>	2,0 50.1	2.0 95.9	24.4 <u>564.5</u>

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 12 of 21 Witness: Judith L. Siegler

Proposed	Annualized

							Propo	osed Annualize	ed							
Line <u>No.</u>	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	May-22 (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	<u>Nov-22</u> (N)	Dec-22 (O)	Total (P)
1	GSO	General Service - Commercial														.,
2		COMMERCIAL														
3		Customer Bills		11.642	11.663	11.728	11.667	11,584	11.516	11,467	11,414	44.440	44.400			
4		Customer Charge	\$83.71	\$974,552	\$976,310	\$981,751	\$976,645	\$969,697	\$964,004	\$959,903	\$955.466	11,412 \$955,299	11,433	11,622	11,778	138,926
5		Accelerated Main Replacement Program	\$0,00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$935,466	\$955,299	\$957,056 \$0	\$972,878 \$0	\$985,936 \$0	\$11,629,495 \$0
6		Volumes (Mcf) [1]														-
7		First 50 Mcf		301,663,9	302,959.2	260,556.9	158,803,8	111.004.7	72.519.0	57,495,5	53,813,4	55,491,2	68,357,6	127,148,7	237,716,7	4 007 500 0
8		Next 350 Mcf		297,277.8	286,181.4	236,024,2	103,688.7	51,445,7	35,643.3	30,872.6	25,999.1	28,865.6	37,399.0	82,862.9	199,877.0	1,807,530.6
9		Next 600 Mcf		79,248.9	75,073,0	56,078,4	19,218,2	7.741.4	7,465.1	7,224.6	7.114.7	6,893.4	8,447.2	16.011.3	47,437,5	1,416,137.3
10		Over 1,000 Mcf		54,852.4	36,770.4	30,077.3	12,432,3	4,105.1	6,103.1	4,433.6	3,454.3	4,143.6	3,921.9	10,445.8		337,953.7
				733,043.0	700,984.0	582,736,8	294,143_0	174,296,9	121,730,5	100,026.3	90,381.5	95,393.8	118,125,7	236,468.7	31,647.7 516,678.9	202,387.5
11		Commodity Charge						. 32		,	50,551,55	00,000	110,123.7	230,400.7	310,010.9	3,764,009.1
12		First 50 Mcf	\$3,2649	\$984,902	\$989,131	\$850,692	\$518,479	\$362,419	\$236,767	\$187,717	\$175,695	\$181,173	\$223,181	\$415,128	\$776,121	\$5,901,407
13		Next 350 Mcf	\$2.5201	749,170	721,206	594,805	261,306	129,648	89,825	77,802	65,520	72,744	94,249	208,823	503,710	3,568,808
14		Next 600 Mcf	\$2,3954	189,833	179,830	134,330	46,035	18,544	17,882	17,306	17,043	16,512	20,234	38,353	113.632	3,368,606 809.534
15		Over 1,000 Mcf	\$2.1790	119,523	80,123	65,538	27,090	8,945	13,299	9,661	7,527	9,029	8.546	22.761	68,960	441.002
40				\$2,043,428	\$1,970,290	\$1,645,365	\$852,910	\$519,556	\$357,773	\$292,486	\$265,785	\$279,459	\$346,210	\$685,065	\$1,452,423	\$10,720,751
16 17		Tax Act Adj	\$0,0000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,720,731
17		Revenue Less Gas Cost		\$3,017,980	\$2,946,600	\$2,627,116	\$1,829,554	\$1,489,253	\$1,321,777	\$1,252,388	\$1,221,251	\$1,234,757	\$1,303,267	\$1,657,943	\$2,448,360	\$22,350,246
18		Gas Cost Revenue [2]	\$4,3870	\$3,215,860	\$3,075,217	\$2,556,466	\$1,290,405	\$764,641	\$534,032	\$438,815	\$396,504	\$418,493	\$518,217	\$1,037,388	\$2,266,670	\$16,512,708
19		Revenue Excluding Riders		\$6,233,840	\$6,021,816	\$5,183,583	\$3,119,960	\$2,253,893	\$1,855,809	\$1,691,204	\$1,617,755	\$1,653,250	\$1,821,484	\$2,695,331	\$4,715,030	\$38,862,954
20		Riders:													2111,10,000	330,002,334
21		Gas Cost Uncollectible Charge	\$0.0119	\$8,723	\$8.342	\$6,935	\$3,500	\$2,074	#4.440	24 400	44.070					
22		R&D	\$0.0144	10,556	10,094	8,391	4,236		\$1,449	\$1,190	\$1,076	\$1,135	\$1,406	\$2,814	\$6,148	\$44,792
23		Total Riders	42101144	\$19,279	\$18,436	\$15,326	\$7,736	2,510 \$4,584	1,753	1.440	1,301	1,374	1,701	3,405	7.440	<u>54,202</u>
				₩10,2/3	\$10,730	\$15,520	φ1,130	\$4,584	\$3,202	\$2,631	\$2,377	\$2,509	\$3,107	\$6,219	\$13,589	\$98,993
24		Total Revenue		\$6,253,119	\$6,040,252	\$5,198,909	\$3,127,696	\$2,258,477	\$1,859,010	\$1,693,834	\$1,620,132	\$1,655,759	\$1,824,591	\$2,701,550	\$4,728,619	***
									-1,000,010	- 1,000,004	A110001105	V1,000,109	# ( OZ4, US)	32,701,030	39,720,019	\$38,961,948

<sup>[1]</sup> Reflects Normalized Volumes. [2] Reflects Gas Cosl Adjustment Rate as of March 1, 2021.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 13 of 21 Witness: Judith L. Siegler

Annualized

	_						Propo	ed Annualized	1							
Line <u>No.</u>	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>Мау-22</u> (H)	Jun-22 (l)	<u>Jul-22</u> {J}	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	<u>Total</u> (P)
1 (	GSO	General Service - Industrial														
2		INDUSTRIAL														
3		Customer Bills		52	52	51	51	50	51	51	51	51	52	53	53	640
4		Customer Charge	\$83,71	\$4,353	\$4,353	\$4,269	\$4,269	\$4.186	\$4,269	\$4,269	\$4,269	\$4,269	\$4,353	\$4,437	\$4,437	618
5		Accelerated Main Replacement Program	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$4,437	\$51,733 \$0
6		Volumes (Mcf) [1]														
7		First 50 Mcf		2,145,3	2,115.6	2,045,5	1,652,2	1,582,2	1,098,7	747.9	837.7	975.9	1,208,8	1,668,8	2,030,3	18,108,9
8		Next 350 Mcf		9,954.7	9,961.7	9,287.0	5,626.0	5,225.6	3,671.8	3,224.1	3,915.9	4.195.5	5,273.7	7,257,1	9,459.3	77,052,4
9		Next 600 Mcf		11,094.6	11,265,1	10,457.6	1,393,4	1,689,1	1,178.9	1,053,1	2,126,5	2,718.9	4.845.1	8,364,9	9,666,8	65,854,0
10		Over 1,000 Mcf		25,264.2	22,844.0	8,698.1	1,200.0	1,275.0	1,000.0	1.000.0	1,000.0	1,000.0	1,815.8	10,234.9	19,622.1	94,954.1
				48,458.8	46,186.4	30,488,2	9,871.6	9,771.9	6,949.4	6,025.1	7,880,1	8,890,3	13.143.4	27,525.7	40,778,5	255,969.4
11		Commodity Charge										-,	,,		10,170,0	200,303.4
12		First 50 Mcf	\$3.2649	\$7,004	\$6,907	\$6,678	\$5,394	\$5,166	\$3,587	\$2,442	\$2,735	\$3,186	\$3,947	\$5,448	\$6,629	\$59,124
13		Next 350 Mcf	\$2,5201	25,087	25,104	23,404	14,178	13,169	9,253	8,125	9,868	10,573	13,290	18,289	23,838	194.180
14		Next 600 Mcf	\$2,3954	26,576	26,984	25,050	3,338	4,046	2,824	2,523	5,094	6,513	11,606	20,037	23,156	157,747
15		Over 1,000 Mcf	\$2,1790	<u>55,051</u>	49,777	18,953	2,615	2,778	2,179	2,179	2,179	2,179	3,957	22,302	42,757	206,905
40				\$113,718	\$108,773	\$74,086	\$25,525	\$25,159	\$17,843	\$15,268	\$19,876	\$22,451	\$32,799	\$66,076	\$96,380	\$617,955
16 17		Tax Act Adj	\$0.0000	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	\$0	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	\$0	\$0
17		Revenue Less Gas Cost		\$118,071	\$113,126	\$78,355	\$29,794	\$29,345	\$22,113	\$19,538	\$24,146	\$26,720	\$37,152	\$70,513	\$100,816	\$669,688
18		Gas Cost Revenue [2]	\$4,3870	\$212,589	\$202,620	\$133,752	\$43,307	\$42,869	\$30,487	\$26,432	\$34,570	\$39,002	\$57,660	\$120,755	\$178,895	\$1,122,938
19		Revenue Excluding Riders		\$330,659	\$315,746	\$212,107	\$73,101	\$72,214	\$52,600	\$45,970	\$58,716	\$65,722	\$94,812	\$191,268	\$279,711	\$1,792,626
20		Riders:										- 11				
21		Gas Cost Uncollectible Charge	\$0,0119	\$577	\$550	\$363	\$117	\$116	\$83	\$72	\$94	\$106	\$156	0000	8405	A
22		R&D	\$0.0144	698	665	439	142	141	100	972 <u>87</u>	394 113	128	189	\$328	\$485	\$3,046
23		Total Riders	********	\$1, <del>274</del>	\$1,215	\$802	\$260	\$257	\$183	\$158	\$207	\$234	\$346	396 \$724	<u>587</u> \$1,072	3,686 \$6,732
24		Total Revenue		\$331,934	\$316,961	\$212,909	\$73,360	\$72,471	\$52,782	\$46,128	\$58,923	\$65,956	\$95,158	\$191,992	\$280.784	\$1,799,358
		J. C.		The second secon		72.2.00	-, -,		4441176	010,120	440,020	200,000	333,130	- 4121124E	3200,704	31,199,358

<sup>[1]</sup> Reflects Normalized Volumes. [2] Reflects Gas Cost Adjustment Rate as of March 1, 2021.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 14 of 21

							ed Annualized								
	ate Class/ ode <u>Description</u> A) (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	Mar-22 (F)	<u>Apr-22</u> (G)	May-22 (H)	<u>Jun-22</u> (i)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	<u>Total</u> (P)
1 IS	Interruptible Service - Industrial												,	(-)	. ,
2	INDUSTRIAL														
3	Customer Bifls		0	0	0	0	0	0	0	0	0	0	0	0	
4 5	Customer Charge Accelerated Main Replacement Program	\$3,982.30 \$0,00	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$
5	Volumes (Mcf) [1] First 30,000 Mcf											**	45	40	•
3	Over 100,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(
<i>'</i>	Over 100,000 (MC)		<u>0.0</u> 0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<u>0</u>
9	Commodity Charge		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
)	First 30,000 Mcf	\$0,7120	\$0	\$0	\$0	\$0	\$0	20		**					
I	Over 100,000 Mcf	\$0.4394	0	0	0	<u>0</u>	0	\$0 0	\$0 <u>0</u>	\$0 0	\$0	\$0	\$0	\$0	5
			\$0	\$0	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$0	\$ <u>0</u>	\$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	0	_
2	Tax Act Adj	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0 \$0	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$
3	Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	<u>\$</u> \$
	Gas Cost Revenue [2]	\$4.3870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
i	Revenue Excluding Riders		\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0	S
6	Riders:													- 50	
7	Gas Cost Uncollectible Charge	\$0,0119	60												
1	R&D	\$0.0119 \$0.0144	\$0 <u>0</u>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
•	Total Riders	\$0.0144	\$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	\$
0	Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0	\$0	
1 IUS	leterate to I little On the NATION												- 50	30	\$
1 105	Intrastate Utility Service - Wholesale														
•															
2	WHOLESALE														
3	WHOLESALE Customer Bills		2	2	2	2	2	2	2	2	2	2		2	
	WHOLESALE  Customer Bills  Customer Charge	\$945.24	\$1,890	2 \$1,890	2 \$1,890	2 \$1,890	2 \$1,890	2 \$1,890	2 \$1,890	2 \$1.890	2 \$1 890	2 \$1.890	2 \$1.890	2 \$1.890	
3	WHOLESALE Customer Bills	\$945.24 \$0.00							2 \$1,890 \$0	2 \$1,890 \$0	2 \$1,890 \$0	2 \$1,890 \$0	\$1,890 \$0	2 \$1,890 \$0	\$22,68
3	WHOLESALE  Customer Bills  Customer Charge  Accelerated Main Replacement Program		\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$1,890 \$0	\$22,68 \$
	WHOLESALE  Customer Bills  Customer Charge  Accelerated Main Replacement Program  Volumes (Mcf) [1]	\$0.00	\$1,890 \$0 1,938.9	\$1,890 \$0 1,673,4	\$1,890 \$0 1,850,8	\$1,890 \$0 714.5	\$1,890 \$0 576.5	\$1,890 \$0 489,9	\$1,890 \$0 341.7	\$1,890 \$0 376,6	\$1,890 \$0 306,3	\$1,890 \$0 562.5	\$1,890 \$0 936.2	\$1,890 \$0 1,483.9	\$22,68 \$ 11,251.
3 4 5	WHOLESALE  Customer Bills  Customer Charge  Accelerated Main Replacement Program	\$0.00 \$1,1986	\$1,890 \$0 1,938,9 \$2,324	\$1,890 \$0 1,673.4 \$2,006	\$1,890 \$0 1,850.8 \$2,218	\$1,890 \$0 714.5 \$856	\$1,890 \$0 576.5 \$691	\$1,890 \$0 489,9 \$587	\$1,890 \$0 341.7 \$410	\$1,890 \$0 376.6 \$451	\$1,890 \$0 306,3 \$367	\$1,890 \$0 562.5 \$674	\$1,890 \$0 936.2 \$1,122	\$1,890 \$0 1,483.9 \$1,779	\$22,68 \$ 11,251. \$13,48
	WHOLESALE  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] Commodity Charge	\$0.00	\$1,890 \$0 1,938.9	\$1,890 \$0 1,673,4	\$1,890 \$0 1,850,8	\$1,890 \$0 714.5	\$1,890 \$0 576.5	\$1,890 \$0 489,9	\$1,890 \$0 341.7	\$1,890 \$0 376,6	\$1,890 \$0 306,3	\$1,890 \$0 562.5	\$1,890 \$0 936.2	\$1,890 \$0 1,483.9	\$22,68 \$ 11,251. \$13,48 <u>\$</u>
3	WHOLESALE  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] Commodity Charge Tax Act Adj	\$0.00 \$1,1986	\$1,890 \$0 1,938,9 \$2,324 <u>\$0</u>	\$1,890 \$0 1,673.4 \$2,006 <u>\$0</u>	\$1,890 \$0 1,850.8 \$2,218 \$0	\$1,890 \$0 714,5 \$856 <u>\$0</u>	\$1,890 \$0 576,5 \$691 \$0	\$1,890 \$0 489,9 \$587 \$0	\$1,890 \$0 341.7 \$410 \$0	\$1,890 \$0 376,6 \$451 <u>\$0</u>	\$1,890 \$0 306,3 \$367 \$0	\$1,890 \$0 562.5 \$674 \$0	\$1,890 \$0 936.2 \$1,122 \$0	\$1,890 \$0 1,483.9 \$1,779 <u>\$0</u>	\$22,68 \$ 11,251. \$13,48 <u>\$</u> \$36,17
3 4 5 5 5 7 3 3 9 1	WHOLESALE  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] Commodity Charge Tax Act Adj Revenue Less Gas Cost	\$0.00 \$1,1986 \$0.0000	\$1,890 \$0 1,938,9 \$2,324 <u>\$0</u> \$4,214	\$1,890 \$0 1,673,4 \$2,006 <u>\$0</u> \$3,896	\$1,890 \$0 1,850.8 \$2,218 \$0 \$4,109	\$1,890 \$0 714,5 \$856 <u>\$0</u> \$2,747	\$1,890 \$0 576,5 \$691 \$0 \$2,581	\$1,890 \$0 489,9 \$587 <u>\$0</u> \$2,478	\$1,890 \$0 341.7 \$410 \$0 \$2,300	\$1,890 \$0 376.6 \$451 <u>\$0</u> \$2,342	\$1,890 \$0 306,3 \$367 \$0 \$2,258 \$1,344	\$1,890 \$0 562.5 \$674 \$0 \$2,565 \$2,468	\$1,890 \$0 936.2 \$1,122 \$0 \$3,013 \$4,107	\$1,890 \$0 1,483.9 \$1,779 <u>\$0</u> \$3,669 \$6,510	\$22,68 \$11,251. \$13,48 \$36,17 \$49,35
3 4 5 7 3 3	WHOLESALE  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] Commodity Charge Tax Act Adj Revenue Less Gas Cost  Gas Cost Revenue [2]	\$0.00 \$1,1986 \$0.0000	\$1,890 \$0 1,938.9 \$2,324 \$0 \$4,214 \$8,506	\$1,890 \$0 1,673.4 \$2,006 \$0 \$3,896 \$7,341	\$1,890 \$0 1,850,8 \$2,218 \$0 \$4,109 \$8,119	\$1,890 \$0 714,5 \$856 <u>\$0</u> \$2,747 \$3,135	\$1,890 \$0 576,5 \$691 \$0 \$2,581 \$2,529	\$1,890 \$0 489.9 \$587 \$0 \$2,478 \$2,149	\$1,890 \$0 341.7 \$410 \$0 \$2,300 \$1,499	\$1,890 \$0 376.6 \$451 \$0 \$2,342 \$1,652	\$1,890 \$0 306,3 \$367 <u>\$0</u> \$2,258	\$1,890 \$0 562.5 \$674 \$0 \$2,565	\$1,890 \$0 936.2 \$1,122 <u>\$0</u> \$3,013	\$1,890 \$0 1,483.9 \$1,779 <u>\$0</u> \$3,669	\$22,68 \$11,251, \$13,46 \$36,17 \$49,35
3 1 5 5 5 5 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	WHOLESALE  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] Commodity Charge Tax Act Adj Revenue Less Gas Cost Gas Cost Revenue [2]  Revenue Excluding Riders  Riders:	\$1,1986 \$0.0000 \$4,3870	\$1,890 \$0 1,938.9 \$2,324 \$0 \$4,214 \$8,506	\$1,890 \$0 1,673.4 \$2,006 \$3,896 \$7,341 \$11,237	\$1,890 \$0 1,850,8 \$2,218 \$0 \$4,109 \$8,119	\$1,890 \$0 714.5 \$856 <u>\$0</u> \$2,747 \$3,135	\$1,890 \$0 576.5 \$691 <u>\$0</u> \$2,581 \$2,529 \$5,111	\$1,890 \$0 489.9 \$587 \$0 \$2,478 \$2,149 \$4,627	\$1,890 \$0 341.7 \$410 \$0 \$2,300 \$1,499	\$1,890 \$0 376,6 \$451 \$0 \$2,342 \$1,652	\$1,890 \$0 306,3 \$367 <u>\$0</u> \$2,258 \$1,344	\$1,890 \$0 562.5 \$674 <u>\$0</u> \$2,565 \$2,468	\$1,890 \$0 936.2 \$1,122 <u>\$0</u> \$3,013 \$4,107	\$1,890 \$0 1,483,9 \$1,779 \$0 \$3,669 \$6,510	\$22,68 \$11,251. \$13,48 \$36,17 \$49,35
3 4 5 5 6 7 7 3 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	WHOLESALE  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] Commodity Charge Tax Act Adj Revenue Less Gas Cost  Gas Cost Revenue [2]	\$0.00 \$1.1986 \$0.0000 \$4.3870	\$1,890 \$0 1,938.9 \$2,324 \$0 \$4,214 \$8,506	\$1,890 \$0 1,673.4 \$2,006 \$0 \$3,896 \$7,341 \$11,237	\$1,890 \$0 1,850.8 \$2,218 \$0 \$4,109 \$8,119 \$12,228	\$1,890 \$0 714,5 \$856 \$0 \$2,747 \$3,135 \$5,881	\$1,890 \$0 576,5 \$691 \$2,581 \$2,529 \$5,111	\$1,690 \$0 489.9 \$587 \$0 \$2,478 \$2,149 \$4,627	\$1,890 \$0 341.7 \$410 \$2,300 \$1,499 \$3,799	\$1,890 \$0 376.6 \$451 \$0 \$2,342 \$1,652 \$3,994	\$1,890 \$0 306,3 \$367 <u>\$0</u> \$2,258 \$1,344 \$3,501	\$1,890 \$0 562.5 \$674 \$0 \$2,565 \$2,468 \$5,032	\$1,890 \$0 936.2 \$1,122 \$0 \$3,013 \$4,107 \$7,120	\$1,890 \$0 1,483.9 \$1,779 \$3,669 \$6,510 \$10,179	\$22,68 \$11,251. \$13,48 \$36,17 \$49,35: \$85,53
2 3 4 5 6 7 8 9 0 1 2 3 3 4 5	WHOLESALE  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] Commodity Charge Tax Act Adj Revenue Less Gas Cost  Gas Cost Revenue [2]  Revenue Excluding Riders  Riders: Gas Cost Uncollectible Charge	\$1,1986 \$0.0000 \$4,3870	\$1,890 \$0 1,938.9 \$2,324 \$0 \$4,214 \$8,506	\$1,890 \$0 1,673.4 \$2,006 \$3,896 \$7,341 \$11,237	\$1,890 \$0 1,850,8 \$2,218 \$0 \$4,109 \$8,119	\$1,890 \$0 714.5 \$856 <u>\$0</u> \$2,747 \$3,135	\$1,890 \$0 576.5 \$691 <u>\$0</u> \$2,581 \$2,529 \$5,111	\$1,890 \$0 489.9 \$587 \$0 \$2,478 \$2,149 \$4,627	\$1,890 \$0 341.7 \$410 \$0 \$2,300 \$1,499	\$1,890 \$0 376,6 \$451 \$0 \$2,342 \$1,652	\$1,890 \$0 306,3 \$367 <u>\$0</u> \$2,258 \$1,344	\$1,890 \$0 562.5 \$674 <u>\$0</u> \$2,565 \$2,468	\$1,890 \$0 936.2 \$1,122 <u>\$0</u> \$3,013 \$4,107	\$1,890 \$0 1,483,9 \$1,779 \$0 \$3,669 \$6,510	22,686 \$22,686 \$11,251.2 \$13,486 \$36,17: \$49,355 \$85,530 \$134 162 \$29

