

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Provide a description and all documentation of the Company's accounting for plant additions and retirements, including cost of removal, including, but not limited to, allocation of expenditures between plant additions and cost of removal when replacing sections of mains or accounting for such costs as maintenance expense. If the Company relies on studies to allocate such costs, then provide a copy of all such studies used for this purpose and provide an illustration as to how such allocations are actually used and applied in the accounting process. Address any differences between terminal and interim retirements and terminal and interim net salvage.

Response:

Gross salvage and cost of removal are booked to Accumulated Depreciation when retirement job orders, and the associated cost of removal and gross salvage, are closed.

The current process is to create two job orders:

- Retirement Job Order - captures the cost associated with the retirement of an asset.

These job orders assign all costs to the account level. The retirement job order is charged directly when field operation personnel are performing the work to remove or retire assets. These costs are subsequently closed and recognized as

cost of removal (Account 108) while the asset retired is removed from the company's continuing property records.

- Replacement Job Order – captures the cost associated with the construction of the replacement asset. This job order is charged when field operation personnel are performing the work to construct the replacement asset and those costs are closed to plant in-service.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Does Columbia Kentucky collaborate with any third-party warranty company who then solicits Columbia Kentucky customers for home warranty products and services? If so, provide all contracts between Columbia Kentucky (or affiliates) and third-party vendors. Provide a comprehensive explanation of how the underlying accounting and expenses for such transactions are reflected on the books of Columbia Kentucky.

Response:

Columbia Kentucky does not collaborate with any third-party warranty company to solicit customers for home warranty products or services. Columbia provides billing service for providers of various utility service-related warranty and/or insurance offerings. The billing service was approved by the Commission in Case No. 95-593 dated January 23, 1996. Please also see Response to Attorney General's First Request for Information No. 24.

KY PSC Case No. 2021-00183
Response to the Attorney General's Data Request Set One No. 202
Respondent: Judy Cooper; As to the Objection: Legal

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Provide a copy of all materials, including reports, newsletters and e-mails received from the American Gas Association ("AGA") since January 2020.

Response:

Objection. Columbia objects inasmuch as this request is overly broad request and unduly burdensome on Columbia to respond. To provide "all materials, including reports, newsletters, and e-mails" would require Columbia to gather materials from dozens of employees who simply receive materials from AGA, others who serve on AGA committees, and any other employee who otherwise interacts with AGA in furtherance of Columbia's interests. Notwithstanding these objections, Columbia responds as follows:

Columbia receives communications about the following functional areas:

Communications develops informational material for member companies and consumers and coordinates media activity. Educates the public on the safety and benefits of natural gas.

Corporate Affairs provides opportunities for interaction between member companies and the financial community. The focus is to promote interest in the investment opportunities in the industry.

Energy Markets, Analysis, and Standards includes:

1. Energy Markets provides insight and analysis on emerging policies and actions that have the potential of impacting natural gas distribution companies and their customers.
2. Energy Analysis provides analytical support to key areas of focus including natural gas market fundamentals, local gas utility operations and financial performance, general industry data, critical gas supply/demand developments, winter heating season planning, energy efficiency, greenhouse gas emissions, and other environmental issues.
3. Standards support the development of building energy codes and standards that help enhance natural gas safety.

General and Administrative includes:

1. Office of the President provides senior management guidance for all AGA activities.

2. Human Resources develops and administers employee programs and provides office and personnel services.

3. Finance and Administration develops and administers financial accounting and treasury services and maintains computer services capability.

General Counsel and Regulatory Affairs includes:

1. General Counsel provides legal counsel to the Association.

2. Regulatory Affairs provides members with information on FERC and regulatory developments; prepares testimony, comments, and filings regarding regulatory activities.

Government Affairs and Public Policy provides members with information on legislative developments; prepares testimony, comments, and filings regarding legislative activities, lobbies on behalf of the industry and its customers to achieve the Association's advocacy priorities.

Industry Finance and Administration develops and implements programs in such areas as accounting, human resources, and risk management for member companies.

Operations and Engineering develops and implements programs and practices to meet the operational, safety, and engineering needs of the industry.

For more information, please see the AGA website at www.aga.org.

KY PSC Case No. 2021-00183
Response to the Attorney General's Data Request Set One No. 203
Respondent: Judy Cooper; As to the Objections: Legal

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Provide a copy of all materials, including reports, newsletters and e-mails received from the Southern Gas Association ("SGA") since January 2020.

Response:

Objection. Columbia objects inasmuch as this request is overly broad request and unduly burdensome on Columbia to respond. To provide "all materials, including reports, newsletters, and e-mails" would require Columbia to gather materials from all employees who simply receive materials from SGA, others who serve on SGA committees, and any other employee who otherwise interacts with SGA in furtherance of Columbia's interests.

Notwithstanding these objections, Columbia responds as follows: Please see the SGA website at <https://southerngas.org>.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Provide the amount of costs allocated to Columbia Kentucky from NCSC associated with i) AGA dues and ii) SGA dues in 2020 as well as such amount embedded in the base period and forecast period.

Response:

Allocated costs for Columbia Kentucky from NCSC that are associated with AGA and SGA dues for 2020 and 2021 are reflected below:

	<u>2020</u>	<u>YTD June 2021</u>	<u>Base Period</u>	<u>Forecasted Period</u>
AGA	\$47,587.92	\$21,888.86	\$45,047.79	\$49,600.00
SGA	\$ 1,586.88	\$ 902.39	\$ 1,732.15	\$ 1,700.00

Dues for the forecast period were based upon the historical dues from 2020 plus a 4.22% inflation factor. The lower AGA dues for 2021 are attributed to a change in the allocation factor for Columbia Kentucky and not a reduction in total 2021 AGA dues. Please note that Columbia Kentucky made a rate making adjustment to exclude AGA associated lobbying expenses of \$2,338 (historical 2020 expense \$2,243 + 4.22% inflation factor) for the forecasted period. None of SGA's membership dues are attributed to lobbying expense and therefore no allocation was removed.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Document the portion of expenditures of AGA associated with regulatory advocacy for the year 2020.

Response:

AGA does not track staff time or expenses relating to filing regulatory comments. Columbia Kentucky is providing the AGA 2020 Budget and the definitions of functional cost centers for the year ended December 31, 2020 (KY PSC Case No 2021-00183, AG 1-205, Attachment A.) Additionally, Columbia Kentucky is providing the AGA Vision and Mission Statement approved October 13, 2015 to provide additional insight into the member benefits (KY PSC Case No 2021-00183, AG 1-205, Attachment B.)

AMERICAN GAS ASSOCIATION
2020 BUDGET

All Programs	\$ 2020 Allocation	% 2020 Allocation
Communications	\$ 3,112,000	8.25%
Energy Markets, Analysis, and Standards	\$ 4,846,000	12.84%
General and Administrative	\$ 8,448,000	22.39%
General Counsel and Regulatory Affairs	\$ 2,718,000	7.20%
Government Affairs and Public Policy	\$ 4,772,000	12.65%
Industry Finance & Administrative Programs	\$ 1,347,000	3.57%
Operations and Engineering	\$ 7,690,000	20.38%
Expense Budget	\$ 37,736,000	100.00%

Notes

AGA estimates that lobbying related expenses, as defined under IRC Section 162, will account for 6.2% of member dues in 2020.

AMERICAN GAS ASSOCIATION
Definitions of Functional Cost Centers
For the Year Ended December 31, 2020

Communications develops informational material for member companies and consumers and coordinates media activity. Educates the public on the safety and benefits of natural gas.

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Energy Markets, Analysis, and Standards includes:

1. Energy Markets provides insight and analysis on emerging policies and actions that have the potential of impacting natural gas distribution companies and their customers.
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Operations and Engineering develops and implements programs and practices to meet the operational, safety, and engineering needs of the industry.



VISION STATEMENT

Committed to leveraging and utilizing America's abundant, domestic, affordable and clean natural gas to help meet the nation's energy and environmental needs.

MISSION STATEMENT

The American Gas Association (AGA) represents companies delivering natural gas safely, reliably, and in an environmentally responsible way to help improve the quality of life for their customers every day. AGA's mission is to provide clear value to its membership and serve as the indispensable, leading voice and facilitator on its behalf in promoting the safe, reliable, and efficient delivery of natural gas to homes and businesses across the nation.

CORE STRENGTHS

1. Conducts programs and develops standards to help enhance the safe delivery of natural gas to consumers;
2. Advocates for natural gas industry issues, regulatory constructs and business models that are priorities for the industry;
3. Promotes growth in the efficient use of natural gas by emphasizing before a variety of stakeholders the benefits of clean, abundant natural gas as part of the solution to the nation's energy and environmental goals;
4. Facilitates the exchange of information and improvement of performance metrics to help members achieve operational excellence;
5. Helps members manage and respond to the energy needs of customers, regulatory trends, natural gas or capital market issues and emerging technologies;
6. Collects, analyzes and disseminates information to opinion leaders, policy makers and consumers about the benefits provided by energy utilities and the natural gas industry;
7. Encourages the development, commercialization, and regulatory acceptance of natural gas end-use technologies; and
8. Delivers measurable value to AGA members.

Approved: October 13, 2015

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

With respect to legal fees and contingencies provide the following information:

- a. Provide copies of 2020 invoices for costs direct charged to Columbia Kentucky during 2020. This would include any costs directly incurred by Columbia Kentucky and those costs direct charged by NCSC in 2020.
- b. Provide all underlying analysis supporting any legal liabilities accrued on the books of Columbia Kentucky in 2020.
- c. Provide all underlying analysis used in developing the budget of legal costs
 - i) direct charged to Columbia Kentucky as well as allocated legal costs. For purpose of this response, provide this information for both the base period and forecasted period. Costs should be defined as not only legal costs associated with third-party vendors, but also the amount of estimated accrued legal liabilities associated with civil matters, either direct charged or allocated.

Response:

- (a) In 2020, Columbia Gas of Kentucky experienced \$116,178 charges for legal fee invoices. Of the \$116,178 in 2020 legal fees, a portion of those costs were direct

billed for legal matters that only involved/benefited Columbia (\$25,000), and the balance (\$91,000) was allocated to Columbia for its portion of legal work it received—and benefited from—as a part of the greater NiSource family of companies.

Columbia *direct legal matters* only benefiting Columbia consisted of pursuit of damage prevention claims (where Columbia sought reimbursement of its costs from bad actors in response to and the repair of damages to its facilities) and other limited litigation and commercial issues in 2020. Please refer to CONFIDENTIAL Case No. 2021-00183, AG 1-206, Attachment A for all invoices directly billed to Columbia in 2020.

The types of matters in which Columbia experienced its *allocated share* of expenses include a variety of practice areas where Columbia benefits from contributing to a share of an expense instead of bearing the entire burden of the expense as a stand-alone operating company. Examples of the types of matters justifying an allocated charge include: federal regulatory matters, labor and employment, ethics, trademarks, safety management and pipeline safety. For example, in 2020, the federal government reauthorized the Pipeline Safety Act in its adoption of the PIPES Act of 2020. Out of the PIPES Act comes several regulations that will apply to distribution operating companies, such as Columbia, and require awareness, advice and guidance. Another example of an allocated legal cost benefiting

Columbia is its intervention, protest, and active participation in both settlement negotiations and preparing for hearings in the Columbia Gas Transmission (“TCO”) Interstate Pipeline Section 4 Rate Case that TCO filed at FERC in 2020. Instead of employing dedicated in-house counsel and/or contracting for a law firm independently at full price to advise the company in these specialty areas, Columbia is able to realize a benefit by only experiencing its allocated portion of costs incurred to advise in such specialty areas where other NiSource companies may also have an interest, i.e., federal pipeline safety reauthorization and interstate pipeline rate cases. Please refer to CONFIDENTIAL KY PSC Case No. 2021-00183, AG 1-206, Attachment B¹ for all 2020 invoices with NCSC allocated to Columbia.

- (b) The estimated amount of liability deductible exposure for five (5) claims related to Columbia accrued on December 31, 2020 was \$23,405.
- (c) A historical analysis of spend between 2018 and 2020 demonstrates relative stability in Columbia’s experienced legal fees. The average legal fees during the aforementioned time period was \$165,000 per annum. Legal fees typically follow issues requiring the involvement of lawyers and cannot always be predicted, such as the third-party dig-in Columbia experienced in Pippa Passes 2021, where a third

¹ Please note that this attachment contains privileged information that has been redacted in order to retain privilege

party hit, and proceeded to cover up its damage to the pipeline, ultimately resulting in a tragic incident. Notwithstanding, utilizing \$165,000 as a baseline, Columbia projects a 10% reduction in the 2022 Columbia legal fee budget.

ATTACHMENT
FILED UNDER SEAL
PURSUANT TO A
MOTION FOR
CONFIDENTIAL
TREATMENT

KY PSC Case No. 2021-00183
Response to the Attorney General's Data Request Set One No. 207
Respondent: David Roy

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the Roy Testimony, specifically to Attachment DAR-2. With respect to the annual amounts identified as "Annual Actual Cost" for the years 2011 – 2020, identify the portion, if any that was appropriately classified as Construction Work in Progress as of December 31st of each respective year.

Response:

Please refer to KY PSC Case No 2021-00183, AG Set 1-207, Attachment A

b. The capital expenditures included \$411,638 in the base period and \$466,144 in the forecasted test period. The forecast methodology is to apply a historic look at the AFUDC recorded as a percentage of actual Construction Work in Progress spend. This percentage is applied to the forecasted test period Construction Work In Progress spend.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the Direct Testimony of Judith Siegler ("Siegler Testimony"), page 8, lines 11 through 15. Respond to the following:

- a. The testimony indicates that Columbia Kentucky considers the historical final bill counts to be representative of what can be expected during the Forecasted Test Period. Identify the specific historic period used to forecast final bills.
- b. Provide the monthly count of final bills by customer class for the period January 2018 through the most recent information available.
- c. Confirm that final bills may be generated by customers moving out of their premises or disconnects for non-payment of bills. If this is not confirmed, provide the definition of what causes final bills.
- d. Provide a comprehensive discussion of the impact of Covid-19 on the actual final bill counts of Columbia Kentucky.

Response:

- a. The Company used final bills for the twelve months ending February 28, 2021 for the forecasted period.

- b. Please see KY PSC Case No. 2021-00183, AG 1-209, Attachment A.
- c. Final bills are generated when customers move out of their premise, when the Company disconnects for non-payment, or when a business shuts down.
- d. On March 16, 2020, the KY PSC issued an order in Case No. 2020-00085 requiring utilities to cease disconnection for non-payment of service due to the Covid-19 pandemic. In compliance with the Order, the Company stopped disconnecting service for non-payment, and as a result, as shown in Attachment A to this response, the Company experienced a slight decrease in the number of final bills issued in 2020 compared to prior years.

KY PSC Case No. 2021-00183
Response to the Attorney General's Data Request Set One No. 210
Respondent: Jennifer Harding

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the Input tab within the response to Staff's First Request, Item 55. Provide all supporting documentation for the tax adjustment of (\$.2825)/MCF found on the Input tab in cell J16.

Response:

Please reference AG 1-210, Attachment A, Pages 1 and 2 for the tax adjustment of (\$.2825)/MCF depicted on the Company's Staff 1-55, Attachment R.

ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the response to Staff's First Request, Item 55, within Schedule M-2.2. Specifically, on page 2, footnote 1, referring to Normalized volumes. Provide the supporting workpapers developed which underlie these Normalized volumes by rate class.

Response:

The footnote in Schedule M-2-2 refers to the forecasted volumes provided by Company witness Bartos to Company witness Siegler in order to calculate forecasted revenue. Please refer to KY PSC Case No. 2021-00183, AG 1-93, Attachments A and B for the supporting workpapers for the forecast provided by Company witness Bartos. The forecast is uploaded into a mainframe program which spreads the forecast down, by service type (Sales, Choice, Transportation) to the rate class level for the residential customer class, and to the customer level for commercial and industrial customer classes. Please refer to KY PSC Case No. 2021-00183, AG 1-211, Attachments A, B, and C for workpapers produced by the mainframe program that support the volumes in Schedule M-2.2.

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 RESIDENTIAL TARIFF SALES

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	1484733.9	0.0	1484733.9	0.0	1481887.0	0.00000	0.0	1484733.9
FEB	1503002.6	0.0	1503002.6	0.0	1580652.9	0.00000	0.0	1503002.6
MAR	1166691.1	0.0	1166691.1	0.0	1012881.8	0.00000	0.0	1166691.1
APR	665313.6	0.0	665313.6	0.0	507801.5	0.00000	0.0	665313.6
MAY	285091.0	0.0	285091.0	0.0	433893.7	0.00000	0.0	285091.0
JUN	148204.4	0.0	148204.4	0.0	187696.2	0.00000	0.0	148204.4
JUL	83409.8	0.0	83409.8	0.0	100574.0	0.00000	0.0	83409.8
AUG	87653.8	0.0	87653.8	0.0	90085.8	0.00000	0.0	87653.8
SEP	102271.0	0.0	102271.0	0.0	99120.2	0.00000	0.0	102271.0
OCT	177788.4	0.0	177788.4	0.0	160313.7	0.00000	0.0	177788.4
NOV	461844.5	0.0	461844.5	0.0	380606.3	0.00000	0.0	461844.5
DEC	1094130.6	0.0	1094130.6	0.0	952278.9	0.00000	0.0	1094130.6
TOTAL	7260134.7	0.0	7260134.7	0.0	6987792.0		0.0	7260134.7
BILLS								
JAN	108800.	0.	108800.	0.	108741.		0.	108800.
FEB	109104.	0.	109104.	0.	109029.		0.	109104.
MAR	109094.	0.	109094.	0.	106353.		0.	109094.
APR	108607.	0.	108607.	0.	106358.		0.	108607.
MAY	107941.	0.	107941.	0.	106402.		0.	107941.
JUN	107091.	0.	107091.	0.	106387.		0.	107091.
JUL	106656.	0.	106656.	0.	106320.		0.	106656.
AUG	106450.	0.	106450.	0.	106333.		0.	106450.
SEP	106321.	0.	106321.	0.	106441.		0.	106321.
OCT	106685.	0.	106685.	0.	106788.		0.	106685.
NOV	108087.	0.	108087.	0.	107341.		0.	108087.
DEC	109520.	0.	109520.	0.	108375.		0.	109520.
TOTAL	1294356.	0.	1294356.	0.	1284868.		0.	1294356.

