

# **Affidavit Proof of Publication**

I, Walt Dozier Director of Advertising at AdOhio,do herby attest that the Columbia Gas of Kentucky Legal Notices did appear in the following newspaper(s) as ordered:

Ashland Daily Independent	May 28, June 4 & 11, 2021
Brooksville Bracken Co. News	May 27, June 3 & 10, 2021
Cynthiana Democrat	May 27, June 3 & 10, 2021
Frankfort State Journal	May 28, June 4 & 11, 2021
Georgetown News-Graphic	May 28, June 4 & 11, 2021
Hindman Troublesome Creek	May 27, June 3 & 10, 2021
Inez Mountain Citizen	May 26, June 2 & 9, 2021
Irvine Citizen Voice & Times	May 27, June 3 & 10, 2021
Lexington Herald-Leader	May 28, June 4 & 11, 2021
Louise Big Sandy News	May 26, June 2 & 9, 2021
Maysville Ledger-Independent	May 28, June 4 & 11, 2021
Mt. Sterling Advocate	May 27, June 3 & 10, 2021
Nicholasville Jessamine Journal	May 27, June 3 & 10, 2021
Paris Bourbon Co Citizen	May 27, June 3 & 10, 2021
Pikeville Appalachian News Exp	May 25, June 1 & 8, 2021
Prestonsburg Floyd Co Chronicle	May 26, June2 & 9, 2021
Richmond Register	May 27, June 3 & 10, 2021
The Greenup	May 25, June 1 & 8, 2021
Versailles Woodford Sun	May 27, June 3 & 17, 2021
Winchester Sun	May 25, June 1 & 8, 2021



Walt Dozier Date

State of Ohio

County of Franklin

On this day, the \_\_\_\_\_\_ day of July 2021 before me, \_\_Chana L Powell\_\_\_\_, the undersigned Notary Public, personally appeared Walt Dozier, proved to me on the basis of satisfactory evidence to be the person whose name was subscribed to the within instrument and acknowledged that he executed it.

Witness my hand and official seal.

**Notary Public** 



CHANA L POWELL Notary Public State of Ohio My Comm. Expires November 25, 2025

In accordance with the requirements of the Kentacky Public Service Commission ("Commission") as set forth in 807 K.AR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentacky, Inc., of a proposed rate adjustment. Columbia Gas of Kentacky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentacky Inc., s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Chargo S	Gas Cost Adjustment <u>Demand<sup>3</sup></u> S	Gas Cost Adjustment Commudity <sup>3</sup> S	Total Billing Rate S
RATE SCHEDULES GN and SVGTS1				
Residential (GSR)				
Customer Charge per billing period	16.00			16,00
SMRP Rider per hilling period	6.63			6.63
EECPRC per hilling period	0.29			0.29
Delivery Charge per Mol	3.5665	2,1785	2.2343	7.979.
EAP Rider per billing period	0.30			0.30
NORSED Rider per Mer	0.0144			0.014-
Tax Act Adjustment Factor per Mcf	(0.2825)			(0,2825
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				<u> </u>
Customer Charge per billing period	44.69			+4.69
SMRP Rider per billing period	24.31			24.3
Delivery Charge per Mcf				<u> </u>
First 50 Mef or less per billing period	3.0181	2.1785	2.2343	7.430
Next 350 Mel per hilling period	2,3295	2.1785	2,2343	6.7423
Next 600 Mef per hilling period	2.2143	2.1785	2.2343	6.6271
Over L600 Mcf per billing period	2.0143	2.1785	2.2343	6.427
NGR&D Rider per Mel'	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
RATE SCHEDULE IS -				i
INTERRUPTIBLE SALES SERVICE				Į.
Customer Charge per billing period	2,007,09			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mef				
First 30,000 Mef per hilling period	0.6285		2.2343 2.2343	2.862s 2.6080
Next 70,000 Mef per billing period	0.3737		2,2343	
Over 100,000 Mcf per billing period	0.3247		2,23-13	2.5590
NOR&D Rider per Mel	0.0144			(L014-
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				,
(Mef) in Customer Agreement		11:9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE HIS - INTRASTATE				
UTILITY SERVICE!				
Customer Charge per billing period	567.40			567.40
SARP Rider per billing period	207,80		,	207.80
Delivery Charge per Mcf for all volumes				
delivered 4	1.1544	2.1785	2.2343	5,5673
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
RATE SCHEDULE SS - STANDBY			L	
SERVICE				
Standby Service Demand Charge per Mcf	<b></b>			
Demand Charge times Daily Firm Volumes	1	17105177		11.9517
(Mcf) in Customer Service Agreement Standby Service Commodity Charge per		11:9517		
Mef			2.2343	2.2343
NGR&D Rider per Mef	0.01-14			0.0144
RATE SCHEDULE OS - DELIVERY				·
SERVICE	-			
Customer Charge per billing period	2007.00			2007:00
SMRP Rider - DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcl <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mct <sup>a</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery				
Service only - per billing period	44.69			44,69
SATED Pidar - Grandfulant Dally are	44,09		<del></del>	3 1012
SMRP Rider - Grandfuthered Delivery	24.31	1		_2431
Service only - per billing period Tax Act Adjustment Factor per Mef	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only -		į		11 .
per billing period	567.40	İ		567.40
SMRP Rider - Introstate Utility only - per				٠,
billing period	207.80.		200	207.80
Tax Act Adjustment Factor per Mef	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>-2</sup>				<del></del>

First 30.000 Mef per billing period   0.3737						
Over 100,000 Mcf per billing period   0,3247   0,3247   0,3247	٠·[	. First 30,000 Mcf per billing period	0.6285	medianite in	-34 Aug . 2 10	0.6285
Delivery Charge = Grandfulnered Delivery	١,	Next 70,000 Mcf per billing period .	. 0.3737	1 To 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3_3	0.3737
Dolivery Characs - Grandfulbared Delivery	٠Ţ	Over 100,000 Mcf per billing period	0.3247	Section 85 at 8	Arren Garage	0.3247
Service and v	Ī		1 1	1		
Sinta 30 Mef or less par billing period   3.0181   3.0181   Next 350 Mef per billing period   2.3295	Ī	Delivery Charge - Grandfuthered Delivery				·
Next 350 Mef per billing period   2.3295   2.3	, }	Service only 112 113 12 12 12 12 12 12 12 12 12 12 12 12 12	_	130,50	M. AVE DU	
Next 600 Mef per hilling period   2.2143   2.2143   2.2143   2.2143   0 ver 1,000 Mef per hilling period   2.6143   2.0144   2.0144   2.	Ī	First 50 Mef or less per billing period -	· 3.0181			
Desiry Clanes - Intrastate Hilling period   2,0143   2,0143   2,0143     2,0143     2,0143     2,0143     2,0143     2,0143     2,0143     2,0143     2,0143     2,0144     2,	-	Next 350 Mcf per billing period	2.3295			2.3295
Delivery Clances - Intensiate, Billiki   Delivery Service only	1	Next 600 Mcl per billing period	2.2143		Line State	22143
Delivery Changes - Turnstate [fillity   Delivery Service only	. 1	Over 1,000 Mcf per billing period	20143	4 4	P. Sec. 1	.2.0143
Delivery Service oute	1		120	1.1 1. 1. de	20.00	ь,
All volumes per hilling period	٠.			Sand of the	Sec. res con	
Banking and Halaneing Service per Mcf 2	٠.		13/4/	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8-1 July 18-18	45
NGR&D Rider per Mef 2	4		1.1544	A CAMPA		
RATE SCHEDULE MILDS - MAINLINE	H	Banking and Balancing Service per Mef.2		0.0469	100	
RATE SCHEDULE AULDS	1	NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
DELIVERY SERVICE	١.			21.0	Ī	·
Customer Charge per billing period         255.90         .255.90           Delivery Churus per Mef         0.0888         0.0888           SORGED Ridder per Mef         0.0144         0.0144           Banking and Halameing Service per Mef         0.0469         0.0469           Snearal Assency Service (SAS) <sup>4</sup> 0.0260         (0.0260)	4		Strang.	- 7	A	100
Delivery Chunge per Mef   0.0858   0.0858     NORRED Ridor per Mef   0.0144   0.0144     Banking and Balancing Service per Mef   0.0469   0.0469     Snorial Assency Service (SAS) <sup>3</sup>       TaxAct Adjustment Factor (0.0260)   (0.0260)	:[	DELIVERY SERVICE:		Salasia Links	<u> </u>	A
NGR&D Rider per Mef   0.0144   0.0144	. [	Customer Charge per billing period	255,90			
Banking and Balancing Service per Mef   0.0469   0.0469	Į	Delivery Change per Med	0.0858		4.4	-0.0858
Sneeral Assency Service (SAS) <sup>1</sup>   (0.0260) (0.0260) (0.0260)	.[	NGR&D Rider per Mef	0.0144		And the same	0.0144
Tax.Act Adjustment Factor (0.0260) (0.0260)	E	Banking and Balancing Service per Mef		-0.0469	20 19 20 4	-0.0469
Tax.Act Adjustment Factor (0.0260) (0.0260)	I	1 1 1 1 1 1 1		4.		
	E	Special Agency Scrvice (SAS)				
	Ε	Tax Act Adjustment Factor	(0.0260)			(0.0260)
				200	5	
	Ω					

		* *	i ,
The proposed rates for each custom		3	
The proposed rates for each customs	er classification to which the r	roposed rates will apply a	ite sel loun neion.

te proposed rates for each customer classification		Gas Cost Adjustment	Gas Cost Adjustment	Total Billing	]
	Charge	Demant <sup>1</sup> .	Community3	Rule	}
RATE SCHEDULES GS and SVGTS <sup>1</sup> 3	S	S	S	Š	1
Residential (GSR)		-			}
Customer Charge per billing period	29,20			29.20	
SMRP Rider per billing period EFCPRC per billing period	0.00		<del> </del> -	0.00	
Delivery Charge per Mel	4.2263	2.1785	2.2204	8.6252	
FAP Rider per billing period	6.30	<del> </del>	-	0.30	1
NGR&D Rider per Mcf	0.0144	<u> </u>	l	0.0144	] .
Tax Act Adjustment Factor per Mcf	0.00	T	1 :	0.00	}
					Ì
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)		<del> </del>		<del>  -</del>	}
Customer Charge per billing period	87.15			87.15	1
SMRP Rider per billing period Delivery Charge per Mcf	0.00		<u> </u>	0.00	i
First 50 Mcf or less per hilling period	3.5622	2.1785	2.2204	7.9611	}
Next 350 Mef per billing period	2,7494			7.1483	
Next 600 Mcl per billing period	2,6135	2.1785	2.7204	7.0124	
Over 1,000 Mcl per billing period	2.3782	2.1785	2,3204	6,7771	
None D Diduction	6.0144	1	Ì	0.01-14	ļ
NGR&D Rider per Mef Tax Act Adjustment Factor per Mef	0.0144			0,01-14	1
RATE SCHEDULE IS - INTERRUPTIBLE		<del></del>	<del> </del>		1
SALES SERVICE					
SMRP Rider per billing period	4151.00 0.00	-		4151.00 0.00	{
Delivery Charge per Mcf					1
First 30,000 Met per billing period Next 70,000 Met per billing period	.0.7701 -0.4579		2.2204 2.2204	2.9905	1
Over 100,000 Met per hilling period	0.3975		2.2204	2,6179	
NGR&D Rider per Mcf firm Service Demand Charge .	0.0144		ļ	0,0144	1
Demand Charge times Daily Firm Volumes		<del></del>			1
Mof) in Customer Agreement Tax Act Adjustment Factor per Mef	0.00	-11,9517	·	11.9517	1
	0.00			0.00	
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE	,	}.		1	ĺ
Customer Charge per billing period	991.20			991.20	
SMRP Rider per billing period Delivery Charge per Met for all volumes	0.00	,		.0.00	
lefevered	1,3261		2.2204	5.7250	
VGR&D Rider per Mel lax Act Adjustment Factor per Mel	0,0144			0.0144	1.3
RATE SCHEDULE SS - STANDBY: SERVICE		ĺ			ľ
Standly Service Demand Charge per Mcf					١.
Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement	X	11.9517		11.9517	
, ,		,			1
Standhy Service Commothry Charge per Mel' NGR&D Rider per Mel	0.0144	ļ	2.2204	0.0144	
RATE SCHEDULE DS - DELIVERY SERVICE		<u>l</u> :			
	1252.00			1151.00	
Customer Charge per billing period MRP Rider – DS only- per billing period 2	4151.00		<del> </del>	4151.00	
fax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00	
Pustomer Charge - Cirandfathered Service		<del>  .                                   </del>			
only – per billing period SAIRP Rider – Grandfathered Service only -	87.15	ļ	ļ	87.15	
er hilling period	0,00			0.00	
ax Act Adjustment Factor per Mef	.00,00		1 2	0.00	
Customer Charge - Intrastate Utility only -	_ '	Section 1997	1 : :		
er billing period MRP Rider – Intrastate Utility only - per	991,20	<del></del>	ļ.——	991,20	,
illing period	0,00		1, 18 1	0.00	1
ax Act Adjustment Factor per Mof	:0.00	84.		0.00	1
Delivery Charge per Mcf <sup>-2</sup>					
First 30,000 Met per billing period Next 70,000,Met per billing period	0.7701	(5)		0.4579	20
	0.3975	,	g/s . 1 sp 1	6.3975	
					i was end L
lelivery Charge - Cirandlathered Service	į		<u> </u>	1 p. 5 0 p. 1	JBQ4
Delivery Charge - Grandfathered Service nly				3.5622	وفرد
niv First 50 Mcf or less per billing period	3,5622	1.00		2.74941	
nlv First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	2.7494	100 m	april 1 Children	2.7494. - 2.6135	
nly First 50 Mcf or less per billing period Next 350 Mcf per billing period	2.7494		190 T T T T T T T T T T T T T T T T T T T	2.7494. (2.6135) 2.3782.	增強
nlV First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period trustate (Hilly Delivery Service	2.7494		april 1 Children	C2.5135	维纳
nlV First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period	2.7494 :2.6135 2.3782	7 Sa. 4 Sa.	april 1 Children	©2.6135 2.3782.	维纳
nly First 50 Mcf or less ner billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period unstate (Hilly Defivery Service	2.7494		april 1 Children	©2.6135' 2.3782.	權利 经银行
nly First 50 Mef or less per billing period. Next 350 Mef per billing period. Next 350 Mef per billing period. Next 350 Mef per billing period. Over 1,600 Mef per billing period. utustate (Hilly Defivery Service. All yolumes per billing period.	2.7494 12.6135 2.3782 /1.3261	7 Sa. 4 Sa.	Tagas S. P. Calleria	\$2.8135 2.3782 1.3261	增加 测度 2000年 2000年 2000年
nly First 50 Mcf or less ner billing period Next 350 Mcf ner billing period Next 360 Mcf ner billing period Next 360 Mcf ner billing period Next 360 Mcf ner billing period unstate Utility Defivery Service All volumes per billing period auking und Dalancing Service per Mcf <sup>2</sup> (GR&D Ridat per Mcf <sup>2</sup>	2.7494 2.6135 2.3782 /1.3261	7 Sa. 4 Sa.	Tagas S. P. Calleria	1.3261 0,0469	整理 (例) 2000年 (日) 2000年 (
nlV  Fins 50 Mcf or less ner billing period  Next 350 Mcf per billing period  unsstate Utility Delivery Service  dunsstate Utility Delivery Service  All volumes per billing period  unkling and Dalancing Service per Mcf <sup>2</sup> GGR&D Rider per Mcf <sup>2</sup> GGR&D Rider per Mcf <sup>2</sup> ATE SCHEDRUE MLDS - MARNINE.  HAVERY SER VICE	2.7494 12.6135 2.3782 /1.3261	7 Sa. 4 Sa.	Tagas S. P. Calleria	1.8261 0.0469 0.0144	·
nly First 50 Mcf or less per billing period. Next 350 Mcf per billing period. Innstate (Hilly Delivery Service. All volumes per billing period. Southing and Balancing Service per Mcf <sup>2</sup> . IGR&D Rider per Mcf <sup>2</sup> . ATE SCHEDRUE MLDS—MADN IND. HAVERY SERVICE: SER	2.7494 12.6135 2.3782 /1.3261 0.0144	7 Sa. 4 Sa.	Tagas S. P. Calleria	2.5(35) 2.3782 1.8261 0.0469 0.0144	· · · · · · · · · · · · · · · · · · ·
nlV  Fins 50 Mcf or less ner billing period  Next 350 Mcf per billing period  unsstate Utility Delivery Service  dunsstate Utility Delivery Service  All volumes per billing period  unkling and Dalancing Service per Mcf <sup>2</sup> GGR&D Rider per Mcf <sup>2</sup> GGR&D Rider per Mcf <sup>2</sup> ATE SCHEDRUE MLDS - MARNINE.  HAVERY SER VICE	2.7494 12.6135 2.3782 /1.3261	6,0469		2.8(35' 2.3782. 1.8261' 0.0469 0.0144 0.0144 0.0946	機能を受ける。
nlV First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Nof per billing period other state of the period of the period other state of the period of the period other state of the period	2.7494 12.6135 2.3782 /1.3261 0.0144 282.20 10.0946	0.0469		2.8(35) 2.3782 1.8261 0.0469 0.0144 233-29 0.0946	·
nlV First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,600 Mcf per Mcf 2  ATE SCHEDULE MLDS - MADVINDE ELIVERY SER VICE Ussoner Charge per billing period elivery Charge per Mcf	2.7494 12.6135 2.3782 71.3261 0.0144 2.82.20 10.0946	6,0469		2.8(35) 2.3782. 1.8761 0.0469 0.0144 0.022220 0.0946	·
nlV First 50 Mcf or less ner billing period Next 350 Mcf per billing period of the service per Mcf  All volumes per billing period unking and Balancing Service per Mcf  ATE SCHEDULE MLDS - MADNINB, ELIVERY SER VICE ustoner Charge per Mcf  GR&D Rider per Mcf	2.7494 12.6135 2.3782 /1.3261 0.0144 282.20 10.0946	0.0469		2.8(35' 2.3782. 1.8761' 0.0469 0.0144	を の の の の の の の の の の の の の
nlV First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Nof per billing period other state of the period of the period other state of the period of the period other state of the period	2.7494 12.6135 2.3782 71.3261 0.0144 2.82.20 10.0946	6,0469		2.8(35) 2.3782. 1.8761 0.0469 0.0144 0.022220 0.0946	· · · · · · · · · · · · · · · · · · ·

			1,000	the second contract of	igen e i reen e bij û
	The second state of the Second	d + + -	1.4836.3	18. 20 mm 引起 点点	Teastering
	NGR&D Rider per Mcf	0.0144	(2.878, 40)	0.0144	Hall 300
•	Banking and Balancing Service per Met 2	1	0.0469	0.0469	
÷	The second state of the second state of		and the second	The Control of the Control	1479103.3
	Special Agency Service (SAS)4.		Stay Sure Car	175 - 137 may 19 1440	767/10 c 14
	Tax Act Adjustment Factor	0.00	في بلادون)	.0.00	The same of the same of
			100		ward can be a

IMPACT OF PROPOSED RATES

· · · · · · · · · · · · · · · · · · ·	Estimated increases a Sand Westimated Increase
Residential	S-817,526,775 (4. 4. 5) -18,72%
Commercial 19 to a 2 Mary Print 1 2	Sec. 7.544.406 Assess 16.70%
Industrial "Stras Vendy No. 1987 Co. 1987	1 179 S 4 1 544 823 1 1 1 2 1 2 1 2 1 4 1 1 1 1 1 1 1 1 1 1
Wholesale	200 Sec. 348,421 (62)
Office Gas Department Revenue	S
Total Control of Section Secti	S 26.694.986 4 18.11%

The aujount of the average usage and the effect up-x the average bill for each customer classification to which the proposed rates will apply is set forth below:

<u> </u>		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17,8"0
Commercial based on average usage of 27,3 Mef	\$37.59	25.5%	14.0° u
Industrial - based on average usage of 395.6 Mef	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Alcf	\$356.46	28.1%	10,7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky. Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-

In addition to the rate changes requested above, Columbia Gas of Kentucky. Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

VI. 15 (9/19)

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

9345 and arrangements will be made to make a copy available for sion's offices located at 211 Sower Boulevard, Frankfort, Kenexamination. sion's offices located at 211 Sower Boulevard, Frankfort, Kenexamination. or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

> Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

omers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer pu gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the pres-3 The currently effective Cast Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quaterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Med and proposed to be \$0.0119 per Mr. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule SVGTS is receptived. Yet 30700 and is reprosed to be \$4.0556 only. Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-10183. The application will request that the proposed rates become effective June 28, 2021, in Case No. 2021-10183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply a set forth below: proposed rates will apply are set forth below:

	Charse S	Gas Cost Adjustment <u>Denund<sup>3</sup></u> S	(ias Cost Adjustment Commodity <sup>3</sup> S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	-			<u> </u>
Residential (GSR)				16/14
Customer Charge per billing period	16.00			16,00
SMRP Rider per billing period	6.63			0.29
EECPRC per hilling period Delivery Charge per Mel	3,5665	2.1785	2.2343	7,9793
EAP Rider per billing period	0_30			0.30
NGR&D Rider per Mef	0,0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				44.69
Customer Charge per billing period	24.31			24.31
SMRP Rider per billing period Delivery Charge per Mel	24.31			44-1
First 50 Met or less per billing period	3.0181	2.1785	2.23-13	7,4309
Next 350 Mel per billing period	2,3295	2.1785	2,2343	6.7423
Next 600 Mef per hilling period	2.2143	2.1785	2.2343	6.6271
Over L000 Mef per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mel	- 0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0,1680)			(0.1680)
RATE SCHEDLY E IS -	<del>                                     </del>			
INTERRUPTIBLE SALES SERVICE	1 1	. 1	_	
Customer Charge per billing period	2,007.00	,		2,007.00
SMRP Rider per billing period	1.221.21		<u>.</u>	1,221,21
Delivery Charge per Mcf			2222	D (162)
First 30,000 Mcl per billing period	0.6285		2,2343 2,2343	2.8628 2.6080
Next 70,000 Mef per billing period Over 100,000 Mef per billing period	0.3737		2,23-13	2.5590
NGR&D Rider per McF	0.0144			0.0144
Firm Service Demand Charge	<b> </b>			<u> </u>
Demand Charge times Daily Firm Volumes	(			110010
(Mcf) in Customer Agreement	1	11:9517		11.9517
Tax Act Adjustment Factor per Mcf	(0,0260)			(0.0260)
RATE SCHEDULE RIS - INTRASTATE				
UTILITY SERVICE <sup>1</sup> Customer Charge per billing period	567.40			567.40
Constitut Charge for William Jeston	2000			
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes	i			
delivered 4	1.1544	2.1785	2,2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Pactor per Mcl	(0.1160)			(0.1160)
RATE SCHEDULE SS - STANDBY				
SERVICE	<b></b>			
Standby Service Demand Charge per Mci	[			
Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement	}	11:9517	. • ]	11,9517
Standby Service Commodity Charge per	<del></del>	11.9317		11,7517
Mef	1	1	2,2343	2.2343
NGR&D Rider per Mef	0.01-1-1			0.0144
RATESCHEDULE DS - DELIVERY SERVICE	1	ľ		
				h00= 0:
Customer Charge per billing period	2007.00			2007,00
SMRP Rider - DS only- per billing period <sup>2</sup> Fax Act Adjustment Factor per Mct <sup>2</sup>	1221.21	+		(0.0260)
tax Act Adjustment Factor per Alcl	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery	1	1	- [	
Service only - per billing period	44.69	1		44.69
SMRP Rider - Grandfathered Delivery	44.69			74.03
Service only—per billing period	24.31		1	2431
fas Act Adjustment Factor per Mcf	(0.1680)	+		(0.)680)
Pustomer Charge - Intrastate Utility only -	í	l	1	1 .
er billing pariod	567.40			567.40
MRP Rider - Intrastate Utility only - per				2
illing period	207.80,			207,80
ax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)

			2.8		
First 30,000 Mcf.	per billing period -com-	0.6285	- व्यक्तिकार्यक्षिकार्यक्ष		0.6285
Next 70,000 Mef	per billing period	0.3737	10 1 2 1 1 1 10 10		0.3737
Over 100,000 Mc	f per billing period	0.3247	1 m 150 8 2 11 11	400 00 8 s	0.3247
	4.50	1			1
Delivery Charge - C	Grandfathered Delivero	1			
Service only	11 to 12 months of 18	L	4.5	10 438 00	100
First 50 Mef or le	ss per billing period	. 3.0181			3.0181
Next 350 Mel per	billing period	2.3295		1	2.3295
Next 600 Mcl per	billing period	2.2143		1 1 1 1 1 2 2 2 2 1	2.2143
Over 1,000 Mcf p	er billing period	. 2,0143	6. (	S 45 1	-2.0143
ate of the lay him in	1974.		2.1 (1)	1000	1 h
. Delivery Charge - I	ntrastate Utility		200000000000000000000000000000000000000	Sea Product	
Delivery Service on	ly	1	<b>, 17 17/17 发线</b>		
All volumes per b	illing period	1.1544	A 1. 线线线点	2 S 4 S 2	. 1.1544
	ing Service per Mcf.2	A comment	0.0469	5 30 150 2	0.0469
NGR&D Rider per		0.0144			0.0144
				7 7	
	MLDS-MAINLINE	J'ang.		z el ser la el	100 .1
	CE	1	10/22/2014	enter the fit	2 2 2 2
Customer Charge pe		255,90			255.90
Delivery Charge per		0.0858			0.0858
NGR&D Rider per A		- 0.01-4-4			0.0144
Hanking and Balanci	ng Service per Mef		: 0.0469	1 2 2 2	0.0469
	<u> </u>	·			
Special Agency Serv					
Tax Act Adjustment.	Pactor	(0.0260)			(0.0260)
L			<u></u>		إحنب

Delivery Charge per Mct<sup>\*2</sup>

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge S	Gas Cost Adjustmani <u>Demand<sup>3</sup>.</u> S	Gas Cost Adjustment Commodity S	
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)			<del></del>	-
	-			1
Customer Charge per billing period SMRP Rider per billing period	29,20	D		29.2
EECPRC per billing period Delivery Change per Mel	4,226		5 2,220-	0.2 1 8.625
FAP Rider per billing period	6.36			0.3
NGR&D Rider per Mcf	0.014-	<u> </u>	<u></u>	0.014
fax Act Adjustment Factor per Mcf	0,00			0.00
RATE SCHEDULES GS AND SYCTS				·
Commercial or Industrial (GSO) Customer Charge per billing period	87.1:	5	<del></del>	67.1:
SMRP Rider per billing period	0,00		1	0.00
Delivery Charge per Mef First 50 Mef or less per billing period	3.5622	2 2.178.	5 2.2204	7.961
Next 350 Mel per billing period	2.7-194			
Next 600 Mcf per billing period	2,6135	2.178	5 2.2204	7,0124
Over 1,000 Met per billing period	2,3782	2.178	2.2204	6.7771
NGR&D Rider per Mef	0.0144		<b></b>	0.0144
l'ax Act Adjustment Factor per Mef	-0.00	<b>'</b>	<del> </del>	0.00
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE		·		
Costomer Charge per hilling period SMRP Rider per billing period	4151,00		-	4151,00
Delivery Charge per Mcf	0.7701		2.2204	
First 30,000 Mof per billing period Next 70,000 Mef per billing period	-0.4579		2.2204	2.6783
Over 100,000 Mef per hilling period (GR&D Rider per Mef	0.3975		2.2204	2.6179
irm Service Demand Charge .			<b> </b>	13,3144
Demand Charge times Daily Firm Volumes Mef) in Customer Agreement	<u> </u>	11.9517	<u>.</u>	11.9517
Tax Act Adjustment Factor per Mcf	0.00	<del> </del>	-	0.00
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE		1.	1	
Austomer Charge per billing period	-991,20		<b> </b>	991.20
MRP Rider per billing period Delivery Charge per Mel for all volumes	0.00		1	,0,00
clivered KR&D Rider per Met	0.0144		2.2204	5.7250
ax Act Adjustment Factor per Mcl	0.00		<del> </del>	- 0.00
RATE SCHEDULE SS - STANDBY		<del> </del>	<del> </del>	1.
ERVICE tandby Service Demand Charge per Mef		-		<del> </del>
Demand Charge times Daily Firm Volumes Mef) in Customer Service Agreement		11.9517	, .	11.9517
	<u> </u>	1 163311		
andby Service Commodity Charge per Mel' GR&D Rider per Mel	0.0144		2,2204	0.0141
ATÉ SCHEDÜLE DS - DELIVERY		<del> </del>		<del></del>
ERVICE			<del>                                     </del>	}
histonier Charge per billing period MRP Rider – DS only- per billing period <sup>2</sup>	4151.00 0.00	<del></del> _	<del> </del>	4151.00 0.00
ax Act Adjustment Factor per Mef <sup>2</sup>	0.00			0.00
ustomer Charge - Grandfathered Service		<del>  .                                     </del>	<del> </del>	
nly - per billing period MRP Rider - Grandfathered Service only -	87.15	ļ	<del> </del>	87.15
er billing period ax Act Adjustment Factor per Mcf	0.00	-	1	0.00
	.0.00	· ·	· · · ·	0.00
ustomer Charge - Intristate Utility only - er billing period	991.20		<u> </u>	991,20
MRP Rider – Intrastate Utility only - per illing period	0.00	in that is	1 . s.	0,00
ax Act Adjustment Factor per Mof	0.00			0.00
olivery Charge per Mcl <sup>-2</sup>				
First 30,000 Mel per billing period. Next 70,000 Mel per billing period	0.7701		510	0,7761 0,4579
Over 100,000 Mcl per billing period	6,3975	***	p	(6.3975
elivery Charge - Grandfathered Service				
First 50 Mcf or less per billing period	-3.5622	, , , , , , , , , , , , , , , , , , , ,		3,5622
1. 72031 1	2.7494	71 45 4 1 2 5 4 1 2 1 4 1 4	and the state of t	. 2.7494. (72.6135)
vext 600 Mor per billing period	12.6135			± 2.3782.
vext 600 Mor per billing period	2.3782			
Next 600 Mel per billing period  Over 1,000 Mel per billing period  rastate Utility Delivery Service			199	
Over 1.600 Mel'per billing period  Instate Utility Delivery Service 4  All yolumes per billing period		11 (4) 11	The state of the s	1.3261
Nest Got Map per billing period*** 7*** 3.  Over 1,000 Mel per billing period  Instate Utility Delivery Service  All volumes per billing period  using and Dalancing Service per Mef 2	13261	The second secon		1.3261 3.0469
Next 600 Mer per billing period  Over 1,000 Mer per billing period  trastate (titlity Delivery Service 4	13261	0.0469		1.3261 0.0469 ':0.0144
NEST GOO WAR per billing period *** *** *** *** *** *** *** *** *** *	2.3782 1.3261	0.0469	artikea	1.3261 3.0469 :0.0144
Nest door dale per billing period***  Over 1,000 Mel' per billing period  Instate Utility Delivery Service  All volumes per billing period  unking and Inlahenne Service per Mef 2  GR&D Rider per Mef 3  VIE SCHIEDULE M. I.DE - MAINLINE  STAVERY SERVICE  Stomer Clauge per billing period.	2.3782 1.3261 0.0144	0.0469		1.3261 3.0469 0.0144 282:20
Nest 600 Mar per billing period  Over 1,000 Mar per billing period  (mstate Utility Delivery Service  All volumes per billing period  anking and Islancing Service per Mar 2  GR&D Rider per Mar 2  VTE SCHEDULE MLDS - MAINLING  LIVERY SERVICE:	2.3782 13261 0.0144	0.0469	de Africa Strukary	1.3261 3.0469 6.0144
Nest door dale per billing period***  Over 1,000 Mel' per billing period  Instate Utility Delivery Service  All volumes per billing period  unking and Inlahenne Service per Mef 2  GR&D Rider per Mef 3  VIE SCHIEDULE M. I.DE - MAINLINE  STAVERY SERVICE  Stomer Clauge per billing period.	2.3782 1.3261 0.0144	0.0469	ela de rela Seculos (Constantes) La constante La constantes La constantes (Constantes)	1.8261 0.0469 0.0144 282:20 0.0046
Next Goo Mar per billing period  Over LGGO Mel' per billing period  Instate Utility Delivery Service  All volumes per billing period  Instate Utility Delivery Service per Mef 2  GR&D Rider per Mef 2  VPE SCHEDULE MLDS - MANN IND  LIVERY SERVICE:  SOME Clarge per billing period  livery Charge per Mef	1326i 0.0144 13282 20 10.0946	0.0469	ede y Paris de Sala Lagraga P La Lagraga P La Lagraga P Res Lagrang Pag Res Lagrang Pag	1.3261 3.0469 6.0144 282:20 0.0946
NEST GOO Male per billing period  Over 1,000 Mel per billing period  Instate Utility Delivery Service  All volumes per billing period  unking and Dalancing Service per Mef 2  UR & D Rider per Mef 3  VTF SCHEDULE MLDS - MARNINE  LIVERY SERVICE  STREED Rider per billing period  divery Charge per billing period  divery Charge per Mef 4	2.3782 1.3261 0.0144	0.0469		1.3261 0.0469 0.0144 282:29 0.0946
Next Goo Mar per billing period  Over LGGO Mel' per billing period  Instate Utility Delivery Service  All volumes per billing period  Instate Utility Delivery Service per Mef 2  GR&D Rider per Mef 2  VPE SCHEDULE MLDS - MANN IND  LIVERY SERVICE:  SOME Clarge per billing period  livery Charge per Mef	2.3782 13261 0.0144 282.20 0.0946	0.0469	All All Parks	1.3261 3.0469 6.0144 282:20 0.0946

		1 2 2	1,100	et and other	e 54e 1 - 21.
٠.	NGR&D Rider per Mer		1995. %	黑对海绵	N. A. M
		0.0144	7.1	とうしんりょう	0.0144
•	Banking and Balancing Service per Mcl 2	. 12	0.0469	1.00	0.0469
1:	أراد والامرا أفقاعهم والجرائي أيوا الأفاعلان المراج		Addison his	1 400, 150	
	Special Agency Service (SAS)	4 .	Adapa pari Con	eta ding	4. 63.64
	Tax Act Adjustment Factor	0.00	7.50 (1)	1.	0.00
			11.		

The foregoing proposed rules designed for recover columbia a revenue deliberacy reflect, an increase of approximately 18.1195 to Columbia. The estimated amount of mirrors por entropier class in boar dollar amounts and as a percentage to which the proposed parts will apply it in full over

Residential   Suity 506,775   Suity 18,72%	11	<b>《福州·田中公司》、宋明清明,李明宗教《</b>	Lisumated therease in 6 Martingted increase
Industrial	Residential	that the directory the Vilagorith	S-017,526,775   - 18,72%
Windowske   1608-0500 MMR, 2211 Mm   2010, 2304   Other Class Department Revenue   2010, 2504 mm   3605 Mm		arrown walke bleen of a 1970	www. inst trace 7:544,406 Assess 16:70%
Windesale		the start we markly discover in the con-	21.27%
		at the transfer of the second	160 Sec. 388.421/162 1 211.59%
Total	Other Gas Departm	unt Revenue was a service and	
10 10 10 10 10 10 10 10 10 10 10 10 10 1	Total	er til statistikk i formalt har till til	\$126,694,086

The space The amount of the average usage and the effect up- $\alpha$  the average bill for each enstoner classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Casts
Residential - based on average usage of 5.6 Mef	\$11.85	38.4%	17.844
Commercial hased on average usage of 27.3 Mef	\$37.59	25.5%	14.040
Industrial - based on average usage of 395.6 Mef	\$256,92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mef	\$336.46	28.1%	10,7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19. Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer nurchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Conin accordance with the requirements of the Centucky prubic Service Commission ("Commission") as set form 1807 KAR 5:601, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-60188. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply out of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply an est forth below:

	Charge	Gas Cost Adjustment <u>Demand</u> <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Itale</u>
RATE SCHEDULES OS and SVGTS <sup>1</sup>	S S	S	<u> </u>	
Residential (GSR)				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.6
EECPRC per billing period	0.29			0:2
Delivery Charge per McI	3,5665	2.1785	2.2343	7,979
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144	ļ	ļ	0,014-
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825
RATE SCHEDULES GS and SVGTS <sup>1</sup> Commercial or Industrial (GSO)				
Customer Charge per hilling period	44.69		-	44.69
SMRP Rider per billing period	24.31			24.3
Delivery Charge per Mcf				
First 50 Mef or less per billing period	3.0181	2.1785	2,2343	7.430
Next 350 Mel per billing period	2,3295	2.1785	2,2343	6.742
Next 600 Mef per billing period	2.2143	2,1785	2,2343	6.627
Over 1,000 Mef per billing period	2.0143	2.1785	2,2343	6.4271
NGR&D Rider per Mel'	0.0144			0.0144
Tax Act Adjustment Factor per Mef	(0.1680)			(0.1680
	(0.1000)			
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007,00			2,007.00
Customer Charge per forming period	2,410 (,110			2,042.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Met per billing period	0.6285		2,2343	2.8628
Next 70,000 Mef per billing period	0.3737		2,2343	2,6080
Over 100,000 Mef per billing period	0.3247		2,2343	2.5590
NGR&D Rider per Mol	0.0144			0.014
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement	]	11:9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE RIS - INTRASTATE				
ITILITY SERVICE! Customer Charge per billing period	567.40			567.40
Customer Charge per boung period	207,40			3413.40
SMRP Rider per billing period	207,80			207,80
Delivery Charge per Mef for all volumes				
delivered	1.1544	2.1785	2,2343	5.5672
NGR&D Rider per Mcf	0,0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
RATE SCHEDULE SS - STANDBY	ļi			
SERVICE				
Standby Service Demand Charge per Mcl				
Demand Charge times Daily Firm Volumes			, , ,	
(Mef) in Customer Service Agreement		11:9517		11.9517
Standby Service Commodity Charge per		j	200	
Mef			2,2343	2.23-13
NGIL&D Rider per Mel	0.0144			0.0144
D CENTROLISME COR THE PROPERTY				
RATE SCHEDULE DS - DELIVERY SERVICE		Ì	· ·	
Customer Charge per billing period	2007.00			2007.00
SAIRP Rider - DS only- per billing period 3	1221.21			1221,21
Tax Act Adjustment Factor per Mcl <sup>2</sup>	(0.0260)	<del></del>		(0.0260)
Owner wohans Constitution A Name			Į.	
Customer Charge - Grandfathered Delivery	ice	]		44.69
Service only - per hilling period	44,69			34.09
SMRP Rider - Grandfathered Delivery		1	}	2431
Service only - per hilling period Tax Act Adjustment Pactor per Mcf	(0.1680)			(0.1680)
The same of the same of the same	(4,,400)			
Customer Charge - Intrastate Utility only -	i	i	Ī	1.
ser billing period	567,40	1	ł	567.40
SMRP Rider Intrastate Utility only - per				-,
oiling period	207,80,			207.80
lax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Alcf <sup>2</sup>				

			. ,	
			100	
First 30:000 McCper hilling period	0.6285.	· military in 1932		0.6285
Next 70,000 Mef per billing period	0.3737	in the still section	100	0.3737
Over 100,000 Met per billing period	0.3247	10000	Acres de Sa	0:3247
The second of th	10.			
Delivery Charge - Grandfinhered Delivery	1			
Service only			<u>19 - 322 9月</u>	
First 50 Mol or less per billing period -	3.0181			3.0181
Next 350 Mef per billing period	2.3295.		:	2.3295
Next 600 Mof per hilling period	2.2143		A State Bu	2.2143
Over 1,000 Mcf per billing period	2.0143	5 6 1 - 5		12.0143
Harrison and the state of the s			4 /4	
Delivery Charge - Intrastate Utility		Server of the		
1 15 STATE OF THE THE STATE OF	14.4	11.12.14.14		
All volumes per billing period	1.1544	1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		. : 1.1544
Banking and Balancing Service per Mcf.2	1.6 4.2.11	0.0469		. 0.0469
NGR&D Rider per Mef <sup>2</sup>	0.0144	7.0		0.0144
			, ,,	<u> </u>
RATE SCHEDULE MILDS - MAINLINE	J'1100	$\{ \vec{\omega}_i \}_{i=1}^{n}$ . $[$	أفاحات سراحها	100 .1
DELIVERY SERVICE	· · · · ·			444
Customer Charge per billing period	255.90			255,90
Delivery Charge per Mcf	0.0858			. 0.0858
NGR&D Rider per Mof	0.0144	والافتي وبالوافح	ta un grei	. 0.0144
Banking and Ralancing Service per Mef		40.0469	1 10 00	0.0469
Special Agency-Sérvice (SAS)4:				
Tax Act Adjustment Factor	(0.0260)			(0.0260)
				التنا

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	}	Gas Cost Adjustment	Gas Cost Adjustment	Total Billing	]
	Charne S	Demand <sup>3</sup> .	Commodity	Rate	1
RATE SCHEDULES GS and SVGTS <sup>1</sup>	<del>                                     </del>		1-1-	-	1
Residential (GSR)	<del> </del>	<del> </del>	<del> </del>	<del> </del>	1
Customer Charge per billing period SAIRP Rider per billing period	29.20		<del> </del>	29.20	
EECPRC per billing period	0.29	)		0.29	
Delivery Chargo per Mcf EAP Rider per hilling period	4.2263 6.36		2,2204	8.6252	
NGR&D Rider per Mcf	0.014	. 1	1	0.0144	1
			J		
Tax Act Adjustment Factor per Mcf	0.00	)	<del></del>	6.09	4
RATE SCHEDULES GS AND SVGTS!				1:	1
Commercial or Industrial (GSO) Customer Charge per billing period	87.15			67.15	
SMRP Rider per billing period Delivery Charge per Mel	0.00		<del> </del>	0.00	4
First 50 Met or less per hilling period	3.5622	2.1785	2.2204	7,9611	1
Next 350 Mel per billing period	2.7494	2.1785	2.2204	7.1483	
Next 600 Mcf per billing period	2,6135				
Over I 000 Mcf per billing period	2,3782	2,1785	2.2204	6.7771	
NGR&D Rider per Mef	0.0144	.[		0.0144	1.
Fax Act Adjustment Factor per Mcf	0.00			0.0144	
RATE SCHEDULE IS - INTERRUPTIBLE	<del> </del>	<del> </del>		<del>                                     </del>	-
SALES SERVICE	4151,00	<u> </u>	ļ	1121.00	-
Oustomer Charge per billing period SMRP Rider per billing period	4151.00		<del> </del>	4151.00 0.00	
Delivery Charge per Mcl First 30,000 Mcl per billing period	0.7701	Ţ	2,2204		1
Next 70,000 Alef per billing period	-0.4579		2,2204	2.6783	1
Over 100,000 Mel per billing period KGR&D Rider per Mef	0.3975		2,2204	2.6179	
irm Service Domand Charge .				0,0117	1
Demand Charge times Daily Firm Volumes Mef) in Customer Agreement	İ	11.9517		1L9517	
fax Act Adjustment Factor per Mcf	0.00			0.00	1
RATE SCHEDULE IUS - INTRASTATE			<del> </del>		1
THLITY SERVICE Austomer Charge per billing period	-991.20	·	<del> </del>	991.20	
MRP Rider per billing period	0.00			.0.00	
Delivery Charge per Mel for all volumes blivered	. 1,3261	2.1785	2,2204	5,7250	
GR&D Rider per Mel	0.0144			- 0.0144	
ax Act Adjustment Factor per Mcf	1 0.00			- 0.00	1
RATE SCHEDULE SS - STANDBY: ERVICE					
landby Service Demand Charge per Mef		<u> </u>			1.
Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement		11.9517		11.9517	
	Y				
tandby Service Commodity Charge per Mcl' (GR&D Rider per Mcl'	0.01-14	-	2,2264	2,2204	
ATÉ SCHEDULE DS - DELIVERY	ļ	-	ļ		
ERVICE		·			1
lustomer Charge per billing period	4151.00		[	4151.00	
MRP Rider - DS only- per hilling period 3	0.00			0.00	
as Act Adjustment Factor per Mef <sup>2</sup>	0.00			0.05	}
lustomer Charge - Grandfathered Service nlv - per billing period	87.15			87.15	]
AIRP Rider - Grandfathered Service only -			<b> </b>		Ì
er billing period av Act Adjustment Factor per Maf	0.00			0.00	-
			: : \:		
ustomer Charge - Intrastate Utility only - ' er billing period	991.20	L		991,20	
MRP Rider - Intrastate Utility only - per illing period	0,00	1.5		0,00	1
ax Act Adjustment Factor per Mol	-0.00			0.00	*
elivery Charge per Mei <sup>2</sup>	<u>····</u>				
First 30,000 Mot per billing period-	0.7701			0.7761	3
Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.4579	7. 1	د ورا او پي د را څخه د وو	0.4579	1 6
efivery Charge - Grandfathered Service			-		} ****
ntv			327 4 74	3.5000,50	1565,31
First 50 Mcf or less per billing period Next 350 Mcf per billing period	3,5622	10.3 16.	্ ভাৰত্য	3.5622 - 42.7494.	i wat n
Next 600 Mol per billing period	1.12.6135	You and A State of the	A. S.	4 2.6135	學研究
Over 1,000 Mel per billing period	2.3782		4.4	c-2.3782	A TO
Instate Utility Delivery Service 4	::				19 19 19 19 19 19 19 19 19 19 19 19 19 1
All volumes per hilling period	1,3261	Alfana (Alfana) May (Alfana)	1	1.3261	A STE
inking and Balancing Service per McC <sup>2</sup> .	1	0.0469		0.0469	Sec. 16
GR&D Riderper Mef <sup>2</sup>	0.0144	er Joseph	<u> </u>	0.0144	
ATE SCHEDULE MEDS - MAINLINE.			4		
	282.20	official i	TATE ARTHUR	282:20	1 10 10 1
stomer Charge per bitting period .	0.0946	14 48.1		0,0946	मध्य हैं
		1 1 1 1 1 1 1	6. July 3	711 J	
er site		11 CM 10 Y	and the same of	Test wine.	
	· <u>-</u> -		8 2 34 3	0.0144	4133
GRAD Bullerner Mer	0.0141	14.5			
GR&D Rider per Mer	0.0144	0.0469	1.00	0.0469	317 -37
GR&D Rider per Mef		0.0469		0.0144	MARIN TANA

					1 1 1 1	
٠.	NGR&D Rider per Mef	0.0144		8 2015 80 00 00	0.0144	í
٠.	Banking and Balancing Service per Mcl 2		0.0469	1 4 4 5 7	0.0469	.:
١.	and the state of the second state of		1.00	. 201, 175	32 -31	
	Special Agency Service (SAS)4.	4	Physipper 1 gr	100	\$1 4815	ė
- {	Tax Act Adjustment Factor:	0.00	Aliantia II		0.00	Ċ.
					1	۶,

		Estimated increases in 5 - 12 Estimated increase 5
•	Residential	Sec. 17.526.775   Sec. 18.72%
:	Commercial an about the second and a second	Sec. 4. Sec. 27544.406 Aches 16.70%
	Industrial Association of the Control of the Contro	1. 1758 4-1544,823 Street 21.2796
·	Wholesale 2 - 2 - 2 - 2 - 2 - 2	12-4-S2C-3888,4210 SEC - 210,53%
	Other Gas Department Revenue	10 CH S 1 1 9 70,560   Salar 1 15,7590   W W 200 Ch
	Total	S 26.694.986 1 18.1184
	Total Sylvania Sylvan	18,11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Nu Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8°u
Commercial based on average usage of 27.3 Mef	\$37.59	25.5%	14.04u
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Whitles als - based on average mans of JAS 2 Met	2356.46	78 1 9	10.70

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

he utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

**克勒斯**拉

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible
Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the custom was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR.5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

RATE SCHEDULES GS and SVGTS¹  Residential (GSR)  Cassomer Charge per billing period  6.63  SARP Rider per billing period  6.63  SARP Rider per billing period  6.63  SARP Rider per billing period  6.63  SARP Rider per billing period  6.63  SARP Rider per billing period  6.63  SARP Rider per billing period  0.29  Deliver Charge per Mef  0.0144  0.0144  0.0144  Cassomer Charge per Mef  1.044  SARP Rider per billing period  0.05  SARP Rider per billing period  0.05  SARP Rider per billing period  0.05  SARP Rider per billing period  0.0144  SARP SCHEDUL ES CS and SVGTS¹  Commercial or Industrial (GSC)	RATE SCHEDULES GS and SVGTS!  Residential (GSR)  Cassamer Charge per billing period  SARP Rider per billing period  G.63  SARP Rider per billing period  G.63  SARP Rider per billing period  O.29  Delivery Charge per Mcf  RATE SCHEDULE S GS and SVGTS!  RATE SCHEDULE S SLESS STRVICE  Customer Charge per billing period  Delivery Charge per Mcf  Firm SO, GWG Mcf per billing period  Delivery Charge per Mcf  Firm SO, GWG Mcf Per billing period  RATE SCHEDULE S SLESS STRVICE  Customer Charge per Mcf  Firm SO, GWG Mcf Per billing period  Delivery Charge per Mcf  Firm SO, GWG Mcf Per billing period  Delivery Charge per Mcf  Firm SO, GWG Mcf Per billing period  RATE SCHEDULE S SLESS STRVICE  Customer Charge per Mcf  RATE SCHEDULE S SLESS STRVICE  Customer Charge per Mcf  RATE SCHEDULE S SLESS STRVICE  Customer Charge per Mcf  RATE SCHEDULE S SLESS STRVICE  Customer Charge per Mcf  RATE SCHEDULE S SLESS STRVICE  Customer Charge per Mcf  RATE SCHEDULE S SLESS STRVICE  Customer Charge per billing period  Delivery Charge per Mcf  RATE SCHEDULE S SLESS STRVICE  Customer Charge per billing period  Delivery Charge per Mcf  RATE SCHEDULE S SLESS S		Choras	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate
RATE SCHEDULES GS and SVGTS!  Residential (GSR) Castomer Charge per billing period  AGREP Rider per billing period  AGREP Rider per billing period  AGREP Rider per billing period  AGREP Rider per billing period  AGREP Rider per billing period  AGREP Rider per billing period  AGREP Rider per billing period  AGREP Rider per billing period  AGREP Rider per Mcf  AGREP Rider per billing period  AGREP Rider per Mcf	RATE SCHEDULES GS and SVGTS!  Residential GGSR Castoner Charge per billing period  6.63  6.65  EECPRC per billing period  6.63  EECPRC per billing period  7.00  6.00  EAP Rider per billing period  7.00  6.00  EAP Rider per billing period  8.00  6.00  EAP Rider per billing period  8.00  EAP Rider per billing period  8.00  EAT SCHEDUL FS GS and SVGTS!  Commercial or Industrial (GSC)  Commercial or Industrial (GSC)  Commercial or Industrial (GSC)  Commercial or Politing period  8.01  EAT SCHEDUL FS GS and SVGTS!  Commercial or Industrial (GSC)  EAT SCHEDUL FS GS and SVGTS!  Commercial or Industrial (GSC)  EAT SCHEDUL FS GS and SVGTS!  EAT SCHEDUL E IS GS EAT SVGTS!  EAT SCHEDUL E IS		Charge S			
Residential (GSR)	Residential (GSR)	RATE SCHEDULES GS and SVGTS1		<del>-</del>		
SAIRP Rider per billing period   6.63   6.53   6.	SARP Röder per billing period 6.63 6.65 6.65 CECCRC per billing period 0.29 0.22 0.22 0.22 0.22 0.22 0.22 0.22	Residential (GSR)				
SARRY Roder per billing period	SARAP Roder per billing period Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per billing period Delivery Charge per billing period Delivery Charge per billing period Delivery Charge per Mcf Delivery Charg	Customer Charge per billing period				
Delivery Charge per Mef	Delivery Charge per Mef	SMRP Rider per billing period				6.63
EAP Bilder per billing period   0.30   0.30   0.30   0.30	EAP Ridder per billing period   0.30   0.31	EECPRC per billing period			0.70.00	0.29
NGR&D Rider per Mef	NGR&D Rider per Mef	Delivery Charge per Mcf	3.5665	2,1785	2.2343	
Tax Act Adjustment Factor per Mef	Tax Act Adjustment Factor per Mcf	EAP Rider per billing period				
RATE SCHEDULES OS and SVGTS  Commercial or Industrial (GSO)  Castomer Charge per billing period  A4.69  A4.	RATE SCHEDULES OS and SVGTS¹ Commercial or Industrial (GSO) Castomer Charge per billing period				<del></del>	(0.2825)
Commercial or Industrial (GSO)	Commercial or Industrial (GSO)	Tax Act Adjustment Pactor per Met	(0.2623)			(0.2025)
Commercial or Industrial (GSO)	Commercial or Industrial (GSO)	RATE SCHEDULES GS and SVGTS1				
Castomer Charge per billing period	Castomer Charge per billing period					
Delivery Charge per Mcf	Delivery Charge per Mcf	Customer Charge per billing period			L	
First 30 Mof or less per billing period   2.303   2.1785   2.2343   7.4309   Next 360 Mof per billing period   2.3039   2.1785   2.2343   6.7423   Next 600 Mof per billing period   2.2143   2.1785   2.2343   6.7423   Next 600 Mof per billing period   2.0143   2.1785   2.2343   6.4271   NotR&R Bidder per Mof   0.0144   2.1785   2.2343   6.4271   NotR&R Bidder per Mof   0.0144   Tax Act Adjustment Factor per Mof   0.01680)   (0.1680)	First 30 Mof or less per billing period		24,31.			24:31
Mext 350 Mef per billing period	Mext 350 Mef per billing period					
Next 600 Mcf per billing period   2.2143   2.1785   2.2343   6.6271     NGR&D Rider per Mcf   0.0144   0.0144   0.0144     Tax Act Adjustment Factor per Mcf   (0.1680)   (0.1680)     RATE SCHEDULE IS _ NEXT SERVICE     Customer Charge per billing period   2.007.00   2.007.00     SMRP Rider per billing period   2.207.00   2.007.00     SMRP Rider per billing period   1.221.21   1.221.21     Delivery Charge per Mcf   First 30,000 Mcf per billing period   0.6285   2.2343   2.6628     Next 70.000 Mcf per billing period   0.3347   2.2343   2.6528     Next 70.000 Mcf per billing period   0.3247   2.2343   2.5590     NGR&D Rider per Mcf   0.0144   0.0144     First Service Demand Charge   0.0144   0.0144     First Service Demand Charge   0.0144   0.0260     NGR&D Rider per Mcf   0.0260   0.0260   0.0260     RATE SCHEDULE ILS - INTRASTATE   0.0000   0.0000   0.0000   0.0000     SMRP Rider per billing period   207.80   207.80   207.80     Delivery Charge per Mcf for all volumes   0.0144   0.0144   0.0144     NGR&D Rider per billing period   207.80   207.80   207.80     Delivery Charge per Mcf for all volumes   0.0144   0.0144   0.0144     NGR&D Rider per Mcf   0.0144   0.0144   0.0144   0.0144     NGR&D Rider per Mcf   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144	Next 600 Mcf per billing period   2.143   2.1785   2.2343   6.6271     NGR&D Rider per Mcf   0.0144   0.0144     Tax Act Adjustment Factor per Mcf   0.01680   0.1680     RATE SCHEDULE IS   SERVICE     Customer Charge per billing period   2.007.00   2.007.00     SMRP Rider per billing period   2.007.00   2.007.00     SMRP Rider per billing period   1.221.21   1.221.21     Delivery Charge per Mcf   First 30,000 Mcf per billing period   0.6285   2.2343   2.6082     Next 70.000 Mcf per billing period   0.3247   2.2343   2.6082     Next 70.000 Mcf per billing period   0.3247   2.2343   2.6082     NGR&D Rider per Mcf   0.0144   0.0144     First Service Demand Charge times Daily Firm Volumes (McF) in Chistomer Agreement   11.9517   11.9517     Tax Act Adjustment Factor per Mcf   (0.0260)   567.40     SMRP Rider per billing period   207.80   207.80     SMRP Rider per billing period   207.80   207.80     Delivery Charge per Mcf for all volumes (McF) in Chistomer Charge per billing period   207.80   207.80     SMRP Rider per billing period   207.80   207.80     Delivery Charge per Mcf for all volumes (McF) in Chistomer Charge per billing period   207.80   207.80     SMRP Rider per Mcf for all volumes (McF) in Chistomer Charge per billing period   207.80   207.80     Delivery Charge per Mcf for all volumes (McF) in Chistomer Service Agreement   1.1544   2.1785   2.2343   5.5672     NGR&D Rider per Mcf   0.0144   0.0144   0.0144     Tax Act Adjustment Factor per Mcf   0.0144   0.0144     NGR&D Rider per Mcf   0.0144   0.0144   0.0144     Castomer Charge per billing period   207.00   200.00   200.00     SMRP Rider — DS only, per billing period   200.00   200.00   200.00     Customer Charge - Grandfathered Delivery   22343   22343   22343     SMRP Rider — DS only, per billing period   24.69   200.00   200.00     Customer Charge - Grandfathered Delivery   200.00   200.00   200.00   200.00     Customer Charge - Intrastate Utility only - per billing period   200.00   200.00   200.00     Customer Charge - Intrastate Utility on	First 50 Mcf or less per billing period		2,1785	2.2343	
Over 1,000 McF per billing period   2,0143   2,1785   2,2343   6,4271	Coef   1,000 Mef per billing period   2,0143   2,1785   2,2343   6,4271     Tax Act Adjustment Factor per Mef   (0,1680)   (0,1680)     RATE SCHEDULE IS -   INTERRUPTIBLE SALES SERVICE     Customer Charge per billing period   2,007,00   2,007,00     Dailvery Charge per Mef   (2,007,00   2,007,00     Dailvery Charge per billing period   0,6285   2,2343   2,8028     First 30,000 Mef per billing period   0,5237   2,2343   2,6084     Cover 100,000 Mef per billing period   0,3737   2,2343   2,6084     Cover 100,000 Mef per billing period   0,3247   2,2343   2,5084     Cover 100,000 Mef per billing period   0,3247   2,2343   2,5084     Cover 100,000 Mef per billing period   0,3247   2,2343   2,5084     Cover 100,000 Mef per billing period   0,3247   2,2343   2,5084     Cover 100,000 Mef per billing period   0,3247   2,2343   2,5084     Cover 100,000 Mef per billing period   0,3247   2,2343   2,5084     Cover 100,000 Mef per billing period   0,0144   0,0144     Cover 100,000 Mef per billing period   1,2517   11,9517     Tax Act Adjustment Factor per Mef   (0,0260)   (0,0260)     Cover 100,000 Mef per billing period   207,80   207,80     Cover 100,000 Mef per Mef   200,000   200,000     Cover 100,000 Mef per billing period   200,000   200,000     Cover 100,000 Mef per billing period   200,000   200,000     Cover 100,000 Mef per billing period   200,000   200,000     Cover 100,000 Mef per Mef		2.3295	2.1785	2.2343	6.7423
NGR&D Rider per Mof	NGR&D Rider per Mof	Next 600 Mcf per billing period			2.2343	6.0271
Tax Act Adjustment Factor per Mcf	Tax   Act   Adjustment   Factor per   Mef   (0.1680)   (0.1680)   (0.1680)	Over 1,000 Mcr per billing period		2.1783	2.2343	
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period 2,007,00 2,007,00  SMRP Rider per billing period 1,221,21 1,221,21  Delivery Charge per Mef First 30,000 Mcf per billing period 0,6283 2,2343 2,8628 Next 70,000 Mcf per billing period 0,3737 2,2343 2,6680 Over 100,000 Mcf per billing period 0,3737 2,2343 2,5590  Nor Down Tolon Mcf per billing period 0,3747 2,2343 2,5590  Nor Down Tolon Mcf per billing period 0,3747 2,2343 2,5590  Nor Down Tolon Mcf per billing period 0,3747 2,2343 2,5590  Nor Down Tolon Mcf per billing period 0,0144 0,0144  Firm Service Demand Charge 0,0144 1,00144  Firm Service Demand Charge 0,0144 1,00144  Tax Act Adjustment Factor per Mcf (0,0260) (0,0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE 1,00144 1,00144  Tax Act Adjustment Factor per Mcf (0,0144 1,00144	RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period 2,007.00 2,007.00  SMRP Rider per billing period 1,221.21 1,221.21  Delivery Charge per Mef First 30,000 Mcf per billing period 0.6283 2,2343 2,8628 Next 70,000 Mcf per billing period 0.3737 2,2343 2,6080 Over 100,000 Mcf per billing period 0.3737 2,2343 2,5590 Next 70,000 Mcf per billing period 0.3747 2,2343 2,5590 Over 100,000 Mcf per billing period 0.3747 2,2343 2,5590 Over 100,000 Mcf per billing period 0.3247 1,22343 2,5590 Over 100,000 Mcf per billing period 0.0144 0.0144 Firm Service Demand Charge 1.11,9517 Firm Service Demand Charge 1.11,9517 Tax Art Adjustment Factor per Mcf (0.0260) (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE 1.1540 Customer Charge per billing period 207.80 207.80 Delivery Charge per Mcf for all volumes delivered 1.1544 2,1785 2,2343 5,5672 McGR&D Rider per Mcf (0.1160) (0.1160)  RATE SCHEDULE ISS - STANDBY SERVICE 2.1544 0.014	Tour Act Adjustment Factor are Mof				
INTERPRIPTIBLE SALES SERVICE   Customer Charge per billing period   2,007.00   2,007.0	INTERPIPIBLE SALES SERVICE   Customer Charge per billing period   2,007.00   2,007.00   1,221.21	1ax Act Adjustment Pactor per Mci	(0.1080)	L		(0.1000)
INTERPRIPTIBLE SALES SERVICE   Customer Charge per billing period   2,007.00   2,007.0	INTERPIPIBLE SALES SERVICE   Customer Charge per billing period   2,007.00   2,007.00   1,221.21	RATE SCHEDULE IS -				
Customer Charge per billing period   2,007.00   2,007.00     SMRP Rider per billing period   1,221.21   1,221.21     Delivery Charge per Mef First 30,000 Mcf per billing period   0.6283   2,2343   2,8628     Next 70.000 Mcf per billing period   0.3737   2,2343   2,6080     Over 100,000 Mcf per billing period   0.3737   2,2343   2,5590     NGR&D Rider per Mcf   0.0144   0.0144     Firm Service Demand Charge   0.0144   0.0144     This Service Demand Charge   0.0144   0.0144     That Act Adjustment Pactor per Mcf   (0.0260)   (0.0260)     RATE SCHEDULE RIS - INTRASTATE     UTILITY SERVICE	Customer Charge per billing period   2,007,00   2,007,00     SMRP Rider per billing period   1,221,21   1,221,21     Delivery Charge per Mef   1,721,21   2,2343   2,8628     Pirst 30,000 Mcf per billing period   0,6285   2,2343   2,8628     Next 70,000 Mcf per billing period   0,3737   2,2343   2,6080     Over 100,000 Mcf per billing period   0,3247   2,2343   2,5590     NGR&D Rider per Mcf   0,0144   0,0144     Firm Service Demand Charge   0,0144   0,0144     Times Fervice Demand Charge   0,0144   0,0144     Tax Act Adjustment Pactor per Mcf   (0,0260)   (0,0260)     RATE SCHEDULE RIS - INTRASTATE   0,0144   0,1144     UTILITY SERVICE   0,000   0,000     Customer Charge per billing period   0,0144   2,1785   2,2343   5,5672     NGR&D Rider per Mcf   0,0144   0,0144     Tax Act Adjustment Pactor per Mcf   0,0144   0,1044     Tax Act Adjustment Pactor per Mcf   0,0144   0,0144     Tax Act Adjustment Daily Firm Volumes (Mcf) in Customer Service Agreement   11,9517   11,9517     Standby Service Demand Charge per Mcf   0,0144   0,0144     Catter Charge Der billing period   0,000   0,000     SMRP Rider - DS only per billing period   2,007,00   2,007,00     SMRP Rider - DS only per billing period   2,007,00   2,007,00     SMRP Rider - Grandfathered Delivery   24,31   2,21,21     Tax Act Adjustment Factor per Mcf   0,0060   0,0060     Customer Charge - Grandfathered Delivery   24,31   24,31     Tax Act Adjustment Factor per Mcf   0,0060   0,0060     Customer Charge - Intrastate Utility only - per billing period   24,31   24,31     Tax Act Adjustment Factor per Mcf   0,0060   0,0060     Customer Charge - Intrastate Utility only - per billing period   207,80   207,80     Customer Charge - Intrastate Utility only - per billing period   207,80   207,80     Tax Act Adjustment Factor per Mcf   0,0060   0,0060     Customer Charge - Intrastate Utility only -			_ •		L
SMRP Rider per billing period   1,221.21	SMRP Rider per billing period   1,221.21	Customer Charge per billing period	2,007.00			2,007.00
Delivery Charge per Mef   First 30,000 Mef per billing period   0.6283   2.2343   2.8628   Next 70,000 Mef per billing period   0.3737   2.2343   2.6980   Over 100,000 Mef per billing period   0.3737   2.2343   2.6980   Over 100,000 Mef per billing period   0.3247   2.2343   2.5590   Over 100,000 Mef per billing period   0.3247   2.2343   2.5590   Over 100,000 Mef per billing period   0.3247   2.2343   2.5590   Over 100,000 Mef per billing period   0.0144   O.0144   O.0260   Over 100,000 Mef per billing period   Over 100,000 Mef per	Delivery Charge per Mef   First 30,000 Mef per billing period   0.6285   2.2343   2.8628   Next 70,000 Mef per billing period   0.3737   2.2343   2.6088   Over 100,000 Mef per billing period   0.3737   2.2343   2.6088   Over 100,000 Mef per billing period   0.3247   2.2343   2.5590   Over 100,000 Mef per billing period   0.3247   2.2343   2.5590   Over 100,000 Mef per billing period   0.3247   2.2343   2.5590   Over 100,000 Mef per billing period   0.0144   O.0144   O.0260   Over 100,000 Mef per billing period   Over 100,000 Mef per					
First 30,000 Mcf per billing period	First 30,000 Mcf per billing period 0.6285 2.2343 2.6088 Next 70,000 Mcf per billing period 0.3737 2.2343 2.6088 Next 70,000 Mcf per billing period 0.3737 2.2343 2.6088 NGR&D Rider per Mcf 0.0144 0.0144  Firm Service Damand Charge Damand Charge imes Daily Firm Volumes Mcf) in Customer Agræment 11.9517 Tax Act Adjustment Factor per Mcf (0.0260) 11.9517 Tax Act Adjustment Factor per Mcf (0.0260) 11.9517  MGR&D Rider per billing period 567.40 567.40  SMRP Rider per billing period 207.80 207.80 Delivery Charge per billing period 567.40 567.40  SMRP Rider per Mcf (0.0144 0.0	SMRP Rider per billing period	1,221.21	<u> </u>		1,221.21
Next 70,000 Mef per billing period   0.3737   2.2343   2.6080   Over 100,000 Mef per billing period   0.3247   2.2343   2.5520   2.5520   NGR&D Rider per Mef   0.0144     0.0	Next 70,000 Mef per billing period   0.3737   2.2343   2.6380     Over 100,000 Mef per billing period   0.3247   2.2343   2.5590     NGR&D Rider per Mef   0.0144   0.0144     Firm Service Demand Charge   11.9517   11.9517     Tax Act Adjustment Factor per Mef   (0.0260)   (0.0260)     RATE SCHEDULE RIS. INTRASTATE   UTILITY SERVICE     Customer Charge per billing period   207.80   207.80     Delivery Charge per Mef for all volumes   1.1544   2.1785   2.2343   2.5572     NGR&D Rider per Mef   (0.0144   0.0144   0.0144   0.0144   0.0144   0.0144     RATE SCHEDULE RIS. STANDBY   SERVICE   (0.0260)	Delivery Charge per Mcf			L	ļ
Over 100,000 Mcf per billing period   0.3247   2.2343   2.5590     NGR&D Rider per Mcf   0.0144   0.0144   0.0144     Firm Service Demand Charge   0.0144   11.9517     Demand Charge times Daily Firm Volumes   11.9517   11.9517     Tax Act Adjustment Factor per Mcf   (0.0260)   (0.0260)     RATE SCHEDULE INS - INTRASTATE   UTILITY SERVICE     Customer Charge per billing period   207.80   207.80     Delivery Charge per Mcf for all volumes   0.0144   2.1785   2.2343   5.5672     ONGR&D Rider per Mcf   0.0144   2.1785   2.2343   2.2343     ONGR&D Rider per Mcf   0.0144   2.0000   2.0000   2.0000     ONGR&D Rider per Mcf   0.0144   2.2343   2.2343     ONGR&D Rider per Mcf   0.0144   2.2343   2.2343   2.2343     ONGR&D Rider per Mcf   0.0144   2.2343   2.2343   2.2343     ONGR&D Rider per Mcf   0.0144   2.2343   2.2343   2.2343     ONGR&D Rider per Mcf   0.00000   2.00000   2.00000   2.000000     ONGR&D Rider per Mcf   0.000000   2.000000000000000000000000	Over 100,000 Mef per billing period   0.3247   2.2343   2.5590     NGR&D Rider per Mef   0.0144   0.0144     Firm Service Demand Charge   0.0144   0.0144     Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement   11.9517   11.9517     Tax Act Adjustment Factor per Mef   (0.0260)   (0.0260)     RATE SCHEDULE INS. INTRASTATE     UTILITY SERVICE     Customer Charge per billing period   207.80   207.80     Delivery Charge per Mef for all volumes     delivered   0.0144   2.1785   2.2343   5.5672     Outled Tax Act Adjustment Factor per Mef   (0.0160)   (0.0160)     RATE SCHEDULE SS - STANDBY     SERVICE   Standby Service Demand Charge per Mef   (0.0144   0.0144     Tax Act Adjustment Factor per Mef   (0.0160)   (0.0160)     Standby Service Demand Charge per Mef   (0.0160)   (0.0160)     Standby Service Commodity Charge per Mef   (0.0144   0.0144   0.0144     Standby Service Commodity Charge per Mef   (0.0144   0.0144   0.0144   0.0144   0.0144   0.0144     Standby Service Commodity Charge per Mef   (0.0260)   (0.0260)   (0.0260)     Standby Service Commodity Charge per Mef   (0.0000   0.0000   0.00000   0.000000   0.00000000					
NGR&D Rider per Mef   0.0144   0.0144	NGR&D Rider per Mef   0.0144   0.0144	Next 70,000 Mef per billing period				
Firm Service Demand Charge	Firm Service Demand Charge	Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
Firm Service Demand Charge	Firm Service Demand Charge					0.0144
Demand Charge times Daily Firm Volumes (Mef) in Customer Agreement   11.9517   11.9517   13.95	Demand Charge times Daily Firm Volumes (Mef) in Customer Agreement   11.9517   11.9517   11.9517   13.95		0.0144			0.0144
MACD in Customer Agreement	MACD in Customer Agreement	Firm Service Demand Charge				
Tax Act Adjustment Factor per Mcf	Tax Act Adjustment Factor per Mcf	Demand Charge times Daily Firm Volumes		11:0517		11 0517
RATE SCHEDULE IUS - INTRASTATE	RATE SCHEDULE IUS - INTRASTATE	Tax Act Adjustment Factor per McF	(0.0260)	11,731.7		
CTILITY SERVICE	CTILITY SERVICE	Tax Act Adjustment Lactor jes ivier	(0.0200)			\ <u> 37</u> 92 0 9/
CTILITY SERVICE	CTILITY SERVICE	RATE SCHEDULE IUS - INTRASTATE				
Castomer Charge per billing period   567.40   557.40   557.40	Customer Charge per billing period 567.40 55	UTILITY SERVICE1			<i>*</i>	
SMRP Rider per billing period   207.80   207.80	SMRP Rider per billing period   207.80   207.8	Customer Charge per billing period	567.40			567.40
Delivery Charge per Mcf for all volumes	Delivery Charge per Mcf for all volumes		_			
1.1544   2.1785   2.2343   5.5672	1.1544   2.1785   2.2343   5.5672	SMRP Rider per billing period	207.80			207.80
NGR&D Rider per Mcf   0.0144   0.0144   0.0146     Tax Act Adjustment Factor per Mcf   (0.1160)   (0.1160)     RATE SCHEDULE SS - STANDBY     SERVICE   Standby Service Demand Charge per Mcf   (0.1160)     Standby Service Demand Charge per Mcf   (0.1160)     Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement   11.9517   (1.9517   1.9517   1.9517   1.9517   (1.9517   1.9517   1.9517   1.9517   (1.9517   1.9517   1.9517   1.9517   (1.9517   1.9517   1.9517   1.9517   (1.9517   1.9517   1.9517   1.9517   (1.9517   1.9517   1.9517   1.9517   (1.9517   1.9517   1.9517   1.9517   (1.9517   1.9517   1.9517   1.9517   1.9517   1.9517   (1.9517   1.9517	NGR&D Rider per Mcf	Delivery Charge per Mcf for all volumes				
Tax Act Adjustment Factor per Mcf	Tax Act Adjustment Factor per Mcf			2.1785	2:2343	
RATE SCHEDULE SS - STANDBY   SERVICE   Standby Service Demand Charge per Mef	RATE SCHEDULE SS - STANDBY   SERVICE   Standby Service Demand Charge per Mef			<u>.                                    </u>		
SERVICE   Standby Service Demand Charge per Mcf	SERVICE   Standby Service Demand Charge for Mcf	Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
SERVICE   Standby Service Demand Charge per Mcf	SERVICE   Standby Service Demand Charge for Mcf	Diem downber P.do. officiants				
Standby Service Demand Charge per Mef	Standby Service Demand Charge per Mef	RATE SCHEDULE SS - STANDBY				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement   11.9517	Demand Charge times Daily Firm Volumes	SERVICE				<del></del>
Mcf  in Customer Service Agreement   11.9517	Mcf  in Customer Service Agreement   11.9517	Damand Charge times Daily River Volumes			<del>   </del>	<del></del> -
Sandby Service Commodity Charge per	Sandby Service Commodity Charge per			11 9517		11,9517
Mcf         2.2343         2.2343           NGR&D Rider per Mcf         0.0144         0.0144           RATE SCHEDULE DS - DELIVERY         SERVICE           SERVICE         2           Castomer Charge per billing period         2007.00         2007.00           SMRP Rider - DS only- per billing period         1221.21         1221.21           Tax Act Adjustment Factor per Mcf         (0.0260)         (0.0260)           Customer Charge - Grandfathered Delivery         44.69         44.69           SNRP Rider - Grandfathered Delivery         24.31         24.31           Service only-per billing period         24.31         24.31           Tax Act Adjustment Factor per Mcf         (0.1680)         (0.1680)           Castomer Charge - Intrastate Utility only - per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1160)         (0.1160)	Mcf         2.2343         2.2343           NGR&D Rider per Mcf         0.0144         0.0144           RATE SCHEDULE DS - DELIVERY         0.0144         0.0144           SERVICE         2         0.0260           Castomer Charge per billing period         2007.00         2007.00           SMRP Rider - DS orly- per billing period         1221.21         1221.21           Tax Act Adjustment Factor per Mcf         (0.0260)         (0.0260)           Customer Charge - Grandfathered Delivery         44.69         44.69           SMRP Rider - Grandfathered Delivery         24.31         24.31           Service onlyper billing period         24.31         24.31           Tax Act Adjustment Factor per Mcf         (0.1680)         (0.1680)           Castomer Charge - Intrastate Utility only - per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1160)         (0.1160)	Standby Service Commodity Charge ner		- 4-2-2-19	,	5
NGR&D Rider per Mcf         0.0144         0.0144           RATE SCHEDULE DS - DELIVERY         SERVICE           Customer Charge per billing period         2007.00         2007.00           SMRP Rider - DS only- per billing period 2         1221.21         1221.21           Tax Act Adjustment Factor per Mcf 2         (0.0260)         (0.0260)           Ossiomer Charge - Grandfathered Delivery         44.69         44.69           SMRP Rider - Grandfathered Delivery         24.31         24.31           Service only per billing period         24.31         24.31           Tax Act Adjustment Factor per Mcf         (0.1680)         (0.1680)           Customer Charge - Intrastate Utility only - per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.160)         (0.1160)	NGR&D Rider per Mcf         0.0144         0.0144           RATE SCHEDULE DS - DELIVERY         SERVICE           Customer Charge per billing period         2007.00         2007.00           SMRP Rider - DS only- per billing period 2         1221.21         1221.21           Tax Act Adjustment Factor per Mcf         (0.0260)         (0.0260)           Casiomer Charge - Grandfathered Delivery         44.69         44.69           SMRP Rider - Grandfathered Delivery         24.31         24.31           Service onlyper billing period         24.31         24.31           Tax Act Adjustment Factor per Mcf         (0.1680)         (0.1680)           Customer Charge - Intrastate Utility only - per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1660)         (0.160)				2:2343	
RATE SCHEDULE DS - DELIVERY   SERVICE   Castomer Charge per billing period   2007.00   2007.00   2007.00   SMRP Rider - DS only- per billing period   1221.21   1221.21   1221.21   Tax Act Adjustment Factor per Met   (0.0260)   (0	RATE SCHEDULE DS - DELIVERY   SERVICE   Customer Charge per billing period   2007.00		0.0144			0.0144
SERVICE   Customer Charge per billing period   2007.00   2007.00   2007.00	SERVICE   Customer Charge per billing period   2007.00   2007.00   2007.00					
Customer Charge per billing period   2007.00   2007.00	Customer Charge per billing period   2007.00   2007.00   2007.00	RATE SCHEDULE DS - DELIVERY				
SMRP Rider - DS only- per billing period   1221.21   1221.21     Tax Act Adjustment Factor per Met   (0.0260)   (0.0260)     Customer Charge - Grandfathered Delivery	SMRP Rider - DS only- per billing period   1221.21   1221.21     Tax Act Adjustment Factor per Met   (0.0260)   (0.0260)     Customer Charge - Grandfathered Delivery	SERVICE				
SMRP Rider - DS only- per billing period   1221.21   1221.21     Tax Act Adjustment Factor per Met   (0.0260)   (0.0260)     Customer Charge - Grandfathered Delivery	SMRP Rider - DS only- per billing period   1221.21   1221.21     Tax Act Adjustment Factor per Met   (0.0260)   (0.0260)     Customer Charge - Grandfathered Delivery					
SMRP Rider - DS only- per billing period   1221.21   1221.21     Tax Act Adjustment Factor per Met   (0.0260)   (0.0260)     Customer Charge - Grandfathered Delivery	SMRP Rider - DS only- per billing period   1221.21   1221.21     Tax Act Adjustment Factor per Met   (0.0260)   (0.0260)     Customer Charge - Grandfathered Delivery	Customer Charge per billing period	2007.00			
Oustomer Charge - Grandfathered Delivery   Service only - per billing period   44.69   44.69   44.69	Oustomer Charge - Grandfathered Delivery   Service only - per billing period	SMRP Rider - DS only- per billing period *				1221.21
Service only per billing period   44.69   44.69	Service only per billing period   44.69   44.69	lax Act Adjustment Factor per Mc1	(0.0260)			(0.0260).
Service only per billing period   44.69   44.69	Service only per billing period   44.69   44.69	Charles Character Character of Date				
SMRP Rider – Grandfathered Delivery         24.31         24.31           Service only-per billing period         24.31         (0.1680)           Tax Act Adjustment Factor per Mcf         (0.1680)         (0.1680)           Customer Charge - Intrastate Utility only – per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1160)         (0.1160)	SMRP Rider – Grandfathered Delivery         24.31         24.31         24.31           Service only-per billing period         24.31         (0.1680)         (0.1680)           Tax Act Adjustment Pactor per Mcf         (0.1680)         (0.1680)           Customer Charge - Intrastate Utility only - per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1160)         (0.1160)	Casion cally partilling period	14 20	l		d4 60
Service only—per billing period         24.31         24.31           Tax Act Adjustment Factor per Mef         (0.1680)         (0.1680)           Customer Charge - Intrastate Utility only - per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Fax Act Adjustment Factor per Mef         (0.1160)         (0.1160)	Service only—per billing period         24.31         24.31           Tax Act Adjustment Factor per Mcf         (0.1680)         (0.1680)           Customer Charge - Intrastate Utility only – per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1160)         (0.1160)	Shapp Didae Coundfatharad Dalers	44.69			44.09
Tax Act Adjustment Factor per Mcf	Tax Act Adjustment Factor per Mcf		2431			2431
Customer Charge - Intrastate Utility only - per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1160)         (0.1160)	Customer Charge - Intrastate Utility only - per billing period         567.40         567.40           SMRP Rider - Intrastate Utility only - per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1160)         (0.1160)	Tax Act Adjustment Factor per Mof				
per billing period   567.40	per billing period   567.40	And the Proposition of Aleter per part	(0.1000)			(5.1005)
per billing period   567.40	per billing period   567.40	Customer Charge - Intrastate Utility only -	,	. '	Į.	
SMRP Rider – Intrastate Utility only - per billing period 207.80 207.80 207.80 Tax Act Adjustment Factor per Mcf. (0.1160) (0.1160)	SMRP Rider – Intrastate Utility only - per billing period 207.80 207.80 Tax Act Adjustment Factor per Mcf. (0.1160) (0.1160)	per hilling period	567.40	· ]		567.40
billing period 207.80 207.80  Tax Act Adjustment Factor per Mcf (0.1160) (0.1160)	billing period 207.80 207.80 207.80 Tax Act Adjustment Factor per Mcf (0.1160) (0.1160)	SMRP.Rider - Intrastate Utility only - per				
Tax Act Adjustment Factor per Mcf (0.1160) (0.1160)	Tax Act Adjustment Factor per Mcf (0.1160) (0.1160)	billing period	207,80	<u></u>	e de la company	207.80
		Tax Act Adjustment Factor per Mcf	(0.1160)	The species of		(0.1160)
	Delivery Charge per Mcf	3,500	1 1 10 2			<u> </u>

, '				
The state of the s			44 19	
First 30,000 Mcf per billing period	0.6285	7.	1.0	0.6235
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
	-			F 175.1
Delivery Charge - Grandfathered Delivery				
Service only		<b>1</b>		
First 50 Mcf or less per billing period	3.0181.			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143	54.4		2,2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility.	7			
Delivery Service only				
All volumes per billing period	1.1544		,	1.1544
Banking and Balancing Service per Mcf 2		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
		. \		
RATE SCHEDULE MLDS - MAINLINE		1.00	387	1
DELIVERY SERVICE				Ľ
Customer Charge per billing period	255.90		, t	255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS)4				
l'ax Act Adjustment Factor	(0.0260)	- 4		(0.0260)
				-

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

EAP Rider per billing period   0.30   0.30   0.30     NGR&D Rider per Mcf			,			
RATE SCHEDULES GS and SVOTS  S S S S S S S S S S S S S S S S S S		<u> </u>	1			
RATE SCHEDULES GS and SVOTS    Residential (GSR)	-		Charge		Commodity <sup>3</sup>	
Pesidemial (GSR)			\$	\$		-\$
Countemer Charge per billing period			<del> </del>		· · · · · · · · · · · · · · · · · · ·	ļ <del></del>
SMRP Rider per Willing period			<del> </del>			
EDECPEC oper billing period		Customer Charge per billing period				
Delivery Charge per Mef					<u> </u>	
EAP Rider per billing period					2.2204	8.6252
Tax Ant Adjustment Factor per Mef			0.30			0.30
Tax Ant Adjustment Factor per Mef		MCD 4.D Diday Mos	0.0144			0.0144
RATE SCHEDULES OS AND SVGTS    Commercial or Industrial (ISSO)   Consource Traces per billing period   0.00   0.00     SMP Rider per billing period   0.00   0.00     First 50 Md or lass per billing period   2.7494   2.1785   2.2204   7.9611     Next 350 Md per billing period   2.6133   2.1785   2.2204   7.0124     Next 600 Md per billing period   2.6133   2.1785   2.2204   7.0124     Over 1.000 Md per billing period   2.6332   2.1785   2.2204   6.7771     NGR&D Rider per Mdf   0.0144   0.0144     Tax AA Adjustment Factor per Mdf   0.00   0.00     RATE SCHEDULE IS - INTERRUPTIBLE   SALASS SIRVICE   Customer Charge per billing period   0.00   0.00     RATE SCHEDULE IS - INTERRUPTIBLE   SALASS SIRVICE   Customer Charge per billing period   0.00   0.00     SMP Rider per Mdf   0.00   0.00   0.00     RATE SCHEDULE IS - INTERRUPTIBLE   SALASS SIRVICE   0.00   0.00   0.00     RATE SCHEDULE IS - INTERRUPTIBLE   SALASS SIRVICE   0.00		NGR&D Rider per Mcr	0.0144		L	0.0144
Commercial or Industrial (ISSO)		Tax Act Adjustment Factor per Mcf	0.00			0.00
Commercial or Industrial (ISSO)		D. INT. CONTROL TO GO AND GIVENNI	<del> </del>		ļ	
Customer Charge per Billing period   S7.15   S7.15   SMIP? Rider per Billing period   O.00		<del>                                     </del>	<del> </del>		<u> </u>	
Delivery Charge per Mef   First 50 Mef or kess per billing period   3.562   2.1785   2.2204   7.9611		Customer Charge per billing period				87.15
Next 330 McF per billing period   2.7494   2.1785   2.2204   7.9611     Next 330 McF per billing period   2.633   2.1785   2.2204   7.1681     Next 300 McF per billing period   2.633   2.1785   2.2204   7.0124     Over 1.000 McF per billing period   2.3782   2.1785   2.2204   7.0124     Over 1.000 McF per billing period   0.0144   0.0144     Tax Act Adjustment Factor per McF   0.00   0.00     RATE SCHEDULR IS . NTERRUPTIBLE   S. ALSA SERVICE   Castomer Charge per billing period   4.151.00   4.151.00     SMFP Röder per billing period   0.00   0.00   0.00     Delivery Charge per McF   0.00   0.00   0.00     Delivery Charge per McF   0.00   0.00   0.00   0.00     Delivery Charge per McF   0.00   0.00   0.00   0.00     Delivery Charge per McF   0.004   0.3975   2.2204   2.6783   0.002   0.		SMRP Rider per billing period	0.00	ļ <u> </u>		0.00
Next 350 Mcf per billing period			3.5622	2 1785	2 2204	79611
Next 600 Mof per billing period   2.6335   2.1785   2.2204   7.0124     Over 1,000 Mof per billing period   2.3782   2.1785   2.2204   6.7771     NGR&D Rider per Mof   0.0144   0.004     Tax Act Adjustment Eactor per Mof   0.00   0.00     RATE SCHEDULE IS : INTERRUPTIBLE     SALES SERVICE		That so that of this just offining period	5,5022			1,5511
Over 1,000 Mcf per billing period   2.3782   2.1785   2.2204   6.7771     NGR&D Rider per Mcf		Next 350 Mcf per billing period				
NGR&D Rider per Mcf		Next 600 Mcf per billing period	2.6135	2.1785	2,2204	7.0124
NGR&D Rider per Mef		Over 1,000 Mcf per billing period	2.3782	2.1785	2:2204	6.7771
RATE SCHEDULE IS - INTERRUPTIBLE   SALES REVICE   Customer Charge per billing period   4151.00   4151.00   Customer Charge per billing period   4151.00   4151.00   Customer Charge per billing period   4151.00   Customer Charge per billing period   0.00   0.00   Customer Charge per billing period   0.7701   2.2204   2.204   2.204   Customer Charge per billing period   0.4579   2.2204   2.6178   Customer Charge per billing period   0.4579   2.2204   2.6178   Customer Charge per billing period   0.4579   2.2204   2.6178   Customer Charge per billing period   0.3975   0.2204   2.6179   Customer Charge per billing period   0.3975   0.0144   Customer Charge per billing period   0.004   Customer Charge per billing period   0.000				1		
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Obstomer Charge per billing period O.00 O.00 O.00 O.00 O.00 O.00 Deliver Charge per billing period O.00 O.00 O.00 O.00 O.00 O.00 O.00 O.0					<del></del>	
SALES SERVICE   Customer Charge per Billing period   4151.00   4151.00   SMRP Rider per Billing period   0.00			0.00			0.00
Chestomer Charge per billing period			1 .			
SMRP Rider per billing period   0.00   0.00   0.00   0.00			4151.00	<del></del>		4151 00
Delivery Charge per Mef						0.00
Next 70,000 Mef per billing period		Delivery Charge per Mcf				
Over 100,000 McFeer billing period   0.3975   2.2204   2.6179						
NOR&D Ridder per Mof   Elim Service Demand Charge   Demand Charge times Daily Firm Volumes   (Mof) in Customer Agreement   Tray act Agistement Factor per Mof   0.00   0.00   0.00						
Demand Charge fines Daily Firm Volumes   119517   11,9517   Tax Act Adjustment Factor per Mcf   0.00   0.00   0.00		NGR&D Rider per Mcf				0.0144
Mof.) in Customer Agreement	٠.					
Tax Act Adjustment Factor per Mef   0.00   0.00	.4			11.9517		11.9517
UTILITY SERVICE	٠.		0.00		7	
UTILITY SERVICE						
Customer Charge per billing period				}		
SMRP Rider per billing period   0.00   0.00			991,20			
delivered   1.3261,   21785   22204   5,7550     NGR&D Rider per Mcf   0,004   0,00     RATE SCHEDULE SS - STANDBY   SER VICE     Sandby Service Demand Charge per Mcf     Demand Charge times Daily Firm Volumes   11.9517   11.9517     Standby Service Commodity Charge per Mcf   2.2204   2.2204     NGR&D Rider per Mcf   0.0144   0.0144   0.0144     RATE SCHEDULE DS - DELIVERY   SERVICE   2.2204   2.2204     NGR&D Rider per Mcf   0.0144   0.0144   0.0144     RATE SCHEDULE DS - DELIVERY   SERVICE   0.00   0.00     SMRP Rider - DS only per billing period   4151.00   4151.00   4151.00     SMRP Rider - DS only per billing period   87,15   87.15     SMRP Rider - Grandfathered Service only - per billing period   87,15   87.15     SMRP Rider - Grandfathered Service only - per billing period   0.00   0.00     Customer Charge - Intrastate Utility only - per billing period   0.00   0.00     Customer Charge - Intrastate Utility only - per billing period   0.00   0.00     SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Delivery Charge - Grandfathered Service only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Delivery Charge - Grandfathered Service only - per billing period   0.00   0.00     Delivery Charge - Grandfathered Service only - per billing period   0.4579   0.4579     Over J0,000 Mcf per billing period   0.4579   0.4579   0.4579     Delivery Charge - Grandfathered Service only - per billing period   0.4579   0.4579   0.4579     Delivery Charge - Grandfathered Service only - per billing period   0.4579   0.4		SMRP Rider per billing period				.0.00
NGR&D Rider per Mef			1 2551	11 1705	2 200.1	5 7750
Tax Act Adjustment Factor per Mcf   0.00   0.00				2.1783	2.2204	
RATE SCHEDULE SS - STANDBY   SERVICE   Standby Service Demand Charge per Mcf   Demand Charge times Daily Firm Volumes   (Mcf) in Customer Service Agreement   11.9517   11.951						
SERVICE   Standby Service Demand Charge perMcf   Demand Charge times Daily Firm Volumes   (Mcf) in Customer Service Agreement   11.9517   11.9517   11.9517						44 1 4 4
Standby Service Demand Charge perMcf				14918 0		
Standby Service Commodity Charge per Mcf   2.2204   2.2204   NGR&D Rider per Mcf   0.0144   0.0144   0.0144				100		
Standby Service Commodity Charge per Mcf   0.0144   0.0144     NGR&D Rider per Mcf   0.0144   0.0144     RATE SCHEDULE DS - DELIVERY     SERVICE   0.00   4151.00   4151.00     SMRP Rider - DS only per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Customer Charge - Grandfathered Service only - per billing period   87.15   87.15     SMRP Rider - Grandfathered Service only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Customer Charge - Intrastate Utility only - per billing period   0.00   0.00     Customer Charge - Intrastate Utility only - per billing period   0.00   0.00     SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Delivery Charge per Mcf   0.00   0.00   0.00     Delivery Charge - Grandfathered Service only   0.4579   0.4579     Over 100,000 Mcf per billing period   0.3975   0.3975     Delivery Charge - Grandfathered Service only   0.00   0.00   0.00   0.00     First 30 Mcf per billing period   2.5782   0.35622   0.2782     Intrastate Utility Delivery Service   0.00469   0.0469     NGR&D Rider per Mcf   0.0144   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.0144   0.0144     RATE SCHEDULE MLDS - MAINIJINE   DELIVERY SERVICE   0.0144   0.0144     RATE SCHEDULE MLDS - MAINIJINE   DELIVERY SERVICE   0.00469   0.0460						
NGR&D Rider per Mcf   0.0144   0.0144		[Mcf] in Customer Service Agreement	L			11,9517
RATE SCHEDULE DS - DELIVERY   SERVICE					2.2204	2.2204
SER VICE	٠	NGR&D Rider per Mcf	0.0144			0.0144
SER VICE		RATE SCHEDITIE DS - DELIVERY		11.9		
SMRP Rider - DS only- per billing period 2   0.00   0.00     Tax Act Adjustment Factor per Mcf 2   0.00   0.00     Customer Charge - Grandfathered Service only - per billing period   87.15   87.15   87.15     SMRP Rider - Grandfathered Service only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Customer Charge - Intrastate Utility only - per billing period   0.00   0.00     SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Tax Act Adjustment Ractor per Mcf   0.00   0.00     Delivery Charge per Mcf 2   0.00   0.7701   0.7701     Next 70.000 Mcf per billing period   0.4579   0.4579   0.4579     Over 100,000 Mcf per billing period   0.3975   0.3975     Delivery Charge - Grandfathered Service only   First 30 Mcf per billing period   3.3622   3.5622     Next 350 Mcf per billing period   2.7494   0.7494     Next 360 Mcf per billing period   2.9782   2.3782     Intrastate Utility Delivery Service   2.3782   0.0469     All volumes per billing period   1.3261     Banking and Balancing Service per Mcf 2   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.0144   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.000   0.			to stroky for			
SMRP Rider - DS only- per billing period 2   0.00   0.00     Tax Act Adjustment Factor per Mcf 2   0.00   0.00     Customer Charge - Grandfathered Service only - per billing period   87.15   87.15   87.15     SMRP Rider - Grandfathered Service only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Customer Charge - Intrastate Utility only - per billing period   0.00   0.00     SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Tax Act Adjustment Ractor per Mcf   0.00   0.00     Delivery Charge per Mcf 2   0.00   0.7701   0.7701     Next 70.000 Mcf per billing period   0.4579   0.4579   0.4579     Over 100,000 Mcf per billing period   0.3975   0.3975     Delivery Charge - Grandfathered Service only   First 30 Mcf per billing period   3.3622   3.5622     Next 350 Mcf per billing period   2.7494   0.7494     Next 360 Mcf per billing period   2.9782   2.3782     Intrastate Utility Delivery Service   2.3782   0.0469     All volumes per billing period   1.3261     Banking and Balancing Service per Mcf 2   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.0144   0.0144     RATE SCHEDULE MLDS - MAINIJNE   DELIVERY SERVICE   0.000   0.		0	4161.00	Sec.		45.66
Tax Act Adjustment Factor per Mcf 2   0.00   0.00		SMRP Rider - DS only-ner billing period 2				
Only - per billing period						
Only - per billing period						
SMRP Rider - Grandfathered Service only -			87.15		7.	8715
Der billing period	٠	SMRP Rider - Grandfathered Service only -			:- :-	
Customer Charge - Intrastate Utility only - per billing period   991.26   991.26   991.26   991.26   SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00   0.00		per billing period				
per billing period   991.26   991.26   SMRP Rider – Intrastate Utility only - per billing period   0.00   0.00   0.00		1ax Act Adjustment Pactor per Mer	0.00			0.00
SMRP Rider - Intrastate Utility only - pet billing period			1			
billing period			ا سنځ ي			
Tax Act Adjustment Factor per Mcf   0.00   0.00		per billing period	991.20			991.20
First 30,000 Mcf per billing period		SMRP Rider - Intrastate Utility only - per	7.5			
First 30,000 Mcf per billing period		SMRP Rider - Intrastate Utility only - per billing period	0.00			0:00
Next 70,000 Mcf per billing period   0.4579   0.4579		SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf	0.00			0:00
Delivery Charge - Grandfathered Service   enly	• •	SMRP Rider – Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf <sup>2</sup>	0.00			0.00
Solit		SMRP Rider – Intrastate Utility only - pet billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.00 0.00 0.7701 0.4579			0.00 0.00 0.7701 0.4579
Solit		SMRP Rider – Intrastate Utility only - pet billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.00 0.00 0.7701 0.4579			0.00 0.00 0.7701 0.4579
Next 350 Mcf per billing period   2,7494   2,7494     Next 600 Mcf per billing period   2,6135   2,6135     Over 1,000 Mcf per billing period   2,9782   2,3782     Intrastate Utility Delivery Service     All volumes per billing period   1,3261   1,3261     Banking and Balancing Service per Mcf		SMRP Rider – Intrastate Utility only - pet billing period Tax Act Adjustment Factor per Mef  Pelivery Charge per Mef  Pirst 30,000 Mef per billing period Next 70,000 Mef per billing period Over 100,000 Mef per billing period	0.00 0.00 0.7701 0.4579			0.00 0.00 0.7701 0.4579
Next 600 Mcf per billing period   2.6135   2.6135     Over 1.000-Mcf per billing period   2.3782   2.3782     Intrastate Utility Delivery Service     All volumes per billing period   1.3261   1.3261     Banking and Balancing Service per Mcf 2   0.0469   0.0469     NGR&D Rider per Mcf 2   0.0144   0.0144     RATE SCHEDULE MLDS - MAINLINE     DELIVERY SERVICE     DELIVERY SERVICE     Customer Charge per billing period   282.20   282.20	c.	SMRP Rider – Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service only	0.00 0.00 0.7701 0.4579 0.3975			0.00 0.00 0.7701 0.4579 0.3975
Over I_000 Mcf per billing period         2.3782         2.3782           Intrastate Utility Delivery Service		SMRP Rider – Intrastate Utility only - pet billing period Tax Act Adjustment Factor per Mef Delivery Charge per Mef First 30,000 Mef per billing period Next 70,000 Mef per billing period Over 100,000 Mef per billing period Delivery Charge - Grandfathered Service only First 50 Mef or less per billing period	0.00 0.00 0.7701 0.4579 0.3975			0.00 0.00 0.7701 0.4579 0.3975
All volumes per billing period   1:3261   1:3261   1:3261		SMRP Rider – Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period	0.00 0.00 0.7701 0.4579 0.3975 3.5622 -2.7494			0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494
All volumes per billing period   1:3261   1:3261   1:3261     Banking and Balancing Service per Mcf 2   0.0469   0.0469   0.0469   NGR&D Rider per Mcf 2   0.0144   0.0144     RATE SCHEDULE MIDS - MAINLINE   DELIVERY SERVICE   Customer Charge per billing period   282.20   282.20   282.20		SMRP Rider – Intrastate Utility only - per billing period  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service- only  First 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period	0.00 0.00 0.7761 0.4579 0.3975 3.5622 2.7494 2.6135			0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135
Banking and Balancing Service per Mcf 2   0.0469   0.0469     NGR&D Rider per Mcf 2   0.0144   0.0144     RATE SCHEDULE MIDS - MAINLINE     DELIVERY SERVICE   Customer Charge per billing period   282.20   282.20		SMRP Rider – Intrastate Utility only - per billing period  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 10,000 Mcf per billing period  Delivery Charge – Grandfathered Service only  First 50 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Over 10,00 Mcf per billing period  Over 1,000 Mcf per billing period	0.00 0.00 0.7761 0.4579 0.3975 3.5622 2.7494 2.6135			0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
Banking and Balancing Service per Mcf 2		SMRP Rider – Intrastate Utility only - per billing period  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 10,000 Mcf per billing period  Delivery Charge – Grandfathered Service only  First 50 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Over 10,00 Mcf per billing period  Over 1,000 Mcf per billing period	0.00 0.00 0.7761 0.4579 0.3975 3.5622 2.7494 2.6135			0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
NGR&D Rider per Mcf		SMRP Rider – Intrastate Utility only - per billing period  Delivery Charge per Mcf²  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service only  First 50 Mcf or less per billing period  Next 500 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  All volumes per billing period	0.00 0.00 0.770T 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period 282.20 .282.20		SMRP Rider – Intrastate Utility only - per billing period  Delivery Charge per Mcf²  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service only  First 50 Mcf or less per billing period  Next 500 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  All volumes per billing period	0.00 0.00 0.770T 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469		0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
DELIVERY SERVICE     Customer Charge per billing period   282.20   282.20		SMRP Rider – Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service enty  First 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  All volumes per billing period  Banking and Balancing Service per Mcf <sup>2</sup> Banking and Balancing Service per Mcf <sup>2</sup>	0.00 0.00 0.770T 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469
Customer Charge per billing period 282.20 282.20		SMRP Rider – Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service only First 30 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup>	0.00 0.00 0.770T 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469
		SMRP Rider – Intrastate Utility only - per billing period  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service only  First 50 Mcf or less per billing period  Next 50 Mcf per billing period  Next 600 Mcf per billing period  Over 10,00 Mcf per billing period  Next 600 Mcf per billing period  All volumes per billing period  All volumes per billing period  Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MCDS – MANNIME	0.00 0.00 0.701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261			0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469
		SMRP Rider – Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Torrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS – MAINLINE DELIVERY SERVICE	0.00 0.00 0.7701 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261		 Na 3- 4	0:00 0:00 0:00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.0144
		SMRP Rider – Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Pelivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Thirastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS – MAINLINE DELIVERY SERVICE Customer Charge per billing period	0.00 0.00 0.701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782		7. 19 19 19 19 19 19 19 19 19 19 19 19 19	0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.0144

NGR&D Rider per Mcf		0.0144					0.0144
Banking and Balancing Service per Mcf2				0.0469			0.0469
	- T.,	Se the	1.5		4.	41.	
Special Agency Service (SAS)4	7.	1 /					
Tax Act Adjustment Factor		0.00			:		0.00
1144.7.							

, inga saya saya saya saya .

IMPACT OF PROPOSED RATES.

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase:per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

4.0					2 1		٠
				Estimated in	Tease in S	Testimated increase %	6
Residential	1		2.7.5%	S	17,526,775	18,72%	]:
Commercial	Salan		gate consists.	2	7,544,406	16,70%	1
Industrial	4.5.75			\$	1,544,823	21.27%	1.1
Wholesale	a			4.5\$	8,421	10.53%	1
Other Gas Depart	ment-Revenue	41.4	2.00	\$	70,560	5.75%	7.55
Total		1			26,694,986	18.11%	1

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

7		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26,6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356,46	28.1%	10.7%
		20.170	10.776

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc. 's office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standard would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Ken-

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases igas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

 $2\ \mbox{Applicable}$  to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or TUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

ordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth In accordance with the requirements of the Kenthucky Public Service Commission (Commission) as Servicin 807 (KAR 5-001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the sed rates will apply are set forth below:

	Charge	Gas.Cost Adjustment Demand <sup>3</sup> \$.	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	<u>\$</u>	\$.		<del>                                     </del>
Residential (GSR)				
Customer Charge per billing period	16.00			16.0
SMRP Rider per billing period	6.63			6.6
EECPRC per billing period	0.29			0.2
Dalisans Charge are Mof	3.5665	2,1785	2.2343	7.979
Delivery Charge per Mcf	0.30	2,1102	Local Tay	0.3
EAP Rider per billing period	0.0144			0.014
NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf	(0.2825)		<u> </u>	(0.2825
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69	-		44.6
	24.31.			24:3
SMRP Rider per billing period	24.31.			27,2
Delivery Charge per Mcf	0.0101	2.1785	2.2343	7,430
First 50 Mcf or less per billing period	3.0181			
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.742
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.427
NGR&D Rider per Mcf	0.0144	~		0.014
Fax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
RATE SCHEDULE IS -				<u> </u>
NTERRUPTIBLE SALES SERVICE		- 1		
	2,007.00			2,007.00
Customer Charge per billing period	4,007,00		- <del></del>	4,001.00
SMRP Rider per billing period	1,221.21	<u> </u>		1,221.2
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.862
Next 70,000 Mcf per billing period	0:3737		2.2343	2,608
Over 100,000 Mcf per billing period	0.3247		2.2343	2,559
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge	0.0111			
Demand Charge times Daily Firm Volumes				11001
Mcf) in Customer Agreement		11.9517		11.951
fax Act Adjustment Factor per Mcf	(0,0260)			(0.0260
RATE SCHEDULE IUS - INTRASTATE	ì			1
JTH ITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.40
	207.00			207.80
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes	í			
ielivered	1,1544	2.1785	2:2343	5.5672
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0,1160)			(0.1160
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf				
Dame of Change time to Daily Com Vel		<del></del>		
Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement		11.9517		11.951
will but Customer Service Agreement				11.701.
24 11 0 des O 4 15 01 4 1		11.5517		
Standby Service Commodity Charge per		11.951.7	,0,0545	່ງ ວະເຄ
Standby Service Commodity Charge per Mcf	0.0144	11.551.4	2:2343	
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144	11,5313	2:2343	
Standby Service Commodity Charge: per Mcf NGR&D Rider per Mcf	0.0144		2:2343	
Standby Service Commodity Charge per Mcf	0.0144	11.9517	2:2343	
Standby Service Commodity Charge:per Mcf McR&D Rider per Mcf CATE SCHEDULE DS - DELIVERY SERVICE			2:2343	0.01.4
Standby Service Commodity Charge:per Mcf VGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Sustainer Charge per billing period	2007.00		2:2343	2007.00
Standby Service Commodity Charge;per McG* McG* NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  2ustomer Charge per billing period MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period	2007.00 1221.21		2:2343	2007.00
Standby Service Commodity Charge:per Mcf WGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY	2007.00		2:2343	2.2342 0.0144 2007.00 1221.2) (0.0260
Standby Service Commodity Charge:per Mcf  VGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Austomer Charge per billing period  MRP Rider - DS only- per billing period  Tax Acf Adjustment Factor per Mcf	2007.00 1221.21		2:2343	2007.00
Standby Service Commodity Charge;per McG*  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  MRP Rider - DS only- per billing period  2 ax Acf Adjustment Factor per Mcf2  Customer Charge - Grandfathered Delivery	2007.00 1221.21 (0.0260)		2:2343	2007.00 1221.2) (0.0260
Standby Service Commodity Charge;per Mcf  NGR&D Rider per Mcf  EATE SCHEDULE DS - DELIVERY  SERVICE  2ustomer Charge per billing period  MRP Rider - DS only- per billing period  2 Tax Act Adjustment Factor per Mcf  2ax Act Adjustment Factor per Mcf  2ax Act Parion of the Charge of Tax Act Parion of Tax Ac	2007.00 1221.21 (0.0260)		2:2343	2007.00
Standby Service Commodity Charge;per Mef  WGF  VGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mef  Lustomer Charge - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery	2007.00 1221.21 (0.0260) 44.59			2007.00 1221.2) (0.0260 44.69
Standby Service Commodity Charge;per Mef  WGF  VGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  MRP Rider - DS only- per billing period  Cas Act Adjustment Factor per Mef  Customer Charge - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery	2007.00 1221.21 (0.0260)		7:2343	2007.00 1221.2) (0.0260 44.69
Standby Service Commodity Charge;per Mcf  NGR&D Rider per Mcf  EATE SCHEDULE DS - DELIVERY  SERVICE  2ustomer Charge per billing period  MRP Rider - DS only- per billing period  2 Tax Act Adjustment Factor per Mcf  2ax Act Adjustment Factor per Mcf  2ax Act Parion of the Charge of Tax Act Parion of Tax Ac	2007.00 1221.21 (0.0260) 44.59			2007.00 1221.2) (0.0260 44.69
Standby Service Commodity Charge;per Mef  NGR&D Rider per Mef  NGR&D Rider per Mef  NGRE SCHEDULE DS - DELIVERY  SERVICE  Lastonier Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mef  Lustomer Charge - Grandfathered Delivery  Service only per billing period  SMRP Rider - Grandfathered Delivery  Service only per billing period  SMRP Rider - Grandfathered Delivery  Service only per billing period  Tax Act Adjustment Factor per Mef	2007.00 1221.21 (0.0260) 44.69			2007.00 1221.2) (0.0260 44.69
Standby Service Commodity Charge; per Mef Mef NGR&D Rider per Mef NGR&D Rider per Mef NGR&D Rider per Mef Sartos Service Stationier Charge per billing period MRP Rider — DS only- per billing period MRP Rider — DS only- per billing period Sax Act Adjustment Factor per Mef Service only— per billing period Service only— per billing period Service only— per billing period Service only—per billing period Service only—service only—s	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			2007.00 1221.21 (0.0260 44.60 24.31 (0.1680
Standby Service Commodity Charge; per Mef Mef NGR&D Rider per Mef NGR&D Rider per Mef NGR&D Rider per Mef Sartos Service Stationier Charge per billing period MRP Rider — DS only- per billing period MRP Rider — DS only- per billing period Sax Act Adjustment Factor per Mef Service only— per billing period Service only— per billing period Service only— per billing period Service only—per billing period Service only—service only—s	2007.00 1221.21 (0.0260) 44.69			2007.00 1221.21 (0.0260 44.69 24.31 (0.1680
Standby Service Commodity Charge; per Mef  NGR&D Rider per Mef  NGR&D Rider per Mef  NGR&D Rider per Mef  Satte Schedulte DS - DELIVERY  SERVICE  Sustomer Charge per billing period  MRP Rider - DS only- per billing period  Cax Act Adjustment Factor per Mef  Sustomer Charge - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only-per billing period  Fax Act Adjustment Factor per Mef  Customer Charge - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			2007.00 1221.21 (0.0260 44.69 24.31 (0.1680
Standby Service Commodity Charge; per Mef Mef NGR&D Rider per Mef NGR&D Rider per Mef NGR&D Rider per Mef Sartos Service Stationier Charge per billing period MRP Rider — DS only- per billing period MRP Rider — DS only- per billing period Sax Act Adjustment Factor per Mef Service only— per billing period Service only— per billing period Service only— per billing period Service only—per billing period Service only—service only—s	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)		and the second second	2007.00 1221.21 (0.0260 44.69 24.31 (0.1680

	a comment of the table of the comment of the commen	10 1 00 ac	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		ł
	Delivery Charge per Mcf <sup>2</sup>	1.4 .4 .1	\$1.50 V 1.54		
		en en en en en en en en en en en en en e	t to	44 14 1	
	First 30,000 Mcf per billing period	0.6285		1.0	0.6285
	Next 70,000 Mcf per billing period	0.3737		1 miles 1 miles	0:373.7
	Over 100,000 Mcf per billing period	0.3247			0.3247
		f		A Section	<ul> <li>Start.</li> </ul>
	Delivery Charge - Grandfathered Delivery				
	Service only	l			1,7 67
ì	First 50 Mcf or less per billing period	3,0181		144	3.0181
	Next 350 Mcf per billing period	2.3295	1 2		2.3295
	Next 600 Mcf per billing period	2.2143			2,2143
	Over 1,000 Mcf per billing period	2.0143			2.0143
- 1	Delivery Charge - Intrastate Utility				
ı	Delivery Service only		1 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A 15 1	4. **
,	All volumes per billing period	1.1544			1.1544
ĺ	Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
1	NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
٠Į				13.13	
- 1	RATE SCHEDULE MLDS - MAINLINE	y 100	#4 3 W.	100	;
J	DELIVERY SERVICE				
1	Customer Charge per billing period	255.90			255.90
1	Delivery Charge per Mcf	0.0858	19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.55	0.0858
-	NGR&D'Rider per Mcf	0.0144			0.0144
4	Banking and Balancing Service per Mcl <sup>2</sup>		0.0469		0.0469
L					
	Special Agency Service (SAS)4				
[	Tax Act Adjustment Factor	(0.0260)			(0.0260)
I					

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Tota Billin Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	\$	S-	\$	- \$
Residential (GSR)				<u> </u>
Customer Charge per billing period	29.20			29.
SMRP Rider per billing period	0.00			. 0.
EECPRC per billing period	0.29			0.
Delivery Charge per Mcf	4.2263		2.2204	8.62
EAP Rider per billing period	0.30			0.
NGR&D Rider per Mcf	0.0144			0.01
Tax Act Adjustment Factor per Mcf	0.00			0.
RATE SCHEDULES GS AND SVGTS <sup>1</sup>	سسب		<del></del>	
Commercial or Industrial (GSO)				-
Customer Charge per billing period	87.15	1		87.
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf	3.5622	2.1785	2.2204	7.96
First 50 Mcf or less per billing period	3.3622	21/63	2.2204	1.90
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.14
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.012
Over 1,000 Mcf per billing period	2.3782	2.1785	2:2204	6.77
Over 1,000 Met per bitting period		2.1783		0.77
NGR&D Rider per Mcf	0.0144			0.01
Tax Act Adjustment Factor per Mcf	0:00	<del></del>		0.0
RATE SCHEDULE IS - INTERRUPTIBLE	1			
SALES SERVICE	1			
Customer Charge per billing period	4151.00	L		4151.0
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf	0.7701		2 2204	2.990
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701		2.2204	2.57
Over 100,000 Mer per billing period	0.4379		2.2204	2.61
NGR&D Rider per Mcf	0.0144		T	0.01
Firm Service Demand Charge			·	
Demand Charge times Daily Firm Volumes			- 1	
(Mcf) in Customer Agreement	0.00	11.9517	***	11.95
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IUS - INTRASTATE	<del> </del>	ļ		
UTILITY SERVICE	1		- W 1	14.7
Customer Charge per billing period	991.20			991.2
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf for all volumes.	1.3261	2.1785	2.2204	5.725
delivered NGR&D Rider per Mcf	0.0144	2,1785	2,2204	0.014
Tax Act Adjustment Factor per Mof	0.00			0.0
(+1) (+4)		1.00	10.70	1, 1, 1, 1
RATE SCHEDULE SS - STANDBY		1985		.,
SERVICE	1	A3Y	-	
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes	-			
(Mcf) in Customer Service Agreement		11.9517		11.95
		A		
Standby Service Commodity Charge per Mcf	000143		2.2204	2.220
NGR&D Rider per Mcf	0.0144	31.54		0.014
RATE SCHEDULE DS - DELIVERY	-	\$1.5 4.33 (6)	10 p. 11	2
SERVICE	The section	Nacion.		
		河(sb·s)。		- 1
Customer Charge per billing period	4151.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4151.0
SMRP Rider – DS only- per billing period 2.	0.00	Section 12		0.0
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.0
Customer Charge - Grandfathered Service	-			
only - per billing period	87.15			· 87.1
SMRP Rider - Grandfathered Service only -				
per billing period Tax Act Adjustment Factor per Mcf	0.00			0.0
Tax successions the ractor per Mcr	0.00			0.0
Cüstomer Charge - Intrastate Utility only -				
per billing period	991.20			991.2
SMRP Rider - Intrastate Utility only - per	[ ]	and a second		
Tax Act Adjustment Factor per Mcf	0.00		<del></del>	0.0
The Area and Property of the Area.	3.00			0.0
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.770
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		- 2000 2 - 20 000 00 00	0.457
O ros avoludo traca per buting period	1.0.2712		<u>, , , , , , , , , , , , , , , , , , , </u>	0.397
	1	100	F 177.12	
Delivery Charge - Grandfathered Service	1 .	52		
Delivery Charge - Grandfathered Service only				3.562
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period	3.5622			
Delivery Charge - Grandfathered Service only First 50 Mcf or less per, billing period Next 350 Mcf per billing period	2.7494			2.749
Delivery Charge - Grandfathered Service only First 50 Mcf or less per, billing period Next 350 Mcf per billing period Next 600 Mcf per billing period				2.749 2.613
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per.billing period Next 550 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period	2.7494 2.6135			2.749 2.613
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per.billing period Next 550 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period	2.7494 2.6135 2.3782			2.749 2.613
Delivery Charge - Grandfuthered Service only First 50 Mcf or less perbilling period . Next 350 Mcf per billing period . Next 600 Mcf per billing period . Over 1.000 Mcf per billing period . The service of the service .	2.7494 2.6135 2.3782			2.749 2.613 2.378
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per.billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period	2.7494 2.6135 2.3782	0.0450		2.749 2.613 2.378
Delivery Charge - Grandfathered Service only First 50 Mcf or less per.billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf 2	2.7494 2.6135 2.3782	0.0469		2.749 2.613 2.378
Delivery Charge - Grandfathered Service only First 50 Mcf or less per.billing period. Next 350 Mcf per billing period. Next 600 Mcf per billing period. Over 1.000 Mcf per billing period. Intrastate Utility Delivery Service All volumes per billing period. Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup>	2.7494 2.6135 2.3782	0.0469		2.749 2.613 2.378 1.326 0.346
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per.billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1.000.Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D'Rider per Mcf <sup>2</sup>	2.7494 2.6135 2.3782 1:3261	7		2.749 2.613 2.378 1.326 0.346
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per.billing period Next 500 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period Turtastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS - MAINLINE	2.7494 2.6135 2.3782 1.3261			2.749 2.613 2.378 1.326 0.046
Delivery Charge - Grandfathered Service only First 50 Mcf or less per.billing period. Next 350 Mcf per billing period. Next 600 Mcf per billing period. Over 1.000 Mcf per billing period. Over 1.000 Mcf per billing period. Intrastate Utility Delivery Service. All volumes per billing period. Banking and Balancing Service per Mcf <sup>2</sup> . NGR&D Rider per Mcf <sup>2</sup> .  RATE SCHEDULE MLDS - MAINLINE. DELIVERY SERVICE.	2.7494 2.6135 2.3782 1:3261	3		2.749 2.613 2.378 1.326 0.046 0.014
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1.000.Mcf per billing period Over 1.000.Mcf per billing period Intrastate Utility Delivery Service All volumes per billing service per Mcf 2 NGR&D Rider per Mcf 2  RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	2.7494 2.6135 2.3782 1.3261 0.0144			2.749 2.613 2.378 1.326 0.046 0.014
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1.000.Mcf per billing period Over 1.000.Mcf per billing period Intrastate Utility Delivery Service All volumes per billing service per Mcf 2 NGR&D Rider per Mcf 2  RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	2.7494 2.6135 2.3782 1:3261			2.749 2.613 2.378 1.326 0.046
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per billing period Next 500 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf.	2.7494 2.6135 2.3782 1.3261 0.0144 282.20 0.0946			2.749 2.613 2.378 1.326 0.046 0.014 282.2 9.094
Delivery Charge - Grandfuthered Service only First 30 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1.000.Mcf per billing period Over 1.000.Mcf per billing period Intrastate Utility Delivery Service All volumes per billing service per Mcf 2 NGR&D Rider per Mcf 2  RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	2.7494 2.6135 2.3782 1.3261 0.0144 282.20 0.0946			2.749 2.613 2.378 1.326 0.046 0.014 282.2 9.094
Delivery Charge - Grandfuthered Service only First 50 Mcf or less per.billing period Next 50 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf.	2.7494 2.6135 2.3782 1.3261 0.0144 282.20 0.0946			2.749 2.613 2.378 1.326 0.046 0.014 282.2 9.094

	97.7	s : 124	100		4 Jan 198	25 35
NGR&D Rider per Mof	5, 1	0.0144	-\$\forall \;	- A.		0.0144
Banking and Balancing Service per Mo	cf <sup>2</sup>	L. Donald	1.1	0.0469	trans.	0.0469
			130		de l'are	. San
Special Agency-Service (SAS)4		200	2.56	7.1	4-17	1
Tax Act Adjustment Factor		0.00	4.1		1 100 to 100 to 100 to	0.00
1100						

1000			1. 463 4	Estimated in	rease in S	Estimated increase	%
Residential	is .	, v. (i)	_ er 54 a	1. Ta S.	17,526,775	. 18.729	7:1
Commercial					7,544,406	16.70%	
Industrial	ely jeden je	ne details	974 NGC		1,544,823	21,27%	1 10
Wholesale	Supplied in Cont.	1700 April	427 B	2 <b>.</b> S	8,421	. 10.53%	71 au
Other Gas Departr	nent Revenue		7.	\$	70,560	5.75%	74
Total	Section 1	_100		S	26,694,986	18.11%	П.

f		_ `	
		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	-,
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	14.0%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	9.5%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the: Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frank-

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not applicacie to volumes derivered under 5 v 013 if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.3

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate. Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not 4 Kate SAS is a companion service to Kate Schedule DS and noes not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff.

9 s ... y kc

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR. 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the extensers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky, inc., of a proposed rate adjustment. Columbia Gas of Kentucky, inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Rate</u>
a the corresponding to the control	\$	\$		\$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)	1			-
Customer Charge per billing period	16,00			16.0
SMRP Rider per billing period	6.63			6.6
EECPRC per billing period	0.29			0.2
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.979
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69			44.6
SMRP Rider per billing period	24.31			24.3
Delivery Charge per Mcf				
First 50 Mof or less per billing period	3.0181	2.1785	2.2343	
Next 350 Mcf per billing period	2.3295	2,1785	2.2343	6.742
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.427
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE	(	·		
Customer Charge per billing period	2,007.00			2,007.0
SMRP Rider per billing period	1,221.21		<u> </u>	1,221.2
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.862
Next 70,000 Mcf per billing period	0.3737		2.2343	2.608
Over 100,000 Mcf per billing period	0.3247		2.2343	2.559
MODE D Did Mr.	0.0144			0.014
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge			<del></del>	
Demand Charge times Daily Firm Volumes	] . }	11.9517		11.951
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	(0.0260)	11.931.1		(0.0260
RATE SCHEDULE IUS - INTRASTATE			,	
UTILITY SERVICE <sup>1</sup> Customer Charge per billing period	567.40		<del></del>	567.40
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	207.80			207.80
delivered .	1.1544	2.1785	2:2343	5,5672
NGR&D Rider per Mcf	0.0144		2220 13	0.014
Tax Act Adjustment Factor per Mef	(0.1160)			(0.1160
	(0.1100)		<u> </u>	X5.22.
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf	<del>   </del>			<del></del>
Demand Charge times Daily Firm Volumes	[	<del></del>		
(Mcf) in Customer Service Agreement		11.9517		11.951
Standby Service Commodity Charge per	<del>                                     </del>	****	:	
Mcf	1		2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.01.4
NGR&D Rider per Mcf	. 0.0144			0.01.4
	0.0144			0.014
NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE				
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period	2007.00			2007.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period <sup>2</sup>	2007.00 1221.21			2007.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period	2007.00			2007.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery.	2007.00 1221.21 (0.0260)			2007.04 1221.2 (0.0260
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery Service only- per billing period	2007.00 1221.21			2007.00 1221.2 (0.0260
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery	2007.00 1221.21 (0.0260) 44.69			2007.00 1221.2 (0.0260 44.69
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period <sup>3</sup> Tax Aci Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery Service only - per billing period  SMRP Rider - Grandfathered Delivery Service only - per billing period	2007.00 1221.21 (0.0260) 44.69			2007.04 1221.2 (0.0260 44.69
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery Service only- per billing period	2007.00 1221.21 (0.0260) 44.69			2007.04 1221.2 (0.0260 44.69
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery Service only- per billing period  SMRP Rider - Grandfathered Delivery Service only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only -	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			2007.0 1221.2 (0.0260 44.6 24.3 (0.1680
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery Service only per billing period  SMRP Rider - Grandfathered Delivery Service only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only per billing period	2007.00 1221.21 (0.0260) 44.69	_		2007.04 1221.22 (0.0260 44.69 24.31 (0.1680
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period <sup>3</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery Service only - per billing period  SMRP Rider - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40			2007.00 1221.2 (0.0260 44.69 24.3 (0.1680
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery Service only per billing period  SMRP Rider - Grandfathered Delivery Service only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only per billing period	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	,	j	2007.00 1221.22 (0.0260 44.69 24.33 (0.1680 567.40

<u> </u>	·			
First 30,000 Mcf per billing period	~ 0.6285		ł., ż	0.6285
Next 70,000 Mcf per billing period	0.3737			0:373.7
Over 100,000 Mcf per billing period	0.3247		T	0.3247
3.49			10.0	Standards to
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181.			3.0181
Next 350 Mcf per billing period	2,3295	7 75		2,3295
Next 600 Mcf per billing period	2.2143	1.1.	f	2,2143
Over 1,000 Mcf per billing period	2.0143		1	2.0143
Delivery Charge - Intrastate Utility Delivery Service only	100 11		. : .	
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	. 0.0144		-	0.0144
	***		16.64 31.355	
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE			al <sup>(1)</sup>	1
Customer Charge per billing period	255.90		1.	255.90
Delivery Charge per Mcf	0.0858	2 70	1.	0.0858
NGR&D Rider per Mcf	0.0144	196		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS)4				
Tax Act Adjustment Factor	(0,0260)			(0.0260)
	<u> </u>			

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup>	Tota Billin Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)		<del> </del>		<del> </del>
Customer Charge per billing period	29.20		ĺ	29
SMRP Rider per billing period	0:00			. G
EECPRC per billing period	0.29			0.
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.62
EAP Rider per billing period	0.30			C.
		7		۔
NGR&D Rider per Mcf	0.6144	<u> </u>	,	0.01
Tax Act Adjustment Factor per Mcf	0.00			.0.
RATE SCHEDULES GS AND SVGTS <sup>1</sup>			<u> </u>	-
Commercial or Industrial (GSO)	87.15	10-11-11-11-11-11-11-11-11-11-11-11-11-1		87:
Customer Charge per billing period	0.00			0.
SMRP Rider per billing period	. 0.00	<del></del>		U.
Delivery Charge per Mcf  First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.96
First 50 Mer of less per offing period	3.3022	21,705		7.50
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.14
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.01
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.77
			ļ.	
NGR&D Rider per Mcf	0.0144			0.01
Tax Act Adjustment Factor per Mcf	0:00		<del> </del>	0.0
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE				
Customer Charge per billing period	4151.00			4151.0
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701.		2.2204	2.990
Next 70,000 Mcf per billing period	0.4579		2,2204	2.67
Over 100,000 Mcf per billing period	0.3975		2,2204	2.61
NGR&D Rider per Mcf	0.0144			0.01
Firm Service Demand Charge	- 1			
Demand Charge times Daily Firm Volumes				24 884
(Mcf) in Customer Agreement		11.9517		11.95
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE				34 3 3
Customer Charge per billing period	991.20			991.7
SMRP Rider per billing period	0.00			.0.0
Delivery Charge per Mcf for all volumes.	0.00			
delivered	1.3261.	2.1785	2,2204	5.72
NGR&D Rider per Mcf	0.0144	4	14	0.01
Tax Act Adjustment Factor per McF	0.00			0.0
		148		18.5
RATE SCHEDULE SS - STANDBY		√\$0°\$		
SERVICE		1000		
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.95
(Mel) in Customer Bervice Agreement 1	لنب	11.2011		11.75
Standby Service Commodity Charge per Mcf			2.2204	2.220
NGR&D Rider per Mcf	0.0144			0.01
5 20 5 30 5 30 F	7.3	4,2,7%		
RATE SCHEDULE DS - DELIVERY		***************************************		A
	5 P.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 1	
SERVICE	ાનું કરાતું કહું છે.			
SERVICE		Herrich I.		
SERVICE  Customer Charge per billing period	4151,00	Mark Co.		4151.0
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period 2.	4151,00 0.00			0.0
SERVICE  Customer Charge per billing period	4151,00	Mark Co.		0.0
SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period 2.  Tax Act Adjustment Factor per Mcf <sup>2</sup>	4151,00 0.00	Mark Co.		4151.0 0.0 0.0
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service	4151,00 0.00 0.00	Mark Co.		0.0
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup> .  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfuthered Service only – per billing period	4151,00 0.00			0.0
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup> .  Tax Act Adjustment Factor per McF <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only –	4151,00 0.00 0.00	Mark Co.	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	0.0
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup> .  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfuthered Service only – per billing period	4151,00 0.00 0.00 87.15			0.0 0.0 87.
SERVICE  Ossiomer-Charge per billing period  SMRP Rider – DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	4151.00 0.00 0.00 0.00 87.15			0.0
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only –	4151.00 0.00 0.00 87.15			0.0 0.0 87.
SERVICE  Qustomer Charge per billing period  SMRP Rider – DS only- per billing period 2  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfuthered Service only – per billing period  SMRP Rider – Grandfuthered Service only – per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Factor per Mcf  Customer Charge – Intrestate Utility only – per billing period	4151.00 0.00 0.00 0.00 87.15			0.0 0.0 87.
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Fastor per Mcf <sup>2</sup> Customer Charge - Grandfuthered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only- per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20			0.0 0.0 87.1 0.0 0.0
Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup> .  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20			0.0 0.0 87.1 0.0 0.0 991.5
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Fastor per Mcf <sup>2</sup> Customer Charge - Grandfuthered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only- per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20			0.0 0.0 87.
SERVICE  Oustomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Chistomer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf	4151.00 0.00 0.00 87.15 0.00 0.00 991.20			0.0 0.0 87.1 0.0 0.0 991.5
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period 2.  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup>	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00			991.5 0.0 0.0
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00			991.3 0.0 0.0
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period 2  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.60 991.26 0.00 0.00 0.7761 0.4579			991.3 0.0 0.0 0.0 0.0 0.0 0.450
SERVICE  Oustomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Fator per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Fator per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Fator per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Fator per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00			991.3 0.0 0.0
SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period 2.  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			991.3 0.0 0.0 0.0 0.0 0.0 0.450
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Fastor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975			991.2 0.0 0.0 0.0 0.0 0.0 0.77( 0.457
SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.26 0.00 0.7707 0.4579 0.3975			0.0.0 0.0 87.: 0.0 0.0 991.: 0.0 0.0 0.77( 0.457 0.397
SERVICE  Ossiomer Charge per billing period  SMRP Rider – DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrustate Utility only – per billing period  SMRP Rider – Intrustate Utility only – per billing period  SMRP Rider – Intrustate Utility only – per billing period  Tax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975			0.0.0 0.0 87.7 0.0.0 991.2 0.0 0.77( 0.45° 0.45° 0.399
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Fastor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Dalvery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf or less per billing period  Next 630 Mcf per billing period  Next 630 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7761 0.4579 0.3975 3.35622 2.7494 2.6133			991.3 0.0 991.3 0.0 0.77( 0.45) 0.397
SERVICE  Ossiomer Charge per billing period  SMRP Rider – DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrustate Utility only – per billing period  SMRP Rider – Intrustate Utility only – per billing period  SMRP Rider – Intrustate Utility only – per billing period  Tax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975			991.3 0.0 991.3 0.0 0.77( 0.45) 0.397
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7761 0.4579 0.3975 3.35622 2.7494 2.6133			0.0 0.1 37. 0.0 0.0 0.0 0.0 0.747 0.39 3.566 2.744 2.61s
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Fastor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Dalvery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf or less per billing period  Next 630 Mcf per billing period  Next 630 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.26 0.00 0.7701 0.4579 0.3975 3.5622 12.7494 2.6135 2.3782			0.0 0.1 37. 0.0 0.0 0.0 0.0 0.747 0.39 3.566 2.744 2.61s
SERVICE  Ossiomer Charge per billing period  SMRP Rider – DS only- per billing period  Tax Act Adjustment Factor per Mcf²  Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only- per billing period  SMRP Rider – Intrastate Utility only- per billing period  SMRP Rider – Intrastate Utility only- per billing period  Tax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 600 Mcf per billing period  Intrastate Utility Delivery Service	4151.00 0.00 0.00 87.15 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.7761 0.4579 0.3975 3.5622 12.7494 2.6135 2.3782			0.0 0.0 87.: 0.0 0.0 0.0 0.0 0.0 0.77( 0.45; 0.39; 0.3
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Fastor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Fastor per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  District 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Delivery Charge - Grandfathered Service  All volumes per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.26 0.00 0.7701 0.4579 0.3975 3.5622 12.7494 2.6135 2.3782			0.0 0.0 87.1 0.0 0.0 0.0 0.77( 0.45' 0.39' 2.745' 2.613' 2.378'
SERVICE  Ossiomer Charge per billing period  SMRP Rider – DS only- per billing period  Tax Act Adjustment Factor per Mcf²  Customer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only- per billing period  SMRP Rider – Intrastate Utility only- per billing period  SMRP Rider – Intrastate Utility only- per billing period  Tax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 600 Mcf per billing period  Intrastate Utility Delivery Service	4151.00 0.00 0.00 87.15 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.7761 0.4579 0.3975 3.5622 12.7494 2.6135 2.3782			0.0.0 0.0 87.: 0.0 0.0 991.: 0.0 0.0 0.77( 0.457 0.397
SERVICE  Ossiomer Charge per billing period  SimPP Rider - DS only per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 600 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.26 0.00 0.7701 0.4579 0.3975 2.3782			0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.7 0.39 3.562 2.749 2.378
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Fastor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Fastor per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  District 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Delivery Charge - Grandfathered Service  All volumes per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.7761 0.4579 0.3975 3.5622 12.7494 2.6135 2.3782			0.0 0.0 87.1 0.0 0.0 0.0 0.77( 0.45' 0.39' 2.745' 2.613' 2.378'
SERVICE  Oustomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Dalivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Alt volumes per billing period  Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> Cacter Scheput R Milds Adams Net No.	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.5622 1.27494 2.6135 2.3782 1.3261			0.0 0.0 87.7 0.0 991.7 0.0 0.77( 0.45° 0.39° 2.745 2.61° 2.378 0.046°
SERVICE  Ossiomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Fastor per Mcf²  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Fastor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Fastor per Mcf  Delivery Charge per Mcf²  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Delivery Charge - Grandfathered Service  All volumes per billing period  Delivery Charge - Grandfathered Service  All volumes per billing period  Delivery Charge - Grandfathered Service  All volumes per billing period  Delivery Charge - Grandfathered Service  All volumes per billing period  Delivery Charge - Grandfathered Service  All volumes per billing period  Delivery Charge - Grandfathered Service  All volumes per billing period  Rext 600 Mcf per billing period  Delivery Charge - Grandfathered Service  All volumes per billing Service per Mcf²  NGR&D Rider per Mcf²  RATE SCHEDULE MLDS - MAINLINE	4151.00 0.00 0.00 87.15 0.00 0.00 991.26 0.00 0.7701 0.4579 0.3975 2.3782			0.0 0.0 87.7 0.0 991.7 0.0 0.77( 0.45° 0.39° 2.745 2.61° 2.378 0.046°
SERVICE  Oustomer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Dalivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Alt volumes per billing period  Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> Cacter Scheput R Milds Adams Net No.	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.5622 1.27494 2.6135 2.3782 1.3261	0.0469		0.0 0.0 87.7 0.0 991.7 0.0 0.77( 0.45° 0.39° 2.745 2.61° 2.378 0.046°

Banking and Balancing Service per Mcf 2	5 5 1 2 2	0.0469			
Parity Die Parity Del 1101		0.0402	100		0.0469
			7.	7 8.3	
Special Agency Service (SAS)4		1.50			
Tax Act Adjustment Factor	0.00	4.4		1.0	0.00

IMPACT OF PROPOSED RATES

The foregoing proposed raise designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed raises will apply is as follows:

					•		
<u> </u>				Estimated in	crease in S	Tistimated increase %	
Residential	F v. 1	12 E.	1.72.7	24.7 to \$	17,526,775	18.72%	143
Commercial	and the state of the same of	minn rings	· · · · · · · · · · · · · · · · · · ·	\$	7,544,406	16.70%	
Industrial	San et et al.	Said Sta	A STABLE OF	\$	1,544,823	21.27%	
Wholesale	91.71 - 741	1.0		- 5	8,421	10.53%	١
Other Gas Depar	ment Revenue	<i>a</i> •	200	1 S	70,560	5.75%	40
Total	1400				26 604 086	1-2 1104	

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37,59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28,1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth, in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 23, 2021, in Case No. 2021-10183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the

	<u>Charge</u> S	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)				
Customer Charge per billing period	16.00	309 J. 190		16.0
SMRP Rider per billing period	6.63	3498-1758	Carrier .	. 6.6
EECPRC per billing period	. 0.29	1.1	odynas i	0.2
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.979
EAP Rider per billing period	0.30		Transaction.	0.3
	0,0144			0.014
NGR&D Rider per Mcf		250.70		(0.282
Tax Act Adjustment Factor per Mcf.	(0.2825)			10.202.
	<u> </u>			<u> </u>
RATE SCHEDULES GS and SVGTS <sup>1</sup>				,
Commercial or Industrial (GSO)				2 3
Customer Charge per billing period	44.69			44.6
SMRP Rider per billing period	24,31	100	278 J. W. W. W.	24.3
Delivery Charge per Mcf			V21	
First 50 Mcf or less per billing period	3.0181	2.1785	4. 2.2343	7.430
	2.3295	2.1785	2.2343	6.742
Next 350 Mcf per billing period				
Next 600 Mcf per billing period	2,2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2:0143	2.1785	2.2343	6.427
NGR&D Rider per Mcf	0.0144	1.5	10 11 15	0.014
Tax Act Adjustment Factor per Mcf ,	(0.1680)			(0.1680
				1
RATE SCHEDULE IS -		·		l
			1.	ľ
INTERRUPTIBLE SALES SERVICE	0.000-00	<del> </del>	<del></del>	2 007 0
Customer Charge per billing period	2,007:00	1.64		2,007.0
		5 22	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	tta i e
SMRP Rider per billing period	1,221,21	100		1,221.2
Delivery Charge per Mcf	,		4 4 4 4 1	7
First 30,000 Mef per billing period	0.6285		2.2343	2,862
			2,2343	2.608
Next 70,000 Mef per billing period	0.3737			
Over 100,000 Mcf per billing period	0,3247		2.2343	2.559
الرياسة وفصريا أأني الحياجي الأفادا		·		
NGR&D Rider per Mcf	0.0144		14.4	0.014
Firm Service Demand Charge		A. 1. 1. 151	and the last of the	10.50
Demand Charge times Daily Firm Volumes	12	1000		450
(Mcf) in Customer Agreement		11,9517	1000年2月	11.951
	(0.0260):	12.5513	94.5	(0.0260
Tax Act Adjustment Factor per Mcf	(0,0200).	_		(0.0201
	- 18 mm pr 1	2 - 3 - 3 - 3 - 1	Section of the	3 - 4
RATE SCHEDULE IUS - INTRASTATE	Section 1	Name of the		
	48 11 11 11			
UTILITY SERVICE		717 1 1000		
CUSTOMER Charge per billing period	567.40	Service Services	ned readings.	567.4
Customer Charge per billing period	567.40	717 1 1000		
Customer Charge per billing period	- Marketina	717 1 1000		567.4
Customer Charge per billing period  SMRP Rider per billing period	567.40 207.80	717 1 1000		567.4
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mol for all volumes	207.80			567.4 207.8
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes	207.80 1.1544	717 1 1000		567.4 207.8 5.567
Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per McCfor all volumes delivered NGR&D Rider per McF	207.80 1.1544 0.0144			567.4 207.8 5.567 0.014
Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per McCfor all volumes delivered NGR&D Rider per McF	207.80 1.1544			567.4 207.8 5.567 0.014
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes	207.80 1.1544 0.0144			567.4 207.8 5.567 0.014
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Met for all volumes delivered  NGR&D Rider per Met  Tax Act Adjustment Factor per Met	207.80 1.1544 0.0144 (0.1160)	2.1785	2,2343	567.4 207.8 5.567 0.014 (0.1160
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY	207.80 1.1544 0.0144 (0.1160)		2,2343	567.4 207.8 5.567 0.014 (0.1160
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS = STANDBY  SERVICE	207.80 1.1544 0.0144	2.1785	2.2343	567.4 207.8 5.567 0.014 (0.1160
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Met for all volumes  delivered  NGR&D Rider per Met  Tax Ac Adjustment Factor per Mef  RATE SCHEDULESS STANDBY  SERVICE  Standby Service Demand Charge per Mef	207.80 1.1544 0.0144 (0.1160)	2.1785	2,2343	567.4 207.8 5.567 0.014 (0.1160
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per McFfor all volumes delivered  NGR&D Rider per McF  Tax Act Adjustment Factor per McF  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per McF  Dennand Charge times Daily Firm Volumes	207.80 1.1544 0.0144 (0.1160)	2.1785	2.2343	\$67.4 207.8 5.567 0.014 (0.1160
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes  delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily JFnn Volumes  Mcf) in Colstomer Service Agreement	207.86 1.1544 0.0144 (0.1160)	2.1785	22343	\$67.4 207.8 5.567 0.014 (0.1160
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes  delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily JFnn Volumes  Mcf) in Colstomer Service Agreement	207.86 1.1544 0.0144 (0.1160)	2.1785	22343	\$67.4 207.8 5.567 0.014 (0.1160 11.951
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per McFfor all volumes delivered  NGR&D Rider per McF  Tax Act Adjustment Factor per McF  RATE SCHEDULE SS—STANDBY  SBRVICE  Standby Service Demand Charge per McF  Demand Charge times Daily Firm Volumes (McF) in Customer Service Agreement  Standby Service Commodity Charge per McF	207.80 1.1544 0.0144 (0.1160)	2.1785	2.2343	\$67.4 207.8 5.567 0.014 (0.1160 11.951 2.234
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per McFfor all volumes delivered  NGR&D Rider per McF  Tax Act Adjustment Factor per McF  RATE SCHEDULE SS—STANDBY  SBRVICE  Standby Service Demand Charge per McF  Demand Charge times Daily Firm Volumes (McF) in Customer Service Agreement  Standby Service Commodity Charge per McF	207.86 1.1544 0.0144 (0.1160)	2.1785	22343	\$67.4 207.8 5.567 0.014 (0.1160 11.951 2.234
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mct  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Frm Volumes (Mcf) in Chisomer Service Agreement  Standby Service Commodity Charge per Mcf  Mcf. NGR&D Rider per Mcf  McR&D Rider per Mcf	207.80 1.1544 0.0144 (0.1160)	2.1785	2.2343	\$67.4 207.8 5.567 0.014 (0.1160 11.951 2.934 0.014
Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per Met for all volumes delivered NGR&D Rider per Met Tax Act Adjustment Factor per Met RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Met Demand Charge, times Daily Firm Volumes (Met) in Castomer Service Agreement Standby Service Commodity Chargeper Met NGR&D Rider per Met	207.80 1.1544 0.0144 (0.1160)	2.1785	22.2345 22.2343	\$67.4 207.8 5.567 0.014 (0.1160 11.951 2.934 0.014
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Castomer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY	207.80 1.1544 0.0144 (0.1160)	2.1785	22,2343	\$67.4 207.8 5.567 0.014 (0.1160 11.951 2.934 0.014
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mct  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Frm Volumes (Mcf) in Chistomer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  RATE SCHEDULE DS - DELIVERY  SERVICE	207.86 1.1544 0.0144 (0.1160)	119517	22343	\$67.4 207.8 5.567 0.014 (0.1160 11.951 2.934 0.014
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes  delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS—STANDBY  SERVICE  Sundby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS—DELIVERY  SERVICE	207.86 1.1544 0.0144 (0.1160)	2.1785	22343	\$67.4 207.8 5.567 0.014 (0.1160 11.95) 2.234 0.014
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Chistomer Service Agreement  Sandby Service Commodity Charge per McG  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period	207.80 1.1544 0.00144 (0.1160)	2.1785	22,2343	\$67.4 207.8 5.567 0.914 (0.1160 11.95) 2.234 0.014 2.007.0
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf Tax Ac Adjustment Factor per Mcf Tax Ac Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Classomer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Castoms' Charge per billing period  SMRP Rider - DS only-per billing period  SMRP Rider - DS only-per billing period	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.00 1221.21	2.1785	22343	\$67.4 207.8 5.567 0.914 (0.1160 11.95) 2.234 2.007.0 1221.2
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Chistomer Service Agreement  Sandby Service Commodity Charge per McG  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period	207.80 1.1544 0.00144 (0.1160)	2.1785	22.2343	\$67.4 207.8 5.567 0.014 (0.1160 11.951 2.234 0.014 2.007.0 1021.0 100.0266
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf Tax Ac Adjustment Factor per Mcf Tax Ac Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Classomer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Castoms' Charge per billing period  SMRP Rider - DS only-per billing period  SMRP Rider - DS only-per billing period	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.00 1221.21	11.9517	22.2343	\$67.4 207.8 5.567 0.014 (0.1160 11.951 2.234 0.014 2.007.0 1021.0 100.0266
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS—STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Chistomer Service Agreement  Sandby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS—DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only-per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.00 1221.21	11.9517	22.2343	567.4 207.3 3.567 0.014 (0.116 2.234 2.001.4 2.001.4 2.001.4 2.001.4 2.001.4
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Met for all volumes delivered  NGR&D Rider per Met  Tax Act Adjustment Factor per Met  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Met Demand Charge times Daily Tim Volumes (Met) in Castomer Service Agreement  Standby Service Commodity Chargeper Met NGR&D Rider per Met  Castomer Schedult DS - DELIVERY  SERVICE  Customer Charge per billing period  Tax Act Adjustment Factor per Met  Customer Charge - Grandfuthered Delivery	207.80 1.1364 (0.1160) (0.1160) (0.1160) 2007.00 1221.21 (0.0260)	11.5517	2.2343	567.4 207.8 5.567 0.014 (0.1160 11.951 2.234 0.014 2.007.0 1.721.2 (0.0260
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes  delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  (Mcf) in Castomer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery  Service only- per billing period  Customer Charge - Grandfuthered Delivery	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.00 1221.21	11.5517	2.2343	567.4 207.3 5.567 0.014 0.1160 11.951 2.234 0.014 2.007.0 1.1231.2 (0.0260
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mct  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Frm Volumes (Mcf) in Chisomer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  RATE SCHEDULE DS - DELIVERY  SERVICE  Castomer Charge per billing period  SMRP Rider - DS only per billing period  SMRP Rider - Orandfathered Delivery  Service only - per billing period  SMRP Rider - Orandfathered Delivery  Service only - per billing period  SMRP Rider - Orandfathered Delivery  Service only - per billing period  SMRP Rider - Orandfathered Delivery  SMRP Rider - Orandfathered Delivery	207.80 1.1364 (0.1160) (0.1160) 2.00144 2.007.00 1.221.21 (0.0260)	11.5517	2.2343	567.4 207.3 5.567 0.014 0.1160 11.951 2.234 0.014 2.007.0 1.1231.2 (0.0260
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Castomer Service Agreement  Standby Service Commodity Chargeper Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customis Charge per billing period  SMRP Rider — DS only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery Service only - per billing period  SMRP Rider — Grandfathered Delivery Service only - per billing period  SMRP Rider — Grandfathered Delivery Service only - per billing period	207:80 1:1364 (0.1160) (0.1160) (0.1160) (0.0144 2007:00 1221:21 (0.0260) 44.59	11.5517	22343	567.4 207.3 5.567 0.014 (0.116) 11.951 2.234 0.014 2.07.0 9.121.2 (0.0266 44.6
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mct  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Frm Volumes (Mcf) in Chisomer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  RATE SCHEDULE DS - DELIVERY  SERVICE  Castomer Charge per billing period  SMRP Rider - DS only per billing period  SMRP Rider - Orandfathered Delivery  Service only - per billing period  SMRP Rider - Orandfathered Delivery  Service only - per billing period  SMRP Rider - Orandfathered Delivery  Service only - per billing period  SMRP Rider - Orandfathered Delivery  SMRP Rider - Orandfathered Delivery	207.80 1.1364 (0.1160) (0.1160) 2.00144 2.007.00 1.221.21 (0.0260)	11.5517	2.2343	567.4 207.8 5.567.7 (0.116) (0.116) (11.95) 2.234 0.014 2.007.0 (0.126) (0.126) 344.6 24.3 (0.168)
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Met for all volumes delivered  NGR&D Rider per Met  Tax Act Adjustment Factor per Mef  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mef Demand Charge times Daily Tim Volumes (Mef) in Customer Service Agreement  Standby Service Commodity Charge per Mef NGR&D Rider per Mef  Castomer Service Demand Charge per Mef Standby Service Commodity Charge per Mef NGR&D Rider per Mef  Castomer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Grandfuthered Delivery Service only - per billing period  SMRP Rider - Orandfuthered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Grandfuthered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mef	207:80 1:1364 (0.1160) (0.1160) (0.1160) (0.0144 2007:00 1221:21 (0.0260) 44.59	11.5517	2.2343	567.4 207.8 5.567.0 0.014 (0.1160 11.951 2.234 0.014 2.207.0 0.026 34.6 24.3 (0.1680
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes  delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Castomer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery  Service only - per billing period  SMRP Rider - Grandfuthered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only -	207.80 1.1364 (0.1160) 0.0144 (0.1160) 2807.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	11.5517	22343	567.4 207.8 5.567.0 (0.1160 (0.1160 11.951 2.234 2.007.0 (0.0260 2.43.5 (0.1680
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes  delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Castomer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery  Service only - per billing period  SMRP Rider - Grandfuthered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only -	207.80 1.1364 (0.1160) 0.0144 (0.1160) 2807.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	11.5517	22343	567.4 207.8 5.567.0 (0.1160 (0.1160 11.951 2.234 2.007.0 (0.0260 2.43.5 (0.1680
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mct  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Frm Volumes (Mcf) in Cishomer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Costoms Charge per billing period  SMRP Rider - DS only per billing period  SMRP Rider - Orandfathered Delivery Service only - per billing period  SMRP Rider - Grandfathered Delivery Service only - per billing period  SMRP Rider - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mcf  Costomer Charge - Intrastate Utility only - per billing period	207:80 1:1364 (0.1160) (0.1160) (0.1160) (0.0144 2007:00 1221:21 (0.0260) 44.59	11.5517	2.2343	567:4 207:8 3.5677 0.014 (0.116) 11.951 2.234 0.014 2.007:01 2.007:01 2.007:01 2.007:01 2.007:01 3.007
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mct Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Calsomer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  NGR&D Rider per Mcf  SATE SCHEDULE DS - DELIVERY  SERVICE  Customs' Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Infantatie Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Infantatie Utility only - per billing period  SMRP Rider - Infantatie Utility only - per billing period  SMRP Rider - Infantatie Utility only - per billing period  SMRP Rider - Infantatie Utility only - per	207.80 1.1364 (0.1160) 0.0144 (0.1160) 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	11.5517	22343	567:4 207:8 3.5677 0.014 (0.116) 11.951 2.234 0.014 2.007:01 2.007:01 2.007:01 2.007:01 2.007:01 3.007
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes  delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS—STANDBY  SRRVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Chistomer Service Agreement  Sandby Service Commodity Charge per  McG&D Rider per Mcf  RATE SCHEDULE DS—DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only—per billing period  SMRP Rider—Grandfathered Delivery  Service only—per billing period  SMRP Rider—Intrastate Utility only—per billing period	207.80 1.13644 (0.1160) .0.0144 (0.1160) .0.0144 2607.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40	11.5517	2.2343	\$67:4 207:8 \$.567:0.014 (0.1160 11:951 2.234 0.014 2.07:0 44:5 44:5 44:5 (0.1680 567:4 207:8
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mct for all volumes delivered  NGR&D Rider per Mct  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Chastomer Service Agreement  Standby Service Commodity Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Charge per Mcf  NGR&D,Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customist Charge per billing period  SMRP Rider - DS only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfuthered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf	207.80 1.1364 (0.1160) 0.0144 (0.1160) 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	11.5517	2.2343	567-4 207.8 3.567-7 0.014 (0.1160 11.951 2.234 0.014 2.007.0 2

Rombins and the second of the second	海头。网络	Section 1	Company	
	197. 金牌			
First 30,000 Mcf per billing period	0.6285	SAN TONE	The Party of the Control	0.6285
Next 70,000 Mef per billing period	0.3737	Managarita.	described a	0.3737
Over 100,000 Mof per billing period	0.3247	1.27/11/2	Secretary Section	0.3247
Barton Brown Commencer	200.07	S. Marking of the	· Marketter Burger	F. Standards
Delivery Charge - Grandfathered Delivery		2340993560	Best Warner	53.55
Service only	250 M. C.		<b>张林林</b>	是海东
First 50 Mcf or less per billing period	3.0181	Ja Alago, and the last	1. 11. 1 14. 14 21.	. 3.0181
Next 350 Mof per billing period	2.3295	Section Section	gia (南北) (日) (4)	2.3295
Next 600 Met per billing period	2.2143	<b>经国际制度</b> 联系。		2.2143
Over 1,000 Mof per billing period	2.0143	THE STATE AS	<b>从外现外的</b> 现在对	2.0143
Bank Branch in this section is a first transfer to the first of a	10 30 50	***	500 W. J. 150	1.00
Delivery Charge - Intrastate Utility Delivery Service only		红块产品	L. Alba	
All volumes per billing period	1:1544	State State St.	12/12 de San Contra	1.1544
Banking and Balancing Service per Mcf <sup>2</sup>	24.50	0.0469	(大学を)からなっ	0.0469
NGR&D Rider per Mcf <sup>2</sup>	- 0.0144	2.5748	を を かん かんだい	0.0144
- Sangarah Baranga Liberarah kawasan Kabupatan K	1.	are growled the	Allegar Stalls	$M_{\rm total}$
RATE SCHEDULE MILDS - MAINLINE DELIVERY-SERVICE		e Mariki e	nes de la Pari	Yun's
Customer Charge per billing period	255.90	S 18 30 - 18 18	。 中央大型企業等等	255,90
Delivery Charge per Mcf.	0.0858	Property suggests	er francisch gesteller	-: 0:0858
NGR&D Rider per Mof	0.0144		· 1000年度98年。	0.0144
Banking and Balancing Service per Mcf	2005 Harta	0.0469	14b 144 2	0.0469
The arthur drawn was in the world to be an	· SA · Spirit	Gradency address		Simple 1
Special Agency Service (SAS)	4. O	क्षा भनेतृत्वी क्षाप्तिक	Adding the state of	S. (10. 10. 1
Tax Act Adjustment Pactor	(0.0260)	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		(0.0260)
to a substitution of the s	April 1997	9.4. 14.247	البوالالالوراميسين	4490 van 18
TOTOLOGICAL CALLAGE CONTROL CO.	153 11.5	والمناز المناز	Asi, 1944, 298 c	A. S.

ication to which the proposed rates will apply are set forth below

	<u>Charge</u> S	Gas Cost Adjustment <u>Demand<sup>3</sup></u> S	Gas Cost. Adjustment Commodity S	Tota Biliin <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup> .		10 10 July 1		
Residential (GSR)			100	
Customer Charge per billing period	29.20	4.000 18 18 18 18 18		. 29
SMRP Rider per billing period	0.00		14	0.
EECPRC per billing period Delivery Charge per Mcf	0.29 4,2263	2.1785	2.2204	8.62
EAP Rider per billing period	0.30	1 10 1 10 10	and the Administration of the	0.
NGR&D Rider per Mof	0.0144		多数级的	0.91
NCR&D Rider per Biol		Elemen Vahalander (	paragraphy from the	0.01
Tax Act Adjustment Factor per Mcf.		१० व्यक्तित्रकार ४	241 J. F. Sept.	0.
RATE SCHEDULES GS AND SVCTSI	مدادر در هف	distribution of	Ta	
Commercial or Industrial (GSO)		1.70.00		
Customer Charge per billing period	~87.15			87,
SMRP Rider per billing period	0.00	18-98 XXX A 11-		. 0.
Delivery Charge per Mef First 50 Mef or less per billing period	3.5622	2.1785	2:2204	7.96
The second of the second of the second	1.	74 14 15 14 2	51.12 Labor	لافين
Next 350 Mot per billing period	2.7494 2.6135	2.1785 2.1785	2:2204 2:2204	7.14 7.01
Next 600 Mcf per billing period	2.0133	i Frieder	2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	3.01
Over 1,000 Mof per billing period	2.3782	2.1785	2.2204	6.77
NGR&D Rider per Mof	0.0144	1772		0.01
Tax Act Adjustment Factor per Mcf	0.00	olin sensina in	34503446	0.01
<u>. Tarak Sula di dikibi kacamatan kulubukan</u>	10.00	A STATE OF	S. Cherrister	77.00
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE		1888 A		
Customer Charge per billing period	4151.00	ang a labaran i pa	39.50	4151.
SMRP Rider per billing period	0.00	19 1. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- A - A - A - A - A - A - A - A - A - A	0.
Delivery Charge per Mcf First 30,000 Mcf per billing period	0.7701	Ball Charles to.	2,2204	2.99
Next 70,000 Mef per billing period	.0.4579		2.2204	2.67
Over 100,000 Mcf per billing period 🕠	0.3975		2.2204	2.51
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144	Calcare Marine	7 7 5 7 4 V s)	0.01
Demand Charge times Daily Firm Volumes	N. J. Mar.	Tag and a state of	1.14 m	17,4
(Mcl) in Customer Agreement	PROPERTY.	11.9517		11.95
Tax Act Adjustment Factor per Mcf	0.00	randration of the		0.
RATE SCHEDULE IUS - INTRASTATE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sulfater P	Section 1	j, , _j,
UTILITY SERVICE	17,44.50	<b>光期的影响</b>	46666	144 ) [] (1 22 -
Customer Charge per billing period : : SMRP Rider per billing period : : : : : : : : : : : : : : : : : : :	991.20		30.000 5.00 30.000 8.00	991.
Delivery Charge per Mef for all volumes	boller at the	No. Walley	g (50) 89438 in	dise
delivered	1,3261	2.1785	2.2204	5.72
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144	promoted (Sept. 19)	র উঞ্জন্ত নির্মণ ক'লেশ্য হৈছে।	0.01
A CAN THE PARK	14 kelkana.	riganiyê riçir.	90, G. V.	
RATE SCHEDULE SS - STANDBY	1. 特別的	30.00		4.4
SERVICE Standby Service Demand Charge per Mef	4 32 48 48 VI	Land the Arthre	S. S. Organi, P. Tarris. S. S. P. H. S. Stand	and the
Demand Charge times Daily Firm Volumes		1.025011		353
(Mcf) in Customer Service Agreement /	11 200 0 10 4	11.9517		11.93
Standby Service Commodity Charge per Mcf	18640	36 . 2C. 23%	2.2204	2.22
NGR&D Rider per McF	0.0144	ALCO ATTENDED		0.01
RATE SCHEDULE DS - DELIVERY		Sa Sanahi ing sa	Tariff and	
SERVICE	ROSE S	於漢語等	244	
Oustomer Charge per hilling period	4151.00	Adamata Sa	A COMPANY	4151
SMRP Rider -DS only- per billing period 2.	0.00	<b>高级高级</b>	tion alle.	. 0.
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	A TOP STORES	をはなるできた。	0.
Customer Charge - Grandfathered Service	文を作りません。 よないがなると表し	Padrones Maridion II	i terminga. ISINGPA	
only - per billing period	87.15	1500 Helio 14	。政府中共的	87.
SMRP Rider - Grandfathered Service only	0.00	1041200	400 AN	· 0.
per billing period  Tax Act Adjustment Factor per Mcf	0.00	Section Control	aresen dise	0.
	Aug.	See See See	Marie Commence	12.4
Costomer Charge - Intristute Utility only — per billing period	991.20		<b>对于</b>	991
SMRP Rider - Intrastate Utility only - ner	0.00	Salantia da	at and	
billing period	0.00			. 0.
Fax Act Adjustment Factor per Mef	4.000	Augusta and	37401 2 22 5 7 1 4432 3 465 5 7 1	0.
Delivery Charge per Mcf <sup>2</sup>	1.1.2.15.20	學是經濟學的社	5500 VALES (1	1.759
First 30,000 Mof per billing period	0.7701	The state of the s		0.77 0.45
Over 100,000 Mer per filling period	0.3975	anderina jako pradunta Para di Para di A	en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la companya de	0.39
Control of the Contro	2			ورويو المناوية
Delivery Charge - Grandfathered Services			A.	ini.
First 50 Mef or less per billing period	:::3.5622x	المام المعلقة والمعلقة والمعلقة المعلقة	3.56	
Next 350 Mcf per billing period Next 600 Mcf per billing period				2.74
Over 1,000 Mcf per billing period	2.3782	AND THOUSAND		13.2.37
and the second production of the second second	all Anglish	THE OWNER	<b>建版加州</b> 基本	0.00
ntrustate Utility Delivery Service A RC Field	2000 B	The Contract of the Contract o	。据名数/数据/20 图图: 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图 100 图	2000)40 Langel
All volumes per billing period	1.3261		NAME OF THE PARTY.	1.32
Banking and Balancing Service per Mof 2	AND THE PAR	0.0469	Popular Carpeton Co	0.046
NGR&D Rider per Mcf2	0.0144			0.01
	<b>不是特别的</b>	Salar Salar	Let kest bed can't	2-31-7-2
RATE SCHEDULE MILDS MAINLINE	1500	4/2/2		
DELIVERY SERVICE  Oustomer Charge per billing period		Stock Section 1884	a a market see Alice	282.
Delivery Charge per Mcf	√ 0.0946.	stanting the	24 . 44 8	0.094
		1988	16000	pro Con
	SASI SALA	發展電影		<b>新</b> 篇
1911 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		14 (m. 2016)	C144 \ XX	Accessed to
1. 或器型 网络拉克特人 海绵等 化中等性 电阻 电电路				
NGR&D Rider per Mcf	0.0144	86. 黄色的 185		
NGR&D Rider per Mcf Banking and Balancing Service per Mcf		0.0469		0.014 0.046

NGR&D Rider per Mcf	0.0144	Sale &	ete santenia.	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>	15. 11. 1	0.0469	WHO WAS T	0.0469
about the description of the same	<b>科学者说</b> 。	A 3 18 14 - 166	in the transfer of the	C TERNS
Special Agency Service (SAS)4	14 19 3 c	Same of the same	Wall to Sale on	14.14.6
Tax Act Adjustment Factor	. 0.00	. Albandania	All Free Contracts	0.00
	1. 1. 10.00	4 2 2 2 2 2 2 2 2 2		

IMPACT OF PROPOSED RATES

o to Columbia. The estimated amount of increase per enstoner class in both dollar intage to which the proposed rates wilk apply is as follown:

	The programme for the reliable to the state of the state		
í	Residential of the set, and he had been expected to but it imper-	\$ 17,526,775	mid-may 18:7296
	Commencial	TW S	16.70%
		S :1,544,823	
į,	Wholesale in the analysis of the control of the con	JAST NO. SOMETHING 8.421	10.53%
Ì	Other Gas Department Revenue	\$ 70,560	5,75%
i	Total and the second of the se	\$ 26,694,986	18.1196

1.44. 44.			化氯化 医皮肤毛虫
2 3 - W. W. L. L.	1	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef .	\$11.85	28,4%	17.8%
Commercial - based on average mage of 27,3 Mef	\$37:59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale based on average usage of 468.8 Mef	\$356.46	79.104	10 704

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-.9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

1.36 

and the second s

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the... Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

mers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the custo gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf. is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the pres-ent and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate. Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff.