<sup>[1]</sup> Reflects Normalized Volumes. [2] Reflects Gas Cost Adjustment Rate as of March 1, 2021,

Data: \_\_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Proposed Annualized

Schedule M-2.3 Page 15 of 21 Witness: Judith L. Siegler

Line	Rate	Class/	Proposed													
No.	(A)	<u>Description</u> (B)	Rates (C)	<u>Jan-22</u> (D)	Feb-22 (E)	Mar-22 (F)	Apr-22 (G)	May-22 (H)	Jun-22 (l)	<u>Jul-22</u> (J)	Aug-22 (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	Total
1	GTR	GTS Choice - Residential					.,	, ,	(-7	(-)	0.9	(-)	(1117)	(14)	(0)	(P)
2		RESIDENTIAL														
3		Customer Bills		14,412	14,308	14,237	14,116	14,041	13,964	13,875	13,809	13,699	13,597	13,511	13,424	166.993
5		Customer Charge Accelerated Main Replacement Program	\$19.75 \$0.00	\$284,637 \$0	\$282,583 \$0	\$281,181 \$0	\$278,791 \$0	\$277,310 \$0	\$275,789 \$0	\$274,031 \$0	\$272,728 \$0	\$270,555 \$0	\$268,541 \$0	\$266,842 \$0	\$265,124 \$0	\$3,298,112 \$0
6		Volumes (Mcf) [1]		212,675,3	214,378.7	164,319,6	95,714.2	41,538.6	20,296.2	10,992.1	11,810.7	13,181.9	24,764,3	64,840.6	148.097.5	1,022,609,7
8		Commodity Charge Tax Act Adi	\$5,2740 \$0,0000	\$1,121,650	\$1,130,633	\$866,622	\$504,797	\$219,075	\$107,042	\$57,972	\$62,290	\$69,521	\$130,607	\$341,969	\$781,066	\$5,393,244
9		Revenue Less Gas Cost	\$0,000	<u>\$0</u> \$1,406,287	<u>\$0</u> \$1,413,216	<u>\$0</u> \$1,147,802	<u>\$0</u> \$783,588	\$0 \$496,384	<u>\$0</u> \$382,831	<u>\$0</u> \$332,004	<u>\$0</u> \$335,017	<u>\$0</u> \$340,077	<u>\$0</u> \$399,148	<u>\$0</u> \$608,812	\$0 \$1,046,190	\$8,691,355
10		Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
_11		Revenue Excluding Riders		\$1,406,287	\$1,413,216	\$1,147,802	\$783,588	\$496,384	\$382,831	\$332,004	\$335.017	\$340,077	\$399.148	\$608,812	\$1,046,190	\$8,691,355
12		Riders:												0.00,012	V1,040,150	30,031,030
13		Energy Efficiency Conservation Program	\$0.2900	\$4,179	\$4,149	\$4,129	\$4,094	\$4,072	\$4,050	\$4,024	\$4,005	#2.070	60.040			
14		R&D	\$0.0144	3,063	3,087	2,366	1,378	598	292	158	ֆ4,005 170	\$3,973 190	\$3,943 357	\$3,918 934	\$3,893 2,133	\$48,428
15		EAP Recovery	\$0.3000	4,324	4,292	4,271	4,235	4,212	4,189	4,163	4,143	4,110	4,079	4,053	4,027	\$14,726 50,098
16		Total Riders		\$11,566	\$11,529	\$10,766	\$9,707	\$8,882	\$8,531	\$8,345	\$8,317	\$8,272	\$8,379	\$8,905	\$10,053	\$113,251
17		Total Revenue		\$1,417,852	\$1,424,745	\$1,158,568	\$793,294	\$505,267	\$391,362	\$340,348	\$343,335	\$348,349	\$407,527	\$617,717	\$1,056,243	\$8,804,607
													7.41176	4411,111	01,000,240	30,004,007
18	GTO	GTS Choice - Commercial														
		G 13 Choice - Commercial														
19																
		COMMERCIAL														
20				2.990	2 989	3 221	3 224	3 221	2 224	2 227	2 220	2 227	2.002	0.000		
21		COMMERCIAL	\$83,71	2,990 \$250,293	2,989 \$250,209	3,221 \$269,630	3,224 \$269,881	3,231 \$270.467	3,234 \$270.718	3,237 \$270 969	3,238 \$271 D53	3,227 \$270,132	3,233 \$270.634	3,232 \$270 551	3,230	35,286
		COMMERCIAL Customer Bills	\$83,71 \$0,00					3,231 \$270,467 \$0	3,234 \$270,718 \$0	3,237 \$270,969 \$0	3,238 \$271,053 \$0	3,227 \$270,132 \$0	3,233 \$270,634 \$0	3,232 \$270,551 \$0	3,230 \$270,383 \$0	38,286 \$3,204,921 \$0
21		COMMERCIAL  Customer Bills  Customer Charge		\$250,293	\$250,209	\$269,630	\$269,881	\$270,467	\$270,718	\$270,969	\$271,053	\$270,132	\$270,634	\$270,551	\$270,383	\$3,204,921
21 22 23 24		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf		\$250,293	\$250,209	\$269,630	\$269,881	\$270,467	\$270,718	\$270,969 \$0	\$271,053 \$0	\$270,132 \$0	\$270,634 \$0	\$270,551 \$0	\$270,383 \$0	\$3,204,921 \$0
21 22 23 24 25		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf		\$250,293 \$0 89,918,2 132,725.3	\$250,209 \$0 90,045.7 126,451,3	\$269,630 \$0 81,475,0 104,252,8	\$269,881 \$0	\$270,467 \$0	\$270,718 \$0	\$270,969	\$271,053	\$270,132 \$0 20,361.4	\$270,634 \$0 25,159.0	\$270,551 \$0 45,291_2	\$270,383 \$0 73,567_0	\$3,204,921 \$0 591,026.3
21 22 23 24 25 26		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf		\$250,293 \$0 89,918,2 132,725,3 38,854.6	\$250,209 \$0 90,045.7 126,451,3 35,384.4	\$269,630 \$0 81,475,0 104,252,8 28,835.4	\$269,881 \$0 55,183,9 50,775,8 9,699,6	\$270,467 \$0 42,704,6 32,530,3 3,903,4	\$270,718 \$0 27,100,2 23,049.4 3,727.8	\$270,969 \$0 20,573.0 16,342,5 3,354.0	\$271,053 \$0 19,647-1	\$270,132 \$0	\$270,634 \$0	\$270,551 \$0	\$270,383 \$0	\$3,204,921 \$0
21 22 23 24 25		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf		\$250,293 \$0 89,918,2 132,725,3 38,854.6 14,396,1	\$250,209 \$0 90,045.7 126,451,3 35,384.4 12,237.7	\$269,630 \$0 81,475,0 104,252,8 28,835.4 8,399.3	\$269,881 \$0 55,183,9 50,775,8 9,699,6 2,143,3	\$270,467 \$0 42,704.6 32,530,3 3,903.4 494.6	\$270,718 \$0 27,100,2 23,049,4 3,727.8 316.5	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1,176.4	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2 50,817.2
21 22 23 24 25 26		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf		\$250,293 \$0 89,918,2 132,725,3 38,854.6	\$250,209 \$0 90,045.7 126,451,3 35,384.4	\$269,630 \$0 81,475,0 104,252,8 28,835.4	\$269,881 \$0 55,183,9 50,775,8 9,699,6	\$270,467 \$0 42,704,6 32,530,3 3,903,4	\$270,718 \$0 27,100,2 23,049.4 3,727.8	\$270,969 \$0 20,573.0 16,342,5 3,354.0	\$271,053 \$0 19,647-1 15,042-4 3,243.8	\$270,132 \$0 20,361.4 16,572.0 4,678.6	\$270,634 \$0 25,159.0 21,101.2 5,004.7	\$270,551 \$0 45,291.2 42,393.8 9,489.5	\$270,383 \$0 73,567.0 87,220.1 19,791.4	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2
21 22 23 24 25 26 27 28 29		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf		\$250,293 \$0 89,918,2 132,725,3 38,854.6 14,396,1	\$250,209 \$0 90,045.7 126,451,3 35,384.4 12,237.7	\$269,630 \$0 81,475,0 104,252,8 28,835.4 8,399.3	\$269,881 \$0 55,183,9 50,775,8 9,699,6 2,143,3 117,802,6	\$270,467 \$0 42,704.6 32,530.3 3,903.4 494.6 79,632,9	\$270,718 \$0 27,100.2 23,049.4 3,727.8 316.5 54,193.9	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1.176.4 42,788.4	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8 99,717.3	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7 187,534.2	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2 50,817.2 1,476,267.6
21 22 23 24 25 26 27 28 29 30		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 350 Mcf Next 350 Mcf	\$0.00	\$250,293 \$0 89,918,2 132,725.3 38,854.6 14,396.1 275,894.2	\$250,209 \$0 90,045.7 126,451,3 35,384.4 12,237.7 264,119.1	\$269,630 \$0 81,475,0 104,252,8 28,835,4 8,399,3 222,962,5	\$269,881 \$0 55,183,9 50,775,8 9,699,6 2,143,3	\$270,467 \$0 42,704.6 32,530,3 3,903.4 494.6	\$270,718 \$0 27,100,2 23,049,4 3,727.8 316.5 54,193.9 \$88,479	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2 \$67,169	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3 \$64,146	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1,176.4 42,788.4 \$66,478	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0 \$82,142	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8 99,717.3	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7 187,534.2 \$240,189	\$3,204,921 \$0 591,026,3 668,456,9 165,967,2 50,817,2 1,476,267.6 \$1,929,642
21 22 23 24 25 26 27 28 29 30 31		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 350 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 350 Mcf Next 350 Mcf Next 350 Mcf Next 600 Mcf	\$3.2649 \$2.5201 \$2.3954	\$250,293 \$0 89,918,2 132,725,3 30,854,6 14,396,1 275,894,2 \$293,574 334,481 93,072	\$250,209 \$0 90,045.7 126,451.3 35,384.4 12,237.7 264,119.1 \$293,990 318,670 84,760	\$269,630 \$0 81,475,0 104,252,8 28,835,4 8,399,3 222,962,5 \$266,008 262,727 69,072	\$269,881 \$0 55,183,9 50,775,8 9,699,6 2,143,3 117,802,6 \$180,170 127,960 23,234	\$270,467 \$0 42,704.6 32,530,3 3,903.4 494.6 79,632.9 \$139,426 81,980 9,350	\$270,718 \$0 27,100.2 23,049.4 3,727.8 316.5 54,193.9	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1.176.4 42,788.4	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8 99,717.3	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7 187,534.2 \$240,189 219,803	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2 50,817.2 1,476,267.6 \$1,929,642 1,684,578
21 22 23 24 25 26 27 28 29 30		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 350 Mcf Next 350 Mcf	\$0.00 \$3.2649 \$2.5201	\$250,293 \$0 89,918.2 132,725.3 38,854.6 14.396.1 275,894.2 \$293,574 334,481 30,772 31,369	\$250,209 \$0 90,045.7 126,451.3 35,384.4 12,237.7 264,119.1 \$293,990 318,670 26,666	\$269,630 \$0 81,475.0 104,252.8 28,835.4 8,399.3 222,962.5 \$266,008 262,727 69,072 18,302	\$269,881 \$0 55,163.9 50,775,8 9,699.6 2,143.3 117,802.6 \$180,170 127,960 23,234 4,670	\$270,467 \$0 42,704.6 32,530,3 3,903,4 494.6 79,632,9 \$139,426 81,980 9,350 1,078	\$270,718 \$0 27,100.2 23,049.4 3,727.8 316.5 54,193.9 \$88,479 58,087 8,930 690	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2 \$67,169 41,185 8,034 723	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3 \$64,146 37,908 7,770 1,373	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1.176.4 42,788.4 \$66,478 41,763 11,207 2,563	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0 \$82,142 53,177 11,988 2,600	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8 99,717.3 \$147,871 106,837 22,731 5,541	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7 187,534.2 \$240,189 219,803 47,408 45,156	\$3,204,921 \$0 591,026,3 668,456,9 165,967,2 50,817,2 1,476,267.6 \$1,929,642
21 22 23 24 25 26 27 28 29 30 31 32		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 600 Mcf Next 600 Mcf Over 1,000 Mcf Over 1,000 Mcf	\$3.2649 \$2.5201 \$2.3954 \$2.1790	\$250,293 \$0 89,918.2 132,725.3 38,854.6 14,396.1 275,894.2 \$293,574 334,481 93,072 31,369 \$752,495	\$250,209 \$0 90,045.7 126,451.3 35,384.4 12,237.7 264,119.1 \$293,990 318,670 84,760 26,666 \$724,086	\$269,630 \$0 81,475.0 104,252.8 28,835.4 3,399.3 222,962.5 \$266,008 262,727 69,072 18,302 \$16,110	\$269,881 \$0 55,163.9 50,775.8 9,699.6 2,143.3 117,802.6 \$180,170 127,960 23,234 4,670 \$336,035	\$270,467 \$0 42,704,6 32,530,3 3,903,4 494,6 79,632,9 \$139,426 81,980 9,350 1,078 \$231,834	\$270,718 \$0 27,100,2 23,049,4 3,727,8 316,5 54,193,9 \$88,479 58,087 6,930 690 \$156,185	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2 \$67,169 41,185 8,034 723 \$117,110	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3 \$64,146 37,908 7,770 1,373 \$111,197	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1,176.4 42,788.4 \$66,478 41,763 11,207 2,563 \$122,012	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0 \$82,142 53,177 11,988 2,600 \$149,907	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8 99,717.3 \$147,871 106,837 22,731 \$15,541 \$282,980	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7 187,534.2 \$240,189 219,803 47,408 15,156 \$522,557	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2 50,817.2 1,476,267.6 \$1,929,642 1,684,578 397,558 110,731 \$4,122,508
21 22 23 24 25 26 27 28 29 30 31		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 350 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 350 Mcf Next 350 Mcf Next 350 Mcf Next 600 Mcf	\$3.2649 \$2.5201 \$2.3954 \$2.1790 \$0.0144	\$250,293 \$0 89,918.2 132,725.3 38,854.6 14,396.1 275,894.2 \$293,574 334,481 93,072 31,369 \$752,496 \$3,973	\$250,209 \$0 90,045.7 126,451.3 35,384.4 12,237.7 264,119.1 \$293,990 318,670 84,760 26,666 \$724,086 \$3,803	\$269,630 \$0 81,475,0 104,252,8 28,835,4 8,399,3 222,962,5 \$266,008 262,727 69,072 18,302 \$61,110 \$3,211	\$269,881 \$0 55,183,9 50,775,8 9,699,6 2,143,3 117,802,6 \$180,170 127,960 23,234 4,670 \$336,035 \$1,696	\$270,467 \$0 42,704.6 32,530,3 3,903.4 494.6 79,532,9 \$139,426 81,980 9,350 	\$270,718 \$0 27,100,2 23,049,4 3,727.8 316,5 54,193.9 \$88,479 58,087 6,930 690 \$156,185 \$780	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2 \$67,169 41,185 8,034 723 \$117,110 \$585	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3 \$64,146 37,908 7,770 1,373 \$111,197 \$555	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1.176.4 42,788.4 \$66,478 41,763 11,207 2,563 \$122,012 \$616	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0 \$82,142 53,177 11,988 2,600 \$149,907 \$755	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8 99,717.3 \$147,871 106,837 22,731 5,541 \$282,980 \$1,436	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7 187,534.2 \$240,189 219,803 47,408 15,156 \$522,557 \$2,700	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2 50,817.2 1,476,267.6 \$1,929,642 1,884,578 397,558 110,731 \$4,122,508 \$21,258
21 22 23 24 25 26 27 28 29 30 31 32		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 350 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 350 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf  R&D	\$3.2649 \$2.5201 \$2.3954 \$2.1790	\$250,293 \$0 89,918.2 132,725.3 38,854.6 14,396.1 275,894.2 \$293,574 334,481 93,072 31,369 \$752,495	\$250,209 \$0 90,045.7 126,451.3 35,384.4 12,237.7 264,119.1 \$293,990 318,670 84,760 26,666 \$724,086	\$269,630 \$0 81,475.0 104,252.8 28,835.4 3,399.3 222,962.5 \$266,008 262,727 69,072 18,302 \$16,110	\$269,881 \$0 55,163.9 50,775.8 9,699.6 2,143.3 117,802.6 \$180,170 127,960 23,234 4,670 \$336,035	\$270,467 \$0 42,704,6 32,530,3 3,903,4 494,6 79,632,9 \$139,426 81,980 9,350 1,078 \$231,834	\$270,718 \$0 27,100,2 23,049,4 3,727,8 316,5 54,193,9 \$88,479 58,087 6,930 690 \$156,185	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2 \$67,169 41,185 8,034 723 \$117,110	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3 \$64,146 37,908 7,770 1,373 \$111,197	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1,176.4 42,788.4 \$66,478 41,763 11,207 2,563 \$122,012	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0 \$82,142 53,177 11,988 2,600 \$149,907	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8 99,717.3 \$147,871 106,837 22,731 \$15,541 \$282,980	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7 187,534.2 \$240,189 219,803 47,408 15,156 \$522,557 \$2,700	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2 1,476,267.6 \$1,929,642 1,684,578 397,558 110,731 \$4,122,508 \$21,258
21 22 23 24 25 26 27 28 29 30 31 32 33		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 600 Mcf Over 1,000 Mcf Rext 600 Mcf Over 1,000 Mcf  R&D Tax Act Adj	\$3.2649 \$2.5201 \$2.3954 \$2.1790 \$0.0144	\$250,293 \$0 89,918.2 132,725.3 38,854.6 14,396.1 275,894.2 \$293,574 334,481 93,072 31,369 \$752,496 \$3,973 \$0	\$250,209 \$0 90,045.7 126,451.3 35,384.4 12,237.7 264,119.1 \$293,990 318,670 84,760 26,666 \$724,086 \$3,803 \$0	\$269,630 \$0 81,475.0 104,252.8 28,835.4 8,399.3 222,962.5 \$266,008 262,727 69,072 18,302 \$616,110 \$3,211	\$269,881 \$0 55,183,9 50,775,8 9,699,6 2,143,3 17,802,6 \$180,170 127,960 23,234 4,670 \$336,035 \$1,696	\$270,467 \$0 42,704.6 32,530,3 3,903.4 494.6 79,632,9 \$139,426 81,980 9,350 1,078 \$231,834 \$1,147 \$0	\$270,718 \$0 27,100.2 23,049.4 3,727.8 316.5 54,193.9 \$88,479 58,087 6,930 690 \$156,185 \$780	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2 \$67,169 41,185 8,034 723 \$117,110 \$585 \$0	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3 \$64,146 37,908 7,770 1,373 \$111,197 \$555	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1.176.4 42,788.4 \$66,478 41,763 11,207 2,563 \$122,012 \$616	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0 \$82,142 53,177 11,988 2,600 \$149,907 \$755	\$270,551 \$0 45,291,2 42,393.8 9,489.5 2,542.8 99,717.3 \$147,871 106,837 22,731 5,541 \$282,980 \$1,436 \$554,966	\$270,383 \$0 73,567.0 87,220.1 19,791.4 6,955.7 187,534.2 \$240,189 219,803 47,408 15,156 \$522,557 \$2,700	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2 50,817.2 1,476,267.6 \$1,929,642 1,684,578 397,558 110,731 \$4,122,508 \$21,258 \$0 \$7,348,688
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35		COMMERCIAL  Customer Bills Customer Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 350 Mcf Nex	\$3.2649 \$2.5201 \$2.3954 \$2.1790 \$0.0144 \$0.0000	\$250,293 \$0 89,918.2 132,725.3 38,854.6 14,396.1 275,894.2 \$293,574 334,481 93,072 31,369 \$752,496 \$3,973 \$1,006,762	\$250,209 \$0 90,045.7 126,451.3 35,384.4 12,237.7 264,119.1 \$293,990 318,670 84,760 26,666 \$724,086 \$724,086 \$73,803 \$978,098	\$269,630 \$0 81,475,0 104,252,8 28,835,4 8,399,3 222,962,5 \$266,008 262,727 69,072 18,302 \$616,110 \$3,211 \$888,950	\$269,881 \$0 55,183,9 50,775,8 9,699,6 2,143,3 117,802,6 \$180,170 127,960 23,234 4,670 \$36,035 \$1,696 \$607,612	\$270,467 \$0 42,704.6 32,530,3 3,903.4 494.6 79,532,9 \$139,426 81,980 9,350 1,078 \$231,834 \$1,147 \$50 \$503,448	\$270,718 \$0 27,100,2 23,049,4 3,727.8 316,5 54,193.9 \$88,479 58,087 6,930 690 \$156,185 \$780 \$427,684	\$270,969 \$0 20,573.0 16,342.5 3,354.0 331.7 40,601.2 \$67,169 41,185 8,034 723 \$117,110 \$585 \$388,664	\$271,053 \$0 19,647.1 15,042.4 3,243.8 630.0 38,563.3 \$64,146 37,908 7,770 1,373 \$111,197 \$555 \$382,805	\$270,132 \$0 20,361.4 16,572.0 4,678.6 1.176.4 42,788.4 \$66,478 41,763 11,207 2,563 \$122,012 \$616 \$392,760	\$270,634 \$0 25,159.0 21,101.2 5,004.7 1,193.1 52,458.0 \$82,142 53,177 11,988 2,600 \$149,907 \$755 \$0 \$421,297	\$270,551 \$0 45,291.2 42,393.8 9,489.5 2,542.8 99,717.3 \$147,871 106,837 22,731 \$282,980 \$1,436	\$270,383 \$0 73,567,0 87,220,1 19,791,4 6,955,7 187,534,2 \$240,189 219,803 47,408 15,156 \$522,557 \$2,700 \$795,641	\$3,204,921 \$0 591,026.3 668,456.9 165,967.2 1,476,267.6 \$1,929,642 1,684,578 397,558 110,731 \$4,122,508 \$21,258