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 COMMERCIAL TARIFF SALES

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	733036.8	20580.0	712456.8	723503.2	0.0	1.00000	712456.8	0.0
FEB	700980.8	17100.0	683880.8	766439.3	0.0	1.00000	683880.8	0.0
MAR	582741.0	13860.0	568881.0	495081.3	0.0	1.00000	568881.0	0.0
APR	294144.5	8970.0	285174.5	238990.3	0.0	1.00000	285174.5	0.0
MAY	174291.4	4290.0	170001.4	190943.5	0.0	1.00000	170001.4	0.0
JUN	121772.7	3990.0	117782.7	114367.4	0.0	1.00000	117782.7	0.0
JUL	100058.2	3220.0	96838.2	88086.9	0.0	1.00000	96838.2	0.0
AUG	90417.6	3750.0	86667.6	84546.8	0.0	1.00000	86667.6	0.0
SEP	95355.7	4050.0	91305.7	92653.0	0.0	1.00000	91305.7	0.0
OCT	118096.7	4620.0	113476.7	120432.6	0.0	1.00000	113476.7	0.0
NOV	236477.8	10150.0	226327.8	202762.1	0.0	1.00000	226327.8	0.0
DEC	516689.8	18750.0	497939.8	470175.9	0.0	1.00000	497939.8	0.0
TOTAL	3764063.0	113330.0	3650733.0	3587982.3	0.0		3650733.0	0.0
BILLS								
JAN	11555.	8.	11547.	11279.	0.		11279.	268.
FEB	11603.	8.	11595.	11308.	0.		11308.	287.
MAR	11601.	8.	11593.	11126.	0.		11126.	467.
APR	11552.	8.	11544.	11042.	0.		11042.	502.
MAY	11479.	8.	11471.	11005.	0.		11005.	466.
JUN	11406.	8.	11398.	10962.	0.		10962.	436.
JUL	11360.	8.	11352.	10941.	0.		10941.	411.
AUG	11330.	8.	11322.	10917.	0.		10917.	405.
SEP	11330.	8.	11322.	10913.	0.		10913.	409.
OCT	11370.	8.	11362.	10949.	0.		10949.	413.
NOV	11551.	8.	11543.	11059.	0.		11059.	484.
DEC	11712.	8.	11704.	11204.	0.		11204.	500.
TOTAL	137849.	96.	137753.	132705.	0.		132705.	5048.

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 INDUSTRIAL TARIFF SALES

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	44458.8	4400.0	40058.8	34590.0	0.0	1.00000	40058.8	0.0
FEB	42186.7	4300.0	37886.7	35641.7	0.0	1.00000	37886.7	0.0
MAR	29988.3	3650.0	26338.3	23763.2	0.0	1.00000	26338.3	0.0
APR	10371.9	3275.0	7096.9	12983.0	0.0	1.00000	7096.9	0.0
MAY	10225.8	4075.0	6150.8	9810.1	0.0	1.00000	6150.8	0.0
JUN	6999.2	2526.0	4473.2	7232.8	0.0	1.00000	4473.2	0.0
JUL	6025.1	2000.0	4025.1	5808.2	0.0	1.00000	4025.1	0.0
AUG	7880.1	2050.0	5830.1	5031.5	0.0	1.00000	5830.1	0.0
SEP	8940.5	2125.0	6815.5	5685.9	0.0	1.00000	6815.5	0.0
OCT	13143.5	2900.0	10243.5	8335.6	0.0	1.00000	10243.5	0.0
NOV	25225.8	3200.0	22025.8	12883.9	0.0	1.00000	22025.8	0.0
DEC	36509.7	4300.0	32209.7	28365.3	0.0	1.00000	32209.7	0.0
TOTAL	241955.4	38801.0	203154.4	190131.2	0.0		203154.4	0.0
BILLS								
JAN	51.	5.	46.	46.	0.		46.	0.
FEB	51.	5.	46.	46.	0.		46.	0.
MAR	50.	5.	45.	45.	0.		45.	0.
APR	49.	5.	44.	44.	0.		44.	0.
MAY	49.	5.	44.	44.	0.		44.	0.
JUN	49.	5.	44.	44.	0.		44.	0.
JUL	50.	5.	45.	45.	0.		45.	0.
AUG	50.	5.	45.	45.	0.		45.	0.
SEP	50.	5.	45.	45.	0.		45.	0.
OCT	50.	5.	45.	45.	0.		45.	0.
NOV	51.	5.	46.	46.	0.		46.	0.
DEC	51.	5.	46.	46.	0.		46.	0.
TOTAL	601.	60.	541.	541.	0.		541.	0.

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 WHOLESALE TARIFF SALES

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	1938.9	0.0	1938.9	1772.0	0.0	1.00000	1938.9	0.0
FEB	1673.4	0.0	1673.4	1942.0	0.0	1.00000	1673.4	0.0
MAR	1850.8	0.0	1850.8	1251.0	0.0	1.00000	1850.8	0.0
APR	714.5	0.0	714.5	1091.0	0.0	1.00000	714.5	0.0
MAY	576.5	0.0	576.5	151.0	0.0	1.00000	576.5	0.0
JUN	489.9	0.0	489.9	604.0	0.0	1.00000	489.9	0.0
JUL	341.7	0.0	341.7	295.0	0.0	1.00000	341.7	0.0
AUG	376.6	0.0	376.6	322.0	0.0	1.00000	376.6	0.0
SEP	306.3	0.0	306.3	312.0	0.0	1.00000	306.3	0.0
OCT	562.5	0.0	562.5	403.0	0.0	1.00000	562.5	0.0
NOV	936.2	0.0	936.2	876.0	0.0	1.00000	936.2	0.0
DEC	1483.9	0.0	1483.9	1879.0	0.0	1.00000	1483.9	0.0
TOTAL	11251.2	0.0	11251.2	10898.0	0.0		11251.2	0.0
BILLS								
JAN	2.	0.	2.	2.	0.		2.	0.
FEB	2.	0.	2.	2.	0.		2.	0.
MAR	2.	0.	2.	2.	0.		2.	0.
APR	2.	0.	2.	2.	0.		2.	0.
MAY	2.	0.	2.	2.	0.		2.	0.
JUN	2.	0.	2.	2.	0.		2.	0.
JUL	2.	0.	2.	2.	0.		2.	0.
AUG	2.	0.	2.	2.	0.		2.	0.
SEP	2.	0.	2.	2.	0.		2.	0.
OCT	2.	0.	2.	2.	0.		2.	0.
NOV	2.	0.	2.	2.	0.		2.	0.
DEC	2.	0.	2.	2.	0.		2.	0.
TOTAL	24.	0.	24.	24.	0.		24.	0.

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 ELEC GEN TARIFF SALES

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
FEB	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
MAR	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
APR	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
MAY	246.0	0.0	246.0	246.0	0.0	1.00000	246.0	0.0
JUN	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
JUL	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
AUG	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
SEP	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
OCT	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
NOV	0.0	0.0	0.0	1.0	0.0	1.00000	0.0	0.0
DEC	269.0	0.0	269.0	269.0	0.0	1.00000	269.0	0.0
TOTAL	515.0	0.0	515.0	525.0	0.0		515.0	0.0
BILLS								
JAN	1.	0.	1.	1.	0.		1.	0.
FEB	1.	0.	1.	1.	0.		1.	0.
MAR	1.	0.	1.	1.	0.		1.	0.
APR	1.	0.	1.	1.	0.		1.	0.
MAY	1.	0.	1.	1.	0.		1.	0.
JUN	1.	0.	1.	1.	0.		1.	0.
JUL	1.	0.	1.	1.	0.		1.	0.
AUG	1.	0.	1.	1.	0.		1.	0.
SEP	1.	0.	1.	1.	0.		1.	0.
OCT	1.	0.	1.	1.	0.		1.	0.
NOV	1.	0.	1.	1.	0.		1.	0.
DEC	1.	0.	1.	1.	0.		1.	0.
TOTAL	12.	0.	12.	12.	0.		12.	0.

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 COMMERCIAL TRANSPORTATION

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	429927.2	329585.0	100342.2	N/A	N/A	1.00000	100342.2	N/A
FEB	384428.9	271095.0	113333.9	N/A	N/A	1.00000	113333.9	N/A
MAR	314044.9	272875.0	41169.9	N/A	N/A	1.00000	41169.9	N/A
APR	279140.2	210765.0	68375.2	N/A	N/A	1.00000	68375.2	N/A
MAY	199238.1	176410.0	22828.1	N/A	N/A	1.00000	22828.1	N/A
JUN	170082.5	146370.0	23712.5	N/A	N/A	1.00000	23712.5	N/A
JUL	173916.6	148075.0	25841.6	N/A	N/A	1.00000	25841.6	N/A
AUG	172527.8	143945.0	28582.8	N/A	N/A	1.00000	28582.8	N/A
SEP	179514.1	153435.0	26079.1	N/A	N/A	1.00000	26079.1	N/A
OCT	216726.2	198080.0	18646.2	N/A	N/A	1.00000	18646.2	N/A
NOV	312559.7	271435.0	41124.7	N/A	N/A	1.00000	41124.7	N/A
DEC	400178.4	310875.0	89303.4	N/A	N/A	1.00000	89303.4	N/A
TOTAL	3232284.6	2632945.0	599339.6	N/A	N/A		599339.6	N/A

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 INDUSTRIAL TRANSPORTATION

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	1415596.0	1412712.1	2883.9	N/A	N/A	1.00000	2883.9	N/A
FEB	1223312.5	1220453.8	2858.7	N/A	N/A	1.00000	2858.7	N/A
MAR	1289714.3	1269465.4	20248.9	N/A	N/A	1.00000	20248.9	N/A
APR	1078858.1	1074788.5	4069.6	N/A	N/A	1.00000	4069.6	N/A
MAY	903647.6	898626.8	5020.8	N/A	N/A	1.00000	5020.8	N/A
JUN	818039.0	815278.5	2760.5	N/A	N/A	1.00000	2760.5	N/A
JUL	781330.4	779184.0	2146.4	N/A	N/A	1.00000	2146.4	N/A
AUG	906147.7	903515.5	2632.2	N/A	N/A	1.00000	2632.2	N/A
SEP	965441.9	963497.0	1944.9	N/A	N/A	1.00000	1944.9	N/A
OCT	1173288.9	1169467.2	3821.7	N/A	N/A	1.00000	3821.7	N/A
NOV	1283793.5	1281544.5	2249.0	N/A	N/A	1.00000	2249.0	N/A
DEC	1381387.7	1376783.0	4604.7	N/A	N/A	1.00000	4604.7	N/A
TOTAL	13220557.6	13165316.3	55241.3	N/A	N/A		55241.3	N/A

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 RESIDENTIAL CHOICE

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	212675.3	0.0	212675.3	0.0	228843.3	0.00000	0.0	212675.3
FEB	214378.7	0.0	214378.7	0.0	241332.7	0.00000	0.0	214378.7
MAR	164319.6	0.0	164319.6	0.0	172383.9	0.00000	0.0	164319.6
APR	95714.2	0.0	95714.2	0.0	88078.1	0.00000	0.0	95714.2
MAY	41538.6	0.0	41538.6	0.0	75892.7	0.00000	0.0	41538.6
JUN	20296.2	0.0	20296.2	0.0	30558.5	0.00000	0.0	20296.2
JUL	10992.1	0.0	10992.1	0.0	15632.9	0.00000	0.0	10992.1
AUG	11810.7	0.0	11810.7	0.0	14352.7	0.00000	0.0	11810.7
SEP	13181.9	0.0	13181.9	0.0	15041.9	0.00000	0.0	13181.9
OCT	24764.3	0.0	24764.3	0.0	26385.9	0.00000	0.0	24764.3
NOV	64840.6	0.0	64840.6	0.0	64384.6	0.00000	0.0	64840.6
DEC	148097.5	0.0	148097.5	0.0	152429.7	0.00000	0.0	148097.5
TOTAL	1022609.7	0.0	1022609.7	0.0	1125316.9		0.0	1022609.7
BILLS								
JAN	14333.	0.	14333.	0.	15433.		0.	14333.
FEB	14241.	0.	14241.	0.	15344.		0.	14241.
MAR	14150.	0.	14150.	0.	16622.		0.	14150.
APR	14058.	0.	14058.	0.	16566.		0.	14058.
MAY	13966.	0.	13966.	0.	16479.		0.	13966.
JUN	13875.	0.	13875.	0.	16388.		0.	13875.
JUL	13783.	0.	13783.	0.	16288.		0.	13783.
AUG	13691.	0.	13691.	0.	16154.		0.	13691.
SEP	13600.	0.	13600.	0.	16052.		0.	13600.
OCT	13508.	0.	13508.	0.	15949.		0.	13508.
NOV	13416.	0.	13416.	0.	15994.		0.	13416.
DEC	13325.	0.	13325.	0.	15552.		0.	13325.
TOTAL	165946.	0.	165946.	0.	192821.		0.	165946.

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 COMMERCIAL CHOICE

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	275892.8	0.0	275892.8	263423.2	0.0	1.00000	275892.8	0.0
FEB	264119.4	0.0	264119.4	276680.6	0.0	1.00000	264119.4	0.0
MAR	222966.4	0.0	222966.4	191805.9	0.0	1.00000	222966.4	0.0
APR	117801.8	0.0	117801.8	95875.8	0.0	1.00000	117801.8	0.0
MAY	79639.3	0.0	79639.3	78181.1	0.0	1.00000	79639.3	0.0
JUN	54200.8	0.0	54200.8	46788.4	0.0	1.00000	54200.8	0.0
JUL	40602.3	0.0	40602.3	36381.9	0.0	1.00000	40602.3	0.0
AUG	38568.7	0.0	38568.7	35838.7	0.0	1.00000	38568.7	0.0
SEP	42797.9	0.0	42797.9	40863.4	0.0	1.00000	42797.9	0.0
OCT	52445.3	0.0	52445.3	52780.2	0.0	1.00000	52445.3	0.0
NOV	99719.6	0.0	99719.6	85739.0	0.0	1.00000	99719.6	0.0
DEC	187534.3	0.0	187534.3	181776.2	0.0	1.00000	187534.3	0.0
TOTAL	1476288.6	0.0	1476288.6	1386134.4	0.0		1476288.6	0.0
BILLS								
JAN	2533.	0.	2533.	2759.	0.		2759.	-226.
FEB	2514.	0.	2514.	2748.	0.		2748.	-234.
MAR	2495.	0.	2495.	2855.	0.		2855.	-360.
APR	2476.	0.	2476.	2846.	0.		2846.	-370.
MAY	2456.	0.	2456.	2841.	0.		2841.	-385.
JUN	2437.	0.	2437.	2833.	0.		2833.	-396.
JUL	2418.	0.	2418.	2826.	0.		2826.	-408.
AUG	2399.	0.	2399.	2814.	0.		2814.	-415.
SEP	2380.	0.	2380.	2799.	0.		2799.	-419.
OCT	2361.	0.	2361.	2792.	0.		2792.	-431.
NOV	2341.	0.	2341.	2782.	0.		2782.	-441.
DEC	2322.	0.	2322.	2773.	0.		2773.	-451.
TOTAL	29132.	0.	29132.	33668.	0.		33668.	-4536.

COLUMBIA GAS OF KENTUCKY, INC.
 DISTRIBUTION OF TOTAL COMPANY PROJECTIONS
 WITHIN THE VARIOUS LEVELS OF SERVICE
 FOR THE PROJECTED YEAR 2022
 INDUSTRIAL CHOICE

	PROJECTED TOTAL CO. (A)	PROJECTED LARGE C&I (B)	PROJECTED GS + SM C&I (C=A-B)	ACTUAL SMALL C&I (D)	ACTUAL GEN. SERV. (E)	PERCENT SMALL C&I (F=D/ (D+E))	PROJECTED SMALL C&I (G=F*C)	PROJECTED GENERAL SERV. (H=C-G)
MCF								
JAN	5140.1	0.0	5140.1	8181.9	0.0	1.00000	5140.1	0.0
FEB	5041.8	0.0	5041.8	8437.9	0.0	1.00000	5041.8	0.0
MAR	5690.1	0.0	5690.1	6252.9	0.0	1.00000	5690.1	0.0
APR	2420.0	0.0	2420.0	3892.0	0.0	1.00000	2420.0	0.0
MAY	2488.5	0.0	2488.5	3746.0	0.0	1.00000	2488.5	0.0
JUN	2355.7	0.0	2355.7	2739.1	0.0	1.00000	2355.7	0.0
JUL	2379.7	0.0	2379.7	2536.2	0.0	1.00000	2379.7	0.0
AUG	2916.2	0.0	2916.2	2942.3	0.0	1.00000	2916.2	0.0
SEP	2849.4	0.0	2849.4	3818.5	0.0	1.00000	2849.4	0.0
OCT	3294.6	0.0	3294.6	3478.4	0.0	1.00000	3294.6	0.0
NOV	3973.5	0.0	3973.5	4301.9	0.0	1.00000	3973.5	0.0
DEC	6536.7	0.0	6536.7	6522.0	0.0	1.00000	6536.7	0.0
TOTAL	45086.3	0.0	45086.3	56849.1	0.0		45086.3	0.0
BILLS								
JAN	12.	0.	12.	12.	0.		12.	0.
FEB	12.	0.	12.	12.	0.		12.	0.
MAR	12.	0.	12.	12.	0.		12.	0.
APR	12.	0.	12.	12.	0.		12.	0.
MAY	12.	0.	12.	12.	0.		12.	0.
JUN	12.	0.	12.	12.	0.		12.	0.
JUL	12.	0.	12.	12.	0.		12.	0.
AUG	12.	0.	12.	12.	0.		12.	0.
SEP	12.	0.	12.	12.	0.		12.	0.
OCT	12.	0.	12.	12.	0.		12.	0.
NOV	12.	0.	12.	12.	0.		12.	0.
DEC	12.	0.	12.	12.	0.		12.	0.
TOTAL	144.	0.	144.	144.	0.		144.	0.

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - TOTAL CO.