That is the only change associated with Rate SAS. and Specific Property and State of Section 2015.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001. Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rale adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc. 's customers. The present rates for each customer classification to which the

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand<sup>1</sup></u> S	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR) Customer Charge per billing period	16.00	10.76		- 16.00
SMRP Rider per billing period	6.63		(,5,	6.63
EECPRC per billing period	. 0.29	112	odysteria i za	0.29
Delivery Charge per Mcf	3.5665	2.1785	2,2343	7,9793
EAP Rider per billing period NGR&D Rider per Mcf	0.30	(1.30)		0.0144
Fax Act Adjustment Factor per Mcf.	(0,2825)	28 600 74	1.1 y 31.2	(0.2825)
	ļ			1.7
RATE SCHEDULES GS and SVGTS <sup>1</sup> Commercial or Industrial (GSO)	ļ			
Oustomer Charge per billing period	44.69		3. 3. 3.	44.69
SMRP,Rider per billing period	24.31	·. :	A. Same	- 24.31
Delivery Charge per Mcf	7	0.1005	9770	77.4700
First 50 Mef or less per billing period Next 350 Mef per billing period	3.0181 2.3295	2.1785 2.1785	2.2343 2.2343	7,4309 6,7423
Next 600 Mcf per billing period	2:2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6,4271
VGR&D Rider per Mcf	0.0144		75 - 250 P. S	0.0144
fax Act Adjustment Factor per Mcf	(0.1680)		Taile Egyptific	. (0,1680)
RATE SCHEDULE IS - NTERRUPTIBLE SALES SERVICE	2 202 44			2.000.00
Customer Charge per billing period	2,007:00	7		2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf			4 1 2 2 2 2 2	1,00
First 30,000 Mcf per billing period	0.6285		2:2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080 2.5590
Over 100,000 Mcf per billing period	0.3241		2,2,343	23370
VGR&D Rider per Mcf	0.0144			0.0144
Tim Service Domand Charge	<u> </u>		<u> </u>	Tennis I
Demand Charge times Daily Firm Volumes Mcf) in Customer Agreement		11.9517	的人的建	11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
	200 20 20	a podu je	A min while	9 3 4 5 5
RATE SCHEDULE IUS - INTRASTATE JULITY SERVICE	X 199	THE REAL PROPERTY.		
Austomer Charge per billing period	567.40	Fig. St.	194 A 184 A	567.40
and the first transfer we blink	- 35-4 - 1 mg	39/72	S. 44 - 31	Garage.
MRP Rider per billing period	207.80		A CONTRACTOR	207.80
Delivery Charge per Mef for all volumes	1.1544	2.1785	2.2343	5.5672
lelivered NGR&D Rider per Mcf	0.0144	7.21763	9 17 17 17 17 17 17	0.0144
Fax Act Adjustment Factor per Mcf	(0.1160)		1.3	(0.1160)
				11,45
RATE SCHEDULE SS - STANDBY SERVICE	CANA.	STANKS.	in what	基础的
Standby Service Demand Charge per Mef	2. 6 1 . 13 mg/1 1 m.	Mary Valley	ياريد المراجع المراجع	(0)47 A
Demand Charge times Daily Firm Volumes	<b>人</b> 医髓膜	11.9517		والمرافعة والمرافعة والمرافعة
Mof) in Customer Service Agreement	2.3 Art (%)	11.9517	an 1 - 电电子 1 - 1 - 1 - 1	11.9517
Standby Service Commodity Charge per		<b>这种是一种</b>	2.2343	2.2343
NGR&D Rider per Mcf	0.0144	Bullion Selfer	HOLDINGER,	Ø 0.0144
or had her a to been distributed	7921279	section Proper	12, 18, 47, 47	
RATE SCHEDULE DS - DELIVERY SERVICE	<b>建</b> 数证据	#sliens.v		1000
		Name of the Control		Schilling.
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only- per billing period 2	1221.21	, e . e . e . e . e . e . e . e . e . e	<u> </u>	1221.21
Fax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)	a despertualism	er, ser i njidaya. Sarangan dalah	(0.0260)
Distomer Charge - Grandfathered Delivery			的學樣	
Service only - per billing period	44.69	15-19-18-1	Color William	44.69
MRP Rider Grandfathered Delivery	24.31	3/4/	Diam	2431
Fax Act Adjustment Factor per Mcf	(0.1680)	gilla ja ellegiste a	Arrighting	70 14901
and the second second	,		Gradustania	31,0013,013
Enstomer Charge - Intrastate Utility only -	٠.			
oer billing period. SMRP Rider - intrustate Utility only - per.	567.40	To the Light Control	illario de la Coloria. La coloria de la Coloria	567.40
pilling period	207.80		機器計畫的	207.80
l'ax Act Adjustment Factor per Mcf	(0.1160)	<b>"我是不管的人"</b>		(0:1160)
Delivery Charge per Mel <sup>2</sup>	avaderskingerier Greek bestalt fan	Alle Sensoral Schools Alle Sensor Parks		Francisco (Confidente)
Perivery Charge per Mer	and the last of the second	and the second		ACIONICA
解放。2年3月48年4月2日上海1986	H. Life		777043	
First 30,000 McFper billing period	0.6285	TO SHIP THE THE		0.6285
Next 70,000 Mer per billing period	0.3737	\$ 9897,854.	AGE CEST	0.3737
Over 100,000 Mef per billing period	0.3247	The Administration	<b>全有1964年1970年</b>	0.3247
Several Control In Several	yes , 7	Parking of the	Marian Carrier	1,35m36
Delivery Charge - Grandfathered Delivery Service only	المجاد المؤللة والمتروا	1990	353 F	AWA.
First 50 Mcf or less per billing period	3.0181	ardie ardie		-3.0181
Next 350 Mof per billing period	2.3295	स्केत्रहरूमिया के एक	entra (Virginalista	. 2.3295
Next 600 Mof per billing period				2.2143
Over 1,000 Mcl per billing period	2.0143		AND LINE	2.0143
Delivery Charge - Intrastate Utility	28.2.27.81	And the second	4 1 - 11 1	er <del>er er</del> Siller der
Delivery Service only	P. 4		Salar.	The
All volumes per hilling period	1:1544	****	a Hericalde (1947)	1.1544
	कृष्टिकी है कि का	0.0469		0.0469
	- Bank			
IGR&D Rider per Mcf <sup>2</sup>	0.0144			
IGRAD RIGET PET MCF <sup>2</sup> ATE SCHEDULE NILDS - MAINLINE	1,79 \$ 6.7 %	or a property only	d 15 4 107 10 308/1	477,4450
IGR&D Rider per McF <sup>2</sup> ATE SCHEDULE WILDS - MAINLINE BELVERY-SERVICE		e series en en en en en en en en en en en en en	44.00	
anking and Balmeing Service per Mcf <sup>2</sup> GR&D Rider per Mcf <sup>2</sup> LATE SCHEDULE MCDS - MAINLINE  DELVERY SERVICE  Statomer Charge per billing period  belivery Charge per Mcf	1,79 \$ 6.7 %	e zamenta eta Garago da eta eta eta eta eta eta eta eta eta et		477,4450

	Charge	Gas Cost. Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>a</sup>	Total Billing <u>Rate</u>
RATE SCHEDULES GS and SVGTS <sup>1</sup>	s	Significant	S.	S
Residential (GSR)	-		Park Constitution	
Customer Charge per billing period	29.20	Seattle garage	344 344	29.2
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf EAP Rider per billing period	4.2263	2.1785	2.2204	8.625
the second of th	105 A. 3	A STATE OF	Tito (et e	100
NGR&D Rider per Mof	0.0144	199-160 (199-10) (1 5-10-10) (199-10) (1	marini a serie. Sessible serie de	0.014
Tax Act Adjustment Factor per Mcf	0.00		14 (17,44)	0.0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>	Assir Area	Charles Free	Marien Alba Marien and Arien	1. 1.34 Tuz 2. 11,1
Commercial or Industrial (GSO)	N-87.15		Maritim Transfer Brisk mar (1994)	87.1
Customer Charge per billing period SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.961
La de la companya di Angele di	1.00	7x (1, X) (1,	DAME.	8
Next 350 Mef per billing period  Next 600 Mef per billing period	2.7494	2.1785	2:2204	7.148
London Company of the Company	14 Vet	Editor Con	50. a 40.000	J
Over 1,000 Mef per billing period	2.3782	21785	2,2204	= 6.777.
NGR&D Rider per Mcf	0.0144		\$45 Jan 1935	0.014
Tax Act Adjustment Factor per Mcf	0.00		\$2.544,753,546 \$745-765-64	0.00
RATE SCHEDULE IS - INTERRUPTIBLE	100	12.92 A		No.
SALES SERVICE Customer Charge per billing period	4151.00	anger later in the	AMAGNINAY	4151.00
SMRP Rider per billing period Delivery Charge per Mcf	0.00	(Sec. of 1989)	- 14 AST 1	0.00
First 30,000 Mcf per billing period	0.7701	-burn wear white	2,2204	2.990
Next 70,000 Mef per billing period  Over 100,000 Mef per billing period	0.4579	Carlotte and the	2.2204 2.2204	2.6783 2.6179
NGR&D Rider per Mof	0.0144	Caleral Co	2.2.2.4	0.014
Firm Service Demand Charge  Demand Charge times Daily Firm Volumes	other as a	147 C	What I go h	1.00
(Mol) in Customer Agreement	翻至江	11.9517	Panavi	11.951
Tax Acf Adjustment Factor per Mcf (1988)	0,00	il della specialist Maria Comuni	A CONTRACTOR	0.00
RATE SCHEDULE IUS - INTRASTATE	精製物	GARAGE A	20125 ·	ailess i
UTILITY SERVICE Customer Charge per billing period	991.20	1.55 Per 1.5	9(4)74200 93 34(5)3447 57(0	991.20
SMRP Rider per billing period	· :: i · 0.00	1997 M. C.	17.26 B. S. C.	0.00
Delivery Charge per Mcf for all volumes	1,3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144	A STATE OF THE STATE OF	Chamble also re	0.014
Tax Act Adjustment Factor per Mcf	0.00	ACTION ACTION	Maria Maria	0.00
RATE SCHEDULE SS - STANDBY SERVICE	12.2		X2033	440
Standby Service Demand Charge per Mof	CEMELARY.	Transfer Francis	of at his zee	A A STATE
Demand Charge times Daily Firm Volumes : (Mcf) in Customer Service Agreement	100	11.9517	of andreas	11.9517
	1945 Phys		(##.XXX) 7 P	angerender (sog
Stundby Service Commodity Charge per Mcf NGR&D Ridet per Mcf	0.0144	3365 THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF T	2.2204	2.2204
RATE SCHEDULE DS - DELIVERY	Organia Companya Comp		FXXVACE.	57. 27.
SERVICE	整数数		1447-15	£.,
Charles Charles and Liffernian of	4151.00	and the same	artairi	4151.00
Customer Charge per billing period SMRP Rider—DS only-per billing period 2	0.00		THE PARTY AND A	. 0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	NAMES OF THE PARTY		0.00
Customer Charge - Grandfathered Service	Agree Salati	ald State as a	F-14-756	Contract of
only – per billing period SMRP Rider – Grandfathered Service only:	87:15	######################################	AND PARTY.	87.15
per billing period	0.00	SECTION AND ADDRESS OF THE PARTY.	MARIA SECTION	0.00
Tax Act Adjustment Factor per Mcf	7.000	valarater Bartar	acegoen Medicine	0.00
Costomer Charge - Intrastate Utility only per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per 🦟	0.00	100	of area	Single pro-
hilling period Tax Act Adjustment Factor per Mef	0.00	(現代の表別をできる)	A STATE OF THE STA	0.00
at the his time to be the think as the face of the	made and	Remain - Tele	<b>中国公司的</b>	10000
Delivery Charge per Mcf <sup>2</sup> First 30,000 Mof per billing period	0.7701	196 Robert State (1)		0.7701
Next 70,000 Mcf.per.billing period	.0,4579 ادرية	middle hard to be to be a decided	Asil Zabi Arabi	0.4579
Over 100,000 Mcl per billing period	0.3975	A CONTRACTOR OF THE CONTRACTOR		0.397
Delivery Charge - Grandfathered Service		155 735		
First 50 Mof or less per billing period	3.5622	Annual Company of the Company	and the second	
Next 350 Mcf per billing period Next 600 Mcf per billing period		produkty (blasso) Solyke (blasso)		2.7494 2.6135
Over 1,000 Mcf per billing period	2.3782	· · · · · · · · · · · · · · · · · · ·	Postalling asia	112.3782
ntrustate Utility Delivery Service 3, 32, 32,	alka tekni Marking	THE WAS A	aetickie skaj Waler Strada	a'ng kuch 20. carlet
A CONTRACTOR OF THE PROPERTY O	and the same	1. Ten 2	And the last	MARCH.
Banking and Balancing Service per Mcf 2	1.3261	0.0469		1.3261 0.0469
A SAME THE STATE OF THE SAME O	Tar Bangan	Marie Halland	284206	18 34 43
VGR&D Rider per Mef <sup>2</sup>	<b>不可能的</b>		acontraties de la contratie	0.0144
CATE SCHEDULE MIDS-MAINLINE		96 F 17"	angail	NA.
DELIVERY SERVICE		arcappagar (vara). Hab Pagarah (vara)	er egentressen i Stranzen in Stranzen	282:20
Delivery Charge per Mof	0.0946	right of the state of the	54, 50, 42.55 ;	0.0946
	444	PER S	<b>基的数</b> 数	Ting.
The state of the s	ersuge (g	理 運用品	MAN AF	THE P
NGR&D Rider per Mcf	0.0144	CARE TO	ta den va	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>	28,000	0.0469		0.0469
which the state of the water of the sound of the state of	e at the contract of	Section of the second	الأصارة كالإراج ومكرون	Same We

	0.0144	KARES A	THE REPORT	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	Service State of	0.0469
 Later than the second of the second second of the	777 Tipe.	A DELLERY		
Special Agency Service (SAS)4	<b>经验证</b>	Charles Artistic	<b>第四位的第一</b>	Chrys.
Tax Act Adjustment Factor	0.00	1.30 600 3361	CON CLEAN	0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia a revolue deficiency reflect an increase of approximately 18,11% to Columbia. The estimated amount of increase per customer class in both dollar

The state of the s	Estimated increase in 3 Estimated increase %
	18.7296 A
Commercial Appropriate to the property of the control of the contr	\$ 7,544,406
	\$ 1,544,823 21.27%
Wholesale and a subject that the beautiful and a subject to the su	
Other Gas Department Revenue	5.7596
Total sardion and district of	\$ 26,694,986 18,11%

The amount of the average usage and the effect upon the average bill for each customer classification to what the proposed raiss will apply is set forth below:

			and the first terms of the second	والخائلات والمجترون التحاروا المحاروا	ď
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1	Not Including Gas Costs	Including Gas Costs	Ĺ
	Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%	ŀ
٠,	Commercial - based on average usage of 27.3 Mcf	\$37:59	25,5%	14.0%	i
	Industrial - based on average usage of 395.6 Mcf	\$256.92	26,6%	9.5%	ŀ
•	Wholesale - based on everage usage of 468 9 Mof	535646	20 104	10,000	ł.

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiaeasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commisgata and arrangements will be made to make a copy available for sion's offices located at 211 Sower Boulevard, Frankfort, Kenexamination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's. Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE: program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently 80.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate. Schedule SVGTS is presently 34.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tex Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

that Allie and the way the first state of a

in accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, inc. of a proposed rate adjustment. Columbia Gas of Kentucky inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The cate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate
	\$	Š	.\$	s
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)		<u> </u>		
Customer Charge per billing period	16.00			16.0
SMRP Rider per billing period	6.63		1,5.1	6.6
EECPRC per billing period	0.29		23 - 22 - 2	0.2
Delivery Charge per Mcf	3.5665		2.2343	7,979
EAP Rider per billing period	0.30	7 to 200 c		0.3
NGR&D Rider per Mcf	0.0144	14.50 (1980)		0.014
Tax Act Adjustment Factor per Mcf	(0.2825)	2.35 Mg 12.75	107 2573	(0.282
	·	and the si		
RATE SCHEDULES GS and SVGTS1				
Commercial or Industrial (GSO)			1200 1 1 1 2 1 1	7 · 1 . 1.
Customer Charge per billing period	44,69		, 15, 3, 34	44.6
SMRP.Rider per billing period	24.31		As Oak	24.3
Delivery Charge per Mcf		10000	7.744	94
First 50 Mef or less per billing period	3.0181	2.1785	2.2343	7.430
Next 350 Mef per billing period	2,3295		2.2343	6,742
Next 600 Mcf per billing period	2:2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2:0143		2.2343	6.427
NGR&D Rider per Mcf	0.0144		1	0.014
Tax Act Adjustment Factor per Mcf	(0.1680)	-	- 1,	(0,1680
Tax Act Adjustment Pactor per Mct	(0.1000)	<del>                                     </del>		- (0,1000
7 1 27 CATTYIN II 77 TO				
RATE SCHEDULE IS -	1	i '		* .
INTERRUPTIBLE SALES SERVICE		ļ		5 000 0
Customer Charge per billing period	2,007.00			2,007.0
and the second s	التستوارا	y 35.		1,221.2
SMRP Rider per billing period	1,221.21			1,221.2
Delivery Charge per Mcf	٠			
First 30,000 Mcf per billing period	0,6285		2.2343	2.862
Next 70,000 Mef per billing period	0.3737		2,2343	- 2.608
Over 100,000 Mcf per billing period	0.3247	20.00	2,2343	2.559
The second secon	34.35			
NGR&D Rider per Mcf	0.0144		14.4	0.014
Firm Service Demand Charge	· · · · · · · · · · · · · · · · · · ·	Laurence Carrier	eArth Berline	43.50
Demand Charge times Daily Firm Volumes		1. N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
(Mcf) in Customer Agreement		11.9517		11.951
Tax Act Adjustment Factor per Mcf	(0.0260)			(0,0260
THE SEE PROJECTION I MAKE POR SERVICE	10,02007	18 1 ga 4 8 8 1 1 1 1	g and safety	9.46.40
RATE SCHEDULE IUS - INTRASTATE			James State Comment	
UPILITY SERVICE <sup>1</sup>	14/11/4	National Property of the Control of	<b>装罐</b> 装	28/3
Customer Charge per billing period	567.40			567.4
		State of the state of		V. (10.00 a. c.
SMRP Rider per billing period	207.80	ELEONIE .	<b>海境</b> 的门	207.8
SMRF Rider per binning period				20730
Delivery Charge per Mef for all volumes	1.1544	2.1785	2.2343	5.567
delivered NGR&D Rider per Mef	0.0144	2:1785	2.2343	0.014
NGRACD IGGer per Nici				(0,1160
Tax Act Adjustment Factor per Mcf	(0.1160)		-	
		0.7854	4.1	12 1 1
RATE SCHEDULE SS - STANDBY	and the	SHAPE.	(A) LEVE	ATTE
SERVICE	-poster with the		A Valva	F 14 9 1 3
Standby Service Demand Charge per Mef	. s. st		10 boldina	
Demand Charge times Daily Firm Volumes		1023 14 15730.5		174
(Mcf) in Customer Service Agreement	产品 海州	100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg 100 Mg		i i galikana
	1 30 miles	11.9517	计分辨	
Standby Service Commodity Charge per		11.9517	计分辨	1000
Standby Service Commodity Charge per Mcf		11.9517	2/2343	2.234
Standby Service Commodity Charge per Mcf		11.9517	计分辨	2.234
Sundby Service Commodity Charge per Mcf NGR&D Rider per Mcf	.0,0144	11.9517	2/2343	2.234
Sundby Service Commodity Charge per Mcf NGR&D Rider per Mcf	.0,0144	11.9517	2/2343	2.234
Standby Service Commodity Charge per Mcf. McG.&D.Rider per Mcf. RATE SCHEDULE DS - DELIVERY	.0,0144	11.9517	2/2343	2.234
Standby Service Commodity Charge per Mcf. McG.&D.Rider per Mcf. RATE SCHEDULE DS - DELIVERY	.0,0144	11.9517	2/2343	2.234 0.014
Sunday Service Commodity Charge per Mcf  NGR&DERider per Mcf  RATE SCHEDULE DS DELLVERY  SERVICE  Castomer Charge per billing period	2007.00	11.9517	2/2343	2.234 0.014 2007.0
Standby Service Commodity Charge per More Commodity Charge per More Commodity Charge per More Charles Chebulle DS - DELIVERY SERVICE Contoner Charge per billing period Costoner Charge Charge Cha	2007:00 1221:21	11.9517	<u>@</u> 2343	2.234 0.014 2007.0 1221.2
Standby Service Commodity Charge per More Commodity Charge per More Commodity Charge per More Charles Chebulle DS - DELIVERY SERVICE Contoner Charge per billing period Costoner Charge Charge Cha	2007.00	11.9517	2/2343	2.234 0.014 2007.0 1221.2
Sundby Service Commodity Charge per More Commodity Charge per More Commodity Charge per More Commodity Charge per More Construct Charge per billing period SMRP Rider - Do only per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge per billing period Commodity Charge period Cha	2007:00 1221:21	11.9517	<u>@</u> 2343	2.234 0.014 2007.0 1221.2 (0.0260
Standby Service Commodity Charge per Mef  NGR&DERider per Mef  RATE SCHEDULE DS - DELLVERY  SERVICE  Castomer Charge per billing period  SMRP Rider – DS only- per billing period  Tax Act Adjustment Factor per Mof	2007:00 1221:21	11.9517	<u>@</u> 2343	2 234 0.014 2007.0 1221.2 (0.0260
Standby Service Commodity Charge per Mel- NGR&D-Rider per Mel- RATE SCHEDULE DS - DELIVERY SERVICE Costonier Charge per billing period - SMRP Rider - DS only- per billing period - Tax Act Adjustment Factor per Mel- Customer Charge - Grandfathered Delivery	2007:00 1221:21 (0.0260)	11.5517	<u>@</u> 2343	2 234 0.014 2007.0 1221.2 (0.0260
Standby Service Commodity Charge per Mef- MGR&DErder per Mef- RATE SCHEDULE DS - DELLVERY SERVICE Costomer Charge per billing period SMRP Rider — DS only per billing period Tax Act Adjustment Factor per Mef- Customer Charge - Grandfathered Delivery Service only — per billing period	2007:00 1221:21	11.5517	2,2345	2 234 0.014 2007.0 1221.2 (0.0260
Sundby Service Commodity Charge per Mef  MGE.  NGR&DERider per Mef  RATE SCHEDULE DS - DELLVERY  SERVICE  Castomer Charge per billing period  SMRP Rider – DS only- per billing period  Tax slot Adjustment Factor per Mef  Custemer Charge - Grandfathered Delivery  Service only- per billing period  SMRP Rider – Grandfathered Delivery  Service only- per billing period	2007.00 1221.21 (0.0260)	11.5517	2,2345	2.234 0.014 2007.0 1221.2 (0.0260
Standby Service Commodity Charge per More Charge per More Charge per More Charge per More Charge per Willing period SMRP Rider – DS only- per billing period Tax Act Adjustment Factor per More Charge – Grandfathered Delivery Service only – per billing period SMRP Rider – Grandfathered Delivery Service only – per billing period SMRP Rider – Grandfathered Delivery Service only – per billing period	2007.00 1221.21 (0.0260) 44.69	11.9517	22343	2 234 0.014 20070 1221.2 (0.0260 44.6
Standby Service Commodity Charge per	2007.00 1221.21 (0.0260)	11.9517	22343	2.034 0.014 2.007.0 1221.2 (0.0260 44.6 24.3 (0.1680
Standby Service Commodity Charge per Mef  NGR&DERider per Mef  RATE NCHEDULE DS - DELIVERY  SERVICE  Costonier Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Grandfatthered Delivery  Service only- per billing period  SMRP Rider - Grandfathered Delivery  Service only- per billing period  Tax Act Adjustment Factor per Mef  Tax Act Adjustment Factor per Mef	2007.00 1221.21 (0.0260) 44.69	11.9517	22343	2.034 0.014 2.007.0 1221.2 (0.0260 44.6 24.3 (0.1680
Standby Service Commodity Charge per Mof- MGF. NGR&D.Rider per McF.  RATE SCHEDULE DS - DELLYERY SERVICE  Castomier Charge per billing period SMRP Rider — DS only- per billing period Tax Act Adjustment Factor per Mcf Castomer Charge - Grandfathered Delivery Service only- per billing period SMRP Rider — Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf Castomer Charge - Intrastate Utility only —	2007/00 1221.21 (0.0260) 44.69 24.31 (0.1680)	11.9517	22343	2.234 0.014 2607.0 1221.2 (0.0260 44.6 24.3 (0.1680
Standby Service Commodity Charge per Mef McR. Dikider per Mef RATE SCHEDULE DS - DELLVERY SERVICE Castomer Charge per billing period SMRP Rider – DS only- per billing period Tax shet Adjustment Factor per Mef Customer Charge - Grandfathered Delivery Service onlyper billing period SMRP Rider – Grandfathered Delivery Service onlyper billing period Tax hat Adjustment Factor per Mef Customer Charge - Intrastate Utility only — per billing period	2007.00 1221.21 (0.0260) 44.69	11.9517	22243	2.234 0.014 2007.0 1221.2 (0.0260 44.6 243 (0.1680
Standby Service Commodity Charge per Mofe NGR&DERider per McF RATE SCHEDULE DS - DELIVERY SERVICE Costomer Charge per billing period Tax Mct Adjustment Factor per McF Customer Charge - Grandfathered Delivery Service only - per billing period NMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per McF Customer Charge - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per McF Customer Charge - Infrastate Utility only - per billing period SARP Rider - Intrastate Utility only - per	200720 122121 (0.0260) 44.59 2431 (0.1680)	11.9517	22243	11:951 12:234 0.014 2007/0 12:21.2 (0.0260 243 (0.1680 -567.4
Standby Service Commodity Charge per Mef- McR. DRider per Mef- RATE SCHEDULE DS - DELLYERY SERVICE Castomer Charge per billing period SMRP Rider — DS only- per billing period Tax Act Adjustment Factor per Mcf Castomer Charge - Grandfathered Delivery Service only — per billing period SMRP Rider — Grandfathered Delivery Service only — per billing period Tax Act Adjustment Factor per Mcf Castomer Charge - Infrastate Utility only— per billing period SMRP Rider — Infrastate Utility only— per billing period	2007:00 1221:21 (0.0260) 44.89 24:31 (0.1680) 567.48	11.9517	22/2343	2007.0 1221.2 (0.0266 44.6 243 (0.1686 207.8
Standby Service Commodity Charge per Mef Mcf.  NGR&D Brider per Mef RATE SCHEDULE DS - DELIVERY SERVICE Constonier Charge per billing period SMRP Rider – DS only- per billing period Tax shet Adjustment Factor per Mef Customer Charge - Grandfathered Delivery Service only- per billing period SMRP Rider – Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mef Customer Charge - Intrastate Utility only — per billing period	2007:00 1221:21 (0.0260) 44.89 24:31 (0.1680) 567:40	11.9517	22/2343	2007/0 1221.2 (0.0260 243 (0.1680 567.4 2078 (0.1160

	ander throtographic actions of called		a fried the least state	*16.99	distant
	First 30:000 McFper billing period	0.6285	111 305 (E.2.) uniteres	[25-85] · 图《2004]	0.6285
	Next 70,000 Mcf per billing period	0.3737	4758064	White State of	- 0.3737
	Over 100,000 Mcf per billing period	0.3247	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	AND THE STATE	0.3247
	The state of the s	14,7	Salvaria with	elitalistatien.	A Street Com
	Delivery Charge - Grandfathered Delivery		feet distribution	ALCOHOLDS.	Signal Tolk
1	Service only	25,25%	是数學的政策	<b>克斯斯斯里</b> 斯	· ATTENDED
	First 50 Mcf or less per billing period	3.0181	أبأغار وأكاشى يعابها وجا		3.0181
Ç.	Next 350 Mcf per billing period	2.3295	130 (18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	apra charge of vit.	£ 23295
	Next 600 Met per hilling period	-2.2143	100年末期2年15年		2.2143
1	Over 1,000 Mcf per billing period	2.0143	and lightly with the	CAPSACHAR	2.0143
7	and the artificial property of the contract of the	20 B. Oak	4. 4	But Blue My	1 1/2 1/2
	Delivery Charge - Intrastate Utility Delivery Service only	98 T	A YEAR	14.35	J. J.
	All volumes per hilling period	1.1544	St. Services St.	at the second second	1 1544
4	Banking and Balancing Service per Mcf <sup>2</sup>	52.6		AND THE STATE OF T	0.0469
V.	NGR&D Rider per Mcf <sup>2</sup>	0.0144	2 20 day		0.0144
Ü	compression to the term we have a single termination of	3,01,11	in a maximi dia.		Jan 197
٧	RATE SCHEDULE MLDS - MAINLINE	1/40/7	1.00	er els a da co	. v. 5-5.
Ø	DEFIVERY-SERVICE		14027	學學學就們們	
	Customer Charge per billing period	255.90	Jak Berryan	and the state of	255.90
	Delivery Charge per Mcf.	0.0858	ાં કાર્યું કે કે કે કે કે કે કે કે કે કે કે કે કે	"Open Swale	0.0858
'n	NGR&D Rider per McC	0.0144	The second of the	一个小学的 地位。	0.0144
Y	Banking and Balancing Service per McF	A Carry of	0.0469	of I hall was &	0.0469
	the first partie of the community of the little of the second	We will	Received and the	i, Santani	مغروا إستاقو
1	Special Agency Service (SAS)4	Assistant Co	1. 新華 1. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<b>美国中国共和国</b>	Martin
Ċ		(0.0260)	A sugar the state of	D 5 X 4 13.	(0.0260)
	trus supremblio a regional and a state of the state of th	414	4 <del>4</del>	· 海绵性的等例如	September 1

RATE SCHEDULE SC Stand SVOTSE Residential (SCR)  Customer Charge per billing period 0.00  SNEP Ridder per billing period 0.00  ENER Ridder per billing period 0.00  RORACO Ridder per Mof 4.265  EAR Ridder per billing period 0.00  NORACO Ridder per Mof 0.00  Tax Act Adjustment Fedor per Mof 0.00  Tax Act Adjustment Fedor per Mof 0.00  Tax Act Adjustment Fedor per Mof 0.00  EATE SCHEDULE RIGS AND SVOTSE  Commercial of Institute and SSO 0  Customer Charge per Mof 0.00  EATE SCHEDULE RIGS AND SVOTSE  Commercial of Institute and SSO 0  Enter Charge per Mof 0.00  EATE SCHEDULE RIGS AND SVOTSE  Commercial of Institute period 0.00  EATE SCHEDULE RIGS AND SVOTSE  Commercial of Institute period 0.00  EATE SCHEDULE RIGS AND SVOTSE  Commercial of Institute period 0.00  EATE SCHEDULE RIGS ENTER		Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity	Eoi Bili <u>Ra</u>
Customer Charge per billing period	RATE SCHEDULES GS and SVGTS <sup>L</sup>	S	S7, 6	\$	S
SMER PRISECT PRISE	Residential (GSR)				
EECPRIC per billing period					2
EAP Rider per Milling period		0.29		100	
NORAD Rider per Mef				2.2204	8.6
Tax Act Adjustment Pader per Mel	Section of a testing of the section of			11111	100
Texa		0.0144	Carlotter Control	Supplied to the second	0.0
Commercial of Industrial (SSO)				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Commercial of Industrial (SSO)	PATE SCHEDULES OS AND SVOTSI	Adding to Sec.	A Charles Colleges	Carry Carry	200
SMER Pider per billing period Delivory Charge per Mef Tirst 50 Mef or less per billing period	Commercial or Industrial (GSO)		STATE OF STA		
Delivery Clearge per Mef				the second	8
Next 500 Mef per billing period	Delivery Charge per Mcf.	- C. (2), 10e.	18,087,155-11		
Nort 0.00 Mof per billing period		3,5622	4 (9 (M-A)	2,2204	7.5
Cover 1,000 Moff per billing period	Next 350 Mcf per billing period				7.1
Commonstrate   Comm				2,2204	7.0
NGR&D Ridder per Mef	Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7
Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS = INTERRUPTIBLE  SALES SERVICE Cestomer Charge per billing period	NGR&D Rider per Mcf			30236W	0.0
BATE SCHEDULE INTERUPTIBLE SALES SERVICE Contomer Charge per billing period SALES SERVICE Contomer Charge per billing period SALES SERVICE Contomer Charge per billing period Delivery Charge per Mef First 30,000 Mef per billing period Over 100,000	Tax Act Adjustment Factor per Mcf			Mendal Andreas	(
SALES SERVICE  Creatomer Charge per billing period  AISJ.00  SARP Rider per billing period  Doliverv Charge per Mef  First 30.000 Mef per billing period  O. 00  First 30.000 Mef per billing period  O. 0579  First 30.000 Mef per billing period  O. 000  FATE SCHEDULE IUS—INTRASTATE  UTILITY SERVICE  Costomer Charge per billing period  O. 000  FATE SCHEDULE RID—INTRASTATE  UTILITY SERVICE  Costomer Charge per billing period  O. 000  SARP Rider per billing period  O. 000  FATE SCHEDULE SILS—INTRASTATE  UTILITY SERVICE  Costomer Charge per Mef for all yolumos  delivered  O. 000  FATE SCHEDULE SILS—INTRASTATE  O. 000  FATE SCHEDULE SILS—STANDBY  SERVICE  SIMORED Rider per Mef  O. 00144  Tax Act Adjustment Factor per Mef  O. 000  FATE SCHEDULE SILS—STANDBY  SERVICE  Simolby Service Damand Charge per Mef  O. 00144  O.	RATE SCHEDULE IS - INTERRUPTIBLE	7 3. 200 a 3. 20	200.00		1 17 2
SARR Rider per billing period  Doliverv Charge per Mcf Fixal 30,000 Mcf per billing period Over 100,000  SALES SERVICE	4153.00	Company of	(5) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	200	
First 30,000 Mof per billing period				rear 4 and	413
Next 70,000 Mcf per billing period   0.4579   2.2204   2.	Delivery Charge per Mcf		Brown Special Sec.	0.0001	·
NGR&D Rider per Mef	Next 70,000 Mef per billing period	0.4579			2.6
Firm Service Demand Charge   Demand Charge interest Daily Firm Volumes   Demand Charge times Daily Firm Volumes   Demand Charge times Daily Firm Volumes   Demand Charge times Daily Firm Volumes   Demand Charge per billing period   Demand Charge per Mef   Demand Charge times Daily Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volumes   Demand Firm Volu			State Age British?		2.6
Med in Customer Agreement   11.9977   11.1			14. Jan	74.48	. 0.0
Tax Act Adjustment Factor per Mcf	Demand Charge times Daily Firm Volumes		110517	Sign Sign	71.6
RATE SCHEDULE IUS_INTRASTATE UTILITY SRRVICE Castomer Charge per billing period Delivery Charge per billing period Delive	Tax Act Adjustment Factor per Mcf	2 41. 0.00	12.5521		11
Castomer Charge per billing period			andron delah Termina	95.54	
SMRP Rider per billing period   0.00			學關係的	177 S. S.	V
Delivery Charge penMof for all yolumes				BONGS C	99
NGR&D Rider per Mef	Delivery Charge per Mcf for all volumes	Holdow Ter	BEANKS AND	o reportation	327
Tax Act Adjustment Factor per Mef				2.2204	5.7
EATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mof Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		0.00		Francisco	(
SERVICE   Standby Service Demand Charge per Mcf   Demand Charge times Daily firm Volumes   Mcf   In Customer Service Agreement     11.9517   11.		Stractional Con-	#ORDER SETS	\$65 (100 B) (100 B) (200 B) (200 B)	3 4 5
Demand Charge (inner Daily Firm Volumes (Mcf) in Customer Service Agreement   11.9517   11.951	SERVICE	100			1.1
MACF  in Customer Service Agreement   11.9517   11.551		13746,43746	Sylven Francisco	क्षानिकार्य स्थापनी स्थापनी	1. 14 A Y
Sundby Service Commodity Charge per-Mof   2.2204   2.     NGR&D Rider per-Mof   0.0144   0.1     RATE SCHEDULE DS   DELLYERY   SERVICE       SERVICE	(Mcf) in Customer Service Agreement	I noted within	11.9517	5.4000	11:9
NGR&D Rider per Mef		n, magnatikas Tuskinsi ami	apparent t. Gelenien	2 2204	22
SERVICE			All Control of the Control	AMANAMA!	0.0
SERVICE	RATE SCHEDULE DS - DELIVERY	1 2 2 2 2 2	All State Contact	distribute de la Todiska alicada	
SMRP Rider — DS only ber billing period		Parket.	<b>经验证</b> 于		* -
SMRP Rider — DS only, per billing period.  Tax Act Adjustment Factor per, McF  Outloomer Charge - Grandfathered Service only per billing period.  SMRP Rider - Grandfathered Service only per billing period.  Tax Act Adjustment Factor per McF  Castomer Charge - Intrestate Utility only per billing period.  SMRP Rider - Intrestate Utility only per billing period.  SMRP Rider - Intrestate Utility only per billing period.  SMRP Rider - Intrestate Utility only per billing period.  Tax Act Adjustment Factor per Mcf  Outloomer Charge - Intrestate Utility only per billing period.  Tax Act Adjustment Factor per Mcf  Outloomer Charge - Intrestate Utility only per billing period.  Tax Act Adjustment Factor per Mcf  Outloomer Charge - Intrestate Utility only per billing period.  Outloomer Charge - Intrestate Utility only per billing period.  Outloomer Charge - Intrestate Utility only per billing period.  Outloomer Charge - Intrestate Utility only per billing period.  Outloomer Charge - Grandfathered Service.  Outloomer Charge - Grandfathered Service.  Alt volumes per billing period.  Al	Customer Charge per billing period	4151.00	Mariana A	And And	415
Casiomer Charge - Grandfathered Service only - per billing period	SMRP Rider - DS only- per billing period 2	. 0.00		the capta	. s. 1
Castomer Charge - Grandfithered Service only   per billing period	iax Act Adjustment Pactor per Mct.	0.00	erage et artisere er Etalektikantekti ev		** 1574 # 1574
SMRP Rider - Grandfathered Service only por billing period 0.00  Tax Act Adjustment Factor per McF 0.00  Castomer Charge - Intrastate Utility only per billing period 991.20  SMRP Rider - Intrastate Utility only per billing period 0.00  Tax Act Adjustment Factor per McF 0.00  Tax Act Adjustment Factor per McF 0.00  Tax Act Adjustment Factor per McF 0.00  Delivery Charge per McF 0.00  Delivery Charge per McF 0.00  Delivery Charge per McF 0.00  Delivery Charge per McF 0.00  Delivery Charge per McF 0.00  Delivery Charge per McF 0.00  Delivery Charge of Grandfulbred Service 0.00  Next 350 McF per billing period 0.76791  Next 350 McF per billing period 0.7699  Next 350 McF per McF 9 0.0144  Delivery Charge per McF 9 0.0144  Delivery Charge per McF 9 0.0046  Delivery Charge per McF 9 0.0046  Delivery Charge per McF 9 0.0046	Customer Charge - Grandfathered Service	W. SEE			
Tax Act Adjustment Factor per Mcf  Customer Charge - Intrustate Utility only— per billing period	omy - per mining period SMRP Rider - Grandfathered Service only -	6/15	AND SHAPE	ार्ड स्ट्राइट विकास	14.55 A
Castomor Charge - Intrastate Utility only per billing period 99120	per billing period		· · · · · · · · · · · · · · · · · · ·	STATE OF THE	10 C
Solution   Continue	and the last with a last to the last of the		ananga salika das	AND RESIDENCE	
SMRP Rider—Intrastate Utility only - per billing period   0.00    Day Act Adjustment Factor per Mef   0.00    Delivery Charge per Mef   0.00    Delivery Charge per Mef   0.00    Delivery Charge per Mef   0.7701   0.00    First 30,000 Mef per billing period   0.7701   0.00    Next 70,000 Mef per billing period   0.3377   0.337   0.337    Delivery Charge Grandfinhers Service   0.00    Delivery Charge Grandfinhers Service   0.00    Alt volumes per billing period   2.3782   0.33    Alt volumes per billing period   2.3782   0.33    Alt volumes per billing period   2.3782   0.33    Alt volumes per billing period   0.0046   0.0046   0.0046    Alt volumes per Mef   0.0144   0.0046   0.0046    EATE SCHEDULE MIDS MAINLINE   0.0046	Customer Charge - Intrastate Utility only -		de la company		
Tax Act Adjustment Factor per Mef	SMRP Rider - Intrastate Utility only - per			ST. ALTHOR	Shert
Delivery Charge per Mcf 2   0.7701   0.701			<b>電路観光を行うを</b> 基件があった。	reguesarios. Victorias	
Next 20,000 Mcf per hilling period	taliging programmer in the first of the control of	a promised our	Norther Tale		17.
Next 70.000 Mef per billing period   0.4579   0.000			gepenenderske i Talikanske i 199	artug sebagai t Meserpakanan	
Over 1,000 Mof per billing period   3,377   3,4   3   3,5	Next 70,000 Mcf.per billing period	0.4579	Same new rate printing	- C-21-G-V-299	0.4
Dalivery Charge   Grandfuthered Service	wvocatou.ou. Met per billing period	2 0 3975		Breizheit Weller	0.3
First 50 Mofen Jean per billing period   3.5222   3.	Delivery Charge - Grandfathered Service		100-3500	100	() to
Next 350 Mcf per billing period   27,494   2, 2, 2, 2, 2, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,		3.5622	A CONTRACTOR OF THE PARTY OF TH	1987年の1997年	3.5
2.3782	Next 350 Mcf per billing period	2.7494	Mark Mark Control	STATE SALE	2.7
All volumes per billing period 33261 33261 33  All volumes per billing period 33261 33261 33  Banking and Balanoing Service per Mcf 3 0,0469 0.0  CORRED Rider per Mcf 9 0,0144 0 0,0  CATE SCHEDULE MLDS: MAINLINE; DELIVERY SERVICE 2220 2820 2820  Delivery Charge per Mcf 9 0,0946 0,00	Over 1,000 Mef per billing period	23782	Land State of the Book State	Proceedings of the name of	11.2.3
All volumes per billing period 13261 13261 153 Banking and Balanoing Service per Mcf 2 10.0048 10.0 NGR&D Rides per Mcf 2 10.0144 10 10.0 RATE SCHEDULE MIDS: MAINLINE DELIVERY SERVICE 10.0046 10.0 Delivery Charge per Mcf 10.0946 10.0				SEAL CONTRACT	dilak nove
All volumes per billing period   313261   3.8	or the second of	(高級機能)		A SHEET WAS A SHEET OF THE SHEE	m-vizi
NGR&D Rider per Mcf <sup>24</sup> 5	All volumes per billing period		Listen DAGO	2015	1.3
RATE SCHEDULE MLDS - MAINLINE	Security and Dentition Processing Der Mor	Transference and	10.0469	(1990) 20 Mg	0.0
RATE SCHEDULE MILDS: MAINLINE	NGR&D Rider per Mcf 19 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			All Pages No.	0.0
Dastomer Charge per billing period.         282:20         28           belivery Charge per Mof         0.0946         0.0	RATE SCHEDULE MLDS - MAINLINE	Market Sign	a may read the second		2001-20 2001-2
Delivery Charge per Mcf 9 0.0946 0.0	DELIVERY SERVICE		ORGEN STATE	S ATTICK SEE	SURVIN
	Delivery Charge per Mcf - Mary Charge			54, 5,500 p.	0.05
			<b>加斯特心地</b>	The Street Pro	1
************************************		ke di Kala	<b>建工程</b>		
The same to the color for the first service of the first services.	NGR&D Rider per Mcf	1 notail	<b>86. 被影響的</b> 不過到	atta in little diller	0.0

	NGR&D Rider per Mcf	0.0144	<b>基础机</b> 产品	南越鄉南	0.0144	
ŀ	Banking and Balancing Service per Mcf <sup>2</sup>	27	0.0469	र्कान्यक्रमान	0.0469	Ĝ
٠.	at the state of the second of	40%的60%	BE BOOK HOW	tsikahan Tilber di	V. M. 1825	Ė
1	Special Agency Service (SAS)4	超過過	J	The state of	10.25	1
	Tax Act Adjustment Factor	.0.00		St. Part Land Con	0.00	ì
٠.	The state of the second of the	San Carlotte Committee	or the state of th	are Described and with the	Contract Contract Con	y

IMPACT OF PROPOSED PATES

٠	The same of the sa	Brimsted increase in 5 Estimated increase %
1	Residential and read, and should had the compact of sub-lightness,	18.72%
	Commercial	16.70%
į	Industrial	\$ 1,544,823 21.27%
	Wholesale with the same and the	
Ì	Other Gas Denartment Rovenue	5.75%
q	Total	\$ 26 694 986

The amount of the average usage and the effect upon the average bill for each cus the proposed rates will apply is set forth below:

				the second of the second of the second	
		1.	Not Including Gas Costs	Including Gas Costs	
	Residential - based on average usage of 5.6 Mef	\$11.85	28,4%	17.8%	ď
1	Commercial - based on average usage of 27.3 Mef		25.5%	14.0%	:
	Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%	
	Wholesale - based on average usage of 468.8 Mef	\$356.46	28:1%	10.796	

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most. recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

3.00

J. Mill sillaid

CONTRACTOR OF THE PROPERTY AND ADDRESS OF THE PARTY OF TH

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

ers taking Small Volume Gas Transportation Service ("SVGTS") gas from an alternative supplier in Columbia's Customer CHOICE program. An actual passociation program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quaterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible. Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently serve under Rate Schedule GS or IUS that was previously served under Rate. Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the custo was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not rently have any customers. The rates for this tariff would be included Columbia is proposing a change to the Tax Act Adjustment Factor tariff. . That is the only change associated with Rate SAS.

and the first of the state of the state of

ARREGUE TELEFO **以**的时间。 AND ALL TO SE

NOTICE in accordance with one requirements of the Kentucky Fibric Service Commission (\*Commission\*) as set forth-in 807 KAR 5,001. Section 17 of the Ritles and Regulations of the Commission, notice is hereby given to the customers of Columbia Cas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file in application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply it all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below.

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate	
	\$	S	\$	S	
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)	27.7			2. **	1
Customer Charge per billing period	16.00	2 10.50	10 11 11	16.00	
SMRP Rider per billing period EECPRC per billing period	0.29	art in the	1,447	0.29	
Delivery Charge per Mcf	3,5665	2.1785	2,2343	7.9793	
EAP Rider per billing period	0.30			0,30	
NGR&D Rider per Mcf	0.0144 (0.2825)			0.0144 (0.2825)	
Tax Act Adjustment Factor per Mcf	(0.2823)	7.5		(0,2023)	
RATE SCHEDULES GS and SVGTS <sup>1</sup>	/				
Commercial or Industrial (GSO)  Customer Charge per billing period	44.69		1 - 1 - 1 - 1 - 1	44.69	
SMRP Rider per billing period	24.31		1 2 2	24:31	
Delivery Charge per Mcf.		144 - 74	2.50 (2.19.7		
First 50 Mcf or less per billing period  Next 350 Mcf per billing period	3,0181 2,3295	2.1785 2.1785	2.2343 2.2343	7.4309 6.7423	
Next 600 Mcf per billing period	2.2143.	2.1785	2.2343	6.6271	
Over 1,000 Mcf per billing period	2.0143		2.2343	6.4271	1000 3 100
NGR&D Rider per Mcf	0.0144			0.0144	
Fax Act Adjustment Factor per Mcf	(0.1680)		January A. 19	(0.1680)	1300
RATE SCHEDULE IS -				15	
NTERRUPTIBLE SALES SERVICE	0.00=00	77 ( S. 1975)	1 (2) key 114 2 to	2.007.00	把外壳等
Customer Charge per billing period	2,007.00			2,007.00	Paga away ta
MRP Rider per billing period	1.221.21		and makes	1,221.21	
Jelivery Charge per Mci		45	المنافقية المنافقة		ling frails
First 30,000 Mcf per billing period	0.6285	2 24 Car	2.2343 2.2343	2.8628	
Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.3737	145/57/4/	2.2343	2.6080. 2.5590	
Com voologo met bet putting bennd			1.0	1,174.5	
IGR&D Rider per Mcf	0.0144	177 27 6 5		0.0144	Marine Shift
irm Service Demand Charge Demand Charge times Daily Firm Volumes					to the street
Mcf) in Customer Agreement		11.9517		11,9517	
ax Act Adjustment Factor per Mcf	(0.0260)			(0,0260)	ta and
A THE SOLUTION TO HAVE TO STORY A COLUMN					120 17. 3.
TATE SCHEDULE IUS - INTRASTATE  FTILITY SERVICE!	34,3		13. 4. 7.	-2.	
ustomer Charge per billing period	567.40	11.11	10, 10, 20	567.40	I salestin in the
A STATE OF THE STA	W. Sanana	garan da ka		207.80	rygino o i
MRP Rider per hilling period Delivery Charge per Mcf for all volumes	207.80		1	207.80	医多维 医安耳
falirianad	1.1544	2.1785	2.2343	5.5672	January St.
IGR&D Rider per Mcf	0.0144			0.0144	
ax Act Adjustment Factor per Mcf	(0.1160)		ryaya azirada Persian da Al	(0.1160)	1 3 4 5 5
ATE SCHEDULE SS - STANDBY	31.71	33.7		Tab.	
ERVICE - A SAME AND A		34.5	1505 14		IS 漢字基本
tandby Service Demand Charge per Mcf			2 ( <del>3</del> ) 8 3		
Demand Charge times Daily Firm Volumes. Met) in Gustomer Service Agreement	1.2.2	11.9517	2000年100日	11.9517	的情况的
tandby Service: Commodity Charge per	Sept Are	ન્યુંને <b>લોકો કહે</b> છે. કો	garya gar		[[[]] 在高楼里
for the first service the firs		a the Yes	2.2343	2.2343	1250
IGR&D Rider per Mcf	0.0144		Alfa Sanda	0.0144	ALLEY IN
ATE SCHEDULE DS - DELIVERY		A		SASY S	
ERVICE:			Brist Augs	POWER.	使自盟等等
ustomer Charge per billing period	2007.00	100	2.4 \ 2.78	2007.00	<b>使性的</b>
MRP Rider - DS only- per billing period 2	1221.21	e gerge skriver en en en en en en en en en en en en en	Addition deliver	1221:21	ARTON TOO
ax Act Adjustment Factor per Mcf	(0.0260)	The second of the	Your Bill		STATE OF STATES
Colored Carlosser Color Server	31 2 35	184948-57	10 % S.C.	. See see	<b>建设设施</b>
Sustomer Charge - Grandfathered Delivery service only - per billing period	44.69			44.69	がというない。
MRP Rider - Grandfathered Delivery	71.02	ار دورون اردور این فرورو	787 087 4		
ervice only per billing period	* 2431	可能的一种的		24.31	HUMAN A
ax Act Adjustment Factor per Mcf.	(0.1680)	e die Meer Delaksed Se	Walter and Artists	(0.1680)	PART WE
ustomer Charge - Intrastate Utility only -	Shirt Fell	enelian	MARKET	i wanja	
or billing period	567.40	DECEMBER 1	YHARL	567.40	Market Street of South
MRR Rider - Intrustate Utility only - per thing period - tea	207.80	1000	and Named S	207.80	
Act Adjustment Factor per Mot	*: (0.1160)	and the second	THE PERSON NAMED IN		
and a supplementary of the contract of the contract of the first of the contract of the contra	Fig. 16 1, 16		18/28/2012	Transfer Fig.	A SERVICE SERVICES
livery Charge per Mof 2	er, desception	A STATE OF THE STA	ا باشود در هرس الفود د ۱۳۵۸ تا ۱۳ ماهم	y try diagram.	
	把解除器	TANK THE	经沙尔州海南	网络克拉	
First 30,000 Mcf per billing period #######	0.6285	12 Find 174 e.W.		0.6285	126 120 130 14
Next 70,000 Mcf per billing period	0.3737	The Ministry of	SP-12-CSLCF	0.3737	
Over 100,000 Mcf per billing period.	0.3247	TANK AND THE R	APPENDED TO A	(U.3247	pathy sides be
livery Charge - Grandfathered Delivery		240mm2	Officials.	177.367.7	
rvice only and the source and the second				2 0191	
First 50 Mcf or less per billing period  Next 350 Mcf per billing period	2.3293	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	and the second	2.3295	<b>的唯一的一点数</b>
Next 330 act per billing period	2.2143	Co. Sur.	· 100000000	2,2143	
Over 1,000 Mcf per billing period	2.0143	Lagrand & Source	1. 10 a . 20 a.	2.0143	on all adding the
ad elegen a antique de gran el proposition de la la companya de la companya de la companya de la companya de l La companya de la co	State of the second	Paragraph and St.	A CHARLES	\$8.7 NO.	
elivery Charge - Intrastate Utility elivery Service only	<b>建建设</b>			6.00 mg	and the
All volumes per billing period	1.1544		Mindred Willy	. 1.1544	TO SHARE
anking and Ralancing Service per Mcf.2	and the state of	0.0469	Strick Englisher	0.0469	<b>神可信用的神影</b>
GR&D Rider per Mcf <sup>2</sup>	0.0144	Constitution of the	ia patriata (h.). Jeografija (h.).	0.0144	
ATE SCHEDULE MLDS - MAINLINE	1.00		me blease.		
ELIVERYSERVICE	17 426 347	(1)。2011年19月	(10 to 10 to		Marie L. VEW
stomer Charge per billing period	255.90	tuses which	to the feet of	255:90	類類形式大型領
	0.0858	AL PARTIE AND AREA	ASSOCIATION (1)	0.0858	機能的特色性的
livery Charge per Mcf			विद्वार क्षेत्रिक व	-0.0144	TO COMPANY OF THE PARTY OF THE

		The proposed rates for each customer classificat	ion to which	the proposed rat	es will apply a	e set forth l	wolse
ion") as se reby given of Kentuck The appli 11 apply to	to the y Inc., cation	RATE SCHEDULES GS and SVGTS <sup>1</sup> .	Charge S	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing Rate S	
tion to whi		Residential (GSR)	iz.i.				1
Total Billing		Customer Charge per billing period  SMRP Rider per billing period  EECPRC per billing period	29:20 0.00 0:29			29.20 0.00 0.29	
Rate S		Delivery Charge per Mcf EAP Rider per billing period	4.2263 0.30	2.1785	2.2204	8,6252 0.30	
16.00		NGR&D Rider per Mcf	0.0144	经验的		0.0144	
6.63 0.29		Tax Act Adjustment Factor per Mof	0.00			0.00	i pr
7.9793 0.30		RATE SCHEDULES GS AND SVGTS <sup>1</sup> . Commercial or Industrial (GSO)		73.			
(0.2825)		Customer Charge per billing period SMRP Rider per billing period	87.15 0,00			87.15 0.00	
ed ja agail against N		Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611	
44.69 24:31		Next 350 Mcf per billing period Next 600 Mcf per billing period	2.7494 2.6135	2:1785 2:1785	2.2204 2.2204	7.1483 7.0124	gerstaft. Kansa
7.4309 6.7423		Over 1,000 Mcf per billing period	2.3782	2.1785	2:2204	6,7771	Jacoby at La
6.6271 6.4271		NGR&D Rider per Mcf Tax Act Adjustment Paytor per Mcf	0.0144		1968 1968 1	0.0144	riyere Vil. Birining
0:0144 (0.1680)		RATE SCHEDULE IS - INTERRUPTIBLE		N. 1966		155 y V	i ga sela e
3 i		SALES SERVICE.  Customer Charge per billing period.  SMRP Rider per billing period	4151.00		· · · · · · · · · · · · · · · · · · ·	4151.00	Andrew State of a Bellinging
2,007.00	Bur July 1986	Delivery Charge per Mcf.  First 30,000 Mcf per billing period.	0.7701		2,2204	2,9905	
1,221.21		Next 70,000 Mcf per billing period	0.4579 0.3975	and the same	2,2204 2,2204	2.6783 2.6179	
2.8628 2.6080 2.5590	<b>对于1995</b> 文整改变	NGR&D Rider per Mcf Firm Service Demand Charge	0.0144	# ************************************	and part and	0.0144	Salaria de la como
0.0144		Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517	190	11.9517 0.00	
		RATE SCHEDULE IUS - INTRASTATE	193		144	. (No. 4-9) - 207 (No. 4	gun gelangstrak Lampstel utangk
(0,0260)		UTILITY SERVICE:  Customer Charge per billing period	991.20		2.25	- 991.20 - 0.00	
40.0		SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5,7250	
567.40	1000 1000 1000 1000 1000 1000 1000 100	NGR&D Rider per Mcf Tax Act Adjustment:Factor per Mcf	0.0144		3.3	0.0144 0.00	The grant of the second
207.80 5.5672	o Santa de Colonia. Constituir	RATE SCHEDULE SS STANDBY SERVICE				273-37	Taller States Care
0.0144 (0.1160)		Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes		3.8			
i dalam Pengan		(Mcf) in Customer Service Agreement	4.5	11.9517	bogr (2) s)	11.9517	Missississississississississississississ
7.3.		Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2.2204	2,2204 0.0144	
11.9517		RATE SCHEDULE DS-DELIVERY SERVICE	32.4		V. (18)	18V 1948	
2.2343 0.0144		Customer Charge per billing period	4151.00	Bank and	weg (1944)	4151.00	
PANTA		SMRP Rider - DS only-per billing period?  Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	Salation Commission Commission Commission	<u></u>	0.00	
2007.00		Costomer Charge - Grandfathered Service only - per billing period	87.15			87.15	
(0.0260)		SMRP Rider - Grandfathered Service only per billing period	0.00	San Car		0.00	
44.69		Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only per billing period	0.00	edit and entered		0.00	
2431		SMRP Rider - Intrastate Utility only - per	991.20		881	991.20	
(0.1680)		billing period  Tax Act Adjustment Factor per Mof	0.00	- Title of Tay, peaked - Title of the	(A. Marie A. A. A. A. A. A. A. A. A. A. A. A. A.	0.00 0.00	Balding a Balding Balding
567.40		Pelivery Clarge per Mcf	0.7701	233	m vices	0.7701	ne Kriv z
(0.1160)		Next 70,000 Mcf per billing period // Over 100,000 Mcf per billing period	0.4579		en en en en	1.0.4579 4 0.3975	
vily styre Reproviden		Delivery Charge Grandfathered Service				- 2	- yrkita
0.6285		First 50 Mcf or less per billing period.  Next 350 Mcf per billing period	3.5622 2.7494		17.1	3.5622 2.7494	
0.3737		Next 600 Mof per billing period	2.6135			2.6135 2.3782	A AMARIA
		Intrastate Offity Delivery Service	rang Pales Language	and the second s		A	Story of the
3.0181 2.3295		All volumes per billing period  Banking and Balancing Service per Mof 2	1.3261	0.0469	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.3261 0.0469	
2,2143 2.0143		NGR&D Rider per Mcf*	0.0144	MARKET PROPERTY.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	-0.0144	
		RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE	2 (1	1200			
1.1544 0.0469		Customer Charge per billing period Dolivery Charge per Mcf.	282:20 0.0946	2755 375 4 P	1 1 2 3	282.20 0.0946	
0.0144	TO SELECT THE SELECTION OF THE SELECTION			SWID.		er mil	11 唐本
255:00		NGR&D Rider per Mcf	0.0144	Mary Transport	indiate in the later of the lat	0.0144	题表明。
255:90 0.0858 -0.0144		Banking and Balancing Service per Mcf ?	Comments	0.0469	orane unique arr orane (C. 1967) orane (C. 1967)	0.0469	
		Special Agency Service (SAS)		1. 1450(384)		12.00 27.00	52 (19e)

partition in the property of the state of	Estimated mercase in 5	Estimated increase %	(Marketon od)
Residential	\$ 17,526,775	18.72%	Million 210
Commercial	\$ 7,544,406		
Industrial	S 1,544,823	21.27%	Tarabana ya da
Wholesale	30 55 44 5 Star 48 20 5 8 421	2 15 18 10 53%	Parkithan Said
Other Gas Department Revenue	\$ 70,560	5.75%	] ******

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

(1) 18 (1) 本文學等等的表現主義。 (2) 如果 (1) 18 (2) (2)	2,5%, 25	Not Including Gas Costs	Including i	Gas Costs	٠.
Residential based on average usage of 5.6 Mef	\$11.85	28,4%	. 7	17.8%	
Commercial - based on average usage of 27:3 Mcf	\$37.59	25.5%		14.0%	,
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%		9.5%	
Wholesale - based on average usage of 468.8 Mef	\$356,46	23.1%		- / 10.7%	

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

NGR&D Rider per Mcf

Banking and Balancing Service per Mcf

Special Agency Service (SAS)

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432 - A person may also examine the application (i) at the Commis-9345 and arrangements will be made to make a copy available for: sion's offices located at 211 Sower Boulevard, Frankfort, Ken-

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to the initial publication or mailing of this notice, the Commission

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

tucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602; establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of

ta irgila, et

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frank-

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer pure gas from an alternative supplier in Columbia's Customer CHOICE program: An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not ophied under SVGTS in the same billing month(s) one year previous, or change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule.SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

ang kentagan pala

Minister Salari **建**的专用中。 Departments 1 是1000mm

in accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 897 KAR, 5001, Sertion 17 of the Rules and Regulations of the Commission, notice is hereby given to the extremes of Columbia Cas of Kentucky, Inc. of a proposed rate adjustment, Columbia Cas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply yie all of Columbia Gas of Kentucky Inc., a customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	<u>Charge</u> S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity \$	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	*	1 1 1 1		72.75
Residential (GSR)	Prof. 100			
Customer Charge per billing period  SMRP Rider per billing period	16.00 6.63	1 1 1 1 1 1 1	10.0	~ 16.0 6.6
EECPRC per billing period	0.29		V 11.54.	0.2
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.979
CAP Rider per billing period	0.30			0.3 0.014
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.2825)	-	12.5	(0.2825
ax Act Aujustinent Factor per Mita	(0,2822)	10 to 10 to	A	(4.202
RATE SCHEDULES GS and SVGTS <sup>1</sup> .		1. 1. 1. 1. 1. 1. 1. 1.	f	10, 10
Commercial or Industrial (GSO)	44.60	13433	Maria Maria	10.00
Oustomer Charge per billing period	44.69	1	4 2 2 2 2 3 3 3	243
SMRP Rider per billing period Delivery Charge per Mof.	24.31	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 - (1-2 (1-2)	24.3
First 50 Mcf or less per billing period	3.0181	2:1785	2.2343	7.430
Next 350 Mcf per billing period	2.3295	2.1785	2.2343.	. 6.742
Next 600 Mcf per billing period	2.2143.	2.1785	2.2343	6.627
Over 1.000 Mcf per billing period	2.0143	2.1785	2.2343	6.427
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.1680)		day a	(0.1680
14x Act Adjustment Pacita per Mer	(0.1080)	7		1. 1.25
RATE SCHEDULE IS -			. 12 x 14	
INTERRUPTIBLE SALES SERVICE		4.00	29.04 20.00	*. * <u> </u>
Customer Charge per billing period	2,007.00			2,007.0
SMRP Rider per billing period	122121		we were	1,221.2
Delivery Charge per Mof	لتسلكتها		15.74	
First 30,000 Mcf per billing period	0.6285		2.2343	
Next 70,000 Met per billing period	0.3737	The second second	2.2343	2.608
Over 100,000 Mcf per billing period	0.3247	تجبا	2.2343	2.559
NOD ON DIAME AND	0.0144	<del></del>	- 4	0.014
NGR&D Rider per Mef Firm Service Demand Charge	0.0144		أخر جفات المحاد	0.014
Demand Charge times Daily Firm Volumes	* ***			77
Mcf) in Customer Agreement		11.9517		11.951
Tax Act Adjustment Factor per Mcf	(0.0260)	1.5.6	* * 100	(0.0260
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE!	$m_{\rm s}p = 1$	[ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [		
Customer Charge per billing period	567.40	<u> 100 (2000)</u>	15, 15, 14,	567.4
	30. 30. 10.	វិជាមិទៅ និកម្មភ	1347 1720	0.987 ES
SMRP Rider per fulling period	207.80	3	<u> </u>	207.8
Delivery Charge per Mcf for all volumes	1.1544	2.1785	2.2543	5.567
ngræd Rider-per Mcf	0.0144	1100	· C. C. C. C. C. C. C. C. C. C. C. C. C.	0.014
Tax Act Adjustment Factor per Mcf	(0.1160)	Figure 1 and	Section 18	(0.1160
والمعرف المرافق والمرافع معروبة فيمعن الشامعين والمعارب		ta greensker	4 1 4 1 4 1 P 1 1 1 1 1 1 1 1 1 1 1 1 1	gradining.
RATE SCHEDULE SS - STANDBY		(金)	wara d	
SERVICE Standby Service Demand Charge per Mcf	4124	ABARA, GA	ring berause for each	1 4 2
Demand Charge times Daily Firm Volumes	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1200 121 124	
(Mcf) in Customer Service Agreement	College V.	11.9517	<b>添</b> 透图(4)	11,951
Standby Service Commodity Charge per	ese, Air	والمراوع والمراوعة المراوعة	20年至少1941	1.60 2.5
More than the factor bearing the contribution of		8	2.2343	2.234
NGR&D Rider per Mcf	0.0144	Charles in Care in	Tall to the state of the	J. 1024
RATE SCHEDULE DS « DELIVERY	Charles and	A 100 NO. 18 NO. 18 NO.	See 1 year	5.5
SERVICE: HENDER DESCRIPTION	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<b>。李松阳镇美国</b>	18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 May 18 Ma	图 有经
Customer Charge per billing period	Marie Carlo	7. 4. 4 Care	9.4 6.38	
Justomer Charge per hilling period	2007.00	異型((変数の変数数数 12 まる形成の表数数	in i Singapa Barin paka	2007.0 1221.2
SMRP Rider - DS only-per billing period 2  Tax Act Adjustment Factor per Mcf2	(0.0260)	Signification (Medical)		(0.0260
To be with the state of the first sold.	3,0200)	Para Proposition Control	the second	Call
Sustomer Charge - Grandfathered Delivery		<b>多级地位的</b>	份。仍即阿	eraily.
Service only—ner billing period	44.69			44.6
SMRP Rider - Grandfathered Delivery Service only - per billing period	N. Coace	SHIP SHAN	20.13/10.05	24.3
Service only - per billing period	(0.1680)	Late the Consideration	Visited a Add to 1	(0.1680
rax Act Anjustment Pactor per Mct	(0.1680)	\$5 gardi. 57.1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Shira
Customer Charge - Intrastate Utility only [		Sant jeg		到海
per billing period	367:40	3 14 L	A Parent	567.4
SMRP Rider - Intrustate Utility only - per billing period	207.80	100 mg		207.8
	(0.1160)		A USE MARK	(0.1160
Sa parte i hollaheter for in rain from the rain of the first file.	Page 1 - EAG	9:55)%SATTA:	14/2007/2007	17.46
Delivery Charge per Mcf <sup>2</sup>	arithm there	Link Hollandina di man	County Contact Contact	all from the
Process the book for the first		HERRING	1941 m	
	<b>MERCHANI</b>	的不是这种的		<b>建</b>
First 30,000 Mcf per billing period	0,6285	\$57 Sec. 1896-81		0.628
Next 70,000 Mcf per hilling period	0.3737	- Spille (1994) (1995) (1994)	194-19-11/23452	0.373
	0.3247		196.00 (196.00) - 12.0000 (196.00)	0.324
Delivery Charge - Grandfalhered Delivery				
Service only and see all a managed Delivery		addalla.	Alanies.	
First 50 Mcf or less per billing period.	3.0181	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	14.15年1月1日	3.018
Next 350 Mcf per billing period	2.3295	25,208-27,544763		2.329
	2:2143	SQ 50 100 200 1		2.214
Over 1,000 Mcf per billing period	2.0143	January (Section)	THE REPORT OF THE PARTY OF	2.014
Delivery Charge - Intrastate Utility				
			transparation of the	har englis
All volumes per billing period	1,1544	SAMUAR BARANA	Control Section of the	. 1:154
Banking and Balancing Service per Mcf 2	make a day of	0.0469		0,046
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.014
	Assessed to the		Santago de la Calendaria. La desta de la Calendaria	1946a. 11 1846. 114
RATE SCHEDULE MLDS - MAINLINE	and the	3.55.55	## plots	AND AND
		ELLANCY OF THE		255:90
	255 90 1			
Customer Charge per billing period Delivery Charge per Mcf	0.0858	कृतीन्त्रकारिके सिन्दीको ।		0.0858
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858	galinaga kajaja i ki elijaja Lietokoa entingiloana	A Committee of the second	0.0858
astomer Charge per billing period belivery Charge per Mcf GR&D Rider per Mcf anking and Balancing Service per Mcf	0.0858	0.0469	સ્થિતિ કરો હતે છે. સામાન કે ફેસ્સ્ટલ્ય	0.0858 0.0144 0.0469
ustomer Charge per billing period elivery Charge per Mcf GR&D Rider per Mcf unking and Balancing Service per Mcf	0.0858	0.0469	स्थिति स्थाप्ति । अञ्चलको सम्बद्धाः अञ्चलको सम्बद्धाः	0.0858 0.0144 0.0469
Castomer Charge per billing period Delivery Charge per Mef ORGED Rider per Mcf Sunking and Balancing Service per Mcf Special Accepts Service (SAS)	0.0858	0.0469	Karatan Sebagai Jerus Baratan Lesan Sebagai Lesan Sebagai	0.0851 0.0144 0.0469

	Charge S	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rete S	
RATE SCHEDULES GS and SVGTS! Residential (GSR)	2 a 2 a 2			2010	
Customer Charge per billing period	29.20			29.20	1.
SMRP Rider per billing period EECPRC per billing period	0.00	Santan (A.A.)		0.00	
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252 0.30	
EAP Rider per billing period	0.30	10/20		V 13	
NGR&D Rider per Mcf	0.0144			0.0144	
Tax Act Adjustment Factor per Mcf	0.00			0.00	1911
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)				13.2.5	,
Customer Charge per billing period	87,15			87.15	
SMRP Rider per billing period Delivery Charge per Mcf	.0,00			0.00	
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611	4 4 4
Next 350 Mef per hilling period Next 600 Mef per billing period	2.7494 2.6135	2.1785	2.2204 2.2204	7.1483	and document
		1.0	2:2204		M.F.
Over 1,000 Mcf per billing period	2.3782	2.1785	2.22A4	6.7771	- trace at
NGR&D Rider per Mef  Tax Act Adjustment Factor per Mef	0.0144	1 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2774	0.0144	
RATE SCHEDULE IS - INTERRUPTIBLE	7. 7.343	15 - 15,		TENES Y	it sa ida s
SALES SERVICE Customer Charge per billing period	4151,00		· , · · · · · · · · · · · · · · · · · ·	4151.00	Language Stranger
SMRP Rider per billing period	0.00	- <del>1</del> - <u>1</u> - <u>1</u>		0.00	and the second
Delivery Charge per Mcf First 30,000 Mcf per billing period.	0.7701	7 2377	2,2204	2.9905	
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579	The second second second second second second second second second second second second second second second se	2,2204 2,2204	2.6783 2.6179	
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144	*	79 Jan 1997	0.0144	Janes Janes
Demand Charge times Daily Firm Volumes	200 0.00	122 miles 14 miles	Sec. 15.	A \$38.7	Magaharan
Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517	3 37 1973	11.9517	
RATE SCHEDULE IUS - INTRASTATE				, pare e Santa	والمناطقة والمناطقة المناطقة
UTILITY SERVICE:	991.20	1957 St. 18	J. 12. 138	- 991.20	an garage and a second
Customer Charge per billing period SMRP Rider per billing period	0.00	1. 1.		0.00	
Delivery Charge per Mcf for all volumes lelivered	1.3261	2.1785	2.2204	5.7250	
NGR&D Rider per Mef  Tax Act Adjustment Factor per Mef	0.0144	1		0.0144	និក្សាក្រកម្
RATE SCHEDULE SS - STANDBY			-1	A. Dise	phaetib ovit
SERVICE AND INC. THE				1188	
Standhy Service Demand Charge per Mef Demand Charge times Daily Firm Volumes		1.6		<u>. ورون</u>	
Mcf) in Customer Service Agreement	(44 (442) (4	11.9517		11.9517	
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2.2204	2.2204 0.0144	Property of the second
hai i IV deshi e interpertuali di esperimenti di	0.0144	The state of the s	5.6.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	6,0144	
RATE SCHEDULE DS DELIVERY SERVICE	i Tarvi		17 4,410	a serviced	
Distomer Charge per billing period	4151.00	A STATE OF THE STA	10 m	4151.00	
SMRP Rider - DS only-per billing period?	0.00	1. 18 Jan 1938	V 1 4 1	0.00	
Carried States and States	13:00		7	0.00	数 hap grev はなる
Distomer Charge - Grandfathered Service only - per billing period	87.15	- 1		87.15	
MRP Rider - Grandfathered Service only	0.00	\$-J.Visso	1	0.00	
fax Act Adjustment Factor per Mcf	0.00			0.00	
Customer Charge - Intrastate Utility only or billing period	1 (101	342	Mar al		
			1.76 (4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	991.20	Territoria (Carallel Carallel
MRP Rider - Intrastate Utility only - per	991.20	15935	50.75 to 1		Lagrant & State Communication
MRP Rider - Infrastate Utility only - per illing period - has a second a second of the Pax Act Adjustment Factor per Mcf.	0.00		16 14/1/68	0.00 0.00	
MRP Rider—Infrastate Utility only—per infrastructure in the second of the second ax Act Adjustment Factor per Mcf.	0.00			0.00 0.00	Marie A
MARP Ridge—Intrastate Utility only - per illing period:  ax Act Adjustment Factor per Mot.  belivery Clarke per Mct.  Frace 30,000 Mcf per billing period	0.00 0.00 11.000 0.7701	211	it vandet m <del>i nijm</del> al	0.00 0.50 0.7701	the KUV
MAR Rider - Intrastate Utility only - per illing-pirtical description of the control of the cont	0.00	943 004	er signal	0.00 0.00	the <i>CVIV</i> :- Cl <del>iften</del>
MRP Ridger Intrinstate (Utility only - per illing pirtical degree of the con- ex Act Adjustment Factor per Mof. Sirst 30,000 Mof per billing period Next 20,000 Mef per billing period	0.00 - 0.00 0.7701 0.4579 - 0.3975	915 44	ar nigent	0.00 0.50 0.7701 10.4579 0.3975	<del>Tanin</del> iS Silvy Silvy
MARP Rider - Infrastate (Utility only - per illing period	0.00 0.00 0.7701 0.4579	913	Pir nigrosi Gori	0.00 0.30 0.7701 0.7701 0.3975	Total and the second
MARP Rider—Intrastate Utility only—per illing-piritod.  ax Act Adjustment Factor per Mcf.  belivery Charke per Mcf.  Sirat 30,000 Mcf per billing period.  Next 70,000 Mcf per billing period.  Over 100,000 Mcf per billing period.  belivery Charke Grandfathered Service only.  First 50 Mcf per billing period.	0.00 0.00 0.7701 0.4579 0.3975 3.3622 2.7494		er views	0.00 0.50 0.7701 0.7701 0.3975 0.3975 3.5622 2.7494	Totalia 177
MAR Ridge - Intrastate (Utility only - per illing period.  ax Act Adjustment Factor per Mcf.  Birst 30,000 Mcf per billing period.  Sect 30,000 Mcf per billing period.  Courier of the period of the period of the period of the period of the period.  Delivery Clurge Format and period.  Delivery Clurge: Grandfathered Service of the period of the period.  Delivery Clurge: Grandfathered Service of the period.  Next 350 Mcf per billing period.  Next 350 Mcf per billing period.  Next 350 Mcf per billing period.	0.00 0.00 0.7/01 0.4579 0.3975 3.3622 2.7494 2.6133 2.3782		GOI FOR STATE	0.00 0.50 0.7701 0.7701 0.3975 0.3975	
MARP Rider—Infrastate (Utility only - per illing period.  ax Act Adjustment Factor per Mof.  Belivery Clarice per Mof.  Eirst 30,000 Mof per billing period.  Next 730,000 Mof per billing period.  Delivery Clarice - Grandfattered Service of the control of the co	0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135		Sit pignol Golf	0.00 0.50 0.7701 10.4579 0.3975 3.5622 2.7494 2.6135	Totalia 177
MARP Rider - Intrastate (Utility only - per illing period.  ac Act Adjustment Factor per Mcf.  belivery Clurke per Mcf.  Sirst 30,000 Mcf per billing period.  Sect 30,000 Mcf per billing period.  Over 1000 Mcf per billing period.  Delivery Clurke Grandfathered Service inly.  First 30 Mcf per billing period.  Next 350 Mcf per billing period.	0.00 0.00 0.00 0.7701 0.4759 0.3975 3.5622 2.7494 2.6133 2.3782		Par Nigro	0.00 0.00 0.701 10.4579 0.3975 3.5622 2.7494 2.6135 2.3782	
MARP Rider — Intrastate Utility only - per illing period.  ac Act Adjustment Factor per Mcf.  belivery Clurke per Mcf.  First 30,000 Mcf per billing period.  First 30,000 Mcf per billing period.  Delivery Clurke: Formal interpretation of the period of the period of the period.  Delivery Clurke: Grandfathered Service of the period.  Next 350 Mcf per billing period.  Next 350 Mcf per billing period.  Next 350 Mcf per billing period.  Next 350 Mcf per billing period.  All volumes per billing period.  All volumes per billing period.	0.00 0.00 0.00 0.70 0.7701 0.4579 0.3975 2.3782 2.5782 1.3261			0.00 0.50 0.7701 10.04579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469	
MAR Rider - Intrastate Utility only - per illing period.  ax Act Adjustment Factor per Mcf.  Sirst 30,000 Mcf per billing period.  Sector 30,000 Mcf per billing period.  Sector 30,000 Mcf per billing period.  Selven Utility Delivery Service of the sector	0.00 0.00 0.7701 0.4579 0.3975 3.35622 2.7494 2.6135 2.3782 1.3261		100 154 M	0.00 0.50 0.7701 10.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 -0.0144	
MARP Rider — Intrastate Utility only - per illing period.  ac Act Adjustment Factor per Mcf.  belivery Clarke per Mcf.  Sirat 30,000 Mcf per billing period.  Sirat 30,000 Mcf per billing period.  Next 70,000 Mcf per billing period.  Delivery Clarke Grandfathered Service inly.  Sirat 30 Mcf per billing period.  Next 650 Mcf per billing period.  Next 650 Mcf per billing period.  Next 650 Mcf per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.	0:00 0:00 0:7701 0:4579 0:3975 0:3975 2:2784 2:6135 2:2782 1:3261			0.00 0.50 0.7701 10.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469	
MARP Ridge - Intrinstate Utility only - per illing period.  ax Act Adjustment Factor per Mcf.  Brist 30,000 Mcf per billing period.  Sect 70,000 Mcf per billing period.  Sect 70,000 Mcf per billing period.  Delivery Charge For Mcf.  Einst 30,000 Mcf per billing period.  Delivery Charge: Grandfathered Service of the sect of the s	0.00 0.00 0.00 0.00 0.00 0.00 0.4379 0.3379 0.3375 2.7494 2.6135 2.3782 1.3261			0.00 0.50 0.7701 0.7701 10.4579 0.3975 0.3975 2.7494 2.6135 2.3782 1.3261 0.0449 -0.0144	
MARP Ridge - Intrinstate Utility only - per illing period.  ax Act Adjustment Factor per Mcf.  Sirist 30,000 Mcf per billing period.  Sext 70,000 Mcf per billing period.  Sext 500 Mcf per billing period.  Sext 600 Mcf per billing period.  Over 1,000 Mcf per billing period.  All volumes per billing period.  All volumes per billing period.  GR&D Ridge per Mcf.  GR&D Ridge per Mcf.  ATE SCHEDUTE MLDS - MAINLINE BILLVERY SERVICE.  BILLVERY SERVICE.  BILLVERY SERVICE.  Sextoner-Charge per billing period.	0:00 0:00 0:00 0:7901 0:4579 0:3975 0:3975 3:3622 2:7944 2:6135 2:3782 1:3261			0.00 0.50 0.7701 10.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 -0.0144	
MARP Ridge - Intrinstate Utility only - per illing period.  ax Act Adjustment Factor per Mcf.  Sirist 30,000 Mcf per billing period.  Sext 70,000 Mcf per billing period.  Sext 500 Mcf per billing period.  Sext 600 Mcf per billing period.  Over 1,000 Mcf per billing period.  All volumes per billing period.  All volumes per billing period.  GR&D Ridge per Mcf.  GR&D Ridge per Mcf.  ATE SCHEDUTE MLDS - MAINLINE BILLVERY SERVICE.  BILLVERY SERVICE.  BILLVERY SERVICE.  Sextoner-Charge per billing period.	3.5522 2.794 2.6133 2.3752 2.744 2.6133 2.3782 0.0144			0.00 0.50 0.770 0.770 13.04579 0.3975 3.5622 2.7494 2.6135 2.3782 0.0469 0.0144 0.0144 0.0144	
MARP Rider — Intrastate Utility only - per illing period.  ax Act Adjustment Factor per Mof.  Einst 30,000 Mof per billing period.  Selvery Clurke per Mof.  Einst 30,000 Mof per billing period.  Next 70,000 Mof per billing period.  Next 100,000 Mof per billing period.  Next 300 Mof per billing period.  Next 350 Mof per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All the service per Mof.  ATT. SCHBDUE MIDS: MANNINE billivENY SERVICE.  Selvery Charge per Mof.	3.5522 2.794 2.6133 2.3752 2.744 2.6133 2.3782 0.0144			0.00 0.30 0.7701 0.7701 0.3275 3.5622 2.7494 2.6135 2.3782 1.3261 0.0449 -0.0142 -0.0946	
MAR Rider - Intrastate Utility only - per illing period.  ax Act Adjustment Factor per Mof.  Einst 30,000 Mof per billing period.  Belivery Charge per Mof.  Einst 30,000 Mof per billing period.  Next 70,000 Mof per billing period.  Delivery Charge - Grandfathered Service in the service of the service of the service of the service.  Einst 50 Mof per billing period.  Next 450 Mof per billing period.  Next 450 Mof per billing period.  Next 450 Mof per billing period.  Over I,000 Mof per billing period.  All volumes per billing period.  All volumes per billing beriod.  Beriod Beriod Beriod.  ATE SCHEDUTE MIDS MAINLINE.  ELIVERY SERVICE.  Belivery Charge per billing period.	3.5522 2.794 2.6133 2.3752 2.744 2.6133 2.3782 0.0144	0.0469		0.00 0.30 0.7701 10.4579 0.3973 3.5622 2.7494 2.6195 2.3782 0.0469 0.0144 0.00144	
MAR Rider — Intrastate Utility only - per illing period.  ax Act Adjustment Factor per Mcf.  Einst 30,000 Mcf per billing period.  First 30,000 Mcf per billing period.  Next 70,000 Mcf per billing period.  Next 70,000 Mcf per billing period.  Next 70,000 Mcf per billing period.  Next 20,000 Mcf per billing period.  Next 350 Mcf per billing period.  Next 550 Mcf per billing period.  Next 550 Mcf per billing period.  Next 600 Mcf per billing period.  Next 600 Mcf per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  GIRÆD Rider per Mcf.		0.0469		0.00 0.50 0.7001 0.7701 0.7701 0.3975 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 -0.0144 2.82.20 0.0946	
MAR Rider - Intrastate Utility only - per illing period.  ax Act Adjustment Factor per Mof.  Einst 30,000 Mof per billing period.  Belivery Charge per Mof.  Einst 30,000 Mof per billing period.  Next 70,000 Mof per billing period.  Delivery Charge - Grandfathered Service in the service of the service of the service of the service.  Einst 50 Mof per billing period.  Next 450 Mof per billing period.  Next 450 Mof per billing period.  Next 450 Mof per billing period.  Over I,000 Mof per billing period.  All volumes per billing period.  All volumes per billing beriod.  Beriod Beriod Beriod.  ATE SCHEDUTE MIDS MAINLINE.  ELIVERY SERVICE.  Belivery Charge per billing period.	900 0.00 0.00 0.01 0.04579 0.3975 3.35622 2.7494 2.6135 2.3782 1.3261 0.0144	0.0469		0.00 0.50 0.7701 0.7701 0.3975 0.3975 2.7494 2.6135 2.3782 0.0469 -0.0144 0.0144 0.0144	

	Estimated increase in S Estimated morcuse %
Residential Communication (Communication of the Communication of the Com	\$ 17,526,775 4 48.72%
Commercial	
Industrial vehicle is a second of the second	
Witolesale (1997) And the second seco	\$ \$421 0000 10.53%
Other Gas Department Revenue	
Total	S 26,694,986 18.11%

.00					. •
	and the state of t	130000	Not Including Gas Costs	Including Gas Costs	ſ٠.
	Residential based on average usage of 5.6 Mef	\$11.85	28.496	17.8%	Ι΄
ž	Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%	1
	Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%	1:
÷	Wholesale - based on average usage of 468.8 Mef	\$356.46	28.1%	/10.7%	i.
÷	No. No. of the Control of the Contro				٠,

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for sion's offices located at 211 Sower Boulevard, Frankfort, Kenexamination.

In addition to the rate changes requested above, Columbia Gasof Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to the initial publication or mailing of this notice, the Commission

be utilized to implement the effects due to future changes of the Federal and/or state income fax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers.) The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet wher introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensur that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commistucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kennicky 40602

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of

经存储性 化自己 化过滤电流 医髓性管 医髓管 医腹腔 化特尔比特

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

ers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program: An actual gas cost adjustment, currently 5(0,5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. terty and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mof and proposed to be \$0.0119 per Mof. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the cur was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

viidiotycznie Section 8 3.3 فأقد وتفكى الأم High year of

tive direct

1.1

Derry. the Cuv THE STATE OF

100 黄江 

Michael Star

**医**囊的 发音 5% 16%

### NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth. in 897 KAA 5:001. Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a preposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file in application with the Commission on May 28, 2021. In Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The fate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers'. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost. Adjustment Commodity	
RATE SCHEDULES GS and SVGTS <sup>1</sup>	s	<u>\$</u>	\$	S
Residential (GSR)	20.0			10,00
Customer Charge per billing period SMRP Rider per billing period	6.63		11.0	16.00
EECPRC per billing period	0.29	1973		0.29
Delivery Charge per Mcf	3.5665		2.2343	7.9793
EAP Rider per hilling period NGR&D Rider per Mcf	0,30			0.30 0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)		1,111,190	(0.2825)
RATE SCHEDULES GS and SVGTS1	1 2 2 2	1 - 1 -	25.0	18.77
Commercial or Industrial (GSO)	1	1	100	
Customer Charge per billing period	44.69		4.22	44.69
SMRP Rider per billing period  Delivery Charge per Mcf.	24.31		The second second	2431
First 50 Mcf or less per billing period	3.0181	2.1785	2,2343	7,4309
Next 350 Mcf per billing period	2.3295		2.2343.	. 6.7423
Next 600 Mcf per billing period Over 1.000 Mcf per billing period	2.2143 2.0143		2,2343	6.6271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)		Areas, Santa	(0.1680)
RATE SCHEDULE IS -	-	2 Te - 14, 3	4.4	1
INTERRUPTIBLE SALES SERVICE		1 (1 to 1)	19 14 17 6 4	
Customer Charge per billing period	2,007.00	1 1 1 1 1 1 1 1 1		2,007.00
SMRP Rider per billing period	1,221.21	March 9	Water	1.221.21
Delivery Charge per Mcf	1502	51	W114 Th	
First 30,000 Mcf per billing period	0.6285	11	2.2343 2.2343	2.8628
Next 70,000 Mcf per hilling period  Over 100,000 Mcf per billing period	0.3737		2.2343	2.6080. 2.5590
A CONTRACTOR OF THE CONTRACTOR				1,100
NGR&D Rider per Mcf	0.0144		<u> </u>	0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes	-			-
Mcf) in Customer Agreement		11.9517	13 a . a . 4	11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE	-	171		
JIILIFY SERVICE!	36,2		day Miller	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes	100	12 96 4	A 9 2 2 2	ક કેલ્લું
lelivered NGR&D Rider per Mcf	1.1544 0.0144	2.1785	2.2343.	5.5672 0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)	Approximation of	4.75 (25.25)	(0.1160)
والمراكز والمرداعة ومرافاه معالي المامود		es promitigation	2015年11月2	provide the
RATE SCHEDULE'SS STANDBY SERVICE	5	800		\$4.95 M
Standby Service Demand Charge per Mcf		00,025,000	पुर्वके स्टाह	4
Demand Charge times Daily Firm Volumes . Mcf) in Customer Service Agreement	BEET W	11.9517	<b>化物化</b>	11.9517
Standby Service Commodity Charge per	1 1 2 2 2 2 2 2	11.9317	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	11:5311
dof	, W. S. J. C. M.	Mariat with 12	2.2343	2.2343
IGR&D Rider per Mcf	0.0144		No. No. Company	0.0144
RATE SCHEDULE DS - DELIVERY	200	A. A	ne di Linda de la compania de la co	
ERVICE: OF FRANCE CONTRACTOR		是此种种类的	部位。由民族	#1995 G
ustomer Charge per billing period	2007.00	N. T. A. Sarak	1114 18	2007.00
MRP Rider - DS only- per billing period 2-	1221.21	A Company of the Company	3 474 x 3-14	1221.21
ax Act Adjustment Factor per Mcf	(0.0260)	اله والراء والعلوم الراء ال	100	(0.0260)
Sustamer Charge - Grandfathered Delivery			ATTA BELL	18 P. W.
ervice only - per billing period	44.69	UNITED STATE		44.69
MRP Rider - Grandfathered Delivery	100	40 45 14 15		1000
ervice only - per billing period	(0.1680)			(0.1680)
- Williams and the Contract of the	350000			S. Jak
ustomer Charge - Intrastate Unlity only	<b>以自然。</b> 在2011			150710
or billing period MRR Rider - intrustate Utility only - per	567,40	200	acoust.	567.40
MRP:Rider—Intrustate Utility only—per illing period (***)	207.80	25X 30		207.80
ax Aut Adjustment Factor per Mcf	-, (0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>	a transfer and any	in Coldenius Street		or of the second
vidental tariffation between	and parket	All The Control	September 1	APIDAL.
First 30,000 Mcf per billing period				0.6285
Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.3737	e fanglische State Verbeite Strat Paul Centre von		0.3737
CVer 100,000 Mer per billing period		Terretain de l'action		1.0:3247
lelivery Charge - Grandfathered Delivery		Secretary and Land		
ervice only First 50 Mcf or less per billing period	3,0181	the state of the		3.0181
Next 350 Mcf per billing period			· Jessey and Street	2.3295
Next 600 Mof per billing period	2.2143	Mary Markey	ar ja ja sa	2.2143
Over 1,000 Mcf per billing period	2.0143	A Section 1		2.0143
elivery Charge - Intrastate Utility	Markey School	hadacakan da k	Longbrow Che	
elivery Service only	源数据	<b>法下除其独立的</b>		
All volumes per billing period			Mary Mary Co.	0.0169
anking and Balancing Service per Mcf. <sup>2</sup> GR&D Rider per Mcf. <sup>2</sup>	0.0144			0.0469
in the second of the second of the	They bear to	regardence :	<b>美加州市区</b>	F443, 20
ATE SCHEDULE MLDS - MAINLINE	egy 100 Capping	物。金额	***	
ELIVERY SERVICE ustomer Charge per billing period	255.90	2 (48) - 72 + 24 (4) (3		255:90
				0.0858
elivery Charge per Mcf				
GR&D Rider per Mcf	0.0144		हरिनकी क्षेत्र केली। । सन्दर्भ केली केली	0.0144

		Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing
	RATE SCHEDULES GS and SVGTS	S	\$	: ·S:	S
	Residential (GSR)  Customer Charge per billing period	29:20	10% 10%	PAV.S N	29.20
變	SMRP Rider per billing period	0.00	n 1999年1月1日本本		0.00
	EECPRC per billing period Delivery Charge per Mcf EAP Rider per billing period	4.2263 0.30	-2.1785	2.2204	8,6252 0,30
	NGR&D Rider per Mcf	0.0144	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 100	0.0144
	Tax Act Adjustment Factor per Mcf	0.00		Park A	0.00
	RATE SCHEDULES GS AND SVGTS <sup>1</sup>		35-31-5		
	Commercial or Industrial (GSO)  Customer Charge per billing period	87,15 ,0,00			87.15 0.00
	SMRP Rider per billing period  Delivery Charge per Mcf  First 50 Mcf or less per billing period	3,5622	2.1785	2.2204	7.9611
100 m	Next 350 McF per billing period	2.7494	2:1785	2.2204	7.1483
	Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
â	Over 1,000 Mcf per billing period  NGR&D Rider per Mcf	0.0144	2.1785	2.2204	6.7771 <0.0144
A	Tax Act Adjustment Factor per Mcf	0.00			0.00
	RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE	19 1 1 1 4 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1			
	Customer Charge per billing period SMRP Rider per billing period	4151.00 0.00			4151.00
	Delivery Charge per Mcf. First 30,000 Mcf per billing period.	0.7701	2 2 2	2.2204	2,9905
	Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		2.2204 2.2204	2.6783
	NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes	0.0144	a chartela	19 19 - 20 2	0.0144
2.	(Mef) in Customer Agreement Tax Act Adjustment Factor per Mef	0.00	11.9517	100	11.9517 0.00
	RATE SCHEDULE IUS - INTRASTATE		1 144 15 1 1 1 1	2 Jan	
1	UTILITY SERVICE Customer Charge per billing period	991.20	44.4		991.20
ा	SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		0.00
	delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144 0.00	2.1785	2.2204	5,7250 0.0144 0.00
	RATE SCHEDULE SS - STANDBY	0.00	4.		5° 1' ( 10 V
	SERVICE Standby Service Demand Charge per Mcf	<u> </u>	4	1 - 111 - 1 <u>1</u>	PYENS.
	Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	1 44	11.9517		11.9517
	Standby Service Commodity Charge per Mcf		1	2.2204	2.2204
2	NGR&D Rider per Mcf RATE SCHEDULE DS-DELLYERY	0.0144			0.0144
	SER VICE CO. Service Control of the	<u>. 1</u> 12. 4		11 11 11 11	Gi resi
	Customer Charge per billing period SMRP Rider - DS only-per billing period?	4151.00 0.00		1429 (11) (11) (11) (12) (13)	4151.00 0.00
	Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	e le cual est de la companya de la c		0.00
	Cistomer Charge - Grandfathered Service only - per billing period	87.15		a ten benef	87-15
	SMRP Rider - Grandfathered Service only per billing period	0,00		12/2011	0.00
	Customer Charge - Intrastate Utility only - :	0.00	100 miles (100 miles (		9:45
Ļ	SMRP Rider - Infrastate Chility only - per	991.20	47-130-50-5		991.20
ΛĒ	billing period and the section of the section per Mcf	0.00	Markeys.	1.4 3.50 1 kg	0.00 0.00
	Delivery Charge per Mcf <sup>2</sup> with the best and	0.7701	in in the below	riconic fir	L nor
dir.	First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Tover 100,000 Mcf per billing period	0.4579		7.631	0.7701 (30.4579) 0.3975
	Delivery Charge Grandfathered Service	A STATE OF S	14-28-7-52-01		7113
	nly First 50 Mcf or loss per billing period.	3.5622		25.025	3.5622
	Next 600 Mof per billing period	2.7494 2.6135		(mil) SMAHER	2.7494 2,6135
5	field de la commencia de la co	a divine film	2000年1000年1	in Again	2.3782
	ntrastate Utility Dolivery Service All volumes per billing period	13261	deriviteiaje	and the second	13261
1	Banking and Balancing Service per Mcf <sup>2</sup>	125201	0.0469		0.0469
44.3	NGR&D Rider per Mcf*	0.0144		प्रशासिक विकास है। इंग्रेसिक विकास है।	0.0144
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE - MAINLINE	2275			
	Distorier Charge per billing period Delivery Charge per Mcf:	282:20 0.0946	Market and the Control of the Contro		282.20 0.0946
	4年20日本共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共	Aleikaro			e Programa
		<b>发 张生元章</b>			The morning
II.	(ADENDE)	**************************************	arm a merem		
	GR&D Rider per Mcf  Sanking and Balancing Service per Mcf 2	0.0144	0.0469	as Palaetri s	0.0144 0.0469
					0.0144

spring-2021 ocapresiante The foregoing proposed rates designed to recover commons a revenue quantum approximately J.S. 11% to Columbia. The estimated amount of increase per custom amounts of increase per custom amounts and as a percentage to which the proposed rates will apply is as follows:

6. 17 元十四十四十四十四十四十四十四十四十四十四十四十四十四十四十四十四十四十四十四	
Residential Company of the Company o	\$ 17,326,775
Commercial	5 7.544 406 16.70%
Industrial	\$ 1,544,823 21,27%
Wholesale	
Office Gas Department Revenue	
Total	\$ 26,694,986
And the second s	Company of the Compan

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

.25			<u>프로 그리는 요즘 그렇게 한</u> 번 바다를 하고 있는 것 같습니다. 하는 사람 없다.	٠
	and the second second in the second of	110	Not Including Gas Costs   Including Gas Costs	
-	Residential based on average usage of 5.6 MeF	\$11.85	28.4% 17.8%	
	Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5% 14.0%	•
	Industrial - based on average usage of 395.6 Mef	\$256.92	26.6% 9.5%	
	Wholesale - based on average usage of 468.8 Mef	\$356.46	28.196 / 10.7%	
	and the second s		( AUS / )	٠,

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432. A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gasof Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement: Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

147

arrows from

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards. would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

to the test of the first of the second of the contract of the second of the second of the second of the second

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

mall Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf. is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except the Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the pres-. 3 The currently effective Gas Cost Adjustment is shown in both the pres-ent and proposed rates, however the Gas Cost Adjustment is revised quar-terly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently 30.0258 per Mof and proposed to be \$0.0119 per Mof.

The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the programatic arting which the exceptors. for those months of the prior twelve months during which the custome was served under Rate Schedule SVGTS.

www.news-graphic.com

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28/2021, it Case No. 2021-00183. The application will request that the proposed rates become effective June 28/2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the

1.	2020 WH		,	·
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 4	Gas Cost	Gas Cost	Total Billing
	Charge	Adjustment Demand <sup>3</sup>	Adjustment Commodity <sup>3</sup>	Rate
	S S	Same	\$	Š
RATE SCHEDULES GS and SVGTS1	1 1	111 <u>11</u>		
Residential (GSR)	1.55	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Customer Charge per billing period	16.00	1.75		16,00
SMRP Rider per billing period	6.63	100	<u> </u>	6.63
EECPRC per billing period	0.29	11111111111		0:29
Delivery Charge per Mcf	3.5665		2.2343	7.9793
EAP Rider per billing period	0.30	-2,264		0.30
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.2825)	<del></del>		(0.2825)
Tax Act Adjustment Pactor per Mci	(0.2823)		ļ	(0.2022)
RATE SCHEDULES GS and SVGTS1	+		<del>                                     </del>	
Commercial or Industrial (GSO)	<del> </del>	5. 35		
Customer Charge per billing period	44.69			44,69
SMRP Rider per billing period	24,31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2:0143	2.1785	2.2343	6,4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)	ļ	<del> </del>	(0.1680)
O ART COLUMN TO TO	ļ	ļ		
RATE SCHEDULE IS -			į	
INTERRUPTIBLE SALES SERVICE	2,007,00	<del></del>		2,007.00
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1.221.21			1,221.21
Delivery Charge per Mcf	1,643,64			1,221
First 30,000 Mcf per billing period	0.6285	i	2.2343	2.8628
Next 70,000 Mcf per billing period	0:3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				+
(Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf.	(0.0260)		·	(0.0260)
	<u> </u>			
RATE SCHEDULE IUS - INTRASTATE .			1	
UTILITY SERVICE <sup>1</sup>	567.40			567.40
Customer Charge per billing period	307.40			201.40
SMRP Rider per billing period	207.80	per un est e		207.80
Delivery Charge per Mcf for all volumes .		·		
delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per McF	(0.1160)	19	,	(0.1160)
The state of the s	1			
RATE SCHEDULE SS - STANDBY	T			i
SERVICE	<u> </u>		<u>.</u>	
Standby Service Demand Charge per Mcf	1			<u> </u>
Demand Charge times Daily Firm Volumes	<b>}</b> '.			
Mcf) in Customer Service Agreement				1'7 0-1~
N N O 1 O 11 O		11.9517		11.9517
	स्यान् अस्ति।		29-02/49	
Mcf			2:2343	2.2343
Mcf	0.0144		2:2343	11.9517 2.2343 0.0144
Mcf NGR&D Rider per Mcf	0.0144			2.2343
Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY	0.0144			2.2343
Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY				2.2343
Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Cherge per billing period	0.0144			2.2343 0.0144
Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Cherge per billing period	2007.00			2.2343
Mef. NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY SERVICE  Ustomer Charge per billing period 2  MRP Rider - DS only, per billing period 2	0.0144			2.2343 0.0144 2007.00
Mef. NGR&D Rider per Mof RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period MRP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcf.	2007.00 1221.21			2.2343 0.0144 2.007.00 1221.21
Mef. NGR&D Rider per Mof RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period MRP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcf.	2007.00 1221.21 (0.0260)			2.2343 0.0144 2.007.00 1221.21
Mef.  NGR&DRider per Mef  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup> Cossomer Charge - Grandfathered Delivery  Service only - per billing period.	2007:00 1221:21 (0.0260)			2.2343 0.0144 2007.00 1221.21 (0.0260)
Mef.  NGR&D.Rider per Mof  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only, per billing period  Tax Act Adjustment Factor per Mcf.  Customer Charge - Grandfathered Delivery  Service only - per billing period.  SMRP Rider - Grandfathered Delivery	2007:00 1221:21 (0.0260)			2.2343 0.0144 2007.00 1221.21 (0.0260)
Mcf.  NGR&DRider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcff  Customer Charge - Grandfathered Delivery  Service only per billing period.  SMRP Rider - Grandfathered Delivery  Service only per billing period.	2007;00 1221:21 (0.0260) 44.69			2.2343 0.0144 2067:00 1221:21 (0.0260) 44:69
Mcf.  NGR&DRider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcff  Customer Charge - Grandfathered Delivery  Service only per billing period.  SMRP Rider - Grandfathered Delivery  Service only per billing period.	0.0144 2007:00 1221:21 (0.0260) 44.69 24:31 (0.1680)			2.2343 0.0144 2067:00 1221:21 (0.0260) 44:69
Standby Service Commodity Charge per, McR. Schieder per Mof  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per hilling period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per McF  Customer Charge - Grandfathered Delivery Service only- per billing period.  SMRP Rider - Grandfathered Delivery Service only- per billing period.  Tax Act Adjustment Factor per McF  Tax Act Adjustment Factor per McF	0.0144 2007:00 1221:21 (0.0260) 44.69 2431 (0.1680)			2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)
Mcf.  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf.  Customer Charge - Grandfathered Delivery  Service only per billing period.  SMRP Rider - Grandfathered Delivery  Service only per billing period.  Tax Act Adjustment Factor per Mcf.	0.0144 2007:00 1221:21 (0.0260) 44.69 2431 (0.1680)			2.2343 0.0144 2007:00 1221:21 (0.0260) 44:69 24:31 (0.1680)
Mef  NGR&D.Rider per Mof  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Grandfathered Delivery  Service only per billing period  SMRP Rider - Grandfathered Delivery  Service only per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Intrastate Unity only  per billing period  Customer Charge - Intrastate Unity only  per billing period	2007/00 122121 (0.0260) 44.69 2431 (0.1680)			2.2343 0.0144 2007:00 1221:21 (0.0260) 44.69 24.31 (0.1680)
Mcf.  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf.  Customer Charge - Grandfathered Delivery  Service only- per billing period.  SMRP Rider - Grandfathered Delivery  Service only- per billing period.  Tax Act Adjustment Factor per Mcf.  Customer Charge - Intrastate Utility only - per billing period.	2007/00 122121 (0.0260) 44.69 2431 (0.1680)			2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)
Mef  NGR&D Rider per Mof  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Grandfathered Delivery  Service only per billing period  NMRP Rider - Grandfathered Delivery  Service only per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only-  per billing period  SMRP Rider - Intrastate Utility only-  per billing period	2007:00 1221:21 (0:0260) 44.69 24:31 (0:1680) 567.40			2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40
Mef. NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tac Act Adjustment Factor per Mef.  Customer Charge - Grandfathered Delivery Service only per billing period.  SMRP Rider - Grandfathered Delivery Service only per billing period.  Tax Act Adjustment Factor per Mef.  Customer Charge - Infrastate Utility only per billing period.  Customer Charge - Infrastate Utility only per billing period.	2007/00 122121 (0.0260) 44.69 2431 (0.1680)			2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)

	22.45.0	The Millery		多次是
First 30,000 Mcf per billing period	0.6285	STATE OF STATE	1 mg 2 mg 2 mg 2	0.6285
Next 70,000 Mcf per billing period	0.3737	305 k.4.1 (1.5.1.8)		0.3737
Over 100,000 Mcf per billing period	0.3247	march + 1 to 18	Sept of profit	0.3247
of constant to the first of the	مووك بالرياقيد	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 5 4 A 4 C C	1. S. 166
Delivery Charge - Grandfathered Delivery	15 4 19 145	2321152		2.5
Service only	305 C 66			
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mof per billing period	2.3295	1.772		2,3295
Next 600 Mcf per billing period	2.2143	71 44 75		_2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
and the property of the second state of the se				
Delivery Charge - Intrastate Utility Delivery Service only	连续新疆	دروة ووليلادك	, 1 <sub>8</sub> 1 <sub>0</sub> 1 1 1	
All volumes per billing period-	1.1544	1.4644.1.1		1.1544
Banking and Balancing Service per Mcf 2	Military Armer	0.0469		0.0469
NGR&D Rider per Mof <sup>2</sup>	0.0144	a pilipi.		0.0144
and the state of t	1.5			1 5.
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	13.74新疆"	17:20:0	湖 (115)	, A., 9
Customer Charge per billing period	Mr. 255.90	Star ing Star	1.0	255.90.
:Delivery Charge per Mcf	0.0858	girth Land Contract	grapher per annual	0:0858
NGR&D Rider per Mcf	0.0144	Last Same in Sec.	agenced in	0.0144.
Banking and Balancing Service per Mcf.	refulations.	0.0469	All Sollins	0.0469
are no gle ou de part ou de la char la pala non a gré de la lada de regu	. M. M. Hilliam . S. A.	Commission of	A 11 1 1 1 1 1 1	a Carteria
Special Agency Service (SAS)4	18 7 18 15 M.	was in the	1980 B - 1, 05	A sugar
Tax Act Adjustment Factor	(0,0260)	ならればしていい	a di La Parisi	(0.0260)
[1997] A. A. A. A. A. A. A. A. A. A. A. A. A.	N	करीन विकास होता.	trest tweet	عهاري إديبه
Suggestion of the state of the	S. O. Chelle	Att of the state of the	A delegation of	2.0

The respect rates for each and oner electification to which the aronaged rates will each are set forth below

	Charge	Gas Cost Adjustment Demand <sup>2</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billin Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup> .	<u>\$</u>	3		s
Residential (GSR)	<del>l' '</del>	-	<del>  -:-</del>	
Customer Charge per billing period	29:20		<u> </u>	29.1
SMRP Rider per billing period EECPRC per billing period	0.00	-		0.0
Delivery Charge per Mcf	4,2263	2.1785	2,2204	8.625
EAP Rider per billing period	0.30		ļ	0.5
NGR&D Rider per Mcf	0:0144		1	0.01
Tax Act Adjustment Factor per Mof	0.00			G.C
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	87:15		, , , , , , , , , , , , ,	87.1
SMRP Rider per billing period	0.00		<del>                                     </del>	0.0
Delivery Charge per Mcf First 50 Mcf or less per hilling period	3,5622	.2.1785	2,2204	7.961
•		.:		
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.7494 2.6135	2.1785 2.1785	2.2204 2.2204	7.148
Over 1,000 Mcf per billing period	2.3782	2.1785	2:2204	6.777
	0.0144			0.00.4
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf.	0.0144			0.014
				ar ar aria.
RATE SCHEDULE IS = INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	4151.00			4151.0
SMRP Rider per billing period Delivery Charge per Mcf (1984)	-,0.00	<del></del>		0.0
First 30,000 Mef per billing period	0,7701		2,2204	2.990
Next 70,000 Mcf per billing period	0.4579		2.2204	2.678
Over 100,000 McFper billing period NGR&D Rider per McF	0.3975 0.0144		2.2204	. 2.617 0.014
irm Service Demand Charge	0.0144	, Ž.		0.014
Demand Charge times Daily Firm Volumes  Mof) in Customer Agreement	15 y	11.9517	de	11.00
Mcf) in Customer Agreement  [ax Act Adjustment Factor per Mcf	0.00	11.9517	-	11.951
	9 1 NO 1	400		0.0
RATE SCHEDULE IUS: INTRASTATE	1,04	ign + 1		y igni
UTILITY SERVICE Customer Charge per billing period	991.20			991.2
SMRP Rider per billing period	0.00			9.0
Delivery Charge per Mcf for all volumes lelivered	1.3261	2,1785	2,2204	5.725
NGR&D Rider per Mcf	0,0144	41765	, 4,4204	0.014
Tax Act Adjustment Factor per Mcf	.0.00			0.0
RATE SCHEDULE SS - STANDBY		<u> </u>		-
SERVICE	100			_
Standby Service Demand Charge per Mcf				7.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	\$ 7	11.9517		11.95
e e e e e e e e e e e e e e e e e e e				
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2,2204	2.220 0.014
RATE SCHEDULE DS - DELIVERY SERVICE			1 1	
				1
Customer Charge per billing period	4151.00			4151.0
SMRP Rider—DS only- per billing period <sup>2</sup> Fax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0,0
				·
Customer Charge - Grandfathered Service	87.15			87.1
only – per billing period SMRP Rider – Grandfathered Service only –		,	<u> </u>	89.
per billing period	0.00		-	0.0
ax Act Adjustment Factor per Mcf	0.00			0.0
histomer Charge - Intrastate Utility only -	001.00			
er billing period MRP Rider – Intrastate Utility only - per	991.20	e e e e e e	and a second	991.2
illing period	0.00			
		4 (0.190)	y y y	
ax Act Adjustment Factor per Mcf	0.00		9 1 Nag	
ax Act Adjustment Factor per Mcf			- 12	0.0
ax Act-Adjustment Factor per Mcf  Plivery Charge per Mcf  First 30,000 Mcf per billing period Acceptable	0.00		Alach Sha as	0.0 a 0.770
ax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcfper billing periodial: 563  Next-70,000 Mcfper billing period	0.7701 0.4579	3.3 × 20 ×	Alika kanasa	0.770
lax Act-Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcfper billing period  Next-70,000 Mcfper billing period  Over 100,000 Mcf per billing period	0.00		Alach Sha as	0.770
lax Act Adjustment Factor per Mcf  Pirst 30,000 Mcfper billing period.  Pirst 30,000 Mcfper billing period.  Over 100,000 Mcfper billing period.  Over 100,000 Mcfper billing period.	0.7701 0.4579 0.3975		Alach Sha as	0.0 0.770 0.455 0.397
lex Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcfper billing period.  With the State of the Sta	0.7701 0.4579 0.3975		Alach Sha as	0.0 0.770 0.455 0.397
ex Act-Adjustment Factor per Mcf  First 30,000 Mcfper billing period.  Sect-70,000 Mcfper billing period.  Over 100,000 Mcfper billing period.  Perivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period.  Mcg 350 Mcf per billing period.	0.00 0.7701 0.4579 0.3975 3.5622 2.7494		Alach Sha as	0.0 0.770 0.455 0.397 3.562 2.749
ax Act-Adjustment Factor per Mcf  Pirst 30,000 Mcfper billing period.  Pirst 30,000 Mcfper billing period.  Over 100,000 Mcfper billing period.  Defivery Charge—Grandfathered Service and	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135	20 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	North View and	0.0770 0.770 0.355 0.397 3.562 2.749 2.613
ax Act Adjustment Factor per Mcf First 30,000 Mcf per billing period.  Serial 30,000 Mcf per billing period.  Serial 30,000 Mcf per billing period.  Over 100,000 Mcf per billing period.  Defivery Charge - Grandfathered Service and Ser	0.00 0.7701 0.4579 0.3975 3.5622 2.7494		Alach Sha as	0.0770 0.770 0.355 0.397 3.562 2.749 2.613
lex Act Adjustment Factor per Mcf  Prist 30,000 Mcf per billing period.  Prist 30,000 Mcf per billing period.  Over 100,000 Mcf per billing period.  Delivery Charge - Grandfathered Service mly  Prist 30 Mcf or less per billing period  Next 500 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135	20 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	North View and	0.0770 0.770 0.355 0.397 3.562 2.749 2.613
lex Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period.  Sector 20,000 Mcf per billing period.  Over 100,000 Mcf per billing period.  Perivery Charge - Grandfathered Service only.  First 50 Mcf or less per billing period.  Next 500 Mcf per billing period.  Next 600 Mcf per billing period.  Over 1,000 Mcf per billing period.  Act 500 Mcf per billing period.  Act 500 Mcf per billing period.	0,00 0,7701 0,4579 0,3975 3,3622 2,7494 2,6135 2,3782		Abor Visu on	0.0 0.770 0.455 0.397 3.562 2.749 2.613 2.378
lex Act Adjustment Factor per Mcf  Priest 30,000 Mcf per billing period.  Priest 30,000 Mcf per billing period.  Over 100,000 Mcf per billing period.  Delivery Charge - Grandfathered Service and the service	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135			0.0 0.770 0.455 0.397 3.562 2.749 2.378 1.326
lax Act-Adjustment Factor per Mcf  Erist 30,000 Mcf per billing period.  Erivery Charge - Grandfathered Service and the serv	0,00 0,7701 0,4579 0,3975 3,5622 2,7494 2,6135 2,3782	0.0469		0.0778 0.455 0.455 0.397 3.562 2.749 2.613 2.378 1.326 0.046
lax Act-Adjustment Factor per Mcf  Erist 30,000 Mcf per billing period.  Erivery Charge - Grandfathered Service and the serv	0,00 0,7701 0,4579 0,3575 3,3622 2,7494 2,6135 2,3782			0.0 0.455 0.455 0.397 3.562 2.749 2.613 2.378 1.326 0.046
lax Act Adjustment Factor per Mcf  Parist 30,000 Mcf per billing period.  Parist 50 Mcf per billing period.  Parist 50 Mcf per billing period.  Next 350 Mcf per billing period.	0.00 0 0.7701 0.7701 0.4579 0.3575 0.	0.0469		0.0 0.455 0.455 0.397 3.562 2.749 2.613 2.378 1.326 0.046
lex Act Adjustment Factor per Mcf  Melivery Charge per Mcf  First 30,000 Mcf per billing period.  Most 70,000 Mcf per billing period.  Most 70,000 Mcf per billing period.  Most 70,000 Mcf per billing period.  Melivery Charge - Grandfathered Service and y  First 30 Mcf or less per billing period.  Mext 350 Mcf per billing period.  Next 600 Mcf per billing period.  Next 600 Mcf per billing period.  Most 600 Mcf per billing period.  Mrastate Utility Delivery Service.  All volumes per billing period.	0.00 0.77/01 0.4579-0.3975 3.3622 2.7494 2.6135 2.3982 0.0144	0.0469		3.562 2.749 2.613 2.378 1.326 0.046
lax Act Adjustment Factor per Mcf  Pirst 30,000 Mcf per billing period.  Pirst 50,000 Mcf per billing period.  Pirst 50 Mcf or less per billing period.  Next 350 Mcf per billing period.  Next 350 Mcf per billing period.  Next 000 Mcf per billing period.  Over 1,000 Mcf per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  Pirst 50 Mcf per billing period.  ATE SCHEDUTE MIDS - MAINLINE.  DEFIVERY SERVICE.  DISTORMENT - Mainling period.	0.000 0.7701 0.4799 0.4599 0.3975 1.3261 2.6135 2.3782 1.3261 6.0144	0.0469		0.0 0.770 0.455 0.397 0.397 2.749 2.613 2.378 1.326 0.046 0.014
lax Act Adjustment Factor per Mcf  Parist 30,000 Mcf per billing period.  Parist 50,000 Mcf per billing period.  Parist 50 Mcf or less per billing period.  Next 500 Mcf per billing period.  Next 600 Mcf per billing period.  Next 600 Mcf per billing period.  Next 600 Mcf per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  Parist 50 Mcf per billing period.  All volumes per billing period.  Parist 50 Mcf per billing period.  Parist 50 Mcf per billing period.  Parist 50 Mcf per billing period.  Parist 50 Mcf per billing period.  Parist 50 Mcf per billing period.	0.000 0.7701 0.4579 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 6.0144 2.8220 0.0946	0.0469		0.0 0.770 0.455 0.397 0.397 2.749 2.613 2.378 1.326 0.046 0.014
lex Act Adjustment Factor per Mcf  **Erist 30,000 Mcf per billing period.**  **Erist 30,000 Mcf per billing period.**  **Over 100,000 Mcf per billing period.**  **Over 100,000 Mcf per billing period.**  **Delivery Charge - Grandfathered Service mby  **First 30 Mcf or less per billing period.**  **Next 350 Mcf per billing period.**  *Next 350 Mcf per billing period.**  *Next 350 Mcf per billing period.**  *Next 4500 Mcf per billing period.**  *Next 4500 Mcf per billing period.**  **Next 4500 Mcf per billing period.**  **Art 4500 Mcf per billing period.**  **Art 5500 Mcf per Mcf 2*  **Art 5500 Mcf per Mcf 3*  **Art 5500 Mcf per Mcf 4*  **Art 5500 Mcf per Mcf 5*  **Erivery Service billing period.**  **Period Mcf per Mcf 6*  **Period Mcf per Mcf 7*  **Art 5500 Mcf per Mcf 8*  **Period Mcf per Mcf 9*  **Art 5500 Mcf per Mcf 9*  **Period Mcf period Mcf 9*  **Period Mcf period Mcf 9*  **Period Mcf period Mcf 9*  **Period Mcf period Mcf 9*  **Period Mc	0.000 0.7701 0.4579 0.4579 0.3975 2.7494 2.6135 2.3782 1.3261 8.0144 8.0144	0.0469	356 E	0.0 9.0.720
EX Act Adjustment Factor per Mcf  Efficiency Charge per Mcf  Efficiency Charge per Mcf  Efficiency Charge per Mcf  Efficiency Charge per Mcf  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Defivery Charge - Grandfathered Service  mty  First 550 Mcf or less per billing period  Next 560 Mcf per billing period  Next 560 Mcf per billing period  Over 1,000 Mcf per billing period  All volumes per billing period  All volumes per billing period  Anking and Balancing Service per Mcf  IGR&D Rider per Mcf  ATE SCHEDULE MLDS - MAINLINE  EDIVERY SERVICE  Instomer Charge per Mcf  Delivery Charge per Mcf	0.000 0.7701 0.4579 0.4579 0.3975 2.7494 2.6135 2.3782 1.3261 8.0144 8.0144	0.0469	356.7 Geo. 10	0.0 9.0.720

	NGR&D Rider per Mof	0.0144	88 197	18,000	0.0144
	Banking and Balancing Service per Mcf <sup>2</sup>	\$ 10 3	0.0469	teritoria.	0.0469
	Allegation of the state of the green and the contract of	المراكبة والمراجع	11 1 M. 11/2	dame.	7, 11, 74,
y-1	Special Agency Service (SAS)4		A 11 27 27		
	Tax Act Adjustment Factor	0.00	र ५४०	12.00	0.00:
	on the second of	A 1 18 18 18 18 18 18 18 18 18 18 18 18 1		2010 Politica (4)	

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

×	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second of the second	Birist Care	Production of	1.15.25	F 17 . 2	e in the second	me well the last the second	
٠,	2 10 200 2 201	5 L	10 m 1 m 1 m 1		·	Estimated i	ncrease in S	Estimated increase %	٤.
	Residential					<b>s</b>	17,526,775	18.72%	L.
ı	Commercial	57.38		<u> </u>		··· \$	7,544,406	16.70%	1
J	Industrial :	15.11 / 智4.	1. 37 16	1.18		**	1,544,823	21.27%	16.
i,	Wholesalo	A second	7 8 1 100		1.44.0	S 20 5	8,421	10.53%	1
ŀ	Other Gas De	partment Revenue	3			\$	70,560	5.75%	ď
d	Total			,1,12-1,111-1-1-1-1	Animary		26.694.986	78.11%	

The amount of the average usage and the effect upon the average bill for each customer classification to the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25,5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$25692	26.6%	9.5%:
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19,
Columbia Gas of Kentucky, Inc.'s office is closed to the public.
A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 4329345 and arrangements will be made to make a copy available for examination.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 n.m.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement
  Program to permit inclusion of replacement of older plastic
  pipe susceptible to brittle-like cracking in the calculation of
  the SMRP Rider revenue requirement.
- does not receive a request to intervene within thirty (30) days of Modification of the Tax Act Adjustment Factor (TAAF) to the initial publication or mailing of this notice, the Commission

 $(x_1, \mathbf{x}_1, \dots, x_{n-1}, \dots, x_{n-1}, \dots, x_{n-1}, \dots, x_n) = \mathbf{x}_1 \cdot \left( x_1 \cdot x_1$ 

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 232;2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 23;2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the

Total Billin, Rate \$ 16.0
\$ 16.0 6.6 0.2 3 7.975 0.2 0.014 (0.282 44.6 24.3 5 7.430 6 6.742 6 6.622 6 0.014
16.0 6.6 0.2 8 7.975 0.2 0.014 (0.282 44.6 24.3 8 7.430 8 6.742 8 6.627 9 0.014
6.6 0.2 3 7.975 0.2 0.014 (0.282: 44.6 24.3 3 7.430 8 7.430 8 6.627 3 6.6427 0.014
6.6 0.2 3 7.975 0.2 0.014 (0.282: 44.6 24.3 3 7.430 8 7.430 8 6.627 3 6.6427 0.014
6.6 0.2 3 7.975 0.2 0.014 (0.282: 44.6 24.3 3 7.430 8 7.430 8 6.627 3 6.6427 0.014
0.2 3 7.975 0.3 0.014 (0.282: 44.6 24.3 3 7.43(6) 3 6.622 3 6.422 0.014
0.3 0.014 (0.282 44.6 24.3 7.430 6.742 6.627 0.014
0.014 (0.282 44.6 24.3 3 7.436 6 6.742 3 6.627 0.014
44.6 24.3 3 7.430 6 6.742 3 6.627 0.014
44.6 24.3 3 7.430 6 6.742 3 6.627 0.014
24.3 3 7.436 3 6.742 3 6.627 6 6.427 0.014
24.3 3 7.436 3 6.742 3 6.627 6 6.427 0.014
24.3 3 7.436 3 6.742 3 6.627 6 6.427 0.014
3 7.430 6.742 6.627 6.627 0.014
6.742 6.627 6.427 0.014
6.742 6.627 6.427 0.014
6.627 6.427 0.014
6.427 0.014
0.014
1
T
2,007.0
1,221.2
1,241.2
2.862
2.559
0.014
-
11.951
(0.0260
13.020
T
· .
567:4
2077.0
207.8
5.567
0.014
(0.1160
j
-
<del></del>
11.951
1 .
2.234
0.014
·
l
1
2007.0
.1221.2
(0.0260
44.6
44.0
24.3
(0.1680
567.4
207.8
1 201.0
(0.1160
(0.1160
(0.1160
(0.1160
(0.1160
0.628
0.628
0.628 0.373 0.324
0.628 0.373 0.324
0.628 0.373 0.324
0.628 0.373 0.324 3.018
0.628 0.373 0.324
333333333333333333333333333333333333333

	The second second second second second second second second second second second second second second second se		Jan State		2000
		<b>"益力发展器</b>		AND THE	
1	First 30,000 Mcf per billing period	0.6285	Sycalation of	3 48 6	0.6285
1	Next 70,000 Mcf per billing period	0.3737	165 a 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Land Street Land	0.3737
1	Over 100,000 Mcf per billing period	0.3247			0.3247
ា	and a standard of the standard	1. Jun 1951	10 June 187 15 1874	TR MAKEY	7. 9.4
·	Delivery Charge - Grandfathered Delivery	01-80-0 de l	2 3 4 5 6 6 6	200	3.3
ા	Service only	A MINE AND A STATE	10 m		7.5
	First 50 Mcf or less per billing period	3.0181	A State of the Sta		3.0181
- [	Next 350 Mof per billing period	2.3295	Englisher a		2.3295
4	Next 600 Mcf per billing period	2.2143	7	· ·	2.2143
١.	Over 1,000 Mcf per billing period	2.0143	1 8 1 6 8		2.0143
	and a figure of the first transfer of the first of the fi			. '	
-	Delivery Charge - Intrastate Utility	Sand of	la militari	1	1
	Delivery Service only		Product State	1 3 1 1 1 1	
1	- All volumes per billing period	1:1544	4		1.1544
1	Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
£.	NGR&D Rider per Mcf <sup>2</sup>	.0.0144	egileji.		0.0144
\$	and the second of the second o	0.0144	sankiy .		0.0144
	RATE SCHEDULE MLDS - MAINLINE			-tys - the transfer	
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	a Physical	A sustain		4 1
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	255.90	y vijete i		255.90
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf	255.90 0.0858	ig vegetee <sup>s</sup> Vegeteeles	gi processo i si	255.90 0.0858
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf	255.90 0.0858 0.0144	A CONTRACTOR OF THE STATE OF TH	ayd year og o'illing o'illing. Nga maganat	255,90 0:0858 0:0144
	RATE SCHEDULE MLDS - MAINLINE DETIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf MGR&D Rider per Mcf Banking and Balancing Service per Mcf	255.90 0.0858 0.0144	0.0469	agi provinci Paginaga	255.90 0.0858 0.0144 0.0469
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billingperiod Delivery Charge per Mcf NGR&D Rider per Mcf Banking and Balancing Service per Mcf	255.90 0.0858 0.0144	0.0469	ar version o Sarrage Sarrage Sarrage La Miller Sarrage	255.90 0.0858 0.0144 0.0469
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Banking and Balancing Service pen Mcf Special Agency Service (SAS)	255.90 0.0858 0.0144	0.0469	agi provinci Paginaga	255.90 0.0858 0.0144 0.0469
	RATE SCHEDULE MLDS - MAINLINE DETIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Banking and Balancing Service per Mcf Special Agency Service (SASY Tax Act Adjustment Factor	255.90 0.0858 0.0144 (0.0260)	0.0469	ar version o Sarrage Sarrage Sarrage La Miller Sarrage	255.90 0.0858 0.0144 0.0469 (0.0260)
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Banking and Balancing Service pen Mcf Special Agency Service (SAS)	255.90 0.0858 0.0144 (0.0260)	0.0469	A CONTRACTOR OF THE STATE OF TH	255.90 0.0858 0.0144 0.0469

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)  Customen Charge per billing period SMEP Rider per billing period EECPRC per billing period Delivery Charge per Mcf EAP Rider per billing period	Charge:	Gas Cost		
Residential (GSR)  Customer Charge per billing period SMEP Rider per billing period EECPRC per billing period Delivery Charge per Mcf	, 10	Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commedity <sup>3</sup>	
Residential (GSR)  Customer Charge per billing period SMEP Rider per billing period EECPRC per billing period Delivery Charge per Mcf	3	\$	\$	S
SMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf	1			
EECPRC per billing period Delivery Charge per Mcf	29:20		<u> </u>	29.
Delivery Charge per Mcf	0.00			0.
FAP Rider per billing period	4.2263	2.1785	2.2204	
in the state of th	0.30	-		.0.
NGR&D Rider per Mcf	0:0144		<u> </u>	0,01
Tax Act Adjustment Factor per Mcf	0.00			[ o.
ATT CONTENT TO CO AND OVEROL	I			
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)	<del> </del>	V-00		
Customer Charge per billing period	87.15			87.
SMRP Rider per billing period ' Delivery Charge per Möf	0.00		<del></del>	0.
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.96
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.14
Next 600 Mcf per billing period	2.6135	2,1785	2.2204	7.01
Over 1,000 Mcf per billing period	2.3782	2.1785	2:2204	6.77
NGR&D Rider per Mcf	0.0144		<u> </u>	0.01
Tax Act Adjustment Factor per Mcf.	0.00			<u></u>
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE Customer Charge per billing period	4151.00	<u> </u>	<u> </u>	4151.
SMRP Rider per billing period	0.00			0.
Delivery Charge per Mcf	0,7701	<del> </del>	2,2204	2.99
Next 70,000 Mcf per billing period	0.4579		2.2204	2.67
Over 100,000 Mcf per billing period NGR&D Rider per Mcf	0.3975 0.0144		2,2204	0.01
Firm Service Demand Charge	0.0144	, a		0.01
Demund Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		I1.95
Tax Act Adjustment Factor per Mcf	0.00	11.2014		0.
A LTC CONTENT TO THE WAY OF LOT LOT	19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	R.		7
RATE SCHEDULE IUS - INTRASTATE	1 201	ign.		
Customer Charge per billing period	991.20			991.
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00	-		0.
delivered	1.3261	2,1785	2.2204	5.72
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144		,	0.01
· · · · · · · · · · · · · · · · · · ·				0.
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				5
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	20 100	11:9517		11.95
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2.2204	0.01
The state of the s	. 0,0144			0.01
RATE SCHEDULE DS - DELIVERY SERVICE				
4.	100			
Customer Charge per billing period	4151:00	•		4151
SMRP Rider – DS only- per billing period <sup>2</sup> Fax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0,
Customer Charge - Grandfathered Service only - per billing period	87.15			87.
SMRP Rider - Grandfathered Service only -		, .		
er billing period  Tax Act Adjustment Factor per Mcf	0.00	<u> </u>		0.0
	0.00			, , , , , , , , , , , , , , , , , , ,
Customer Charge - Intrastate Utility only - ser billing period	991.20		X 25	991.
MRP Rider - Intrastate Utility only - per.	0.00	. ek i sar	yenn a tig	Jul (** s
	0.00	<u> </u>	K. Kan	0.0
oilling period	0,00	, j.		0.
Fax Act Adjustment Factor per Mcf		n of the transfer	100	Tra.
Fax Act-Adjustment Factor per Mcf Delivery Charge per Mcf <sup>2</sup>	0.3301	で人 (SMOC) - 10 7年 (	36.72 272	
Fax Act-Adjustment Factor per Mcf  Delivery Charge per Mcf  Sprist 30,000 McFper billing period  Next-70,000 McFper billing period	0.7701 0.4579	1 160 H	Sin A belon nd Fills An F	+ 0.77
Pay Act-Adjustment Factor per Mcf  Pelivery Charge per Mcf  Pirist 30,000 Mcfper billing period (a)  Next-70,000 Mcfper billing period  Over 100,000 Mcfper billing period  Over 100,000 Mcfper billing period	0.7701 - 0.4579 0.3975		13 कि में क्रिकेश करे	0.77 ** 0.45 0.39
Pay Act-Adjustment Factor per Mcf  Pelivery Charge per Mcf  Pirist 30,000 Mcfper billing periodia  Peck-70,000 Mcfper billing periodia  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service	0.7701 0.4579		13 कि में क्रिकेश करे	0.776 6 0.45 0.39
Pay Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 Mcfper billing periodia  Self  Over 100,000 Mcfper billing period  Over 100,000 Mcfper billing period  Defivery Charge - Grandfathered Service  Infy  The Service of the Ser	0.7701 - 0.4579 0.3975		13 कि में क्रिकेश करे	* 0.776 * 0.45 0.39
Pay Act-Adjustment Factor per Mcf  Pelivery Charge per Mcf  Pirist 30,000 Mcfper billing periodia  Peck-70,000 Mcfper billing periodia  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service	0.7701 - 0.4579 0.3975 - 0.3975 - 3.5622		13 कि में क्रिकेश करे	0.776 0.39 0.39
Pay Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 Mcfper billing period  Next-70,000 Mcfper billing period  Over 100,000 Mcfper billing period  Defivery Charge - Grandfathered Service  Info Service  Prist 50 Mcf for less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period	0.7701 - 0.4579 0.3975 3.5622 2.7494 2.6135		Jun 1	3.56; 2.749;
Park Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 Mcfper billing period  Next-70,000 Mcfper billing period  Over 100,000 Mcf per billing period  Perist So Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 4,000 Mcf per billing period  Over 4,000 Mcf per billing period	0.7701 - 0.4579 0.3975 3.5622 2.7494 2.6135			3.56; 2.749;
Pay Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 Mcfper billing period  Next-70,000 Mcfper billing period  Over 100,000 Mcfper billing period  Defivery Charge - Grandfathered Service  Info Service  Prist 50 Mcf for less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period	0.7701 - 0.4579 0.3975 3.5622 2.7494 2.6135		Jun 1	3.56; 2.749;
Pay Act-Adjustment Factor per Mcf  Pelivery Charge per Mcf  Pirst 30,000 Mcfper billing period  Next-70,000 Mcfper billing period  Over 100,000 Mcfper billing period  Period Period  Period Period  Period Period  Period Period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period	0.7701 		Section and the section and th	* 0.770 * 0.455 0.397 3.562 2.749 2.613 2.378
Pay Act-Adjustment Factor per Mcf  Pelivery Charge per Mcf  Pirist 30,000 Mcfper billing periodia  Pelivery Charge per Mcf  Over 100,000 Mcfper billing periodia  Over 100,000 Mcfper billing period  Pelivery Charge - Grandfathered Service  Infy  First 30 Mcf or less per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  All volumes per billing period	0.7701 - 0.4579 0.3975 3.5622 2.7494 2.6135		Jun 1	3.567 2.749 3.567 2.749 2.613 2.378
Park Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 McSper billing period  Nextry 0,000 McSper billing period  Over 100,000 McSper billing period  Delivery Charge - Grandfathered Service  nly  Prist 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 000 Mcf per billing period  nlarstate Utility Delivery Service  All volumes per billing period  anking and Balancing Service per Mcf  anking and Balancing Service per Mcf  2	0.7701 - 0.4579 - 0.3975 - 0.3975 - 3.5622 - 2.7494 - 2.6135 - 2.3782		Section and Section and Section 2015	3.562 2.749 2.378 2.378 2.378 2.378
Park Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 McSper billing period  Nextry 0,000 McSper billing period  Over 100,000 McSper billing period  Delivery Charge - Grandfathered Service  nly  Prist 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 000 Mcf per billing period  nlarstate Utility Delivery Service  All volumes per billing period  anking and Balancing Service per Mcf  anking and Balancing Service per Mcf  2	3.5622 2.7494 2.6135 2.3975	0.0469	Sign Michael and M	3.562 2.749 2.378 3.362 2.749 2.613 2.378
Pay Act-Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 Mcfper billing period  Neckry0,000 Mcfper billing period  Over 100,000 Mcfper billing period  Perist 50 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period	0.4579. 0.4579. 0.3975. 3.5622 277494 2.6135. 2.3782  1.3261	0.0469	Section and Section and Section 2015	3.562 0.397 3.562 2.749 2.613 2.378 1.326 0.046
Park Act. Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 Mcfper billing period.  Perist 30,000 Mcfper billing period.  Over 100,000 Mcfper billing period.  Perist 50 Mcf per billing period.  Perist 50 Mcf per billing period.  Next 350 Mcf per billing period.  Next 350 Mcf per billing period.  Next 350 Mcf per billing period.  Next 360 Mcf per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.  All volumes per billing period.	0.4579 0.4579 0.3975 3.3622 2.7494 2.6135 2.3782 1.3261	0.0469	Section and Section and Section 2015	3.562 0.399 3.562 2.749 2.613 2.378 1.326 0.046
Pay Act-Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 Mcfper billing period  Neckry0,000 Mcfper billing period  Over 100,000 Mcfper billing period  Perist 50 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period	0.4579. 0.4579. 0.3975. 3.5622 277494 2.6135. 2.3782  1.3261	0.0469	Section and Section and Section 2015	3.562 2.749 2.613 2.378 1.326 0.046
Park Act-Adjustment Factor per Mcf  Pelivery Charge per Mcf  Perist 30,000 Mcfper billing period  Pelivery Charge of the period  Pelivery Charge - Grandfathered Service  Pelivery Charge - Grandfathered Service  Pelivery Charge - Grandfathered Service  Perist 50 Mcf per billing period  Next 350 Mcf per billing period  Next 630 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  All volumes per billing period  All volumes per billing period  All volumes per billing period  All volumes per billing period  All volumes per billing period  ARL SCHEDUTE Mt DS - MAINLINE  BEDVERY SERVICE  BESTORE Charge per Mcf  Period Charge per Mcf  Period Charge per Mcf  Period Charge per Mcf  Period Charge per Mcf	0.7701 - 0.4579 - 0.3579 - 0.3975 - 3.5622 - 2.7494 - 2.6135 - 2.3782 - 1.9261 - 0.0144	0.0469	Section and Section and Section 2015	* 0.77% 0.345% 0.395 3.562 2.745 2.613 2.378 0.046 0.014

	NGR&D Rider per Mef	0.0144	14 - 14 - 15 18 1 - 14 - 15 - 15 - 15 - 15 - 15 - 15 -	V PARTER REFERENCES	0.0144
	Banking and Balancing Service per Mcf <sup>2</sup>	Y 30	0.0469	e e maria	0.0469
1	Section to the state of the contract of	Same Salar		in nie z	direct fac
v	Special Agency Service (SAS)4	3.1	A 14		
ú.	Tax Act Adjustment Factor	0.00	1,74	H 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.00
13	And the control of the particular and the particula	. W 1.22 3 827 35.	1.30	100	

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dolla amounts and as a percentage to which the proposed rates will apply is actollows:

Section 1	the series of the transfer of the series of	
341, 355, 477, 401	<u> Principal a la la partir de la la comparta de la la comparta del comparta de la comparta de la comparta del comparta de la comparta del la comparta del la comparta de la comparta de la comparta de la comparta de la comparta de la comparta del la comparta del la comparta del la comparta del la comparta d</u>	Estimated increase in S Estimated increase %
Residential		\$ 17,526,775 18,72%
Commercial:		\$ 7,544,406 16.70%
Industrial	· · · · · · · · · · · · · · · · · · ·	S 1,544,823 21:27%
Wholesalo	the way we have the control of the second	8,421 10.53%
Other Gas Der	partment Revenue	\$ 70,560 5,75%
Totallar	contraction are no manifest, and animal minimal and a second and and	E 26.604.096 19.1104

The amount of the average usage and the effect upon the average bill for each customer classific the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf.	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26,6%	9.5%
Wholesale – based on average usage of 468.8 Mcf	3356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. ,2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

supply and define which chemical and particulate standar would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.;

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement
  Program to permit inclusion of replacement of older plastic
  pipe susceptible to brittle-like cracking in the calculation of
  the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Public Notice

# NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc. intends to file an application with the Commission on May 28; 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28; 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc., s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

9 4 4				
7		Gas Cost Adjustment	Gas Cost Adjustment	Total Billing
	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
	S	3. Score	S	\$
RATE SCHEDULES GS and SVGTS <sup>1</sup>		1117		
Residential (GSR)	- 20	- 85 FB 1800 A		
Customer Charge per billing period	16.00	77.423		16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	.0.30	F4 x 5 3 x		0.30
NGR&D Rider per Mcf	.0.0144	3		0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
A \$				
RATE SCHEDULES GS and SVGTS1				L'
Commercial or Industrial (GSO)		1 1		
Customer Charge per billing period	44.69	,		44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf			· · · · · · · · · · · · · · · · · · ·	
First 50 Mcf or less per billing period	3.0181	2.1785	. 2.2343	7.4309
Next 350 Mef per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2,2343	6.6271
Over 1,000 Mcf per billing period	2:0143	2.1785	2.2343	6,4271
NGR&D Rider per Mcf	0.0144	221702	2.25 15	0.0144
				(0.1680)
Tax Act-Adjustment Factor per Mcf	(0.1680)	<del></del>		(0.1000)
DATE SOUCTAILE IS	<b>-</b>			<del></del>
RATE SCHEDULE IS -		1	1	
INTERRUPTIBLE SALES SERVICE	2.007.00			2.007.00
Customer Charge per billing period	2,007.00	<u> </u>		2,007.00
at access a same of the			l :	1,221.21
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf	<u> </u>	<u> </u>		- '0
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2,6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2,5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement	i	11.9517		11.9517
Tax Act Adjustment Factor per Mcf.	· (0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE .		77 1 1	1975	
UTILITY SERVICE <sup>L</sup>		100	. '5	
Customer Charge per billing period	567.40			567:40
		•		
SMRP Rider per billing period	la Sabrupou			
	207.80	Pro 15 12 1 1 1		207.80
Delivery Charge per Mcf for all volumes .	207.80	general State		207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	
Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf	1.1544		2.2343	5.5672
delivered NGR&D Rider per Mcf	1,1544 0,0144		2.2343	5.5672 0.0144 (0.1160)
Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	1.1544	.2.1785	2.2343	5.5672 0.0144
delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	1,1544 0,0144	.2.1785	2.2343	5.5672 0.0144
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS-STANDBY	1,1544 0,0144	.2.1785	2.2343	5.5672 0.0144
delivered  MGR&D Rider per Mcf  Tav Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE	1,1544 0,0144	.2.1785	2.2343	5.5672 0.0144
delivered  MGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service, Demand Charge per Mcf	1,1544 0,0144	.2.1785	2.2343	5.5672 0.0144
delivered  MOR&D Rider per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef RATE SCHEDULE SS_STANDBY SERVICE Standby Service. Demand Charge per Mef Demand Charge times, Daily Firm Volumes	1,1544 0,0144	2.1785	2.2343	5.5672 0.0144 (0.1160)
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS. STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes  (Mcf) in Customer, Service Agreement	1.1544 0.0144 (0.1160)	2.1785	2.2343	5.5672 0.0144 (0.1160)
delivered  MGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  (Mcf) in Customer Service Agreement  Slandby Service Commodity Charge per.	1,1544 0,0144	2.1785		5.5672 0.0144 (0.1160)
delivered  NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS-STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times, Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf Mcf	1.1544 0.0144 (0.1160)	2.1785	2.2343	5.5672 0.0144 (0.1160) 11.9517 2.2343
delivered  MGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  (Mcf) in Customer Service Agreement  Slandby Service Commodity Charge per.	1.1544 0.0144 (0.1160)	2.1785		5.5672 0.0144 (0.1160) 11.9517 2.2343
delivered  MORR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service, Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer, Service Agreement  Standby Service Commodity Charge per,  Mcf  MCR&D Rider, per Mcf	1.1544 0.0144 (0.1160)	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS STANDBY  SERVICE  Sandby Service Demand Charge per Mcf  Demand Charge per Mcf  Demand Charge itmes Daily Firm Volumes (Mcf) in Customer Service Agreement  Slandby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS DELIVERY	1.1544 0.0144 (0.1160)	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343
delivered  MORR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service, Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer, Service Agreement  Standby Service Commodity Charge per,  Mcf  MCR&D Rider, per Mcf	1.1544 0.0144 (0.1160)	2.1785	2:2343	5.5672
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Sandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  (Mcf) in Customer Service Agreement  Slandby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE	1.1544 0.0144 (0.1160)	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144
delivered  NGR&D Rider per Mcf  Tav Act Adjustment Factor per Mcf  RATE SCHEDULE SS. STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge per Mcf  Demand Charge imes Daily Firm Volumes  (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS. DELIVERY  SERVICE  Customer Charge per billing period	1.1544 0.0144 (0.1160) 0.0144	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144
delivered  MORRED Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service. Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per, Mcf  MCRED Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider,—DS only—per billing period	1.1544 (0.0144 (0.1160) 0.0144 2007200 1221.21	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21
delivered  MORRED Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service, Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer, Service Agreement  Standby Service Commodity Charge per, Mcf  MCRED Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	1,1544 0.0144 (0.1160) 0.0144 2,00730 1,321,21 (0.0250)	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21
delivered  MORRED Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service, Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer, Service Agreement  Standby Service Commodity Charge per, Mcf  MCRED Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	1.1544 (0.0144 (0.1160) 0.0144 2007200 1221.21	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144
delivered  MORR&D Rider per Mcf  Tav Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service, Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer, Service Agreement  Standby Service Commodity Charge per, Mcf  MCR&D Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfäthered Delivery	1,1544 0.0144 (0.1160) 0.0144 2,007300 1,321,31 (0.0269)	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260)
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS STANDBY  SERVICE  Sandby Service Demand Charge per Mcf  Demand Charge per Mcf  Demand Charge per Mcf  Sindby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider. DS only per billing period  Customer Charge for Service per Mcf  Customer Charge for Chardfathered Delivery  Service only- per billing period	1.1544 0.0144 (0.1160) 0.0144 2.00730 1.221.21 (0.0250)	2.1785	222343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service. Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer, Service Agreement Standby Service Commodity Charge per, Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider,—DS only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only-per billing period  SMRP Rider—Crandfathered Delivery  Service only-per billing period  SMRP Rider—Grandfathered Delivery  Service only-per billing period	1.1544 0.0144 (0.1160) 0.0144 2.00730 1.221.21 (0.0250)	2.1785	222343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service. Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMCP Rider—DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathred Delivery  Service only per billing period  SMCP Rider—Grandfathred Delivery  Service only per billing period  Service Charge—Grandfathred Delivery  Service only per billing period  Service only per billing period  Service only per billing period	1,1544 0.0144 (0.1160) 0.0144 2007300 132131 (0.0269) 44,69	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 344.69
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Sandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Slandby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only - per billing period  SMRP Rider - Grandfathered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mcf	1,1544 0,0144 (0,1160) 0,0144 2,007,00 1,221,21 (0,0269) 344,89 2,431 (0,1680)	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Sandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Slandby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only - per billing period  SMRP Rider - Grandfathered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mcf	1,1544 0,0144 (0,1160) 0,0144 2,007,00 1,221,21 (0,0269) 344,89 2,431 (0,1680)	2.1785	222343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 344.69
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS. STANDBY  SERVICE  Sandby Service Demand Charge per Mcf  Demand Charge imes Daily Firm Volumes (Mcf) in Customer Service Agreement  Slandby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS. DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider. DS only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only per billing period  SMRP Rider. Grandfathered Delivery  Service only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only per billing period  Tax Act Adjustment Factor per Mcf	0.0144 0.0144 (0.1160) 0.0144 0.0144 200700 1.221.21 (0.0260) 44.89 24.31 (0.1680)	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 24.31 (0.1680)
delivered  MORRED Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service. Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes (Mcf) in Customer, Service Agreement  Standby Service Commodity Charge per, Mcf  MCRED Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Grandfathered Delivery  Service only—per billing period  SMRP Rider—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Uniting only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Uniting only—per billing period	1,1544 0,0144 (0,1160) 0,0144 2,007,00 1,221,21 (0,0260) 24,453 (0,1680) 557,40	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only—per billing period  SMRP Rider—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only—per billing period	1,1544 0,0144 (0,1160) 0,0144 2,007,00 1,221,21 (0,0260) 24,453 (0,1680) 557,40	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)
delivered  MORRED Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service, Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes  (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per, Mcf  McGRED Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Tax Act Adjustment Factor per Mcf  Customer Charge—Tax Caracter Cellivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Tax Caracter Chility only—per billing period—  SMRP Rider—Intrastate Utility only—per billing period—	1,1544 0,0144 (0,1160) 0,0144 2,007,00 1,221,21 (0,0250) 44,69 2,431 (0,1680) 567,40	2.1785	222343	5.56720 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 44.59 24.31 (0.1680) 567.40
delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery  Service only—per billing period  SMRP Rider—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only—per billing period	0.0144 0.0144 (0.1160) 0.0144 0.0144 200700 1.221.21 (0.0260) 44.89 24.31 (0.1680)	2.1785	2:2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 344.69
delivered  MORRED Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS_STANDBY  SERVICE  Standby Service, Demand Charge per Mcf  Demand Charge times, Daily Firm Volumes  (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per, Mcf  McGRED Rider per Mcf  RATE SCHEDULE DS_DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider—DS only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Grandfathered Delivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Tax Act Adjustment Factor per Mcf  Customer Charge—Tax Caracter Cellivery  Service only—per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge—Tax Caracter Chility only—per billing period—  SMRP Rider—Intrastate Utility only—per billing period—	1,1544 0,0144 (0,1160) 0,0144 2,007,00 1,221,21 (0,0250) 44,69 2,431 (0,1680) 567,40	2.1785	222343	5.56720 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 44.59 24.31 (0.1680) 567.40

		College College			
7	First 30,000 Mcf per billing period	0.6285	Angreson of the	1987 W	0.6285
ŀ	Next 70,000 Mcf per billing period	0.3737	124 12 20 21 49	Tarana and a second	0.3737
	Over 100,000 Mcf per billing period	0.3247	医水杨子硷 精神	State and when	0.3247
1	ा । विकास के किया है कि साम के किया है कि किया है कि किया है कि किया है कि किया है कि किया है कि किया है कि कि	البيعة بالمن الب	12 m 32 2 m	Bit Burth	77,171
	Delivery Charge - Grandfathered Delivery	67 KAN AN	E. L. Seld	3 - 14 - 3 - 5 - 5	10/25/25
	Service only	AND OFFICE		<u> </u>	
	First 50 Mof or less per billing period	3,0181.	N 42		3,0181
_	Next 350 Mof per billing period	2.3295	1.3	A	2,3295
٠,	Next 600 Mcf per billing period	2.2143	3		2.2143
,	Over 1,000 Mcf per billing period	2:0143	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2.0143
ď.	a transfer of the second section of a second second	·			
	Delivery Charge - Intrastate Utility	Section 1			
٠	Delivery Service only	1 mg/m (18)	100,100,200,200		
ï	All volumes per billing period	1.1544	and the state of		1.1544
Ċ	Banking and Balancing Service per Mcf <sup>2</sup> .	100	0.0469		0.0469
ř	NGR&D Rider per Mcf <sup>2</sup>	. 0.0144	. godine		0.0144
i	والمتار الأرقياء وسروري فالأفرو أأفراء المهال بأنوار وإنفاء		11	11	, 6 i
÷	RATE SCHEDULE MLDS - MAINLINE	1.0	Section 18	3 4 4 4 A	
i	DELIVERY SERVICE	可以自己的	· 通知的 · · · · ·		1000
ì	Customer Charge per billing period	255.90		and the same	255.90
1	Delivery Charge per Mcf	0.0858	ئون <u>ئون ئو</u> سلامية والى	As Property of	0.0858
	NGR&D Rider per Mcf	0.0144	Fig. 04 Sec. 150 Ac.	No englis	0.0144
ı	Banking and Balancing Service per Mcf2		0.0469	Target Sec.	0.0469
ı	أيهاه المدينية ببارا والمؤول بيده وينشاه الإالها والابتلاء ويوادا	er de Sacre	e hearth cookies	A COMPANY FOR THE	4 40
ı	Special Agency Service (SAS)	. m. y 3, b, \$200 (\$0)	4 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 2 ten 2 de	An of the
١	Tax Act Adjustment Factor		医水杨醇 医水性八种		(0.0260)
ı	arting organization and published high	The State of	political Applications	2-35 (10)	Act Sync

	Charge:	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)	7			
				- C
Customer Charge per billing period SMRP Rider per billing period	29:20		ļ	29.20
EECPRC per billing period	-0:29	: :		0:29
Delivery Charge per Mcf  EAP Rider per billing period	4.2263 0.30		2.2204	8,6252 .0,30
NGR&D Rider per Mef	0:0144			0,0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULES GS AND SVGTS1	1			
Commercial or Industrial (GSO)	00175			Arra 6
Customer Charge per billing period  SMRP Rider per billing period	87.15			87.15 0.00
Delivery Charge per Möf First 50 Mof of less per hilling period	3.5622	2.1785	2.2204	7.9611
Next 350 Mof per billing period	2,7494	2.1785	2,2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2,2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2:2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf.	0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE Customer Charge per billing period	4151.00	-		4151.00
MRP Rider per billing period	-0.00			0.00
Delivery Charge per Mcf. First 30,000 Mcf per billing period	0.7701	·	2,2204	2,9905
Next 70,000 Mcf per billing period	0.4579		2,2204	2.6783
Over 100,000 McFper billing period VGR&D Rider per McF	0.3975 0.0144		2.2204	2.6179 0.0144
irm Service Demand Charge	0.0144	, à, ·		5.01 <del>44</del>
Demand Charge times Daily Firm Volumes Mcf) in Customer Agreement	100	11.9517	40.00	11.9517
Fax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IUS - INTRASTATE	1 Tags	हैं। 2. 2.		-
TTEITY SERVICE		est.		
Customer Charge per billing period  SMRP Rider per billing period	991.20			991.20
Delivery Charge per Mcf for all volumes		مردور د	2,7204	7.
lelivered NGR&D Rider per Mcf	0.0144	2,1785	2,7204	5.7250 0.0144
Tax Act Adjustment Factor per McF	0.00			0.00
RATE SCHEDULE SS - STANDBY	-			
SERVICE	1			
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes				<del>:</del>
Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf		<del></del>	2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY				
SERVICE		<del> </del> -		
Pustomer Charge per billing period	4151.00	<u> </u>		4151.00
MRP Rider – DS only- per billing period <sup>2</sup> Fax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			00,0
				9,50
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
MRP Rider - Grandfathered Service only -				
er billing period Fax Act Adjustment Factor per Mcf	0.00	<u></u>		0.00
Service of the servic				
Customer Charge - Intrastate Utility only - er billing period	991.20		<u> </u>	991.20
MRP Rider - Intrastate Utility only - per illing period	0.00	io ∦ili Me		A 52
ax Act Adjustment Factor per Mcf	0.00	*34 x 35 x		0.00
Delivery Charge per Mcf <sup>-2</sup>		- <u>-                                  </u>	ida ilay Nga 2. Estimb	70 1
First 30,000 Mcf per billing period	0.7701	e Sta & W	William Bellen und	» 0.7701
Next-70,000 McFper billing period	0.4579			0.3975
recomplying the second of the	0.39.73		34	0.3973
Delivery Charge - Grandfathered Service	1 1			
First 50 Mcf or less per billing period	3.5622			3,5622
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.7494 2.6135	-		2.7494 2.6135
Over 1,000 McF per billing period	23782	9	Jan Che	2.3782
ntrastate Utility Delivery Service		3.65 - 3.4		·u
All volumes per billing period tanking and Balancing Service per Mcf <sup>2</sup>	1.3261	0.0469		1.3261 0.0469
	ala.	0:0409		1 4 5/4
IGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
ATE SCHEDULE MLDS - MAINLINE	3. 12. 15. 1	9		10.332
ELIVERY SERVICE ustomer Charge per billing period	282.20	1		282.20
elivery Charge per Mcf	0.0946			0:0946
The second secon	a en wer	age to stay a		
		end to the second		
1. [4] 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	The Fig.			4.
The second of th		74 . 14	Mariana Mariana Spirreniani	0.0144

NGR&D:Rider per Mcf	0.0144	/y 14	M. Whose Sciences	0.0144
Banking and Balancing Service per McF <sup>2</sup>	1 11 1	0.0469	4 7 2	0.0469
Manual Control of the		2.4	ا د چاه ده	<u> </u>
Special Agency Service (SAS) <sup>4</sup> Tax Act Adjustment Factor	0.00	4.7	0.00	0.00
Males and a state of the state	- # Tax 1477 14		10.77	0.00.