[1] Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 16 of 21 Witness: Judith L. Siegler

ranaead	Annualized	

						Propos	sed Annualized	1							
Line Rate No. Cod (A)	<u>Description</u>	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	<u>May-22</u> (H)	<u>Jun-22</u> (İ)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	<u>Sep-22</u> (L)	Oct-22 (M)	<u>Nov-22</u> (N)	Dec-22 (O)	Total (P)
1 GTO	GTS Choice - Industrial														*
2	INDUSTRIAL														
3	Customer Bills		12	12	12	12	12	12	12	12	12	12	12	12	144
5	Customer Charge Accelerated Main Replacement Program	\$83,71 \$0,00	\$1,005 \$0	\$1,005 \$0	\$1,005 \$0	\$1,005 \$0	\$12,054 \$0								
6	Volumes (Mcf) [1]														
7	First 50 Mcf		489.2	480.4	500_9	404.6	401.7	357.0	329.0	300.5	286.9	353.4	434.5	474.0	4 949 4
8	Next 350 Mcf		2,267.0	2,251.7	2,233 2	1,371,5	1.147.4	938.6	877.8	1.342.2	1,279.5	1,297.6	1,561.5	2.271.3	4,812.1 18,839.3
9	Next 600 Mcf		1,915,4	1,905,2	2,141.3	644.0	758.5	600,0	600.0	648.9	1,247.9	787.6	1,253,4	1,790,6	14,292.8
10	Over 1,000 Mcf		468.4	404.5	814.6	0.0	180.8	460.2	573.0	624.7	35.2	856_1	724.1	2,001.0	7,142.6
			5,140,0	5,041.8	5,690.0	2,420.1	2.488.4	2,355.8	2,379.8	2,916.3	2,849.5	3,294.7	3,973.5	6,536.9	45.086.8
11	Commodity Charge							-,	-1-1-52	-,	2,010,0	0,204.1	0,010,0	0,000.9	45,000.8
12	First 50 Mcf	\$3,2649	\$1,597	\$1,568	\$1,635	\$1,321	\$1,312	\$1,166	\$1,074	\$981	\$937	\$1,154	\$1,419	\$1,548	\$15,711
13	Next 350 Mcf	\$2.5201	5,713	5,675	5,628	3,456	2,892	2,365	2,212	3,382	3,224	3,270	3,935	5,724	47,477
14	Next 600 Mcf	\$2,3954	4,588	4,564	5,129	1,543	1,817	1,437	1,437	1,554	2,989	1,887	3,002	4,289	34,237
15	Over 1,000 Mcf	\$2.1790	1,021	881	1,775		394	1,003	1,249	1,361	77	1,865	1,578	4,360	15,564
40			\$12,919	\$12,688	\$14,168	\$6,320	\$6,414	\$5,971	\$5,972	\$7,279	\$7,227	\$8,176	\$9,934	\$15,921	\$112,989
16	R&D	\$0.0144	\$74	\$73	\$82	\$35	\$36	\$34	\$34	\$42	\$41	\$47	\$57	\$94	\$649
17	Tax Act Adj	\$0.0000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0
18	Revenue Less Gas Cost		\$13,998	\$13,765	\$15,254	\$7,359	\$7,454	\$7,009	\$7,011	\$8,326	\$8,273	\$9,228	\$10,996	\$17,019	125,692.14
19	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Revenue		\$13,998	\$13,765	\$15,254	\$7,359	\$7,454	\$7,009	\$7,011	\$8,326	\$8,273	\$9,228	\$10,996	\$17,019	\$125,692

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 17 of 21 Witness: Judith L. Siegler

Proposed	Annualized

Part	No. Code Description Rates Jan-22 Feb-22 Mar-22 Apr-22 May-22 Jun-22 Jul-22					
Total Part   Tot	(b) (c) (c) (f) (d) (f) (d)					
Commonting Change   Same   S	1 DS GTS Delivery Service - Commercial					
Customer Charge	2 COMMERCIAL					
Customer Charge   \$3,982,30   \$111,504   \$101,505   \$	3 Customer Bills 28 28 28 28 28 28 28 28	28	28 20	28	20	
Administrative Charge   50,00   50   30   30   30   30   30   30	4 Customer Charge \$3,982,30 \$111,504 \$111,504 \$111,504 \$111,504 \$111,504 \$111,504 \$111,504					
National Palar Information (Programmin 1900   50   50   50   50   50   50   50	5 Administrative Charge \$0.00 \$0 \$0 \$0 \$0 \$0 \$0					
First 30,000 Mef	6 Accelerated Main Replacement Program \$0.00 \$0 \$0 \$0 \$0 \$0					
First 30,006 Mef	7 Volumes (Mcf) [1]					
Next   Tougney  Next   Next   Tougney  Next   Nex	8 First 30 000 Med	454 007 0 454 7	47400 4740044			
10   Over 100,000 Mef	0 Next 70 000 M-4					
Second Control   Seco	10 Over 100 000 Mef		,			
	363.010.2 308.161.8 286.122.1 236.391.1 184.735.0 156.750.0 150.440.6 1					
13 Next 70,000 Mef	11 Commodity Charge	130,037,2 103,2	3,210.2 200,001.4	207,043,6	341,387,8	2,851,457_0
13 Next 70,000 Mef		\$107.966 \$110	110 159 \$121 706	8160 001	\$40E 040	
14 Over 100,000 Moder	13 Next 70,000 Mcf \$0,4394 38,008 25,705 24,606 15,818 7,690 2,417 3,955					
Fab	14 Over 100 000 Mef	,				203,662
R&D    SQ,0144   S2,277   \$4,438   \$4,120   \$3,404   \$2,860   \$2,277   \$2,286   \$2,257   \$2,286   \$22,379   \$2,297   \$4,414   \$4,916   \$4,1061   \$1,7061	\$234,883 \$203,464 \$188,453 \$158,497 \$126,761 \$110,107 \$111,068		-		-	£1 002 887
Tax Act	15 R&D \$0,0144 \$5,227 \$4,438 \$4,120 \$3,404 \$2,660 \$2,257 \$2,296					
Noustral   Same   Sam	16					
Total Revenue 5351,615 \$319,406 \$304,076 \$273,405 \$240,925 \$223,686 \$224,869 \$223,023 \$228,665 \$251,646 \$303,339 \$337,772 \$3,283,000				\$303,339		
State   Stat	18 Gas Cost Revenue \$0,0000 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0
Second Residue   Commodify Charge   Second Residue   Se	19 Total Revenue \$351,615 \$319,406 \$304,078 \$273,405 \$240,925 \$223,888 \$224,865					
NDUSTRIAL		\$223 923 5228	28 655 \$251 646	6303 330	\$227.272	62 202 204
Customer Bills	\$2.40,000 \$2.24,	\$223,923 \$228.	28,655 \$251,646	\$303,339	\$337,272	\$3,283,001
Customer Charge \$3,982.30 \$163,274 \$163	THE THE PERSON WELFLOOD WELFLOOD	\$223,923 \$228.	28,655 \$251,646	\$303,339	\$337,272	\$3,283,001
Customer Charge \$3,982.30 \$163,274 \$163	20 DS GTS Delivery Service - Industrial	\$223,923 \$228.	228,655 \$251,646	\$303,339	\$337,272	\$3,283,001
Administrative Charge \$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	20 DS GTS Delivery Service - Industrial 21 INDUSTRIAL			\$303,339	\$337,272	\$3,283,001
Accelerated Main Replacement Program \$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	20 DS GTS Delivery Service - Industrial 21 INDUSTRIAL 22 Customer Bills 41 41 41 41 41 42	41	42 41	41	41	
Volumes (Mcf) [1]  7 First 30,000 Mcf	20 DS GTS Delivery Service - Industrial 21 INDUSTRIAL 22 Customer Bills 41 41 41 41 41 42 23 Customer Charge \$3,982.30 \$163,274 \$	41 \$163,274 \$167,	42 41 167,257 \$163,274	41 \$163,274	41 \$163,274	494
First 30,000 Mcf	20 DS GTS Delivery Service - Industrial 21 INDUSTRIAL 22 Customer Bills 41 41 41 41 41 42 42   23 Customer Charge \$3,982.30 \$163,274 \$163,	41 \$163,274 \$167, \$0	42 41 67,257 \$163,274 \$0 \$0	41 \$163,274 \$0	41 \$163,274 \$0	494 \$1,967,256 \$0
28 Next 70,000 Mcf 147,200,0 141,100.0 142,600.0 140,000.0 115,826.4 5,839,897.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills 41 41 41 41 41 41 42 42 43 Customer Charge \$3,982.30 \$163,274 \$1	41 \$163,274 \$167, \$0	42 41 67,257 \$163,274 \$0 \$0	41 \$163,274 \$0	41 \$163,274 \$0	494 \$1,967,256 \$0
28 Next 70,000 Mcf 29 Over 100,000 Mcf 30 Commodity Charge 31 First 30,000 Mcf 30 \$251,587 \$233,818 \$239,576 \$227,391 \$222,310 \$211,455 \$180,969 \$214,732 \$209,414 \$238,047 \$254,831 \$246,364 \$2,730,492 \$496,709 \$100,000 Mcf 30 Commodity Charge 31 First 30,000 Mcf 30 \$0.4394 \$64,680 \$61,999 \$62,688 \$61,516 \$50,894 \$26,107 \$11,643 \$44,020 \$47,370 \$61,516 \$61,516 \$62,678 \$616,797 \$33 \$0ver 100,000 Mcf \$0.2432 \$36,060 \$21,414 \$259,85 \$9,725 \$0 \$0 \$0 \$0 \$0 \$0 \$1,205 \$5313 \$21,338 \$23,328 \$146,214 \$28,985 \$180,969 \$21,255 \$313 \$21,338 \$23,328 \$146,214 \$28,985 \$180,969 \$21,415 \$180,969 \$304,878 \$304,878 \$337,530 \$332,571 \$34,93,503 \$368,801 \$248,939 \$100,000 \$1,400,000 \$	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$167, \$0	42 41 67,257 \$163,274 \$0 \$0	41 \$163,274 \$0	41 \$163,274 \$0	494 \$1,967,256 \$0
29 Over 100,000 Mcf	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$167, \$0 \$0	42 41 167,257 \$163,274 \$0 \$0 \$0 \$0	\$163,274 \$0 \$0	\$163,274 \$0 \$0	494 \$1,967,256 \$0 \$0
30 Commodify Charge   657,051.0   557,545.3   565,929.2   499,357.1   428,059.0   356,401.7   280,666.5   401,773.1   406,882.0   496,181.9   585,099.6   583,995.8   3895.8   31 First 30,000 Mcf   \$0,7120   \$251,587   \$233,818   \$239,576   \$227,391   \$222,310   \$211,455   \$180,969   \$214,732   \$209,414   \$238,047   \$254,831   \$246,364   \$2,730,492   \$247,900 Mcf   \$0,4394   \$64,680   \$61,999   \$62,658   \$61,516   50,894   \$261,07   \$11,643   \$44,020   \$47,370   \$61,516   \$61,516   \$62,878   \$616,797   \$16,979	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 301,590,5 294,12	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 \$1,120,2 334,335,3	\$163,274 \$0 \$0 \$0	\$163,274 \$0 \$0	\$1,967,256 \$0 \$0 3,834,961,2
Commodity Charge    First 30,000 Mcf   \$0,7120   \$251,587   \$233,818   \$239,576   \$227,391   \$222,310   \$211,455   \$180,969   \$214,732   \$209,414   \$238,047   \$254,831   \$246,364   \$2,730,492	20 DS GTS Delivery Service - Industrial 21 INDUSTRIAL 22 Customer Bills 41 41 41 41 41 41 41 42 23 Customer Charge \$3,982.30 \$163,274 \$163	41 \$163,274 \$0 \$0 \$0 301,590,5 294,12 100,182.6	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120.2 334,335.3 7,805.0 140,000.0	41 \$163,274 \$0 \$0 357,908.4 140,000.0	41 \$163,274 \$0 \$0 346,016,8 143,100.0	494 \$1,967,256 \$0 \$0 3,834,961.2 1,403,726,0
32 Next 70,000 Mcf \$0.4394 64,680 61,999 62,658 61,516 50,894 26,107 11,643 44,020 47,370 61,516 62,678 616,797 616,79	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 \$0 \$0 \$0 100,182.6 100,182.6 0.0 4,91	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120.2 334,335,3 7,805.0 140,000.0 4,956.8 21,846.6	\$163,274 \$0 \$0 \$0 357,908.4 140,000.0 87,101.0	41 \$163,274 \$0 \$0 346,016,8 143,100.0 95,922,8	494 \$1,967,256 \$0 \$0 3,834,961,2 1,403,726,0 601,208,6
32 Next 70,000 Mcf \$0.4394 \$64,680 \$61,999 \$2,658 \$61,516 \$50,894 \$26,107 \$11,643 \$44,020 \$47,370 \$61,516 \$61,516 \$62,678 \$616,797 \$0.000 Mcf \$0.2432 \$38,060 \$21,414 \$25,985 \$9.725 \$0 \$0 \$0 \$1,205 \$5313 \$21,193 \$23,925 \$146,214 \$25,985 \$9.725 \$0.000 \$0.000 \$1,0	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 \$0 \$0 \$0 100,182.6 100,182.6 0.0 4,91	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120.2 334,335,3 7,805.0 140,000.0 4,956.8 21,846.6	\$163,274 \$0 \$0 \$0 357,908.4 140,000.0 87,101.0	41 \$163,274 \$0 \$0 346,016,8 143,100.0 95,922,8	494 \$1,967,256 \$0 \$0 3,834,961,2 1,403,726,0 601,208,6
33	20 DS GTS Delivery Service - Industrial 21 INDUSTRIAL 22 Customer Bills	41 \$163,274 \$0 \$0 \$0 301,590,5 294,12 100,182,6 107,86 0.0 401,773.1 406,88	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120,2 334,335,3 7,805,0 140,000,0 4,956,8 21,846,6 6,882,0 496,181,9	41 \$163,274 \$0 \$0 357,908,4 140,000,0 87,101,0 585,009,4	41 \$163,274 \$0 \$0 346,016,8 143,100.0 95,922,8 585,039,6	494 \$1,967,256 \$0 \$0 3,834,961,2 1,403,726,0 601,208,6 5,839,895.8
34 R&D \$354,327 \$317,231 \$328,220 \$298,632 \$273,204 \$237,551 \$192,611 \$258,753 \$257,989 \$304,876 \$337,530 \$332,571 \$3,493,503  35 Tax Act Adj \$0,0000 Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 \$0 \$0 301,590,5 100,182.6 100,182.6 0.0 401,773.1 406,88 \$214,732 \$224,732	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120,2 334,335,3 7,805.0 140,000.0 4,956,8 21,846,6 6,882,0 496,181,9	\$163,274 \$0 \$0 \$0 357,908.4 140,000.0 87,101.0 585,009.4 \$254,831	41 \$163,274 \$0 \$0 346,016.8 143,100.0 95,922.8 585,039.6 \$246,364	494 \$1,967,256 \$0 \$0 3,834,961,2 1,403,726,0 601,208,6 5,839,895,8
34 R8D \$0,0144 \$9,462 \$8,029 \$8,437 \$7,191 \$6,164 \$5,132 \$4,042 \$5,786 \$5,859 \$7,145 \$8,424 \$8,425 \$84,094 \$35 TaxActAdj \$0.000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 \$0 \$0 301,590,5 100,182,6 107,81 0.0 401,773.1 406,88 \$214,732 \$209, 44,020 47.	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120.2 334,335.3 7,805.0 140,000.0 4956.8 21,846.6 5,882.0 496,181.9 09,414 \$238,047 47,370 61,516	41 \$163,274 \$0 \$0 \$0 357,908,4 140,000,0 87,101,0 565,009,4 \$254,831 61,516	41 \$163,274 \$0 \$0 \$0 346,016,8 143,100,0 95,922,8 585,039,6 \$246,364 62,878	3,834,961,2 1,403,726,0 601,208,6 5,839,895,8 \$2,730,492 616,797
35 Tax Act Adj \$0,000 Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 \$0 \$0 301,590,5 294,12 100,182,6 107,86 0.0 401,773.1 406,88 \$214,732 \$209, 44,020 47, 0 1	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120,2 334,335,3 7,805,0 140,000,0 4,956,8 21,846,6 8,882,0 496,181,9 109,414 \$238,047 47,370 61,516 1,205 5,313	41 \$163,274 \$0 \$0 \$0 357,908.4 140,000.0 87,101.0 585,009.4 \$254,831 61,516 21,183	41 \$163,274 \$0 \$0 346,016.8 143,100.0 95,922.8 585,039.6 \$246,364 62,678 23,328	494 \$1,967,256 \$0 \$0 3,834,961,2 1,403,726,0 601,208,6 5,839,895,8 \$2,730,492 616,797 146,214
36 Revenue Less Gas Cost \$527,063 \$488,534 \$499,931 \$469,097 \$442,642 \$405,968 \$363,910 \$427,813 \$431,104 \$475,295 \$509,228 \$504,269 \$5,544,854  37 Gas Cost Revenue \$0,0000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 \$0 \$0 \$0 301,590,5 100,182.6 0.0 401,773.1 406,88 \$214,732 \$214,7	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120,2 334,335,3 7,805,0 140,000,0 4,956,8 21,846,6 6,882,0 496,181,9 109,414 \$238,047 47,370 61,516 1,205 5,313 \$304,876	357,908.4 140,000.0 87,101.0 585,009.4 \$254,831 61,516 21,183 \$337,530	\$163,274 \$0 \$0 346,016.8 143,100.0 95,922.8 585,039.6 \$246,364 62,878 23,328 \$332,571	494 \$1,967,256 \$0 \$0 \$0 3,834,961,2 1,403,726,0 611,208,6 5,839,895,8 \$2,730,492 616,797 146,214 \$3,493,503
38 Tatal Payanga	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Charge \$3,982.30 \$163,274	41 \$163,274 \$0 \$0 \$0 \$0 301,590,5 100,182,6 107,81 0.0 40,98 401,773.1 40,98 44,020 47, 0 1,2558,753 \$5,786 \$5,786	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120,2 334,335,3 7,805,0 140,000,0 4956,8 21,846,6 5,882,0 496,181,9 09,414 \$238,047 47,370 61,516 1,205 5,313 57,989 \$304,876 \$5,859 \$7,145	357,908,4 140,000,0 87,101,0 585,009,4 \$254,831 61,516 21,183 \$337,530 \$8,424	\$163,274 \$0 \$0 346,016.8 143,100.0 95,922.8 585,039.6 \$246,364 62,878 23,328 \$332,571	3,834,961,2 1,403,726,0 601,208,6 5,839,895,8 \$2,730,492 616,797 146,214 \$3,493,503 \$84,094
38 Total Revenue \$527.063 \$488.534 \$499.931 \$469.007 \$442.642 \$405.008 \$223.010 \$427.942 \$431.004 \$177.007	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 \$0 \$0 \$0 \$0 301,590,5 294,12 100,182,6 107,86 9.0 4.95 401,773.1 406,86 \$214,732 \$209, 44,020 47, 9.0 \$258,753 \$5,786 \$5,786 \$5,786	42 41 67,257 \$163,274 \$0 \$0 \$0 \$0 4,120,2 334,335,3 7,805,0 140,000,0 4,956,8 21,846,6 6,882,0 496,181,9 109,414 \$238,047 47,370 61,516 1,205 5,313 57,989 \$304,876 \$5,559 \$7,145 0	\$163,274 \$0 \$0 \$0 357,908.4 140,000.0 87,101.0 585,009.4 \$254,831 61,516 21,183 \$337,530 \$8,424 0	41 \$163,274 \$0 \$0 346,016,8 143,100.0 95,922,8 585,039,6 \$246,364 62,878 23,328 \$332,571 \$8,425	494 \$1,967,256 \$0 \$0 3,834,961.2 1,403,726.0 601,208.6 5,839,895.8 \$2,730,492 616,797 146,214 \$3,493,503 \$84,094
	20 DS GTS Delivery Service - Industrial  21 INDUSTRIAL  22 Customer Bills	41 \$163,274 \$0 \$0 \$0 \$0 \$0 301,590,5 294,12 100,182,6 107,86 0.0 401,773.1 406,88 \$214,732 44,020 47, 44,020 47, \$255,753 \$5,786 \$5,5786 \$431,	42 41 67,257 \$163,274 \$0 \$0 \$0 4,120,2 334,335,3 7,805,0 140,000,0 4,956,8 21,846,6 6,882,0 496,181,9 109,414 \$238,047 47,370 61,516 1,205 5,313 57,989 \$304,876 \$5,859 \$7,145 0,000,000,000 2,000,000,000,000 3,000,000,000,000 3,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000,000 4,000,000,000,000 4,000,000,000,000 4,000,000,000,000 4,000,000,000,000 4,000,000,000,000 4,000,000,000,000 4,000,000,000,000 4,000,000,000,000 4,000,000,000 4,000,000,000 4,000,000,000 4,000,000,000 4,000,0	\$163,274 \$0 \$0 \$0 357,908,4 140,000.0 87,101.0 585,009,4 \$254,831 61,516 21,183 \$337,530 \$8,424 0 \$509,228	41 \$163,274 \$0 \$0 346,016,8 143,100.0 95,922,8 585,039,6 \$246,364 62,878 23,328 \$332,571 \$8,425 9 \$504,269	494 \$1,967,256 \$0 \$0 \$0 3,834,961.2 1,403,726,0 601,208.6 5,839,895.8 \$2,730,492 616,797 146,214 \$3,493,503 \$84,094 \$5,448,54