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JANUARY	108800.	268.	0.	0.	0.	0.	109068.
FEBRUARY	109104.	287.	0.	0.	0.	0.	109391.
MARCH	109093.	467.	0.	0.	0.	0.	109560.
APRIL	108607.	502.	0.	0.	0.	0.	109109.
MAY	107941.	466.	0.	0.	0.	0.	108407.
JUNE	107091.	436.	0.	0.	0.	0.	107527.
JULY	106656.	411.	0.	0.	0.	0.	107067.
AUGUST	106450.	405.	0.	0.	0.	0.	106855.
SEPTEMBER	106321.	409.	0.	0.	0.	0.	106730.
OCTOBER	106685.	413.	0.	0.	0.	0.	107098.
NOVEMBER	108087.	484.	0.	0.	0.	0.	108571.
DECEMBER	109520.	500.	0.	0.	0.	0.	110020.
TOTAL	1294355.	5048.	0.	0.	0.	0.	1299403.
MCF SALES							
JANUARY	1484734.0	0.0	0.0	0.0	0.0	0.0	1484734.0
FEBRUARY	1503002.6	0.0	0.0	0.0	0.0	0.0	1503002.6
MARCH	1166691.1	0.0	0.0	0.0	0.0	0.0	1166691.1
APRIL	665313.5	0.0	0.0	0.0	0.0	0.0	665313.5
MAY	285090.9	0.0	0.0	0.0	0.0	0.0	285090.9
JUNE	148204.3	0.0	0.0	0.0	0.0	0.0	148204.3
JULY	83409.8	0.0	0.0	0.0	0.0	0.0	83409.8
AUGUST	87653.7	0.0	0.0	0.0	0.0	0.0	87653.7
SEPTEMBER	102271.0	0.0	0.0	0.0	0.0	0.0	102271.0
OCTOBER	177788.4	0.0	0.0	0.0	0.0	0.0	177788.4
NOVEMBER	461844.6	0.0	0.0	0.0	0.0	0.0	461844.6
DECEMBER	1094130.6	0.0	0.0	0.0	0.0	0.0	1094130.6
TOTAL	7260134.5	0.0	0.0	0.0	0.0	0.0	7260134.5
REVENUE							
JANUARY	13843449.79	17473.60	0.00	0.00	0.00	0.00	13860923.39
FEBRUARY	13991244.84	18712.40	0.00	0.00	0.00	0.00	14009957.24
MARCH	11398332.26	30448.40	0.00	0.00	0.00	0.00	11428780.66
APRIL	7522493.33	32730.40	0.00	0.00	0.00	0.00	7555223.73
MAY	4577277.56	30383.20	0.00	0.00	0.00	0.00	4607660.76
JUNE	3503546.41	28427.20	0.00	0.00	0.00	0.00	3531973.61
JULY	2994387.86	26797.20	0.00	0.00	0.00	0.00	3021185.06
AUGUST	3022508.53	26406.00	0.00	0.00	0.00	0.00	3048914.53
SEPTEMBER	3132191.33	26666.80	0.00	0.00	0.00	0.00	3158858.13
OCTOBER	3722123.02	26927.60	0.00	0.00	0.00	0.00	3749050.62
NOVEMBER	5942423.63	31556.80	0.00	0.00	0.00	0.00	5973980.43
DECEMBER	10847952.19	32600.00	0.00	0.00	0.00	0.00	10880552.19
TOTAL	84497930.75	329129.60	0.00	0.00	0.00	0.00	84827060.35

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - GSO		COMMERCIAL INDUSTRIAL SERVICE						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	0.	268.	0.	0.	0.	0.	268.	
FEBRUARY	0.	287.	0.	0.	0.	0.	287.	
MARCH	0.	467.	0.	0.	0.	0.	467.	
APRIL	0.	502.	0.	0.	0.	0.	502.	
MAY	0.	466.	0.	0.	0.	0.	466.	
JUNE	0.	436.	0.	0.	0.	0.	436.	
JULY	0.	411.	0.	0.	0.	0.	411.	
AUGUST	0.	405.	0.	0.	0.	0.	405.	
SEPTEMBER	0.	409.	0.	0.	0.	0.	409.	
OCTOBER	0.	413.	0.	0.	0.	0.	413.	
NOVEMBER	0.	484.	0.	0.	0.	0.	484.	
DECEMBER	0.	500.	0.	0.	0.	0.	500.	
TOTAL	0.	5048.	0.	0.	0.	0.	5048.	
MCF SALES								
JANUARY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
FEBRUARY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MARCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
APRIL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JUNE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JULY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AUGUST	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SEPTEMBER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OCTOBER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NOVEMBER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DECEMBER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
REVENUE								
JANUARY	0.00	17473.60	0.00	0.00	0.00	0.00	17473.60	
FEBRUARY	0.00	18712.40	0.00	0.00	0.00	0.00	18712.40	
MARCH	0.00	30448.40	0.00	0.00	0.00	0.00	30448.40	
APRIL	0.00	32730.40	0.00	0.00	0.00	0.00	32730.40	
MAY	0.00	30383.20	0.00	0.00	0.00	0.00	30383.20	
JUNE	0.00	28427.20	0.00	0.00	0.00	0.00	28427.20	
JULY	0.00	26797.20	0.00	0.00	0.00	0.00	26797.20	
AUGUST	0.00	26406.00	0.00	0.00	0.00	0.00	26406.00	
SEPTEMBER	0.00	26666.80	0.00	0.00	0.00	0.00	26666.80	
OCTOBER	0.00	26927.60	0.00	0.00	0.00	0.00	26927.60	
NOVEMBER	0.00	31556.80	0.00	0.00	0.00	0.00	31556.80	
DECEMBER	0.00	32600.00	0.00	0.00	0.00	0.00	32600.00	
TOTAL	0.00	329129.60	0.00	0.00	0.00	0.00	329129.60	

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - GSR		RESIDENTIAL SERVICE						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	108780.	0.	0.	0.	0.	0.	108780.	
FEBRUARY	109084.	0.	0.	0.	0.	0.	109084.	
MARCH	109073.	0.	0.	0.	0.	0.	109073.	
APRIL	108587.	0.	0.	0.	0.	0.	108587.	
MAY	107921.	0.	0.	0.	0.	0.	107921.	
JUNE	107071.	0.	0.	0.	0.	0.	107071.	
JULY	106636.	0.	0.	0.	0.	0.	106636.	
AUGUST	106430.	0.	0.	0.	0.	0.	106430.	
SEPTEMBER	106301.	0.	0.	0.	0.	0.	106301.	
OCTOBER	106665.	0.	0.	0.	0.	0.	106665.	
NOVEMBER	108067.	0.	0.	0.	0.	0.	108067.	
DECEMBER	109500.	0.	0.	0.	0.	0.	109500.	
TOTAL	1294115.	0.	0.	0.	0.	0.	1294115.	
MCF SALES								
JANUARY	1484059.2	0.0	0.0	0.0	0.0	0.0	1484059.2	
FEBRUARY	1502349.6	0.0	0.0	0.0	0.0	0.0	1502349.6	
MARCH	1166162.7	0.0	0.0	0.0	0.0	0.0	1166162.7	
APRIL	664959.6	0.0	0.0	0.0	0.0	0.0	664959.6	
MAY	284958.4	0.0	0.0	0.0	0.0	0.0	284958.4	
JUNE	148158.1	0.0	0.0	0.0	0.0	0.0	148158.1	
JULY	83378.5	0.0	0.0	0.0	0.0	0.0	83378.5	
AUGUST	87613.7	0.0	0.0	0.0	0.0	0.0	87613.7	
SEPTEMBER	102204.0	0.0	0.0	0.0	0.0	0.0	102204.0	
OCTOBER	177653.4	0.0	0.0	0.0	0.0	0.0	177653.4	
NOVEMBER	461545.8	0.0	0.0	0.0	0.0	0.0	461545.8	
DECEMBER	1093564.7	0.0	0.0	0.0	0.0	0.0	1093564.7	
TOTAL	7256607.7	0.0	0.0	0.0	0.0	0.0	7256607.7	
REVENUE								
JANUARY	13842476.30	0.00	0.00	0.00	0.00	0.00	13842476.30	
FEBRUARY	13990220.44	0.00	0.00	0.00	0.00	0.00	13990220.44	
MARCH	11397573.46	0.00	0.00	0.00	0.00	0.00	11397573.46	
APRIL	7521979.82	0.00	0.00	0.00	0.00	0.00	7521979.82	
MAY	4577029.26	0.00	0.00	0.00	0.00	0.00	4577029.26	
JUNE	3503392.29	0.00	0.00	0.00	0.00	0.00	3503392.29	
JULY	2994272.09	0.00	0.00	0.00	0.00	0.00	2994272.09	
AUGUST	3022388.26	0.00	0.00	0.00	0.00	0.00	3022388.26	
SEPTEMBER	3132052.53	0.00	0.00	0.00	0.00	0.00	3132052.53	
OCTOBER	3721884.15	0.00	0.00	0.00	0.00	0.00	3721884.15	
NOVEMBER	5941949.32	0.00	0.00	0.00	0.00	0.00	5941949.32	
DECEMBER	10847171.11	0.00	0.00	0.00	0.00	0.00	10847171.11	
TOTAL	84492389.03	0.00	0.00	0.00	0.00	0.00	84492389.03	

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - G1R		RESIDENTIAL LG&E						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	4.	0.	0.	0.	0.	0.	4.	
FEBRUARY	4.	0.	0.	0.	0.	0.	4.	
MARCH	4.	0.	0.	0.	0.	0.	4.	
APRIL	4.	0.	0.	0.	0.	0.	4.	
MAY	4.	0.	0.	0.	0.	0.	4.	
JUNE	4.	0.	0.	0.	0.	0.	4.	
JULY	4.	0.	0.	0.	0.	0.	4.	
AUGUST	4.	0.	0.	0.	0.	0.	4.	
SEPTEMBER	4.	0.	0.	0.	0.	0.	4.	
OCTOBER	4.	0.	0.	0.	0.	0.	4.	
NOVEMBER	4.	0.	0.	0.	0.	0.	4.	
DECEMBER	4.	0.	0.	0.	0.	0.	4.	
TOTAL	48.	0.	0.	0.	0.	0.	48.	
MCF SALES								
JANUARY	90.7	0.0	0.0	0.0	0.0	0.0	90.7	
FEBRUARY	99.9	0.0	0.0	0.0	0.0	0.0	99.9	
MARCH	67.7	0.0	0.0	0.0	0.0	0.0	67.7	
APRIL	41.7	0.0	0.0	0.0	0.0	0.0	41.7	
MAY	15.5	0.0	0.0	0.0	0.0	0.0	15.5	
JUNE	6.8	0.0	0.0	0.0	0.0	0.0	6.8	
JULY	2.0	0.0	0.0	0.0	0.0	0.0	2.0	
AUGUST	2.2	0.0	0.0	0.0	0.0	0.0	2.2	
SEPTEMBER	3.5	0.0	0.0	0.0	0.0	0.0	3.5	
OCTOBER	14.4	0.0	0.0	0.0	0.0	0.0	14.4	
NOVEMBER	39.3	0.0	0.0	0.0	0.0	0.0	39.3	
DECEMBER	68.7	0.0	0.0	0.0	0.0	0.0	68.7	
TOTAL	452.4	0.0	0.0	0.0	0.0	0.0	452.4	
REVENUE								
JANUARY	735.10	0.00	0.00	0.00	0.00	0.00	735.10	
FEBRUARY	800.61	0.00	0.00	0.00	0.00	0.00	800.61	
MARCH	571.33	0.00	0.00	0.00	0.00	0.00	571.33	
APRIL	386.20	0.00	0.00	0.00	0.00	0.00	386.20	
MAY	199.65	0.00	0.00	0.00	0.00	0.00	199.65	
JUNE	137.70	0.00	0.00	0.00	0.00	0.00	137.70	
JULY	103.52	0.00	0.00	0.00	0.00	0.00	103.52	
AUGUST	104.94	0.00	0.00	0.00	0.00	0.00	104.94	
SEPTEMBER	114.20	0.00	0.00	0.00	0.00	0.00	114.20	
OCTOBER	191.81	0.00	0.00	0.00	0.00	0.00	191.81	
NOVEMBER	369.11	0.00	0.00	0.00	0.00	0.00	369.11	
DECEMBER	578.45	0.00	0.00	0.00	0.00	0.00	578.45	
TOTAL	4292.62	0.00	0.00	0.00	0.00	0.00	4292.62	

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - IN3		INLAND/CKY GENERAL SERVICE						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	10.	0.	0.	0.	0.	0.	10.	
FEBRUARY	10.	0.	0.	0.	0.	0.	10.	
MARCH	10.	0.	0.	0.	0.	0.	10.	
APRIL	10.	0.	0.	0.	0.	0.	10.	
MAY	10.	0.	0.	0.	0.	0.	10.	
JUNE	10.	0.	0.	0.	0.	0.	10.	
JULY	10.	0.	0.	0.	0.	0.	10.	
AUGUST	10.	0.	0.	0.	0.	0.	10.	
SEPTEMBER	10.	0.	0.	0.	0.	0.	10.	
OCTOBER	10.	0.	0.	0.	0.	0.	10.	
NOVEMBER	10.	0.	0.	0.	0.	0.	10.	
DECEMBER	10.	0.	0.	0.	0.	0.	10.	
TOTAL	120.	0.	0.	0.	0.	0.	120.	
MCF SALES								
JANUARY	277.9	0.0	0.0	0.0	0.0	0.0	277.9	
FEBRUARY	245.0	0.0	0.0	0.0	0.0	0.0	245.0	
MARCH	198.6	0.0	0.0	0.0	0.0	0.0	198.6	
APRIL	145.4	0.0	0.0	0.0	0.0	0.0	145.4	
MAY	58.8	0.0	0.0	0.0	0.0	0.0	58.8	
JUNE	19.4	0.0	0.0	0.0	0.0	0.0	19.4	
JULY	11.6	0.0	0.0	0.0	0.0	0.0	11.6	
AUGUST	12.1	0.0	0.0	0.0	0.0	0.0	12.1	
SEPTEMBER	15.1	0.0	0.0	0.0	0.0	0.0	15.1	
OCTOBER	45.2	0.0	0.0	0.0	0.0	0.0	45.2	
NOVEMBER	118.1	0.0	0.0	0.0	0.0	0.0	118.1	
DECEMBER	235.4	0.0	0.0	0.0	0.0	0.0	235.4	
TOTAL	1382.6	0.0	0.0	0.0	0.0	0.0	1382.6	
REVENUE								
JANUARY	115.16	0.00	0.00	0.00	0.00	0.00	115.16	
FEBRUARY	101.53	0.00	0.00	0.00	0.00	0.00	101.53	
MARCH	82.30	0.00	0.00	0.00	0.00	0.00	82.30	
APRIL	60.25	0.00	0.00	0.00	0.00	0.00	60.25	
MAY	24.37	0.00	0.00	0.00	0.00	0.00	24.37	
JUNE	8.04	0.00	0.00	0.00	0.00	0.00	8.04	
JULY	4.81	0.00	0.00	0.00	0.00	0.00	4.81	
AUGUST	5.01	0.00	0.00	0.00	0.00	0.00	5.01	
SEPTEMBER	6.26	0.00	0.00	0.00	0.00	0.00	6.26	
OCTOBER	18.73	0.00	0.00	0.00	0.00	0.00	18.73	
NOVEMBER	48.94	0.00	0.00	0.00	0.00	0.00	48.94	
DECEMBER	97.55	0.00	0.00	0.00	0.00	0.00	97.55	
TOTAL	572.95	0.00	0.00	0.00	0.00	0.00	572.95	

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - IN5		INLAND/GENERAL SERVICE						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	3.	0.	0.	0.	0.	0.	3.	
FEBRUARY	3.	0.	0.	0.	0.	0.	3.	
MARCH	3.	0.	0.	0.	0.	0.	3.	
APRIL	3.	0.	0.	0.	0.	0.	3.	
MAY	3.	0.	0.	0.	0.	0.	3.	
JUNE	3.	0.	0.	0.	0.	0.	3.	
JULY	3.	0.	0.	0.	0.	0.	3.	
AUGUST	3.	0.	0.	0.	0.	0.	3.	
SEPTEMBER	3.	0.	0.	0.	0.	0.	3.	
OCTOBER	3.	0.	0.	0.	0.	0.	3.	
NOVEMBER	3.	0.	0.	0.	0.	0.	3.	
DECEMBER	3.	0.	0.	0.	0.	0.	3.	
TOTAL	36.	0.	0.	0.	0.	0.	36.	
MCF SALES								
JANUARY	52.6	0.0	0.0	0.0	0.0	0.0	52.6	
FEBRUARY	46.7	0.0	0.0	0.0	0.0	0.0	46.7	
MARCH	43.2	0.0	0.0	0.0	0.0	0.0	43.2	
APRIL	28.0	0.0	0.0	0.0	0.0	0.0	28.0	
MAY	11.2	0.0	0.0	0.0	0.0	0.0	11.2	
JUNE	2.9	0.0	0.0	0.0	0.0	0.0	2.9	
JULY	2.4	0.0	0.0	0.0	0.0	0.0	2.4	
AUGUST	2.7	0.0	0.0	0.0	0.0	0.0	2.7	
SEPTEMBER	2.9	0.0	0.0	0.0	0.0	0.0	2.9	
OCTOBER	4.7	0.0	0.0	0.0	0.0	0.0	4.7	
NOVEMBER	21.8	0.0	0.0	0.0	0.0	0.0	21.8	
DECEMBER	44.7	0.0	0.0	0.0	0.0	0.0	44.7	
TOTAL	263.8	0.0	0.0	0.0	0.0	0.0	263.8	
REVENUE								
JANUARY	32.32	0.00	0.00	0.00	0.00	0.00	32.32	
FEBRUARY	28.69	0.00	0.00	0.00	0.00	0.00	28.69	
MARCH	26.54	0.00	0.00	0.00	0.00	0.00	26.54	
APRIL	17.20	0.00	0.00	0.00	0.00	0.00	17.20	
MAY	6.88	0.00	0.00	0.00	0.00	0.00	6.88	
JUNE	1.78	0.00	0.00	0.00	0.00	0.00	1.78	
JULY	1.47	0.00	0.00	0.00	0.00	0.00	1.47	
AUGUST	1.66	0.00	0.00	0.00	0.00	0.00	1.66	
SEPTEMBER	1.78	0.00	0.00	0.00	0.00	0.00	1.78	
OCTOBER	2.89	0.00	0.00	0.00	0.00	0.00	2.89	
NOVEMBER	13.39	0.00	0.00	0.00	0.00	0.00	13.39	
DECEMBER	27.46	0.00	0.00	0.00	0.00	0.00	27.46	
TOTAL	162.06	0.00	0.00	0.00	0.00	0.00	162.06	