IMPACT OF PROPOSED RATE

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18,11% to Columbia. The estimated amount of increase per customer class in both dollar control of the control of th

1	23.4	A STATE OF THE STATE OF	电流流 化二甲二二	于南部的代码			and the state of t	可利息部分的	١,
	5.1		100	4.0		Estimat	ed increase in S	Estimated increase 9	٠.
:	Residential			11.11		2	\$ 17,526,775	18.72%	1.
Ċ.	Commercial:	25 Mg (1977)	20 10 220	1 4 do 545	S. 1.	144	\$ 7,544,406	16.70%	1.
	Industrial	17. 1 y i	Toxic 184	11 11 11	35.7	J. 15.	S: 1,544,823	21.27%	1.
١	Wholesale	مادور مادر فالدرا	مسافي ويرطون	Ant your in	Bar	19.11 No	\$ 8,421	10.53%	1.
	Other Gas Der	partment Revenue				0.000	\$ 70,560	5.75%	11
	Total		refirm nines or made	endimenting and s			\$ 26,694,986	12 71%	1:

The amount of the average usage and the effect upon the average bill for each customer classificat

			1
	L	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	_\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26,6%	9.5%
Wholesale - based on average usage of 468.8 Mcf.	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public.

A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

He statutards set form the multiple origins of natural gas supply and define which chemical and particulate standard would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.;

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- does not receive a request to intervene within thirty (30) days of the Modification of the Tax Act Adjustment Factor (TAAF) to the initial publication or mailing of this notice, the Commission

. &

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice the Commission.

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Conanission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.; scustomers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	\$	\$	<u> </u>	ş.
Residential (GSR)	<del> </del>			<del>                                     </del>
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	.6.63			6.63
EECPRC per billing period.	0.29	<u> </u>		0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30	<u> </u>		0.30
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)	<del></del>			
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2,3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcl per billing period	2.0143	2,1785	2.2343	6,4271
NGR&D Rider per Mcf	0,0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf	1,221-21			12mm 11m 1
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0,0144
Firm Service Demand Charge	-			
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement	10.00(0)	11.9517		(0.0260)
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE	<del> </del>			
UTILITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes				
delivered	1,1544	:2.1785	2.2343	5,5672
NGR&D Rider per Mcf	. 0.0144		<del></del>	(0.1160)
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1400)
RATE SCHEDULE SS - STANDBY	<del> </del>			
SERVICE	1 1			
Standby Service Demand Charge per Mof				
Demand Charge times Daily Firm Volumes				
(Mct) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per				17
Mcf			2:2343	2.2343
NGR&D Rider per Mcf	0.0144		<u> </u>	0.0144
TATE COMPENSATION TO THE TATE OF THE PARTY O				
RATE SCHEDULE DS - DELIVERY SERVICE				
SERVICE		·		<del></del>
Customer Charge per billing period.	2007.00			2007.00
SMRP Rider - DS only- per billing period 2	1221.21			1221.21
Tax Act Adjustment Factor per Mcf2	(0.0260)			(0.0260)
	1			,
Customer Charge - Grandfathered Delivery			. 1	
Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery	242		. 1	
Service only per billing period  Tax Act Adjustment Factor per Mcf	24:31 (0.1680)			(0.1680)
res care welligithering acrost beliefer	(0.1020)			(0.1080)
Oustomer Charge - Intrastate Utility only -	1 1		' '	
per hilling period	567.40	1	j	567.40
SMRP Rider.—Intrastate Utility only - per				
SMRP Rider - Intrastate Utility only - per billing period	207:80			207.80
SMRP Rider - Intrastate Utility only - per	207.80			207.80 (0.1160)

First 30,000 Mcf per billing period	0.6285	1 1 1 1 1 1	<u> </u>	0.6285
Next 70,000 Mcf per billing period	0.3737		L	0.3737
Over 100,000 Mef per billing period	0.3247	10-11-11-11-11-11-11-11-11-11-11-11-11-1		0.3247
Delivery Charge - Grandfathered Delivery			AMERICAN TO THE PARTY OF THE PA	
Service only			ł	
First 50 Mcf or less per billing period	3.0181	aug 1		3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mef per billing period	2.2143			2.2143
Over 1.000 Mcf per billing period	2.0143	1 444 A.S.		2.0143
Delivery Charge - Intrastate Utility		100		7
Delivery Service only	1 1	A 1991 A		1
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf. 2		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
				1.
RATE SCHEDULE MLDS - MAINLINE				
DELIVERY SERVICE		·		1
Customer Charge per billing period	255.90			255,90
Delivery Charge per Mcf	0:0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mot <sup>2</sup>	-	0.0469	~. ~	0.0469
Spécial Agency Service (SAS) <sup>4</sup>				1
Tax Act Adjustment Factor	(0.0260)			(0.0260)
				1
	-			

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

supply and define which chemical and particulate standard would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.:

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge:	Gas Cost Adjustment Dernand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)		ļ		
	20.00			20.00
Customer Charge per billing period SMRP Rider per billing period	29.20		<del> </del>	29,20
EECPRC per billing period	:0.29			0.29
Delivery Charge per Mof	4.2263		2.2204	8.6252
EAP Rider per billing period	0.30	<del> </del>		0:30
NGR&D Rider per Mcf	0.0144	<u> </u>		0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)				
Customer Charge per billing period	87.15		<del> </del>	87.15
SMRP Rider per billing period Delivery Charge per Mcf	0.00		-	0.00
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2,7494	2.1785	2:2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785		7.0124
Over 1,000 Mcf per billing period	2.3782	2,1785	2:2204	6.7771
NGR&D Rider per Mof	0,0144			0.0144
Tax Act Adjustment Factor per Mof	0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE	<u> </u>			
SALES SERVICE	4-7-2-2-			4-7
Customer Charge per billing period SMRP Rider per billing period	4151.00 0.00		<del>   </del>	4151.00 0.00
Delivery Charge per Mcf	0.00	·	†	0,00
First 30,000 McC per billing period	0.7701		2:2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period VGR&D Rider per Mcf	0.3975		2.2204	2.6179 0.014-
irm Service Demand Charge	0.0144		<del> </del>	0.0144
Demand Charge times Daily Firm Volumes .				
Mof) in Customer Agreement		11.9517		11.9517
fax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IUS - INTRASTATE			<b></b>	
UTILITY SERVICE			·	
Customer Charge per billing period	991.20		<b>├</b> ─ं	991.20
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00			0.00
lelivered	1.3261	2,1785	2:2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Fax Act Adjustment Factor per Mcf.	0.00	<u>_</u>	[	0.00
RATE SCHEDULE SS - STANDBY			l	
SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144	<del></del>	2.2204	2.2204 0.0144
VORGED KIGET DET STEEL	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY			, , , , , , , , , , , , , , , , , , ,	
SERVICE		<del></del>	<u> </u>	
Austomer Charge per billing period	4151.00		1 1	4151.00
MRP Rider - DS only-per billing period 2	0.00			0.00
ax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Pustomer Charge - Grandfathered Service				
nly - per billing period	87.15			87,15
MRP Rider – Grandfathered Service only – er billing period	20.00			A-A-
ax Act Adjustment Factor per McF	0.00	<del></del>		0.00
			J	
ustomer Charge - Intrastate Utility only -			t l	ant or
er billing period	SOT AN			991,20
er billing period	991.20	. :		
er billing period MRP Rider – Intrastate Utility only - per illing period	0.00			
er billing period MRP Rider – Intrastate Utility only - per illing period				
er billing period MRP Rider – Intrastate Utility only - per illing period ax Act Adjustment Factor per Mcf	0.00			
er billing period  MRP Rider – Initrastate Utility only - per  illing period  ax Act Adjustment Factor per Mcf  belivery Charge per Mcf  First 30,000 Mcf per billing period	0.00			
er billing period MRP Rider – Intrastate Utility only - per illing period as Act Adjustment Factor per Mcf  belivery Charse per Mcf  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.00 0.00 0.7701 0.4579			0.7701 0.4579
er billing period  MRP Rider – Initrastate Utility only - per  illing period  ax Act Adjustment Factor per Mcf  belivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.00 0.00 0.7701 0.4579 0.3975			0.00
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  belivery Charge per Mcf  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.00 0.00 0.7701 0.4579 0.3975			0.7701 0.4579
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  Pirst 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.00 0.00 0.7701 0.4579 0.3975			0.4579 0.3975
er billing period MRP Rider – Intrastate Utility only - per illing period as Act Adjustment Factor per Mcf  belivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Miscry Charge – Cranditathered Service Charge  billing Mcf or less per billing period	0.00 0.00 0.7701 0.4579 0.3975			0.7701 0.4579 0.3975
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Hitting First 50 Mcf or less per billing period Next 50,000 Mcf per billing period	0.00. 0.00 0.7701 0.4579 0.3975 3.5622 2.7494			0.7701 0.4579 0.3975 3.5622 2.7494
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf Pirst 30,000 Mcf per billing period Next 70,000 Mcf per billing period Next 50 Mcf per billing period Next 500 Mcf per billing period Next 500 Mcf per billing period Next 500 Mcf per billing period	0.00 0.00 0.7701 0.4579 0.3975			0.7701 0.4579 0.3975 3.5622 2.7494 2.6135
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Act To,000 Mcf per billing period  Next 500 Mcf per billing period Next 500 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	0.00 0.7701 0.4579 0.3975 3.5625 3.7494 2.6135			0.7701 0.4579 0.3975 3.5622 2.7494
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Act To,000 Mcf per billing period  Next 500 Mcf per billing period Next 500 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	0.00 0.7701 0.4579 0.3975 3.5625 3.7494 2.6135			0.7701 0.4579 0.3975 3.5622 2.7494 2.6135
er billing period MRP Rider – Intrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  belivery Charge per Mcf  First 30.000 Mcf per billing period  Next 70.000 Mcf per billing period  Over 100.000 Mcf per billing period  Over 100.000 Mcf per billing period  First 50 Mcf or less per billing period  Noxt 350 Mcf per billing period  Noxt 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Arnstate Utility Delivery Service	0.00. 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			0.7701 0.4579 0.3975 3.3622 2.7494 2.6135 2.3782
er billing period MRP Rider – Intrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  belivery Charge per Mcf  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  - State of the state of	0.00 0.7701 0.4579 0.3975 3.5625 3.7494 2.6135	0.0469		0.7701 0.4579 0.3975 3.5622 2.7494 2.6135
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge – Crundiathered Service offy First 50 Mcf or less per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Attrastate Utility Delivery Service All volumes per billing period anaking and Balancing Service per Mcf <sup>2</sup>	0.00 0.00 0.7701 0.4579 0.3975 3.3522 2.7494 2.6135 2.3782			0.00 0.7701 0.3579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge – Crundiathered Service offy First 50 Mcf or less per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Attrastate Utility Delivery Service All volumes per billing period anaking and Balancing Service per Mcf <sup>2</sup>	0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			0.000 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge – Crundfathered Service offy First 50 Mcf or less per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Attrastate Utility Delivery Service All volumes per billing period Anaking and Balancing Service per Mcf  GR&D/Rider per Mcf  ATE SCHEDULE MLDS – MANUINE	0.00 0.00 0.7701 0.4579 0.3975 3.3522 2.7494 2.6135 2.3782			0.00 0.7701 0.3579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grundfathered Service 10,000 Mcf per billing period  Mcsa 350 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  All volumes per billing period  All volumes per billing period  anking and Balancing Service per Mcf  GR&D Rider per Mcf  ATE SCHEDULE MLDS – MAINLINE  ELIVERY SERVICE	0.00. 0.000 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261			0.00 0.7701 0.3579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469
er billing period MRP Rider – Initrastate Utility only - per illing period ax Act Adjustment Factor per Mcf  Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge – Crundfathered Service offy First 50 Mcf or less per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Attrastate Utility Delivery Service All volumes per billing period Anaking and Balancing Service per Mcf  GR&D/Rider per Mcf  ATE SCHEDULE MLDS – MANUINE	0.00 0.00 0.7701 0.4579 0.3975 3.3522 2.7494 2.6135 2.3782			0.00 0.7701 0.3579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469

NGR&D Rider per Mcf	0.0144			,	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		:0:0	169		0.0469
Special Agency Service (SAS)4			-	1	
Tax Act Adjustment Factor	0.00				0.00

IMPACT OF PROPOSED RATES

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is a children.

	<u> </u>	Estimated increase in \$	Estimated increase %
Residential		S: 17,526,775	
Commercial'		\$ 7,544,406	
Industrial		\$ 1.544,823	21,27%
Wholesale		\$ 8.421	10.53%
Other Gas Department Revenue	Company of the compan	S 70,560	5,75%
Total		\$ 26,601,096	10 110

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		1	Not Including Gas Costs	Including Gas Costs
	Residential based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
	Commercial - based on average usage of 27.3 Mef	\$37,59	25.5%	14.096
	Industrial - based on average usage of 395.6 Mef	\$256.92.	26.6%	9,5%
1	Wholesale - based on average usage of 468.8 Mof	\$356.46	28.1%	.10.7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

l Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

 $2\ \mbox{Applicable}$  to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth, in 807 KAR 5:001, Section 17-of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-0183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.; a customer. The present rates for each customer classification to which the present will apply use set for the below.

	1	Gas Cost	Gas Cost	Total
71. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	]	Adjustment	Adjustment	Billing
	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	. \$	\$	<u>\$</u>	S
Residential (GSR)	<del>[</del>		<del></del>	<del></del>
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63.		· · · · · · · · · · · · · · · · · · ·	6.63
EECPRC per billing period.	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
	<u> </u>			·
RATE SCHEDULES GS and SVGTS <sup>1</sup>				<u> </u>
Commercial or Industrial (GSO)	<del> </del>			11.50
Customer Charge per billing period	44.69		ļ	44.69
SMRP Rider per billing period	24.31	- ' ','		24.31
Delivery Charge per Mcf	20101	0.1704	2 02 12	7.4309
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343 2.2343	6.7423
Next 350 Mcf per billing period	2.3295 2.2143	2.1785	2.2343	6.6271
Next 600 Mef per billing period	2:0143	2,1785 2,1785	2.2343	6.4271
Over 1.000 Mcf per billing period	0.0144	2,1703	2.2343	0.014
NGR&D Rider per Mef  Tax Act Adjustment Factor per Mef	.(0.1680)		<del></del>	(0.1680)
ras Aca Adjustment Pactor per Mer	(0.1000)		<del> </del>	(0.1000
RATE-SCHEDULE IS -			<del> </del>	<del></del>
INTERRUPTIBLE SALES SERVICE			i	ľ
Customer Charge per billing period	2,007.00			2,007.00
Customer Charge per burning period	2,007.00			-,00,000
SMRP Rider per billing period	1,221.21		ļ	1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737	100	2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D.Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes	İ			
(Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
	ļ		ļ:	
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE!	507.40			567.40
Customer Charge per billing period	567.40			362.40
CMDD Diday was billian ported	207.80		1	207.80
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	207.80			202.00
delivered	1.1544	:2,1785	2.2343	5,5672
NGR&D Rider per Mcf	. 0.0144			0.0144
Tax Act Adjustment Factor per Mcfi	(0.1160)			(0.1160)
Tax 2 for ; ta justification a total par 2 feet.	(0.2200)			
RATE SCHEDULE SS - STANDBY				
SERVICE			/	
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes		1000		
(Mcf) in Customer Service Agreement	Jun 20 My Jack	11:9517	<u> </u>	11.9517
Standby Service Commodity Charge per			2:2343	174
Mcf			2:2343	2.2343
NGR&D Rider per Mcf	0.0144	nig de la comuse l		0.0144
<u> </u>		المناسبين الما		
RATE SCHEDULE DS - DELIVERY	1 25 4			100
SERVICE				700,715
where the second section is the	garanta.			2007.00
Gustomer Charge per billing period	2007.00	-14		
SMRP Rider - DS only- per billing period 2	1221.21		<u> </u>	(0.0260)
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)	×		(0.0260)
	1 2 2 2 3			10 S
Customer Charge - Grandfathered Delivery	44.69			44.69
Service only—per billing period	3	<del> </del>	<u> </u>	-44.09
SMRP Rider - Grandfathered Delivery Service only - per billing period	24:31	13 m (4) 1 m 1 d		24.31
Tax Act Adjustment Factor per Mcf	(0.1680)	Symmetry and selection	3.0	(0.1680)
Ame and confidence of the conf	(0.1000)			. (
Customer Charge - Intrastate Utility only -			11.	
per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per				
billing period	207.80	1.1		207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
STRUCTURED STRUCT OF THE TRUCKS	3 Pr 51, 35250	Newson Start	15.15:3(日本)	Mr wise
	the state of the state of			

(1) 12 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	and a state of		Parally of the	3.00
First 30,000 Mcf per billing period	0.6285	Toward Countries . He	4 - 5 - 1 - 2 - 5	0.628
Next 70,000 Mcf per billing period	0.3737	Sandah Kale		0.373
Over 100,000 Mcf per billing period	0.3247	Andrew Morral C		0.324
a cent in the contract of the contract of the	17 . 2. 328 3 . 1.	Page Page 9	50.500	30. 10.
Delivery Charge - Grandfathered Delivery	1. 1. 1 April 11 and	94 6 W. W. W. W.	(4)	
Service only	A STATE OF THE STA	PATRICIAN.	Marie .	Yarner 1
First 50 Mcf or less per billing period	3.0181	Land New York	91	3.018
Next 350 Mcf per billing period	2.3295	Sugar Since	100	2.329
Next 600 Mcf per billing period	2.2143	20 100 100	Stock - P	2.214
Over 1,000 Mcf per billing period	2.0143	1. No 4 hours 3.	There is a second	2.014
<ul> <li>South that there is no provide a significant form.</li> </ul>	Same Salar Age	J. O year or olypes		1013 8
Delivery Charge - Intrastate Utility Delivery Service only	The state of	Mary 1	Application of the second	37 4 7
All volumes per billing period	1.1544		e e e et a tyli.	1.154
Banking and Balancing Service per Mct 2	Commence State	0,0469	10 V. Sec. 12	0.046
NGR&D Rider per Mcf <sup>2</sup>	0:0144	S 1,8 1 26 1	12 A 18 18 18 18 18 18 18 18 18 18 18 18 18	0.014
कुर सामित् । विभवति । । । । । । । । । । । । । । । । । । ।		100000	1 1 1 1 1 N	
RATE SCHEDULE MLDS - MAINLINE	7			
DELIVERY SERVICE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u>.</u>
Customer Charge per billing period	255.90	Financia de la compansión de la compansión de la compansión de la compansión de la compansión de la compansión		255:90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mof	0.0144			0.0144
Banking and Balancing Service per Mof <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS)				
Tax Act Adjustment Factor	(0.0260)			(0.0260

	The second secon
The proposed rates for each customer classification to whi	ch the proposed rates will apply are set forth below

	Charge:	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)		ļ		<del>-</del>
Customer Charge per billing period	29.20			29.2
SMRP Rider per billing period	.0.00			0.0
EECPRC per billing period Delivery Charge per Mof	0.29 4.2263	2.1785	2.2204	8.625
EAP Rider per billing period	. 0.30			0:3
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00		:	0.0
RATE SCHEDULES OS AND SVOTS!	<u> </u>			
Commercial or Industrial (GSO)  Customer Charge per billing period	87.15		·	87.1
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622.	2.1785	2.2204	7.96
Next 350 McFper billing period	2,7494	2.1785	2.2204	7.148
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.012
Over 1,000 Mcf per billing period	2.3782	2.1785	2:2204	6.77
NGR&D Rider per Mcf.	0.0144	]		0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IS - INTERRUPTIBLE	<del> </del>	<del> </del>	<del> </del>	
SALES SERVICE Customer Charge per billing period	4151.00	-		4151.0
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 30,000 Mcf per billing period	0.7701		2:2204	2.990
Next 70:000 Mcf per billing period	0.4579	ļ	2,2204	2,673
Over 100,000 Mcf per billing period NGR&D Rider per Mcf	0.3975		2.2204	2.61° 0.01-
Firm Service Demand Charge				
Demand Charge times Daily Etrm Volumes (Mcf) in Customer Agreement	2027	11.9517		11.95
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IUS - INTRASTATE	<del>  .</del>			
CUSTOMER Charge per billing period	991.20			991.3
SMRP Rider per billing period	0.00.			0.0
Delivery Charge per Mcf for all volumes delivered	1,3261	2.1785	2:2204	5.725
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf.	0.00			0.0
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf.				
Demand Charge times Daily Firm Volumes (Mof) in Customer Service Agreement	<u> </u>	11.9517		11.95
and the second s				
Standby Service Commodity Charge per Mcf			2,2204	
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf			2,2204	2.220
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY			2.2204	
NGR&D Rider per Mcf  RATE SCHEDULE DS: DELIVERY SERVICE	0.0144		2.2204	0.014
NGR&D Rider per Mof  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period			2,2204	4151:0
NGR&D Rider per Mcf  RATE SCHEDULE DS: DELIVERY SERVICE	0.0144		2.2204	4151.0
NGR&D Rider per Mof  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mof <sup>2</sup> Customer Charge - Grandfathered Service	4151.00 0.00 0.00	100 100 100 100 100 100 100 100 100 100	2.2204	4151.0 0.0
NGR&D Rider per Mef  RATE SCHEDULE DS'_DELIVERY SERVICE  Customer Charge per billing period SMRP Rider,—DS only-per billing period  Tax Act. Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grundfathered Service only—per billing period	4151:00 0.00 0.00 0.00		2.2204	4151.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act.Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only-per billing period SMRP Rider - Grandfathered Service only-per billing period	4151:00 9:0	**************************************	2.2204	4151.0 0.0 0.0
NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	4151:00 0.00 0.00 0.00	**************************************	2.2204	4151.0 0.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY SERVICE  Customer Charge per billing period SMRP Rider.—DS only- per billing period Tax Act Adjustment Factor per McF  Customer Charge - Grandfathered Service only-per billing period SMRP Rider.—Grandfathered Service only- pen billing period Tax Act Adjustment Factor per McF  Customer Charge - Intrastate Utility only-	0.0144 4151.00 0.00 0.00 0.00 	**************************************	2.2204	4151.0 0.0 87.1 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mor <sup>2</sup> Customer Charge - Grandfathered Service only-per billing period SMRP Rider - Grandfathered Service only-per billing period Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only-per billing period SMRP Rider - Intrastate Utility only-per	4151.06 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2.2204	4151.0 0.0 37.1 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY SERVICE  Customer Charge per billing period SMRP Rider.—DS only per billing period Tax Act. Adjustment Factor per Mcf  Customer Charge - Grundfathered Service only - per billing period SMRP Rider - Grundfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period	0.0144 4151.00 0.00 0.00 0.00 	\$ 1.00	2.2204	4151.0 0.0 0.0 87.1 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS'- DELIVERY SER VICE  Costomer Charge per billing period SMRP Rider.—DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service onlyper billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	S	2.2204	0.01= 4151.0 0.0 87.1 0.0 0.0 991.5
NGR&D Rider per Mef  RATE SCHEDULE DS: DELIVERY SERVICE  Castomer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mef Customet Charge - Grandfathered Service only-per billing period SMRP Rider - Grandfathered Service only-per billing period Tax Act Adjustment Factor per Mef Customer, Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Fax Act Adjustment Factor per Mef Delivery Charge per Mef First 30,000 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$ 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2.2204	0.01= 4151.0 0.0 87.1 0.0 0.0 87.1 0.0 0.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY SERVICE  Customer Charge per billing period SMRP Rider.—DS only per billing period Tax Act.Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider.—Grandfathered Service only - per billing period Tax Act.Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period Tax Act.Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period Tax Act.Adjustment Factor per Mcf  Tax Act.Adjustment Factor per Mcf  Delivery Charge per Mcf  First.30,000 Mcf per billing period  Next.70,000 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$ 10 miles	2.2204	0.01= 4151.0 0.0 0.0 37.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0
NGR&D Rider per Mof  RATE SCHEDULE DS' DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act. Adjustment Factor per Mcf  Customer Charge - Grundfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act. Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period Tax Act. Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period	991.20 0.0701 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.			0.01= 4151.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS DELIVERY SERVICE  Customer Charge per billing period SMRP Rider DS only per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Text Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge per Mcf Text Tax Delivery Charge period Service	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$ 10 miles		0.01s 4151.0 0.0 0.0 0.0 37.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0
NGR&D Rider per Mef  RATE SCHEDULE DS: DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mef  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mef  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mef  Delivery Charge per Mef  First 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period	0.0144 415100 0.00 0.00 0.00 0.00 0.00 0.00 0.00			4151.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mef  RATE SCHEDULE DS: DELIVERY SERVICE  Costomer Charge per billing period SMRP Rider.—DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only-per billing period SMRP Rider.—Grandfathered Service only-per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge Grandfathered Service Town 100,000 Mcf per billing period Tax Act Mcf Tax	0.0144 4151.00 0.00 0.00 0.00 0.00 991.20 0.00 0.7701 0.4795			0.01± 4151.0 0.0 0.0 37.1 0.0 0.77( 0.455.0 0.356.2 2.442.2 2.612.2 2.612.2
NGR&D Rider per Mef  RATE SCHEDULE DS' DELIVERY SER VICE  Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act Adjustment Factor per Mef  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only per billing period Tax Act Adjustment Factor per Mef  Customer Charge - Intrastate Utility only per billing period Tax Act Adjustment Factor per Mef  Customer Charge - Intrastate Utility only per billing period Tax Act Adjustment Factor per Mef  Customer Charge per Mef  Tax Act Adjustment Factor per Mef  Pelivery Charge per Mef  First 30,000 Mef per billing period Over 100,000 Mef per billing period Over 100,000 Mef per billing period  Pelivery Charge - Grandfathered Service Tirst 30 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 360 Mef per billing period Next 360 Mef per billing period Next 600 Mef per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			0.01± 4151.0 0.0 0.0 37.1 0.0 0.77( 0.455.0 0.356.2 2.442.2 2.612.2 2.612.2
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY SERVICE  Costomer Charge per billing period SMRP Rider.—DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only-per billing period SMRP Rider.—Grandfathered Service only-per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf First 30,000 Mcf per billing period Town 100,000 Mcf per billing period Tax Act Mcf Town Charge Grandfathered Service Town 100 Mcf per billing period Next 350 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 10,000 Mcf per billing period Over 10,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	0.0144 4151.00 0.00 0.00 87115 0.00 0.00 0.00 0.701 0.4701 0.47701 0.47701 0.47701 0.47701 2.4794 2.6135			0.01= 4151.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS' DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grundfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf First 30.000 Mcf per billing period Over 100.000 Mcf per billing period Over 100.000 Mcf per billing period Next 350 Mcf or less per billing period Next 350 Mcf or less per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period Intrastate Utility Delivery Service	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			0.01= 4151:0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0
NGR&D Rider per Mof  RATE SCHEDULE DS' DELIVERY SER VICE  Costomer Charge per billing period SMRP Rider — DS only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only — per billing period SMRP Rider — Grandfathered Service only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge — Intrastate Utility only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge — Intrastate Utility only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge per Mcf  Tax Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period  Next 70,000 Mcf per billing period Next 350 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period  Next 600 Mcf per billing period  Tax Act Adjustment Pactor  Next 600 Mcf per billing period  Tax Act Adjustment Pactor  Tax Act Adjustment	0.0144 4151.00 0.00 0.00 87.15 0.000 0.00 991.20 0.000 0.7701 0.4579 0.3975 3.5622 2.7494 2.76135 2.3782			0.014 4151.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY SERVICE  Costomer Charge per billing period SMRP Rider.—DS only- per billing period Tax Act Adjustment Factor per Mof  Customer Charge - Grandfathered Service only-per billing period SMRP Rider.—Grandfathered Service only-per billing period Tax Act Adjustment Factor per Mof  Customer Charge.—Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period Tax Act Adjustment Factor per Mof  Delivery Charge per Mof First 30,000 Mof per billing period Next 70,000 Mof per billing period Tax Delivery Charge —Grandfathered Service Tellivery Charge —Grandfathered Service Tellivery Charge —Grandfathered Service Tellivery Charge — Grandfathered Service Tellivery Char	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			0.01= 4151:0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0
NGR&D Rider per Mof  RATE SCHEDULE DS' DELIVERY SERVICE  Customer Charge per billing period SMRP Rider — DS only per billing period Tax Act.Adjustment Factor per Mcf  Customer Charge - Grundfathered Service only — per billing period SMRP Rider — Grandfathered Service only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge — Intrastate Utility only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge — Intrastate Utility only per billing period Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  First 30.000 Mcf per billing period Over 100.000 Mcf per billing period Over 100.000 Mcf per billing period Next 70.000 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period  Next 600 Mcf per billing period  Intrastate Utility Delivery Service All voluntes per billing period  Intrastate Utility Delivery Service All voluntes per billing period  Banking and Balancing Service per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf  NGK&D Rider per Mcf	0.0144 4151.00 0.00 0.00 87.15 0.000 0.00 991.20 0.000 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			0.01= 4151:0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY SERVICE  Costomer Charge per billing period SMRP Rider.—DS only- per billing period Tax Act Adjustment Factor per Mof  Customer Charge - Grandfathered Service only-per billing period SMRP Rider.—Grandfathered Service only-per billing period Tax Act Adjustment Factor per Mof  Customer Charge.—Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period SMRP Rider.—Intrastate Utility only-per billing period Tax Act Adjustment Factor per Mof  Delivery Charge per Mof First 30,000 Mof per billing period Next 70,000 Mof per billing period Tax Act Adjustment Factor per Mof  Delivery Charge per Mof Sirst 30,000 Mof per billing period Tax Delivery Charge per Mof Sirst 30 Mof or less per billing period Next 300 Mof per billing period Next 300 Mof per billing period Next 300 Mof per billing period Next 300 Mof per billing period Next 300 Mof per billing period Next 300 Mof per billing period Next 300 Mof per billing period Next 300 Mof per billing period Next 300 Mof per billing period Next 300 Mof per billing period  Rate SCHEDULE MLDS - MAINLINE DELIVERY SERVICE  RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	0.0144 4151.00 0.00 0.00 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			0.014 4151.0 0.0 0.0 37.1 0.0 0.0 591.2 0.0 0.770 0.355.2 0.356.2 2.749.3 1.326.0 0.046
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY SERVICE  Customer Charge per billing period SMRP Rider.—DS only- per billing period Tax Act.Adjustment Factor per Mcf Tax Act.Adjustment Factor per Mcf Customer Charge - Grandfathered Service only-per billing period SMRP Rider - Grandfathered Service only-per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only-per billing period SMRP Rider - Intrastate Utility only-per billing period SMRP Rider - Intrastate Utility only-per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 50 Mcf or less per billing period Next 50 Mcf or less per billing period Next 500 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Source Constitution of the period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period Tax Act Adjustment Pactor per Mcf All volumes per billing period	0.0144 4151.00 0.00 0.00 87.15 0.000 0.00 991.20 0.000 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			0.01= 4151:0 0.0 0.0 0.0 0.0 0.0 0.77( 0.035; 0.035
NGR&D Rider per Mof  RATE SCHEDULE DS DELIVERY SERVICE  Castomer Charge per billing period SMRP Rider — DS only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grundfathered Service only — per billing period SMRP Rider — Grandfathered Service only — per billing period Tax Act Adjustment Factor per Mcf  Customer Charge — Intrastate Utility only — per billing period SMRP Rider — Intrastate Utility only — per billing period SMRP Rider — Intrastate Utility only — per billing period SMRP Rider — Intrastate Utility only — per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 700 Mcf or less per billing period Next 500 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Thrustate Utility Delivery Service All voluntes per billing period  Intrastate Utility Delivery Service All voluntes per billing period  Banking and Balancing Service per Mcf  RATE SCHEDULE MLDS — MAINLINE DELIVERY SERVICE Customer Charge per billing period	0.0144 415100 0.00 0.00 0.00 0.00 99120 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261			0.014 4151.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS - DELIVERY SERVICE  Castonier Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- pen billing period SMRP Rider - Grandfathered Service only- pen billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf First 30.000 Mcf per billing period Over 10.000 Mcf per billing period Over 10.000 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period  Next 600 Mcf per billing period  Over 1.000 Mcf per billing period  Ratis Grandfathered Service All Volunies per billing period  Banking and Balancing Service per Mcf  RATE SCHEDULE MLDS - MAINLINE  DELIVERY SERVICE Customer Charge per billing period  Delivery Charge per billing period  Delivery Charge per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			0.014 4151.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS' DELIVERY SER VICE  Costomer Charge per billing period SMRP Rider — DS only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only — per billing period SMRP Rider — Grandfathered Service only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge — Intrastate Utility only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge — Intrastate Utility only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge — Intrastate Utility only per billing period Tax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 350 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Tax Act Adjustment Factor per Mcf  Intrastate Utility Delivery Service All volumes per billing period  Intrastate Utility Delivery Service  RATE SCHEDULE MLDS — MAINLING  RELIVERY SERVICE Customer Charge per Mcf  Customer Charge per Mcf  Customer Charge per Mcf  Customer Charge per Mcf  Customer Charge per Mcf	0.0144 415100 0.00 0.00 87.15 0.000 0.00 991.20 0.000 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0144			0.014 4151.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mof  RATE SCHEDULE DS: DELIVERY SERVICE  Costomer Charge per billing period SMRP Rider. — DS only- per billing period Tax Act.Adjustment Factor per Mcf Customet Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- pen billing period SMRP Rider - Grandfathered Service only- pen billing period Tax Act Adjustment Factor per Mcf Customet Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 300 Mcf per billing period Next 300 Mcf per billing period Next 300 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Next 600 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			0.014 4151.0 0.0 0.0 87.1 0.0 0.0 0.0 0.0 0.0 0.0 0.770 0.357 0.0357

: 1	化解除物理 医抗动物	1,186.7	(285)	300000 (CE)	Sec. 35.
1. 4	White Address of the control of the control	The Salar Alle	July by a specifical	Wat Soulet wa	66. 3.33
- 1	NGR&D Rider per Mcf	0.0144		ALC: WINDS	0.0144
	Banking and Balancing Service per Mcf 2	×	0:0469	24.50	0.0469
14	[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	18 M. 18 18 18 18 18 18 18 18 18 18 18 18 18	يرايشيرورها.	ورام ولايا أرابه	
6.15	Special Agency Service (SAS)4	1. 12 1. 11.	S 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11.75 . 30 -1	
٠.	Tax Act Adjustment Factor	0:00			0.00

[MITACLUS PROPOSED RATES].
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increas approximately 18.11% to Columbia. The estimated amount of increase-per customer class in both amounts and as a percentage to which the proposed rates will apply is as follows:

•	amounts and as a percentage to which the proposed rates w	vill apply is as follows:	· 、 在" 每100 图 100 000 000 000 000 000 000 000 00
d	<u>SPECIAL PROPERTY OF A SECURITION OF A SECURIT</u>	Estimated increase in S	Estimated increase %
Ì.	Residential	\$ 17,526,775	-18.72%
r)	Commercial 13	\$ 7,544,406	16,70%
Ÿ	Industrial	\$ 1,544,823	21.27%
is.	Wholesale at making and the respection region by the least	\$ 8,421	10.53%
	Other Gas Department Revenue	\$ 70,560	5.75%
	Total	\$ 26,694,986	18.1196

he proposed rafes will apply is set forth/below;

٠.	。 1975年 [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	200	Not including Gas Costs   Including Gas Costs	:
7.	Residential - based on average usage of 5.6 Mcf		28.496	
1	Commercial - based on average usage of 27:3 Mef			١
	Industrial - based on average usage of 395.6 Mcf.	\$256.92	26.6%	•
4	Wholesale - based on average usage of 468.8 Mcf	\$356,46	28.1% 10.7%	7
	The state of the s	A 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Ωį

いったから

٧:

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.
The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Pactor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

181:5/27:1t:KPS

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-0183. The application will the Commission on May 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.; a customers, The present rates for each customer classification to which the proposed rates will apply are set forth below:

		Charge:	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate S
	RATE SCHEDULES GS and SVGTS!	1			1
	Residential (GSR)				
	Customer Charge per billing period	. 16,00			16.0
	SMRP Rider per billing period	.6.63			6.6
	EECPRC per billing period.	0.29			0.2
	Delivery Charge per Mcf	3.5665	. 2.1785	2.2343	7.979
	EAP Rider per billing period	0.30	221100		0.3
	EAF Rider per oning period	0.0144			0.014
	NGR&D Rider per Mcf				(0.282
	Tax Act Adjustment Factor per Mof	(0.2825)			. (0.282
	RATE SCHEDULES OS and SVGTS <sup>1</sup> .				
	Commercial or Industrial (GSO) -		5 Abov.		
	Customer Charge per billing period	44.69			44.6
	SMRP Rider per billing period	24.31			24.3
	Delivery Charge per Mcf				
	First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.430
		2.3295	2.1785	2.2343	6.74
	Next 350 Mcf per billing period				6.627
- 1	Next 600 Mcf per billing period	2.2143	2:1785	2.2343	
	Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6,427
	NGR&D Rider per Mcf	0.0144			0.014
	Tax Act Adjustment Factor per Mcf	.(0.1680)			(0.168
į	RATE SCHEDULE IS -				:
	INTERRUPTIBLE SALES SERVICE			<u> </u>	0.05-
- 1	Customer Charge per billing period	2,007.00			2,007.0
	SMRP Rider per billing period	1,221:21			1,221.2
	Delivery Charge per Mcf				
- 1	First 30,000 Mcf per billing period	0.6285		2,2343	2.862
		0.3737	500	2.2343	2.608
	Next 70,000 Mef per billing period	0.3737		2.2343	2.559
	Over 100,000 Mcf per billing period	U.324F		2:2343	ردرد
1	NGR&D.Rider per Mcf	0.0144			0.014
	Firm Service Demand Charge				
	Demand Charge times Daily Firm Volumes				
	(Mcf) in Customer Agreement		11.9517		11.951
	Tax Act Adjustment Factor per Mef	(0.0260)	21.5521		(0.026
	rax Act Adjustment/Factor per Mci	(0.0200)	<del></del> ,		(0.020)
	RATE SCHEDULE IUS - INTRASTATE				
	UTILITY SERVICE <sup>1</sup>			<del></del>	
	Customer Charge per billing period	567.40			567.4
	SMRP Rider per billing period	207.80	1		207.8
- 1	Delivery Charge per Mcf for all volumes				
1	delivered	1.1544	2.1785	2.2343	5.567
٠.	NGR&D Rider per Mcf	. 0.0144			0.014
	Tax Act Adjustment Factor per Mcfi	(0.1160)	.1.1		(0.146
1 1	RATE SCHEDULE SS = STANDBY				
19	SERVICE				-
	Standby Service Demand Charge per Mcf				
,	Demand Charge times Daily Firm Volumes		11.9517		11.951
	(Mcf) in Customer Service Agreement		11:5517		11.931
	Standby Service Commodity Charge per			1-1 225	12
	Mcf +	44 64 6	and the second	2:2343	2.234
	NGR&D Rider per Mcf	0.0144		الترشا لارس لما	0.01
	and a second street the country	eterni yal	ليند فالعالب		
	RATE SCHEDULE DS - DELIVERY			77 V	7.00
	SERVICE	. 12 (A) A			1. 10
- in	Customer Charge per billing period	Contractor			600
	Customer Charge per billing period	2007.00	46 / E		2007.0
	SMRP Rider - DS only- per billing period 2	1221.21		4.1.	1221.2
	Tax Act Adjustment Factor per Mcf2	(0,0260)			(0.026
	The state of the s	(0.000)			
		Lange Maria		ľ "	N . 3
	Customer Charge - Grandfathered Delivery	44.69	100	· · · · · · · · · · · · · · · · · · ·	
diam'r.	Service only - per billing period				24.0
4.0	SMRP-Rider - Grandfathered Delivery	24:31	6.5	L. Marie	1
17	SMRP-Rider - Grandfathered Delivery Service only - per billing period		Jam Mariting	79A, 2 3.31	24.5
100	Tax Act Adjustment Factor per Mcf	(0.1680)	Salan Sangara		(0.168
		11.		1 1	
	Customer Charge - Intrastate Utility only -	No. 10			F
	per billing period	567.40			567.4
			<del></del>	-	5073
	SMRP Rider - Intrastate Utility only - per	On Ton	1.5		
	billing period	207.80		1	207.8
	Tax Act Adjustment Factor per Mcf	(0.1160).			(0.116
4.	Tax ser majustinghe pactor per seter				
ekino ei		77 B 1 St. 100 S	ACABIALLARIA.	77. 75.49.1786	31, 144
اقتى يېت	ALL D. DESCRIPTION OF THE SECTION OF	no di ma		on, rockjiva summer svet	21

The second of th	many transfer	the state of the s		
First 30:000 Mcf per billing period	0.6285	Section Section 5	40 M 1 / 1 / 1	0.6285
Next 70,000 Mcf per billing period	0.3737	Assistant Control		0.3737
Over 100,000 Mcf per billing period	0.3247	STATE STATE	4.1.1	0.3247
The region of the control of the destination of the control of the	Property of	Magazina and Artificial		6 915,
Delivery Charge - Grandfathered Delivery	5 (5) 6 A Sec.	174 C N FAMILY	2.5	
Service only	1074502	是19年1月1日全	40	
First 50 Mcf or less per billing period	3.0181,	139 25 27 28	A great	3.0181
Next 350 Mcf per billing period	2.3295	Suggested 12		2.3293
Next 600 Mcf per billing period	2.2143	Section Cons	1.40	2.2143
Over L000 Mcf per billing period	2.0143	Janes Santa	1918, 2 No.	2.0143
ा जिल्लाकी हो हो । इसे पहले जान में कुछ के के प्रतिकार के लिए हैं	يروه والرائيسي	tin payers for	6 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	114 .
Delivery Charge - Intrastate Utility. Delivery Service only	Set M	MARKET TO		33 0
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mct 2	Acres Marie	0.0469	Bereit Steel	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0:0144
and the state of t			,	
RATE SCHEDULE MLDS - MAINLINE				1
DELIVERY SERVICE	1.00		.,,	
Customer Charge per billing period	255,90		:	255.90
Delivery Charge per Mcf	0.0858			0:0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf2	.54	0.0469		0.0469
educe the same and the same and				
Special Agency Service (SAS)4				
Tax Act Adjustment Factor	(0.0260)	1		(0.0260)

	Charge:	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> S	Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.0
EECPRC per billing period Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.625
EAP Rider per billing period	:0.30	2.1405	2.22.07	0:30
NGR&D Rider per Mcf	0.0144			0.014
		· · · · · · · · · · · · · · · · · · ·		
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULES GS AND SVGTS!			*	
Commercial or Industrial (GSO) Customer Charge per billing period	87.15			87.1:
SMRP Rider per billing period	0.00		/ W **** ·	0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.961
Next 350 Mof per billing period  Next 600 Mcf per billing period	2.7494 2.6135	2.1785 2.1785	2.2204	7.148
Over 1,000 Mcf per billing period	2.3782	2,1785	2:2204	6.777
NGR&D Rider per Mcf.	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	0.7701		2:2204	2,990
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701	·	2.2204	2.6783
- Over 100 000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.014
Demand Charge times Daily firm Volumes	27.52			
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517		11.951
	- 0,00			
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per hilling period	991.20			991.20
SMRP Rider per billing period	0.00.			0.00
Delivery Charge per Mcf for all volumes delivered	1,3261	2.1785	2.2204	5.7250
NGR&D Rider per Mef	0.0144			0.014
Tax Act Adjustment Factor per Mcf.	0.00	·		0.0
RATE SCHEDULE SS - STANDBY				
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.951
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcl Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		11.9517	2.2204	2.220-
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcl Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	L.,	11.9517	2.2204	
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcl Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		11.9517	2.2204	2.220-
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE	0.0144		2.2204	2.220 0.014
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period			2.2204	2.220-
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE	0.0144		2.2204	2.220 0.014 4151.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.0144 4151:00 6.00 0.00		2.2204	2.220 0.014 4151.00 0.00 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customet Charge per billing period SMRP Rider - DS only- per billing period  2	0.0144 4151.06 0.00		2.2204	2.220 0.014 4151.00 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SER VICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period	0.0144 4151:00 0.00 0.00 9:115		2.2204	2.220 0.014 4151:00 0.00 0.00 87:11
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS, only - per billing period Tax Act Adjustment Factor per Mcf SMRP.Rider - Grandfathered Service only - per billing period SMRP.Rider - Grandfathered Service only - per billing period SMRP.Rider - Grandfathered Service only - per billing period	0.0144 4151,06 0.00 0.00		2.2204	2.220 0.014 4151:00 0.00 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only -	4151.00 0.00 0.00 0.00 0.00 0.00 0.00		2.2204	2.220- 0.014- 4151:00 0.00 0.00 87.1: 0.00 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf	4151:06 6:00 0:00 0:00 0:00 0:00 0:00 0:00		2.2204	2.220 0.014 4151:00 0.00 0.00 87:1 0.00 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMIPR Rider - Intrastate Utility only - per billing period	\$7.15 0.0144 4151:00 0.00 0.00 0.00 0.00 0.00 0.00		2.2204	2.220- 0.014- 4151:00- 0.00- 0
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customet Charge per billing period SMRP Rider - DS conly - per billing period Tax Act Adjustment Factor per Mcf Customet Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Castomer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf	4151:06 6:00 0:00 0:00 0:00 0:00 0:00 0:00		2.2204	2.220 0.014 4151:00 0.00 0.00 87:1: 0:00 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only per billing period SMRP Rider - Grandfathered Service only per billing period SMRP Rider - Intrastate Utility only per billing beriod SMRP Rider - Intrastate Utility only - per billing beriod Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax ActAdjustment Factor per Mcf	\$7.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2.2204	2,220 0.014 4151.00 0.00 87.1 0.00 0.00 991.22
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customet Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only per billing period SMRP Rider - Grandfathered Service only per billing period SMRP Rider - Intrastate Utility only per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billingiperiod SMRP Rider - Intrastate Utility only - per billingiperiod SMRP Rider - Intrastate Utility only - per billingiperiod SMRP Rider - Intrastate Utility only - per billingiperiod SMRP Rider - Intrastate Utility only - per billingiperiod SMRP Rider - Intrastate Utility only - per billingiperiod Delivery Charge per Mcf Tirst 30,000 Mcf per billing period	\$151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		2.2204	2,220 0.014 4151:00 0.00 0.00 87:1: 0.00 0.00 0.00 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Prisst 30,000 Mcf per billing period Next 70,000 Mcf per billing period	\$7.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0			2,220 0,014 4151:00 0,00 87.1: 0,00 0,00 991:2: 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Tist 30,000 Mcf per billing period Over 100,000 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 871.5 0.00 0.00 0.00 0.00 0.00			2,220 0,014 4151:00 0,00 87.1: 0,00 0,00 991:2: 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Intrastate Dillity only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Dillity only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Next 70.000 Mcf per billing period Next 70.000 Mcf per billing period	0.0144 4151:06 0.00 0.00 0.00 0.00 591:20 0.00 0.7701 0.4579 0.3975			2.220 0.014 4151.00 0.00 0.00 87.1: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only-per billing period SMRP Rider - Intrastate Utility only-per billing period SMRP Rider - Intrastate Utility only-per billing period SMRP Rider - Intrastate Utility only-per billing period SMRP Rider - Intrastate Utility only-per billing period SMRP Rider - Intrastate Utility only-per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only-per billing period Next 70.000 Mcf per billing period Next 70.000 Mcf per billing period Delivery Charge - Grandfathered Service SMRP Sider - Grandfathered Service	0.0144 4151.00 0.00 0.00 0.00 871.5 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0			2,220 0,014 4151.00 0,00 \$7,11 0,00 0,00 0,00 0,00 0,00 0,00 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Dillity only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Dillity only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Next 30.000 Mcf per billing period Delivery Charge - Grandfathered Service Tix St O Mcf or less per billing period Delivery Charge - Grandfathered Service Tix St O Mcf or less per billing period Next 30.00 Mcf per billing period Next 30.00 Mcf per billing period	0.0144 4151:06 0.00 0.00 0.00 0.00 591:20 0.00 0.4579 0.3975 0.3975 0.3975 0.3975 2.27494 2.6135			2.220 0.014 4151.0(0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Grandfathered Service Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 70,000 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 591.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00			2.220 0.014 4151.0(0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Adreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Diffity only - per billing period SMRP Rider - Intrastate Dulity only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30 000 Mcf per billing period Over 100.000 Mcf per billing period Delivery Charge - Grandfathered Service only - per Standbard Service only - per Standbard Service only - per Standbard Service only - per Standbard Service only - per billing period Over 10.000 Mcf per billing period Over 10.00 Mcf per billing period	0.0144 4151:06 0.00 0.00 0.00 0.00 591:20 0.00 0.4579 0.3975 0.3975 0.3975 0.3975 2.27494 2.6135			2.220 0.014 4151.0(0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Adreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Diffity only - per billing period SMRP Rider - Intrastate Dulity only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30 000 Mcf per billing period Over 100.000 Mcf per billing period Delivery Charge - Grandfathered Service only - per Standbard Service only - per Standbard Service only - per Standbard Service only - per Standbard Service only - per billing period Over 10.000 Mcf per billing period Over 10.00 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 591.20 0.00 0.7701 0.4579 0.3975 0.3975 3.3662 2.7494 2.613.5 2.3782			2,220 0,014 4151:00 0,00 0,00 87,11 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf First 30 Mcf per billing period Next 30 000 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 591.20 0.00 0.00 0.00 0.3975 0.3975 3.5622 2.7494 2.613.5 2.3782			2.220 0.014 4151:00 0.00 0.00 877.1: 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customet Charge per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Next 70.000 Mcf per billing period Over 100.000 Mcf per billing period Over 100.000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Danking and Balancing Service per Mcf  Sanking and Balancing Service per Mcf  Banking and Balancing Service per Mcf	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			2,220 0,014 4151:00 0,00 0,00 87,11 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customet Charge per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Next 30.000 Mcf per billing period Over 100.000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Delivery Charge per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Delivery Charge Service per Mcf  AUDENTIFICATION OF SERVICE SE	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			2.220 0.014 4151:00 0.00 0.00 877.1: 0.00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period Only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Costomer Charge - Grandfathered Service only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax ActAdjustment Factor per Mcf Delivery Charge period Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge period Delivery Charge per Mcf Delivery Charge period Delivery Charge per Mcf Delivery Charge period Delivery Charge per Mcf Delivery Charge period Delivery Charg	0.0144 4151:00 0.00 0.00 0.00 0.00 591:20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469		2,220 0,014 4151:00 0,00 0,00 87,11 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Test 30.000 Mcf per billing period Over 100.000 Mcf per billing period Over 100.000 Mcf per billing period Delivery Charge - Grandfathered Service Delivery Charge - Grandfathered Service Delivery Charge - Grandfathered Service Over 100.000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Delivery Charge - Grandfathered Service All volumes per billing period Delivery Service All volumes per billing period Delivery Service All volumes per billing period Delivery Service Service McRed Service per Mcf NCR&DRider per Mcf  RATE SCHEDULE MLDS - MAINLINE DELIVER & SERVICE	0.0144 4151.00 0.00 0.00 0.00 0.00 591.20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.23782	0.0469		2.220 0.014 4151.00 0.00 0.00 991.21 0.00 0.00 0.357 3.562 2.249 2.613 2.378 1326 0.046 0.046
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only per billing period SMRP Rider - DS only per billing period only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax ActAdjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax ActAdjustment Factor per Mcf Delivery Charge per Mcf Tist 30,000 Mcf per billing period Over 1000 Mcf per billing period Over 1000 Mcf per billing period Next 300 Mcf per billing period	0.0144 4151:00 0.00 0.00 0.00 0.00 591:20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469		2,220 0,014 4151:00 0,00 0,00 87,11 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Test 30.000 Mcf per billing period Over 100.000 Mcf per billing period Over 100.000 Mcf per billing period Delivery Charge - Grandfathered Service Delivery Charge - Grandfathered Service Delivery Charge - Grandfathered Service Over 100.000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Delivery Charge - Grandfathered Service All volumes per billing period Delivery Service All volumes per billing period Delivery Service All volumes per billing period Delivery Service Service McRed Service per Mcf NCR&DRider per Mcf  RATE SCHEDULE MLDS - MAINLINE DELIVER & SERVICE	0.0144 4151.00 0.00 0.00 0.00 0.00 591.20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.613.5 2.3782 1.5261	0.0469		2,220 0,014 4151.00 0,00 0,00 87.1: 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax ActAdjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per billing period Delivery Charge - Grandfathered Service Delive	0.0144 4151:06 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	0.0469		2,220 0,014 4151.00 0,00 0,00 87.1: 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Dailvery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Dailvery Charge - Grandfathered Service only - per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 70,000 Mcf per billing period Next 600 Mcf per billing period Dailvery Charge per Mcf Next 800 Mcf per billing period Dailvery Sirvice  All volumes per billing period Dailvery Sirvice Next 800 Mcf per billing period Dailvery Sirvice Next 800 Mcf per billing period Dailvery Sirvice Next 800 Mcf per billing period Dailvery Sirvice Next 800 Mcf per billing period Dailvery Charge per Mcf  Next 800 Mcf per billing period Dailvery Charge per Mcf	0.0144 4151:06 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0144	0.0469		2,220 0,014 4151:00 0,00 0,00 87.1: 0,00 0,00 991:20 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period SMRP Rider - DS only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Castomer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge of Grandfathered Service only Tirst 50 Mcf or less per billing period Over 100.000 Mcf per billing period Next 300 Mcf per billing period Delivery Charge per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SIRVICE Delivery Charge per Mcf NCR&D Rider per Mcf NCR&D Rider per Mcf	0.0144 4151.00 0.00 0.00 0.00 591.20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.613.5 2.5782 1.5261	0.0469		2,220 0,014 4151.00 0,00 0,00 991.20 0,00
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Dailvery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Dailvery Charge - Grandfathered Service only - per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 70,000 Mcf per billing period Next 600 Mcf per billing period Dailvery Charge per Mcf Next 800 Mcf per billing period Dailvery Sirvice  All volumes per billing period Dailvery Sirvice Next 800 Mcf per billing period Dailvery Sirvice Next 800 Mcf per billing period Dailvery Sirvice Next 800 Mcf per billing period Dailvery Sirvice Next 800 Mcf per billing period Dailvery Charge per Mcf  Next 800 Mcf per billing period Dailvery Charge per Mcf	0.0144 4151.00 0.00 0.00 0.00 0.00 591.20 0.00 0.7701 0.4579 0.3975 2.3782 2.7494 2.6135 2.3782 1.5261	0.0469		2,220 0,014 4151.00 0,00 0,00 877.1 0,00

Э.	1967 A 1968 A 1964 A 1965 A 1965 A 1965 A 1965 A 1965 A 1965 A 1965 A 1965 A 1965 A 1965 A 1965 A 1965 A 1965 A		\$ 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	明年 香港等 等原点	
42	NGR&D Rider per Mei	0.0144			0.0144
	Banking and Balancing Service per Mcf 2	47 Y.S.	.0:0469	1.5	0.0469
. "	1988年,新加州的中央市场的企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业	agricultivities.	e selection and a selection	distribution of	
7	Special Agency Service (SAS)4		3/3	: 1975 and 6	
	Tax Act Adjustment Factor	0.00	and the second		0.00

		Estimated increase in S	Estimated increase %
٠.	Residential	\$ 17,526,775	18.72%
ď.	Commercial	S 7,544,406	16,70%
	Industrial programmes and a second control of the second control o	\$ 1,544,823	21.27%
'n	Wholesale attaches and the work to be a few as in the case.	- \$ 8.121	10.53%
	Other Gas Department Revenue	S 70,560	5.75%
	Total	. C. 26 60 L096	10.1102

e proposed rates will apply is self-forth below:

٥,	TO BE A TO SHEET OF THE SHEET WAS A SHEET OF THE SHEET OF	<b>医性性</b>	Not Including Gas Costs	Including Gas Costs
	Residential - based on average usage of 5.6 Mcf.		28,496	17.896
	Commercial - based on average usage of 27:3 Mef			14.0%
Ē	Industrial - based on average usage of 395.6 Mef -	\$256,92	26.6%	9:5%
	Wholesale - based on average usage of 468.8 Mof	\$356.46	+ c ~28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Ωį

for the state of t

140 -5-30 ga Ba

> A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> > Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate,

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.
The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

181:5/27:1t:KPS

: bna

,915 પ્રી**ા**ટ ત્રંટ 1. V 1.750 inida Pida

> · 'n, -٠,١٠٠

: A[

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

in accordance with the requirements of the kentucky Public Service Commission ("Commission") as set forth m 807 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is repetly given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to fife an application with the Commission on May 28, 2021, in Case No. 2021, 00.183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below;

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity \$	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				
Customer Charge per billing period	16.00			16.0
SMRP Rider per billing period	6.63			6.6
EECPRC per billing period .	0.29			0.2
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.979 0.3
EAP Rider per billing period	0,30		<u> </u>	0.014
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.2825)	<del> </del>		(0.2825
Tax Act Stofastificity I delot per inter	(0.2025)			
RATE SCHEDULES GS and SVGTS				
Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69			44.6
SMRP Rider per billing period	2431			24.3
Delivery Charge per Mcf	0.0184	2.1785	2.2343	7.430
First 50 Mcf or less per billing period . Next 350 Mcf per billing period	3,0181 2,3295	2.1785	22343	6.742
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.627
Over 1,000 Mef per billing period	2.0143		2.2343	6.427
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
:				
RATE SCHEDULE IS -				
NTERRUPTIBLE SALES SERVICE	0.007.00			2,007.0
Customer Charge per billing period	2,007.00			2,00320
CASDO Didar nor hilling marine	1.221.21			1,221.2
SMRP Rider per billing period Delivery Charge per Mcf	1-4-6 1 1			A 4 4 4 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
First 30.000 Mcf per billing period	0,6285		2.2343	2.862
Next 70,000 Mcf per billing period	0.3737		2.2343	2,608
Over 100,000 Mcf per billing period	0,3247		2.2343	2.559
, , , , , , , , , , , , , , , , , , ,				
NGR&D Rider per Mcf	0.0144			0.014
Firm-Service Demand Charge				
Demand Charge times Daily Firm Volumes			1	11.951
Mcf) in Customer Agreement	10.00cm	1 L9517		(0.0260
Fax Act Adjustment Factor per Mcf	(0.0260)			- (0,0200
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.4
MRP Rider per billing period	207,80			207.8
Delivery Charge per Mcf for all volumes				
lelivered	1.1544	2,1785	2,2343	5.567 0.01.4
NGR&D Rider per Mof Fax Act Adjustment Factor per Mof	0.0144 (0.1160)			(0.1160
tax Act Adjustment Factor per vici	(6.1100)			(U.IIGO
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mef				
Demand Charge times Daily Firm Volumes		5 S	F3	
Mcf) in Customer Service Agreement		11.9517	<u> </u>	11.951
Standby Service Commodity Charge per Mef			2.2343	2,2343
vict NGR&D Rider per Mcf	0.0144		2.2343	0.014
NORTH THE PARTY OF	0.0144			0.01.1
RATE SCHEDULE DS - DELIVERY			j.	
SERVICE	·			
Oustomer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only-per billing pariod 2	1221.21			1221.2
Fax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
and the second second second second		i i i stille		
Sustomer Charge - Grandfathered Delivery				٠,
Committee and the man hilling man and	24.60		."	44 60
Service only per billing period	44.69			44.69
Service only—per billing period SMRP Rider—Grandfathered Delivery	·. +			44.69 24.31
Service only—per billing period MRP Rider—Grandfathered Delivery Service only—per billing period	24.31		11	24.31 (0.1680
Service only—per billing period SMRP Rider—Grandfuthered Delivery Service only—per billing period [ax Act Adjustment Factor per Mcf]	·. +		.,	24.31
Service only—per billing period SMRP Rider—Grandfathered Delivery Service only—per billing period Fax Act Adjustment Factor per Mcf Customer Charge—Intrastate Utility only—	24.31 (0.1680)		1.0	24.31 (0,1680
Service only—per billing period  SMRP Rider—Grandfuthered Delivery Service only—per billing period  Tax Act Adjustment Factor per Mcf.  Sustomer Charge—Intrastale Utility only— Ser billing period	24.31		1.0	24.31 (0,1680
Service only—per billing period MRP Rider.—Grandfathered Delivery Service only—per billing period Lax Act Adjustment Factor per Mcf.  Sustoner Charge—Intrastate Utility only— Ser billing period MRP Rider.—Intrastate Utility only—per	24.31 (0.1680) 567.40			24.31 (0,1680 567.40
Service only—per billing period  SMRP Rider—Grandfathered Delivery Service only—per billing period  Lax Act Adjustment Factor per Mcf  Sustomer Charge—Intrastate Utility only— ser billing period  SMRP Rider—Intrastate Utility only—per  silling period	24.31 (0.1680) 567.40			24.31 (0.1680 567.40
Revice only—per billing period  MRP Rider—Grandfuthered Delivery  service only—per billing period  lax Act Adjustment Factor per Mcf.  Sustomer Charge—Intrastate Utility only—  ser billing period  MRP Rider—Intrastate Utility only—per  willing period  lax Act Adjustment Factor per Mcfi. 18	24.31 (0.1680) 567.40 207.80 (0.1160)	Les Burres	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	24.31 (0,1680 567.40
Service only—per billing period MRP Rider—Grandfathered Delivery Service only—per billing period  [ax Act Adjustment Factor per Mcf.  Customer Charge—Intrastate Utility only— ser billing period MRP Rider—Intrastate Utility only—per illing period  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]	24.31 (0.1680) 567.40 207.80 (0.1160)		80	24.31 (0.1680 567.40
Service only—per billing period MRP Rider—Grandfathered Delivery Service only—per billing period  [ax Act Adjustment Factor per Mcf.  Customer Charge—Intrastate Utility only— ser billing period MRP Rider—Intrastate Utility only—per illing period  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]  [ax Act Adjustment Factor per Mcf.]	24.31 (0.1680) 567.40 207.80 1 (0.1160)	Les Burres	-10	24.31 (0.1680 567.40 207.80 (0.1160
iervice only—per billing period MRP Rider—Grandfuthered Delivery iervice only—per billing period ax Act Adjustment Factor per Mcf Customer Charge—Intrastate Utility only— er billing period MRP Rider—Intrastate Utility only—per illing period ax Act Adjustment Factor per Mcfilling belivery Charge per Mcf <sup>2</sup>	24.31 (0.1680) 567.40 207.80 (0.1160)	Les Burres	-10	24.3 (0.1680 567.40 207.80 (0.1160
iervice only—per billing period MRP Rider—Grandfuthered Delivery tervice only—per billing period ax Act Adjustment Factor per Mcf Sustanter Charge—Intrastate Utility only—er billing period MRP Rider—Intrastate Utility only—per tilling period ax Act Adjustment Factor per McEitle Sustanter Charge—Record Period Sustanter Charge Period Sustante	24.31 (0.1680) 567.40 207.80 (0.1160)	Les Burres		24.3 (0.1680 567.40 207.80 (0.1160
iervice only—per billing period MRP Rider—Grandfathered Delivery iervice only—per billing period ax Act Adjustment Factor per Mcf Customer Charge—Intrastate Utility only— er billing period MRP Rider—Intrastate Utility only—per illing period av Act Adjustment Factor per Mcfi 15  Lelivery Charge per Mcf 2  First: 30:000 Mcf. per billing period	24.31 (0.1680) 567.40 207.80 10.1160)	Les Burres	-10	24.31 (0.1680 567.40 207.80 (0.1160
ervice only—per billing period MRP Rider—Grandfuthered Delivery lervice only—per billing period ax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only— ler billing period MRP Rider—Intrastate Utility only—per lilling period ax Act Adjustment Factor per Mcfillity  ax Act Adjustment Factor per Mcfillity  Delivery Charge per Mcf <sup>2</sup> First 30:000 Mcf per billing period  Next 70.000 Mcf per billing period	24.31 (0.1680) 567.40 207.80 (0.1160)	Les Burres		24.31 (0.1680 567.40 207.80 (0.1160 0.6283 0.373
iervice only—per billing period MRP Rider—Grandfuthered Delivery tervice only—per billing period ax Act Adjustment Factor per Mcf  Sustanter Charge—Intrastate Utility only—er to billing period MRP Rider—Intrastate Utility only—per tilling period ax Act Adjustment Factor per Mcfitty  Leivery Charge per Mcf <sup>2</sup> First 30:000 Mcf. per billing period  Next 70.000 Mcf. per billing period  Over 100.000 Mcf per billing period	24.31 (0.1680) 567.40 207.80 10.1160)	Les Burres		24.31 (0.1680 567.40 207.80 (0.1160
Revice only—per billing period MRP Rider.—Grandfathered Delivery service only—per billing period lax Act Adjustment Factor per Mcf.  Customer Charge—Intrastate Utility only— ser billing period MRP Rider.—Intrastate Utility only—per, silling period  Tax Act Adjustment Factor per Mcfi 19 01  Service of the Common Service of the Common Service  Einst 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period	24.31 (0.1680) 567.40 207.80 (0.1160) (0.1160) 0.6285 0.3737, 0.3247	10 CE 00 TO		24.31 (0.1680 567.40 207.80 (0.1160 0.6283 0.373
ervice only—per billing period MRP Rider—Grandfathered Delivery lervice only—per billing period ax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only— er billing period MRP Rider—Intrastate Utility only—per lilling period av Act Adjustment Factor per Mcfi 18  Leivery Charge per Mcf <sup>2</sup> First 30:000 Mcf per billing period  Next 70.000 Mcf per billing period  Over 100.000 Mcf per billing period  Over 100.000 Mcf per billing period  Clivery Charge = Grandfathered Delivery	24.31 (0.1680) 567.40 207.80 (0.1160)	10 CE 00 TO		24.31 (0.1680 567.40 207.80 (0.1160 0.6283 0.373
Service only—per billing period MAP Rider.—Grandfathered Delivery Service only—per billing period Lax Act Adjustment Factor per Mcf  Sustomer Charge—Intrastate Utility only—ser billing period MAP Rider.—Intrastate Utility only—per, silling period  Lax Act Adjustment Factor per Mcfi. 18  Livery Charge per Mcfi. 18  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge—Grandfathered Delivery Service only	24.31 (0.1680) 567.40 207.80 (0.1160) (0.1160) 0.6285 0.3737, 0.3247	10 CE 01 TO 10 TO 10 TO		24.31 (0.1680 567.40 207.80 (0.1160 0.6283 0.373
Revice only—per billing period  MRP Rider.—Grandfathered Delivery bervice only—per billing period  Ex Act Adjustment Factor per Mcf  Customer Charge.—Intrastate Utility only— ser billing period  MRP Rider.—Intrastate Utility only—per,  illing period  av Act Adjustment Factor per Mcfi 18 (1)  Delivery Charge per Mcf <sup>2</sup> First 30:000 Mcf per billing period  Next 70:000 Mcf per billing period  Over 100:000 Mcf per billing period  Over 100:000 Mcf per billing period  Delivery Charge = Grandfathered Delivery	24.31 (0.1680) 567.40 207.80 (0.1160) (0.1760) 0.6285 0.3737 0.3247	10 CE 01 TO 10 TO 10 TO		24.3) (0.1680 567.40 207.80 (0.1160 0.6283 0.3735 0.3245
ervice only—per billing period MRP Rider—Grandfathered Delivery Service only—per billing period Lax Act Adjustment Factor per Mcf Sustomer Charge—Intrastate Utility only— ser billing period MRP Rider—Intrastate Utility only—per silling period Lax Act Adjustment Factor per Mcfitty Level only—per Mcfitty Level only—per Mcfitty Level only—per Mcfitty Level only—period Level October Delivery Charge of period Level October October October October Level only Level	24.31 (0.1680) 567.40 207.80 1(0.1160) 0.6285 0.5737 0.3247	10 CE 01 TO 10 TO 10 TO		24.31 (0.1680 567.40 207.80 (0.1160 0.628 0.373 0.3247
ervice only—per billing period MRP Rider—Grandfathered Delivery iervice only—per billing period ax Act Adjustment Factor per Mcf.  Customer Charge—Intrastate Utility only— er billing period MRP Rider—Intrastate Utility only—per dilling period ax Act Adjustment Factor per Mcfi 15 00 MRP Rider—Intrastate Utility only—per dilling period ax Act Adjustment Factor per Mcfi 15 00 Selivery Charge per Mcf 2  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	24.31 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247	10 CE 01 TO 10 TO 10 TO		24.31 (0.1680) 567.40 207.80 (0.1160) 0.6283 0.373 0.3243
Ervice only—per billing period MRP Rider.—Grandfathered Delivery Service only—per billing period Lax Act Adjustment Factor per Mcf Sustomer Charge—Intrastate Utility only— ser billing period MRP Rider.—Intrastate Utility only—per, silling period Lax Act Adjustment Factor per Mcfillig Law Act Adjustment Factor per Mcfillig Law Act Adjustment Factor per Mcfillig Leivery Charge per Mcfilling period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Delivery Charge—Grandfathered Delivery Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	24.31 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143	Facility of the Control of the Contr		24.3) (0.1680) 567.4( 207.8(
Ervice only—per billing period MRP Rider.—Grandfathered Delivery Service only—per billing period  ax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only— ser billing period  MRP Rider.—Intrastate Utility only—per silling period  Tax Act Adjustment Factor per Mcf; Utility only—per silling period  Tax Act Adjustment Factor per Mcf; Utility  Eirst; 30,000 Mcf; per billing period  Next; 70,000 Mcf; per billing period  Over 100,000 Mcf; per billing period  Over 100,000 Mcf; per billing period  Next; 350 Mcf; per billing period  Next 350 Mcf; per billing period  Over 1,000 Mcf; per billing period  Over 1,000 Mcf; per billing period  Over 1,000 Mcf; per billing period  Over 1,000 Mcf; per billing period  Over 1,000 Mcf; per billing period	24.31 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143	Facility of the Control of the Contr		24.31 (0.1680) 567.40 207.80 (0.1160) 0.6283 0.373 0.3241 2.3295 2.2143 2.0143
ervice only—per billing period MRP Rider—Grandfathered Delivery Service only—per billing period Lax Act Adjustment Factor per Mcf Sustomer Charge—Intrastate Utility only— ser billing period MRP Rider—Intrastate Utility only—per Juling period Lax Act Adjustment Factor per Mcfilling period Lax Act Adjustment Factor per Mcfilling Let Adjustment Factor per Mcfilling Let Adjustment Factor per Mcfilling Let Let Let Let Let Let Let Let Let Let	24.31 (0.1680) 567.40 207.80 (0.1160) (0.1160) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247)	To Locate on Protection (Control of Control		24.31 (0.1680) 567.40 207.80 (0.1160) 0.6283 0.3735 0.3245 2.3295 2.2143 2.0143
ervice only—per billing period MRP Rider—Grandfathered Delivery lervice only—per billing period ax Act Adjustment Factor per Mcf  Sustomer Charge—Intrastate Utility only— er billing period MRP Rider—Intrastate Utility only—per lilling period ax Act Adjustment Factor per Mcfilling period ax Act Adjustment Factor per Mcfilling period belivery Charge per Mcfilling Period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge—Grandfathered Delivery lervice only First 30 Mcf per billing period Next 309 Mcf per billing period Next 300 Mcf per billing period Next 300 Mcf per billing period Next 300 Mcf per billing period Next 300 Mcf per billing period Next 400 Mcf per billing period Delivery Charge—Intrastate Utility Delivery Service only All volumes per billing period	24.31 (0.1680) 567.40 207.80 207.80 200.1160) 3.0181 2.3295 2.2143 2.20143	C.   Z.   S.   Z.   C.   C.   C.   C.   C.   C.   C		24.31 (0.1680) 567.40 207.80 (0.1160) 0.6288 0.3287 0.3243 2.3295 2.2143 2.0143
ervice only—per billing period MRP Rider—Grandfathered Delivery lervice only—per billing period ax Act Adjustment Factor per Mcf  ax act Adjustment Factor per Mcf  ax act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  MRP Rider—Intrastate Utility only—per lilling period  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  belivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Cleivery Charge a Grandfathered Delivery  ervice only  First 30 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  All volumes per billing period  anking and Balancing Service per Mcf  20 RCD Riches Mcf  20 RCD RCD RCD RCD RCD RCD RCD RCD RCD RCD	24.31 (0.1680) 567.40 207.80 x(0.1160) x(0.116	0.0469		24.31 (0.1680 567.40 207.80 (0.1160 0.6283 0.3783 0.3243 2.3295 2.2143 2.0143
Ervice only—per billing period MRP Rider.—Grandfathered Delivery Service only—per billing period  ax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only— ser billing period  MRP Rider.—Intrastate Utility only—per milling period  fax Act Adjustment Factor per Mcfi [18]  Einst 30,000 Mcf per billing period  Delivery Charge = Grandfathered Delivery Service only  First 30 Mcf per billing period  Delivery Charge = Grandfathered Delivery Service only  First 30 Mcf per billing period  Delivery Charge = Grandfathered Delivery  Service only  First 30 Mcf per billing period  Delivery Charge = Intrastate Utility Service only  Elivery Charge = Intrastate Utility Service only  All volumes per billing period  Sanking and Balancing Service per Mcf <sup>2</sup> Con Scholler Service only  Sanking and Balancing Service per Mcf <sup>2</sup>	24.31 (0.1680) 567.40 207.80 (0.1160) (0.1160) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247, 0.3	1. UZ (\$ 0. THE 1. UZ		24.31 (0.1680) 567.40 207.80 (0.1160) 0.6288 0.3287 0.3243 2.3295 2.2143 2.0143
ervice only—per billing period MRP Rider—Grandfathered Delivery lervice only—per billing period ax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only— er billing period MRP Rider—Intrastate Utility only—per lilling period ax Act Adjustment Factor per Mcfi [15]  Lervice only—per billing period ax Act Adjustment Factor per Mcfi [15]  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge—Grandfathered Delivery lervice only— First 50 Mcf or less per billing period Over 1,000 Mcf per billing period	24.31 (0.1680) 567.40 207.80 100.1160) 0.6285 0.5737 0.3247 3.0181 2.3295 2.2143 2.0143	2. (2.24 5.1 care (2.		24.31 (0.1680 567.40 207.8(6.1160 0.6282 0.3737 0.3247 3.01818 2.299 2.21143 0.0469 0.0144
Ervice only—per billing period MRP Rider.—Grandfathered Delivery Service only—per billing period Lax Act Adjustment Factor per Mcf Laxioner Charge—Intrastate Utility only—ser billing period Lax Act Adjustment Factor per Mcf Laxioner Charge—Intrastate Utility only—per Laxioner Charge—Intrastate Utility only—per Laxioner Charge—Intrastate Utility only—per Laxioner Charge per Mcf Laxioner Charge per Mcf Laxioner Charge per Mcf Laxioner Charge—Grandfathered Delivery Laxioner Charge—Grandfathered Delivery Laxioner Charge—Grandfathered Delivery Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Intrastate Utility Laxioner Charge—Laxioner Laxioner L	24.31 (0.1680) 567.40 207.80 (0.1160) (0.1160) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247) (0.3737, 0.3247, 0.3	1. UZ (\$ 0. THE 1. UZ		24.31 (0.1680 567.40 207.80 (0.1160 0.6283 0.3783 0.3243 2.3295 2.2143 2.0143
Ervice only—per billing period MRP Rider.—Grandfathered Delivery Service only—per billing period  ax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only— ser billing period  MRP Rider.—Intrastate Utility only—per Billing period  Tax Act Adjustment Factor per Mcf. [1]  Tax Act Adjustment Factor per Mcf. [1]  Delivery Charge per Mcf. [2]  First. 30,000 Mcf. per billing period  Next 70,000 Mcf. per billing period  Over 100,000 Mcf. per billing period  Over 100,000 Mcf. per billing period  Delivery Charge = Grandfathered Delivery Service only  First. 50 Mcf. per billing period  Over 1,000 Mcf. per billing period  Over 1,000 Mcf. per billing period  Over 1,000 Mcf. per billing period  Over 1,000 Mcf. per billing period  Delivery Charge—Intrastate Utility  Elivery Charge—Intrastate Utility  Elivery Charge—Intrastate Utility  Selivery Charge—Intrastate Utility  Elivery Service only  All volumes per billing period  Sanking and Balancing Service per Mcf. [2]  GR&D Rider per Mcf. [2]  ATESCHEDULE MJDS—MAINLINE  ELIVERY SERVICE  Sustomer Charge per billing period	24.31 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.5737 0.3247 3.0181 2.3295 2.2143 2.2143 2.2143 2.2143 2.2143	2. (2.24 5.1 set) (4.15) 27 1 err		24.31 (0.1680 567.40 207.8(6.1160 0.628: 0.373 0.324 3.0181 2.3395 2.2143 2.0143 0.0469 0.0144
ervice only—per billing period MRP Rider—Grandfathered Delivery Service only—per billing period lax Act Adjustment Factor per Mcf Sustomer Charge—Intrastate Utility only— service only—per billing period MRP Rider—Intrastate Utility only—per, silling period MRP Rider—Intrastate Utility only—per, silling period law Act Adjustment Factor per Mcfilling Leivery Charge per Mcfilling period Delivery Charge per Mcfilling period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge—Grandfathered Delivery Service only First 30 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Delivery Charge—Intrastate Utility Service only All volumes per billing period Service per Mcfilling period SerkeD Rider per Mcfilling Artes SCHEDULE MLDS—MAINLINE SETVERY SER VICE Sustomer Charge per billing period	24.31 (0.1680) 567.40 207.80 (0.1160) (0.1160) (0.3737, 0.3247) (0	2. (2.24 5.1 set) (4.15) 27 1 err		24.31 (0.1680 567.40 207.80 (0.1160 0.6283 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143 0.0469 0.0469 0.0469 0.0469
Service only—per billing period  MRP Rider.—Grandfathered Delivery Service only—per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge—Intrastate Utility only—ser billing period  MRP Rider.—Intrastate Utility only—per  Juling period  Lax Act Adjustment Factor per Mcfi 118  Letter Charne per Mcfi 2  First 30:000 Mcf. per billing period  Next 70:000 Mcf per billing period  Next 70:000 Mcf per billing period  Over 100:000 Mcf per billing period  Delivery Charse —Grandfathered Delivery Service only  First 30 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Delivery Charse—Intrastate Utility  Pelivery Charse—Intrastate Utility  Pelivery Charse—Intrastate Utility  Pelivery Charse —Intrastate Utility  Pelivery Charse —Intrastate Utility  Pelivery Service only  Banking and Balancing Service per Mcfi  Ref 200 Schilling period  Banking and Balancing Service per Mcfi  Period Delivery Reference and Period Service per Mcfi  Period Ref Period Ref Period Service per Mcfi  Period Ref Period Ref Period Ref Period Service per Mcfi  Period Ref Period Ref Period Ref Period Service per Mcfi  Period Ref	24.31 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.5737 0.3247 3.0181 2.3295 2.2143 2.2143 2.2143 2.2143 2.2143	2. (2.24 5.1 set) (4.15) 27 1 err		24.31 (0.1680 567.40 207.8(6.1160 0.628: 0.373 0.324 3.0181 2.3395 2.2143 2.0143 0.0469 0.0144

(0.0260)

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup> . Residential (GSR)				<u> </u>
	29,20			20.00
Customer Charge per billing period SMRP Rider per billing period	0.00			29,20 0.00
EECPRC per billing period Delivery Charge per Mcf	0.29 4.2263		2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per McF	0.0144			0,0144
Tax Act Adjustment Factor per Mcf	00.00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>	1			
Commercial or Industrial (GSO) Customer Charge per billing period	87:15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2,7494	2,1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135		2.2204	7,0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tux Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE	<u> </u>			
SALES SERVICE Customer Charge per billing period	4151.00			4151,00
SMRP Rider per billing period Delivery Charge per Mcf	0.00	<u> </u>		0.00
First 30,000 Mcf per billing period	0.7701		2,2204	2.9905
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		2.2204 2.2204	2.6783 2.6179
VGR&D Rider per Mef Firm Service Demand Charge	0.0144			0.0144
Demand Charge times Daily Firm Volumes				
Mcf) in Customer Agreement [ax Act Adjustment Factor per Mcf	0.00	11.9517		11.9517 0.00
EATE SCHEDULE IUS - INTRASTATE	ļ			
THATY SERVICE :		3 30 3	1-2-5	
Customer Charge per billing period SMRP Rider per billing period	991.20 0,00			991.20 0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
GR&D Rider per Mcf	0.0144		· · · · · · · · · · · · · · · · · · ·	0.0144
Tax Act Adjustment Factor per Mcf	.00,00			0.00
ATE SCHEDULE SS - STANDBY ERVICE				
Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes				
Mef) in Customer Service Agreement		11.9517		11.9517
tandby Service Commodity Charge per Mcf	77	i i	2,2204	2.2204
IGR&D Rider per Mcf	0.0144		147	0.0144
RATE SCHEDULE DS - DELIVERY PERVICE				, , , , , , , , , , , , , , , , , , , ,
			- 7	ددد. فسانون
Sustomer Charge per billing period *** SMRP Rider - DS only- per billing period **	4151.00 0.00		4 252 4 - <u>1 10</u> 2 4	4151:00 0.00
ax Act Adjustment Factor per Mcf <sup>2</sup>	0,00			0,00
ustomer Charge - Grandfathered Service	87.15			Mar. e.m.
nly – per billing period MRP Rider – Grandfathered Service only -			,	87.15
er billing period ax Act Adjustment Factor per Mcf	0:00 0:00			0.00
Sustomer Charge - Intrastate Litility only -				
er billing period  MRP Rider – Intrastate Utility only - per	991.20			991.20
illing period	00:00	·	4.1 (N)	0.00
nx Act Adjustment Factor per Mcf	0.00		at the sale of the	0.00
Olivery Charge per Met 2				
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701	7		0.7701
Over 100,000 Mcf per billing period	.0.3975	range and a similar	-140-120 Steel-	0.3975.
elivery Charge - Grandfathered Service	1926	361-17	3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	3,3,377-37
Ny Pirst 50 Mef or less per billing period.	3:5622	The second of th	harring Samuel	3.5622
Next 350 Mcf per billing period	2.7494		- 200	2.7494
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.6135 2.3782		generalis	2.6135 2.3782
trastate Utility Delivery Service	77.2.2.2.		C. 218.00 (1921)	
	3 350.00			
All volumes per billing period unking and Balancing Service per Mcf <sup>2</sup>	1.3261	0.0469		1.3261 0.0469
GR&D Rider per McF <sup>2</sup>	0.0144			0.0144
ATE SCHEDULE MEDS - MAINLINE				
ELIVERY SERVICE		vest, waste or	444	A 1
	282:20	Land a street of the	Property and	282.20
ustomer Charge per billing period delivery Charge per Mof	0:0946			
elivery Charge per Mof	0;0946	- Christian Control		0.0946
elivery Charge per Mof				
elivery Charge per Mof	0:0946			

NGR&D Rider per Mcf	0.0144	9 1857 184	44 A G	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>	, 200 ep (5) ep	0.0469		0.0469
	The Agentin	4.20		
Special Agency Service (SAS)	\$4.9362 Box			
Tax Act Adjustment Factor	0.00	(13 / / 1911	. i	0.00
	17, 14 . 35		· · · · · · · · · · · · · · · · · · ·	

IMPACT OF PROPOSED RATES
The foregoing proposed raiss designed to recover Columbia's revenue deficiency reflect an increase approximately 18.11% to Columbia. The estimated amount of increase per customer class in both doll amounts and as a percentage to which the proposed rates will apply is as follows:

Estimated increase in S

Estimated increase in S

Estimated increase in S 3039 nonell 170

` <u> </u>		Aprel 124 Charles and 125		Estimated increase in S	Estimated increase %
Residential			1,4	\$ 17,526,775	18.72%
Commercial				\$ 7,544,406	16.70%
Industrial		11.		\$ 1,544,823	21.27%
Wholesale	<u> </u>		1 1	S 8,421	10,53%
Other Gas Departmen	Revenue			\$ 70,560	5.75%
Total		Thinking the maint at migh		\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classificati the proposed rates will apply is set forth below:

***			
	1	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mef	\$256,92	26,696	9,5%
Wholesale - based on merage usage of 468 8 Mef	25252	28 1 95	7/) 794

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Special Agency Service (SAS)

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

(0.0260)

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regard-  $^{(\alpha)}$ <sup> $\alpha$ </sup> ing this application may be submitted through the Commission's  $^{(\alpha)}$ Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS")
are not charged the Gas Cost Adjustment because the customer purchases
gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served un Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mof and proposed to be \$0.0119 per Mof. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

tucky Public Service C In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth a 807 KAR 5:001. Section 17 of the Rules and Regulations of the Commission, notice is thereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-0183. The application will request that the proposed rates become effective June 28, 2021. The rate incipatase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

***************************************				
		Gas Cost	Gas Cost	Total
		Adjustment	Adjustment	Billing
77-	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
	S	. \$	\$	S
RATE SCHEDULES GS and SVGTS <sup>1</sup>			<u> </u>	
Residential (GSR)	16,00	<del> </del>	<b> </b>	16.00
Customer Charge per billing period			<del></del>	6.63
SMRP Rider per billing period	6.63			0.29
EECPRC per billing period .	0.29 3.5665		2.2343	7,979
Delivery Charge per Mcf	0,30		22345	0.30
EAP Rider per billing period	0.0144	<del> </del>	<u> </u>	0.014-
NGR&D Rider per Mcf	(0.2825)	<del> </del>		(0,2825
Tax Act Adjustment Factor per Mcf	(0.2823)	<del> </del>		(0,202)
RATE SCHEDULES GS and SVGTS!		<del> </del>		
Commercial or Industrial (GSO)				
Customer Charge per billing period	44,69			44,69
SMRP Rider per billing period	24.31	1		24.3
Delivery Charge per Mcf .	-7.01	1		- 122
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7,4309
Next 350 Mcf per billing period	2,3295		2.2343	6.7425
Next 600 Mcf per billing period	2:2143		2.2343 2.2343	6.627
Over 1,000 Mcf per billing period	2.0143		2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
RATE SCHEDULE IS -		1		
INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00			2,007.00
		1		
SMRP Rider per billing period	1.221.21			1,221.2
Delivery Charge per Mcf First 30,000 Mcf per billing period		·		
First 30,000 Mcf per billing period	0.6285	<u> </u>	2.2343	2,862
Next 70,000 Mef per billing period	0.3737		2.2343	2,6080
Over 100,000 Met per billing period	0,3247	1	2.2343	2.5590
٧,		·		
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge	ļ	1		
Demand Charge times Daily Firm Volumes	1			11.951
(Mct) in Customer Agreement		11.9517		
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260
THE RESIDENCE OF THE PARTY OF T				
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE <sup>1</sup> Customer Charge per billing period	567.40			567.40
Customer Charge per mining period	307.40		<del></del>	007111
SMRP Rider per billing period	207:80			207.80
Delivery Charge per Mcf for all volumes	=07.00			
delivered	1.1544	2,1785	2.2343	5.5673
NGR&D Rider per Mcf	0.0144	1		0.014-
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
RATE SCHEDULE SS - STANDBY				
SERVICE '				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes		9	F5 1	
(Mcf) in Customer Service Agreement	/	11.9517	<u> </u>	11.9517
Standby Service Commodity Charge per		1.	n dian	0.00.0
Mcf	0.0144	1	2.2343	2.2343 0.0144
NGR&D Rider per Mcf	0.0144		<del></del>	0.01,4
DAMES CONTROLLE DO THE DAMES	<u> </u>			
RATE SCHEDULE DS - DELIVERY SERVICE	· ·			7
SEICVICE	<del> </del>	<u> </u>	<del></del>	
Customer Charge per billing period	2007.00	1. 1		2007.00
SMRP Rider.—DS only- per billing period 2	1221.21	<del>                                     </del>		1221.21
Tax Act Adjustment Pactor per Mcf <sup>2</sup>	(0.0260)		***************************************	(0.0260
Edit Fibe Fidemandar & Beers Fra Ares.	1			
Customer Charge - Grandfathered Delivery	1	La de miles		
Service only - per billing period	44,69	La receptoria		44.69
Service only per billing period SMRP Rider Grandfathered Delivery		1		
Service only-per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf.	(0,1680)			(0.1680
Customer Charge - Intrastate Utility only -	1			Samuel .
per hilling period	567.40			567.40
SMRP Rider - Intrastate Utility only - per	2007.00	Investigación?		nnen
billing period	207.80		Angenia de la como de	207.30
Tax Act Adjustment Factor per Mcfii (18 0)	77.00.17.60)	<u>lla isebb at mie</u> septo e- al l'et	B:	
Delivery Charge per Mcf.	A STATE OF THE PARTY.	PARTIE CONTRACTOR	mg	CA 1 - 783
ch was the Jakobskingerings			Gr.	
par. 如此是1994年1月1日 中央中部的企业中国的的基础的基础的基础的。	Syc.,	<u> </u>	Add	
First 30,000 Mcf per billing period	0.6285		Aver ex also	0.628
Next 70,000 Mof per billing period	0,3737.		14	0.3737
Over 100,000 Mcf per billing period	0.3247		A	0.3243
A CONTRACTOR OF THE CONTRACTOR	1	1		
Delivery Charge - Grandfathered Delivery	100	100000000000000000000000000000000000000	¥.	1.0
Service only First 50 Mcf or less per billing period				W A
First 50 McL or less per billing period.	3.0181		9.	3.0181
Next 350 Mcf per billing period	2.3295		8	2.3295
Next 600 Mcf per billing period	2.2143		13.0	2.2143
Over 1,000 Mcf per billing period	2:0143		. V	2.0143
Defivery Charge - Intrastate Utility Delivery Service only		54.5 PM5	\$ 10	
All volumes per hilling at 1-1-1	3.1544			1/1544
All volumes per hilling period	3.1544		Agricus de Novembro de Principal de Santon de Principal d	0.0469
Banking and Balancing Service per Mof <sup>2</sup> NGR&D Rider per Mof <sup>2</sup>	0.0144	0.0469	Marie de la Companya	0.0144
NGKED Rider per McI	0.0144	The second	A Section 1	2,0144
RATE SCHEDULE MLDS - MAINLINE				<del> </del>
DELIVERY SERVICE	references	7 VAVV	<b>聚图 577</b>	7.8
Customer Charge per billing period	255.90	100,000	5,000	255.90
Customer Charge per bitting perioa	400,000			

S	Residential (GSR)  Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf EAP Rider per billing period Delivery Charge per Mcf EAP Rider per billing period NGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS¹ Commercial or Industrial (GSO) Customer Charge per billing period MRP Rider per billing period Delivery Charge per Mcf  First 30 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  VGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf EATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period  Next 600 Mcf per billing period  NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf EATE SCHEDULE IS - INTERRUPTIBLE Outcomer Charge per Mcf First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 80,000 Mcf per billing period	29.20 0.00 0.29 4.7263 0.30 0.0144 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.00	2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204	29.26 0.00 0.22 8.6252 0.30 0.0144 0.00 7.961 7.012- 6.7771
Construence Charge per billing period	Customer Charge per billing period  SMRP Rider per billing period  EEOREC per billing period  EEOREC per billing period  EEOREC per billing period  Delivery Charge per Mcf  EAP Rider per billing period  NGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS!  Commercial or Industrial (GSO)  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 50 Mcf or less per billing period  Next 600 Mcf per billing period  Over 1.000 Mcf per billing period  VGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  EAALES SERVICE  LALES SERVICE  SMRP Rider per billing period  Delivery Charge per Mcf  First 30.000 Mcf per billing period  Next 70.000 Mcf per billing period	0.00 0.29 4.2263 0.30 0.0144 0.00 87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151,00 0.60	2.1785 2.1785 2.1785	2.2204 2.2204 2.2204	0.00 0.22 8.6252 0.31 0.014 0.00 87.11 6.00 7.961 7.012 6.7771
SMRP Risker per billing period	SMEP Rider per billing period  EECPRC per billing period  Delivery Charge per Mcf  EAP Rider per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS!  Commercial or Industrial (GSO)  Customer Charge per billing period  SMEP Rider per billing period  Delivery Charge per billing period  Delivery Charge per Billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over L000 Mcf per billing period  VGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  EATE SCHEDULE IS - INTERRUPTIBLE  SALES SER VICE  Dustomer Charge per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  NGR&D Rider per Milling period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  NGR&D Rider per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  NGR&D Rider per Mcf  First 30,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Demand Charge	0.00 0.29 4.2263 0.30 0.0144 0.00 87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151,00 0.60	2.1785 2.1785 2.1785	2.2204 2.2204 2.2204	0.00 0.22 8.6252 0.31 0.014 0.00 87.11 6.00 7.961 7.012 6.7771
EECPR Cpr billing period	EECPEC per billing period Delivery Charge per Mcf EAP Rider per billing period NGR&D Rider per Mcf EATE SCHEDULES GS AND SVGTS! Commercial or Industrial (GSO) Tustomer Charge per Mcf SMRP Rider per billing period SMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1.000 Mcf per billing period Over 1.000 Mcf per billing period SGR&D Rider per Mcf EATE SCHEDULE IS - INTERRUPTIBLE SALFS SERVICE Lustomer Charge per billing period Delivery Charge per Mcf EATE SCHEDULE IS - INTERRUPTIBLE SALFS SERVICE Lustomer Charge per billing period Delivery Charge per Billing period Next 70,000 Mcf per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 70,000 Mcf per billing period	4.2263 0.30 0.0144 0.00 87:15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.60 0.60	2.1785 2.1785 2.1785	2.2204 2.2204 2.2204	8,6252 0.30 0.0144 0.00 87.13 0.00 7.9611 7.1483 7.0124 6,7771 0.0144
CAP Flider per Mel'	EAP Rider per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS!  Commercial or Industrial (GSO)  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Delivery Charge per Billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  VGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  EAATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Lastomer Charge per billing period  Delivery Charge per Mcf  Eiver Charge per Mcf  Eiver Charge per Mcf  Eiver Charge per Mcf  Eiver Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Demand Charge  Lomand Charge times Daily Firm Volumes	0.30 0.0144 9.00 87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151,00 9.60 0.7701	2.1785 2.1785 2.1785	2.2204 2.2204 2.2204	0.30 0.0144 0.00 87.15 0.00 7.9611 7.1483 7.0124 6.7771
NORRED Rider per Mef	NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS¹ Commercial or Industrial (GSO) Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1.000 Mcf per billing period  Over 1.000 Mcf per billing period  SGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf  LATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Next 80,000 Mcf per billing period Next 80,000 Mcf per billing period Next 80,000 Mcf per billing period NGR&D Rider per Mcf First Strice Demand Charge Demand Charge times Daily Firm Volumes	0.0144 0.00 87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.00 0.7701	2.1785 2.1785	2.2204 2.2204	0.0144 0.00 87.13 0.00 7.961 7.1483 7.012- 6.777
Tax Act Adjustment Factor per Mef	Tax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS¹ Commercial or Industrial (GSO) Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1.000 Mcf per billing period  Over 1.000 Mcf per billing period  VGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf EATE SCHEDULE IS - INTERRUPTIBLE SALFS SERVICE Lustomer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Domand Charge	87:15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.00	2.1785 2.1785	2.2204 2.2204	7.9611 7.148: 7.012- 6.777)
Commercial of Industrial (GNO)	RATE SCHEDULES GS AND SVGTS¹ Commercial or industrial (GSO) Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 30 Mcf per billing period Delivery Charge per Mcf First 30 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period  VGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf SATE SCHEDULE IS - INTERRUPTIBLE Dastomer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period NGR&D Rider per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge	87:15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.60	2.1785 2.1785	2.2204 2.2204	87.15 6.00 7.961 7.1485 7.0124 6.7771
Commercial or Industrial (CSCO)	Commercial or Industrial (GSO)  Customer Charge per billing period  MRP Rider per billing period  Delivery Charge per Mcf  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1.000 Mcf per billing period  Over 1.000 Mcf per billing period  GR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  EATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Dustomer Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 80,000 Mcf per billing period  Next 80,000 Mcf per billing period  Next 80,000 Mcf per billing period  NGR&D Rider per Mcf  First 30,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes	0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.60 4151.00 0.00 0.7701	2.1785 2.1785	2.2204 2.2204	7.961 7.1483 7.012- 6.777)
ST.15	Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mef First 50 Mef or less per billing period Next 350 Mef per billing period Next 600 Mef per billing period Over 1,000 Mef per billing period  Over 1,000 Mef per billing period  VGR&D Rider per Mef Fax Act Adjustment Factor per Mef EACTE SCHEDULE IS - INTERRUPTIBLE Dastomer Charge per billing period MRP Rider per billing period Delivery Charge per Mef First 30,000 Mef per billing period Next 70,000 Mef per billing period Over 100,000 Mef per billing period Next 70,000 Mef per billing period Next 70,000 Mef per billing period Next 80,000 Mef per billing period	0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.60 4151.00 0.00 0.7701	2.1785 2.1785	2.2204 2.2204	7.961 7.1483 7.012- 6.777)
Delivery Charge per Mef	Delivery Charge per Mcf First 30 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1.000 Mcf per billing period  SGR&D Rider per Mcf First Act Adjustment Factor per Mcf EATE SCHEDULE 15 - INTERRUPTIBLE SALES SERVICE Dustomer Charge per billing period MRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period NGR&D Rider per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes	3,5622 2,7494 2,6135 2,3782 0,0144 0,00 4151,00 0,00 0,7701	2.1785 2.1785	2.2204 2.2204	7.961 7.1483 7.0124 6.7771
First 50 Mef or less per billing period   3,5022   2,1785   2,2204   7,964     Next 300 Mef per billing period   2,7494   2,1785   2,2204   7,188     Next 300 Mef per billing period   2,6155   2,1785   2,2204   7,188     Next 300 Mef per billing period   2,3782   2,1785   2,2204   7,012     Over 1,000 Mef per billing period   2,3782   2,1785   2,2204   7,012     Over 1,000 Mef per billing period   0,004   0,004     First 50,000 Mef per billing period   0,00   0,004     RATE SCHEDULE IS _INTERRUPTIBLE     SALES SERVICE   1,000   0,00   0,00     MER Rider per billing period   0,00   0,00   0,00     MER Rider per billing period   0,00   0,00   0,00     MER Rider per billing period   0,00   0,00   0,00     Over 1,000 Mef per billing period   0,00   0,00   0,00     MER Rider per Mef   0,00   0,00   0,00   0,00     Over 1,000 Mef per billing period   0,4579   2,200   2,500     NORAD Rider per Mef   0,00   0,014   0,00   0,00     Over 1,000 Mef per billing period   0,4579   2,200   2,500     NORAD Rider per Mef   0,00   0,014   0,00   0,00     Over 1,000 Mef per billing period   0,575   2,200   2,500     NORAD Rider per Mef   0,00   0,00   0,00     ATTE SCHEDULE IDS _INTERATION PARTIES   0,00   0,00     ATTE SCHEDULE IDS _INTERATION PARTIES   0,00   0,00     ATTE SCHEDULE IDS _INTERATION PARTIES   0,00   0,00     Over 1,000 Mef per billing period   0,00	First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  VGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  Eax Act Adjustment Factor per Mcf  Eax ECHEDULE IS - INTERRUPTIBLE  ALFS SERVICE  Lactorner Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 80,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Domand Charge	2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.60 0.7701	2.1785 2.1785	2.2204 2.2204	7.1483 7.0124 6.7771 0.0144
Next 600 Mef per billing period   2,6135   2,1785   2,2204   7,012	Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  VGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  LATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Sustomer Charge per billing period  SRIP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  SGR&D Rider per Mcf  First Service Demand Charge  Semand Charge times Daily Firm Volumes	2.6135 2.3782 0.0144 0.00 4151.00 0.60 0.7761	2,1785	2.2204	7.0124 6.777) 0.0144
Next 600 Mef per billing period   2,6135   2,1785   2,2204   7,012	Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  VGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  LATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Sustomer Charge per billing period  SRIP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  SGR&D Rider per Mcf  First Service Demand Charge  Semand Charge times Daily Firm Volumes	2.6135 2.3782 0.0144 0.00 4151.00 0.60 0.7761	2,1785	2.2204	7.0124 6.777) 0.0144
CORRED Rider per Mef	VGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  LATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Sustomer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  SGR&D Rider per Mcf  Firm Service Demand Charge  Semand Charge times Daily Firm Volumes	0.0144 0.60 4151.00 0.60 0.7701	2.1785	2.2264	0.0144
CORRED Rider per Mef	VGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  LATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Sustomer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  SGR&D Rider per Mcf  Firm Service Demand Charge  Semand Charge times Daily Firm Volumes	0.0144 0.60 4151.00 0.60 0.7701	2.2.700	An ordinal VV	0.0144
Time	Fax Act Adjustment Factor per Mcf  EATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Sustomer Charge per billing period  MRP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  SGR&D Rider per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes	0.60 4151.00 0.60 0.7701			
ALTE SCHEDULE IS - INTERRUPTIBLE  ALES SERVICE  SALES SERVICE  First 50,000 Mcf per billing period  0.00  0.	RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Distonier Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Over 160,000 Mcf per billing period SGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes	4151.00 0.60 0.7701			6.00
SALESSERVICE	SALES SERVICE Dustoner Charge per billing period MRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period GR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes	0.60			
Description   Charge per billing period   4151.00   4151.00   0	Dastonner Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Over 160,000 Mcf per billing period SGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes	0.60			
SHRP Rider per billing period	SMRP Rider per billing period Delivery Charge per Mef First 30,000 McF per billing period Next 70,000 McF per billing period Over 100,000 McF per billing period Over 100,000 McF per billing period SGR&D Rider per McF Firm Service Domand Charge Damand Charge times Daily Firm Volumes	0.60			4151.00
First 30,000 Mef per billing period	First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  SGR&D Rider per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes				
Next 70,000 Mcf per billing period   0.4579   2.2204   2.678	Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period. VGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes		·	2.2204	2 990
Over 100,000 Mef per billing period	Over 400,000 Mcf per billing period.  GR&D Rider per Mcf Firm Service Demand Charge  Demand Charge times Daily Firm Volumes				
Sim Service Demand Charge	Firm Service Demand Charge Demand Charge times Daily Firm Volumes			2.2204	
Demand Charge times Daily Firm Volumes	Demand Charge times Daily Firm Volumes	U.0144			0.014
Description   Description	Mcfi in Customer Ameament				
ATE SCHEDGLE IUS - INTRASTATE  JIELTY SERVICE  Locatomer Charge per billing period 0.00 0.00  Selvered Charge per billing period 0.00 0.00  Selvered Charge per billing period 0.00 0.00  Selvered Charge per billing period 0.00 0.00  ATE SCHEDULE SS - STANDBY  BIRVICE 1.00 0.00  LATE SCHEDULE DS - DELIVERY  SERVICE 1.00 0.00  LATE SCHEDULE DS - DELIVERY  BERVICE 1.00 0.00  LATE SCHEDULE DS - DELIVERY 0.00  LATE SCHEDULE DELIVERY 0.00  LATE SCHEDULE DELIVERY 0.00  LATE SCHEDULE DELIVERY 0.00  LATE SCHEDULE DELIVERY 0.00  LATE SCHEDULE DELIVERY 0.00  LATE SCHEDULE DELIVERY 0.00  LATE SCHEDULE DELIVERY 0.00  LATE SCHEDULE DELIV	Fire Act Adjustment Factor per Mcf	0.00	11.9517		
### STEATON SERVICE   1912   1912   1912   1912   1912   ### SERVICE   1912   1912   1912   1912   1912   1912   1912   ### SERVICE   1912   1		0.50			
Destoner Charge pet billing period   991.20		\ \	138 Value		
Delivery Charge per Mef for all volumes		991.20	4		991.20
Elivered   1.3261   2.1785   2.2204   5.7725   2.000   0.014   0.014   0.014   0.014   0.014   0.014   0.014   0.014   0.014   0.014   0.014   0.000		0.00			0.00
Act Act Adjustment Factor per Mcf   0.00   0.00		1.3261	2.1785	2.2204	5.7250
ATE SCHEDULE SS - STANDBY BRAVICE bernand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement  11.9517  1	VGR&D Rider per Mef	0.0144			0.0144
### SERVICE	Tax Act Adjustment Factor per Mcf.	-0.00			0.00
SECULES   STATE   ST		1			
Demand Charge (inter Daily Firm Volumes   11,9517   11					<u> </u>
Met   in Customer Service Agreement   11,9517   11,951	Demand Charge times Daily Firm Volumes				<del></del>
Standby Service Commodity Charge per Mof   0.0144   0.0145   0.0144   0.0145   0.0144   0.0145   0.0144   0.0145   0.0144   0.0145   0.0144   0.0145   0.0144   0.0145   0.0144   0.0145   0.0144   0.0144   0.0144   0.0145   0.0144   0.0145   0.0144   0.0145   0.0	Mcf) in Customer Service Agreement		11.9517		11.951
Common	Standby Service Commodity Charge per Mof		i	2.2204	2.220
SERVICE		0.0144			
SERVICE	PATE SCHEDULE DS - DELIVERY				<del></del>
Dastonner Charge per billing period					
SMRP Rider — DS only- per billing period   0.00   0.00	Sustaman Changa har billing davided	aist on l			20 51 mi
Cast Act Adjustment Factor per Mcf	MRP Rider - DS only- per billing period 2	0.00	2.		
Statemer Charge - Grandfathered Service   S7.15   S7					0.00
### ### #### #########################	Customer Charge - Grandfathered Service		**		
Ser billing period	mily - per billing period	87.15			87.15
Cax Act Adjustment Factor per Mcf		0.00			0.00
Service   Serv	fax Act Adjustment Factor per Mcf				
Service	Sustanian Charge Totalerating Y teller confer				
Selivery Charge per Mcf		991.20	100		991.20
As Aci Adjustment Factor per/Mcf		10000			200
New York   New York					
First 30,000 McF per billing period   0,7701   0,7701   0,4579				ACCULATION OF	
Next 70.000 Mcf per billing period	First 30,000 Mef per billing period				0.770
Delivery Charge = Grandfathered Service   nly	Next 70,000 Mcf per billing period	0.4579		7. 5.75. 4. 7.	0.4579
Delivery Charge = Grandfathered Service   nly	Over 100,000 Merper billing period 25-25-41			distribution of	
Signature   State					11.000
Next 550 Mof per billing period   2.7494   2.7494   2.7494   2.7494   2.7494   2.7494   2.7494   2.7494   2.7494   2.7494   2.7494   2.6135   2.6			1		3.5622
Over 1,000 Mcf pet billing period   2,3782   2	Next 350 Mcf per billing period	2.7494	Make to the		2.7494
All volumes per billing period   1.3261   1.3261   1.3261     1.			Maria de la companiona dela companiona della companiona della companiona della companiona d		
### ##################################	e is a standard state of a proper to the same of same of the state of		1.30		
All volumes per billing period 1.3261 1.3261 1.3261 1.3261 anking and Balaucing Service per Mcf 2 0.0469 0.0469 0.0469 0.0469 0.0144  ATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE ustomer Charge per billing period 282:20 282:20 282:20 elivery Charge per Mcf 0.0946 0.0946 0.0946 0.0946	ntrustate Utility Delivery Service	T			
GR&D Rider per Mcf		1.3261	<u> </u>		
ATE SCHEDULE MIDS - MAINLINE  ELIVERY SERVICE  austomer Charge per billing period 282:20 282:20  belivery Charge per Mef 0,0946 0,0946  COR&D Rider per Mef 0,0144  ausking and Balancing Service per Mef 0,0144  0,0144			0.0469		0.0469
ATE SCHEDULE MIDS - MAINLINE  ELIVERY SERVICE  austomer Charge per billing period 282:20 282:20  belivery Charge per Mef 0,0946 0,0946  COR&D Rider per Mef 0,0144  ausking and Balancing Service per Mef 0,0144  0,0144	GR&D Rider per McF2	0.0144	1	. 1 July 1	0.0144
SETIMEN'SERVICE					
282:20   2	DELIVERY SERVICE		MATERIA DE LA PROPERTA DEPUTA DE LA PROPERTA DEPUTA DE LA PROPERTA	the state of the	
***CR&D.Rider per Mof**   0.0144   0.0469   0.04	ustomer Charge per billing period .	282:20	· Argenta WANNESS	J. Co	282:20
GR&D Rider per Mof 0.0144 0.0144 0.0144 0.0144 0.01469 0.0469	envery Charge per Mcf.	0.0946	die on fact.	430 437 4	0.0946
GR&D Rider per Mof 0.0144 0.0144 0.0144 0.0144 0.01469 0.0469	The same of the sa	W Water	r 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		, S. A.
GR&D Rider per Mof 0.0144 0.0144 0.0144 0.00469 0.0469		能与政治	¥ W	The state of the	W
Bunking and Balunbing Service per Mcf 2 0.0469 0.0469	open piders and	0.0144	L / / E	yar Maria	one
the state of the s		10-10-10 PM			
pecial Agency Service (SAS)	Banking and Balancing Service per Mcf <sup>2</sup>	March .	P. 200 1 1.3		****

ü

u.A.

Harn. nel) isC  $\cdot \mathfrak{A}$ refor. de A 1 פכנור int!Rशतार्थी उट्टर ter : VYS borty (Itali) (C) Med C

> 14-1 ા દુધિ

11100

in ban n!

.813) 131097 MY W 

ng≒i W

•••

- 14.50g	A 10 11 11	<b>新州市</b>	W (A)	AMERICAN STREET	- Maria - 1
Mor A Comme	0.01	44 7 678	19 July 194 (1) 1876	A STATE	0.0144
ving Service per Mcf	2 1 37-7-84	: ( ) (	0.0469		0.0469
the the Mark the No	Date of the stanta of	Company	1/2 1/2	7	
vice (SAS)	75 - 47 OKCE -	\$14 00	J. M 18.		
t Factor	0	.00	77.77		0.00
	ing Service per Mcf vice (SAS)	oing Service per Mcf <sup>2</sup>	ving Service per Mef <sup>2</sup> (	ring Service per Mcf <sup>2</sup> 0.0469	ring Service per Mcf <sup>2</sup> 0.0469

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows: 4105(1)

om i kaj koman ji jag		Estimated increase in S	and the second s
Residential		S. 17.526.775	Estimated increase %
Commercial		\$ 7,544,406	16,70%
Industrial	The second of th	\$ 1,544,823	21.2796
Wholesale	4.44	S 8.421	10.53%
Other Gas Department Revenue		\$ 70,560	5.75%
Total	manandament namen almost and annual	\$ 26,694,986	18.1196

The arount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below

		Not Including Gas Costs	Including Gas Costs
Residential based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256,92	26.6%	9,5%
Whatesia broad on missan many of 460 0 Mef	6266 16	20.105	20.50

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky. Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Pelivery Charge per Mcf IGR&D Rider per Mcf Banking and Balancing Service per Mcf

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. · 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regard-  $\alpha^{\dagger i_1}$ ing this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchas gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served und Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quar the and proposed rates will vary as approved by the Commission. The Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Cor In accordance with the requirements of the kentucky Funite Service Commission, colice is hereby given to the customers of Columbia Cas of Kentucky, Inc. of a proposed rate adjustment, Columbia Gas of Kentucky, Inc. of a proposed rate adjustment, Columbia Gas of Kentucky, Inc. of a proposed rate adjustment, Columbia Gas of Kentucky, Inc. of a proposed rate adjustment, Columbia Gas of Kentucky, Inc. of a proposed rate adjustment, Columbia Gas of Kentucky, Inc. of a proposed rate as No. 2021, In Case No. 2021, Opil 33. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	S		<u> </u>	<u>\$</u>
Residential (GSR)				
Customer Charge per billing period	16.00			16.0
SMRP Rider per billing period	6.63			6.6
EECPRC per billing period	0.29			0.2
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7,979
EAP Rider per billing period	0,30			0.3
NGR&D Rider per Mcf	0.0144			0.014
Fax Act Adjustment Factor per Mcf	(0.2825)			(0,282
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69			44.6
MRP Rider per billing period	24.31			24.3
Delivery Charge per Mcf -				
First 50 Mef or less per billing period .	3.0181	2.1785	2.2343	7.430
Next 350 Mcf per billing period	2,3295	2.1785	2.2343	6.742
Next 600 Mcf per billing period	2,2143	2.1785	2.2343	6.627
Over 1,000 Mef per billing period	2.01.43	2.1785	2.2343	6.427
NGR&D Rider per Mef	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
Last 22002 representative amount per mich	(0.100)			1
RATE SCHEDULE IS -				<del> </del>
INTERRUPTIBLE SALES SERVICE		1		
Customer Charge per billing period	2,007.00			2,007.0
Lustanci Charge per mining period				m400 5,40
Carrie Didonese killing	122127			1 221 2
SMRP Rider per billing period	1.221.21			1.221.2
Delivery Charge per Mcf	0.6285		2.2343	2,862
First 30,000 Mcf per billing period	0.3737		2.2343	2,608
Next 70,000 Mcf per billing period			2.2343	2.559
Over 100,000 Mcf per billing period	0.3247	L	2,2343	2.339
		· · · · · · · · · · · · · · · · · · ·		
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				
Mcf) in Customer Agreement		11.9517	· · ·	11.951
Fax Act Adjustment Factor per Mcf	(0.0260)			(0.0260
				<u> </u>
RATE SCHEDULE IUS - INTRASTATE				
JULITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.4
,				
SMRP Rider per billing period	207.80			207.8
Delivery Charge per Mef for all volumes				
lelivered	1.1544	2.1785	2,2343	5.567
NGR&D Rider per Mof	0.0144			0.014
Fax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
		•		
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes				
Mcf) in Customer Service Agreement		11.9517		11.951
Standby Service Commodity Charge per				
Mof		·	2.2343	2.234
NGR&D Rider per Mcf	0.0144			0.014
RATE SCHEDULE DS - DELIVERY				
SERVICE				ŀ
SER VICE				
Print and an Olympia man (child-	2007.00			2007.0
Sustomer Charge per billing period				1221.2
MRP Rider - DS only- per billing period 2	1221.21			
l'ax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260
	,			
Sustomer Charge - Grandfathered Delivery			' '	
Service only—per billing period	44.69			44.6
MRP Rider - Grandfathered Delivery				
Service only-per billing period	24.31			24.3
l'ax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
Sustomer Charge - Intrastate Utility only				
er billing period	567.40			567.4
MRP Rider - Intrastate Utility only - per				
nilling period	207.80			207.8
fax Act Adjustment Factor per Mcf. 112	(0.1160)	Alt contraction de la contraction	30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(0.1160
St. 2011. 11 11 12 12 13	200 S 1 1 1	report of the later	100	

Over 100,000 Mcf per billing period   0.3247   0.3247     Delivery Charge - Grundfathered Delivery Service only	First 30,000 Mcf per billing period	0.6285			0.6285
Delivery Charge - Grandfathered Delivery   Service only	Next 70,000 Mcf per billing period	0.3737			0.3737
Service only	Over 100,000 Mcf per billing period	0.3247			0.3247
Service only	man control of the second of t	1		.,	1
First 30 Mcf or less per billing period   3.0181   3.0181     Next 350 Mcf or billing period   2.3295   2.3295   2.3295     Next 600 Mcf per billing period   2.2143   2.2143     Over 1,000 Mcf per billing period   2.0143   2.0143     Delivery Charge _ Intrastate Utility     Delivery Service only   1.1544   1.1544     Banking and Balancing Service per Mcf   0.0469   0.0469     NGR&D Rider per Mcf   0.0144   0.0144     RATE SCHEDULE MLDS _ MAINLINE     DELIVERY SER VICE     Customer Charge per billing period   255.90   255.90     Delivery Charge per Mcf   0.0858   0.0858     Delivery Charge per Mcf   0.0469   0.0469     Banking and Balancing Service per Mcf   0.0469   0.0469     Banking and Balancing Service per Mcf   0.0469   0.0469     Special Agency Service (SAS) <sup>1</sup>   0.0469   0.0469     Special Agency Service (SAS) <sup>1</sup>		1 . 1	and the second	, .,	
Next 350 Mcf per billing period   2.3295   2.3295	And a manager of the contract			<u> </u>	+
Next 600 Mcf per billing period   2,2143   2,2145   2,0					
Delivery Charge _ Intrastate Utility   Delivery Charge _ Intrastate Utility   Delivery Service only   All volumes per billing period   1.1544   1		2.3295			2.3295
Delivery Charge _ Intrastate Utility   Delivery Service only	Next 600 Mcf per billing period	2.2143			2.2143
Deliverv Service only.   All volumes per billing period   1,1544	Over 1,000 Mcf per billing period	2.0143			2.0143
All volumes per billing period   1.1544   1.1544			1.1	ė .	
Banking and Balancing Service per Mcf 2   0.0469   0.0469		1 1541	· · · · · ·	<u> </u>	1.1544
NGR&D Rider per Mef 2   0.0144   0.0144     0.0144		.1.15****	0.0469		
RATE SCHEDULE MILDS - MAINLINE		0.0144	4,4,10,		0.0144
DELIVERY SERVICE	the state of the s				
Delivery Charge per Mcf         0.0858         0.0858           NGR&D Rider per Mcf         0.0144         0.0144           Banking and Balancing Service per Mcf <sup>2</sup> 0.0469         0.0469           Special Agency Service (SAS) <sup>4</sup> 0.0469         0.0469			ra g		1
NGR&D Rider per Mcf         0.0144         0.0144           Banking and Balancing Service per Mcf <sup>2</sup> 0.0469         0.0469           Special Agency Service (SAS) <sup>4</sup> 0.0469         0.0469	Customer Charge per billing period	255.90			255,90
Banking and Balancing Service per Mcf <sup>2</sup> 0.0469         0.0469           Special Agency Service (SAS) <sup>4</sup> 0.0469         0.0469	Delivery Charge per Mcf	0.0858			0.0858
Special Agency Service (SAS)	NGR&D Rider per Mcf	0.0144			0.0144
	Banking and Balancing Service per Mcf <sup>a</sup>		0.0469		0.0469
Tax Act Adjustment Factor (0.0260) (0.0260)	Special Agency Service (SAS) <sup>4</sup>				
	Fax Act Adjustment Factor	(0.0260)			(0.0260)
	· · · · · · · · · · · · · · · · · · ·				<del> </del>

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	<u>Charge</u> S	Gas Cost Adjustment <u>Demand<sup>3</sup></u> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing <u>Rafe</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)			:	
	29.20			29.20
Customer Charge per billing period SMRP Rider per billing period	0.00		<b></b>	0.00
EECPRC per billing period	0,29			0.29
Delivery Charge per Mcf	4.2263	2,1785	2,2204	8.6252
EAP Rider per billing period	0,30			0.30
NGR&D Rider per Mcf	0.0144			0,0144
Tax Act Adjustment Factor per Mcf	0.00			0,00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	87.15	-		87.15
SMRP Rider per hilling period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204,	7.9611
Next 350 Mcf per billing period Next 600 Mcf per billing period	2,7494 2,6135	2.1785 2.1785	2.2204 2.2204	7.1483 7.0124
Over 1,000 Mcf per billing period	2,3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.0144 0.00
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE	45.84.44			
Customer Charge per billing period SMRP Rider per billing period	4151.00	·····		4151.00 0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2,9905
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		2,2204 2,2204	2.6783 2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IUS - INTRASTATE		· · · · · · · · · · · · · · · · · · ·		
UTILITY SERVICE .				
Customer Charge per billing period SMRP Rider per billing period	991.20			991.20
Delivery Charge per Mof for all volumes	1			
delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider par Mcf Tax Act Adjustment Factor per Mcf	0.0144		•	0.0144
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf				
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes		11.9517	2,2204	11.9517
SERVICE Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement	0.0144	11.9517	2.2204	
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	0.0144	11.9517	2.2204	2.2204
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144	11.9517	2,2204	2.2204
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period	0.0144	11.9517	2.2204	2.2204
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 2	4151.00 0,00	11.9517	2,2204	2 2204 0.0144 4151.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 2	4151.00	11.9517	2,2204	2 2204 0.0144 4151.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service	4151.00 0,00 0,00	11.9517	2,2204	2.2204 0.0144 4151.00 0.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  2	4151.00 0,00	11.9517	2.2204	2.2204 0.0144 4151.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Drandfathered Service only- per billing period	4151.00 0.00 0.00 0.00 87.15	11.9517	2.2204	2.2204 0.0144 4151:00 0.00 0.00 87.15
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	4151.00 0.00 0.00 87.15	11.9517	2.2204	2.2204 0.0144 4151.00 0.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only	4151.00 0.00 0.00 87.15 0.00 0.00	11.9517	2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period	4151.00 0.00 0.00 0.00 87.15	11.9517	2.2204	2.2204 0.0144 4151:00 0.00 0.00 87.15
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Customer Charge - Intrastate Utility only - per billing period	4151.00 0.00 0.00 87.15 0.00 991.20	11.9517	2,2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 6.00 0.00 991.20
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period	4151.00 0.00 0.00 87.15 0.00 0.00	11.9517	2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 6.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00	11.9517	2.2204	2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 991.20
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Description of the Customer Charge - Description only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period	4151.00 0.00 0.00 37.15 0.00 0.00 991.20 0.00 0.00		2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 991.20 0.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00			2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Prist 30,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period	4151.00 0.00 0.00 37.15 0.00 0.00 991.20 0.00 0.00		2.2204	2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 991.20 0.00 0.7701 0.4579 0.4579
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Prist 30,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Cover 100,000 Mcf per billing period	4151.00 0.00 0.00 37.15 0.00 0.00 991.20 0.00 0.7701 0.4579 			2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 991.20
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only-per billing period  SMRP Rider - Grandfathered Service only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  Perist 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Owe 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service  only  First 50 Mcf or less per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 0.7701 0.4579 0.4579 0.4579			2.2204 9.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.4579 0.03975
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Text 30,000 Mcf per billing period Next 70,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period First 50 Mcf or less per billing period First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period	4151.00 0.00 0.00 37.15 0.00 0.00 0.00 0.00 0.7701 0.4579 1.103975			2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.7701 0.4579 0.45979 0.45979 0.45979
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only-per billing period  SMRP Rider - Grandfathered Service only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  Perist 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Owe 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service  only  First 50 Mcf or less per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 0.7701 0.4579 0.4579 0.4579			2.2204 9.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.4579 0.03975
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period	4151.00 0.00 0.00 37.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.00 0.3975 3.3602 2.7494 2.6135			2.2204 9.0144 4151.00 9.00 9.00 87.15 9.00 9.00 9.00 9.00 0.00 0.3975 3.5622 2.7494 2.6135
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Iurastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Iurastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Privas 30,000 Mcf per billing period Next 70,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 30 Mcf or less per billing period Next 300 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period	4151.00 0.00 0.00 37.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.00 0.3975 3.3602 2.7494 2.6135			2.2204 9.0144 4151.00 0.00 0.00 87.15 6.00 0.00 991.20 0.00 0.4579 0.3975 0.3975 0.3975 0.3975 0.3975
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Iurastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Privat October Privated Privat	4151.00 0.00 0.00 37.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.00 0.3975 3.3602 2.7494 2.6135			2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 2.3782 1.3261
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period - Gwer 100,000 Mcf per billing period - Gwer 100,000 Mcf per billing period Next 500 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 500 Mcf per billing period Next 500 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.7701 0.4579 10.3975 10.3975 10.3975			2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only- per billing period SMRP Rider - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Iutrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Priest 30,000 Mcf per billing period Next 70,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 30 Mcf per billing period Next 300 Mcf per billing period Next 300 Mcf per billing period Next 300 Mcf per billing period Next 300 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Altrastate Utility Delivery Service Alt volumes per billing period  Alt volumes per billing period  Alt volumes per billing period  NCR&D Rider per Mcf <sup>2</sup>	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.7701 0.4579 10.3975 10.3975 10.3975			2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 2.3782 1.3261
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Ower 100,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Alt volumes per billing period Alt volumes per billing period Alt volumes per billing Service per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf	4151.00 0.00 0.00 37.15 0.00 0.00 0.00 0.00 0.7701 0.4579 1.153975 2.7494 2.6135 2.3782			2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 991.20 0.00 0.7701 0.4579 0.4579 2.4394 2.6135 2.3782
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDUJE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - DT Sonds per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30.000 Mcf per billing period  Next 70.000 Mcf per billing period  Next 70.000 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  furnastate Utility Delivery Service  All volumes per billing period  furnastate Utility Delivery Service  All volumes per billing period    Pack   P	4151.00 0.00 0.00 87.15 0.00 991.20 0.00 0.00 0.7701 0.4579 0.03975 0.4579 0.23782 2.3782 1.3261 0.0144			2.2204 9.0144 4151.00 0.00 0.00 87.15 6.00 0.00 991.20 0.00 0.4579 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.0144
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Grandfathered Service only Pirst 30,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 300 Mcf per billing period	4151.00 0.00 0.00 37.15 0.00 0.00 0.00 0.00 0.7701 0.4579 1.153975 2.7494 2.6135 2.3782	0.0469		2 2204 0.0144 4151.00 0.00 0.00 87.15 0.00 991.20 0.00 0.7701 0.4579 0.4579 2.4394 2.6135 2.3782

640 G

idət. :LeFi CCDE 10.1.4 a.#NÎ ;;; 1701 المأخاد. 270v nDi ंगीं र wed 4 neri. أكادر inis

ارزرين

: bed Π.

ain, وفزواد 17.0 J 17 · Jack

eric Vi

17.73

* * * * * * * * * * * * * * * * * * *		
0.0144		0.0144
Arma a	0.0469	0.0469
1474 14		
0.00		0.00
	0.0144	0.0469

IMPACT OF PROPOSED RATES 30331 The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an in approximately 18.11% to Columbia. The estimated amount of increase per customer class in b amounts and as a percentage to which the proposed rates will apply is as follows: of HON [[الأناوا 79,19

The second secon	Estimated increa	se in S	Estimated increase %
Residential	S I	7.526.775	18.72%
-Commercial	\$	7,544,406	16.70%
Industrial ·	S .	1,544,823	21.27%
Wholesale	· :\$-	8,421	10.53%
Other Gas Department Revenue		70,560	5.75%
Total .	8 20	694 986	19 110

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	1	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mof	SFL85	. 28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial based on average usage of 395.6 Mef	\$256,92	26.696	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356,46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regard-  ${}^{i_{i_1}}$ ing this application may be submitted through the Commission's Land Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS")

1 Customers taking Small Volume Gas Transportation Service ("SVGTS")

1 are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous.

1 No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will year as approved by the Commission.

terly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR.5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May-28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS <sup>1</sup>	- 6			-
Residential (GSR)				
Customer Charge per billing period	16.00			16.0
SMRP Rider per billing period	6.63			6.6
EECPRC per billing period	0.29			0.2
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7:979
EAP Rider per billing period	0.30		<u> </u>	0.3
NGR&D Rider per Mcf	.0.0144		<u>-</u>	0.014
Tax Act Adjustment Factor per Mcf	(0,2825)			(0,2825
RATE SCHEDULES GS and SVGTS!  Commercial or Industrial (GSO)				<del> </del> -
Customer Charge per billing period	44.69			44.6
SMRP Rider per billing period	24.31			24.3
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.430
Next 350 Mcf per billing period	2.3295	2.1785	2,2343	6.742
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6,627
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.427
NGR&D Rider per Mcf	0.0144	1		0.014
Tax Act Adjustment Factor per Mcf	(0,1680)			(0.1680
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007:00			2,007.0
SMRP Rider per billing period	1,221.21			ï,221.2
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2,2343	2.862
Next 70,000 Mcf per billing period	0.3737		2,2343	2.608
Over 100,000 Mcf per billing period	0.3247		2.2343	2.559
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement	1	11.9517		11.951
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260
RATE SCHEDULE IUS - INTRASTATE ·				<del></del>
UTILITY SERVICE <sup>1</sup> .				
Customer Charge per billing period	567.40			567.4
			. :	
SMRP Rider per billing period  Delivery Charge per Mcf for all volumes	207.80	<u> </u>		207.8
delivered	1.1544	2.1785	2.2343	5,567
	0.0144	ره/بين	2.2.343	0.014
NGR&D Rider per Mcf				
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				-
Demand Charge times Daily Firm Volumes	}	11.9517		11.951
(Mcf) in Customer Service Agreement Standby Service Commodity Charge per	<del>  </del>	11.9317		
Mcf	0.0144		2.2343	0.014
NGR&D Rider per Mcf	0.8144			0.014
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	2007.00	1. 4		2007.0
SMRP Rider – DS only- per billing period 2	1221.21			1221.2
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)	<del></del>		(0.0260
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider – Grandfathered Delivery	77.07			
Service only - per billing period	24.31			24.3
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
Ourtain Charge : Interest to Triffice of		A 4 1 1 1		
Customer Charge - Intrastate Utility only -	1000		n to the bill	567.40
per buring period	567.40		المواجعة المسا	207.40
per billing period SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
Delivery Charge per Mcf. 2			en en en en en en en en en en en en en e	<u> </u>
			a to put the	
First 30,000 Mcf per billing period	0.6285			0.628:
THE SOLUTION MICE SET DITTING DELICO	V.0263			0.028.

First 30,000 Mcf per billing period	0.6285			0.628
Next 70,000 Mcf per billing period	0.3737			0.373
Over 100,000 Mcf per billing period	0.3247			0.324
		1		
Delivery Charge - Grandfathered Delivery				
Service only	1			
First 50 Mcf or less per billing period	3.0181			3.018
Next 350 Mcf per billing period	2.3295			2.329
Next 600 Mcf per billing period	2.2143			2.214
Over 1,000 Mcf per billing period	2.0143		J	2.014
Delivery Charge - Intrastate Utility		Ţ,		7
Delivery Service only			<u> </u>	4
All volumes per billing period:	.1.1544			1.154
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.046
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0:014
	1	,		T
RATE SCHEDULE MLDS - MAINLINE				1
DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.9
Delivery Charge per Mof	0.0858			0.085
NGR&D Rider per Mcf	0.0144			0.014
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS)4				
Tax Act Adjustment Factor	(0.0260)			(0.0260
	Ţ			

# The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billin Rate \$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				-
		<del></del>	***************************************	
Customer Charge per billing period	29.20			29:
SMRP Rider per billing period EECPRC per billing period	0.29		· · · · · · · · · · · · · · · · · · ·	0.3
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.62
EAP Rider per billing period	0.30			0.3
NGR&D Rider per Mcf	0.0144			0.014
Fax Act Adjustment Factor per Mcf	0,00			. 0.0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				
Customer Charge per billing period	87.15			87.
SMRP Rider per billing period Delivery Charge per Mcf	0.00			0.0
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.96
Street 250 Street - Little and add	2.7494	2.1785	2.2204	7.14
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.14
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.77
		2.7.05		
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.01
A TOTAL PLANTS OF THE PROPERTY PARTY OF THE				
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	4151.00			4151.0
MRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 30,000 Mcf per billing period	0.7701		2,2204	2.99
Next 70,000 Mer per billing period	0.4579		2.2204	2,67
Over 100,000 Mcf per billing period.	0.3975		2.2204	2.61
NGR&D Rider per Mef	0.0144			0.01
Firm Service Domand Charge				
Demand Charge times Daily Firm Volumes Mcf) in Customer Agreement	[	11.9517	; 4	11.95
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IUS - INTRASTATE				
JTILITY SERVICE				
Customer Charge per billing period	991.20			991.
MRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00	<del></del>		0.0
lelivered	1.3261	2.1785	2.2204	5.72
NGR&D Rider per Mcf	0.0144			0.014
Fax Act Adjustment Factor per Mcf	0.00		-	<u>U,1</u>
RATE SCHEDULE SS'- STANDBY				
SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes Mof) in Customer Service Agreement		11:9517		11.95
Standby Service Commodity Charge per Mcf	0.0144		2.2204	0.014
NGR&D Rider per Mof	0.0144			0.024
RATE SCHEDULE DS - DELIVERY				٠.
SERVICE	<u></u>			
Customer Charge per billing period	4151.00			4151.0
MRP Rider – DS only- per billing period 2	0.00			0.0
Tax Act Adjustment Factor per Mcf <sup>2</sup>	.0.00			0.0
Distomer Charge - Grandfathered Service	<u> </u>			
only—per billing period	87.15		'	87:
MRP Rider - Grandfathered Service only -		1		
per billing period	0.00			0.0
Tax Act Adjustment Factor per Mcf	0.00			0.0
Customer Charge - Intrastate Utility only				-
er billing period	991.20	1		c91.2
MRP Rider – Intrastate Utility only – per illing period	0.06			0:0
Tax Act Adjustment Factor per Mcf	:0:00	<u> </u>		0.0
			77	
Delivery Charge per Mcf <sup>2</sup>	0.070	العالب عدا المال	<u> </u>	
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701			0.770
	0:39.75			0.397
Over 100,000 Mcf per billing period				
Over 100,000 Mcf per billing period				
Over 100,000 Mcf per billing period Delivery Charge - Grandfathered Service				
Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service  mly	.3.5622			3.562
Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service nly  First 50 Mcf or less per billing period  Next 350 Mcf per billing period	.3.5622 2.7494			2.749
Over 100,000 Mcf per billing period  Delivery Charse - Grandfathered Service mly First 30 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	.3.5622 2.7494 2.6135			2.749 2.613
Over 100,000 Mcf per billing period  belivery Charse - Grandfathered Service nly First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 McF per billing period	.3.5622 2.7494			2.749 2.613
Over 100,000 Mcf per billing period  Delivery Charse - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	.3.5622 2.7494 2.6135			2.749 2.613
Over 100,000 Mcf per billing period  Delivery Charse - Grandfathered Service nly First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period  utrastate Utility Delivery Service	3.5622 2.7494 2.6135 2.3782			2,749 2.613 2.378
Over 100,000 Mcf per billing period Delivery Charse - Grandfathered Service nly First 50 Mcf or less per billing period Next 550 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period ntrastale Utility Delivery Service All volumes per billing period	3.5622 2.7494 2.6135 2.3782	0.0469		2.749 2.613 2.378 1.326
Over 100,000 Mcf per billing period Delivery Charge - Grandfathered Service nly First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period ntrastate Utility Delivery Service All volumes per billing period Sanking and Balancing Service per Mcf 2	3.5622 2.7494 2.6135 2.3782	0.0469		2.749 2.613 2.378 1.326
Over 100,000 Mcf per billing period Delivery Charse - Grandfathered Service nly First 50 Mcf or less per billing period Next 550 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period ntrastale Utility Delivery Service All volumes per billing period	3.5622 2.7494 2.6135 2.3782			3.562 2.749 2.613 2.378 1.326 0.046
Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service nly First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Direstate Utility Delivery Service All volumes per billing period  anking and Balancing Service per Mcf 2 GR&D/Rider per Mcf 2	3.5622 2.7494 2.6135 2.3782	0.0469		2.749 2.613 2.378 1.326 0.046
Over 100,000 Mcf per billing period Delivery Charge - Grandfathered Service nly First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period ntrastate Utility Delivery Service All volumes per billing period Sanking and Balancing Service per Mcf 2	3.5622 2.7494 2.6135 2.3782	0.0469		2.749 2.613 2.378 1.326 0.046
Over 100,000 Mcf per billing period  Delivery Charse - Grandfathered Service nly First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 650 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period  nursstate Utility Delivery Service All volumes per billing period anking and Balancing Service per Mcf <sup>2</sup> GGR&D Rider per Mcf <sup>2</sup> ATE SCHEDULE MTDS - MAINLINE	3.5622 2.7494 2.6135 2.3782	0.0469		2.749 2.613 2.378 1.326 0.046 0.014

,	NGR&D Rider per Mcf	0.0144			0.0144
	Banking and Balancing Service per Mcf <sup>2</sup>	-	0.0469		0.0469
٠.	Special Agency Service (SAS)4				
	Tax Act Adjustment Factor	0.00:			0.00
_			1	A Market	a . 3 19 19 5

IMPACT OF PROPOSED RALES.

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflert an increase of approximately 18.11% to Columbia. The estimated amount of increase-per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in S Estimated increase %
Residential	\$ 17,526,775 18,72%
Commercial	\$ 7,544,406 16.70%
Industrial	S. 1,544,823. 21.27%
Wholesale	\$ 8,421 10,53%
Other Gas Department Revenue	\$ 70,560 5.75%
Total	S. 26,694,986 18,11%

The amount of the average usage and the effectupon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
\$11.85	28.4%	17.8%
\$37.59	25.5%	14.0%
\$256.92	26.6%	9.5%
\$356,46	28.1%	10.7%
	\$37.59 \$256.92	\$11,85 28.4% \$37,59 25.5% \$256,92 26.6%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- 9345 and arrangements will be made to make a copy available for examination.

Supply and define which chemical and particulate standard would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601. Monday through Friday 8:00 a.m. to 4:30 n.m.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's webiet at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.