[1] Reflects Normalized Volumes.

Data: \_\_Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3
Page 18 of 21

						Propos	ed Annualized	ξ							Witness: Judith L. Sieg
ne Rate o. <u>Code</u> (A)	<u>Description</u>	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	Mar-22 (F)	<u>Apr-22</u> (G)	<u>Мау-22</u> (Н)	<u>Jun-22</u> (I)	<u>Jul-22</u> (J)	<u>Aug-22</u> (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	<u>Total</u> (P)
GDS	GTS Grandfathered Delivery Service - Comm	mercial													
	COMMERCIAL														
H	Customer Bills		14	14	13	13	13	13	13	13	13	13	13	13	15
	Customer Charge	\$83,71	\$1,172	\$1,172	\$1,088	\$1,088	\$1,088	\$1,088	\$1,088	\$1,088	\$1,088	\$1,088	\$1,088	\$1,088	\$13.2
6	Administrative Charge	\$0,00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	313,2
	Accelerated Main Replacement Program	\$0,00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Volumes (Mcf) [1]														
	First 50 Mcf		650.0	650.0	650.0	650.0	650.0	600.0	600.0	600,0	600.0	600.0	650.0	650,0	7.55
	Next 350 Mcf		4,550.0	4,550.0	4,550.0	4,550.0	4,523.8	4,200,0	4.137.7	4,159,3	4.180.1	4.200.0	4.550.0	4,550,0	52,700
	Next 600 Mcf		7,800.0	7,800.0	7,751,4	7,800.0	6,881.9	5,445.8	5.512.4	6.047.0	5,917.8	4,600.4	7,700.0	7.800.0	81,05
	Over 1,000 Mcf		53,917.0	63,267.1	14,971.4	29,749.2	2,447.6	3,086.7	4,225.8	5,084,2	3,599.9	1,264.4	12,116.0	45,790.6	239,51
2	Commodity Charge		66,917.0	76,267.1	27,922,8	42,749,2	14,503.3	13,332,5	14,475,9	15,890.5	14,297.8	10,664.8	25,016.0	58,790.6	380,82
	First 50 Mcf	60.0040	BO 400	80.400	40.400										
,	Next 350 Mcf	\$3,2649	\$2,122	\$2,122	\$2,122	\$2,122	\$2,122	\$1,959	\$1,959	\$1,959	\$1,959	\$1,959	\$2,122	\$2,122	\$24,6
;		\$2.5201	11,466	11,466	11,466	11,466	11,400	10,584	10,427	10,482	10,534	10,584	11,466	11,466	132,8
, i	Next 600 Mcf	\$2,3954	18,684	18,684	18,568	18,684	16,485	13,045	13,204	14,485	14,176	11,020	18,445	18,684	194,1
	Over 1,000 Mcf	\$2.1790	117,485 \$149,758	137,859	32,623	64,824	5,333	6,726	9,208	11,078	7,844	2,755	26,401	99,778	521.9
	R&D	\$0.0144	\$149,758 \$964	\$170,132 \$1,098	\$64,779 \$402	\$97,096 \$616	\$35,341 \$209	\$32,314 \$192	\$34,799 \$208	\$38,004 \$229	\$34,513 \$206	\$26,318	\$58,434	\$132,050	\$873,5
	Tax Act Adj	\$0,0000	\$0	\$0	\$0	\$0	\$0 \$0	\$0				\$154	\$360	\$847	\$5,4
	Revenue Less Gas Cost	*******	\$151,893	\$172,402	\$66,269	\$98,800	\$36,638	\$33,594	<u>\$0</u> \$36,095	\$0 \$39,321	<u>\$0</u> \$35,807	<u>\$0</u> \$27,560	<u>\$0</u> \$59,682	<u>\$0</u> \$133,985	\$892,2
)	Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		******	**	**	•••	ΨU	\$0	40	ΨΟ	40	Ψυ	20	\$0	\$0	:
1	Total Revenue		\$151,893	\$172,402	\$66,269	\$98,800	\$36,638	\$33,594	\$36,095	\$39,321	\$35,807	\$27,560	\$59,882	\$133,985	\$892.24
gDS															
2 GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust														
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL														
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills	trial	\$151,893	\$172,402 7	\$66,269	\$98,800	\$36,638	\$33,594	\$36,095						\$892,2
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge	trial \$83.71	\$151,893 7 \$586	\$172,402 7 \$586	\$66,259 7 \$586	\$98,800	\$36,638	\$33,594	\$36,095	\$39,321	\$35,807	\$27,560	\$59,882	\$133,985	\$892.2
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge	\$83.71 \$0.00	\$151,893 7 \$586 \$0	\$172,402 7	\$66,269	\$98,800	\$36,638	\$33,594	\$36,095	\$39,321	\$35,807	\$27,560 7 \$586	\$59,882 7 \$586	\$133,985 7 \$586	\$892.2 \$7.0
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge	trial \$83.71	\$151,893 7 \$586	\$172,402 7 \$586	\$66,259 7 \$586	\$98,800 7 \$586	\$36,638 7 \$586	\$33,594 7 \$586	\$36,095 7 \$586	\$39,321 7 \$586	\$35,807 7 \$586	\$27,560	\$59,882	\$133,985	\$892.2 \$7.0
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge  Accelerated Main Replacement Program  Volumes (Mcf) [1]	\$83.71 \$0.00	\$151,893 7 \$586 \$0 \$0	\$172,402 7 \$586 \$0 \$0	\$66,269 7 \$586 \$0	\$98,800 7 \$586 \$0	\$36,638 7 \$586 \$0	\$33,594 7 \$586 \$0	\$36,095 7 \$586 \$0	\$39,321 7 \$586 \$0	\$35,807 7 \$586 \$0	\$27,560 7 \$586 \$0	\$59,882 7 \$586 \$0	\$133,985 7 \$586 \$0	
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust INDUSTRIAL  Customer Bills Customer Charge Administrative Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf	\$83.71 \$0.00	\$151,893 7 \$586 \$0 \$0	\$172,402 7 \$586 \$0	\$66,269 7 \$586 \$0	\$98,800 7 \$586 \$0	\$36,638 7 \$586 \$0	\$33,594 7 \$586 \$0	\$36,095 7 \$586 \$0	\$39,321 7 \$586 \$0	\$35,807 7 \$586 \$0	\$27,560 7 \$586 \$0	\$59,882 7 \$586 \$0	\$133,985 7 \$586 \$0	\$892.2 \$7.0
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge  Accelerated Main Replacement Program  Volumes (Mcf) [1]  First 50 Mcf  Next 350 Mcf	\$83.71 \$0.00	\$151,893 7 \$586 \$0 \$0	\$172,402 7 \$586 \$0 \$0	\$66,269 7 \$586 \$0 \$0	\$98,800 7 \$586 \$0 \$0	\$36,638 7 \$586 \$0 \$0	\$33,594 7 \$586 \$0 \$0	\$36,095 7 \$586 \$0 \$0	\$39,321 7 \$586 \$0 \$0	\$35,807 7 \$586 \$0 \$0	\$27,560 7 \$586 \$0 \$0	\$59,882 7 \$586 \$0 \$0	\$133,985 7 \$586 \$0 \$0	\$892.2 \$7.0
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge  Accelerated Main Replacement Program  Volumes (Mcf) [1]  First 50 Mcf  Next 350 Mcf  Next 600 Mcf	\$83.71 \$0.00	\$151,893 7 \$586 \$0 \$0	\$172,402 7 \$586 \$0 \$0	\$66,269 7 \$586 \$0 \$0	\$98,800 7 \$586 \$0 \$0	\$36,638 7 \$586 \$0 \$0	\$33,594 7 \$586 \$0 \$0	\$36,095 7 \$586 \$0 \$0	\$39,321 7 \$586 \$0 \$0	\$35.807 7 \$586 \$0 \$0 250.0 1,214.2	\$27,560 7 \$586 \$0 \$0	\$59,882 7 \$586 \$0 \$0 \$0	\$133,985 7 \$586 \$0 \$0 300,0 1,956,9	\$7,0 3,30 19,27
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge  Accelerated Main Replacement Program  Volumes (Mcf) [1]  First 50 Mcf  Next 350 Mcf	\$83.71 \$0.00	\$151,893 7 \$586 \$0 \$0 \$0	\$172,402 7 \$586 \$0 \$0 \$0	\$66,269 7 \$586 \$0 \$0 \$0	\$98,800 7 \$586 \$0 \$0 1,649,4 2,151,6	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5 1,352.3	\$33,594 7 \$586 \$0 \$0 217.9 1,256.1 763.3	\$36,095 7 \$586 \$0 \$0 204,4 1,188.7 670.7	\$39,321 7 \$586 \$0 \$0 234,8 1,314,2 1,091,9	\$35,807 7 \$586 \$0 \$0 250,0 1,214,2 695,7	\$27,560 7 \$586 \$0 \$0 300,0 1,617,8 1,472.6	\$59,882 7 \$586 \$0 \$0 1,596.7 1,687.3	\$133,985 7 \$586 \$0 \$0 1,956,9 2,957,3	\$7,0 3,30 19,27 20,63
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge  Accelerated Main Replacement Program  Volumes (Mcf) [1]  First 50 Mcf  Next 350 Mcf  Next 600 Mcf	\$83.71 \$0.00	\$151,893 7 \$586 \$0 \$0 1,979.8 2,113.5	\$172,402 7 \$586 \$0 \$0 1,977.9 2,077.0	\$66,269 7 \$586 \$0 \$0 2,100.0 3,600.0	\$98,800 7 \$586 \$0 \$0 300.0 1,649.4 2,151.6 200.0	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5	\$33,594 7 \$586 \$0 \$0 217.9 1,256.1 763.3 0.0	\$36,095 7 \$586 \$0 \$0 204,4 1,188.7 670.7 9.0	\$39,321 7 \$586 \$0 \$0 234,8 1,314,2 1,091,9 33,7	\$35,807 7 \$586 \$0 \$0 250,0 1,214,2 695,7 0,0	\$27,560 7 \$586 \$0 \$0 300,0 1,617.8 1,472.6 416.6	\$59,882 7 \$586 \$0 \$0 1,596,7 1,687.3 1,500.0	\$133,985 7 \$586 \$0 \$0 300,0 1,956.9 2,957.3 3,433.9	\$892.2 \$7.0 3,30 19.27 20.63 23.84
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge  Accelerated Main Replacement Program  Volumes (Mcf) [1]  First 50 Mcf  Next 350 Mcf  Next 600 Mcf  Over 1,000 Mcf  Commodity Charge	\$83.71 \$0.00	\$151,893 7 \$586 \$0 \$0 1,979.8 2,113.5 3,351.8	\$172,402 7 \$586 \$0 \$0 1,977.9 2,077.0 2,312.4	\$66,269 7 \$586 \$0 \$0 2,100.0 3,600.0 12,285,1	\$98,800 7 \$586 \$0 \$0 1,649,4 2,151,6	\$36,638 7 \$586 \$0 \$0 1,426.5 1,352.3 309.8	\$33,594 7 \$586 \$0 \$0 217.9 1,256.1 763.3	\$36,095 7 \$586 \$0 \$0 204,4 1,188.7 670.7	\$39,321 7 \$586 \$0 \$0 234,8 1,314,2 1,091,9	\$35,807 7 \$586 \$0 \$0 250,0 1,214,2 695,7	\$27,560 7 \$586 \$0 \$0 300,0 1,617,8 1,472.6	\$59,882 7 \$586 \$0 \$0 1,596.7 1,687.3	\$133,985 7 \$586 \$0 \$0 1,956,9 2,957,3	\$892.2 \$7.0 3,30 19,27; 20,63; 23,84
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust INDUSTRIAL  Customer Bills Customer Charge Administrative Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf	\$83.71 \$0.00	\$151,893 7 \$586 \$0 \$0 1,979.8 2,113.5 3,351.8	\$172,402 7 \$586 \$0 \$0 1,977.9 2,077.0 2,312.4	\$66,269 7 \$586 \$0 \$0 2,100.0 3,600.0 12,285,1	\$98,800 7 \$586 \$0 \$0 1,649,4 2,151,6 200,0 4,301,0	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5 1,352.3 309.8 3,388,6	\$33,594 \$586 \$0 \$0 217.9 1,256.1 763.3 9.0 2,237.3	\$36,095 7 \$586 \$0 \$0 204.4 1,188.7 670.7 9.0 2,063,8	\$39,321 7 \$586 \$0 \$0 234.8 1,314.2 1,091.9 33.7 2,674.6	\$35.807 7 \$586 \$0 \$0 250,0 1,214,2 695,7 9,0 2,159,9	\$27,560 7 \$586 \$0 \$0 300,0 1,617,8 1,472.6 416,6 3,807.0	\$59,882 7 \$586 \$0 \$0 300,0 1,596.7 1,687.3 1,500.0 5,084,0	\$133,985 7 \$586 \$0 \$0 1,956,9 2,957,3 3,433,9 8,648,1	\$7,0 3,30 19,27 20,63 23,84 67,06
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust  INDUSTRIAL  Customer Bills  Customer Charge  Administrative Charge  Accelerated Main Replacement Program  Volumes (Mcf) [1]  First 50 Mcf  Next 350 Mcf  Next 600 Mcf  Over 1,000 Mcf  Commodity Charge	\$83.71 \$0.00 \$0.00	\$151,893 7 \$586 \$0 \$0 1,979.8 2,113.5 3,351.8 7,745.1	\$172,402 7 \$586 \$0 \$0 1,977.9 2,077.0 2,312.4 6,667.3	\$66,269 7 \$586 \$0 \$0 3,00,0 2,100,0 3,600,0 12,285,1 18,285,1	\$98,800 7 \$586 \$0 \$0 300.0 1,649.4 2,151.6 200.0 4,301.0	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5 1,352.3 309.8 3,388.6 \$979	\$33,594 7 \$586 \$0 \$0 217.9 1,256.1 763.3 9.0 2,237.3 \$711	\$36,095 7 \$586 \$0 \$0 \$0 204.4 1,188.7 670.7 9,0 2,063.8 \$667	\$39,321 7 \$586 \$0 \$0 \$0 234.8 1,314.2 1,091.9 33.7 2,674.6 \$767	\$35,807 7 \$586 \$0 \$0 250,0 1,214,2 695,7 0,0 2,159,9 \$816	\$27,560 7 \$586 \$0 \$0 300,0 1,617,8 1,472.6 416,6 3,807,0 \$979	\$59,882 7 \$586 \$0 \$0 300.0 1,596.7 1,687.3 1,500.0 5,084.0	\$133,985 7 \$586 \$0 \$0 300,0 1,956,9 2,957,3 3,433,9 8,648,1	\$7,0 3,30 19,27 20,63 23,84 67,06 \$10,