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - LG2		RESIDENTIAL/COMMERCIAL						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	1.	0.	0.	0.	0.	0.	1.	
FEBRUARY	1.	0.	0.	0.	0.	0.	1.	
MARCH	1.	0.	0.	0.	0.	0.	1.	
APRIL	1.	0.	0.	0.	0.	0.	1.	
MAY	1.	0.	0.	0.	0.	0.	1.	
JUNE	1.	0.	0.	0.	0.	0.	1.	
JULY	1.	0.	0.	0.	0.	0.	1.	
AUGUST	1.	0.	0.	0.	0.	0.	1.	
SEPTEMBER	1.	0.	0.	0.	0.	0.	1.	
OCTOBER	1.	0.	0.	0.	0.	0.	1.	
NOVEMBER	1.	0.	0.	0.	0.	0.	1.	
DECEMBER	1.	0.	0.	0.	0.	0.	1.	
TOTAL	12.	0.	0.	0.	0.	0.	12.	
MCF SALES								
JANUARY	138.2	0.0	0.0	0.0	0.0	0.0	138.2	
FEBRUARY	141.5	0.0	0.0	0.0	0.0	0.0	141.5	
MARCH	113.0	0.0	0.0	0.0	0.0	0.0	113.0	
APRIL	73.1	0.0	0.0	0.0	0.0	0.0	73.1	
MAY	18.1	0.0	0.0	0.0	0.0	0.0	18.1	
JUNE	3.1	0.0	0.0	0.0	0.0	0.0	3.1	
JULY	2.9	0.0	0.0	0.0	0.0	0.0	2.9	
AUGUST	2.9	0.0	0.0	0.0	0.0	0.0	2.9	
SEPTEMBER	3.9	0.0	0.0	0.0	0.0	0.0	3.9	
OCTOBER	22.1	0.0	0.0	0.0	0.0	0.0	22.1	
NOVEMBER	57.2	0.0	0.0	0.0	0.0	0.0	57.2	
DECEMBER	96.3	0.0	0.0	0.0	0.0	0.0	96.3	
TOTAL	672.3	0.0	0.0	0.0	0.0	0.0	672.3	
REVENUE								
JANUARY	48.37	0.00	0.00	0.00	0.00	0.00	48.37	
FEBRUARY	49.52	0.00	0.00	0.00	0.00	0.00	49.52	
MARCH	39.55	0.00	0.00	0.00	0.00	0.00	39.55	
APRIL	25.58	0.00	0.00	0.00	0.00	0.00	25.58	
MAY	6.34	0.00	0.00	0.00	0.00	0.00	6.34	
JUNE	1.08	0.00	0.00	0.00	0.00	0.00	1.08	
JULY	1.01	0.00	0.00	0.00	0.00	0.00	1.01	
AUGUST	1.01	0.00	0.00	0.00	0.00	0.00	1.01	
SEPTEMBER	1.36	0.00	0.00	0.00	0.00	0.00	1.36	
OCTOBER	7.74	0.00	0.00	0.00	0.00	0.00	7.74	
NOVEMBER	20.02	0.00	0.00	0.00	0.00	0.00	20.02	
DECEMBER	33.70	0.00	0.00	0.00	0.00	0.00	33.70	
TOTAL	235.28	0.00	0.00	0.00	0.00	0.00	235.28	

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - LG3		RESIDENTIAL						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	1.	0.	0.	0.	0.	0.	1.	
FEBRUARY	1.	0.	0.	0.	0.	0.	1.	
MARCH	1.	0.	0.	0.	0.	0.	1.	
APRIL	1.	0.	0.	0.	0.	0.	1.	
MAY	1.	0.	0.	0.	0.	0.	1.	
JUNE	1.	0.	0.	0.	0.	0.	1.	
JULY	1.	0.	0.	0.	0.	0.	1.	
AUGUST	1.	0.	0.	0.	0.	0.	1.	
SEPTEMBER	1.	0.	0.	0.	0.	0.	1.	
OCTOBER	1.	0.	0.	0.	0.	0.	1.	
NOVEMBER	1.	0.	0.	0.	0.	0.	1.	
DECEMBER	1.	0.	0.	0.	0.	0.	1.	
TOTAL	12.	0.	0.	0.	0.	0.	12.	
MCF SALES								
JANUARY	82.4	0.0	0.0	0.0	0.0	0.0	82.4	
FEBRUARY	88.1	0.0	0.0	0.0	0.0	0.0	88.1	
MARCH	75.6	0.0	0.0	0.0	0.0	0.0	75.6	
APRIL	50.0	0.0	0.0	0.0	0.0	0.0	50.0	
MAY	20.1	0.0	0.0	0.0	0.0	0.0	20.1	
JUNE	11.5	0.0	0.0	0.0	0.0	0.0	11.5	
JULY	10.0	0.0	0.0	0.0	0.0	0.0	10.0	
AUGUST	17.7	0.0	0.0	0.0	0.0	0.0	17.7	
SEPTEMBER	38.8	0.0	0.0	0.0	0.0	0.0	38.8	
OCTOBER	44.7	0.0	0.0	0.0	0.0	0.0	44.7	
NOVEMBER	52.1	0.0	0.0	0.0	0.0	0.0	52.1	
DECEMBER	97.9	0.0	0.0	0.0	0.0	0.0	97.9	
TOTAL	588.9	0.0	0.0	0.0	0.0	0.0	588.9	
REVENUE								
JANUARY	29.34	0.00	0.00	0.00	0.00	0.00	29.34	
FEBRUARY	31.33	0.00	0.00	0.00	0.00	0.00	31.33	
MARCH	26.96	0.00	0.00	0.00	0.00	0.00	26.96	
APRIL	18.00	0.00	0.00	0.00	0.00	0.00	18.00	
MAY	7.54	0.00	0.00	0.00	0.00	0.00	7.54	
JUNE	4.52	0.00	0.00	0.00	0.00	0.00	4.52	
JULY	4.00	0.00	0.00	0.00	0.00	0.00	4.00	
AUGUST	6.69	0.00	0.00	0.00	0.00	0.00	6.69	
SEPTEMBER	14.08	0.00	0.00	0.00	0.00	0.00	14.08	
OCTOBER	16.14	0.00	0.00	0.00	0.00	0.00	16.14	
NOVEMBER	18.73	0.00	0.00	0.00	0.00	0.00	18.73	
DECEMBER	34.76	0.00	0.00	0.00	0.00	0.00	34.76	
TOTAL	212.09	0.00	0.00	0.00	0.00	0.00	212.09	

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED TARIFF REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - LG4							
RESIDENTIAL							
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JANUARY	1.	0.	0.	0.	0.	0.	1.
FEBRUARY	1.	0.	0.	0.	0.	0.	1.
MARCH	1.	0.	0.	0.	0.	0.	1.
APRIL	1.	0.	0.	0.	0.	0.	1.
MAY	1.	0.	0.	0.	0.	0.	1.
JUNE	1.	0.	0.	0.	0.	0.	1.
JULY	1.	0.	0.	0.	0.	0.	1.
AUGUST	1.	0.	0.	0.	0.	0.	1.
SEPTEMBER	1.	0.	0.	0.	0.	0.	1.
OCTOBER	1.	0.	0.	0.	0.	0.	1.
NOVEMBER	1.	0.	0.	0.	0.	0.	1.
DECEMBER	1.	0.	0.	0.	0.	0.	1.
TOTAL	12.	0.	0.	0.	0.	0.	12.
MCF SALES							
JANUARY	33.0	0.0	0.0	0.0	0.0	0.0	33.0
FEBRUARY	31.8	0.0	0.0	0.0	0.0	0.0	31.8
MARCH	30.3	0.0	0.0	0.0	0.0	0.0	30.3
APRIL	15.7	0.0	0.0	0.0	0.0	0.0	15.7
MAY	8.8	0.0	0.0	0.0	0.0	0.0	8.8
JUNE	2.5	0.0	0.0	0.0	0.0	0.0	2.5
JULY	2.4	0.0	0.0	0.0	0.0	0.0	2.4
AUGUST	2.4	0.0	0.0	0.0	0.0	0.0	2.4
SEPTEMBER	2.8	0.0	0.0	0.0	0.0	0.0	2.8
OCTOBER	3.9	0.0	0.0	0.0	0.0	0.0	3.9
NOVEMBER	10.3	0.0	0.0	0.0	0.0	0.0	10.3
DECEMBER	22.9	0.0	0.0	0.0	0.0	0.0	22.9
TOTAL	166.8	0.0	0.0	0.0	0.0	0.0	166.8
REVENUE							
JANUARY	13.20	0.00	0.00	0.00	0.00	0.00	13.20
FEBRUARY	12.72	0.00	0.00	0.00	0.00	0.00	12.72
MARCH	12.12	0.00	0.00	0.00	0.00	0.00	12.12
APRIL	6.28	0.00	0.00	0.00	0.00	0.00	6.28
MAY	3.52	0.00	0.00	0.00	0.00	0.00	3.52
JUNE	1.00	0.00	0.00	0.00	0.00	0.00	1.00
JULY	0.96	0.00	0.00	0.00	0.00	0.00	0.96
AUGUST	0.96	0.00	0.00	0.00	0.00	0.00	0.96
SEPTEMBER	1.12	0.00	0.00	0.00	0.00	0.00	1.12
OCTOBER	1.56	0.00	0.00	0.00	0.00	0.00	1.56
NOVEMBER	4.12	0.00	0.00	0.00	0.00	0.00	4.12
DECEMBER	9.16	0.00	0.00	0.00	0.00	0.00	9.16
TOTAL	66.72	0.00	0.00	0.00	0.00	0.00	66.72

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED CHOICE REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - TOTAL CO.

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JANUARY	14333.	-226.	0.	0.	0.	0.	14107.
FEBRUARY	14241.	-234.	0.	0.	0.	0.	14007.
MARCH	14150.	-360.	0.	0.	0.	0.	13790.
APRIL	14058.	-370.	0.	0.	0.	0.	13688.
MAY	13966.	-385.	0.	0.	0.	0.	13581.
JUNE	13875.	-396.	0.	0.	0.	0.	13479.
JULY	13783.	-408.	0.	0.	0.	0.	13375.
AUGUST	13691.	-415.	0.	0.	0.	0.	13276.
SEPTEMBER	13600.	-419.	0.	0.	0.	0.	13181.
OCTOBER	13508.	-431.	0.	0.	0.	0.	13077.
NOVEMBER	13416.	-441.	0.	0.	0.	0.	12975.
DECEMBER	13325.	-451.	0.	0.	0.	0.	12874.
TOTAL	165946.	-4536.	0.	0.	0.	0.	161410.
MCF SALES							
JANUARY	212675.3	0.0	0.0	0.0	0.0	0.0	212675.3
FEBRUARY	214378.7	0.0	0.0	0.0	0.0	0.0	214378.7
MARCH	164319.6	0.0	0.0	0.0	0.0	0.0	164319.6
APRIL	95714.2	0.0	0.0	0.0	0.0	0.0	95714.2
MAY	41538.6	0.0	0.0	0.0	0.0	0.0	41538.6
JUNE	20296.2	0.0	0.0	0.0	0.0	0.0	20296.2
JULY	10992.1	0.0	0.0	0.0	0.0	0.0	10992.1
AUGUST	11810.7	0.0	0.0	0.0	0.0	0.0	11810.7
SEPTEMBER	13181.9	0.0	0.0	0.0	0.0	0.0	13181.9
OCTOBER	24764.3	0.0	0.0	0.0	0.0	0.0	24764.3
NOVEMBER	64840.6	0.0	0.0	0.0	0.0	0.0	64840.6
DECEMBER	148097.5	0.0	0.0	0.0	0.0	0.0	148097.5
TOTAL	1022609.7	0.0	0.0	0.0	0.0	0.0	1022609.7
REVENUE							
JANUARY	893456.09	-14735.20	0.00	0.00	0.00	0.00	878720.89
FEBRUARY	896052.22	-15256.80	0.00	0.00	0.00	0.00	880795.42
MARCH	758135.21	-23472.00	0.00	0.00	0.00	0.00	734663.21
APRIL	569842.95	-24124.00	0.00	0.00	0.00	0.00	545718.95
MAY	420727.60	-25102.00	0.00	0.00	0.00	0.00	395625.60
JUNE	361047.93	-25819.20	0.00	0.00	0.00	0.00	335228.73
JULY	333758.70	-26601.60	0.00	0.00	0.00	0.00	307157.10
AUGUST	333952.60	-27058.00	0.00	0.00	0.00	0.00	306894.60
SEPTEMBER	335668.86	-27318.80	0.00	0.00	0.00	0.00	308350.06
OCTOBER	365086.47	-28101.20	0.00	0.00	0.00	0.00	336985.27
NOVEMBER	471865.03	-28753.20	0.00	0.00	0.00	0.00	443111.83
DECEMBER	695900.96	-29405.20	0.00	0.00	0.00	0.00	666495.76
TOTAL	6435494.62	-295747.20	0.00	0.00	0.00	0.00	6139747.42

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED CHOICE REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - GTO		COMMERCIAL INDUSTRIAL CHOICE						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	0.	-226.	0.	0.	0.	0.	-226.	
FEBRUARY	0.	-234.	0.	0.	0.	0.	-234.	
MARCH	0.	-360.	0.	0.	0.	0.	-360.	
APRIL	0.	-370.	0.	0.	0.	0.	-370.	
MAY	0.	-385.	0.	0.	0.	0.	-385.	
JUNE	0.	-396.	0.	0.	0.	0.	-396.	
JULY	0.	-408.	0.	0.	0.	0.	-408.	
AUGUST	0.	-415.	0.	0.	0.	0.	-415.	
SEPTEMBER	0.	-419.	0.	0.	0.	0.	-419.	
OCTOBER	0.	-431.	0.	0.	0.	0.	-431.	
NOVEMBER	0.	-441.	0.	0.	0.	0.	-441.	
DECEMBER	0.	-451.	0.	0.	0.	0.	-451.	
TOTAL	0.	-4536.	0.	0.	0.	0.	-4536.	
MCF SALES								
JANUARY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
FEBRUARY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MARCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
APRIL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JUNE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JULY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AUGUST	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SEPTEMBER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OCTOBER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NOVEMBER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DECEMBER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
REVENUE								
JANUARY	0.00	-14735.20	0.00	0.00	0.00	0.00	-14735.20	
FEBRUARY	0.00	-15256.80	0.00	0.00	0.00	0.00	-15256.80	
MARCH	0.00	-23472.00	0.00	0.00	0.00	0.00	-23472.00	
APRIL	0.00	-24124.00	0.00	0.00	0.00	0.00	-24124.00	
MAY	0.00	-25102.00	0.00	0.00	0.00	0.00	-25102.00	
JUNE	0.00	-25819.20	0.00	0.00	0.00	0.00	-25819.20	
JULY	0.00	-26601.60	0.00	0.00	0.00	0.00	-26601.60	
AUGUST	0.00	-27058.00	0.00	0.00	0.00	0.00	-27058.00	
SEPTEMBER	0.00	-27318.80	0.00	0.00	0.00	0.00	-27318.80	
OCTOBER	0.00	-28101.20	0.00	0.00	0.00	0.00	-28101.20	
NOVEMBER	0.00	-28753.20	0.00	0.00	0.00	0.00	-28753.20	
DECEMBER	0.00	-29405.20	0.00	0.00	0.00	0.00	-29405.20	
TOTAL	0.00	-295747.20	0.00	0.00	0.00	0.00	-295747.20	

COLUMBIA GAS OF KENTUCKY, INC.
 TEST YEAR DIS BILLED CHOICE REVENUE SUMMARY
 FOR THE TWELVE MONTHS ENDED 12/2022
 0 MONTHS ACTUAL, 12 MONTHS PROJECTED

RATE SCHEDULE - GTR		RESIDENTIAL CHOICE						
MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL	
BILLS								
JANUARY	14333.	0.	0.	0.	0.	0.	14333.	
FEBRUARY	14241.	0.	0.	0.	0.	0.	14241.	
MARCH	14150.	0.	0.	0.	0.	0.	14150.	
APRIL	14058.	0.	0.	0.	0.	0.	14058.	
MAY	13966.	0.	0.	0.	0.	0.	13966.	
JUNE	13875.	0.	0.	0.	0.	0.	13875.	
JULY	13783.	0.	0.	0.	0.	0.	13783.	
AUGUST	13691.	0.	0.	0.	0.	0.	13691.	
SEPTEMBER	13600.	0.	0.	0.	0.	0.	13600.	
OCTOBER	13508.	0.	0.	0.	0.	0.	13508.	
NOVEMBER	13416.	0.	0.	0.	0.	0.	13416.	
DECEMBER	13325.	0.	0.	0.	0.	0.	13325.	
TOTAL	165946.	0.	0.	0.	0.	0.	165946.	
MCF SALES								
JANUARY	212675.3	0.0	0.0	0.0	0.0	0.0	212675.3	
FEBRUARY	214378.7	0.0	0.0	0.0	0.0	0.0	214378.7	
MARCH	164319.6	0.0	0.0	0.0	0.0	0.0	164319.6	
APRIL	95714.2	0.0	0.0	0.0	0.0	0.0	95714.2	
MAY	41538.6	0.0	0.0	0.0	0.0	0.0	41538.6	
JUNE	20296.2	0.0	0.0	0.0	0.0	0.0	20296.2	
JULY	10992.1	0.0	0.0	0.0	0.0	0.0	10992.1	
AUGUST	11810.7	0.0	0.0	0.0	0.0	0.0	11810.7	
SEPTEMBER	13181.9	0.0	0.0	0.0	0.0	0.0	13181.9	
OCTOBER	24764.3	0.0	0.0	0.0	0.0	0.0	24764.3	
NOVEMBER	64840.6	0.0	0.0	0.0	0.0	0.0	64840.6	
DECEMBER	148097.5	0.0	0.0	0.0	0.0	0.0	148097.5	
TOTAL	1022609.7	0.0	0.0	0.0	0.0	0.0	1022609.7	
REVENUE								
JANUARY	893456.09	0.00	0.00	0.00	0.00	0.00	893456.09	
FEBRUARY	896052.22	0.00	0.00	0.00	0.00	0.00	896052.22	
MARCH	758135.21	0.00	0.00	0.00	0.00	0.00	758135.21	
APRIL	569842.95	0.00	0.00	0.00	0.00	0.00	569842.95	
MAY	420727.60	0.00	0.00	0.00	0.00	0.00	420727.60	
JUNE	361047.93	0.00	0.00	0.00	0.00	0.00	361047.93	
JULY	333758.70	0.00	0.00	0.00	0.00	0.00	333758.70	
AUGUST	333952.60	0.00	0.00	0.00	0.00	0.00	333952.60	
SEPTEMBER	335668.86	0.00	0.00	0.00	0.00	0.00	335668.86	
OCTOBER	365086.47	0.00	0.00	0.00	0.00	0.00	365086.47	
NOVEMBER	471865.03	0.00	0.00	0.00	0.00	0.00	471865.03	
DECEMBER	695900.96	0.00	0.00	0.00	0.00	0.00	695900.96	
TOTAL	6435494.62	0.00	0.00	0.00	0.00	0.00	6435494.62	

COLUMBIA GAS OF KENTUCKY, INC.