The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR. 5:001, Section 17 of the Rules and Regulations of the Commission, potice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to filean application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc., 's customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	S	\$	. \$	- \$
Residential (GSR)				-
Customer Charge per billing period	16.00			_16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29	· ·		0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7,9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	.0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.2825)	·		(0.2825
RATE SCHEDULES GS and SVGTS <sup>1</sup> .				
Commercial or Industrial (GSO)	73750			44.77
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf.				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6,427
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Pactor per Mcf	(0,1680)			(0.1680
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007,00			2,007.00
SMRP Rider per billing period	1,221.21		,	1,221:2
Delivery Charge per Mcf.				
First 30,000 Mcf per billing period	0:6285	i.	2.2343	2.862
Next 70,000 Mcf per billing period	0.3737		2.2343	2.608
Over 100,000 Mef per billing period	0.3737		2,2343	2.5590
	N-42-41			
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge		\$5.		
Demand Charge times Daily Firm Volumes		a state of the state of		
Mcf) in Customer Agreement		11.9517		11.9517
Tax Acf Adjustment Factor per Mcf	(0.0260)			(0.0260
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE <sup>1</sup> : Customer Charge per billing period	567.40			567.40
	7.			
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	207.80			207.80
delivered	1.1544	2.1785	2.2343	5,5672
NGR&D Rider per Mcf	0.0144			0,014
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
	\		- 1	
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf		<del> </del>	<del></del>	<u> </u>
Discount Character as 22 22 22 27				<del></del>
Demand Charge times Daily Firm Volumes		11.9517	Fa. * *	11.951
Mof) in Customer Service Agreement		11.2317		
Standby Service Commodity Charge per			2.2343	2.2343
Mcf	0.0144		2:2343	0.0144
NGR&D Rider per Mcf	0.0144			0.014
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	2007.00	1946 J. C. S.	ا پر	2007.00
SMRP Rider—DS only- per billing period 2	1221.21	<del> </del>	1	1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)	<del></del>		(0.0260
Customer Charge - Grandfathered Delivery	(0.0200)		1,,13-3	3.4
Service only - per billing period	44.69		er en en en en en en en en en en en en en	44.69
SMRP Rider - Grandfathered Delivery	04.21		1	24.31
Service only per billing period	24.31			(0 1500
Tax Act Adjustment Factor per Mcf	(0.1680)	49 . 1 . 25 . 41		(0.1680
2-176 Contract Collegen Co. No.	المحروب والإنجاب	Landa Artista	阿特とかとは	50 50°
Customer Charge - Intrastate Utility only -		46.00	Pitro 1964	567.40
per billing period	567.40		1.5. 10. 10. 11.	567.40
SMRP Rider - Intrastate Utility only - per				的现在是
SMRP Rider - Intrastate Utility only - per billing period	207.80	1		207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
				b
Delivery Charge per Mcf.2				7

and who was the street of the street of the street of		પૂર્વાકર હોય	r Inc Alm	ar Addition
ang manahat man Mahatang di sahi digilan kebagai dan mengalah tahun. Mahatan		惯性实表:	harman mary	** ***
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period.	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247	The second second	Secretary branch and an amount	0.3247
		The state of the s		
Delivery Charge - Grandfathered Delivery	I had to had			
Service only				
First 50 McF or less per billing period	3.0181	<u> </u>	90 s	3.0181
Next 350 Mcf per billing period	2.3295		77 .	2.3295
Next 600 Mcf per billing period	2:2143	13 ja	5 July 25	2.2143
Over 1,000 McFper billing period	2.0143	1 1 1 1 2 1		2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only	Arms 1, 12	4 197 1 41	14 fram 5 - 4	1, 114
All volumes per billing period	1.1544	27 27 38 47		1:1544
Banking and Balancing Service per Mcf.2		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
		, <del>-</del>		
RATE SCHEDULE MLDS - MAINLINE				
DELIVERY SERVICE	11.11.11.11	18	F 1 4 1 1 12 2 1	1. 1246
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf		0.0469		0:0469
and the second s	5.34		aprile a file	
Special Agency Service (SAS) <sup>4</sup>	a sa jej			1.
Tax Act Adjustment Factor	(0.0260)			(0.0260)

ed rates for eac				

	Charge \$	Gas Cost Adjustment <u>Demand<sup>3</sup></u> S	Gas Cost Adjustment Commodity <sup>3</sup> S	Bill Ra
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)			The second secon	
Customer Charge per billing period	29:20		**	2
SMRP Rider per billing period	0.00	·	<del></del>	-
EECPRC per billing period	0.29			
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6
EAP Rider per billing period	0.30			
NGR&D Rider per Mcf	0.0144			0,0
Tax Act Adjustment Factor per Mcf	0.00			
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)				
Customer Charge per billing period	87.15			. 8
SMRP Rider per billing period	0.00			
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9
Next 350 Mcf per billing period	2.7494	.2.1785	2.2204	7.1
Next 600 Mcf per billing period	2.6135	2.1785	.2.2204	7.0
Over 1,000 Mcf per billing period	2.3782	2.1785	.2.2204	6.7
NGR&D Rider per Mcf	0.0144			0.0
Tax Act Adjustment Factor per Mcf.	0.00			- (
		order of the later	······································	
RATE SCHEDULE IS INTERRUPTIBLE		4 40 T T T T T T T T T T T T T T T T T T		_
SALES SERVICE		L		L
Customer Charge per billing period .	4151.00			415
SMRP Rider per billing period	0.00			
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2,2204	2,9
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6
Over 100,000 Mcf per billing period.	0.3975		2.2204	2.6
NGR&D Rider per Mcf	0.0144			. 0.0
Firm Service Demand Charge				
Demand Charge times, Daily Firm Volumes				
(Mcf) in Customer-Agreement		11.9517	i	11.9
Tax Act Adjustment Factor per Mcf	. 0.00			(
RATE SCHEDULE IUS - INTRASTATE			1	
UTILITY SERVICE				١
Customer Charge per billing period	991.20			99
SMRP Rider per billing period	0.00	1, 1		(
Delivery Charge per Mcf for all volumes				
ielivered	1.3261	2 1785	2:2204	
NGR&D Rider per Mcf	0.0144			0.0
Fax Act Adjustment Factor per McF	0.00			
				<u> </u>
RATE SCHEDULE SS - STANDBY				ľ
SERVICE			·	ļ
Standby Service Demand Charge per Mcf				<u> </u>
Demand Charge times Daily Firm Volumes (Mof) in Customer Service Agreement		11/9517		11.9
Wer) in Customer Service Agreement	<del></del>	11,9312		
<del></del>				
Standby: Senvice Commodity Charge per Mcf		· · · · · · · · · · · · · · · · · · ·	2.2204	2.9
Standby Service Commodity Charge per Mcf	0.0144		2.2204	
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144	II	2.2204	
NGR&D Rider per Mcf	0.0144		2.2204	
NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY	0.0144		2.2204	
NGR&D Rider per Mcf	0.0144		2.2204	
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Distributer Chaines per hilling period			2.2204	0.0
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Distributer Chaines per hilling period	415 L00		2.2204	415
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  2ustomer Charge per billing period  MRP Rider - DS only- per billing period 2	4151.00 0.00		2.2204	415
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Distributer Chaines per hilling period	415 L00		2.2204	415
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup>	4151.00 0.00		2.2204	415
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  2ustomer Charge per billing period  MRP Rider - DS only- per billing period 2	4151.00 0.00		2.2204	415
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Distomer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Castomer Charge - Grandfatherod Service	4151.00 0.00 0.00 87.15		2.2264	415
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Distormer Charge per billing period  SiMP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  MRF Rider - Grandfathered Service only - per billing period	4151.00 0.00 0.00 87.15 0.00		2.2264	415
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  MRP Rider - Grandfathered Service only  MRP Rider - Grandfathered Service only	4151.00 0.00 0.00 87.15		2.2204	2.2 0.0 415 (
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Sustomer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf.	4151.00 0.00 0.00 87.15 0.00		2.2204	415
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  2ustomer Charge per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  2ustomer Charge - Grandfathered Service only- per billing period  MRP Rider - Grandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility-only -  2ustomer Charge - Intrastate Utility-only -	4151.00 0.00 0.00 0.00 87.15 0.00 0.00		2.2204	415 ()
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Distomer Charge per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  MRP Rider - Grandfathered Service only- per billing period  lax Act Adjustment Factor per Mcf.  Lustomer Charge - Intrastate Utility-only per billing period  Lustomer Charge - Intrastate Utility-only per billing period	4151.00 0.00 0.00 87.15 0.00		2.2204	415 ()
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Distomer Charge per billing period  SiMP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  MRF Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf.  Customer Charge - Intrastate Utility only - per billing period  MRF Rider - Intrastate Utility only - per	415L06 0.00 0.00 0.00 87.15 0.00 0.00		2.2204	415 8
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per  Billing period  MRP Rider - Intrastate Utility only - per  Billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20		2.2204	83
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Sustomer Charge per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  SMRP Rider - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per lilling period  SMRP Rider - Intrastate Utility only - per lilling period  SMRP Rider - Intrastate Utility only - per lilling period	4151.00 0.00 0.00 87.15 0.00 0.00 994.20 0.00			3°
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lestomer Charge per billing period  SMRP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf <sup>2</sup> Lax Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility-only - per billing period  MRP Rider - Intrastate Utility-only - per billing period  MRP Rider - Intrastate Utility-only - per billing period  Act Adjustment Factor per Mcf	4151.00 0.00 0.00 87.15 0.00 0.00 991.20	4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		3°
NGR&D Ridee per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Destomer Charge per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  MRP Rider - Grandfathered Service only- per billing period  lax Act Adjustment Factor per Mcf  Destomer Charge - Intrastate Utility-only - per billing period  MRP Rider - Intrastate Utility-only - per billing period  MRP Rider - Intrastate Utility-only - per billing period  MRP Rider - Intrastate Utility only - per  Willing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	4151.06 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00			415 8
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Instomer Charge per billing period  SMP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  MMP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  MMP Rider - Intrastate Utility only - per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Lax Act Adjustment Factor per Mcf  Ceffverw Charge per Mcf  Ceffverw Charge per Mcf  Tirst 30,000 Mcf per billing period	\$151.06 0.00 0.00 0.00 \$7.15 0.00 0.00 \$91.20 0.00			8 8 90 0.7
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lestomer Charge per billing period  MRP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf  Lax Act Adjustment Fa	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00			8 8 99 0.7
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Instomer Charge per billing period  SMP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  MMP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  MMP Rider - Intrastate Utility only - per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Lax Act Adjustment Factor per Mcf  Ceffverw Charge per Mcf  Ceffverw Charge per Mcf  Tirst 30,000 Mcf per billing period	\$151.06 0.00 0.00 0.00 \$7.15 0.00 0.00 \$91.20 0.00	Section 1		8 8 99 0.7
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Distomer Charge per billing period  SiMP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  MRF Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Dax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Catter Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Celivery Charge per Mcf  Perist 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975			8 8 99 0.7
NGR&D Ridee per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Destomer Charge per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Destomer Charge - Grandfathered Service only - per billing period  MRP Rider - Grandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Lax Act Adjustment Factor per Mcf  Destomer Charge - Intrastate Utility only - per  Billing period  Dax Prist Sider - Intrastate Utility only - per  Billing period  Dax Act Adjustment Factor per Mcf  Destomer Charge per Mcf	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00	Section 1		8 8 99 0.7
NGR&D Rides per Mef  RATE SCHEDULE DS - DELIVERY SERVICE  Distomer Charge per billing period  SMP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  Day Act Adjustment Factor per Mcf  Delivers Charge - Intrastate Utility only - per lilling period  Delivers Charge per Mcf  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivers Charge - Grandfathered Service only	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Section 1		8 8 99 0.7 0.4 0.3
NGR&B Ridee per Mef  RATE SCHEDULE DS – DELIVERY SERVICE  Lustomer Charge per billing period  MRP Rider – DS only- per billing period  MRP Rider – DS only- per billing period  MRP Rider – DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge – Grandfathered Service only-per billing period  MRP Rider – Grandfathered Service only-per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge – Intrastate Utility only – per billing period  DATE Rider – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mcf  Celivery Charge per Mcf  Perist 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service only  First 30 Mcf or less per billing period	4151.06 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975			0.0 415 8 99 0.7 0.4 0.3
NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY  SERVICE  Sustomer Charge per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Sustomer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Sustomer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRY T0,000 Mcf per billing period  Delivery Charge - Grandfathered Service bely  First 30 Mcf or less per billing period  Next 350 Mcf or less per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975 0.3975	Section 1		0.0 415 8 3 0.7 0.7 0.3 3.5 2.7
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Instomer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only-per billing period  MRP Rider - Grandfathered Service only-per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period  MRP Rider - Intrastate Utility only-per billing period  MRP Rider - Intrastate Utility only-per billing period  Elivery Charge per Mcf  Celivery Charge per Mcf  Over 100,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less pet billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 991.20 0.00 991.20 0.00 0.00 0.00 0.3975 0.3975 0.3975			8 8 0.7 0.7 0.7 0.4 0.3
NGR&E DRIdee per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lestomer Charge per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  MRP Rider - Grandfathered Service only - per billing period  MRP Rider - Grandfathered Service only- per billing period  MRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Lax Act Adjustment Factor per Mcf  Der billing period  MRP Rider - Intrastate Utility only - per  Billing period  Lax Act Adjustment Factor per Mcf  Lettvery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.3622 2.7494 2.6133 2.3782			8 8 0.7 0.7 0.7 0.4 0.3
NGR&D Ridee per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  Lustomer Charge - Intrastate Utility only- per billing period  MRP Rider - Intrastate Utility only- per billing period  SMRP Rider - Intrastate Utility only- per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period  Next 350 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975 0.3975 0.3975			8 8 0.7 0.7 0.7 0.4 0.3
NGR&E DRIdee per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lestomer Charge per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  MRP Rider - Grandfathered Service only - per billing period  MRP Rider - Grandfathered Service only- per billing period  MRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Lax Act Adjustment Factor per Mcf  Der billing period  MRP Rider - Intrastate Utility only - per  Billing period  Lax Act Adjustment Factor per Mcf  Lettvery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.3622 2.7494 2.6133 2.3782			0.0 415 8 99.0 0.7 0.4 0.3 3.5 2.7 2.6 2.3
NGR&D Ridee per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Sustomer Charge per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Sustomer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRY T0,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 350 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 10,000 Mcf per billing period  Next 350 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.3975 0.3975 0.3975			0.0 415 8 99.0 0.7 0.4 0.3 3.5 2.7 2.6 2.3
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Instomer Charge per billing period  SMP Rider - DS only- per billing period  SMP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only- per billing period  SMP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per  Billing period  MRP Rider - Intrastate Utility only - per  Billing period  SMRP Rider - Intrastate Utility only - per  Billing period  Lax Act Adjustment Factor per Mcf  Celivery Charge per Mcf  Over 100,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.37701 0.4579 0.3975 0.3975 0.3975			899 0.7 0.7 0.4 0.3 3.5 2.7 2.6 2.3
NGR&E SCHEDULE DS - DELIVERY SERVICE  Lestomer Charge per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  MRP Rider - Grandfathered Service only- per billing period  MRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per  billing period  Lox Act Adjustment Factor per Mcf  Diverve Charge - Intrastate Utility only - per  billing period  Lox Act Adjustment Factor per Mcf  Celiverve Charge per Mcf  First 30,000 Mcf per billing period  Next 300 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 30 Mcf or less per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975 3.3622 2.7494 2.6133 2.3782	0.0469		0.0 415 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NGR&D Rides per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Instomer Charge per billing period  SMP Rider - DS only- per billing period  SMP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only- per billing period  SMP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only per billing period  MRP Rider - Intrastate Utility only per billing period  SMRP Rider - Intrastate Utility only per billing period  NRP Rider - Intrastate Utility only Per Silling period  NRP Rider - Intrastate Utility only  Per Silling Deriod  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 350 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.37701 0.4579 0.3975 0.3975 0.3975	0.0465		0.0 415 3 3 0.7 0.4 0.3 3.5 7.2 7.2 6 0.2 3.3 3.5 2.3 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3
NGR&D Ridee per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lestomer Charge per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  MRP Rider - Grandfathered Service only - per billing period  MRP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Lax Act Adjustment Factor per Mcf  Lax Act Adjustment Factor per Mcf  Der billing period  MRP Rider - Intrastate Utility only - per  Billing period  Lax Act Adjustment Factor per Mcf  Leitverw Charge per Mcf  Leitverw Charge per Mcf  Leitverw Charge per Mcf  Leitverw Charge per Mcf  Leitverw Charge per Mcf  Mcf 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Next 350 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975 3.3622 2.7494 2.6133 2.9782	0.0469		0.0 4155 ( 1 8 1 1 0.7 0.7 0.4 0.3 3.5 2.7 7.2 6 2.3 3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Lustomer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 350 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Alt volumes per billing period  Sanking and Balancing Service per Mcf 2  VGR&D Nider per Mcf 2	4151.00 6.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.3622 2.7494 2.6135 2.3782 1.3261	0.0465		0.0 415; 3 3; (1) (2) (2) (2) (3) (4) (4) (4) (5) (4) (4) (5) (4) (5) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Instomer Charge per billing period  SiMP Rider - DS only- per billing period  SiMP Rider - DS only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only- per billing period  SiMP Rider - Grandfathered Service only- per billing period  Lax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  SiMRP Rider - Intrastate Utility only - per billing period  NRP Rider - Intrastate Utility only - Per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Next 350 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975 3.3622 2.7494 2.6133 2.9782	0.0465		0.0 4155 ( 1 8 1 1 0.7 0.7 0.4 0.3 3.5 2.7 7.2 6 2.3 3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Lustomer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 350 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Alt volumes per billing period  Sanking and Balancing Service per Mcf 2  VGR&D Nider per Mcf 2	4151.00 0.00 0.00 0.00 87.15 0.00 991.20 0.00 991.20 0.00 0.00 0.4579 0.3975 3.3622 2.7494 2.6133 2.6133 2.6133 2.6134	0.0465		0.0 415; 3 3; (1) (2) (2) (2) (3) (4) (4) (4) (5) (4) (4) (5) (4) (5) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4

ì	NGR&D Rider per Mcf	0.0144	A.M.		0.0144
1	Banking and Balancing Service per Mof 2	•	0.0469	- 1	0.0469
				· Carrier Sept.	VOAL OAK
	Special Agency Service (SAS) <sup>4</sup>		0.75%	10000	$\Lambda = \{0, \infty\}$
	Tax Act Adjustment Factor	0.00		3	e.00:
				L. C. Maddanier	in Fairly College

MPACT OF PROPOSED RATES.

The foregoing proposed rules, designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated, amount of increase per customer class in both della amounts and as a beroentage to which the proposed rules will apply is astfollows:

	·		Estimated increase in S	Estimated increase %
Residential			\$ 17,526,775	18.72%
Commercial			S: 7,544,406	16.70%
Industrial		 	\$ 1,544,823	21:27%
Wholesale			\$ 8,421	10,53%
Other Gas Depar	tment Revenue	 	5 70,560	5.75%
Total		 	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	L .	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

supply and define which chemical and particulate standar would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.;

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

I Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

 $2\ \mbox{Applicable}$  to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

# <del>-----</del>

In accordance with the requirements of the Kenticky Public Service Commission ("Commission") as set forth in 807 KAR.5:00.), Section 17.0 f the Rules; and Regulations of the Commission, notice is hereby given to the extensers of Columbia Gas of Kenticky. Inc., of a proposed rate adjustment. Columbia Gas of Kenticky. Inc., intends to file an application with the Commission on May-28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kenticky Inc., is customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	<u>Charge</u>	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity  \$	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	1 -			
Residential (GSR)	<del> </del>	i		
Customer Charge per billing period	16.00			16.00
MRP Rider per billing period	6.63			6.6
EECPRC per billing period	0:29			0,29
Delivery Charge per Mcf	3,5665	2.1785	2.2343	7:979
AP Rider per billing period	0.30			0,30
NGR&D Rider per Mcf	.0.0144			0.014
ax Act Adjustment Factor per Mcf	(0,2825)	- 1		(0.2825
ATE SCHEDULES GS and SVGTS <sup>1</sup> .  Commercial or Industrial (GSO)				
	14:60			44.69
Enstomer Charge per billing period MRP Rider per billing period	44.69 24.31			24.3
Delivery Charge per Mcf.				
First 50 Mcf or less per billing period	3.0181	2,1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.742
	2:2143.	2.1785	2.2343	6.627
Next 600 Mcf per billing period	2.0143	2.1785	2.2343	6.427
Over 1,000 Mcf per billing period	0.0144	21/83	223	0.014
IGR&D Rider per Mcf		<del>- '</del> '		(0.1680
ax Act Adjustment Factor per Mcf	(0,1680)	<del></del>		(0.1080
RATE SCHEDULE IS - NTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007:00			2,007.00
MRP Rider per billing period	1,221:21			1,221,21
Delivery Charge per Mcf.				
First 30,000 Mcf per hilling period	0:6285		2.2343	2.8628
Next 70,000-Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0,3247		2.2343	2.5590
IGR&D Rider per Mcf	0.0144			0.0144
irm Service Demand Charge	I			1. 1
Demand Charge times Daily Firm Volumes	**************************************			agaren.
Mcf) in Customer Agreement	[. '	11.9517	- 1	11.9517
ax Act Adjustment Factor per Mcf	(0.0260):			(0.0260
ATE SCHEDULE IUS - INTRASTATE		-		
TILITY SERVICE <sup>1</sup> :	567.40			567.40
Customer Charge per billing period	367.40			: 307.40
MRP Rider per billing period	207.80	4 11 1		207.80
Delivery Charge per McF for all volumes				
elivered	1.1544	2.1785	2.2343	5.5672
IGR&D Rider per Mcf	0.0144			0.0144
ax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
The second secon	1			
ATE SCHEDULE SS - STANDBY ERVICE		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		,
tandby Service Demand Charge per Mcf		<u> </u>		
Demand Charge times Daily Firm Volumes				<del></del>
Mcf) in Customer Service Agreement	1.00	11.9517		11.9517
landby Service Commodity Charge per	-	A 247 4 ET		<u> </u>
ranopy Service Commonty Charge per			2:2343	2.2343
IGR&D Rider per Mof	0.0144	<u> </u>		0.0144
The post start	3.51-17			
ATE SCHEDULE DS - DELIVERY ERVICE				
· ···	5" 25" 25	الإستان المراوعة		#150 mm -
Assembly Described Assembly Desc	2007.00			2007.00
MIKE Roder - Do only per blining period	1221.21	1		1221.21
ax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(0.0260)
Customer Charge - Grandfalhered Delivery ervice only - per billing period	44.69			44.69
MRP Rider - Grandfathered Delivery	77.02			
Service only—per billing period	24.31		}	24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
ran americal particular actor per tyter				(0.1500)
Ostomer Charge - Intrastate Utility only -	1 y 2 15 15	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	567.40	244 150Y	the street states in	567.40
er billing period MRP Rider — Intrastate Utility only - per illing period			<b>21.</b> 12. 12.27	70,17
illing period	207.80	M. P. Marie M. P.		207.80
	(0.1160)			(0.1160)
Fax Act Adjustment Factor per Mof				
Tax Act Adjustment Factor per Mcf	(0.1160)			3-13-3-1

General Marie (1975) (1			the more	par see to
First 30,000 Mcf per billing period	0.6285			0.628
Next 70,000-Mcf per billing period	0.3737		N	0:3737
Over 100,000 Mcf per billing period	0.3247			0.3247
The second secon				1
Delivery Charge - Grandfathered Delivery	Transition in	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Service only	F		1	1
First 50 Mcf or less per billing period	3.0181		See See	3.0181
Next 350 Mcf per billing period	2.3295	1.0		2.3295
Next 600 Mcf per billing period	2,2143	eria Syra e	5 15 C	2.2143
Over 1,000 McF per billing period	2.0143	1.0		2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only	Acres 100	10 m 12 m 12 m 12 m 12 m 12 m 12 m 12 m	1 5 5 5 5	1
All volumes per billing period	1.1544	ds straut	,	1.1544
Banking and Balancing Service per Mcf <sup>2</sup>	100	0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0:0144
RATE SCHEDULE MLDS - MAINLINE	,			100
DELIVERY SERVICE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	311	E say	12.50
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf2		0.0469		0.0469
e fae <u>a</u> content e a caracter de la content e de la content e de la content e de la content e de la content e de	19000		distance Line	
Special Agency Service (SAS)4		1.5		
Tax Act Adjustment Factor	(0.0260)			(0.0260)

		the state of the s	
The aminoralization forwards	customer classification to wh	Hittigation begains with dail	analyting instinct forth halow
The proposed rates for each	COSTOTILET CHASSIFICATION TO ME	nen me brobosen rates with	apply are ser torut nerow

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billin Rate \$
RATE SCHEDULES GS and SVGTS <sup>1</sup>	7.07.00.00	The same was a colon, amount		
Residential (GSR)			- mer a Susania ang carata	
Customer Charge per billing period	29:20	1	1	29.
SMRP Rider per billing period	0.00		·	0.0
RECPRC per billing period	0.29			0:2
Delivery Charge per Mcf .	4.2263		2.2204	
EAP Rider per billing period	0,30	ļ	<b> </b>	0.5
NGR&D Rider per Mcf	0.0144	<u> </u>		0.01
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>	1	-		
Commercial or Industrial (GSQ)				
Customer Charge per billing period	87.15		11	87.
SMRP Rider per billing period	0.00			6.0
Delivery Charge per Mcf			1	
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.96
va faser a less as	1	20.000	1.750	_ 20.0
Next 350 Mcf per billing period	2.7494		2.2204	7.148
Next 600 Mcf per hilling period	2.6135	2.1785	2.2204	7.012
A 1 000 A 5-6	2,3782	2.1785	2.2204	
Over 1,000 Mcf per billing period	2,3782	2.1785	.2.2204	6.77
NCD&D Didgenor Mof	0,0144			0.014
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.00	<del> </del>	<del> </del>	0.014
an rue raquement ratio per Mci	0.00		1-4-1-5-1	
RATE SCHEDULE IS - INTERRUPTIBLE	TT	Tuesday.		<del></del>
SALES SERVICE.			' !	V .
Customer Charge per billing period	4151.00	<del></del>		4151.0
SMRP Rider per billing period	0.00	<b></b>		6.0
Delivery Charge per Mcf	0.00	i		
First 30,000 Mcf per billing period	0.7701	<del>                                     </del>	2.2204	2.990
Next 70,000 Mcf per billing period	0.4579		2.2204	2.678
Over 100,000 Mcf per billing period.	0.3975		2.2204	2.61
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge			· ·	
Demand Charge times Daily Firm Volumes	1			
(Mcf) in Customer-Agreement	1	11.9517	1 ;	11.951
Tax Act Adjustment Factor per Mcf	0.00			. 0.0
	T	· · · · · ·		
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE		·		
Customer Charge per billing period	991.20			991.2
SMRP Rider per billing period	0.00	<u> </u>		0.0
Delivery Charge per Mcf for all volumes	اشددوها	23.5	01223	
delivered	1.3261	2.1785	2:2204	5.725
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00		<u> </u>	0,0
RATE SCHEDULE SS - STANDBY	1			
SERVICE .	1		1. 1	
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes		1 .		
(Mcf) in Customer Service Agreement	1	11:9517		11.951
Standby Service Commodity Charge per Mcf	I -	·	2.2204	2.220
NGR&D Rider per Mcf	0.0144			0.014
and the same of the same of		>		
RATE SCHEDULE DS - DELIVERY				
SERVICE · · · · · · · · · · · · · · · · · · ·				
Customer Charge per billing period	4151.00			4151.0
SMRP Rider -DS only-per billing period 2	0.00			0.0
Tax Act Adjustment Factor per Mcf.2	0.00	· · · · ·	<u> </u>	0.0
Outside Of the 30	<del> </del>	ļ	<del>                                     </del>	
Customer Charge - Grandfathered Service	87.15		* .	87.1
only—per billing period SMRP Rider – Grandfathered Service only -	07.10			872
per billing period	.00:00	111		0.0
Tax Act Adjustment Factor per Mcf	0:00	<del></del>		0.0
ALL LEVE POLICE			-	· · ·
Customer Charge - Intrastate Utility only		i di		
per billing period	991.20			£91.2
SMRP Rider - Intrastate Utility only - per				
billing period	:0:00	45.	<u>                                     </u>	0.0
Tax Act Adjustment Factor per Mcf	:0.00	<i>y</i> 11 4		0.0
		A Address of the Control	10.00	A 112 91
Delivery Charge per Mcf <sup>2</sup>	المراجع والمراجع	4 8 4 2 4 4 4 5 5 5	Salar Salar	* * * * * * * * * * * * * * * * * * * *
First 30,000 Mcf per billing period	0.7701	and the second	- 12 - 12 X 14	0.770
Next 70,000 Mcf per billing period	0.4579	ogloji i		0.457
Over 100,000 Mcf per billing period	0:3975			0.397
Delivery Charge Compaction 10	1			
Delivery Charge - Grandfathered Service		man and the		
First 50 Met or less ner billingsperiod	.3.5622		<b></b>	3.562
First 50 Mcf or less per hilling period. Next 350 Mcf per billing period	2.7494			2.749
Next 600 Mcf per billing period	2.6135			
Over 1,000 McFper billing period	2:3782	+		2.613
Over 1,000 Mcr per billing perior	2/3/82	4	14	2.378
Intrastate Utility Delivery Service			- 19 4	
		7		
All volumes per billing period	1:3261	1000	36 9	1.326
Banking and Balancing Service per Mcf <sup>2</sup>	1:3201	0.0469	9.00	0.046
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				2.000
VGR&D'Rider per Mcf <sup>2</sup>	0:0144	1900	4 8 8	0.014
NORCED IGUES PER MAIS	0.0144			
RATE SCHEDULE MIDS - MAINLINE	25		1	

	1 10 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 6 7			
:	NGR&D Rider per Mof	0.0144	\$5.5 L		0.0144
	Banking and Balancing Service per Mcf <sup>2</sup>	· -	0.0469		0.0469
			ال مرونة .	and well to	لأوافي والدولالة
-	Special Agency Service (SAS)		6	100	IN THOSE .
	Tax Act Adjustment Bactor	0.00		20 160 188	0.00

IMPACT OF PROPOSED RATES.

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an infrease to approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollars.

				200	7 (ES	minated mede	250 LD 3	. asumeica :	mercase /
	Residential					- ( <b>3</b> 5:5	7,526,775	ar yaka	18.72%
i	Commercial					S	7,544,406	STAR OF T	16.70%
	Industrial					S	1,544,823	\$ 1.56 8	21.27%
	Wholesale	***				\$	8,421		10.53%
	Other Gas Der	artment Revenue	<u> </u>				70,560	Assessment to the same	5.75%
-	Total			****	- A - A - A - A	\$ . 2	6,694,986	and the same	18.11%
1	10tal					: (O): 2	6,694,986	and the same	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below

		*	
		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11,85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37,59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.79:

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kennucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- 9345 and arrangements will be made to make a copy available for examination.

supply and define which chemical and particulate standard would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Inc. at (800) 432- 44601 Monday through Eriday 8:00 a.m. to 4:30

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

i

## NOTICE

In accordance with the requirements of the Kennety Public Service Commission ("Commission") as set forth in 807 K.AR 5:00 II, Section 17 of the Rules and Regulations of the Commission, notice is thereby given to the customers of Columbin Gas of Kentucky, Inc. of a proposed sate adjustment. Columbin Gas of Kentucky inc., intends to file an application with the Commission on the 1928, 2021, in Case No. 2021-10983. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbin Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates below:

	Charge	Gns Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Fotali Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	S.	<u>                                     </u>	<u> </u>	- 3
Residential (GSR)		l		
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63	1		6,60
EECPRC per billing period	0:29			0.29
Delivery Charge per Nicf	3.5665	2.1785	2.2343	7,979
EAP Rider per billing period	0:30			0:38
NGR&D Rider per Mer	0:0144			0,944
Fax Act Adjustment Factor per Mef	(0:2825)	ļ		(0:2825
RATE SCHEDULES GS and SVGTS*				
Commercial or Industrial (GSO)	44.69	<u> </u>		44.65
Customer Charge per billing period  SMRP Rider per billing period	24.31		-	243
Delivery Charge per Mof		i		!
First 50 Mof or less per billing period	3,6181	2.1785	2:23:43	7.4309
Next 350 Mef per billing period	2.3795	2.1785	2/23/45	6.742
Next 600 Mef per billing period	22143		2:23:43	6.627
Over 1,000 Mef per billing period	2.6143	2.1785	2.2343	6.427
NGR&D Rider per Mcf	0267144			0.014
Tax Act Adjustment Factor per Mef	(0.1680)			(0.1680
	(COLUMN )			,
RATE SCHEDGLE IS – INTERRUPTIBLE SALES SERVICE	1			
Customer Charge per billing period	2,807.00			2.007.00
	2,007,00			
SMRP Rides per billing period	1,221.21			1,221.2
Delivery Charge per Mcf			2,2343	2.862
First 30,000 Meet per billing period	0.6285		2:23:43	2.608
Next 70,000 Mcf per billing period	0.3737		2:2343	2,559
Over 100,000 Mef per Billing period	0.3246		£.2343 (	
NGR&D Rider per Mitf	0.0144			0:024
Firm Service Demand Charge	1			
Demand Charge times Daily Firm Volumes.				
(Met) in Customer Agreement		111.9517		EP.95F
Tax Act Adjustment Factor per Mef	(0.0260)			(0.0260
RATE SCHEDULE IUS - INTRASTATE			} I	
UTWITTY SERVICES				5672.48
Customer Charge per billing period	567240			36-8-44
SMRP Rider per billing period	207(30)	. 1		207/80
Delivery Charge per Mcf for all volumes	20,7,30			1000
delivered	11.1544	21.1785	2.2348	5.5670
NGR&D Rider per Mes	0.0144		1	0.014
Tax Act Adjustment Factor per Mcf	(OLI B60):			(OLDE60
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf	ji			
Demand Charge times Daily Firm Volumes				
(Macf) in Customer Service Agreement	-	111.9517		EL95E
Standby Service Commodity Charge per				
Mcf NGR&D Rider per Mcf	0.0144	-	2.2348	2.2340
14-Mores Kilone ben ming	0.03-9-7	<del> </del>		G.CF.FF
RATE SCHEDULE DS - DELIVERY				
SERVICE				
Customer Charge per billing period	2907/96		ed e	2007.00
SMRP Rider - DS only-per billing period 2	1227 21			1221.2
Tax Act Adjustment Factor per Mcff <sup>2</sup>	(0.0260)	*14***17		(0.0260
والمناف والمستوالية والمتاوات والمتافية			} 1	
Customer Charge - Grandfalliered Delivery				. 1141 66
Service only—per billing period  SMRP Rider—Grandfathered Delivery	44.69			44.69
Service only - per billing period	24.31	3 × *****		2/13
Fax Act Adjustment Factor per Mcff	(01.1680)		·	(0).11680
	15.2000			
Customer Charge - Intrastate Utility only -	100		18 × 11,75 ×	
per billing period SMRP Rider – Intrastate Utility only – per	567.40	<del> </del>	<del></del>	567.4
SMRP Rider - Intrastate Utility only - per billing period	207.80	ett være i	10 Page	207.80
Tax Act Adjustment Factor per Meff.	:: (O.1160)			(0.1160
Delfvery Charge per Mcf.2				

	y may replace	100		
First 30,000 Med per billing period	0.6285	Salar Salar Salar	Art or in Deputy	0.6285
Next 70,000 Mef per billing period	C3737	Salah Berkele	<b>经济公司,图5</b> 载	0137377
Over 100,000 Med per billing period	6.3247	IN THE HEALT	360 ASSES	0.3247
Compared to the second	The prome a series	Carlotte on the State of the	Branch Branch	Salar Contract
Belivery Charge - Grandfuthered Delivery	ب را فعاليو و		Van 2 6	i i i
Delivery Charge - Grandfathered Delivery a Service only	1 代 安國司	There are the	要 巻 タイト	
First 50 Mcf or less per billing period 1	3.0181	The an Assessing	and the	3.6181
Next 350 Mcf per billing period				2.3295
Next 600 Mef per billing period	2.2143	· 通信性数一层的信息等	Brown The Paper.	- 2.2143
Over 1,000 Mcf per billing period	2.0143	ومدائد والاه لمستواروه بلغا	egraph . A second	2.0143
Delivery Charge - Intrastate Utility	[		l	į.
Delivery Service only			-	
All volumes per billing period		tue. June 4.5		1.1544
Banking and Balancing Service per Mef 2.	State of the	0.0469	1 0 0	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0:0144	·		0.0144
RATE SCHEDULE MLDS - MAINLINE	1. 安全	N. 1978	100	
DELIVERY SERVICE		1965 - 1967		
Constitution Community Destroy	255.90	2.5	(A)	255.90
Delivery Charge per Mef	0.0858	(a) (b) (v)	7 x 2 x	0:0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf		0.0469	24 325	0.0469
. 20				
Special Agency Service (SAS)				<u></u>
Tax Act Adjustment Factor	(0.0260):			(0:0260)
10	Alexan 1 is			
<u></u>			<u> </u>	<u> </u>

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order

rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for supplied to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601 Monday through Friday, 8:00 a.m. to 4:30 p.m.;

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

The monored rates for each customer classification to which the proposed rates will apply are set fault below

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billin Rate S
RATE SCHEDULES GS and SVGTS <sup>D</sup>	S	3		3
Residential (GSR)	<u> </u>		<u> </u>	<u> </u>
Customer Charge per billing period	:29:20			29
SNERP Rider per billing period	0.00			3: 0:
EECPRC per billing period Delivery Charge per Mcf	4.2263		2.2264	8.62
EAP Rider per billing period	0.30			0:
NGR&D Rider per Mef	0.0744	<u> </u>		9101
Tax Act Adjustment Factor per Mcf	0.00			Qi.
RATE SCHEDULES OF AND SVGISE	<del> </del>	<del> </del>		-
Commercial or Industrial (GSO)				
Customer Charge per billing period  SMRP Rider per billing period	87.15 0.00			87.
Delivery Charge per Med	8 5.56			<u> </u>
First 50 Met or less per billing period	3.5622	2.1785	2.2204	7.96
Next 356 Med per billing period	2.7494	2.1785	2.2204	7:14
Next 600 Med per billing period	2.6135	2.1785	2.2204	7.01
Over 1,000 Med per billing period	2.3782	2.1785	2.2204	6.77
NGR&D Rider per Mof	0.0744	<u> </u>		6169
Tax Act Adjustment Factor per Mcf	6,00			0.
RATE SCHEDULE IS - INTERRUPTIBLE			1	
SALES: SERVICE Clustomer Charge per billing period	4151.60		<del>   </del>	415%
SMRP Rider per billing period	0.80			81
Delivery Charge per Med	Ol Trans		To Company	200
First 30,000 Med per billing period  Next 70,000 Med per billing period	01.770/1		2.2204	2.99
Over 100,000 Med per billing period	0139725		2.2204	2.61
NGR&D Rider per Mef	0.0144			0:01
Firm Service Demand Charge Demand Charge times Duily Firm Volumes	-	<del></del>		<del> </del>
[Mcf] in Customer Agreement		11.9517		11.95
Fax Ast Adjustment Factor per Mcf	9.00			Ot:
RATE SCHEDULE IUS - INTRASTATE	-			<u> </u>
OTHERT SERVICE				<u> </u>
Customer Charge per billing period	991,20	-		991.
SMRP Rider per billing period Delivery Charge per Mef for all volumes	6,00		<del>-</del>	- 80
delivered	1.3261	2.1785	2.2204	5.70
NGR&D Rider per Mef Fax Act Adjustment Factor per Mef	0:0144 0:00			0.01
	CCERCU	<del></del>		. 1865
RATE SCHEDULE SS-STANDBY				i
SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes	10 1	11.9517		11.95
Mcf) in Customer Service Agreement	<del></del>	16.554.8	·	
Standby Service Commodity Charge per Mcf			2.2204	222
NGR&D Rider per Mcf	0.0144	·		0.01
				,
RATE SCHEDULE DS - DELEVERY		i		_
RATE SCHEDULE DS - DELIVERY SERVICE		,.		
BERVICE	4151 no		. Dr	
SERVICE Customer Charge per billing period SMRP Rider – DS only- per billing period <sup>2</sup>	4151.00 0:60			4151.4
BERVICE				4151.4
SERVICE Customer Charge per billing period NGRP Rider – DS only-per billing period <sup>2</sup> Fac Act Adjustment Factor per Mcf <sup>2</sup>	0.60 0.60			4151.4
SERVICE Contomier Charge per billing period SMRP Rider – DS only per billing period * Tex Act Adjustment Factor per Mcf* Contomer Charge – Grandfathered Service andr – per billing period	0.60			4151.1 Q:
SERVICE  Distorior Charge per hilling period  Striff Rider — DS only-per billing period *  Fac Ara Adjointment Factor per Mef *  Chutomer Charge — Grandfathered Service	0.60 0.60			4151.1 00 01 27
SERVICE Customer Charge per billing period SMRP Rider – DS only per billing period? Face Act Adjustment Factor per Mcf. Customer Charge. Safty per billing period SMRP Rider – Canadiathered Service only	9:00 9:60 87:15			4151.1 Qu Qu 27.
SERVICE  Contoming Charge per billing period  SIMP Rider – DS only- per billing period <sup>2</sup> Tax Act Admistment Factor per indef <sup>2</sup> Contomer Charge – Grandfathered Service  only – per billing period  SIMP Rider – Grandfathered Service only –  per billing period  First Act Adjustment Factor per Mef  First Act Adjustment Factor per Mef	9:69 9:69 87.15			4151.1 Qu Qu 27.
SERVICE  Constanting Charge per billing period  SIMP Rider—DS only per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcd <sup>2</sup> Contourse Charge—Grandfathered Service, safy—per billing period  Distribution of Conditions of Service only—per billing period  Flas Adjustment Factor per Mcd  Constanting period  Constanting period  Constanting period  Constanting period  Constanting period  Constanting Charge—factor per Mcd  Constanting Charge  C	9:69 9:69 87.15	et a Martina		4151. Qu Qu 87.
SERVICE  Contornier Change per billing period  SMRP Rider – DS only-per billing period  SmRP Rider – DS only-per billing period  Enc Act Adjustment Factor per Mcf  Contomer Charge – Grandfathered Service  soly – per billing period  SMRP Rider – Grandfathered Service only –  per billing period  Factor per Mcf  Contomer Charge – Intrinstate Utility only –  per billing period  SMRP Rider – Intrastate Utility only –  per billing period	87.15 87.15 991.28	et a Martina		4151. Qu Qu 87.
SERVICE Customer Charge per billing period SMRP Rider - DS only-per billing period SMRP Rider - DS only-per billing period Tour Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tass Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per Milling period	991.26 5.80 9.80 9.80	erage is 1985 - Gregoria 1985 - Gregoria		4151. 00 01 27. 80 50 991.
SERVICE Contomier Charge per billing period SMRP Rider - DS only per billing period SMRP Rider - DS only per billing period SMRP Rider - DS only per billing period SMRP Rider - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Fass Act Adjustment Factor per Mcf Contomer Charge - Infrastate Unlity only - per billing period SMRP Rider - Intrastate Unliky only - per billing period SMRP Rider - Intrastate Unliky only - per billing period SMRP Rider - Intrastate Unliky only - per billing period	87.15 87.15 991.28	erage is 1985 - Gregoria 1985 - Gregoria		4151.00 00 00 87. 60 60
SERVICE  Constoning Clinage per hilling period  SIMP Rider — DS only per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup> Contour Charge — Grandfathered Service only — per billing period  MRP Rider — Grandfathered Service only — per billing period  Flow Act Adjustment Factor per Mcf  Constoner Charge — Intrastate Unlity only — per billing period  SIMRP Rider — Intrastate Unlity only — per billing period  SIMRP Rider — Intrastate Unlity only — per billing period  SIMRP Rider — Intrastate Unlity only — per billing period  Tax Act Adjustment Factor per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf	991.28 8.60 9.60 9.60	erage is 1985 - Gregoria 1985 - Gregoria		4151.1 0.0 0.0 87. 60 60 60 60
SERVICE  Contornier Charge per billing period  SMRP Rider – DS only-per billing period  SMRP Rider – DS only-per billing period  The Act Admissment Factor per Med  SMRP Rider – Grandfathered Service only-per billing period  SMRP Rider – Grandfathered Service only-per billing period  Fins Aca Adjustment Factor per Med  Contomer Charge – Intrastate Unity only-per billing period  SMRP Rider – Intrastate Unity only-per billing period  Law Act Adjustment Factor per Med  Deficery Charge per Med  First 30:000 Med per billing period	991.26 5.80 9.80 9.80	erage is 1985 - Gregoria 1985 - Gregoria		4151.1 9.1 9.1 87. 616 616 991.
SERVICE  Constoning Clinage per hilling period  SIMP Rider — DS only per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup> Contour Charge — Grandfathered Service only — per billing period  MRP Rider — Grandfathered Service only — per billing period  Flow Act Adjustment Factor per Mcf  Constoner Charge — Intrastate Unlity only — per billing period  SIMRP Rider — Intrastate Unlity only — per billing period  SIMRP Rider — Intrastate Unlity only — per billing period  SIMRP Rider — Intrastate Unlity only — per billing period  Tax Act Adjustment Factor per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf  Definery Charge per Mcf	9:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00	erage is 1985 - Gregoria 1985 - Gregoria		4151.6 91 87. 61 61 991. 61 61 61 61 61 61 61 61 61 61 61 61 61
SERVICE  Constanting Charge per billing period  SIMP Rider – DS only per billing period <sup>2</sup> Fax Act Admistment Factor per Mcf <sup>2</sup> Contour Charge – Grandfathered Service, safy – per billing period  SIMP Bidler – Grandfathered Service only – per billing period  Fax Act Adjustment Factor per Mcf  Fax Act Adjustment Factor per Mcf  SIMP Bidler – Intrastate Unlity only – per billing period  SIMP Bidler – Intrastate Unlity only – per billing period  fax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Nat 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period	991.26 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	erage is 1985 - Gregoria 1985 - Gregoria		4151.1 0.0 0.0 87. 61.0 0.7 0.7 0.3 0.3 0.3 0.3
SERVICE Contorior Charge per billing period SMRP Rider - DS only-per billing period SMRP Rider - DS only-per billing period SMRP Rider - DS only-per billing period SmrP Rider - Grandfathered Service only-per billing period SMRP Rider - Grandfathered Service only-per billing period Fass Act Adjustment Factor per Mef Contomer Charge - Intrastate Unlity only-per billing period SMRP Rider - Intrastate Unlity only-per billing period Tax Act Adjustment Factor per Mef Delivery Change per Mef Delivery Change per Mef Next 70,000 Mef per billing period Next 70,000 Mef per billing period Over 100,000 Mef per billing period Delivery Change per Mef per billing period Delivery Change per Mef per billing period Delivery Change per Mef per billing period Delivery Change - Grandfathered Service Delivery Change - Grandfathered Service	9:60 9:60 9:60 9:60 9:91.29 0:50 0:57 0:579 0:579 0:3975	erage is 1985 - Gregoria 1985 - Gregoria		4151.1 0.0 0.0 87. 61.0 0.7 0.7 0.3 0.3 0.3 0.3
SERVICE  Constoning Clarge per billing period  SIMP Rider — Do only per billing period <sup>2</sup> Tax Act Admostrant Factor per Mcf <sup>2</sup> Contour Charge — Grandfathered Service only — per billing period  Differ Bider — Constitution of Service only — per billing period  Flow Administrant Factor per Mcf  Customer Charge — Intrastate Unlifty only — per billing period  SIMP Rider — Intrastate Unlifty only — per billing period  SIMP Rider — Intrastate Unlifty only — per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge — Grandfirthered Service only  Delivery Charge — Grandfirthered Service — Grandfirthered Service — Grandfirthered Service — Grandfirthered Service — Grandfirt	9:69 9:80 9:715 9:80 9:91.26 9:91.26 0:60 0:4579 0:4579 0:3375			4151.1 0.0 0.1 87. 0.0 0.0 0.0 0.0 0.3 0.3 0.3 0.3 0.3 0.
SERVICE  Contornier Change per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  The Act Admissment Factor per Med  Contorner Change - Grandfathered Service  only - per billing period  SMRP Rider - Grandfathered Service only  per billing period  Tax Act Adjustment Factor per Med  Contorner Change - Intrastate Unlity only  per billing period  SMRP Rider - Intrastate Unlity only - per  billing period  SMRP Rider - Intrastate Utility only - per  billing period  Deficery Change per Med  First 30:000 Med per billing period  Next 70:000 Med per billing period  Deficery Change - Grandfathered Services  over 100:000 Med per billing period  Deficery Change - Grandfathered Services  over 100:000 Med per billing period  Deficery Change - Grandfathered Services  over 100:000 Med per billing period  Deficery Change - Grandfathered Services  over 100:000 Med per billing period	9:60 9:60 9:60 9:60 9:91.29 0:50 0:57 0:579 0:3775	erage is 1985 - Gregoria 1985 - Gregoria		41511 9.0 9.1 87. 81. 991. 9.3 9.3 9.3 9.3 9.3 9.3 9.3 9.3 9.3 9.
SERVICE  Constanting Charge per billing period  SMRP Rider – DS only per billing peniod  Tax Act Admistment Factor per Mcf  Tax Act Admistment Factor per Mcf  Contour Charge – Grandfathered Service only – per billing peniod  SMRP Rider – Grandfathered Service only – per billing peniod  Factor per Mcf  Constant Charge – Intenstate Unlity only – per billing peniod  SMRP Rider – Intenstate Unlity only – per billing peniod  SMRP Rider – Intenstate Unlity only – per billing peniod  Max Act Adjustment Factor per Mcf  Definery Charge per Mcf  First 30,000 Mcf per billing peniod  Next 70,000 Mcf per billing peniod  Definery Charge for Silling peniod  Definery Charge for Billing peniod  Next 300 Mcf per billing peniod  Next 300 Mcf per billing peniod  Next 300 Mcf per billing peniod	991.20 6.69 991.20 6.60 6.7701 6.4373			4151.1 9.1 9.1 9.1 9.1 9.7 9.4 9.3 9.3 9.3 9.3 9.3 9.3 9.3 9.3 9.3 9.3
SERVICE  Dastonior Clinage per hilling period  Singl' Rider — DS only-per billing period  Fax Ara Adjustment Factor per Mef  Fax Ara Adjustment Factor per Mef  Dastoner Charge — Grandfathered Service only — per billing period  MRP Rider — Grandfathered Service only— per billing period  Fax Ara Adjustment Factor per Mef  Fax Ara Adjustment Factor per Mef  Destroy Charge — Intrastate Utility only— per billing period  SakRP Rider — Intrastate Utility only— per billing period  Tax Ara Adjustment Factor per Mef  First 30,000 Mef per billing period  Over 100,000 Mef per billing period  Over 100,000 Mef per billing period  Destroy Charge per Mef  First 30,000 Mef per billing period  Over 100,000 Mef per billing period  Next 500 Mef per billing period  Over 1000 Mef per billing period  Next 500 Mef per billing period  Next 500 Mef per billing period  Over 1000 Mef per billing period	991.20 6.90 991.20 6.90 6.90 6.97 6.375 6.3975 6.3975 6.3975 6.3975 6.3975			#151.1 0.1 0.1 991. 0.7 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3
SERVICE  Constanting Charge per billing period  SIMP Rider – DS only per billing period  Fax Act Admistment Factor per Mcf  Fax Act Admistment Factor per Mcf  Contour Charge – Grandfathered Service only – per billing period  Simple period  Fax Act Adjustment Factor per Mcf  Contour Charge – Intrastate Unlity only – per billing period  SIMP Fider – Intrastate Unlity only – per billing period  SIMP Fider – Intrastate Unlity only – per billing period  Fixed 30,000 Mcf per billing period  Fixed 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Defirery Charge per Mcf  Fixed 30,000 Mcf per billing period  Defirery Charge per Mcf  Fixed 500 Mcf per billing period  Over 100,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100 Mcf per billing period	991.26 6.99 6.90 6.90 6.90 6.97 6.4579 6.3975 7.27682 2.4782 2.4782			\$7. 87. 81. 991. 991. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9
SERVICE  Constoning Clinage per hilling period  SIGEP Rider—DS only-per billing period  Fax Act Adjustment Factor per Mcf  Contour Charge—Grandfathered Service only—per billing period  MRP Rider—Conadisthered Service only— per billing period  MRP Rider—Grandfathered Service only— per billing period  Fax Act Adjustment Factor per Mcf  Chalence Charge—Infantatate Unlity only— per billing period  SIGRP Rider—Invastate Unlity only—per billing period  SIGRP Rider—Invastate Unlity only—per billing period  Fax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,900 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge—Grandfathered Service  MM  Mext 70,000 Mcf per billing period  Delivery Charge—Grandfathered Service  MM  Mext 500 Mcf per billing period  Over 100,000 Mcf per billing period  Over 11,000 Mcf per billing period	991.29 0.60 991.29 0.60 0.60 0.67701 0.4579 0.3975 0.3975			41571.4 0.0 0.0 0.0 0.0 0.777 0.457 0.356 0.237 0.237
SERVICE  Contomine Charge per billing period  SixP Rider - DS only- per billing period  SixP Rider - DS only- per billing period  SixP Rider - DS only- per billing period  First Act Admissment Fector per Mcf  Contomer Charge - Grandfathered Service only - per billing period  ShRP Rider - Grandfathered Service only- per billing period  Fass Act Adjustment Factor per Mcf  Contomer Charge - Intrastate Unity only- per billing period  SkRP Rider - Intrastate Unity only- per billing period  SkRP Rider - Intrastate Unity only- per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Defivery Charge - Grandfathered Service only  First 30,000 Mcf per billing period  Next 500 Mcf per billing period  Adventure Delivery Service  All Volumes per billing period  All Volumes per billing period	0.60 0.60 0.60 0.60 0.60 0.7701 0.4579 0.4579 0.4579 2.5792 2.5792 2.5793 3.5292 3.5292 3.5293 3.529			4151.1 0.1 0.1 87.2 0.1 0.1 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2
SERVICE  Constanting Charge per billing period  SMRP Rider – DS only- per billing period  Tax Act Admistment Factor per Mcf  Tax Act Admistment Factor per Mcf  Cinstomer Charge – Grandfathered Service only – per billing period  SMRP Rider – Grandfathered Service only- per billing period  Tax Act Admistment Factor per Mcf  Contomer Charge – Intenstate Unlity only- per billing period  SMRP Rider – Intenstate Unlity only- per billing period  SMRP Rider – Intenstate Unlity only- per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Definery Charge per Mcf  First 30,600 Mcf per billing period  Definery Charge for billing period  Definery Charge for billing period  Definery Charge by Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period  Next 300 Mcf per billing period  Mcg Service Service  All Volumes per billing period  Mcg Service per Mcf  Ankling and Service per Mcf  SCR&D Brider per Mcf  SCR&D Brider per Mcf  SCR&D Brider per Mcf	0.60 0.60 0.60 991.20 0.60 0.7701 0.4579 0.3975 0.3975 0.3975			41571.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1
SERVICE  Destonive Clinage per hilling period  NeRP Rider — DS only-per billing period  Face Act Adjustment Factor per Mcf  Destoner Charge — Grandfathered Service only — per billing period  NeRP Rider — Grandfathered Service only — per billing period  NeRP Rider — Grandfathered Service only — per billing period  Tass Act Adjustment Factor per Mcf  Destoner Charge — Intrastate Unlity only— per billing period  EMER Pidder — Intrastate Unlity only— per billing period  EMER Pidder — Intrastate Unlity only— per billing period  EMER Pidder — Intrastate Unlity only— per billing period  EMER Pidder — Intrastate Unlity only— per billing period  EMER Pidder — Intrastate Unlity only— per billing period  EMER Pidder — Intrastate Unlity period  Deficery Change per Mcf  First 30,600 Mcf per billing period  Over 100,600 Mcf per billing period  Next 300 Mcf per billing period  Over 1,000 Mcf per billing period	0.60 0.60 0.60 0.60 0.60 0.60 0.60 0.7701 0.4579 0.			41511.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1
SERVICE  Constoning Clarge per billing period  SIMP Rider — DS only per billing period  Fax Act Adjustment Factor per Mcf  Contour Charge — Grandfathered Service solve — per billing period  SIMP Rider — Grandfathered Service only— per billing period  SIMP Rider — Grandfathered Service only— per billing period  Fas Act Adjustment Factor per Mcf  Customer Charge — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— First 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge — Grandfinitered Service  MMY  First 50 Mcf or loss per billing period  Over 10,000 Mcf per billing period	0.60 0.60 0.60 0.60 0.60 0.60 0.60 0.7701 0.4579 0.			41511.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1
SERVICE  Contominer Charge per billing period  SMRP Rider - DS only- per billing period  The Art Adminiment Fector per neg period  SMRP Rider - DS only- per billing period  SMRP Rider - Grandfathered Service only-per billing period  SMRP Rider - Grandfathered Service only-per billing period  Fass Art Adjustment Factor per Mcf  Contomer Charge - Intrastate Utility only-per billing period  SMRP Rider - Intrastate Utility only-per billing period  SMRP Rider - Intrastate Utility only-per billing period  SMRP Rider - Intrastate Utility only-per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 500 Mcf per billing period  Next 500 Mcf per billing period  Next 500 Mcf per billing period  Over 10,000 Mcf per billing period  Next 500 Mcf per billing period  Next 500 Mcf per billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Volumes per Billing period  Alt Scharler Let McG Scharler Red Scharle	0.60 0.60 0.60 0.60 0.60 0.7701 0.4579 0.4579 0.4579 2.4535 7.2782 7.278			415111 9.1 9.1 9.1 1.1 9.1 9.1 1.1 9.1 9.1
SERVICE  Constoning Clarge per billing period  SIMP Rider — DS only per billing period  Fax Act Adjustment Factor per Mcf  Contour Charge — Grandfathered Service solve — per billing period  SIMP Rider — Grandfathered Service only— per billing period  SIMP Rider — Grandfathered Service only— per billing period  Fas Act Adjustment Factor per Mcf  Customer Charge — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— per billing period  SIMP Rider — Intrastate Unlifty only— First 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge — Grandfinitered Service  MMY  First 50 Mcf or loss per billing period  Over 10,000 Mcf per billing period	0.60 0.60 0.60 0.60 0.60 0.7701 0.47701 0.47701 0.43775 0.3755 1.3251 1.3251 1.3251 1.3251 1.3251 1.3252 1.	0.0459		41571 9:1 9:1 9:1 9:1 9:1 9:1 9:1 9:1 9:1 9:

	1. 小學學以及公園的學術學的學術學可能與一個學術學可能	學問題的發展時期的原因。 國際自由 自己	and the state of t
	NGR&D Rider per McF	0.0144	0.0144
,	Bunking and Balancing Service per Mcf. 2	0:0469	0.0469
. 1	្រុង នៃជាស្ថិស្សស្នាក់ប្រែប្រ	Free Committee of the c	Constant
	Special Agency Service (SAS) <sup>4</sup>	249 A. St. 1 - 1 - 3, 3 - 3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
÷	Tax Act Adjustment Factor	0.06	8.00
	The state of the s	1.1. T. W. 1.1. 1.1.	

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's sevenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both delfar

	Estimated increase in S Estimated increase %
Residential	\$ 17,526,775 18,72%
Commercial	\$ 7,544,406 16,70%
Industrial	\$ 1,544,823 21,22%
Wholesale	\$ 8,420 10,53%
Other Gas Department Revenue	\$ 70,560 5.75%
Total	\$ 26,694,986 18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set fouth below:

		Not Including Gos Costs	Including Gas Costs
Residential - based on average mage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9:5%
Wholesale - based on average usage of 468.8 Mef	\$356.46	28.1%	10.7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

(4) ( (A)

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (1) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous, No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

 $2\,\mathrm{Applicable}$  to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or JUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requisements of the Kentucky Public Service Commission ("Commission") as set forth in 897 KAR 5:091, Section 17 of the Bules and Regulations of the Commission, notice is hereby given to the customers of Columbic Gas of Kentucky, Inc. of a proposed rate adjustment. Columbic Gas of Kentucky Inc, intends to file an application with the Commission on May 22, 2021, in Case No. 2021-00483. The application will request that the proposed rates become effective funz 25, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates were set forth below:

RATE SCHEDULE SS and SVCIES* Castaness Charge per billing period SAGR Picker per billing peri		<u>Chaege</u> S	Gas Cost Adjustment Demand <sup>2</sup> 5	Gas-Cost Adjustment Commodity <sup>3</sup> S	Total Billing <u>Rate</u> S
Residential (GSR)	RATE SCHEDULES GS and SVGTSP				
Castomes Charge per billing period					
SARER Ficker pass billings period   G.63   G.65     EECPCRC per billings period   0.29   0.00     Delivery, Charge per Mcf   3.5655   2.1785   2.2345   7.975     EECPR Cast billing period   0.30   0.00     AGRED Rider per Mcf   6.044   0.00     Tax, And Adhutment Factor per Mcf   6.02425   0.00     Contomer Charge per billing period   44.69   44.69   44.69     Delivery Charge per Mcf   6.00     Part SO Mcf or less per billing period   2.2352   2.1785   2.2345   6.774     Next 329 Mcf per billing period   2.2352   2.1785   2.2345   6.774     Next 329 Mcf per billing period   2.2463   2.1785   2.2345   6.774     Next 329 Mcf per billing period   2.00440   2.1785   2.2345   6.774     Over 1.000 Mcf per billing period   0.01440   2.1785   2.2345   6.774     Tax, Act Adjustment Factor per Mcf   0.01440   0.00     RATE SCREDULE IS-   REFERENCE Fills SERVICE     Customer Charge per billing period   2.007.00   2.007.60     SARP Ficker per billing period   2.007.00   2.007.60     SARP Ficker per billing period   0.0247   2.2345   2.035     Next 20.000 Mcf per billing period   0.0247   2.2345   2.036     Next 20.000 Mcf per billing period   0.03797   2.2345   2.036     Next 20.000 Mcf per billing period   0.03797   2.2345   2.036     Next 20.000 Mcf per billing period   0.0247   2.2345   2.036     Next 20.000 Mcf per billing period   0.0247   2.2345   2.036     Next 20.000 Mcf per billing period   0.0247   2.2345   2.036     Next 20.000 Mcf per billing period   0.0247   2.2345   2.036     Next 20.000 Mcf per billing period   0.0247   2.2345   2.036     Next 20.000 Mcf per billing period   0.0247   2.2345   2.036     Next 20.000 Mcf per billing period   0.0247   2.2345   2.2345     Next 20.000 Mc		16.00			16.0
EECPR C per billing period	SMRP Rider per billing period				6.6
Delivery Charge per Mef	EECPRC per billing period	. 0:29			0:2
EAP Ridder per billing peniod 0,30 0.00 0.00 0.00 0.00 0.00 0.00 0.00		3.5665	2.1785	2.2343	7,979
NGR&D Rider par Mof		0.30			: 0:3
Tax Aar Adjustment Factor per Mcf	NGR&D Rider per Mer	0.0144			0:01/4
Commercial or Industrial (CSCO) Cassomer Charge per billing period A46.59 A47.59 Belivery Charge per Med Pelivery Charge per Med Read 309 Med per billing period A3.01831 A17.55 A2343 A7.45 A86.77 A86.78 A86.79	Tax Act Adjustment Factor per Mcf	(0:2825)			(0:282
Commercial or Industrial (CSCO) Cassomer Charge per billing period A46.59 A47.59 Belivery Charge per Med Pelivery Charge per Med Read 309 Med per billing period A3.01831 A17.55 A2343 A7.45 A86.77 A86.78 A86.79	PATE SCHEDELES GS and SVETS				
Castomer Charge per billing period				,	
24.39   24.39   24.39   24.39   24.39   24.39   24.39   24.30   24.39   24.3		44.6R			446
Delivery Charge per Mcf	SMOD Dider nor billion period				
First 50 Mcf or less per billing period		27,37		<del>;</del>	
Next 359 McF per billing period   2,3295   2,1785   2,2345   6,572     Next 669 McF per billing period   2,0446   2,1785   2,2345   6,572     Over 1,000 McF per billing period   2,0446   2,1785   2,2345   6,572     Over 1,000 McF per McF   6,601444   2,1785   2,2345   6,572     Over 1,000 McF per McF   6,601444   2,1785   2,2345   6,572     Over 1,000 McF per billing period   2,007,60   (6,168     EAYE SCHERRILE IS -	First 50 Median last new hilliant period	3.0181	2,1282	2:23/43	7430
Meas 690 Mef per billing period					
Over L000 Mef per billing period					
NGBAD Rider per Mef	Next 600 McT per bitting period				
Tax Act Adjustment Factor per blef			£1185	4.4343	0.02
RATE SCHEDULE IS-   RVERREY FIBLE SALES SERVICE					
NTERRUFTIBLE SALES SERVICE   Customer Charge per billing period   2,007.60	Fax Act Adjustment Factor per Mcf	(0.1680)			. (n: 1986
Castomer Charge per billing period	RATE SCHEDULE IS-				_
SNORP Rider per billing period   L228 28   L228 2348 286					101000
Delivery Change per Mcf	Customer Charge per billing period	2,007.00			2,007.0
Delivery Change   per Mcf	SMRP Rider per billing period	B,22°E.2°E			1,221,2
Near 76:000 Mef per billing period   0:3/37   2:2345   2:605     Over 106:000 Mef per billing period   0:3/347   2:7345   2:555     NGR&D Rider per Mef	Delivery Change per Mcf				
Over 106:860 Mcf per hilling period	First 30,000 Meet per billing period				
Over 106:860 Mcf per hilling period	Next 70:000 Met per billing period				2,608
Firm Service Demand Charge Demand Charge per Med (0:0269)  (Mcf) in Clastomer Agreement (0:0269)  (Mcf) in Clastomer Agreement (0:0269)  (Mcf) in Clastomer Agreement (0:0269)  (McRATE SCHEDRILE RUS - NTRASTATE (0:0269)  (MCRATE SCHEDRILE RUS - NTRASTATE (0:0269)  (MCRATE SCHEDRILE RUS - NTRASTATE (0:0269)  (MCRATE SCHEDRILE RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RU	Over 100:000 Med per billing period	0:3247		2.2343	2.559
Firm Service Demand Charge Demand Charge per Med (0:0269)  (Mcf) in Clastomer Agreement (0:0269)  (Mcf) in Clastomer Agreement (0:0269)  (Mcf) in Clastomer Agreement (0:0269)  (McRATE SCHEDRILE RUS - NTRASTATE (0:0269)  (MCRATE SCHEDRILE RUS - NTRASTATE (0:0269)  (MCRATE SCHEDRILE RUS - NTRASTATE (0:0269)  (MCRATE SCHEDRILE RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RUS - RU	NCOPETY Didney - A Cof	OLOGANIA I			0.014
Demand Charge fines Duily Firm Volumes	Firm Samire Demand Charge	0.0178			0.024
MACP in Chatomer Agreement	Dannad Charge times Daile Times Volumes	<del></del>		-	
Tax Act Adjustment Factor per Mef   (0.0269)   (0.026	Of the Contract of American	i li	1119617	ì	หหลสม
RATE SCHEDITE TUS. NYRASTATE		(0:03-(0):	PESSEE	-	40.0040
### ### ##############################	Late Act Adjustment Pactor per Mes	(0:02009)			COLOZOO
### ### ##############################	DATE CONTENED DE PER BATTE COTTATE	i i	~		
Schemer Charge-per billing period   S67.40   S	FIGHT DEA SED ATOR!		1		1
SMEP Kider per billing period   207/30   207/30   207/30     Delivery Charge per bid for all volumes   1.1544   2.1785   2.2349   5.567     McR&D Rider per Mcf   6.0144   6.014     Eax, & Act Adjustment Factor per Mcf   6.0144   6.014     Eax, & Act Adjustment Factor per Mcf   6.0144   6.014     Eax, & Act Adjustment Factor per Mcf   6.0144   6.014     Standby Service Demand Charge per Mcf   6.0166     Standby Service Demand Charge per Mcf   6.016     Demand Charge times Daily Firm Volumes Mcf   6.016     Mcf in Charomer Service Aprenents   6.016   6.016     Standby Service Commodity Charge per Mcf   7.274   7.234   7.234     Mcf   McGreen Service Aprenents   7.274   7.234   7.234     McGreen Service Commodity Charge per Mcf   7.274   7.234   7.234     McGreen Charge per billing period   7.274   7.234   7.234     McGreen Charge - Grandfathered Delivery   7.274   7.234   7.234     McGreen Charge - Grandfathered Delivery   7.243   7.234   7.234     McGreen Charge - Grandfathered Delivery   7.243   7.243   7.243     McGreen Charge - Grandfathered Delivery   7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243   7.243     McGreen Charge - Intrastate Utility only - 7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.243   7.24		567/40			567.4
Delivery Charge per Mcf. for all volumes.         E.1544         2.1785         2.2343         5.567           McR.2D Rider per Mcf.         6.0144         8.044           Tax. Act Adjustment Factor per Mcf.         (0.1166)         (0.1166)           RATE SCHEDULE SS. STANDEY.         SERVICE.         Standby Service Demand Charge per Mcf.           Standby Service Demand Charge per Mcf.         Demand Charge fines Daily Firm Volumes.         II.9587         II.9587           Mcf. in Customer Service Agreement.         II.9587         II.9587         II.958           Samdby Service Commodity Charge per Mcf.         2.2348         2.234         2.234           Mcf. in Customer Service Agreement.         8.0844         0.094         0.094           McR. Extra Schedule.         6.0844         0.094         0.094           McR. Extra Schedule.         6.0844         0.094         0.094           Schedule.         5.874         0.097/00         2.007/00         2.007/00         2.007/00           Schedule.         5.084         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00         0.096/00					
Belivered   B. 1544   2.785   2.7345   3.567     RORRED Rider per Mcf   6.0144   1.000   1.000     RATE SCHEDULE SS - STANDRY   1.000   1.000     Brandty Service Demand Charge per Mcf   1.000   1.000     Brandty Service Demand Charge per Mcf   1.000   1.000     Brandty Service Commodity Charge per Mcf   2.7343   2.734     RATE SCHEDULE DS - DELIVERY   1.000   1.000     RATE SCHEDULE DS - DELIVERY   1.000   2.007.00     SRAP Rider - DS only- per billing period   2.007.00   2.007.00     SRAP Rider - DS only- per billing period   1.220.21   1.221.2     Tax Act Adjustment Factor per Mcf   (0.0260)   (0.0260     Customer Charge - Grandfathered Delivery   2.437   2.438     Savice only - per billing period   2.437   2.438     Savice only - per billing period   2.437   2.438     Customer Charge - Intrastate Utility only - per billing period   567.46     SARP Rider - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per billing period   2.07.80     Customer Charge - Intrastate Utility only - per b	SMRP Rider per billing period	2017,80			20:7,8
NGR&D Rider per Mef	Delivery Charge per Nict for all volumes				
Lax Act Adjustment Factor per Mcf   (0.1166)			2:1785	2.2348	
### RATE SCHEDULE SS - STANDRY  SER VICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGRED Rider per Mcf  #### 11.9517  11.951  12.931  12.934  2.234  2		6:01:44			
SERVICE   Sanday Service Demand Charge per Mcf	Tax Act Adjustment Factor per Mcff	(0:1166)			(0:.1:160
Standby Service Demand Charge per Mof Demand Charge times Daily Firm Volumes Moff) in Chromer Service Apreement Standby Service Commodity Charge per Mof Moff in Chromer Service Apreement Standby Service Commodity Charge per Mof Moff in Chromer Service Apreement Standby Service Commodity Charge per Moff Moff Chromer Chromer per Moff Moff Chromer Chromer per billing period  2007/00  2007/0	RATE SCHEDULE SS - STANDBY				
Dennant Charge Gines Baily Firm Volumes	SERVICE				
Mcf   m Chstomer Service Agreement   11.9517   11.95187   11.951	Standby Service Demand Charge per Mcr				-
Sandby Service Commodity Charge per	Demand Charge times Daily Firm Volumes		111.02.00		TEORE
Mcf         2.7348         2.234           NGR&D Rider per Mcf         6/6444         6/644           NGR&D Rider per Mcf         6/6444         6/644           Costomer Charge per billing period         2907/00         2907/00           SMRP Rider – DS only- per billing period         1/207/21         1/207/21           Sax Act Adjustment Factor per Mcf         (0.0269)         (0.0269)           Customer Charge – Grandfathered Delivery         2         44.69           Sarvice only – per billing period         44.69         44.69           Sarvice only – per billing period         24.31         24.31           Sarvice only – per billing period         24.31         0.00           Customer Charge – Intrastate Utility only – per billing period         567.46         567.46           SMRP Rides – Entrastate Utility only – per billing period         567.46         567.46           SMRP Rides – Entrastate Utility only – per billing period         207.80         207.80           Tax Act Adjustment Factor per Mcf         (0.1869)         (0.1869)		<del> </del>	EESOE/	I	וועל.עב
RATE SCHEDULE DS - DELEVERY		l li		3132.10	2, 35.4
RATE SCHEDULE DS - DELEVERY	NGPATERIDE Red new More	BIATAL		ان454 <u>ک</u>	
SERVICE		0.0374			5.50
Customer Charge per billing period   2907/60	RATE SCHEDULE DS - DELIVERY		-		
SMRP Rider - DS only- per billing period   1220.21   1221.22   1221.23   1221.24   1221.25   1	SERVICE	<del> </del>			
SMRP Rider - DS only- per billing period   1220.21   1221.22   1221.23   1221.24   1221.25   1	Customer Charge ner billing period	2907.000			2007.0
Sax Act Adjustment Factor per Mcf   (0.0009)   (0.0009)	SMR P Rider - DS only nor hillion paried?				12211.7
Customer Charge - GrandFathered Delivery   Service only - per billing period   44.69   44.69   44.69	Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260
Service only - per billing period		1			
SMRP Rider - Grandfultened Delfevery   24.31   24.3     Fax Aut Adjustment Factor per Net   (0.1680)   (0.1680)     Customer Charge - Intrastate Utility only - per billing period   567.46     SMRP Rider - Intrastate Utility only - per billing period   207.80   207.8     Tax Aut Adjustment Factor per Met   (0.1160)   (0.1160)     Tax Aut Adjustment Factor per Met   (0.1160)     Tax Aut Aut Aut Aut Aut Aut Aut Aut Aut Aut	Customer Charge - Grandfathered Delivery				
Service only - per billing period   24.31   24.3     Park Art Adjustment Factor per Mcf   (0.1680)   (0.1680)     Customer Charge - Intrastate Utility only - per billing period   567.46     MRP Rider - Intrastate Utility only - per billing period   207.30     Park Art Adjustment Factor per Mcf   (0.1860)     Park Art Art Art Art Art Art Art Art Art Art	Service only - per billing period	44.69			44.6
Fair Act Adjustment Factor per Mcf   (0.1680)   (0.1680)   (0.1680)			[		
Distancer Charge - Intrastate Utility only -	Service only - per billing period				
per billing perfod   567.46	rax Act Adjustment Factor per Mcf	(0.1680)			eur rosc
SMRP Ridge - Intrastate Utility only - per         207.80         207.80           Billing period         207.80         207.80           Tax, Act Adjustment Factor per McF         (0.1160)         (0.1160)	Customer Charge - Intrastate Utility only -		i		
Tas, Act Adjustment Factor per Mcf (0:1160) (0:1160)	per billing period	567.40			567.A
Tas, Act Adjustment Factor per Mcf (0:1160) (0:1160)	SMER Rider - intrastate Utility only -per billing negled	200/804			207/2
	Tas: Act Adjustment Factor per Mcf				(0:1160
Delivery Charge per Mcf <sup>2</sup>					

· First 30,000 Med per billing period	0.6285	1	ŀ	0,6285
Next 70:000 Med per billing period	0:3737	1	M .	013737
Over 100:000 Med per billing period	013247			013247
Delivery Charge - Grandfathered Delivery				
Service only				
First 50 Mcf or less per billing period .	3.0181			3.0181
Next 350 McF per billing period	2.3295			2.3295
Next 600 Met per billing period	2.2143			2.2143
Over L000 Mcf per billing period	2.0143		·	2.0143
	1		1	
Delivery Charge - Intrastate Unitiv	l I			
Delivery Service only	<u> </u>			
All volumes per billing period	£1544			E.1544
Banking and Balancing Service per Mcf. 2	<u> </u>	0!0469	1	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0:6144			0:0144
		1		
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mef	0.0858			0:0858
NGR&D Rider per Mef	0.0144			0:0144
Banking and Balancing Service per Mcf		010469		0:0469
Special Agency Service (SAS)				
Tax Act Adjustment Factor	(0:0250):			(0:0260)
				•
	!			

	Charge S	Gas. Costi Adjustment <u>Demand<sup>3</sup></u> 3	Gas Cost Adjustment Commodity S	Total Billing <u>Kate</u> \$
RATE SCHEDULES GS and SVGTS <sup>8</sup>	3	- 3		-
Residential (GSR)				<u> </u>
Customer Charge per billing period	29:20	ĺ		29:20
SMRP Rider per billing period	0.00	1		0:00
EECPRC per billing period	0:29			0.2
Delivery Charge per Mcl	4.2263	2.1785	2:2204	8.625
EAP Rider per billing period	6.30			0:30
NGR&D Rider per Mcf	0.0744			0.014
Fax Act Adjustment Factor per Mef	0.00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)	07776			87.1
Customer Charge per billing period SMRP Rider per billing period	87.15 0.00		<u> </u>	0.00
Delivery Charge per Mcf	9,00			
First 50 Med or less per billing period	3.5622	2.1785	2.2294	7.961
NO OF A NO	0.7111	0.1705	2.2204	
Next 350 Mef per billing period Next 600 Mel per billing period	2.6135	2.1785	2.2204	7.548
			:	
Over 1.000 McFper billing period	2.3782	2.1785	2,2204	6.777
NGR&D Rider per Mcf	0.0141			01094
Tax Act Adjustment Factor per Mef	8,00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE				<u> </u>
SALES SERVICE				
Customer Charge per billing period	4151.00			4151.00
SMRP Rides per billing period	0,00			@.04
Delivery Charge per Mcf First 30,000 Mcf per billing period	0.7791		2:2204	2.990
Next 70,000 Med per billing period	0:4579		2.2294	2.6783
Over 100:000 Mot per billing period	01397/5		2.2264	2.617
NGR&D Rider per Mcf	0.0144			0:014
First Service Demand Charge				
Denoud Charge times Daily Firm Volumes. (Mes) in Customer Agreement	1	11.9517		11.951
Tex Act Adjustment Factor per Mcff	0.00			0.06
RAFE SCHEDULE TUS - INTRASTATE		İ	i	
UFILITY SERVICE Customer Charge per billing period	991.20:			991.20
SMRP Rider per billing periodi	0.00			0.00
Delivery Charge per Met for all volumes	4.50			, ,,,,,,
delivered	1.3261	2.1785	2.2294	5.7250
NGR&D Rider per Mef	0:0144			0:0144
Tax Act Adjustment Factor per Mef	0.00			01.60
RATE SCHEDULE SS - STANDBY				
SERVICE			{	
Standby Service Demand Charge per Mcf Demand Charge times Builty Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
(MALE) HE COSMINE SELVICE SERVEDIALES			<u> </u>	11.231.
Standby Service Commodity Charge per Mef	0.0141		2.2204	2.2264
NGR&D Rider per Mef	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY SERVICE				
				******
Customer Charge per billing period  SMRP Rider – DS only-per billing period 2	4151.00 0:00			4151.00 0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Costomer Charge - Grandfathered Service				
only - per billing period	87.15		<u>[</u>	87.15
SMRP Rider – Grandfathered Service only - per billing period	0.80		. 1	01.00
Fax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20		,	991.20
SMRP Rider - Intrastate Utility only - per				
billing period	0.60			0:00
		ň		0:00
	0.00			
Fax. Act Adjustment Factor per Mef	0.80			
Fax Act Adjustment Factor per Meff  Delivery Charge per Meff <sup>2</sup> First 30,800 Mif per billing period	0.7761			
Fax Act Adjustment Factor per Mcff  Delivery Chacye per Mcff <sup>22</sup> First 30,900 Mcf per billing period  Next 70,000 Mcf per billing period	0:7701 0:4579			0:4579
Fax Act Adjustment Factor per Meff  Delivery Charge per Meff <sup>2</sup> First 30,800 Mif per billing period	0.7761			0:7701 0:4579 0:3975
Fax Act Adjustment Factor per Med  Delivery Charge per Med  First 30,600 Med per billing period  Next 70,000 Med per billing period  Over 100,000 Med per billing period	0:7761 0:4579 0:3975		•	0:4579
Fax Act Adjustment Factor per Meß  Delivery Charge per Meß  First 30,800 Mcf per billing period  Nicat 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service  only	8.7781 8.4579 0.3975		•	0:4579 0:3975
Fax Act Adjustment Factor per Melf  Delivery Change per Melf First 30,800 Melf per billing period Next 70,000 Melf per billing period Over 100,000 Mel per billing period  Delivery Change - Grandfathered Service only First 50 Melf or less per billing period	0:7761 0:4579 0:3975			0:4579 0:3975 3:5622
Fax Act Adjustment Factor per Mell Delivery Charge per Mell First 30,900 Mell per billing period Next 70,000 Mell per billing period Over 100,000 Mel per billing period Delivery Charge - Grandfathered Service only First 50 Mell or less per billing period Next 300 Mell per billing period	6:7761 6:4579 0:3975 3:5622 2:7494			0:4575 0:3975 3:5627 2:749-
Fax Act Adjustment Factor per Mell Delivery Charge per Mell First 30,800 Mell per billing period Near 170,800 Mell per billing period Over 160,000 Mell per billing period Delivery Charge - Grandfathered Services onth First 50 Mell or less per billing period Next 350 Mell per billing period Next 350 Mell per billing period Next 660 Mell per billing period	0:7761 0:4579 0:3975 3:5622 2:7494 2:6135			0:4575 0:3975 3:5622 2:7494 2:6135
Fax Act Adjustment Factor per Mell Delivery Charge per Mell First 30,000 Mell per billing period Near TO,1000 Mell per billing period Over 160,000 Mell per billing period Delivery Charge - Grandfathered Services only First 50 Mell or less per billing period Next 350 Mell per billing period Next 350 Mell per billing period Over 1,000 Mell per billing period	6:7761 6:4579 0:3975 3:5622 2:7494			0:4575 0:3975 3:5627 2:749- 2:6135
Fax Act Adjustment Factor per Mell Delivery Charge per Mell First 30,000 Mell per billing period Near TO,1000 Mell per billing period Over 160,000 Mell per billing period Delivery Charge - Grandfathered Services only First 50 Mell or less per billing period Next 350 Mell per billing period Next 350 Mell per billing period Over 1,000 Mell per billing period	0:7761 0:4579 0:3975 3:5622 2:7494 2:6135			0:4575 0:3975 3:5627 2:749- 2:6135
Fax Act Adjustment Factor per Meli Delivery Charge per Meli First 30,900 Meli per billing period Next 70,000 Meli per billing period Over 100,000 Mel per billing period Delivery Charge - Grandfathered Service Other First 50 Meli or less per billing period Next 500 Meli per billing period Next 500 Meli per billing period Next 600 Meli per billing period Over 1,600 Meli per billing period Intrastate Utility Delivery Service	6:7761 6:4579 6:3975 3:5622 2:7494 2:6135 2:3782			0.4575 0.3975 3.5622 2.7494 2.6135 2.3785
Fax Act Actjustment Factor per Meff  Pirst 30,800 Mef per billing period Next 70,000 Mef per billing period Over 100,000 Mef per billing period  Delivery Charge - Grandfathered Service Mily First 50 Meff or less per billing period Next 350 Meff per billing period Next 350 Meff per billing period Over 1,000 Meff per billing period  Over 1,000 Meff per billing period  All volumes per billing period	0:7761 0:4579 0:3975 3:5622 2:7494 2:6135			0:4575 9:3975 3:5622 2:749- 2:6135 2:3783
Fax Act Actjustment Factor per Meff  First 30,800 Mef per billing period Near 170,000 Mef per billing period Over 160,000 Mef per billing period Over 160,000 Mef per billing period Over 160,000 Mef per billing period  Defrecy Charge - Grandfathered Service Only First 50 Meff or less per billing period Next 350 Meff per billing period Next 600 Meff per billing period Over 1,600 Mef per billing period  Intrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mef 2	6:7761 6:4579 6:3975 3:5622 2:7494 2:6135 2:3782	6:8469		0:4575 9:3975 3:5622 2:749- 2:6135 2:3783
Fax Act Adjustment Factor per Meff  Delivery Change per Meff  First 30,900 Meff per billing period  Next 70,000 Mef per billing period  Over 100,000 Mef per billing period  Delivery Change - Grandfathered Service  Only  First 50 Meff or less per billing period  Next 350 Meff per billing period  Next 600 Meff per billing period  Over 1,000 Meff per billing period  Intenstate Utility Delivery Service	6:7761 6:4579 6:3975 3:5622 2:7494 2:6135 2:3782			0:4575 0:3975 3:5627 2:749-
Fax Act Actjustment Factor per Meff Delivery Chance per Meff First 30,800 Meff per billing period Next 70,000 Meff per billing period Over 100,000 Mef per billing period Delivery Chance - Grandfathered Service Stilly First 50 Meff or less per billing period Next 350 Meff per billing period Next 350 Meff per billing period Over 1,500 Meff per billing period Over 1,600 Meff per billing period Intrastate Utility Delivery Service Aft volumes per billing period Banking and Bulancing Service per Mef 2 NGR&D Rider per Mef 2 RATE SCHEDULE MILDS - MAINLINE	6.7761 6.4579 6.3975 3.5622 2.7494 2.6135 2.3782			0:4575 0:3975 3:5627 2:7492 2:6135 2:3785 1:3261 0:0469
Fax Act Actjustment Factor per Mell Delivery Charge per Mell First 30,800 Mell per billing period Near 10,000 Mell per billing period Over 100,000 Mell per billing period Over 100,000 Mell per billing period Delivery Charge - Grandfathered Service Will First 30 Mell or less per billing period Next 350 Mell per billing period Next 350 Mell per billing period Over 1,000 Mell per billing period Over 1,000 Mell per billing period Over 4,000 Mell period Service per Mell Period Over 5,000 Mell period Service per Mell Period Over 5,000 Mell period Service per Mell Period Over 5,000 Mell period Service per Mell Period Service Per Mell Period Service per Mell Period Service Per Mell Period Service per Mell Period Service Period Service Period Service	6.7761 6.4579 6.3975 3.5622 2.7494 2.6135 2.3782			0:457: 0:397: 3:5622 2:749- 2:613: 2:378: 1:326: 0:0465

NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per blef 2	<u> </u>	0.0469	0.0469
Special Agency Service (SAS)			
Tax Act Adjustment Factor	0.00		0.60

PMPACT OF PROPOSED RATES. The fosegoing proposed rates desi segging proposed rates, designed to recover Columbia's revenue deficie insulely 18.11% to Columbia. The estimated amount of increase per custs and as a percentage to which the proposed rates will apply is as follows:

	Estimatedin	crease in S	Estimated increase %	
Residential	5	17,526,775	18.72%	. `
Commerciali	\$	7,544,406	16.70%	
Industrial	S	1,544,823	21.27%	
Wholesale	\$	8,421	BQL53%	
Other Gue Department Revenue	\$	70,560	5.75%	
Total:	\$	26,694,985	18,1196	

the proposett tates with third in see forth perow.			
	-	Not including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Med	\$256.92	26.6%	9:5%
Wholesale - based on average usage of 468 8 Mof	\$356.46	28,1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection k to customers The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort Kentucky 40602

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not applicable to vinitines during the same billing month(s) one year previous No change is proposed to the actual gas cost adjustment in this applica-

 $2\ \mbox{Applicable}$  to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarent and proposed rates, inoweve the Gas Cost Adjustment is Fervised under terly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mef and proposed to be \$0.0119 per Mef. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kennucky Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbin Gas of Kentucky, Inc. of a proposed rate adjustment. Columbin Gas of Kentucky inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc. is customers. The present rates for each customer classification to which the proposed rates because are the forth place.

RATE SCHEDULES GS and SVGTS <sup>†</sup>   Residential (GSR)	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas-Cost Adjustment Commodity <sup>1</sup>	Fotal Billing <u>Rate</u> S
Residentful (GSR)	- 3	\$	3	35
Customes Charge per billing period	16.00			16.0
SMRP Rider per billing period	6,63			6.6
EECPRC per billing period	0129			612
Delivery Charge per Mcf	3,5665	2_1785	2,2343	7.979
EAP Rides per billing period	0.30			0:3
NGR&D Rider per McF	0.0144			0.044
	(0:2825)			(0) 2825
Tax Act Adjustment Factor per Mcf	(0:2823)			1 (0:202)
- many	<del> </del>			-
RATE SCHEDULES GS and SVGTS <sup>11</sup>	<u> </u>			<del></del>
Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69			44.6
SMRP Rider per billing period	24.31		<u> </u>	243
Delivery Charge per Med				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.430
Next 350 Mef per billing period	2.3295		2.2343	6.742
Next 600 Mef per billing period	2:2143	2.1785	2:23:43	6.627
Occasion last per binning period	2.0143	2.1785	2:23:43	6.427
Over I 000 Mef per billing period		£11700	الاسمند	0.014
NGR&D Rider per Mcf	0:6144			(0.1680
Tax Act Adjustment Factor per Mef	(0.1680)			(:0:1086
		ļ		
RATE SCHEDULE IS-			<b>,</b> 1	
INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00			2,007.0
SMRP Rider per billing period	1,223.25			F,22T.2
Delivery Charge per Mcf	· ·			Γ' -
First 30,000 Mcf per billing period	0,6285		2/2348	2.862
Next 70,000 Mef per billing period	0;3737		2.2343	2:608
Next Adjust Met Ber Billing periods	013247		2.2343	2.559
Over 100:000 Med per billing period	013:2416	<u>'                                      </u>	ا دامندست	ردنسد .
	1 - 2 - 2 - 1 - 1 - 1			0.014
NGR&D Rider per Mef	0:0144			0.024
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes	i i		1 1	
(Mcf) in Customer Agreement	ŀ	111.9517		EF.951
Tax: Act Adjustment Factor per Mcf	(0.0260))	1	[	(0:0266
RATE SCHEDULE RIS - PITRASTATE				
CIPLIFY SERVICES	P 1		L	
Customer Charge per billing period	567:40			567.4
SMRP Rider per billing period	207/30		{	207/8
Delivery Change per Mof for all volumes				I
delivered	1.1544	2.1785	2.2348	5.567
NGR&D Rider per Met	0:01:44			0.014
	(0.11160)			(0:1160
Tax Act Adjustment Factor per Mcf	(CELDEGE)			- COST BOC
RATESCHEDULESS-STANDEY	r · · I			
SERVICE	اسنا			
Standby Service Demand Charge per Mcf	1	<u></u>		i
	1	t l		
Demand Charge times Daily Firm Volumes		j		
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Appeament		111.9517	200	11.951
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per		1119517	27	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Appending Standby Service Commodity Charge per Mcf		1119517	2.2343	2.234
Demand Charge times Daily Firm Volumes (Met!) in Customer Service Appendint Standby Service Commodity Charge per Met	0.0144	111.9517	2.2343	2.234
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Appending Standby Service Commodity Charge per Mcf	0.0144	119517	2.2343	2.234
Dennand Charge times Daily Firm Volumes (MaCh) in Custamer Service: Agreement Standby Service: Commodity: Charge per Mcf McR&D Rider per Mcf	0.0144	11.9317	2.2343	2.234
Demand Charge times Daily Firm Volumes (Met!) in Customer Service Appendint Standby Service Commodity Charge per Met	6/61/44	11.9517	2.2343	2.234
Demand Charge times Daily Firm Volumes (Mcf) in Charlower Service Agreement Standby Service Commodity Charge per Mcf MGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE	0.0144			2:234 0:014
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charge medity Sendby Service Commodity Charge per Mef NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY SERVICE		111.9517	2.2343	2:234 0:014
Demand Charge times Daily Firm Volumes (ddcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELEVERY SERVICE Customer Charge per billing period	2987/60			2:23/4 0:01/4 2007/0
Demand Charge times Daily Firm Volumes (dath) in Customer Service Appearant Standby Service Commodity Charge per Mer MGR&D Rider per Mef SECREDULE DS - DELFVERY SERVICE Customer Charge per billing period SMEP Rider — DS only - per billing period Technique per billing period Technique per Delfug period Technique per billing period Technique per billing period Technique per billing period Technique period Techniq	2907.60 F221-21			2:234 0:014 2:007.0
Demand Charge times Daily Firm Volumes (ddcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELEVERY SERVICE Customer Charge per billing period	2967/60 F221/21 (9:0259)	156-1705		2:234 0:014 2:007.0
Demand Charge times Daily Firm Volumes (Macf) in Customer Service Appearant Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELFVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf	2907.60 F221-21			2:234 0:014 2:007.0
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charge per Mef Moff Roll of Commodity Charge per Mef MOFF ROLL OF THE DESTRUCT REAL SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMEP Fider - DS only - per billing period The Set Advistment Factor per Mef Customer Charge - GrandFathered Delivery Charge - GrandFathered Delivery	2007/600 1221-21 (010250)	156-1705	1 1 · · · · · · · · · · · · · · · · · ·	2:234 6:614 2607.6 1221.2 (0:0266
Demand Charge times Daily Firm Volumes (didef) in Consumer Service Agreement Standby Service Commodity Charge per Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	2007/60 F22F24 (0:0250)	and the second of the second o		2:234 6:014 2:007.6 1221.2 (0:0266
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charge per Mef  NGR&D Rider per Mef  RATE SCHEDULE DS - DELEVERY  SERVICE  Customer Charge per billing period  The Act A distance The Demand Period  The Act A distance The Demand Period  Customer Charge per billing period  Customer Charge per demandation period  Customer Charge - Grandfathered Delivery  Service only - per billing period  Sarvice only - per billing period  Sarvice only - per billing period	2907/60 1221/21 (0:0250)	156-1705	1 1 · · · · · · · · · · · · · · · · · ·	2:234 61614 26676 1221.2 (0.0250
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charge per Mef Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	2007/60 1221/21 (0:0250) 44(69)	and the second of the second o		2:234 0:014 2007:0 1221:2 (0:0260 44:6
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charge per Mef Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	2907/60 1221/21 (0:0250)	and the second of the second o		2:234 0:014 2007:0 1221:2 (0:0260 44:6
Demand Charge times Daily Firm Volumes (MacD in Charge times Daily Firm Volumes (MacD in Charge times Commodity Charge per Mef  NGR&D Rider per Mef  RATE SCHEDULE DS - DELEVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only - per billing period  The Act Adjustment Factor per Mef  Citationer Charge - Grandfathered Delivery Service only - per billing period  SMRP Rider - Grandfathered Delivery Service only - per billing period  SMRP Rider - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mef  Tax Act Adjustment Factor per Mef	2007/600 1221/21 (010260) 44(69) 24(31) (01,1680)	and the second of the second o		2:234 0:014 2007:0 1221:2 (0:0260 44:6
Demand Charge times Daily Firm Volumes (ddef) in Costomer Service Agreement Standby Service Commodity Charge per Mef Moff Moffeet Per Mef  RATE SCHEDULE DS - DELEVERY SERVICE Customer Charge per billing period SMEP Bider - DS only- per billing period Tax Act Adjustment Factor per billing period Customer Charge - GrandFahrend Delivery Sorvice only- per billing period SMEP Rider - Grandfahrend Delivery Service only- per billing period Tax Act Adjustment Factor per Mef Service only- per billing period Tax Act Adjustment Factor per Mef	2907/60 1221/21 (0:0269) 44(69) 24(31) (0:1680)	and the second of the second o		2:234 6:614 2:007.6 1221.2 (0:0250 44.6 24.3 (0:1680
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charmer Service Appending Standby Service Commodity Charge per Mef  MCR&D Ridder per Mef  RATE SCHEDULE DS - DELEVERY SERVICE  Customer Charge per billing period  SMEP Rider - DS only - per billing period  Tan Act Adjustment Factor per Mef  Customer Charge - Grandfathered Delivery Service only - per billing period  SMEP Rider - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mef  Tax Act Adjustment Factor per Mef  Customer Charge - Intrastate Utility only - period  Tax Act Adjustment Factor per Mef  Customer Charge - Intrastate Utility only - period	2007/600 1221/21 (010260) 44(69) 24(31) (01,1680)	macrost s de la constanta		2:234 6:614 2:007.6 1221.2 (0:0250 44.6 24.3 (0:1680
Demand Change times Daily Firm Volumes (Mcf) in Crashoner Service Agreement Standby Service Commodity Charge per Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	2007/00 1221-21 (0:0260) 44.69 24.31 (0:1680) 567/40	The second secon		2:234 0:014 2007:0 1221:2 (0:0260 44.6 243 (0:1680
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charge per Mef  North Met More Commodity Charge per Mef  RATE SCHEDULE DS - DELEVERY SERVICE  Customer Charge per billing period  Tax Act Anisation Factor per Mef  Customer Charge per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Introduce the Met  Customer Charge - Introduce the Met  Customer Charge - Introduce the Met  Simple Rider - Introduce the Willing only - per  Billing period  SMRP Rider - Introducts the Villing only - per  Billing period  SMRP Rider - Introducts the Villing only - per  Billing period  SMRP Rider - Introducts the Villing only - per  Billing period	2907/60 1221/21 (0:0269) 44(69) 24(31) (0:1680)	The second secon		2.234 0.014 2007.0 1221.2 (0.0260 444.6 241.3 (0.1680 567.4
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charge per Mef  North Met More Commodity Charge per Mef  RATE SCHEDULE DS - DELEVERY SERVICE  Customer Charge per billing period  Tax Act Anisation Factor per Mef  Customer Charge per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mef  Customer Charge - Introduce the Met  Customer Charge - Introduce the Met  Customer Charge - Introduce the Met  Simple Rider - Introduce the Willing only - per  Billing period  SMRP Rider - Introducts the Villing only - per  Billing period  SMRP Rider - Introducts the Villing only - per  Billing period  SMRP Rider - Introducts the Villing only - per  Billing period	2007/00 1221/21 (010250) 44.69 24.33 (01.1680) 567/40	A CONTRACTOR		2:234 6:614 2:007.6 1221.2 (0:0250 44.6 24.3 (0:1680
Demand Charge times Daily Firm Volumes (Mcf.) in Charge times Daily Firm Volumes (Mcf.) in Charmon Service Agreement Standby Service Commodity Charge per MCRED Rider per Mcf  RATE SCHEDULE DS - DELEVERY SERVICE  Customer Charge per billing period  Tas Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery Service only - per billing period  Sarvice only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Brandsate Utility only - per billing period  Sarvice only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Brandsate Utility only - per billing period  Sarvice Rider - Intrastate Utility only - per billing period  Sarvice Hilder - Intrastate Utility only - per billing period	2007/00 1221-21 (0:0260) 44.69 24.31 (0:1680) 567/40	A CONTRACTOR		2.234 0.014 2007.0 1221.2 (0.0260 444.6 241.3 (0.1680 567.4
Demand Charge times Daily Firm Volumes (didef) in Charge times Daily Firm Volumes (didef) in Charge per (didef) in Charge per (MCR&D Rider per Mef)  RATE SCHEDULE DS - DELFVERY SERVICE  Customer Charge per billing period  Tax Act Adjustment Factor per Mef)  Customer Charge - GrandFathered Delfvery Service and period  Supply Rider - Grandfathered Delfvery Service only - per billing period  Tax Act Adjustment Factor per Mef)  Customer Charge - Grandfathered Delfvery Service only - per billing period  Tax Act Adjustment Factor per Mef)  Customer Charge - Intrastate Utility only - per billing period  SMBP Rider - Intrastate Utility only - per billing period  SMBP Rider - Intrastate Utility only - per billing period  SMBP Rider - Intrastate Utility only - per billing period	2007/00 1221/21 (010250) 44.69 24.33 (01.1680) 567/40	A CONTRACTOR		2.234 0.014 2007.0 1221.2 (0.0260 444.6 241.3 (0.1680 567.4

			hiteralika asa	
First 30,000 Med per billing period	0.6285	Adversary Lat. Proper	A TONE HAR LINE	0.6285
Next 70:000 Marf per billing period				013737
Over 100,000 Med per billing period	0.3247/	AND MERCHANISM	Participation 2	013247
to the state of the control of the c		algana paggalagasid	The mark the same	A Section
Delivery Charge - Grandfathered Delivery		And Hard	1000000	· 集章:
First 50 Mcf or less per billing period		all many boundary	والقبلية الخواس أروزان	3.0181
Next 350 Mcf per billing period			<b>新加州产业</b>	23295
Next 600 Met per billing period	22143	<b>通影器 作品集成</b>	A Section (No. 1965)	× 2.2143
Over 1,000 Med per billing period	2.0143	かかま かんかり かいげ	Large of Stand	2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	11.500	Lesson Single Single		1.1544
Banking and Balancing Service per Mcf 2		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0:07:44		-	0.0144
Troites And per that	0.02 11			0.0277
RATE SCHEDULE MILDS - MARNINE DELIVERY SERVICE	"海常城	a a	3.00 K.50	
Customer Charge per billing period	255.90	Be . 200	40 J. 73	255.90
Delivery Charge per McF	* 0.0858	Apr. 30 08	77. 17	0.0858
NGR&D Rider per Mici	0.0144			0.0144
Banking and Balancing Service per Mcf	1	0.0469	7.1	0.0469
	* *** * * * * * * * * * * * * * * * *		1	
Special Agency Service (SAS)				
Fax Act Adjustment Factor	(0:0260);			(0.0260)
1 1 1 1	area e include			

CHTICAR

The same of the same and successful for the successful the successful and same of the first the first same of the first

	Charge	Gos Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Kate</u>
ZATE SCHEDULES GS and SVGTS		\$	<u> </u>	<u>s</u>
Residential (GSR)				
Customer Churge per billing period	:29:20	1. 1		29.20
MRP Rider per billing period  ECPRC per billing period	0.00			0:00
Delivery Charge per ldcf	4.2263	2.1785	2:2204	8.6252
AP Rider per billing period	0:30			0:30
IGR&D Rider per Mcf	0.0144			0101144
fac Act Adjustment Factor per Mef	0.00			0:08
EATE SCHEDULES OS AND SVGISE				
Commercial or Industrial (GSO) Customer Charge per billing periodi	87.15			87.15
MiRP Rider per billing period	0,00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mef per billing period Next 600 Mef per billing period	2.7494 2.6135	2.1785	2.2204	7.1483 7.0124
Over 1.050 McT per billing period	2.3782	2.1785	2.225%	6.7771
NGR&D Ridis per McT	0.0744			0103144
lass Act Adjustment Factor per Mef	0.00			0:00
ATE SCHEDULE IS - INTERRUPTIBLE				
CALES SERVICE Customer Charge per billing period	411511.00	3.14.7		4151.00
MRP Rider per billing period	8180			800
Delivery Charge per Mcf First 30,000 M&C per billing period	01770/8		2.2204	2:9965
Next 70,000 Mes per billing period	0.4579		2.2204	2.6783
Over 100,000 Met per billing period	0139755 010144	·	2.2204	2.6179 0.0144
IGR&D Rider per Mef ivm Service Demand Charge	20144			000044
Demond Charge times Duily Firm Volumes		11.9517	1,51 7	11.9517
Mcf) in Chatomer Agreement fax Act Adjustment Factor per Mcf	0.00	ן/ מיכ <del>יכ</del> ים ע		0.00
PATE SCHEDULE IUS - INTRASTATE  PREJET SERVICE				<u></u> .01
histomer Charge per billing period	991.20		· ·	991.20
MRP Rider per billing penied belivery Charge per McI for all volumes	0.00			0:60
elivered	1.3261	2.1785	2.2294	5.7250
GR&D Rider per Mef ax Act Adjustment Factor per Mef	0.0144	<del> </del>		0:0144 0:00
ATE SCHEDULE SS - STANDBY ERVICE	A 1. 10.	a, i pri		
andby Service Demand Charge per Mcf				
Demand Charge times Duily Firm Volumes: Mcf) in Customer Service Agreement		11.9517		11.9517
tandby Service Commodity Charge per Mcf [GR&D Rider per Mcf	0.0144		2.2264	2.2264
	GLO-D-M-F			· cases
ATE SCHEDULE DS - DELIVERY ERVICE		,, -		
Instenser Charge per billing period  MRP Rider – DS only-per billing period 2	4151.00 0.00			4151.00 0.00
ax Act Adjustment Factor per Met <sup>2</sup>	0.00			0.00
ustomer Charge - Grandfathered Service.	- · ·			. 1
aly - per billing period	87.15			87.15
MRP Rider - Gundfuhered Service only - er billing period	0.00	10.00		91,66
an Act Adjustment Factor per Mcf	0.00			0100
Santonian & Theory of the Training of the Total Comments	1 9 1 2	ath as in	1.	< 3.
Instance Charge - Immutate Utility only - or billing period	991.20	s yes as		991.20
MRP Bides - Intrastrate Unitity only - per	0.60	eztronik,		0.06
lling penisd xx Act Adjustment Factor per Mcf	0.00			0.00
elissery Charge per Moff 2	. (11		, , , , , , , , , , , , , , , , , , ,	f
First 30:000 Mef per billing period	0.7701	1 1 1		0.7701
Next 70,000 blof per billing period.	0.4579	11116		0.4579 0.3975
Over 100,000 Mcf per billing period	0.3975		1.70	0.3975
elivery Charge - Grandfathered Service			- Salas Carlos	Will the
IV First 50 Med or less per billing period 4 42	3.5622	Television Commission	Park Property	3.5622
Next 350 Mef per billing period		And Maria Carlotte and the	5483479 <b>9</b> 77 <b>4</b> 7546784943	27494
Next 600 Efect per billing period  Over 1,000 Med per billing period	2.6135	erick real and	July 3 4 15 15	2.6135
of the residual season total linearity addition		Alemanda SA	en Assert Stab	San Arto.
strintate Uniter Delivery Service	100 S 14	energy to the contract of the	agos a vegy ze Venteska Selva	STATE OF STATE
All volumes per billing period	13261	instru	MANAGE PAR	1.3261
attentigrante marattening Service per trees (***) **	A Party and the Control of the Party and the Control of the Contro	0.0469	Agricular Line	0.0469
GR&D Rider per Mcf <sup>-1</sup>	00144	植物物的	madiginal Ages and	0.0144
ATE SCHEDULE MIDS - MANUNE	ensionale etc	A SEA WAR		estantin Santa da
ELIVERY SERVICE		STATE OF THE PARTY	家的李渊	(理)
and the second s	282.20	Jak Hillar Or	7.)	
Anner Charge per buring period	E S COOME	The Strain A Love		
Hivery Charge per Mef	0:0946	La William Track	ا به و الرحالية الروائد. التعالمة (مصافق ) أووائد،	0.0946
elivery Charge per Meif	0:0946	La William Track		0.0946
7/2014/4/2014/49 · 西克尔克尔马	<u>                                     </u>	La William Track		0.6946

	。在一个人们是不知识的特别的特别的现在分词的 化对邻苯基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲	<b>30</b> 00000000000000000000000000000000000	不多点 \$P\$ (1977年) [1] (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	٩
	We wanted the second of the second	man distribution and the same of the same	Constitution of the light state of	d
ű.		0.5144	0.0144	
	Banking and Balancing Service per Mcf. 2	0.0469	0.0469	'n
. 1	The state of the first of the property of the first of the state of th	第4年高端の計画では「「中」」。	A CONTRACTOR OF THE SAME OF TH	
١,	Special Agency Service (SAS)	Mark the sales and the sales are the	2000年/2008年/高高	
i	Tax Act Adjustment Factor	0.60	0.00	í

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both delia

and the second of the second o		。但也可能的概念	Estimated increase in S	Estimated process: %
Residential		1 1 1 1 1 1 1 1 1	\$ 17,526,775	E8.J296
Commercial	15.05	1.12	\$ 7,544,406	16,7096
Industrial	, 1	J. S. Bern 18, 8	\$ 1,544,823	21.27%
Wholesaler	Part Land	7387638	\$421	10.53%
Other Cas Dennement Revenue	100	5 11 11 11 11 11	\$ 70,560	5.75%
Total	Des 1	11.0	\$ 26,694,586	18.31%

The amount of the average usage and the effect upon the average bill for each customer classification to which the parameter intervall analytic set fouth below:

The state of the s		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27/3 Mcf	\$37,59	25.5%	14.0%
	5256.92	26.6%	9:5%
	\$356.46	28-196	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19,
Columbia Gas of Kentucky, Inc.'s office is closed to the public.

A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 4329345 and arrangements will be made to make a copy available for solvery 46611 Monday through Triday 8:00 a.m. to 4:30 p.m.:

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Ħ

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kenneky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

# ()

### NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice/is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-0183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

roposed rates win apply are set forth below:			0		•
· · · · · · · · · · · · · · · · · · ·	T	Gas Cost	Gas Cost	Total	7
	7	Adjustment	Adjustment	Billing.	1
	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate	
	S	S	\$	\$	
RATE SCHEDULES GS and SVGTS <sup>1</sup>					]
Residential (GSR)					1 .
Customer Charge per billing period	16.00			16.00	
SMRP Rider per billing period	6.63	·		6.63	
EECPRC per billing period	0.29			0.29	
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793	
EAP Rider per billing period	9.30			0.30	
NGR&D Rider per Mcf	0.0144		-	0.0144	
Tax Act Adjustment Factor per Mcf	(0,2825)			(0.2825)	]
					1
RATE SCHEDULES GS and SVGTS <sup>1</sup>				<u> </u>	_[
Commercial or Industrial (GSO)	]				1
Customer Charge per billing period	44.69			44.69	
SMRP Rider per billing period	24.31			24.31	_
Delivery Charge per Mcf					
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343		
Next 350 Mcf per billing period	2.3295	2.1785		6.7423	]
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271	1
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271	1
NGR&D Rider per Mcf	0.0144			0.0144	
Tax Act Adjustment Factor per Mcf	(0.1680)	1	l	(0.1680)	
	1			1	1
RATE SCHEDULE IS -		i .			1
INTERRUPTIBLE SALES SERVICE	,		· ·	1	1
Customer Charge per billing period	2,007.00			2,007.00	1
					1
SMRP Rider per billing period	1,221.21			1,221.21	1
Delivery Charge per Mcf					1
First 30,000 Mcf per hilling period	0.6285	<del></del>	2.2343	2,8628	1
Next 70,000 Mcf per billing period	0.3737	<del></del>	2.2343	2.6080	
Over 100,000 Mcf per billing period	0.3247		2,2343		
Over 100,000 leter per mining period	17,32-47	<i>l</i>	)	2.5570	J
NGR&D Rider per Mcf	0.0144	1	Γ'	0.0144	1
Firm Service Demand Charge	0.01-17	<u> </u>		- VIO.2.1.	1
Demand Charge times Daily Firm Volumes	<del></del>				1
(Mcf) in Customer Agreement_		11.9517		11.9517	
Tax Act Adjustment Factor per Mcf	(0.0260)	11.5517		(0.0260)	1
Tax Act Adjustation: Factor per Mer	(0.0200)			(0.0200)	1
RATE SCHEDULE IUS - INTRASTATE	<del></del>	····	L		1
UTILITY SERVICE	· ·				
Customer Charge per billing period	567.40			567.40	†
customer Charge per brining period	2012-10	<del></del>		3072.10	1
SMRP Rider per billing period -	207.80			207.80	
Delivery Charge per Mcf for all volumes	207.00				1
delivered	1.1544	2.1785	2.2343	5.5672	1
NGR&D Rider per Mcf	0.0144	.2.1.7 (5.7		0.0144	1
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)	1
Tax Act Adjustine in Pactor per Met	. (0:1100)	·		(0.1100)	1 .
RATE SCHEDULE SS - STANDBY	<del></del>	<del></del>		<del></del>	1
SERVICE	1 .				1
Standby Service Demand Charge per Mef			<del></del>		1
Demand Charge times Daily Firm Volumes	-				Ť
Mcf) in Customer Service Agreement		11.9517		11.9517	1
Standby Service Commodity Charge per	<del></del>	11./21/		11.7.51	1
Mef	1	,	2.2343	2.2343	
NGR&D Rider per Mcf	0.0144	<del> </del>		0.0144	1
ACLUSED Kines bel Mici .	0.01-14	<del> </del>		0.01.44	1
DATE COMPANIE DO DELINEDA	<del></del>				1
RATE SCHEDULE DS - DELIVERY					
SERVICE	<del></del>	ļ <del></del>	<del></del>		i
Shelamar Charita was killing and at	2007.00			2007.00	1
SMRP Rider – DS only- per billing period 2	1221.21			1221.21	i
	(0.0260)			(0.0260)	1
Fax Act Adjustment Factor per Mef <sup>2</sup>	(0.0260)			(0.0200)	1
Stanton on Change Car of Sales and Date	1	] ]			Į.
Customer Charge - Grandfathered Delivery	44.69		-	44.69	
Service only – per billing period SMRP Rider – Grandfathered Delivery	44.09			77.05	1
	2421			24.31	
Service only - per billing period	24.31.	<u> </u>		(0.1680)	1
Fax Act Adjustment Factor per Mcf	(0.1680)	<u> </u>	<u> </u>	(0.1090)	ł
The state of the s	İ		1		ŀ
Customer Charge - Intrastate Utility only -	· examin			567.40	
per billing period	567.40	3 kg 8 444 - 5 4 4	411	507.40	10 m 10 m 10 m 10 m 10 m 10 m 10 m 10 m
SMRP Rider Intrastate Utility only - per 4	207.80	4 400 200		207.80	THE PERSONAL PROPERTY.
filling period	(0.1160)	्राप्ता स्थाप	<del></del>	(0.1160)	J. 18 J. 18
Tax Act Adjustment Factor per McF	(0.1100).	1000		(0.1100)	
N.1			· · · · · · · · · · · · · · · · · · ·		
Delivery Charge per Mef <sup>2</sup>					J

100 A 100 A	1X e	*	•	
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf-per billing period.	0.3737			0.3737
Over 100:000 Mef per billing period	0.3247		1	0.3247
Delivery Charge - Grandfathered Delivery			1	
Service only	_		l	
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143		1	2.2143
Over 1,000 Mcf per billing period	2.01.43			2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	.1.1544			1.1544
Banking and Balancing Service per Mcf.2 .		0.0469		0.0469
NGR&D Rider per Mcf <sup>-2</sup>	0.0144			0.0144
s				
RATE SCHEDULE MILDS - MAINLINE				
DELIVERY SERVICE				
Customer Charge per billing period	△ 255:90			255.90
Delivery Charge per Mef	0.0858			0.0858
NGR&D Rider per Mol	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS)				
Tax Act Adjustment Factor	(0.0260)			(0.0260)
	. "			

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

supply and define which chemical and particulate standar would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.;

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	· Charge	. Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				-
				200
Customer Charge per billing period SMRP Rider per billing period	29.20		<del> </del>	29.2
EECPRC per billing period	0.29	2 1705	2 2001	0.2
Delivery Charge per Mcf  EAP Rider per billing period	4.2263	2,1785	2.2204	8.625
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>	-			
Commercial or Industrial (GSO)	87:15			87.1
Customer Charge per billing period SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2,2204	7.961
Next 350 Mef per billing period	2.7494	2.1785	2,2204	7.148
Next 600 Mcf per billing period	2.6135	2.1785	2:2204	7.012
Over 1,000 Mcf per billing period	2.3782	2.1785	2,2204	6.777
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.014
RATE SCHEDULE IS - INTERRUPTIBLE				-
SALES SERVICE Customer Charge per billing period	4151.00			4151.00
SMRP-Rider per billing period	.0.00			0.0
Delivery Charge per Mcf First 30,000 Mcf per billing period	0.7701		2:2204	2.990;
Next 70,000 Mcf per billing period	0.4579		2:2204	2.678
Over 100,000 Mcf per billing period NGR&D Rider per Mcf	0.0144		2:2204	0.014
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
(Mof) in Customer Agreement  Tax Act Adjustment Factor per Mef	0.00	11.9517		11.951
RATE SCHEDULE IUS:- INTRASTATE	0.00			0.00
UTILITY SERVICE Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period Delivery Charge per Mof for all volumes	0.00			0.00
delivered	1.3261	2.1785	2:2204	5,7250
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.014
RATE SCHEDULE SS - STANDBY	<del>                                     </del>			
SERVICE Standby Service Demand Charge per Mcf				-
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.951
Standby Service Commodity Charge per Mcf			2.2204	
NGR&D Rider per Mcf	0.0144			0.014
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	4151.00	·		4151.00
SMRP Rider – DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfuthered Service				
only per billing period SMRP Rider Grandfathered Service only	87,15	• :		87:15
per billing period Tax Act Adjustment Factor per Mcf	0.00			0.00
Custonier Charge - Intrastate Utility only -				
per billing period SMRP Rider – Intrastate Utility only – per	991.20			991.20
billing period  Tax Act Adjustment Factor per Mcf	0.00			0.00
	- Water - Const - Const	graphy et a	Spring Committee	बलक्ष संस्कृतसम्बद्धारम्
Delivery Charge per Mcf <sup>2</sup> First 30:000 Mcf per billing period	- 0.7701	And the same of th	A	0.7701
Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.4579		723	0:4579 0:3975
The second secon				
Delivery Charge - Grandfathered Service only				, .
First 50 Mcf or less per billing period  Next 350 Mcf per billing period	3.5622 2.7494			3,5621 2,7494
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.6135 2.3782			2.613
Intrastate Utility Delivery Service	2.5702			2,39,82
ALLEGACIO CALIET DELIVERY DELVICE.	13261			1 587-
All redeman part titles and at	1:3261	0.0469		0.0469
All volumes per billing period. Banking and Balancing Service per Mcf <sup>-2</sup>				
All volumes per billing period. Banking and Balancing Service per Mct <sup>*2</sup> NGR&D Rider per Mcf <sup>*2</sup>	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>	0.0144	Euro .		0.0144

NGR&D Rider per Mcf	0.0144				0.0144
Banking and Balancing Service per Mof 2	0.0144	<del></del>	0.0469	il many and a	0.0469
The state of the s	1		0.4107	<u> </u>	0.0402
Special Agency Service (SAS)4					
Tax Act Adjustment Factor	0.00				0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase-per customer telass in both solla amounts and as a percentage to which the proposed rates will apply is as follows:

		1000	100	1.100	5. 95	11 to 1	Giller Commence
			·		Estimated in	crease in \$	Estimated increase %
	Residential				S	17,526,775	18.72%
	Commercial				3	7,544,406	16.70%
	Industrial			/	S	1,544,823.	21.27%
٠	Wholesale.			,	. S:	8,421	10,53%
1	Other Gas Departmen	it Revenue			S	70,560	5.75%
1	Total.	· · · · · · · · · · · · · · · · · · ·			S	26,694,986	18.11%

The amount of the average usage and the effect upon the average into for each customer classification to win the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mof	\$11.85	28,4%	17,8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14,0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mef	\$356.46	28.196	10.792

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

nts of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission ("Commission") as \$61 form in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, ontice/is height given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-0183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

proposed rates will appry are set forth below.					
	T	Gas Cost	Gas Cost	Total	7
	1	Adjustment	Adjustment	Billing	.
	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate	
	S	S	\$	\$	╛ .
RATE SCHEDULES GS and SVGTS <sup>1</sup>					
Residential (GSR)	ļ				-
Customer Charge per billing period	16.00		<u> </u>	16,00	
SMRP Rider per billing period	6.63 0.29			0.29	
EECPRC per billing period Delivery Charge per Mcf	3,5665	. 2,1785	2.2343	7.9793	
EAP Rider per billing period	0.30			0.30	
NGR&D Rider per Mcf	0.0144			0.0144	
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)	
RATE SCHEDULES GS and SVGTS <sup>1</sup>				, , ,	_
Commercial or Industrial (GSO)	1				_
Customer Charge per billing period	44.69			44.69	
SMRP Rider per billing period	24,31			24.31	-
Delivery Charge per Mcf	2 43 93	2.1785	2.2343	7,4309	· ·
First 50 Mcf or less per billing period Next 350 Mcf per billing period	3,0181	2,1785	2.2343		
Next 600 Mcf per billing period	2.2143	2,1785	2.2343	6.6271	
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271	
NGR&D Rider per Mcf	0.0144			0.0144	
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)	
RATE SCHEDULE IS -		į			1
INTERRUPTIBLE SALES SERVICE					
Customer Charge per billing period	2,007.00	·		2,007.00	-
or transfer and butter and all	1,221.21			1,221.21	
SMRP Rider per billing period Delivery Charge per Mcf	1,221.21	<del> </del>		1,22,1,21	-
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628	1 .
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080	
Over 100,000 Met per billing period	0.3247		2.2343	2.5590	
					-
NGR&D Rider per Mcf	0.0144			0.0144	
Firm Service Demand Charge					_
Demand Charge times Daily Firm Volumes					
(Mcf) in Customer Agreement	(0.0050)	11,9517	<del></del>	11.9517	
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)	-
RATE SCHEDULE IUS - INTRASTATE					
UTILITY SERVICE <sup>1</sup>					
Customer Charge per billing period	567.40	:		567.40	1
SMRP Rider per billing period .	207.80			207.80	
Delivery Charge per Mcf for all volumes					•
delivered .	1.1544	2.1785	2.2343	5:5672	
NGR&D Rider per Mcf	0.0144			(0.1160)	
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1100)	1
RATE SCHEDULE SS - STANDBY	<del> </del>				† '
SERVICE	1				
Standby Service Demand Charge per Mef	i				
Demand Charge times Daily Firm Volumes					
(Mcf) in Customer Service Agreement		11.9517		11.9517	
Standby Service Commodity Charge per	ł		2.2343	0.0242	
NGR&D Rider per Mcf	0.0144		2.2343	2.2343 0.0144	
NGR&D Rider per Mcr	0.01-11	70-11-	<del></del>	0,0144	1
RATE SCHEDULE DS - DELIVERY				<del></del>	1
SERVICE					}
					1
Customer Charge per billing period	2007:00			2007.00	1
SMRP Rider - DS only- per billing period 2	1221.21			1221.21	
Tax Act Adjustment Factor per Mcf2	(0.0260)			(0.0260)	
Customer Charge - Grandfathered Delivery	44.69	7.5		44.69	
Service only - per billing period SMRP Rider - Grandfathered Delivery	44.09			-44.09	1
Service only-per billing period	24.31.			24.31	
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)	1 .
				-	]
Customer Charge - Intrastate Utility only -		, ,	-		}
per billing period	567.40 د ت	18; \$ 163 E.P.	· /#11	:567:40	
SMRP Rider - Intrastate Utility only - per-	2000	-	إكانت ينجي ينتناوك	207.80	
billing period Tax Act Adjustment Factor per Mcf	(0.1160)	কুলে কুরু ক্রেন্স		(0.1160)	Harry Co.
The recommendation per vici	. (o. Liber)			(0.1100)	1
Delivery Charge per Mef 2		/		*******	]

First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	.:0.3737.	and the second trans		0.3737
Over 100,000 Mef per billing period	0.3247			0.3247
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Delivery Charge - Grandfathered Delivery				
Service only				
First 50 Mcf or less per billing period	. 3,0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf.2.		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144		•	0.0144
4.				
RATE SCHEDULE MLDS - MAINLINE				i
DELIVERY SERVICE	1			
Customer Charge per billing period	A. 255:90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mef <sup>2</sup>		0.0469		0.0469
and the second s				
Special Agency Service (SAS) <sup>1</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
  - Modification of the Tax Act Adjustment Factor (TAAF) to

	. <u>Charge</u> \$	. Gas Cost Adjustment <u>Demand<sup>3</sup></u> \$	Gas Cost Adjustment Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)	ļ			
				20.00
Customer Charge per billing period SMRP Rider per billing period	29.20			29.20
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf  EAP Rider per billing period	4.2263 0,30		2.2204	8.6252 0.30
	0.0144			0.0144
NGR&D Rider per Mcf	0.0144	<del></del>	<u> </u>	0.0144
Tax Act Adjustment Factor per Mcf.	0.00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)  Customer Charge per billing period	87:15	<del> </del>		87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
**	in min e	2.500	ri nào r	m i 100
Next 350 Mef per billing period Next 600 Mef per billing period	2.7494 2.6135		2.2204 2.2204	7.1483
	2 2702	2 1706	2 2204	C. L. L. L. J.
Over 1,000 Mcf per billing period	2.3782	2.1785	2,2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144 0.00
Tax Act Adjustment Factor per Mcf	. 0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per hilling period	4151.00			4151.00
SMRP Rider per billing period Delivery Charge per Mef	.0.00			0.00
First 30,000 Mcf per billing period	0.7701		2:2204	2.9905
Next 70,000 Mof per billing period  Over 100,000 Mof per billing period	0.4579		2:2204 2:2204	2.6783 2.6179
NGR&D Rider per Mcf	0.0144		2.220	0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mof	0.00			0.00
RATE SCHEDULE IUS:- INTRASTATE				***
UTILITY SERVICE Customer Charge per billing period	991.20	-		991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2:2204	5,7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11.9517
		1		
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2.2204	0.0144
RATE SCHEDULE DS - DELIVERY		11.1.1		
SERVICE				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only- per billing period 2	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	00:00			:0:00
Customer Charge - Grandfathered Service			·.	
only - per billing period SMRP Rider - Grandfathered Service only -	87:15	•		87:15
per billing period	0;00			0.00
Tax Act Adjustment Factor per Mcf	0.00	-		0.00
Customer Charge - Intrastate Utility only -	I	l i	· .	
	. 1000			
per billing period SMRP Rider - Intrastate Utility only - per	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0:00			0.00
SMRP Rider – Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mof	0.00			0.00
SMRP Rider – Intrastate Utility only –per billing period Tax Act Adjustment Factor per Mof Delivery Charge per Mof <sup>2</sup>	0.00			0.00
SMRP Rider – Intrastate Utility only –per billing period  Tax Act Adjustment Factor per Mof  Delivery Charge per McF <sup>2</sup> First 30:006 McF per billing period  Nest 70:000 McF per billing period	0.00 0.00 0.7701 0.4579	ange in the	Andrew Andrews	0.00 0.00 
SMRP Rider - Intrastate Utility onlyper billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  "First 30,000 McLper billing period"	0.00 0.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.00 0.00
SMRP Rider – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mof  Delivery Charge per Mof <sup>2</sup> "Furst 30:006 Mof per billing period  Over 100,000 Mof per billing period  Delivery Charge – Grandfathered Service	0.00 0.00 0.7701 0.4579		Andrew Andrews	0.00 0.00 -0.7701 0.4579
SMRP Rider - Intrastate Utility onlyper billing period Tax Act Adjustment Factor per Mof Delivery Charge ner Mof? First 30:006 Mof per billing period Next 70:000 Mof per billing period Over 100:000 Mof per billing period Delivery Charge - Grandfathered Service only	0:00 0:00 0:07 0:7701 0:4579 0:3975		Andrew Andrews	0.00 0.00 0.7701 0.4579 0.3975
SMRP Ridet - Intrastate Utility onlyper billing period Tax Act Adjustment Factor per Mof Delivery Charge per Mof  "First 300.006 Mof per billing period Over 100,000 Mof per billing period Delivery Charge - Grandfathered Service only First 50 Mof or less per billing period Next 350 Mof per billing period Next 350 Mof per billing period	0.00 0.00 0.00 0.07701 0.4579 0.3975 3.5622 2.7494		Andrew Andrews	0.00 0.00 0.7701 0.4579 0.3975
SMRP Rider - Intrastate Utility onlyper billing period Tax Act Adjustment Factor per Mof Delivery Charge per Mof First 30:000 Mof per billing period Next 70:000 Mof per billing period Over 100:000 Mof per billing period Delivery Charge - Grandfathered Service only First 50 Mof or less per billing period	0:00 0:00 0:07701 0:4579 0:3975		Andrew Andrews	0.00 0.00 0.7701 0.4579 0.3975
SMRP Rider - Intrastate Utility onlyper billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30:006 Mcf.per billing period Next 70:000 Mcf per billing period Over 100:000 Mcf per billing period  Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	0.00 0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135		Andrew Andrews	0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135
SMRP Rider - Intrastate Utility onlyper billing period Tax Act Adjustment Factor per Mof Delivery Charge ner Mof? First 30:006 Mof per billing period Next 70:000 Mof per billing period Over 100:000 Mof per billing period Delivery Charge - Grandfathered Service only First 50 Mof or less per billing period Next 350 Mof per billing period Next 350 Mof per billing period Next 600 Mof per billing period	0.00 0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135		Andrew Andrews	0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135
SMRP Rider - Intrastate Utility onlyper billing period Tax Act Adjustment Factor per Mof Delivery Charge ner Mof?  First 30:006 Mof per billing period Over 100:000 Mof per billing period Delivery Charge - Grandfathered Service only First 50 Mof or less per billing period Next 350 Mof per billing period Over 1,000 Mof per billing period Over 1,000 Mof per billing period Over 1,000 Mof per billing period Intrastate Utility Delivery Service All volumes per billing period	0.00 0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135	S	Andrew Andrews	0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
SMRP Rider, — Intrastate Utility only —per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  The State of the St	0.00 0.00 0.00 0.39701- 0.3975 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469	Andrew Andrews	0.00 0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
SMRP Rider - Intrastate Utility onlyper billing period Tax Act Adjustment Factor per Mof Delivery Charge ner Mof?  First 30:006 Mof per billing period Over 100:000 Mof per billing period Delivery Charge - Grandfathered Service only First 50 Mof or less per billing period Next 350 Mof per billing period Over 1,000 Mof per billing period Over 1,000 Mof per billing period Over 1,000 Mof per billing period Intrastate Utility Delivery Service All volumes per billing period	0.00 0.00 0.00 0.39701- 0.3975 0.3975 3.5622 2.7494 2.6135 2.3782	S	Andrew Andrews	0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
SMRP Rider, — Intrastate Utility only —per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  The State of the State	0:00 0:00 0.00 0.4579 0.4579 0.3975 3.5622 2.7494 2.6135 2.5782	0.0469	Andrew Andrews	0.00 0.00 0.7703 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.5261 0.0469
SMRP Rider, - Intrastate Utility onlyper billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Thirst-30x066 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge - Grandfathered Service only First-50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period All volumes per billing period Banking and Balancing Service per Mcf 2 NGR&D Rider per Mcf 3	0:00 0:00 0.00 0.4579 0.4579 0.3975 3.5622 2.7494 2.6135 2.5782	0.0469	Andrew Andrews	0.00 0.00 0.7703 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.5261 0.0469

NGR&D Rides per Mof	0.0144				agt .	0.014
Banking and Balancing Service per Mof 2	1 1 N	,·	0.0469	U spec	900	0.040
	1	·				
Special Agency Service (SAS) <sup>4</sup>						
Tax Act Adjustment Factor	0.00					0.0

IMPACT OF PROPOSED RATES The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in holl dollar

			C-271		14 1 Add 1 Add 1 Add 1
			Estimated in	crease in S	Estimated increase %
Residential			S:	17,526,775	18.72%
Commercial			- 3	7,544,406	16.70%
Industrial	· · · · · · · · · · · · · · · · · · ·		S	1,544,823.	21.27%
Wholesale		, .	. S:	8,421	10,53%
Other Gas Department Re	venue		S	70,560	5.75%
Total	- vi - i e il characteristicamente anno altri			76 604 086	10 1104

The amount of the average usage and the effect upon the average built for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9,5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	. 28.1%	.10.7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer pure gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

# $('(\gamma))$

### NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice/is hereby given to the extremers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	<u>Charge</u> S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity \$	Total Billing Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	-			
Residential (GSR)				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29		0.00.40	0.29
Delivery Charge per Mcf	3.5665	. 2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			(0.2825)
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2023)
RATE SCHEDULES GS and SVGTS <sup>1</sup>				-
Commercial or Industrial (GSO)	<del></del>	<del>                                     </del>		<del> </del>
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31	<del></del>		24.31
Delivery Charge per Mcf	2.12.17	-		
First 50 Mcf or less per billing period	3,0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2,3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2,2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
The same and the s	1			T
RATE SCHEDULE IS -	l			
INTERRUPTIBLE SALES SERVICE				1
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf	ļ —			
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.6285	i i	2.2343	2,8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6030
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				1
(Mcf) in Customer Agreement	l	11,9517		11.9517
Tax Act Adjustment Factor per Mef	(0.0260)			(0.0260)
	<u> </u>	` `		
RATE SCHEDULE JUS - INTRASTATE	}			
UTILITY SERVICE <sup>1</sup>	7.57 10			577 40
Customer Charge per billing period	567.40			567.40
	207.00			207.80
SMRP Rider per billing period	207.80			207,80
Delivery Charge per Mcf for all volumes	1.1544	2.1785	.2.2343	5.5672
delivered	0.0144	-2.1.700		0.0144
NGR&D Rider per Mcf				(0.1160)
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Service Agreement	1	11,9517		11.9517
Standby Service Commodity Charge per		11,0010		110,017
Mef		,	2.2343	2.2343
NGR&D Rider per Mcf	0.0144	· · · · · · · · · · · · · · · · · · ·		0.0144
Annual Par Many				
RATE SCHEDULE DS - DELIVERY			· -	
SERVICE		١. )		
Customer Charge per billing period.	2007.00	·		2007.00
SMRP Rider – DS only- per billing period 2	1221.21	,		1221.21
Tax Act Adjustment Factor per Mef	(0.0260)			(0.0260)
, , , , , , , , , , , , , , , , , , , ,	1		7	
Customer Charge - Grandfathered Delivery	· .			
Service only—per billing period	44.69		·	44.69
SMRP Rider - Grandfathered Delivery				
Service only - per billing period	24.31	a, * 4		24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only -			·	
per billing period	567.40	1967 . Ha 61867	(4) 1	-567.40
	Table and a second		بباست بيها وعسام	وبوانهوي
SMRP Rider - Intrastate Utility only - per -		The state of the s		
SMRP Rider - Intrastate Littlity only - per hilling period	207.80	A "dissipation of		207.80
SMRP Rider - Intrastate Utility only - per -	207.80 (0.T160)			(0.1160)

SANGER VIOLENCE VAN	(Xib)			
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 McFper billing period.	0.3737.			0.3737
Over 100,000 Mef per billing period	0.3247			0.3247
	1			
Delivery-Charge - Grandfathered Delivery			1	
Service only		l	·	
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143.			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf.2		0.0469		0.0469
NGR&D Rider per Mef <sup>2</sup>	0.0144			0.0144
A CONTRACTOR OF THE PROPERTY O				
RATE SCHEDULE MILDS - MAINLINE				
DELIVERY SERVICE				·
Customer Charge per billing period	△ 255:90			255.90
Delivery Charge per Mef	0.0858			0.0858
NGR&D Rider per Mcf	0,0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
	·			
Special Agency Service (SAS) <sup>d</sup>		·		
Tax Act Adjustment Factor	(0,0260)			(0.0260)
				L

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

supply and define which chemical and particulate standar would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.;

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

The proposed rai

	. <u>Charge</u> \$	. Gas Cost Adjustment <u>Demand<sup>3</sup></u> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS <sup>1</sup>	1.			
Residential (GSR)				1,
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0,00.			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mof	0.0144			0.0144
Tax Act Adjustment Factor per Mcf.	0,00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>	<del>  </del>			
Commercial or Industrial (GSO)				
Customer Charge per billing period	87:15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf		•		
First 50 Mcf or less per billing period	3,5622	2.1785	2.2204	7.9611
Next 350 Mef per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2:2204	7.0124

NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf.	0.00			0.00
				,
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)	1			
Customer Charge per billing period	87:15			87.13
SMRP Rider per billing period	0.00	/	** : :	0.00
Delivery Charge per Mcf		•		
First 50 Mcf or less per billing period	3,5622	2.1785	2,2204	7.9611
Next 350 Mef per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mef per billing period	2.6135	2.1785	2:2204	7,0124
·				
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
Tax 110t Projestificia 1 actor per inter				0.00
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE	] . [			
Customer Charge per billing period	4151.00			4151.00
SMRP-Rider per billing period	0.00		:	0.00
Delivery Charge per Mcf			<del></del>	
First 30,000 Mcf per billing period	0.7701		2:2204	2,9905
Next 70,000 Mcf per billing period	0.4579		2:2204	2.6783
Over 100,000 Mcf per hilling period	0.3975		2:2204	2.61.79
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes			: •	
(Mef) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mef	0.00			0.00
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE				
Customer Charge per hilling period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes				
delivered	1.3261	2.1785	2:2264	5,7250
NGR&D Rider per Mcl	. 0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0,00			0.00
RATE SCHEDULE SS - STANDBY				
SERVICE		. [		
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes			: *	
(Mcf) in Customer Service Agreement	<u> </u>	11.9517	<u> </u>	11.9517
Standby Service Commodity Charge per Mof		<del></del>	2,2204	2.2204
NGR&D Rider per Mcf	0.0144		2,22174.	0.0144
				0.04114

					i
	RATE SCHEDULE DS - DELIVERY				1
	SERVICE	ļ		1	
		f			
	Customer Charge per billing period	4151.00			4151.00
	SMRP Rider - DS only- per billing period 2	0.00			0.00
	Tax Act Adjustment Factor per Mcf2	0.00			0:00
				·	
	Customer Charge - Grandfathered Service		,		
	only - per billing period	87.15		·-	87:15
- 1	SMRP Rider - Grandfathered Service only -				
	per billing period	0:00		i .	0.00
	Tax Act Adjustment Factor per Mcf	0:00			0.00
	Customer Charge - Intrastate Utility only -	] :			
	per billing period	991.20		2.0	991.20
	SMRP Rider - Intrastate Utility only - per				
. [	billing period	0.00	• 1		0.00
	Tax Act Adjustment Factor per Mcf	0.00	1	,	0.00
-					
-31	Delivery Charge per McF	400000000000000000000000000000000000000	aparigation of the	Medicine and Legendre	energy of the last of
1	First 30:000 Mof per billing period	0.7701	والإسامة ومجاور ويواليكون	- 10 To 10 T	2.0.7701
	Next 70,000 Met per billing period	0.4579		27/2	0:4579
	Over 100,000 Mcf per billing period	0.3975	10 apr 10 atra	4.10	0.3975
l			4		
	Delivery Charge - Grandfathered Service				
	only	1.0			
	. First 50 Mcf or less per billing period.	3.5622			3,5622
. ]	Next 350 Mof per billing period	2.7494			2.7494
1	Next 600 Mof per billing period	2.6135		1.	2,6135
Ì	Over 1,000 Mcf per billing period	2.3782			2.3782
[					
	Intrastate Utility Delivery:Service				
1					

NGR&D Rider per Mef	0.0144	i.,		1. 1	0.0144
Banking and Balancing Service per Mef 2	1 33 N 175		0.0469	grown against	0.0469
	:	1 .			-
Special Agency Service (SAS) <sup>4</sup>	1				1.
Tax Act Adjustment Factor	9.00				0.00

RATE SCHEDULE MLDS - MAINLINE

0.0144

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	1.74	$\tilde{C}^{*}$	.775	15.50	GOD TO AND THE
			Estimated inc	roase in 3	Estimated increase %
	Residential	$\exists$	S	17,526,775	18.72%
	Commercial:	7	7.5	7,544,406	16.70%
	Industrial	Т	S	1,544,823.	21.27%
•	Wholesale	7	2 · . '\$1	8,421	10.53%
	Other Gas Department Revenue	П	įS	70,560	5.75%
	Total.	╗	· · · · · · · · · · · · · · · · · · ·	26 694 986	18 1104

The amount of the average usage and the effect upon the average bill for each customer crassification to win the proposed rates will apply is set forth below:

	····	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	. 28.1%	10.7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

त्रंभूतिक्याः प्रदेशसम्बद्धाः १९१७ १९

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Bonlevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of

	<u>Charge</u> \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)		L		
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period EECPRC per billing period	6,63 0,29			6.63
Delivery Charge per Mcf	3.5665		2.2343	7.9793
EAP Rider per billing period	. 0.30			0.30
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.2825)		<del></del>	(0.2825)
	(0.2020)			\
RATE SCHEDULES GS and SVGTS <sup>1</sup> Commercial or Industrial (GSO)	e de ser en en en en	ļ	·	·
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24,31	1		24.31
Delivery Charge per Mcf .  First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143 2.0143	2.1785	2.2343 2.2343	6.6271
Over 1,000 Mcf per billing period NGR&D Rider per Mcf	0.0144		2,2343	0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
RATE SCHEDULE IS -	ļ	<u> </u>		
INTERRUPTIBLE SALES SERVICE		,	·	
Customer Charge per billing period	. 2,007,00			2,007.00
SMRP Rider per billing period	1,221,21			1,221.21
Delivery Charge per Mcf	1,441,41	<u> </u>		
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.3737		2.2343 · 2.2343	2.6080
2 of 100,000 later per onning perion	0.0247		وجسيد	
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE				17.0
UTILITY SERVICE <sup>1</sup>			1	
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes				
delivered NGR&D Rider per Mcf	1.1544 0.0144		2.2343	5.5672 0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
and the second s	1 2 11			
RATE SCHEDULE SS - STANDBY SERVICE	K	1 <u>0</u> 25 200		
Standby Service Demand Charge per Mcf.	::::			
Demand Charge times Daily Firm Volumes	a.	11.9517		11.9517
(Mcf) in Customer Service Agreement Standby Service Commodity Charge per		11.7317		
Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144		<del></del>	0.0144
RATE SCHEDULE DS - DELIVERY				F 1, 4
SERVICE	<u></u>			- , ;
Customer Charge per billing period	2007.00			2007.00
MRP Rider - DS only- per billing period 2	1221.21			1221.21
Fax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery	. i. l			
service only - per billing period	44.69	1.1	47.7	
MRP Rider - Grandfathered Delivery				44.69
	2421			100
Service only - per billing period  Fax Act Adjustment Factor per Mcf	24.31 (0.1680)			24.31 (0.1680)
Service only per billing period  Tax Act Adjustment Factor per Mcf				24.31
Service only per billing period  Tax Act Adjustment Factor per Mcf	(0.1680)			24.31 (0.1680)
Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period	(0.1680)	Mary and a state of the state o		24.31 (0.1680) 567,40
Service only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  per billing period	(0.1680) 567.40			24.31 (0.1680) 567.40
Seivice only - per billing period  Fax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  per billing period  Tax Act Adjustment Factor per Mof	(0.1680)	Advantage of the second		24.31 (0.1680) 567,40
Seivice only per billing period  fax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only per billing period  MRP Rider - Intrastate Utility only per billing period  Seivice Adjustment Factor per Mof	(0.1680) 567.40 207.80 (0.1160)			24.31 (0.1680) 567.40 207.80 (0.1160)
Seivice only - per billing period  [ax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  per billing period  Customer Charge per Mof 2  Delivery Charge per Mof 2	(0.1680) 567.40 (207.80 (0.1160)			24.31 (0.1680) 567.40 207.80 (0.1160)
Seivice only - per billing period  [ax Act Adjustment Factor per Mof  Listomer Charge - Intrastate Utility only  per billing period  SMRP Rider - Intrastate Utility only  SMRP Rider - Intrastate Utility only  Billing period  Seiver Adjustment Factor per Mof 1988  Delivery Charge per Mof 2	(0.1680) 567.40 207.80 (0.1160)			24.31 (0.1680) 567.40 207.80 (0.1160)
Seivice only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per  billing period  Customer Charge per Mof 2  Delivery Charge per Mof 2  First 30,000 Mof per billing period	(0.1680) 567.40 207.80 (0.1160) 0.6285			24.31 (0.1680) - 567.40 - 207.80 (0.1160) - 0.6285
Seivice only - per billing period  [ax Act Adjustment Factor per Mof  Listomer Charge - Intrastate Utility only  per billing period  SMRP Rider - Intrastate Utility only  SMRP Rider - Intrastate Utility only  Billing period  Seiver Adjustment Factor per Mof 1988  Delivery Charge per Mof 2	(0.1680) 567.40 207.80 (0.1160)	X		24.31 (0.1680) 567.40 207.80 (0.1160)
Seivice only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mof  Period Company of the Company of the Company  Effect of the Company of the Company of the Company  First 30,000 Mof per billing period  Next 70,000 Mof per billing period  Over 100,000 Mof per billing period	(0.1680) 567.40 7207.80 (0.1160) 0.6285 0.3737	To the second seco		24.31 (0.1680) -567.40 -207.80 (0.1160) 
Seivice only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only per billing period  SMRP Rider - Intrastate Utility only  SMRP Rider - Intrastate Utility only  Billing period  SMRP Rider - Intrastate Utility only  SMRP Rider - Intrastate Utility only  Delivery Charge per Mof  First 30,000 Mof per billing period  Over 100,000 Mof per billing period  Over 100,000 Mof per billing period  Delivery Charge - Grandfathered Delivery	(0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247		Wan est de Grand Marie	24.31 (0.1680) -567.40 207.80 (0.1160) -0.6285 -0.3737 -0.3247
Service only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only -  SMRP Rider - Intrastate Utility only -  Delivery Charge per Mof  First 30,000 Mof per billing period  Next 70,000 Mof per billing period  Over 100,000 Mof per billing period  Delivery Charge - Grandfathered Delivery  Service only -  First 30 Mof or less per billing period	0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247		Wan est de Grand Marie	24.31 (0.1680) .567.40 .207.80 (0.1160) .0.6285 .0.3737 .0.3247 .3.0181
Service only - per billing period  [ax Act Adjustment Factor per Mof  Listomer Charge - Intrastate Utility only  per billing period  SMRP Rider - Intrastate Utility only  SMRP Rider - Intrastate Utility only  Billing period  SMRP Rider - Intrastate Utility only  SMRP Rid	(0.1680) 557.40 207.80 (0.1169) 0.6285 0.3737 0.3247		Wan est de Grand Marie	24.31 (0.1680) .567.40 .207.80 (0.1160)  0.6285 0.3737 0.3247  3.0181 2.3295
Service only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Delivery Charge per Mof 2  Pirst 30,000 Mof per billing period  Next 70,000 Mof per billing period  Delivery Charge - Grandfathered Delivery  First 50 Mof or less per billing period  Next 350 Mof per billing period  Next 350 Mof per billing period  Next 350 Mof per billing period	567.40 567.40 7207.80 (0.1169) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143		Wan est de Grand Marie	24.31 (0.1680) .567.40 .207.80 (0.1160) 
Seivice only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Delivery Charge per Mcf <sup>2</sup> Delivery Charge per Mcf <sup>2</sup> Pirst 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Delivery  Service only -  First 30 Mcf or less per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period	(0.1680) 557.40 207.80 (0.1169) 0.6285 0.3737 0.3247		Wan est de Grand Marie	24.31 (0.1680) .567.40 .207.80 (0.1160)  0.6285 0.3737 0.3247  3.0181 2.3295
Selvice only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Delivery Charge per Mof 2  First 30,000 Mof per billing period  Next 70,000 Mof per billing period  Over 100,000 Mof per billing period  Delivery Charge - Grandfathered Delivery  First 30 Mof or less per billing period  Next 350 Mof per billing period  Over 1,000 Mof per billing period  Over 1,000 Mof per billing period  Over 1,000 Mof per billing period	0.1680) 567.40 567.40 10.1691 0.6285 0.3737 0.3247 3.0181 1.2.3295 2.2.143 2.0143		Wan est de Grand Marie	24,31 (0.1680) .567,40 .207,80 (0.1160) .0.6285 .0.3737 .0.3247 .3.0181 .2.3295 .2.2143 .2.0143
Service only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  Bound of the Company of the Company of the Company  Ext Act Adjustment Factor per Mof  First 30,000 Mof per billing period  Delivery Charge per Mof  First 30,000 Mof per billing period  Over 100,000 Mof per billing period  Delivery Charge - Grandfathered Delivery  Service only -  First 50 Mof or less per billing period  Next 3500 Mof per billing period  Next 3500 Mof per billing period  Next 3600 Mof per billing period  Next 3600 Mof per billing period  Next 600 Mof per billing period  Delivery Charge - Intrastate Utility  Delivery Charge - Intrastate Utility  Delivery Charge - Intrastate Utility	0.1680) 557.40 557.40 70.1169) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143	A Charles or or or others.		2431 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143
Service only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Next 70,000 Mof per billing period  Over 100,000 Mof per billing period  Delivery Charge - Grandfathered Delivery Service only  First 50 Mof or less per billing period  Next 600 Mof per billing period  Next 600 Mof per billing period  Next 600 Mof per billing period  Next 600 Mof per billing period  Delivery Charge - Intrastate Utility  Delivery Service only  All volumes per billing period  All volumes per billing period  All volumes per billing period  All volumes per billing period	0.1680) 567.40 567.40 10.1691 0.6285 0.3737 0.3247 3.0181 1.2.3295 2.2.143 2.0143	A Charles or or or others.		24,31 (0.1680) .567,40 .207,80 (0.1160) .0.6285 .0.3737 .0.3247 .3.0181 .2.3295 .2.2143 .2.0143
Service only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Delivery Charge per Mcf <sup>2</sup> Pirst 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Delivery  Service only  First 30 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Delivery Charge - Intrastate Utility  Delivery Service only  All volumes per billing period	0.1680) 557.40 557.40 70.1169) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143	A Charles or or or others.		2431 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143
Service only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Delivery Charge per Mcf <sup>2</sup> Prist 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 500 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  All volumes per billing period  Sanking and Balancing Service per Mcf <sup>2</sup> GR&D Rider per Mcf <sup>2</sup>	0.1680) 567,40 507,80 707,80 70,160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143	A Charles or or or others.		24.31 (0.1680) 567,40 207,80 (0.1160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143
Service only - per billing period  Tax Act Adjustment Factor per Mof  Lustomer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Service only - First 30,000 Mef per billing period  Delivery Charge per Mef - Period - P	0.1680) 567.40 567.40 10.1650) 0.6285 0.3737 0.5247 3.0181 1.2.3295 2.2143 2.0143	A Charles or or or others.		2431 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143
Service only - per billing period  [ax Act Adjustment Factor per Mof  List mer Charge - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  per billing period  SMRP Rider - Intrastate Utility only -  per billing period  Delivery Charge per Mcf <sup>2</sup> Pirst 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 10,000 Mcf per billing period  Delivery Charge - Grandfathered Delivery  First 30 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Delivery Service only  All volumes per billing period  Sanking and Balancing Service per Mcf <sup>2</sup> GR&D Rider per Mcf <sup>2</sup> ATE SCHEDULE MLDS - MAINLINE  BELIVERY SERVICE  ustomes Charge periolling period	0.1680) 567.40 567.40 70.11697 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143 1.1544 0.0144	A Charles or or or others.		24.31 (0.1680) 567.40 207.80 (0.1160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143 4.00469 0.0144
Service only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only -  Ext Act Adjustment Factor per Mof  Ext Act Adjustment Factor per Mof  Ext Act Adjustment Factor per Mof  Ext Act Adjustment Factor per Mof  Perist 30,000 Mof per billing period  Next 70,000 Mof per billing period  Delivery Charge - Grandfathered Delivery  Service only -  First 50 Mof or less per billing period  Next 350 Mof per billing period  Next 600 Mof per billing period  Next 600 Mof per billing period  Delivery Charge - Intrastate Utility  Delivery Service only  All volumes per billing period  All volumes per billing period  All volumes per billing period  GR&D Rider per Mof  ATE SCHEDULE MLDS - MAINLINE	0.1680) 567,40 207,80 707,80 70,160) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143	A Charles or or or others.		24.31 (0.1680) 567,40 207,80 (0.1150) 0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143