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust INDUSTRIAL  Customer Bills Customer Charge Administrative Charge Administrative Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf Commodity Charge First 50 Mcf	\$83.71 \$0.00 \$0.00	\$151,893 7 \$586 \$0 \$0 300.0 1,979.8 2,113.5 3,351.8 7,745.1 \$979 4,989	\$172,402 7 \$586 \$0 \$0 \$0 1,977.9 2,077.0 2,312.4 6,667.3 \$979 4,985	\$66,269 7 \$586 \$0 \$0 2,100.0 3,600.0 12,285.1 18,285.1 \$979 5,292	\$98,800 7 \$586 \$0 \$0 300.0 1,649.4 2,151.6 200.0 4,301.0 \$979 4,157	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5 1,352.3 309.8 3,388.6 \$979 3,595	\$33,594 \$586 \$0 \$0 \$1,256.1 763.3 0.0 2,237.3 \$711 3,166	\$36,095 7 \$586 \$0 \$0 \$0 204,4 1,188.7 670.7 0.0 2,063.8 \$667 2,996	\$39,321 7 \$586 \$0 \$0 \$0 234.8 1,314.2 1,091.9 33.7 2,674.6 \$767 3,312	\$35,807 7 \$586 \$0 \$0 1,214,2 695,7 0.0 2,159,9 \$816 3,060	\$27,560 7 \$586 \$0 \$0 1,617.8 1,472.6 416.6 3,807.0 \$979 4,077	\$59,882 7 \$586 \$0 \$0 1,596.7 1,687.3 1,500.0 5,084.0 \$979 4,024	\$133,985 7 \$586 \$0 \$0 300,0 1,956,9 2,957,3 3,433,9 8,648,1 \$979 4,932	\$7. 3,36 19,27 20,63 23,84 67,00 \$10,
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust INDUSTRIAL  Customer Bills Customer Charge Administrative Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 350 Mcf	\$83.71 \$0.00 \$0.00	\$151,893 7 \$586 \$0 \$0 300.0 1,979.8 2,113.5 3,351.8 7,745.1 \$979 4,989 5,063 7,304	\$172,402 7 \$586 \$0 \$0 1,977.9 2,077.0 2,312.4 6,667.3	\$66,269 7 \$586 \$0 \$0 3,00,0 2,100,0 3,600,0 12,285,1 18,285,1	\$98,800 7 \$586 \$0 \$0 300.0 1,649.4 2,151.6 200.0 4,301.0	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5 1,352.3 309.8 3,388.6 \$979	\$33,594 7 \$586 \$0 \$0 217.9 1,256.1 763.3 9.0 2,237.3 \$711	\$36,095 7 \$586 \$0 \$0 \$0 204.4 1,188.7 670.7 9,0 2,063.8 \$667	\$39,321 7 \$586 \$0 \$0 \$0 234.8 1,314.2 1,091.9 33.7 2,674.6 \$767	\$35,807 7 \$586 \$0 \$0 1,214,2 695,7 9,0 2,159,9 \$816	\$27,560 7 \$586 \$0 \$0 300,0 1,617,8 1,472.6 416,6 3,807,0 \$979	\$59,882 7 \$586 \$0 \$0 300.0 1,596.7 1,687.3 1,500.0 5,084.0	\$133,985 7 \$586 \$0 \$0 300,0 1,956,9 2,957,3 3,433,9 8,648,1	\$7, 3,30 19,27 20,63 23,84 67,06 \$10,1 48,4
GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust INDUSTRIAL  Customer Bills Customer Charge Administrative Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 500 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 500 Mcf Next 600 Mcf Over 1,000 Mcf  Over 1,000 Mcf Over 1,000 Mcf Over 1,000 Mcf Over 1,000 Mcf	\$83.71 \$0.00 \$0.00 \$2.5201 \$2.3954 \$2,1790	\$151,893 7 \$586 \$0 \$0 300.0 1,979.8 2,113.5 3,351.8 7,745.1 \$979 4,989 5,063 7,304 \$18,335	\$172,402 7 \$586 \$0 \$0 1,977.9 2,077.0 2,312.4 6,667.3 \$979 4,985 4,975 5,039 \$15,978	\$66,269 7 \$586 \$0 \$0 2,100.0 3,600.0 12,285.1 18,285.1 \$979 5,292 8,623 26,769 \$41,664	\$98,800 7 \$586 \$0 \$0 300.0 1,649.4 2,151.6 200.0 4,301.0 \$979 4,157 5,154 436 \$10,726	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5 1,352.3 309.8 3,388.6 \$979 3,595 3,239 675 \$8,489	\$33,594 7 \$586 \$0 \$0 217.9 1,256.1 763.3 <u>0.0</u> 2,237.3 \$711 3,166 1,828 	\$36,095 7 \$586 \$0 \$0 204,4 1,188.7 670.7 0,0 2,063.8 \$667 2,996 1,607 \$5,270	\$39,321 7 \$586 \$0 \$0 234.8 1,314.2 1,091.9 33.7 2,674.6 \$767 3,312 2,616 73 \$8,767	\$35,807 7 \$586 \$0 \$0 1,214.2 695.7 0,0 2,159.9 \$816 3,060 1,666 \$5,543	\$27,560 7 \$586 \$0 \$0 300,0 1,617.8 1,472.6 416.6 3,807.0 \$979 4,077 3,527 908 \$9,492	\$59,882 7 \$586 \$0 \$0 1,596,7 1,687,3 1,500,0 5,084,0 \$979 4,024 4,042 2,269 \$12,314	\$133,985 7 \$586 \$0 \$0 300,0 1,956,9 2,957,3 3,433,9 8,648,1 \$979 4,932 7,084 7,482 \$20,477	\$7.0 3,30 19,27 20,63 23,84 67,06 \$10,1 48,4 49,51,1
2 GDS	Total Revenue  GTS Grandfathered Delivery Service - Indust INDUSTRIAL  Customer Bills Customer Charge Administrative Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 350 Mcf Next 350 Mcf Next 600 Mcf Over 1,000 Mcf R&D	\$83.71 \$0.00 \$0.00 \$2.5201 \$2.3954 \$2.1790 \$0.0144	\$151,893 7 \$586 \$0 \$0 300,0 1,979.8 2,113.5 3,351.8 7,745.1 \$979 4,989 5,063 7,304 \$18,335 \$112	\$172,402 7 \$586 \$0 \$0 1,977.9 2,077.0 2,312.4 6,667.3 \$979 4,985 4,975 5,039 \$15,978 \$96	\$66,269 7 \$586 \$0 \$0 3,00,0 2,100,0 3,600,0 12,285,1 18,285,1 \$979 5,292 8,623 26,769 \$41,664 \$263	\$98,800 7 \$586 \$0 \$0 300.0 1,649.4 2,151.6 200.0 4,301.0 \$979 4,157 5,154 436 \$10,726 \$62	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5 1,352.3 309.8 3,388.6 \$979 3,595 3,239 675 \$4,489	\$33,594 \$586 \$0 \$0 217.9 1,256.1 763.3 0.0 2,237.3 \$711 3,166 1,828 - \$5,705 \$32	\$36,095 7 \$586 \$0 \$0 204,4 1,188.7 670.7 9.0 2,063,8 \$667 2,996 1,607 - \$5,270 \$30	\$39,321 7 \$586 \$0 \$0 234.8 1,314.2 1,091.9 33.7 2,674.6 \$767 3,312 2,616 73 \$6,767 \$39	\$35,807 7 \$586 \$0 \$0 250,0 1,214.2 695,7 0,0 2,159.9 \$816 3,060 1,666 	\$27,560 7 \$586 \$0 \$0 300,0 1,617,8 1,472.6 416,6 3,807,0 \$979 4,077 3,527 908	\$59,882 7 \$586 \$0 \$0 1,596,7 1,687,3 1,500,0 5,084,0 \$979 4,024 4,024 3,269	\$133,985 77 \$586 \$0 \$0 300,0 1,956,9 2,957,3 3,433,9 8,648,1 \$979 4,932 7,084 7,482	\$892.2 \$7,0 3,30 19,27 20,63 23,84 67,06 \$10,7 48,5 49,4 51,9
	Total Revenue  GTS Grandfathered Delivery Service - Indust INDUSTRIAL  Customer Bills Customer Charge Administrative Charge Accelerated Main Replacement Program  Volumes (Mcf) [1] First 50 Mcf Next 500 Mcf Over 1,000 Mcf  Commodity Charge First 50 Mcf Next 500 Mcf Next 600 Mcf Over 1,000 Mcf  Over 1,000 Mcf Over 1,000 Mcf Over 1,000 Mcf Over 1,000 Mcf	\$83.71 \$0.00 \$0.00 \$2.5201 \$2.3954 \$2,1790	\$151,893 7 \$586 \$0 \$0 300.0 1,979.8 2,113.5 3,351.8 7,745.1 \$979 4,989 5,063 7,304 \$18,335	\$172,402 7 \$586 \$0 \$0 1,977.9 2,077.0 2,312.4 6,667.3 \$979 4,985 4,975 5,039 \$15,978	\$66,269 7 \$586 \$0 \$0 2,100.0 3,600.0 12,285.1 18,285.1 \$979 5,292 8,623 26,769 \$41,664	\$98,800 7 \$586 \$0 \$0 300.0 1,649.4 2,151.6 200.0 4,301.0 \$979 4,157 5,154 436 \$10,726	\$36,638 7 \$586 \$0 \$0 300.0 1,426.5 1,352.3 309.8 3,388.6 \$979 3,595 3,239 675 \$8,489	\$33,594 7 \$586 \$0 \$0 217.9 1,256.1 763.3 <u>0.0</u> 2,237.3 \$711 3,166 1,828 	\$36,095 7 \$586 \$0 \$0 204,4 1,188.7 670.7 0,0 2,063.8 \$667 2,996 1,607 \$5,270	\$39,321 7 \$586 \$0 \$0 234.8 1,314.2 1,091.9 33.7 2,674.6 \$767 3,312 2,616 73 \$8,767	\$35,807 7 \$586 \$0 \$0 1,214.2 695.7 0,0 2,159.9 \$816 3,060 1,666 \$5,543	\$27,560 7 \$586 \$0 \$0 300,0 1,617.8 1,472.6 416.6 3,807.0 \$979 4,077 3,527 908 \$9,492	\$59,882 7 \$586 \$0 \$0 1,596,7 1,687,3 1,500,0 5,084,0 \$979 4,024 4,042 2,269 \$12,314	\$133,985 7 \$586 \$0 \$0 300,0 1,956,9 2,957,3 3,433,9 8,648,1 \$979 4,932 7,084 7,482 \$20,477	

[1] Reflects Normalized Volumes.

Gas Cost Revenue

Total Revenue

\$0.0000

\$0

\$19,033

\$0

\$16,660

\$0

\$42,514

\$0

\$11,374

\$0

\$9,124

\$0

\$6,324

\$0

\$5,885

\$0

\$7,392

\$0

\$6,160

\$0

\$10,133

\$0

\$12,973

\$0

\$21,188

\$0

\$168,757

41

42

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 19 of 21 Witness: Judith I. Siegler

							Propos	sed Annualized	l:							Witness: Judith L. Siegle
Line Ra <u>No. Co</u>		Class/ Description	Proposed Rates	Jan-22	Feb-22	<u>Mar-22</u>	Apr-22	<u>May-22</u>	Jun-22	Jul-22	Aug-22	<u>Sep-22</u>	Oct-22	Nov-22	Dec-22	Total
(4	A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
1 DS3	GTS Main Line S	ervice - Industrial										1-2	1,	(1.1)	(0)	(F)
2	INDUSTRIAL															
3 4 5	Customer Bills Customer Charg Administrative C		\$260_11 \$0_00	3 \$780 \$0	\$780 \$0	\$780 \$0	\$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	36 \$9,364 \$0
6 7 8 9	Volumes (Mcf)[1] Commodity Chan R&D Revenue Less G	ge	\$0,0863 \$0,0144	54,000.0 \$4,660 <u>778</u> \$6,218	51,500.0 \$4,444 <u>742</u> \$5,966	49,500.0 \$4,272 <u>713</u> \$5,765	47,400.0 \$4,091 <u>683</u> \$5,554	50,900.0 \$4,393 <u>733</u> \$5,906	48,600.0 \$4,194 <u>700</u> \$5,674	49,900,0 \$4,306 <u>719</u> \$5,805	47,500.0 \$4,099 <u>684</u> \$5,564	49,500.0 \$4,272 713 \$5,765	52,800.0 \$4,557 <u>760</u> \$6,097	51,200.0 \$4,419 <u>737</u> \$5,936	49,300_0 \$4,255 <u>710</u> \$5,745	602,100,0 \$51,961 <u>8,670,2</u> \$69,995
10	Gas Cost Revenu	ie	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Total Revenue			\$6,218	\$5,966	\$5,765	\$5,554	\$5,906	\$5,674	\$5,805	\$5,564	\$5,765	\$6,097	\$5,936	\$5,745	\$69,995
12 FX1 13	GTS Flex Rate - 6	Commercial														
14 15 16	Customer Bills Customer Charg Administrative C		\$0,00 \$0,00	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	- \$0 \$0	\$0 \$0						
17 18	Volumes (Mcf) [1] Commodity Char		\$0.0000	0.0 \$0	0.0 \$0	0.0 \$0	0.0 \$0	0.0 \$0	0.0 \$0							
19	Revenue Less Ga	is Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Gas Cost Revent	e	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Revenue			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 FX2	GTS Flex Rate - (	Commercial														
23	COMMERCIAL															
24 25 26	Customer Bills Customer Charg Administrative C		\$0_00 \$0_00	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	- \$0 \$0	- \$0 \$0	\$0 \$0	- \$0 \$0	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
27 28	Volumes (Mcf) [1] Commodity Charg		\$0,0000	0.0 \$0	0.0	0.0	0.0	0.0 \$0	0.0							
29	Revenue Less Ga	s Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Gas Cost Revenu	e	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total Revenue			\$0	\$0	\$0	\$0	50	\$0	S0	\$0	\$0	\$0	\$0	SO	\$0

<sup>[1]</sup> Reflects Normalized Volumes.