TOTAL COMMERCIAL AND INDUSTRIAL SALES
 TEST YEAR PROJECTED REVENUE
 MONTHLY SUMMARY
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	11287.	51.	0.	2.	1.	11341.
FEB	0.	11316.	51.	0.	2.	1.	11370.
MAR	0.	11134.	50.	0.	2.	1.	11187.
APR	0.	11050.	49.	0.	2.	1.	11102.
MAY	0.	11013.	49.	0.	2.	1.	11065.
JUN	0.	10970.	49.	0.	2.	1.	11022.
JUL	0.	10949.	50.	0.	2.	1.	11002.
AUG	0.	10925.	50.	0.	2.	1.	10978.
SEP	0.	10921.	50.	0.	2.	1.	10974.
OCT	0.	10957.	50.	0.	2.	1.	11010.
NOV	0.	11067.	51.	0.	2.	1.	11121.
DEC	0.	11212.	51.	0.	2.	1.	11266.
TOTAL	0.	132801.	601.	0.	24.	12.	133438.
MCF							
JAN	0.0	733043.0	44458.8	0.0	1938.9	0.0	779440.7
FEB	0.0	700984.0	42186.4	0.0	1673.4	0.0	744843.8
MAR	0.0	582736.8	29988.2	0.0	1850.8	0.0	614575.8
APR	0.0	294143.0	10371.6	0.0	714.5	0.0	305229.1
MAY	0.0	174296.9	10225.9	0.0	576.5	246.0	185345.3
JUN	0.0	121730.5	6999.4	0.0	489.9	0.0	129219.8
JUL	0.0	100026.3	6025.1	0.0	341.7	0.0	106393.1
AUG	0.0	90381.5	7880.1	0.0	376.6	0.0	98638.2
SEP	0.0	95393.8	8940.3	0.0	306.3	0.0	104640.4
OCT	0.0	118125.7	13143.4	0.0	562.5	0.0	131831.6
NOV	0.0	236468.7	25225.7	0.0	936.2	0.0	262630.6
DEC	0.0	516678.9	36509.5	0.0	1483.9	269.0	554941.3
TOTAL	0.0	3764009.1	241954.4	0.0	11251.2	515.0	4017729.7
REVENUE							
JAN	0.00	5747002.63	289747.27	0.00	12073.97	65.20	6048889.07
FEB	0.00	5544738.50	275497.83	0.00	10622.85	65.20	5830924.38
MAR	0.00	4728880.81	198462.72	0.00	11592.45	65.20	4939001.18
APR	0.00	2761693.61	72071.34	0.00	5381.89	65.20	2839212.04
MAY	0.00	1940687.57	70959.47	0.00	4627.64	1720.45	2017995.13
JUN	0.00	1564442.16	49651.64	0.00	4154.32	65.20	1618313.32
JUL	0.00	1410277.82	43035.96	0.00	3344.31	65.20	1456723.29
AUG	0.00	1342953.24	55196.17	0.00	3535.06	65.20	1401749.67
SEP	0.00	1376680.67	62242.85	0.00	3150.84	65.20	1442139.56
OCT	0.00	1537552.18	89559.62	0.00	4551.12	65.20	1631728.12
NOV	0.00	2362003.36	167193.95	0.00	6593.61	65.20	2535856.12
DEC	0.00	4283504.50	239200.99	0.00	9587.12	1871.99	4534164.60
TOTAL	0.00	34600417.05	1612819.81	0.00	79215.18	4244.44	36296696.48

COLUMBIA GAS OF KENTUCKY, INC.

COMMERCIAL AND INDUSTRIAL SALES
 TEST YEAR PROJECTED REVENUE
 RATE SCHEDULE GSO - SALES BILLED COMMERCIAL INDUSTRIAL SERVICE
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	11287.	51.	0.	0.	1.	11339.
FEB	0.	11316.	51.	0.	0.	1.	11368.
MAR	0.	11134.	50.	0.	0.	1.	11185.
APR	0.	11050.	49.	0.	0.	1.	11100.
MAY	0.	11013.	49.	0.	0.	1.	11063.
JUN	0.	10970.	49.	0.	0.	1.	11020.
JUL	0.	10949.	50.	0.	0.	1.	11000.
AUG	0.	10925.	50.	0.	0.	1.	10976.
SEP	0.	10921.	50.	0.	0.	1.	10972.
OCT	0.	10957.	50.	0.	0.	1.	11008.
NOV	0.	11067.	51.	0.	0.	1.	11119.
DEC	0.	11212.	51.	0.	0.	1.	11264.
TOTAL	0.	132801.	601.	0.	0.	12.	133414.
MCF							
JAN	0.0	733043.0	44458.8	0.0	0.0	0.0	777501.8
FEB	0.0	700984.0	42186.4	0.0	0.0	0.0	743170.4
MAR	0.0	582736.8	29988.2	0.0	0.0	0.0	612725.0
APR	0.0	294143.0	10371.6	0.0	0.0	0.0	304514.6
MAY	0.0	174296.9	10225.9	0.0	0.0	246.0	184768.8
JUN	0.0	121730.5	6999.4	0.0	0.0	0.0	128729.9
JUL	0.0	100026.3	6025.1	0.0	0.0	0.0	106051.4
AUG	0.0	90381.5	7880.1	0.0	0.0	0.0	98261.6
SEP	0.0	95393.8	8940.3	0.0	0.0	0.0	104334.1
OCT	0.0	118125.7	13143.4	0.0	0.0	0.0	131269.1
NOV	0.0	236468.7	25225.7	0.0	0.0	0.0	261694.4
DEC	0.0	516678.9	36509.5	0.0	0.0	269.0	553457.4
TOTAL	0.0	3764009.1	241954.4	0.0	0.0	515.0	4006478.5
REVENUE							
JAN	0.00	5747002.63	289747.27	0.00	0.00	65.20	6036815.10
FEB	0.00	5544738.50	275497.83	0.00	0.00	65.20	5820301.53
MAR	0.00	4728880.81	198462.72	0.00	0.00	65.20	4927408.73
APR	0.00	2761693.61	72071.34	0.00	0.00	65.20	2833830.15
MAY	0.00	1940687.57	70959.47	0.00	0.00	1720.45	2013367.49
JUN	0.00	1564442.16	49651.64	0.00	0.00	65.20	1614159.00
JUL	0.00	1410277.82	43035.96	0.00	0.00	65.20	1453378.98
AUG	0.00	1342953.24	55196.17	0.00	0.00	65.20	1398214.61
SEP	0.00	1376680.67	62242.85	0.00	0.00	65.20	1438988.72
OCT	0.00	1537552.18	89559.62	0.00	0.00	65.20	1627177.00
NOV	0.00	2362003.36	167193.95	0.00	0.00	65.20	2529262.51
DEC	0.00	4283504.50	239200.99	0.00	0.00	1871.99	4524577.48
TOTAL	0.00	34600417.05	1612819.81	0.00	0.00	4244.44	36217481.30

COLUMBIA GAS OF KENTUCKY, INC.

COMMERCIAL AND INDUSTRIAL SALES
 TEST YEAR PROJECTED REVENUE
 RATE SCHEDULE IUS - SALES BILLED INTRASTATE UTILITY SERVICE
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	0.	0.	0.	2.	0.	2.
FEB	0.	0.	0.	0.	2.	0.	2.
MAR	0.	0.	0.	0.	2.	0.	2.
APR	0.	0.	0.	0.	2.	0.	2.
MAY	0.	0.	0.	0.	2.	0.	2.
JUN	0.	0.	0.	0.	2.	0.	2.
JUL	0.	0.	0.	0.	2.	0.	2.
AUG	0.	0.	0.	0.	2.	0.	2.
SEP	0.	0.	0.	0.	2.	0.	2.
OCT	0.	0.	0.	0.	2.	0.	2.
NOV	0.	0.	0.	0.	2.	0.	2.
DEC	0.	0.	0.	0.	2.	0.	2.
TOTAL	0.	0.	0.	0.	24.	0.	24.
MCF							
JAN	0.0	0.0	0.0	0.0	1938.9	0.0	1938.9
FEB	0.0	0.0	0.0	0.0	1673.4	0.0	1673.4
MAR	0.0	0.0	0.0	0.0	1850.8	0.0	1850.8
APR	0.0	0.0	0.0	0.0	714.5	0.0	714.5
MAY	0.0	0.0	0.0	0.0	576.5	0.0	576.5
JUN	0.0	0.0	0.0	0.0	489.9	0.0	489.9
JUL	0.0	0.0	0.0	0.0	341.7	0.0	341.7
AUG	0.0	0.0	0.0	0.0	376.6	0.0	376.6
SEP	0.0	0.0	0.0	0.0	306.3	0.0	306.3
OCT	0.0	0.0	0.0	0.0	562.5	0.0	562.5
NOV	0.0	0.0	0.0	0.0	936.2	0.0	936.2
DEC	0.0	0.0	0.0	0.0	1483.9	0.0	1483.9
TOTAL	0.0	0.0	0.0	0.0	11251.2	0.0	11251.2
REVENUE							
JAN	0.00	0.00	0.00	0.00	12073.97	0.00	12073.97
FEB	0.00	0.00	0.00	0.00	10622.85	0.00	10622.85
MAR	0.00	0.00	0.00	0.00	11592.45	0.00	11592.45
APR	0.00	0.00	0.00	0.00	5381.89	0.00	5381.89
MAY	0.00	0.00	0.00	0.00	4627.64	0.00	4627.64
JUN	0.00	0.00	0.00	0.00	4154.32	0.00	4154.32
JUL	0.00	0.00	0.00	0.00	3344.31	0.00	3344.31
AUG	0.00	0.00	0.00	0.00	3535.06	0.00	3535.06
SEP	0.00	0.00	0.00	0.00	3150.84	0.00	3150.84
OCT	0.00	0.00	0.00	0.00	4551.12	0.00	4551.12
NOV	0.00	0.00	0.00	0.00	6593.61	0.00	6593.61
DEC	0.00	0.00	0.00	0.00	9587.12	0.00	9587.12
TOTAL	0.00	0.00	0.00	0.00	79215.18	0.00	79215.18

COLUMBIA GAS OF KENTUCKY, INC.
 TOTAL COMMERCIAL AND INDUSTRIAL CHOICE TRANSPORTATION
 TEST YEAR PROJECTED REVENUE
 MONTHLY SUMMARY
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	2759.	12.	0.	0.	0.	2771.
FEB	0.	2748.	12.	0.	0.	0.	2760.
MAR	0.	2855.	12.	0.	0.	0.	2867.
APR	0.	2846.	12.	0.	0.	0.	2858.
MAY	0.	2841.	12.	0.	0.	0.	2853.
JUN	0.	2833.	12.	0.	0.	0.	2845.
JUL	0.	2826.	12.	0.	0.	0.	2838.
AUG	0.	2814.	12.	0.	0.	0.	2826.
SEP	0.	2799.	12.	0.	0.	0.	2811.
OCT	0.	2792.	12.	0.	0.	0.	2804.
NOV	0.	2782.	12.	0.	0.	0.	2794.
DEC	0.	2773.	12.	0.	0.	0.	2785.
TOTAL	0.	33668.	144.	0.	0.	0.	33812.
MCF							
JAN	0.0	275894.2	5140.0	0.0	0.0	0.0	281034.2
FEB	0.0	264119.1	5041.8	0.0	0.0	0.0	269160.9
MAR	0.0	222962.5	5690.0	0.0	0.0	0.0	228652.5
APR	0.0	117802.6	2420.1	0.0	0.0	0.0	120222.7
MAY	0.0	79632.9	2488.4	0.0	0.0	0.0	82121.3
JUN	0.0	54193.9	2355.8	0.0	0.0	0.0	56549.7
JUL	0.0	40601.2	2379.8	0.0	0.0	0.0	42981.0
AUG	0.0	38563.3	2916.3	0.0	0.0	0.0	41479.6
SEP	0.0	42788.4	2849.5	0.0	0.0	0.0	45637.9
OCT	0.0	52458.0	3294.7	0.0	0.0	0.0	55752.7
NOV	0.0	99717.3	3973.5	0.0	0.0	0.0	103690.8
DEC	0.0	187534.2	6536.9	0.0	0.0	0.0	194071.1
TOTAL	0.0	1476267.6	45086.8	0.0	0.0	0.0	1521354.4
REVENUE							
JAN	0.00	672145.41	8936.35	0.00	0.00	0.00	681081.76
FEB	0.00	653844.54	8795.22	0.00	0.00	0.00	662639.76
MAR	0.00	591342.75	9685.12	0.00	0.00	0.00	601027.87
APR	0.00	409364.31	4840.78	0.00	0.00	0.00	414205.09
MAY	0.00	340847.23	4877.38	0.00	0.00	0.00	345724.61
JUN	0.00	289145.75	4565.62	0.00	0.00	0.00	293711.37
JUL	0.00	262587.08	4549.01	0.00	0.00	0.00	267136.09
AUG	0.00	257840.13	5361.84	0.00	0.00	0.00	263201.97
SEP	0.00	263745.10	5362.88	0.00	0.00	0.00	269107.98
OCT	0.00	281948.14	5911.95	0.00	0.00	0.00	287860.09
NOV	0.00	369476.42	7036.70	0.00	0.00	0.00	376513.12
DEC	0.00	525629.11	10681.76	0.00	0.00	0.00	536310.87
TOTAL	0.00	4917915.97	80604.61	0.00	0.00	0.00	4998520.58

COLUMBIA GAS OF KENTUCKY, INC.

COMMERCIAL AND INDUSTRIAL CHOICE TRANSPORTATION
 TEST YEAR PROJECTED REVENUE
 RATE SCHEDULE GTO - CHOICE TRANSPORTATION BILLED COMMERCIAL INDUSTRIAL CHOICE
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	2759.	12.	0.	0.	0.	2771.
FEB	0.	2748.	12.	0.	0.	0.	2760.
MAR	0.	2855.	12.	0.	0.	0.	2867.
APR	0.	2846.	12.	0.	0.	0.	2858.
MAY	0.	2841.	12.	0.	0.	0.	2853.
JUN	0.	2833.	12.	0.	0.	0.	2845.
JUL	0.	2826.	12.	0.	0.	0.	2838.
AUG	0.	2814.	12.	0.	0.	0.	2826.
SEP	0.	2799.	12.	0.	0.	0.	2811.
OCT	0.	2792.	12.	0.	0.	0.	2804.
NOV	0.	2782.	12.	0.	0.	0.	2794.
DEC	0.	2773.	12.	0.	0.	0.	2785.
TOTAL	0.	33668.	144.	0.	0.	0.	33812.
MCF							
JAN	0.0	275894.2	5140.0	0.0	0.0	0.0	281034.2
FEB	0.0	264119.1	5041.8	0.0	0.0	0.0	269160.9
MAR	0.0	222962.5	5690.0	0.0	0.0	0.0	228652.5
APR	0.0	117802.6	2420.1	0.0	0.0	0.0	120222.7
MAY	0.0	79632.9	2488.4	0.0	0.0	0.0	82121.3
JUN	0.0	54193.9	2355.8	0.0	0.0	0.0	56549.7
JUL	0.0	40601.2	2379.8	0.0	0.0	0.0	42981.0
AUG	0.0	38563.3	2916.3	0.0	0.0	0.0	41479.6
SEP	0.0	42788.4	2849.5	0.0	0.0	0.0	45637.9
OCT	0.0	52458.0	3294.7	0.0	0.0	0.0	55752.7
NOV	0.0	99717.3	3973.5	0.0	0.0	0.0	103690.8
DEC	0.0	187534.2	6536.9	0.0	0.0	0.0	194071.1
TOTAL	0.0	1476267.6	45086.8	0.0	0.0	0.0	1521354.4
REVENUE							
JAN	0.00	672145.41	8936.35	0.00	0.00	0.00	681081.76
FEB	0.00	653844.54	8795.22	0.00	0.00	0.00	662639.76
MAR	0.00	591342.75	9685.12	0.00	0.00	0.00	601027.87
APR	0.00	409364.31	4840.78	0.00	0.00	0.00	414205.09
MAY	0.00	340847.23	4877.38	0.00	0.00	0.00	345724.61
JUN	0.00	289145.75	4565.62	0.00	0.00	0.00	293711.37
JUL	0.00	262587.08	4549.01	0.00	0.00	0.00	267136.09
AUG	0.00	257840.13	5361.84	0.00	0.00	0.00	263201.97
SEP	0.00	263745.10	5362.88	0.00	0.00	0.00	269107.98
OCT	0.00	281948.14	5911.95	0.00	0.00	0.00	287860.09
NOV	0.00	369476.42	7036.70	0.00	0.00	0.00	376513.12
DEC	0.00	525629.11	10681.76	0.00	0.00	0.00	536310.87
TOTAL	0.00	4917915.97	80604.61	0.00	0.00	0.00	4998520.58

COLUMBIA GAS OF KENTUCKY, INC.