RATIS SCHEDULES GS and SVGTS   Residential GSRS		Charge .	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Contraodity <sup>3</sup>	Total Billing
Customer Charge per billing period		.S	\$	s ·	Ş
SMEP Rider per billing period	Residential (GSR)			ļ ·	
EECERC per billing period				ļ	29,20
EAP Picker per Milling period	EECPRC per billing period	0,29		2 2204	0.29
Task Aar Adjustment Pactor per Mef	EAP Rider per billing period			2.2204	0.30
RATE SCHEDULES GS AND SYGTS  Commercial or Industrial (OSO)  Cuttomer Charge per billing peried	NGR&D Rider per Mcf	0.0144			0.0144
RATE SCHEDULES GS AND SYGTS  Commercial or industrial (GSQ) Cuttomer Charge per billing period	Tax Act Adjustment Factor per Mcf	0.00	<del>i</del>	,	0.00
Commercial or Industrial (1980)					
SMRP Bider pet Hilling period	Commercial or Industrial (GSO)				
First 50 Med for Jessep per billing period   3,5622   2,1785   2,2204   7,961			· · ·		9.00
Newt 350 Mef per billing period   2.7494   2.1785   2.2704   7.148     Newt 600 Mef per billing period   2.6135   2.1785   2.2204   7.012     Over 1,000 Mef per billing period   2.5782   2.1785   2.2204   7.012     Over 1,000 Mef per billing period   0.0144   0.0144     NGR&D Rider per Mef   0.004   0.001     RATE SCHEDLILI IS . INTERRUPTIBLE     SALES SENVICE   0.000   0.00   0.00     Delivery Charge per billing period   0.000   0.00     Delivery Charge per billing period   0.000   0.00     Delivery Charge per billing period   0.07701   2.2204   2.260     Next 70,000 Mef per billing period   0.5795   2.2204   2.678     Over 100,000 Mef per billing period   0.5795   2.2204   2.678     Over 100,000 Mef per billing period   0.5795   2.2204   2.678     Over 100,000 Mef per billing period   0.5795   2.2204   2.678     Over 100,000 Mef per billing period   0.5975   2.2204   2.678     Over 100,000 Mef per billing period   0.0144     Firm Service Demmad Charge times Delity Firm Volunes   0.0144     Over 100,000 Mef per billing period   0.0144     Tax Act Adjustment Pactor per Mef   0.00   0.00     SARP Rider per Mef   0.00   0.00     SARP Rider per Mef   0.00   0.00     SARP Rider per Mef   0.00   0.00   0.00     SARP Rider per brilling period   0.00   0.00   0.00     SARP Rider per Mef   0.00   0.00   0.00     SARP Rider per brilling period   0.00   0.00   0.00     SARP Rider per Mef   0.00   0.00   0.00   0.00     SARP Rider per brilling period   0.00   0.00   0.00   0.00     RATE SCHEDULE US - STANDBY   STANDBY		3.5622	2.1785	2.2204	7.9611
Next 600 Mef per hilling period					
NGR&D Rider per Mef					7.0124
Tax Act Adjustment Factor per Mef	Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
Tax Act Adjustment Factor per Mef	NGR&D Rider per Mcf	0.0144			0.0144
SALES SERVICE					0.00
Castomer Charge per billing period					<del>- :</del>
Delivery Charge per Mcf		4151.00			4151.00
First 30,000 Mef per billing period	SMRP Rider per billing period	0.00	(,		0.00
Over 100,000 Mef per billing period   0.3975   0.0144   0.014	First 30,000 Mcf per billing period		5,5		2.9905
NGR&D Rider per Mcf	. Over 100,000 Mcf per billing period	0.3975			2.6179
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement   11.9517   11.951   11.	NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.0344
Tax Act Adjustment Factor per Mcf	Demand Charge times Daily Firm Volumes		11.0617		11 Deig
UTILITY SERVICE		0.00	11.9317		.0.00
UTILITY SERVICE	RATE SCHEDULE IUS - INTRASTATE	-			<del>`</del>
SMPR Rider per billing period	UTILITY SERVICE	001.00	127		001.00
Delivery Charge per Mef   1.376    2.1785   2.2204   5.752	SMRP Rider per billing period				0.00
Tax Act Adjustment Factor per Mcf		1.3261	2.1785	2.2204	5.7250
RATE SCHEDULE SS - STANDBY   SERVICE					0.0144
SERVICE   Demand Charge per Mcf   Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement   11.9517   11.					0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	SERVICE	77.283	Affinitive Fig.	1.1.25	
Standby Service Commodity Charge per Mcf   2.2204   2.220     NGR&D Rider per Mcf   0.0144   0.014     RATE SCHEDULE DS - DELIVERY SERVICE   Castomer Charge per billing period   4151.00   4151.00     SMRP Rider - DS only- per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Customer Charge - Grandfathered Service only - per billing period   87.15   87.1     SMRP Rider - Grandfathered Service only - per billing period   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Tax Act Adjustment Factor per Mcf   0.00   0.00     Customer Charge - Intrastate Utility only - per billing period   0.00   0.00     SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00     SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00     SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00     Delivery Charge per Mcf   0.00   0.00     Delivery Charge per Mcf   0.00   0.00     Next 70.000 Mcf per billing period   0.070   0.770     Next 70.000 Mcf per billing period   0.03975   0.3975   0.3975     Delivery Charge - Grandfathered Service only   0.00   0.4578					- 14
Standiby Service Commodity Charge per Mcf   0.0144   0.0144   0.0144	(Mcf) in Customer Service Agreement	W	11.9517	100	110517
RATE SCHEDULE DS - DELIVERY SERVICE  Costomer Charge per billing period 4151.00 4151.00  SMRP Rider - DS only- per billing period 2 0.00 0.00  Tax Act Adjustment Factor per Mof 2 0.00 0.00  Customer Charge - Grandfathered Service only - per billing period 0.00 0.00  Tax Act Adjustment Factor per Mof 0.00 0.00  Tax Act Adjustment Factor per Mof 0.00 0.00  Tax Act Adjustment Factor per Mof 0.00 0.00  Customer Charge - Intrastate Utility only - per billing period 0.00 0.00  SMRP Rider - Intrastate Utility only - per billing period 0.00 0.00  Tax Act Adjustment Factor per Mof 0.00 0.00  Delivery Charge per Mof 0.00 0.00  Delivery Charge per Mof 0.00 0.00  Tax Act Adjustment Factor per Mof 0.00 0.00  Delivery Charge per Mof 0.00 0.00  Delivery Charge per Mof 0.00 0.00  Tax Act Adjustment Factor per Mof 0.000 0.00  Delivery Charge per Mof 0.000 0.000  Delivery Charge Crandfathered Service only 0.000 0.000  Polivery Charge Crandfathered Service only 0.000 0.000  Res Tollou Mof per billing period 0.000 0.000  Delivery Charge Crandfathered Service only 0.000 0.000 0.000  Res Tollou Mof per billing period 0.000 0.000  All volumes per billing period 0.000 0.000  NGR&D Rider per Mof 0.000 0.0000  NGR&D Rider per Mof 0.0000 0.0000  NGR&D Rider per Mof 0.0000 0.0000  NGR&D Rider per Mof 0.0000 0.0000  NGR&D Rider per Mof 0.0000  NGR&D Rider per Mof 0.00000  NGR&D Rider per Mof 0.00000  NGR&D Rider per Mof 0.00000000000000000000000000000000000	The second secon		in the same of		11.9517
Customer Charge per billing period	Standby Service Commodity Charge per Mcf		on Agenta of the con-	100	2.2204
Customer Charge per billing period   0.00	Standhy Service Commodity Charge per Mcf NGR&D Rider per Mcf		en Barenaue easter – er seel	100	. 7,
Solic Rober   Description	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY	0.0144	on Agricultura earther an one of the control of the parties of the	100	2.2204
Customer Charge - Grandfathered Service only - per billing period	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE	0.0144	on Agrandad	100	2.2204 0.0144
SMRP Rider - Grandfathered Service only- per billing period	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 2.	0.0144 4151.00 0.00		100	2.2204 0.0144 4151.00 0.00
SMRP Rider — Grandfathered Service only - per billing period	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 2. Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.0144 4151.00 0.00	Particular and Control of the Contro	100	2.2204 0.0144 4151.00
Tax Act Adjustment Factor per Mcf	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMP Rider - DS only- per billing period 2. Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service	4151.00 0.00 0.00		100	2.2204 0.0144 4151.00 0.00 0.00
Per billing period	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Costomer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period SMRP Rider - Grandfathered Service only -	4151.00 0.00 0.00		100	2.2204 0.0144 4151.00 0.00 0.00
Per billing period   991.20   991.20   991.20   SMRP Rider - Intrastate Utility only - per billing period   0.00   0.00   0.00	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 2. Tax Act Adjustment Factor per Mcf 2 Customer Charge - Grandfathered Service only - per billing period 1. SMRP Rider - DS only- per billing period 3. SMRP Rider - DT only- per billing period 3. SMRP Rider - Orandfathered Service only - per billing period 3.	4151.00 0.00 0.00 0.00 87.15		100	2.2204 0.0144 4151.00 0.00 0.00
billing period	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMP Rider - Orandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	4151.00 0.00 0.00 87.15 0.00	Section 1. Section 1.	2.7264	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00
Delivery Charge per Mof	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Castomer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only per billing period	4151.00 0.00 0.00 87.15 0.00		2.7264	2.2204 0.0144 4151.00 0.00 0.00 37.15
First 30,000 Mcf per billing period   0.770    0.770    0.770    0.780    0.000 Mcf per billing period   0.3975    11.55    1.55    0.4579    0.3975    0.	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 2. Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period	0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00		2.7264	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00
Next 70,000 Mof per billing period   0.3975   11.55   1.5   0.4575	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Costomer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - Tax Act Adjustment Factor per Mcf	4151.00 0.00 0.00 0.00 0.00 0.00 991.20 0.00	Section (Section 2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00	
Delivery Charge - Grandfathered Service only   3.5622   3.5625   3.5627	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 2. Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf  Delivery Charge per Mcf	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00	and the congress of the congre	2.7204	2.2204 0.0144 4151.00 0.00 0.00 37.15 0.00 0.00 991.20 0.00
First 50 Mcf or less per billing period   3.5622   3.5522     Next 350 Mcf per billing period   2.7494   2.7494   2.7494     Next 600 Mcf per billing period   2.6135   2.6135   2.6135     Over 1,000 Mcf per billing period   2.3782   2.3782     Intrastate Utility Delivery Service	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Sirvice Standard Stand	4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00		2.7204	2.2204 0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00
First 50 Mcf or less per billing period   3.5622   3.5522     Next 350 Mcf per billing period   2.7494   2.7494   2.7494     Next 600 Mcf per billing period   2.6135   2.6135   2.6135     Over 1,000 Mcf per billing period   2.3782   2.3782     Intrastate Utility Delivery Service	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCREDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - OF Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Delivery Charge per Mcf Sirst 30,000 Mcf per billing period SNext 70,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period	991.20 0.00		2.7204	2.2204 0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
Next 600 Mcf per billing period   2.6135   2.6135   2.6135   2.6135   0ver 1,000 Mcf per billing period   2.3782   2.3782   2.3782   2.3782       Intrastate Utility Delivery Service	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Castomer Charge per billing period SMRP Rider – DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only – per billing period SMRP Rider – Grandfathered Service only – per billing period Tax Act Adjustment Factor per Mcf Customer Charge - intrastate Utility only – per billing period Tax Act Adjustment Factor per Mcf Customer Charge - intrastate Utility only – per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf First 30,000 Mcf per billing period Next 7,000 Mcf per billing period Next 7,000 Mcf per billing period Over 100,000 Mcf per billing period	991.20 0.00		2.2204	2.2204 0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
Intrastate Utility Delivery Service	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider – DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only – per billing period SMRP Rider – Grandfathered Service only – per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Delivery Charge Per Mcf Polivery Charge billing period Next 70,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		2.2204	2.2204 0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
All volumes per billing period   1.3261   1.3261   1.3261     1.	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCREDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Dillity only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- SM	0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.7701 0.4799 0.3975 3.5622 2.7494 2.6135
All volumes per billing period   1.3261   1.32	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2.7204	2.2204 0.0144 4151.00 0.00 0.00 37.15 0.00 0.00 0.00 0.7701 0.4579 0.4579 0.3975
NGR&D Rider per Mcf	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Intrastate Utility Delivery Service	0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2.2204	2.2204 0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
NGR&D Rider per Mcf   2	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCREDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Dillity only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- SMRP Rider - Intrastate Utility only- SMRP Rider - Intrastate Utility only- SMRP Rider - Intrastate Utility Delivery Service All volumes per billing period All volumes per billing period	0.0144 4151.00 0.00 0.00 0.00  87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.7701 0.4579 0.3973 3.5622 2.7494 2.6135 2.3782
RATE SCHEDULE MIDS - MAINLINE   DELIVERY SERVICE   282.20   282.	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCREDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Dillity only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility poly- per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Alf volumes per billing Service per Mcf <sup>2</sup> Alf volumes per billing Service per Mcf <sup>2</sup> Banking and Balancing Service per Mcf <sup>2</sup>	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	5	2.2204	2.2204 0.0144 4151.00 0.00 0.00 37.15 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3973 3.5622 2.7494 2.6135 2.3782
Customer Charge per billing period   282.20   282.20   282.20     Delivery Charge per Mcf   0.0946   0.0946   0.0946     NGR&D Rider per Mcf   0.0144   4   0.0144     Banking and Balancing Service per Mcf   0.0469   0.0469     Sneeial Agency Service (SAS)   1   1   1   1   1   1   1   1     Tax Act Adjustment Factor   0.00   0.000   0.000     Constant   Const	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider – DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only – per billing period SMRP Rider – Dramfathered Service only – per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Sirst 30,000 Mcf per billing period Next 70,000 Mcf per billing period Delivery Charge - Grandfathered Service only Tirst 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	2 M S S S S S S S S S S S S S S S S S S	2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.7701 0.4579 0.3973 3.5622 2.7494 2.6135 2.3782
NGR&D Rider per Mcf         0.0144         0.0144           Banking and Balancing Service per Mcf²         0.0469         0.0469           Special Agency Service (SAS)¹         0.00         0.00           Tax Act Adjustment Factor         0.00         0.00	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCREDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMP Rider - Intrastate Utility only- per billing period SMP Rider - Intrastate Utility only- per billing period SMP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Next 70,000 Mcf per billing period Next 350 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period	0.0144 4151.00 0	0.0469	2.2204	2.2204 0.0144 4151.00 0.00 0.00 37.15 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3973 3.5622 2.7494 2.6135 2.3782
NGR&D Rider per Mcf         0.0144         4         0.0144           Banking and Balancing Service per Mcf         0.0469         0.0469           Sneeral Agency Service (SAS)¹         0.00         0.00           Tax Act Adjustment Factor         0.00         0.00	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Costomer Charge per billing period SMRP Rider - DS only, per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- First 30,000 Mcf per billing period Next 370,000 Mcf per billing period Next 370,000 Mcf per billing period Next 350 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 87.15 0.00	2	2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
NGR&D Rider per Mcf	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCREDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf - Delivery Charge - Mcf - Per billing period - Next 70,000 Mcf per billing period - Next 70,000 Mcf per billing period - Next 70,000 Mcf per billing period - Next 50 Mcf or less per billing period - Next 600 Mcf per billing period	0.0144 4151.00 0	0.0469	2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.0144
Banking and Balancing Service per Mcf²         0.0469         0.0469           Special Agency Service (SAS)¹         0.00         0.00           Tax Act Adjustment Factor         0.00         0.00	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Costomer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Next 70,000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period	0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0469	2.2204	2.2204 0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.01444 2.282,20 0.0946
Special Agency Service (SAS)  Tax Act Adjustment Factor 0.00 0.00	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Costomer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 600 Mcf per billing period	0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0469	2.2204	2.2204 0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3251 0.0469 0.0144
Tax Act Adjustment Factor 0.00 0.00	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Delivery Charge per billing period  All volumes per billing period Banking and Balancing Service per Mcf  RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per Mcf  NGR&D Rider per Mcf  NGR&D Rider per Mcf  NGR&D Rider per Mcf	0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0469	2.2204	2.2204 0.0144 4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.01444 2.282,20 0.0946
TMPACT OF PROPOSED PATES	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCREDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf - Delivery Charge - Mcf - Per billing period - Next 70,000 Mcf per billing period - Next 70,000 Mcf per billing period - Next 70,000 Mcf per billing period - Next 50 Mcf or less per billing period - Next 600 Mcf per billing period	0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0469	2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3973 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.01444
MPACT OF PROPOSED RATES  The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an incre	Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCREDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only- per billing period SMRP Rider - Orandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Next 70,000 Mcf per billing period Delivery Charge - Grandfathered Service Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 450 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Delivery Charge per billing period Delivery Charge per billing period Delivery Charge per billing period Delivery Charge per Mcf RATE SCHEDULE MLDS - MAINLINE DELYERY SERVICE Customer Charge per Mcf Banking and Balancing Service per Mcf Banking and Balancing Service per Mcf Snecial Agency Service (SAS)  NGR&D Rider per Mcf Snecial Agency Service (SAS)	0.0144 4151.00 0	0.0469	2.2204	2.2204 0.0144 4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3973 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.01444

A South Soft	1	មែនសេខ៩៦ភាព	Estimated increase in S	Estimated increase %
Residential	190-1		.\$ 17,526,775	18.72%
Commercial	1 31	17. 海 经发售额	\$ 7,544,406	16.70%
Industrial	5 Mari	1	\$ 1,544,823	21.27%
Wholesale .	4 . 797 6		\$ 8,421	10.53%
Other Gas Department 1	Revenue :		\$ 70,560	5.75%
Total	17.4	Territoria (2000) March 1990	C 26 (04 096	19:110/

The amount of the average usage and the effect upon the average bill for each customer the proposed rates will apply is set forth below:

FF whi apply is sectoral selow.		*	
		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - bread on astronomical - E 169 a x 6-6	0256 16	20.444	2270

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

(0.0260)

Special Agency Service (SAS)4

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purcha gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served un

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate their rate scientifie GS in 103 that was personally served made Ame Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the

<u> </u>	7	Gas Cost Adjustment	Gas Cost Adjustment	Total Billing
	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	\$	<u> ·                                    </u>	<u> </u>	\$
Residential (GSR)	+	<del> </del>		<del> </del>
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63		<b></b>	6,63 0,29
EECPRC per billing period	3,5665		2.2343	7.9793
Delivery Charge per Mcf  EAP Rider per billing period	0.30		2,2343	0,30
NGR&D Rider per Mcf	0.0144		<del></del>	0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
RATE SCHEDULES GS and SVGTS <sup>1</sup>			·	<u> </u>
Commercial or Industrial (GSO)	44.60		[ <del></del>	44,69
ustomer Charge per billing period MRP Rider per billing period	44.69			24.31
MKP Kider per billing period Delivery Charge per Mcf	. 24.31	-		24.31
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295		2.2343	6.7423
Next 600 Mcf per billing period	2.2143		2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143		2.2343	6.4271
IGR&D Rider per Mcf	0.0144			0.0144
ax Act Adjustment Factor per Mcf	(0.1680)		<del></del>	(0.1680)
ATE SCHEDULE IS -	+	-		
NTERRUPTIBLE SALES SERVICE		1		
Austomer Charge per billing period	2,007.00	<del>                                     </del>		2,007.00
	1.	1.		
MRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247	<u>ا                                     </u>	2.2343	2.5590
IGR&D Rider per Mcf	0.0144	<del>,</del>		0.0144
irm Service Demand Charge	0.0144	<del> </del>	<del></del>	0.0144
Demand Charge times Daily Firm Volumes	+	<del> </del>		
Mcf) in Customer Agreement		11.9517		11.9517
ax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
ATE SCHEDULE IUS - INTRASTATE	y			
TILITY SERVICE <sup>1</sup>			14.1	<u> </u>
Sustomer Charge per billing period	567.40	<u> </u>		567.40
reproved the same of the same	207.80			207.90
MRP Rider per billing period	207.80		-	207.80
Delivery Charge per Mcf for all volumes elivered	1.1544	2.1785	2.2343.	5.5672
VGR&D Rider per Mcf	0.0144	2.1783		0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)		1, 1	(0.1160)
المراقعة والمعارض والمراقية والمرازي المأووا	1			
ATE SCHEDULE SS - STANDBY				
ERVICE		10 10 10	teria de la composición dela composición de la composición de la composición de la composición de la composición dela composición de la composición dela composición dela composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición de	
Standby Service Demand Charge per Mcf	<u> </u>		<u> </u>	
Demand Charge times Daily Firm Volumes	l a	11.9517		11.9517
Mcf) in Customer Service Agreement tandby Service Commodity Charge per		11.5517		11,5517.
Acf			2.2343	2.2343
GR&D Rider per Mcf	0.0144			0.0144
and the second of the second o		77	-	
ATE SCHEDULE DS - DELIVERY				, 4.
ERVICE				
والمحتصلة والمتارات			1.1	
ustomer Charge per billing period	2007.00			2007.00
MRP Rider - DS only- per billing period 2	1221.21	<u> </u>		(0.0260)
ax Act Adjustment Factor per Mcf2	- (0.0260)			(0.0200)
ustomer Charge - Grandfathered Delivery		1.2 4 1.4	/	
ervice only – per billing period	44.69	1 1 1 1 1	30	44.69
MRP Rider - Grandfathered Delivery	1			House to
ervice only - per billing period	24.31			24.31
ax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
dit all reside diameter		2 1 1 1		80.0
Sustomer Charge - Intrastate Utility only - er billing period	FC7.40			567.40
MPB Didas Interests Visility only land	567.40			
MRP Rider - Intrastate Utility only - per illing period	207.80	Zin saaang	moutaid at	207.80
ax Act Adjustment Factor per Mcf 14	(0:1160)		STATE OF THE PARTY	(0.1160)
THE IS NOT THE WAR ON THE PARTY.	1 40	with the later	1100	Arms 15 T
Pelivery Charge per Mcf <sup>2</sup>	a silver			Sec. 7.
Tak I they are like Note.				service in
BUTTON	SK X		1000	100
First 30,000 Mcf per billing period	0.6285		<del></del>	0.6285
Next 70,000 Mcf per billing period	0.6285			0.6285
Over 100,000 Mcf per billing period	0.3737			0.3247
Over 100,000 Mer per bitting period 7	0,3247		, 34	0.3247
elivery Charge - Grandfathered Delivery	5.1			9.5
ervice only	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<u> </u>		<u> </u>
First 50 Mcf or less per billing period	3.0181	13 6		3:0181.
Next 350 Mcf per billing period	2.3295			. 2:3295
Next 600 Mcf per billing period.	2.2143	التا يدغب		2.2143
Over 1,000 Mcf per billing period	2.0143.			- 2:0143
and the state of the state of the state of	الإحسنا			
elivery Charge - Intrastate Utility	الخديا	24 July 1	. 1	14.
elivery Service only	1 1 1 1 1	25 25 25		11.1504
All volumes per billing period	1.1544	0.0460		0.0469
		0.0469		0.0469
anking and Balancing Service per Mcf <sup>2</sup> GR&D Rider per Mcf <sup>2</sup>	0.0144	:		
	0.0144			0.0144
GR&D Rider per Mcf <sup>2</sup>				
GR&D Rider per Mcf <sup>2</sup> ATE SCHEDULE MLDS - MAINLINE  ELIVERY SERVICE				0.0144
GR&D Rider per Mcf <sup>2</sup> ATE SCHEDULE MLDS - MAINLINE ELIVERY SERVICE stomer Charge per billing period	255.90		100	255.90
GR&D Rider per Mcf <sup>2</sup> ATE SCHEDULE MLDS - MAINLINE			50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

0.0144

0.0469

	Charge S	Adjustment Demand <sup>3</sup> \$	Adjustment Commodity <sup>3</sup> \$	Billi Rai S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	<u> </u>			
Residential (GSR)		<del> </del>		<del> </del>
Customer Charge per billing period	29.20		ļ <u>.</u>	25
SMRP Rider per billing period EECPRC per billing period	0.00		<del> </del> -	0
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6
EAP Rider per billing period	0.30	ļ		0
NGR&D Rider per Mcf	0.0144	<u> </u>		0.0
Tax Act Adjustment Factor per Mcf	0.00	· · · · · · · · · · · · · · · · · · ·		-:
Tax Act Adjustment Factor per Mc	0.00	<del></del>		0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	87.15	<del></del>	<del></del> -	87
SMRP Rider per billing period	0.00			0
Delivery Charge per Mcf .  First 50 Mcf or less per billing period .	3.5622	2.1785	2,2204	-7.96
Next 350 Met per billing period	2.7494 2.6135		2.2204 2.2204	7.14
Next 600 Mcf per billing period	2.0153	2.1783	. 2.2.204	7.01
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.77
NGR&D Rider per Mcf	0.0144			6.01
Tax Act Adjustment Factor per Mcf	0.00			C
RATE SCHEDULE IS - INTERRUPTIBLE -	ļ			
SALES SERVICE				
Customer Charge per billing period	4151.00			4151
SMRP Rider per billing period Delivery Charge per Mcf	0.00			0.
First 30,000 Mcf per billing period	0.7701	1,4	2.2204	2.99
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579 0.3975		2.2204	2.61
NGR&D Rider per Mcf	0.3975		2.2204	0.01
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.95
Tax Act Adjustment Factor per Mcf	0.00			0.
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE	<u> </u>	**** <u>***</u>	<u> </u>	٠.
Customer Charge per billing period	991.20 0.00		<u>,, , , , , , , , , , , , , , , , , , ,</u>	991.
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00			
delivered	1.3261	2.1785	2,2204	5.72
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.01
	3,00			- 0
RATE SCHEDULE SS - STANDBY SERVICE	er Euseta	0.73		
Standby Service Demand Charge per Mcf	T			10.00
Demand Charge times Daily Firm Volumes	2 . Te	11.9517		
(Mcf) in Customer Service Agreement	* ************************************	11.9517	- 181 1 2	11.95
Standby Service Commodity Charge per Mcf		71222	2.2204	2.22
NGR&D Rider per Mcf	0.0144		—————	0.01
RATE SCHEDULE DS - DELIVERY		1 1 1 1		-
SERVICE		4.00	1 12.3	<del></del>
Customer Charge per billing period	4151.00	Line of the first of the		4151.
SMRP Rider - DS only- per billing period 2.	0.00			0.
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			. 0.
Customer Charge - Grandfathered Service	W. 1	A Francis	-	
only - per billing period  SMRP Rider - Grandfathered Service only -	87.15			.87.
per billing period	0.00			0,
Tax Act Adjustment Factor per Mcf	0.00			0.
Customer Charge - Intrastate Utility only -	25 g gd	E.	44281	4 1
Customer Charge - Intrastate Utility only - per billing period	991.20	100	1.0	991
SMRP Rider - Intrastate Utility only - per	0:00			0:
billing period Tax Act Adjustment Factor per Mcf	0.00			0.
a de la militar de la constanta		4		
Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period	0.7701	the same of the	- 4	0.77
Next 70,000 Mcf per billing period : 40008	0:4579			0.45
Over 100,000 Mcf per billing period	0.3975	<u>an 1640 is}</u>		0.39
Delivery Charge - Grandfathered Service	11	1, 1		
only Street 50 Mcf or less per hilling period	3.5622	23.13811134		3.562
Next 350 Mcf per billing period	2 7494		(4) Qr	2.749
Next 600 Mcf per billing period	2.6135	40 44 - 41	* 15 · 1 · 5	2.61
Over 1,000 Mcf per billing period	2:3782	To the same		2.37
ntrastate Utility Delivery Service			38 75	-
All volumes per billing period	1.3261	1 % 1	g!	1.32
Banking and Balancing Service per Mcf <sup>2</sup>	1:5201.	0.0469		0.046
NGR&D Rider per Mcf <sup>2/2</sup>		1 - 10 - 6	3. 7	
NGR&D Rider per McF <sup>2</sup> ** ···	0.0144	4 - #U <u>#</u>	Jilly Jilly	0.014
RATE SCHEDULE MILDS - MAINLINE	10.75		4.8	oj :
DELIVERY SERVICE Customer Charge per billing period		3. 14. 12. 9	A 201	282.2
Delivery Charge per Mcf.	0.0946		7.	0.094
		1		
-   -   -   -   -   -   -   -	· [数 ] ] :- 選出 :	i a G.	\$ 31	
	.,		· · · · · · · · · · · · · · · · · · ·	
NGR&D Rider per Mcf //	0.0144	0.0460	. 4	0.014
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.046
Special Agency Service (SAS) <sup>4</sup> Fax Act Adjustment Factor	0.00-			0.0

	化放射 医多克氏菌素 化二基基环 机二二二二烷二甲基		
	THE ROLL OF THE PROPERTY OF TH	Estimated increase in \$	Estimated increase %
	Residential	\$ 17,526,775	18.72%
	Commercial	\$ 7,544,406	16.70%
٠	Industrial	\$ 1,544,823	21.27%
	Wholesale	- \$ - 8,421	10.53%
	Other Gas Department Revenue	\$ 70,560	5.75%
٠.	Total	0.00000000	20.4704

The amount of the average usage and the proposed rates will apply is set forth

		L	Not Including Gas Costs	Including Gas Costs
•	Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	. 17.8%
	Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
	Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9,5%
	Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	:0.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

9345 and arrangements will be made to make a copy available for sion's offices located at 211 Sower Boulevard, Frankfort, Kenexamination. or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

> Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment <u>Demand<sup>3</sup></u> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS <sup>1</sup>	2	3	3	3
Residential (GSR)				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period EECPRC per billing period	6.63 0.29			6.63 0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.2143 2.0143	2.1785 2.1785	2.2343 2.2343	6.6271 6.4271
NGR&D Rider per Mcf	0.0144	2.1765	2.2343	0.4271
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf	0.7007		2 22 12	2.0/20
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.6285 0.3737		2.2343 2.2343	2.8628 2.6080
Over 100,000 Mcf per billing period	0.3737		2.2343	2.5590
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.0144
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes				
delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.1160)			0.0144 (0.1160)
Tax Act Adjustment Factor per Mci	(0.1160)			(0.1160)
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per				
Mcf NGR&D Rider per Mcf	0.0144		2.2343	2.2343 0.0144
NGR&D Rider per Mci	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY				
<u>SERVICE</u>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider – DS only- per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery				
Service only – per billing period	44.69		,	44.69
SMRP Rider – Grandfathered Delivery				
Service only - per billing period  Toy Act Adjustment Factor per Maf	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only -				
per billing period	567.40			567.40
SMRP Rider – Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
, per size	()			
D 11 C1 11 02				

Next 70,000 Mcf per billing period	0.3737		0.3737
Over 100,000 Mcf per billing period	0.3247		0.3247
Delivery Charge - Grandfathered Delivery			
Service only	2		
First 50 Mcf or less per billing period	3.0181		3.0181
Next 350 Mcf per billing period	2.3295		2.3295
Next 600 Mcf per billing period	2.2143		2.2143
Over 1,000 Mcf per billing period	2.0143		2.0143
Delivery Charge - Intrastate Utility Delivery Service only			
All volumes per billing period	1.1544		1.1544
Banking and Balancing Service per Mcf <sup>2</sup>	1.1544	0.0469	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144	310 103	0.0144
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE			
Customer Charge per billing period	255.90		255.90
Delivery Charge per Mcf	0.0858		0.0858
NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tax Act Adjustment Factor	(0.0260)		(0.0260)

Delivery Charge per Mcf

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS <sup>1</sup>	φ	Ψ	J.	Ψ
Residential (GSR)				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
	0,0022	211700	2,2201	713-011
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.7494 2.6135	2.1785 2.1785	2.2204 2.2204	7.1483 7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE	44.00			4151
Customer Charge per billing period SMRP Rider per billing period	4151.00 0.00			4151.00 0.00
Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579 0.3975		2.2204 2.2204	2.6783 2.6179
NGR&D Rider per Mcf	0.0144		2,2201	0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00			0.00
delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.0144
Tax Flet Flajustment Lactor per Flet	0.00			0.00
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY				
<u>SERVICE</u>	8 9 9 9 9			grav s. v.
Customer Charge per billing period  SMRP Rider – DS only, per billing period 2	4151.00 0.00			4151.00 0.00
SMRP Rider – DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
	70000000000			
Customer Charge - Grandfathered Service only – per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only -				
per billing period Tax Act Adjustment Factor per Mcf	0.00			0.00
1ax Act Adjustment Factor per Mci	0.00			0.00
Customer Charge - Intrastate Utility only –				
per billing period SMRP Rider – Intrastate Utility only - per	991.20			991.20
billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579 0.3975			0.4579 0.3975
Over 100,000 McI per billing period	0.3973			0.3973
Delivery Charge - Grandfathered Service				
only First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>	1.3201	0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
RATE SCHEDULE MLDS - MAINLINE				
DELIVERY SERVICE				90 V 1
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946

NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tax Act Adjustment Factor	0.00		0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated in	crease in \$	Estimated increase %
Residential	\$	17,526,775	18.72%
Commercial	S	7,544,406	16.70%
Industrial	\$	1,544,823	21.27%
Wholesale	\$	8,421	10.53%
Other Gas Department Revenue	_s	70,560	5.75%
Total	6	26 604 096	19 1104

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial – based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.;

or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort,

including the status and interest of the party. If the Commission

does not receive a request to intervene within thirty (30) days of

the initial publication or mailing of this notice, the Commission

Kentucky 40602, establishing the grounds for the request and

Any person may submit a timely written request to intervene to

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the eastomers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky. Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

roposed rates will apply are set forth below:		·	·	· ·
		Gas Cost	Gas Cost	Total
	]	Adjustment	Adjustment	Billing
	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
	S	S	· \$	\$
RATE SCHEDULES GS and SVGTS1				
Residential (GSR)	1		<u> </u>	
Customer Charge per billing period	. 16.00			16.00
SMRP Rider per billing period	6.63		ļ	6.63
EECPRC per billing period	: 0.29		ļ	0.29
Delivery Charge per Mcf	3.5665		2.2343	
EAP Rider per billing period	0.30		L	0.30
NGR&D Rider per Mcf	0.0144			. 0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)	·	<u> </u>	(0.2825)
<u> </u>	1	<u> </u>		
RATE SCHEDULES GS and SVGTS <sup>1</sup>	1.1			
Commercial or Industrial (GSO)	1		<u> </u>	
Customer Charge per billing period	44.69		<u> </u>	44.69
SMRP Rider per billing period	24.31		<u>                                     </u>	24.31
Delivery Charge per Mof	1	1		
First 50 Mcf or less per billing period	3.0181		2.2343	7.4309
Next 350 Mcf per billing period	2.3295		2.2343	6.7423
Next 600 Mcf per billing period	2:2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143		2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)		L	(0.1680)
	J			
RATE SCHEDULE IS -	1	T		
INTERRUPTIBLE SALES SERVICE		L		
Customer Charge per billing period	2,007.00			2,007.00
		1	1	
SMRP Rider per billing period	1,221.21	L	L	1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285	T	2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0;3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144		· ·	0.0144
Firm Service Demand Charge	1	· · · · · · · · · · · · · · · · · · ·		
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement		11.9517	1	11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
	(-1,204)			
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE <sup>1</sup>				1.30
Customer Charge per billing period	567.40	-		567.40
	1 - 1 - 1			
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes				7-1
delivered	1.1544	2.1785	2:2343	5.5672
NGR&D Rider per Mcf	· -0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)	4 11 1 1 1 1	_1 7	(0.1160)
			75.5	
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mcf	10 7 12		-	
Demand Charge times Daily Firm Volumes,				100
(Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per				
Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
	Mid Laboratoria		1	
RATE SCHEDULE DS - DELIVERY	Today on the contract of	3 11 1 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Marie	
SERVICE				
			7	
Customer Charge per billing period	2007.00		::	2007.00
SMRP Rider - DS only-per billing period 2	1221.21	2011 1 10		1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)	244	;	(0,0260)
Customer Charge - Grandfathered Delivery			Starte I	
Service only per billing period	44.69		1 2 2	44.69
SMRP Rider - Grandfathered Delivery			-	
Service only—per billing period	24:31	4 17 64		24.31
Tax Act Adjustment Factor per Mcf	(0.1680)	7. 1		(0.1680)
Customer Charge - Intrastate Utility only -	1.30			
per billing period	2 567.40	<b>X</b> 4	[84] [ ]	567.40
MRP Rider - Intrastate Utility only - per	20700	T. 10 10 11 11	12.57	
illing period	207.80	أساعد بوالأفعر سيحا		- 207.80
Tax Act Adjustment Factor per McF	(0.1160)	: .		(0.1160)
		1251.5	7	
Delivery Charge per Mcf <sup>2</sup>				

			4.1	
			tolar in the	es a sai
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period :	0.3737			0.3737
Over 100,000 Mcf-per billing period	0.3247		1	0.3247
	3	<u> 15 </u>	<u> </u>	
Delivery Charge - Grandfathered Delivery -		( a f		
Service only	1000	10000		<u> </u>
First 50 Mcf.or less per billing period.	3.0181	1		3,0181
Next 350 Mcf per billing period	2.3295	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		2.3295
Next 600 Mcf per billing period	2.2143	1000	1	2.2143
Over 1,000 Mcf per billing period	/2.0143	1997		2.0143
		2. 15. 15.00		· ·
Delivery Charge - Intrastate Utility		13 6 - 15 1	34 TAVE 1	
Delivery Service only				
All volumes per billing period	1.1544	1 1 1	1 Buy gar 1	1.1544
Banking and Balancing Service per Mcf <sup>2</sup>	25.7	0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1.5		
RATE SCHEDULE MLDS - MAINLINE	经货 伤点			
DELIVERY SERVICE			3 Table 1	
Customer Charge per billing period	255.90	18 Jan 1		255.90
Delivery Charge per Mcf	. 0.0858			-0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	10. 17. 18 m. 1	0:0469
The second secon	e thereigh.	Last Secretaria	2,362	4
Special Agency Service (SAS)4				
Tax Act Adjustment Factor	(0.0260)	<u> </u>		(0.0260)
		46.5	<u> </u>	
	<u> </u>	* <u></u>		

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> S	
RATE SCHEDULES GS and SVG1S <sup>1</sup> Residential (GSR)		1		-
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPRC per billing period Delivery Charge per Mcf	4.2263		2.2204	8.6252
AP Rider per billing period	0.30		2.2204	0.30
GR&D Rider per Mcf	0.0144			0.0144
ax Act Adjustment Factor per Mcf	0.00	1		0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>			· · · ·	<u> </u>
Commercial or Industrial (GSO)	97.15			
Customer Charge per billing period MRP Rider per billing period	87.15 0.00			87.15
elivery Charge per Mcf	·			
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494		2:2204	7.1483
Next 600 Mcf per billing period	2.6135		2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
IGR&D Rider per Mcf	0.0144			0.0144
ax Act Adjustment Factor per Mcf	- 0.00			0.00
ATE SCHEDULE IS - INTERRUPTIBLE				
ALES SERVICE		$\vdash$	<u> </u>	41.51
ustomer Charge per billing period MRP Rider per billing period	4151.00			4151.00
elivery Charge per Mcf	· · ·			
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701 0.4579		2.2204	2.9905 ·· 2.6783
Over 100,000 Mcf per billing period	0.3975	1 4	2.2204	2.6179
GR&D Rider per Mcf rm Service Demand Charge	0.0144			0.0144
emand Charge times Daily Firm Volumes	· -		<del></del> -	
fcf) in Customer Agreement  ax Act Adjustment Factor per Mcf	0.00	11.9517		11.9517
	0.00			0.00
ATE SCHEDULE IUS - INTRASTATE TILITY SERVICE				
stomer Charge per billing period	991.20			991.20
MRP Rider per billing period. clivery Charge per Mcf for all volumes	0.00			0.00
livered	1.3261	2.1785	2.2204	5.7250
IR&D Rider per Mef	0.0144			0.0144
x Act Adjustment Factor per Mcf	0.00	12 72 2 2		0.00
TE SCHEDULE SS - STANDBY				7.5
RVICE andby Service Demand Charge per Mcf	State of the state	and the second of	20 pt 18 20 1	
mand Charge times Daily Firm Volumes		A51 . 6		J 5. 3s
of) in Customer Service Agreement		11.9517		11.9517
andby Service Commodity Charge per Mcf	44.50.50	5 1 2 1 1 1 1 1	2.2204	2.2204
GR&D Rider per Mcf	0.0144		<del></del>	0.0144
ATE SCHEDULE DS - DELIVERY				ja 1
RVICE		1,000		***
ustomer Charge per billing period	4151.00		6.5.	4151.00
MRP Rider - DS only- per billing period 2 x Act Adjustment Factor per Mcf <sup>2</sup>	0.00	1.00		0.00
A STATE OF THE STA	0.00			u.00
ustomer Charge - Grandfathered Service   ly - per billing period	87.15			87.15
MRP Rider - Grandfathered Service only -	100		1 20 2	
er billing period ax Act Adjustment Factor per Mcf	0.00			0.00 0.00
ar area in the second of the second	0.00		4 - J-40 - 50	0.00
stomer Charge - Intrastate Utility only —	991.20			991.26
IRP Rider - Intrastate Utility only - per	1			
ling period	0.00	THE ATTEM		0.00
Act Adjustment Factor per Mof	130 10	. , ,	242713	0.00
ivery Charge per Mef 2 901V198 1911	und.	i ine erc	Officer of the	registi:
rst 30,000 Mcf per billing period ext 70,000 Mcf per billing period	0.7701	turvey a .	+	0.7701
ver 100,000 Mcf per billing period	0.3975			0.3975
ivery Charge - Grandfathered Service				
<u> </u>	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		and the state of	
irst 50 Mcf or less per billing period	3.5622			3.5622
ext 350 Mcf per billing period ext 600 Mcf per billing period	2.7494	and the second	<del></del>	2.7494
ver 1,000 Mcf per billing period	2.3782		Service of	2.3782
rastate Utility Dolivery Service				
				2
All volumes per billing period	1.3261	0.0469		1.3261 0.0469
R&D Rider per Mcf <sup>2</sup>	0.0144	0.0409	ragioni (	
195 A 196 A 196 S	0.0144	5 - 4 - 4 - 1	275 1 15 14	0.0144
TE SCHEDULE MLDS - MAINLINE . LIVERY SERVICE				
omer Charge per billing period	282.20			282,20
ivery Charge per Mcf	0.0946	10 10	Jac 67 1500	0.0946
the contract of the contract o			to division and a	

	4 1.4				121 0	Į:
-	NGR&D Rider per Mcf	0.0144	1 7 cm 1 1 4 600		0.0144	Į.
	Banking and Balancing Service per Mcf <sup>2</sup>	-3	0.0469		0.0469	l.
ď	A COMPANY OF THE PROPERTY OF T				,	ľ
	Special Agency Service (SAS)4		2	1 1 2 4 5 1 1 1 1 1		Г
	Tax Act Adjustment Factor	0.00	a Nagarahas	7.17 (1.15)	0.00	ŀ
٠.						٠.

INVEST. OF PROPOSED KATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per outsomer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

		Estimated increase in \$	Estimated increase %
Residential	15 Sept. 17	\$ 17,526,775	18.72%
Commercial.		\$ 7,544,406	16.70%
Industrial		\$ 1,544,823	21.27%
Wholesale	1.41 0.1-19	\$ 8,421	10.53%
Other Gas Department Revenue		\$ 70,560	5.75%
Total	14	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25,5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256,92	26,6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46		10.7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

-

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

			Total Contract of the Contract	
	A -	Gas Cost	Gas Cost	Total
	7	Adjustment	Adjustment.	Billing
	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
A superior and the superior and the superior	S	S	\$	\$
RATE SCHEDULES GS and SVGTS1	1		-	
Residential (GSR)		1:	ļ	<b></b>
Customer Charge per billing period .	16.00	1		16.0
SMRP Rider per billing period	6.63			6.6
EECPRC per billing period	0.29		·	0.2
	3:5665		2.2343	7.979
Delivery Charge per Mcf.				
EAP Rider per billing period	0.30			0.3
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825
	1 1 2 2 4			
RATE SCHEDULES GS and SVGTS1.				<u> </u>
Commercial or Industrial (GSO)	1			
Customer Charge per billing period	44.69	1 a 1 2	•	44.6
SMRP Rider per billing period	24.31	1.		24.3
Delivery Charge per Mcf	1		-	
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.430
	2.3295	2:1785	2.2343	6.742
Next 350 Mcf per billing period				
Next 600 Mcf per billing period	2:2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.427
NGR&D Rider per Mcf	0.0144	1-7 5		0.014
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
RATE SCHEDULE IS -				
NTERRUPTIBLE SALES SERVICE			1	1.1
Customer Charge per billing period	2,007.00			2.007.0
customer charge per binning period	2,00,200			200110
SMRP Rider per billing period	1,221.21			1,221.2
	.1,221.21			1,221-2
Delivery Charge per Mcf	0.750		7.77.00	2000
First 30,000 Mcf per billing period	0.6285		2.2343	2.862
Next 70,000 Mcf per billing period	0.3737		2.2343	2.608
Over 100,000 Mcf per billing period	0.3247		2.2343	2.559
			41 1	· ·
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge			. •	
Demand Charge times Daily Firm Volumes		A 44 1		
Mcf) in Customer Agreement		11.9517		11,951
Fax Act Adjustment Factor per Mcf	(0.0260)			(0.0260
the state of the second of the		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(0.020
RATE SCHEDULE JUS - INTRASTATE				1
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE <sup>1</sup>				- 4
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE <sup>1</sup> Customer Charge per billing period	567.40			- 4
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE <sup>1</sup> Customer Charge per billing period	567.40			567.40
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE  Customer Charge per billing period  SMRP Rider per billing period				567.40 207.80
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE  Customer Charge per billing period  SMRP Rider per billing period	567.40° 207.80	7,1785	10 4 3 3 3 3	567.4 207.8
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Datomer Charge per foilling period SMRP Rider per billing period belivery Charge per Mcf for all yolumes telivered	567.40 207.80 1.1544	72,1785	22343	567.40 207.80 5.567.
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE  Dustomer Charge per billing period  SMRP Rider per billing period  Delivery-Charge per Mcf for all volumes  delivered  GR&D Rider per Mcf	567.40 207.80 1.1544 0.0144	2.1785	10 4 3 3 3 3	567.40 207.80 5.5672 0.014
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Datomer Charge per foilling period SMRP Rider per billing period belivery Charge per Mcf for all yolumes telivered	567.40 207.80 1.1544		10 4 3 3 3 3	567.40 207.80 5.5672 0.014
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE  Dustomer Charge per billing period  SMRP Rider per billing period  celivery Charge per Mcf for all volumes  lelivered  VGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	567.40 207.80 1.1544 0.0144		10 4 3 3 3 3	567.44 207.8 5.567 0.014
ATE SCHEDULE IUS - INTRASTATE  THILTY SERVICE  Dustomer Charge per billing period  MRP Rider per billing period  Delivery Charge per Mcf for all volumes  lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  LATE SCHEDULE SS - STANDBY	567.40 207.80 1.1544 0.0144		10 4 3 3 3 3	567.44 207.8 5.567 0.014
RATE SCHEDULE IUS - INTRASTATE  JTILITY SERVICE  Lustomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  belivered  GCRAD Rider per Mcf  ax Act Adjustment Factor per Mcf  AATE SCHEDULE SS - STANDBY  ERVICE	567.40 207.80 1.1544 0.0144 (0.1160)		10 4 3 3 3 3	567.40 207.80 5.5672 0.014
RATE SCHEDULE IUS - INTRASTATE JILLITY SERVICE Lustomer Charge per billing period SMRP Rider per billing period elivery Charge per Mcf for all yolumes lelivered GR&D Rider per Mcf ax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY ERVICE Landby Service Demand Charge per Mcf	567.40 207.80 1.1544 0.0144		10 4 3 3 3 3	567.44 207.8 5.567 0.014
AATE SCHEDULE IUS - INTRASTATE THILITY SERVICE  Dustomer Charge per billing period  SMRP Rider per billing period  elivery-Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  ERVICE  landby Service Demand Charge per Mcf  bemand Charge times Daily Firm Volumes	567.40 207.80 1.1544 0.0144 (0.1160)		2:2343	5.567.4 2.07.8 5.567. 0.014 (0.1160
RATE SCHEDULE IUS - INTRASTATE  JTILITY SERVICE!  Lustomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  Lelivery Charge per Mcf for all volumes  Lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  Latte Schedule SS - STANDBY  LERVICE  Landby Service Demand Charge per Mcf  Lemand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement	567.40 207.80 1.1544 0.0144 (0.1160)		2:2343	567.40 207.80 5.5677 0.014 (0.1160
RATE SCHEDULE IUS - INTRASTATE JILLITY SERVICE  Lustomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all yolumes  Lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Landby Service Commodity Charge per	567.40 207.80 1.1544 0.0144 (0.1160)		2:2343	567.44 207.80 5.5677 0.014 (0.1160 -11.9517
AATE SCHEDULE IUS - INTRASTATE TILLITY SERVICE Dustomer Charge per billing period SMRP Rider per billing period elivery-Charge per Mcf for all volumes lelivered GR&D Rider per Mcf ax Act Adjustment Factor per Mcf EATE SCHEDULE SS - STANDBY, ERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement landby Service Commodity Charge per Acf	567.40 207.80 1.1544 0.0144 (0.1160)		2:2343	567.44 207.8 5.567. 0.014 (0.1160
ATE SCHEDULE IUS - INTRASTATE ITILITY SERVICE Distorer Charge per billing period MRP Rider per billing period elivery Charge per Mcf for all volumes lelivered GR&D Rider per Mcf ax Act Adjustment Factor per Mcf ATE SCHEDULE SS - STANDBY ERVICE landby Service Demand Charge per Mcf bemand Charge times Daily Firm Volumes Mcf in Customer Service Agreement landby Service Commodity Charge per Mcf	567.40 207.80 1.1544 0.0144 (0.1160)		2:2343	567.44 207.8 5.567. 0.014 (0.1160
RATE SCHEDULE IUS - INTRASTATE TILITY SERVICE Latomer Charge per billing period SMRP Rider per billing period SMRP Rider per billing period Delivery-Charge per Mcf for all yolumes belivered GRÆD Rides per Mcf ax Act Adjustment Factor per Mcf ax Act Adjustment Factor per Mcf ax Act SCHEDULE SS - STANDBY ERVICE Landby Service Demand Charge per Mcf benand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement tandby Service Commodity Charge per Mcf IGRÆD Rider per Mcf	567.40 207.80 1.1544 0.0144 (0.1160)		2:2343	567.44 207.8 5.567. 0.014 (0.1160
RATE SCHEDULE IUS - INTRASTATE TILITY SERVICE Latomer Charge per billing period SMRP Rider per billing period SMRP Rider per billing period Delivery-Charge per Mcf for all yolumes belivered GRÆD Rides per Mcf ax Act Adjustment Factor per Mcf ax Act Adjustment Factor per Mcf ax Act SCHEDULE SS - STANDBY ERVICE Landby Service Demand Charge per Mcf benand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement tandby Service Commodity Charge per Mcf IGRÆD Rider per Mcf	567.40 207.80 1.1544 0.0144 (0.1160)	11.9517	2:2343	567.40 207.80 5.5677 0.014 (0.1160 -11.9517 2.2343
RATE SCHEDULE IUS - INTRASTATE TILITY SERVICE Latomer Charge per billing period SMRP Rider per billing period SMRP Rider per billing period Delivery-Charge per Mcf for all volumes belivered GRÆD Rides per Mcf ax Act Adjustment Factor per Mcf ax Act Adjustment Factor per Mcf ax Act SCHEDULE SS - STANDBY ERVICE Landby Service Demand Charge per Mcf benand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement tandby Service Commodity Charge per Mcf IGRÆD Rider per Mcf ATE SCHEDULE DS - DELIVERY	567.40 207.80 1.1544 0.0144 (0.1160)	11.9517	2:2343	567.44 207.8 5.567. 0.014 (0.1160
RATE SCHEDULE IUS - INTRASTATE TILLITY SERVICE Latomer Charge per billing period SMRP Rider per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes belivered GRÆD Rides per Mcf ax Act Adjustment Factor per Mcf ax Act Adjustment Factor per Mcf ax Act SCHEDULE SS - STANDBY ERVICE Landby Service Demand Charge per Mcf bemand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement tandby Service Commodity Charge per Mcf IGRÆD Rider per Mcf ATE SCHEDULE DS - DELIVERY	567.40 207.80 1.1544 0.0144 (0.1160)	11.9517	2:2343	567.44 207.8 5.567. 0.014 (0.1160
RATE SCHEDULE IUS - INTRASTATE JILLITY SERVICE Lustomer Charge per billing period OMRP Rider per billing period OMRP Rider per billing period OMRP Rider per Mcf for all yolumes lelivered GR&D Rider per Mcf ax Act Adjustment Factor per Mcf ATE SCHEDULE SS - STANDBY ERVICE Landby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Landby Service Commodity Charge per Mcf IGR&D Rider per Mcf ATE SCHEDULE DS - DELIVERY ERVICE	567.40 207.80 1.1544 - 0.0144 (0.1160)	11.9517	27343	567.44 207.86 5.5677 0.0144 (0.1160 -11.9517 2.2343 0.0144
RATE SCHEDULE IUS - INTRASTATE  JTILITY SERVICE  Lestomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  belivered  GR&D Rider per Mcf  SATE SCHEDULE SS - STANDBY  ERVICE  standby Service Demand Charge per Mcf  bensand Charge times Daily Firm Volumes  Mcf) in Chstomer Service Agreement  tandby Service Commodity Charge per  Mcf  GR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  SASTOMER SCHEDULE DS - DELIVERY  ERVICE	567.40 207.80 1.1544 -0.0144 (0.1160) 0.0144	11.9517	27343	567.40 207.80 5.567. 0.014 (0.1160 -111.9517 2.2343 0.0144
RATE SCHEDULE IUS - INTRASTATE JTILITY SERVICE  Lestomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  lelivered  GR&D Rider per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Bax Bay Bay Bay Bay Bay Bay Bay Bay Bay Bay	567.40 207.80 1.1544 -0.0144 (0.1169) 0.0144 2007.00 1221.21	11.9517	27343	567.44 207.86 5.567.2 0.0144 (0.1160 -11.9517 2.2343 0.0144 2007.06 1221.21
RATE SCHEDULE IUS - INTRASTATE JTILITY SERVICE  Lestomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  lelivered  GR&D Rider per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Act Adjustment Factor per Mcf  Bax Bax Bay Bay Bay Bay Bay Bay Bay Bay Bay Bay	567.40 207.80 1.1544 -0.0144 (0.1160) 0.0144	11.9517	27343	567.44 207.86 5.567.2 0.0144 (0.1160 -11.9517 2.2343 0.0144 2007.06 1221.21
RATE SCHEDULE IUS - INTRASTATE JTILITY SERVICE Lastomer Charge per billing period  MRP Rider per billing period  MRP Rider per billing period  MRP Rider per billing period  MRP Rider per Mef for all volumes  lelivered  GR&D Rider per Mef  ax Act Adjustment Factor per Mef  AATE SCHEDULE SS - STANDBY,  ERVICE  landby Service Demand Charge per Mef  benand Charge times Daily Firm Volumes  Mcf) in Chstomer Service Agreement  tandby Service Commodity Charge per  ACTE SCHEDULE DS - DELIVERY  ERVICE  AATE SCHEDULE DS - DELIVERY  ERVICE  Lastomer Charge per Billing period  MRP Rider - DS only - per billing period  MRP Rider - DS only - per billing period  MRP Rider - DS only - per billing period  RY Rider - DS only - per billing period  RY Rider - DS only - per billing period  RY Rider - DS only - per billing period  RY Rider - DS only - per billing period	567.40 207.80 1.1544 -0.0144 (0.1169) 0.0144 2007.00 1221.21	11.9517	27343	567.44 207.86 5.567.2 0.0144 (0.1160 -11.9517 2.2343 0.0144 2007.06 1221.21
RATE SCHEDULE IUS - INTRASTATE JULITY SERVICE  Listomer Charge per billing period  MRP Rider per billing period  MRP Rider per billing period  MRP Rider per billing period  MRP Rider per Mcf for all volumes  elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  ERVICE  landby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  for  GR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  Listomer Charge per Billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period  ax Act Adjustment Factor per Mcf  ustomer Charge - Grandfatheted Delivery  ustomer Charge - Grandfatheted Delivery	567.40 207.80 1.1544 0.0144 (0.1169) 0.0144 200700 1221.211 (0.0269)	11.95197	27343	567.4( 207.8( 207.8( 207.8( 207.8( 207.8(  207.8(  207.8(  207.8(  2007.8(
RATE SCHEDULE IUS - INTRASTATE  JTILITY SERVICE  Lustomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  belivered  GRÆD Rider per Mcf  EX ACT Adjustment Factor per Mcf  EX ACT SCHEDULE SS - STANDBY.  SERVICE  Landby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Landby Service Commodity Charge per  Mcf  GRÆD Rider per Mcf  EXTE SCHEDULE DS - DELIVERY  EXTERNICE  Austomer Charge per billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period	567.40 207.80 1.1544 -0.0144 (0.1169) 0.0144 2007.00 1221.21	11.9517	27343	567.4( 207.8( 207.8( 207.8( 207.8( 207.8(  207.8(  207.8(  207.8(  2007.8(
RATE SCHEDULE IUS - INTRASTATE  JITILITY SERVICE  Lestomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  lelivered  GR&D Rider per Mcf  Bax Act Adjustment Factor per Mcf  AATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  John Charge times Daily Firm Volumes  Mcf in Customer Service Agreement  Landby Service Commodity Charge per  Mcf  GR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  ASSISTANDER  ASSISTANDBY  AND SERVICE  AND SERVICE  ASSISTANDBY  Landby Service Commodity Charge per  Mcf  GRAD Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  ASSISTANDBY  AND SERVICE  ATE SCHEDULE DS - DELIVERY  ERVICE  ASSISTANDBY  AND SERVICE	567.40 207.80 1.1544 -0.0144 (0.1169) 0.0144 -2607.00 1221.21 (0.0260)	11.9517	27343	567.4( 207.8( 5.5677.0) 0.014- (0.1160) 2.23443 0.0144 2.2067.06 1221.21 (0.0260)
RATE SCHEDULE IUS - INTRASTATE  JITILITY SERVICE  Lestomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  lelivered  GR&D Rider per Mcf  Bax Act Adjustment Factor per Mcf  AATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  John Charge times Daily Firm Volumes  Mcf in Customer Service Agreement  Landby Service Commodity Charge per  Mcf  GR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  ASSISTANDER  ASSISTANDBY  AND SERVICE  AND SERVICE  ASSISTANDBY  Landby Service Commodity Charge per  Mcf  GRAD Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  ASSISTANDBY  AND SERVICE  ATE SCHEDULE DS - DELIVERY  ERVICE  ASSISTANDBY  AND SERVICE	567.40 207.80 1.1544 -0.0144 (0.1169) 0.0144 -2607.00 1221.21 (0.0260)	11.95197	27343	567.44 207.8 5.5073 0.014 (0.1160 -11.951/ 2.234 2.007.00 1221.21 (0.0260
RATE SCHEDULE IUS - INTRASTATE TILITY SERVICE  Lustomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  SATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Landby Service Commodity Charge per  Mcf  SGR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  ASTENICE  CHARGE	567.40 207.80 1.1544 0.0144 (0.1169) 0.0144 200700 1221.211 (0.0269)	11.9517	27343 22343	567.4( 207.8( 5.5677.0) 0.014- (0.1160) 2.23443 0.0144 2.2067.06 1221.21 (0.0260)
RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Lustomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  letivered  SGR&D Rider per Mcf  Sax Act Adjustment Factor per Mcf  Sax Act Adjustment Factor per Mcf  Sax Bert Figure  Sandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Chastomer Service Agreement  Standby Service Commodity Charge per  Mcf in Charge per Mcf  SGR&D Rider per Mcf  SGR&D Rider per Mcf  SATE SCHEDULE DS - DELIVERY  SERVICE  Lastomer Charge per Billing period  MRP Rider - DS only - per billing period  MRP Rider - DS only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period	567.40 207.80 1.1544 0.0144 (0.1169) 2007.00 1221.21 (0.0260) 44.69	11.9517	22343	567.40 207.80 5.567.70 0.0144 (0.1160 2007.00 2007.00 44.69 24.31
RATE SCHEDULE IUS - INTRASTATE  JTILITY SERVICE  Lestomer Charge per billing period  MRP Rider per billing period  MRP Rider per billing period  MRP Rider per billing period  MRP Rider per Mef  EXACT SCHEDULE SS - STANDBY  EXTERMICE  Landby Service Demand Charge per Mef  Landby Service Demand Charge per Mef  Landby Service Demand Charge per Mef  Landby Service Commodity Charge per  Mef) in Chastomer Service Agreement  Landby Service Commodity Charge per  Mef  MGR&D Rider per Mef  ATE SCHEDULE DS - DELIVERY  EXVICE  Landby Service Commodity Charge per  Mef  MGR&D Rider per Mef  LATE SCHEDULE DS - DELIVERY  EXVICE  Lastomer Charge per Billing period  MRP Rider - DS only per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  AX Act Adjustment Factor per Mef  Lastomer Charge - Grandfathered Delivery  ervice only - per billing period  AX Act Adjustment Factor per Mef  Lastomer Charge - Infrastate Utility only -	567.40 207.80 1.1544 0.0144 (0.1169) 2007.00 1221.21 (0.0260) 44.69	11.9517	27343 2.2343	567.44 207.88 5.5677.0.014 (0.1160 2.23414 0.0144 2.2007.00 1221.21 (0.0260) 44.699
RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Lustomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  letivered  SGR&D Rider per Mcf  SGR ACT ACQUISTED  SATE SCHEDULE SS - STANDBY.  SERVICE  Standby Service Demand Charge per Mcf  Semand Charge times Daily Firm Volumes  Mcf) in Chstomer Service Agreement  Landby Service Commodity Charge per  Mcf  SGR&D Rider per Mcf  SGR&D Rider per Mcf  SGR&D Rider per Mcf  STANDBY  SERVICE  Lastomer Charge per Billing period  MRP Rider - DS only - per billing period  MRP Rider - DS only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - Grandfathered Delivery  ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - Grandfathered Delivery  ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - Grandfathered Delivery  ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - Grandfathered Delivery  ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - Grandfathered Delivery  ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - Grandfathered Delivery  Ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - Grandfathered Delivery  Ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - Grandfathered Delivery  Ervice only - per billing period  ACC - STANDBY  LUSTOMER CHARGE - GRANDBY  LUST	567.40 207.80 1.1544 -0.0144 (0.1160) -0.0144 -0.0144 -0.0144 -0.0144 -0.0260 1221.21 (0.0260) 44.69 2431 (0.1680)	11.9517	27343 2.2343	567.44 207.88 5.5677.0.014 (0.1160 2.23414 0.0144 2.2007.00 1221.21 (0.0260) 44.699
RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Destomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  lelivered  VGR&D Rider per Mcf  Sax Act Adjustment Factor per Mcf  Sax Act Adjustment Factor per Mcf  Sax Berner  Service Demand Charge per Mcf  Service Demand Charge per Mcf  Service Ommodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Charge per Billing period  MRP Rider - Grandfatheted Delivery  ervice only - per Billing period  MRP Rider - Grandfatheted Delivery  ervice only - per billing period  Ax Act Adjustment Factor per Mcf  Standby Service Infrasfate Utility only -  er billing period	567.40 207.80 1.1544 -0.0144 (0.1160) -0.0144	11.9517	22343 22343	567.44 207.88 5.5672 0.0144 (0.1160 2.2343 0.0144 2.20700 1221.21 (0.0260) 44.69 24.31 (0.1680)
RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Destomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  lelivered  VGR&D Rider per Mcf  Sax Act Adjustment Factor per Mcf  Sax Act Adjustment Factor per Mcf  Sax Berner  Service Demand Charge per Mcf  Service Demand Charge per Mcf  Service Ommodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Charge per Billing period  MRP Rider - Grandfatheted Delivery  ervice only - per Billing period  MRP Rider - Grandfatheted Delivery  ervice only - per billing period  Ax Act Adjustment Factor per Mcf  Standby Service Infrasfate Utility only -  er billing period	567.40 207.80 1.1544 -0.0144 (0.1160) -0.0144	11.9517	27343 2.2343	567.40 207.8(3 5.5673 0.0144 (0.1160 11.95177 2.2343 0.0144 2.007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)
RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Lustomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  letivered  SGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  SATE SCHEDULE SS - STANDBY.  SERVICE  Standby Service Demand Charge per Mcf  Semand Charge times Daily Firm Volumes  Mcf) in Chastomer Service Agreement  Landby Service Commodity Charge per  Mcf in Charge per Billing period  MRP Rider - DS only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period	567.40 207.80 1.1544 -0.0144 (0.1160) -0.0144 -2007.00 1221.21 (0.0260) 44.69 2431 (0.1680)	11.9517	22343	567.44 207.86 5.5672 0.0144 (0.1160 2.2343 0.0144 2.2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40
RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Destomer Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per Mcf for all volumes  lelivered  VGR&D Rider per Mcf  Sax Act Adjustment Factor per Mcf  Sax Act Adjustment Factor per Mcf  Sax Berner  Service Demand Charge per Mcf  Service Demand Charge per Mcf  Service Ommodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Service Agreement  Standby Service Commodity Charge per  Mcf in Customer Charge per Billing period  MRP Rider - Grandfatheted Delivery  ervice only - per Billing period  MRP Rider - Grandfatheted Delivery  ervice only - per billing period  Ax Act Adjustment Factor per Mcf  Standby Service Infrasfate Utility only -  er billing period	567.40 207.80 1.1544 -0.0144 (0.1160) -0.0144 -0.0144 -0.0144 -0.0144 -0.0144 -0.0144 -0.0144 -0.0148	11.9517	22343	567.40 207.88 5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2.007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)

The second control of the second seco	the state of the state of	4.6.2446, 3.44 (45) (2.44)	335 c 35 c 3 c 4 c 5 c 5 c	de profession of
First 30,000 Mcf per billing period	0.6285	Miller State Section	and the day	0.6285
Next 70,000 Mcf per billing period.	0.3737	Mary A. A. A.		0.3737
Over 100,000 Mcf-per billing period	0.3247	A Profession Control	00.438.75	0.3247
The same of the second and his and adjusted the state of the second of	1.00	Mary Control	15 July 10 10 10 10 10 10 10 10 10 10 10 10 10	35. 3.19
Delivery Charge - Grandfathered Delivery -	4 15 33 3		Commission of the	7.
Service only	Beer Filler	1.美国中央经济	数"些点点	1.00
First 50 Mcf or less per billing period.			. સંવેશ માટા છે હેલી	3.018
Next 350 Mcf per billing period	7 723295	to medical substitution of	海医原设施的	2.3295
Next 600 Mcf per billing period	2.2143	1. E. 1884	Park selection	2.2143
Over 1,000 Mcf per billing period	2.0143	1.34	123925 November 1	2.0143
the feet of the state of the field of the section	1. 43 pt . 160	\$1.5 mg 3.5 mg.	المحاولة والما	N 4
Delivery Charge - Intrastate Utility	442 6	Markett Wittel	S. Webling	129 863
Delivery Service only	A Comment	SA SEARCH	機能であれる	
All volumes per billing period	1.1544	1917年 美国市政府	的"特别人的人"。	1.1544
Banking and Balancing Service per Mcf 2	1.00	0.0469	MARKET STATE	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144	Victoria de la estada		0.0144
e et a statut de responsable Tito April a de Tibra de Esta de		18 3 W W.	4.300	10, 14
RATE SCHEDULE MLDS - MAINLINE	"我"的现在分词	2 2 3 PO A		No art Se
DELIVERY SERVICE	Section Adjusted		886. Telepho	
Customer Charge per billing period	255.90	M. Warner	30 9 - 4 - 6 -	255.90
Delivery Charge per Mcf	0.0858	the second second	<u>, , , , , , , , , , , , , , , , , , , </u>	-0.0858
NGR&D Rider per Mcf	0.0144	Sam Blog of Patrick	19 1 1 1 1 1	0.0144
Banking and Balancing Service per Mcf 🐇		0.0469	Appropriate and s	0.0469
GPANEL 进行中国的企业企业的内容的产品。中华企业。	A few telegraphy fig.	才, Tate (1) (1) (1)	existing a	Action to 5
Special Agency Service (SAS)	- Ja - Pro-Bh	4294324534	Silver Silver	France.
Tax Act Adjustment Factor.	(0.0260)	·黄花叶明黄	S 50 100	(0.0260)
Philips Tromordel Hilly and Stadt and John	property trans	a feel deposition of	Darker .	42.52
and the constant of the figure of the confidence of the second of	Company of the	- 277 July 1	10.30 7 194	Section

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

141	Charge \$	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	1.11,74			-
Residential (GSR)	-		-	-
Customer Charge per billing period SMRP Rider per billing period	29.20 0.00			29.20
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf  EAP Rider per billing period*	4.2263 0,30		2.2204	8,6252 0.30
NGR&D Rider per Mcf	0.0144	4 (1) 32.7		0.0144
Tax Act Adjustment Factor per Mcf	0.00		1 2 2 2 2	0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)  Customer Charge per billing period	.87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	- 0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE				<del></del>
SALES SERVICE Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period Delivery Charge per Mcf:	0.00			0.00
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701		2.2204 2.2204	2.9905 2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mof Firm Service Demand Charge	0.0144	7		0.0144
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	×	11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00	11.2517		0.00
RATE SCHEDULE IUS - INTRASTATE	-			
UTILITY SERVICE.  Customer Charge per billing period	991.20	em militale year.		991.20
SMRP Rider per billing period		3 - 10 - 20		0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144	great to the con-	A 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.0144
The part of the property of the server of the or the problem of	in the second	A test maring the	arthree to re-	200
RATE SCHEDULE SS - STANDBY SERVICE	23/65	12.5	學的學生	70° 5:17
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes		a dheadha e a chean an A chail eachda an	orige, affects of Secretaria	Destr
(Mcf) in Customer Service Agreement		11.9517	100.04	11.9517
Standby Service Commodity Charge per Mcf	July 17 1.78/4	1990年,1		2.2204
NGR&D Rider per Mcf		areli järjetti elia. Tärtii Agoli fari	e a partie de la companya della companya della companya de la companya della comp	0.0144
RATE SCHEDULE DS - DELIVERY		1.002.54	- <b>3</b> 1150	164
SERVICE Customer Charge per billing period	131454	2,500 A 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		, gr. C. 25
Customer Charge per billing period  SMRP Rider - DS only- per billing period 2	4151.00 0.00	(自2年)と「本本) (17年) (17年)	The Strain of the	4151.00 0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	Allahyar gafaa.		0.00
Customer Charge - Grandfathered Service	不完善品			5745,31
only - per billing period SMRP Rider - Grandfathered Service only	87.15	entagrica della de	2 Do Warriso	87.15
per billing period  Tax Act Adjustment Factor per Mcf	0.00	100 A 100 A	Sufficiency I	0.00
and the control of the second	0.00		eriodo a de a	0.00
Customer Charge - Intrastate Utility only — per billing period	991,20	<b>出来的</b> 67至	<b>安徽德</b>	991.20
SMRP Rider – Intrastate Utility only - per billing period	0.00	120 K 150		0.00
Tax Act Adjustment Factor per Mcf.	0.00	усорач		0.00
Dollvery Charge per Mcf 2 901V 198. 7911/	und	the gro		negrior
First 30,000 Mcf per billing period	0.7701	riada Palez de 11 de Segundo de Mario III.	eret in the	0.7701
Over 100,000 Mcf per billing period	0.3975	The second secon		0.3975
Delivery Charge - Grandfathered Service	274 S. S. A	24.5	Taka water da	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
only First 50 Mcf or less per billing period	3.5622	一种教育等。[1]	arran sala.	3.5622
Next 350 Mcf per billing period	2.7494	or Adjusting to the con-	100 100 100 100 100	2.7494
Over 1,000 Mcf per billing period	2.3782	, বিভাগী বিষয়ে । ভাগানী বিভাগী । ভাগানী বিভাগী ।	mar ich Telebrisi .	2.6135 2.3782
ntrastate Utility Delivery Service			Property of the Control of the Contr	
All volumes per billing period	1,2261	11.5	4/2	0.6 K)
Banking and Balancing Service per Mcf		0.0469		1.3261 0.0469
IGR&D Rider per Mef 2	0.0144	MANUS IN	S A STOREGE	0.0144
ATE SCHEDULE MLDS - MAINLINE	16. 30 Mg 18	ক্রিটেক্ত গ্রহণ ক্রিটেক্ত গ্রহণ	. 1807 sa. 1824 .	area (i
DELIVERY SERVICE		ing sale is	<b>作的原始</b>	A M
	282.20 0.0946	25181157 - HXF 2819534		282:20 0.0946
कर है। इस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के जिसके किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के किस के	14.24.7941Q.E.	distribution	January Source	bit and
The second second		PARKET NO		<u> </u>
IGR&D Rider per-Mcf	0.0144	G Landon W	Same N	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>	Arrest water.			0.0469
·福德 医格尔斯特氏病 医医皮肤 医二甲甲甲基甲基甲基				100

į		
े	(PROPERTY OF A TOTAL AND A SECOND SECOND	国际发展 "对于一直可以现代的概则
	NGR&D Rider per-Mcf 0.0144	
ζ,	Banking and Balancing Service per Mcf 2444 (444) (444) (444) (444)	69 0.0469
	State of the second of the sec	
ſ	Special Agency Service (SAS)	汉 北西安里尼海河 開業的實驗車
÷	Tax Act Adjustment Factor	
ं	ta di Pari Balian Bertaula di Milita di Tanggaran di Balian da di Balian da di Balian da Angala da Angala da d	Marital State and State and State of the Sta

IMPACT OF PROPOSED RATES
The foregoing proposed MPACTOF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an integration approximately 18.11% to Columbia. The estimated amount of increase per customer class in bo aniounts and as a percentage to which the proposed rates will apply is as follows:

	"我们,我们们是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的。"	* * * * * * * * * * * * * * * * * * *	the contract of the state of
Constant	Fig. 16. The degree of the Committee of	<b>经济和利用的基础。</b> 。2012年1月2日	The state of the s
A	A CONTRACTOR OF THE STATE OF TH	Estimated increase in S Estimated increase %	A A A SA SA SA SA SA SA SA SA SA SA SA S
		18.72%	Superinter Section
200	Commercial Commercial	\$ 7,544,406 16.70%	
	Industrial	-5 1,544,823 21.27%	<b>以</b> 编制是"30年12日
	Wholesale Charge complete the Control of the State of the Control	8,421 - 10.53%.	
		70,560	A Part of the last of the
	Total	\$ 26,694,986 18,1196	A6.8 1 1 4 4600

ount of the average usage and the effec

терти			
		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27:3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256,92	26,6%	9.5%
Wholesale - based on average usage of 468.8 Mef	\$356.46	29 101	10.70

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not pplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently serve under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the cus was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adtment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

In accordance with the requirements of the Kentucky Public Service Commission ("Comm in accordance with the requirements of the Nonthicky Public Service Commission ("Commission") as set forth a 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby cent to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the commission will request with making and the public of the sound of the property of the sound of the property of the present rates for each customer classification to which the

NGR&D Rider per Mef         0.0144         0.01680           Tax Act Adjustment Factor per Mef         (0.1680)         (0.1680)           RATE SCHEDULE IS - INTERRIPTIBLE SALES SERVICE         0.000         0.000           Castomer Charge per billing period         2.007.00         2.007.01           SMRP Rider per billing period         1.221.21         1.221.21           Delivery Charge per Mef         1.781.30.000 Mcf per billing period         0.6285         2.2343         2.866           Next 70,000 Mcf per billing period         0.3737         2.2343         2.606           Next 70,000 Mcf per billing period         0.3247         2.2343         2.555           NGR&D Rider per Mcf         0.0144         0.014         0.014           Firm Service Damand Charge         0.0144         0.014         0.014           Demand Charge times Daily Firm Volumes         11.9517         11.9517         11.9517           McF im Cave Learner of the Color         0.0260         0.0260         0.0260           RATE SCHEDULE IUS - INTRASTATE         0.0141         0.014         0.0260           RATE SCHEDULE IUS - INTRASTATE         0.0144         0.014         0.014           Urilly Year per Mcf         0.0144         0.014         0.014           NGR P R	Charge   C	roposeu raies win appry are ser form below.				•
Charge   C	Charge   C		1.	Gae Cret	Gas Cost	Total
Commodity	Commodity					
RATE SCHEDULES GS and SVGTS  Residential (GSR)  Customer Charge per billing period 6.63 6.6  SMRP Rider per billing period 6.63 6.6  EECPEQ per billing period 0.29 0.00  Delivery Charge per Mef 3.5665 2.1785 2.234 7.97  EAP Rider per billing period 0.30  NGR&D Rider per Mef 0.300  NGR&D Rider per Mef 0.0144 0.00  Tax Act Adjustment Factor per Mef 0.0223 0.00  SMRP Rider per Mef 0.0144 0.00  Tax Act Adjustment Factor per Mef 0.0223 0.00  SMRP Rider per Mef 0.00  SMRP Rider per billing period 4.4.69 4.4.69  SMRP Rider per billing period 2.4.31 2.1785 2.2343 7.43  Rost 250 Mef per billing period 2.2.193 2.1785 2.2343 6.62  OKOR&D Rider per Mef 0.0144 2.1785 2.2343 6.62  OKOR&D Rider per Mef 0.0144 2.1785 2.2343 6.62  OKOR&D Rider per Mef 0.0144 2.1785 2.2343 6.62  OKOR&D Rider per Mef 0.0144 0.014  NORR&D Rider per Mef 0.01680 0.01680  EATE SCHEDULE IS.  NETERIUPTIBLE SALES SERVICE  Customer Charge per Mef 0.0223 2.2234 0.01  Delivery Charge per Mef 0.0224 2.2234 0.01  Delivery Charge per Mef 0.0224 2.2234 0.01  Delivery Charge per Mef 0.0224 2.2234 0.01  Delivery Charge per Mef 0.0225 2.2234 0.01  Delivery Charge per Mef 0.0224 2.2234 0.00  Delivery Charge per Mef 0.0225 2.2234 0.00  Delivery Charge per Mef 0.0225 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.2234 2.2234 0.00  Delivery Charge per Mef 0.0226 2.223	RATE SCHEDULES GS and SVGTS! Residential (GSR) Customer Charge per billing period	·	4			
RATE SCHEDULES GS and SVGTS  Residential (GSR)  Customer Charge per billing period	RATE SCHEDULES GS and SVGTIS  Residential (GSR)  Customer Charge per billing period		Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
RATE SCHEDULES GS and SVGTS!  Customer Charge per billing period  6.60  Customer Charge per billing period  6.63  6.64  6.65  EECPEC per billing period  0.29  0.0  Delivery Charge per Mcff  1.00  1.01  Tax Act Adjustment Factor per Mcf  1.02  Commercial or Industrial (GSO)  Cover. 1000 Mcf per billing period  2.1452  2.1785  2.2243  2.2243  2.2243  2.2243  2.2244  2.2244  Commercial or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industrial (GSO)  Control or Industria	RATE SCHEDULES GS and SVGTS! Customer Charge per billing period				S	. \$
Residential (GSR)	Residential (GSR)  Customer Charge per billing period 6.63 6.6  SARP Ridder per billing period 6.63 6.6  EECPCR Cer billing period 0.29 0.00  Delivery Charge per Mcf 3.5665 2.1785 2.2343 7.97  EAP Ridder per Billing period 0.30 0.30  NGR&D Rider per Mcf 0.30 0.30  NGR&D Rider per Mcf 0.0144 0.00  Tax Act Adjustment Factor per Mcf 0.2825 0.00  Commercial or Industrial (GSC)  Customer Charge per billing period 44.69 4.49  SARP Rider per billing period 44.69 4.49  SARR Rider per billing period 44.69 4.49  SARR Rider per billing period 44.69 4.49  SARR Rider per billing period 44.69 4.49  SARR Rider per billing period 24.31 2.1785 2.2343 6.74  Next 350 Mcf per billing period 2.3255 2.1785 2.2343 6.74  Next 350 Mcf per billing period 2.2143 2.1785 2.2343 6.74  Next 350 Mcf per billing period 2.0143 2.1785 2.2343 6.74  Next 350 Mcf per billing period 2.0143 2.1785 2.2343 6.74  Next 500 Mcf per billing period 2.0143 2.1785 2.2343 6.74  Next 500 Mcf per billing period 2.0143 2.1785 2.2343 6.74  Next 500 Mcf per billing period 2.0143 2.1785 2.2343 6.74  Next 500 Mcf per billing period 2.0143 2.1785 2.2343 6.74  Next 500 Mcf per billing period 2.007.00 0.0144  SARP Rider per Mcf 0.0144  SARP Rider per billing period 2.007.00 2.007.00  SARP Rider per billing period 2.007.00 2.007.00  SARP Rider per billing period 0.0225 2.233 2.263  SARP Rider per billing period 0.0225 2.233 2.263  SARP Rider per billing period 0.0225 2.233 2.263  SARP Rider per billing period 0.0225 2.233 2.263  SARP Rider per billing period 0.0225 2.233 2.263  SARP Rider per billing period 0.0225 2.233 2.233 2.863  SARP Rider per billing period 0.0225 2.233 2.233 2.863  SARP Rider per billing period 0.0225 2.233 2.233 2.863  SARP Rider per billing period 0.0226 2.233 2.233 2.863  SARP Rider per billing period 0.0226 2.233 2.233 2.863  SARP Rider per billing period 0.0226 2.233 2.333 2.333  SARP Rider per billing period 0.0226 2.233 2.333 2.333  SARP Rider per billing period 0.0026 2.0070  SARP Rider Des Dilly per billing period 0.0026 2.0070  SARP Rider	DATE POLICIPEL DE CO4 OMOTOL	<del></del>		- T.	
Customer Charge per billing period	Castomer Charge per billing period					
Customer Charge per billing period	Castomer Charge per billing period	Residential (GSR)		1.04		
SARP Ridar per billing period 6.63 6.5 6.6  ECPCRC per billing period 0.29 0.00  Delivery Charge per Mef 3.5665 2.1785 2.2343 7.576  AAP Rider per billing period 0.30 0.30  ACRAP Rider per billing period 0.30 0.30  CONGRAD Rider per Mef 0.0144 0.001  Tax Act Adjustment Factor per Mef 0.02825 0.0282  RATE SCHEDULE'S GS and SVGTS 0.00  Commercial or Industrial (CSO) 0.00  Customer Charge per billing period 44.69 4.44  AUGUST 0.00  ASMRP Rider per billing period 44.69 4.44  AUGUST 0.00  Extra per billing period 2.43 1 2.1785 2.2343 7.43  Nax 150 Mef per billing period 2.2135 2.1785 2.2343 6.74  Nax 150 Mef per billing period 2.2143 2.1785 2.2343 6.74  Nax 150 Mef per billing period 2.2143 2.1785 2.2343 6.74  Nor AD CON Mef per billing period 2.0143 2.1785 2.2343 6.74  Nor AD CON Mef per billing period 2.0143 2.1785 2.2343 6.74  NOR AD RIDAR RIDAR PERIOD	SMEP Rider per billing period 6.63 6.5 6.5 6.5 CECPRC per billing period 0.29 0.00 0.00 0.00 0.00 0.00 0.00 0.00		16.00	T		. 16.0
Delivery Charge per Mcf	DECPER Cer billing period	customer charge per billing period				
Delivery Charge per Mef	Delivery Charge per Mef   3.5665   2.1785   2.2343   7.978			<u> </u>	·	
Delivery Charge per Mef	Delivery Charge per Mef	EECPRC per billing period	0.29	1	1	0.2
EAP Rider per billing period   0.30   .0.	EAP Rider per billing period 0.30 0.00 Tax Act Adjustment Factor per Mcf 0.0144 0.00.1 Tax Act Adjustment Factor per Mcf 0.02825 0.0282 RATE SCHEDULES GS and SVGTIS 0.02825 0.0282 RATE SCHEDULES GS and SVGTIS 0.02825 0.0282 RATE SCHEDULES GS and SVGTIS 0.02825 0.0282 RATE SCHEDULES GS and SVGTIS 0.02825 0.0282 RATE SCHEDULES GS and SVGTIS 0.02825 0.0282 RATE SCHEDULES GS and SVGTIS 0.02825 0.0282 RATE SCHEDULES GS and SVGTIS 0.02825 0.0282 0.0282 RATE SCHEDULE GS 0.02826 0.0282 0.		2.5665	2 1795	2 2343	7 975
NGR&D Rider per Mef	NGR&D Rider per Mcf				2.2343	
NGR&D Rider per Mef	NGR&D Rider per Mcf	EAP Rider per billing period	0.30	1 /		0.3
Tax Act Adjustment Factor per Mcf   (0.2825)   (0.2825)   (0.2825)	Tax Act Adjustment Factor per Mcf   (0.2825)   (0.2825)   (0.2825)					0.014
RATE SCHEDULES (Gs and SVGTS)  Commercial or Industrial (GSO)  Customer Charge pet billing period	RATE SCHEDULES (Gs and SVGTS)  Commercial or Industrial (GSO)  Customer Charge pet billing period  A4.69  AA.64  A6.69  A					
Commercial or Industrial (GSO)	Commercial or Industrial (GSO)	Tax Act Adjustment Factor per Mcf	(0.2825)			(0.282
Commercial or Industrial (GSO)	Commercial or Industrial (GSO)					
Commercial or Industrial (GSO)	Commercial or Industrial (GSO)	a management of the second	<del> </del>	<del> </del>	<del> </del>	
Commercial or Industrial (GSO)	Commercial or Industrial (GSO)	RATE SCHEDULES GS and SVG1S*.	10.00			
Castomer Charge per billing period	Castomer Charge per billing period	Commercial or Industrial (GSO)			1	
SMRP Rider per billing period   24.31   2.42	SMRP Rider per billing period   24.31   24.0		44.00		· · · · · · · · · · · · · · · · · · ·	44.4
Delivery Charge per Mcf	Delivery Charge per Mcf First 30 Mcf or less per-billing period					
Delivery Charge per Mcf First 30 Mcf per billing period 3.0181. 2.1785 2.2343 7.436 Next 350 Mcf per billing period 2.23295 2.1785 2.2343 6.427 Next 600 Mcf per billing period 2.2143 2.1785 2.2343 6.627 Over 1.000 Mcf per billing period 2.0143 2.1785 2.2343 6.627 NCR&D Rider per Mcf 0.0144 2.1785 2.2343 6.427 NCR&D Rider per Mcf 0.0144 0.016 Tax Act Adjustment Facfor per Mcf 0.01680	Delivery Charge per Mcf First 30 Mcf per billing period 3.0181. 2.1785 2.2343 7.43  Next 350 Mcf per billing period 2.23295 2.1785 2.2343 6.42  Next 600 Mcf per billing period 2.2143 2.1785 2.2343 6.62  Over 1.000 Mcf per billing period 2.0143 2.1785 2.2343 6.62  Over 1.000 Mcf per billing period 2.0143 2.1785 2.2343 6.42  NGR&D Rider per Mcf 0.0144 0.01  Tax Act Adjustment Facfor per Mcf 0.01680	SMRP Rider per billing period	24.31	1 1 1 1		24.3
First 50 Mcf or less per-billing period 3.0181. 2.1785 2.2343 4.74 Next 600 Mcf per billing period 2.3295 2.1785 2.2343 6.74 Next 600 Mcf per billing period 2.2145 2.1785 2.2343 6.72 Next 600 Mcf per billing period 2.2145 2.1785 2.2343 6.642 Next 600 Mcf per billing period 2.0143 2.1785 2.2343 6.642 Nor. 1,000 Mcf per billing period 0.0144 0.014 Tax Act Adjustment Factor per Mcf 0.01680 0.01680  MCR&D Rider per Mcf 0.01680 0.01680  SMRP Rider per billing period 0.01680 0.0085  SMRP Rider per billing period 0.0090 0.0000 0.0000  SMRP Rider per billing period 0.0000 0.0000 0.0000 0.0000  SMRP Rider per billing period 0.0000 0.	First 50 Mcf or less per-billing period 3.0181 2.1785 2.2343 7.43 Next 600 Mcf per billing period 2.2395 2.1785 2.2343 6.74 Next 600 Mcf per billing period 2.2143 2.1785 2.2343 6.74 Next 600 Mcf per billing period 2.2143 2.1785 2.2343 6.72 Next 600 Mcf per billing period 2.0143 2.1785 2.2343 6.72 Next 600 Mcf per billing period 2.0143 2.1785 2.2343 6.72 Next 600 Mcf per billing period 0.0144 0.017 Tax Act Adjustment Factor per Mcf 0.01680) (0.1680) (0.1680)  SMRP Rider per billing period 0.01680) (0.1680) (0.1680)  SMRP Rider per billing period 0.0207.00 0.000 0.0000  SMRP Rider per billing period 0.0212.1 0.0000  SMRP Rider per billing period 0.05285 0.0000  Next 70.000 Mcf per billing period 0.03737 0.0000  Over 100,000 Mcf per billing period 0.03737 0.0000  Nort 100,000 Mcf per billing period 0.03737 0.0000  Nort 100,000 Mcf per billing period 0.03737 0.0000  Nort 100,000 Mcf per billing period 0.03737 0.0000  Nort 100,000 Mcf per billing period 0.0000  Nort 100,000 Mcf per Mcf 0.0144 0.0000  Firm Service Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement 0.0000  Tax Act Adjustment Factor per Mcf 0.0000  Nort 10000 Mcf per billing period 0.0000  SMRP Rider per billing period 0.0000  SMRP Rider per billing period 0.00000  SMRP Rider per Mcf 0.00000  SMRP Rider per Mcf 0.00000  SMRP Rider per Mcf 0.00000000000000000000000000000000000	Dallara - Channa - in Mof	1			-
Next 350 Mof per billing period   2,3295   2,1785   2,2343   6,627     Next 600 Mof per billing period   2,2143   2,1785   2,2343   6,627     Over 1,000 Mof per billing period   2,0143   2,1785   2,2343   6,627     Over 1,000 Mof per billing period   0,0144   0,014     ATT SEAR AND RIGHE PER MOF   0,0144   0,014     RATE SCHEDULE IS - NETERINE PER MOF   0,01680   0,01680     RATE SCHEDULE IS - NETERINE PER MOF   0,01680   0,01680     SMRP Rider per billing period   2,007,00   2,007,00     SMRP Rider per billing period   0,221,21   1,221,21     Delivery Charge per Mof   0,0144   0,014     First 30,000 Mof per billing period   0,3737   0,22343   2,607     Next 70,000 Mof per billing period   0,3737   0,22343   2,557     NGR&D Rider per Mof   0,0144   0,014     Firm Service Demand Charge   0,0144   0,014     Firm Service Demand Charge   0,0144   0,014     Firm Service Demand Charge   0,0144   0,014     Firm Service Demand Charge   0,0144   0,014     Firm Service Demand Charge   0,0144   0,014     Firm Service Demand Charge   0,0144   0,014     SMRP Rider per billing period   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rider   0,000   0,000   0,000     SMRP Rid	Next 350 Mof per billing period   2,3295   2,1785   2,2343   6,52     Next 600 Mof per billing period   2,2143   2,1785   2,2343   6,62     Over 1,000 Mof per billing period   2,0143   2,1785   2,2343   6,62     NGR&D Rider per Mof   0,0144   0,01     Tax Act Adjustment Facfor per Mof   0,0144   0,01     RATE SCHEDULE IS		1200	<del></del>		-
Next 350 Mef per billing period   2,3295   2,1785   2,2343   6,62     Over 1,000 Mef per billing period   2,2143   2,1785   2,2343   6,62     Over 1,000 Mef per billing period   2,0143   2,1785   2,2343   6,62     NGR&D Rider per Mef   0,0144   0,014     RATE SCHEDULE IS     INTERRUPTIBLE SALES SERVICE     Customer Charge per billing period   2,007.00   2,007.0     RATE SCHEDULE IS     INTERRUPTIBLE SALES SERVICE     Customer Charge per billing period   2,007.00   2,007.0     Delivery Charge per Mef   0,0144   1,221.2     Delivery Charge per Mef   0,0265   2,2343   2,665     Next 70,000 Mef per billing period   0,3247   2,2343   2,605     Over 100,000 Mef per billing period   0,3247   2,2343   2,605     Over 100,000 Mef per billing period   0,3247   2,2343   2,605     Over 100,000 Mef per billing period   0,3247   2,2343   2,605     Over 100,000 Mef per billing period   0,3247   2,2343   2,605     Over 100,000 Mef per billing period   0,3247   2,2343   2,605     Over 100,000 Mef per billing period   0,3247   2,2343   2,605     Over 100,000 Mef per billing period   0,3247   2,2343   2,605     Over 100,000 Mef per billing period   0,0144   0,014     Outstomer Agreement   11,9517   11,9517     Tax Act Adjustment Factor per Mef   (0,0260)   (0,0260   0,0260     SMRP Rider per billing period   207.80   207.80     SMRP Rider Charge per billing period   207.80   207.80     SMRP Rider Charge per billing period   207.80   207.80     SMRP Rider Charge per billing period   207.80   207.80     SMRP Rider Intrastate Utility only per billing period   24.60   207.80     SMRP Rider Intrastate Utility only per billing period   207.80   207.80     SMRP Rider Intrastate	Next 350 Mef per billing period   2,3295   2,1785   2,2343   6,62     Over 1,000 Mef per billing period   2,2143   2,1785   2,2343   6,62     Over 1,000 Mef per billing period   2,0143   2,1785   2,2348   6,62     NGR&D Rider per Mef   0,0144   0,014     RATE SCHEDULE IS   1,000   0,01680   0,01680     RATE SCHEDULE IS   1,000   0,01680   0,01680     RATE SCHEDULE IS   1,000   1,000   0,01680   0,01680     RATE SCHEDULE IS   1,000   0,01680   0,01680   0,01680   0,01680     RATE SCHEDULE IS   1,000   0,01680	First 50 Mcf or less per billing period	3.0181	2.1785		
Next 600 Mcf per billing period   2:2143   2.1785   2:2343   6.62*     NGR&D Rider per Mcf   0.0144   0.014*     Tax Act Adjustment Factor per Mcf   0.01680   (0.1680     SMRP Rider per billing period   2.007.00   2.007.00     SMRP Rider per billing period   2.007.00   2.007.00     SMRP Rider per billing period   0.0235   2.2343   2.865     Next 70.000 Mcf per billing period   0.3737   2.2343   2.605     Next 70.000 Mcf per billing period   0.3737   2.2343   2.505     NGR&D Rider per Mcf   0.0144   0.014*     Firm Service Demand Charge   0.0144   0.014*     Firm Service Demand Charge   0.0144   0.014*     Firm Service Demand Charge   0.0144   0.014*     Firm Service Demand Charge   0.0144   0.014*     Tax Act Adjustment Factor per Mcf   0.0260   0.0260     RATE SCHEDULE IUS - INTRASTATE   0.014*   0.014*     UTILITY SERVICE   0.0260   0.0260   0.0260     SMRP Rider per billing period   207.80   0.026*     SMRP Rider per billing period   207.80   0.026*     SMRP Rider per Mcf   0.0144   0.014*     SMRP Rider per Mcf   0.004*   0.014*     SMRP Rider per Mcf   0.004*   0.004*     SMRP Rider per Billing period   0.005*   0.005*     SMRP Rider - DS only - per billing period   0.006*   0.006*     SMRP Rider - Grandfithered Delivery   0.006*   0.006*   0.006*     SM	Next 600 Mcf per billing period   2:2143   2.1785   2:2343   6.62     NGR&D Rider per Mcf   0.0144   0.01-		2 3795	2.1785	2.2343	6.74
Over 1,000 Mcf per billing period	Over 1,000 Mcf per billing period					
Over 1,000 Mcf per billing period   2,0143   2,1785   2,2343   6,427     Tax Act Adjustment Factor per Mcf   (0,1680)   (0,1680     RATE SCHEDULE IS	Over 1,000 Mcf per billing period   2,0143   2,1785   2,2343   6,47	Next 600 Mct per billing period			2.2343	
NGR&D Rider per Mef	NGR&D Rider per Mef         (0.0144         (0.01680)           Tax Act Adjustment Factor per Mef         (0.1680)         (0.1680)           RATE SCHEDULE IS		2.0143	2.1785	2.2343	6.427
Tax Act Adjustment Factor per Mcf (0.1680) (0.168  RATE SCHEDULE IS_ INTERRIPTIBLE SALES SERVICE Customer Charge per billing period (2.007.00) (2.007.00)  Delivery Charge per billing period (0.6285) (2.2343) (2.867.00)  Next 70.000 Mcf per billing period (0.6285) (2.2343) (2.867.00)  Next 70.000 Mcf per billing period (0.3737) (2.2343) (2.007.00)  NGR&D Rider per Mcf (0.0144) (0.0144) (0.0144)  Firm Service Demand Charge (0.0144) (0.0144) (0.0145)  NGR&D Rider per Mcf (0.0260) (0.0260) (0.0260) (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE (0.0260) (0.0260) (0.0260)  SMRP Rider per billing period (0.0260)	Tax Act Adjustment Factor per Mcf   (0.1680)   (0.168)					
Tax Act Adjustment Factor per Mcf	Tax Act Adjustment Factor per Mcf (0.1680) (0.168  RATE SCHEDULE IS— INTERRIPTIBLE SALES SERVICE Customer Charge per billing period 2,007.00 (2.007.00  SMRP Rider per billing period 1.221.21 (1.221.21  Delivery Charge per Mcf (2.037.37 (2.2343) 2.867.40  Next 70.000 Mcf per billing period 0.6285 (2.2343) 2.867.40  Next 70.000 Mcf per billing period 0.3737 (2.2343) 2.557.40  Over 100,000 Mcf per billing period 0.3247 (2.2343) 2.557.40  NGR&D Rider per Mcf (0.0144) (0.			<u> </u>		
RATE SCHEDULE IS— INTERRIPTIBLE SALES SERVICE Customer Charge per billing period 2,007.00 2,007.0  SMEP Rider per billing period 1,221.21 1,221.2  Delivery Charge per Mef First 30,000 Mef per billing period 0,6285 2,2343 2,866  Next 70,000 Mef per billing period 0,3737 2,2343 2,250  Next 70,000 Mef per billing period 0,3737 2,2343 2,250  Next 70,000 Mef per billing period 0,3737 2,2343 2,505  Next 70,000 Mef per billing period 0,3247 2,2343 2,505  NGR&D Rider per Mef 0,0144 0,0144  Firm Service Demand Charge 10,000 Mef per billing period 0,000 Mef per Mef 0,000 Mef per billing period 0,000	RATE SCHEDULE IS- INTERRIPTIBLE SALES SERVICE Customer Charge per billing period 2,007.00 2,007.0  SMRP Rider per billing period 1,221.21 1,221.2  Delivery Charge per Mcf First 30,000 Mcf per billing period 0,6285 2,2343 2,867  Next 70,000 Mcf per billing period 0,3737 2,2343 2,557  Next 70,000 Mcf per billing period 0,3737 2,2343 2,557  NGR&D Rider per Mcf 0,0144 0,014  Firm Service Demand Charge 0  Demand Charge times Dully Firm Volumes (Mcf) in Customer Agreement 11,9517 11,9517  RA ACT Adjustment Factor per Mcf (0,0260) 7,0026  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE 0  Customer Charge per billing period 567.40 567.40 567.40  SMRP Rider per Mcf 0,0144 0,014  Tax Act Adjustment Factor per Mcf (0,0160) (0,016) (0,016)  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - STANDBY SERVICE 0,0144 0,014  RATE SCHEDULE SS - DELIVERY SERVICE 0,00260 0,00260  SMRP Rider - DS only - per billing period 2 1,221,21 1,212  Tax Act Adjustment Factor per Mcf 0,0144 0,0046 0,0066  SMRP Rider - DS only - per billing period 4,44,69 0,0066 0,0066 0,0066 0,00760  SMRP Rider - Grandfathered Delivery Service only - per billing period 4,44,69 0,0066 0,0066 0,0076 0	Tax Act Adjustment Factor per Mcf	(0.1680)	100000		(0.168
INTERRUPTIBLE SALES SERVICE   Customer Charge per billing period   1,221.21	INTERRUPTIBLE SALES SERVICE   Customer Charge per billing period   2,007.00		1			
INTERRUPTIBLE SALES SERVICE	INTERRUPTIBLE SALES SERVICE   Customer Charge per billing period   2,007.00	<u> </u>	ļ <del> </del>	<del> </del>		
INTERRUPTIBLE SALES SERVICE	INTERRUPTIBLE SALES SERVICE   Customer Charge per billing period   2,007.00		1	T	l.,	
Castomer Charge per billing period   2,007.00   2,007.05	Castomer Charge per billing period   2,007.00   2,007		1	3.0	1.	100
SMRP Rider per billing period   1,221.21   1,221.21   2,21.21	SMRP Rider per billing period   1,221.21	TALLEROI HOLL GALES SERVICE		<del> </del>	<del></del>	0.000
SMRP Rider per billing period   1.221.21   1.221.22   1.221.21   1.221.22	SMRP Rider per billing period   1.221.21	Customer Charge per billing period	2,007.00			2,007.0
Delivery Charge per Mc    First 30,000 Mcf per billing period   0,6285   2,2343   2,865   Next 70,000 Mcf per billing period   0,3737   2,2343   2,605   Over 100,000 Mcf per billing period   0,3737   2,2343   2,505   Over 100,000 Mcf per billing period   0,3247   2,2343   2,555   NGR&D Rider per Mcf   0,0144   0,014     0,	Delivery Charge per Mcf   First 30,000 Mcf per billing period   0,6285   2,2343   2,865   Next 70,000 Mcf per billing period   0,3737   2,2343   2,605   Over 100,000 Mcf per billing period   0,3737   2,2343   2,505   Over 100,000 Mcf per billing period   0,3247   2,2343   2,555   NGR&D Rider per Mcf   0,0144   0,014					
Delivery Charge per Mc    First 30,000 Mcf per billing period   0,6285   2,2343   2,865   Next 70,000 Mcf per billing period   0,3737   2,2343   2,605   Over 100,000 Mcf per billing period   0,3737   2,2343   2,505   Over 100,000 Mcf per billing period   0,3247   2,2343   2,555   NGR&D Rider per Mcf   0,0144   0,014     0,	Delivery Charge per Mcf   First 30,000 Mcf per billing period   0,6285   2,2343   2,865   Next 70,000 Mcf per billing period   0,3737   2,2343   2,605   Over 100,000 Mcf per billing period   0,3737   2,2343   2,505   Over 100,000 Mcf per billing period   0,3247   2,2343   2,555   NGR&D Rider per Mcf   0,0144   0,014	ouropoist. Link.	1 2001.05			10010
First 30,000 Mef per billing period	First 30,000 Mef per billing period		1,421.21	ļ		1,441.4
First 30,000 Mef per billing period	First 30,000 Mef per billing period	Delivery Charge per Mcf	1	<u>a</u>		<u> </u>
Next 70,000 Mcf per billing period   0.3737   2.2343   2.505     Over 100,000 Mcf per billing period   0.3247   2.2343   2.555     NGR&D Rider per Mcf   0.0144   0.0145     Firm Service Demand Charge   0.0144   11.9517   11.9517     Tax Act Adjustment Factor per Mcf   (0.0260)   (0.0260   0.0260   0.0260     SMRP Rider per billing period   567.40   567.40   567.40     SMRP Rider per billing period   207.80   207.80     Delivery Charge per billing period   207.80   207.80     Delivery Charge per Mcf for ill volumes delivered   1.1544   2.1785   2.2343   5.567     NGR&D Rider per Mcf   0.0144   0.0144   0.014     Tax Act Adjustment Factor per Mcf   0.0144   0.014     Tax Act Adjustment Factor per Mcf   0.0144   0.014     Tax Act Adjustment Factor per Mcf   0.0144   0.014     Tax Act Adjustment Factor per Mcf   0.0144   0.014     Standby Service Demand Charge per Mcf   0.0144   0.014     Standby Service Commodity Charge per Mcf   0.0144   0.014     NGR&D Rider per Mcf   0.0144   0.014     RATE SCHEDULE DS – DELIVERY   0.0260   0.0260     SMRP Rider – DS only – per billing period   2.007.00     SMRP Rider – DS only – per billing period   2.007.00     SMRP Rider – DS only – per billing period   2.007.00     SMRP Rider – Grandfathered Delivery   0.0260   0.0260     Customer Charge – Grandfathered Delivery   0.0260   0.0260     Customer Charge – Intrastate Utility only – per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge – Intrastate Utility only – per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge – Intrastate Utility only – per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge – Intrastate Utility only – per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge – Intrastate Utility only – per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680	Next 70,000 Mcf per billing period   0.3737   2.2343   2.60;     Over 100,000 Mcf per billing period   0.3247   2.2343   2.55;     NGR&D Rider per Mcf   0.0144   0.014;     Firm Service Demand Charge   0.0144   11.9517   11.9517     Demand Charge times Daily Firm Volumes   0.0260   0.0260   0.0260   0.0260     KATE SCHEDULE IUS - INTRASTATE   0.0141   0.014;     UTILITY SERVICE   0.0260   0.0260   0.0260   0.0260     SMRP Rider per billing period   0.0780   0.0260   0.0260     SMRP Rider per billing period   0.0780   0.0260   0.0260   0.0260     SMRP Rider per Mcf   0.0144   0.0144   0.0146   0.0		0.6295		2 2343	2.862
Over 100,000 Mcf per billing period   0.3247   2.2343   2.555     NGR&D Rider per Mcf   0.0144   0.014     Firm Service Demand Charge   0.0144   0.014     Firm Service Demand Charge   0.0144   0.014     Firm Service Demand Charge   0.0141   0.014     Firm Service Demand Charge   0.0141   0.014     Tax Act Adjustment Factor per Mcf   (0.0260)   (0.0260     RATE SCHEDULE IUS - INTRASTATE   UTILITY SERVICE   0.0260   0.0260     SMRP Rider per billing period   207.80   207.80     Delivery Charge per Mcf for sill volumes   0.0144   0.0144   0.0144     Tax Act Adjustment Factor per Mcf   0.0144   0.0144   0.0144     Tax Act Adjustment Factor per Mcf   0.0144   0.0144     Tax Act Adjustment Factor per Mcf   0.0144   0.0144     Standby Service Demand Charge per Mcf   0.0144   0.0144     Standby Service Demand Charge per Mcf   0.0144   0.0144     Standby Service Qemmodity Charge per Mcf   0.0144   0.0144     RATE SCHEDULE DS - DELIVERY   0.0144   0.0144     RATE SCHEDULE DS - DELIVERY   0.0144   0.0144     Standby Service Open Mcf   0.0144   0.0144     RATE SCHEDULE DS - DELIVERY   0.0260   0.0260     SMRP Rider - DS only-per billing period   2.007.00   2.007.00     SMRP Rider - DS only-per billing period   2.007.00   2.007.00     SMRP Rider - Grandfathered Delivery   0.0260   0.0260   0.0266     Customer Charge - Intrastate Utility only-per billing period   24.31   24.3   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge - Intrastate Utility only-per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge - Intrastate Utility only-per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge - Intrastate Utility only-per billing period   24.31   24.3   24.3     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge - Intrastate Utility only-per billing period   207.80   0.0260   0.0260     Customer Charge - Intrastate Utility only-per billing period   207.80   0.026	Over 100,000 Mcf per billing period   0.3247   2.2343   2.555     NGR&D Rider per Mcf   0.0144   0.014     Firm Service Demand Charge   0.0144   0.014     Firm Service Demand Charge   0.0144   0.014     Mcf) in Customer Agreement   11.9517   11.9517     Tax Act Adjustment Factor per Mcf   (0.0260)   (0.0260     RATE SCHEDULE IUS - INTRASTATE   UTILITY SERVICE     Customer Charge per billing period   207.80   207.80     Delivery Charge per Mcf for sill volumes   0.0144   2.1785   27.343   5.567     MGR&D Rider per Mcf   0.0144   2.1785   27.343   5.567     Max Act Adjustment Factor per Mcf   0.0144   0.014     Tax Act Adjustment Factor per Mcf   0.0144   0.014     Tax Act Adjustment Factor per Mcf   0.0144   0.014     McGr&D Rider per Mcf   0.0160   0.014     McGr&D Rider per Mcf   0.0160   0.014     McGr&D Rider per Mcf   0.0160   0.014     McGr&D Rider per Mcf   0.0160   0.014     McGr&D Rider pe					
Over 100,000 Mef per billing period   0.3247   2.2343   2.555     NGR&D Rider per Mef   0.0144   0.014     Firm Service Demand Charge   0.0144   0.014     Demand Charge times Daily Firm Volumes   0.0260   0.0260     McG in Customer Agreement   11.9517   11.9517     Tax Act Adjustment Factor per Mef   (0.0260)   0.0260     RATE SCHEDULE IUS - INTRASTATE     UTILITY SERVICE	Over 100,000 Mef per billing period	Next 70,000 Mcf per billing period	0.3737	·	2.2343	
NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Aereement Tax Act Adjustment Factor per Mcf (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per Billing period 567.40  SiMP Rider per billing period 207.80  Delivery Charge per Billing period 207.80  Delivery Charge per Mcf (0.0144 20.1160)  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Delivery Charge per Mcf (0.0144 20.1160)  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf (0.0144 20.014 22.343 2234 Commodity Service Commodity Charge per Mcf NGR&D Rider per Mcf (0.0144 20.014 20.014 20.014 20.016 20.017 2	NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period Delivery Charge per billing period Delivery Charge per billing period Delivery Charge per Mcf (0.0160)  RATE SCHEDULE SS - STANDBY Service Demand Charge per Mcf (0.0160)  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Delivery Charge per Mcf (0.0160)  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf (0.0144 0.014 RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per Billing period 2007:00 SMRP Rider — DS only - per billing period 2 2007:00 SMRP Rider — Grandfathered Delivery Service only - per billing period 44.69 SMRP Rider — Grandfathered Delivery Service only - per billing period 24.31 Fax Act Adjustment Factor per Mcf (0.1680) Customer Charge - Intrastate Utility only - per billing period 24.31 Fax Act Adjustment Factor per Mcf (0.1680) Customer Charge - Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility only - per billing period 34.66 SMRP Rider — Intrastate Utility	Over 100 000 Mcf per billing period	0.3247		2.2343	2,559
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Usestomer Agreement  Tax Act Adjustment Factor per Mcf  (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE  SMRP Rider per billing period  567.40  SMRP Rider per billing period  207.80  Delivery Charge per Mcf  1.1544  2.1785  2.2343  5.567  SMRP Rider per billing period  1.1544  2.1785  2.2343  5.567  Customer Charge per Mcf  0.0144  0.0146  RATE SCHEDULE SS - STANIDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement  1.1.9517  1.1.9517  1.1.9518  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per Billing period  2.007.00  2.00	Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Usestomer Agreement  Tax Act Adjustment Factor per Mcf  (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE  SMRP Rider per billing period  207.80  SMRP Rider per billing period  207.80  Delivery Charge per Mcf  (0.0160)  SMRP Rider per Mcf  (0.0160)  Customer Charge per Mcf  (0.0160)  Customer Charge per Mcf  (0.0160)  Customer Service Agreement  11.9517  11.9517  11.9518  SRATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement  11.9517  11.9518  SIANDS Service Commodity Charge per Mcf  OCHAR Commodity Service Commodity Charge per Mcf  SCRED Rider per Mcf  (0.0144  Customer Charge per billing period  2007.00  SMRP Rider — DS only- per billing period  2007.00  2007.00  SMRP Rider — DS only- per billing period  24.31  Tax Act Adjustment Factor per Mcf  (0.0260)  Customer Charge - Grandfathered Delivery  Service only — per billing period  24.31  Tax Act Adjustment Factor per Mcf  (0.1680)  Customer Charge - Intrastate Utility only-  per billing period  24.31  Tax Act Adjustment Factor per Mcf  (0.1680)  Customer Charge - Intrastate Utility only-  per billing period  24.31  Tax Act Adjustment Factor per Mcf  (0.1680)  Customer Charge - Intrastate Utility only-  per billing period  207.80  20	OTC. TOUGOU MAN PER CAMING PERSON				
Firm Service Demand Charge   Demand Charge times Daily Firm Volumes   (Mcf) in Customer Agreement   11.9517   11.9	Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Usestomer Agreement  Tax Act Adjustment Factor per Mcf  (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE  SMRP Rider per billing period  207.80  SMRP Rider per billing period  207.80  Delivery Charge per Mcf  (0.0160)  SMRP Rider per Mcf  (0.0160)  Customer Charge per Mcf  (0.0160)  Customer Charge per Mcf  (0.0160)  Customer Service Agreement  11.9517  11.9517  11.9518  SRATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement  11.9517  11.9518  SIANDS Service Commodity Charge per Mcf  OCHAR Commodity Service Commodity Charge per Mcf  SCRED Rider per Mcf  (0.0144  Customer Charge per billing period  2007.00  SMRP Rider — DS only- per billing period  2007.00  2007.00  SMRP Rider — DS only- per billing period  24.31  Tax Act Adjustment Factor per Mcf  (0.0260)  Customer Charge - Grandfathered Delivery  Service only — per billing period  24.31  Tax Act Adjustment Factor per Mcf  (0.1680)  Customer Charge - Intrastate Utility only-  per billing period  24.31  Tax Act Adjustment Factor per Mcf  (0.1680)  Customer Charge - Intrastate Utility only-  per billing period  24.31  Tax Act Adjustment Factor per Mcf  (0.1680)  Customer Charge - Intrastate Utility only-  per billing period  207.80  20	<u> </u>		4. Th	<del></del>	
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period 567.40  SMRP Rider per billing period 207.80  Delivery Charge per Billing period 207.80  Delivery Charge per Mcf (0.0160)  Customer Charge per Mcf (0.0160)  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf (0.0160)  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per (1.0514)  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per Billing period 2007.00  SMRP Rider - DS only- per billing period 2007.00  SMRP Rider - DS only- per billing period 2007.00  SMRP Rider - DS only- per billing period 21221.21  Tax Act Adjustment Factor per Mcf (0.0260)  Customer Charge - Grandfathered Delivery Service only- per billing period 24.31  Tax Act Adjustment Factor per Mcf (0.1680)  Customer Charge - Intrastate Utility only- per billing period 24.31  Tax Act Adjustment Factor per Mcf (0.1680)  Customer Charge - Intrastate Utility only- per billing period 24.31  Tax Act Adjustment Factor per Mcf (0.1680)  Customer Charge - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  Customer Charge - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- 207.80  SMRP Rider - Intrastate Utility only- 207.80  SMRP Rider - Intrastate Utility only- 207.80  SMRP Rider - Intrastate Utility only- 207.80  SMRP Rider - Intrastate Utility only- 207.80  SMRP	Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf (0.0260)  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE  Customer Charge per billing period 567.40  SMRP Rider per billing period 207.80  Delivery Charge per Mcf (0.0160)  SMRP Rider per billing period 207.80  Delivery Charge per Mcf (0.0160)  Customer Charge per Mcf (0.0160)  RATE SCHEDULE SS - STANIDBY SERVICE Standby Service Demand Charge per Mcf (0.0160)  RATE SCHEDULE SS - STANIDBY SERVICE Standby Service Demand Charge per Mcf (0.0160)  STANIB SCHEDULE SS - STANIDBY STANIB SERVICE Commodity Charge per Mcf (0.0144)  STANIB SERVICE Standby Service Commodity Charge per Mcf (0.0144)  STANIB SERVICE Castomer Charge per billing period 2007.00  SMRP Rider - DS only- per billing period 2007.00  SMRP Rider - DS only- per billing period 2007.00  SMRP Rider - DS only- per billing period 2007.00  SMRP Rider - Grandfathered Delivery Service only- per billing period 24.31  Tax Act Adjustment Factor per Mcf (0.1680)  Customer Charge - Intrastate Utility only- per billing period 24.31  Tax Act Adjustment Factor per Mcf (0.1680)  Customer Charge - Intrastate Utility only- per billing period 24.31  Tax Act Adjustment Factor per Mcf (0.1680)  Customer Charge - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- per billing period 207.80  SMRP Rider - Intrastate Utility only- 207.80  SMRP Rider - Intrastate Utility only- 207.80  SMRP Rider - Intrastate	NGR&D Rider per Mcf	0.0144			0.014
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement   11.9517   11.951	Demand Charge times Daily Firm Volumes   11.9517   11.9517   11.9517   13.		<del></del>			
MACF  in Customer Agreement   11.9517   11.9517   11.9517   13.951   13.9	MACF  in Customer Agreement   11.9517   11.9517   11.9517   13.9		1		<u> </u>	
MACF  in Customer Agreement   11.9517   11.9517   11.9517   13.951   13.9	MACF  in Customer Agreement   11.9517   11.9517   11.9517   13.9	Demand Charge times Daily Firm Volumes				
Tax Act Adjustment Factor per Mcf	Tax Act Adjustment Factor per Mcf		1	11 9517		11.951
RATE SCHEDULE IJS - INTRASTATE   UTILITY SERVICE	RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period 567.40 567.  SMRP Rider per billing period 207.80 207.8  SMRP Rider per billing period 1.1544 2.1785 2.2343 5.567.  SMRP Rider per Mcf for all volumes delivered 1.1544 2.1785 2.2343 5.567.  NGR&D Rider per Mcf 0.0144 0.0144 0.014  Tax Act Adjustment Factor per Mcf (0.1160) (0.116)  RATE SCHEDULE SS - STANDBY ESRVICE 58  Standby Service Demand Charge per Mcf 0.00144 11.9517 11.9517  Standby Service Commodity Charge per Mcf 0.0144 0.0144 0.014  RATE SCHEDULE DS - DELIVERY 11.9517 11.9517 11.9517  SERVICE 0.00144 0.0144 0.0144 0.0144  RATE SCHEDULE DS - DELIVERY 11.9517 12.21.1 1.221.2 1.21.2 1.221.2	(MCI) III Custottier regreentent	4	. 11.0011	<u> </u>	
RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  COSSOMER PRider per billing period 567.40 567.40 567.40  SMRP Rider per billing period 207.80 207.80  Delivery Charge per Mef for all volumes delivered 1.1544 2.1785 2.2343 5.567  NGR&D Rider per Mef 0.00144 0.0014  Tax Act Adjustment Factor per Mef (0.1160) (0.1160)  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement 11.9517 11.9517  Standby Service Commodity Charge per Mef 0.00144 0.0014  NGR&D Rider per Mef 0.00144 0.0014  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period 2.007.00 2.007.00  SMRP Rider - DS only - per billing period 2.007.00 2.007.00  SMRP Rider - DS only - per billing period 4.46.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 4.46.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69	RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  COSSOMER PRider per billing period 567.40 567.40  SMRP Rider per billing period 207.80 207.80  Delivery Charge per Mef for all volumes delivered 1.1544 2.1785 2.2343 5.567  NORGED Rider per Mef 0.00144 0.0014  Tax Act Adjustment Factor per Mef (0.1160) (0.1160)  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes Mef) in Customer Service Agreement 11.9517 11.9517  Sandby Service Commodity Charge per Mef 0.00144 0.0014  NORÆD Rider per Mef 0.00144 0.0014  SATE SCHEDULE DS - DELIVERY  SERVICE  Castomer Charge per billing period 2.007.00 2.007.00  SMRP Rider - DS only - per billing period 2.007.00 2.007.00  SMRP Rider - Grandfathered Delivery Service only - per billing period 444.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.01680 0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  SMRP Rider - Grandfathered Delivery Service only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.01680 0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  SMRP Rider - Intrastate Utility only - per billing period 2.431 2.43  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 4.4669  SMRP Rider - Intrastate Utility only - per billing period 4.4669	Tax Act Adjustment Factor per Mcf	(0.0260)	. 4. 4.		(0.0260
RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  COSSOMER PRider per billing period 567.40 567.40 567.40  SMRP Rider per billing period 207.80 207.80  Delivery Charge per Mef for all volumes delivered 1.1544 2.1785 2.2343 5.567  NGR&D Rider per Mef 0.00144 0.0014  Tax Act Adjustment Factor per Mef (0.1160) (0.1160)  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement 11.9517 11.9517  Standby Service Commodity Charge per Mef 0.00144 0.0014  NGR&D Rider per Mef 0.00144 0.0014  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period 2.007.00 2.007.00  SMRP Rider - DS only - per billing period 2.007.00 2.007.00  SMRP Rider - DS only - per billing period 4.46.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 4.46.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 3.46.67  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69  SMRP Rider - Intrastate Utility only - per billing period 4.46.69	RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  COSSOMER PRider per billing period 567.40 567.40  SMRP Rider per billing period 207.80 207.80  Delivery Charge per Mef for all volumes delivered 1.1544 2.1785 2.2343 5.567  NORGED Rider per Mef 0.00144 0.0014  Tax Act Adjustment Factor per Mef (0.1160) (0.1160)  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes Mef) in Customer Service Agreement 11.9517 11.9517  Sandby Service Commodity Charge per Mef 0.00144 0.0014  NORÆD Rider per Mef 0.00144 0.0014  SATE SCHEDULE DS - DELIVERY  SERVICE  Castomer Charge per billing period 2.007.00 2.007.00  SMRP Rider - DS only - per billing period 2.007.00 2.007.00  SMRP Rider - Grandfathered Delivery Service only - per billing period 444.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.01680 0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  SMRP Rider - Grandfathered Delivery Service only - per billing period 2.431 2.43  Tax Act Adjustment Factor per Mef 0.01680 0.1680  Customer Charge - Intrastate Utility only - per billing period 2.431 2.43  SMRP Rider - Intrastate Utility only - per billing period 2.431 2.43  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 3.466  SMRP Rider - Intrastate Utility only - per billing period 4.4669  SMRP Rider - Intrastate Utility only - per billing period 4.4669					
UTILITY SERVICE  Costomer Charge per billing period 567.40  Soft Soft Soft Soft Soft Soft Soft Soft	UTILITY SERVICE  Customer Charge per billing period 567.40  SimP Rider per billing period 207.80  Delivery Charge per Mef for all volumes delivered 1.1544  2.1785 22343 5.567  NGRÆD Rider per Mef  0.01144  D.014  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mef  0.0169  Demand Charge times Daily Firm Volumes Mef) in Customer Service Agreement 11.9517 11.951  Standby Service Commodity Charge per Mef  0.0144  NGRÆD Rider per Mef  0.0144 22343 2.234  NGRÆD Rider per Mef  0.0144 20014  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period 2007.00 2007.00  SMRP Rider - DS only- per billing period 21221.21 1221.21  Customer Charge - Grandfathered Delivery Service only - per billing period 44.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 24.31  Tax Act Adjustment Factor per Mef  0.01680  Customer Charge - Intrastate Utility only - per billing period 24.31  Tax Act Adjustment Factor per Mef  0.01680  Customer Charge - Intrastate Utility only - per billing period 24.31  Service only - per billing period 24.31  Tax Act Adjustment Factor per Mef  0.01680  Customer Charge - Intrastate Utility only - per billing period 24.31  Service only - per billing period 24.31  Service only - per billing period 24.31  Date Act Adjustment Factor per Mef  0.01680  Customer Charge - Intrastate Utility only - per billing period 24.31  Service only - per billing period 24.31  Service only - per billing period 24.31  Date Act Adjustment Factor per Mef  0.01680  Customer Charge - Intrastate Utility only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing period 207.80  Service only - per billing	D. CHICA COMPANY IN TAX IN THE COMPANY				
Customer Charge per billing period 567.40 567.4  SMRP Rider per billing period 207.80 207.8  SMRP Rider per billing period 207.80 207.8  Delivery Charge per Mcf for ill volumes delivered 1.1544 2.1785 2.2343 5.567  NGR&D Rider per Mcf  -0.0144 2.004 5.567.40 567.4  NGR&D Rider per Mcf  -0.0144 2.004 5.567.40 567.4  SMRP Rider - Drain Silling period 24.31 2.21.21 2.21.21  Customer Charge per billing period 2.007.50  SMRP Rider - DS only - per billing period 2.431 2.43  Fax Act Adjustment Factor per Mcf  -0.0680 2.007.50  Customer Charge - Grandfathered Delivery Service only - per billing period 2.431 2.43  Fax Act Adjustment Factor per Mcf  -0.0180 2.007.50  Customer Charge - Grandfathered Delivery Service only - per billing period 2.431 2.43  Fax Act Adjustment Factor per Mcf  -0.0180 2.007.50  Customer Charge - Intrastate Utility only per billing period 2.431 2.43  Fax Act Adjustment Factor per Mcf  -0.0180 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  Fax Act Adjustment Factor per Mcf 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - Intrastate Utility only per billing period 2.007.50  SMRP Rider - I	Customer Charge per billing period 567.40 56	RATE SCHEDULE JUS - INTRASTATE				
South	Customer Charge per billing period 567.40 56	UTILITY SERVICE <sup>1</sup>				
SMRP Rider per billing period   207.80   207.80     Delivery-Charge per Mcf for all volumes delivered   1.1544   2.1785   22343   5.567     MGR&D Rider per Mcf   0.0144   0.0144   0.0146     Tax Act Adjustment Factor per Mcf   0.1160   0.1160   0.1160     RATE SCHEDULE SS - STANDBY     SERVICE   Standby Service Demand Charge per Mcf   0.0140   0.0140     Demand Charge times Daily Finn Volumes   0.0140   0.0140   0.0140     Mcf   0.0144   0.0144   0.0140   0.0140     RATE SCHEDULE DS - DELIVERY   0.0144   0.0140     RATE SCHEDULE DS - DELIVERY   0.0144   0.0140     RATE SCHEDULE DS - DELIVERY   0.0260   0.00250     SMRP Rider - DS only-per billing period   2.221.21   1.221.21     Tax Act Adjustment Factor per Mcf   0.0260   0.00250     Customer Charge - Grandfathered Delivery   0.0260   0.00250     SMRP Rider - Grandfathered Delivery   0.0260   0.00250     Customer Charge - Intrastate Utility only-per billing period   24:31   24:31     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge - Intrastate Utility only-per billing period   24:31   24:31     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge - Intrastate Utility only-per billing period   24:31   24:30     Tax Act Adjustment Factor per Mcf   0.01680   0.01680     Customer Charge - Intrastate Utility only-per billing period   24:31   24:30     SMRP Rider - Intrastate Utility only-per billing period   207.80     SMRP Rider - Intrastate Utility only-per billing period   207.80   207.80     SMRP Rider - Intrastate Utility only-per billing period   207.80   207.80     SMRP Rider - Intrastate Utility only-per billing period   207.80   207.80     SMRP Rider - Intrastate Utility only-per billing period   207.80   207.80   207.80     SMRP Rider - Intrastate Utility only-per billing period   207.80   207.8	SMRP Rider per billing period   207.80   207.80		567.40	4.000		567.4
SMRP Rider per billing period   207.80   207.80   207.80     Delivery Charge per Mef for all volumes   1.1544   2.1785   27.2343   5.567     NGR&D Rider per Mef   0.0144   0.0144     RATE SCHEDULE SS - STANDBY     SERVICE   Standby Service Demand Charge per Mef   0.0168     Demand Charge times Daily Finn Volumes     Mef   in Customer Service Agreement   11.9517   11.951     Standby Service Commodity Charge per Mef   0.0144   0.0144     NGR&D Rider per Mef   0.0144   0.0144     RATE SCHEDULE DS - DELIVERY     SERVICE   2.2343   2.234     NGR&D Rider per Billing period   2.007.00   2.007.00     MRP Rider - DS only - per billing period   2.221.21     Tax Act Adjustment Factor per Mef   (0.0260)   0.0266     SMRP Rider - per billing period   24.31   24.3     Tax Act Adjustment Factor per Mef   (0.1680)   0.1680     Customer Charge - Intrastate Utility only - per billing period   24.31   24.3     Data Act Adjustment Factor per Mef   (0.1680)   0.1680     Customer Charge - Intrastate Utility only - per billing period   24.31   24.3     Data Act Adjustment Factor per Mef   (0.1680)   0.1680     Customer Charge - Intrastate Utility only - per billing period   24.31   24.3     Data Act Adjustment Factor per Mef   (0.1680)   0.1680     Data Act Adjustment Factor per	SMRP Rider per billing period   207.80   207.80   207.80     Delivery Charge per Mcf for all volumes   1.1544   2.1785   22343   5.567     NGR&D Rider per Mcf for all volumes   0.0144   0.014     RATE SCHEDULE SS - STANDBY     SERVICE   Standby Service Demand Charge per Mcf     Demand Charge times Daily Firm Volumes     Mcf in Customer Service Agreement   11.9517   11.9517     Standby Service Commodity Charge per Mcf     NGR&D Rider per Mcf   0.0144   2.2343   2.234     NGR&D Rider per Mcf   0.0144   0.014     RATE SCHEDULE DS - DELIVERY     SERVICE   2.2343   2.234     NGR&D Rider DS only per billing period   2.007.00   2.007.00     SMRP Rider - DS only per billing period   2.221.21     Tax Act Adjustment Factor per Mcf   (0.0260)   (0.0266     SMRP Rider - per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   (0.1680)   (0.1680     Customer Charge - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data Act Adjustment Factor per Mcf   (0.1680)   (0.1680     Data Act Adjustment Factor per Mcf   (0.1660   0.1660     Data Act Adjustment Factor per Mcf   (0.1660   0.1660     Data Act Adjustment Factor per Mcf   (0.1160   0.1160		307.40			
SMRP Rider per billing period   207.80   207.80   207.80     Delivery-Charge per Mef for ill volumes   1.1544   2.1785   27.2343   5.567     NGR&D Rider per Mef   0.0144   0.0144     RATE SCHEDULE SS STANDBY     Standby Service Demand Charge per Mef   0.0169   0.01680     Demand Charge times Daily Firm Volumes     Mef   10 Customer Service Agreement   11.9517   11.9517     Standby Service Commodity Charge per Mef   0.01680   0.0144   0.014     RATE SCHEDULE DS - DELIVERY     SERVICE   0.0144   0.0144   0.014     RATE SCHEDULE DS - DELIVERY     SERVICE   0.0260   0.00770     SMRP Rider - DS only - per billing period   2007.00   2007.00     SMRP Rider - DS only - per billing period   44.69     SMRP Rider - Grandfathered Delivery     Service only - per billing period   24.31   24.3     Tax Act Adjustment Factor per Mef   (0.1680)   0.1680     Customer Charge - Intrastate Utility only - per billing period   24.31   24.3     Tax Act Adjustment Factor per Mef   (0.1680)   0.1680     Customer Charge - Intrastate Utility only - per billing period   24.31   24.3     Tax Act Adjustment Factor per Mef   (0.1680)   0.1680     Customer Charge - Intrastate Utility only - per billing period   24.31   24.3     Data Act Adjustment Factor per Mef   (0.1680)   0.1680     Customer Charge - Intrastate Utility only - per billing period   24.31   24.3     Data Act Adjustment Factor per Mef   (0.1680)   0.1680     Customer Charge - Intrastate Utility only - per billing period   2007.80     SMRP Rider - Intrastate Utility only - per billing period   2007.80     Data Act Adjustment Factor per Mef   (0.1160)   0.1160     Data Act	SMRP Rider per billing period   207.80   207.80   207.80     Delivery Charge per Mcf for all volumes   1.1544   2.1785   22343   5.567     NGR&D Rider per Mcf for all volumes   0.0144   0.014     RATE SCHEDULE SS - STANDBY     SERVICE   Standby Service Demand Charge per Mcf     Demand Charge times Daily Firm Volumes     Mcf in Customer Service Agreement   11.9517   11.9517     Standby Service Commodity Charge per Mcf     NGR&D Rider per Mcf   0.0144   2.2343   2.234     NGR&D Rider per Mcf   0.0144   0.014     RATE SCHEDULE DS - DELIVERY     SERVICE   2.2343   2.234     NGR&D Rider DS only per billing period   2.007.00   2.007.00     SMRP Rider - DS only per billing period   2.221.21     Tax Act Adjustment Factor per Mcf   (0.0260)   (0.0266     SMRP Rider - per billing period   24.31   24.3     Tax Act Adjustment Factor per Mcf   (0.1680)   (0.1680     Customer Charge - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data McRP Rider - Intrastate Utility only per billing period   24.31   24.3     Data Act Adjustment Factor per Mcf   (0.1680)   (0.1680     Data Act Adjustment Factor per Mcf   (0.1660   0.1660     Data Act Adjustment Factor per Mcf   (0.1660   0.1660     Data Act Adjustment Factor per Mcf   (0.1160   0.1160					100
Delivery Charge per Mcf for ill volumes   1.1544   2.1785   2.2343   5.567	Delivery Charge per Mcf for all volumes delivered	SMRP Rider per billing period	207.80	100	1966	207.8
1.1544   2.1785   2.2343   5.557	1.1544   2.1785   2.2343   5.567	Dating Observed Market and American		1.17		
NGR&D Rider per Mef	NGR&D Rider per Mef	DeniverA Cuarde ber mer for an admines	175 75 2236			
Tax Act Adjustment Factor per Mcf	Tax Act Adjustment Factor per Mcf	delivered	1.15441		2:2343	5.367
Tax Act Adjustment Factor per Mcf	Tax Act Adjustment Factor per Mcf	NGR&D Rider per Mof	0 0144		2 7 7 7 7 1	0.014
RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  Mcf  11.9517  11.9517  11.9517  11.9517  11.9517  11.9517  11.9517  11.9517  11.9518  11.9517  11.9517  11.9518  11.9517  11.9517  11.9517  11.9518  11.9517  11.9517  11.9518  11.9517  11.9517  11.9517  11.9517  11.9518  11.9517  11.9517  11.9517  11.9518  11.9517  1	### SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  Mcf  11.9517  11.9517  11.9517  11.9517  11.9517  11.9517  11.9517  11.9517  11.9517  11.9517  11.9518  11.9517  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9518  11.9517  11.9518  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9518  11.9517  11.9518  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9518  11.9517  11.9517  11.9518  11.9517  11.9517  11.9518  11.9517  11					
SER VICE	SERVICE	Tax Act Adjustment Factor per Mcf	(0.1100)			(0.110)
SER VICE	SERVICE				177.00	. •
SER VICE	SERVICE	DATE COMEDINE CO. CTANDON				-
Standby Service Demand Charge per Mcf	Standby Service Demand Charge per Mcf	WATE SCHEDULE 33 - STRINDST	12:50	3.4		50.0
Standby Service Demand Charge per Mcf	Standby Service Demand Charge per Mcf	SERVICE *	1 1 1 1 1 1 1 1 1	2 1	92** 44" .5.	
Demand Charge times Daily Firm Volumes	Demand Charge times Daily Firm Volumes   Mcf) in Customer Service Agreement   11.9517   11.9518   11.951	Standby Service Demand Charge per Mcf	1 - 2			
Mcf  in Customer Service Agreement   11.9517   11.9518	Mcf   in Customer Service Agreement   11.9517   11.9518					
Standby Service Commodity Charge pet	Standby Service Commodity Charge pet		1 - 3.5			
Standby Service Commodity Charge pet	Standby Service Commodity Charge pet Mcf   2.2343   2.234   2.2343   2.23					11 05
Mcf         2.2348         2.234           NGR&D Rider per Mcf         0.0144         0.014           CRATE SCHEDULE DS - DELIVERY         0.0144         0.014           CRATE SCHEDULE DS - DELIVERY         0.014         0.014           CRATE SCHEDULE DS - DELIVERY         0.00700         0.00700           CRATE SCHEDULE DS - DELIVERY         0.00700         0.00700           SMRP Rider - DS only-per billing period 2         1.221.21         1.221.21           Tax Act Adjustment Eactor per Mcf 2         (0.0260)         0.0260           Customer Charge - Grandfathered Delivery         0.007.00         44.69         44.69           SMRP Rider - Grandfathered Delivery         0.007.00         0.007.00         0.007.00           SWRP Rider - Grandfathered Delivery         0.007.00         0.007.00         0.007.00           SWRP Rider - Grandfathered Delivery         0.007.00         0.007.00         0.007.00           SWRP Rider - Der Billing period - 0.007.00         0.007.00         0.007.00         0.007.00           Customer Charge - Intrastate Utility only - per billing period - 0.007.00         0.007.00         0.007.00           WRP Rider - Intrastate Utility only - per billing period - 0.007.00         0.007.00         0.007.00           WRP Rider - Intrastate Utility only - per billing peri	Mcf         2.2348         2.234           NGR&D Rider per Mcf         0.0144         0.014           RATE SCHEDULE DS - DELIVERY         SERVICE           SERVICE         2007:00         2007:00           SMRP Rider - DS only- per billing period         1221:21         1221:21           Tax Act Adjustment Eactor per Mcf         (0.0260)         (0.0260)           Customer Charge - Grandfathered Delivery         44.69         44.6           SMRP Rider - Grandfathered Delivery         44.69         44.6           Service only - per billing period         24:31         24:3           Tax Act Adjustment Factor per Mcf         (0.1680)         (0.1680)           Customer Charge - Intrastate Utility only - per billing period         25:43         56:74           MRP Rider - Intrastate Utility only - per billing period         20:78         20:78           MRP Rider - Intrastate Utility only - per billing period         20:78         20:78           MRP Rider - Intrastate Utility only - per billing period         20:78         20:78           MRP Rider - Intrastate Utility only - per billing period         20:78         20:78           MRP Rider - Intrastate Utility only - per billing period         20:78         20:78           MRP Rider - Intrastate Utility only - per billing period         20:78	O. H. O		11.9517		11.951
NGR&D Rider per Mef   0.0144   0.014	Act	Standby Service Commodity Charge per		11.9517		11.951
RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period 2007:00 2007:00  SMRP Rider - DS only - per billing period 2 1221.21 1221.21  Fax Act Adjustment Factor per Mcf <sup>2</sup> (0.0260) (0.0260)  Customer Charge - Grandfathered Delivery Service only - per billing period 44.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 24.31 24.3  Fax Act Adjustment Factor per Mcf (0.1680) (0.1680)  Customer Charge - Intrastate Utility only - per billing period 24.31 1 24.3  Customer Charge - Intrastate Utility only - per billing period 25.67.40 5.67.4  SMRP Rider - Intrastate Utility only - per billing period 25.67.40 5.67.4  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing period 26.78.8  SMRP Rider - Intrastate Utility only - per billing	RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period 2007:00 2007:0  SMRP Rider - DS only - per billing period 2 1221.21 1221.21  Fax Act Adjustment Factor per Mcf <sup>2</sup> (0.0260) (0.0260)  Customer Charge - Grandfathered Delivery Service only - per billing period 44.69  SMRP Rider - Grandfathered Delivery Service only - per billing period 24.31 24.3  Fax Act Adjustment Factor per Mcf (0.1680) (0.1680)  Customer Charge - Intrastate Utility only - per billing period 567.40  SMRP Rider - Intrastate Utility only - per billing period 567.40  SMRP Rider - Intrastate Utility only - per billing period 567.40  SMRP Rider - Intrastate Utility only - per billing period 567.40  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - Intrastate Utility only - per billing period 507.80  SMRP Rider - DS only - per billing period 507.80  SMRP Rider - DS only - per billing period 507.80  SMRP Rider - DS only - per billing period 507.80  SMRP Rider - DS only - period 507.80  SMRP Rider - DS only - period 507.80  SMRP Rider - DS only - period 507.80  SMRP Rider - DS only - period 507.80  SMRP Rider - DS only - period 507.80  SMRP Rider - DS only - period 507.80  SMRP Rider - period 507.80  SMRP Rider - period 507.80  SMRP Rider - period 507.80  SMRP Rider - period 507.80  SMRP R	Standby Service Commodity Charge per		11.9517	-0.00Mo	* + 4.5
### RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period 2007:00 2007:0  SMRP Rider - DS only-per billing period 2 1221.21 1221.2  Tax Act Adjustment Factor per Mcf (0.0260) (0.0260)  Customer Charge - Grandfathered Delivery Service only - per billing period 44.69 44.69  SMRP Rider - Grandfathered Delivery Service only-per billing period 24.31 24.3  Tax Act Adjustment Factor per Mcf (0.1680) (0.1680)  Customer Charge - Intrastate Utility only-per billing period 24.31 1 24.3  Customer Charge - Intrastate Utility only-per billing period 25.67.40 5.67.4  SMRP Rider - Intrastate Utility only-per billing period 25.67.40 5.67.4  SMRP Rider - Intrastate Utility only-per billing period 207.80 207.8  SMRP Rider - Intrastate Utility only-per 5.77.80 207.8  SMRP Rider - Intrastate Utility only-	### RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period 2007:00 2007:0  SMRP Rider - DS only-per billing period 2 1221.21 1221.2  Tax Act Adjustment Factor per Mcf (0.0260) (0.0260)  Customer Charge - Grandfathered Delivery  Service only - per billing period 44.69 44.69  SMRP Rider - Grandfathered Delivery  Service only-per billing period 24.31 24.3  Tax Act Adjustment Factor per Mcf (0.1680) (0.1680)  Customer Charge - Intrastate Utility only-per billing period 567.40  SMRP Rider - Intrastate Utility only-per billing period 567.40  SMRP Rider - Intrastate Utility only-per billing period 507.80 207.80  Tax Act Adjustment Factor per Mcf (0.1160) (0.1160)	Mcf		11.9517	2:2343	2.234
SERVICE   Customer Charge per billing period   2607:00   2007:00	2007.00   200	Mcf	0.0144	11.9517	2:2343	2.234
SERVICE   Customer Charge per billing period   2607:00   2007:00	2007.00   200	Mcf	0.0144	11.9517	2.2343	2.234
Castomer Charge per billing period   2007/00	Castomer Charge per billing period   2007/00	Mcf NGR&D Rider per Mcf	0.0144	11.9517	-2.2343	2.234
Cüstomer Charge per billing period 2607:00 2007:00  SMRP Rider – DS only- per billing period 2 1221.21 1221.27  Tax Act Adjustment Factor per Mcl <sup>2</sup> (0.0260) (0.0260)  Customer Charge – Grandfathered Delivery Service only – per billing period 44.69  SMRP Rider – Grandfathered Delivery Service only – per billing period 24.31 24.3  Tax Act Adjustment Factor per Mcf. (0.1680) (0.1680)  Customer Charge – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40	Cistomer Charge per billing period         2607.00         2007.00           SMRP Rider – DS only- per billing period 2         1221.21         1221.21           Tax Act Adjustment Factor per Mcf2         (0.0260)         (0.0260)           Customer Charge – Grandfathered Delivery         24.36         44.69           Service only – per billing period         44.69         44.69           SMRP Rider – Grandfathered Delivery         24.31         24.3           Service only – per billing period         24.31         0.1680           Tax Act Adjustment Factor per Mcf         (0.1680)         0.1680           Customer Charge – Intrastate Utility only – per billing period         2567.40         567.4           MRP Rider – Intrastate Utility only – per billing period         207.80         207.8           MRP Rider – Intrastate Utility only – per billing period         207.80         207.8           Max Act Adjustment Factor per Mcf         (0.1160)         (0.1160)	Mcf NGR&D Rider per Mcf RATE SCHEDULE DS-DELIVERY	0.0144	11.9517	****	2.234
1221.21   1221.22   1221.23   1221.24   1221.24   1221.25   1221	1221_21   1221_2	Mcf NGR&D Rider per Mcf RATE SCHEDULE DS-DELIVERY	0.0144	11.9517	****	2.234
1221.21   1221.22   1221.23   1221.24   1221.24   1221.25   1221	1221_21   1221_2	Mcf NGR&D Rider per Mcf RATE SCHEDULE DS-DELIVERY	0.0144	11.9517	****	2.234
SMRP Rider - DS onlyper billing period   1221.21   1221.25     Fax Act Adjustment Factor per Mcf   (0.0260)   (0.0260)     Customer Charge - Grandfathered Delivery Service only -per billing period   44.69     SMRP Rider - Grandfathered Delivery Service only -per billing period   24.31   24.3     Fax Act Adjustment Factor per Mcf   (0.1680)   (0.1680)     Customer Charge - Intrastate Utility only -per billing period   567.40     SMRP Rider - Intrastate Utility only -per billing period   207.30   207.8     Fax Act Adjustment Factor per Mcf   (0.1160)   (0.1160)     .1160)     Fax Act Adjustment Factor per Mcf   (0.1160)   (0.1160)   (0.1160)   (0.1160)     Fax Act Adjustment Factor per Mcf   (0.1160)   (0.1160)   (	SMRP Rider - DS onlyper billing period   1221.21   1221.25     Fax Act Adjustment Factor per Mcf   (0.0260)   (0.0260     Customer Charge - Grandfathered Delivery Service only -per billing period   44.69     SMRP Rider - Grandfathered Delivery Service only -per billing period   24.31   24.3     Fax Act Adjustment Factor per Mcf   (0.1680)   (0.1680     Customer Charge - Intrastate Utility only - per billing period   24.31   567.40     SMRP Rider - Intrastate Utility only - per billing period   207.80   207.8     Fax Act Adjustment Factor per Mcf   (0.1160)   (0.1160     Fax Act Adjustment Factor per Mcf   (0.1160	Mof NGR&D Ridor per Mcf RATE SCHEDULE DS - DELIVERY SERVICE				2.234 0.014
Tax Act Adjustment Factor per Mef 2   (0.0260)   (0.0260)	Tax Act Adjustment Factor per Mef 2   (0.0260)   (0.0260)	Mof NGR&D Rider per Mof RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period	2007.00			2.234 0.014 2007.0
Customer Charge - Grandfathered Delivery   Service only - per billing period.   44.69   44.69   44.69	Customer Charge - Grandfathered Delivery   Service only - per billing period.   44.69   44.69   44.69	Mof NGR&D Rider per Mof RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period	2007.00			2.234 0.014 2007.0
Service only—per billing period.   44.69   44.65	Service only—per billing period.   44.69   44.68	Mef NGR&D Rider per Mef RATE SCHEDULE DS DELIVERY SERVICE Cistomer Charge per billing period SMRP Rider DS only per billing period 2	2007.00 1221.21			2.234 0.014 .2007.0 1221.2
Service only—per billing period.   44.69   44.65	Service only—per billing period.   44.69   44.68	Mef NGR&D Rider per Mef RATE SCHEDULE DS DELIVERY SERVICE Cistomer Charge per billing period SMRP Rider DS only per billing period 2	2007.00 1221.21			2.234 0.014 .2007.0 1221.2
Service only—per billing period.   44.69   44.65	Service only—per billing period.   44.69   44.68	Mef NGR&D Rider per Mef RATE SCHEDULE DS DELIVERY SERVICE Cistomer Charge per billing period SMRP Rider DS only per billing period 2	2007.00 1221.21			2.234 0.014 .2007.0 1221.2
SMRP Rider - Grandfathered Delivery   24.31   24.3   24.3     24.3     24.3       24.3	SMRP Rider - Grandfathered Delivery   Service only-per billing period   24.31   24.3   Fax Act Adjustment Factor per Mcf   (0.1680)   (0.1680)     Customer Charge - Intrastate Utility only-per billing period   567.40   567.40     SMRP Rider - Intrastate Utility only-per   207.80   -207.8     Fax Act Adjustment Factor per Mcf   (0.1160)   (0.1160)     Customer Charge - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Customer - Intrastate Utility only-per   207.80   -207.8     Custome	Mof NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only - per billing period 2 Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	2007.00 1221.21			2.234 0.014 .2007.0 1221.2
24.31   24.3	24.31   24.3	Mof NGR&D Rider per Mof RATE SCHEDULE DS _DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only -per billing period Tax Act Adjustment Factor per Mof Customer Charge - Grandfathered Delivery	2007.00 1221.21 (0.0260)			2.234 0.014 2007.0 1221.2 (0.0260
24.31   24.3	24.31   24.3	Mof NGR&D Rider per Mcf RATE SCHEDULE DS_DELIVERY SERVICE Castomer Charge per billing period SMRP Rider — DS only-per billing period 2 Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only — per billing period.	2007.00 1221.21 (0.0260)			2.234 0.014 2007.0 1221.2 (0.0260
Fax Act Adjustment Factor per Mcf.       (0.1680)       (0.1680)         Customer Charge - Intrastate Utility only per billing period       55.56740.       567.40.         MRP Ridar - Intrastate Utility only per billing period       207.80       207.8         Fax Act Adjustment Factor per Mcf.       (0.1160)       (0.1160)	Fax Act Adjustment Factor per Mcf. (0.1680) (0.1680)  Customer Charge - Initrastate Utility only per billing period (1.1680) (1.1	Mof NGR&D Rider per Mcf RATE SCHEDULE DS_DELIVERY SERVICE Castomer Charge per billing period SMRP Rider — DS only-per billing period 2 Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only — per billing period.	2607700 1221.21 (0.0260)			2.234 0.014 2007.0 1221.2 (0.0260
Customer Charge - Initiatate Utility only -	Customer Charge - Initiatate Utility only -	Mof NGR&D Rider per Mcf RATE SCHEDULE DS DELIVERY SERVICE Customer Charge per billing period MRP Rider DS only per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period MRP Rider - Grandfathered Delivery Service only - per billing period	2607700 1221.21 (0.0260)			2.234 0.014 2007.0 1221.2 (0.0260
Customer Charge - Initiasfate Utility only	Customer Charge - Initiastate Utility only - per billing period   567.40	Mof NGR&D Rider per Mof RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only-per billing period Tax Act Adjustment Factor per Mof Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service onlyper billing period SMRP Rider - Grandfathered Delivery Service onlyper billing period	2607:00 1221:21 (0.0260) 44:69			2.234 0.014 2007.0 1221.2 (0.0260 44.6
Customer Charge - Intrastate Utility only per billing period         \$557.40         557.40           SMRP Rider - Intrastate Utility only per billing period         \$207.80         207.80           Fax Act Adjustment Factor per McF         (0.1160)         (0.1160)	Customer Charge - Intrastate Utility only per billing period         \$557.40         557.40           MRP Rider - Intrastate Utility only per billing period         \$207.80         207.80           Fax Act Adjustment Factor per McF         (0.1160)         (0.1160)	Mof NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Castomer Charge per billing period SMRP Rider - DS only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf	2607:00 1221:21 (0.0260) 44:69			2.234 0.014 2007.0 1221.2 (0.0260 44.6
207.80   2	billing period         \$55740.         \$5740.           MRP Ridder Intrastal-Dility only per billing period         207.80         207.80           ax Act Adjustment Factor per Mof         (0.1160)         (0.1160)	Mof NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Castomer Charge per billing period SMRP Rider - DS only-per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	2607:00 1221:21 (0.0260) 44:69			2.234 0.014 2007.0 1221.2 (0.0260 44.6
207.80   2	billing period         \$55740.         \$5740.           MRP Ridder Intrastal-Dility only per billing period         207.80         207.80           ax Act Adjustment Factor per Mof         (0.1160)         (0.1160)	Mof NGR&D Rider per Mef RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act Adjustment Factor per Mef Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mef	2607700 1221.21 (0.0260) 44.69 24.31 (0.1680)			2.234 0.014 2007.0 1221.2 (0.0260 44.6
MRP Rader - Intrastate Utility only : per	SMRP Rider - Intrastate Utility only: per   207.80   20	Mof NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only-per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrisfate Utility only	2607:00 1221:21 (0.0260) 44:69 24:31 (0.1680)			2.234 0.014 2007.0 1221.2 (0.0260 44.6 24.3 (0.1680
207.80   2	207.80   2	Mof NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only-per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intristate Utility only -	2607.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			2.234 0.014 2007.0 1221.2 (0.0260 44.6 24.3 (0.1680
207.80   2	207.80   2	Mof NGR&D Rider per Mcf RATE SCHEDULE DS DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Customer Charge - Intrastate Utility only - per billing period	2607.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			2.234 0.014 2007.0 1221.2 (0.0260 44.6 24.3 (0.1680
Fax Act Adjustment Factor per McF (0.1160) (0.1160)	Fax Act Adjustment Factor per McF (0.1160) (0.1160)	Mof NGR&D Rider per Mof RATE SCHEDULE DS _DELIVERY SERVICE Customer Charge per billing period SMRP Rider — DS only per billing period Tax Act Adjustment Factor per Mof Customer Charge - Grandfathered Delivery Service only —per billing period SMRP Rider — Grandfathered Delivery Service only —per billing period Tax Act Adjustment Factor per Mof Customer Charge — Intrinsiate Utility only — per billing period  Customer Charge — Intrinsiate Utility only — per billing period.	2607700 1221.21 (0.0260) 44.69 24.31 (0.1680)			2007.0 1221.2 (0.0260 24.3 (0.1680
		Mof NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only-per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period  Customer Charge - Intrastate Utility only - per billing period	2607700 1221.31 (0.0260) 44.69 24.31 (0.1680) 567.40			2007.0 1221.2 (0.0260 44.6 24.3 (0.1680
12. 10 (1.0) 20.0 10 10 10 10 10 10 10 10 10 10 10 10 10		Mof NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only-per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period  Customer Charge - Intrastate Utility only - per billing period	2607700 1221.31 (0.0260) 44.69 24.31 (0.1680) 567.40			2.234 0.014 2007.0 1221.2 (0.0260 44.6 24.3 (0.1680
Delivery Charge per Mcf <sup>2</sup>	Delivery Charge per Mcf <sup>2</sup>	Mof NGR&D Ridor per Mof RATE SCHEDULE DS DELIVERY SERVICE Customer Charge per billing period SMRP Rider DS only per billing period Tax Act Adjustment Factor per Mof Customer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mof Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mof SMRP Rider - Intrastate Utility only - per specific period Tax Act Adjustment Factor per Mof	200700 1221.21 (0.0260) 44.69 24.31 (0.1680) 3.6567.40 207.80 (0.1160)			2.234 0.014 2007.0 1221.2 (0.0260 44.6 24.3 (0.1680
		Mof  NGR&D Rider per Mof  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Grandfathered Delivery  Service only - per billing period  Tax Act Adjustment Factor per Mof  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mof  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - pet billing period  Tax Act Adjustment Factor per Mof  Tax Act Adjustment Factor per Mof	200700 1221.21 (0.0260) 44.69 24.31 (0.1680) 3.6567.40 207.80 (0.1160)			2007.0 1221.2 (0.0260 44.6 24.3 (0.1680 567.4 (0.1160