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Schedule M-2.3 Page 20 of 21

						Propo	sed Annualize	1							Witness: Judith L, Siegle
ine Rate		Proposed Rates	Jan-22	<u>Feb-22</u>	Mar-22	Apr-22	May-22	Jun-22	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	Oct-22	Nov-22	Dec-22	<u>Total</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(7)	(K)	(L)	(M)	(N)	(O)	(P)
1 FX5	GTS Flex Rate - Industrial														
2	INDUSTRIAL														
3 4 5	Customer Bills Customer Charge Administrative Charge	\$260.11 \$0.00	3 \$780 \$0	3 \$780 \$0	\$780 \$0	\$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	3 \$780 \$0	36 \$9,364 \$0,88
6 7	Volumes (Mcf) [1] Commodity Charge	\$0,0863	696,800.0 \$60,134	607,600.0 \$52,436	636,000.0 \$54,887	527,800.0 \$45,549	421,300.0 \$36,358	410,800.0 \$35,452	448,700.0 \$38,723	454,200_0 \$39,197	506,900,0 \$43,745	620,500,0 \$53,549	642,500.0 \$55,448	738,400,0 \$63,724	6,711,500.0 \$579,202
8	Revenue Less Gas Cost		\$60,914	\$53,216	\$55,667	\$46,329	\$37,139	\$36,232	\$39,503	\$39,978	\$44,526	\$54,329	\$56,228	\$64,504	\$588,566
9	Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Revenue		\$60,914	\$53,216	\$55,667	\$46,329	\$37,139	\$36,232	\$39,503	\$39,978	\$44,526	\$54,329	\$56,228	\$64,504	\$588,566
11 FX7	GTS Flex Rate - Industrial														
13 14 15	Customer Bills Customer Charge Administrative Charge	\$0.00 \$0.00	\$0 \$0	- \$0 \$0	- \$0 \$0	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 *0 *0						
16 17 18	Volumes (Mcf) [1] First 25,000 Mcf Over 25,000 Mcf		0.0 <u>0.0</u> 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 <u>0.0</u>	0.0 <u>0.0</u>	0.0 <u>0.0</u>						
19 20 21	Commodity Charge First 25,000 Mcf Over 25,000 Mcf	\$0.0000 \$0.0000	\$0 <u>0</u>	0.0 \$0 <u>0</u>	0.0 \$0 <u>0</u>	0.0 \$0 <u>0</u>	0.0 \$0 <u>0</u>	0.0 \$0 <u>0</u>	0.0 \$0						
22	Revenue Less Gas Cost		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	<u>0</u> \$0						
23	Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0

[1] Reflects Normalized Volumes.

Schedule M-2.3

# Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Annualized Test Year Revenues at Proposed Rates For the 12 Months Ended December 31, 2022 (Gas Service)

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_ Original \_ Update X Revised Work Paper Reference No(s): 12 Months Forecasted

Page 21 of 21 Witness: Judith L. Siegler

Proposed Annualized

							riopo	sea Annualize	a							
	Rate Code (A)	Class/ <u>Description</u> (B)	Proposed Rates (C)	<u>Jan-22</u> (D)	<u>Feb-22</u> (E)	<u>Mar-22</u> (F)	<u>Apr-22</u> (G)	May-22 (H)	<u>Jun-22</u> (l)	<u>Jul-22</u> (J)	Aug-22 (K)	Sep-22 (L)	Oct-22 (M)	Nov-22 (N)	Dec-22 (O)	<u>Total</u> (P)
1 S	AS	GTS Special Agency Service							10	` ,	()	(-)	(,	(14)	(0)	(F)
2		COMMERCIAL														
3		Customer Bills		0	0	0	0	0	0							
4		Customer Charge	\$3,982.30	\$0	\$0	\$0	\$0	\$0	\$0	0 \$0	0	0	0	0	0	0
5		Administrative Charge	\$0.00	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Accelerated Main Replacement Program	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
7		Volumes (Mcf) [1]													**	Ψ0
8		First 30,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
9		Over 30,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 <u>0.0</u>	0.0 <u>0.0</u>	0.0 <u>0.0</u>	0.0 <u>0.0</u>	0.0 <u>0.0</u>	0.0 <u>0.0</u>
10		Commodity Charge		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		First 30,000 Mcf	\$0,7120	\$0												
12		Over 30,000 Mcf	\$0.4394		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		3101 00,000 Mici	40.4354	<u>0</u> \$0	<u>0</u> \$0	0	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
13		R&D	\$0.0144	<u>0</u>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>0</u> \$0
14		Revenue Less Gas Cost	Ψ0,0144	<u>5</u>	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	0	<u>0</u>	<u>0</u>	0	<u>0</u>	<u>o</u>	<u>0</u>	<u>0</u>	<u>0.6</u> \$0
				ΦU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	so	
										30	90	- 00	30	90	50	\$0
17 SC	C3	GTS Special Rate - Industrial														
18		INDUSTRIAL														
19		Customer Bills			-	_										
20		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	*	-	i a	920	1	-	<u> </u>
21		Administrative Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
22		Volumes (Mcf) [1]														•
23		First 150,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
24		Over 150,000 Mcf		0.0 0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 <u>0.0</u>	0.0 <u>0.0</u>	0.0 <u>0.0</u>	0.0 <u>0.0</u>
25		Commodity Charge		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
26		First 150,000 Mcf	\$0.0000	**												
27		Over 150,000 Mcf	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		5761 130,000 MCI	φυ.υυυ	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0	<u>0</u> \$0
28		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29		Gas Cost Revenue	\$0,0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		Total Revenue		\$0	\$0	50	**									
				90	30	\$0	\$0	\$0	\$0	\$0	\$0	50	50	\$0	\$0	\$0

<sup>[1]</sup> Reflects Normalized Volumes.

# COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_\_ Original \_\_ Update \_X\_ Revised Work Paper Reference No(s):

Schedule N Page 15 of 25 Witness: Judith L. Siegler

					Monthly Cu	stomer Charge		Tr	ansportation Cor	nmodity Charg	e				
				Current	Proposed	Dollar	Percent			Dollar	Percent		Total	Total	Percent
			Monthly	Monthly	Monthly	Increase	Increase	Current	Proposed	Increase	Increase		Current	Proposed	Increase
Line	Rate	Level of	Transp	Customer	Customer	(Decrease)	(Decrease)	Commodity	Commodity	(Decrease)	(Decrease)	Gas	Bill	Bill	(Decrease)
No.	Code	Demand	Volume	Charge	Charge	(D - C)	(E/C)	Charge	Charge	(H - G)	(I/G)	Cost*	(C + G + K)	(D + H + K)	(M - L)/L
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(1)	(K)	(L)	(M)	(N)
1	GTR	Not	1.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$3.30	\$5.28	\$1.98	60.0%	\$0.00	\$26.51	\$25.62	-3.4%
2	GTS	Applicable	2.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$6.59	\$10.58	\$3.99	60.5%	\$0.00	\$29.80	\$30.92	3.8%
3	Choice		4.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$13.20	\$21.16	\$7.96	60.3%	\$0.00	\$36.41	\$41.50	14.0%
4	Residential		5.4	\$23.21	\$20.34	-\$2.87	-12.4%	\$17.94	\$28.77	\$10.83	60.4%	\$0.00	\$41.15	\$49.11	19.3%
5			6.2	\$23.21	\$20.34	-\$2.87	-12.4%	\$20.45	\$32.79	\$12.34	60.3%	\$0.00	\$43.66	\$53.13	21.7%
6			8.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$26.39	\$42.31	\$15.92	60.3%	\$0.00	\$49.60	\$62.65	26.3%
7			10.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$32.98	\$52.88	\$19.90	60.3%	\$0.00	\$56.19	\$73.22	30.3%
8			12.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$39.58	\$63.46	\$23.88	60.3%	\$0.00	\$62.79	\$83.80	33.5%
9			16.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$52.77	\$84.61	\$31.84	60.3%	\$0.00	\$75.98	\$104.95	38.1%
10			18.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$59.37	\$95.19	\$35.82	60.3%	\$0.00	\$82.58	\$115.53	39.9%
11			22.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$72.56	\$116.35	\$43.79	60.4%	\$0.00	\$95.77	\$136.69	42.7%
11			25.0	\$23.21	\$20.34	-\$2.87	-12.4%	\$82.46	\$132.21	\$49.75	60.3%	\$0.00	\$105.67	\$152.55	44.4%

Average monthly bill =

6.2

\* Gas supplied by marketers.

# COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: \_\_ Base Period \_X\_ Forecasted Period Type of Filing: \_\_ Original \_\_ Update \_X\_ Revised Work Paper Reference No(s):

Schedule N Page 16 of 25 Witness: Judith L. Siegler

					Aonthly Custo	mer Charge		Tr	ansportation Cor	nmodity Charge	e				
T :	Data	T1 - C	Monthly	Current Monthly	Proposed Monthly	Dollar Increase	Percent Increase	Current	Proposed	Dollar Increase	Percent Increase		Total Current	Total Proposed	Percent Increase
Line	Rate	Level of	Transp	Customer	Customer	(Decrease)	(Decrease)	Commodity	Commodity	(Decrease)	(Decrease)	Gas	Bill	Bill	(Decrease)
No.	Code	Demand	Volume	Charge	Charge	(D - C)	(E/C)	Charge	Charge	(H - G)	(I/G)	Cost*	(C+G+K)	(D + H + K)	(M - L)/L
		(4)	(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	GTO	Not	10.0	\$69.00	\$83.71	\$14.71	21.3%	\$28.64	\$32.79	\$4.15	14.5%	\$0.00	\$97.64	\$116.50	19.3%
2	GTS	Applicable	30.0	\$69.00	\$83.71	\$14.71	21.3%	\$85.93	\$98.38	\$12.45	14.5%	\$0.00	\$154.93	\$182.09	17.5%
3	Choice		38.6	\$69.00	\$83.71	\$14.71	21.3%	\$110.58	\$126.59	\$16.01	14.5%	\$0.00	\$179.58	\$210.30	17.1%
4	Commercial		50.0	\$69.00	\$83.71	\$14.71	21.3%	\$143,23	\$163.97	\$20.74	14.5%	\$0.00	\$212.23	\$247.68	16.7%
5	and		70.0	\$69.00	\$83.71	\$14.71	21.3%	\$186.75	\$214.66	\$27.91	14.9%	\$0.00	\$255.75	\$298.37	16.7%
6	Industrial		100.0	\$69.00	\$83.71	\$14.71	21.3%	\$252.03	\$290.70	\$38.67	15.3%	\$0.00	\$321.03	\$374.41	16.6%
7			150.0	\$69.00	\$83.71	\$14.71	21.3%	\$360.82	\$417.42	\$56.60	15.7%	\$0.00	\$429.82	\$501.13	16.6%
8			200.0	\$69.00	\$83.71	\$14.71	21.3%	\$469.62	\$544.15	\$74.53	15.9%	\$0.00	\$538.62	\$627.86	16.6%
9			250.0	\$69.00	\$83.71	\$14.71	21.3%	\$578.41	\$670.87	\$92.46	16.0%	\$0.00	\$647.41	\$754.58	16.6%
10			300.0	\$69.00	\$83.71	\$14.71	21.3%	\$687.21	\$797.60	\$110.39	16.1%	\$0.00	\$756.21	\$881,31	16.5%
11			313.1	\$69.00	\$83.71	\$14.71	21.3%	\$715.71	\$830.80	\$115.09	16.1%	\$0.00	\$784.71	\$914.51	16.5%
12			350.0	\$69.00	\$83.71	\$14.71	21.3%	\$796.00	\$924.32	\$128.32	16.1%	\$0.00	\$865.00	\$1,008.03	16.5%
13			400.0	\$69.00	\$83.71	\$14.71	21.3%	\$904.80	\$1,051.05	\$146.25	16.2%	\$0.00	\$973.80	\$1,134.76	16.5%
14			450.0	\$69.00	\$83.71	\$14.71	21.3%	\$1,007.84	\$1,171.54	\$163.70	16.2%	\$0.00	\$1,076.84	\$1,255.25	16.6%
15			500.0	\$69.00	\$83.71	\$14.71	21.3%	\$1,110.87	\$1,292.03	\$181.16	16.3%	\$0.00	\$1,179.87	\$1,375.74	16.6%
16			700.0	\$69.00	\$83.71	\$14.71	21.3%	\$1,523.01	\$1,773.99	\$250.98	16.5%	\$0.00	\$1,592.01	\$1,857.70	16.7%
17			1,000.0	\$69.00	\$83.71	\$14.71	21.3%	\$2,141.22	\$2,496.93	\$355.71	16.6%	\$0.00	\$2,210.22	\$2,580.64	16.8%
18			1,200.0	\$69.00	\$83.71	\$14.71	21.3%	\$2,513.36	\$2,935.61	\$422.25	16.8%	\$0.00	\$2,582.36	\$3,019.32	16.9%

Average monthly bill = 38.6 (Commercial) Average monthly bill = 313.1 (Industrial)

<sup>\*</sup> Gas supplied by marketers.

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment C
Page 54 of 62

## COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period
Type of Filing: Original Update X Revised
Work Paper Reference No(s):

Schedule N Page 17 of 25 Witness: Judith L. Siegler

					Monthly Custon				Monthly Administra	tive Charge		Tr	ansportation Co	mmodity Charge				
Line No.	Rate Code	Level of Demand (A)	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Proposed Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (S) (I)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$) (K)	Proposed Commodity Charge (\$) (L)	Dollar Increase (Decrease) (L - K) (\$) (M)	Percent Increase (Decrease) (M/K) (%) (N)	Total Current Bill (C+G+K) (\$) (O)	Total Proposed Bill (D+H+L) (\$) (P)	Percent Increase (Decrease) (P - O)/O (%) (Q)
1	DS	Not	100.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$61.69	\$72.64	E10.05	17.00	#2 200 00		
2	GTS	Applicable	150.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$92.54	\$108.96	\$10.95 \$16.42	17.8%	\$3,289.90	\$4,054.94	23.3%
3	Interruptible		300.0	\$3,228.21	\$3,982,30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$185.07	\$217.92		17.7%	\$3,320.75	\$4,091,26	23.2%
4	Service		500.0	\$3,228.21	\$3,982,30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$308.45	\$363.20	\$32.85 \$54.75	17.8% 17.8%	\$3,413,28	\$4,200,22	23.1%
5	Commercial		1,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$616.90	\$726.40	\$109.50	17.8%	\$3,536.66	\$4,345.50	22.9%
6	and		3,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0,00	\$0.00	\$0.00	0.0%	\$1,850.70	\$2,179.20	\$328.50	17.8%	\$3,845.11 \$5,078.91	\$4,708.70 \$6,161.50	22.5%
7	Industrial		5,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$3,084.50	\$3,632.00	\$547.50	17.8%	\$6,312.71	\$7,614.30	21,3% 20,6%
8			8,487.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$5,235.63	\$6,164.95	\$929.32	17.7%	\$8,463.84	\$10,147.25	19.9%
9			10,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$6,169.00	\$7,264.00	\$1,095.00	17.8%	\$9,397.21	\$11,246.30	19.7%
10			11,870.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$7,322.61	\$8,622.37	\$1,299.76	17.7%	\$10,550.82	\$12,604.67	19.5%
11			15,000.0	\$3,228.21	\$3,982,30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$9,253.50	\$10,896.00	\$1,642,50	17.8%	\$12,481.71	\$14,878.30	19.2%
12			20,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$12,338.00	\$14,528.00	\$2,190.00	17.8%	\$15,566.21	\$18,510.30	18.9%
13			25,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$15,422.50	\$18,160.00	\$2,737.50	17.8%	\$18,650.71	\$22,142.30	18.7%
14			30,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0,00	\$0.00	\$0.00	0.0%	\$18,507.00	\$21,792.00	\$3,285.00	17.8%	\$21,735.21	\$25,774.30	18.6%
15			35,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$20,317.50	\$24,061.00	\$3,743.50	18.4%	\$23,545.71	\$28,043.30	19.1%
16			40,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$22,128.00	\$26,330.00	\$4,202.00	19.0%	\$25,356.21	\$30,312.30	19.5%
17			70,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0_00	\$0.00	0.0%	\$32,991.00	\$39,944.00	\$6,953.00	21.1%	\$36,219.21	\$43,926.30	21.3%
18			90,000.0	\$3,228.21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$40,233.00	\$49,020.00	\$8,787.00	21.8%	\$43,461.21	\$53,002,30	22.0%
19			100,000.0	\$3,228,21	\$3,982.30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$43,854.00	\$53,558.00	\$9,704.00	22,1%	\$47,082.21	\$57,540.30	22.2%
20			125,000.0	\$3,228.21	\$3,982,30	\$754.09	23.4%	\$0.00	\$0.00	\$0.00	0.0%	\$52,906.50	\$64,903.00	\$11,996.50	22.7%	\$56,134.71	\$68,885.30	22.7%

Average monthly bill = 8,487.0 (Commercial) Average monthly bill = 11,870.0 (Industrial)

Note: Customers electing Standby Service pay an additional \$11.9517/Mcf per contracted volumes per month. Standby rate is as of March 1, 2021.

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment C
Page 55 of 62

## COLUMBIA GAS OF KENTUCKY, INC, CASE NO, 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period Type of Filing: Original Update X Revised Work Paper Reference No(s):

Schedule N Page 18 of 25 Witness: Judith L. Siegler

					Monthly Custo			N	Anthly Administrat	ive Charge		Tr	ansportation Co.	nmodity Chare	e			
Line No.	Rate Code	Level of Demand (A)	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Proposed Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (\$) (I)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$) (K)	Proposed Commodity Charge (\$) (L)	Dollar Increase (Decrease) (L - K) (\$) (M)	Percent Increase (Decrease) (M/K) (%) (N)	Total Current Bill (C+G+K) (\$) (0)	Total Proposed Bill (D+H+L) (\$) (P)	Percent Increase (Decrease) (P - O)/O (%) (Q)
1	GDS	Not	10.0	\$69.00	\$83.71	\$14.71	21,3%	\$0.00	\$0.00	\$0.00	0.00/	600.74	#22 70					
2	GTS	Applicable	30.0	\$69,00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00		0.0%	\$28,64	\$32.79	\$4,15	14.5%	\$97.64	\$116,50	19.3%
3	General		50.0	\$69.00	\$83.71	\$14.71	21.3%	\$0.00		\$0.00	0.0%	\$85.93	\$98.38	\$12.45	14_5%	\$154.93	\$182.09	17.5%
4	Service		70.0	\$69.00	\$83.71	\$14.71	21.3%		\$0.00	\$0.00	0.0%	\$143.23	\$163.97	\$20.74	14.5%	\$212,23	\$247.68	16.7%
5	Commercial		100.0	\$69.00	\$83.71	\$14.71	21.3%	\$0,00	\$0.00	\$0.00	0.0%	\$186.75	\$214.66	\$27.91	14_9%	\$255,75	\$298.37	16.7%
6	anc		150.0	\$69.00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$252.03	\$290.70	\$38.67	15.3%	\$321.03	\$374.41	16.6%
7	Industrial		200.0	\$69.00	\$83.71	\$14.71		\$0.00	\$0.00	\$0.00	0.0%	\$360.82	\$417.42	\$56.60	15.7%	\$429.82	\$501.13	16.6%
8			250.0	\$69.00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$469,62	\$544.15	\$74.53	15.9%	\$538.62	\$627.86	16.6%
q			300.0	\$69.00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$578.41	\$670.87	\$92,46	16.0%	\$647.41	\$754.58	16.6%
10			350.0	\$69.00	\$83.71		21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$687.21	\$797.60	\$110.39	16.1%	\$756.21	\$881.31	16.5%
11			400.0			\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$796.00	\$924.32	\$128.32	16.1%	\$865.00	\$1,008.03	16.5%
12			450.0	\$69.00 \$69.00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$904.80	\$1,051.05	\$146.25	16.2%	\$973.80	\$1,134.76	16.5%
13			500.0		\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0_0%	\$1,007.84	\$1,171.54	\$163.70	16.2%	\$1,076.84	\$1,255.25	16.6%
1.4				\$69.00	\$83.71	\$14.71	21-3%	\$0.00	\$0.00	\$0.00	0.0%	\$1,110.87	\$1,292.03	\$181.16	16.3%	\$1,179.87	\$1,375.74	16.6%
15			700.0	\$69.00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$1,523.01	\$1,773.99	\$250.98	16.5%	\$1,592.01	\$1,857.70	16.7%
16			798.0	\$69.00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$1,724.96	\$2,010.15	\$285.19	16.5%	\$1,793.96	\$2,093.86	16.7%
17			1,000.0	\$69.00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$2,141.22	\$2,496.93	\$355,71	16.6%	\$2,210.22	\$2,580.64	16.8%
1/			1,200.0	\$69.00	\$83.71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$2,513.36	\$2,935,61	\$422.25	16.8%	\$2,582.36	\$3,019.32	16.9%
18			2,441.0	\$69.00	\$83,71	\$14.71	21.3%	\$0.00	\$0.00	\$0.00	0.0%	\$4,822.49	\$5,657,62	\$835.13	17.3%	\$4,891.49	\$5,741.33	17.4%

Average monthly bill = 2,441.0 (Commercial) Average monthly bill = 798.0 (Industrial)

Note: Customers electing Standby Service pay an additional \$11,9517/Mcf per contracted volumes per month. Standby rate is as of March 1, 2021.