TOTAL TRANSPORTATION
 TEST YEAR PROJECTED REVENUE
 MONTHLY SUMMARY
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	41.	54.	0.	0.	0.	95.
FEB	0.	41.	54.	0.	0.	0.	95.
MAR	0.	41.	54.	0.	0.	0.	95.
APR	0.	41.	54.	0.	0.	0.	95.
MAY	0.	41.	54.	0.	0.	0.	95.
JUN	0.	41.	54.	0.	0.	0.	95.
JUL	0.	41.	54.	0.	0.	0.	95.
AUG	0.	41.	54.	0.	0.	0.	95.
SEP	0.	41.	54.	0.	0.	0.	95.
OCT	0.	41.	54.	0.	0.	0.	95.
NOV	0.	41.	54.	0.	0.	0.	95.
DEC	0.	41.	54.	0.	0.	0.	95.
TOTAL	0.	492.	648.	0.	0.	0.	1140.
MCF							
JAN	0.0	429927.2	1415596.1	0.0	0.0	0.0	1845523.3
FEB	0.0	384428.9	1223312.6	0.0	0.0	0.0	1607741.5
MAR	0.0	314044.9	1289714.3	0.0	0.0	0.0	1603759.2
APR	0.0	279140.3	1078858.1	0.0	0.0	0.0	1357998.4
MAY	0.0	199238.3	903647.6	0.0	0.0	0.0	1102885.9
JUN	0.0	170082.5	818039.0	0.0	0.0	0.0	988121.5
JUL	0.0	173916.5	781330.3	0.0	0.0	0.0	955246.8
AUG	0.0	172527.7	906147.7	0.0	0.0	0.0	1078675.4
SEP	0.0	179514.0	965441.9	0.0	0.0	0.0	1144955.9
OCT	0.0	216726.2	1173288.9	0.0	0.0	0.0	1390015.1
NOV	0.0	312559.6	1283793.4	0.0	0.0	0.0	1596353.0
DEC	0.0	400178.4	1381387.7	0.0	0.0	0.0	1781566.1
TOTAL	0.0	3232284.5	13220557.6	0.0	0.0	0.0	16452842.1
REVENUE							
JAN	0.00	420902.16	533309.40	0.00	0.00	0.00	954211.56
FEB	0.00	412036.84	484188.39	0.00	0.00	0.00	896225.23
MAR	0.00	306846.24	520253.72	0.00	0.00	0.00	827099.96
APR	0.00	309555.76	451121.09	0.00	0.00	0.00	760676.85
MAY	0.00	228329.13	414851.48	0.00	0.00	0.00	643180.61
JUN	0.00	211449.90	381330.34	0.00	0.00	0.00	592780.24
JUL	0.00	214392.77	346055.58	0.00	0.00	0.00	560448.35
AUG	0.00	216494.75	403429.49	0.00	0.00	0.00	619924.24
SEP	0.00	217328.24	406871.60	0.00	0.00	0.00	624199.84
OCT	0.00	229095.54	462333.42	0.00	0.00	0.00	691428.96
NOV	0.00	300511.66	501431.33	0.00	0.00	0.00	801942.99
DEC	0.00	393335.41	513095.19	0.00	0.00	0.00	906430.60
TOTAL	0.00	3460278.40	5418271.03	0.00	0.00	0.00	8878549.43

COLUMBIA GAS OF KENTUCKY, INC.

TRANSPORTATION
 TEST YEAR PROJECTED REVENUE
 RATE SCHEDULE DS - GTS BILLED GAS DELIVERY SERVICE
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	28.	41.	0.	0.	0.	69.
FEB	0.	28.	41.	0.	0.	0.	69.
MAR	0.	28.	41.	0.	0.	0.	69.
APR	0.	28.	41.	0.	0.	0.	69.
MAY	0.	28.	41.	0.	0.	0.	69.
JUN	0.	28.	41.	0.	0.	0.	69.
JUL	0.	28.	41.	0.	0.	0.	69.
AUG	0.	28.	41.	0.	0.	0.	69.
SEP	0.	28.	41.	0.	0.	0.	69.
OCT	0.	28.	41.	0.	0.	0.	69.
NOV	0.	28.	41.	0.	0.	0.	69.
DEC	0.	28.	41.	0.	0.	0.	69.
TOTAL	0.	336.	492.	0.	0.	0.	828.
MCF							
JAN	0.0	363010.2	657051.0	0.0	0.0	0.0	1020061.2
FEB	0.0	308161.8	557545.3	0.0	0.0	0.0	865707.1
MAR	0.0	286122.1	585929.2	0.0	0.0	0.0	872051.3
APR	0.0	236391.1	499357.1	0.0	0.0	0.0	735748.2
MAY	0.0	184735.0	428059.0	0.0	0.0	0.0	612794.0
JUN	0.0	156750.0	356401.7	0.0	0.0	0.0	513151.7
JUL	0.0	159440.6	280666.5	0.0	0.0	0.0	440107.1
AUG	0.0	156637.2	401773.1	0.0	0.0	0.0	558410.3
SEP	0.0	165216.2	406882.0	0.0	0.0	0.0	572098.2
OCT	0.0	206061.4	496181.9	0.0	0.0	0.0	702243.3
NOV	0.0	287543.6	585009.4	0.0	0.0	0.0	872553.0
DEC	0.0	341387.8	585039.6	0.0	0.0	0.0	926427.4
TOTAL	0.0	2851457.0	5839895.8	0.0	0.0	0.0	8691352.8
REVENUE							
JAN	0.00	288757.06	447466.34	0.00	0.00	0.00	736223.40
FEB	0.00	262055.49	408430.35	0.00	0.00	0.00	670485.84
MAR	0.00	249096.21	419847.96	0.00	0.00	0.00	668944.17
APR	0.00	223513.15	387415.58	0.00	0.00	0.00	610928.73
MAY	0.00	196360.29	361739.43	0.00	0.00	0.00	558099.72
JUN	0.00	182153.93	331907.66	0.00	0.00	0.00	514061.59
JUL	0.00	182921.98	293574.13	0.00	0.00	0.00	476496.11
AUG	0.00	182211.76	349509.70	0.00	0.00	0.00	531721.46
SEP	0.00	186102.75	349213.31	0.00	0.00	0.00	535316.06
OCT	0.00	205057.56	390968.02	0.00	0.00	0.00	596025.58
NOV	0.00	248316.92	425941.40	0.00	0.00	0.00	674258.32
DEC	0.00	276692.22	422490.10	0.00	0.00	0.00	699182.32
TOTAL	0.00	2683239.32	4588503.98	0.00	0.00	0.00	7271743.30

COLUMBIA GAS OF KENTUCKY, INC.

TRANSPORTATION
 TEST YEAR PROJECTED REVENUE
 RATE SCHEDULE DS3 - GTS BILLED MAINLINE RATE
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	0.	3.	0.	0.	0.	3.
FEB	0.	0.	3.	0.	0.	0.	3.
MAR	0.	0.	3.	0.	0.	0.	3.
APR	0.	0.	3.	0.	0.	0.	3.
MAY	0.	0.	3.	0.	0.	0.	3.
JUN	0.	0.	3.	0.	0.	0.	3.
JUL	0.	0.	3.	0.	0.	0.	3.
AUG	0.	0.	3.	0.	0.	0.	3.
SEP	0.	0.	3.	0.	0.	0.	3.
OCT	0.	0.	3.	0.	0.	0.	3.
NOV	0.	0.	3.	0.	0.	0.	3.
DEC	0.	0.	3.	0.	0.	0.	3.
TOTAL	0.	0.	36.	0.	0.	0.	36.
MCF							
JAN	0.0	0.0	54000.0	0.0	0.0	0.0	54000.0
FEB	0.0	0.0	51500.0	0.0	0.0	0.0	51500.0
MAR	0.0	0.0	49500.0	0.0	0.0	0.0	49500.0
APR	0.0	0.0	47400.0	0.0	0.0	0.0	47400.0
MAY	0.0	0.0	50900.0	0.0	0.0	0.0	50900.0
JUN	0.0	0.0	48600.0	0.0	0.0	0.0	48600.0
JUL	0.0	0.0	49900.0	0.0	0.0	0.0	49900.0
AUG	0.0	0.0	47500.0	0.0	0.0	0.0	47500.0
SEP	0.0	0.0	49500.0	0.0	0.0	0.0	49500.0
OCT	0.0	0.0	52800.0	0.0	0.0	0.0	52800.0
NOV	0.0	0.0	51200.0	0.0	0.0	0.0	51200.0
DEC	0.0	0.0	49300.0	0.0	0.0	0.0	49300.0
TOTAL	0.0	0.0	602100.0	0.0	0.0	0.0	602100.0
REVENUE							
JAN	0.00	0.00	8711.10	0.00	0.00	0.00	8711.10
FEB	0.00	0.00	8343.35	0.00	0.00	0.00	8343.35
MAR	0.00	0.00	8049.15	0.00	0.00	0.00	8049.15
APR	0.00	0.00	7740.24	0.00	0.00	0.00	7740.24
MAY	0.00	0.00	8255.09	0.00	0.00	0.00	8255.09
JUN	0.00	0.00	7916.76	0.00	0.00	0.00	7916.76
JUL	0.00	0.00	8107.99	0.00	0.00	0.00	8107.99
AUG	0.00	0.00	7754.95	0.00	0.00	0.00	7754.95
SEP	0.00	0.00	8049.15	0.00	0.00	0.00	8049.15
OCT	0.00	0.00	8534.58	0.00	0.00	0.00	8534.58
NOV	0.00	0.00	8299.22	0.00	0.00	0.00	8299.22
DEC	0.00	0.00	8019.73	0.00	0.00	0.00	8019.73
TOTAL	0.00	0.00	97781.31	0.00	0.00	0.00	97781.31

COLUMBIA GAS OF KENTUCKY, INC.

TRANSPORTATION
 TEST YEAR PROJECTED REVENUE
 RATE SCHEDULE FX5 - GTS BILLED ASHLAND / CALGON
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	0.	3.	0.	0.	0.	3.
FEB	0.	0.	3.	0.	0.	0.	3.
MAR	0.	0.	3.	0.	0.	0.	3.
APR	0.	0.	3.	0.	0.	0.	3.
MAY	0.	0.	3.	0.	0.	0.	3.
JUN	0.	0.	3.	0.	0.	0.	3.
JUL	0.	0.	3.	0.	0.	0.	3.
AUG	0.	0.	3.	0.	0.	0.	3.
SEP	0.	0.	3.	0.	0.	0.	3.
OCT	0.	0.	3.	0.	0.	0.	3.
NOV	0.	0.	3.	0.	0.	0.	3.
DEC	0.	0.	3.	0.	0.	0.	3.
TOTAL	0.	0.	36.	0.	0.	0.	36.
MCF							
JAN	0.0	0.0	696800.0	0.0	0.0	0.0	696800.0
FEB	0.0	0.0	607600.0	0.0	0.0	0.0	607600.0
MAR	0.0	0.0	636000.0	0.0	0.0	0.0	636000.0
APR	0.0	0.0	527800.0	0.0	0.0	0.0	527800.0
MAY	0.0	0.0	421300.0	0.0	0.0	0.0	421300.0
JUN	0.0	0.0	410800.0	0.0	0.0	0.0	410800.0
JUL	0.0	0.0	448700.0	0.0	0.0	0.0	448700.0
AUG	0.0	0.0	454200.0	0.0	0.0	0.0	454200.0
SEP	0.0	0.0	506900.0	0.0	0.0	0.0	506900.0
OCT	0.0	0.0	620500.0	0.0	0.0	0.0	620500.0
NOV	0.0	0.0	642500.0	0.0	0.0	0.0	642500.0
DEC	0.0	0.0	738400.0	0.0	0.0	0.0	738400.0
TOTAL	0.0	0.0	6711500.0	0.0	0.0	0.0	6711500.0
REVENUE							
JAN	0.00	0.00	60553.14	0.00	0.00	0.00	60553.14
FEB	0.00	0.00	52899.78	0.00	0.00	0.00	52899.78
MAR	0.00	0.00	55336.50	0.00	0.00	0.00	55336.50
APR	0.00	0.00	46052.94	0.00	0.00	0.00	46052.94
MAY	0.00	0.00	36915.24	0.00	0.00	0.00	36915.24
JUN	0.00	0.00	36014.34	0.00	0.00	0.00	36014.34
JUL	0.00	0.00	39266.16	0.00	0.00	0.00	39266.16
AUG	0.00	0.00	39738.06	0.00	0.00	0.00	39738.06
SEP	0.00	0.00	44259.72	0.00	0.00	0.00	44259.72
OCT	0.00	0.00	54006.60	0.00	0.00	0.00	54006.60
NOV	0.00	0.00	55894.20	0.00	0.00	0.00	55894.20
DEC	0.00	0.00	64122.42	0.00	0.00	0.00	64122.42
TOTAL	0.00	0.00	585059.10	0.00	0.00	0.00	585059.10

COLUMBIA GAS OF KENTUCKY, INC.

TRANSPORTATION
 TEST YEAR PROJECTED REVENUE
 RATE SCHEDULE GDS - GTS BILLED GRANDFATHERED DELIVERY SERVICE
 TWELVE MONTHS ENDED 12/2022

MONTH	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	WHOLESALE	ELEC GEN	TOTAL
BILLS							
JAN	0.	13.	7.	0.	0.	0.	20.
FEB	0.	13.	7.	0.	0.	0.	20.
MAR	0.	13.	7.	0.	0.	0.	20.
APR	0.	13.	7.	0.	0.	0.	20.
MAY	0.	13.	7.	0.	0.	0.	20.
JUN	0.	13.	7.	0.	0.	0.	20.
JUL	0.	13.	7.	0.	0.	0.	20.
AUG	0.	13.	7.	0.	0.	0.	20.
SEP	0.	13.	7.	0.	0.	0.	20.
OCT	0.	13.	7.	0.	0.	0.	20.
NOV	0.	13.	7.	0.	0.	0.	20.
DEC	0.	13.	7.	0.	0.	0.	20.
TOTAL	0.	156.	84.	0.	0.	0.	240.
MCF							
JAN	0.0	66917.0	7745.1	0.0	0.0	0.0	74662.1
FEB	0.0	76267.1	6667.3	0.0	0.0	0.0	82934.4
MAR	0.0	27922.8	18285.1	0.0	0.0	0.0	46207.9
APR	0.0	42749.2	4301.0	0.0	0.0	0.0	47050.2
MAY	0.0	14503.3	3388.6	0.0	0.0	0.0	17891.9
JUN	0.0	13332.5	2237.3	0.0	0.0	0.0	15569.8
JUL	0.0	14475.9	2063.8	0.0	0.0	0.0	16539.7
AUG	0.0	15890.5	2674.6	0.0	0.0	0.0	18565.1
SEP	0.0	14297.8	2159.9	0.0	0.0	0.0	16457.7
OCT	0.0	10664.8	3807.0	0.0	0.0	0.0	14471.8
NOV	0.0	25016.0	5084.0	0.0	0.0	0.0	30100.0
DEC	0.0	58790.6	8648.1	0.0	0.0	0.0	67438.7
TOTAL	0.0	380827.5	67061.8	0.0	0.0	0.0	447889.3
REVENUE							
JAN	0.00	132145.10	16578.82	0.00	0.00	0.00	148723.92
FEB	0.00	149981.35	14514.91	0.00	0.00	0.00	164496.26
MAR	0.00	57750.03	37020.11	0.00	0.00	0.00	94770.14
APR	0.00	86042.61	9912.33	0.00	0.00	0.00	95954.94
MAY	0.00	31968.84	7941.72	0.00	0.00	0.00	39910.56
JUN	0.00	29295.97	5491.58	0.00	0.00	0.00	34787.55
JUL	0.00	31470.79	5107.30	0.00	0.00	0.00	36578.09
AUG	0.00	34282.99	6426.78	0.00	0.00	0.00	40709.77
SEP	0.00	31225.49	5349.42	0.00	0.00	0.00	36574.91
OCT	0.00	24037.98	8824.22	0.00	0.00	0.00	32862.20
NOV	0.00	52194.74	11296.51	0.00	0.00	0.00	63491.25
DEC	0.00	116643.19	18462.94	0.00	0.00	0.00	135106.13
TOTAL	0.00	777039.08	146926.64	0.00	0.00	0.00	923965.72

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 GSO - GMB BILLED COMMERCIAL INDUSTRIAL
 COMMERCIAL

		RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F	50.0	8160.	301663.9
	N	350.0	2927.	297277.8
	N	600.0	207.	79248.9
	O	1000.0	63.	54852.4
FEBRUARY	F	50.0	8231.	302959.2
	N	350.0	2883.	286181.4
	N	600.0	198.	75073.0
	O	1000.0	53.	36770.4
MARCH	F	50.0	8577.	260556.9
	N	350.0	2357.	236024.2
	N	600.0	163.	56078.4
	O	1000.0	43.	30077.3
APRIL	F	50.0	9826.	158803.8
	N	350.0	1213.	103688.7
	N	600.0	58.	19218.2
	O	1000.0	18.	12432.3
MAY	F	50.0	10310.	111004.7
	N	350.0	727.	51445.7
	N	600.0	17.	7741.4
	O	1000.0	9.	4105.1
JUNE	F	50.0	10425.	72519.0
	N	350.0	566.	35643.3
	N	600.0	10.	7465.1
	O	1000.0	9.	6103.1
JULY	F	50.0	10438.	57495.5
	N	350.0	518.	30872.6
	N	600.0	12.	7224.6
	O	1000.0	7.	4433.6
AUGUST	F	50.0	10479.	53813.4
	N	350.0	449.	25999.1
	N	600.0	8.	7114.7
	O	1000.0	9.	3454.3
SEPTEMBER	F	50.0	10475.	55491.2
	N	350.0	462.	28865.6
	N	600.0	9.	6893.4
	O	1000.0	10.	4143.6
OCTOBER	F	50.0	10405.	68357.6
	N	350.0	554.	37399.0
	N	600.0	11.	8447.2
	O	1000.0	10.	3921.9
NOVEMBER	F	50.0	10072.	127148.7
	N	350.0	996.	82862.9
	N	600.0	36.	16011.3
	O	1000.0	16.	10445.8

DECEMBER	F	50.0	9008.	237716.7
	N	350.0	2081.	199877.0
	N	600.0	137.	47437.5
	O	1000.0	31.	31647.7
TOTAL 12 MOS.	F	50.0	116406.	1807530.6
	N	350.0	15733.	1416137.3
	N	600.0	866.	337953.7
	O	1000.0	278.	202387.5