化二甲甲酰胺化二甲甲二甲二甲甲基甲甲甲基甲甲基甲甲基甲甲基甲甲基甲甲基甲甲基甲甲基甲基甲基甲基甲基甲基甲基			Control of the control of	Mark the Control
First 30,000 Mcf per billing period	0.6285	37 34 Lat. Sec.		0.6285
Next 70,000 Mcf per billing period	0.3737	N TO Be to the		0.3737
Over 100,000 Mcf per billing period	0.3247	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.3247
The state of the second section of the second section is	1.57, 186,58	250 - 10 AV 5	T .	10
Delivery Charge - Grandfathered Delivery -	Acres de la company	40 T P 75 T		100
Service only	Same of Same		185	11.
First 50 Mcf or less per billing period.	3.0181	1. St. 1. 1. 1. 1. 1. 1.		3.0181
Next 350 Mcf per billing period	- 2.3295	32	Service of the service of	2.3295
Next 600 Mcf per billing period	2.2143	13/49 1 24 3		2.2143
Over 1,000 Mcf per billing period	2.0143		37000	2.0143
The first of the second of the second				<u> </u>
Delivery Charge - Intrastate Utility	不動なか	20 May 18 18 18 18 18 18 18 18 18 18 18 18 18	F 199 9 14	A11
Delivery Service only	All a Seg	4 4 4	1,4	3.9
All volumes per billing period	1.1544	100	رجا فيونيك الجار	1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0:0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144	1000	Section 1	0.0144
the first track and the second second to the first track and the second		- 15 · · · · · · · · · · · · · · · · · ·	and a second	8 8 B
RATE SCHEDULE MLDS - MAINLINE	and a second			
	1 Table 1			
DELIVERY SERVICE				المنافق أما
DELIVERY SERVICE Customer Charge per billing period	255.90		gen e	255:90
DELIVERY SERVICE	255.90 0.0858			-0.0858
DELIVERY SERVICE Customer Charge per billing period				
DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf	0.0858	0.0469	1900 (1900) 1900 (1900) 1900 (1900) 1900 (1900)	-0.0858
DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858	0.0469		-0.0858 0.0144
DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858	0.0469		0.0858 0.0144 0.0469
DELIVERY-SERVICE Customer Charge per billing period Delivery Churge per Mof NGR&D Rider per Mof Banking and Balancing Service per Mof	0.0858	0.0469	Seculos III de Sila Sila S Seculos III	-0.0858 0.0144
DELIVERY-SERVICE Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Banking and Balancing Service per Mcf Special Asency Service (SAS)	0.0858 0.0144	0.0469	(14 <u>34</u> ) (2011) (143-343)	0.0858 0.0144 0.0469
DELIVERY-SERVICE Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Banking and Balancing Service per Mcf Special Asency Service (SAS)	0.0858 0.0144	0.0469	Seculos III de Sila Sila S Seculos III	0.0858 0.0144 0.0469

		, r		<u> </u>
		Gas Cost	Gas Cost	Total
	Charge	Adjustment Demand <sup>3</sup>	Adjustment Commodity <sup>3</sup>	
	S	\$	: S	\$
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)	<del> </del>	ļ	<u> </u>	<del> </del>
Customer Charge per billing period	29.20		4 1	29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period Delivery Charge per Mcf	4.2263		2,2204	8.6252
AP Rider per billing period	0.30		2,2204	0.30
		1		T
NGR&D Rider per Mcf	0.0144	1		0.0144
ax Act Adjustment Factor per Mcf	0.00	1	F to i	- 6.00
an rectroquement ractor per mor	1		-	- 5.55
RATE SCHEDULES GS AND SVGTS <sup>1</sup> : .				
Commercial or Industrial (GSO)	07.16	-		
Customer Charge per billing period MRP Rider per billing period	87.15 0.00		<del>-                                    </del>	87.15
Delivery Charge per Mof	0.00	1 1		- 0.00
First 50 Mcf or less per billing period -	3.5622	2.1785	2,2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135		2.2204	7.0124
Over 1,000 Mcf per billing period	2,3782	2.1785	2.2204	6.7771
GR&D Rider per Mcf	0.0144			0.0144
ax Act Adjustment Factor per Mcf	0.00			- 0.00
				¥
ATE SCHEDULE IS - INTERRUPTIBLE ALES SERVICE				11111
Customer Charge per billing period	4151.00			4151.00
MRP Rider per billing period	0,00	6.7.9		0.00
Delivery Charge per Mcf	0.7701		.0.0001	2,000
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701 0.4579		2.2204 2.2204	2.9905 2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	
GR&D Rider per Mcf	0.0144	8 8 7 8		0.0144
irm Service Demand Charge			* * **	
emand Charge times Daily Firm Volumes Mcf) in Customer Agreement		11.9517		11.9517
ax Act Adjustment Factor per Mcf	0.00			0.00
	-			
ATE SCHEDULE IUS - INTRASTATE TILITY SERVICE	1	10 - A. A. S. S.		
ustomer Charge per billing period	991.20			991.20
MRP Rider per billing period	0.00	1000		0.00
elivery Charge per Mef for all volumes	1.3261	1. 147.0	the state of	3.0
livered	1.3261	2.1785	2.2204	5.7250
R&D Rider per Mcf  x Act Adjustment Factor per Mcf	0.0144	Association of the second		0.0144
an Languagua - makan Gorthau Kabupater	Graph Str.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	17.50	0.00
TE SCHEDULE SS - STANDBY	WEND.		g. Kabu	95 350
ERVICE	to the same	al a final constant of the second of the sec	The second second	
andby Service Demand Charge per Mcf			170, 487, 487 467 April 170	1400.00
Icf) in Customer Service Agreement	14 7 7 7 7 7	11.9517	1877 - July	11.9517
the said that the said of the		50 5 12 miles 200 Ser		7 2004
andby Service Commodity Charge per Mcf GR&D Rider per Mcf		5.90 a 3 3 3 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	2.2204	2.2204
the state of the s	0.0144			5.0144
ATE SCHEDULE DS - DELIVERY	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	80 × 150 × 1600 ×	12.00	p.
ERVICE	7. J. A. S. M.	21/05/54 Apr 1		F127 a
ustomer Charge per billing period	4151.00		dan.	4151.00
MRP Rider - DS only- per billing period 2	0.00			0.00
x Act Adjustment Factor per Mcf <sup>2</sup>	0.00	a party i distri	. 4.339.4	0.00
· 医水质 新版 "我想要是我们,我就是我们的特别。"	201, 13 Law	er gin andir.		
ustomer Charge - Grandfathered Service	87.15			87.15
ADD Didge Grandfothered Carriers only	Oak see	Tangan (2000)	FALL SPICE	transp.
er billing period	0.00	18 14 X S. A.	5-11-4	0.00
x Act Adjustment Factor per Mct	0.00	ATTENDED TO STATE	Tage of the second	0.00
ustomer Charge - Intrastate Utility only -				100
r billing period	991.20	は学のからは対	N - 5 - 20	991.20
MRP Rider – Intrastate Utility only - per ling period	0.00	10 A 18		0.00
ling period ax Act Adjustment Factor per Mcf	0.00	and the second		0.00
On Doubtro St	190 10		રધારમાત્ર 😘 .	اد يا در فرقه
livery Charge per Mcf 2 501V198. 1911/			Othern th	3/2101
First 30,000 Mcf per billing period	0.7701	خ دوهایوز در حصوفاد استوی و بور	أ د	0.7701
Over 100,000 Mcf per billing period	0.3975		erimon di more	0.3975
		The state of the s		
livery Charge - Grandfathered Service Visco	Carry (	三十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二	Service.	<b>利</b> 蒙特等
ly First 50 Mcf or less per billing period	3.5622		weeks of a Marie of	3.5622
Vext 350 Mcf per billing period	2.7494	161-		-2.7494
Next 600 Mcf per billing period	≠2.6135	July show the	3.9	2.6135
over 1,000 Mcf per billing period	2.3782	Marin to A 1	Proprior Tokaria	2.3782
			* - 5.1	
<u> </u>			1	1 2 4 3 3
<u> </u>			Sec. 4. (4. 8)	1.3261
trastate Utility Delivery Service	1.3261	ant patencial		
trasfate Utility Delivery Service  All volumes per billing period  anking and Balancing Service per Mct 2	1.3261	0.0469	100	0.0469
trasfate Utility Delivery Service All volumes per billing period		0.0469	er gegenetadi. Ar gegenetadi.a	
rasfate Utility Delivery Service  Alf volumes per billing period:  nking and Balancing Service per Mcf <sup>2</sup> R&D Rider per Mcf <sup>2</sup>		0.0469		0.0144
trasfate Utility Delivery Service  All volumes per billing period  miking and Balancing Service per Mcf <sup>2</sup> GR&D Rider per Mcf <sup>2</sup> ATE SCHEDULE MLDS - MAINLINE	0.0144	0.0469	91145,535	0.0144
trasfate Utility Delivery Service  All volumes per billing period  mking and Balancing Service per Mcf 2  GR&D Rider per Mcf 2  ATE SCHEDULE MLDS - MAINLINE  LIVERY SERVICE	0.0144	0.0469	erecey Talkings o	0.0144
asfate Utility Delivery Service  If volumes per billing period king and Balancing Service per Mcf <sup>2</sup> R&D Rider per Mcf <sup>2</sup> TE SCHEDULE MLDS - MAINLINE	0.0144	0.0469	91145,535	0.0144