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 56 of 62

# COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period
Type of Filing: Original Update X Revised
Work Paper Reference No(s):

Schedule N Page 19 of 25 Witness: Judith L. Siegler

						stomer Charge			Monthly Administra	tive Charge		Tr	ansportation Co	mmodity Charg	ie :			
Line No.	Rate Code	Level of Demand (A)	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Proposed Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (S) (I)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$)	Proposed Commodity Charge (\$)	Dollar Increase (Decrease) (L - K) (\$)	Percent Increase (Decrease) (M/K) (%)	Total Current Bill (C+G+K) (\$)	Total Proposed Bill (D+H+L) (\$)	Percent Increase (Decrease) (P - O)/O (%)
		ja j	` /	(-/	(- <i>)</i>	(2)	(1)	(0)	(11)	(1)	(3)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)
1 2 3 4 5 6 7 8 9	DS3 GTS Main Line Service Industrial	Not Applicable	50.0 100.0 300.0 500.0 700.0 1,000.0 1,500.0 3,000.0 4,000.0 5,000.0	\$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90	\$260,11 \$260,11 \$260,11 \$260,11 \$260,11 \$260,11 \$260,11 \$260,11	\$4.21 \$4.21 \$4.21 \$4.21 \$4.21 \$4.21 \$4.21 \$4.21	1.6% 1.6% 1.6% 1.6% 1.6% 1.6% 1.6%	\$0,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$5.01 \$10.02 \$30.06 \$50.10 \$70.14 \$100.20 \$150.30 \$300.60	\$5,04 \$10.07 \$30.21 \$50.35 \$70.49 \$100.70 \$151.05 \$302.10 \$402.80	\$0.03 \$0.05 \$0.15 \$0.25 \$0.35 \$0.50 \$0.75 \$1.50 \$2.00	0.6% 0.5% 0.5% 0.5% 0.5% 0.5% 0.5% 0.5%	\$260.91 \$265.92 \$285.96 \$306.00 \$326.04 \$356.10 \$406.20 \$556.50 \$656.70	\$265,15 \$270.18 \$290,32 \$310.46 \$330.60 \$360.81 \$411,16 \$562,21 \$662.91	1.6% 1.5% 1.5% 1.5% 1.4% 1.3% 1.2% 1.0%
11 12 13 14 15 16			5,000.0 6,000.0 7,000.0 8,000.0 9,000.0 10,000.0 11,000.0 16,725.0	\$255,90 \$255,90 \$255,90 \$255,90 \$255,90 \$255,90 \$255,90 \$255,90	\$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11	\$4.21 \$4.21 \$4.21 \$4.21 \$4.21 \$4.21 \$4.21	1.6% 1.6% 1.6% 1.6% 1.6% 1.6% 1.6%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$501.00 \$601.20 \$701.40 \$801.60 \$901.80 \$1,002.00 \$1,102.20 \$1,675.85	\$503.50 \$604.20 \$704.90 \$805.60 \$906.30 \$1,007.00 \$1,107.70 \$1,684.21	\$2.50 \$3.00 \$3.50 \$4.00 \$4.50 \$5.00 \$5,50 \$8,36	0.5% 0.5% 0.5% 0.5% 0.5% 0.5% 0.5%	\$756,90 \$857.10 \$957.30 \$1,057.50 \$1,157.70 \$1,257.90 \$1,358.10 \$1,931.75	\$763.61 \$864.31 \$965.01 \$1,065.71 \$1,166.41 \$1,267.11 \$1,367.81 \$1,944.32	0.9% 0.8% 0.8% 0.8% 0.8% 0.7% 0.7%

Average monthly bill = 16,725.0

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 57 of 62

# COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period
Type of Filing: Original Update X Revised
Work Paper Reference No(s):

Schedule N Page 20 of 25 Witness: Judith L. Siegler

					Monthly Cu	stomer Charge		N	Monthly Administrat	ive Charge		7	ransportation Co	mmodity Chases				
Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Proposed Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (\$) (1)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$) (K)	Proposed Commodity Charge (\$) (L)	Dollar Increase (Decrease) (L - K) (\$) (M)	Percent Increase (Decrease) (M/K) (%) (N)	Total Current Bill (C+G+K) (\$) (O)	Total Proposed Bill (D+H+L) (\$)	Percent Increase (Decrease) (P - O)/O (%) (Q)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	FX1 GTS Flex Rate Commercial	Not Applicable	100.0 150.0 300.0 500.0 1,000.0 5,000.0 15,000.0 15,000.0 25,000.0 30,000.0 40,000.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0,0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%

Average monthly bill =

0.0

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 58 of 62

# COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period
Type of Fil.ng: Original Update X Revised
Work Paper Reference No(s):

Schedule N Page 21 of 25 Witness: Judith L. Siegler

						stomer Charge			Monthly Administrat	ive Charge		1	ransportation Co	mmodity Charge				
Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Proposed Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (\$) (I)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$) (K)	Proposed Commodity Charge (\$) (L)	Dollar Increase (Decrease) (L - K) (\$) (M)	Percent Increase (Decrease) (M/K) (%) (N)	Total Current Bill (C+G+K) (\$) (O)	Total Proposed Bill (D+H+L) (\$) (P)	Percent Increase (Decrease) (P - O)/O (%) (Q)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	FX2 GTS F.ex Rate Industrial	Not Applicable	100.0 150.0 300.0 500.0 1,000.0 5,000.0 10,000.0 20,000.0 25,000.0 30,000.0 35,000.0 40,000.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%

Average monthly bill =

0.0

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 59 of 62

# COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period
Type of Filing: Original Update X Revised
Work Paper Reference No(s):

Schedule N Page 22 of 25 Witness: Judith L. Siegler

			39			stomer Charge			Monthly Administra	tive Charge		Тт	ansportation Co	mmodity Chare	e			
Line No.	Rate Code	Level of Demand (A)	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (\$) (I)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$) (K)	Proposed Commodity Charge (\$) (L)	Dollar Increase (Decrease) (L - K) (\$) (M)	Percent Increase (Decrease) (M/K) (%) (N)	Total Current Bill (C+G+K) (\$) (0)	Total Proposed Bill (D+H+L) (\$) (P)	Percent Increase (Decrease) (P - O)/O (%) (Q)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	FX5 GTS Flex Rate Industrial	Not Applicable	100.0 200.0 500.0 1,000.0 15,000.0 15,000.0 20,000.0 30,000.0 50,000.0 90,000.0 110,000.0 120,000.0 130,000.0 150,000.0 186,431.0	\$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90 \$255.90	\$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11 \$260.11	\$4.21 \$4.21	1.6% 1.6% 1.6% 1.6% 1.6% 1.6% 1.6% 1.6%	\$0,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$8.58 \$17.16 \$42.90 \$85.80 \$429.00 \$858.00 \$1,287.00 \$1,716.00 \$2,574.00 \$4,290.00 \$7,722.00 \$9,438.00 \$11,154.00 \$12,870.00 \$15,995.78	\$8.63 \$17.26 \$43.15 \$86.30 \$431.50 \$863.00 \$1,294.50 \$1,726.00 \$2,589.00 \$4,315.00 \$7,767.00 \$11,219.00 \$11,219.00 \$12,945.00 \$16,089.00	\$0.05 \$0.10 \$0.25 \$0.50 \$2.50 \$7.50 \$10.00 \$15.00 \$25.00 \$35.00 \$45.00 \$65.00 \$75.00	0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6%	\$264.48 \$273.06 \$298.80 \$341.70 \$684.90 \$1,113.90 \$1,542.90 \$1,971.90 \$2,829.90 \$4,545.90 \$6,261.90 \$7,977.90 \$9,693.90 \$11,409.90 \$13,125.90 \$16,251.68	\$268.74 \$277.37 \$303.26 \$346.41 \$691.61 \$1,123.11 \$1,554.61 \$1,986.11 \$4,575.11 \$6,301.11 \$8,027.11 \$9,753.11 \$10,616.11 \$11,479.11 \$13,205.11	1.6% 1.6% 1.5% 1.4% 1.0% 0.8% 0.7% 0.6% 0.6% 0.6% 0.6% 0.6%

Average monthly bill =

186,431.0

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 60 of 62

# COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period
Type of Filing: Original Update X Revised
Work Paper Reference No(s):

Schedule N Page 23 of 25 Witness: Judith L. Siegler

			25		Monthly Cu	stomer Charge		N	Monthly Administrat	ive Charge		Tra	ansportation Co	mmodity Chare	e			
Line No.	Rate Code	Level of Demand (A)	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Proposed Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (\$) (I)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$) (K)	Proposed Commodity Charge (\$) (L)	Dollar Increase (Decrease) (L - K) (\$) (M)	Percent Increase (Decrease) (M/K) (%) (N)	Total Current Bill (C+G+K) (\$) (0)	Total Proposed Bill (D+H+L) (\$) (P)	Percent Increase (Decrease) (P - O)/O (%) (Q)
1 2 3 4 5 6 7 8 9 10 11 12 13 14	FX7 GTS Flex Rate Industrial	Not Applicable	100.0 150.0 300.0 500.0 1,000.0 3,000.0 10,000.0 15,000.0 20,000.0 30,000.0 35,000.0 45,000.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%

Average monthly bill =

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 61 of 62

#### COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period
Type of Filing: Original Update X Revised
Work Paper Reference No(s):

Schedule N Page 24 of 25 Witness: Judith L. Siegler

					Monthly Cus	stomer Charge			Monthly Administrat	ive Charge		Tr	ansportation Co	mmodity Charg	re.			
Line No.	Rate Code	Level of Demand (A)	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Proposed Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (\$) (I)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$) (K)	Proposed Commodity Charge (\$) (L)	Dollar Increase (Decrease) (L - K) (\$) (M)	Percent Increase (Decrease) (M/K) (%) (N)	Total Current Bill (C+G+K) (\$) (0)	Total Proposed Bill (D + H + L) (\$) (P)	Percent Increase (Decrease) (P - O)/O (%) (Q)
1	SAS	Not	100.0	\$3,228,21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$64.29	\$78.45	\$14.16	22.0%	\$3,292,50	64 220 45	22.50/
2	GTS	Applicable	150.0	\$3,228,21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$96.44	\$117.68	\$21.24	22.0%	\$3,324.65	\$4,229.45	28.5%
3	Special		300.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$192.87	\$235.35	\$42.48	22.0%	\$3,421.08	\$4,268.68 \$4,386.35	28.4%
4	Rate		500.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$321.45	\$392.25	\$70.80	22.0%	\$3,549.66	\$4,543.25	28.2% 28.0%
5	Industrial		1,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$642.90	\$784.50	\$141.60	22.0%	\$3,871.11	\$4,935.50	27.5%
6			3,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$1,928.70	\$2,353.50	\$424.80	22.0%	\$5,156.91	\$6,504.50	26.1%
7			4,000.0	\$3,228.21	\$4,151,00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$2,571.60	\$3,138.00	\$566.40	22.0%	\$5,799.81	\$7,289.00	25.7%
8			5,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0,00	\$0.00	0,0%	\$3,214,50	\$3,922.50	\$708.00	22.0%	\$6,442.71	\$8,073.50	25.3%
9			10,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$6,429.00	\$7,845.00	\$1,416.00	22.0%	\$9,657.21	\$11,996.00	24.2%
10			15,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$9,643.50	\$11,767.50	\$2,124.00	22.0%	\$12,871.71	\$15,918.50	23.7%
11			20,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$12,858.00	\$15,690.00	\$2,832.00	22.0%	\$16,086.21	\$19,841.00	23.3%
12			25,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$16,072.50	\$19,612.50	\$3,540.00	22.0%	\$19,300.71	\$23,763.50	23.1%
1.4			30,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$19,287.00	\$23,535.00	\$4,248.00	22.0%	\$22,515.21	\$27,686.00	23.0%
14			35,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$21,227.50	\$25,896.50	\$4,669.00	22.0%	\$24,455.71	\$30,047.50	22.9%
15			40,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$23,168.00	\$28,258.00	\$5,090.00	22.0%	\$26,396.21	\$32,409.00	22.8%
17			45,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$25,108.50	\$30,619.50	\$5,511.00	21.9%	\$28,336.71	\$34,770.50	22.7%
17			50,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$27,049.00	\$32,981.00	\$5,932.00	21.9%	\$30,277.21	\$37,132.00	22.6%
10			55,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$28,989.50	\$35,342.50	\$6,353.00	21.9%	\$32,217.71	\$39,493.50	22.6%
19			60,000.0	\$3,228.21	\$4,151.00	\$922.79	28.6%	\$0.00	\$0.00	\$0.00	0.0%	\$30,930.00	\$37,704.00	\$6,774.00	21.9%	\$34,158.21	\$41,855.00	22.5%

Average monthly bill = \$0.0\$ Note: There are no customers currently on this rate.

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment C Page 62 of 62

## COLUMBIA GAS OF KENTUCKY, INC. CASE NO. 2021-00183 EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES TYPICAL BILL COMPARISON TWELVE MONTHS ENDING DECEMBER 31, 2022

Data: Base Period X Forecasted Period
Type of Filing: Original Update X Revised
Work Paper Reference No(s):

Schedule N Page 25 of 25 Witness: Judith L. Siegler

					Monthly Cu:	stomer Charge			Monthly Administrat	ive Charge		Tr	ansportation Cor	nmodity Chare	е.			
Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF) (B)	Current Monthly Customer Charge (\$) (C)	Proposed Monthly Customer Charge (\$) (D)	Dollar Increase (Decrease) (D - C) (\$) (E)	Percent Increase (Decrease) (E/C) (%) (F)	Current Monthly Administrative Charge (\$) (G)	Proposed Monthly Administrative Charge (\$) (H)	Dollar Increase (Decrease) (H - G) (\$) (I)	Percent Increase (Decrease) (I/G) (%) (J)	Current Commodity Charge (\$) (K)	Proposed Commodity Charge (\$) (L)	Dollar Increase (Decrease) (L - K) (\$) (M)	Percent Increase (Decrease) (M/K) (%) (N)	Total Current Bill (C+G+K) (\$) (O)	Total Proposed Bill (D+H+L) (\$) (P)	Percent Increase (Decrease) (P - O)/O (%) (Q)
1	SC3	Not	÷	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
2	GTS	Applicable	100.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
3	Special		500.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
4	Rate		1,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
2	Industrial		3,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
6			5,000,0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
/			10,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
8			20,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
9			40,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
10			60,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
11 12			80,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
12			100,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
1.4			125,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
14			150,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
16			175,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
17			200,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
18			225,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
10			250,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%

Average monthly bill =

Note: There are no customers currently on this rate.