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 GSO - GMB BILLED COMMERCIAL INDUSTRIAL
 INDUSTRIAL

		RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F	50.0	11.	2145.3
	N	350.0	15.	9954.7
	N	600.0	9.	11094.6
	O	1000.0	16.	21264.2
FEBRUARY	F	50.0	13.	2115.6
	N	350.0	16.	9961.7
	N	600.0	6.	11265.1
	O	1000.0	16.	18844.0
MARCH	F	50.0	12.	2045.5
	N	350.0	17.	9287.0
	N	600.0	8.	10457.6
	O	1000.0	13.	8198.1
APRIL	F	50.0	21.	1652.2
	N	350.0	20.	5626.0
	N	600.0	6.	1893.4
	O	1000.0	2.	1200.0
MAY	F	50.0	22.	1532.2
	N	350.0	21.	5129.6
	N	600.0	4.	2289.1
	O	1000.0	2.	1275.0
JUNE	F	50.0	32.	1148.7
	N	350.0	10.	3671.8
	N	600.0	6.	1178.9
	O	1000.0	1.	1000.0
JULY	F	50.0	36.	747.9
	N	350.0	9.	3224.1
	N	600.0	4.	1053.1
	O	1000.0	1.	1000.0
AUGUST	F	50.0	35.	837.7
	N	350.0	7.	3915.9
	N	600.0	7.	2126.5
	O	1000.0	1.	1000.0
SEPTEMBER	F	50.0	31.	1025.9
	N	350.0	9.	4195.5
	N	600.0	9.	2718.9
	O	1000.0	1.	1000.0
OCTOBER	F	50.0	31.	1208.8
	N	350.0	7.	5273.7
	N	600.0	11.	4845.1
	O	1000.0	2.	1815.8
NOVEMBER	F	50.0	21.	1668.8
	N	350.0	14.	7257.1
	N	600.0	6.	8264.9
	O	1000.0	10.	8034.9

DECEMBER	F	50.0	17.	1980.3
	N	350.0	11.	9240.3
	N	600.0	11.	9666.8
	O	1000.0	12.	15622.1
TOTAL 12 MOS.	F	50.0	282.	18108.9
	N	350.0	156.	76737.4
	N	600.0	87.	66854.0
	O	1000.0	77.	80254.1

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 GSO - GMB BILLED COMMERCIAL INDUSTRIAL
 ELEC GEN

	RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
FEBRUARY	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
MARCH	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
APRIL	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
MAY	F 50.0	0.	50.0
	N 350.0	1.	196.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
JUNE	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
JULY	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
AUGUST	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
SEPTEMBER	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
OCTOBER	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0
NOVEMBER	F 50.0	1.	0.0
	N 350.0	0.	0.0
	N 600.0	0.	0.0
	O 1000.0	0.	0.0

DECEMBER	F	50.0	0.	50.0
	N	350.0	1.	219.0
	N	600.0	0.	0.0
	O	1000.0	0.	0.0
TOTAL 12 MOS.	F	50.0	10.	100.0
	N	350.0	2.	415.0
	N	600.0	0.	0.0
	O	1000.0	0.	0.0

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
BILL FREQUENCY ANALYSIS BY RATE BLOCK
DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
FOR THE 12 MONTHS ENDED 12/2022
IUS - GMB BILLED INTRASTATE UTILITY SERVICE
WHOLESALE

	RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	0 0.0	2.	1938.9
FEBRUARY	0 0.0	2.	1673.4
MARCH	0 0.0	2.	1850.8
APRIL	0 0.0	2.	714.5
MAY	0 0.0	2.	576.5
JUNE	0 0.0	2.	489.9
JULY	0 0.0	2.	341.7
AUGUST	0 0.0	2.	376.6
SEPTEMBER	0 0.0	2.	306.3
OCTOBER	0 0.0	2.	562.5
NOVEMBER	0 0.0	2.	936.2
DECEMBER	0 0.0	2.	1483.9
TOTAL 12 MOS.	0 0.0	24.	11251.2

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 GTO - CHOICE GMB BILLED COMMERCIAL INDUSTRIAL CHOICE
 COMMERCIAL

		RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F	50.0	1591.	89918.2
	N	350.0	1037.	132725.3
	N	600.0	111.	38854.6
	O	1000.0	26.	14396.1
FEBRUARY	F	50.0	1577.	90045.7
	N	350.0	1060.	126451.3
	N	600.0	96.	35384.4
	O	1000.0	22.	12237.7
MARCH	F	50.0	1872.	81475.0
	N	350.0	876.	104252.8
	N	600.0	86.	28835.4
	O	1000.0	21.	8399.3
APRIL	F	50.0	2299.	55183.9
	N	350.0	515.	50775.8
	N	600.0	32.	9699.6
	O	1000.0	7.	2143.3
MAY	F	50.0	2475.	42704.6
	N	350.0	354.	32530.3
	N	600.0	15.	3903.4
	O	1000.0	2.	494.6
JUNE	F	50.0	2551.	27100.2
	N	350.0	269.	23049.4
	N	600.0	15.	3727.8
	O	1000.0	1.	316.5
JULY	F	50.0	2594.	20573.0
	N	350.0	221.	16342.5
	N	600.0	10.	3354.0
	O	1000.0	1.	331.7
AUGUST	F	50.0	2610.	19647.1
	N	350.0	198.	15042.4
	N	600.0	11.	3243.8
	O	1000.0	1.	630.0
SEPTEMBER	F	50.0	2577.	20361.4
	N	350.0	212.	16572.0
	N	600.0	10.	4678.6
	O	1000.0	3.	1176.4
OCTOBER	F	50.0	2537.	25159.0
	N	350.0	243.	21101.2
	N	600.0	13.	5004.7
	O	1000.0	4.	1193.1
NOVEMBER	F	50.0	2331.	45291.2
	N	350.0	426.	42393.8
	N	600.0	25.	9489.5
	O	1000.0	7.	2542.8

DECEMBER	F	50.0	1927.	73567.0
	N	350.0	771.	87220.1
	N	600.0	69.	19791.4
	O	1000.0	12.	6955.7
TOTAL 12 MOS.	F	50.0	26941.	591026.3
	N	350.0	6182.	668456.9
	N	600.0	493.	165967.2
	O	1000.0	107.	50817.2

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 GTO - CHOICE GMB BILLED COMMERCIAL INDUSTRIAL CHOICE
 INDUSTRIAL

		RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F	50.0	3.	489.2
	N	350.0	4.	2267.0
	N	600.0	3.	1915.4
	O	1000.0	2.	468.4
FEBRUARY	F	50.0	3.	480.4
	N	350.0	5.	2251.7
	N	600.0	2.	1905.2
	O	1000.0	2.	404.5
MARCH	F	50.0	3.	500.9
	N	350.0	3.	2233.2
	N	600.0	3.	2141.3
	O	1000.0	3.	814.6
APRIL	F	50.0	5.	404.6
	N	350.0	5.	1371.5
	N	600.0	2.	644.0
	O	1000.0	0.	0.0
MAY	F	50.0	5.	401.7
	N	350.0	5.	1147.4
	N	600.0	1.	758.5
	O	1000.0	1.	180.8
JUNE	F	50.0	6.	357.0
	N	350.0	5.	938.6
	N	600.0	0.	600.0
	O	1000.0	1.	460.2
JULY	F	50.0	8.	329.0
	N	350.0	3.	877.8
	N	600.0	0.	600.0
	O	1000.0	1.	573.0
AUGUST	F	50.0	7.	300.5
	N	350.0	2.	1342.2
	N	600.0	2.	648.9
	O	1000.0	1.	624.7
SEPTEMBER	F	50.0	7.	286.9
	N	350.0	2.	1279.5
	N	600.0	1.	1247.9
	O	1000.0	2.	35.2
OCTOBER	F	50.0	7.	353.4
	N	350.0	3.	1297.6
	N	600.0	1.	787.6
	O	1000.0	1.	856.1
NOVEMBER	F	50.0	5.	434.5
	N	350.0	4.	1561.5
	N	600.0	2.	1253.4
	O	1000.0	1.	724.1

DECEMBER	F	50.0	4.	474.0
	N	350.0	3.	2271.3
	N	600.0	3.	1790.6
	O	1000.0	2.	2001.0
TOTAL 12 MOS.	F	50.0	63.	4812.1
	N	350.0	44.	18839.3
	N	600.0	20.	14292.8
	O	1000.0	17.	7142.6

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 DS - GTS BILLED GAS DELIVERY SERVICE
 COMMERCIAL

	RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F 30000.0	26.	276510.2
	N 70000.0	2.	86500.0
	O 100000.0	0.	0.0
FEBRUARY	F 30000.0	26.	249661.8
	N 70000.0	2.	58500.0
	O 100000.0	0.	0.0
MARCH	F 30000.0	26.	230122.1
	N 70000.0	2.	56000.0
	O 100000.0	0.	0.0
APRIL	F 30000.0	26.	200391.1
	N 70000.0	2.	36000.0
	O 100000.0	0.	0.0
MAY	F 30000.0	26.	167235.0
	N 70000.0	2.	17500.0
	O 100000.0	0.	0.0
JUNE	F 30000.0	27.	151250.0
	N 70000.0	1.	5500.0
	O 100000.0	0.	0.0
JULY	F 30000.0	26.	150440.6
	N 70000.0	2.	9000.0
	O 100000.0	0.	0.0
AUGUST	F 30000.0	27.	151637.2
	N 70000.0	1.	5000.0
	O 100000.0	0.	0.0
SEPTEMBER	F 30000.0	26.	154716.2
	N 70000.0	2.	10500.0
	O 100000.0	0.	0.0
OCTOBER	F 30000.0	26.	171061.4
	N 70000.0	2.	35000.0
	O 100000.0	0.	0.0
NOVEMBER	F 30000.0	26.	225043.6
	N 70000.0	2.	62500.0
	O 100000.0	0.	0.0
DECEMBER	F 30000.0	26.	259887.8
	N 70000.0	2.	81500.0
	O 100000.0	0.	0.0
TOTAL 12 MOS.	F 30000.0	314.	2387957.0
	N 70000.0	22.	463500.0
	O 100000.0	0.	0.0

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 DS - GTS BILLED GAS DELIVERY SERVICE
 INDUSTRIAL

	RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F 30000.0	38.	353352.4
	N 70000.0	1.	147200.0
	O 100000.0	2.	156498.6
FEBRUARY	F 30000.0	38.	328395.7
	N 70000.0	1.	141100.0
	O 100000.0	2.	88049.6
MARCH	F 30000.0	38.	336483.6
	N 70000.0	1.	142600.0
	O 100000.0	2.	106845.6
APRIL	F 30000.0	39.	319369.5
	N 70000.0	0.	140000.0
	O 100000.0	2.	39987.6
MAY	F 30000.0	39.	312232.6
	N 70000.0	2.	115826.4
	O 100000.0	0.	0.0
JUNE	F 30000.0	39.	296986.7
	N 70000.0	2.	59415.0
	O 100000.0	0.	0.0
JULY	F 30000.0	40.	254169.5
	N 70000.0	1.	26497.0
	O 100000.0	0.	0.0
AUGUST	F 30000.0	39.	301590.5
	N 70000.0	2.	100182.6
	O 100000.0	0.	0.0
SEPTEMBER	F 30000.0	39.	294120.2
	N 70000.0	1.	107805.0
	O 100000.0	1.	4956.8
OCTOBER	F 30000.0	39.	334335.3
	N 70000.0	0.	140000.0
	O 100000.0	2.	21846.6
NOVEMBER	F 30000.0	39.	357908.4
	N 70000.0	0.	140000.0
	O 100000.0	2.	87101.0
DECEMBER	F 30000.0	38.	346016.8
	N 70000.0	1.	143100.0
	O 100000.0	2.	95922.8
TOTAL 12 MOS.	F 30000.0	465.	3834961.2
	N 70000.0	12.	1403726.0
	O 100000.0	15.	601208.6

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 DS3 - GTS BILLED MAINLINE RATE
 INDUSTRIAL

	RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	0 0.0	3.	54000.0
FEBRUARY	0 0.0	3.	51500.0
MARCH	0 0.0	3.	49500.0
APRIL	0 0.0	3.	47400.0
MAY	0 0.0	3.	50900.0
JUNE	0 0.0	3.	48600.0
JULY	0 0.0	3.	49900.0
AUGUST	0 0.0	3.	47500.0
SEPTEMBER	0 0.0	3.	49500.0
OCTOBER	0 0.0	3.	52800.0
NOVEMBER	0 0.0	3.	51200.0
DECEMBER	0 0.0	3.	49300.0
TOTAL 12 MOS.	0 0.0	36.	602100.0

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
BILL FREQUENCY ANALYSIS BY RATE BLOCK
DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
FOR THE 12 MONTHS ENDED 12/2022
FX5 - GTS BILLED ASHLAND / CALGON
INDUSTRIAL

	RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	0 0.0	3.	696800.0
FEBRUARY	0 0.0	3.	607600.0
MARCH	0 0.0	3.	636000.0
APRIL	0 0.0	3.	527800.0
MAY	0 0.0	3.	421300.0
JUNE	0 0.0	3.	410800.0
JULY	0 0.0	3.	448700.0
AUGUST	0 0.0	3.	454200.0
SEPTEMBER	0 0.0	3.	506900.0
OCTOBER	0 0.0	3.	620500.0
NOVEMBER	0 0.0	3.	642500.0
DECEMBER	0 0.0	3.	738400.0
TOTAL 12 MOS.	0 0.0	36.	6711500.0

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 GDS - GTS BILLED GRANDFATHERED DELIVERY SERVICE
 COMMERCIAL

		RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F	50.0	0.	650.0
	N	350.0	0.	4550.0
	N	600.0	0.	7800.0
	O	1000.0	13.	53917.0
FEBRUARY	F	50.0	0.	650.0
	N	350.0	0.	4550.0
	N	600.0	0.	7800.0
	O	1000.0	13.	63267.1
MARCH	F	50.0	0.	650.0
	N	350.0	0.	4550.0
	N	600.0	1.	7751.4
	O	1000.0	12.	14971.4
APRIL	F	50.0	0.	650.0
	N	350.0	0.	4550.0
	N	600.0	0.	7800.0
	O	1000.0	13.	29749.2
MAY	F	50.0	0.	650.0
	N	350.0	1.	4523.8
	N	600.0	3.	6881.9
	O	1000.0	9.	2447.6
JUNE	F	50.0	1.	600.0
	N	350.0	0.	4200.0
	N	600.0	4.	5445.8
	O	1000.0	8.	3086.7
JULY	F	50.0	1.	600.0
	N	350.0	1.	4137.7
	N	600.0	3.	5512.4
	O	1000.0	8.	4225.8
AUGUST	F	50.0	1.	600.0
	N	350.0	1.	4159.3
	N	600.0	3.	6047.0
	O	1000.0	8.	5084.2
SEPTEMBER	F	50.0	1.	600.0
	N	350.0	1.	4180.1
	N	600.0	5.	5917.8
	O	1000.0	6.	3599.9
OCTOBER	F	50.0	1.	600.0
	N	350.0	0.	4200.0
	N	600.0	10.	4600.4
	O	1000.0	2.	1264.4
NOVEMBER	F	50.0	0.	650.0
	N	350.0	0.	4550.0
	N	600.0	1.	7700.0
	O	1000.0	12.	12116.0

DECEMBER	F	50.0	0.	650.0
	N	350.0	0.	4550.0
	N	600.0	0.	7800.0
	O	1000.0	13.	45790.6
TOTAL 12 MOS.	F	50.0	5.	7550.0
	N	350.0	4.	52700.9
	N	600.0	30.	81056.7
	O	1000.0	117.	239519.9

COLUMBIA GAS OF KENTUCKY, INC. - TEST YEAR PROJECTED DATA
 BILL FREQUENCY ANALYSIS BY RATE BLOCK
 DATA: 0 MOS. ACTUAL 12 MOS. ESTIMATED
 FOR THE 12 MONTHS ENDED 12/2022
 GDS - GTS BILLED GRANDFATHERED DELIVERY SERVICE
 INDUSTRIAL

		RATE BLOCK (MCF)	CUMULATIVE BILLS	CONSOLIDATED FACTOR MCF
JANUARY	F	50.0	1.	300.0
	N	350.0	1.	1979.8
	N	600.0	2.	2113.5
	O	1000.0	3.	3351.8
FEBRUARY	F	50.0	1.	300.0
	N	350.0	1.	1977.9
	N	600.0	2.	2077.0
	O	1000.0	3.	2312.4
MARCH	F	50.0	1.	300.0
	N	350.0	0.	2100.0
	N	600.0	0.	3600.0
	O	1000.0	6.	12285.1
APRIL	F	50.0	1.	300.0
	N	350.0	2.	1649.4
	N	600.0	2.	2151.6
	O	1000.0	2.	200.0
MAY	F	50.0	1.	300.0
	N	350.0	3.	1426.5
	N	600.0	2.	1352.3
	O	1000.0	1.	309.8
JUNE	F	50.0	3.	217.9
	N	350.0	1.	1256.1
	N	600.0	3.	763.3
	O	1000.0	0.	0.0
JULY	F	50.0	3.	204.4
	N	350.0	1.	1188.7
	N	600.0	3.	670.7
	O	1000.0	0.	0.0
AUGUST	F	50.0	3.	234.8
	N	350.0	1.	1314.2
	N	600.0	2.	1091.9
	O	1000.0	1.	33.7
SEPTEMBER	F	50.0	2.	250.0
	N	350.0	2.	1214.2
	N	600.0	3.	695.7
	O	1000.0	0.	0.0
OCTOBER	F	50.0	1.	300.0
	N	350.0	3.	1617.8
	N	600.0	2.	1472.6
	O	1000.0	1.	416.6
NOVEMBER	F	50.0	1.	300.0
	N	350.0	2.	1596.7
	N	600.0	3.	1687.3
	O	1000.0	1.	1500.0

DECEMBER	F	50.0	1.	300.0
	N	350.0	1.	1956.9
	N	600.0	1.	2957.3
	O	1000.0	4.	3433.9
TOTAL 12 MOS.	F	50.0	19.	3307.1
	N	350.0	18.	19278.2
	N	600.0	25.	20633.2
	O	1000.0	22.	23843.3

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the Siegler Testimony, page 5, lines 11 through 13. Provide all the workpapers supporting the forecast of the LCR customers performed by the LCR group.

Response:

The CKY LCR forecast is generated annually on a customer by customer month by month basis. Forecasted usage is obtained by starting with the customer's most recent actual monthly usage and through outreach to customers, questions are asked about expansion plans, business outlook, adding production shifts, etc. See CONFIDENTIAL KY PSC Case No. 2021-00183, AG 1-212, Attachment A for test year monthly forecasted usage of each LCR customer.

ATTACHMENT
FILED UNDER SEAL
PURSUANT TO A
MOTION FOR
CONFIDENTIAL
TREATMENT

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the response to Staff's First Request, Item 55, Attachment N, Forecasted Rate Base. Provide a comprehensive explanation why the Deferred Income Taxes and TCJA balance is expected to be flat from 2021 to 2022, despite an increase in gross plant of \$47 million. Provide all assumptions underlying this response.