3	NGR&D Rider per Mcf	0.0144	nani	ly beginning	0.0144
```	Banking and Balancing Service per Mcf 2	Janes Will	0.0469	Target and	· 0.0469
$\mathcal{T}_{\mathbf{a}}$	الأرائق والأرام والموضوع ويربر والكافريتين المريشات				v i
÷	Special Agency Service (SAS)4	J. 440.5	1.0		
	Tax Act Adjustment Factor	0.00	القبروم والتركية والمواجورة	1 (3 atm.)	0.00
٠,	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		and all the back of	· Seed adam	Sec. 25 4

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

ĺ,	Fare transcence of the leader that the	Estimated increase in S Estimated increase %	ì
	Residential Annual Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Co	\$ 17.526,775 18.72%	L
, ;	Commercial	\$ 7,544,406 16.70%	]
	Industrial	\$1,544,823 31.27%	
٠.	Wholesale Color methods and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a	8,421 10.53%	ŀ
Ç.	Other Gas Department Revenue	70,560 5.75%	ŀ
٠.	Total	\$ 26,694,986 18.11%	ľ

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial based on average usage of 395.6 Mcf	\$256,92	26.6%	. 9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer. was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. olumbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

75.

# NOTICE

in accordance with the requirements of the Acquirety Public Service Commission, ("Commission") as Set Forth 1807 K.A.R. 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28: 2021, in Case No. 2021-00185. The application will request that the proposed pates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the responsed each real Public Public Public Columbia Gas of Kentucky Inc.'s customers. oposed rates will apply are set forth below

<del></del>		Gas Cost Adjustment	Gas Cost Adjustment	Total Billing	la national
	Charge	Adjustment Demand'	Commodity <sup>3</sup>	Rate	
	S	S	: S	S	
RATE SCHEDULES GS and SVGTS <sup>1</sup>			排2		]
Residential (GSR)		9.		1.00	1
Customer Charge per billing period	16.00	-	<b></b>	16.00 6,63	
SMRP Rider per billing period	6.63		-	0.29	
FFCPRC per billing period	0.29	2.1785	2.2343	7.9793	
Delivery Charge per Mcf	3.5665 0.30	7.1162	4.43%3	0.30	
EAP Rider per hilling period		****	24 (124) 3 3 44	0.0144	
NGR&D Rider per Mcf	(0.2825)	<del> </del> -		(0.2825)	
Tax Act Adjustment Factor per Mcf	(0.2823)			(11.202.1)	1
RATE SCHEDULES GS and SVGTS <sup>1</sup> Comparcial or Industrial (GSO)					***************************************
Commercial of Industrial (GSC) Customer Charge per billing period	44.69			44,69	1
SMRP Rider per billing period	24.31	·		24.31	
			ļ <del></del>	47000	1
Delivery Chargo per Mcf	3.0181	2.1785.	2.2343	7,4309	
First 50 Mef or less per hilling period		2,1785	2.2343	6.7423	1
Next 350 McF per billing period	2.3295	2,1785	2.2343	6.6271	1
Next 600 Maf per billing period			2.2343	6.4271	1
Over 1,000 Mcf per billing period	2,0143	4.1767	2,2792	0.0144	
NGR&D Rider per McF	0.0144	ļ			
Tax Act Adjustment Factor per Mcf.	(0.1680)		i	(0,1680)	1
1					
RATE SCHEDULE IS -	!!				1
INTERRUPTIBLE SALES SERVICE	2 202 00	<u> </u>		2 207 00	
Customer Charge per hilling period	2,007,00	<u> </u>		2,007.00	
in the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	1,221,21	action of the	MARK THE	1 201 21	the state of the state of
SMRP Rider per billing period	1,221,21		<del></del>	1,221.21	
Delivery Charge per Mcl			2 22 12	2 9699	
First 30,000 Mcf per billing period	0.6285	<u> </u>	. 2,2343	2.8628	
Next 70,000 Mef per billing period	0.3737		2.2343	2.6080	
Over 100,000 Mci per billing period	0,3247		2,2343	2.5590	1
	0.00	<del>,</del>	<del>, , , , , , , , , , , , , , , , , , , </del>	0.0844	1
GR&D Rider per Mcl	0.0144			0.0144	
Firm Service Demand Charge	<u> </u>				
Demand Charge times Daily Firm Volumes		17 0517			
(Mcf) in Customer Agreement		11.9517		11.9517	
Fax Act Adjustment Factor per Mef	(0.0260)			(0.0260)	
RATE SCHEDULE JUS - INTRASTATE	(				
THATY SERVICE		1.3		100.40	
Customer Charge per billing period	567.40			567,40	1
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s					
SMRP Rider per billing period	207.80			207,80	
Delivery Charge per Mcf for all volumes			3 67 49		
lelivered	1,1544	2.1785	2.2343	. 5,5672	
NGR&D Rider per Mcf	0.0144			0.0144	
ax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)	
CATE SCHEDULE SS - STANDBY	· .	24 11 25			
SERVICE.					
Standby Service Demand Charge per Mcf	<u> </u>				
Demand Charge times Daily Firm Volumes	1 ye 1 e 1		40000	2000	
		11.9517		11.9517	<ul> <li>A for year operation</li> </ul>
Mcf) in Customer Service Agreement					1
Standby Service Commodity Charge per					1-
Standby Service Commodity Charge per del		part of 19	2.2343	2,2343	States to a
Standby Service Commodity Charge per del	0.0144		2.2343	2.2343 0.0144	No. of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of
standby Service Commodity Charge per Jel VGR&D Rider per Mef			2.2343		
Standby Service Commodity Charge per Mel Standby Rider per Mel Standby Rider per Mel Standby Rider per Mel Standby Rider per Mel Standby Rider Per Mel Standby Rider Per Mel Standby Rider Per Mel Standby Rider Per Mel Standby Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rider Rid			2.2343		
Standby Service Commodity Charge per Mef NGR&D Rider per Mef LATE SCHEDULE DS - DELIVERY			2.2343		Market State Comments
Standby Service Commodity Charge per del' NGR&D Rider per Afef SATE SCHEDUILE DS - DELIVERY SERVICE	0.0144		2.2343	0.0144	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Standby Service Commodity Charge per del?  VGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  ERVICE  Listomer Charge per billing period	2007.00		2.2343	2007.00	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Sandby Service Commodity Charge per del del del commodity Charge per del commodity Charge per del commodity Charge per del commodity Charge per billing period del commodity Charge per billing period del commodity per billing period del commodity per billing period del commodity period del commodity period del commodity commodity period del commodity period del commodity period del commodity period del commodity commodity period del commodity commodity period del commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity commodity	0.0144 2007.00 1221.21		2.2343	0.01-14 2007.00 1221.21	te de les constitutes de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute de la constitute d
Standby Service Commodity Charge per Mel McI NGR&D Rider per McI SATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period MRP Rider - DS only per billing period 2 MRP Rider - DS only per billing period 2	2007.00		2.2343	2007.00	The Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Co
Standby Service Commodity Charge per del?  VGR&D Rider per Mcf  LATE SCHEDULE DS - DELIVERY  DERVICE  Listomer Charge per billing period  MRP Rider - DS only- per billing period  as Act Adjustment Factor per Mcf  as Act Adjustment Factor per Mcf	2007.00 1221.21 (0.0260)		2.2343	0.01-44 2007.00 1221.21 (0.0260)	
Standby Service Commodity Charge per Mel Mel MCR&D Rider per Mef RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period MRP Rider - DS only per billing period lax Act Adjustment Factor per Mef Customer Charge - Grandfathered Delivery	2007.00 1221.21 (0.0260)		2.2343	2007.00 1221.21 (0.0260)	
Standby Service Commodity Charge per Mel McR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY  SERVICE  Lustemer Charge per billing period  SMRP Rider - DS only per billing period  Lux Act Adjustment Faster per Mcf  Lustomer Charge - Grandfathered Delivery  Service only - per billing period	2007.00 1221.21 (0.0260)		2.2343	0.01-44 2007.00 1221.21 (0.0260)	The Action of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Con
Standby Service Commodity Charge per Mel MCR&D Rider per Mef RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mef Customer Charge - Grandfuthered Delivery Service only - per billing period SMRP Rider - Grandfuthered Delivery	2007.00 1221.21 (0.0260)			2007.00 1221.21 (0.0260)	
Standby Service Commodity Charge per Med?  MGP MGR&D Rider per Mef  EATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  MRR Rider - DS only per billing period  Las Act Adjustment Faster per Mef  Customer Charge - Grandfishered Delivery  service only per billing period  MRP Rider - Grandfushered Delivery  service only per billing period	2007.00 1221.21 (0.0260) 44.69		2.2343	0,01-14 2007.00 1221.21 (0.0260) 44.69 24.31	
Standby Service Commodity Charge per Mel McR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY SERVICE  Lustemer Charge per billing period MRP Rider - DS only- per billing period Lus Act Adjustment Fastor per Mef  Lustomer Charge - Grandfathered Delivery service only- per billing period MRP Rider - Grandfathered Delivery service only- per billing period MRP Rider - Grandfathered Delivery service only- per billing period MRP Rider - Grandfathered Delivery service only- per billing period MRP Rider - Grandfathered Delivery service only- per billing period	2007.00 1221.21 (0.0260)			2007.00 1221.21 (0.0260)	
Standby Service Commodity Charge per Mel Mel NGR&D Rider per Mef RATE SCHEDULE DS - DELLYERY SERVICE Lustomer Charge per billing period SMRP Rider - DS only per billing period SMRP Rider - DS only per billing period Lustomer Charge - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period SMRP Rider - Grandfathered Delivery Service only - per billing period Lustomer Charge - Grandfathered Delivery Service only - per billing period Lustomer Charge - Grandfathered Delivery Service only - per billing period Lustomer Charge - Grandfathered Delivery Service only - per billing period	2007.00 1221.21 (0.0260) 44.69			0,01-14 2007.00 1221.21 (0.0260) 44.69 24.31	
Standby Service Commodity Charge per Mel Mel NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period MRP Rider - DS only per billing period Ex Act Adjustment Factor per Mel  Lustomer Charge - Grandfithered Delivery service only - per billing period MRP Rider - Grandfuhered Delivery service only - per billing period Tax Act Adjustment Factor per Mel Tax Act Adjustment Factor per Mel Lustomer Charge - Intrastate Utility only -	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			2007.06 1221.21 (0.0260) 44.69 24.31 (0.1680)	
Standby Service Commodity Charge per Med!  NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY  SERVICE  Listemer Charge per billing period  MRP Rider - DS only per billing period  East Act Adjustment Fastor per Mef  Customer Charge - Grandfathered Delivery  Service only - per billing period  SMRP Rider - Grandfathered Delivery  Service only - per billing period  East Act Adjustment Fastor per Mef  Lostomer Charge - Intrastate Utility only -  per billing period	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			0,01-14 2007.00 1221.21 (0.0260) 44.69 24.31	No. 2. des de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya del companya de la companya de la companya del companya de la companya de la companya de la companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del companya del
Standby Service Commodity Charge per Mel Mel More Schied per Mef RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only per billing period Customer Charge - Grandfishered Delivery Service only - per billing period SMRP Rider - Grandfishered Delivery Service only - per billing period Lex Act Adjustment Fastor per Mef Customer Charge - Intrastate Utility only - per billing period MRP Rider - Intrastate Utility only - per billing period MRP Rider - Intrastate Utility only - per billing period	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	Leave To To To To To To To To To To To To To		2007.00 122T.21 (0.0260) 44.69 24.31 (0.1680)	
Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period	2007.00 1221.2U (0.0260) 44.69 24.31 (0.1680) 567.40		an Colombia (Colombia)	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40	
Standby Service Commodity Charge per Mel Mel More Schied Bider per Mef RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period MRP Rider - DS only per billing period Lustomer Charge - Grandfathered Delivery service only - per billing period MRP Rider - Broadfathered Delivery service only - per billing period Lust Act Adjustment Factor per Mef Lustomer Charge - Intrastate Utility only - per billing period MRP Rider - Intrastate Utility only - per billing period MRP Rider - Intrastate Utility only - per billing period	2007.00 1221.2U (0.0260) 44.69 24.31 (0.1680) 567.40		in the top of	2007.00 122T.21 (0.0260) 44.69 24.31 (0.1680) 567.40	#1.200902-per+0 Met #
Standby Service Commodity Charge per Mel McR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY SERVICE  Listemer Charge per billing period MRP Rider - DS only per billing period List Act Adjustment Faster per Mef  List Act Adjustment Faster per Mef  List Mc Prider - Grandfathered Delivery service only - per billing period MRP Rider - Grandfathered Delivery service only - per billing period MRP Rider - Grandfathered Delivery service only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period	2007.00 1221.2U (0.0260) 44.69 24.31 (0.1680) 567.40		an Colombia (Colombia)	2007.00 122T.21 (0.0260) 44.69 24.31 (0.1680) 567.40	100 0 100 100 100 100 100 100 100 100 1

First 30,000 Mcf per billing period	0.6285			0.628
Next 70,000 Mef per billing period	. 0.3737		فحينة وينينا	0.373
Over 100,000 Met per billing period	0.3247	and the second		0.324
างเล อาร์เมส เท่ารายเลส เป็นที่สามัยสมสัตวสมาร์โดย	- 2 mg indendia	andries of 6	. 4/4 **	
Delivery Charge - Grandfathered Delivery Service only	1.1	3343		
First 50 Mef or less per billing period	3.0181			3,018
"Next 350 Mcf per billing period	2.3295			2.329
	2.2143	4 2		2.214
Over 1,000 Mef per billing period:				2.014
Carrier State Section States and Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Secti		55 540 a		
Delivery Charge - Intrastate Utility Delivery Service only	BANK N	San San	1845,3452	Designation of the second
All volumes per billing period	1.1544	ริสาสสาราธาสาร	ATTACKED TO SEE	1.154
Banking and Balancing Service per Mcf 2		0.0469		0.046
NGR&D Rider per Mcf	0.0144		74 S. J. A. 1997.	0.014
a distribution of the contract the day of the contract of	. 127	of the second	2a 330.50%	
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	<b>数位/数</b> 位	o and	210
Customer Charge per billing period	255.90	Bur di en Stantingo.	An is National	-255.90
Delivery Charge per Mcf	0.0858			0.085
GR&D Rider per Mef	0.0144		1.00	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>	distriction.	0.0469	august ex e	0.0469
pecial Agency Service (SAS)		na Nata		2.5
Tax Act Adjustment Factor	(0.0260)	area. Ada	a 1 31	(0.0260)
the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	egalet este	واوري والخناة		1906 g 182
the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	all reflects	ist is a stable	313 (a.C.)	e 6,70e
ాడ్లోనికి సౌకర్యాలు కార కోటి కార్ క్రిక్ కోరిం			n V.	WA.

and, 现代对美国联络自己的广播中华 1986年

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However; due to the current state of emergency for COVID-19. Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-364 person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
  - Modification of the Tax Act Adjustment Factor (TAAF) to

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>2</sup> S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS .  Residential (GSR)		<b></b>		ļ
	29.20		1.	29.2
Customer Charge per billing period SMRP Rider per billing period	0.00	<del>                                     </del>	1:	0.0
EECPRC per billing period .	0.29			0.2
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8,625
EAP Rider per hilling period	0.30	<u> </u>	<del> </del>	0.3
NGR&D Rider per Mof	0.0144		<u> </u>	0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES OF AND SVOTS				
Commercial or Industrial (GSO) Customer Charge per billing period	87.15			87.1
SMRP Rider per billing period Delivery Charge per Mef	0.00			0.0
First 50 Mof or less per billing period	3.5622	2.1785	2.2204	7.961
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.148
Next 600 Mcf per billing period	2.6135	2.1785	2,2204	7.012
Over 1,000 Mcf per billing period	2.3782	2.1785	2,2204	6,777
NGR&D Rider per Mcf	0.0144		ļ	0.014
Fax Act Adjustment Factor per Mcf	0,00		<del> </del>	0.0
RATE SCHEDULE IS - INTERRUPTIBLE				,
SALES SERVICE Customer Charge per billing period	4151.00		ļ	4151.0
SMRP Rider per billing period	0.00		l	0.0
Delivery Charge per Mel				
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701		2.2204	2.990 2.678
Over 100,000 Met per billing period	0.3975		2.2204	2.617
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge Demand Charge times Daily Firm Volumes			<u> </u>	
Mcf) in Customer Agreement	l	11.9517		11.951
Fax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IUS - INTRASTATE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-1
JULITY SERVICE	1	主美游 是		
SMRP Rider per billing period	991.20		121, 1974	·:991.2
Delivery Charge per Mel for all volumes	1.			
lelivered NGR&D Rider per Mcf	1.3261 0.0144	2.1785	2,2204	5.725 0.014
Fax Act Adjustment Factor per Mef	0.00			0.0
RATE SCHEDULE SS - STANDBY SERVICE			<u> </u>	,
Standby Service Demand Charge per Mcf				. ,
Demand Charge times Daily Firm Volumes	- 34	11.9517		11.051
Mcf) in Customer Service Agreement	1 1	11.5517		11.951
Standby Service Commodity Charge per Mcf			2.2204	2.220
NGR&D Rider per Mef	0.0144			0.014
RATE SCHEDULE DS - DELIVERY	<b>建</b>			
SERVICE	1,54	9		
Instomer Charge per billing period	4151,00	7 St. 1 45 5		4151.0
MRP Rider - DS only- per billing period 2	0.00		· · · · · · · · · · · · · · · · · · ·	0.0
fax Act Adjustment Factor per Mof 2	0.00			0.0
Oustomer Charge - Grandfuthered Service 🔐	7 V : 1 a2			:
anly - per billing period  MRP Rider - Grandfathered Service only -	87.15			87.1
er billing period	0.00	s seasily.	da era	-0.0
ax Act Adjustment Factor per Mcf	0.00	4. 1 Lys		. 0.0
Sustamer Charge - Intrastate Utility only -	i ta i	State of the		٠.
er hilling period	991:20	oligies,	(1 N )	991.2
MRP Rider - Intrastate Utility only - per	0.00	parti d	1.00	6.13
illing period ax Act Adjustment Factor per Mcf	0.00	44. 14.00 (1.00		0.00
that substitutes are the second of the	1.,711 (11	Traje de		7.5
Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period	0.7701	<del></del>		0,770
Next 70,000 Mef per billing period . CHIL	·M. U.4579	इक्क कुर्ताहरू	illiw sete	
Over 100,000 Mcf per billing period	0.3975	Limble	* คกคราค	0.397
Delivery Charge - Grandfathered Service				
	1800 10	30 33447	43.26.28	
				3.5622 2.749
First 50 Mcf or less per billing period	3.5622			
First 50 Mof or less per billing period Next 350 Mof per billing period Next 600 Mof per billing period	2.7494 2.6135	5191 (4.5		
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.7494 2.6135 2.3782	5 1 7 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		2613
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.7494 .2.6135 2.3782	5 9 - 74		2613
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period over 1,000 Mcf per billing period strustate Utility Delivary Service	2.7494 2.6135 2.3782			2.613: 2.3783
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 460 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period trustate Utility Delivery Service All volumes per billing period	2.7494 .2.6135 2.3782	0.0469		2.613 2.3783 1.3261 0.0469
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period trustate Utility Dalivary Service All volumes per billing period anking and Balancing Service per Mcf 2	2.7494 2.6135 2.3782 1.3261	0.0469	12.477	2.613: 2.378: 1.326: 0.046:
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period ntrustate Utility Dulivary Service All volumes per billing period anking and Balancing Service per Mcf 2	2.7494 2.6135 2.3782		12.477	2.613: 2.3782 1.3261 0.0469
Einst 50 Mcf or less per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 460 Mcf per billing period Over 1,000 Mcf per billing period ntrustute Utility Delivery Service All volumes per billing period Sanking and Balancing Service per Mcf <sup>2</sup> GR&D Rider per Mcf <sup>2</sup> ATE SCHEDULE MIDS - MAINLINE	2.7494 2.6135 2.3782 1.3761	0.0469		2.613: 2.3783 1.3261 0.0469
Einst 50 Mcf or less per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period ntrustate Utility Delivery Service All volumes per billing period Sanking and Balancing Service per Mcf = GGR&D Rider per Mcf 2  EATE SCHEDULE MILDS - MARYLINE BELIVERY SERVICE.	2.7494 2.6135 2.3782 1.3761	0.0469	40 Y WES	2.613: 2.3783 1.3261 0.0469
Einst 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  ntrustate Utility Delivery Service  All volumes per billing period  Sanking and Balancing Service per Mcf =  GR&D Rider per Mcf =  ELIVERY SERVICE.  Sestomer Charge per billing period  Delivery Clauge per billing period	2.7494 2.6135 2.3782 1.3261 0.0144	0.0469	20 % (Market)	2.613: 2.3783 1.3261 0.0469
Einst 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  ntrustate Utility Delivery Service  All volumes per billing period  Sanking and Balancing Service per Mcf =  GR&D Rider per Mcf =  ELIVERY SERVICE.  Sestomer Charge per billing period  Delivery Clauge per billing period	2.7494 2.6135 2.3782 1.3261 0.0144	0.0469		2.613 2.3782 1.3261 0.0469 9.0144
First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  strustate Utility Delivery Service  All volumes per billing period  sanking and Balancing Service per Mcf =  IGR&D Rider per Mcf =  ATE SCHEDULE MILDS - MARYLINE  ELIVERY SERVICE -  setomer Charge per billing period  letters of Vision period	2.7494 2.6135 2.3782 1.3261 0.0144	0.0469		2.613 2.378 1.3261 0.0469 9.014
Eirst 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 460 Mcf per billing period Over 1,000 Mcf per billing period ntrustate Utility Delivery Service All volumes per billing period 300king and Balancing Service per Mcf 2 GR&D Rider per Mcf 2 ATE SCHEDULE MLDS - MARVLINE BELIVERY SERVICE, astonner Charge per billing period delivery Charge per Mcf	2.7494 2.6135 2.3782 1.33261 0.0144 282.20 0.0946	0.0469		2.613 2.3783 1.3261 0.0469 0.0144 2.82.20 0.0946
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 460 Mcf per billing period Over 1,000 Mcf per billing period next 1,000 Mcf per billing period next 1,000 Mcf per billing period artistate Utility Delivery Service All volumes per billing period tanking and Balancing Service per Mcf 2 GR&D Rider per Mcf 2 ATE SCHEDULE MLDS - MAINTINE ELIVERY SERVICE, instance Clarge per billing period telivery Charge per Mcf  GR&D Rider per Mcf  GR&D Rider per Mcf	2.7494 2.6135 2.3782 1.3761 0.0144 	0.0469		2.613 2.378 1.3261 0.0465 0.014 282.26 0.0946
Einst 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  ntrustate Utility Delivery Service  All volumes per billing period  Sanking and Balancing Service per Mcf =  GR&D Rider per Mcf =  ELIVERY SERVICE.  Sestomer Charge per billing period  Delivery Clauge per billing period	2.7494 2.6135 2.3782 1.3261 0.0144 282.20 0.0946	0.0469		2.613 2.3782 1.3261 0.0469 0.0144 -282.20 0.0946

	医囊胚皮脂肪 化二甲基苯基甲基甲基苯基甲基基苯基甲基	1,111,111,111	0.000	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA	C. 124 Vo 6 145
			The A		0.0144
Ž.	Banking and Balancing Service per Mof 2. 8	49 68 831 1 6	0.0469	A-1789	±0.0469
	the Committee of the Committee of the	Addition .	· Sal Market	Maria Maria	\$1,000
	Special Agency Service (SAS) 10 14 14 14 14	remaind as made.	المناطقة والمناف المالة المالة	and graduation in the	23/4
	Tax Act Adjustment Factor	0.00	Majoria en salva de de	WAR TO THE	0.00
:	The second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th	F 1,372 (1.5)	THE STREET STREET		***

IMPACT OF PROPOSED RATES

		<b>公司和伊加州东京</b>	Estimated increase M
	Residential Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control o	\$ 17.526.775	18.72%
10	Commercial Section 1995	S 7.544,406	16.70%
ijn.	Industrial Control on the Property of the A	\$ 1.544.823	21,27%
. 74	Wholesale	8.421	10.53%
	Other Gas Department Revenue	\$ 70,560	5,75%
	Total		19 110:

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	r	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mof	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mef	\$256.92	26.6%	- 9.5%
Wholesale based on average usage of 468.8 Mof	\$356.46	28.1%	10,7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

in a significant of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

I Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the pre ent and proposed rates, however the Gas Cost Adjustment is revised quar-terly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible The Uas Cost Adjustment Commonty includes a Uas Cost Unconfection Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28; 2021, in Case No. 2021-00185. The application will request that the proposed partes become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Churge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Billing Rate	- 4
RATE SCHEDULES GS and SVGTS <sup>1</sup>	\$	- \$	S 例:	S	1
	<del></del>	<del>                                     </del>	189	<del>  .                                     </del>	1
Residential (GSR)			<del></del>	16.00	1
Customer Charge per billing period	16.00		· · · · · ·	16.00	
SMRP Rider per billing period	6.63		77	6.63	
EECPRC.per billing period	0.29			0.29	
Delivery Charge per Mcf	3.5665	2:1785	2.2343	7.9793	1
EAP Rider per hilling period	0.30		100	0.30	1
	0.0144	<del> </del>	-	0.0144	
NGR&D Rider per Mcf		<del> </del>	<del></del>	(0.2825)	
Fax Act Adjustment Factor per Mcf	(0.2825)	<u> </u>		(0.2825)	4
		<u></u>			1 /
RATE SCHEDULES GS and SVGTS <sup>1</sup>			1	<u> </u>	] .
Commercial or Industrial (GSO)	1			1	1
Oustomer Charge per billing period	41.69			44.69	1
MRP Rider per billing period	24.31			24.31	
	A4-31.			47.71	1
Delivery Chargo per Mef					1
First 50 Mef or less per billing period	3.0181		2.2343	7.4309	1
Next 350 McFper billing period	2.3295	2.1785	2,2343	6.7423	
Next 600 Mof per billing period	2.2143	2.1785	2.2343	6.6271	1
	2,0143		2,2343	6,4271	1
Over 1,000 Mcf per billing period			Sec.173	0.0144	
GR&D Rider per Mcf	0.0144	<b></b>			
Tax Act Adjustment Factor per Mcf.	(0,1680)	<u> </u>		(0.1680)	1 .
and the second second	1	1		<u> </u>	
RATE SCHEDULE IS -			,	1	
NTERRUPTIBLE SALES SERVICE	1				1
	2.007.00	<del>   </del>		2,007,00	1
Sustomer Charge per billing period	<del></del>		<del></del>		4 .
di late de la espera	1.221.21	madeta trabas	the start	1.2	profession and
SMRP Rider per billing period	1.221.21	<u> </u>		1,221.21	1 .
Delivery Charge per Mcf	I				1
First 30,000 Mcf per billing period	0,6285		2.2343	2.8628	1
		<del></del>	2.2343	2.6080	1
Next 70,000 Mef per billing period	0.3737				
Over 100,000 Mcf per billing period	0.3247	<u> </u>	2.2343	2.5590	3
					_
GR&D Rider per Mcf	0.0144		4	0.0144	1.
irm Service Demand Charge		Į			
Demand Charge times Daily Fina Volumes	3	d 17 0517			li i nii
Mcf) in Customer Agreement		11.9517		11.9517	1
Fax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)	]
					1
RATE SCHEDULE IUS - INTRASTATE	1				•
THLITY SERVICE <sup>1</sup>		4.5		1.3	
	567.40			567.40	1
Sustamer Charge per billing period	307.40			20 (274)	
and the second second		<b>1</b>	1 - 1	المستحدث	
		1			1
SMRP Rider per billing period	207.80			207.80	
SMRP Rider per billing period Delivery Charge per Met for all volumes	207,80			207,80	
Delivery Charge per Mcf for all volumes		2.1785	2.2343		
Delivery Charge per Mef for all volumes elivered	1.1544	2.1785	2.2343	. 5,5672	
Delivery Charge per Mef for all volumes belivered VGR&D Rider per Mef	1.1544 0.0144	2.1785	2.2343	. 5,5672 0.0144	
Delivery Charge per Mef for all volumes belivered VGR&D Rider per Mef	1.1544	2.1785	2.2343	. 5,5672	
Delivery Charge per Mcf for all volumes lelivered GR&D Rider per Mcf ax Act Adjustment Factor per Mcf	1.1544 0.0144	2.1785	3.2343	. 5,5672 0.0144	
Delivery Charge per Mcf for all volumes lelivered GR&D Rider per Mcf ax Act Adjustment Factor per Mcf	1.1544 0.0144	2.1785		. 5,5672 0.0144	
Delivery Charge per McF for all volumes lelivered GR&D Rider per McF ax Act Adjustment Factor per McF (ATE SCHEDULE SS - STANDBY	1.1544 0.0144	2.1785	2.2343	. 5,5672 0.0144	
Delivery Charge per Mcf for all volumes letivered SGR&D Rider per Mcf ax Act Adjustment Factor per Mcf PATE SCHEDULE SS - STANDBY BRYICE	1.1544 0.0144	2.1785		. 5,5672 0.0144	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  as Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  ERVICE  Mandby Service Demand Charge per Mcf	1.1544 0.0144			. 5,5672 0.0144	
Jelivery Charge per Mcf for all volumes lelivered GR&D Rider per Mcf ax Act Adjustment Factor per Mcf EATE SCHEDULE SS - STANDBY ERVICE Jeandby Service Demand Charge per Mcf Jeanand Charge times Daily Firm Volumes.	1.1544 0.0144	144 N		5,5672 0.0144 (0.1160)	
Delivery Charge per Mcf for all volumes lelivered GR&D Rider per Mcf as Act Adjustment Factor per Mcf ATE SCHEDULE SS - STANDBY ERVICE tandby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes. Mcf in Customes Service Averement	1.1544 0.0144			. 5,5672 0.0144	
Delivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  AATE SCHEDULE SS - STANDBY  REVICE  tandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per Mcf	1.154‡ 0.014± (0.1160)	144 N		5,5672 0,0144 (0,1160)	
Delivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  AATE SCHEDULE SS - STANDBY  REVICE  tandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per Mcf	1.1544 0.0144	144 N		5,5672 0.0144 (0,1160) 11,9517 2,2343	
belivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  BRVICE  tandby Service Demand Charge par Mcf  bensand Charge times Daily Firm Volumes.  Mcf) in Customer Service Agreement  iandby Service Commodity Charge per  fel  fel	1,1544 0,0144 (0,1160)	144 N		5,5672 0.0144 (0,1160) 11,9517 2,2343	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  ERVICE  Standby Service Demand Charge per Mcf  Chander Service Demand Charge per Mcf  Chander Service Demand Charge per Mcf  Standby Service Commodity Charge per  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf)	1,154‡ 0,0144 (0,1160)	11.9517		5,5672 0,0144 (0,1160)	
Delivery Charge per Mef for all volumes lettivered  GR&D Rider per Mef  ax Act Adjustment Factor per Mef  ATE SCHEDULE SS - STANDBY  IREVICE  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY  GRANDS STANDBY   GRANDS STANDBY   GRANDS STANDBY   GRANDS STANDBY   GRANDS STANDBY   GRANDS STAN	1,1544 0,0144 (0,1160)	144 N		5,5672 0.0144 (0,1160) 11,9517 2,2343	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  axt Ex CHEDATE SS - STANDBY  IRRVICE  Landby Service Demand Charge per Mcf  Johnson Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  landby Service Commodity Charge per  dcf  GR&D Rider per Mcf  ACT  CATE SCHEDULE DS - DELIVERY	1,154‡ 0,0144 (0,1160)	11.9517		5,5672 0.0144 (0.1160) 11,9517 2,2343 0.0144	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  axt Ex CHEDATE SS - STANDBY  IRRVICE  Landby Service Demand Charge per Mcf  Johnson Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  landby Service Commodity Charge per  dcf  GR&D Rider per Mcf  ACT  CATE SCHEDULE DS - DELIVERY	1,154‡ 0,0144 (0,1160)	11.9517		5,5672 0.0144 (0,1160) 11,9517 2,2343	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ACTE SCHEDULE SS - STANDBY  ERVICE  Grandby Service Demand Clurge per Mcf  leandby Service Demand Clurge per Mcf  leandby Service Commodity Charge per  Mcf  GR&D Rider per Mcf  ACT  GR&D Rider per Mcf  ACT  ACT  CATE SCHEDULE DS - DELIVERY  ERVICE	1,154f 0,0144 (0,1160)	11.9517	22343	5,5672 0,0144 (0,1160) 11,9517 2,2343 0,9144	
belivery Charge per Mcf for all volumes elivered  iGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ACTE SCHEDULE SS - STANDBY  BRVICE  tandby Service Demand Charge per Mcf  tandby Service Demand Charge per Mcf  tandby Service Commodity Charge per  iandby Service Commodity Charge per  idf  iGR&D Rider per Mcf  ACTE SCHEDULE DS - DELIVERY  BRVICE	1,154‡ 0,0144 (0,1160)	11.9517		5,5672 0.0144 (0.1160) 11,9517 2,2343 0.0144	
Delivery Charge per Mcf for all volumes lelivered  SGR&D Rider per Mcf  as Act Adiustment Factor per Mcf  as Act Adiustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  ERRYICE  standby Service Demand Charge per Mcf  benand Charge times Daily Fran Volumes  Mcf) in Customer Service Agreement  standby Service Commodity Charge per  dcf  MGR&D Rider per Mcf  EATE SCHEDULE DS - DELIVERY  ERVICE  asstomer Charge per billing period	1,1544 0,0144 (0,1160) 0,0144	11.9517	22343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144	
belivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  AATE SCHEDULE SS - STANDBY  REVICE  tundby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  McD in Customer Service Agreement  tandby Service Commodity Charge per  fcl  GR&D Rider per Mcf  AATE SCHEDULE DS - DELIVERY  ERVICE  austomer Charge per billing period  MRP Rider - DS only per billing period	0.0144 (0.1160) 0.0144 (0.1160)	11.9517	22343	11.9517 2.2343 0.0144 (0.1160)	
belivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  AATE SCHEDULE SS - STANDBY  REVICE  tundby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  McD in Customer Service Agreement  tandby Service Commodity Charge per  fcl  GR&D Rider per Mcf  AATE SCHEDULE DS - DELIVERY  ERVICE  austomer Charge per billing period  MRP Rider - DS only per billing period	0.0144 0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260)	11.9517	22343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144	A Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comm
belivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  as Act Adjustment Factor per Mcf  as Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  ERVICE  duandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes.  Mcf) in Customer Service Averement  landby Service Commodity Charge per  dcf  GR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  austomer Charge per billing period  MRP Rider - DS only- per billing period  as Act Adjustment Factor per Mcf   as Act Adjustment Factor per Mcf   as Act Adjustment Factor per Mcf   as Act Adjustment Factor per Mcf	0.0144 0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260)	11.9517	22343	11.9517 2.2343 0.0144 (0.1160)	
belivery Change per Mcf for all volumes elivered  iGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ATTE SCHEDUTE SS - STANDBY  BRVICE  tandby Service Demand Clurge per Mcf  tandby Service Demand Clurge per Mcf  tandby Service Demand Clurge per Mcf  tandby Service Commodity Charge per  fcf  iGR&D Rider per Mcf  tandby Service Commodity Charge per  fcf  iGR&D Rider per Mcf  tandby Service Commodity Charge per  fcf  iGR&D Rider per Mcf  tandby Service Commodity Charge per  fcf  iGR&D Rider per Mcf  tandby Service Commodity Charge per  fcf  iGR&D Rider per billing period  automer Charge per billing period  ix Act Adjustment Factor per Mcf  tandby  axis and tandby  tandby  ix Act Adjustment Factor per Mcf  axis and  ix Act Adjustment Factor per Mcf  axis and  ix Act Adjustment Factor per Mcf  axis and  ix Act Adjustment Factor per Mcf  axis and  ix Act Adjustment Factor per Mcf  axis and  ix Act  ix Adjustment Factor per  fcf  ix Act  ix Adjustment Factor per  fcf  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Adjustment  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  ix Act  i	0.0144 0.0144 (0.1160) 0.0144 0.0144 2007.00 1221.2F (0.0260)	11.9517	22343	11.9517 2.2343 0.0144 0.1160) 11.9517 2.2343 0.0144 2007.60 1221.21 (0.0260)	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adiustment Factor per Mcf  ax Act Adiustment Factor per Mcf  EAT'S CCHEDULE SS - STANDBY  ERRYICE  tandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes.  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  def  GR&D Rider per Mcf  CATE SCHEDULE DS - DELIVERY  ERVICE  asstomer Charge per billing period  MRP Rider — DS only per billing period  MRP Rider — DS only per billing period  ax Act Adiustment Factor per Mcf  Lastomer Charge - Grandfathere Delivery  ervice only — per billing period  period — per billing period  ervice only — per billing period  period — per billing period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — period — perio	0.0144 0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260)	11.9517	22343	11.9517 2.2343 0.0144 (0.1160)	
belivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  tandby Service Demand Charge per Mcf  tandby Service Demand Charge per Mcf  tandby Service Demand Charge per Mcf  tandby Service Commodity Charge per  darken in Customer Service Agreement  tandby Service Commodity Charge per  darken for the Commodity Charge per  darken for the Commodity Charge per  darken for the Commodity Charge per  darken for the Commodity Charge per  darken for the Charge per billing period  ax Act Adjustment Factor per Mcf  axtomer Charge - Grandfathered Delivery  ervice only - per billing period	0.0144 0.0144 (0.1160) 0.0144 0.0144 0.0144 0.0126 0.0260 0.0260 0.0260	11.9517	22343	11,9517 2,2343 0,0144 0,1160) 11,9517 2,2343 0,0144 2007,00 1221,21 (0,0260)	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  as Act Adjustment Factor per Mcf  as Act Adjustment Factor per Mcf  as Act Adjustment Factor per Mcf  Act & CCHEINUTE SS - STANDBY  GRAVICE  tandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes.  Mcf) in Customer Service Agreement  standby Service Commodity Charge per  dcf  GR&D Rider per Mcf  ACT SCHEDULE DS - DELIVERY  ERVICE  austomer Charge per billing period  MRP Rider - DS only- per billing period  as Act Adjustment Factor per Mcf   Listomer Charge - Grandfathered Delivery  service only per billing period  MRP Rider - Charge - Grandfathered Delivery  ervice only per billing period  MRP Rider - Grandfathered Delivery  active only per billing period  MRP Rider - Grandfathered Delivery  active only per billing period  MRP Rider - Grandfathered Delivery	0.0144 0.0144 (0.1160) 0.0144 0.0144 0.0144 1207.00 1221.2F (0.0260)	11.9517	22343	5,5672 0.0144 (0.1160) 111.9517 2.2343 0.0144 2007.00 1221.21 (0.0260)	
belivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ATE SCHEDUTE SS - STANDBY  RRVICE  tandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  Mcf in Customer Service Agreement  tandby Service Commodity Charge per  Mcf Rider per Mcf  CATE SCHEDULE DS - DELIVERY  ERVICE  ustomer Charge per billing period  MRF Rider - DS only per billing period  MRF Rider - Grandfithered Delivery  ervice only - per billing period  MRF Rider - Grandfithered Delivery  ervice only - per billing period  MRF Rider - Grandfithered Delivery  ervice only - per billing period  MRF Rider - Grandfithered Delivery  ervice only - per billing period	1,1545 0.0144 (0.1160) 0.0144 2007.00 1221.2F (0.0260) 44.69	11.9517	22343	5,5672 0,0144 (0,1160) 11,9517 2,2343 0,0144 2007,00 1221,21 (0,0260) 44,69	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ERVICE  taudby Service Demand Charge per Mcf  benand Charge times Daily Frim Volumes.  Mcf) in Customer Service Agreement  taudby Service Commodity Charge per  dcf  GRR&D Rider per Mcf  AATE SCHEDULE DS - DELIVERY  ERVICE  astomer Charge per billing period  MRP Rider — DS only - per billing period  ax Act Adjustment Factor per Mcf  sestomer Charge - Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery  service only - per billing period  MRP Rider — Grandfathered Delivery   Servi	0.0144 0.0144 (0.1160) 0.0144 0.0122 0.0260) 44.69 24.31 (0.1680)	11.9517	22343	5,5672 0.0144 (0.1160) 111.9517 2.2343 0.0144 2007.00 1221.21 (0.0260)	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax B. SCHEDLTE SS - STANDBY  IRRVICE  Landby Service Demand Charge per Mcf  Landby Service Demand Charge per Mcf  Landby Service Demand Charge per Mcf  Landby Service Commodity Charge per Mcf  ACT  CATE SCHEDUTE DS - DELIVERY  ACT  ACT  ACT  ACT  ACT  ACT  ACT  ACT	0.0144 0.0144 (0.1160) 0.0144 0.0144 2007.00 1221.2F (0.0260) 44.69 24.31 (0.1680)	11.9517	22343	5,5672 0,0144 (0,1160) 11,9517 2,2343 0,0144 2007,00 1221,21 (0,0260) 44,69	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adiustment Factor per Mcf  ax Act Adiustment Factor per Mcf  ax Act Adiustment Factor per Mcf  tandby Service Demand Charge per Mcf  lemand Charge times Daily Firm Volumes.  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  def  ACT SCHEDULE DS - DELIVERY  EATE SCHEDULE DS - DELIVERY  EATE SCHEDULE DS - DELIVERY  EXECUTED  Lastomer Charge per billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period   MRP Rider - Grandfathered Delivery  service only - per billing period   MRP Rider - Grandfathered  Delivery  Service only - period   MRP Rider - Grandfathered  Delivery  Service only - period   MRP Rider - Grandfathered  Delivery  Service only - period   MRP Rider - Grandfathered  Delivery  Service only - period   MRP Rider - Grandfathered  Delivery  Service only - period   MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Rider - Grandfathered    MRP Rider - Grandfathered   MRP Rider - Grandfathered   MRP Ride	0.0144 0.0146 0.1160) 0.0144 0.0144 0.0122 0.0260) 44.69 24.31 (0.1680)	11.9517	2.2348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348	5,5672 0,0144 (0,1169) 111,9517 2,2343 0,9144 2007,00 1221,21 (0,0260) 44,69 24,31 (0,1680)	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adiustment Factor per Mcf  ax Act Adiustment Factor per Mcf  ax Act Adiustment Factor per Mcf  tandby Service Demand Charge per Mcf  lemand Charge times Daily Firm Volumes.  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  def  ACT SCHEDULE DS - DELIVERY  EATE SCHEDULE DS - DELIVERY  EATE SCHEDULE DS - DELIVERY  EXECUTED  Lastomer Charge per billing period  MRP Rider — DS only per billing period  MRP Rider — Grandfathered Delivery  service only — per billing period  MRP Rider — Grandfathered Delivery  service only — per billing period  MRP Rider — Grandfathered Delivery  service only — per billing period  MRP Rider — Grandfathered Delivery  service only — per billing period  MRP Rider — Grandfathered Delivery  service only — per billing period  MRP Rider — Grandfathered Delivery  service only — per billing period  has Act Adjustment Factor per Mcf   Destomer Charge — Intrastate Utility only —	0.0144 0.0146 0.1160) 0.0144 0.0144 0.0122 0.0260) 44.69 24.31 (0.1680)	11.9517	22343	5,5672 0,0144 (0,1160) 11,9517 2,2343 0,0144 2007,00 1221,21 (0,0260) 44,69	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  as Act Adjustment Factor per Mcf  as Act Adjustment Factor per Mcf  as Act Adjustment Factor per Mcf  Act  GCHEDUTE SS - STANDBY  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE  GRAVICE	2007.00 1221.2F (0.1659) 244.69	11.9517	2.2348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348 2.348	11.9517 2.2343 0.0144 2.2343 0.0144 2007.60 1221.21 (0.0260) 44.69 24.31 (0.1680)	
Delivery Charge per Mcf for all volumes belivered  SGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Service Agreement  Tandby Service Demand Clurge per Mcf  Tax Tax Act Adjustment Factor per Mcf  Tax Tax SCHEDULE DS - DELIVERY  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Tax Act Adjustment Factor per Mcf  Tax Tax Act Adjustment Factor per Mcf  Tax Tax Act Adjustment Factor per Mcf  Tax Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax McF Rider — Intrastate Utility only —  Tax Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax McGr  Tax	2007.00 1221.21 (0.1680) 24.31 (0.1680)	11.9517	22343 22343 22343 2344 2444 2444 2444 2	5,5672 0,0144 (0,1169) 111,9517 2,2343 0,9144 2007,00 1221,21 (0,0260) 44,69 24,31 (0,1680) 567,40	
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  Act SCHEDULE SS - STANDBY  ERRYICE  tandby Service Demand Charge per Mcf  bensand Charge times Daily Firm Volumes.  Mcf) in Customer Service Agreement  Gandby Service Commodity Charge per  Act  GR&D Rider per Mcf   ACT SCHEDULE DS - DELIVERY  ERVICE  Sustemer Charge per billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period  MRP Rider - Grandfutbered Delivery  service only - per billing period  MRP Rider - Grandfutbered Delivery  service only - per billing period  MRP Rider - Grandfutbered Delivery  service only - per billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - I	2007.00 1221.2f (0.1560) 44.60 557.40	11.9517	22343	11.9517 2.2343 0.0144 0.1160) 11.9517 2.2343 0.0144 2007.60 1221.21 (0.0260) 44.69 24.31 (0.1680)	स्वया स्था है। अनुसार विकास
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  axt Ex CHEDLTE SS - STANDBY  IRRVICE  Landby Service Demand Charge per Mcf  Landby Service Demand Charge per Mcf  Landby Service Demand Charge per Mcf  Landby Service Commodity Charge per Mcf  Act Act Adjustment Service Agreement  andby Service Commodity Charge per  Act  Act Adjustment Factor per Mcf  Lastomer Charge per billing period  MRP Rider - DS only per billing period  MRP Rider - Service McF  Lastomer Charge - Grandfathered Delivery  service only - per billing period  MRP Rider - Grandfathered Delivery  service only - per billing period  MRP Rider - Fattastate Littlity only -  per billing period  MRP Rider - Intrastate Utility only -  per billing period  MRP Rider - Intrastate Utility only -  per billing period  MRP Rider - Intrastate Littlity only -  per  lilling period   MRP Rider - Intrastate Littlity only -  per   Hilling period   Act Adjustment Factor per Mcf   Act Adjustment Factor   Act Adjustment Pactor   Act Adjustment Pactor   Act Adjustment Pactor   Act   Adjustment Pactor   Actor   Adjustment Pactor   Actor   Adjustment   Actor   Adjustment   Actor   Adjustment   Actor   Adjustment   Actor   Adjustment   Actor   Adjustment   Actor   Adjustment   Actor   Adjustment   Actor    Adjustment   Actor    Adjustment   Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor    Adjustment    Actor     Adjustment    Actor     Adjustment    Actor     Adjustment     Actor     Adjustment     Actor     Adjustment     Actor     Adjustment      Actor     Adjustment     Actor     Adjustment     Actor      Adjustment     Actor     Adjustment     Actor      Adjustment       Actor      Adjustment       Actor	2007.00 1221.2f (0.1560) 44.60 557.40	11.9517	2.2343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40	r oserita, <sub>pe</sub> se <sub>ra</sub> io nege 1:200904:0 <del>0011:</del> 0 silet÷
Delivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  Act SCHEDULE SS - STANDBY  ERRYICE  tandby Service Demand Charge per Mcf  bensand Charge times Daily Firm Volumes.  Mcf) in Customer Service Agreement  Gandby Service Commodity Charge per  Act  GR&D Rider per Mcf   ACT SCHEDULE DS - DELIVERY  ERVICE  Sustemer Charge per billing period  MRP Rider - DS only per billing period  MRP Rider - DS only per billing period  MRP Rider - Grandfutbered Delivery  service only - per billing period  MRP Rider - Grandfutbered Delivery  service only - per billing period  MRP Rider - Grandfutbered Delivery  service only - per billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  billing period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate  MRP Rider - Intrastate Utility only - per  lilling period  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - Intrastate  MRP Rider - I	2007.00 1221.2f (0.1560) 44.60 557.40	11.9517	22343	5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40	स्वया स्था है। अनुसार विकास

The state of the state of	t treet along	ation of the same of	\$44, 3421	· · · · · · · · · · · · ·		4.
ويعينه والعام وأيوويان فينعا أشتعت بالميع فالميارات بالرياء	Section & Section	Same of the	de See Land	يهريها بدأة	فأضره فالعواس	
First 30,000 Mcf per billing period	0.6285		4.33	0.6285	1	
Next 70,000 Mef per hilling period	0.3737		e	0.3737	le service a	
Over 100,000 Mef per billing period water	0.3247		1.7 3.4.	0.3247		
Tall a few bright is the proposal to have the construction of contract of the series	are of appears	garage - Fine	10 C 15 C	1 1 2 2 2		3.4
Delivery Charge - Grandfathered Delivery Service only	THE REAL PROPERTY.	3650 A				
First 50 Mcf or less per billing period	3.0181			· 3.0181	1	1000
Next 350 Mcf per billing period	2,3295			2.3295	1	
Next 600 Mcf per billing period	2.2143			2.2143		
Over 1,000 Mef per billing period;	2.0143		1.0	. 2.0143	1	i in the
. But I the respect to the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the con	1973	40 Mg 1	7	1.	]	100
Delivery Charge - Intrastate Utility Delivery Service only	万数图制	AND 1888	<b>对表表表</b>	21A(20)	Milini	distant
All volumes per billing period	1.1544	SHOWN LITTERS	AR SHEWNING ST	1.1544	ELEMENT .	
Banking and Balancing Service per Mcf 2	A March	0.0469	west of a facility	0.0469		- 1450
NGR&D Rider per Mcf <sup>2</sup>	0.0144	ÇEZER A MELLY	(4) C. P. 30	0.0144	海洲 为荷	
and the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of th	17,000	Marie Carlo	14-14-1	B. 146.	14 CON Sec. 1	
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	in Adams	TALLAR!	2.77	2.000	gren :	
Customer Charge per billing period	255.90	والمحالة والمتلاطة	the second	- 255,90	PENDAMENT :	
Delivery Charge per Mof	0.0858			0.0858	. '	
NGR&D Rider per Mcf	0.0144	S. 25		0.0144		100
Banking and Bulaneing Service per Mcf <sup>2</sup> 📧	4000	0.0469	and the	0.0469	peris 65	es eta in haif
Special Agency Service (SAS) <sup>4</sup>		Min con			181	
Fax Act Adjustment Factor	(0.0260)	1966年,1964年		(0.0260)	廖	
	grate, Sin.	day, w	e# 1	95.45.1	\$09	
and the second second	All thinking	100 des 1 milles	3476 1. 1	nati Ka		\$4.62 de

a.c. 温度的表情的容量或 air 1985年

		Charge S	Oas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate
	RATE SCHEDULES GS and SVGTS <sup>1</sup> .			<u> </u>	
	Residential (GSR)				
	Customer Charge per billing period	29,20		ļ :	29.20
	SMRP Rider per billing period	0.00		<u></u>	0.00
	Delivery Charge per Mcf	4.2263	2.1785	. 2.2204	8,6252
	EAP Rider per hilling period	0,30			0,36
	NGR&D Rider per Mcf	0.0144	<u> L</u>	<u></u>	0.0144
	Tax Act Adjustment Factor per Mcf	0.00		<u> </u>	0,00
	RATE SCHEDULES OS AND SVGTS <sup>1</sup>			<b> </b>	
200	Commercial or Industrial (GSO)				
:	Customer Charge per billing period  SMRP Rider per billing period	87.15 0.00	<del></del>		87.15 0.00
7	Delivery Charge per Mef				
	Pirst 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
	Next 350 Mef per billing period	2.7494	2.1785	2.2201	7.1483
	Next 600 Mef per billing period	2.6135	2.1785	2.2204	7:0124
	Over 1,000 Mcf per billing period -	2.3782	2.1785	2.2204	6.7771
	NGR&D Rider per Mcf	0.0144			0.0144
en jarren eta erre	Tax Act Adjustment Pactor per Mcf	0.00			0.00
	RATE SCHEDULE IS - INTERRUPTIBLE			·	
	SALES SERVICE Customer Charge per billing period	4151.00			4151,00
	SMRP Rider per billing period	0.00			0.00
te more task of the	Delivery Charge per Mef First 30,000 Mef per billing period	0.7701		2.2204	2.9905
	Next 70,000 Met per billing period	0.4579		2.2204	2.6783
	Over 100,000 Mcf per billing period NGR&D Rider per Mcf	0.3975 0.0144	-	2.2204	0.0144
	Firm Service Demand Charge				
	Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
	Tax Act Adjustment Factor per Mcf	0.60	1.		0.00
	RATE SCHEDULE IUS - INTRASTATE		, a (	1 2 2 2 2	
	UTILITY SERVICE	001 00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1. J. 1.	401.00
	Customer Charge per billing period SMRP Rider per billing period	991.20 0.00		HILL PLA	-:991.20 0.00
	Delivery Chargo per Mcf for all volumes delivered	1.3261	2.1785	2,2204	5.7250
	NGR&D Rider per Mcf	0.0144	2.1703	2,220%	0.0144
1.0	Tax Act Adjustment Factor per Mcf	0.00			0,60
	RATE SCHEDULE SS - STANDBY	·		·	
11/42-1	SERVICE Standby Service Demand Charge per Mcf				البيا
and the second	Demand Charge times Daily Firm Volumes		7.13		——
	(Mcf) in Customer Service Agreement	الغزا	11.9517	380 mm	11.9517
	Standby Service Commodity Charge per Mcf	1.1	2	2.2204	2.2204
	NGR&D Rider per Mcf	0.0144			0.6144
	RATE SCHEDULE DS - DELIVERY	الد الد			
41 4 14	SERVICE	24	9 99		
	Customer Charge per hilling period	4151.00	g 85 1 65 1		4151.00
	SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mof 2	0.00			0,00
$x_0 x_1 + x_2$		1200			
Visit in a single	Customer Charge - Grandfathered Service (1).	87.15			87,15
	SMRP Rider - Grandfathered Service only -				
1100 A 10 A 10 A	per billing period  Fax Act Adjustment Factor per Mcf	0.00	1 4 3 3 4 4 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.00
n de la laterata. Nación de la laterata		1 1 15.11	10 A 0 3		
	Customer Charge - Intrastate Utility only per billing period	991.20		إربارا	991,20
An System	SMRP Rider - Intrastate Utility only - per	10015-027	pinte) with	L. Section	11.1.2.11
4.5-1, 1-1, 2	billing period  Tax Act Adjustment Factor per McF	0.00	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.00
Mrs. Com.	a tigat a taken bahar ya Tana ya Sa	وورلاوي الروا	Lay Sweet	A	
1 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period	0.7701			0.7701
(2009)(1559년 1 호수) Faed-0000S가 중 37	Next 70,000 Mef per billing period	0.4579 0.3975	BOSINES		.0.4579
1997	Over 100,000 Mcf per billing period	0.3993	1447 (6.0	enskie	- 0,3575
	Delivery Charge - Grandfathered Service only	il liberia	313 (826.47)	45.06.20	Transition of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Con
	First 50 Mcf or less per billing period	3.5622		1.0	3.5622
in property	Next 350 Mef per billing period Next 600 Mef per billing period	2.7494 2.6135	200,000.00		2.7494 2.6135
	Over 1,000 Met per billing period	2.3782	of the second		2.3782
		55km 23r			
	1. 1. 6g 11				
	Intrustate Utility Delivery Service	大學研究。	1,133,00	- 2	- 1 - A
THE RESERVE OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF T	Intrastate Utility Delivery Service All volumes per billing period	1.3261	0.0469	, <i>e</i> 23,	1.3261
THE RESERVE OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF T	Intrastate Littlity Octivery Service  All volumes per billing period  Banking and Balancing Service per Mcf <sup>2</sup>	1.3261	0.0469	1. 17.4.5	0.0469
THE RESERVE OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF T	Intrastate Utility Delivery Service All volumes per billing period	1.3261		1. 17.4.5	0.0169
	Intrastate Utility Delivery Service  All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS - MAINLINE	0.0144	0.0469		0.0169
	Intrastate Utility Delivery Service  All volumes per billing period Banking and Balancing Service per Mof <sup>2</sup> NGR&D Rider per Mof <sup>2</sup> RATE SCHEDULE MIDS - MADVINE DELIVERY SERVICE	0.0144	0.0469	1. 17.4.5	0.0144
	Intrastate Utility Delivery Service  All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS - MAINLINE DELIVERY SRRVICE Customer Charpe per billing period Delivery Charge per Mcf <sup>2</sup>	0.0144	0.0469	de sejorande	0.0169
	Intrastate Utility Delivery Service  All volumes per billing period Banking and Balancing Service per Mof <sup>2</sup> NGR&D Rider per Met <sup>2</sup> RATE SCHEDULE MI DS - MAINLINE DELIVERY SKRVICE Customer Charge per billing period	0.0144 0.282.20	0.0469	de sejorande	0.0144 0.0144 282.20
	Intrastate Utility Delivery Service  All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS - MAINLINE DELIVERY SRRVICE Customer Charpe per billing period Delivery Charge per Mcf <sup>2</sup>	0.0144 0.282.20	0.0469	de sejorande	0.0144 0.0144 282.20
	Intrastate Utility Delivery Service  All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> RATE SCHEDULE MLDS - MAINLINE DELIVERY SRRVICE. Customer Charge per billing period Delivery Charge per Mcf <sup>2</sup>	1.3261 0.0144 282.20 0.0946	0.0469	de sejorande	0.0469 0.0144 282.20 0.0946
	Intrastate Utility Delivery Service  All volumes per billing period Banking and Balancing Service per Mof <sup>2</sup> NGR&D Rider per Met <sup>2</sup> RATE SCHEDIJE MI DS - MAINLINE DELIVERY SERVICE Customer Charge per Miff  NGR&D Rider per Mef  NGR&D Rider per Mef	0.0144 0.0244 0.0244	0.0469	de sejorande	0.0144 0.0144 282.20
	Intrastate Utility Delivery Service  All volumes per billing period  Banking and Balancing Service per Mof <sup>2</sup> NGR&D Rider per Mef <sup>2</sup> RATE SCHEDULE MILDS - MAINLINE  DELIVERY SERVICE  Customer Charge per Mof  NGR&D Rider per Mof  NGR&D Rider per Mof  Banking and Balancing Service per Mof <sup>2</sup>	0.0144 0.0144 1-282.20 0.0946	0.0469	de sejorande	0.0144 0.0144 282.20 0.0946
	Intrastate Utility Delivery Service  All volumes per billing period  Banking and Balancing Service per Mof <sup>2</sup> NGR&D Rider per Mef <sup>2</sup> EATE SCHEDULE MILDS - MAINLINE  DELIVERY SERVICE  Customet Charge per billing period  Delivery Charge per Mof  NGR&D Rider per Mof  Banking and Balancing Service per Mof <sup>2</sup> Banking and Balancing Service per Mof <sup>2</sup>	0.0144 0.0144 282,20 0.0946	0.0469	de sejorande	0.0144 282.20 0.0946 0.0144 -0.0469

Industrial 50 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		.770
-----------------------------------------------------	--	------

		Not Including Gas Costs	Including Gas Costs
Residential based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial based on average usage of 27.3 Mof	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mef	\$256.92	26.6%	~ 9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	22.1%	10,7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432 MA person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for 'sion's offices located at 211 Sower Boulevard, Frankfort, Kenexamination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

tucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarent and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer. for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

ce with the requirements of the Kentucky Public Service Commission ("Commission") as set forth In accordance with the requirements of the Kennucky Public Service Commission, of Commission of a Set John 807 KAR 5:501, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment, Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28: 72021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc. a customers. The present rates for each customer classification to which the

	Churge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	<u> </u>	S		- 5
Residential (GSR)		14.	¥:.	
Customer Charge per billing period	16.00			16,0
SMRP Rider per hilling period	6.63	Sec. 17 3 11	·	6.6
EECPRC.per billing period	6.29			0.2
Delivery Charge per Mcf	3,5665	2.1785	2.2343	7.979
EAP Rider per billing period	0.30		24 12 3 4	0,3
NGR&D Rider per Mef	0.0144	<del> </del>		0.014
Tax Act Adjustment Factor per Mcf	(0.2825)	ļ		(0.2825
		ļ		ļ
RATE SCHEDULES GS and SVGTS <sup>1</sup>	`{	<del> </del>	ļ	<del> </del>
Commercial or Industrial (GSO)	44.69	<del> </del>	<del>                                     </del>	44.6
Customer Charge per billing period SMRP Rider per billing period	24.31	<del> </del>	<del></del>	24,3
Delivery Charge per McF		<del>                                     </del>		+ 1
First 50 Mef or less per billing period	3.0181	2.1785	2.2343	7.430
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.742
Next 600 Mef per billing period	22143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2.0143		2,2343	6.427
NGR&D Rider per Mcf	0.0144			0.014
	(0.1680)			(0.1680
Tax Act Adjustment Factor per Mcf.	(0.1000)	<del></del>	····	marin.
RATE SCHEDULE IS -	1	<del>                                     </del>		
INTERRUPTIBLE SALES SERVICE	1			
Customer Charge per billing period	2,007,00	<del> </del>		2,007.0
Customer Charge per onting period	1	73 F C 1 1 1 1 3 2 1	can st. I	
SMRP Rider per billing period	1.221.21	137.	1,300	1,221.2
Delivery Charge per Mcf	1	<del></del>		
First 30,000 Mcf per billing period	0.6285	ļ.,	2,2343	2.862
Nest 70,000 Met per billing period	0.3737		2.2343	2.608
Over 100,000 Mcf per billing period	0.3247	<b> </b>	2.2343	2.559
Over 150,500 tate per many	J			
NGRÆD Rider per Mcf	0.0144	T	7 77 . 4	0.014
Firm Service Deniand Charge	1		***************************************	·*************************************
Demand Charge times Daily Firm Volumes	· · · · ·			
(Mcf) in Customer Agreement		11,9517		11.951
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260
		11		
RATE SCHEDULE ILIS - INTRASTATE	· · · · · · · · · · · · · · · · · · ·			
UTILITY SERVICE <sup>1</sup>	1 1 2			4, 5
Customer Charge per billing period	567.40			567.4
SMRP Rider per billing period	297,80			207.80
Delivery Charge per Mef for all volumes		'		
delivered	1.1544	2.1785	2,2343	. 5,567,
NGR&D Rider per Mcf	0.0144	-: '		0.014
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s				
RATE SCHEDULE SS - STANDBY			100	1.00
SERVICE				
Standby Service Demand Charge per Mcf				
Dentand Charge times Daily Firm Volumes.	1: 2- 2-		A	100
(Mcf) in Customer Service Agreement	-	11.9517		11.951
Standby Service Commodity Charge per	1 1 11 1		2.2343	2,2343
MCI	1		2.2343	0.014
NGR&D Rider per Mcf	0.0144			0.0144
C THE ACCUMENT OF THE ACCUMENT	- 1	1.		·
RATE SCHEDULE DS - DELIVERY	l			
SERVICE				
and the control to be seen to be seen as a second	000-00	445 V 10 L	1.0	2007.00
Customer Charge per billing period	2007.00	Va.15. 1.5	1, 101, 11	1221.21
SMRP Rider - DS only- per billing period 2	1221.21	****		
Tax Act Adjustment Factor per Mc12	(0.0260)			(0.0260
ala de la califolia de distribuit	C - CAS	erde:	3000 000	12.7
Customer Charge - Grandfathered Delivery	44.69	17	1,000	44.69
Service only per billing period	44,69		<del></del>	44.65
	A Company	Property solve	494 167	24.31
Salki Riddi - Grandimiered Lenvery			4	
Service only - per billing period	24.31			(0.1680
Service only - per billing period Tax Act Adjustment Factor per Mcf	(0.1680)	1,122		
SMRP Rider - Grandfuthered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf	(0.1680)	Special Control	Diament (	
Service only - per billing period Thy Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only -	(0.1680)	Service Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of th		ر درند ماریشورد
Service only - per billing period Tax Act Adjustment Factor per Mef Customer Charge - Intrastate Utility only per billing period	(0.1680)	1 ' '	ud em C 50 S. La	567.40
Sarvice only—per billing period Tax Act Adjustment Factor per Mcf Castomer Charge - Intrastate Utility only— per billing period SMIP Rider - Intrastate Utility only—per	(0.1680)	Brangen A. Komorova	ud em C sel S. La	4 40
Service only - per billing period  Tus: Act Adjustment Factor per Mcf  Costomer Charge - Intrustate Utility only per billing period  SMRP Rider - Intrustate Utility only Milling period	(0.1680) 567,40	Service (1997) The service (1997) The service (1997)	opin see ( opin Sinda opin seg (Si	207.80
Service only - per billing period Trax Acti Adjustment Factor per Mcf  Castomer Charge - Intrustate Utility only - per billing period MMP Rider - Intrustate Utility only - per Miling period	(0.1680) 567,40	Service (1997) The service (1997) The service (1997)	ud em C sel S. La	
Service only - per billing period Tax Act Adjustment Factor per Mef	(0.1680) 567,40	Service (1997) The service (1997) The service (1997)	opin see ( opin Sinda opin seg (Si	207.80

First 30,000 Mcf per billing period	0.6285		0.00	0.6285
Next 70.000 Met per billing period	0.3737			0.3737
Over 100,000 Mef per billing period		Sec. 1 755	14 . 1 164.	0.3247
The control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the co	or a red and her i	Application of Francisco	1 M Z 1.	
Delivery Charge - Grandfathered Delivery	and Walking	3.5260 to		1 3
Service only 1.2 (Languar January Charge Land	1000	<b>"我们是你一个</b> 是是	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sec. 35.15
First 50 Mcf or less per billing period	3.0181	the Maria	1	3.0181
Next 350 Mcf per billing period.	2.3295		1 1	2.3295
Next 600 Mcf per billing period	2.2143		50 A 1 A 1	2.2143
Over 1,000 Mcf per billing period : -	2.0143		1.0	2.0143
Commenced and and the first of the first contraction of the	30,00	2.66		
Delivery Charge - Intrastate Utility	13.460000	3.46. 336.65	Vielablije:	Anna Strick
Delivery Service only	, or all addressed for	steather's innabled	diving Southern	44 7 2 3 3 4 4 4
All volumes per billing period	1.1544	halaman a the to ge		1.1544
Banking and Balancing Service per Mcf <sup>2</sup>	1000	0.0469	and the	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144	\$ 400 mg, more and	986 Grand AFG	0.0144
and property of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	11 11 12	Balance Johnson	in the second of the	
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	a Antonia de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio del Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio de la Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio de la Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio dela Propio		Wat and the	
Customer Charge per hilling period	255.90	And the facilities of the	S. 1, 1855	-255.90
Delivery Charge per Mof	0.0858			0.0858
NGR&D Rider per Mof	0.0144	er Sari		0.0144
Banking and Balancing Service per Mef	A maria	0.0469	あつまい こうりょ	0.0469
		. ,		
Special Agency Service (SAS) <sup>4</sup>		مودوا بواها		
Tax Act Adjustment Factor	(0.0260)	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	i., t	(0.0260)
	wierfelfe.	Janes y your	<u> </u>	Getter William
the first of National States of the second	all take in	Dries Ander	State .	4470x

[14] 据作人类似的实验的人的特别的

the second of the second and the second of the second

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

Tantha griffight. A

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

in this notice.

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-114A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

		Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing Rate 5
	RATE SCHEDULES GS and SVGTS <sup>1</sup>	3			
	Residential (GSR)	<del> </del>	<del> </del>		
	Customer Charge per billing period	29,20	<u> </u>		29.20 0.00
	SMRP Rider per billing period  EECPRC per billing period	0.60			0.00
1 .	Delivery Chargo per Mof	4.2263	2.1785	2,2204	8,6252
	EAP Rider per hilling period	0,30			0,30
	NGR&D Rider per Mof	0.0144			0.0144
	Tax Act Adjustment Factor per Mcf	0.00	· · · · · · · · · · · · · · · · · · ·		0.00
		. 0.00		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.00
	RATE SCHEDULES OS AND SVOTS				
	Commercial or Industrial (GSO)  Customer Charge per billing period	87,15			87.15
	SMRP Rider per billing period	0.00			0.00
,	Delivery Charge per Mof First 50 Mof or less per billing period	3.5622	2.1785	2.2204	7,9611
1	riist 30 kiet dr less per billing period	3622	2.1765	2.421/19	7.5011
	Next 350 Mef per billing period	2.7494	2.1785	2.2204	7.1483
	Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
	Over 1,000 Mof per billing period -	2.3782	2.1785	2.2204	6,7771
	NGR&D Rider per Mef	0.0144			0.0144
James Carlo	Tax Act Adjustment Factor per Mcf	0.0144			0.00
٠					
	RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE		٠,		
	Customer Charge per billing period	4151.00			4151.00
100	SMRP Rider per billing period	0,00			0.00
1016 11	Delivery Charge per Mel First 30,000 Mef per billing period	0.7701	- 3	2,2204	2.9905
٠.	Next 70,000 Mef per billing period	0.4579		2.2204	2.6783
	Over 100,000 Mcf per billing period NGR&D Rider per Mcf	0.3975		2,2204	2,3179
	Firm Service Demand Charge	0.0144			
	Demand Charge times Daily Firm Volumes		11.0515		11.00
	(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517		11.9517
100	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s			1 2 0 5	12
	RATE SCHEDULE IUS - INTRASTATE				٠, .
	Customer Charge per billing period	991.20		Standar.	-:991.20
	SMRP Rider per billing period	. 0.00			0.00
17 × 3	Delivery Charge per Mof for all volumes defivered	1.3261	2.1785	2,2204	5.7250
	NGR&D Rider per Mcf	0,0144			0.0144
1	Tax Act Adjustment Factor per Mcf	0.00			0.00
t - 1	RATE SCHEDULE SS - STANDBY				
194.7	SERVICE				
and the second	Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes		71 1007		<del></del>
	(Mcf) in Customer Service Agreement	1 34	11.9517	9856	11.9517
	Standby Service Commodity Charge per Mcf		<u> </u>	2.2204	2.2204
	NGR&D Rider per Mcf	0.0144		+012	0.0144
1,321,7					
	RATE SCHEDULE DS - DELIVERY SERVICE	2.4	100		g Marie
1			5.88 × 6.0.	1	144 1
	Customer Charge per billing period SMRP Rider – DS only- per billing period <sup>2</sup>	4151.00 0.00		<u> </u>	4151.00
\$1.	Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	<del></del>		0.00
	Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
	SMRP Rider - Grandfathered Service only -			l	
	per billing period	0.00	- ១០១៨ជុំ		0.00
	Tax Act Adjustment Factor per Mcf				6.00
ger i de Allegoria	Customer Charge - Intrastate Utility only -	i i i i i i i i i i i i i i i i i i i			
	per billing period SMRP Rider - Intrastate Utility only - per	991.20	5 2 3 8 7 V	4	991.20
process of the con-	billing period	0.00	Filtr 1.		0.00
and the second	Tax Act Adjustment Factor per McF	0.00	in the second		0.00
for the	Delivery Charge per Mef 2	300, \$10 g 27 (0)	1015		3
1.) ខ្លួនមានរក គ្រឿង គ្រួ	First 30,000 Mcf per billing period	0.7701			0.7701
	Next 70,000 Mef per billing period	*** 0.3975	E386me3	eren with	
THE PROPERTY.	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	0.3995	14-AF REC	יסכאממה	0.32(3)
	Delivery Charge - Grandfathered Service		4., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No. of the last	
	First 50 Mcf or less per billing period	3.5622	30 32-747	12 our 2004.	3.5622
stration in the	Next 350 Mcf per billing period	2.7494			2.7494
	Next 600 Mef per billing period	2.6135	more to see		2.6135
	Over 1,000 Mel per billing period	2.3782			2.3782
186	Intrastate Utility Delivery Service	189 1 × 71			- :
	All volumes per billing period	1,3261		J	3261
	Banking and Balancing Service per Mcf <sup>2</sup>	1,5261	0.0469		0.0469
	NGR&D Rider per Mef <sup>2</sup>	0.0144	h Sandice	( CT (C)	77.57 P
	NGR&D Rider per Met	0.0144	200 100 100 100 1	!	0.0144
	RATE SCHEDULE MLDS - MAINLINE		Carrent Carre	State of Management of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Con	
	DELIVERY SERVICE CONSIDER TO CARRE	282.26		and the same of	200 20
5460.4538			P. 14		0.0946
		0.0946	reach the report of the ball	22 1 100 10 1 10 1 1 1 1 1 1 1 1 1 1 1 1	
	Castomer Charge per billing period Delivery Charge per Mcf		Marie State	and David to	
	Customer Charge per billing period Delivery Charge per Mcf				
	Castomer Charge per billing period Delivery Charge per Mcf	0.0946		w	
	Customer Charge per billing period Delivery Charge per Mef  NGRED Rider per Mer	0.0946			0.0144
	Castomer Charge per billing period  Delivery Charge per Mcf  NURED Rider per Mer  Banking and Balancing Service per Mcf	0.0946		w	-0.0469
	Customer Charge per billing period Delivery Charge per Mef  NGRED Rider per Mef	0.0946			

ď,			17.0		
Ÿ	NGR&D Rider per Mcf	0.0144	7.7E. 20.40	编编者。	0.0144
	Banking and Balancing Service per Mof 2006	何 使强烈情况	0.0469	40人经过1944	-0.0469
	and the control of the same of the state of the same of	SHAM A.	- Strategy to pro-	The sales of the	. In Property
	Special Agency Service (SAS)**	Straight and the	material design	- \$04000	2.7%
	Tax Act Adjustment Factor and the Carlo Sales of	0.00	March William	18 4 My 18 18	0.00
3	nte antendri adementari parting aribis.	Are stored la 946	The market of the state of	report of an inter-	2438 151

IMPACT OF PROPOSED RATES

The foregoing proposed rates dosigned to recover Columbia's revenue deficiency reflect an increase of approximately 18.1 % to Columbia. The estimated 'amount of sincrease per, customer class' in boll defur amounts and as a percentage to which the proposed rates will apply is as follows:

\*\*The proposed foreign of the proposed rates and the proposed rates will apply in as follows:

** The American Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contr		
Residential Transaction of the Participation of the season with	\$ 17,526,775	Billy S. Orec. 18.72%
Commercial Assessment The Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commerc	\$ 7,544,406	16.70%
Industrial Annual Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Con	1,544,823	21,27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5,75%
Total	\$ 26,694,986	18,11%

The amount of the average usage and the effect upon the average hill for each customer classification to which the proposed rates will apply is set forth below:

3		Not Including Gas Costs	Including Gas Costs
Residential based on average usage of 5.6 Mixf	\$11.85	28.4%	.17.8%
Commercial - based on average usage of 27.3 Mof	\$37,59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mef	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mof	\$356.46	28.1%	10.7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

'sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

ners taking Small Volume Gas Transportation Service ("SVGTS") gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the carrie killian and supplied under SVGTS in the carrie killian and supplied under SVGTS. applications of vinities derived under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adstment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

<u></u>	1	Gas Cost	Gas Cost	Total Billing
	Charge	Adjustment Demand <sup>3</sup>	Adjustment Commodity <sup>3</sup>	Rate
	S S	\$ .	\$	\$
RATE SCHEDULES GS and SVGTS1				
Residential (GSR)				
Customer Charge per billing period	16.00		ļ	16.0
SMRP Rider per billing period	6;63			6.6
EECPRC per billing period	0.29		2.2343	7.979
Delivery Charge per Mcf	3.5665	2.1785	. 2.2343	0.3
EAP Rider per billing period	0,30		·	0.014
NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf	(0.2825)	<del></del>		(0.2825
ras Act radiosalicht ractor per 1402	(0,2020)			,
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				
Eustomer Charge per billing period	44.69			44:6
SMRP Rider per billing period	24.31			24.3
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3,0181	2.1785	2.2343	7.430
Next 350 Mcf per billing period	2.3295	2.1785	2,2343	6.742
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2.0143 0.0144	2.1785	2.2343	0.014
NGR&D Rider per Mcf	(0.1680)			(0.1680
Tax Act Adjustment Factor per Mcf	(0.1020)			(0.1000
RATE SCHEDULE IS -	<del></del>			
NTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00			2,007.0
- San Lo ber Summe bornes				
MRP Rider per billing period	1,221,21			1,221.2
Delivery Charge per Mcf		11 y 12 y 1		
First 30,000 Mcf per billing period	0.6285		2.2343	2.862
Next 70,000 Mcf per billing period	0.3737		2.2343	, 2.608
Over 100,000 Mcf per billing period	0.3247		2.2343	2.559
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes	1			11.067
Mcf) in Customer Agreement	10 501	11,9517		11.951
Fax Act Adjustment Factor per Mcf	(0.0260)			(0.0260
THE COUNTY PIECE NAME OF A TE			L	L
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.4
MRP Rider per billing period	207.80			207.8
Delivery Charge per Mcf for all volumes				
ielivered	1.1544	2.1785	2.2343	5.567
NGR&D Rider per Mcf	0.0144			. 0.014
Fax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
			·	
RATE SCHEDULE SS - STANDBY				
SERVICE	<u> </u>			<u> </u>
Standby Service Demand Charge per Mcf			ļ	
Demand Charge times Daily Firm Volumes		11.9517		11.951
(Mcf) in Customer Service Agreement		11.9317		11.7.71
Standby Service Commodity Charge per Mcf			2.2343	2.234
			2.22 12	0.014
WirkWill Kider ber McF	0.0144			
NGR&D Rider per Mcf	0.0144			
	0.0144			<del></del>
RATE SCHEDULE DS - DELIVERY SERVICE	0.0144			
RATE SCHEDULE DS - DELIVERY				
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period	2007.00			
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  MRP Rider - DS only-per billing period 2	2007.00 1221.21			1221.2
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period	2007.00			2007.0 1221.2 (0.0260
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period MRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mef <sup>2</sup>	2007.00 1221.21			1221.2
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  MRP Rider - DS only-per billing period <sup>2</sup> Fax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery	2007.00 1221.21 (0.0260)			1221.2 (0.0260
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  MRP Rider - DS only-per billing period <sup>2</sup> Fax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery	2007.00 1221.21			1221.2 (0.0260
RATE SCHEDULE DS - DELIVERY SERVICE  Distomer Charge per billing period  MRF Rider - DS only - per billing period  act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery service only - per billing period  MRF Rider - Grandfathered Delivery	2007.00 1221.21 (0.0260) 44.69			1221.2 (0.0260 44.69
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  MRP Rider - DS only - per billing period  Fax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery service only - per billing period  MRP Rider - Grandfathered Delivery service only - per billing period	2007.00 1221.21 (0.0260) 44.69			1221.2 (0.0260 44.69
RATE SCHEDULE DS - DELIVERY SERVICE  Distomer Charge per billing period  MRF Rider - DS only - per billing period  act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery service only - per billing period  MRF Rider - Grandfathered Delivery	2007.00 1221.21 (0.0260) 44.69			1221.2 (0.0260 44.69
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  MRP Rider - DS only-per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery service only - per billing period  MRP Rider - Grandfathered Delivery service only - per billing period  Lax Act Adjustment Factor per Mcf  Lax Act Adjustment Factor per Mcf	2007.00 1221.21 (0.0260) 44.69			1221.2
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  MRP Rider - DS only- per billing period  Fax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery service only- per billing period  MRP Rider - Grandfathered Delivery service only- per billing period  Fax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only -	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			1221.2 (0.0260 44.6 24.3 (0.1680
AATE SCHEDULE DS - DELIVERY SERVICE  Distomer Charge per billing period  SMRP Rider - DS only- per billing period  Fax Act Adjustment Factor per Mcf  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only - per billing period  Coustomer Charge - Intrastate Utility only -  Ser billing period	2007.00 1221.21 (0.0260) 44.69			1221.2 (0.0260 44.69
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Delivery service only - per billing period  MRP Rider - Grandfathered Delivery Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) \$67.40			1221.2 (0.0260 44.6 24.3 (0.1680
AATE SCHEDULE DS - DELIVERY SERVICE  Distomer Charge per billing period  SMRP Rider - DS only- per billing period  Fax Act Adjustment Factor per Mcf  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only - per billing period  Coustomer Charge - Intrastate Utility only -  Ser billing period	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	A fig.	#U.F 340 VO6	1221.2 (0.0260 44.69 24.3 (0.1680 567.40

			:	
First 30,000 Mcf per billing period	0,6285	<del>i</del>	1.	0.6285
Next 70,000 Mcf per billing period	0.3737	T .	1.	0,3737
Over 100,000 Mcf per billing period	0.3247	1	1	0.3247
	,		T	
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3:0181	1	-	3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 500 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143.			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544		l	1.1544
Banking and Balancing Service per Mcf 2		0:0469		0.0459
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
'Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)
1 2	7			3.5

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup>	Total Billing. Rate \$	
RATE SCHEDULES GS and SVGTS <sup>1</sup>	T		<u> </u>		]
Residential (GSR)	+			<del> </del>	1
Customer Charge per billing period	29.20			29,20	
SMRP Rider per billing period EECPRC per billing period	0,00			0.29	1
Delivery Charge per Mcf	4.2263		2.2204	8.6252 0.30	
EAP Rider per billing period	0.30			0.30	1
NGR&D Rider per Mcf	0.0144	L		0.0144	]
Tax Act Adjustment Factor per McF	0.00			0.00	]
					]
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)	<del> </del>	<del> </del>	<b></b>	<del> </del>	1
Customer Charge per billing period	87.15			87.15	1
SMRP Rider per billing period Delivery Charge per Mcf	0.00		<del></del>	0.00	1
First 50 Mcf or less per billing period	3,5622	2.1785	2.2204	7.9611	1
Next 350 Mcf per billing period	2,7494	2.1785	2.2204	7.1483	
Next 600 Mcf per billing period	2.6135	2.1785	2.2204		
Over 1,000 Mcf per billing period	2.3782	2,1785	2.2204	6.7771	
Over 1,000 Mcr per billing period	23162	. 2.1785	2.2204	0.7771	m.s.
NGR&D Rider per Mcf	0.0144			0.0144	
Tax Act Adjustment Factor per Mcf	0.00	-		0.00	}
RATE SCHEDULE IS - INTERRUPTIBLE	<del></del>				
SALES SERVICE	4151.00			4151.00	1
Customer Charge per billing period  SMRP Rider per billing period	0.00	<del></del>		0.00	1
Delivery Charge per Mcf.					
First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period	0.7701	1	2.2204 2.2204		
Over 100,000 Mof per billing period	0.3975		2.2204	. 2.6179	
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144		L	0.0144	1
Demand Charge times Daily Firm Volumes	1				
(Mcf) in Customer Agreement	0.00	11.9517	ļ	11.9517	ļ
Tax Act Adjustment Factor per Mcf	0.00			0.00	
RATE SCHEDULE IUS - INTRASTATE	1				
UTILITY SERVICE Customer Charge per billing period	991.20			991.20	
SMRP Rider per billing period	0.00			0.00	
Delivery Charge per Mcf for all volumes delivered	1.3261	2:1785	2.2204	5.7250	ŀ
NGR&D Rider per Mcf	0.0144	4.1783	2.2204	0.0144	ĺ
Tax Act Adjustment Factor per Mof	0.00			0.00	
RATE SCHEDULE SS - STANDBY	<del> </del>				ĺ
SERVICE	ļ	_			
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes	+				i .
(Mcf) in Customer Service Agreement		11.9517		11.9517	Í
Standby Service Commodity Charge per Mcf	т.		2.2204	2.2204	. 1
NGR&D Rider per Mcf	0.0144		2.33.07	0.0144	ĺ
RATE SCHEDULE DS - DELIVERY	<del> </del>				ĺ.
SERVICE				ļ	ĺ
	4151.00			47.51.00	
Customer Charge per billing period  SMRP Rider – DS only- per billing period 2	4151.00	,		4151:00	7. **
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00	l
Customer Charge - Grandfathered Service					
only - per billing period	87.15			87.15	
SMRP Rider - Grandfathered Service only -	10.00				•
per billing period Tax Act Adjustment Factor per Mcf	0.00	· ·		0.00	
Customer Charge - Intrastate Utility only — per billing period	991.20			991.20	
SMRP Rider – Intrastate Utility only – per		- 4			
billing period  Tax Act Adjustment Factor per Mcf	0.00		,	0.00	
	0.00			0.00	ľ
Delivery Charge per Mcf <sup>2</sup>	0.7701			0.250	ļ
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0,7701	13		0.7701	ĺ.
Over 100,000 Mcf per billing period	0.3975	el Militer	1.17 1. dydis	0.3975	7 D=
Delivery Charge - Grandfathered Service	1977 773 74	and there may	vin Tables 1		133
only			<u> </u>	15	
First 50 Mcf or less per billing period Next 350 Mcf per billing period	3.5622 2.7494			3.5622 2.7494	
Next 600 Mcf per billing period	2.6135			2.6135	
Over 1,000 Mcf per billing period	2.3782			2.3782	
ntrastate Utility Delivery-Service	<del>                                     </del>		-:		1
, .	1.				
All volumes per billing period- Banking and Balancing Service per Mcf <sup>2</sup>	1.3261	0.0469		1.3261 0.0469	
		0,0469		0.0409	:-" : -:-
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144	
	<u> </u>				
RATE SCHEDULE MUDS - MAINTING	1	9 9 1 1			
DELIVERY SERVICE		1	1		; b:
DELIVERY SERVICE Customer Charge per billing period	282.20			202.20	
DELIVERY SERVICE Customer Charge per billing period	282.20 0.0946			282.20 0.0946	
DELIVERY SERVICE Customer Charge per billing period				0.0946	ं । • अंग •
DELIVERY SERVICE Customer Charge per billing period				202.20	ं । • अंग •
DELIVERY SERVICE Distormer Charge per billing period Delivery Charge per Mof				0.0946	ं । • अंग •
DELIVERY SERVICE  Lustomer Charge per billing period  Delivery Charge per Mof	0.0946	0.0469	1 - 1. - 1 - 1.	0.0946	ं । • अंग •
DELIVERY SERVICE Distormer Charge per billing period Delivery Charge per Mof  NGR&D Rider per Mof Banking and Balancing Service per Mof <sup>2</sup>	0.0946	1		0.0144	ं : • अंग •
RATE SCHEDULE MILDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mof  NGR&D Rider per Mcf Banking and Balancing Service per Mcf <sup>2</sup> Special Agency Service (SAS) <sup>4</sup> Fax Act Adjustment Factor	0.0946	0.0469		0.0144	ं : • अंग •

NGR&D Rider per Mcf	0.0144	;		18 20	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>			0.0469		0.0469
• • • • • • • • • • • • • • • • • • • •					
Special Agency Service (SAS)4	1	. 1		-	
Tax Act Adjustment Factor	0.00				0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	 Bstimated in	crease in S	Estimated	increase %	; .
Residential	 \$.	17,526,775		18.72%	] `
Commercial	 5	7,544,406		16.70%	1.3
Industrial	 \$	1,544,823		21.27%	1
Wholesale	 \$	8,421		10.53%	١.
Other Gas Department Revenue		70,560		5.75%	l.,
Total	.5	26.694.986		18.11%	

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for sion's offices located at 211 Sower Boulevard, Frankfort, Ken-

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

134 6.1 7013 1000 (5.1 c)

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

tucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer pure gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

- 3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

  The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
- 4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

nce with the remirements of the Kentucky Public Service Commission ("Commission") as set forth In accordance with the requirements of the Kentucky Public Service Commission (Commission passections in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc., a customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	<u>Charge</u> \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS <sup>1</sup>				-
Residential (GSR)				
Customer Charge per billing period	16.00			16.0
SMRP Rider per billing period	6:63			6.6
EECPRC per billing period	0.29	1. 1	1.00	0.2
Delivery Charge per Mcf	3.5665	2.1785	· 2.2343	7.979
EAP Rider per billing period	0.30			0.3
NGR&D Rider per Mcf	0.0144	-		0.014
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.282
RATE SCHEDULES GS and SVGTS <sup>1</sup>	- T			
Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69			44.6
SMRP Rider per billing period	24.31		<u> </u>	24.3
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2,1785	2_2343	7.430
Next 350 Mcf per billing period	2.3295	2,1785	2.2343	6.742
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.427
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
RATE SCHEDULE IŞ -	<del></del>	,	<b></b>	
INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00			2,007.0
SMRP Rider per billing period	1,221.21			1,221.2
Delivery Charge per Mcf				
First 30,000 Mef per billing period	0.6285		2.2343	2.862
Next 70,000 Mcf per billing period	0.3737		2,2343	.2.608
Over 100,000 Mcf per billing period	0.3247		2.2343	2,559
Gver 100,000 weer per bring period	0.02 11			
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes		*		
(Mcf) in Customer Agreement		11.9517		11.951
Tax Act Adjustment Factor per Mcf	(0.0260).			(0.0260
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE				
Customer Charge per billing period	567.40			567.4
	202.00			200.0
SMRP Rider per billing period	207.80			207.8
Delivery Charge per Mcf for all volumes			0.00.40	# 'ccn
delivered	1.1544	2.1785	2.2343	5.567
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.1160)		<del></del>	(0.1160
RATE SCHEDULE SS - STANDBY				
SERVICE				-
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes	1	3		17.02*
(Mcf) in Customer Service Agreement		11,9517		11.951
Standby Service Commodity Charge per Mcf		<i>*</i>	2.2343	2.234
NGR&D Rider per Mcf	0.0144		C)-CJ-C	0.014
and and post and	5.01-7			
RATE SCHEDULE DS - DELIVERY SERVICE				
DESC VICES				
Customer Charge per billing period	2007.00			2007.0
SMRP Rider - DS only-per billing period 2	1221.21			1221.2
Tax Act Adjustment Factor per Mct <sup>2</sup>	(0.0260)		-	(0.0260
		-1		
Customer Charge - Grandfathered Delivery				24.0
Service only - per billing period	44.69	<u> </u>		44.6
SMRP Rider - Grandfathered Delivery	}		*	
Service only - per billing period Tax Act Adjustment Factor per Mcf	(0.1680)		<del></del>	24.3
Tax recordustricin tractor become	(0.1000)			,0.1080
Customer Charge - Intrastate Utility only -	ŀ			r - 1
per billing period	567.40			567.4
SMRP Rider - Intrastate Utility only - per	101-10			307.4
billing period	207.80			. 207.8
Tax Act Adjustment Factor per Mcf	(0.1150)	.1 \$€1.4	4 0.1 ma 108	
AAA FIGE FAGIUSHINGHE PREMOPHOL IVICE	(0.1100)*	4 176 67		
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	*********			
Delivery Charge per Mcf <sup>2</sup>				

	1.			
First 30,000 Mcf per billing period	0.6285	T		0.6285
Next 70,000 Mcf per billing period	. 0:3737			0.3737
Over 100,000 Mcf per billing period	0.3247		1	. 0.3247
	,	1	T .	
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143		T	2.2143
Over 1,000 Mcf per billing period	2.0143.			2.0143
Delivery Charge - Intrastate Utility Delivery Service only	1			
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf. 2	. 1.1	0:0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
			10.	
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				45.5
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS)4	· ·			
Tax Act Adjustment Factor	(0.0260)			(0.0260)
	100	44	·	1. 15. 1

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gus Cost Adjustment Commodity <sup>3</sup>	Total Billing. <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS! Residential (GSR)	-			<del> </del>
	29.20			29.20
Customer Charge per billing period  SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29 4.2263	2.1785	2,2204	0.29 8.6252
Delivery Charge per Mcf EAP Rider per billing period	0.30	21/83	2,2204	0.30
NGR&D Rider per Mcf	0.0144			0.0144
		L		
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	87.15			87.15
MRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	.2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494 2.6135	2.1785 2.1785	2.2204 2.2204	7.1483 7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Fax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE	<del> </del>			
SALES SERVICE	4151.00			4151.00
Customer Charge per billing period SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	0.7701		0.7007	2,9905
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701		2.2204 2.2204	
Over 100,000 Mof per billing period	0,3975		2.2204	- 2.6179
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.0144
Demand Charge times Daily Firm Volumes		11 255		11.00-
Mcf) in Customer Agreement Fax Act Adjustment Factor per Mcf	0.00	11.9517		11.9517
				2.00
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Sustomer Charge per billing period	991.20			991.20
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00			0.00
elivered	1,3261	2:1785	2,2204	5,7250
NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf	0.0144			0.0144
	0.00			V.00
RATE SCHEDULE SS - STANDBY SERVICE				
tandby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes		11.9517		11.0517
Mcf) in Customer Service Agreement	L:	11.9317		11.9517
landby Service Commodity Charge per Mcf	0.0144		2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
ATE SCHEDULE DS - DELIVERY				
SERVICE			· · · · · · · · · · · · · · · · · · ·	
ustomer Charge per billing period	4151.00			4151.00
MRP Rider – DS only- per billing period <sup>2</sup> [ax Act Adjustment Factor per Mcf <sup>2</sup> ]	0.00	· -		0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
MRP Rider - Grandfathered Service only -			· · · · · · ·	
per billing period  Fax Act Adjustment Factor per Mcf	0.00	<u> </u>		0.00
	5.00	-		. 0.00
Customer Charge - Intrastate Utility only — per billing period	991.20		- : '	991.20
MRP Rider - Intrastate Utility only - per		7 7 73	- 1	
oilling period Fax Act Adjustment Factor per Mef	0:00		· · ·	0.00
	5.00			0.00
Selivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	. 0.4579	,1		0.4579
Over 100,000 McFper billing period	0.3975		Hittory dech	+c 0.3975
Delivery Charge = Grandfathered Service	1007 173712	हैं है सक्ती रूड	जा <del>। वेदर</del> =ी	1,
nly First 50 Mcf or less per billing period	3:5622			3 5602
Next 350 Mcf or less per billing period Next 350 Mcf per billing period	2.7494			3.5622 2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2:3782	., .		2.3782
trastate Utility Delivery Service			· -	
All volumes per billing period	1.3261		· · · · · · · · · · · · · · · · · · ·	1.3261
Banking and Balancing Service per Mcf <sup>2</sup>	12201	0.0469		0.0469
IGR&D Rider per Mcf <sup>2</sup>	0.0144	Des Marie La		0,0144
	Varan			v.U144
RATE SCHEDULE MEDS - MAINLINE DELIVERY SERVICE				-
Customer Charge per billing period	282.20		1	282.20.
Delivery Charge per Mcf	0.0946			0.0946
				e.
				3.34
OD AD Dide				
	0.0144	0.0469	11 20	0.0144
GR&D Rider per Mcf  anking and Balancing Service per Mcf <sup>2</sup> pecial Agency Service (SAS) <sup>4</sup>	0.0144		22.5	0.0144

NGR&D Rider per Mcf	0.0144	3 - 1 - 1 - 41	7.7	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		-0.0469		0.0469
*				
Special Agency Service (SAS) <sup>4</sup>		1		
Tax Act Adjustment Factor	0.00			0.00

tage to which the proposed rates will apply is as follows:

	 Estimated increase in 3	Bstimated increase %	4
Residential	 \$ 17,526,775	18.72%	
Commercial	 \$ 7,544,406	16.70%	٠,
Industrial	\$ 1,544,823	21.27%	
Wholesale	\$ 8,421	10.53%	
Other Gas Department Revenue	 \$ 70,560	5.75%	٠
Total ·	 \$ 26,694,986	18 1196	

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	. 28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS. 14

NOTICE

in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Rate</u>
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS <sup>1</sup> .	ļ	<u> </u>	<u> </u>	
Residential (GSR) Customer Charge per billing period	16.00	<del> </del>	ļ	16.00
SMRP Rider per billing period	6:63			6.63
EECPRC per billing period	0:29	11. 1		0.29
Delivery Charge per Mcf	3,5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
RATE SCHEDULES GS and SVGTS <sup>1</sup>	· · ·			
Commercial or Industrial (GSO)				11150
Customer Charge per billing period	44.69			44:69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf	0.0103	0.1505	2 22 42	7.4309
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343 2.2343	6.7423
Next 350 Mcf per billing period	2.3295	2.1785		
Next 600 Mcf per billing period	2.2143	2.1785	2,2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2,1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144	<del></del>	·	0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00	<del></del>	<del></del>	2,007.00
customer Charge per billing period	00.7.00	<del></del>		,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0,6285		2.2343	2,8628
Next 70,000 Mcf per billing period	0.3737		2.2343	.2.6080
Over 100,000 Mcf per billing period	0,3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				
Mcf) in Customer Agreement		11.9517		11.9517
Fax Act Adjustment Factor per Mcf.	(0.0260)			(0.0260)
	1			
EATE SCHEDULE IUS - INTRASTATE				
JTH ITY SERVICE1	1			
Oustomer Charge per billing period	567.40			367.40
			-	
SMRP Rider per billing period	207.80			****
				207.80
Delivery Charge per Mcf for all volumes				
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
Delivery Charge per Mcf for all volumes	1.1544 0.0144	2.1785	2.2343	
Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf		2.1785	2.2343	5.5672
Delivery Charge per Mcf for all volumes delivered	0.0144	2.1785	2.2343	5.5672
Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf	0.0144	2.1785	2.2343	5.5672
Delivery Charge per Mcf for all volumes lelivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf	0.0144	2.1785	2.2343	5.5672
Delivery Charge per Mcf for all volumes lelivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY	0.0144	2.1785	2.2343	5.5672
Delivery Charge per Mcf for all volumes belivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE	0.0144	2.1785	2.2343	5.5672
Delivery Charge per Mcf for all volumes belivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf	0.0144	2.1785	2.2343	5.5672
Delivery Charge per Mcf for all volumes lelivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SER VICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes	0.0144		2.2343	5.5672 0.0144 (0.1160)
Delivery Charge per Mcf for all volumes leftvered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SER VICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement	0.0144		2.2343	5.5672 0.0144 (0.1160) 11.9517 2.2343
Delivery Charge per Mcf for all volumes lelivered  NGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SER VICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  Mcf	0.0144			5.5672 0.0144 (0.1160)
Delivery Charge per Mcf for all volumes belivered McR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SER VICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per	0.0144 (0.1150)			5.5672 0.0144 (0.1160) 11.9517 2.2343
Delivery Charge per Mcf for all volumes lelivered  NGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SER VICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  Mcf	0.0144 (0.1150)			5.5672 0.0144 (0.1160) 11.9517 2.2343
Delivery Charge per Mcf for all volumes letirered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Sandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  McG Rider per Mcf  NGR&D Rider per Mcf	0.0144 (0.1150)			5.5672 0.0144 (0.1160) 11.9517 2.2343
Delivery Charge per Mcf for all volumes letirered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELLVERY  SERVICE	0.0144 (0.1150)			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144
Delivery Charge per Mcf for all volumes letivered NGR&D Rider per Mcf ax Act Adjustment Factor per Mcf ax Act Adjustment Factor per Mcf RATE SCHEDULE SS. STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NCR&D Rider per Mcf CREATE SCHEDULE DS. DELLVERY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTI	0.0144 (0.1160) 0.0144			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144
Delivery Charge per Mcf for all volumes letivered NGR&D Rider per Mcf ax Act Adjustment Factor per Mcf ax Act Adjustment Factor per Mcf RATE SCHEDULE SS. STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NCR&D Rider per Mcf CREATE SCHEDULE DS. DELLVERY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF STANDBY SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTION OF SERVICE CONSTRUCTI	0.0144 (0.1150)			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21
Delivery Charge per Mcf for all volumes letirered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  RATE SCHEDULE DS - DELLVERY  SERVICE	0.0144 (0.1160) 0.0144			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144
Delivery Charge per Mcf for all volumes belivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Fax Fax Fax Fax Fax Fax Fax Fax Fax Fax	0.0144 (0.1160) 0.0144 2007.00 1221.21			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21
Delivery Charge per Mcf for all volumes belivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Fax Fax Fax Fax Fax Fax Fax Fax Fax Fax	0.0144 (0.1160) 0.0144 2007,00 1221,21 (0.0260)			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260)
Delivery Charge per Mcf for all volumes belivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period MARP Rider - DS only - per billing period 2 ax Act Adjustment Factor per Mcf Act McGrage - Grandfathered Delivery service only - per billing period	0.0144 (0.1160) 0.0144 2007.00 1221.21			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21
Delivery Charge per Mcf for all volumes belivered  NGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  AATE SCHEDULE DS - DELLVERY  SERVICE  Customer Charge per billing period  Fax Act Adjustment Factor per Mcf  Fax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery	0.0144 (0.1160) 0.0144 2007,00 1221,21 (0.0260)			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260)
Delivery Charge per Mcf for all volumes belivered  NGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  RATE SCHEDULE SS _ STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  NGR&D Rider per Mcf  Charge Demand Charge per  Mcf  NGR&D Rider per Mcf  Charge Demand Charge per  Mcf  NGR&D Rider per Mcf  Charge Demand Charge per  Mcf  Charge Demand Charge per  Mcf  Charge Demand Charge  Charge Demand Charge  Charge Commodity  Charge Charge  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Commodity  Charge Charge  Charge Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge  Charge	0.0144 (0.1160) 0.0144 2007,00 1221,21 (0.0260)			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69
Delivery Charge per Mcf for all volumes belivered NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period MARP Rider - DS only - per billing period 2 ax Act Adjustment Factor per Mcf Act McGrage - Grandfathered Delivery service only - per billing period	0.0144 (0.1160) 0.0144 0.0144 2007.00 1221.21 (0.0260)			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260)
Delivery Charge per Mcf for all volumes belivered McR&D Rider per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Deinaud Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf SATE SCHEDULE DS - DELLVERY SERVICE Customer Charge per billing period MRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery service only- per billing period MRP Rider - Grandfathered Delivery service only- per billing period Compression of the McRP Rider - Grandfathered Delivery service only- per billing period	0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260) 44.69			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69
Delivery Charge per Mcf for all volumes belivered McR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf McR&D Rider per Mcf McR&D Rider per Mcf Standby Service Commodity Charge per Mcf McR&D Rider per Mcf Standby Service Demand Charge per Mcf McR&D Rider per Mcf Standby Service Description of McR Rider DS only-per billing period McR Rider DS only-per billing period McR Rider - Grandfathered Delivery service only-per billing period McR Rider - Grandfathered Delivery service only-per billing period McR Rider - Grandfathered Delivery service only-per billing period Cax Act Adjustment Factor per Mcf Cax Act Adjustment Factor per Mcf Cax Stoner Charge - Intrastate Utility only -	0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)
Delivery Charge per Mcf for all volumes belivered  NGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  NGR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  SERVICE  Chatomer Charge per billing period  SMRP Rider - DS only per billing period  Tax Act Adjustment Factor per Mcf  Act Scheduler Charge - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing  Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Servi	0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260) 44.69	11.9517		5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69
Delivery Charge per Mcf for all volumes belivered McR&D Rider per Mcf Fax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf Wcf Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf Wcf Mc Delivery Experies Delivery Service Only—per billing period Mc Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Deliv	0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40	11.9517		2007.00 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)
Delivery Charge per Mcf for all volumes belivered  NGR&D Rider per Mcf  Fax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Standby Service Commodity Charge per  Mcf  NGR&D Rider per Mcf  NGR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  SERVICE  Chatomer Charge per billing period  SMRP Rider - DS only per billing period  Tax Act Adjustment Factor per Mcf  Act Scheduler Charge - Grandfathered Delivery  Service only - per billing period  MRP Rider - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing period  Charge - Grandfathered Delivery  Service Only - per billing  Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Servi	0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	11.9517		5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40

First 30,000 Mcf per billing period	0.6285	i	1.	0.628
Next 70,000 Mcf per billing period	0.3737			0:373
Over 100,000 Mcf per billing period	0.3247			. 0.3243
Delivery Charge - Grandfathered Delivery	<del> </del> -			<del> </del>
Service only		{		1
First 50 Mcf or less per billing period.	3:0181			3.0181
Next 350 Mcf per billing period	2.3295		l	2.3295
Next 600 Mcf per billing period	2.2143			2,2143
Over 1,000 Mcf per billing period	2.0143.			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>	1	0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255,90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>	·	0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)
		10 10		

5. 3.4

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Adjustment Commodity <sup>3</sup>	Billing. Rate \$
ATE SCHEDULES GS and SVGTS! tesidential (GSR)				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period Delivery Charge per Mcf	0.29 4:2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
	1			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)	<del> </del>			<del> </del>
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf. First 30,000 Mcf per billing period	0.7701		2.2204	2,9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mef per billing period NGR&D Rider per Mef	0,3975 0.0144		2.2204	. 2.6179 0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0,00			0.00
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00			0.00
de <u>li</u> vered	1.3261	2:1785	2.2204	5.7250
NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf	0.0144			0.0144
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes				
Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf	<del> </del>	<del></del>	2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY				
SERVICE				
Customer Charge per billing period	4151.00			4151:00
SMRP Rider – DS only- per billing period <sup>2</sup> Lax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	· '		0.00
Sustomer Charge - Grandfathered Service only - per billing period	87.15			87,15
SMRP Rider - Grandfathered Service only -	0.00			
per billing period Fax Act Adjustment Factor per Mcf	0.00			0.00
Sustomer Charge - Intrastate Utility only				
per billing period	991.20	·		991.20
MRP Rider – Intrastate Utility only - per filling period	0.00		11.1	6.00
Tax Act Adjustment Factor per Mcf	0:00			0.00
Delivery Charge per Mof <sup>-2</sup>				
Cint.20 000 Mafran billing posts d				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.7701 0.4579 0.3975	, <u> </u>	State of the order	0.7701 0.4579 0.3975
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		There is the second	0.4579
Next 70,000 Mcf per billing period Over 100;000 Mcf per billing period  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.4579	AL DESTREE	the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	0.4579 0.3975
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge = Grandfathered Service	0.4579	1 100 ( ) ( S	Gr. 1980-7	0.4579
Next 70,000 Mef per billing period Over 100,000 Mef per billing period Over 100,000 Mef per billing period Delivery Cherge = Grandfathered Service Muly First 50 Mef or less per billing period Next 350 Mef per billing period Next 600 Mef per billing period	0.4579 0.3975 3:5622 2.7494 2.6135	N MARKET	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	0.4579 0.3975 3.5622 2.7494 2.6135
Next 70,000 Mef per billing period Over 100,000 Mef per billing period  Delivery Charge = Grandfathered Service  ally First 50 Mef or less per billing period Next 500 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period	0.4579 0.3975 3:5622 2.7494	N N NAME OF STREET	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	0.4579 0.3975 3.5622 2.7494
Next 70,000 Mef per billing period Over 100,000 Mef per billing period  Delivery Charge = Grandfathered Service  ally First 50 Mef or less per billing period Next 500 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period	0.4579 0.3975 3:5622 2.7494 2.6135		On 1000	0.4579 0.3975 3.5622 2.7494 2.6135
Next 70,000 Mef per billing period Over 100,000 Mef per billing period Delivery Cherge - Grandfathered Service Mty First 50 Mef or less per billing period Next 350 Mef per billing period Next 600 Mef per billing period Over 1,000 Mef per billing period All volumes per billing period	0.4579 0.3975 3:5622 2.7494 2.6135		- 1 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
Next 70,000 Mef per billing period Over 100;000 Mef per billing period Delivery Charge = Grandfathered Service Muly First 50 Mef or less per billing period Next 350 Mef per billing period Next 350 Mef per billing period Over 1,000 Mef per billing period over 1,000 Mef per billing period ntrastate Utility Delivery Service	3:5622 2:7494 2:6135 2:3782	1.	1 - 1	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
Next 70,000 Mef per billing period Over 100,000 Mef per billing period Delivery Cherge - Grandfathered Service Mty First 50 Mef or less per billing period Next 350 Mef per billing period Next 600 Mef per billing period Over 1,000 Mef per billing period All volumes per billing period	3:5622 2:7494 2:6135 2:3782		1 - 1	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
Next 70,000 Mef per billing period Over 100;000 Mef per billing period Over 100;000 Mef per billing period Over 100;000 Mef per billing period Over 100;000 Mef or less per billing period Next 350 Mef or less per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period	3.5622 2.7494 2.6135 2.3782		1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 10	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469
Next 70,000 Mcf per billing period Over 100;000 Mcf per billing period Over 100;000 Mcf per billing period Over 100;000 Mcf per billing period Next 350 Mcf or less per billing period Next 650 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period Over 1,000 Mcf period O	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261		1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 10	0.4579 .0.3975 .0.3975 
Next 70,000 Mef per billing period Over 100;000 Mef per billing period Over 100;000 Mef per billing period Delivery Charge = Grandfathered Service Met First 50 Mef or less per billing period Next 350 Mef per billing period Next 600 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Graking and Balancing Service per Mef 2 Grak D Rider per Mef 2  CATE SCHEDULE MLDS - MAINLINE	3.5622 2.7494 2.6135 2.3782		1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 10	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469
Next 70,000 Mcf per billing period Over 100;000 Mcf per billing period Over 100;000 Mcf per billing period Next 350 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	3.5622 2.7494 2.6135 2.3782 1.3261 0.0144		1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 10	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 0.0469 0.0144 282.20 0.0946
Next 70,000 Mef per billing period Over 100,000 Mef per billing period Over 100,000 Mef per billing period Next 100 Mef per billing period Next 350 Mef or less per billing period Next 350 Mef per billing period Next 350 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period  All volumes per billing period  All volumes per billing period  ARTE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE ustomer Charge per billing period	3.5622 2.7494 2.6135 2.3782 1.3261 0.0144		1000	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.0144
Next 70,000 Mef per billing period Over 100,000 Mef per billing period Over 100,000 Mef per billing period Next 350 Mef or less per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period	0.4579 0.3975 		100 100 100 100 100 100 100 100 100 100	0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.0144 2.282.20 0.0946
Next 70,000 Mef per billing period Over 100,000 Mef per billing period Over 100,000 Mef per billing period Next 350 Mef or less per billing period Next 350 Mef or less per billing period Next 350 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period All volumes per billing period Oranking and Balancing Service per Mef 2  ATE SCHEDULE MLDS - MAINLINE ELLVERY SERVICE ustomer Charge per billing period	3.5622 2.7494 2.6135 2.3782 1.3261 0.0144			0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 0.0469 0.0144 282.20 0.0946
Next 70,000 Mef per billing period Over 100,000 Mef per billing period Over 100,000 Mef per billing period Next 350 Mef or less per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 600 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Itrastate Utility Delivery Service All volumes per billing period GR&D Rider per Mef 2  ATE SCHEDULE MLDS - MAINLINE ELLVERY SERVICE ustomer Charge per billing period elivery Charge per Mef	0.4579 0.3975 	0.0469	1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 10	0.4579 . 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.0144 . 282.20 0.0946

NGR&D Rider per Mef	0.0144	 		ĵa!	0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		7	0.0469
• • • • • • • • • • • • • • • • • • • •			1 .	· .	
Special Agency Service (SAS)4					
Tax Act Adjustment Factor	0.00				0.00

IMPACT OF PROPOSED RATES

er Columbia's revenue deficiency reflect an inc

	· 1. 50%	Estimated in	rease in S	Estimated increase %	
Residential		· S.	17,526,775	18.72%	
Commercial		5	7,544,406	16.70%	:
Industrial		S	1,544,823	21.27%	
Wholesale		S	8,421	10.53%	
Other Gas Department Revenue		- 5	70,560	5.75%	٠
Total		S	26,694,986	18.11%	

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mef	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

I Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.3

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible
Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff.

In accordance with the requirements of the Kentneky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Cas of Kentucky, Inc. of a proposed rate adjustment. Columbia Cas of Kentucky Inc., intends to file an application with the Commission on May 28: 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28; 2021. The rate increase will apply to all of Columbia Cas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	1	Gas Cost	Gas Cost	Total'
	]	Adjustment	Adjustment	Billing
	<u>Charge</u>	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
	<u> </u>	<u> </u>	5	13
RATE SCHEDULES GS and SVGTS <sup>3</sup>				
Residential (GSR) Customer Charge per billing period	16.00			16,00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mof	3,5665	2,1785	2.2343	7.9793
EAP Rider per billing period	0.30			0,30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)		<u> </u>	(0.2825)
RATE SCHEDULES OS and SVOTS <sup>1</sup>	<del> </del>		·····	<del>                                     </del>
Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69			44.69
SMRP Rider per hilling period	24.31			24.31
Delivery Charge per Mef				<u> </u>
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mel per billing period	2.2143	2.1785 2.1785	2,2343 2,2343	6.6271 6.4271
Over 1,000 Mef per billing period	2.0143	21/83	2.2343	0.4271
NGR&D Rider per Mcf	0.0144			(0.1680)
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1080)
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE	{			Ì .
Customer Charge per billing period	2,007.00			2,007,00
SMRP Rider per billing period	1,221.21			1,221,21
Delivery Charge per Mel				
First 30,000 Mcf per billing period	0.6285		2,2343	2,8628
Next 70,000 Mef per billing period	0.3737		2.2343 2.2343	
Over 100,000 Mcf per billing period	0.3247		2.2.543	: 2,3390
NGR&D Rider per Mef	0.0144			0.0144
Firm Service Demand Charge	2.51.71			
Demand Charge times Daily Firm Volunies	1			
(Mcf) in Customer Agreement	]	11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE				-
UTILITY SERVICE <sup>1</sup>	567.40			567,40
Customer Charge per billing period	267.49			761.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes	207.00			
delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.)160)			(0.1160)
				<u> </u>
RATE SCHEDULE SS - STANDBY SERVICE	1			
Standby Service Demand Charge per Mcf	1			
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per	1			
Mcf	1		2,2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
	<b> </b>			
RATE SCHEDULE DS - DELIVERY	(			
SERVICE	<del> </del>			-:
Customer Charge per billing period .	2007,00	ı		2007.00
SMRP Rider - DS only not billing period 2	1221.21			1221,21
SMRP Rider – DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup>	(9.0260)	·		(0.0260)
Customer Charge - Grandfathered Delivery	[ . ]			
Service only - per billing period SMRP Rider - Grandfathered Delivery	44.69			44.69
SMRP Rider - Grandfathered Delivery	ļ <u>.</u> [			
Service only - per billing period	24.31			24,31
Tax Act Adjustment Pactor per Mof	(0.1680)			(0.1680)
Constant on Change And Table 1			-	
Customer Charge - Intrastate Utility only	307.10	-		567,40
per billing period SMRP Rider - Intrastate Utility-only_per	567,40	ALTICUM ATTENDAM	***************************************	
builing period	207.80			207,80
Trey Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mef <sup>2</sup>	l]	,		

First-30,000 Mef per billing period	0.6285			0.6285
Next 70,000 Mef per billing period	0.3737		: .	0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfuthered Delivery				1
Service only	l . i		_	_
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Met per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrasmic Utility		- 1		
Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mer <sup>2</sup>		0.0469		0.0469
NGR&D Rider per McF <sup>2</sup>	0.0144			0.0144
<u> </u>				1
RATE SCHEDULE MLDS - MAINLINE				
DELIVERY SERVICE				1
Customer Charge per billing period	255:90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mef	0.0144			0.0144
Banking and Balancing Service per Mof2		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				1
Tax Act Adjustment Factor	(0.0260)			(0.0260)
				L

	Charge \$	Gas Cost Adjustment <u>Demand<sup>3</sup></u> \$	Gas Cost Adjustment Commodity S	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				
Customer Charge per billing period	29,20			29.2
SMRP Rider per billing period	0.00			0.0
EECPRC per billing period Delivery Charge per Mcf -	0.29 4.2263	2.1785	2.2204	0.2 8.625
EAP Rider per billing period	0.30			0.3
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES GS AND SVGTS		<del></del>		-
Commercial or Industrial (GSO) Customer Charge per billing period	87.15			87.1
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mof  First 50 Mef or less per billing period	3,5622	2.1785	2.2204	7.961
Next 350 Mof per billing period	2.7494	2.1785	2.2204	7.148
Next 600 Mof per billing period	2.6135	2.1785	2.2204	7.012
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.777
NGR&D Rider per McF	0.0144	•		0.014
Tax Act Adjustment Factor per Mcf	0.00			0,0
RATE SCHEDULE IS - INTERRUPTIBLE		<u> </u>		
SALES SERVICE Customer Charge per billing period	4151.00			4151.0
SMRP Rider per billing period Delivery Charge per Mcf	00.0		····	0,0
First 30,000 Mcf per billing period	0,7701		2.2204	2.990
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		2.2204	2.678
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.014
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement Fax Act Adjustment Factor per Mcf	0.00	11.9517		11,951
RATE SCHEDULB IUS - INTRASTATE				
UTILITY SERVICE	200			
Oustomer Charge per billing period SMRP Rider per billing period	991.20			991.20 0.00
Delivery Charge per Mof for all volumes delivered	1,3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.014
Pax Act Adjustment Factor per Mcf	0.00.			0.00
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement.		11.9517		11.9517
Standby Service Commodity Charge per Mcf		1.	2,2204	2.2204
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144	1	2.2204	
NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY	0.0144		2.2204	
NGR&D Rider per Mcf			2.2204	
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period	4151,00		2.2204	0.0144
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SER VICE  Customer Charge per billing period SMRP Rider - DS only- per billing period 2			2.2204	0.0144 4151.00 0.06
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service	4151,00		2.2204	0.0144 4151.00 0.06
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service anly - per billing period	4151,00		2.3204	0.014- 4151.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period	4151,00 0,00 0,00 0,00 87,15		2.2204	4151.00 0.00 0.00 87.1:
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period	4151,00 0.00 0.00 0.00		2.2204	4151.00 0.00 0.00 87.1:
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only -	87.15 0.00 0.00 0.00		2.2204	4151.00 0.00 0.00 9.00 87.11
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period SMRP Rider - DS only- per billing period Fax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Fax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per	87.15 0.00 0.00 87.15 0.00 0.00		2.2204	4151,00 0,00 0,00 87,1: 0,00 0,00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf	87.15 0.00 0.00 0.00		2.2204	991.20
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Act Adjustment Pactor per Mcf	87.15 0.00 0.00 87.15 0.00 0.00		2.2204	0.014- 4151.00 0.00 0.00 87.11 0.00 991.20
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per diliting period Lustomer Charge - Intrastate Utility only - per diliting period Lustomer Charge - Intrastate Utility only - per diliting period Lustomer Charge - Intrastate Utility only - per diliting period Lustomer Charge - Intrastate Utility only - per diliting period  Delivery Charge per Mcf  Errst 30,000 Mcf per billing period	87.15 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00		2.2204	991.20 0.0770
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Pactor per Mcf  Customer Charge - Grandfathered Service mly - per billing period SMRP Rider - Grandfathered Service only - ser billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per dilling period Tax Act Adjustment Factor per Mcf  Lax Act Adjustment Pactor per Mcf  Lax Act Adjustment Pactor per Mcf  Delivory Charge per Mcf  Delivory Charge per Mcf	87.15 0.00 0.00 0.00 87.15 0.00 0.00		2.2204	991.2 0.014- 4151.00 0.00 0.00 991.2 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period  MRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Lastomer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Fax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  Last Act Adjustment Factor per Mcf  Delivery Charge per Mcf  Effrest 30.000 Mcf per billing period  Next 70.000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period	87.15 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2.2204	991.2 0.014- 4151.00 0.00 0.00 991.2 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30.000 Mcf per billing period Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service, Inty	87.15 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2.2204	991.20 0.00 971.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SER VICE  Lustomer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Lustomer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Nax Act Adjustment Pactor per Mcf  Petivery Charge per Mcf  Next 70.000 Mcf per billing period  Over 100.000 Mcf per billing period  Selivery Charge - Grandfathered Service, only  First 50 Mcf of less per billing period  Next 300 Mcf per billing period	4151,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2,2204	4151.00 0.00 87.1: 0.00 0.00 991.20 0.00 0.770 0.397: 0.4578 0.397:
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period  MRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Lustomer Charge - Grandfathered Service only - per billing period  MRP Rider - Grandfathered Service only - per billing period  Fax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period  MRP Rider - Intrastate Utility only - per billing period  MARP Act Adjustment Factor per Mcf  Leivery Charge per Mcf  Selivery Charge per Mcf  Next 70.000 Mcf per billing period  Next 70.000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf of less per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2,2204	4151.00 0.00 87.1: 0.00 0.00 991.2: 0.770 0.4575; 0.397:
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY EERVICE  Justomer Charge per billing period SMPP Rider - DS only- per billing period SMPP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Justomer Charge - Grandfathered Service only - per billing period SMPP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period MKP Rider - Intrastate Utility only - per dilling period Ax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge - Grandfathered Service, only First 50 Mcf or less per billing period  Delivery Charge - Grandfathered Service, only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period	4151,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2,2204	4151.00 0.00 87.1: 0.00 0.00 991.2: 0.770 0.4575; 0.397:
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - ser billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Next 70.000 Mcf per billing period Delivery Charge - Grandfathered Service, only First 50-Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Over 10.000 Mcf per billing period Over 10.000 Mcf per billing period Over 1,000 Mcf per billing period attrastate Utility Delivery Service	4151,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2,2204	4151.00 0.00 87.1: 0.00 991.2: 0.00 0.00 0.00 0.4573 0.397: 2.749- 2.613:2.2378:
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period  SMRP Rider - DS only- per billing period  Fax Act Adjustment Factor per Mcf  Lustomer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Fax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period  Fax Act Adjustment Factor per Mcf  Lustomer Charge - Intrastate Utility only - per billing period  Lax Act Adjustment Factor per Mcf  Lax Act Adjustment Factor per Mcf  Part Sido 000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Mrastate Litility Delivery Service  All volumes per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2.2204	4151.00 0.00 9.00 87.1: 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Dalivery Charge per Mcf  Perst 30.000 Mcf per billing period Next 70.000 Mcf per billing period Over 100,000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period Next 360 Mcf per billing period	991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2.2204	4151.00 9.00 87.1: 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Pactor per Mcf  Delivery Charge per Mcf  Period October per billing period Thest 70.000 Mcf per billing period  Delivery Charge - Grandfathered Service, mly First 50 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Mext 360 Mcf per billing period  Next 600 Mcf per billing period  Mrastate Utility Delivery Service  All volumes per billing period  Sanking and Balancing Service per Mcf  **CGR&D Rider per Mcf**	4151,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2,2204	4151.00 9.00 87.1: 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period SMRP Rider - DS enly- per billing period Fax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Fax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period Fax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Lust Act Adjustment Factor per Mcf  Delivery Charge - Intrastate Utility only - per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period	991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2,2204	4151.00 9.00 87.1: 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Lustomer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Lustomer Charge - butrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per diling period Mcf Per billing period Next Adjustment Factor per Mcf  Delivery Charne per Mcf  Delivery Charne per Mcf  Delivery Charne per Mcf  Delivery Charne per billing period Next 3000 Mcf per billing period  Delivery Charge - Grandfathered Service, only First 50 Mcf or less, per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period  Next 350 Mcf per billing period  Alt volumes per billing period  Alt volumes per billing period  Alt volumes per billing period  Banking and Balancing Service per Mcf  KGR&D Rider per Mcf  ELIVERY SERVICE  ELELVERY SERVICE  ELELVERY SERVICE  ELELVERY SERVICE  ELELVERY SERVICE	991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2,2204	4151.00 9.00 87.1: 0.00 0.00 991.2: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Dalivery Charge per Mcf  Dalivery Charge per Mcf  Perst 30.000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge - Grandfathered Service, only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 3600 Mcf per billing period Next 3600 Mcf per billing period All volumes per billing period Sanking and Balancing Service per Mcf  CGR&D Rider per Mcf  ELIVERY SERVICE Nextomer Charge per billing period	4151,00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.7701 0.3975 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 1.0144		2.2204	4151.00 9.00 87.1: 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - ser billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrustate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Pactor per Mcf  Delivery Charge per Mcf  First 30.000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge - Grandfathered Service, mly First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Next 3600 Mcf per billing period Next 3600 Mcf per billing period All volumes per billing period Mrastate Litility Delivery Service All volumes per billing period Sanking and Balancing Service per Mcf  AGR&D Rider per Mcf  EATE SCHEDULE MLDS - MAINLINE BELIVERY SERVICE Lestomer Charge per billing period Delivery Charge per Mcf  Lelivery Charge per Mcf  Lelivery Charge per Mcf	4151,00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		2,2204	4151.00 0.00 0.00 0.00 87.1: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - ser billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrustate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Pactor per Mcf  Delivery Charge per Mcf  First 30.000 Mcf per billing period Over 100.000 Mcf per billing period Delivery Charge - Grandfathered Service, mly First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 3600 Mcf per billing period Next 3600 Mcf per billing period Next 3600 Mcf per billing period Next 3600 Mcf per billing period Next 3600 Mcf per billing period Next 3600 Mcf per billing period Next 3600 Mcf per billing period Mrastate Utility Delivery Service	4151,00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.00 1.1 0.7701 40,4579 0.3975 1.3 2.6135 2.3782 1.3 2.6135 2.3782		2,2204	2.2202 0.0144 4151.00 0.00 0.00 87.11 0.00 0.00 0.00 0.00 0.00 0.00 0.00

NGR&D Rider per Möf	0.0144		. 1	0.0144
Banking and Balancing Service per Mef 2		0.0469	 	0.0469
Special Agency Service (SAS) <sup>4</sup>	i			<del> </del>
Tax Act Adjustment Factor	0.00		 	0.00

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an inc approximately 18.1.1% to Columbia. The estimated amount of increase per custo amounts and as a percentage to which the proposed rates will apply is as follows:

		Estimated increase in S	Estimated increase %
Residential .		\$ 17,526,775	18.72%
Commercial		3 7.544,406	16.70%
Industrial.		\$ 1.544,823	21,27%
Wholesale	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S 8,421	10.53%
Other Gas Department Revenue		£ 70,560	5.75%
Total		\$ 26,694.986	18.11%

unt of the average usage and the effect upon the average bill for each customer cla the proposed rates will apply is set forth below:

	<u> </u>	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	. 28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14,0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26,6%	9,5%
Wholesale - based on average usage of 468.3 Mef	\$356.46	23.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky. Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for sion's offices located at 211 Sower Boulevard, Frankfort, Ken-

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to pennit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

tucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort. Kentucky 40602

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served
under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not 4 Nate SAS is a companion service to rate schedule 25 and toos not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

	Charge	Gas Cost Adjustment Demand <sup>5</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total' Billing Rate
	\$	S	S	\$.
RATE SCHEDULES GS and SVGTS <sup>3</sup> Residential (GSR)	ļ	ļ <u>.</u>	ļ	
Customer Charge per billing period	16.00	1		16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29	2.1785	2.2343	0.29 7.9793
Delivery Charge per Mof  EAP Rider per billing period	3.5665	21/83	2,2,54,1	0.30
NGR&D Rider per Mcf	0.0144			0.01++
Tax Act Adjustment Factor per Mef	(0.2825)		<u> </u>	(0.2825)
RATE SCHEDULES GS and SVGTS <sup>1</sup> .		<del> </del>	<del></del>	
Commercial or Industrial (GSO)		1		
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mof First 50 Mcf or less per billing period	3:0181	2.1785	2.2343	7.4309
Next 350 Mef per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mef per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143 0.0144	2.1785	2,2343	6.4271 0.0144
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.1680)	<del> </del>		(0.1680)
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE Customer Charge per billing period	2,007:00			2,007.00
Clistomer Charge per burning perior	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221,21
Delivery Charge per Mcf			2.2343	0.0000
First 30,000 Mof per billing period Next 70,000 Mof per billing period	0.3737	<u> </u>	2,2343	2,8628
Over 100,000 Met per billing period	0.3247		2,2343	2.5590
NGR&D Rider per Mct	0.0144		·	0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
(Mcf) iti Customer Agreement	1.	11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260).			(0.0260)
	ļ			
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE!			·	
Customer Charge per billing period	567:40			567.40
<u> </u>				007.00
SMRP Rider per billing period  Delivery Charge per Mcf for all volumes	207.80			207.80
delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mef	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
RATE SCHEDULE SS - STANDBY		· · · · · · · · · · · · · · · · · · ·		
SERVICE				
Standby Service Demand Charge per Mcf			<u> </u>	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	1	11.9517		11.9517
Standby Service Commodity Charge per		112311		
Mcf	<u> </u>		2.2343	2,2343
NGR&D Rider per Mcf	0.0144	· · · ·		0.0144
RATE SCHEDULE DS - DELIVERY	ļ		<del></del>	
SERVICE				
	NOT			7 2000
Customer Charge per billing period SMRP Rider - DS only- per billing period 3	2007.00 1221.21			2007.00 1221.21
Tax Act Adjustment Factor per Mcf	(9.0260)			(0:0260)
Costomer Charge - Grandfathered Delivery	44.69		. 1	44.69
Service only—per billing period	44.69			44.69
SMRP Rider — Grandfathered Delivery Service only - per billing period	24.31			24:31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only	1	. '		
ner billing period	567,40	Latinity of the		567.40
per billing period  SMRP Rider Intrastate Utility only per		onderson entreparation of	eropologica 	
billing period	207.80	ANTONOMINATION OF THE PROPERTY.		207.80
Tax Act Adjustment Factor per Mcf	(0.1160)	Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Commit		(0.11.60)
Delivery Charge per Mcf <sup>2</sup>	<u> </u>			
,				
First 30,000 Mef per billing period	0.6285	1 3 7 7 7 1		0.6285
Next-70,000.Mef per billing period	0.3737			0.3737

First 30,000 Mef per billing period	0.6285			0.6285
Next 70,000 Mef per billing period	0.3737	The Control of	and the second	0.3737
Over 100,000 Mcf per billing period	0.3247	100		0.3247
				1.31.12.1
Delivery Charge - Grandfathered Delivery				
Service only				
First 50 Mef or less per billing period.	3.0181			3.0181
Next 350 Mcf per billing period	2,3295			2.3295
Next 600 Mef per billing period	2.2143			2,2143.
Over 1,000 Mef per billing period	2.0143	p. 1	A 7	2.0143
<u> </u>				٠.
Delivery Charge - Intrastate Utility				
Delivery Service only	3.		1994	
All volumes per billing period:	1,1544		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.1544
Banking and Balancing Service per Mof <sup>2</sup> .	enter enter	0:0469:		0.0469
NGR&D Rider per Mcf <sup>-2</sup>	0.0144	* ***		0.0144
			NA - 1 - 1 - 1	
RATE SCHEDULE MLDS - MAINLINE	4			100
DELIVERY SERVICE			[2] de 1 (b. 400 f)	
Customer Charge per billing period	255.90	4 Po 12 1 1		255.90
Delivery Charge per Mcf	0.6858	1.1		0.0858
NGR&D Rider per Mcf	0.0144	****		0.0144
Banking and Balancing Service per Mcf.	- 4	0.0469	1,1	0.0469
		San Service Control	and the second	Achieve Service
Special Agency Service (SAS)4		15,675		
Tax Act Adjustment Factor	(0.0260)			(0.0260)
A Section 1997		100		

	Charge	Gas Cost Adjustment, <u>Demand<sup>3</sup></u>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	S	\$	\$	\$
Residential (GSR)				
Customer Charge per billing period	29.20	,		29.2
SMRP Rider per billing period EECPRC per billing period	0.00	<del> </del>		0.0
Delivery Charge per Mcf EAP Rider per billing period	4.2263 0.30	2.1785	2.2264	8.625 0.3
. 1	0.0144	-		0.014
NGR&D Rider per Mof		/	<u> </u>	
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO):				
Customer Charge per billing period	87.15			87.1
SMRP Rider per bifling period Delivery Charge per Mof	0.00			0.0
First 50 Mef or less per billing period	3,5622	2.1785	2,2204	7.961
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.148
Next 600 McFper billing period	2.6135	2.1785	2.2204	7.012
Over L000 Mef per billing period	2.3782	2.1785	2.2204	6.777
NGR&D Rider per Mcf	: 0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IS - INTERRUPTIBLE	1			
SALES SERVICE Customer Charge per billing period	14151.00			4151.0
SMRP Rider per billing period Delivery Charge per Mof	0.00			0.0
First 30,000 Mcf per billing period	0.7701		2.2204	2.990
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		2.2204 2.2204	2.678 2.617
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge Demand Charge times Daily Firm Volumes			-	
Mcf) in Customer Agreement Fax Act Adjustment Factor per Mcf	0.00	11.9517		11,951
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Oustomer Charge per trilling period SMRP Rider per billing period	991.20			991.2
Delivery Charge per Mcf for all volumes				
lelivered VGR&D Rider per Mcf	0.0144	2.1785	2.2204	5.725 0.014
Tax Act Adjustment Factor per Mcf	0:00:			0.0
RATE SCHEDULE SS - STANDBY				······
SERVICE Standby Service Demand Charge per McF		1	•	
Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement		11.9517		11.951
,	<u> </u>			
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144	K	2.2204	2.220
RATE SCHEDULE DS - DELIVERY				
SERVICE	1.11			
lustomer Charge per billing period	4151:00		· .	4151.00
MRP Rider – DS only- per billing period 2 1 Fax Act Adjustment Factor per MoF2	0.00			£.00
	9.00			
Customer Charge - Grandfathered Service only - per billing period	87.15	2		87:1:
MRP Rider - Grandfathered Service only - er billing period	0.00	· .		0.00
Tax Act Adjustment Factor per McF	0.00	'r		0.00
histomer Charge - Intristate Utility only -	- 49			
er billing period MRP Rider — Intrastate Utility only - per	991.20	1 . 3 . 3		991.20
illing period	0.00			0.00
ax Act Adjustment Factor per Mcf	0.00			0.0
Delivery Charge per McF <sup>2</sup> Eirst 30,000 McEper hilling period:	0.7701	Control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro	100	0.770
Next 70,000 Mcf per billing period	0:4579	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		0.457
Over 100,000 McFper billing period	0.3975	7,0		0.397
Delivery Charge - Grandfathered Service, nly	11182			
First 50 Mcf or less per billing period.	3.5622			3.562
Next 350 Mof per billing period  Next 600 Mof per billing period	27494			2,749
Over 1 000 Mcf per billing period	2.3782	-1		2.3783
ilrastate Lifthiy Delivery Service	***	3 11 1.		
All volumes per hilling period	1.3261.		3.90	1.326
lanking and Balancing Service per Mcf <sup>2</sup>	1	0.0469	11.02	0.0469
GR&D Rider per McF <sup>2</sup>	0.0144	7 . 75		0.0144
ATE SCHEDULE MLDS - MAINLINE				
OELTVERY SERVICE ustomer Charge per billing period.	282.20			282.20
elivery Charge per Mcf	0:0946		100 g 40 U	282.20 0.0940
		1975		
				(1) Y
GR&D Rider per Mer	0.0144		建设物	0.014
		0:0469	Act of the	0.0469
anking and Balancing Service per Mcf.2	Contract trees recommended in the first			
anking and Balancing Service per Mcf <sup>2</sup> pecial Agéney Service (SASI <sup>4</sup> ax Act Adjustment Factor	3.35.04	State of the second of the second of	Section 1	1. 2.6.

	NGR&D Rider per Mor	0.0144	ATTICK!	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.0144
- 7	Banking and Balancing Service per Mer 2	19	0.0469	Act Land Ship	0.0469
÷	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	3.55 (1.36)	Jan Barren	Physical Property of	
1	Special Agency Service (SAS)	8,90	المستوار والوطوال	gran i i i i i i	
Ċ	Tax Act Adjustment Factor	0.00	1.1. A		0.00
13	Complete the State of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state	电光射机 经	Albert Helbert	.5	A to I should

	Estimated increase in S Estimated increase %
Residential	18.7296
Commercialis	8 \$ 7.544.406 16,70%
Industrial	\$ 1,544,823. 21:27%
Wholesale 2 to 5 Per and the property of the Late	\$ 6 8,421 10.53%
Other Gas Department Revenue	70,560 5.75%
Total 12 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1 viii 1	\$ 26,694,986. 18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef.	\$37.59	25.5%	14.0%
Industrial based on average usage of 395.6 Mef	\$256.92	26.6%	9,5%
Wholesale - based on average usage of 468.8 McF	\$356.46		10.70

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at: .

> Columbia Gas of Kennicky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the presand an proposed rates, however the Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or RUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

	- 1	Gas Cost Adjustment	Gas Cost Adjustment	Total' Billing
	Charge	Deniand <sup>3</sup>	Commodity <sup>3</sup>	Rate
	\$	S	S	\$
RATE SCHEDULES GS and SYGTS?				
Residential (GSR) Costomer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mof	3,5665	2,1785	2.2343	7.979
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.2825)		ļ	(0.2825
	(4.2(22)			
RATE SCHEDULES GS and SVGTS <sup>2</sup> Commercial or Industrial (GSO)				ļ
Commercial or Industrial (GSO)  Customer Charge per billing period	44.69		ļ	44.69
SMRP Rider per billing period	24.31			2-1.3
Delivery Charge per Mef				
First 50 Met or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785 2.1785	2.2343 2,2343	6.627
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.2143 2.0143	2.1785	2,2343	6.427
NGR&D Rider per Mai	0.0144	2.1703		0.014
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
				ļ
RATE SCHEDULE IS -	1			
INTERRUPTIBLE SALES SERVICE Customer Charge per billing period	2,007.00			2,007.00
Clarent Charge for onling fested				
SMRP Rider per billing period	1,221,21			1,221.2
Delivery Charge per Mcf				2.862
First 30,000 Mcf per billing period	0.6285		2.2343 2.2343	2.6086
Next 70,000 Mef per billing period Over 100,000 Mef per billing period	0.3247		2,2343	2.5590
Cree Teams life for Manie Jerus	·			
NGR&D Rider per Mof	0.0144			0.014
Firm Service Demand Charge	ļ			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	•	11.9517		11.951
Tax Act Adjustment Factor per Mef	(0.0260)	11,2,0,4,7		(0.0260
RATE SCHEDULE IUS - INTRASTATE	1			
UTILITY SERVICE  Customer Charge per billing period	567.40			567.40
Castomer Charge per ouring period	-2	-		
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes		6.3705		E EXO
delivered	0.0144	2.1785	2.2343	5.5673 0.014
NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
145 2 Let Projectificity I destri per 1422	1-12:11:27		***************************************	
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes	l			
(Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per				
Mef			2.2343	2,2343
NGR&D Rider per Mef	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY				-
SERVICE			·	
				\ . v <sup>(</sup>
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup>	1221.21 (0.0260)			(0.0260
race met acquisiment ractor pet wier-	(3.3200)			(VINEOUS
Customer Charge - Grandfathered Delivery	.			
Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery	1			242
Service only - per billing period Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
care and against a good bet said	(a. town)			(3.2.2.00
Customer Charge - Intrastate Utility only -			<u> </u>	
per billing period	567,40			567.40
SMRP Rider - Intrastate Utility only - per	207.80			207:80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
Puliname Charge - nar 1 to 62		, ,		

0,6285
0.3737
0.3247
3.0181
2.3295
2.2143
2.0143
1.1544
0.0469
0.0144
255.90
0.0858
0.0144
0.0469
· · · ·
(0.0260)

	Charge S	Gas Cost Adjustraent <u>Demand<sup>3</sup></u> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				
	29.20			29.2
Customer Charge per billing period SMRP Rider per billing period	0,00			0,0
EECPRC per billing period	0.29 4.2263	2,1785	2.2204	0.2 8.625
Delivery Charge per Mcf EAP Rider per billing period	0.30		2.2204	0.3
NGR&D Rider per Mef .	0,0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES OS AND SYGTS <sup>3</sup>				
Commercial or Industrial (GSO). Customer Charge per billing period	87.15			87.1:
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.961
	2.7494	2.1785	2.2204	7.148
Next 350 McFper billing period Next 600 McFper billing period	2.6135	2.1785	2.2204	7.0124
Over 1 000 Mark and hilling paried	2,3782	2.1785	2.2204	6.777
Over 1,000 Mcf per billing period		41700	2.220-4	
NGR&D Rider per MoF Tax Act Adjustment Factor per Mcf	0.0144			0.01.4
	02.00			
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period Delivery Charge per Mof	0.00		<del>-, ,  </del>	0,00
First 30,000 Mcf per billing period	0.7701		2.2204	2.990
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		2.2204	2,6783
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes	<del></del>			
(Mcf) in Customer Agreement	,	11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0,00			0.00
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00			0.00
delivered	1.3261	2.1785	2,2204	5,7250
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.0144
	0.120.			0,01
RATE SCHEDULE SS - STANDBY SERVICE	ĺ	,	. 1	
Standby Service Demand Charge per Mof				
Demand Charge times Daily Firm Volumes (Mct) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144	1	2.2204	2.2204
RATE SCHEDULE DS - DELIVERY	I			
SERVICE				
Customer Charge per billing period	4151:00			4151.00
SMRP Rider - DS only- per billing period 2	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00		1	6 (10
			<del>i</del>	0.00
Customer Charge - Grandfathered Service				0.00
only - per billing period	87,15			87.15
only — per billing period SMRP Rider — Grandfathered Service only - per billing period	0.00			87.15
		ŗ		
only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utifity only -	0.00			87.15 0.00 0.00
only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act-Adjustment Factor per Mcf Customer Churge - Intrastate Utility only - per billing period	0.00	ŗ		87.15 0.00 0.00
only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMR Rider - Intrastate Utility only - per billing period	991.20	r		991.20 0.00
only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act-Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act-Adjustment Factor per Mcf	991.20			991.20 0.00
only – per billing period SMRP Rider – Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge – Intrastate Utility only – per billing period SMR Rider – Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per Mcf Delivery Charge per Mcf	991.20 0.00 0.00	7		991.20 0.00 0.00
only – per billing period  SMRP Rider – Grundfathered Service only - per billing period  Tas Act-Adjustment Factor per Mef  Customer Charge – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per  billing period  Tas Act-Adjustment Factor per Mef  Delivers Charge per Mef  Eirst 30,000 Mef. per billing period  Next 70,000 Mef. per billing period	991.20 0:00 0:00 0:00 0:070J	7		991.20 0.00 991.20 0.00 0.00 0.7701 0.4579
only – per billing pariod  SMRP Rider – Grandfathered Service only –  per billing period  Fax Act Adjustment Factor per Mef  Customer Charge – lutrastate Utility only –  per billing period  SMRP Rider – Intrastate Utility only – per  billing period  Tax Act Adjustment Factor per Mef  Delivery Charge per Mef  Eirst 30,000 Met per billing period	991.20 0:00 0:00 0:00 0.00			87.15 0.00
only – per billing period  SMRP Rider – Grundfathered Service only - per billing period  Tax Act-Adjustment Factor per Mef  Customer Charge – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per  billing period  Tax Act-Adjustment Factor per Mef  Delivers Charge per Mef  Eirst 30,000 Met per billing period  Over 100,000 Met per billing period  Over 100,000 Met per billing period  Over 100,000 Met per billing period	0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.7701 0.3975			87.15 0.00 0.00 991.20 0.00 0.770 0.4579
only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Tax Act Adjustment Factor per Mef  Castomer Charge – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per  billing period  Tax Act Adjustment Factor per Mef  Dayliver Charge per Mef  Eirst 30.000 Mef per billing period  Over 100,000 Mef per billing period  Over 100,000 Mef per billing period  Delivery Charge – Grandfathered Services  only	0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.7701 0.3975			87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975
only – per billing period  SMRP Rider – Grandfathered Service only –  per billing period  Tax Act-Adjustment Factor per Mef  Castomer Charge – Intrastate Utility only –  per billing period  SMRP Rider – Intrastate Utility only –  per billing period  SMRP Rider – Intrastate Utility only –  per billing period  Tax Act Adjustment Factor per Mef  Daliver Charge per Mef  Eirst 30.000 Mef per billing period  Over 100,000 Mef per billing period  Over 100,000 Mef per billing period  Delivery Charge – Grandfathered Services  nity  First 50 Mef or less per billing period  Next 350 Mef or less per billing period	0.06 0.00 0.00 0.00 0.00 0.7701 0.7701 0.4579 0.3975			87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975
only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Fax Act-Adjustment Factor per Mef  Customer Churge – Intrastate Utility only – per billing period  Nak P Rider – Intrastate Utility only – per billing period  Tax Act-Adjustment Factor per Mef  Delivery Charge per Mef  Birst 30,000 Mef per billing period  Over 100,000 Mef per billing period  Over 100,000 Mef per billing period  Delivery Charge – Grandfathered Services only  First 50 Mef or less per billing period  Next 350 Mef per billing period  Next 350 Mef per billing period	0.00 0.00 0.00 0.00 0.00 0.7701 0.3975 115 6 3.5629 2.6135			87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3973
only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Tax Act Adjustment Factor per Mef  Customer Churge – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mef  Delivery Churge per Mef  Eirst 30,000 Mef per billing period  Next 70,000 Mef per billing period  Over 100,000 Mef per billing period  Delivery Charge – Grandfathered Service, andy  First 30 Mef per billing period  Next 350 Mef per billing period  Next 350 Mef per billing period  Next 600 Mef per billing period  Over 1,000 Mef per billing period	0.00 0.00 0.00 0.00 0.00 0.00 0.770 0.3975 0.3975 0.3975 2.27494 2.6135 2.3782			87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3973
only – per billing period  SMRP Rider – Grandfathered Service only – per billing period  Tax Act Adjustment Factor per Mef  Customer Churge – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per billing period  SMRP Rider – Intrastate Utility only – per billing period  Tax Act Adjustment Factor per Mef  Delivery Churge per Mef  Eirst 30,000 Mef per billing period  Next 70,000 Mef per billing period  Over 100,000 Mef per billing period  Delivery Charge – Grandfathered Service, andy  First 30 Mef per billing period  Next 350 Mef per billing period  Next 350 Mef per billing period  Next 600 Mef per billing period  Over 1,000 Mef per billing period	0.00 0.00 0.00 0.00 0.00 0.770 0.770 0.3975 0.3975 0.3975 2.27494 2.6135 2.3782			87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3973
anly – per billing period SMRP Rider – Grandfathered Service only – per billing period Tax Act.Adjustment Factor per Mef Castomer Charge – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act.Adjustment Factor per Mef Delivery Charge per Mef Delivery Charge per Mef Delivery Charge per billing period Over 100,000 Mef per billing period Over 100,000 Mef per billing period Delivery Charge – Grandfathered Services only First 50 Mef or less per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period	0.00 0.00 0.00 0.00 0.00 0.00 0.770 0.3975 0.3975 0.3975 2.27494 2.6135 2.3782			87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
only – per billing period SMRP Rider – Grandfathered Service only – per billing period Tax Act Adjustment Factor per Mef Customer Churge – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mef Delivery Churse per Mef Lists 30.000 MeL per billing period Next 70.000 MeL per billing period Over 100,000 MeT per billing period Over 100,000 MeT per billing period  Delivery Churse – Grandfathered Services only First 50 MeT per billing period Next 600 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period  All volumes per billing period  Marstate Utility Delivery Service All volumes per billing period  Janking and Balancing Service per Mef 2  All volumes per billing period  Janking and Balancing Service per Mef 2	0.00 0.00 0.00 0.00 0.00 0.7701 0.7701 0.3775 0.3975 0.3975 2.7494 2.6135 2.3782	0.0469		87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
anly – per billing period SMRP Rider – Grandfathered Service only – per billing period Tax Act.Adjustment Factor per Mef Castomer Charge – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act.Adjustment Factor per Mef Delivery Charge per Mef Delivery Charge per Mef Delivery Charge per billing period Over 100,000 Mef per billing period Over 100,000 Mef per billing period Delivery Charge – Grandfathered Services only First 50 Mef or less per billing period Next 350 Mef per billing period Next 350 Mef per billing period Next 350 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period	0.00 0.00 0.00 0.00 0.00 0.770 0.770 0.3975 0.3975 0.3975 2.27494 2.6135 2.3782			87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
only – per billing period SMRP Rider – Grandfathered Service only - per billing period Tax Act-Adjustment Factor per Mef Castomer Charge - Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mef Daliver Charge per Mef  Delivery Charge per Mef  Eirst 30.000 Mef per billing period Next 70.000 Mef per billing period Over 100,000 Mef per billing period Delivery Charge – Grandfathered Services only First 50 Mef or less per billing period Next 300 Mef per billing period Next 300 Mef per billing period Next 600 Mef per billing period Next 600 Mef per billing period Next 600 Mef per billing period Over 1,000 Mef per billing period Merstate Utility Delivery Service All volumes per billing period Sanking and Balanoing Service per Mef  VGR&D Rider per Mef  ACTE SCHEDUTE MLDS - MAINLINE	0.00 0.00 0.00 0.00 0.00 0.7701 0.7701 0.3775 0.3975 0.3975 2.7494 2.6135 2.3782			87.15 0.00 991.20 0.00 0.7701 0.4579 0.3973 2.6135 2.3782
only – per billing period  SMRP Rider – Grandfathered Service only - per billing period  Tax Act-Adjustment Factor per Mcf  Customer Churge - Intrastate Utility only – per billing period  Tax Act-Adjustment Factor per Mcf  Customer Churge - Intrastate Utility only – per billing period  Tax Act-Adjustment Factor per Mcf  Delivery Charge per Mcf  Eirst 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge – Grandfathered Service  mix  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  Over 1,000 Mcf per billing period  All volumes per billing period  antastate Utility Delivery Service  All volumes per billing period  Banking and Balancing Service per Mcf  NGR&D Rider per Mcf  RATE SCHEDUTLE MLDS - MAINLINE  ELLVERY SERVICE	0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.7701 0.3975 3.5622 2.7494 2.6135 2.3782			87.15 0.000 591.20 0.000 0.000 0.7701 0.4579 0.3973 3.5622 2.7494 2.6135 2.3782
anly – per billing period SMRP Rider – Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mef Customer Churge – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mef Delivery Charge per Mef  Eirst 30.000 MeL per billing period Next 70.000 Mel per billing period Over 100,000 Mel per billing period Over 100,000 Mel per billing period  Delivery Charge – Grandfithered Services only First 30 Mel per billing period Next 350 Mel per billing period Next 350 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Over 1.000 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Mrastate Utility Delivery Service  All volumes per billing period  SGR&D Rider per Mef  2  ELIVERY SER VICE  Nextomer Charge per billing period	0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.3975 0.3975 1218 4 2.6135 1.23782 1.33782 1.3261 1.00 0.0144			87.15 0.00 991.20 0.00 0.7701 0.4579 0.3973 2.6135 2.3782
only – per billing period SMRP Rider – Grandfathered Service only - per billing period Tax Act-Adjustment Factor per Mef Castomer Charge - Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mef Daliver Charge per Mef  Delivery Charge per Mef  Eirst 30.000 Mef per billing period Next 70.000 Mef per billing period Over 100,000 Mef per billing period Delivery Charge – Grandfathered Services only First 50 Mef or less per billing period Next 300 Mef per billing period Next 300 Mef per billing period Next 600 Mef per billing period Next 600 Mef per billing period Next 600 Mef per billing period Over 1,000 Mef per billing period Merstate Utility Delivery Service All volumes per billing period Sanking and Balanoing Service per Mef  VGR&D Rider per Mef  ACTE SCHEDUTE MLDS - MAINLINE	0.00 0.00 0.00 0.00 0.00 0.7701 0.7701 0.3975 1.35622 2.7494 2.6135 1.3261 1.0144	0.0469		87.15 0.000 0.000 991.20 0.000 0.7701 0.4579 0.3973 2.27494 2.6153 2.3782 1.3261 0.0469
anly – per billing period SMRP Rider – Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mef Customer Churge – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mef Delivery Charge per Mef  Eirst 30.000 MeL per billing period Next 70.000 Mel per billing period Over 100,000 Mel per billing period Over 100,000 Mel per billing period  Delivery Charge – Grandfithered Services only First 30 Mel per billing period Next 350 Mel per billing period Next 350 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Over 1.000 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Mrastate Utility Delivery Service  All volumes per billing period  SGR&D Rider per Mef  2  ELIVERY SER VICE  Nextomer Charge per billing period	0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.3975 1215 2 2.7494 2.6135 1.23782 1.33782 1.3261 1.00 0.0144			87.15 0.000 0.000 991.20 0.000 0.7701 0.4579 0.3973 2.27494 2.6153 2.3782 1.3261 0.0469
anly – per billing period SMRP Rider – Grandfathered Service only- per billing period Tax Act-Adjustment Factor per Mef Customer Charge – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act-Adjustment Factor per Mef Delivery Charge per Mef  Eirst 30,000 Mef per billing period Next 70,000 Mef per billing period Over 100,600 Mef per billing period Over 100,600 Mef per billing period Delivery Charge – Grandfathered Services only First 50 Mef per billing period Next 350 Mef per billing period Next 450 Mef per billing period Over 1,000 Mef per billing period Over 1,000 Mef per billing period All volumes per billing period mirastate Utility Delivery Service All volumes per billing period Sanking and Bulancing Service per Mef 2 NGR&D Rider per Mef 2  ATP SCHEDILE MIDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mef	0.00 0.00 0.00 0.00 0.00 0.7701 0.3975 0.3975 1.3562 2.27494 2.6135 1.3261 1.00144	0.0469		87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3973 3.5622 2.7494 2.6135 2.3782 1.3261 0.0469 0.0144
anly – per billing period SMRP Rider – Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mef Customer Churge – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period SMRP Rider – Intrastate Utility only – per billing period Tax Act Adjustment Factor per Mef Delivery Charge per Mef  Eirst 30.000 MeL per billing period Next 70.000 Mel per billing period Over 100,000 Mel per billing period Over 100,000 Mel per billing period  Delivery Charge – Grandfithered Services only First 30 Mel per billing period Next 350 Mel per billing period Next 350 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Next 450 Mel per billing period Over 1.000 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Next 360 Mel per billing period  Mrastate Utility Delivery Service  All volumes per billing period  SGR&D Rider per Mef  2  ELIVERY SER VICE  Nextomer Charge per billing period	0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.3975 1215 2 2.7494 2.6135 1.23782 1.33782 1.3261 1.00 0.0144	0.0469		87.15 0.000 0.000 991.20 0.000 0.7701 0.4579 0.3973 2.27494 2.6153 2.3782 1.3261 0.0469

NGR&D Rider per Mcf	0.0144		9 1	0.0144
Banking and Balancing Service per Mef 2	12	0:0469		0.0469
	)			
Special Agency Service (SAS) <sup>4</sup>	1 1	-		· · · · · ·
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.14% to icOlumbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed energy. onts and as a percentage to which the proposed rates will apply is as follows:

	1,500		1414	Estimat	cd in	rease in S	Estimated increase %	9. Q.
Residential				-1	\$	17.526,775	18.72%	
Commercial		1 .		3	S	7,544,406	16.70%	10
Industrial				- 4	S	1,544,823.	21,27%	1
Wholesale		4 11		- 4	S.	8,421	10,53%	1 .
Other Gas Department Revenue					£	70,560	5,75%	100
Total				_	, Ç	26,694,986	18.11%	1

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	<b>,</b>	7	
		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17,8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14,0%
Industrial based on average usage of 395.6 Mcf	\$256.92	26.6%	9,5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	23.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

mers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purcha gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf. is applicable to volumes delivered under SVGTS if the customer was not application to volumes derive continued Sychological in the Customer was not supplied under SYGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions

3 The currently effective Gas Cost Adjustment is shown in both the pres ent and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:801. Section 17 of the Rules and Regulations of the Commission, notice is bereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., in Case 18 Kentucky Inc., in Case No. 2021-40183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	1	Gas Cost	Gas Cost	Total
	1	Adjustment	Adjustment	Billing
	Charge	Demand <sup>3</sup>	Commodity <sup>5</sup>	Rate
	\$	. S	S	\$
RATE SCHEDULES GS and SVGTS!		M	1	
Residential (GSR)		Ĭ		
Customer Charge per billing period	16.00	ī		16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29	-	7	0.29
Dalivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30		1	0.30
NGR&D Rider per Mcf	0.0144	†	-	0.014
Tax Act Adjustment Factor per Mcf	(0.2825)	<del> </del>	·	(0.2825
The Act Adjustment Thereis per inter	(0.2020)		<del> </del>	1
PATTE BALLODY TO AND CO 4 COLONIAS		<del></del>	<del></del>	-
RATE SCHEDULES GS and SVGTS <sup>4</sup> Commercial or Industrial (GSO)				<del> </del>
	+14.69		<del> </del>	44.69
Customer Charge per billing period		ļ		24.3
SMRP Rider per billing period	24.31			24.3
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2,2343	7.4309
Next 350 Mcl per billing period	2.3295	2.1785	2.2343	6,7423
Next 600 Mel per billing period	2.2143	. 2.1785	2.2343	
Over 1,000 Mef per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144		I .	0.0144
Fas Act Adjustment Factor per Mef	(0.1680)		T	(0.1680
The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	1	-	·	
RATE SCHEDULE IS -	l		·	<b></b>
INTERRUPTIBLE SALES SERVICE	1	l		i
INTERNET HOLE ONLES SERVICE	2,007,00	ļ	<del></del>	2,007.00
Customer Charge per billing period	2,007,00		<del> </del>	
m community and the second		1	1	H 2021 A4
SMRP Rider per billing period	- 1,221.21			1,221.21
Delivery Charge per Mef				<u> </u>
First 30,000 Mcf per hilling period	0,6285		2,2343	2,8628
Next 70,006 Mel per billing period	0.5737		2.2343	
Over 100,000 McFper billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mef	0.0144			0.0144
Firm Service Demand Charge				
Deniand Charge threes Daily Firm Volumes			1	
(Mcf) in Customer Agreement		11:9517		11.9517
Tax Act Adiostment Factor per Mcf	(0.0260)	A. A. A. A. A. A. A. A. A. A. A. A. A. A		(0.0260)
THE PLOT PROJUSTIFICH THESE THE WIST	(0.02007			(0.0200)
RATE SCHEDULE IUS - INTRASTATE				
				l.
UTILITY SERVICE!				
	242 40			507.10
Customer Charge per billing period	567.40			567.40
Customer Charge per billing period				
SMRP Rider per hilling period	567.40 207.80			
SMRP Rider per hilling period Delivery Charge per Mcf for all volumes	207.80			207.80
SMRP Rider per hilling period Delivery Charge per Mef for all volumes Jelivered	207.80	2.1785	2:2343	207.80 5.5672
SMRP Ridor per hilling period Delivery Charge per Mef for all volumes delivered	207.80	2.1785	2:2343	207.80 5.5672
SMRP Rider per hilling period Delivery Charge per Mef for all volumes delivered NGR&D Rider per Mef	207.80 1.1544 0.0144	2,1785	2:2343	207.80 5.5672 0.01.44
SMRP Rider per billing period Delivery Clurge per Mef for all volumes delivered NGRÆD Rider per Mef Tax Act Adjustment Pactor per Mef	207.80	2,1785	2:2343	207.80 5.5672 0.01.44
SMRP Rider per billing period Delivery Clearge per Mef for all volumes lelivered (NGR&D Rider per Mef Tax Act Adjustment Pactor per Mef RATE SCHEDULE SS - STANDBY	207.80 1.1544 0.0144	2.1785	2.2343	207.80 5.5672 0.01.44
SMRP Rider per billing period Delivery Clearge per Mef for all volumes lelivered (NGR&D Rider per Mef Tax Act Adjustment Pactor per Mef RATE SCHEDULE SS - STANDBY	207.80 1.1544 0.0144	2.1785	2.2343	207.80 5.5672 0.01.44
SMRP Rider per billing period Delivery Clarge per Mef for all volumes delivered Schreib Rider per Mef Tax Act Adjustment Pactor per Mef RATE SCHEIMLE SS - STANDBY SERVICE	207.80 1.1544 0.0144	2,1785	2:2343	207.80 5.5672 0.01.44
SMRP Rider par billing period Delivery Charge per Mef for all volumes lelivered GRRED Rider per Mef Fax Act Adjustment Pactor per Mef CATE SCHEDULE SS - STANDBY ERVICE Landby Service Demand Charge per Mef	207.80 1.1544 0.0144	2.1785	2:2343	207.80 5.5672 0.01.44
SMRP Ridor par billing period Delivery Charge per Mef for all volumes delivered NGR&D Rider per Mef Tay Act Adjustment Factor per Mef Tay Act Adjustment Factor per Mef SATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mef Journal Charge times Daily Firm Volumes	207.80 1.1544 0.0144		2.2343	207.80 5.5672 0.01.44 (0.1160)
SMRP Rider par billing period Delivery Clarge per Mef for all volumes lelivered VGR&D Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef ERCHELS SERVICE Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes Mef) in Customer Service Ageoment	207.80 1.1544 0.0144	2.1785	2.2343	207.80 5.5672 0.01.44 (0.1160)
SMRP Ridor par billing period Delivery Clarge per Mef for all volumes Melivered NGR&D Ridor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef SATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mef Sanndy Mercines Doily Firm Yolumes Mef) in Customer Service Agreement Standby Service Commedity Charge per	207.80 1.1544 0.0144			207.80 5.5672 0.01.44 (0.1160)
SMRP Rider par billing period Delivery Clarge per Mef for all volumes letivered SCRED Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Lax ESCHEDULE SS - STANDBY ER VICE Randby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes Mef) in Customer Service Agreement tandby Service Commedity Charge per def:	207.80 1.1544 0.0144 (0.1160)		2.2343	207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343
SMRP Rider per hilling period Delivery Charge per Mef for all volumes delivered NGR&D Rider per Mef	207.80 1.1544 0.0144			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343
SMRP Rider per hilling period Delivery Charge per Mef for all volumes delivered NGRED Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef SATE SCHEDULE SS - STANOBY SERVICE Standab Service Demand Charge per Mef Sandab Service Commodity Charge per Mef) in Customer Service Agreement Standby Service Commodity Charge per def: GGRED Rider per Mef	207.80 1.1544 0.0144 (0.1160)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343
SMRP Rider par billing period Delivery Clarge per Mef for all volumes lelivered GGR&D Rider per Mef Tax Act Adjustment Pectur per Mef Tax Act Adjustment Pectur per Mef Tax Act Adjustment Pectur per Mef Tax Act Adjustment Pectur per Mef Tax Bernelle Service Demand Charge per Mef Samand Charge times Daily Firm Volumes Mef) in Customer Service Ageoment Standby Service Commodity Charge per def GGR&D Rider per Mef SATE SCHEDILE DS - DELIVERY	207.80 1.1544 0.0144 (0.1160)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343
SMRP Rider per billing period Delivery Clarge per Mef for all volumes lelivered NGR&D Rider per Mef Tax Act Adjustment Pectur per Mef Tax Act Adjustment Pectur per Mef Tax Act Adjustment Pectur per Mef SATE SCHEDULE SS - STANDBY SERVICE Sanado Charge innes Daily Firm Volumes Mef) in customer Service Agreement Sandby Service Commodity Charge per def GRAD Rider per Mef SATE SCHEDULE DS - DELIVERY	207.80 1.1544 0.0144 (0.1160)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343
SMRP Rider per hilling period Delivery Clarge per Mef for all volumes delivered WORRED Rider per Mef Tax Act Adjustment Pectur per Mef Tax Act Adjustment Pectur per Mef SATE SCHEDULE SS - STANDBY SER VICE Standby Service Demand Charge per Mef Semand Charge innes Deliy Firm Volumes Mef) in Customer Service Agreement Standby Service Commedity Charge per def GRRD Rider per Mef SATE SCHEDILE DS - DELIVERY ERVICE	207.80 1.1544 0.0144 (0.1160)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144
SMRP Rider par billing period Delivery Charge per Mef for all volumes lefivered GRAED Rider per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act ESCHEDULE SS - STANDBY ERVICE Standby Service Demand Charge per Mef Found Charge times Daily from Volumes Mef) in Customer Service Agreement tandby Service Commedity Charge per def. GRAED Rider per Mef SATE SCHEDULE DS - DELIVERY ERVICE ERVICE TAXES CHEDULE DS - DELIVERY ERVICE	207.80 1.1544 0.0144 (0.1160) 0.1160)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144
SMRP Rider par billing period Delivery Charge per Mef for all volumes lefivered GRAED Rider per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act ESCHEDULE SS - STANDBY ERVICE Standby Service Demand Charge per Mef Found Charge times Daily from Volumes Mef) in Customer Service Agreement tandby Service Commedity Charge per def. GRAED Rider per Mef SATE SCHEDULE DS - DELIVERY ERVICE ERVICE TAXES CHEDULE DS - DELIVERY ERVICE	207.80 1.1544 0.0144 (0.1160) 0.0144			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.66 1221.21
MRP Rider per billing period Delivery Charge per Mef for all volumes letivered GURACD Rider per Mef GURACD Rider per Mef GURACD Rider per Mef GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGE	207.80 1.1544 0.0144 (0.1160) 0.1160)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144
MRP Rider per billing period Delivery Charge per Mef for all volumes letivered GURACD Rider per Mef GURACD Rider per Mef GURACD Rider per Mef GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD STEINDER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGER GURACD RIGE	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.60 1221.21			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.66 1221.21
SMRP Rider per billing period Delivery Charge per Mef for all volumes belivered SCRED Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef SATE SCHEDULE SS - STANOBY ERVICE Standby Service Demand Charge per Mef Demand Charge itmes Daily firm Volumes Mef) in Customer Service Agreement standby Service Commodily Charge per def: GGRED Rider per Mef SATE SCHEDISLE DS - DELIVERY ERVICE LATE SCHEDISLE DS - DELIVERY ERVICE MARK Rider - DS only- per billing period MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period  ACT Act Adjustment Factor per Mef  28 Act Adjustment Factor per Mef  28 Act Adjustment Factor per Mef  28 Act Adjustment Factor per Mef  28 Act Adjustment Factor per Mef  29 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  21 Act Adjustment Factor per Mef  22 Act Adjustment Factor per Mef  23 Act Adjustment Factor per Mef  24 Act Adjustment Factor per Mef  25 Act Adjustment Factor per Mef  26 Act Adjustment Factor per Mef  27 Act Adjustment Factor per Mef  28 Act Adjustment Factor per Mef  28 Act Adjustment Factor per Mef  29 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjustment Factor per Mef  20 Act Adjus	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.60 1221.21			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.66 1221.21
SMRP Rider par billing period Delivery Charge per Meff for all volumes belivered VGRED Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Charge times Desily Firm Volumes BerVices Standby Service Demand Charge per Mef Pannad Charge times Desily Firm Volumes Mef) in Customer Service Agreement standby Service Commedity Charge per def GERED Rider per Mef ACTE SCHEDIJLE DX - DELIVERY ER VICE Austomer Charge per billing period MRP Ridder - DS only per billing period MRP Ridder - DS only per billing period ACTE SCHEDIJLE DX - DELIVERY ER VICE Austomer Charge per Billing period MRP Ridder - DS only per billing period MRP Ridder - DS only per billing period Sea Act Adjustment Factor per Meff Versumer Charge - Grandfathered Delivery Vastomer Charge - Grandfathered Delivery	207.80 1.1544 0.0144 (0.1169) 0.0144 2007.60 1221.21 (0.0260)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.06 1221.21 (0.0260)
SMRP Rider par billing period Delivery Charge per Mef for all volumes belivered SCRAED Rider per Mef Liss Act Adjustment Factor per Mef Liss Act Adjustment Factor per Mef Liss Act Adjustment Factor per Mef SATE SCHEDULE SS - STANDBY ERVICE Landby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes Mef) in Customer Service Agreement landby Service Commodity Charge per def: GGRED Rider per Mef ATE SCHEDIJLE DS - DELIVERY ERVICE Lustomer Charge per billing period MRP Rider - DS only- per billing period  MRP Rider - DS only- per billing period Lustomer Charge - Grandfattered Delivery Lustomer Charge - Grandfattered Delivery Lustomer Charge - Grandfattered Delivery Lustomer Charge - Grandfattered Delivery Lustomer Charge - Grandfattered Delivery Lustomer Charge - Grandfattered Delivery	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.60 1221.21			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.06 1221.21 (0.0260)
SMRP Rider par billing period Delivery Charge per Meff for all volumes belivered VGRED Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Charge times Deliv Firm Volumes Mef) in Customer Service Agreement Standby Service Demand Charge per Mef Tax Charge times Deliv Firm Volumes Mef) in Customer Service Agreement Standby Service Commedity Charge per Mef Mef Rider Deliver De Livery  ER VICE AATE SCHEDIFLE DE - DELIVERY ER VICE Distomer Charge per billing period MRP Rider - DS only per billing period Tax Act Adjustment Factor per Mef  Ustomer Charge - Grandfathered Delivery ervice only - per billing period MRP Rider - Grandfathered Delivery ervice only - per billing period MRP Rider - Grandfathered Delivery	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.60 1221.21 (0.0260)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260)
SMRP Rider par billing period Delivery Charge per Meff for all volumes belivered VGRED Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Charge times Deliv Firm Volumes Mef) in Customer Service Agreement Standby Service Demand Charge per Mef Tax Charge times Deliv Firm Volumes Mef) in Customer Service Agreement Standby Service Commedity Charge per Mef Mef Rider Deliver De Livery  ER VICE AATE SCHEDIFLE DE - DELIVERY ER VICE Distomer Charge per billing period MRP Rider - DS only per billing period Tax Act Adjustment Factor per Mef  Ustomer Charge - Grandfathered Delivery ervice only - per billing period MRP Rider - Grandfathered Delivery ervice only - per billing period MRP Rider - Grandfathered Delivery	207.80 2.1544 0.0144 (0.1169) 0.0144 0.0144 2007.60 1221.21 (0.0260) 44.69			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69
SMRP Rider par billing period Delivery Charge per Meff for all volumes belivered VGRED Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Charge times Deliv Firm Volumes Mef) in Customer Service Agreement Standby Service Demand Charge per Mef Tax Charge times Deliv Firm Volumes Mef) in Customer Service Agreement Standby Service Commedity Charge per Mef Mef Rider Deliver De Livery  ER VICE AATE SCHEDIFLE DE - DELIVERY ER VICE Distomer Charge per billing period MRP Rider - DS only per billing period Tax Act Adjustment Factor per Mef  Ustomer Charge - Grandfathered Delivery ervice only - per billing period MRP Rider - Grandfathered Delivery ervice only - per billing period MRP Rider - Grandfathered Delivery	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.60 1221.21 (0.0260)			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260)
SMRP Rider par billing period Delivery Charge per Mef for all volumes belivered GRAED Rider per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act SCHEDULE SS - STANOBY ERVICE Standby Service Demand Charge per Mef Toustomer Service Agreement standby Service Commedity Charge per Act Tourned Charge times Daily Firm Yolumes Mef) in Customer Service Agreement standby Service Commedity Charge per Act Tourned Charge per Mef Tourned Tourned MRP Rider — DS only per billing period MRP Rider — DS only per billing period Tax Act Adjustment Factor per Mef Tourned Tourned MRP Rider — Crandfathered Delivery ervice only - per billing period MRP Rider — Grandfathered Delivery ervice only - per billing period MRP Rider — Grandfathered Delivery ervice only - per billing period MRP Rider — Grandfathered Delivery ervice only - per billing period mRP Rider — Grandfathered Delivery ervice only - per billing period in Act Adjustment Factor per Mef	207.80 1.1544 0.0144 (0.1169) 0.0144 0.0144 2007.60 1221.21 (0.0260) 44.69			207.80 5.5672 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69
SMRP Rider par billing period Delivery Clarge per Mef for all volumes betwered VGRED Brider per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Chentry Fred For Standby Service Demand Charge per Mef Senand Charge times Daily Firm Volumes Mef) in Customer Service Agreement taundby Service Commedity Charge per def GORED Rider per Mef TATE SCHEDILE DS - DELIVERY ERVICE Lustomer Charge per billing period MRP Rider — DS only- per felling period ax Act Adjustment Factor per Mef Desioner Charge - Grandfathered Delivery ervice only - per billing period MRP Rider — Grandfathered Delivery ervice only - per billing period in Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Dautomer Charge - Intrastat Utility only -	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.60 1221.21 (0.0260) 44.69 24.31 (0.1680)			207.800 5.56772 0.01.44 (0.1160) 11.9517 2.2343 0.0144 2007.060 1221.21 (0.0260) 44.69 24.31 (0.1680)
SMRP Ridor par billing period Delivery Charge per Mef for all volumes belivered GRAED Rider per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Act Schieber Tax Act Act Act Schieber Tax Act Adjustment Factor per Mef Tax Act Acquisition Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef	207.80 1.1544 0.0144 (0.1169) 0.0144 0.0144 2007.60 1221.21 (0.0260) 44.69			207.80 5.5677 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.006 1221.27 (0.0260) 44.69 24.31 (0.1680)
SMRP Ridor par billing period Delivery Charge per Mef for all volumes belivered GRAED Rider per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Act Schieber Tax Act Act Act Schieber Tax Act Adjustment Factor per Mef Tax Act Acquisition Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260) 44.69 2431 (0.1680)	11.9517		207.80 5.3672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 867.40
SMRP Ridor par billing period Delivery Charge per Mef for all volumes belivered GRAED Rider per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Act Adjustment Pactor per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Act Adjustment Factor per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Tax Script Per Mef Ta	207.80 1.1544 0.0144 (0.1169) 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40			207.80 5.5672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)
SMRP Ridor par billing period Delivery Charge per Mef for all volumes belivered GRAED Rider per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Act Schieber Tax Act Act Act Schieber Tax Act Adjustment Factor per Mef Tax Act Acquisition Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef Tax Act Adjustment Factor per Mef	207.80 1.1544 0.0144 (0.1160) 0.0144 2007.00 1221.21 (0.0260) 44.69 2431 (0.1680)	11.9517		207.80 5.3672 0.0144 (0.1160) 11.9517 2.2343 0.0144 2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680) 867.40

LISCHICE OF CHERRICE HOS POTCH	1	<u> </u>	11	
Age Staget Star	to vitalia.	Nº GAS		
First 30,000 Met per billing period	0.6285	1		0.6285
Next 70,000 Mef per billing period	0.3737			0.3737
Over 100,000 Mef per billing period	0.3247	1		0.3247
Delivery Charge - Grandfathered Delivery Service only	3.35 da			
First 50 Mef or less per billing period	3.0181	while or give	Markey True	3.0181
Next 350 Mot per billing period	2,3295	Market Landing	Contract	2,3295
Next 600 Mef per billing period	2.3143		artings of the	2.2143
Over 1,000 Met per billing period	2.0143	10.00	1. 16 .	2.0143
Charles to the second of the second	Ž. 11	1 - 5	4.5	
Delivery Charge - Intrastate Utility	· .			
Delivery Service only:				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mct. 2		0.0469		0:0469
NGR&D Rider per Mof <sup>2</sup>	0.0144			0.0144
	1			
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE		·		
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mel	0.0858			0.0858
NGR&D Rider per Mel*	0.0144			0.0144
Banking and Balancing Service per Mef		0.0469		0.0469
		4 3v 1, 1		
Special Agency Service (SAS) <sup>6</sup>	114 16	.,-1 6	٠	
Tax Act Adjustment Factor	(0.0260)			(0.0260)
	1 1	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
,				

SAMPLE IN THE	Charge	Gas Cost Adjustment <u>Denmand<sup>3</sup></u>	Gas Cost Adjustment Commodity <sup>3</sup>	Tota Billin Rate
RATE SCHEDULES GS and SVGTS	S	<u>'S</u>	<u>s</u>	<u> </u>
Residential (GSR)				
Customer Charge per billing period	29.20			29.
SMRP Rider per hilling period	0.00			O.
EECPRC per billing period Delivery Charge per Mcf	0.29 4.2263		2.2204	8.62
EAP Rider per billing period	0,36		2.2204	. 0.
NGR&D Rider per Mef .	0.0144			10.0
Tax Act Adjustment Factor per Mcf	0.00		}	0.
Tax Acr sequencement pactor per Aicr	0.00			- U.
RATE SCHEDELES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)	0775		· · · · · ·	. 97
Customer Charge per billing period SMRP Rider per billing period	87.15 0.00			87. Q.
Delivery Charge per Mel				
First 50 Mef or less per billing period	3.5622	2.1785	2.2204	7.96
Next 350 Mef per hilling period	2.7494	2.1785	2.2204	7.14
Next 600 Mef per hilling period	2,6135	2.1785	2.2204	7.01
Chair L (100) Matter hilling constant	2 2707	2 1705	2.2204	6 777
Over 1,000 Mcl per billing period	2.3782	2,1785	2.22.04	6.77
NOR&D Rider per Mcf	0.0144			0.01
Tax Act Adjustment Factor per Mel-	0.00			0.
RATE SCHEDULR IS - INTERRUPTIBLE		· .		<u> </u>
SALES SERVICE	l			
Customer Charge per billing period SMRP Rider per billing period	4151.00:			4151.
SAIRP Rider per billing period Delivery Charge per Mel's	. 0.00			U.
First 30,000 Mel per billing period	0.7701		2.2204	2.99
Nest 70,000 McGper hilling period	0.4579		2,2204	2.67
Over, 100,000 Met per billing period NGR&D Rider per Mef	0.3975 0.0144	1	2.2204	2,61, 0.01
Firm Service Demand Charge	0.0144			0.02
Domand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517		11.95
· · · · · · · · · · · · · · · · · · ·	0.00			(3,
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE	991_26			991.
Customer Charge per billing period SMRP Rider per billing period	991.20	· · · · ·		991.
Delivery Charge per Mef for all volumes				
delivered	1.3261	2.1785	2.2264	5.72
NGR&D Rider per McF Tax Act Adjustment Factor per McF	0.0144			0.01
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf				<del></del>
Demand Charge times Daily Firm Volumes				
(Mef) in Customer Service Agreement		11.9517	<del> </del>	11.95
Standby Service Commodity Charge per Mef			2.2204	2.220
NGR&D Rider per Mcf .	0.0144			0.01-
DIVERSE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR				
RATE SCHEDULE DS - DELIVERY SERVICE	i,	.		
Customer Charge per billing period	4151.00			4151.0
SMRP Rider - DS only- per billing period 2 Fax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			6.0
	0.00			
Oustomor Charge - Grandfithered Service				
only - per hilling period SMRP Rider - Grandfuthered Service only -	87.15			87.1
per billing period	0.00	·		0.0
Fax Act Adjustment Factor per Mcf	0.00			0.7
Dustomer Charge - Intrastate Utility only -		. 1	1	
er billing period	991.26		.	991.2
MRP Ridor - Intrastate Utility only - per			1	
illing period Fax Act Adjustment Factor per Mcf	0.00			0,0
	0,00		1	0,0
Delivery Charge per McF <sup>2</sup>		- ,		1
First 30,000 Mcl per billing period	0.7701			0.770
Next 70,000 Mcf per billing period Oxer 100,000 Mcl per billing period 1141		incin.	324 -	0.457
	9-52-4-T-F T-4-	19. 6 m A Bar 2	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
and a second distriction of an all helps with sight for some order from the		,		
Selivery Charge - Grandfathered Service			1 1 1 1 1	
and a second distriction of an all helps with sight for some order from the	.3,5622			3.562
Pelivery Charge - Grandfathered Service Inly First 50 Mef or less per billing period Next 350 Mef per billing period	2.7494			2.749
belivery Charge - Grandfathered Service mly First 30 Mef or Isss per billing period Next 350 Mef per billing period Next 600 Mef per billing period	2.7494 2.6135			2.749
Pelivery Charge - Grandfathered Service Inly First 50 Mef or less per billing period Next 350 Mef per billing period	2.7494			2.749 2.613
belivery Charge - Grandfathered Service mly First 30 Mef or Isss per billing period Next 350 Mef per billing period Next 600 Mef per billing period	2.7494 2.6135			2.749
Delivery Charge - Grandfathered Service Inly First.50 Mcf or less per billing period Next.600 Mcf per billing period Next.600 Mcf per billing period Over 1,000 Mcf per billing period other for the period other for the period other for the period other for the period other for the period	2.7494 2.6135 2.3782			2.749 2.613 2.378
Selivery Charge - Grandfathered Service nlV First 50 Mef et less per billing period Next 450 Mef per billing period Next 600 Mef per billing period Over 1.000 Mef per billing period	2.7494 2.6135	0.0469		2.749 2.613 2.378
Belivery Charge - Grandfathered Service  Inty Fires. 50 Mef or loss per billing period Next 350 Mef per billing period Next 360 Mef per billing period Next 600 Mef per billing period Over 1.000 Mef per billing period  of	2.7494 2.6135 2.3782 1.3261	0.0469		2.749 2.613 2.378 1.326 0.046
Belivery Charge - Grandfathered Service  Inty Fires. 50 Mef or loss per billing period Next 350 Mef per billing period Next 360 Mef per billing period Next 600 Mef per billing period Over 1.000 Mef per billing period  of	2.7494 2.6135 2.3782			2.749 2.613 2.378 1.326 0.046
belivery Charge - Grandfathered Service  Inty First.50 Mef et less per billing period Next 350 Mef per billing neriod Next 350 Mef per billing neriod Next 450 Mef per billing period Next 600 Mef per billing period Over 1.000 Mef per billing period Intrastate Diffity Delivery Service All volumes per billing period susking and Belancing Service per Mef 2 GR&D Rider per Mef 2	2.7494 2.6135 2.3782 1.3261			2.749 2.613 2.378 1.326 0.046
Delivery Charge - Grandfathered Service  Inty First.50 Mef et less per billing period  Next 350 Mef per billing neriod  Next 350 Mef per billing neriod  Next 600 Mef per billing period  Over 1.000 Mef per billing period  of the billing period  of the billing period  of the billing period  of the billing period  statistic Delivery Service  All volumes per billing period  statistic and Belancing Service per Mef <sup>2</sup> GR&D Rider per Mef <sup>3</sup> ATE SCHEIDUER MIDS - MAINLINE  DELIVERY SERVICE	2.7494 2.6135 2.3782 1.3261 0.0144			2.749 2.613 2.378 1.326 0.046
Delivery Change - Grandfathered Service  Delivery Change - Grandfathered Service  Fires. 50 Acf or loss per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1.000 Mcf per billing period  oltrastate Diffity Delivery Service  All volumes per billing period  senting and Belancing Service per After 2  IGR&D Rider per Mcf 2  ATE SCHEDULE MIDS - MAINLINE  BETJYERY SERVICE  SERVICES	2.7494 2.6135 2.3782 1.3261 0.0144			3.562 2.749 2.613 2.378 1.326 0.046 0.014
Delivery Charge - Grandfathered Service  Inty First.50 Mef et less per billing period  Next 350 Mef per billing neriod  Next 350 Mef per billing neriod  Next 600 Mef per billing period  Over 1.000 Mef per billing period  of the billing period  of the billing period  of the billing period  of the billing period  statistic Delivery Service  All volumes per billing period  statistic and Belancing Service per Mef <sup>2</sup> GR&D Rider per Mef <sup>3</sup> ATE SCHEIDUER MIDS - MAINLINE  DELIVERY SERVICE	2.7494 2.6135 2.3782 1.3261 0.0144			2.749 2.613 2.378 1.326 0.046 0.014

NGR&D Rider per Mef	0.0144	4.1		0.0144
Banking and Balancing Service per Mcf2		0.0469	terror and the	0.0469
		7	5.41	
Special Agency Service (SAS)4				
Tax Act Adjustment Factor	0.00			0.00
or de la company	1.0	100000		

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

		Estimated in	crease in S	Estimated increase %
ř	Residential Table Site appropriate or and account near the transfer	m raine	17,526,775	13,72%
	Commercial	S	7,514,106	16,70%
٠	Industrial 1	8	1.544,823	21,27%
	Wholesale		8,421	10.53%
•	Other Gas Department Revenue	S	70,560	5.75%
	Total 18 th	*	26 604 086.	19 1194

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

7, 31			
14 C		Not Including Gas Conts	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25,5%	14.0%
Industrial - based on average usage of 395.6 Mef	\$256.92	26.6%	9.5%
Miles Carala - bound on promote a survey of 460 C Mark	C256.16	20 10/	10.70

The rates contained in this notice are the rates proposed by Columbin Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19,
Columbia Gas of Kentucky, Inc.'s office is closed to the public.

A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky. Inc. at (800) 4329345 and arrangements will be made to make a copy available for examination.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kenexamination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission. Post Office Box 615. Frankfort. Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frank-fort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently, \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No chauge is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

 $2\,\mathrm{Applicable}$  to all Rate Schedule DS customers except these served under Flex provisions.

100

In the currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently 50.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 K-AR 5:001. Sextion 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a preposed rate adjustment. Columbia Gas of Kentucky fine, intends to file an application with the Commission on May 28, 2021, in Case No. 2021-60183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

obover two and abits are assistant actions				
	1	Gas Cost	Gas Cost	Total
	1	Adjustment	Adjustment	Billing
	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate
	S	. \$	. s	\$
RATE SCHEDULES GS and SVGTS!				1
Residential (GSR)				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	. 6.63	-		6.63
	0.29	·	†	0.29
	3,5665	2,1785	2.2343	7,2793
Dolivery Charge per Mof	0.30			0.30
EAP Rider per billing period	0.0144	- E	·	0.014
NGR&D Rider per Mef	(0.2825)	<del> </del>		(0.2825
Tax Act Adjustment Factor per Mcf	(0.2823)	· · · · · · · · · · · · · · · · · · ·	<del> </del>	(0,2023
			-	-
RATE SCHEDULES OS and SVGTS <sup>1</sup>			ļ	<u> </u>
Commercial or Industrial (GSO)				1
Customer Charge per billing period	44.69			44.68
SMRP Rider per billing period	24.31			24,31
Delivery Charge per Mcf	7.			
First 50 Met or less per billing period	3.0181	2.1785	2,2343 2,2343	7.4369
Next 350 McF per billing period	2.3295	2,1785	2.2343	6.7423
Next 600 Mel per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Met per billing pariod	2.0143	2.1785	2.2343	6.4271
North Loud stee per briting period	0.014-1	2.1705	3.3370	0.0144
NGR&D Rider per Mef	(0.1680)			(0.1680)
Tax Act Adjustment Factor per Mcf	(0.1680)			10.1000
***************************************				ļ
RATE SCHEDULE IS -	1			
INTERRUPTIBLE SALES SERVICE	L		l	L
Customer Charge per billing period	2,007,00			2,007.00
,	1	-		
SMRP Rider per hilling period	1,221,21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per hilling period	0,6285	1	2,2343 2,2343	2.8628
Next 70,000 Mel per billing period	0,3737		2.2343	2.6080
Over 100,000 Mel per billing period	0.3247		2.2343	2.5590
Over 100,000 ster per bitting period	0,5247		20.20-40	2127111
NGR&D Rider per Mef	0.0144			0.0144
NG (GE) RIGGT per Mel	0,0144	<del></del>		0.01-4-1
Firm Service Demand Charge				
Domand Charge times Daily Firm Volumes	1			
(Muf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mof	(0,0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE	1		ļ.	
UTULITY SERVICE!			l	
Customer Charge per billing period	567.40			567.40
	1.			
SMRP Rider per billing period	207.80	!	f	207.80
Delivery Charge per Mef for all volumes		<del></del>		i
delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mef	0.0144			0.0144
	(0.1160)			(0.1160)
Tax Act Adjustment Factor per Mcf	(0.1160)			10,1100)
RATE SCHEDULE SS - STANDBY				
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mef				
Demand Charge times Daily Firm Volumes	1			
Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per				
McT-			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY				
SERVICE .				
	<b></b>			
Customer Charge per hilling period	2007.00			2007.00
Customer Charge per billing period	1221.21		·	1221.21
SMRP Rider – DS only- per billing period <sup>2</sup> Fax Act Adjustment Factor per Mct <sup>2</sup>	(0.0260)			(0.0260)
ax Act Aqustment Pactor per Mcl-	(0.0260)			(0.0200)
	i			
Customer Charge - Grandfathered Delivery				
Service only - per billing period	. 44.69			44.69
SMRP Rider Grandfathered Delivery				
Service only - per hilling period	24.31			24.31
fux Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
10000				
Customer Charge - Intrastate Utility only -				
per billing period	567.40			367.40
SMRP Rider - Intrastate Utility only - per				
	207.80			207.80
billing period		<del></del>	<del></del>	70:1160
Tax Act Adjustment Factor per Mcf	(0.1(60)	النبيث أجرعت إنسا	and the second	(0.1160)
2000 2000 2000				

First 30,000 Mcf per billing period	0.6285		i	0.6285
Next 70,000 Mef per billing period	0.3737			0.3737
Over 100:000 McF per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery		170		
Service only			100	1
First 50 Mef or less per billing period	3:0181			3.0181
Nest 350 Mot per billing period	2.3295			2:3295
Next 600 Mof per billing period	2.2143		4.5	2.2143:
Over 1,000 Met per billing period	2.0143			2.0143
	ļ,			<u> </u>
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf 2		0.0469		0.0469
NGRAD Rider per Mcf <sup>2</sup>	0.0144			0.0144
	, ,			
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255,90			255.90
Delivery Charge per Mcl	0.0858			0.0858
NGR&D Rider per Mcl	0.0144			0.0144
Banking and Balancing Service per Mcf2		0.0469		0.0469
Special Agency Service (SAS)4			- 2	ļ
Tax Act Adjustment Factor	(0.0260)			(0.0260)

RATE SCHEDULES GS and SVOTS <sup>1</sup>	Charge S	Gas Cost Adjustment <u>Deniand<sup>3</sup></u> . \$	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billin <u>Rate</u> S
RATE SCHEDULES GS and SVGTS	-	<u> </u>		
Residential (GSR)	<del> </del>	<u> </u>		
Customer Charge per billing period	29.20			29.2
SMRP Rider per billing period EECPRC per billing period	0.00		-	0.0
Delivery Chargo per Mcf	4,2263	2,1785	2,2204	8.625
EAP Rider per billing period	0.30			. 0.3
NGR&D Rider per Mcf	0.0144	<u> </u>		0.014
Tax Act Adjustment/Factor per Mcf	0.00			0.0
RATE SCHEDELES GS AND SVGTS <sup>1</sup>				
Commercial of Industrial (GSO) Customer Charge per billing period	87.15			87.1
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 50 Mcf or less per billing period	3,5622	2.1785	2,2204	7,961
Next 350 Mcfper hilling period	2.7494	2.1785	2,2204	7.148
Next 600 Mef per billing period	2.6135	2,1785	2.2204	7.012
Over 1,000 Mcl per billing period	2.3782	2,1785	2,2204	6.77
NORAD Ridorper Mof	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IS - INTERRUPTIBLE				_
SALES SERVICE Customer Charge per billing period	4151.00		-	4151.0
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcl First 30,000 Mcl per billing period	0.7701	· ·	2.2204	2.990
Next 70,000 Mef per billing period	0.4579		2,2204-	. 2.678
Over 100,000 Mel per hilling period	0.3975		2.2204	2.617
NGR&D Rider per Mef Firm Service Demand Charge	0.0144			0.014
Demand Charge times Daily Firm Volumes		17.0250		lit ne
Maf) in Customer Agreement Fax Act Adjustment Factor per Mef	0.00	11.9517		14.951
RATE SCHEDULE IUS - INTRASTATE				
ITILITY SERVICE				
Customer Charge per billing period SMRP Rider per billing period	991.20			991.2
Delivery Charge per Mcf for all volumes				· · · ·
delivered NGR&D Rider per Mcf	0.0144	2.1785	2.2264	5.725 0.014
Tax Act Adjustment Factor per McF	0.00			0.0
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mof				
Demand Charge times Daily Firm Volumes (Maf) in Customer Service Agreement		11.9517		11.951
Standby Service Commodity Charge per Mof			2.2204	2.220
NGR&D Rider per Mcf	0.0144			0.014
RATE SCHEDULE DS - DELIVERY SERVICE	`.			
Customer Charge per billing period	4151.00			4151.0
SMRP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.0
			- 1	
Customer Charge - Grandfuthered Service onlyper billing period	87.15		i	87.1
SMRP Rider Grandfathered Service only -			<del>i</del>	
per billing period Fax Act Adjustment Factor per Mcf	0,00			0.0
				0.0
Customer Charge - Intrastate Utility only per billing period	991.26		-	991./2
MRP Rider - Intrustate Utility only - per			- i	
illing period  ax Act Adjustment Factor per Met	0.00			0.0
Delivery Charge per Mcf <sup>2</sup> First 30,000 Mof per billing period	0.7701			0.770
Next 70,000 Mef per billing period	0.4579	one to		0.457
Over 100,000 Met per billing period TALL.	0.3975	FURTURE E	11212	1 0.397
Selivery Charge - Grandfathered Service				
nly First 50 Mef or less per billing period	3,5622	- ;		3.562
Next 350 Mef per billing period	2.7494			2:749
Next 600 Mal per billing period Over 1,000 Mel per billing period	2.6135 2.3782			2.613
	7			
ntrastate Etilias Delivery Service				
All volumes per billing period.  Banking and Balancing Service per Met 2	1.3261	0.0469		0.046
IGR&D Rider per Mef *	0.0144	5.5,05	1 2	0.014
	0.0144			oraris.
RATE SCHEDULE MEDS - MAINLINE DELIVERY SERVICE	T			
Sustamer Charge per billing périod	282,26			282,20
Delivery Charge per Mef	0.0946			0.0944
	1		. 1	
VGR&D Rider per Mcl	0.0144	0.0469		0.014
Banking and Balancing Service per Mcf ?				0.046

9,0144	,	ŀ	0,0144
	0.0469		0.0469
0,00			0.00
	0.0144	0.0469	0,0469

The foresoing proposed rates

	Estimated increase in S	Estimated increase \$6
	\$: 17,526,775	18.72 <sup>u</sup> a
Commercial	\$ 7,514,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	S 8,421	10,53%
Other Ges Department Revenue	\$ 70.560	5.75%
Total	\$ 26,694,986	18.13%

. 1		Not Including Gas Costs	Including Gas Costs
Rosidential - based on average usage of 5.6 Mef	\$11.85	28,4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14,0%
Industrial - based on average usage of 395.6 Mef	\$256,92	26.6***	9.5%
Wholesale - based on average usage of 468 8 Mef	\$356.46	28.1%	10:7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related cuments may call Columbia Gas of Kenthicky. Inc. at (800) 432-45 and arrangements will be made to make a copy available for sion's offices located at 211 Sower Boulevard, Frankfort, Ken-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs.

These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection omers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

tucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service nmission, Post Office Box 615, Frankfort, Kentucky 40602

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. 'Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frank-

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently, \$(0.584) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous.

No change is proposed to the actual gas cost adjustment in this applica-

 $2 \, \text{Applicable to all Rate Schedule DS customers except those served under Flex provisions.}$ 

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9565 only for those months of the prior twelve months, during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

In accordance with the requirements of the Kontneky Public Service Commission ("Commission") as set forth in 807 KAR 5:001. Section 17 of the Rales and Regulations of the Commission, notice is bready given to the customers of Columbia Gas of Kentneky, Inc. of a proposed rate adjustment. O'columbia Gas of Kentneky Inc. of a proposed rate adjustment. O'columbia Gas of Kentneky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all 50 Columbia Gas of Kontneky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply as a forth below.

proposed rates will apply are set forth below;	4			
<u> </u>	7	Gas Cost	Gas Cost	Total
	1	Adjustment	Adjustment	Billing
	Charge	Demand <sup>3</sup>	Commodity <sup>5</sup>	Rate
	S	. \$	S	- 3
RATE SCIEDULES GS and SVGTS!		111		
Residential (GSR)	T .			
Customer Charge per billing period	16.60			16,00
SMRP Rider per billing period	6.63			6,63
EECPRC per hilling period	1 1 1 1 0.29		7.7	0.29
Delivery Charge per Mof	3.5665	2,1785	2.2343	7.9793
EAP Rider per billing period	0.30	'e	l	0.30
NGR&D Rider per Mcf	0.0144	T		0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
	1			Γ
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)	T			
Customer Charge per billing period	44,69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per McF				
First 50 Mcf or less per billing period	3.0181	2.1785	2.23-13	7.4309
Nova 350 McC per billing period	2,3295	2.1785	2.2343	6.7423
Next 600 Mcl per billing period	2.2143	2.3785	2,2343	6.6271
Over 1,000 Mef per billing period	2.6143	2.1785	2.2343	6,4271
NGR&D Rider per Mcf	0.0144	1		0.0144
Tax Act Adjustment Factor per Met	(0.1680)			(0.1680)
	1	· ·		
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE		1 .	· ·	
Customer Charge per billing period	2,007,00			2,007.00
Canada per carriag per rea				
SMRP Rider per billing period	1.221.21	}	l	1,221.21
Delivery Charge per Mcf				
First 30,000 Mef per billing period	0.6285		2.2343	2.8628
Next 70,006 Mel per billing period	0.5737		2.23-13	2,6080
Over 100,000 Mer per billing period	0,3247		2.2343	2,5590
Over 100,000 xici per mining period	1 0.5241	·	2.20 13	4.555.7
NGR&D Rider per Mef	0.0144			0.0144
Firm Service Demand Charge	0.01.71			
Denand Charge times Daily Firm Volumes	l	<del></del>		
(Alcf) in Customer Agreement		11:9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)	212221		(0.0260)
TAX ACI AGRISHMENT PROTOS per resor	(0,0200)	<del></del>		(0.0200)
RATE SCHEDULE IL'S - INTRASTATE	<del> </del>			
UTILITY SERVICEI				
Customer Charge per billing period	_ 567.40			567.40
Customer Crange per ornang perior	307.40			
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Med for all volumes	207.00			
delivered	1.1544	2,1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tux Act Adjustment Factor per Mcf	(0.1160)			(0,1160)
THE ACT AUTOMITETE THE MET.				
RATE SCHEDULE SS - STANDBY				
SERVICE	)			
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes				
(Mef) in Customer Service Agreement	1	11.9517		11.9517
Standby Service Commodily Charge per	· · · · · ·		-	
Mef			2.2343	2,2343
NGR&D Rider per Mcf	0.0144	<del></del>		0.0144
RATE SCHEDULE DS - DELIVERY				<del></del>
SERVICE		[·		
32K V42G	<del> </del>			
Contamon Chartes nor little	2007.00			2007.00
Customer Charge per billing period	1221.21		<del></del>	1221.21
SMRP Rider - DS only- per hilling period 2 Tax Act Adjustment Factor per Met <sup>2</sup>	(0.0260)			(0.0260)
1 to a new tradinguistic nation has been been	(0.0200)			(3.0200)
Customer Charge - Grandfuthered Delivery				
Service only per billing period	: 44.69.			44.69
C) (D) Did a Gan Maharad D disease	. 44.09.			. 44.02
SMRP Rider - Grandfathered Delivery	24.31.	r l	į .	24.31
Service only - per hilling period		-		(0.1680)
Tax Act Adjustment Factor per Mef	(0.1680)			
Company Company Company Company				
Customer Charge - Intrastate Utility only -	1 Same	1. A		567.40
per billing period	567.40			207,40
SMRP Rider - Intrastate Utility only - per	2000	المستوال	ومجود وعاماته	.207.20
billing period	207:80			207.80
Tax Act Adjustment Factor per Mef-	(0.1160)		e indexed in the	(0:1160):
			Thereas a dr. m	11 - Transport

Tax Act Adjustment Factor per Mef	(0.1160)	200	2.0	(0:1160)
		A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR		Company of the St.
Delivery Charge per Mck2		L	<u> </u>	<u> </u>
August Stage of Stage	productive s	3. <u>13.</u> 0.		1-0 11
First 30,000 Mef per billing period	0.6285		19,00	0.6285
Nest 70,000 McF per billing period	0.3737			0.3737
Over 100,000 Mef per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Defivery Service only	4.00	<b>网络</b>	ars S	. 178.4
First 50 Mef or less per billing period	3:0181	egi specialis	144 400 000	3.0181
Next 350 Met per billing period	2,3295		A	2:3295
Next 600 Met per billing period	2:2143		and the second	- 2,2143
Over 1,000 Met per billing period	2.01-13	17,000	3.5	2.0143
the complete of the second second				5 4 5 5
Delivery Charge - Intrastate Diffity  Delivery Service only	<u> </u>			
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Met.2		0.0469		0:0469
NGR&D Rider per Muf <sup>2</sup>	0.0144			0.0144
	,			
RATE SCHEDULE MEDS - MAINLINE DELIVERY SERVICE	1.			
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858		-	0.0858
NGR&D Rider per Med	,0.0144			0,0144
Banking and Balancing Service per Mcf		0.0469		0.0469
		4.34 2.7		
Special Agency Service (SAS)	- L	. 441.90	4	
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

SOURCES TO SEE	Charge	Gas Cost Adjustment <u>Demand</u> <sup>3</sup> .	Gas Cost Adjustment Commodity	Total Billing Rate
D'ATRICOMEDITE OCCUPATION	5	- 5	s	Ş.
Residential (GSR)			ļ	-
Customer Charge per billing period SMRP Rider per billing period	29.26		ļ	29,24
EECPRC per billing period	9.29			0.25
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6250
EAP Rider per billing period	0,30		-	0,30
NGR&D Rider per Met	0.0144	1	L	0.014
Tax Act Adjustment Factor per Mcf	0,00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)  Customer Charge per billing period	87.15			87.1
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mef First 50 Mef or less per billing period	3,5622	2.1785	2.2204	7.9611
Next 350 Met per hilling period	2.7494	.2.1785	2.2204	7.1483
Next 600 Mef per billing period	2.6135	2.1785	2.2204	7.012
Over 1,000 McC per billing period	2.3782	2.1785	2.2204	6,777
NGRÆD Riderper Mef	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0:00			0.00
RATE SCHEDULE IS - INTERRUPTIBLE		· · · · · · · ·		
SALES SERVICE	4151.00	<del></del>	<del> </del>	4151.00
SMRP Rider per billing period	0:00			0.0
Delivery Charge per Mel	0.7701	<del></del>	2.2204	2,990
Next 70,000 McGper hilling period	0.4579		2.2204	2.6783
Over 100,000 Med per billing period . NGR&D Rider per Mef	0.3975 0.0144		2.2204	0.014
Firm Service Demand Charge	0.0144			D.U.L.
Domand Chargo times Daily Firm Volumes (Mof) in Customer Agreement		11.9517	}	11.9517
Tax Act Adjustment Factor per Mof	0.00	(1.221)		0.00
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE	007 =			pa. 6
Customer Charge per billing period SMRP Rider per billing period	991.20 0.00			991.20
Delivery Charge per Met for all volumes	1.3261	2,1785	2.2204	5.7250
delivered NGR&D Rider per Mcf	0.0144	Z,1785	<u> </u>	0.014
Tax Acı Adjustment Factor per Mcf	0.00.			0.00
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf		<u> </u>		
Demand Charge times Daily Firm Volumes				11.9517
(Mof) in Customer Service Agreement	L.,	11:9517	L	11.9517
Standby Service Commodity Charge per Mef	0.0144		2.2204	2.2204 0.0144
NGR&D Rider per Mef	0,0144			120199
RATE SCHEDULE DS - DELIVERY	1			
SERVICE				
Customer Charge per billing period SMRP Rider - DS only- per billing period	4151.00 0.00	<del></del>		4151.00
Tax Act Adjustment Factor per Mct <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service				
only - per hilling period	87.15	<u> </u>		87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only -			'	
per billing period	991.26	** * * * *		991.20
SMRP Rider - Intrustate Utility only - per billing period	0.00	1 100	[ i	0:00
Tax Act Adjustment Factor per Mcf	0:00			. 0.00
Delivery Charge per McF <sup>2</sup>		<del></del>		
First 30,000 Mel per billing period	0.7701		270 min 247	0.7701
Next 70,000 idef per billing period. I Over 100,000 McDees billing period/11/A	4.4579 4.0.3975/	Hasir, r	gert -s	0.4579
Delivery Charge - Grandfathered Service	9-49-27-37 P. T 23	Sales of the second	*.* 2 TYPE	uspide sin
ofily	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	24	5 - 1	
First 50 Mef or less per billing period UNEX 350 Mef per billing period	3.5622 2.7494			3,5622 2,7494
Next 600 Me per billing period	2.6135			2,6135
Over 1.000 Mcf per billing period	2.3782	<del></del>		2:3782
Intrastate Utility Delivery Service				
All valumes per billing period.	1.3261	/ []		1.3261
Banking and Balancing Service per Met 2		0,0469		0.0469
NGR&D Rider per Mef F	0.0144	S Same All	400	0.01.44
RATE SCHEDUTE MIDS - MAINLINE	-7.	1, 1		7
DELIVERY SERVICE	$\forall j, \forall j$	S - 80		٠.
Customer Charge per billing period	282,20			282.20
Delivery Charge per Mef	0.0240			0.0946
3 X X X X X X X X X X X X X X X X X X X	111		_	
1.8 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Table 1.1 Ta	14.1		9r 34	1.9
TOP OF PILE ALVED		44.0		

NGR&D Rider per Mcf	<i>.</i> .	0.0144	A. 155		-	0,0144
Banking and Balancing Service per Mef?			0.0469	,	-3.5	0.0469
		1		1	5.40	1.
Special Agency Service (SAS)4	7			100	1 6.	
Tax Act Adjustment Factor	_	: 0.00				0.00
		1 1 1			•	7

IMPACTOF PROPOSED RATES

are pregions, proposed the segment of received common content state in the proposed and approximately \$1.1% to Columbia. The estimated smouth of increase-per customer class in both dollar automate and as a percentage to which the proposed rates will apply is as follows:

		listimated increase in S	Estimated increase %
Residential Main this section of the section of	roma di Karin 1991. din	* int \$5-17,526,775	18.72%
Commercial		\$ 7,514,496	16.76%
Industrial.		\$ 1.544,823	21.27%
Wholesale		\$ 8,421	.10.53%
Other Gas Department Revenue		\$ 70,560	5,75%
Total	11, 10, 10 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp - 1 pp -	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to whithe monosed rates will apply is set forth below:

7 T. C. 2	T	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17,8%
Commercial - based on average usage of 27.3 Mel	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mef	\$256.92	26.6%	9,5%
Wholesale - based on average usage of 468.8 Mef	\$356.46	28,1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public.

A person that wisles to examine the application and any related documents may call Columbia Gas of Kentucky. Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

Supply and define which chemical and particulate standard would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00, a.m. to 4:30 p.m.;

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the nultiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.584) per Mcf. is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served nuder Rate Schedule GS or US that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

# NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in accordance with the requirements of the Kentucky Public Set vice Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc., is customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

proposed rates will apply are set forth below:					7.
			T 0 : 0	F	7 334 35
	1	Gas Cost	Gas Cost	Total	
		Adjustment	Adjustment	Billing	11.1
· <u> </u>	Charge	Demand <sup>3</sup>	Commodity <sup>3</sup>	Rate	I to the second
	\$	\$	\$	· · · · \$ - · · ·	
RATE SCHEDULES GS and SVGTS1		<u> </u>			
Residential (GSR)					1. 5 17 講話 50 50 5
Customer Charge per billing period	16.00			16.00	1
SMRP Rider per billing period	6.63	<u> </u>		6.63	
EECPRC per billing period	0.29			0.29	
Delivery Charge per Mcf.	3.5665	2.1785	2.2343	7.9793	1
EAP Rider per billing period	0.30			0.30	
NGR&D Rider per Mcf	0.0144	1		0.0144	
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)	la a la maistra de la companya de la companya de la companya de la companya de la companya de la companya de l
RATE SCHEDULES GS and SVGTS1					The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Commercial or Industrial (GSO)			1		1
Customer Charge per billing period	44.69			44.69	
SMRP Rider per billing period	24.31			24.31	
Delivery Charge per Mcf					]
First 50 Mcf or less per billing period	3.0181	- 2.1785	2.2343	7.4309	1
Next 350 Mcf per billing period	2:3295	2.1785	2,2343	6.7423	
Next 600 Mcf per billing period	2.2143	2.1785	2.2343		1
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271	
NGR&D Rider per Mcf	0,0144			0.0144	I in the Member (Alford
Tax Act Adjustment Factor per Mcf	(0,1680)		· ·	(0.1680)	1
Total Mott Andream Captor her total	(0.1000)			(2.200)	1
RATE SCHEDULE IS -		-			
INTERRUPTIBLE SALES SERVICE	1				
Customer Charge per billing period	2,007.00			2,007.00	1
Compo per bining period	-,				1 '
SMRP Rider per billing period	1,221.21	1	1	1,221,21	The stage of the stage of the
Delivery Charge per Mcf	1,22,132,1			1,	<b>i</b>
First 30,000 Mcf per billing period	0.6285	<del></del>	2.2343	2:8628	
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080	the second residu
Over 100,000 Mcf per billing period	0.3247		2,2343	2.5590	1 S. U.S. P. S. P. L.
Over 100,000 Mer per untilig period	0.22.47				
NGR&D Rider per Mcf	0.0144		r	0.0144	1
Firm Service Demand Charge	0.0177	and the second		0.51.17	30 to 36 to 1 to 50.
Demand Charge times Daily Firm Volumes					No considerate e
(Mcf) in Customer Agreement		11.9517		11.9517	
Tax Act Adjustment Factor per Mcf	(0.0260)	11.2317		(0.0260)	which profit the state of
12x Act Adjustment Pactor per Mcs	(0.0200)			(0.0200)	trajinaya i da
RATE SCHEDULE IUS - INTRASTATE			-		Part Market Sales
UTILITY SERVICE1		1.5	1 1 1 1 1 1 1 1 1	7.1.	the state of the state of the
Customer Charge per billing period	567.40		<u> </u>	567.40	
Customer Charge per onning period	307.40			507.10	1 .
SMRP Rider per billing period	207.80			207.80	1. E. S. J. S. E. S. J. S. F. S. S. S. S. S. S. S. S. S. S. S. S. S.
Delivery Charge per Mcf for all volumes	201100				
delivered	1.1544	2.1785	2.2343	5.5672	國家第四個學品 四學
NGR&D Rider per Mcf	0.0144	121.17.02	- 20 10	0.0144	1
Tax Act Adjustment Factor per Mcf.	(0.1160)		A NAMES OF A	(0.1160)	CONTRACTOR SAME
Tax Act Anjasanent Factor per Mcc.	(0.1100)	<u> </u>	in a	(0.1100)	the series of the
RATE SCHEDULE SS - STANDBY				100	Vana - 新7East - 質
SERVICE	بننبيدي ووج				
Standby Service Demand Charge per Mcf			2 14 4 4	ív .	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Demand Charge times Daily Firm Volumes				. N. Williams	Dogwood States
(Mcf) in Customer Service Agreement	a por	11.9517	医松沟	11.9517	10.70、复数500000000000000000000000000000000000
Standby Service Commodity Charge per					開始の職となって
Mof	San San		22343	2.2343	18 片台編8888 3
NGR&D Rider per Mcf	0.0144	-	Service	0.0144.	[[Y Fax 1:2] 数60 [[] ]
	0,0117				Laud Million Land
RATE SCHEDULE DS - DELIVERY				And the second	
SERVICE			a fili pinta areguli a na danadi na and	و دور الأولوم و الإولوم الأولوم الإولوم	and the property of the same
		, 1		40, 2	THE STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF
Customer Charge per billing period	2007.00	14 9 B		2007.00	100
SMRP Rider - DS only- per billing period 2	1221.21			1221.21	1
Tax Act Adjustment Factor per Mcf2	(0.0260)	17-180 A		(0.0260)	4 14.24
			4.7	Section 1	法原理 建铁石学的
Customer Charge - Grandfathered Delivery	make manya sa man manga Maja Kasa	- marine de [1]	. 4		Charles Halles Charles
Service only per billing period	44.69			44.69	la
Service only—per billing period SMRP Rider—Grandfathered Delivery		12-17-17-12-12-12-17-17-17-17-17-17-17-17-17-17-17-17-17-			Patr T Golden Crists
Service only - per billing period	24.31		·	24.31	ia vomaštvitaš an
Tax Act Adjustment Factor per Mcf.	(0.1680)	· l		(0.1680)	The second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th
attention to the first term of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of the season of	Sept.				Aller St. San Jackson Hall Bridge
		12 2 12 1			3545.00 \$50 C - 2010.00
Customer Charge - Intrastate Utility only -		[			
Customer Charge Intrastate Utility only — per billing period	567.40		Section 1	567.40	Property of the land of the
Customer Charge Intrastate Utility only — per billing period SMRP Rider — Intrastate Utility only – per		ena livitira, 🐒 😅	1	7 1	ACTUAL OF THE PARTY OF THE
Customer Charge - Intrastate Utility only per billing period SMRP Rider - Intrastate Utility only per billing period	567.40 207.80			207.80	Lance to the contract of the
Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax act adjustment Factor per McF	567.40	ANT THE		7 1	
Customer Charge - Intrastate Utility only per billing period SMRP Rider - Intrastate Utility only per billing period	567.40 207.80	e sa ini i e e e e e e e e e e e e e e e e e		207.80	Lance to the contract of the

Delivery Charge per Mcf.2	1002	Chedrology Ser.	Margarett for	100
			Mary.	
First 30,000 Mcf per billing period	0.6285	1 mg 15 m/m - 1	in Table in the	0.6285
Next 70,000 Mcf per billing period	0.3737	A. Streetwille o	in the Maria	0.3737
Over 100,000 Mcf per billing period	0.3247	126-11-7-2	10000 175	0.3247
But be water the section of Francisco State Section	THE STEEL	and the second	(A) (A) (A) (A)	25-57/2
Delivery Charge - Grandfathered Delivery	The sales	18.20m/18/18/18/18	34 1000	10000
Service only	小学科系会理的	高級網絡	场构造物的	aren Errich
First 50 Mcf.or less per billing period	3.0181	Tradition The A	T. 3. 3.4 4 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1	3.0181
Next 350 Mcf per billing period	2:3295	State Section 15	安都を日間できます。   日本	2.3295
Next 600 Mcf per billing period	2.2143	الله المعالجة والمالية المراكبين	Mondrova desai	2.2143
Over 1,000 Mcf per billing period	2:0143	· 安全 1000 年200 16	18 18 Buch	. 2.0143
The right having hilly of the total and the Post of	Transfer on	14年2月月1日 · 图	Artistic Company	25 9 35 8
Delivery Chargo - Intrastate Utility	14.5	Maria selle sel	AND SHAPE SAME	3.
Delivery Service only	de per interestal			
All volumes per billing period	1.1544	20,100	and the state	1.1544
Banking and Balancing Service per Mcf <sup>2</sup>	1.1.	0.0469	127.12	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144	Sec. 36 17 1 89	and spirit in the	0.0144
Barton Standard States at the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro	20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100	er at Milaria	4 Victoria
RATE SCHEDULE MLDS - MAINLINE : DELIVERY SERVICE	ALEKSANIA	Jackson i i	paster.	克尔尔森
Customer Charge per billing period	255.90	And the group.	State Ward	255.90
Delivery Charge per Mcf	0.0858	112 But 6 Bu	rolling the	0.0858
NGR&D Rider per Mcf	0.0144	Maria 1	en discontinuo la	0.0144
Banking and Balancing Service per Mcf.	1. 20 1 1	0.0469		0.0469
	11/2/14/14/	1 1 1	Black of 140	
Special Agency Service (SAS)4	3 3 3 3	and the stands	The Contract	and had been
Tax Act Adjustment Factor	(0.0260)	1 50 T	at the State of the second	(0.0260)
			207, 1859, 2	J. 08 a.J. 4

一种对于四个级的进程制

RATE SCHEDULES GS and SVGTS  Residential (GSR)  Customer Charge per billing period  SMRP Rider per billing period  EECPRC per billing period  Delivery Charge per Mcf  EAP Rider per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS  Commercial or Industrial (GSO)  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Nor&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Customer Charge per billing period  Delivery Charge per billing period  NGR&D Rider per billing period  NGR&D Rider per billing period  NGR&D Rider per billing period  Delivery Charge per billing period  NGR&D Rider per Mcf  First 30,000 Mcf per billing period  Norx 70,000	\$ 29.20   0.00   0.29   4.2263   0.30   0.30   0.0144   0.00   87.15   0.00   3.5622   2.7494   2.6135   2.3782   0.0144   0.00   0.701   0.4579   0.3975   0.0144   0.00   0.00   1.3261   0.014   0.00   1.3261   0.014   0.00	2.1785 2.1785 2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	
Customer Charge per billing period SMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf EAP Rider per billing period NGR&D Rider per billing period NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf RATE SCHEDULES GS AND SVGTS¹ Commercial or Industrial (GSO) Customer Charge per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 500 Mcf per billing period Next 600 Mcf per billing period Nor&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period Nor&D Rider per billing period Nor&D Rider per billing period Nor&D Rider per billing period Nor&D Rider per billing period Nor&D Rider per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period Nor 10,000 Mcf per billing period	0.00 0.29 4.2263 0.30 0.0144 0.00 87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 0.7701 0.4379 0.3975 0.0144 0.00 0.00 0.00 0.00 0.00 0.00 0.	2.1785 2.1785 2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	29.26 0.00 0.25 8:6255 0.33 0.0144 0.00 7.9611 7.1483 7.0124 6.7771 0.0144 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 5.7250 0.000
SMRP Rider per billing period  EECPRC per billing period  Delivery Charge per Mef  EAP Rider per billing period  NGR&D Rider per Mef  Tax Act Adjustment Factor per Mef  RATE SCHEDULES GS AND SVGTS¹ Commercial or Industrial (GSQ) Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS _ INTERRUPTIBLE  SALES SERVICE Customer Charge per Mcf  First 30,000 Mcf per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS _ INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  Delivery Charge per billing period  Delivery Charge per billing period  NGR&D Rider per Mcf  RATE SCHEDULE IUS _ INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS _ STANDBY  SERVICE  Sandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf	0.00 0.29 4.2263 0.30 0.0144 0.00 87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 0.7701 0.4379 0.3975 0.0144 0.00 0.00 0.00 0.00 0.00 0.00 0.	2.1785 2.1785 2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	0.00 0.25 8.6252 0.33 0.0144 0.00 7.9611 7.1483 7.0124 6.7771 0.0144 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00
EECPRC per billing period Delivery Charge per Mcf EAP Rider per billing period NGR&D Rider per billing period NGR&D Rider per billing period RATE SCHEDULES GS AND SYGTS¹ Commercial or Industrial (OSO) Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 80,000 Mcf per billing period Next 80,000 Mcf per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Next 80,000 Mcf 90,000 Mcf 9	0.29 4.2263 0.30 0.0144 -0.00 87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 0.7701 0.4579 0.3975 0.0144 0.00 0.00 1.3261 0.00 1.3261 0.0144 0.00	2.1785 2.1785 2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	0.25 8.6252 0.33 0.0144 0.000 7.9611 7.1483 7.0124 6.7771 0.0144 0.000 2.9905 2.6793 2.6179 0.0144 11.9517 0.000 5.7250 0.000
EAP Rider per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS! Commercial or Industrial (GSQ) Castomer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period  NGR&D Rider per Mcf First 30,000 Mcf per billing period  Delivery Charge per Mcf First 30,000 Mcf per billing period  NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE Customer Charge per billing period  Delivery Charge per billing period  Delivery Charge per billing period  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE Customer Charge per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Constomer Service Agreement	0.30 0.0144 0.00 87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 0.7701 0.4579 0.3975 0.0144 0.00 0.00 1.3261 0.0144 0.00	2.1785 2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	0.31 0.0144 0.00 37.12 0.00 7.9613 7.1483 7.0124 6.7771 0.0144 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 991.20 0.00 0.00
Tax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS!  Commercial or Industrial (GSQ) Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Customer Charge per billing period  SMRP Rider per Billing period  Delivery Charge per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 80,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 80,000 Mcf per billing period  Next 70,000 Mcf per billing period  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  SMRP Rider per Billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf	0.00  87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00  4151.00 0.7701 0.4579 0.3975 0.0144 0.00  991.20 0.00 1.3361 0.0144 0.00	2.1785 2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	0.0144 0.00 37.15 0.00 7.9617 7.1483 7.0124 6.7771 0.0144 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 5.7250 0.014
Tax Act Adjustment Factor per Mcf  RATE SCHEDULES GS AND SVGTS!  Commercial or Industrial (GSQ) Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Customer Charge per billing period  SMRP Rider per Billing period  Delivery Charge per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 80,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 80,000 Mcf per billing period  Next 70,000 Mcf per billing period  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  SMRP Rider per Billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf	0.00  87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00  4151.00 0.7701 0.4579 0.3975 0.0144 0.00  991.20 0.00 1.3361 0.0144 0.00	2.1785 2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	37.15 0.00 7.9611 7.1483 7.0124 6.7771 0.0144 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 991.20 0.00
RATE SCHEDULES GS AND SVGTS  Commercial or Industrial (GSQ)  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS _ INTERRUPTIBLE  SALES SERVICE  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS _ INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  Delivery Charge per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  SMRP Rider per billing period  Delivery Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Delivery Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Delivery Charge per billing period  SMRP Rider per billing period  RATE SCHEDULE SS - STANDBY  SSRVICE  Slandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf	87.15 0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.7701 0.4579 0.3975 0.0144 0.00	2.1785 2.1785 2.1785 2.1785 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	37.15 0.00 7.9617 7.1483 7.0124 6.7771 0.0144 0.00 4151.00 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00
Commercial or Industrial (GSQ) Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Nore 100,000 Mcf per billing period  Nore Adjustment Factor per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  SMRP Rider per Billing period  Delivery Charge per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Slandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.00 0.7701 0.4579 0.3975 0.0144 0.00 4151.00 0.00 0.7701 0.4579 0.00 0.00 1.3261 0.0144 0.00	2.1785 2.1785 2.1785 11.9517	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	0.00 7.9611 7.1483 7.0124 6.7771 0.0144 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 991.20 9.00 5.7250
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Customer Charge per billing period  Delivery Charge per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Next 70,000 Mcf per billing period  Mcf per billing period  Delivery Charge per billing period  Delivery Charge per billing period  Delivery Charge per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Castomer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf	0.00 3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.00 0.7701 0.4579 0.3975 0.0144 0.00 4151.00 0.00 0.7701 0.4579 0.00 0.00 1.3261 0.0144 0.00	2.1785 2.1785 2.1785 11.9517	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	0.00 7.9611 7.1483 7.0124 6.7771 0.0144 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 991.20 9.00 5.7250
Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period  NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period Delivery Charge per billing period Delivery Charge per billing period Next 70,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Next 70,000 Mcf per billing period Next 80,000 Mcf per billing period Next 90,000 Mcf per billing period Next 80,000 Mcf per billing period Over 100,000 Mcf per billing period Mcf 90,000 Mcf per billing period Next 80,000 Mcf per billing period SMFP Rider per Mcf UTILITY SERVICE Customer Charge per billing period Delivery Charge per billing period Delivery Charge per billing period Next 80,000 Mcf per billing period Next 80,000 Mcf per billing period SMFP Rider per billing period Next 80,000 Mcf per billing period SMFP Rider per billing period Delivery Charge per billing period Next 80,000 Mcf per billing period Next 80,000 Mcf per billing period SMFP Rider per billing period Next 80,000 Mcf per billing period	3.5622 2.7494 2.6135 2.3782 0.0144 0.00 4151.00 0.7701 0.4579 0.3975 0.0144 0.00	2.1785 2.1785 2.1785 11.9517	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	7.9611 7.1483 7.0124 6.7771 0.0144 0.00 4151.00 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 5.7250
First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Constoner Service Agreement	2,7494 2,6135 2,3782 0,0144 0,00 4151,00 0,00 0,7701 0,4579 0,3975 0,0144 0,00 1,3261 0,0144 0,00	2.1785 2.1785 2.1785 11.9517	2.2204 2.2204 2.2204 2.2204 2.2204 2.2204	7.1483 7.0124 6.7771 0.0144 0.00 4151.00 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 5.725 0.014
Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  NGR&D Rider per Mcf Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	2.6135 2.3782 0.0144 0.00 4151.00 0.7701 0.4579 0.3975 0.0144 0.00 43261 0.00	2.1785 2.1785 11.9517 2.1785	2.2204 2.2204 2.2204 2.2204 2.2204	7.0124 6.7771 0.0144 0.00 4151.00 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 991.20 0.00 5.7250
Over 1,000 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE  SALES SERVICE  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  SMEP Rider, per billing period  SMEP Rider, per billing period  Over 100,000 Mcf per billing period  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Customer Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Slandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	2.3782- 0.0144 0.00 4151.00 0.00 0.7701 0.4579 0.0144 0.00 991.20 0.00 1.3261 0.0144 0.00	2.1785 11.9517 2.1785	2.2204 2.2204 2.2204 2.2204	6.7771 0.0144 0.00 4151.00 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 5.7250
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period SMRP Rider per billing period Orlivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144 0.00 4151.00 0.00 0.7701 0.4579 0.0144 0.00 991.20 0.00 1.3261 0.0144	11.9517	2.2204 2.2204 2.2204	0.0144 0.00 4151.00 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 5.7250
Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Delivery Charge per Mcf First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  NoR&D Rider per Mcf Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf	0.00  4151.00 0.00  0.7701  0.4579 0.3975 0.0144  0.00  1.3261 0.0144 0.00	11.9517	2.2204 2.2204 2.2204	11.9517 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 5.7250
Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Delivery Charge per Mcf First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  NoR&D Rider per Mcf Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf	4151.00 0.00 0.7701 0.4579 0.0144 0.00 991.20 0.00 1.3261 0.0144	11.9517	2.2204 2.2204 2.2204	11.9517 0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 5.7250