#### ATTACHMENT D

#### Revenue Allocation by Class

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment D
Page 1 of 9

### Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Attachment KLJ-RDES-1 Page 1 of 9 Witness: Johnson

Line <u>No.</u>	<u>Description</u>	Adjusted Bills (1) WPM B.2	Adjusted Volumes (2) Mcf WPM C.2	Revenue @ Current <u>Rates</u> (3) \$ Sch. M2.2 & D2.4	Proposed Revenue <u>Increase</u> (4) \$	Total Proposed <u>Revenue</u> (5=3+4) \$ Sch. M 2.3	Proposed Increase By Rate Sched (6) %	Proposed Increase by Rate Class (7)
1	Total Revenues	*** III 2.2	777 III G.2	30111 III 212 G 32.14		30m m 2.0		
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	GSR/GTR Residential GSO/GTO/GDS DS/SAS IS IUS IN3 Residential IN4 IN5 G1C G1R LG2 Residential LG2 Commercial LG3 Residential LG4 Residential LG4 Residential DS3 FX1 FX2 FX5 FX7	1,480,254 178,216 830 0 24 120 0 36 0 48 12 0 12 12 12 36 0 0	8,279,217.4 5,989,222.2 8,691,352.8 0.0 11,251.2 1,382.6 0.0 263.8 0.0 452.4 672.3 0.0 588.9 166.8 602,100.0 0.0 6,711,500.0	\$93,600,760 44,413,240 7,382,693 0 79,943 573 0 162 0 4,821 235 0 212 67 69,543 0 0 585,059	\$12,212,511 \$4,883,452 \$1,445,162 \$0 \$5,883 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,507 \$0	\$105,813,271 49,296,691 8,827,855 0 85,826 573 0 162 0 4,821 235 0 212 67 69,995 0 0 588,566	13.05% 11.00% 19.57% 0.00% 7.36% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	13.05% 11.00% 19.57% 19.57% 7.36% 13.05% 13.05% 11.00% 13.05% 13.05% 11.00% 13.05% 13.05% 0.60% 0.60%
21	SC3	0	0.0	0	\$0	0	0.00%	19.57%
22	Other Gas Department Revenue							
23 24 25 26 27	Acct. 487 Forfeited Discounts Acct. 488 Miscellaneous Service Revenue Acct. 495 Non-Traditional Sales Acct. 495 Prior Yr. Rate Refund - Net. Acct. 495 Other Gas Revenues - Other			390,078 117,501 41,592 0 678,382	\$49,032 \$0 \$0 \$0 \$0	439,110 117,501 41,592 0 678,382	12.57% 0.00% 0.00% 0.00% 0.00%	
28	Total Revenues	1,659,636	30,288,170.4	147,364,861	18,600,000	165,964,861	12.62%	

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment D Page 2 of 9

### Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Attachment KLJ-RDES-1 Page 2 of 9 Witness: Johnson

Line <u>No.</u>	<u>Description</u>	Adjusted Bills (1) WPM B.2	Adjusted Volumes (2) Mcf WPM C.2	Revenue @ Current <u>Rates</u> (3) \$ Sch. M 2.2	Proposed Revenue <u>Increase</u> (4) \$	Total Proposed <u>Revenue</u> (5=3+4) \$ Sch. M 2.3	Proposed Increase By Rate Sched (6) %	Proposed Increase by Rate Class (7)
1	Delivery Charge Revenue Only (Base Rates, Admin. Charge, SMRP Charge	e & Tax Act Adj)						
2	GSR/GTR Residential	1,480,254	8,279,217.4	\$60,687,098	\$12,212,511	\$72,899,609	20.12%	20.12%
3	GSO/GTO/GDS DS/SAS	178,216 830	5,989,222.2 8,691,352.8	26,643,511 7,257,538	4,883,452 1,445,162	31,526,963 8,702,700	18.33% 19.91%	18.33% 19.91%
5	IS	0	0.0	1,231,336 0	1,445,102	0,702,700	0.00%	19.91%
6	IUS	24	11,251.2	30,288	5,883	36,171	19.42%	19.42%
7	IN3 Residential	120	1,382.6	553	0	553	0.00%	20.12%
8	IN4	0	0.0	0	0	0	0.00%	20.12%
9	IN5	36	263.8	158	0	158	0.00%	20.12%
10	G1C	0	0.0	0	0	0	0.00%	18.33%
11	G1R	48	452.4	2,836	0	2,836	0.00%	20.12%
12	LG2 Residential	12	672.3	235	0	235	0.00%	20.12%
13	LG2 Commercial	0	0.0	0	0	0	0.00%	18.33%
14	LG3 Residential	12	588.9	212	0	212	0.00%	20.12%
15	LG4 Residential	12	166.8	67	0	67	0.00%	20.12%
16	DS3	36	602,100.0	60,873	453	61,325	0.74%	0.61%
17	FX1	0	0.0	0	0	0	0.00%	19.91%
18	FX2	0	0.0	0	0	0	0.00%	19.91%
19	FX5	36	6,711,500.0	585,059	3,507	588,566	0.60%	0.61%
20	FX7	0	0.0	0	0	0	0.00%	0.61%
21	SC3	0	0.0	0	0	0	0.00%	19.91%
22	Total Base Revenues	1,659,636	30,288,170.4	\$95,268,429	\$18,550,968	\$113,819,396	19.47%	

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment D
Page 3 of 9

### Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Attachment KLJ-RDES-1 Page 3 of 9 Witness: Johnson

Proposed

Proposed

Line <u>No.</u>	<u>Description</u>	Adjusted <u>Bills</u> (1)	Adjusted <u>Volumes</u> (2) Mcf	Current <u>Rates</u> (3) \$	Revenue <u>Increase</u> (4) \$	Proposed Revenue (5=3+4) \$	Increase By Rate Sched (6) %	Increase by Rate Class (7)
		WPM B.2	WPM C.2	Sch. M 2.2		Sch. M 2.3		
1	Gas Cost Revenue Only							
2	GSR/GTR Residential			\$31,834,738	\$0	\$31,834,738	0.00%	
3	GSO/GTO/GDS			17,635,646	0	17,635,646	0.00%	
4	G1C			0	0	0	0.00%	
5	G1R			1,985	0	1,985	0.00%	
6	IUS			49,359	0	49,359	0.00%	
7	Total Gas Cost Revenues		:	\$49,521,727	\$0	\$49,521,727	0.00%	
8	EAP Rider Revenue							
9	GSR/GTR Residential			\$444,076	\$0	\$444,076	0.00%	
10	Total EAP Rider Revenues		:	\$444,076	\$0	\$444,076	0.00%	
11	NGR&D Rider Revenue							
12	GSR/GTR Residential			\$119,221	\$0	\$119,221	0.00%	
13	GSO/GTO/GDS			86,245	\$0	86,245	0.00%	
14	DS/SAS			\$125,155	\$0	125,155	0.00%	
15	DS3			\$8,670	\$0	8,670	0.00%	
16	IUS			162	\$0	162	0.00%	
17	IN3 Residential			20	\$0	20	0.00%	
18	IN5			4	\$0	4	0.00%	
19	Total NGR&D Rider Revenues		:	\$339,477	\$0	\$339,477	0.00%	
20	Energy Efficiency Conservation Program							
21	GSR/GTR Residential			\$429,274	\$0	\$429,274	0.00%	
22	Total Energy Efficiency Conservation Revenues		:	\$429,274	\$0	\$429,274	0.00%	
23	Gas Cost Uncollectible Charge							
24	GSR/GTR Residential			86,354	(0)	86,354	0.00%	
25	GSO/GTO/GDS			47,838	(0)	47,838	0.00%	
26	IUS			134	0	134	0.00%	
27	Total Gas Cost Uncollectible Charge			\$134,325	(\$0)	\$134,325	0.00%	
			•				•	

Revenue @

Proposed

Total

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment D
Page 4 of 9

## Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Line

Attachment KLJ-RDES-1 Page 4 of 9 Witness: Johnson

<u>No.</u>	<u>Description</u>	<u>Total</u> (1)	GSR/GTR (2)	GSO/GTO/GDS (3)	<u>IS/DS</u> (4)	<u>IUS</u> (5)	<u>DS-ML</u> (6)
1	Determination of Revenue Distribution						
	As Filed						
2	Rate Base (Attachment KLJ-ACOS-3 Page 4, Line 12)	\$446,223,294	\$302,248,642	\$92,297,197	\$50,893,363	\$155,791	\$628,301
3	Unitized Return @ Current Rates	1.000000	0.344370	3.298010	0.466890	2.112580	21.307950
4 5	Proposed Unitized Return Change in Unitized Return	1.000000 0.000000	0.719100 0.374730	2.090100 (1.207910)	0.595000 0.128110	1.393050 (0.719530)	8.701800 (12.606150)
5	Change in Officized Return	0.000000	0.374730	(1.207910)	0.120110	(0.7 19550)	(12.000130)
6	Rate of Return Requested	7.480%	5.379%	15.634%	4.451%	10.420%	65.089%
7	Net Operating Income @ Requested Return (Line 2 x Line 6)	\$33,377,502	\$16,257,555	\$14,429,696	\$2,265,060	\$16,233	\$408,958
8	Net Operating Income @ Current Rates	\$13,468,742	\$3,139,207	\$9,197,315	\$717,981	\$9,939	\$404,301
9	Income Deficiency (Line 7 - Line 8)	\$19,908,760	\$13,118,348	\$5,232,381	\$1,547,079	\$6,294	\$4,657
10	Gross Conversion Factor	1.340866	1.340866	1.340866	1.340866	1.340866	1.340866
11	Revenue Required Increase as filed	26,694,979	17,589,947	7,015,922	2,074,426	8,440	6,244
12	Percent Distribution to Rate Classes	100.000%	65.880%	26.282%	7.771%	0.032%	0.035%
13 Plus:	Gas Cost Uncollectible Charge @ Current Rates	134,325	86,354	47,838	0	134	0
14 Less:	Gas Cost Uncollectible Charge @ Proposed Rates	134,325	86,354	47,838	0	134	0
15 Less:	Proposed Change Other Gas Department Revenue (Attachment KLJ-RDES-2)	70,560	62,944	7,577	<u>35</u>	1	3
16	Proposed Increase to Base Revenue	\$26,624,419	\$17,527,003	\$7,008,345	\$2,074,391	\$8,43 <mark>9</mark>	\$6,24 <mark>1</mark>
17	Percent Distribution to Rate Classes	100.000%	65.818%	26.323%	7.791%	0.032%	0.036%
							-
18	Current Base Revenue	95,268,429	60,691,160	26,643,511	7,257,538	30,288	645,932
19	Current Percent Distribution of Rate Classes	100.000%	63.705%	27.967%	7.618%	0.032%	0.678%
20	Proposed Base Revenue	121,892,848	78,218,163	33,651,856	9,331,929	38,727	652,173
21	Proposed Percent Distribution of Rate Classes	100.000%	64.169%	27.608%	7.656%	0.032%	0.535%

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment D Page 5 of 9

## Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Attachment KLJ-RDES-1 Page 5 of 9 Witness: Johnson

Line <u>No.</u>	<u>Description</u>	<u>Total</u> (1)	GSR/GTR (2)	GSO/GTO/GDS (3)	<u>IS/DS</u> (4)	<u>IUS</u> (5)	<u>DS-ML</u> (6)
1	Determination of Revenue Distribution						
	Stipulation						
2	Rate Base (Attachment KLJ-ACOS-3-Stipulation Page 4, Line 12)	\$431,140,065	\$291,852,804	\$88,982,402	\$49,543,893	\$149,415	\$611,551
3	Unitized Return @ Current Rates	1.000000	0.493190	2.901910	0.365120	1.801090	18.117170
4 5	Proposed Unitized Return Change in Unitized Return	1.000000 0.000000	0.716835 0.223645	2.140407 (0.761503)	0.510977 0.145857	1.385400 (0.415690)	9.726760 (8.390410)
6	Rate of Return Requested	6.890%	4.939%	14.747%	3.521%	9.545%	67.017%
7	Net Operating Income @ Requested Return (Line 2 x Line 6)	\$29,705,550	\$14,414,595	\$13,122,594	\$1,744,258	\$14,262	\$409,845
8	Net Operating Income @ Current Rates	<u>\$15,833,921</u>	<u>\$5,274,251</u>	<u>\$9,476,879</u>	<u>\$666,314</u>	<u>\$9,876</u>	<u>\$406,601</u>
9	Income Deficiency (Line 7 - Line 8)	\$13,871,629	\$9,140,344	\$3,645,715	\$1,077,944	\$4,386	\$3,244
10	Gross Conversion Factor	1.340866	1.340866	1.340866	1.340866	<u>1.340866</u>	1.340866
11	Revenue Required Increase per Stipulation	18,600,000	12,255,976	4,888,415	1,445,378	5,881	4,350
12	Percent Distribution to Rate Classes	100.000%	65.880%	26.282%	7.771%	0.032%	0.035%
13 Plus:	Gas Cost Uncollectible Charge @ Current Rates	134,325	86,354	47.838	0	134	0
14 Less:	Gas Cost Uncollectible Charge @ Current Rates  Gas Cost Uncollectible Charge @ Proposed Rates	134,325	86,354	47,838	0	134	0
15 Less:	Proposed Change Other Gas Department Revenue (Attachment KLJ-RDES-2)	49,032	43,739	5,265	25	104	2
16	Proposed Increase to Base Revenue	\$18,550,968	\$12,212,237	\$4,883,150	\$1,445,353	\$5,88 <del>0</del>	\$4,348
17	Percent Distribution to Rate Classes	100.000%	65.818%	26.323%	7.791%	0.032%	0.036%
18 19	Current Base Revenue Current Percent Distribution of Rate Classes	95,268,429 100.000%	60,691,160 63.705%	26,643,511 27.967%	7,257,538 7.618%	30,288 0.032%	645,932 0.678%
20 21	Proposed Base Revenue Proposed Percent Distribution of Rate Classes	113,819,397 100.000%	72,903,397 64.052%	31,526,661 27.699%	8,702,891 7.646%	36,168 0.032%	650,280 0.571%

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment D
Page 6 of 9

## Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Attachment KLJ-RDES-1 Page 6 of 9 Witness: Johnson

			Bills	<u>Dth</u>	Proposed <u>Rate</u>	Proposed Revenue	Current Rev Revenue	Current <u>Rate</u>	Proposed Inc. (Dec.)
			<u> </u>	<u> </u>	(\$)	(\$)	(\$)	(\$)	(\$)
1		GSR/GTR Rate Design			<b>(</b> , ,	(.,	( )	( ' '	(1)
2		Total Revenue @ Current Rates				93,606,830			
3	Less:	Gas Cost Revenue				31,836,723			
4	Less:	Gas Cost Uncollectible Charge				86,354			
5	Less:	EAP Rider Revenue				444,076			
6	Less:	EECPRC Revenue				429,274			
7	Less:	NGR&D Rider Revenue				119,244			
8	Less:	G1R Base Revenue				2,836			
9	Less:	IN3 Base Revenue				553			
10	Less:	IN4 Base Revenue				0			
11	Less:	IN5 Base Revenue				162			
12	Less:	LG2 - Residential Base Revenue				235			
13	Less:	LG3 - Residential Base Revenue				212			
14	Less:	LG4 - Residential Base Revenue				67			
15	Plus:	Proposed Increase to Base Rates				12,212,237			
16		Proposed Base Revenue				72,899,331			
17	Less:	Customer Charge Revenue	1,480,254		19.75	29,235,017	23,684,064	16.00	5,550,953
18	Less:	SMRP Rider	1,480,254		0.00	0	9,814,084	6.63	(9,814,084)
19	Less:	Tax Act Adjustment Factor		8,279,217.4	0.00	<u>0</u>	(2,338,879)	(0.2825)	2,338,879
20		Net Volumetric Base Revenue				43,664,314			
21		All Gas Consumed		8,279,217.4	5.2740	43,664,593	29,527,829	3.5665	14,136,764
22		Total Base Revenue Change							12,212,512

Columbia Gas of Kentucky, Inc.
Case No. 2021-00183
Stipulation Attachment D
Page 7 of 9

### Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Attachment KLJ-RDES-1 Page 7 of 9 Witness: Johnson

		<u>Bills</u> <u>Dtl</u>	Proposed <u>n Rate</u>	Proposed Revenue	Current <u>Revenue</u>	Pct. Of Current Rev	Current <u>Rate</u>	Proposed Inc. (Dec.)
		<u>=</u> =	(\$)	(\$)	(\$)		(\$)	(\$)
1	GSO/GTO/GDS Rate Design		(.,	.,	( )		( )	( )
2	Total Revenue @ Current Rates			44,413,240				
3 Less				17,635,646				
4 Less				47,838				
5 Less				86,245				
6 Less				0				
7 Less				0				
8 Plus:	•			4,883,150				
9	Net Base Revenue	170.016	83.71	31,526,661	7.064.472		44.69	6.052.000
10 Less 11 Less	S .	178,216		14,918,461 0	7,964,473		24.31	6,953,988
		178,216	0.00 0,222.2 0.00	-	4,332,431			(4,332,431) 1,006,189
12 Less 13	: Tax Act Adjustment Factor Net Volumetric Base Revenue	5,968	0,222.2	<u>0</u> 16,608,200	(1,006,189)		(0.1680)	1,000,169
14	First 50 Mcf	2,432	2,335.0 <b>3.2649</b>	7,941,309	7,341,030	0.478155898	3.0181	600,279
15	Next 350 Mcf	2,252	2,465.0 <b>2.5201</b>	5,676,176	5,247,117	0.341769476	2.3295	429,059
16	Next 600 Mcf	685	5,757.6 <b>2.3954</b>	1,642,639	1,518,473	0.098905306	2.2143	124,166
17	Over 1,000 Mcf	<u>618</u>	3,664.6 <b>2.1790</b>	1,348,076	1,246,176	0.081169320	2.0143	<u>101,900</u>
18	Total Commodity	5,989	),222.2	16,608,200	15,352,797	1.000000000		1,255,403
19	Total Base Revenue Change							4,883,150

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment D Page 8 of 9

### Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Attachment KLJ-RDES-1 Page 8 of 9 Witness: Johnson

		Bills	<u>Dth</u>	Proposed <u>Rate</u>	Proposed <u>Revenue</u>	Current <u>Revenue</u>	Pct. Of Current Rev	Current <u>Rate</u>	Proposed Inc. (Dec.)
				(\$)	(\$)	(\$)		(\$)	(\$)
1	IS/DS Rate Design								
2	Total Revenue @ Current Rates				7,382,693				
3 Less					125,155				
4 Less					0				
5 Less					0				
6 Less					0				
7 Less					0				
8 Plus:	·				1,445,353				
9	Net Base Revenue				8,702,891				
10 Less		830		3,982.30	3,305,309	1,665,810		2,007.00	1,639,499
11 Less	SMRP Rider	830		0.00	0	1,013,604		1,221.21	(1,013,604)
12 Less	Tax Act Adjustment Factor		8,691,352.8	0.00	<u>0</u>	(225,975)		(0.0260)	225,975
13	Net Volumetric Base Revenue				5,397,582				
14	First 30,000 Mcf		6,222,918.2	0.7120	4,430,824	3,911,104	0.814118148	0.6285	519,720
15	Next 70,000 Mcf		1,867,226.0	0.4394	820,539	697,782	0.145247295	0.3737	122,757
16	Over 100,000 Mcf		601,208.6	0.2432	146,219	195,212	0.040634557	0.3247	(48,993)
17	Total Commodity		8,691,352.8		5,397,582	4,804,099	1.000000000		593,483
18	Total Base Revenue Change								1,445,353

Columbia Gas of Kentucky, Inc. Case No. 2021-00183 Stipulation Attachment D Page 9 of 9

## Columbia Gas of Kentucky, Inc. Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement For the 12 Months Ended December 31, 2022

Attachment KLJ-RDES-1 Page 9 of 9 Witness: Johnson

		<u>Bills</u>	<u>Dth</u>	Proposed Rate (\$)	Proposed Revenue (\$)	Current Revenue (\$)	Pct. Of Current Rev	Current <u>Rate</u> (\$)	Proposed Inc. (Dec.) (\$)
1	IUS Rate Design			(Ψ)	(Φ)	(Ψ)		(Ψ)	(Ψ)
2 3 Less: 4 Less: 5 Less: 6 Plus: 7 8 Less: 9 Less: 10 Less:	Gas Cost Uncollectible Charge NGR&D Rider Revenue Proposed Increase to Base Rates Net Base Revenue Customer Charge Revenue	24 24	11,251.2	945.24 0.00 0.00	79,943 49,359 134 162 <u>5,880</u> 36,168 22,686 0	13,618 4,987 (1,305)		567.40 207.80 (0.1160)	9,068 (4,987) 1,305
11	Net Volumetric Base Revenue		11,231.2	0.00	13,482	(1,303)		(0.1100)	1,303
12 13	All Gas Consumed Total Commodity		<u>11,251.2</u> 11,251.2	1.1986	<u>13,482</u> 13,482	12,988 12,988		1.1544	<u>494</u> 494
14	Total Base Revenue Change								5,880
15	DS-ML Rate Design								
16 17 Less: 18 Plus: 19 20 Less: 21	Proposed Increase to Base Rates Net Base Revenue	72		260.11	654,602 8,670 <u>4,348</u> 650,280 18,728 631,552	18,425		255.90	303
22 23	All Gas Consumed Total Commodity		7,313,600.0 7,313,600.0	0.0863	<u>631,552</u> 631,552	627,507 627,507		0.0858	<u>4,045</u> 4,045
24	Total Base Revenue Change								4,348