Response:

As indicated in the Company's Response to the Attorney General's First Set of Requests for Information, No. 101, the Company had an inadvertent formula error on Schedule B-6 (Forecast) that included the wrong excel cell for 'EXCESS ACCELERATED DEPRECIATION – FED' and 'EXCESS ACCELERATED DEPRECIATION – STATE' in its computation of rate base ADIT presented on Schedule B-6 (Forecast), Lines 91 and 92 for the forecasted period which resulted in zero amounts included for the 12-month forecasted current year activity for Excess Tax Depreciation (addback of book depreciation and deduction for MACRS tax depreciation), 'Repairs Deduction', '263A Mixed Service Costs Deduction' and State Bonus Disallowance' adjustments presented on Schedule E-1.1, Page 2, Lines 33, 35, 36 and 59, respectively. The Company has attached an updated Schedule B-6 in KY PSC Case No. 2021-00183, AG 1-101, Attachment

A with the corrected balance of ADIT for 'EXCESS ACCELERATED DEPRECIATION – FED' and 'EXCESS ACCELERATED DEPRECIATION – STATE' to include the activity from December 31, 2021 to December 31, 2022. Please reference KY PSC Case No. 2021-00183, AG 1-101, Attachment A, Page 2, Column 20 for the 12-Month ADIT Activity.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54. Within Tabs Schedule B-6 (Forecast) and B-6 (Base), respond to the following:

- a. Provide a comprehensive discussion of how the balances of Excess Accelerated Depreciation/Repairs/263A – Fed and State respectively were determined as reflected in excel rows 102 and 103 of the B-6 (Base) tab. The amounts in this row are hard-coded.
- b. Reconcile the August 31, 2021 balance of Excess Accelerated Depreciation/Repairs/263A – Fed and State respectively with the December 31, 2021 balances for these two items as found in excel rows 102 and 103 within the B-6 (Forecast) tab.
- c. Provide a comprehensive discussion explaining why the balances of Excess Accelerated Depreciation/Repairs/263A – Fed and State respectively as reflected on excel rows 102 and 103 were held flat throughout the Forecasted period.

Response:

- a. The Company forecasts the annual book/tax difference for the reversal of forecasted book depreciation, deduction for tax repairs, 263A mixed services costs ("MSC") and accelerated MACRS tax depreciation each year. For the tax deductions, the Company first computes the tax repairs deduction. The annual book/tax difference is prorated by month. The Company computes the estimated forecasted tax repairs deduction based on forecasted capital additions (excluding growth/new business) multiplied by the 2020 qualifying % of tax repairs / 2020 capital additions for mains & services. The Company computes the 263A MSC deduction by applying the 2020 MCS % to the basis of forecasted capital additions after the tax repairs deduction. The remaining basis of forecasted capital additions after tax repairs and 263A MSC deductions is used to compute the MACRS tax depreciation for which the Company utilizes PowerTax.
- b. Please reference KY PSC Case No. 2021-00183, AG 1-214, Attachment A for a reconciliation of the August 31, 2021 balance of Excess Accelerated Depreciation/Repairs/263A - Fed and State respectively with the December 31, 2021 presented on Schedule B-6 (Base) and B-6 (Forecast).
- c. As indicated in response to KY PSC Case No. 2021-00183, AG 1-101, the Company had an inadvertent formula error on Schedule B-6 (Forecast) that

included the wrong excel cell for 'EXCESS ACCELERATED DEPRECIATION – FED' and 'EXCESS ACCELERATED DEPRECIATION – STATE' in its computation of rate base ADIT presented on Schedule B-6 (Forecast), Lines 91 and 92 for the forecasted period which resulted in zero amounts included for the 12-month forecasted current year activity for Excess Tax Depreciation (addback of book depreciation and deduction for MACRS tax depreciation), 'Repairs Deduction', '263A Mixed Service Costs Deduction' and State Bonus Disallowance' adjustments presented on Schedule E-1.1, Page 2, Lines 33, 35, 36 and 59, respectively. The Company has attached an updated Schedule B-6 on in KY PSC Case No. 2021-00183, AG 1-101, Attachment A ("Attachment A") with the corrected balance of ADIT for 'EXCESS ACCELERATED DEPRECIATION – FED' and 'EXCESS ACCELERATED DEPRECIATION – STATE' to include the activity from December 31, 2021 to December 31, 2022. Please reference AG 1-101 Attachment A, Page 2, Column 20 for the 12-Month ADIT Activity.

ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54. Within Tabs Schedule B-6 (Forecast) and B-6 (Base), respond to the following:

- a. Identify the amount of book/tax timing differences associated with the repair deduction and identify where such timing differences are reflected within Tab B-6 (Forecast).
- b. Provide the annual amount of the repair deduction taken on its i) federal and ii) state tax returns by Columbia-Kentucky for the tax years 2015 – the most recent information available.
- c. For the 2019 tax filing, provide the underlying support for the calculation of the repair deduction, including the identification of the types of assets upon which the deduction was based.

Response:

Objection. Columbia's rate case is based upon a forecasted test period ending December 31, 2022 and, under applicable law, historical data that required to be filed is generally limited to the base period. Nevertheless, Columbia is providing historical information that predates the base period, up to and including the time following the expiration of

the forecasted test year in the Company's 2016 rate case. To the extent that the question calls for additional information, the question is overly broad and seeks information that is very unlikely to be relevant to the issues of this case and Columbia therefore respectfully objects. Notwithstanding these objections, Columbia responds as follows:

- a. As indicated in response to KY PSC Case No. 2021-00183 AG 1-101 The Company had an inadvertent formula error on Schedule B-6 (Forecast) that included the wrong excel cell for 'EXCESS ACCELERATED DEPRECIATION – FED' and 'EXCESS ACCELERATED DEPRECIATION – STATE' in its computation of rate base ADIT presented on Schedule B-6 (Forecast), Lines 91 and 92 for the forecasted period which resulted in zero amounts included for the 12-month forecasted current year activity for Excess Tax Depreciation (addback of book depreciation and deduction for MACRS tax depreciation), 'Repairs Deduction', '263A Mixed Service Costs Deduction' and State Bonus Disallowance' adjustments presented on Schedule E-1.1, Page 2, Lines 33, 35, 36 and 59, respectively. The Company provided an updated Schedule B-6 (Forecast) please reference KY PSC Case No. 2021-00183 AG 1-101 Attachment A. Additionally, the Company has provided the components of the book/tax differences that comprise 'EXCESS ACCELERATED DEPRECIATION – FED' and 'EXCESS ACCELERATED DEPRECIATION – STATE' for the forecasted period on KY PSC Case No. 2021-00183 AG 1-215 Attachment B.

b. The annual amount of the repair deduction taken on its i) Federal and ii) state tax returns by Columbia-Kentucky for the tax years 2018 to 2019 and the repairs deduction computed for the 2020 year end accrual is provided below.

2018 Tax Return	\$ 10,140,663
2019 Tax Return	\$ 14,888,064
2020 Year End Accrual	\$ 11,885,240

c. Please reference KY PSC Case No. 2021-00183 AG 1-215 Attachment A for the underlying support for the calculation of the repair deduction, including the identification of the types of assets upon which the deduction was based for the tax repairs deduction claimed on the 2019 income tax returns.

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COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54. Within Tab B-6 (Base), respond to the following:

- a. Provide the book/tax differences associated with accrued property taxes state and federal by year for the period 2018 – 2020 as reflected in excel rows 118 and 119.
- b. Identify the cumulative property tax expense and property tax deductions underlying the i) March 31, 2021 balance (B-6 Base) and the ii) December 31, 2022 balance (B-6 Forecast).
- c. Provide a comprehensive explanation supporting the amount of the deferred tax asset for accrued property taxes in comparison with the identified Text Year Expense as found in cell H36 of tab WPD2.4f Property Tax.

Response:

- a. Please reference KY PSC Case No. 2021-00183, AG 1-216, Attachment A, Page 1 for the book/tax differences associated with accrued property taxes for the period 2018 to 2020. As referenced in AG 1-184, the Company

records the estimated property tax liability in December each year (based on lien date of 12/31/XX) and recognizes property tax expense pro rata on a monthly basis. The Company will pay the property tax liability when invoiced at beginning of the first quarter of the following year. For completeness, KY PSC Case No. 2021-00183, AG 1-216, Attachment A includes the book/tax balance for Property Tax (Account 236) and Misc Assets-Property Tax (Account 174) which represents the net balance as of the year ended balance sheet date for 2018, 2019 and 2020.

- b. Please reference KY PSC Case No. 2021-00183, AG 1-216, Attachment A, Page 2 cumulative property tax expense and property tax deductions underlying the i) March 31, 2021 balance (B-6 Base) and the ii) December 31, 2022 balance (B-6 Forecast).
- c. The Company's tax accounting method to recognize a tax deduction for property tax expense is based on when the payment is made which results in a timing difference between with the book expense is recognized and the tax deduction is recognized. Consequently, a deferred tax asset is established based on the change in the balance sheet account which represents the net activity of the accrued book expense and payments made. The Company notes that the current tax expense is offset with the deferred tax benefit due to the future deductible difference established with a

deferred tax asset resulting in a net zero impact to tax expense.

Furthermore, the ADIT related to property taxes is not included in rate base

ADIT.

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COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54, specifically Tab WPD2.4f Property Tax. The description for the amount of Test Year Expense is described as coming from Schedule C-2.2B, however cell H36 is a hard-coded cell. Provide the appropriate cell reference or supporting information for the value in cell H36.

Response:

The Company presented the property tax Test Year Expense on WPD-2.4f, Line 20 of \$7,737,500. This amount is coming from Schedule C-2.2B, Sheet 1 of 2, Line 3.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54 and specifically Tab WPD2.4e. With a few exceptions the amounts contained in this worksheet include hard-coded data and certain of the line items reference Schedule M-2.2F. Provide support for the hard-coded amounts contained within this Tab.

Response:

WPD2.4e – Line 1

807 KAR 5:001 Section 16-(8) (m)		
Schedule M-2.2		
Page	Line	Amount (\$)
8	13	380,846
15	13	48,248
Total		<u>429,094</u>

WPD2.4e – Line 4

807 KAR 5:001 Section 16-(8) (m)		
Schedule M-2.2		
Page	Line	Amount (\$)
8	16	393,978
15	14	50,098
Total		<u>444,076</u>

WPD2.4e – Line 7

807 KAR 5:001 Section 16-(8) (m)

Schedule M-2.2

Page	Line	Amount (\$)
8	15	104,495
12	22	54,202
13	22	3,686
14	34	162
15	14	14,726
15	32	21,258
16	16	649
17	15	41,061
17	34	84,094
18	17	5,484
18	38	966
19	8	8,670
21	13	-
Total		<u>339,453</u>

WPD2.4e – Lines 2, 5 & 8

The Energy Assistance Program, Energy Efficiency Conservation Program and Research and Development tracker items are combined in with the Gas Cost Uncollectible and are forecasted in one line item. The combined forecasted test year expense is as follows:

Energy Assistance Program	466,000
Energy Efficiency Conservation Program	336,656
R&D	291,497
Gas Cost Uncollectible Bad Debt	<u>389,832</u>
	<u>1,483,985</u>

The total of this group, \$1,483,985 is noted on Cell AC 41 of the “Input – BP & FTP” worksheet in the working cost of service file included Confidential Attachment A to Columbia’s Response to Staff’s First Set of Requests for Information, No. 54. This worksheet details the O&M for the base period and forecasted test period using a cost

element structure which is the internal cost management coding used to forecast and record O&M expenses.

KY PSC Case No. 2021-00183
Response to the Attorney General's Data Request Set One No. 219
Respondent: Chun-Yi Lai

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54 and specifically Tab WPD2.4g. Confirm that the amounts reflected within this tab do not include incentive compensation amounts allocated from NCSC to Columbia Kentucky.

Response:

The amounts reflected within Tab WPD2.4g do not include incentive compensation amounts allocated from NCSC to Columbia.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54 and specifically Tab WPD2.4d and the line item test year expense. Please confirm that the base period contains no such costs. If this cannot be confirmed, explain why there is no value identified on cell D24.

Response:

The ASC 712 post-employment benefits annual liability adjustment is included in the actual portion of the Base Period in the amount of \$4,357 which was recorded in November 2020. The test year expense in cell D24 on Tab WPD2.4d represents the budgeted expense for the Forecasted Test Period of calendar year 2022. This item is not budgeted because the amount can vary greatly year to year. Therefore, Columbia is proposing to include a ratemaking adjustment of (\$57,181) based on a five-year average.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54 and specifically tab D-2.2. Provide all supporting workpapers and assumptions underlying Adjustment 2 related to forecasted employee benefit costs.

Response:

NiSource engages AON to help determine the estimated cost of employee benefits except for moving expense and flex spending health. Please see below for the breakdown of employee benefits estimates provided by AON for the Forecasted Test Period. Refer to pages 34 through 38 of Witness Cartella's testimony (Tab 30 of the Application) for how health care plan costs are determined.

Employee Benefits:	Total (From Aon)	Capitalized	O&M (Tab D-2.2, Forecasted Test Period)
Employee Medical Health Insurance	\$2,833,488	\$981,480	\$1,852,008
Dental	\$160,000	\$55,095	\$104,905
Group Life Active	\$79,000	\$27,531	\$51,469
401K	\$894,000	\$311,466	\$582,534
Long Term Disability	\$105,000	\$36,592	\$68,408
Profit Sharing	\$219,000	\$76,321	\$142,679
Vision	\$26,000	\$9,061	\$16,939
OPEB Expenses	\$81,000	\$36,244	\$44,756
Pension Expenses	\$442,000	\$147,065	\$294,935
Employee Assistance Program	\$4,001	\$1,395	\$2,606
Flex Spending Health	\$47,217	\$16,460	\$30,757
Moving Expense	<u>\$191,993</u>	<u>\$66,930</u>	<u>\$125,062</u>
Total	\$5,082,699	\$1,765,640	\$3,317,059

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54 and specifically tab D-2.2. Provide all supporting workpapers and assumptions underlying Adjustment 14 Miscellaneous and Other Expenses.

Response:

Adjustment 14 is determined by a mathematical calculation comparing the expense for the base period to the forecasted test period. There are no underlying workpapers that determine this difference. The forecasted test period expense is lower by \$0.4 million primarily due to severance costs incurred in the base period that are not included in the forecast test period. Additionally, the combination of base period costs related to achieving some efficiencies that are not repeated in the forecasted test period along with a placeholder for the associated on-going savings reducing the forecasted test period costs contribute to the overall \$0.4 million adjustment.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
DATED JULY 7, 2021

Refer to the confidential response to the Staff's First Request, Item 54 and specifically tab C2.2B. Provide all support for the forecasted balance of Taxes Other than Income Taxes – Property as reflected in cell P15.

Response:

The Company presented forecasted balance of Taxes Other than Income Taxes – Property of \$7,737,500 on Schedule C-2.2B, Sheet 1 of 2, Line 3. Please see AG-223, Attachment A for the support.

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RESPONSE TO ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
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Refer to the confidential response to the Staff's First Request, Item 54 and specifically workpaper WPD-2.4F. With respect to the Estimated Assessed Value as of December 31, 2019 included within cell D15 provide the following:

- a. Provide the underlying workpapers supporting this estimate.
- b. Provide the actual 2019 assessed value when it becomes available.
- c. Provide a comprehensive explanation why it is appropriate to add the net plant additions for 2020 and 2021 in arriving at the estimated assessed value at December 31, 2022, rather than relying upon the forecasted increase in net plant.

Response:

The Company's workpaper WPD-2.4f, Line 2 includes the estimated assessed value as of December 31, 2019 of \$406,016,829.

- a. Please see KY PSC Case No. 2021-00183, AG 1-224, Attachment A for the supporting workpaper, which represents the actual 2019 assessed value received from the Kentucky Department of Revenue.

- b. Please see KY PSC Case No. 2021-00183, AG 1-224, Attachment A for the actual 2019 assessed value received from the Kentucky Department of Revenue.
- c. In general, property taxes are based on the prior calendar year end assessment value to estimate the annual property tax expense. For example, the Estimated Assessed Value at December 31, 2019 is multiplied by the effective tax rate to compute the estimated property taxes for calendar year 2020 that are due on December 31, 2020. The description on WPD-2.4f, Line 5 is mislabeled and should reflect 'Estimated Assessed Value at December 31, 2021' rather than 'Estimated Assessed Value at December 31, 2022'. The Company did rely on the actual increase in calendar year net plant additions and retirements for 2020 and forecasted increase in calendar year net plant additions and retirements 2021 to arrive at the Estimated Assessed Value at December 31, 2021 in order to compute the estimated 2022 property tax expense.

2020 PUBLIC SERVICE COMPANY ASSESSMENT

STATE AND LOCAL	TAX RATE Per \$100		ASSESSED VALUE	STATE TAX DUE	ETR
Real Estate	0.122	79.28%	321,878,700	392,692.01	
Tangible Property	0.45	20.72%	84,138,129	378,621.58	
Business Inventory	0.05	0.00%	0	0.00	
Inventory In Transit	0.00	0.00%	0	0.00	
		100.00%	406,016,829	771,313.59	
STATE TAX ONLY					
Foreign Trade Zone Tangible	0.001	0.00%	0	0.00	
Recycling Equipment	0.45	0.00%	0	0.00	
Manufacturing Machinery	0.15	0.00%	0	0.00	
Pollution Control Equipment	0.15	0.00%	0	0.00	
Telephonic Equipment	0.15	0.00%	0	0.00	
Business Inventory (MM)	0.05	0.00%	0	0.00	
IRB Property Taxable	0.015	0.00%	0	0.00	
IRB Property Nontaxable	0.00	0.00%	0	0.00	
		0.00%	0	0.00	
TOTAL ASSESSED VALUE AND STATE TAX DUE		100.00%	406,016,829	771,313.59	14.2628% 1
LOCAL TAX DUE				4,636,542.24	85.7372% 2
TOTAL TAX DUE				5,407,855.83	1.3319% 3
EFFECTIVE TAX RATE				1.3319%	
NUMBER OF COUNTIES FOR LOCAL TAX	31				

- 1 PERCENTAGE OF STATE TAX TO TOTAL TAX
- 2 PERCENTAGE OF LOCAL TAX TO TOTAL TAX
- 3 PERCENTAGE OF TOTAL TAX TO TOTAL ASSESSED VALUE