SALES SERVICE Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  NGR&D Rider per Mcf Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Standby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  NGR&D Rider per Mcf	0.00 0.7701 0.4579 0.3975 0.0144 0.00 991.20 0.00 1.3261 0.0144	11.9517	2.2204 2.2204 2.2204	0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 991.20 0.00 5.7250 0.0144
Customer Charge per billing period  SMRP Rider per billing period  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  NGR&D Rider per Mcf  Firm Service Demand Charge  Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement  Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE  UTILITY SERVICE  Customer Charge per billing period  SMRP Rider, per billing period  SMRP Rider, per billing period  Delivery Charge per Mcf for all volumes delivered  NGR&D Rider per Mcf  RATE SCHEDULE SS - STANDBY  SERVICE  Slandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf  NGR&D Rider per Mcf	0.00 0.7701 0.4579 0.3975 0.0144 0.00 991.20 0.00 1.3261 0.0144	11.9517	2.2204 2.2204 2.2204	0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 991.20 0.00 5.7250 0.0144
SMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period NoR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period SMRP Rider; per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment: Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.00 0.7701 0.4579 0.3975 0.0144 0.00 991.20 0.00 1.3261 0.0144	11.9517	2.2204	0.00 2.9905 2.6783 2.6179 0.0144 11.9517 0.00 991.20 0.00 5.7250 0.0144
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge itimes Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period SMEP. Rider per billing period Delivery Charge per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Slandby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.4579 0.3975 0.0144 0.00 991.20 0.00 1.3261 0.00	11.9517	2.2204	2.6783 2.6179 0.0144 11.9517 0.00 991.20 0.00 5.7250 0.0144
Next 70,000 McF per billing period Over 100,000 McF per billing period NGR&D Rider per McF Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period SMRP Rider per billing period Delivery Charge per McF for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per McF  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.4579 0.3975 0.0144 0.00 991.20 0.00 1.3261 0.00	11.9517	2.2204	2.6783 2.6179 0.0144 11.9517 0.00 991.20 0.00 5.7250 0.0144
NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period SMEP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144 0.00 991.20 0.00 1.3261 0.0144 0.00	11.9517		0.0144 11.9517 0.00 991.20 0.00 5.7250 0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Slandby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Slandby Service Commodity Charge per Mcf NGR&D Rider per Mcf	991.20 0.00 1.3261 0.0144 0.00	11.9517		11.9517 0.00 991.20 0.00 5.7250 0.0144
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period SMEP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Dally Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	991.20 0.00 1.3261 0.0144 0.00	11.9517		991.20 0.00 5.7250 0.0144
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per billing period SMEP Rider, per billing period Delivery Charge per Mef for all volumes delivered NGR&D Rider per Mef Tax Act Adjustment Factor per Mef RATE SCHEDULE SS - STANDBY SERVICE Slandby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement  Standby Service Commodity Charge per Mef NGR&D Rider per Mef	991.20 0.00 1.3261 0.0144 0.00	2.1785		991.20 0.00 5.7250 0.0144
UTILITY SERVICE Customer Charge per billing period SMEP Rider, per billing period Delivery Charge per Mef for all volumes delivered NGR&D Rider per Mef Tax Act Adjustment Factor per Mef RATE SCHEDULE SS - STANDBY SERVICE Slandby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement Standby Service Commodity Charge per Mef NGR&D Rider per Mef	0.00 1.3261 0.0144 0.00	2.1785		991.20 0.00 5.7250 0.0144
Customer Charge per billing period SMRP Rider, per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment. Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Dally Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf NGR&D. Rider per Mcf	0.00 1.3261 0.0144 0.00	2.1785	Factorial Contra	5.7250 0.0144
SMEP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Dally Firm Yolumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	1.3261 0.0144 0.00	2.1785	Factorial Contra	5.7250 0.0144
delivered NGR&D Rider per Mef Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Dally Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity-Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf	1.3261 0.0144 0.00	2.1785	2:2204	5.7250 0.0144
Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY SERVICE Slandby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NCR&D Rider per Mcf	0.00	San San San	2.16	
RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D.Rider per Mcf		19 19 20 22	1127 61	
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D.Rider per Mcf	a property of			<del> `</del>
Demand Charge times Daily Firm Volumes (Mef) in Constomer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D.Rider per Mcf		an an a magazine	adverter to relative	Richard Labor
(Mcf) in Castomer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf 1		1. 14 K 905401		
Standby Service Commodity Charge per Mcf NGR&D.Rider per Mcf	b	11.9517		11.9517
NGR&D.Rider per Mcfu	1000	24073	2.2204	2.2204
	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY	a l	Car Sevents - Car	Maria Tari	
SERVICE	<u> </u>	Control of the Control	415,385,00	*
Customer Charge per billing period	4151.00	3 15 7 V V 14	4.24、	4151.00
SMRP Rider – DS only- per billing period. <sup>2</sup> Tax Act Adjustment Factor per Mcf. <sup>2</sup>	0.00	anglid days of a	and a feet and a second	0.00
	Section of the	all materials	in the language	Agran Care
Customer Charge - Grandfathered Service only—per billing period	87.15	And All An	700	87.15
SMRP Rider - Grandfuthered Service only -	18 15 J. C	South Care	and the first	
per billing period Tax Act Adjustment Factor per Mcf	+ 0.00°	The GOIDES	กระบบสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการสิทธิการส เกียง เป็นเป็น	0.00
Customer Charge - Intrastate Utility only -	. 11.01			April 1
per billing period	991.20	doni da di	ेक्ट्रवाली कार्रा जन्म	991120
SMRP Rider – Intrastate Utility only – per billing period	0.00	English on la	ar arganish	0.00
Tax Act Adjustment Factor per Mcf	0:00	स्थारको सम्ब		0.00
Delivery Charge per Mof 2				a de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de l
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701	alidade alagan	Trust cale street	0.7701
Over 100,000 Mcf per billing period	0.3975	n Ra Since	<u> </u>	0:3975
Delivery Charge - Grandfathered Service	ilda Markada	4591,9674595		<b>数制数</b>
Only Service Grandamered Service only Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service	-3.5622	Eller for	glade (1.2%) Evenin (1.5%)	3.5622
Next-350.Mcf per billing period	2.7494	Later Charge 1	April 1 . Same	2:7494
	2.6135	्या के व्यवस्थात है। संक्रिक स्वर्थिक स्वर्थ	Santife Manager Santife Santife of the	2.6135 2.3782
Allegan and the same transfer and approximation of	in a graphy	Charles Bridge	and the carried w	May Greek
1. 14 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1 Per 1	75.47	Caracas region	4 may 1904	Ten Makais Asian San
All volumes per billing period.  Banking and Balancing Service per Mcf <sup>2</sup>	1.3261	0.0469	PER TENT	0.0469
Called Service Called Alex 17 (Service per part)	7.12	ig and care	2 (4 min ) and a	A STREET
NGR&D Rider per Mcf	0.0144	and the parties of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of		0.0144
RATE SCHEDULE MLDS - MAINLINE	14 TO	Transfer out the	10 (2.1 of 30 for 0.0 (3.1 of 30 for	74844 TO 8
DELIVERY SERVICE Customer Charge per billing period	282.20	1. A. W. C. C. C. C. C. C. C. C. C. C. C. C. C.		282:20
Delivery Charge per Mcf	0.0946	en estre , respectives	To property to gray tree.	- 0.0946
	900505		ronarion.	100 (100 E) 20. 100 E)
据的主义(1960 <u>年)</u> 7月至其他是《北京》《北京》	្រូវម៉ាម៉ា	(在我们的图片区域图2015年)	"我们是是一个	的物理结果的
Section 1 Million and December 1 Section 2011				
NGR&D Rider per Mcf	0.0144	Andrew Control	<u> </u>	0.0144
NGR&D Rider per Mcf  Banking and Balancing Service per Mcf <sup>2</sup>	Franks 4	.0.0469		

ł	the control of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	(2) 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
ı		The tribulation of the construction of the second the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the seco	10.7(z 3)
1			0.0144
1	ATTENNATION OF A STATE OF	Banking and Balancing Service per Mcf <sup>2</sup>	3:0469
١	The MARLING Lands	manutaring their selection data. The company of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the	3 N. S. V
1		Special Agency Service (SAS) <sup>4</sup>	
1	施统存物的是工程的理论	Tax Act Adjustment Factor 10000 1000 1000 1000 1000 1000 1000 1	0.00
İ	。在500 新产品的1000 (1000 1000 1000 1000 1000 1000 100	But the state of the second of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of	377 B
١		IMPACT OF PROPOSED RATES	
١		The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an	
١	2000年 新聞歌歌 [1] 大大田田 [1] 12 12 12 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15	approximately 18:11% to Columbia. The estimated amount of increase per customer class in	both dol
,	ang ngapatang ng	amounts and as a percentage to which the proposed rates will apply is as follows:	J. 36 W. 30
ı	and the second second second		water a line

water made	F. D. A. E. E. F. F. F. F. F. F. F. F. F. F. F. F. F.	Hare Hally	Estimated	increase in \$	Estir ated increase %	1
Residential	A Same Sale	. Marine	The backets	\$1.17,526,775		l.
Commercial.		40.00	100 to 6	\$ 7,544,406	16.70%	1
Industrial	Figure a during many	(A) (A) (A)	A STATE OF	1,544,823	21.2796	1
Wholesale					10.53%	
Other Gas Department Rev	enue	STORP TO	187	S 70,560	5.75%	1

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below

the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s				
		Not Including Gas Costs	Including Gas Costs	
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%	
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%	
Industrial - based on average usage of 395.6 Mef	\$256.92	26.6%	9.5%	•
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%	

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for sion's offices located at 211 Sower Boulevard, Frankfort, Ken-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Thereto his arbeit wanter of before

THE RESERVE AND AND ASSESSED ASSESSED.

เป็นเมื่อกรู้และ เมื่อเก็บได้ การ seybacan 🧸 (10)

ारीने द्वारीन्त्रीटन अस्त्राक्षेत्र हुन्तरे प्रदर्भ व व्यक्तित्व । एतर्व and facility to a may strottichally a

> Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gassupply and define which chemical and particulate standards would likely apply to the natural gas origin.

tucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer pure gas from an alternative supplier in Columbia's Customer CHOICE ogram. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

# NOTICE

ents of the Kentucky Public Service Commission ("Commission") as set forth In accordance with the requirements of the Kentucky Public Service Commission ("Commission") asset from, 807 KAR, 5:001, Section.17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective Juné 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc., is customers. The present rates for each customer classification to which the proposed rates will apply are set forth below;

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate	
	\$	S	\$	· · · S - · · ·	The second second second second second second second second second second second second second second second se
RATE SCHEDULES GS and SVGTS1				<u> </u>	
Residential (GSR)					1. 化键模点
Customer Charge per billing period	16.00	ا ــــــــــــــــــــــــــــــــــــ		16.00	
SMRP Rider per billing period	6.63			6.63	
EECPRC per billing period	0.29			0.29	
Delivery Charge per Mcf	3,5665	2.1785	2.2343	7.9793	
EAP Rider per billing period	0.30			0.30	
NGR&D Rider per Mcf	0.0144	. 1		0.0144	
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)	1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1. The 1.
				ļ	15 000 703
RATE SCHEDULES GS and SVGTS <sup>1</sup> .					
Commercial or Industrial (GSO)			/	·	
Customer Charge per billing period	44.69			44.69	
SMRP Rider per billing period	24.31			24.31	
Delivery Charge per Mcf				L	
First 50 Mcf or less per billing period	3.0181		2.2343	7.4309	]
Next 350 Mcf per billing period	2:3295	2.1785	2.2343	6.7423	
Next 600 Mcf per billing period	2.2143	2.1785	2,2343	6.6271	The state of the state of the
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271	
NGR&D Rider per Mcf	0.0144			0.0144	
Tax Act Adjustment Factor per Mcf	- (0.1680)			(0.1680)	1
RATE SCHEDULE IS -	:				
INTERRUPTIBLE SALES SERVICE					'
Customer Charge per billing period	2,007.00		L	2,007.00	4.00
	.5			١	
SMRP Rider per billing period	1,221.21			1,221.21	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.6285		2.2343	2:8628	
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080	
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590	
					in the second
NGR&D Rider per Mcf	0.0144			0.0144	
Firm Service Demand Charge					77 76 3
Demand Charge times Daily Firm Volumes	100	11.	1 to 1 to 1 to 1		1 50 COL # 4
(Mcf) in Customer Agreement		11.9517		11.9517	
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)	A Property Company
			127 1 10 10 1	7.	attention of the second
RATE SCHEDULE IUS - INTRASTATE			S. 10 Sept 1	500	15.00
UTILITY SERVICE <sup>1</sup>	1.1	- 1 to		ı.	, ,
Customer Charge per billing period	567:40			567.40	
					1
SMRP Rider per billing period	207.80	San San San		207.80	
Delivery Charge per Mcf for all volumes				1 1 2 2 3	Maria de la companya de la companya de la companya de la companya de la companya de la companya de la companya
delivered	1.1544	.2.1785	2.2343	5.5672	[五五百四年本本]
NGR&D Rider per Mcf	0.0144			0.0144	· ·
Tax Act Adjustment Factor per Mcf.	(0.1160)		1 1 1 1 1	(0.1160)	15 4 15 2 D 2 1 1 3 A 18
TEL FIST IMPOSITION TARGET POT INOT	(0.1100)		January 1	341227	Activities to the second
RATE SCHEDULE SS - STANDBY			5.7		Company And Late 1
SERVICE	يتسبب				
					Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production of the Production o
Standay Service Demand Charge per Mcf					
				74	
Demand Charge times Daily Firm Volumes		11 0517	or sections.	472	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		111.9517	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per	in de la companya di salah di salah di salah di salah di salah di salah di salah di salah di salah di salah di Salah di salah 517	Jaja Algarij Sanad Verej	11.9517		
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	11.9517	2.2343	11.9517 2.2343	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		11.9517	2.2343	11.9517 2.2343 0.0144	
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		2:2343	11.9517 2.2343	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Sundby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	11.9517	2.2343	11.9517 2.2343 0.0144	
Demand Charge times Daily Eirm Volumes (Mcf) in Customer Service Agreement Sungthy Service Commodity Charge pen Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		2:2343	111.9517 2.2343 0.0144	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE	0.0144		2:2343	1iL9517 2.2543 0.0144	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Sundby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period	0.0144	70 mm	2:2343	1iL9517 2.2543 0.0144 2007.00	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Sundby Service Commodity Charge:per Mcf Mcf NGR&D Rider per Mcf RATE SCHEDULE DS DELIVERY SERVICE Customer Charge:per billing period SMRP Rider – DS only- per billing period	0.0144 2007.00 1221.21		2:2343	11.9517 2.2343 0.0144 2007.00 1221.21	
Demand Charge times Daily Firm Volumes (Mcf) in Gustomer Service Agreement Sundby Service Commodity Charge-per Mcf McG McR&D Rider per Mcf RATE SCHEDULE DS DELIVERY SERVICE Customer Charge-per billing period SMRP Rider – DS only-per billing period	0.0144	70 mm	2:2343	1iL9517 2.2543 0.0144 2007.00	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRPRider - DS only - per billing period Tax Act Adjustment Factor per Mcf	0.0144 2007.00 1221.21	200 pg	2:2343	11.9517 2.2343 0.0144 2007.00 1221.21	
Demand Charge times Daily Firm Volumes (Mcf) in Gustomer Service Agreement Sundby Service Commodity Charge:per Mcf Mcf MGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge:per billing period SMRP.Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Customer Charge - Grandfathered Delivery	0.0144 2007.00 1221.21 (0.0260)		2:2343	22.2343 0.0144 2007.00 1221.21 (0.0260)	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Sundby Service Commodity Charge per Mcf Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period	0.0144 2007.00 1221.21 (0.0260)		2:2343	11.9517 2.2343 0.0144 2007.00 1221.21	
Demand Charge times Daily Firm Volumes (Mcf.) in Gustomer Service Agreement Sundby Service Commodity Charge-pen Mcf.  NGR&D Rider per Mcf.  NGR&D Rider per Mcf.  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge-per billing period.  SMRP Rider - DS only-per billing period.  Customer Charge- Crandfishered Delivery  Service only-per billing period.	0.0144 2007.00 1221.21 (0.0260)		2:2343	2.2343 0.0144 2.007.00 1221.21 (0.0260) 44.69	Photo History (1)
Demand Charge times Daily Firm Volumes (Mcf) in Gustomer Service Agreement Sundby Service Commodity Charge:per Mcf Mcf MGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge:per billing period SMRP:Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge: Grandfathered Delivery Service only per billing period SMRP Riders - Grandfathered Delivery Service only per billing period	0.0144 2007700 1221.21 (0.0260) 444.69		2:2343	2.2343. 0.0144. 2007.00 1221.21 (0.0260) 44.69 24.31	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Sundby Service Commodity Charge-per Mcf Mcf McG McG McG McG McG McG McG McG McG McG	2007700 1221.21 (0.0260) 444.69 2431 (0.1680)		2:2343	2.2343 0.0144 2.007.00 1221.21 (0.0260) 44.69	PAD TO HOUSE (1) In the Marking (4)
Demand Charge times Daily Firm Volumes (Mcf) in Gustomer Service Agreement Standby Service Commodity Charge:per Mcf Mcf McG McG McG McG McG McG McG McG McG McG	2007700 1221.21 (0.0260) 444.69 2431 (0.1680)		2:2343	2.2343. 0.0144. 2007.00 1221.21 (0.0260) 44.69 24.31	eko tenistra (1) In oceanianna A. P. L. Steric
Demand Charge times Daily Firm Volumes (Mcf) in Gustomer Service Agreement Standby Service Commodity Charge-per Mcf Mcf McR McR McR McR McR McR McR McR McR McR	2007:00 1221:21 (0.0260) 44.69 2431. (0.1680)		2:2343	2.2343 0.0144 2.007,00 1221,21 (0.0260) 44.69 24.31 (0.1680)	en en en en en en en en en en en en en e
Demand Charge times Daily Firm Volumes (Mcf) in Gustomer Service Agreement Standby Service Commodity Charge-pen Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	2007700 1221.21 (0.0260) 444.69 2431 (0.1680)		2:2343	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	in our distribution of the con-
Demand Charge times Daily Firm Volumes (Mcf) in Gustomer Service Agreement Standby Service Commodity Charge-per Mcf Mcf McG McG McG McG McG McG McG McG McG McG	2007/00 1221.21 (0.0260) 44.69 24.31 (0.1680)		2:2343	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	ko o o elektro ko e profilajnski ce postorik saj
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Sundby Service Commodity Charge-per Mcf Mcf McR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrestate Utility only - per Billing period SMRP Rider - Intrestate Utility only - per Billing period	2007/00 1221/21 (0.0260) 44/59 24/31 (0.1680) 567/40 207/80		22343	2007.06 1221.21 (0.0260) 44.69 24.31 (0.1680) 567.40	ko o o elektro ko e profilajnski ce postorik saj
Demand Charge times Daily Firm Volumes (Mcf) in Gustomes Service Agreement Standby Service Commodity Charge-pen Mcf Mcf McR&D Rider per Mcf RATE SCHEDULE DS DELIVERY SERVICE Customer Charge per billing period SMRP Rider – DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge – Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge – Intrastate Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge – Intrastate Utility, only- per billing period SMRP Rider – Intrastate Utility only- per billing period SMRP Rider – Intrastate Utility only- per billing period	2007/00 1221/21 (0.0260) 44/59 24/31 (0.1680) 567/40 207/80		2:2343	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)	i ko to electro Porto de la la la la la Altri de la la la la la la la la la la la la la

3.3.7.	1 1 1 1 miles	A. 60 15 No. 16 30	27 . 1 . 1	1 3
	AND DESIGN		STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE	
		ran – Translation		W
First 30,000 Mcf per billing period	0.6285	Mar. 1967 13 . 9	B. Santa San	0.628
Next 70,000 Mcf per billing period		A Section 15 Control	Section 1	0.373
Over 100,000 Mcf per billing period		307 1 701	1-2 x 1-40 x 20x	0:324
The major has been a first or a stage of management against	But and a	A	49848 321 SAL	7-125
Delivery Charge - Grandfathered Delivery	13.20	DESTRUCTION OF	Paris Toloris J.	18 M. S
Service only	1. 经基础	<b>国际政治的</b>	APPLICATION OF THE	100
First 50 Mcf or less per billing period.	3.0181	Marian Jan. 3	是中国人民	1.3.018
Next 350 Mcf per billing period	2.3295	creating of the	Willes War Har Fig.	12.329
Next 600 Mcf per billing period	2.2143	1 - P of the property of	といる。	2.214
Over 1,000 Mcf per billing period	2.0143	A. D. Barrell	Man State Care	. 2.014
is a single with his fact his action in the strain of	it is second	at applied of	Acres Garage	Commission
Delivery Charge - Intrastate Utility	(Machadapa)	Maria de la	Attended to	× ×
Delivery Service only	Ar freder top respect	紫龍經濟		
All volumes per billing period	1.1544	1	ું છેલું કે કું કું કું કું કું કું કું કું કું કું	
Banking and Balancing Service per Mcf <sup>2</sup>	192 3 19	0.0469		0:0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144	24 m 3 m 1 m 1/2	and the special of the	· 0.014
in the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	प्रमान क्षेत्रिक एक्ट्रिक	17 A 16	4 Sec. 16.	1 100 816
RATE SCHEDULE MLDS - MAINLINE	STATE OF	Artist & R	Salt graties	2. 1. 1.
DELIVERY SERVICE	referent tit samme	A \$1000 在114 年 1150	<b>国际中国的</b>	<b>"是是是</b>
Customer Charge per billing period 🗼 👵		Asset Jan 15	Mark Barne 1	255.90
Delivery Charge per Mcf	0.0858	A 30 9 35	toric problemant.	0.0858
NGR&D Rider per Mcf	0.0144		on Livetimore to	0.0144
Banking and Balancing Service per Mcf	1000	0.0469		0.0469
71 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	11, 21, 0, 10	7 (1)	Maria manye	1
Special Agency Service (SAS)4	ar a la regle.	1. M. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	<b>《新山田》。</b>	the street,
Tax Act Adjustment Factor	(0.0260)	n <u>salah 1 - 6</u>	et talling high i	(0.0260)
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12-07 (42/06/45)	They bed to

S STORY LOOP

对对于自己的 化相管线压剂

The pro	posed rates	s for each cus	tomer classif	ication t	o which th	e proposed rate	s will apply a	e set forth below	N .
. "						( )		for all the	
		10.50			18	Gas Cost	Gas Cost.	Total	

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost. Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)	-			
Customer Charge per billing period	29.20		n . 9 6	29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period Delivery Charge per Mcf	0.29 4.2263	2.1785	2.2204	8:6252
EAP Rider per billing period	0,30			0.30
NGR&D Rider per Mof	0.0144	L		0.0144
Tax Act Adjustment Factor per Mcf	0.00		·	0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>	and produced as			
Commercial or Industrial (GSO)  Customer Charge per billing period	87,15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2:2204	7,1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2,3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			. 0.00
RATE SCHEDULE IS - INTERRUPTIBLE	· .			
SALES SERVICE Customer Charge per billing period	4151.00	e i i i i i i i i i i i i i i i i i i i		4151.00
SMRP Rider per billing period Delivery Charge per Mcf	0.00			, 0.00
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.4579 0.3975	1.1	2.2204 2.2204	2.6783
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.0144
Demand Charge times Daily Firm Volumes				1.19
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517		.11.9517 0.00
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE	Same to	and the second		
Customer Charge per billing period SMRP Rider per billing period	991.20			991.20 0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2,1785	2:2204	5,7250
NGR&D Rider per Mcf	0.0144	دهریت		0.0144
Tax Act Adjustment Factor per Mcf	0.00	1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 4 4	0.00
RATE SCHEDULE SS - STANDBY SERVICE	e road of 3	্বলা প্ৰথম্পত্ৰ	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	servine are
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	50 July 1	11.9517	\$200 O.S.	11.9517
Standby Service Commodity Charge per Mcf	1000	er jagete Generalist	2,2204	2.2204
NGR&D Rider per Mcf	0.0144			0:0144
RATE SCHEDULE DS - DELIVERY			12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>
SERVICE	* 12t	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	A Company	35 Eur
Customer Charge per billing period	4151.00	Section 1	ARTS .	4151.00
SMRP Rider - DS only- per billing period. <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	વર્ષના હિંદુ કરાયા છે. અંગુ હું ફેર્મ વર્ષ લઈક	Angertage types (All Jugarense) eggs	0.00 5 0.00
Customer Charge - Grandfathered Service	The same	1. 2. 100 Mg. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	्राची प्रतिकाशक स	induscri orangin
only-per billing period	87_15	100 10 to	福士克	87,15
SMRP Rider - Grandfathered Service only per billing period	0.00	ALPRI NUMBER	Table of Carlo	0.00
Tax Act Adjustment Factor per Mcf	0.00	्राप्ताः च्यास्त्रकः। स्रोत्रहेक्द्रान्ते क्रेस्ट्रीन		0.00
Customer Charge - Intrastate Utility only - per billing period	991:20	alitzati yilimi		991:26
SMRP Rider - Intrastate Utility only - per	1600	**************************************		The second
billing period Tax Act Adjustment Factor per Mcf	0.00	i a May served.	हा है ज़िल्ला के हैं। ज	0.00
Delivery Charge per Mcf <sup>2</sup>	and the area	المراجع المستعمل المراجع	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
First 30,000 Mcf per billing period	0.7701			0.7701
Over 100,000 Mcf per billing period	.0.3975	Capital Selection of Selection	্রিক্টের ব্যক্ত শরীকর ক্রিক্টের ব্যক্ত	0.4579. 0.3975
	dijo Makazari	Livers as described	Service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the servic	A Section
only was a said of the trible of the	<b>海</b>	fill of the	34,42	
Next 350 Mcf per billing period		r de formale transce Landres de agreca		3.5622 2.7494
Next 600 Mcf per billing period	2.6135		15 人名英格兰	2.6135 2.3782
First of the little of the Stephinis was in the state of the	机水水油油	福品品等	i dalam dalam	Mitaliana)
Intrastate Utility Delivery Service	and the second	Called Section	1 (540 X 4)	1 3261
All volumes per billing period  Banking and Balancing Service per Mcf <sup>2</sup>	1,3261	Section of the second section	8. W. W. W. W.	0.0469
route discontinuoù ap	1111	0.0469	3.0	146 3/41
NGR&D Rides per Mcf <sup>2</sup>	0.0144	min tip of Y is Sir.		0.0144
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	· 4.19; *5., :-	<b>海域的放</b> 痕。	Secretary Services Sec	A CHAIN
Customer Charge per billing period	282:20	7. 32. 3. J. S.	AND THE PARTY.	- 282.20
Delivery Charge per Mcf	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	er er e e e e e e e e e e e e e e e e e		~ 0:0946
	4 10 4 5			验数较
· 近天的女、郑·高兴、 東京 (1) 59 日本 (2)	双位的 草湯	<b>一直10年間中国</b>	20万名3年18月	ene Kan

	6 4 (2) 2.64 (2) 整理 (2) 数据 (2) 数 (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	and 为自然。"李仙马站上,这个时间就回送第二年次的	2000年的1900年的大学的1900年11日 1	
	Male Tap Table William . By the construction	Kenther in America 98,75	RAILER COTTO FRANCE	etiz X
. 1		0.0144	0.0	144
	Banking and Balancing Service per Mcf2	0.0469		469
Ų.	Samuel Committee and Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Co	The first south in the sale	5.575 P. F. P. S. V.	- I
٠.	Special Agency Service (SAS)4	图4.195% 医原始的现在分词	经国际的 原始	V., 3
è	Tax Act Adjustment Factor	0.00	<b>学展刊がよる工作をで</b> C	.00
w.	and the first the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th	2 9 2 2 21 4 2 Ch. 15, 1 4 9 4 2 1 . G.	AN ALMER BEING BORRESS	

(0.0260)

MPACTOF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficient approximately 18.118% to Columbia. The estimated amount of increaseper custo amounts and is a percentage to which the proposed rates will apply it as follows:

\*\*Estimated increase in \$3.000.

٠.	Residential	Bed to the state of the said		\$ 17,526,775	18.72%	
:	Commercial			\$ 7.544.406	16.70%	1
Ċ	Industrial	Heart Contraction	されるというない	\$ 1,544,823	21.27%	12
	Wholesale Barrier is	The west between			10.53%	12
	Other Gas Department R	evenue			5.75%	100
ŧ.	Total	S. THERE	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ * 26,694,986	eres 18.11%	41.0

he amount of the average usage and the effect up the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27,3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9,5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Delivery Charge per Mcf.2

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

complete live to got being anyther seller and Constitutionis sound golden Fredrich en

tops ( hall period ) cheeps being studied in each

are all or all others with the state of the state of

Company of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the Sta

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601. Monday through Friday, 8:00 a.m. to 4:30 p.m.: or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

I Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adnent Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

acky Public Servic na accordance with the requirements of the Nentucky Public Service Commission ("Commission") as set forth, na 807 KAR, 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment <u>Demand<sup>3</sup></u>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Rate</u>	
RATE SCHEDULES GS and SVGTS <sup>1</sup>	\$	· · · · · · · · · · · · · · · · · · ·	\$	\$	
Residential (GSR)					. Olympia
Customer Charge per billing period SMRP Rider per billing period	16.00 6.63	<del></del>		16.00 6.63	
EECPRC per billing period	0.29			0.29	
Delivery Charge per Mcf	3,5665	2.1785	2.2343	7.9793 0.30	
EAP Rider per billing period NGR&D Rider per Mcf	0.30 0.0144			0.0144	
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)	4,000
					1.1
RATE SCHEDULES GS and SVGTS <sup>1</sup> Commercial of Industrial (GSO)					Y
Customer Charge per billing period	44.69			44.69	
SMRP Rider per billing period	24.31			24.31	
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309	<b>∤</b>
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423	
Next 600 Mcf per billing period	2,2143	2,1785	2.2343	6.6271	la plant sure is Mar
Over 1,000 Mcf per billing period	2.0143 0.0144	2.1785	2.2343	6.4271 0.0144	4 1
NGR&D Rider per Mcf Tax Act-Adjustment Factor per Mcf	(0.1680)			(0.1680)	
RATE SCHEDULE IS -	1	ľ			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
INTERRUPTIBLE SALES SERVICE Customer Charge per billing period	2,007.00			2,007.00	
SMRP Rider per billing period	1,221.21			1,221,21	Andrea of Africa day
Delivery Charge per Mcf. First 30,000 Mcf per billing period	0.6285		2.2343	2,8628	
Next 70,000 Mcf per billing period	0.3737.		2.2343	2.6080	
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590	
NGR&D Rider per Mcf	0.0144	<u> </u>		0.0144	process the section is
Firm Service Demand Charge	0.0177	Section of the second		0.517.	
Demand Charge times Daily Firm Volumes		1144	1		24.5.274
Mcf) in Customer Agreement	(0.0260)	11.9517		(0.0260)	galanderja derri dan de
Fax Act Adjustment Factor per Mcf	(0.0260)			(0.0200)	Profession Profession
RATE SCHEDULE IUS - INTRASTATE					Long Street Sugar C
JTILITY SERVICE <sup>1</sup>	500.40	<u> </u>		567.40	
Customer Charge per billing period	567:40			307.40	<b>.</b>
SMRP Rider per billing period	207.80	442 Buch		207.80	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA
Delivery Charge per Mcf for all volumes		27005	2.2343	Tresection.	医克朗马克克氏 计
delivered NGR&D Rider per Mcf	0.0144	2.1785	Z.Z345	0.0144	
Tax Act Adjustment Factor per Mcf.	(0.1160)	- 1 · 1	e Navigadi i i d	(0.1160)	10072141,36%
		3	January 1961		
RATE SCHEDULE SS - STANDBY SERVICE	يسيدونوا		14 310	1	
Standby Service Demand Charge per Mcf	1, 10, 31		a transfer l	Ye	
Demand Charge times Daily Firm Volumes	art jake, i	11.0510	MERCAN	11.9517	[中國] 福富美國的
Mcf) in Customer Service Agreement Standby Service Commodity Charge per		11.9517		14.9317	an and Article
vicf	Sa while		2.2343	2.2343.	
VGR&D Rider per Mcf	0.0144	·**		0.0144	
RATE SCHEDULE DS - DELIVERY					
SERVICE	41. 65	ang an international	Land Marie Control	A page of the same of the	and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o
Sustomer Charge per billing period	2007.00	10 a		2007.00	A Secretary Property.
SMRP Rider - DS only- per billing period 2	1221.21	1000		1221.21	N
Tax Act Adjustment Factor per Mcf2	(0.0260)	- 2- 30 s		(0.0260)	**************************************
Customer Charge - Grandfalhered Delivery	1175 6- 12-	- 1 m		Section 3	CREAT SERVICE
Service only—per billing period	44.69			44.69	abovie 1980年前500000
SMRP Rider - Grandfathered Delivery				7.315.17	3 to 3 - 6 20 to 3 cm
Service only per billing period	24.31			24.31	in months in the
Fax Act Adjustment Factor per Mcf	(0.1680)	1.1		(0.1680)	A WILL DANGER
Customer Charge - Intrastate Utility only -					सम्बद्धाः इति संबद्धाः
per billing period	567.40	ay manage states	in Carpenda (	> 567.40	CENTURY OF STREET
SMRP Rider - Intrastate Utility only - per billing period	207.80	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		207.80	CB In all i
Fax Act Adjustment Factor per Mcfanishalia	(0.1160)	enter which	a Maria da Asir a La Maria	(0.1160)	100 (100 m) 8
A CONTRACTOR OF THE PROPERTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF	e edal, vietna na promote de s	APARTON SWEET OF S		2000000	The second of the second
Delivery Charge per Mcf <sup>2</sup>	Total St. Sec.	anagraphy . Province to bear the	ntagenta (Ed) William		WE WITH THE
	New York	Mark to	WARKE		
First-30,000 Mcf per billing period	0 2006	数字 數數子 [2] 由,而必由	গ্রানার কেন্দ্রের	0.6285	
Next 70,000 Mcf per billing period	0.6285	ente unidadi. "" Oromonia della Pira. ""	a company of the	0.6285	
Over 100,000 Mcf per billing period	0.3247		51 (0.0) 274	0.3247	
halfantan ka 1985 - 1995 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 -	distribution in	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The Court of the	75.00	在2000年1月1日
Delivery Charge - Grandfathered Delivery Service only	的機能	14.00	THIRD		
First 50 Mcf or less per billing period	3.0181	Barren de la	AL COMPANY OF LAND	3.0181	DEAL SECTION
Next 350 Mcf per billing period	2.3295	destroyer of the	galandinas dan	: 12.3295	
Next 600 Mcf per billing period  Over 1,000 Mcf per billing period	2,2143	AND AND AND AND AND AND AND AND AND AND		2.2143	
Over 1,000 Mcr per billing period	a character	AND THE REAL OF	open der jeden var in der jeden var in der jeden var in der jeden var in der jeden var in der jeden var in der Der jeden var der jeden var in der jeden var in der jeden var in der jeden var in der jeden var in der jeden v		
Delivery Charge - Intrastate Utility	inca admir offer server	10 mars 1 21	A commence	Hall Jacob	Grand Triber
Delivery Service only  All volumes per billing period	1.1544	44.2000年3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1:1544	产品强强工的
Banking and Balancing Service per Mcf <sup>2</sup>	1:1344	0.0469		0.0469	· 1000年7月,大量平均
				100 50 100	eser varieur d'artikatik 1997 (1998)

Delivery Charge per Mcf * * *******************************	1. Jan 1999	· · · · · · · · · · · · · · · · · · ·	Military Median (200)	9. 3. 4.5
		dabile 1	Marian.	
First-30,000 Mcf per billing period	0.6285	35; - \$500 0   10	Orași Republică Le cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cultural de la cu	0.628
Next 70,000 Mcf per billing period		a committee a	a de ata T	0.373
Over 100,000 Mcf per billing period	0.3247	Publication 1	1-21 142-14 117	0.324
had the part of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the c	all all a change	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The Carlotte	12
Delivery Charge - Grandfathered Delivery Service only	19	100	29/4/3	Start.
First 50 Mcf or less per billing period.		again to a	April 1979 (Capa)	3.018
Next 350 Mcf per billing period	2.3295	. 168,200 miles (2)	. Jakolikas Ja	: \$2.329
Next 600 Mcf per billing period	2.2143	great party so the law to	Joseph San San	2.214
Over 1,000 Mcf per billing period with the	2:0143	WAS TO WELL IN	the West and Section	2.014
The college of the state of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the college of the coll	a charge	West that went to	and the state	
Delivery Charge - Intrastate Utility Delivery Service only	Lacid All To	Pierry t	age of the action	Har. S.
All volumes per billing period	1.1544		14,3 37 , 4,00	- 1.154
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	10 March 2017	0.046
NGR&D Rider per Mcf <sup>2</sup>	0.0144	344, 34	التهوالي والعالمي ويراثا مرسو	- 0.014
Life of the property of the first in the pro-	力が実際では	gr 10 - 14 fe	WAR TELLER	2360 Bu
RATE SCHEDULE MLDS - MAINLINE   DELIVERY SERVICE   100	943.4M	189 18-41 B	<b>PARTS</b>	AXX
Customer Charge per billing period		Acres 6 8	Add Barrel	255.9
Delivery Charge per Mcf	0.0858	1 4 M	Transplace arter	0.085
NGR&D Rider per Mcf	0.0144	21/4 ab	e ja dis liteliha ini tid	0.014
Banking and Balancing Service per Mcf <sup>2</sup>	2.14 (1) (2)	0.0469		- 0.0469
	1. F. S. S. S. S. S. S. S. S. S. S. S. S. S.	7 L	<b>多路数多多形态</b>	18
Special Agency Service (SAS)4		natalities (j. ig	1. 10 年 政策 計模報	1, 10, 4
Tax Act Adjustment Factor	(0.0260)	A Section 1	er i Salandingen	(0.0260
The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon			15/17/13/19/8/201	Assista.

The second of the second

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)	-			\$
Residential (GSR)	29.20	t	7	29.20
Customer Charge per billing period SMRP Rider per billing period	0.00			0.00
EECPRC per billing period  Delivery Charge per Mcf	0.29 4.2263		2.2204	0.29 8;6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0:0144
Tax Act Adjustment Factor per Mcf.	0.00	Γ	T :	0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)	27.15			~* 18
Customer Charge per billing period SMRP Rider per billing period	87.15 0.00			87.15 0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3,5622		2.2204	7.9611
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.7494 2.6135		2:2204 2:2204	7.1483 7.0124
Over 1,000 Mcf per billing period	2.3782		2,2204	6.7771
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.0144
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE	4151.00	1 3 1 1 3 6	10 m 10 m 10 m	- 00
Customer Charge per billing period SMRP Rider per billing period	415,1.00 0.00			4151.00 0.00
Delivery Charge per Mcf  First 30,000 Mcf per billing period	0,7701		2.2204	2.9905
Next 70,000 Mof per billing period	0.4579	1	2.2204	2.6783
Over 100,000 Mcf per billing period NGR&D Rider per Mcf	0.3975 0.0144		2:2204	2.6179 0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IUS - INTRASTATE	)	an e éy desé.	- 3 E	
UTILITY SERVICE Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00	Lastra a ve		0.00
delivered	1,3261		2.2204	5.7250
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.0144
RATE SCHEDULE SS - STANDBY		Part of the	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1000
SERVICE	in order of part	Justin is tak plates and	et estanta inggra	reprise size
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes	- Se (3.54)	Service Services	100000000000000000000000000000000000000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(Mcf.) in Customer Service Agreement	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11.9517		11.9517
Standby Service Commodity Charge per Mcf	100 P 11 1	Section 2	2.2204	2.2204
NGR&D Rider per Mcf	0.0144	11.747.756		0.0144
RATE SCHEDULE DS - DELIVERY SERVICE		and V	Section 1	
1	1. 13.7.	en gradusty.	Wag :	- S
Customer Charge per billing period SMRP Rider – DS only- per billing period. <sup>2</sup>		a distribution	Section 1	4151.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	ing jajanay. Lingtonia		2 0.00
Customer Charge - Grandfathered Service	Contraction	1.6. h : 38. f2		A 15 3 1 1 1
only—per billing period SMRP Rider—Grandfulhered Service only—	87.15	THE WAY TO SEE	design of the state of	87.15
per billing period A Same and Same	0.00	न्युत्ता स्वयं वर्षात्रे । स्वयं स्वयं (१८४३)	12.65	0.00
Tax Act Adjustment Factor per Mcf	0.00	Gataly Miles		0.00
Customer Charge - Intrastate Utility only - per billing period	991.20	dillos on had	10 10 10 10 10 10 10 10 10 10 10 10 10 1	991.20
SMRP Rider - Intrastate Utility only - per	991.20	7777 74 74	AT THE REAL PROPERTY.	0.00
billing period Tax Act Adjustment Factor per Mcf	0:00	And Marie Report	W 13 17 17	0.00
Delivery Charge per Mcf ?			1 2 2	t a senal
First 30,000 Mcf per billing period	0.7701	Administration of the second	Jan 2. 5	0.7701
Next 70,000 Mcf per billing period account. Over 100,000 Mcf per billing period	0.4579	Child Substitute of	rant care sand armitished	∴0.4579. 0:3975
had title it is a day of the court is been	eller is	7 T. S. S. S. S. S. S. S. S. S. S. S. S. S.	1 3 40 M 15	1994
only with the said of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state	S MAN WORLD	112 11 12 1	<b>《美观》等《建筑》</b>	
Next 350 Mcf per billing period	2.7494	white a state of		3.5622 - 2.7494
Next 600 Mcf per billing period	2.6135	"他是我们的现在分	1500 李海、350	2:6135
the table to the company of the contract for the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of t	TECHNOLOGY.	是其其軍軍	addition with	2.3782
Intrastate Utility Delivery Service	.电解10年10年		A train this sec.	and repeat of
All volumes per billing period	1.3261	Property.		1.3261
Banking and Balancing Service per Mcf <sup>2</sup>	18 84 C	0.0469		.0.0469
NGR&D Rider per Mcl* . A. a. a. a. a. a. a. a. a. a. a. a. a. a.	0.0144	and report you fill	大山中 中田山村	0.0144
RATE SCHEDULE MUDS - MAINLINE	Section States	11/2/20 44/20 17:55	· o property	A self self
1.061		· 发现"经验"	Alexandra (	282:20
DELIVERY SERVICE	282.20	All My A Company		0.0946
DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf	282.20 0.0946	am maam i marinii irre		Francisco
DELIVERY SERVICE Customer Charge per billing period Delivery Charge per Mcf	0.0946			THE
DELIVERY SERVICE Customer Charge perbilling period Delivery Charge perMcf	0.0946		. W. 64	
DELIVERY SERVICE Destomer Charge per billing period Delivery Charge per-Mcf  NGR&D Riderper Mcf	0.0946	新春樓 200 1000年		-0.0144
DELIVERY SERVICE  Destoner Charge per billing period  Delivery Charge per Mef  NGR&D Rider per Mef  Banking and Balancing Service per Mef  Banking and Balancing Service per Mef	0.0946	0.0469	(The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the	.: 0:0469:
DELIVERY SERVICE Destoner Charge per billing period Delivery Charge per-Mcf  NGR&D Rider per Mcf Banking and Balancing Service per Mcf Special Agency Service (SAS)	0.0946	0.0469		0:0469
DELIVERY SERVICE Customer Charge per billing period Delivery Charge per-Buff  NGR&D Rider per Mef Banking and Balancing Service per Mef Special Agency Service (SASY)	0.0946	0.0469	Germania Caracana Alexandra	0:0469

16.6	1 1 2 2 1 4	distance and a second	2 . a brant a 4 566 . day . a	CHRISTON STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STA
	NGR&D Rider per Mcf	0.0144	t la selection de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la constant de la	-0.0144
Ŋ.	Banking and Balancing Service per Mef 2	中一里	0.0469	0:0469
	ment the free time of the first of the control to the con-	Was briggs	The State of the	A PHOLOGY TO THE REST.
Ľ,	Special Agency Service (SAS)4		型 (	Charles and Market Co.
	Tax Act Adjustment Factor	0.00	Barrier Markeyin Lagren	0.00
9 .	No tal harded made tradeston. You're have no account	and the chair has	Jan Da Walland	Little in the wall strategies.

IMPACT OF PROPOSED RATES The foregoing proposed rates designed to recover Co approximately 18:11% to Columbia, The estimated an

a ground africant ?	PERSONAL PROPERTY.	Estimated increase in S	Estir ated increase %
Residential	the contribution of the second steel biological	\$1-17,526,775	18.72%
Commercial	1. 1	\$ 7,544,406	16.70%
Industrial	Editable College Anniel NY agentury	\$ . 1,544,823	21.2796
Wholesale	一、福告省为政府公司的、董褒等的"国家"		
Other Gas Department Reve	onuc		
Total	THE TENEDRAL PROPERTY AND THE PERSON	5 26,694,986	150 parent it 18.11% and
Jack to the property and the first own rather than the property of the property of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of	the state of the second state of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	And the second second second second second second second second second	in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se

of the average usage and the effect upon the average bill for each customer classif the proposed rates will apply is set forth below

*			
		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mof	\$11.85	28.4%	17.2%
Commercial - based on average usage of 27.3 Mcf	\$37,59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9,5%
Wholesale - based on average usage of 468.8 Mcf	\$356,46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application; (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic

pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Madification of the Toy Ant Adjustment Ractor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Backgle goodel endster Fleiren ook? ्रा वारा हा बाराबाहित क्रांत्रा विश्वति प्राप्त क्रांत्रिकार ।

THE BUILDIE - PARKET BURNES OF FRENCH PUR earl become the will separate and the

and the organization of the property

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gassupply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Plex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS: Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge S	Gas Cost Adjustment <u>Demand<sup>3</sup></u> S	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup>		3	- 3	3
Residential (GSR)  Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period NGR&D Rider per Mcf	0.30 0.0144			0.30
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
n are company to ac a toward				
RATE SCHEDULES GS and SVGTS <sup>1</sup> Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7,4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Tax Net Augustineia Factor per sier	(0.1000)			(0.1030)
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE Customer Charge per billing period	3.007.00			3.007.00
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf	0.000			
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.6285		2.2343 2.2343	2.8628 2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.0144
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes	2011111			
delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Tax Act Aujustineia Pactor per sici	(0.1100)			(0.1100)
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per			2 22 12	2 22 42
Mcf NGR&D Rider per Mcf	0.0144		2.2343	2.2343 0.0144
ronces idea par ince	0.0111			0.0177
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider – DS only- per billing period 2	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only – per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery				
Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only –	(0.1680)			(0.1680)
per billing period	567.40			567.40
SMRP Rider – Intrastate Utility only - per billing period	207.90			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
				, , ,
Delivery Charge per Mcf <sup>2</sup>				

0.6285		0.6285
0.3737		0.3737
0.3247		0.3247
3.0181		3.0181
2.3295		2.3295
2.2143		2.2143
2.0143		2.0143
1.1544		1.1544
	0.0469	0.0469
0.0144		0.0144
255.90		255.90
0.0858		0.0858
0.0144		0.0144
	0.0469	0.0469
(0.0260)		(0.0260)
	0.3737 0.3247 3.0181 2.3295 2.2143 2.0143 1.1544 0.0144 255.90 0.0858 0.0144	0.3737 0.3247 3.0181 2.3295 2.2143 2.0143 1.1544 0.0469 0.0144 255.90 0.0858 0.0144 0.0469

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public.

A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

supply and define which chemical and particulate standar would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.;

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

Commercial - based on average wholesale - based on average wholesale - based on average be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most

recently approved base rates, which could be a collection

will be set at zero until the effective date of a new Federal

from customers or a pass back to customers. The Tariff

and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				
Residential (GSR)				
Customer Charge per billing period	29.20			29.2
SMRP Rider per billing period	0.00			0.0
EECPRC per billing period Delivery Charge per Mcf	4.2263	2.1785	2.2204	0.2 8.625
EAP Rider per billing period	0.30	217100		0.3
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	87.15			87.1
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.961
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.148
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.012
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.777
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE Customer Charge per billing period	4151.00			4151.0
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf	0.55			
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701		2.2204 2.2204	2.990
Over 100,000 Mcf per billing period	0.4379		2.2204	2.617
NGR&D Rider per Mcf	0.0144			0.014
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement		11.9517		11.951
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE Customer Charge per billing period	991.20			991.2
SMRP Rider per billing period	0.00			991.2
Delivery Charge per Mcf for all volumes				
delivered NGR&D Rider per Mcf	1.3261 0.0144	2.1785	2.2204	5.725 0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.951
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2.2204	0.014
•	0.0211			
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	4151.00			4151.0
SMRP Rider – DS only- per billing period <sup>2</sup>	0.00			0.0
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.0
Customer Charge - Grandfathered Service				
only – per billing period	87.15			87.1
SMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
Tax Act Adjustment Factor per Mcf	0.00			0.0
Customer Charge - Intrastate Utility only -				
per billing period	991.20			991.2
	T			0.0
SMRP Rider – Intrastate Utility only - per billing period	0.00			0.0
SMRP Rider – Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf	0.00			
billing period Tax Act Adjustment Factor per Mcf				
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period	0.00			0.770
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.00 0.7701 0.4579			0.457
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period	0.00			0.457
billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service	0.00 0.7701 0.4579			0.457
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only	0.00 0.7701 0.4579			0.457
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.00 0.7701 0.4579 0.3975 3.5622 2.7494			0.457 0.397 3.562 2.749
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135			0.457 0.397 3.562 2.745 2.613
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.00 0.7701 0.4579 0.3975 3.5622 2.7494			0.457 0.397 3.562 2.745 2.613
billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135			0.457 0.397 3.562 2.745 2.613
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782			3.562 2.749 2.613 2.378
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Universal of the service All volumes per billing period	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135	0.0469		3.562 2.749 2.613 2.378
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period All volumes per billing period Banking and Balancing Service per Mcf  2	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261	0.0469		0.457 0.397 3.562 2.749 2.613 2.378 1.326 0.046
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Intrastate Utility Delivery Service  All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup>	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469		0.770 0.457 0.397 3.562 2.745 2.613 2.378 1.326 0.046
billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only  First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period All volumes per billing period Banking and Balancing Service per Mcf  2	0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261	0.0469		0.457 0.397 3.562 2.749 2.613 2.378 1.326 0.046

	T		
NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tay Act Adjustment Factor	0.00		0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	S 7,544,406	16.70%
Industrial	S 1,544,823	21.27%
Wholesale	S 8,421	10.53%
Other Gas Department Revenue	S 70,560	5.75%
W-+-1	6 26 601 006	10.110/

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

# General News

### NOTICE

In accordance with the requirements of the Kentucky Public Survise Commission ("Commission") as set forth in 2007 Act 5001, Section 17 of the Balte and Regulation of the Commission cubes is harrively given to the in 2007 Act 5001, Section 17 of the Balte and Regulation of the Commission cubes in Actively given to the continuence of Combine Good Kentucky, letter of a proposed rate allowage in the commission on May 26, 2021, in Case No. 2021-20153. The application with the Commission on May 26, 2021, in Case No. 2021-20153. The application will request that the proposed rate keeper effective June 28, 2021. The relate furness will apply to all off Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates was query as set forth below.

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)				12.00
Customer Charge per billing period SMRP Rider per billing period	16.00			16.00
	0.29			
EECPRC per billing period Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30	4:1702	4.4.270	0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
RATE SCHEDULES GS and SVGTS <sup>1</sup> Commercial or Industrial (GSO)				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3,0181	2.1785	2,2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcl per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mel per billing period	2.0143	2.1785	2,2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21		3	1,221.21
Delivery Charge per Mcf	1,441.41			1,eet.et
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)	111/21/		(0.0260)
RATE SCHEDULE IUS - INTRASTATE		-	-	-
UTILITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes	533/57			
delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per			10000000	
Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY SERVICE				
E Pas cay cos		Ü		
Customer Charge per billing period	2007.00			2007.00
SMRP Rider – DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only – per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery	0.00000			67.000
Service only - per billing period Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
A Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company of Company o	10.1000//			(3,1000)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per				
billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Dalicon Charge per MoC?				

First 30,000 Mcf per billing period	0.6285		0.6285
Next 70,000 Mcf per billing period	0.3737		0.3737
Over 100,000 Mcl per billing period	0.3247		0.3247
Delivery Charge - Grandfathered Delivery Service only			
First 50 Mcf or less per billing period	3.0181		3.0181
Next 350 Mcf per billing period	2.3295		2.3295
Next 600 Mcf per billing period	2.2143		2.2143
Over 1,000 Mcf per billing period	2.0143		2.0143
Delivery Charge - Intrastate Utility Delivery Service only			
All volumes per billing period	1.1544		1.154
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144		0.014
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE			
Customer Charge per billing period	255.90		255.90
Delivery Charge per Mcf	0.0858		0.0858
NGR&D Rider per Mcf	0.0144		0.014
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>6</sup>			
Tax Act Adjustment Factor	(0.0260)		(0.0260

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related document Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that withest to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for commitmation.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like eracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Pariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized age sality its entire methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supplys and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 46001, Monday through Friday, 800 a.m. to 'A30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Pool Office Boo 615; Frankfort, Kentucky 40692.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 400G, scatabilishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (50) days of the initial publication or mailing of this notice, the Commission

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>A</sup> S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				
Customer Charge per billing period SMRP Rider per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	0.29 4.2263	2.1785	2 2204	0.29 8.6252
EECPRC per billing period Delivery Charge per Mef EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				
Customer Charge per billing period SMRP Rider per billing period	87.15 0.00			87.15 0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mef per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2,3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.0144
RATE SCHEDULE IS - INTERRUPTIBLE				-
SALES SERVICE				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
First 30,000 McC per billing period	0.7701		2.2204	2.9903
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period	0.4579		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
Demand Charge times Daily Firm Volumes		11.9517		11.9517
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517		0.00
	0.00			0.00
RATE SCHEDULE JUS - INTRASTATE				
CHLITY SERVICE	991.20			991.20
UTILITY SERVICE Customer Charge per billing period SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcl for all volumes	755.000	/2/6/55	1000000	ana a
delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.00
rac Act Augustinein Factor per Arcs	0.00			0.00
RATE SCHEDULE 88 - STANDBY				
SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf				0.0144
	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY SERVICE	0.0144			0.0144
RATE SCHEDULE DS - DELIVERY SERVICE	4151.00			4151.00
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup>	4151,00 0.00			4151.00
RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup>	4151.00			4151.00
RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SAIRP Roder - DS only per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf <sup>2</sup> Customer Charge - Grandfathered Service	4151,00 0,00 0,00			4151,00 0.00 0.00
RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMIP Rider - DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Met <sup>2</sup> Customer Charge - Grandfathered Service only - per billing period	4151,00 0.00			4151.00
RATE SCHEDULE DS - DELIVERY SERVICE  Custome Charge per billing period  SMIP Rider - DS only: per billing period  Tax Act Adjustment Factor per Mef <sup>2</sup> Tax Act Adjustment Factor per Mef <sup>2</sup> Customer Charge - Grandfathered Service  only - per billing period  SMIP Rider - Grandfathered Service only - per billing period	4151,00 0,00 0,00			4151,00 0.00 0.00
RATI_SCHEDULE DS - DELLVERY SERVICE  Customer Charge per billing period  SMIP Rider - DS only, per billing period  Tax Act Adjustment Factor per Met <sup>2</sup> Customer Charge - Grandfuthered Service only per billing period	4151.00 0.00 0.00 87.15			4151,00 0.00 0.00 87.15
RATE SCHEDULE DN - DELIVERY MANUEL  Contenner Charge per billing period  SMIP Rade - DN only per billing period  SMIP Rade - DN only per billing period  Fax And Adjustment Factor per McT  Contenner Charge - Grandfulbrered Service only - per billing period  SMIP Rade - Grandfulbrered Service only - per billing period  Tax And Adjustment Factor per McT	4151.00 0.00 0.00 87.15 0.00 0.00			4151.00 0.00 0.00 87.15 0.00
RATE SCHEDULE DN - DELIVERY MANUEL  Contenner Charge per billing period  SMIP Rade - DN only per billing period  SMIP Rade - DN only per billing period  Fax And Adjustment Factor per McT  Contenner Charge - Grandfulbrered Service only - per billing period  SMIP Rade - Grandfulbrered Service only - per billing period  Tax And Adjustment Factor per McT	4151.00 0.00 0.00 0.00 87.15			4151,00 0.00 0.00 87.15
RATT. SCHEDULE DN DELLVERY MARKNER Contensor Charge per billing period SMIP Belar - DR only- per billing period SMIP Belar - DR only- per billing period SMIP Belar - DR only- per billing period SMIP Belar - DR only- period belar period SMIP Belar - Grandfulthered Service only- per billing period Tax Act Adjustment Pactor per Mol. Tax Act Adjustment Pactor per Mol. Contensor Charge - Instantas Utility only- per billing period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Belar - Dr only period Bela	4151.00 0.00 0.00 87.15 0.00 0.00 991.20			4151.00 0.00 0.00 87.15 0.00 0.00
RATE SCHEDULE DN - DELIVERY MEAVIEW  Contenier Charge per billing period  SMEP Rade - DN only per billing period  SMEP Rade - DN only per billing period  Tax And Adjustment Factor per McT  Contenier Charge - Grandfathered Service only - per billing period  Tax And Adjustment Factor per McT  Tax And Adjustment Factor per McT	4151.00 0.00 0.00 87.15 0.00 0.00			4151.00 0.00 0.00 87.15 0.00 0.00
BATT SCHIBBLE DR. DELLVERY MANYICE Content Charge or billing price.  TEA ALS Adjustment Factor per Mal <sup>2</sup> TEA ALS Adjustment Factor per Mal <sup>2</sup> Content Charge. Contributives Service only. per billing period.  BATT SCHIBBLE PRICE SCHIBBLE DR. DELL'ED SCHIBBLE La ALS Adjustment Factor per Mell La ALS Adjustment Factor per Mell Content Charge. Intentate Utility only— SIMP Bilder. Intentate Utility only— SIMP Bilder. Intentate Utility only— SIMP Bilder. Intentate Utility only— SIMP Bilder. Intentate Utility only— SIMP Bilder. Intentate Utility only— SIMP Bilder. Intentate Utility only— SIMP Bilder. Intentate Utility only— SIMP Bilder.	4151.00 0.00 0.00 87.15 0.00 0.00 991.20			4151.00 0.00 0.00 87.15 0.00 0.00
RATE SCHEDULE DE-DELLVERY  MREVICES  Commoner Charge per billing period  SMIP Bilder - Die olly per billing period 1  SMIP Bilder - Die olly per billing period 2  SMIP Bilder - Die olly per billing period 3  En Art Sejentimum 1 einer per billing  Customer Charge - Germfühlterde Service  olly - per billing period  En Art Affgistument Factor per Mef  Customer Charge - Intentatu Utility only-per  En Alling period  MIMP Bilder - Intentatu Utility only-per  En Art Affgistument Factor per Mef  Didicon, Charge per Mef  Didicon, Charge per Mef	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00			4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00
RATE SCHEDULE DE-DELLVERY  MREVICES  Commoner Charge per billing period  SMIP Bilder - Die olly per billing period 1  SMIP Bilder - Die olly per billing period 2  SMIP Bilder - Die olly per billing period 3  En Art Sejentimum 1 einer per billing  Customer Charge - Germfühlterde Service  olly - per billing period  En Art Affgistument Factor per Mef  Customer Charge - Intentatu Utility only-per  En Alling period  MIMP Bilder - Intentatu Utility only-per  En Art Affgistument Factor per Mef  Didicon, Charge per Mef  Didicon, Charge per Mef	4151.00 9.90 0.90 87.15 0.90 0.90 901.20 0.90 0.7701 0.4770			4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579
RATE SCHEDULE DR. DELL'VERY MERCHES  Common Charge per billing period  SMIP Rider - Dis only, per billing period  SMIP Rider - Dis only, per billing period  Tax And Adjustment Rate per Mori  Common Charge - Committishered Service only - Tex  SMIP Rider - Consultationed Service only - Tex  SMIP Rider - Consultationed Service only - Tex  Tex And Adjustment Rate oper Mori  Common Course - Introduct Utility only - one  SMIP Rider - Intensitat Utility only - one  SMIP Rider - Intensitat Utility only - per  Billing period  Tax And Adjustment Rate of PMG  Tax And Adjustment Rate of PMG  District Charge per Mori  District Charge PMG	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00			4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00
ACM SCIEDULE DE-DELLVERY SMEVICE Contenue Charge per billing period period Tex Act Adjustment Level per Mell Scieduler Charge - Grantifithered Service and - period Scieduler Charge - Grantifithered Service and - period Scieduler Charge - Mell Scieduler Charge - Mell Scieduler Charge - Mell Scieduler Charge - Mell Scieduler Charge - Mell Scieduler Charge - Mell Scieduler Charge - Mell Scieduler Charge - Mell Scieduler Charge - Mell Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler Scieduler S	4151.00 9.90 0.90 87.15 0.90 0.90 901.20 0.90 0.7701 0.4770			4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579
RATY-SCHEDULE DR-DB11VERY MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCHEDULE MENUSCH MENUSCHEDULE MENUSCH MENUSCH MENUSCH MENUSCH MENUSCH MENUSCH	4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.			4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975
ACM SCIEDULE DE - DELIVERY  SERVICE  Contoner Charge per billing period  Tex Act Adjustment Levie per Mell  Tex Act Adjustment Levie per Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Contoner Charge - Intrastate Utility only  ever billing period  Tex Act Adjustment Textor per Mell  Contoner Charge - Intrastate Utility only  per billing period  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service Stat	4151.00 9.00 9.00 87.15 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.			4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975
ACM SCIEDULE DE - DELIVERY  SERVICE  Contoner Charge per billing period  Tex Act Adjustment Levie per Mell  Tex Act Adjustment Levie per Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Contoner Charge - Intrastate Utility only  ever billing period  Tex Act Adjustment Textor per Mell  Contoner Charge - Intrastate Utility only  per billing period  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service State of the Mell  Service Stat	4151.00 9.00 9.00 87.15 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.			4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975
RATE SCHEDULE DE-DELLVERY  MENUNCA  Commoner Charge per billing period  SMIP Moder. The only per billing period  SMIP Moder. The only per billing period  Line And Aginatural Index per Model  Commoner Charges - Commissioner Service  SMIP Moder. Commissioner Service  SMIP Moder. Commissioner Service  SMIP Moder. The SMIP Moder. Institute Unity only—  per billing period  Line And Aginatural Teator per Mod  Commoner Charge - Institute Unity only—  per billing period  Natific Moder. Institute Unity only—  per billing period  New Yords on Modern Teator per Mod  New Yords on Per billing period  New Yords on House of the Modern House on House  New Yords Modern Period  New Yords Modern Period  New Yords Modern Period  New Yords Modern Period  Delleyer Character Carte Street  For House Modern Period  Delleyer Character Character Character Character  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Period  For House Modern Pe	4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.			4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975
RATE ACTION THE POR-DRIVERY MANAGEMENT AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPERTY AND A PROPER	4151.00 9.00 87.15 0.00 901.20 901.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135
BATT SCHIBBLE DR. DBLIVERY MANYICE Concept Chapper billing period.  MANYICE Content Chapper billing period.  Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Mart Mart Mart Tex Mart Mart Tex Mart Mart Tex Mart Mart Tex Mart Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Ma	4151.00 9.00 87.15 0.00 901.20 901.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135
RATE ACTION THE DR-DIFFLY ENGLANDING MARKAGE  MARKAGE  Commoner Charge per hilling period  SMIP Blader. Tils only e- per hilling period  SMIP Blader. Tils only e- per hilling period  The Arthogenium of the period  Commoner Charge - Comfiditheed Service only - per hilling period  Land And Johnston Blader. Service only- per hilling period  Land And Johnston Blader on period  Commoner Charge - Intentated Unity only- per hilling period  The Arthogenium of the period only-  The Arthogenium of the period of the period  The Arthogenium of the period  The Arthogenium of the period  The Arthogenium of the period  The Arthogenium of the period  The Arthogenium of the period  Deliver Charge - Defining period  Deliver Charge - Cennolishbered Service  The Arthogenium of the period  Deliver Charge - Cennolishbered Service  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef per hilling period  Next 200 Mef period Period  Next 200 Mef period Period  Next 200 Mef per hilling period	4151.00 9.00 87.15 0.00 901.20 901.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.770 0.457975 0.457975 0.3975
BATT SCHIBBLE DR. DBLIVERY MANYICE Concept Chapper billing period.  MANYICE Content Chapper billing period.  Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Act Adjustment Factor per Mart Tex Mart Mart Mart Tex Mart Mart Tex Mart Mart Tex Mart Mart Tex Mart Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Mart Tex Ma	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469		4151.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.7701 0.45797 0.3975 2.27892 2.27892
ACM SCHEDULE DR. DELLVERY SMENUCE Consense Change on Bling period SMENUCE TEX ACM Adjustment Factor per Mar! TEX ACM Adjustment Factor per Mar! TEX ACM Adjustment Factor per Mar! TEX ACM Adjustment Factor per Mar! TEX ACM ADJUSTMENT SCHEDULE TEX ACM ADJUSTMENT SCHEDULE TEX ACM ADJUSTMENT SCHEDULE TEX ACM ADJUSTMENT FACTOR TO THE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SCHEDULE TEXT SC	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469		4151.00.00 0.000 87.15 0.000 0.000 991.20 0.000 0.7701 0.45797 2.61352 2.789.2 2.789.2 1.3261 0.0469
ACM SCHEDULE DE DELL'ERY SENTICE SENTICE Common Charge on Hilling period Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjustment Factor per Mar! Tax Act Adjus	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469		4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.770 0.457975 0.457975 0.3975
BATY SCHIPBULE DR. DBLIVERY MANUAE  Common Charge per billing period  SMIP Blader DR only- per billing period  SMIP Blader DR only- per billing period  SMIP Blader DR only- per billing period  La Act Adjudination State per Molf  Common Charge - Commission Stavics only- per billing period  La Act Adjudination Stavics only- per billing period  SMIP Blader - Institute Unity- only- per billing period  La Act Adjudination Stavics only-  SMIP Blader - Institute Unity- only- per billing period  Text - Not Adjudent Stavics only-  Text - Dr. David Stavics only-  Text - Dr. David Stavics only-  Text - Dr. David Stavics only-  Delivery Charge per Molf  Text - Dr. David Stavics only-  Delivery Charge period  Lock 100 Mr. Del Publing period  Delivery Charge - Grandfulbered Service  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Once 100 Mr. Delivery Stavics  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period  Next 200 Mr per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782	0.0469		4151.00.00 0.000 87.15 0.000 0.000 991.20 0.000 0.7701 0.45797 2.61352 2.789.2 2.789.2 1.3261 0.0469

NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tay Act Adjustment Eactor	0.00		0.00

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar

	Estimated increase in 5	Estimated increase %
Residential	\$ 17,526,775	18,72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	511.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26,6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356,46	28.1%	10.7%

Ngu suage d 68.8 Mc [ \$55.64] 25.1% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.7% 10.

Icral

I Customers taking Small Volume Gas Transportation Service ("SVOTS")
are not charged the Gas Cost Adjustment because the customer purchases
gas from an alternative supplier in Culturbia's Customer (ER/OES
program. A nextly age cost adjustment, currently 90/5841) per McL is
applicable to volumes delivered under SVOTS if the customer was not
when
applicable to volumes delivered under SVOTS if the customer was not
contained to the contract of the contract of the contract of the
Schange is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Clas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarty and the people after self using a approved by the Commission.

The control of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost of the Cost o

4 Rate SAS is a companion service to Rate Schodule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schodule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

# General News

# NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period EECPRC per billing period	6.63 0.29			6.63 0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30	2.1700	2.2545	0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf	24.51			21.01
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Tax Act Adjustment Factor per Mci	(0.1680)			(0.1680)
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.6285		2.2343 2.2343	2.8628 2.6080
Over 100,000 Mcf per billing period	0.3737		2.2343	2.5590
Over 100,000 ster per bining period	0.3247		2.2343	2.3390
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement	10.0210	11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE <sup>1</sup>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes		2.1705	2 22 42	6.6770
NGR&D Rider per Mcf	1.1544 0.0144	2.1785	2.2343	5.5672 0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
The real regions and a new per steel	(0.1100)			(0.1100)
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Service Agreement Standby Service Commodity Charge per		11.9517		11.9517
Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144		2.22 10	0.0144
•				
RATE SCHEDULE DS - DELIVERY				
SERVICE				
Contamor Charge Lilling	2007.00			2007.00
SMRP Rider – DS only- per billing period 2	2007.00 1221.21			2007.00 1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
	(0.0200)			(0.0200)
Customer Charge - Grandfathered Delivery				
Service only - per billing period	44.69			44.69
SMRP Rider – Grandfathered Delivery				
Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only -				
per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per				
billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)

First 30,000 Mcf per billing period	0.6285		0.6285
Next 70,000 Mcf per billing period	0.3737		0.3737
Over 100,000 Mcf per billing period	0.3247		0.3247
Delivery Charge - Grandfathered Delivery			
Service only	3,0181		3,0181
First 50 Mcf or less per billing period			
Next 350 Mcf per billing period	2.3295		2.3295
Next 600 Mcf per billing period	2.2143		2.2143
Over 1,000 Mcf per billing period	2.0143		2.0143
Delivery Charge - Intrastate Utility Delivery Service only			
All volumes per billing period	1.1544		1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144		0.0144
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE			
Customer Charge per billing period	255.90		255.90
Delivery Charge per Mcf	0.0858		0.0858
NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tax Act Adjustment Factor	(0.0260)		(0.0260)
	<del></del>		-

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

	Charge	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing Rate
RATE SCHEDULES GS and SVGTS <sup>1</sup>	S	S	S	S
Residential (GSR)				
Customer Charge per billing period	29.20			29.2
SMRP Rider per billing period	0.00			0.0
EECPRC per billing period Delivery Charge per Mcf	0.29 4.2263	2.1785	2.2204	0.2 8.625
EAP Rider per billing period	0.30			0.3
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)				
Customer Charge per billing period SMRP Rider per billing period	87.15 0.00			87.1
Delivery Charge per Mcf	0.00			0.0
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.961
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.148
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.012
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.777
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE Customer Charge per billing period	4151.00			4151.0
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf	0.7701		2.2204	2.000
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701 0.4579		2.2204 2.2204	2.990
Over 100,000 Mcf per billing period	0.3975		2.2204	2.617
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.014
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517		11.951
•	0.00			0.0
RATE SCHEDULE JUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	991.20			991.2
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00			0.0
delivered	1.3261	2.1785	2.2204	5.725
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE SS - STANDBY				
SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes		11.9517		11.051
(Mcf) in Customer Service Agreement		11.9517		11.951
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2.2204	2.220
•	0.0144			0.014
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	4151.00			4151.0
SMRP Rider - DS only- per billing period 2	0.00			0.0
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.0
Customer Charge - Grandfathered Service				
only – per billing period SMRP Rider – Grandfathered Service only -	87.15			87.1
per billing period	0.00			0.0
Tax Act Adjustment Factor per Mcf	0.00			0.0
Customer Charge - Intrastate Utility only -				
per billing period SMRP Rider – Intrastate Utility only - per	991.20			991.2
billing period	0.00			0.0
Tax Act Adjustment Factor per Mcf	0.00			0.0
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701			0.770
Over 100,000 Mcf per billing period	0.3975			0.397
Delivery Charge - Grandfathered Service				
only				
First 50 Mcf or less per billing period	3.5622 2.7494			3.562 2.749
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.7494			2.749
Over 1,000 Mcf per billing period	2.3782			2.378
Intrastate Utility Delivery Service				
	1.02.0			
All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup>	1.3261	0.0469		1.326 0.046
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.014
•				
RATE SCHEDULE MLDS - MAINLINE				
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	282.20			282.2

NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tax Act Adjustment Factor	0.00		0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	S 7,544,406	16.70%
Industrial	S 1,544,823	21.27%
Wholesale	S 8,421	10.53%
Other Gas Department Revenue	S 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9,5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

- 3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
- 4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

in accordance with the requirements of the Kentucky Funds extrace commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2011, in Case No. 2021-90183. The application with well request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc., a customers. The present rates for each customer classification to which the

	Charge S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup>	3	<u> </u>	<del></del>	-
Residential (GSR)				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29		i	0.29
Delivery Charge per Mcf	3,5665	2,1785	2.2343	7,9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mef	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0,2825)			(0.2825
tax Act Aujusanem ractor per wea	(0.2023)			10.2020
n arm adaments to do a stational				
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Conunercial or Industrial (GSO)				44.69
Customer Charge per billing period	44.69		1	
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2,1785	2.2343	7.4309
Next 350 Mef per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2,1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mef	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0,1680)			(0.1680)
THE LEGISHIPLIA I MAINT HET WHEE	(0,1000)			,
Dame convenience	ļ			
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE	000000	ļ		2,007.00
Customer Charge per billing period	2.007.00			700100
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	أيدينيا			
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf		<u> </u>		
First 30,000 Mcf per billing period	0.6285		2,2343	2,8628
Next 70,000 Mcf per billing period	0.3737		2.2343	-2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
				0.0144
NGR&D Rider per Mcf	0.0144			
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			. 220144
Firm Service Demand Charge	0.0144			. સ્ટાપ્સન
Firm Service Demand Charge Demand Charge times Daily Firm Volumes	0.0144	11.9517		
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Firm Service Demand Charge Demand Charge times Daily Firm Volumes	(0.0260)	11.9517		
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf		11.9517		11.9517
Firm Service Demand Charge Demand Charge times Daily Firm Volunies (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULF IUS - INTRASTATE		11.9517		11.9517
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (ALC) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDUILE IUS - INTRASTATE UTILITY SERVICE!	(0.0260)			11.9317 (0.0260)
Firm Service Demand Charge Demand Charge times Daily Firm Volunies (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULF IUS - INTRASTATE				11.9517
Firm Service Demand Charge Demand Charge times Daily Firm Volunies (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period	(0.0260)			11.9517 (0.0260) 567.40
Firm Service Demand Charge Demand Charge times Duily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDDIJE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period	(0.0260)			11.9317 (0.0260)
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per Mcf for all volumes	(0.0260) 567.40 207.80			11.9317 (0.0260) 567.40 207.80
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered	(0.0260) 567.40 207.80 1,1544		2.2343	11.9517 (0.0260) 567.40 207.80
Finn Service Demand Charge Demand Charge times Duily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDHIE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered.  NGR&D Rider per Mcf.	(0.0260) 567.40 207.80 1,1544 0.0144			11.9317 (0.0260) 567.40 207.80 5.5672 0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered	(0.0260) 567.40 207.80 1,1544			11.9517 (0.0260) 567.40 207.80
Finn Service Demand Charge Demand Charge times Duily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	(0.0260) 567.40 207.80 1,1544 0.0144			11.9317 (0.0260) 567.40 207.80 5.5672 0.0144
Finn Service Demand Charge Demand Charge times Duily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDHIE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered.  NGR&D Rider per Mcf.	(0.0260) 567.40 207.80 1,1544 0.0144			11.9317 (0.0260) 567.40 207.80 5.5672 0.0144
Finn Service Demand Charge Demand Charge times Duily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	(0.0260) 567.40 207.80 1,1544 0.0144			11.9317 (0.0260) 567.40 207.80 5.5672 0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volunies (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf  RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period  Delivery Charge per Milling period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY SERVICE	(0.0260) 567.40 207.80 1,1544 0.0144			11.9317 (0.0260) 567.40 207.80 5.5672 0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDILE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDILE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf	(0.0260) 567.40 207.80 1,1544 0.0144			11.9317 (0.0260) 567.40 207.80 5.5672 0.0144
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per builing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Domand Charge times Daily Firm Volumes	(0.0260) 567.40 207.80 1,1544 0.0144			11.9317 (0.0260) 567.40 207.80 5.5672 0.0144
Finn Service Demand Charge Demand Charge times Duily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE! Standby Service Demand Charge per Mcf Domand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement	(0.0260) 567.40 207.80 1,1544 0.0144	2.1785		11.9517 (0.0260) 567.40 207.80 5.5672 0.0144 (0.1160)
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDILIE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDILE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per	(0.0260) 567.40 207.80 1,1544 0.0144	2.1785	2.2343	11.9517 (0.0260) 567,40 207,80 5.5672 9.0144 (0.1160)
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per billing period Delivery Charge per Mcf for all volumes delivered MGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Dennand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	(0.0250) 567,40 207,80 1,7544 (0.0144) (0.1169)	2.1785		11.9517 (0.0260) 567.40 207.80 5.5672 0.0144 (0.1160) 11.9517 2.2343
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDILIE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDILE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per	(0.0260) 567.40 207.80 1,1544 0.0144	2.1785	2.2343	11.9517 (0.0260) 567,40 207,80 5.5672 9.0144 (0.1160)
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per builing period Delivery Charge per Mcf for all volumes delivered NGB&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Domand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Sundity Service Commodity Charge per Mcf Mcf NGB&D Rider per Mcf NGB&D Rider per Mcf NGB&D Rider per Mcf Domand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Sundity Service Commodity Charge per Mcf Mcf NGB&D Rider per Mcf	(0.0250) 567,40 207,80 1,7544 (0.0144) (0.1169)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 0.0144 (0.1160) 11.9517 2.2343
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY	(0.0250) 567.40 207.80 1.7544 (0.0144 (0.1169)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 0.0144 (0.1160) 11.9517 2.2343
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per builing period Delivery Charge per Mcf for all volumes delivered NGB&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Domand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Sundity Service Commodity Charge per Mcf Mcf NGB&D Rider per Mcf NGB&D Rider per Mcf NGB&D Rider per Mcf Domand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Sundity Service Commodity Charge per Mcf Mcf NGB&D Rider per Mcf	(0.0250) 567,40 207,80 1,7544 (0.0144) (0.1169)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 0.0144 (0.1160) 11.9517 2.2343
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Ostomer Charge per billing period Delivery Charge per Mcf for all volumes delivered NGB&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Domand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGB&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE STANDBY SERVICE SERVICE	(0.0250) 567.40 207.80 1.7544 (0.1160) 0.9144	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 0.0144 (0.1160) 11.9517 2.2343 .0.0144
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDHLE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDILE SS - STANDBY SERVICE Sundby Service Demand Charge per Mcf Demand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf Mcf McR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per Mcf Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period	(0.0260) 567.40 207.80 1.7544 (0.1160) 0.0144 (0.1160)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 9.0144 (0.1160) 11.9517 2.2343 .0.0144
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Standby Service Commodity Charge per Mcf Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS onfise per billing period SMRP Rider - DS onfise per billing period	(0.0260) 567,40 207,80 1,7544 (0.1160) 0.0144	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 0.0144 (0.1160) 11.9517 2.2343 .0.0144
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDHLE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDILE SS - STANDBY SERVICE Sundby Service Demand Charge per Mcf Demand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf Mcf McR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per Mcf Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period	(0.0260) 567.40 207.80 1.7544 (0.1160) 0.0144 (0.1160)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 9.0144 (0.1160) 11.9517 2.2343 .0.0144
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE SERVICE Customer Charge per billing period SMRP Rider - DS onfice per billing period SMRP Rider - DS onfice per billing period  Castomer Charge per billing period SMRP Rider - DS onfice per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	(0.0260) 567,40 207,80 1,7544 (0.1160) 0.0144	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 0.0144 (0.1160) 11.9517 2.2343 .0.0144
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDITIE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDITIE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf RATE SCHEDITIE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider — DS onfs- per billing period SMRP Rider — DS onfs- per billing period Tax Act Adjustment Factor per Mcf Customer Charge per billing period Tax Act Adjustment Factor per Mcf Customer Charge per Service Per Mcf Tax Act Adjustment Factor per Mcf Customer Charge per Service Per Mcf Customer Charge per Service Per Mcf Tax Act Adjustment Factor per Mcf Customer Charge per Grandfathered Delivery	(0.0260) 567,40 207,80 1,7544 (0.1160) 0.0144 (0.1160) 2007,00 1221,21 (0.0260)	2.1785	2.2343	567.40 207.80 207.80 11.9517 2.2343 -0.0144 2.2007.80 2.2007.80 2.2007.80 2.2007.80 2.2007.80
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDITIE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDITIE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf RATE SCHEDITIE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider — DS onfs- per billing period SMRP Rider — DS onfs- per billing period Tax Act Adjustment Factor per Mcf Customer Charge per billing period Tax Act Adjustment Factor per Mcf Customer Charge per Service Per Mcf Tax Act Adjustment Factor per Mcf Customer Charge per Service Per Mcf Customer Charge per Service Per Mcf Tax Act Adjustment Factor per Mcf Customer Charge per Grandfathered Delivery	(0.0260) 567,40 207,80 1,7544 (0.1160) 0.0144	2.1785	2.2343	567.40 207.80 207.80 11.9517 2.2343 -0.0144 2.2007.80 2.2007.80 2.2007.80 2.2007.80 2.2007.80
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge per billing period Tax Act Adjustment Factor per Mcf Customer Charge per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery SerVice - Grandfathered Delivery	(0.0260) 567,40 207,80 1,7544 (0.1160) 0.0144 (0.1160) 2007,00 1221,21 (0.0260)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 (0.1146) 11.9517 2.2343 (0.0144 2007.060 2007.060 44.69
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Denand Charge times Daily Firm Volumes Mcf Mcf McG Ber Nicker Per Mcf McG Ber Nicker Per Mcf Denand Charge times Daily Firm Volumes Mcf Mcf McG Ber Nicker Per Mcf Denand Charge times Daily Firm Volumes Mcf McG Ber Nicker Per Mcf Denand Charge times Daily Firm Volumes Mcf McG Ber Nicker Per Mcf Denand Charge times Daily Firm Volumes Mcf McG Brider per Mcf McG Brider per Mcf McG Brider Per Mcf Customer Charge per billing period SMRP Rider - DS onfv- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only per billing period SMRP Rider - Grandfathered Delivery Service only per billing period SMRP Rider - Grandfathered Delivery	(0.0260) 567,40 207,80 1,7544 (0.1160) 0.9144 (0.1160) 2007,00 1221,21 (0.0260) 44,65	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 (0.1146) 11.9517 2.2343 (0.0144 2007.060 2007.060 44.69
Finn Service Demand Charge Demand Charge times Duily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE! Sandby Service Demand Charge per Mcf Omnind Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Sundby Service Commodity Charge per Mcf NGR&D Rider - DS only- per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period Customer Charge per Mcf Customer Charge per Mcf Customer Charge per Mcf Customer Charge per Mcf Customer Charge per Mcf Customer Charge per Mcf Customer Charge per Mcf Customer Charge per Mcf Customer Charge - Grandfathered Delivery Service only per billing period SMRP Rider - Grandfathered Delivery Service only per billing period SARP Rider - Grandfathered Delivery Service only per billing period	(0.0250) 567.40 207.80 1.7544 (0.1160) 0.0144 (0.1160) 2007.00 1221.21 (0.0260) 44.359	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5677 0.0144 (0.1160) 11.9517 2.2343 .0.0144 2007.660 44.69 24.31
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Denand Charge times Daily Firm Volumes Mcf Mcf McG Ber Nicker Per Mcf McG Ber Nicker Per Mcf Denand Charge times Daily Firm Volumes Mcf Mcf McG Ber Nicker Per Mcf Denand Charge times Daily Firm Volumes Mcf McG Ber Nicker Per Mcf Denand Charge times Daily Firm Volumes Mcf McG Ber Nicker Per Mcf Denand Charge times Daily Firm Volumes Mcf McG Brider per Mcf McG Brider per Mcf McG Brider Per Mcf Customer Charge per billing period SMRP Rider - DS onfv- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only per billing period SMRP Rider - Grandfathered Delivery Service only per billing period SMRP Rider - Grandfathered Delivery	(0.0260) 567,40 207,80 1,7544 (0.1160) 0.9144 (0.1160) 2007,00 1221,21 (0.0260) 44,65	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 (0.1146) 11.9517 2.2343 (0.0144 2007.060 2007.060 44.69
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDITIE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDITIE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf RATE SCHEDITIE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS onfs- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only- per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period SARP Rider - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	(0.0260) 567,40 207,80 1,7544 (0.0144) (0.1160) 0.0144 2007,00 1221,21 (0.0260) 44,69 24,31 (0.1680)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 0.0144 (0.1160) 11.9517 2.2343 .0.0144 2007.060 44.69 2431
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Sandby Service Demand Charge per Mcf Demand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Sundby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SAMRP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcf Customer Charge per billing period SAMRP Rider - DS only- per billing period 3 SARP Rider - DS only- per billing period SAMRP Rider - DS only- per billing period SAMRP Rider - DS only- per billing period SAMRP Rider - Grandfathered Delivery Service only per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Infrastate Ufility only -	(0.0260)  567.40  207.80  1.1544  0.0144  (0.1160)  0.0144  2007.00 1221.21 (0.0260)  44.69  24.31 (0.1680)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 0.0144 (0.1160) 11.9517 2.2343 .0.0144 2007.60 1221.21 (0.0260) 44.69 24.31 (0.1680)
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period  SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Sandby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Sandby Service Commodity Charge per Mcf NGR&D Rider per Mcf Castomer Charge per billing period SMRP Rider - DS onfo- per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Infanstate Utility only - per billing period	(0.0260) 567,40 207,80 1,7544 (0.0144) (0.1160) 0.0144 2007,00 1221,21 (0.0260) 44,69 24,31 (0.1680)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 0.0144 (0.1160) 11.9517 2.2343 .0.0144 2007.060 44.69 2431
Finn Service Demand Charge Demand Charge times Duily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE! Standby Service Demand Charge per Mcf Demand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider - DS only- per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period SARP Rider - Grandfuthered Delivery Service onlyper billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfuthered Delivery Service onlyper billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfuthered Delivery Service onlyper billing period Tax Act Adjustment Factor per Mcf Customer Charge - Infrastate Utility only per billing period SMRP Rider - Infrastate Utility only per billing period	(0.0260)  567.40  207.80  1.3544  0.0144 (0.1169)  0.0144  2007.00 1221.21 (0.0260)  4469  24.31 (0.1680)	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 (0.1160) 11.9517 2.2343 (0.1164) 2.2007.80 17221.21 (0.0260) 44.69 2431 (0.1680)
Finn Service Demand Charge Demand Charge times Daily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE Sundby Service Demand Charge per Mcf Demand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only per billing period SMRP Rider - DS only per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period Customer Charge - Farandfathered Delivery Service only- per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period	(0.0260) 567.40 207.80 1.7544 (0.1160) 0.0144 (0.1160) 2007.00 1221.21 (0.0260) 24.31 (0.1680) 567.40	2.1785	2.2343	11.9517 (0.0260) 567.40 207.80 5.5672 2.03144 (0.1160) 12.2343 0.0144 44.69 24.31 (0.1680) 567.40
Finn Service Demand Charge Demand Charge times Duily Finn Volumes (Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE! Customer Charge per billing period SMRP Rider per billing period Delivery Charge per Mcf for all volumes delivered NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf RATE SCHEDULE SS - STANDBY SERVICE! Standby Service Demand Charge per Mcf Demand Charge times Daily Finn Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider - DS only- per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period SARP Rider - Grandfuthered Delivery Service onlyper billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfuthered Delivery Service onlyper billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfuthered Delivery Service onlyper billing period Tax Act Adjustment Factor per Mcf Customer Charge - Infrastate Utility only per billing period SMRP Rider - Infrastate Utility only per billing period	(0.0260)  567.40  207.80  1.3544  0.0144 (0.1169)  0.0144  2007.00 1221.21 (0.0260)  4469  24.31 (0.1680)	11.9517	2.2343	11.9517 (0.0260) 567.40 207.80 (0.1160) 11.9517 2.2343 (0.1164) 2.2007.80 17221.21 (0.0260) 44.69 2431 (0.1680)

			* * X 5 * 0	<u>. 1 . 1</u>
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737		10 M	- 0.3737
Over 100,000 Mcf per billing period	0:3247		Company of the Company	0.3247
Same and the second second	7 4		7 77	
Delivery Charge - Grandfathered Delivery :	2000	Cherry Land	11.00	100
Service only	11.00			5.7
First 50 Mcf or less per billing period	3.0181	A Comment	350	3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143	1 100	Buck took	2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
		5.5 655/4		
Delivery Charge - Intrastate Utility		100		
Delivery Service only			4 3 4 1 4	
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf 2	10.00	0.0469	7	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s		1.70		
RATE SCHEDULE MLDS - MAINLINE .			,	
DELIVERY SERVICE				5 N 19
Customer Charge per billing period	255,90			255.90
Delivery Charge per Mcf	0.0858	7.	1.	0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balaneing Service per Mcf <sup>2</sup>		0.0469		0.0469
	:			•
Special Agency Service (SAS)4				
Tax Act Adjustment Factor	(0.0260)			(0.0260)
. ". ".	. 14.	1		
	1.514.11	Sec. 1.	4	

The proposed rates for each or		

	Charge S	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup> S	Billio Rat S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)		C. 15	11.	
	1	<u> </u>	<b> </b>	<del>                                     </del>
Customer Charge per billing period SMRP Rider per billing period	29.20			29
EECPRC per billing period	0.29			1 0
Delivery Charge per Mcf	4.2263 0.30	2.1785	2.2204	8.6
EAP Rider per billing period				
NGR&D Rider per Mef	0.0144	<u> </u>		0.0
Tax Act Adjustment Factor per Mcf	0.00			0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>	<del> </del>	2.50	<b> </b>	-
Commercial or Industrial (GSO)				
Customer Charge per billing period SMRP Rider per billing period	87.15 0,00			87
Delivery Charge per Mcf	0.00		1	
First 50 Mcf or less per billing period	3.5622	2.1785	2,2204	7.9
Next 350 McFper billing period	2.7494	2.1785	2.2204	7.1
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0
Over 1.000 Mcf per billing period	2.3782	2.1785	2.2204	6.7
,	1			
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	0.0144			0.0
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	4151.00			4151
SMRP Rider per billing period Delivery Charge per Mcf	0.00		<b> </b>	- 0
First 30,000 Mef per billing period	0.7701		2,2204	2.9
Next 70,000 Mcf per billing period	0.4579		2.2204	2,67
Over 100,000 McF per billing period NGR&D Rider per McF	0.0144		4.444	2.6
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Custonier Agreement		11.9517		11.95
Tax Act Adjustment Factor per Mcf	0.00			0
RATE SCHEDULE IUS - INTRASTATE	<del> </del>	<u> </u>	ļ	
UTILITY SERVICE		. 12 1 10 20 10 20		
Customer Charge per billing period SMRP Rider per billing period	991,20			991 0
Delivery Charge per Mof for all volumes	1			
delivered NGR&D Rider per Mof	1.3261 0.0144	2.1785	2.2204	5.7
Tax Act Adjustment Factor per Mef	0.00			0.0
RATE SCHEDULESS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mef				
Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement		11:9517		11:9:
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2.2204	0.0
RATE SCHEDULE DS - DELIVERY SERVICE				
	1314.3	. 1	7.2	56. Th
Enstomer Charge per billing period SMRP Rider – DS only- per billing period <sup>2</sup>	4151.00			4151 0
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0
Customer Charge - Grandfuthered Service				ļ
only—per billing period	87.15			87
SMRP Rider - Grandfuthered Service only -	0.00		4, 1	ď
per billing period Fax Act Adjustment Factor per Mcf	0.00			0
		114.1		
Sustomer Charge - Intrastate Utility only er billing period	991.20	L		991
SMRP Rider - Intrastate Utility only - per		. +:5115.24		
oilling period Fax Act Adjustment Factor per Mcf	0.00			0.
the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s				
Delivery Charge per Mof 2 First 30,000 Mof per billing period	0.7701			0.77
Next 70,000 McFper billing period	0.4579	44 44		0.45
Over 100,000 Mcf per billing period	0.3975	only to pure and the		0,39
Delivery Charge - Grandfathered Service		1 1 7 7 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	t <sub>9.5</sub>	
First 50 Mof or less per billing period	3,5622	- No. 100 major Militario (1)		3.56
Next 350 Mcf per billing period	2.7494	0 ft - 50 ft	i sec	2.74
Next 600 Mcf per billing period  Over 1,000 Mcf per billing period	2.6135 2.3782	and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o		2.61 2.37
	2.516.2			2.37
nfrustate Utility Delivery Service	radio de la compansión de la compansión de la compansión de la compansión de la compansión de la compansión de La compansión de la compansión de la compansión de la compansión de la compansión de la compansión de la compa	A 3	, je	· property
All volumes per billing period	1.3261			1.32
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.04
GR&D Rider per Mef 2	0.0144	5 N. B.	140.5	0.01
		N .		
A ANNUAL OF THE PARTY AND A VICE AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE OF THE PARTY AND A STATE O				100
RATE SCHEDULE MEDS - MAINLINE DELIVERY SERVICE				
DELIVERY SERVICE Customer Charge per billing period	282.20		15 Jan 4	282.
DELIVERY SERVICE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	eta weny	0.09
DELIVERY SERVICE Customer Charge per billing period Delivery Churge per Mof	282.20			
DELIVERY SERVICE Customer Charge per billing period	282.20			0.09

	NGR&D Rider per Mcf	0.0144		0.0144
	Banking and Balancing Service per Mcf <sup>-2</sup>		0,0469	 0.0459
			the state of the state of	
	Special Agency Service (SAS) <sup>4</sup>	+ 4.	100	
i	Tax Act Adjustment Factor	0.00		0.00

	Bartan transfer and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state o	Estimated increase in S Estimated increase %
	Residential	-\$ 17,526,775 18,72%
	Commercial	\$ 7.544,406 16.70%
:	Industrial	\$ 1,544,823 21,27%
	Wholesale	5 8,421 10.53%
	Other Gas Department Revenue	\$ .70,560 5,75%
i	Total	\$ 26,694,986 18,11%

		and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o	
		Not including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%
Commercial based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9,5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to Any person may submit a timely written request to intervene to currently have any customers. The rates for this tariff would be included the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, in the contract signed with Columbia. The rate does have a Tax Act Ad-Kentucky 40602, establishing the grounds for the request and justment Factor associated with it hat is the same as Rate Schedule DS. including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

ners taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not applications to volumes derivered under SVGTS in the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quar-terly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf.
The Gas Cost Adjustment total applicable to a customer currently served
under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forthins 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky in Intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective Nune 28, 2021, The rate increase will apply to all of Columbia Gas of Kentucky Inc. a customers. The present rates for each customer classification to which the proposed rates because effective Nune 28, 2021.

RATE SCHEDULES GS and SVGTSS  Residentia (CSSS)  Customer Churen per billing period		Charge S	Gas Cost Adjustment Demand	Gas Cost. Adjustment Commodity <sup>3</sup> S	Total Billing Rate S
Customer Cheese per billing period   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00   16.00					
SMEP Ricker per billing period		16.00	<u> </u>	<del> </del>	16.00
Delivery Charge per Mef		6.63			6.63
EAP Bider per billing period	EECPRC per billing period			2 22 42	
NGRAD Rider per Mef				2.2343	
TEX ACT Adjustment Pactor per Mef (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.2825) (0.28					
Communication per billing period	Tax Act Adjustment Factor per Mcf	(0.2825)		18 21,510	(0,2825)
Communication per billing period	n area downthater not out a second				
Castomer Charge per billing period		-			-
Delivery Chares per Mef   First 30 Mef per billing period   2.3295   2.1785   2.2243   5.4795   2.2413   2.1785   2.2243   5.4735   2.2413   2.1785   2.2343   5.4735   2.2413   2.1785   2.2343   5.4735   2.2413   2.1785   2.2343   5.4735   2.2413   2.1785   2.2343   5.4735   2.2413   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   5.4274   2.1785   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.2345   2.23	Customer Charge per billing period				
First 50 McC or less perbilling period   3.0181   2.1785   2.2343   7.4500	Dayse stide; per bitmig period	2431		to Make a	24.31
Next 300 Mcf per billing period   2.3295   2.1785   2.2243   67-437		2.0191		2 23 42	7/300
Next 600 Mef per billing period   -2.2143   -2.1785   -2.2343   -6.6271     NORAD Rider per Mef   -0.0144   -0.0144     NORAD Rider per Mef   -0.0144   -0.0144     RATE SCHEDULE IS   NTERRUVICE     RATE SCHEDULE IS   NTERRUVICE     NORAD Rider per billing period   -2.007.00   -2.007.60     SAIRP Rider per billing period   -2.017.00   -2.007.60     SAIRP Rider per billing period   -2.017.00   -2.007.60     SAIRP Rider per billing period   -0.6283   -2.2340   -2.6020     Next 70.000 Mef per billing period   -0.6283   -2.2340   -2.6020     Next 70.000 Mef per billing period   -0.5737   -2.2343   -2.6020     NORAD Rider per Mef   -0.0144   -0.0144   -0.0144     Firm Service Demand Charge per mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144   -0.0144     Firm Service Demand Charge per Mef   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -0.0144   -					
Over 1.000 McF per billing period				2.2343	6.6271
TRA Act Adjustment Factor per Mef (0.1680) (0.1680)  RATE SCHEDUELS SERVICE Customer Charge per billing period 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00 2.007.00	Over L000 Mcf per billing period		2.1785	2.2343	
RATE SCHEDULE IS. DYERRUPTBLE SALES SERVICE Customer Churge per billing period 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007,00 2,007	Tay Act Adjustment Factor per Mcf	(0.1680)			
NTERRUTTIBLE SALES SERVICE   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,007.00   2,		(	i		
CastomerChurge per billing period   2,007.00   2,007.00   2,007.00   2,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.00   3,007.					
SAIRP Rider per billing period   1,221,21   1,221,21   1,221,21   1,221,21   1,221,21   1,221,21   1,221,21   1,221,21   1,221,21   2,6828   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00   1,263,00		2 007 00		-	2.007.00
SMEP Ridder per billing period  Disvers Charge per Mef First 30,000 Mef per billing period  Disvers Charge per Mef First 30,000 Mef per billing period  O.53737  Over 100,000 Mef per billing period  O.0144  O.0144  O.0144  O.0144  O.0145  Ten Act Adjustment Factor per Mef  To O.0260)  RATE SCHEDULE US. INTEASTATE  UILITTY SERVICE?  Customer Charge per Mef for all volumes delivered to the period  Disvery Charge per Mef for all volumes delivery Charge per Mef for all volumes delivered to the period  Tex Act Adjustment Factor per Mef  O.0144  Tex Act Adjustment Factor per Mef  O.0144  Tex Act Adjustment Factor per Mef  O.0144  Tex Act Adjustment Factor per Mef  O.0144  Tex Act Adjustment Factor per Mef  O.0144  Tex Act Adjustment Factor per Mef  O.0144  Tex Act Adjustment Factor per Mef  O.0144  Tex Act Adjustment Factor per Mef  O.0144  O.0144  Tex Act Adjustment Factor per Mef  O.0144  O.0144  Tex Act Adjustment Factor per Mef  O.0144  O.0145  O.0146  Tex Act Adjustment Factor per Mef  O.0146  O.0147  O.0147  Tex Act Adjustment Factor per Mef  O.0148  O.0149  O.0149  O.0149  O.0149  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140  O.0140	Clistomer Charge per thining perion	2,007,000			
First 30,000 Mef per billing period   0.6288   2,2348   2,28628   Next 70,000 Mef per billing period   0.3247   2,2348   2,5590     Over 100,000 Mef per billing period   0.3247   2,2348   2,5590     NGR&D Rider per Mef   0.0144   0.0144   0.0144     Right Per Mef   0.0144   0.0144   0.0144   0.0144     Right Per Mef   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.014	SMRP Rider per billing period	1,221.21	12. 20. 19. s.s.	<u>'</u>	1,221.21
Next 90,000 Mcf per billing period   0.5737   2.2343   2.5900     Over 100.000 Mcf per billing period   0.5247   2.2343   2.5900     Over 100.000 Mcf per billing period   0.5247   2.2343   2.5900     Over 100.000 Mcf per billing period   0.0144   0.0144     Firm Service Demand Charge   0.0144   0.0144   1.00144     Firm Service Demand Charge   0.0144   0.0260   1.00260     Tax Act Adjustment Factor per Mcf   0.0260   1.00260   0.0260     Tax Act Adjustment Factor per Mcf   0.0260   0.0260   0.0260     Stormer Charge per Mcf for all volumes   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.	Delivery Charge per Mcf	22-0-		8.6536	n oran
Over 100.000 Mcf per billing period	Next 70,000 Mef per billing period				
NGR&D Rider per Mef					
Firm Service Demand Charge					
Demand Charge times Daily Firm Volumes	NGR&D Rider per Mof	0.0144	<u> </u>		0.0144
Med   In. Customer Agreement   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517   119517	Firm Service Demand Charge		angles of the second		-
Tax Act Adjustment Factor per Mef (0.0260) (0.0260)  RATE SCHEDULE IUS - INTRASTATE (1.000) (0.0260)  Customer Charge per billing period (0.0260) (0.0260)  SMRP Rider per billing period (0.0144) (0.0144) (0.0144)  RATE SCHEDULE SS - STANDBY (0.0144) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.0146) (0.01	(Mcf) in Customer Agreement		11.9517		
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE Customer Charge per Melf for all volumes delivered Charge per Melf for all volumes delivered Charge per Melf for all volumes delivered Charge per Melf for all volumes delivered Charge per Melf for all volumes delivered Charge per Melf for all volumes delivered Charge per Melf (0.1160) (0.1144		(0.0260)			(0.0260)
UTILITY SERVICE  Castomer Charge per billing period	DATE SOURDING HIS BORD ASSESSED				
Customer Charge per billing period   567.40   567.40   567.40			1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	14.57
Delivery Charge per Mof Rog all volumes     17544   2.1785   2.2343   5.5672     MORRED Rider per Mof		567.40	3 1 1		567,40
Delivery Charge per Mof Rog all volumes     17544   2.1785   2.2343   5.5672     NORRED Rider per Mof		007700		. 11 (4	anton
Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Michier   Mich		207.80			207.60
Tax Act Adjustment Factor per Mcf   (0.1160)   (0.1160)	delivered .		2.1785	2:2343	
RATE SCHEDULE SS _ STANDBY  SERVICE Slandby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf in Customer Service Agreement Sundby Service Commodity Charge per Mcf McR in Customer Service Agreement McR in Customer Service Agreement McR in Customer Service Agreement McR in Customer Service Agreement McR in Customer Service Agreement McR in Customer Service Agreement McR in Customer Charge per Mcf McR in Customer Charge per billing period  SSRIV ICP  Customer Charge per billing period  SMRP Rider — DS only per billing period  1221.21  Tax Act Adjustment Factor per Mcf (0.0260)  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charge — Infrastate Utility only per billing period  Customer Charg					
SER VICE   Standby Service Demand Charge per Mcf   Demand Charge times Daily Firm Volumes   Mcf   Customer Service Agreement   Standby Service Commodity Charge per Mcf   2.2343   2.2343   NGR&D Rider per Mcf   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145	rax act Adjustment Factor per Mct	(0.1160)		-	(0.1100)
SER VICE   Standby Service Demand Charge per Mcf   Demand Charge times Daily Firm Volumes   Mcf   Customer Service Agreement   Standby Service Commodity Charge per Mcf   2.2343   2.2343   NGR&D Rider per Mcf   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0144   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145   0.0145	RATE SCHEDULESS - STANDBY	l		15.55	
Demand Charge   Imas Daily Firm Volumes	SERVICE		7, , , , , ,	r. + 52 (* )	
Mef   Customer Service Agreement   11.9517   11.9517   11.9517   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef   Mef		<del> </del>	25 - 53		
Standley Service Commodity Charge per	(Mcf) in Customer Service Agreement		11.9517		11.9517
NGR&D Rider per Mcf	Standby Service Commodity Charge per			-	la anti-
RATE SCHEDUTE DS - DELIVERY SERVICE  Customer Charge per billing period 2007.00 SMRP Rider - DS only- per billing period 1221.21 Tax Act Adjustment Factor per Mcf (0.0260) (0.0260)  Customer Charge - Crandifathered Delivery Service only- per billing period 44.69 SMRP Rider - Grandifathered Delivery Service only- per billing period 24.31 Tax Act Adjustment Factor per Mcf (0.1680) (0.1680)  Customer Charge - Intrastate Utility only- per billing period 24.31 SMRP Rider - Intrastate Utility only- per billing period 567.40 SMRP Rider - Intrastate Utility only- per billing period 207.80 Tax Act Adjustment Factor per Mcf (0.1680) (0.1680)  Customer Charge - Intrastate Utility only- per billing period 207.80 Tax Act Adjustment Factor per Mcf (0.1680) (0.1680)  Customer Charge - Intrastate Utility only- per billing period 207.80 Tax Act Adjustment Factor per Mcf (0.1690) (0.160)  Customer Charge - Intrastate Utility only- per billing period 207.80 Tax Act Adjustment Factor per Mcf (0.160) (0.160)  Customer Charge - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor - Factor		0.0144		2.2343	
RATE SCHEDULEDS DELLVERY SERVICE  Customer Charge per billing period 2007.00 2007.00  SMRP Rider – DS only- per billing period 1221.21 1221.21  Tax Act Adjustment Factor per Mcf (0.0260) (0.0260)  Customer Charge – Grandflathered Delivery Service only – per billing period 444.69  SMRP Rider – Grandflathered Delivery Service only – per billing period 243.11 243.11  Tax Act Adjustment Factor per Mcf (0.1680) (0.1680)  Customer Charge – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  SMRP Rider – Intrastate Utility only – per billing period 567.40  Tax Act Adjustment Factor per Mcf (0.1160) (0.1680)  Delivery Charge per Mcf (0.1160) (0.1610)  First 30,000 Mcf per billing period 0.3347  Delivery Charge per Mcf (0.3347) (0.3737  Over 100.000 Mcf per billing period 0.3347  Delivery Charge – Grandflathered Delivery Service only 1.50 (0.1680) (0.2359  Next 400.00 Mcf per billing period 0.3347  Delivery Charge – Grandflathered Delivery Service only 1.50 (0.1680) (0.1680) (0.2359  Next 400.00 Mcf per billing period 0.3347  Delivery Charge – Intrastate Utility 0.50 (0.144) (0.1680) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0.0469) (0		The same a section of	کانید کانگ کانید برای این از این از این از این از این از این از این از این از این از این از این از این از این ا	les destantarias in la	
Customer Charge per billing period   2007.00   2007.00	RATE SCHEDULE DS # DELIVERY	W. 1944	454		
Customer Charge per billing period 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 2007.00 200	SERVICE AND AND AND AND AND AND AND AND AND AND	Action to Person	Control Constitution on the	na let a neglici de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa del la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de	
SMRP Rider - DS only- per billing period   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1221.21   1	Customer Charge per billing period	2007.00		#2.649.d	2007.00
Customer Charge - Crandfathered Delivery   Service only - per billing period   44.69   44.69   44.69   44.69	SMRP Rider - DS only- per billing period 2		- 1803 - I		
Service only		(0.0260)			(0.0260)
Service only	Customer Charge - Grandfathered Delivery		41/1/2/1/3/	Mark 20	
24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   24.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.31   26.3	Service only per billing period		#1		
Tax Act Adjustment Factor per Mcf	SMRP Rider - Grandfuthered Delivery				2121
Castomer Charge		(0.1680)	* ************************************	11.11	
per billing period 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/40 567/	A STATE OF A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE			4.54	11/14
SMRP Rider — Intrustate Utility only - pet billing period 207.80 (0.1160) (0.1160)  Delivery Charge per Mcf (0.1160) (0.1160)  First 30,000 Mcf per billing period 0.6285 (0.6285)  Next 70,000 Mcf per billing period 0.3377 (0.3737) (0.3737)  Over 100,000 Mcf per billing period 0.3347 (0.3247)  Delivery Charge — Grandfitthered Delivery Service only (0.3247) (0.3247)  First 30 Mcf per billing period 0.3348 (0.3348) (0.3348)  Next 350 Mcf per billing period 0.3018 (0.3348) (0.3018)  Next 350 Mcf per billing period 0.22143 (0.3239) (0.3239)  Next 360 Mcf per billing period 0.22143 (0.3239) (0.3239)  Next 400 Mcf per billing period 0.22143 (0.3239) (0.3239)  Next 400 Mcf per billing period 0.22143 (0.3239) (0.3239)  Next 400 Mcf per billing period 0.22143 (0.3239) (0.3239)  Next 400 Mcf per billing period 0.22143 (0.3239) (0.3239)  Next 400 Mcf per billing period 0.22143 (0.3239) (0.3239)  Next 400 Mcf per billing period 0.22143 (0.3239) (0.3239)  Next 400 Mcf per billing period 0.22143 (0.3239) (0.3239)  Delivery Charge intrustate Utility (0.3239) (0.3239) (0.3239) (0.3239)  Delivery Charge per billing period 0.32590 (0.3239) (0.3249) (0.3249)  Next 400 Mcf per period 0.32590 (0.3249) (0.3249) (0.3249)  Next 400 Mcf per billing period 0.32590 (0.3249) (0.3249) (0.3249)  Delivery Charge per billing period 0.32590 (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.3249) (0.324	Customer Charge - Intrastate Utility only				5K7.4N
207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   207.80   2	SMRP Rider - Intrustate Utility only - per				Taylor Same
Delivery Charge per Mef	billing period			Shilling to the	
Delivery Charge per Mcf	Lax ACT Adjustment Factor per McF	(0.1160)	Cont. Jan. No.	teres e richinardo e il Partir de la como de la como	(n.r19n)
First 30,000 Mef per billing period   0.6285   0.6285   0.6285					
First 30,000 Mcf per billing period 0.6285 0.6285  Next 70,000 Mcf per billing period 0.3737 0.23737  Our 10,000 Mcf per billing period 0.3347 0.23247  Delivery Charges - Grandfithered Delivery Service only 1.000 Mcf per billing period 0.3347 0.32347  Periver Only 1.000 Mcf per billing period 0.3418 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0.30181 0	447年初中的第三人称:金髓器可量的	والمرابعة والمرابعة	YX ECT OF		juga seri Malas da
Next 70,000 Mef per billing period   0.3737   0.3737   0.3737     Over 100,000 Mef per billing period   0.3247   0.3247   0.3247     Delivery Charges Grandfathered Delivery Service only   3.0181   3.0181   3.0181     Next 50 Mef on less per billing period   2.2143   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.2295   2.22	公司的经理等的的 医医髓 人名英格兰人姓氏				a garyetak Labaran
Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octob   Octo				FIGURE TO	
Delivery Charges - Grandfathered Delivery				200 M - 400 M.	
Service only	of both 100 fully 3 february Life Telly and	0.3247	Andrew College College	TANGE OF THE	J-3247
Service only	Over 100,000 Mcl per billing period	a spiriture desiral		200	14 at 14
Next 590 Mef per billing period   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25   2-23-25	Delivery Charge - Grandfathered Delivery	LONG LEW	<b>建设的企业</b>	THE WAY	Ches 7 Lt
Next 600 Mcf per billing period   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2143   2.2	Delivery Charge - Grandfuthered Delivery : Service only				12.010
Over 1,000 Mcl per billing periods   2.0143   2.0143   2.0143   2.0143   2.0143   2.0143   2.0143   2.0143   2.0143   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0144   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145   2.0145	Delivery Charge - Grandfuthered Delivery Service only First 50 McF or less per billing period				
Delivery Charge	Delivery Charge - Grandfuthered Delivery Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	2.3295			2.3295 42.2143
Delivery Service only	Delivery Charge - Grandfathered Delivery Service only First 50 MeF or less per billing period Next 350 Mef per billing period (Next 600 Mef per billing period (Veer L000 Mef per billing period	2.3295 2.2143 2.0143	-10-1 MARIE ()		2.3295 42.2143 2.0143
All volumes per billing period. 11544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544 1,1544	Delivery Charge - Grandfithered Delivery Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.3295 2.2143 2.0143			2.3295 -2.2143 -2.0143
3mkIng and Balancing Service per Mef	Delivery Charge - Grandfishered Delivery Service only First 50 McF or less per billing period Next 350 McF per billing period Dever 1,000 McF per billing period Over 1,000 McF per billing period	2.3295 2.2143 2.0143	entre de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya	Bly area	2.3295 -2.2143 -2.0143
AATE-SCHEDULE MLDS- MAINLINE  DELIVERY SERVICE Distonner Charge per billing peciod Delivery Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per Mcf  Quality Charge per	Delivery Charge - Grandfishered Delivery Service only First 50 McF or less per billing period Next 550 McF per billing period Very 1,000 McF per billing period (Over 1,000 McF per billing period (Over 1,000 McF per billing period (Over 1,000 McF per billing period (Over 1,000 McF per billing period (Over 1,000 McF per billing period (Over 1,000 McF per billing period (Over 1,000 McF per billing period) (Over 1,000 McF per billing period)	2.3295 2.2143 2.0143		[6] (2) (2) (3)	23295 47.2143 -2.0143 1.1544
KATESCHIPDUE MIDS MAINLINE         255.90           DELIVERY SERVICE:         255.90           Jationner Charge per billing period         255.90           Jeilvery Charge per Mcf         0.0858           GURAD Rider per Mcf         0.0144           Bunking and Balaucing Service period         4.0469           Jaccial Assency Service (SAS)*         0.0149	Delivery Charge - Grandfishered Delivery Service only First 50 Mcf or less per billing period Next 500 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrustate Utility Delivery Service only All volumes per billing period Sanking and Balancing Service per Mcf <sup>2</sup>	2:3295 2:2143 2:0143 1:1544	0.0469	<b>原表</b> 表示 期70000	2.3295 2.2143 -2.0143 1.1544 -0.0469
DELYGEY SERVICE	Delivery Charge - Grandfishered Delivery Service only First 50 Mcf or less per billing period Next 500 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrustate Utility Delivery Service only All volumes per billing period Sanking and Balancing Service per Mcf <sup>2</sup>	2:3295 2:2143 2:0143 1:1544	0.0469		2 3295 2 2143 2 20143 1.1544 0.0469 0.0144
Delivery Charge per Mcf	Delivery Charge - Grandfishered Delivery Service only First 50 McF or less per billing period Next 350 McF per billing period Next 600 McF per billing period "Over 1,000 McF per billing period "Over 1,000 McF per billing period Delivery Charge - Intrastate Utility Delivery Service only All volumes per billing period 3mking and Balancing Service per McF <sup>2</sup> VGR&D Rider per McF <sup>2</sup>	2:3295 2:2143 2:0143 1:1544	0.0469		2.3295 2.2143 -2.0143 1.1544 0.0469 0.0144
KGR&D Rider par Mef         0.0144         0.0169           Janking and Balaucing Service per Mef         0.0469         0.0469           Jaccial Agency Service (SAS)*         0.0469         0.0469	Delivery Charge - Grandfithered Delivery Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 360 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility Delivery Service only All volumes per billing period Sunking and Balancing Service per Mcf OKR&D Rider per Mcf OKR&D Rider per Mcf OKR&D Rider per Mcf OKR&D Rider per Mcf OKR&D Rider Per Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mcf OKR&D Rider New Mc	23295 2 2143 5 2:0143 114544 680144	0.0469		23295 &22143 -20143 -11544 -0.0469 -0.0144
Danking and Balancing Service periods 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2 0.0469 2	Delivery Charge - Grandfishered Delivery Service only First 50 Mcf or less per billing period. Next 350 Mcf per billing period. Next 350 Mcf per billing period. Next 360 Mcf per billing period. Ver 1,000 Mcf per billing period. Delivery Charge - Intrastate Utility. Delivery Service only. All volumes per billing period. Banking and Balancing Service per Mcf <sup>2</sup> VGR&D Rider per Mcf <sup>2</sup> AATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE: Austoner Charge per billing period.	23295 2 2143 5 2:0143 121544 0:0144 255:90	0.0469		2.3295 2.2143 2.0143 1.1544 0.0469 0.0144
pecial Agency Service (SAS) as a 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 april 10 apr	Delivery Charge - Grandfithered Delivery Service only First 50 McF or less per billing period Next 350 McF per billing period Next 450 McF per billing period Over 1,000 McF per billing period Over 1,000 McF per billing period Over 1,000 McF per billing period Delivery Service only All volumes per billing period Sauking and Balancing Service per McF <sup>2</sup> GR&D Rider per McF <sup>2</sup> ATE-SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Sauking McF <sup>2</sup> Service Mainling period Delivery Service per McF <sup>2</sup> ATE-SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	23295 22143 2-0143 111544 0:0144 255,90 0.0858	0.0469		2.3295 2.2143 2.0143 1.1544 0.0469 0.0144 2555:90 0.0858
	Delivery Charge - Grandfithered Delivery Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period "Over 1,000 Mcf per billing period "Over 1,000 Mcf per billing period "Over 1,000 Mcf per billing period "Over 1,000 Mcf per billing period "Over 1,000 Mcf per billing period "Over 1,000 Mcf per billing period Belivery Service only All volumes per billing period "Orac Delivery Service per Mcf" Sanking and Balancing Service per Mcf" ATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Instonner Charge per billing period Delivery Charge per Mcf GR&D Rider per Mcf GR&D Rider per Mcf Banking and Balancing Service perMcf Banking and Balancing Service perMcf	23295 2.2143 2.0143 111544 60144 255.90 9.0858 6.0144	0.0469		2.3295 2.2143 2.0143 1.1544 0.0469 0.0144 255590 0.0858 0.0144
	Delivery Charge - Grandfithered Delivery Service only First 50 McF or less per billing period Next 350 McF per billing period Next 360 McF per billing period Next 460 McF per billing period Over 1,000 McF per billing period Over 1,000 McF per billing period Over 1,000 McF per billing period Delivery Charge - Intrastate Utility Delivery Service only All volumes per billing period Sunking and Balancing Service per McF OKR&D Rider per McF  ATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Delivery Charge per billing period Delivery Charge per McF OKR&D Rider per McF OKR&D Rider per McF OKR&D Rider per McF OKR&D Rider per McF OKR&D Rider per McF	2:3295 2:2143 2:0143 1:1544 8:0144 8:0144 2:55:90 9:0858 9:0144	0.0469		2.3295 2.2143 2.0143 3.1544 0.0469 0.0144 2.55590 0.0858 0.0144 0.0469
	Delivery Charge — Grandfathered Delivery Service only First 50 McF or less per billing period. Next 350 McF per billing period. Next 450 McF per billing period. Next 460 McF per billing period. Next 460 McF per billing period. Delivery Charge — Intrastate Utility. Delivery Charge — Intrastate Utility. Delivery Service only All volumes per billing period. Bunking and Balancing Service per McF <sup>2</sup> NGR&D Rider per McF <sup>2</sup> RATE SCHEDULE MLDS — MAINLINE DELIVERY SERVICE. Instoner Charge per billing period. Delivery Charge per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> NGR&D Rider per Mcf <sup>2</sup> Sunking and Balancing Service per Mcf <sup>2</sup> Sunking and Balancing Service per Mcf <sup>2</sup> Sunking and Balancing Service per Mcf <sup>2</sup> Sunking and Balancing Service per Mcf <sup>2</sup> Sunking and Balancing Service per Mcf <sup>2</sup> Sunking and Balancing Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Sunking and Balancing Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Sunking and Balancing Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup> Service per Mcf <sup>2</sup>	2:3295 2:22143 5:20143 1:1544 6:0144 2:55:90 6:0858 6:0144	0.0469		2.3295 2.2143 2.0143 3.1544 0.0469 0.0144 2.55590 0.0858 0.0144 0.0469

	Charge:	Gas Cost Adjustment <u>Demand<sup>1</sup></u> S	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing <u>Rate</u> S
ATE SCHEDULES GS and SVGTS1	5. 2 (3) S	Land Street Street	3 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T	
esidential (GSR)		1.1.7		· * (1.1
ustomer Charge per billing period	29.20		1 (1)	29.20
MRP Rider perbilling period	0.00		4 45	0.00
ECPRC per billing period elivery Charge per Mef	4.2263	2.1785	2.2204	8.6252
AP Rider per billing period	0:30	<u> </u>		0.30
GR&D Rider per Mcf	0.0144			0.0144
ax Act Adjustment Factor per Mcf	0.00			0.00
ATE SCHEDULES GS AND SVGTS!	2.1		200	
ommercial or Industrial (GSO)	87.15	The same		87.15
ustomer Charge per billing period MRP Rider per billing period	0.00	errandest, eet a		0.00
elivery Charge per Mcf	1.14 1.15-1	27.75.72 Lt.	2.2204	COCK!
First 50 Mcf or less per billing period	3,5622	~	1.00	7.9611
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.7494 2.6135	2 1785 2 1785	2.2204 2.2204	7.1483 7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
GR&D Rider per Mcf	0.0144			0.0144
ax Act Adjustment Factor per Mcf	0,00		11.00	. 0.00
ATE SCHEDULE IS - INTERRUPTIBLE	<del> </del>	-	·	<del></del>
ALES SERVICE				
ustomer Charge per billing period MRP Rider per billing period	4151.00 6.00			4151.00 0.00
clivery Charge per Met				
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701 0.4579		2.2204 2.2204	2,9905 2,6783
Over 100,000 Mcf per billing period	0,3975		2,2204	2,6179
GR&D Rider per Mcf	0.0144			0.0144
irm Service Demand Charge emand Charge times Daily Firm Volumes				* :
Acf) in Customer Agreement	C towns	4 11:9517		11.9517
nx Act Adjustment Factor per Mcf	0.00	44.		0.00
ATE SCHEDULE IUS - INTRASTATE		through the	100	
TILITY SERVICE ustomer Charge per billing period	991.20	The second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the sectio		991.20
MRP Rider per billing period	0.00			0.00
elivery Charge per Mcf for all volumes	1.3261	2.1785	2:2204	5.7250
GR&D Rider per Mof	0.0144			0.0144
ax Act Adjustment Factor per Mcf	0,00	-1-,1	A.	0.00
ATE SCHEDULE SS-STANDBY				<del></del>
ERVICE		<u> </u>		
andby Service Demand Charge per Mcf emand Charge times Daily Firm Volumes		State Co.	7.4 7/4	
fef) in Customer Service Agreement	114	11.9517	12 m - 12 m	11.9517
andby Service Commodity Charge per Mof			2.2204.	2.2204.
GR&D Rider per Mcf	0.0144	44-44-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	<del> </del>	0.0144
ATE SCHEDULE DS - DELIVERY	13.13.15.15.1	2019/06/2019		
	Sugar Sec.	100	172035	ge triff
RIVICE	Tata Tibe See	i ka tipi i	N. 1.1.2	
ustomer Charge per billing period	4151.00			4151.00°
ustomer Charge per billing period MRP Rider — DS only- per billing period <sup>2</sup>	0.00			0.00
ustomer, Charge per billing period . MRP Rider — DS only- per billing period <sup>2</sup> ux Aci Adjustment Factor per Mcf <sup>2</sup>	0.00			
istomer Charge per billing period  MRP:Rider —DS only- per billing period <sup>2</sup> IX Act Adjustment Factor per Mct <sup>2</sup> Istomer Charge - Grindfulhered Service	0.00			0.00
istomer Charge per billing period  MRP:Rider —DS only- per billing:period <sup>2</sup> IX Act Adjustment Factor per Mct <sup>2</sup> Istomer Charge - Grandfathered Service,  NV —per billing period	0.00	Leading to the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the s		0.00 0.00 87.15
istomer Charge per billing period  MRP/Rider—DS only-per billing period  ix Act Adjustment Factor per Mct <sup>2</sup> ix to Adjustment Factor per Mct <sup>2</sup> istomer Charge- Grindfathered Service  iw-per billing period  MRP/Rider—Grandfathered Service only -  ir billing period	0.00 9.7.15 87.15	Leading to the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the s		0.00 0.00 87.15
istoiner Charge per billing period  MRP/Rider —DS only- per billing period  IX Act Adjustment Factor per Mcf <sup>2</sup> IX Act Adjustment Factor per Mcf <sup>2</sup> IX Act Adjustment Factor per Mcf <sup>2</sup> IX —per billing period  MRP/Rider —Grandfathered Service only —  r billing period  IX Act Adjustment Factor per Mcf  IX — IX — IX — IX — IX — IX — IX — IX	0.00 9.7.15 87.15	And the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of th		0.00 0.00 87.15 0.00 0.00
istomer Charge per billing period  MRP/Rider—DS only- per billing period  ix Act Adjustment Factor per Mcf  bitomer Charge- Grindfathered Service alv—per billing period  MRP/Rider—Grandfathered Service only— istomer Charge- Grindfathered Service only— istomer Charge- Intrastate-Utility only—  assomer Charge- Intrastate-Utility only—	87.15 0.00 0.00	Leading to the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the s		87.15 0.00 0.00 0.00
istomer Charge per billing period  MRP Rider — DS only- per billing period  ix Act Adjustment Factor per Mcf <sup>2</sup> istomer Charge - Grandfathered Services  NV — per billing period  MRP Rider — Grandfathered Service only -  r billing period  ix Act Adjustment Factor per Mcf  sporner Charge - Intrinstate Utility only -  r billing period  ix folling period	0.00 9.7.15 87.15	2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.00 0.00 87.15 0.00 0.00
istomer Charge per billing period  MRP Rider —DS only- per billing period  ix Act Adjustment Factor per Mcf <sup>2</sup> ix Act Adjustment Factor per Mcf <sup>2</sup> istomer Charge - Grundfinthered Service only —  with the period  MRP Rider — Grandfiathered Service only —  r billing period  ix Act Adjustment Factor per Mcf  istomer Charge - Intrustate Utility only—  is billing period  MRP Rider — Intrustate Utility only—per —  ling period	87.15 0.00 0.00 0.00 9591.20	And the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of th		87.15 0.00 0.00 87.15 0.00 0.00
istomer Charge per billing period  MRP:Rider —DS only- per billing period  ix Act Adjustment Factor per Mcf <sup>2</sup> Istomer Charge - Grandfathered Service alv —per billing period  MRP:Rider — Grandfathered Service only — ir billing period  ix Act Adjustment Factor per Mcf  stomer Charge - Imrustate Utility only — ir billing period  MRP:Rider — Intrustate Utility only —per  ling period  ix Act Adjustment Factor per Mcf  ix Act Adjustment Factor per Mcf  ix Act Adjustment Factor per Mcf  ix Act Adjustment Factor per Mcf	97.15 0.00 0.00 0.00 991.20	2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		87.15 6.00 0.00
istomer Charge per billing period  MRP Rider — DS only- per billing period  ix Act Adjustment Factor per Mcf <sup>2</sup> istomer Charge - Grandfathered Service only —  istomer Grandfathered Service only —  istomer Grandfathered Service only —  istomer Charge - Intrinstate Utility only —  istilling period  MRP Rider — Intrinstate Utility only —  istilling period  MRP Rider — Intrinstate Utility only —  istilling period  ix Act Adjustment Factor per Mcf  Elivery Charge per Mcf <sup>2</sup>	87.15 0.00 0.00 0.00 591.20	2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		87.15 0.00 0.00 87.15 0.00 0.00
istomer Charge per billing period  MRP:Rider —DS only- per billing period  ix Act Adjustment Factor per Mcf <sup>2</sup> istomer Charge - Grandfathered Service alv —per billing period  MRP:Rider — Grandfathered Service only ir billing period  ix Act Adjustment Factor per Mcf  stomer Charge - Intrustate Utility only — folling period  MRP:Rider — Intrustate Utility only —per  ling period  ix Act Adjustment Factor per Mcf  silvery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period	\$7.15 0.00 0.00 0.00 0.00 551.20 0.00 0.00	2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00
istomer Charge per billing period  MRP/Rider—DS only-per billing period  IX Act Adjustment Factor per Mct <sup>2</sup> Ix Act Adjustment Factor per Mct <sup>2</sup> Ix Act Adjustment Factor per Mct <sup>2</sup> Ix Per billing period  MRP/Rider—Grandfathered Service only in billing period  IX Act Adjustment Factor per Mcf  Ix British period  MRP/Rider—Intrastate Utility only in billing period  IX Act Adjustment Factor per Mcf  Ix Act Adjustment Factor per Mcf  Elivery Charge are Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period	87.15 0.00 0.00 0.00 591.20	2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		87.15 0.00 0.00 0.00 0.00 59126 0.00 0.00 0.7701 0.4579
instomer Charge per billing period  MRP Rider — DS only- per billing period  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mcf  IX Act Adjustment Factor per Mc	\$715 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.			87.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00
istomer Charge per billing period  MRP Rider —DS only- per billing period  ix Act Adjustment Factor per Mcf*  istomer Charge - Grandfathered Service only  istomer Charge - Grandfathered Service only  istomer Charge - Grandfathered Service only  is billing period  ix Act Adjustment Factor per Mcf  istomer Charge - Intrinstate Utility only  is billing period  MRP Rider — Intrinstate Utility only —per, litting period  ix Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period	\$7.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975
instomer Charge per billing period  MRP Rider —DS only- per billing period  X Act Adjustment Factor per Mcf <sup>2</sup> instomer Charge - Grandfathered Service only —  with the period  MRP Rider —Grandfathered Service only —  r billing period  MRP Rider —Grandfathered Service only —  r billing period  MRP Rider —Intrastate Utility only —  is billing period  MRP Rider —Intrastate Utility only —  per litting period  MRP Rider — Intrastate Utility only —  per litting period  MRP Rider — Intrastate Utility only —  per litting period  MRP Rider — Intrastate Utility only —  per litting period  NA CA Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  July — Mr — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Service — Mcf —  Serv	97120 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000 9000			0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975
istomer Charge per billing period  MRP Rider —DS only- per billing period  ix Act Adjustment Factor per Mcf*  istomer Charge - Grandfathered Service only  in billing period  MRP Rider — Grandfathered Service only  in billing period  ix Act Adjustment Factor per Mcf  stomer Charge - Intrinstate Utility only  in billing period  MRP Rider — Intrinstate Utility only  in billing period  ix Act Adjustment Factor per Mcf  stories Charge - Intrinstate Utility only  per liling period  ix Act Adjustment Factor per Mcf  story Charge per Mcf  First 30,000 Mcf per billing period  Doer 100,000 Mcf per billing period  Divery Charge — Grandfathered Service  ix  ix  ix  ix  ix  ix  ix  ix  ix  i	591.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00			0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975
instomer Charge per billing period  MRP Rider —DS only- per billing period  X Act Adjustment Factor per Mcf <sup>2</sup> instomer Charge - Grundfathered Service all  W-Pre billing period  MRP Rider — Grandfathered Service only re  billing period  X Act Adjustment Factor per Mcf  in billing period  S Act Adjustment Factor per Mcf  in billing period  MRP Rider — Intrastate Utility only —per  billing period  X Act Adjustment Factor per Mcf  service — Intrastate Utility only —per  billing period  X Act Adjustment Factor per Mcf  service — Intrastate Utility only —per  billing period  X Act Adjustment Factor per Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service — Mcf  service —	95120 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000			0.00 0.00 87.15 6.00 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135
istomer Charge per billing period  MRP Rider — DS only- per billing period  ix Act Adjustment Factor per Mcf*  ix the Adjustment Factor per Mcf*  istomer Charge - Grandfathered Service only —  istomer Charge - Grandfathered Service only —  is hilling period  ix Act Adjustment Factor per Mcf  istomer Charge - Infrastate Utility only —  is hilling period  MRP Rider — Intrastate Utility only —  is hilling period  MRP Rider — Intrastate Utility only —  ist hilling period  ix Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period	591.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.7701. 0.4579. 0.3975. 3.5622 2.7494. 2.26133 2.3782.			0.00 0.00 87.15 0.00 0.00 0.00 0.7701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701, 0.47701,
istomer Charge per billing period  MRP:Rider —DS only- per billing period  ix Act Adjustment Factor per Mcf*  ix Act Adjustment Factor per Mcf*  istomer Charge - Grandfathered Service only —  in the period  MRP:Rider — Grandfathered Service only —  istomer Charge - Intrastate Utility only —  folling period  MRP:Rider — Intrastate Utility only —  folling period  ix Act Adjustment Factor per Mcf  istomer Charge - Intrastate Utility only —  folling period  ix Act Adjustment Factor per Mcf  istomer Charge per Mcf  first 30,000 Mcf per billing period  lover 100,000 Mcf per billing period  over 100,000 Mcf per billing period  over 100,000 Mcf per billing period  over 100 Mcf per billing period  over 100 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period	95120 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000			0.00 0.00 87.15 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.6135 2.3782
istomer Charge per billing period  MRP Rider —DS only per billing period  ix Act Adjustment Factor per Mcf <sup>2</sup> istomer Charge - Grandfathered Service only —  istomer Charge - Grandfathered Service only —  istomer Charge - Grandfathered Service only —  istomer Charge - Intrustate Utility only —  istomer Charge - Intrustate Utility only —  istilling period  MRP Rider — Intrustate Utility only —  istilling period  X Act Adjustment Factor per Mcf.  Silvery Charge per Mcf <sup>2</sup> First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Next 50 Mcf on less per billing period  Next 50 Mcf on less per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period  Next 600 Mcf per billing period	591.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.7701, 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
instomer Charge per billing period  MRP Rider —DS only- per billing period  XX Act Adjustment Factor per Mcf²  instomer Charge - Grandfathered Service  IN —per billing period  MRP Rider —Grandfathered Service only -  r billing period  XX Act Adjustment Factor per Mcf  instomer Charge - Intrastate Utility only —  in billing period  MRP Rider — Intrastate Utility only —  in billing period  XAct Adjustment Factor per Mcf  Service — Intrastate Utility only —per liling period  XAct Adjustment Factor per Mcf  Service — Intrastate Utility only —per liling period  XAct Adjustment Factor per Mcf  Service — Intrastate Utility only —per liling period  XAct Adjustment Factor per Mcf  Service — Intrastate Utility only —per liling period  Next 70,000 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Instate Utility Delivery Service  All Volumes perbilling period  Mixing and Balancing Service per Mcf²	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1.10 (1.045)		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
istomer Charge per billing period  MRP Rider —DS only- per billing period  ix Act Adjustment Factor per Mcf*  istomer Charge - Grundfathered Service alv —per billing period  MRP Rider — Grandfathered Service only is billing period  ix Act Adjustment Factor per Mcf  stomer Charge - Intrustate Utility only — for billing period  MRP Rider — Intrustate Utility only — per  fing period  ix Act Adjustment Factor per Mcf  silvery Charge per Mcf  First 30,000 Mcf per billing period  over 100,000 Mcf per billing period  over 100,000 Mcf per billing period  over 100,000 Mcf per billing period  over 100 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period  over 1000 Mcf per billing period	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	20 A CO CO CO CO CO CO CO CO CO CO CO CO CO		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.7701, 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782
instomer Charge per billing period  MRP Rider — DS only- per billing period  ix Act Adjustment Factor per Mcf*  ix Act Adjustment Factor per Mcf*  istomer Charge - Grandfathered Service only -  re billing period  MRP Rider — Grandfathered Service only -  re billing period  ix Act Adjustment Factor per Mcf  ix little period  MRP Rider — Intrastate Utility only -  re billing period  MRP Rider — Intrastate Utility only -  re billing period  ix Act Adjustment Factor per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge per Mcf  elivery Charge of per billing period  over 100,000 Mcf per billing period  over 100,000 Mcf per billing period  over 100,000 Mcf per billing period  over 100 Mcf per billing period  over 100 Mcf per billing period  over 100 Mcf per billing period  over 100 Mcf per billing period  over 100 Mcf per billing period  over 100 Mcf per billing period  forstate Utility Delivery Service  All volumes per billing period  character in the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the period of the per	5715 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	.0.0469		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 2.3782 1.3261 0.0469
instomer Charge per billing period  MRP Rider — DS only- per billing period  X Act Adjustment Factor per Mcf²  ix Act Adjustment Factor per Mcf²  ix Act Adjustment Factor per Mcf²  ix Act Adjustment Factor per Mcf²  ix MrP Rider — Grandfathered Service only —  ix billing period  MRP Rider — Grandfathered Service only —  ix billing period  MRP Rider — Intrastate Utility only —  ix billing period  MRP Rider — Intrastate Utility only —  ix billing period  MRP Rider — Intrastate Utility only —  ix billing period  MRP Rider — Intrastate Utility only —  ix billing period  MRP Rider — Intrastate Utility only —  ix billing period  MRP Rider — Intrastate Utility only —  ix billing period  MRP Rider — Intrastate Utility only —  ix billing period  Decriptor Charge per Mcf²  First 30,000 Mcf per billing period  Decriptor Charge — Grandfathered Service  Mr —  ix billing period  Mcx 1300 Mcf per billing period  Decriptor Charge — Grandfathered Service  All Volumes perbilling period  matalate Utility Delivery Service  All Volumes perbilling period  Mr = Service per Mcf²  SR&D Rider per Mcf²  SR&D Rider per Mcf²  SR&D Rider per Mcf²  SR&D Rider per Mcf²  ATE SCHEDULE MEDS — MAINLINE	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0	0.0462		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.7701 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 2.3782 1.3261 0.0469 0.0469
istomer Charge per billing period  MRP Rider —DS only- per billing period  ix Act Adjustment Factor per Mcf*  ix Act Adjustment Factor per Mcf*  istomer Charge - Grandfathered Service only —  istomer Charge - Grandfathered Service only —  istomer Charge - Infrastate Utility only —  istoling period  ix Act Adjustment Factor per Mcf  istomer Charge - Infrastate Utility only —  istoling period  MRP Rider — Infrastate Utility only —  istoling period  MRP Rider — Infrastate Utility only —  istoling period  ix Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 M	5715 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0462		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.7701, 0.4579 0.3975 3.5622 2.7494 2.6135 2.3782 1.3261 0.00469

		11.1	4 6 3 5 0 5 2 5 3 4 4 1 5 1 4 1 4 1 5 1 5 1 5 1 5 1 5 1 5	CARL CARE	
i	NGR&D Rider per Mcf	0.0144	ENER-	ati edd	0.0144
į	Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
ċ	Santa Republicada arang Mangarit cara.		tax neries ( In	Santa San S. S	er P. Briston
	Special Agency Service (SAS)4	7. 经销售	25 J. A. S. W.		W. 2194
1	Tay Act Adjustment Factors	0.00	Selection in the selection	Charles the File	600

IMPACT OF PROPOSED RATES

		Estimated increase in 3	Estimated merease 74
f	Residential become a feet of the	\$ 17,526,775	18.72%
		S7.544,406	
e.	Industrial	\$ 1,544,823	21,2796
ì,	Wholesale Caller and Posts	5 8,421	10.53%
٠.	Other Gas Department Revenue	S	5.75%
ď	Total was same about	\$. 26,694,986	18,11%
	** - February		

The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			entropy to the tenth of the control of
		. Not including Gas Costs	Including Gas Costs
Residential based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mef	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mef	\$256,92	26.6%	9,5%
Wholesale - based on average usage of 468,8 Mef	\$356,46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

如何将"胡萝萨" ्रा स्थापनिकार ने मेरावी ने विश्वपूर्ण के प्रयास करते. इस सम्बद्धित के स्थापनिकार हो सम्बद्धित करते.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 /www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (1) at the Commis-9345 and arrangements will be made to make a copy available for soin's offices located at 211 Sower Boulevard, Frankfort, Kenexamination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

tucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to Program to permit inclusion of replacement of older plastic: the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, pipe susceptible to brittle-like cracking in the calculation of Kennicky 40602, establishing the grounds for the request and the SMRP Rider revenue requirement. Including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0,5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible.

Charge presently \$0.0258 per Mef and proposed to be \$0.0119 per Mef.

The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule Go or IUS that was previously served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this fariff would be included in the contract signed with Collimbia. The rate does have a Tax Act Ad-justment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff.

That is the only change associated with Rate SAS.

in accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forthin 307 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc. intends to file an application with the Commission on May28, 2021, in Case No. 2021-00183. The application will frequest that the proposed rates become, effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

			<u> </u>	
		Gas Cost	Gas Cost.	Tota
	_	Adjustment	Adjustment	Billin
	Charge	Demand3	Commodity <sup>3</sup>	Rate
	\$	j . s	\$	S
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)				
Customer Charge per billing period	16.00			16.0
SMRP Rider per billing period	6.63	1		. 6.0
EECPRC per billing period	0.29			0.1
Delivery Charge per Mcf	3,5665		2.2343	7.979
EAP Rider per billing period	0.30		220-10	0.
MCD and Diller - M.C.				
NGR&D Rider per Mef	0.0144	ļ		0.01
Tax Act Adjustment Factor per Mcf	(0.2825)		6 1 4 . 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(0,282
			<u> </u>	
RATE SCHEDULES GS and SVGTS1		1000	190	Autor to
Commercial or Industrial (GSO)	. ,	3. 10		
Customer Charge per billing period	44.69	1,1 10 34	1 3	-44.0
SMRP Rider per billing period	24.31	1, 1,000	17 19.0.1	. 24.3
Delivery Charge per Mcf	-	A 1000.50	1 1	
First 50 Mcf or less per billing period	3,0181	2,1785	2.2343	7,430
			2,2343	
Next 350 Mcf per billing period	2.3295	2.1785		6.742
Next 600 Mcf per billing period	2.2143	2,1785	2.2343	6,62
Over L000 Mcf per billing period	2:0143	2.1785	2.2343	6:427
NGR&D Rider per Mof	0.0144			0.014
Fax Act Adjustment Factor per Mcf	(0.1680)			(0.168
	1			
RATE SCHEDULE IS -	1.			
NTERRUPTIBLE SALES SERVICE	į .			
Contain Charles on Fooder vice	0.00000		-	0.000
Customer Charge per billing period	2.007.00		ļ	2.007.0
abada and a same a same a same a same a same a same a same a same a same a same a same a same a same a same a	ച്ചമ് ചർ.	and the second		لا بروية بـ
SMRP Rider per billing period	1,221.21			1,221.3
Delivery Charge per Mcl				
First 30,000 Mcf per billing period	0.6285		2.2343	2,862
Next 70,000 Mof per billing period	0:3737		2:2343	2.608
Over 100,000 Mcf per billing period	0.3247		2.2343	2.559
GR&D Rider per Mcf	0.0144	francista de la companya de		0.014
Firm Service Demand Charge	0.01111	A	***************************************	
Demand Charge times Daily Firm Volumes				
	, , , , , , , , ,	11.9517		11.931
Mot) in Customer Agreement	70.00.50	11.9517		
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260
		1 0.00 1 13		
RATE SCHEDULE IUS - INTRASTATE	70 - William		1. 4. 1. 62.	70 40
JTILITY SERVICE <sup>1</sup>		.,		
Distomer Charge per hilling period	567.40			567,4
		1.6		
MRP Rider per billing period	207.80	11.00		207.8
MRP Rider per billing period Delivery Charge per Mcf for all volumes		The Art		
Delivery Churge per Mof for all volumes lelivered	171544	2.1785	2.2343	5.567
Delivery Churge per Mof for all volumes lelivered		2,1785	2 2343	5.567
Delivery Churge per Mef for all volumes lelivered FGR&D Rider per Mef	171544 0.0144	2.1785	2 2343	5.567 0.014
SMRP Rider per billing period Delivery Churgo per Mcf for all volumes lettivered VGR&D Rider per Mcf [ax Act Adjustment Factor per Mcf	171544	2,1785	2 2343	5.567 0.014
Delivery Charge per Mof for all volumes leftwered *GR&D Rider per Mcf *Ex Act Adjustment Factor per Mcf	171544 0.0144	2.1785		5.567 0.014
Pelivery Churge per Mcf for all volumes lelivered  MGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  AXTE SCHEDULE SS - STANDBY	171544 0.0144	2.1785		5.567 0.014 (0.1160
Pelivery Churge per Mof for all volumes lelivered GR&D Rider per Mcf [ax Act Adjustment Factor per Mcf [ax Act SCHEDULE SS - STANDBY ERVICE	171544 0.0144	18		5.567 0.014 (0.1160
Pelivery Charge per Mcf for all volumes elitivered  WGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax TE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf	171544 0.0144 (0.1160)	2,1785		5.567 0.014 (0.1160
Pelivery Charge per Mcf for all volumes lelivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  GRAVICE  Glandby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes	171544 0.0144			5.567 0.014 (0.1160
Delivery Chargo per Mcf for all volumes belivered  SGR&D Rider per Mcf  Ex Act Adjustment Factor per Mcf  EX ATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  Demand Charge-times Daily Firm Volumes  Mcf) in Customer Service Agreement	171544 0.0144 (0.1160)	18		5.567 0.014 (0.1160
Pelivery Charge per Mcf for all volumes lelivered  WGR&D Rider per Mcf  ax Act Adiustment Factor per Mcf  AXTE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  Demand Charge-times Daily Firm Volumes  Mcf in Customer Service Agreement  tandby Service Commodity Charge per Mcf	171544 0.0144 (0.1160)			5.567 0.014 (0.1160
Pelivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  Demand Charge-times Daily Firm Volumes  Mcf) in Customer Service Agreement  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service C	1.71544 0.0144 (0.1160)			5.567 0.014 (0.1160 11.951
Pelivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  Demand Charge-times Daily Firm Volumes  Mcf) in Customer Service Agreement  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service C	171544 0.0144 (0.1160)			5.567 0.014 (0.1160 11.951
pelivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  Mcf in Customer Service Agreement  tandby Service Commodity Charge per  fcf  KIR&D Rider per Mcf	1.71544 0.0144 (0.1160)	ĭ1.9517	2:2343	5.567 0.014 (0.1160 11.951
Delivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  benand Charge-times Daily Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  dcf  GR&D Rider per Mcf  GR&D Rider per Mcf	171544 0.0144 (0.1160)	ĭ1.9517	2:2343	5.567 0.014 (0.1160 11.951 '2.234 0.014
Delivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  benand Charge-times Daily Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  dcf  GR&D Rider per Mcf  GR&D Rider per Mcf	171544 0.0144 (0.1160)	ĭ1.9517	2:2343	5.567 0.014 (0.1160 11.951
Delivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  fcf  GR&D Rider per Mcf  ATE SCHEDULE DS / DELIVERY  ERVICE   ATE SCHEDULE DS / DELIVERY  ERVICE   AND  AND  AND  AND  AND  AND  AND  AN	1.71544 0.0144 (0.1160)	11.9517	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014
Pelivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ACTE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge Per  Landby Service Commodity Charge Per  Landby Service Commodity Charge Per  Landby Service Commodity Charge Per  Landby Service Commodity Charge Per  Landby Service Commodity Charge Per  Landby Service Commodity Charge Per  Landby Service Commodity Charge Per  Landby Service Commodity Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge Per  Landby Service Charge	(0.1169) (0.0144 (0.1169)	11.9517	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014
Delivery Charge per Mcf for all volumes elivered  With the Miller per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  EATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  tandby Service Demand Charge per Mcf  tandby Service Commodity Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  Mcf  MCR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE   assoiner Charge per billing period.	0.0144 (0.1160) (0.1160) (0.0144	YLÖSIT	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014
Pelivery Churge per Mof for all volumes elivered  GR&D Rider per Mef  ax Act Adjustment Factor per Mef  ATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mef  tenand Charge times Daily Firm Volumes  def) in Customer Service Agreement  tandby Service Commodity Charge per  fer  GR&D Rider per Mef  ATE SCHEDULE DS - DELIVERY  ERVICE  testomer Charge per billing period  MRP Rider - DS onlye per billing period  MRP Rider - DS onlye per billing period	0.0144 (0.1160) (0.1160) 0.0144 0.0144	11.9517	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014 2007.0 1221.2
elivery Charge per Mof for all volumes elivered  GR&D Rider per Mef ax Act Adjustment Factor per Mef ax Act Adjustment Factor per Mef ATE SCHEDULE SS - STANDBY ERVICE andby Service Demand Charge per Mef enound Chargestimes Daily Firm Volumes def) in Customer Service Agreement andby Service Commodity Charge per lef GR&D Rider per Mef ATE SCHEDULE DS - DELLVERY ERVICE ustoiner Charge per billing period  MRP Rider - DS only per billing period	0.0144 (0.1160) (0.1160) (0.0144	YLÖSIT	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014 2007.0 1221.2
Pelivery Charge per Mof for all volumes elivered  GR&D Rider per Mef  ax Act Adjustment Factor per Mef  ax Act Adjustment Factor per Mef  ATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mef  emand Charge times Daily Firm Volumes  Mef) in Customer Service Agreement  landby Service Commodity Charge per  lef  GR&D Rider per Mef  ATE SCHEDULEDS DELIVERY  REVICE  Landby Service Commodity Charge  per  lef  GR&D Rider per Mef   ATE SCHEDULEDS DELIVERY  Landby Service Commodity Charge  act  Adjustment Factor per Mef  ax Act Adjustment Factor per Mef	1.1544 0.0144 (0.1169) 0.0144 0.0144 200700 122121 (0.0260)	11.8517	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014 2007.0 1221.2
Pelivery Charge per Mof for all volumes elivered  GR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  termond Charge times Daily Firm Volumes  dcf) in Customer Service Agreement  tandby Service Commodity Charge per  fcf  GR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  ATE SCHEDULE DS - DELIVERY  ERVICE  ATE SCHEDULE DS - DELIVERY  ATE ATE ACT Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  tustomer Charge - Grandfathered Delivery	0.0144 (0.1169) (0.1169) (0.1169) (0.0144) (0.0144) (0.00700, 1221.21 (0.0260)	11.8517	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014 2007.0 1221.2 (0.0260
belivery Charge per Mof for all volumes elivered  iGR&D Rider per Mcf  ax Act Adiustment Factor per Mcf  ax Act Adiustment Factor per Mcf  ax ESCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  andby Service Demand Charge per Mcf  andby Service Commodity Charge per  fel  in Customer Service Agreement  tandby Service Commodity Charge per  fel  iGR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE   ustomer Charge per billing period  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Service Charge - Grandfathered Delivery  ervice only - per billing period  ax Act Agjustment Factor per Mcf  ax Act Agjustment Factor per Mcf  ax Act Agjustment Factor per  per  per  per  per  per  per  per	1.1544 0.0144 (0.1169) 0.0144 0.0144 200700 122121 (0.0260)	YLÖSIT	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014 2007.0 1221.2 (0.0260
Pelivery Charge per Mof for all volumes elivered  GR&D Rider per Mef  ax Act Adjustment Factor per Mef  ax Act Adjustment Factor per Mef  ATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mef  termand Charge times Daily Firm Volumes  def) in Customer Service Agreement  tandby Service Commodity Charge per  fer  GR&D Rider per Mef  ATE SCHEDULE DS - DELIVERY  ERVICE  testomer Charge per billing period  ax Act Adjustment Factor per Mef  testomer Charge - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period.	0.0144 (0.1169) (0.1169) (0.1169) (0.0144) (0.0144) (0.00700, 1221.21 (0.0260)	11.8517	2-2343	5,567 0,014 (0,1160 11/951 2,234 0,014 2007,0 1221,2 (0,0260
Delivery Charge per Mcf for all volumes elivered  SGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ATE SCHEDULE SS - STANDBY  ERVICE  tandby Service Demand Charge per Mcf  benand Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  tandby Service Commodity Charge per  fcf  GR&D Rider per Mcf  ATE SCHEDULE DS - DELIVERY  ERVICE  bestomer Charge per billing period  ax Act Adjustment Factor per Mcf  bestomer Charge - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery  ervice only - per billing period  MRP Rider - Grandfathered Delivery	0.0144 (0.1169) (0.1169) (0.1169) (0.0144) (0.0144) (0.00700, 1221.21 (0.0260)	11.8517	2.2343	5,567 0,014 (0,1160 11/951 2,234 0,014 2007,0 1221,2 (0,0260
Delivery Charge per Mcf for all volumes elivered  GR&D Rider per Mcf  ax act Adjustment Factor per Mcf  ax act Adjustment Factor per Mcf  ERVICE  Landby Service Demand Charge per Mcf  cannot Charge times Daily Firm Volumes  Mcf) in Customer Service Agreement  landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Charge per billing period  Landby Service Only Per  Landby Service Only Per  Landby Service Only Per  Landby Service Only Per  Landby Service Only Per  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Serv	0.0144 (0.1169) (0.1169) (0.1169) (0.0144) (0.0144) (0.0060) (0.0060) (0.0060) (0.0060)	11.8517	2-2343	5.567 0.014 (0.1160 11.951 2.234 0.014 2007.0 1221.2 (0.0260 44.6;
Delivery Charge per Mcf for all volumes letivered  SGR&D Rider per Mcf  Ex Act Adjustment Factor per Mcf  Ex Act Adjustment Factor per Mcf  Ex Act Adjustment Factor per Mcf  Ex Act Adjustment Factor per Mcf  Ex Act Adjustment Explicit Per Mcf  Ex Act Adjustment Service Agreement  Suff) in Castomer Service Agreement  Suff) in Castomer Service Agreement  Suff) in Castomer Service Agreement  Suff) in Castomer Service Agreement  Suff) in Castomer Service Agreement  Suff) in Castomer Service Agreement  Suff) in Castomer Service Delivery  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex Suff  Ex S	0.0144 (0.1169) 0.0144 (0.1169) 0.0144 0.0144 200700 122121 (0.0260) 44.68 24.31 (0.1680)	11.0517	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014 2007.0 1221.2 (0.0260 44.6;
Pelivery Charge per Mcf for all volumes letivered  NGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  RATE SCHEDULE SS - STANDBY  ERVICE  Landby Service Demand Charge per Mcf  Demand Charge times Daily Firm Volumes  Mcf in Customer Service Agreement  Landby Service Commodity Charge per  Act  Act Adjustment Factor per Mcf  Demand Charge per billing period  Act Adjustment Factor per Mcf  Lastomer Charge per billing period  ax Act Adjustment Factor per Mcf  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery  Lastomer Charge - Grandfathered Delivery   Lastomer Charge - Grandfathered Delivery   Lastomer Charge - Grandfathered Delivery   Lastomer Charge - Grandfathered Delivery   Lastomer Charge - Grandfathered Delivery   Lastomer Charge - Grandfathered Delivery   Lastomer Charge - Grandfathered Delivery   Lastomer Charge - Grandfathered Delivery   Lastomer Charge - Grandfathered Delivery    Lastomer Charge - Grandfathered Delivery    Lastomer Charge - Grandfathered Delivery    Lastomer Charge - Grandfathered Delivery    Lastomer Charge - Grandfathered Delivery    Lastomer Charge - Grandfathered Delivery     Lastomer Charge - Grandfathered Delivery     Lastomer Char	0.0144 (0.1169) 0.0144 (0.1169) 0.0144 2007/00 1221.21 (0.0260) 44.68 24.31 (0.1689)	11.8517	2.2343	5.567 0.014 (0.1160 11.951 2.234 0.014 2007.0 1221.2 (0.0260 44.6;
Delivery Charge per Mcf for all volumes letivered  SGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf	0.0144 (0.1169) 0.0144 (0.1169) 0.0144 2007/00 1221.21 (0.0260) 44.68 24.31 (0.1689)	11.8517	2-2343	5.567 0.014(0.1160 11.951 2.234 0.914 2007.0 17221.2 (0.0260 4445(2.126)
Delivery Charge per Mcf for all volumes elelivered  SGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ERVICE  tandby Service Demand Charge per Mcf  tandby Service Demand Charge per Mcf  tandby Service Commodity Firm Volumes  Mcf in Customer Service Agreement  tandby Service Commodity Charge per  fcf  (GR&D Rider per Mcf  LATE SCHEDULE DS - DELIVERY  ERVICE  Destoiner Charge per billing period  MRP Rider - DS only- per billing period  ax Act Adjustment Factor per Mcf  ussomer Charge - Grandfuthered Delivery  ervice only- per billing period  MRP Rider - Grandfuthered Delivery  ervice only- per billing period  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  billing period  er billing period  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  billing period  er billing period  ax Act Adjustment Factor per Mcf  billing period  ax Act Bergel Intrastate Unitity only  er billing period	0.0144 (0.1169) 0.0144 (0.1169) 0.0144 2007/00 1221.21 (0.0260) 44.68 24.31 (0.1689)	11.8517	2.2343	5.567 0.014(0.1160 11.951 2.234 0.914 2007.0 17221.2 (0.0260 4445(2.126)
Delivery Charge per Mcf for all volumes letivered  GR&D Rider per Mcf  Eax Act Adjustment Factor per Mcf  Eax Act Adjustment Factor per Mcf  Eax Act Adjustment Factor per Mcf  Eax House Service Demand Charge per Mcf  Eax House Service Demand Charge per Mcf  Eax House Service Commodity Firm Volumes  Mcf in Charge per Mcf  Eax Eax House Service Agreement  Eard Service Commodity Charge per  Eart  Eax Eax Eax Eax Eax Eax Eax Eax Eax Eax	1.1544 0.0144 (0.1169) 0.0144 0.0144 200700, 1221.21 (0.0260) 24468 24.31 (0.1680)	11.8817	2.2343	5.567.4( 0.11460 11.951 2.234 0.0144 2.007.0( 1221.2 (0.0260 2.44.55 6.7.4( 0.1680
Delivery Charge per Mcf for all volumes elivered  Rorac Drider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ERVICE  Landby Service Demand Charge per Mcf  Landby Service Demand Charge per Mcf  Landby Service Demand Charge per Mcf  Landby Service Commodity Firm Volumes  Mcf in Customer Service Agreement  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Charge per  Landby Service Charge per  Landby Service Charge per  Landby Service Charge per  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service	0.0144 (0.1169) 0.0144 (0.1169) 0.0144 2007/00 1221.21 (0.0260) 24.31 (0.1689) 567/40	11.9517	2.2343	5.567.40 0.0144 (0.1160 11.951 2.234 0.914 2.007.00 2.43 (0.1680 2.43 (0.1680 2.50 2.60 2.60 2.60 2.60 2.60 2.60 2.60 2.6
Delivery Charge per Mcf for all volumes elivered  Rorac Drider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ERVICE  Landby Service Demand Charge per Mcf  Landby Service Demand Charge per Mcf  Landby Service Demand Charge per Mcf  Landby Service Commodity Firm Volumes  Mcf in Customer Service Agreement  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Commodity Charge per  Landby Service Charge per  Landby Service Charge per  Landby Service Charge per  Landby Service Charge per  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service  Landby Service	1.1544 0.0144 (0.1169) 0.0144 0.0144 200700, 1221.21 (0.0260) 24468 24.31 (0.1680)	11.8517	2.2343	2007.00 1221.2 (0.0260 44.69 243) (0.1680
Delivery Charge per Mcf for all volumes letivered  SGR&D Rider per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment Factor per Mcf  ax Act Adjustment  ax Act Adjustment Factor per Mcf  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act Adjustment  ax Act A	0.0144 (0.1169) 0.0144 (0.1169) 0.0144 2007/00 1221.21 (0.0260) 24.31 (0.1689) 567/40	11.9517	2.2343	5.567.40 0.0144 (0.1160 11.951 2.234 0.914 2.007.00 2.43 (0.1680 2.43 (0.1680 2.50 2.60 2.60 2.60 2.60 2.60 2.60 2.60 2.6

				Ý,o,sa
First 30,000 Mof per billing period	0.6285	12929 0.157	1 14 × 15 75	0.6285
Next 70,000 McFper billing period	0.3737	Server Barnet (1986)	SAYS ARROWS	0.3737
Over 100,000 Mcf per billing period	0.3247	1200	277	-0.3247
. They was a second of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control o	San James . 14	State of the State of	Programme and the	7124 T
Delivery Charge - Grandfuthered Delivery	Lection also he	Miller of the could	2010 Con A 200	the miles
Service only	With the Works	14.5200000	<b>国际</b> 专业企业	
First 50 Mcf or less per billing period		通行的知识	200	3.0181
Next 350 Mcf per billing period	2.3295	1887 A. M. La . Res . St.	All Control of the Control	£2.3295
Next 600 Mcf per billing period		Total Contribution (	All the Michigan Co.	2.2143
Over 1,000 Mcl per billing period	2.0143	A week of the popular	ACK SECUL	2.0143
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	1, 14 (2)	المن والمراجع والمراجع والمراجع والمراجع	estimate and	A Charles
Delivery Charge - Intrastate Utility	magaga, programa	have straightfugger.	1946 B 4 1 10	1.78.1589.41
Delivery Service only	1449.46	<b>[14]</b> (14) (14)	勝つ場へいる	12
All volumes per billing period	1.1544	The day of the season	No Section	1:1544
Banking and Balanoing Service per McF2	MANY STATE	0.0469	36	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144	1. 74 . 75 K 118	de estado	0.0144
wife the properties with the transfer of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro	Library States	Sandadani (16)	Dec godin	10.00
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	tang a sags a sagsasas	Tamang kapang kanggalang sa Kabupatèn Kabupatèn Kabupatèn	7.50	व केन्द्र करें कुट्ट केन्द्र स
Customer Charge per billing period	255,90	or a great hari	den 1	255.90
Delivery Charge per Mcf	0.0858	en belginne ist	State Linguist of	0.0858
NGR&D Rider per Mef	0:0144	Alimin	844 C 375 a	0.0144
Banking and Balancing Service per Mef	and Calledon	0.0469	and it is	0:0469
र १८८८ - १८८४ - व्यक्तिक स्टूबिस्ट	1200-4-13	3.7-44314.04	S-4 (	assustant 1
Special Agency Service (SAS)4 (Service (F.	800 134	April 19 mily 1865	Maria I and a second	
Tax Act Adjustment Factor	(0.0260)	en Mercelo is Allegas	2.70	(0.0260)
The second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th	Contract States	12. 10. 12. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	Cardo	1
and the Secretary of the Control of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the Secretary of the	्रकामी शाकी र क	the street of the	630	20 8000

The proposed rates for each customer classification to which the proposed rates will apply are set for a below

	Charge S	Gas Cost Adjustment <u>Demand<sup>1</sup></u> S	Gas Cost Adjustment Commodity S	Total Billing <u>Rate</u> S	
RATE SCHEDULES GS and SVGTS! Residential (GSR)		2502010-			
Customer Charge per billing period SMRP Rider per billing period	29.20			29.20	
EECPRC per billing period. Delivery Charge per Mcf.	0.29		2.2204	0,29 8,6252	7
EAP Rider per billing period	0.30			0.30	
VGR&D Rider per Mof	0.0144	· · · · · · · · · · · · · · · · · · ·		0.0144	_
Fax Act Adjustment Factor per Mcf	0.00	ageta prozestal		0.00	
ATE SCHEDULES GS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)		Jan.	79-00-00-00		
Sustomer Charge per billing period SMRP Rider per billing period	. 87,15 .0,06	early from No. 50 areas		87.15 0.00	
Delivery Charge per Mcf Pirst 50 Mcf or less per billing period . /	3.5622	2.1785	2.2204	7.9611	S.
Next 350 Mef per billing period Next 600 Mef per billing period	2.7494 2.6135	2.1785 2.1785	2.2204 2.2204	7.1483 7.0124	
Over 1,000 Mcf per billing period	2.3782	2.1785	2,2204	6.7771	
iGR&D Rider per Mef	0.0144			0.0144	
ax Act Adjustment Factor per Mcf	0.00			0,00	
ATE SCHEDULE IS - INTERRUPTIBLE ALES SERVICE					
ustomer Charge per billing period MRP Rider per billing period	4151.00 0.00			4151.00 0.00	
Print 30,000 McFper billing period	0.7701		2.2204	2.9905	
Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period GR&D Rider per Mcf	0.4579 0.3975 0.0144		2:2204 2:2204	2.6783 2.6179	٠.
irm Service Demand Charge emand Charge times Daily Firm Volumes	0.0141			0.0144	
Mcf) in Customer Agreement ax Act Adjustment Factor per Mcf	0.00	* 119517		11.9517	
ATE SCHEDULE IUS-INTRASTATE	14.			0.00	24
TILITY SERVICE ustomer Charge per billing period	991.20	interior (A)		991.20	
MRP Rider per billing period elivery Charge per Mcf for all volumes	0.00	tana ya ke manakang	7. 40 3. 53 27. 10 31	0.00	i de la
elivered GR&D Rider per Mcf	1.3261 0.0144	Apr. +2.1785	2:2204	5.7250 0.0144	
ax Act Adjustment Factor per Mef	00,0	, <u>1                                   </u>	A6 3	8.60	
ATE SCHEDULE SS - STANDBY ERVICE		ing a second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of			٠.
andby Service Demund Charge per Mef emand Charge times Daily Firm Volumes Icf) in Customer Service Agreement		11:9517		11:9517	
andby Service Commodity Charge per Mcf GR&D Rider per Mcf	0.0144		2,2204.	2.2204. 0.0144	
ATE SCHEDULE DS-DELIVERY	le Asia tra. Nata tradesa	JITES Las Carl			
<u>aevice</u>		La Gerraria Desko kristi		distro	etasel Situ
istomer Charge per billing period ARP Rider—DS only- per billing period. <sup>2</sup>	0.00	eligare e de la	1 200 10 14	4151.00	34
x Act Adjustment Factor per Mcf*	0.06	* 100,000		-0.00	41.7
Stunier Charge - Orthodininered Service, 33 lv - per billing period IRP Rider - Grandfathered Service only -	87.15	त्राम्ब्रीचि तक्का सं	September 1	87.15	Kp.
r billing period × Act Adjustment Factor per McF	0,00	e al Martylle, regal e		0.00	
stomer Charge - Intrastate Utility only		7,12//			
r billing period ARP Rider – Intrastate Utility only – per	991.20	Allegans wind	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	991.20	سو. رادي
ling period  x Act Adjustment/Factor per Mcf	0.00	* 1225 - 124 V		0.00	ilita, ey
livery Charge per Mof	0.7701	anger Syria Liberatus		10000	
irst 30,000 Mof per billing period Next 70,000 Mof per billing period	0.7701	harten irekak iri		0.7701	ا دودر ورود
Over 100,000 Mcf per billing period	100 of 120	Service Control	mathin dispersion is a		2 2 2 2 2
irst 50 McCor less per billing period.	3.5622	nden (Strike) (1. ) (1. ) (1. ) (2. ) (2. ) (3. ) (3. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4. ) (4.	took James 430 Warrant C.430	3.5622	
lext 350 Mcf per billing period	2.7494	300 (2 4 6 7 7 1 4 6 7 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1	L. Alberton I	2.7494 2.6135	$a_i$
Over 1,000 Mcf per billing period 20 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to					
rustate Utility Delivery Service	as ways s	Gryantkiller ISBN 1985	a de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición dela composición dela composición de la composición de la composición dela composición de la composición dela composición dela composición	oral late	i Isu
MI volumes per billing period AMA STATE OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF T	1.3261	0.0469	8860 2964 DB*  -		29374 2024 1
R&D Rider per Mef <sup>2</sup>	0.0144		office at the	0.0144	open Fran
TE SCHEDULEMIDS - MAINLINE LIVERY SERVICE		TANGS PASA SAN SAN SAN SAN SAN SAN SAN SAN SAN	a Sarth Taring B	P.A. TAT	100
stomer Charge per billing period	282,20	·张兴美游荡 (4)	Bridge were		1
ivery Charge per McF		rightion.	rn, në bokueri	0.0946	

	NGR&D Rider per Mcf	0.0144	SASA.	BESI GTI	0.0144
	Banking and Balancing Service per Mcf <sup>2</sup>	10.5 10 10.0	0.0469	4	0.0469
	A call to the second and a state of the second	1. L C.D L.	winder i de Land	adjust som in 9	. d
	Special Agency Service (SAS)4	A 4500 150	58. 44. 5. 50	140 140 14	P. 23.
1	Tax Act Adjustment Factor	0.00	Hadend for	Address of the Australia	0.00
,	A section of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the Additional Company of the A				

IMPACTOF PROPOSED RATES.

The foregoing proposed rates designed to recover Columbia's rever approximately 18.11% to Columbia. The estimated amount of increases see estimated amount of increase per a specific which the proposed rates will apply as as follows:

k.	active parties of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of	Estimated increase in S Estimated increase %	
1	Residential	\$ 17,526,775 18,72%	
	Commercial	S 7.544.406	à
	Industrial and a second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	\$ 1,544,823 21,27%	ż
Ť.	Wholesafek district white bagger	S 8,421 10,53%	
À,	Other Gas Department Revenue	\$ 70,560 5.75%	
Ņ.	Total stee steers to be to be a	\$ 26.694.986 18.11%	•
	100 80 80 80 80 80 80 80 80 80 80 80 80 8		

nd the offect inportific average bill for each customer classification to which

Commercial - based on average usage of 27.3 Mof         \$37.59         25.5%         14.0%           Industrial - based on average usage of 395.6 Mef         \$256.92         26.6%         9.5%		<u> </u>	Not including Gas Costs	Including Gas Costs
Commercial based on average usage of 27.3 Mef         \$37.59         25.5%         14.0%           Industrial based on average usage of 395.6 Mef         \$256.92         26.6%         9.5%           Whelm In the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercial results of the commercia	Residential - based on average usage of 5.6 Mef	\$11.85	28,4%	17.8%
Industrial - based on average usage of 395.6 Mef   \$256.92   26.6%   9.5%		\$37.59	25.5%	
Wholesale based on average usage of 468,8 Mef   \$356,46   28,105   10,782		\$256.92	26,6%	
	Wholesale based on average usage of 468.8 Mof	\$356,46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for w ston's offices located at 211 Sower Boulevard, Frankfort, Kenexamination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

tucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard P.O. Box 615, Frankfort, a Kennicky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-The Sales Markey Const.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is snown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity, includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. Chaige presently solve a per into and proposed to be solved per rate. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807K AR, 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the fundaments of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment, Columbia Gas of Kentucky Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective hine 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc. we instoments. The present rates for each customer clussification to which the proposed rates will apply are set forth below:

	Charge S	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
RATE SCHEDULES GS and SVGTS!	3		3	-3
Residential (GSR)		1		
Customer Charge per hilling period	16.00			16.0
SMRP Rider per hilling period	6.63			6.6
EECPRC per billing period	0.29			0.2
Delivery Charge per-Mcf	3.5665	2.1785	, 2.2343	7.979.
EAP Rider per billing period	0.30	1		0.3
NGR&D Rider per Mof	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (OSO)				
Customer Charge per billing period	44.69			-44.6
SMRP Rider per billing period	24.31			24.3
Delivery Charge per Mcf				
First 50 Mef or less per billing period	3.0181	2,1785	2.2343	7.430
Next 350 Mcf per billing period	2,3295	2.1785	2.2343	6.742
Next 600 McFper billing period	2.2143	2.1785	2.2343	6.627
Over 1,000 Mcf per billing period	20143	2.1785	2.2343	6.427
NGR&D Rider per Mcf	0.0144		1	. 0.014
Tax Act Adjustment Factor per Mcf	(0.1680)	1. 1.1	·	(0.1680
Anny Company of the Lot Lines	12.14.17		····	1
RATE SCHEDULE IS -			·	1
NTERREPTIBLE SALES SERVICE				
Customer Charge per billing period	. 2.007.00	-		2,007.0
Customer Charge por mining periou	2,000,00	<del></del>	<del></del>	
SMRP Rider per billing period	1,221.21	las any 🗼 📗		1,221.2
Delivery Charge per Mcf	1,441,41	1		
First 30,000 Mef per billing period	0.6285		2.2343	2.862
Next 70,000 Mef per billing period	0.3737		2,2343	2 608
O 100 000 Met per bining period	0.3247		2.2343	2.559
Over 100,000 Mcf per billing period	0.3241		4.4074.5	
NGR&D Rider per Mef	0.0144	<del></del>		0.014
AGRÆD Rider per Mei	. 0,0144			0.014
Firm Service Domaind Charge				
Domand Charge times Daily Firm Volumes		11.9517	4 3 4 4 5 5	11.951
(Mcf) in Customer Agreement	(0.00/0)	11.3017		
Tax Act Adjustment Factor per Mcf	(0.0260)		<u> </u>	(0.0260
DAME CONTINUES IN MICE. IN COMPANY OF LAND				
RATE SCHEDULE JUS - INTRASTATE	,			
UTILITY SERVICE!	567.40	<del></del>		567.4
Customer Charge per billing period	367.40	المجتمئة المسانية		367.44
en en n n til	307.00	i		207.8
SMRP Rider per billing period	207.80			203.00
Delivery Charge per Mcf for all volumes		2,1785	2.2343	
delivered	1.1544	2.1783	2.2.34.3	5.567 0.014
NGR&D Rider per Mof	0,0144	<u></u>		
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160
RATE SCHEDULE SS - STANDBY	,			1/2
SERVICE				1 10
Standby Service Demand Charge per Mcf		<u> </u>		
Demand Charge times Daily Firm Volumes		i iii		
(Mot) in Customer Service Agreement		11,9517		11.951
Standby Service Commodity Charge per		1 1	السام	
Mcf			2.2343	2.234
NGR&D Rider per Mcl	0.0144	المسابل المساب		0.014
		1		<u> </u>
RATE SCHEDULE DS - DELIVERY				
SERVICE		أحسانيا		
			4. 4.1	
Customer Charge per billing period	2007.00		7 3 3 3 4	2007.00
SMRP Rider - DS only- per billing period?	1221.21			1221.2
Tax Act Adjustment Factor per Mel*	(0.0260)	tin alama	Chat	(0.0260
a manager of milk a Milk a			. 1	
Customer Charge - Grandfathered Delivery			1, 1,	1.777
Service only - per billing period	44,69			44.69
SMRP Rider - Grandfathered Delivery				
Service ouly - per billing period	24.31			24.3
Tax Act Adjustment Pactor per Mcf	(0.1680)			(0.1680
Customer Charge - Intrastate Utility only -		.		5 to 2 to
per billing period	567.40	14. 1.	"	367.40
SMRP Rider - Intrastate Utility only - per				
billing period	207.80		Con-	207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
	100.000/			
make the best and a second of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of				

First 30,000 Mcf per billing period	0.6283			0.62
Next 70,000 Mcf per billing period	0.3737	3 4		0.37
Over 100,000 Met per billing period	0.3247	3.76 30 3		0.32
CARREST TO STATE OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPER		10000	وأور والمراجعة وأرار	
Delivery Chargo - Grandfathered Delivery Service only	1. 海域數	1981年	Jeryen.	uch qui
" First 50 Mef or less per billing period	3.0181	USV 1-513	AND SECTION	3.01
Next 350 Mcf per billing period	2.3295	* 68 (F 47)	1.36	2.32
Next 600 Mcf per billing period	2.2143	water the care	and the state of	2.21
Over 1,000 Mef per billing period	2.0143	Continue to	A-743 A.	2.01
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		60 100 000		
Delivery Charge - Intrustate Utility Delivery Service only		Work 1559	<b>发</b> 素化数	7 log 9
All volumes per billing period	1.1544	Carl Gard .		1.15
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	Life Capables	0.04
NGR&D Rider per Mcf2	0.0144	Take to be a second	J. 1886 B L.	0.01
are of the Cook of the Strategy and	1 3 3 3 W			3.2
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE***	iv din	<b>洲</b> 松宫3	States.	
Customer Charge per billing period	255.90	1.18 mi mar.	Section 2.	255.
Delivery Charge per Mcf	0.0858	State of Bucks	Section 2	0.08
NGR&D Rider per Mef	0.0144	11.4.24.4	But Brown the sail	0.01
Banking and Balancing Service per Mcfe	100	0.9469	TARCHER.	/. 0.04
र विद्वारम् प्रमुखन क्षेत्रकार है। को पुरा १००० का	1	1.574 50 50 50	Alter Study	
Special Ageney Service (SAS)*	2 " 1 6 B		100	1.00
Tax Act Adjustment Factor	(0.0260)		100	(0.026

	<u>Charge</u> S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commodity <sup>3</sup> S	Total Billing <u>Rafe</u> S
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Residential (GSR)			-	
Customer Chargo per billing period	29.20	<u> </u>	<u> </u>	29.20
SMRP Rider per billing period EECPRC per billing period	0.29	ļ <del></del> -		0.29
Dalivery Charge per Mcf	4.2263	2.1785	2.2204	8.625
EAP Rider per billing period	0,30		<u> </u>	-0.30
NGR&D Rider per Mcf	0.0144		<u> </u>	0.014
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	87.15		<u> </u>	87.1
SMRP Rider per billing period	0.60		<del> </del>	0,0
Dolivery Charge per Mef				
First 50 Mef or less per billing period	3.5622	2.1785	2,2204	7,9611
Next 350 Mef per billing period	2.7494	2.1785	2,2204	7.148
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.012
Over 1,000 Mef per billing period	2.3782	2.1785	2,2204	6.777
NGR&D Rider per Mcf	0.0144		. /	0.0144
Tax Act Adjustment Factor per Mcf	0.00		·	0.00
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period Delivery Charge per Mef	0,00	·		0.00
First 30,000 Mef per billing period	. 0.7701		2,2204	2.990
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mel per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.0144
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE IUS - INTRASTATE				ļ
UTILITY SERVICE	<i>'</i>	1.6	5 7	
Customer Charge per billing period	991,20	· · · · · · · · · · · · · · · · · · ·		991.20
SMRP Rider per billing period Delivery Charge per Mcf for all volumes	0.00	·		0.00
delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
RATE SCHEDULE SS - STANDBY	·			
SERVICE			5.4	
Standby Service Demand Charge per Mcf				<u>`</u>
Dominal Olomo a timos Duite Lines Victore to				
Demand Charge times Daily Firm Volumes	4, 1	11:9517		11.9517
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	*	11:9517		,
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		11:9517	2.2204	2.2204
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Community Charge per Mcf NGR&D Rider per Mcf	0.0144	11:9517	2.2204	2.2204
Demund Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY		11:9517	2.2204	2.2204
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodify Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE		11:9517	2.2204	11.9517 2.2204 0.0144
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE		11:9517	2.2204	2.2204 0.0144
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Clurge per billing period  SRPP Rider - DS only- per billing period  2	0.0144 4151.00 0.00	11:9517		2.2204 0.0144 4151.00 0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Clurge per billing period  SMRP Rider - DS only- per billing period  2	0,0144 	11:9517		2.2204 0.0144 4151.00 0.00
Demund Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.0144 4151.00 0.00	11:9517		2.2204 0.0144 4151.00 0.00
Demund Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodify Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMEP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period	0.0144 4151.00 0.00	11:9517		2.220- 0.014- 4151.00 0.00 0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELLVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Orandfathered Service only - per billing period	0.0144 4151.00 0.00 0.00 87.15	11:9517		2.220- 0.014- 4151.00 0.00 9.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMPP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period	0.0144 4151.00 0.00 0.00 87.15	11:9517		2.2204 0.0144 4151.00 0.00 0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELLVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Orandfathered Service only - per billing period	0.0144 4151.00 0.00 0.00 87.15 0.00	11:9517		2.2204 0.0144 4151.00 0.00 0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodify Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMEP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMEP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only -	4151.00 6.00 0.00 87.15 0.00			2.220- 0.014- 4151.00 6.00 6.00 87.12 9.00 6.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - oct billing period	0.0144 4151.00 0.00 0.00 87.15 0.00	11:9517		2.220- 0.014- 4151.00 6.00 6.00 87.12 9.00 6.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - oct billing period	4151.00 0.00 0.00 0.00 0.00 991.20			2.220- 0.014- 4151.00 0.00 0.00 87.12 0.00 0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodify Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMEP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMEP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only -	4151.00 6.00 9.00 9.00 87.15 0.00			2.220- 0.014- 4151.00 0.00 87.12 0.00 9.00 9.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider Per Mcf NGR&D Rider Per Mcf NGR&D Rider — DS only per billing period SMRP Rider — DS only per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf NGR Rider — Grandfathered Service only — per billing period SMRP Rider — Grandfathered Service only per billing period SMRP Rider — Grandfathered Service only per billing period SMRP Rider — Intrastate Utility only — per billing period SMRP Rider — Intrastate Utility only — per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	0.0144 4151.00 0.00 0.00 .87,15 0.00 0.00			2.220- 0.014- 4151.00 0.00 87.12 0.00 9.00 9.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	0.0144 4151.00 0.00 0.00 .87,15 0.00 0.00			2.220- 0.9144 4151.00 0.00 87.11 0.00 0.00 991.20 0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Pelivery Charge per Mcf  Pelivery Charge per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period	90144 4151.00 9.00 9.00 900 991.20 9.00 9.00 9.00 9.00 9.00 9.00 9.00			2.220- 0.914- 4151.00 0.00 5.00 87.15 0.00 991.20 0.00 0.0701 0.4579
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  First 30.000 Mcf per billing period Next 70.000 Mcf per billing period Next 70.000 Mcf per billing period Over 100.000 Mcf per billing period	87.15 - 0.00 - 0			2.220- 0.914- 4151.00 0.00 5.00 87.15 0.00 991.20 0.00 0.0701 0.4579
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMEP Rider - DS only per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMEP Rider - Grandfathered Service only - per billing period  SMEP Rider - Grandfathered Service only - per billing period  SMEP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Only Mcf per billing period  Next 70.000 Mcf per billing period  Over 100.000 Mcf per billing period  Over 100.000 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		30.00	2.220- 0.014- 4151.00 0.00 87.12 0.00 0.00 0.00 0.7701 0.4579 0.3975
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Ridder per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period SARPR Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SARP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Delivery Charges per Mcf  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charges per Mcf  Delivery Charges - Grandfathered Service  Outle Univer Charges - Grandfathered Service  Tax Act Adjustment Factor per Mcf  Delivery Charges - Grandfathered Service  Outle Univer Charges - Grandfathered Service  Tax Act Adjustment Factor per Mcf  Delivery Charges - Grandfathered Service  Tax Act Adjustment Factor per Mcf  Delivery Charges - Grandfathered Service  Tax Act Adjustment Factor per Mcf  Delivery Charges - Grandfathered Service  Tax Act Adjustment Factor per Mcf  Delivery Charges - Grandfathered Service  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			2.220-0.014-4 4151.01 0.016-0.00 87.11 0.00 0.00 0.00 0.7701 0.4579 0.3778
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charges intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Charges per Mcf  Pelivery Cha	991.20 0.7701 0.35522			2.220- 0.014- 4151.00 0.00 6.00 87.11- 0.00 0.00 0.7701 0.4579 0.3973- 0.3973- 0.7701 0.4579
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Delivery Charge per Billing period  Delivery Charge per Billing period  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Service on Mcf  Delivery Charge is Grandfathered Serv	991.20 0.7701 0.375522 9.35522 9.35522			2.220-0.014-4151.00
Demand Charge times Daily Firm Volumes (Mcft) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELLVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge p	991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00		50 DS 114 S	2.270-2 0.014-4 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodify Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMEP Rider - DS only per billing period  SMEP Rider - DS only per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMEP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		33 (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)	2.220-0.014-4151.0(0.0014-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.0016-0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charge intrastate Utility only - per billing period  Next 70,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service only - Intrastate Utility only - per billing period  Next 350 Mcf per billing period  Over 100,000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period	99120 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		\$2.50 SASSES	2.270-2 0.014-4 4151.00 0.00 0.00 87.1: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider — DS only- per billing period SMRP Rider — DS only- per billing period <sup>2</sup> Tax Act Adjustment Factor per Mcf Customer Charge — Grandfathered Service only — per billing period :  SMRP Rider — Grandfathered Service only — per billing period :  Tax Act Adjustment Factor per Mcf Customer Charge — Intrastate Utility only — per billing period :  Tax Act Adjustment Factor per Mcf Customer Charge — Intrastate Utility only — per billing period :  Tax Act Adjustment Factor per Mcf Customer Charge — Intrastate Utility only — per billing period Customer Charge — Intrastate Utility only — per billing period Customer Charge — Intrastate Utility only — per billing period Customer Charge — Intrastate Utility period Customer Charge — Intrastate Utiling period Customer Charge — Intrastate Utiling period Customer Charge — Intrastate Utiling period Customer Charge — Intrastate Customer Charge — Intrastate Customer Charge — Intrastate Customer Charge — Intrastate Customer Charge — Intrastate Utiling period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Over 1,000 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 Mcf per billing period — Next 350 M	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0			2.220-0.014-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charge is Mcf  Pelivery Charge is Mcf  Pelivery Charge is Mcf  Pelivery Charge is Grandfathered Service only - Intrastate Utility period  Delivery Charge - Grandfathered Service only - Intrastate Utility period  Next 350 Mcf per billing period  Over 10000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  All volumes per billing period  All volumes per billing period  Banking and Balancing Service per Mcf  Banking and Balancing Service per Mcf  Banking and Balancing Service per Mcf  All volumes per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0469	50 DESIGNATION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY	2.270- 0.014- 4151.00 0.00 0.00 87.11- 0.00 0.00 0.00 0.00 0.00 0.00 0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charge is Mcf  Pelivery Charge is Mcf  Pelivery Charge is Mcf  Pelivery Charge is Grandfathered Service only - Intrastate Utility period  Delivery Charge - Grandfathered Service only - Intrastate Utility period  Next 350 Mcf per billing period  Over 10000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  Over 1000 Mcf per billing period  All volumes per billing period  All volumes per billing period  Banking and Balancing Service per Mcf  Banking and Balancing Service per Mcf  Banking and Balancing Service per Mcf  All volumes per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	0.0469	50 DESIGNATION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY	2.220- 0.014- 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodify Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMEP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMEP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  First 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 350 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  Next 360 Mcf per billing period  All volumes per billing period  All volumes per billing period  Banking and Balancing Service per Mcf  NCR&D Rider per Mcf  NCR&D Rider per Mcf  NCR&D Rider per Mcf  NCR&D Rider per Mcf  NCR&D Rider per Mcf	0.0144 4151.00 0.00 0.00 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0469		2.2204 0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider Daily Defended Service Only - per billing period - Tax Act Adjustment Factor per Mcf Nationary Defended Service only - per billing period - SMRP Rider - Grandfathered Service only - per billing period - SMRP Rider - Grandfathered Service only - per billing period - SMRP Rider - Grandfathered Service only - per billing period - Tax Act Adjustment Factor per Mcf - Customer Charge - Intrastate Utility only - per billing period - Tax Act Adjustment Factor per Mcf - Tax Act Adjustment Factor per Mcf - Tax Act Adjustment Factor per Mcf - First 30,000 Mcf per billing period - Next 70,000 Mcf per billing period - Next 70,000 Mcf per billing period - Next 350 Mcf per billing period - Next 350 Mcf per billing period - Next 350 Mcf per billing period - Next 350 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period - Next 360 Mcf per billing period	0.0144 4151.00 0.00 0.00 0.00 0.00 0.00 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0469		2.2204 0.0144 4151.00 0.006 0.00 0.00 0.00 0.00 0.00 0.00
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Grandfathered Service only- per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charge - Intrastate Utility only - per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Next 350 Mcf per billing period  Over Lixon Mcf per billing period  Over Lixon Mcf per billing period  Over Lixon Mcf per billing period  Dallrastate Utility Delivery Narvice  All volumes per billing period  NGR&D Rider per Mcf  SGR&D Rider per Mcf  NGR&D Rider per Mcf  NGR&D Rider per Mcf  SGR&D Rider per Mcf  NGR&D Rider per Mcf	991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0469		2.2204 0.0144 4151.00 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.

ì.	A SECTION OF A SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT OF SECTION ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT	1.0		the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the party of the p		
	PARTOR STRUMPS HAVE WELL AND	A 184 W	e de la Proposition	Chalettans@	SAMOA.	90
ď	NGR&D Rider per McF	0.0144	學的學問標	1986年 1988年 1995年	0.0144	9
ĺ,	Banking and Balancing Service per Mef 2	1.040	0.0469	r. Telak	0.0469	
	all, its \$890 at two contents of the court supplies in	113,757	and the first of the second	de ingres de er	125 300	
	Special Agency Service (SAS)	1 (enterly)	والمراقبة والمتافية والمتراكب	11 5 4 1 14/2	10 march (15 mg)	3
ì	Tax Act Adjustment Factor	0.00	to the streets	化压锅料外加	0.00	'n.
ď						

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect in increase copproximately 18.11% to Columbia. The estimated amount of increase per customer class in both delicence of the columbia of the columbia of the content of the columbia of the content of the columbia of the content of the columbia of the content of the columbia of the content of the columbia of the content of the columbia of the content of the columbia of the content of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia of the columbia

\$# 14.4	Estimated increase in 5	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesalz	\$ B,421	10.53%
Other Gas Department Revonue	\$ 70,560	5.75%
Parist	F 26 604 096	19 176

The amount of the average usage and the effect upon the average bill for each entrour classification to which the proposed rates will apply asset forth below:

		Not Including Gas Costs	Including Gas Costs
Residential based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8°6
Commercial based on average usage of 27.3 Mof	\$37.59	25.5%	14,0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468 8 Mof	\$356,46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kenexamination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- -Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

अवक्रामाध्य प्रव

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

ordance with the requirements of the Kentucky Public Serv In accordance with the requirements of the Kenthecky Proble Service Communistion (Commission ) as set own in 807.KAR, 5001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-0183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc. a customers. The present rates for each customer classification to which the

RATE SCHEDITLES GS and SVGTS <sup>1</sup> Residential (GSR) Austomer Charge per billing period MRP Rider per billing period EECPRC per billing period EECPRC per billing period EECPRC per billing period Delivery Charge per Mcf AP Rider per Billing period GGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor period Next Stop Mcf per billing period Next Stop Mcf per billing period	\$ 16.00 6.63 0.29 3.5665 0.30 0.0144 (0.2825) 44.69 24.31	2.1785	,22343	\$ 16.0 6.6 0.2 7.979 0.3 0.014 (0.2825
Residential (GSR)  Lustomer Charge per billing period  MRP Rider per hilling period  ECPRC per billing period  ECPRC per billing period  GECPRC per billing period  GR&D Rider per Mcf  LAP Rider per Milling period  GR&D Rider per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor per Mcf  Las Act Adjustment Factor period  Next 350 Mcf per billing period  Next 360 Mcf per billing period	6.63 0.29 3.5665 0.30 0.0144 (0.2825) 44.69 24.31	2.1785	, 2.2343	6.6 0.2 7.979 0.3 0.014
Lustomer Charge per billing period BMP Rider per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC per billing period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC period BECPRC	6.63 0.29 3.5665 0.30 0.0144 (0.2825) 44.69 24.31	2.1785	, 2.2343	6.6 0.2 7.979 0.3 0.014
MAP Rider per billing period  ECPRC per billing period  ECPRC per billing period  ECPRC per billing period  ORRED Rider per Mcf  EAP Rider per Mcf  EAR Rider per Mcf  EAR ACT Adjustment Factor per Mcf  EARTE SCIIEDULES GS and SVGTS!  Commercial or Industrial (GSO)  MARP Rider per billing period  MRP Rider per billing period  Divery Charge per Billing period  Next 350 Mcf per billing period  Next 560 Mcf per billing period	6.63 0.29 3.5665 0.30 0.0144 (0.2825) 44.69 24.31	2.1785	, 2.2343	6.6 0.2 7.979 0.3 0.014
EECPRC per billing period Delivery Charge per Mcf AP Rider per billing period GR&D Rider per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf Fax Act Adjustment Factor per Mcf AATE SCIJEDULES GS and SYGTS Commercial or Industrial (GSO) Customer Charge per billing period McR Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.29 3.5665 0.30 0.0144 (0.2825) 44.69 24.31	2.1785	, 2.2343	0.2 7.979 0.3 0.014
AP Rider per billing period  GR&D Rider per billing period  GR&D Rider per Mef  as Act Adjustment Factor per Mef  ATE SCIJEDULES GS and SVGTS!  Commercial or Industrial (GSC)  Mattoner Charge per billing period  MRP Rider per billing period  Dilivery Charge per def  First 50 Mef or less per billing period  Next 350 Mef per billing period  Next 350 Mef per billing period	3.5665 0.30 0.0144 (0.2825) 44.69 24.31	2.1785	,2,2343	7,979 0.3 0.014
AP Rider per billing period  GR&D Rider per Mef  ax Act Adjustment Factor per Mef  AATE SCUIEDULES GS and SVGTS!  Commercial or Industrial (GSG)  Sustoner Charge per billing period  MRP Rider per billing period  Delivery Charge per Mef  First 50 Mef or less per billing period  Next 500 Mef per billing period  Next 600 Mef per billing period	0.30 0.0144 (0.2825) 44.69 24.31	2.1783	, 2,2343	0.3 0.014
GR&D Rider per Mof  Tax Act Adjustment Factor per Mof  SATE SCHEDULES GS and SVGTS*  commercial or Industrial (OSO)  Lustonier Charge per billing period  MRP Rider per billing period  Delivery Charge per Mof  First 90 Mof or less per billing period  Next 350 Mof per billing period  Next 350 Mof per billing period	0.0144 (0.2825) 44.69 24.31			0.014
lax Act Adjustment Factor per Mef  ACTE SCIIEDULES GS and SVGTS!  commercial or Industrial (OSCO)  tustomer Charge per billing period  MRP Rider per billing period  belivery Churse per Mef  First 50 Mef or less per billing period  Next 350 Mef per billing period  Next 360 Mef per billing period	(0.2825) 44.69 24.31			
RATE SCIJEDULES GS and SVGTS! Commercial or Industrial (GSO) Customer Charge per billing period MRP Rider per billing period colivery Charge per Mef First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	44.69 24.31	1		(0.282
Commercial or Industrial (OSO)  MARP Rider per billing period  MARP Rider per billing period  Delivery Charge per Mef  First 50 Mef or less per billing period  Next 350 Mef per billing period  Next 600 Mef per billing period	24.31			l
Dationer Charge per billing period  MRP Rider per billing period  chivery Charge per Mef  First 50 Mef or less per billing period  Next 350 Mef per billing period  Next 600 Mef per billing period	24.31		1	
MRP Rider per billing period belivery Charge per Mef First 50 Mef or less per billing period Next 350 Mef per billing period Next 600 Mef per billing period	24.31		<del></del>	44.6
Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period		ļ		24.3
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	2.0101			A7/
Next 350 Mcf per billing period Next 600 Mcf per billing period		2,1785	2.2343	7,430
Next 600 McF per billing period				6.742
Next 600 Mcf per billing period	2.3295	2.1785	2.2343	
	2,2143	2,1785	2.2343	6,627
Over 1,000 Mcf per billing period	2.0143	2,1785	2.2343	6,427
(GR&D Rider per Mcf	0.0144			- 0.014
ax Act Adjustment Factor per Mcf	(0.1680)	ļ		(0.1680
RATE SCHEDULE IS -				
NTERRUPTIBLE SALES SERVICE				
Sustomer Charge per billing period	. 2.007.00			2,007.0
				1,221.2
MRP Rider per billing period Delivery Charge per Mcf	1.221.21	<del></del>		1,441.4
First 30,000 Mef per billing period	0.6285		2.2343	2.862
Next 70,000 Mcf per billing period	0.3737		2,2343	2.608
Over 100,000 Mcf per billing period	0.3247		2.2343	2.559
Over 100,000 Met per butting period	0.3247	احتبا سيحضيا	4,570	4.000
GR&D Rider per Mcf	0.0144			0.014
irm Service Demand Charge				
Demand Charge times Daily Firm Volumes				
Mcf) in Customer Agreement		11.9317		11.951
ax Act Adjustment Factor per Mcf	(0.0260)	7,1,2-11		(0.0260
at Met Mijusument ractor per mier	_(0.0200)			10.0200
ATE SCHEDULE IUS - INTRASTATE				
TILITY SERVICE		1	•	
Ostomer Charge per billing period	567.40			567.4
And the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of the country of th				
MRP Rider per billing period	207.80	i		207.8
Delivery Charge per Mcf for all volumes				
elivered	1,1544	2,1785	2.2343	5.567
GR&D Rider per Mcf	9.0144			0.014
	(0.1160)			(0.1160
ax Act Adjustment Factor per Mcf	(0.1100)			COLLIGO
TATE SCHEDULE SS - STANDBY				
ERVICE	: ]			1
landby Service Demand Charge per Mof				
Demand Charge times Daily Firm Volumes	- 1	11/9517	•	11 051
Mcf) in Customer Service Agreement		11,9317		11.951
tandby Service Commodity Charge per		: 1	2.2343	2.234
	0.0144	<del></del>	2.2343	0.014
GR&D Rider per McF	0.0144			0.014
ATE SCHEDULE DS - DELIVERY				
ERVICE				
ustomer Charge per billing period	2007.00	<u> </u>		2007.0
MRP Rider - DS only- per hilling period 2	1221.21		المنبذ المسا	1221.2
ax Act Adjustment Factor per Met.	(0.0260)	11111111111		(0.0260
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s				
ostomer Charge - Grandfathered Delivery			. i.	
ervice only - per billing period	44.69			44.6
MKP Rider - Grandfathered Delivery	1	. ! !		
ervice ouly - per billing period	24.31			24.3
ax Act Adjustment Factor per Mcf	(0.1680)			(0.1680
				1.20
Austomer Charge - Intrastate Utility only -	الرسية		]	
er billing period	567.40			. 567.4
MRP Rider - Intrastate Utility only - per				· apain
illing period	207.80			(0.1160
ax Act Adjustment Factor per Mef	(0,1160)	إحدث		70.1100

٠.			7.126 17	Hai va	
	First 30,000 Mef per billing period	0.6285		l	0.6285
	Next 70,000 Mef per billing period	0.3737	3		0.3737
	Over 100,000 Mel per billing period	0.3247	1 1 1 km j	1.0	0.3247
	4.1		10.1	4.1.3.5	
ŀ	Delivery Charge - Grandfathered Delivery	, , , , , ,	3. J. J. J. S.	6.713.13	
3	Service only		1		
7	First 50 Mef or less per billing period	3,0181			3.0181
٠.	- Next 350 Mef per billing period	2.3295			2.3295
	Next 600 Mcf per billing period	2.2143			2.2143
	Over 1,000 Mef per billing period	2.0143			2.0143
4 .					
5	Delivery Charge - Intrustate Utility				
۶.	Delivery Service only				7 1 1
•	Ali volumes per billing períod	1.1544			1.1544
	Banking and Balancing Service per Mef 2.		0.0469		0.0469
	NGR&D Rider per Mef <sup>2</sup>	0.0144	1		0.0144
	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE		特特()		33
	Customer Charge per billing period	255,90	1	S. 15 . 15 . 1	:255.90
	Delivery Charge per Mcf	0.0858	~ (	4	0.0858
-	NGR&D Rider per Mcf	0,0144		5	0.0144
	Banking and Balancing Service per Mcfe		0.9469		0.0469
	1,3 3,5 5,5		a de la segui	100	
١.	Special Agency Service (SAS)4		·		
. [	Tax Act Adjustment Factor	(0.0260)			(0.0260)
I					
1			_		

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

	<u>Charge</u> S	Gas Cost - Adjustment <u>Demand<sup>3</sup></u> S	Gas Cost Adjustracet Commodity <sup>3</sup> S	Total Billing Rafe S
RATE SCHEDULES GS and SVGTS <sup>1</sup>				:
Residential (GSR)				<u> </u>
Customer Charge per billing period	29.20			29.2
SMRP Rider per billing period EECPRC per billing period	0.00		ļ	0.0
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.625
EAP Rider per billing period	0,30			-0.3
NGR&D Rider per Mcf	6.0144	<u> </u>		0.014
Tax Act Adjustment Factor per Mcf	0.00	Ι	T :	
RATE SCHEDULES OS AND SVGTS <sup>1</sup> Commercial or Industrial (GSO)		<del> </del>	<u> </u>	
Customer Charge per billing period	87.15	l		87.1
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mef First 50 Mef or less per billing period	3,5622	2.1785	2.2204	7.961
Next 350 Mef per billing period  Next 600 Mef per billing period	2,7494 2,6135	2.1785 - 2.1785	2.2204	7.148
Next old wei per inting period				
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.777
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE				
Customer Charge per billing period	4151.00			4151.0
SMRP Rider per billing period Delivery Charge per Mcf	0.00	<del></del>		0.0
First 30,000 Mef per billing period	0.7701		2,2204	2.990
Next 70,000 Mef per billing period	0.4579		2.2204	2,678
Over 100,000 Mel per billing period NGR&D Rider per Mel	0.3975	<del> </del>	2.2204	2.617 0.014
Firm Service Demand Charge	0.0174	-		0.017
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	. 0.00	11.9517		11,951
Tax Net Adjustment Factor for Mer	0.00			0.0
RATE SCHEDULE IUS - INTRASTATE	,			
UTILITY SERVICE Customer Charge per billing period	991.20		·	991.2
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf for all volumes			0.0004	
delivered NGR&D Rider per Mcf	1.3261 0.0144	2,1785	2.2204	5.725 0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
NATE COMPANIES OF STANDAY	·			
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	٠.	11.9517		11.951
Standby Service Commodity Charge per Mcf	0.0144		2.2204	2.220
NGR&D Rider per Mef	0.0144		-	0.014
RATE SCHEDULE DS - DELIVERY				
SERVÍCE	<del>- 1</del>			
Customer Charge per billing period	4151.00			4151.0
SMRP Rider - DS only-per billing period 2	0.00			0.0
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00	<u> </u>		0,0
Customer Charge - Grandfathered Service	· · · · · · · · · · · · · · · · · · ·			,,.,,
only – per billing period	87.15			37,1
SMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
Tax Act Adjustment Factor per Mcf	0.00			0.0
Cuctimar Charma Tuescoreta V. 775				
Customer Charge - Intrastate Utility only per billing period	991.20	-		991.2
SMRP Rider - Intrastate Utility only - per				
billing period	0.00			0.0
Tax Act Adjustment Factor per Mcf	0.00			0,0
Delivery Charge per Mcf <sup>2</sup>			·	
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701			0.770
			7	0.397
Over 100,000 Mcf per billing period	0.3975			
Over 100,000 Mcf per billing period	0.3975		* , , , , , , , , , , , , , , , , , , ,	mirror section
Over 100,000 Mcf per billing period  Delivery Charge - Grandfuthered Service	- 0.3975	4. Jane	, 16724. 1772-1782	
Over 100,000 Mcf per billing period  Delivery Charge - Grandfulhered Service mile Charge - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - State - Sta	3.5622	4		3,562
Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service  mili Line - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Servic	3.5622 2.7494	<u> 4</u>	35	2,749
Over 100,000 Mcf per billing period  Delivery Chaine - Grandfuthered Service mite Chaine - Grandfuthered Service mite Chaine - Grandfuthered Service mite Chaine - Grandfuthered Service Mext 350 Mcf per billing period  Next 350 Mcf per billing period	3.5622 2.7494 2.6135	4	35	2,749 2,613
Over 100,000 Mcf per billing period  Delivery Change - Grandfuthered Service  milk Link - Service - Grandfuthered Service  milk Link - Service - Grandfuthered Service  milk Link - Service - Grandfuthered Service  First 500 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period	3.5622 2.7494 2.6135 2.3782	4		2,749 2,613
Over 100,000 Mef per billing period  Delivery Change - Grandfathered Service mile List - Frat 150 Mef or less per billing period  Next 350 Mef per billing period  Over 1,000 Mef per billing period	3.5622 2.7494 2.6135 2.3782			2,749 2,613
Over 100,000 Mcf per billing period  Dolivery Charge - Grandfuthered Service milt Lib	3.5622 2.7494 2.6135 2.3782			2,749 2,613 2,378
Over 100,000 Mcf per billing period  Delivery Charge - Grandfuthered Service  on 12 Unit - Service - Service  on 12 Unit - Service - Service  First 50 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period	3.5622 2.7494 2.6135 2.3782	0.0469	1	13,562 2,749 2,613 2,378
Over 100,000 Mcf per billing period  Dolivery Charge - Grandfuthered Service milt Lind	3.5622 2.7494 2.6135 2.3782	1.150.97		2.749 2.613 2.378 2.378 1.326 0.0469
Over 100,000 Mcf per billing period  Delivery Charge - Grandfuthered Service  on 12 Unit - Service  First 500 Mcf or billing period  Next 350 Mcf per billing period  Next 600 Mcf per billing period  Over 1,000 Mcf per billing period  Intrastate Utility Delivery Service  All volumes per billing period	3.5622 2.7494 2.6135 2.3782	1.150.97		2.749- 2.613 2.378 1.326
Over 100,000 Mcf per billing period  Delivery Chaine - Grandfathered Service milk Link - Service - Grandfathered Service milk Link - Service - Grandfathered Service milk Link - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service - Service -	3.5622 2.7494 2.6135 2.3782 1:3261 0.0144	0.0469		2.749- 2.613: 2.378: 1.326: 0.046: 0.014
Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service mile Link - Link - Link - Link - Link First 150 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Intrastate Utility Delivery Service All volumes per billing period Banking and Balancing Service per Mcf 2  NGR&D Rider per Mcf 2	3.5622 2.7494 2.6135 2.3782	1.150.97		1.326 0.046

	NGR&D Rider per Mcf	0.0144		\$47 <b>8</b> .00	0.0144
	Banking and Balancing Service per Mef 2		0.6469		- 0.0469
ļ	1, 15 S 1, 10/2 D 15 1, 12 S		4 45 Jan 2	+.	
Ì	Special Agency Service (SAS)*		28 37 12 11 2		
1	Tax Act Adjustment Factor	0.00	1 44 6	3 1 1 1 1	0.00

:	• /	Estimated in	crease in S 🕠	· Estimated increase %	٠.
	Residential	5	17,526,775	18.73%	
	Commercial	. \$	7,544,406	16.70%	
1	Industrial	\$	1.544,823	21.27%	
ĺ	Wholesale	S	8,421	10.53%	. :
ł	Other Gas Department Revenue	\$	70,560	5.75%	ń.
	Total	5	26.694.986	18,1796	

The amount of the average usage and the effect upon the average bill for each customer classification to which

		Not Including Gas Costs	Including Gas Costs
Residential based on average usage of 5.6 Mcf	\$11.85	28.446	17.8%
Commercial based on average usage of 27.3 Mof	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mof	\$356.46	28,1%	10.7%

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

without Difference

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this applica-

2 Applicable to all Rate Schedule DS customers except those served under

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarent and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate. was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not rectains that any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 207 KAR 3:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the custiments of Columbia Gas of Kentucky, Inc., of a proposed rate adjustment. Columbia Cas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-10183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Cas of Kentucky Inc.'s automores. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge S	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity S	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTSI	-3	-		
Residential (GSR)		1.1		
Customer Charge per billing period	16.00	1		16.0
SMRP Rider per hilling period .	6.63			6.6
	0.29	<del></del>	<del></del>	0.2
EECPRC per billing period		2 1705	. 2.2343	7.979
Delivery Charge per Mcf	3.5665	2.1785	. 2.2343	
EAP Rider per billing period	0.30			0.3
NGR&D Rider per Mof	0.0144			0.014
Tax Act Adjustment Factor per Mcf	(0.2825)	11.0		(0.2825
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO)	1		<u> </u>	
Customer Charge per billing period	44.69	l	<u> </u>	44.6
SMRP Rider per billing period	24.31			24.3
Delivery Charge per Mef	7	. (	1 1 1	
First 50 Mcf or less per billing period	3,0181	2,1785	2.2343	7.430
Y TEST SO MEN OF IESS PET OFFITHE PERIOD			2.2343	6.742
Next 350 McFper billing period	2.3295	2.1785		
Next 600 Mcf per billing period	2,2143	2,1785	2,2343	6.627
Over 1,000 Mcf per billing period	2.0143	2,1785	2.2343	6.427
NGR&D Rider per Mcf	0.0144			0.014
TO A CALL OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE P		<del> </del>		
Tax Act Adjustment Factor per Mcf	(0.1680)		ļ	(0.1680
-	<u> </u>			· ·
RATE SCHEDULE IS -				
INTERRUPTIBLE SALES SERVICE	1		, .	
	A 665.5	l	<del></del>	2.007.0
Customer Charge per hilling period	2.007.00		<u> </u>	4,007.0
	1	l. i i		
SMRP Rider per billing period	1.221.21			1,221,2
Delivery Charge per Mcf				
Densel v Charge per lives	0.4004		2.2343	. 2.862
First 30,000 Mcf per billing period	0.6285			
Next 70,000 Mcf per billing period	0.3737		2.2343	2,608
Over 100,000 Mcf per billing period	0.3247		2.2343	2.559
		:		
NGR&D Rider per Mef	0.0144	·		0.014
RORRELI Ritter per siter	0.0144			0.034
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes	ļ			
(Mcf) in Customer Agreement		11.9517		11.951
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260
and their traditional factor but their	10.0200)			V-11-01
	ļ			
RATE SCHEDULE IUS - INTRASTATE	1 1			
UTILITY SERVICE!				
Customer Charge per billing period	567.40			567.4
the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	1	į		
SMRP Rider per billing period	207.80	, , ,		207.8
Delivery Charge per Mcf for all volumes				
delivered	1.1544	2,1785	2.2343	5.567
		2.707	2.2.7	
NGR&D Rider per Mcf	0.0144			. 0.014
Tax Act Adjustment Factor per hicf	(0.1160)			(0.1160
RATE SCHEDULE 88 - STANDBY		,		
SERVICE	1 1	) )	' '	
	<del> </del>			
Standby Service Demand Charge per Mef	ļ			
Demand Charge times Daily Firm Volumes	1 1			l
(Mcl) in Customer Service Agreement	<u></u> l	11,9517		11.951
Standby Service Commodity Charge per				
Mcf	1	4	2.2343	2.234
				0.014
	0.0144			
NGR&D Rider per Mcl	0.0144			
NGR&D Rider per Mcl* RATE SCHEDULE DS - DELIVERY	0.0144		· · · ·	
NGR&D Rider per Mcl	0.0144			
NGR&D Rider per Mel RATE SCHEDULE DS - DELIVERY SERVICE				2004
NGR&D Rider per Mel  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period	2007,00			
NGR&D Rider per Mel RATE SCHEDULE DS - DELIVERY SERVICE	2007,00 1221.21			1221.2
NGR&D Rider per Mcl  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SARP Rider - DS only- per billing period 2	2007,00 1221.21			1221.2
NGR&D Rider per Mcl  RATE SCHIEDURE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcl <sup>2</sup> .	2007,00		1001	1221.2 (0.0260
NGR&D Rider per Mcl  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mcl <sup>2</sup> Customer Charge - Grandfathered Delivery	2007,00 1221.21 (0.0260)			2007.00 1221.2 (0.0260
NGR&D Rider per Mcl  RATE SCHEDURE DS - DELIVERY SERVICE  Customer Charge per billing period SARP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcf.  Customer Charge - Grandfathered Delivery Service only- per billing period.	2007,00 1221.21		1.0	1221.2 (0.0260
NGR&D Rider per Mcl  RATE SCHEDULE DS - DELIVERY  SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period 2  Tax Act Adjustment Factor per Mcl <sup>2</sup> Customer Charge - Grandfathered Delivery	2007,00 1221,21 (0.0260) 44.69		1.0	1221.2 (0.0260 44.69
NGR&D Rider per Mcl  RATE SCHEDURE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS ouly-per billing period The Act Adjustment Factor per Mcl <sup>2</sup> Customer Charge - Grandfathered Delivery Service only-per billing period SMRP Rider - Grandfathered Delivery	2007,00 1221,21 (0.0260) 44.69			1221.2 (0.0260 44.69
NGR&D Rider per Mcl  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SARP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcl <sup>2</sup> Customer Charge - Grandfathered Delivery Service only- per billing period SARP Rider - Grandfathered Delivery Service only- per billing period	2007.00 1221.21 (0.0250) 44.69		1.0	1221.2 (0.0260 44.69
NGR&D Rider per Mcl  RATE SCHEDURE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS ouly-per billing period The Act Adjustment Factor per Mcl <sup>2</sup> Customer Charge - Grandfathered Delivery Service only-per billing period SMRP Rider - Grandfathered Delivery	2007,00 1221,21 (0.0260) 44.69			1221.2 (0.0260 44.6 24.3
NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period  SMRP Rider - DS only- per billing period  The Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Delivery Service only- per billing period  SMRP Rider - Grandfathered Delivery Service only- per billing period  The Act Adjustment Factor per Mcf	2007.00 1221.21 (0.0250) 44.69		1.0	1221.2 (0.0260 44.6 24.3
NGR&D Rider per Mcl  RATE SCHEDURE DS - DELIVERY SERVICE  Customer Charge per billing period SARP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Delivery Service only- per billing period SARP Rider - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only -	2007.00 1221.21 (0.0260) 44.69 24.31 (0.1680)			1221.2 (0.0260 44.6 24.3 (0.1680
NGR&D Rider per Mcl  RATE SCHEDURE DS - DELIVERY SERVICE  Customer Charge per billing period SARP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcl SMRP Rider - Grandfathered Delivery Service only- per billing period SMRP Rider - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastite Utility only - per billing period	2007.00 1221.21 (0.0250) 44.69			1221.2 (0.0260 44.6 24.3 (0.1680
NGR&D Rider per Mcl  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SARP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcl <sup>2</sup> Customer Charge - Grandfathered Delivery Service only- per billing period SARP Rider - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcl Customer Charge - Intrastate Utility only - per billing period SARP Rider - Intrastate Utility only - per billing period	2007.00 1221.21 (0.0250) 44.69 24.31 (0.1680) 567.40			1221.2 (0.0260 44.6 24.3 (0.1680
NGR&D Rider per Mcl  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SARP Rider - DS only- per billing period?  Tax Act Adjustment Factor per Mcf.  Customer Charge - Grandfathered Delivery Service only- per billing period SARP Rider - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf.  Customer Charge - Intrastate Utility only- per billing period SARP Rider - Intrastate Utility only- per billing period	2007.00 1221.21 (0.0250) 44.69 24.31 (0.1680) 567.40			1221.2 (0.0260 44.6 24.3 (0.1680 567.4 207.8
NGR&D Rider per Mcl  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SARP Rider - DS only- per billing period 2 Tax Act Adjustment Factor per Mcl <sup>2</sup> Customer Charge - Grandfathered Delivery Service only- per billing period SARP Rider - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcl Customer Charge - Intrastate Utility only - per billing period SARP Rider - Intrastate Utility only - per billing period	2007.00 1221.21 (0.0250) 44.69 24.31 (0.1680) 567.40			1221.2 (0.0260 44.69
NGR&D Rider per Mcl  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SARP Rider - DS only- per billing period?  Tax Act Adjustment Factor per Mcf.  Customer Charge - Grandfathered Delivery Service only- per billing period SARP Rider - Grandfathered Delivery Service only- per billing period Tax Act Adjustment Factor per Mcf.  Customer Charge - Intrastate Utility only- per billing period SARP Rider - Intrastate Utility only- per billing period	2007.00 1221.21 (0.0250) 44.69 24.31 (0.1680) 567.40			1221.2 (0.0260 44.69 24.3 (0.1680 567.40

. 11 1 4 65	12	A 1615 14	115	
First 30,000 Mef per billing period	0.6285			0.6285
Next 70,000 Mef per billing period	0,3737			0.3737
Over 100,000 Mef per billing period	0.3247			0.3247
4.65				
Delivery Charge - Grandfathered Delivery Service only	1. 16.5	10 ( 10 m )	Art. Ser.	
First 56 Mef or less per billing period	3,6181	33 I	11 A 145	-3.0181
Next 350 Mef per billing period	2.3295		7.75	2.3295
Next 600 Mcf per billing period	2,2143	14	100 1 44 10	2.2143
Over 1,000 Mcf per billing period	2.9143	14.1		2.0143
Take the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of t			1.5	
Delivery Charge - Intristate Utility Delivery Service only				in the second
All volumes per billing period	1.1544	2.7		1.1544
Banking and Balancing Service per Mef?		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	. 0.0144	1	1. N. S. 18 1.	0.0144
and the second of the second		1		
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE		<b>建筑内</b> 对。	estign size	
Customer Charge per billing period	255.90	10.45.53	State State	:255.90
Delivery Charge per Mcf	0.0858	***	12 Sept. 18	0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcte		0.9469		0.0469
20 12 CAR TO SELECT		. 10	11 11 11	
Special Ageney Service (SAS)			100	7.
Tax Act Adjustment Factor	(0.0260)			(0.0260)
				35.

	<u>Charge</u> S	Gas Cost Adjustment Demand <sup>3</sup> S	Gas Cost Adjustment Commedity <sup>3</sup> S	Total Billing Rate S
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)			<u> </u>	
	<del>                                     </del>	<del>                                     </del>	1	
Customer Charge per billing period  SMRP Rider per billing period	29.20		<del> </del>	29.2
EECPRC per billing period	0.29			0.2
Delivery Charge per Mcf	4.2263		2,2204	8.625
EAP Rider per billing period	0.30	<del> </del>	<u> </u>	-0.3
NGR&D Rider per Mcf	0.0144	<u> </u>		0.014
To de Minera Property No.	0.00	·	<del></del>	0.0
Tax Act Adjustment Factor per Mcf	0.00		<del>                                     </del>	0,0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>			ļ	
Commercial or Industrial [GSO] Customer Charge per billing period	87.15		<u> </u>	87.1
SMRP Rider per billing period	0.60			0.0
Delivery Charge per Mef				
First 50 Mef or less per billing period	3.5622	2.1785	2.2204	7,961
Next 350 Met per billing period	2.7494	2,1785	2.2204	7.148
Next 600 Mof per billing period	2.6135	- 2.1785	2.2204	7.012
Over 1,000 Mcf per billing period	2.3782	2,1785	2,2204	6.777
Over 11000 Her fall Billing Period				
NGR&D Rider per Mcf	0.0144		· · ·	0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IS - INTERRUPTIBLE				<u> </u>
SALES SERVICE Customer Charge per billing period	L			4151.0
Customer Charge per billing period SMRP Rider per billing period	4151.60 0.00			4151.0
Delivery Charge per Mcf				
First 30,000 Mef per billing period	0.7701		2,2204	2.990
Next 70,000 Mef per billing period Over 100,000 Mef per billing period	0.4579		2.2204 2.2204	2.678 2.6179
NGR&D Rider per Mef	0.0144		2,22,04	0.014
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes		11.051**	· [	11.951
(Mcf) in Customer Agreement Tax Act Adjustment Factor per Mcf	0.00	11.9517		. 0.00
RATE SCHEDULE IUS - INTRASTATE	,	1 .1 .		
UTILITY SERVICE Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0,00	· .		0.00
Delivery Charge per Mcf for all volumes	1.3261	2.1785	2.2204	5.7250
delivered NGR&D Rider per Mcf	0.0144	2.1783	2,2204	0.014
Tax Act Adjustment Factor per Mcf	0.00			0.00
		·	<u> </u>	57.00
				0.00
RATE SCHEDULE SS - STANDBY SER VICE				0.00
SERVICE Standby Service Demand Charge per Mcf				0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes		11:0517		
SERVICE Standby Service Demand Charge per Mcf		13.9517		11.9517
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		11.9517	2.2204	11.9517
SERVICE Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement	0,0144	11.9517	2.2204	11.9517
SER VICE Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement Standby Service Commodity Charge per Mef NGR&D Rider per Mef	0.0144	11,9517	2.2204	11.9517
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	0.0144	11,9517	2.2204	11.9517
SERVICE Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement Standby Service Commodity Charge per Mef NGR&D Rider per Mef RATE SCHEDULE DS - DELIVERY SERVICE		11:9517	2.2204	11.9517 2.2204 0.0144
SERVICE Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period	0.0144 4151.00 0.00	11:9517	2.2204	11.9517 2.2204 0.0144
SERVICE Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement Standby Service Commodity Charge per Mef NGR&D Rider per Mef RATE SCHEDULE DS - DELIVERY SERVICE	4151.00	11:9517	2.2204	11.9517 2.2204 0.0144 4151.00 0.00
SERVICE Standby Service Demand Charge per Mef Demand Charge times Daily Firm Volumes (Mef) in Customer Service Agreement Standby Service Commodity Charge per Mef NGR&D Rider per Mef  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mef  Tax Act Adjustment Factor per Mef  **Total Charge Per Service Charge Per Mef Tax Act Adjustment Factor per Mef ***Total Charge Per Billing Period Tax Act Adjustment Factor Per Mef ***Total Charge Per Billing Period Tax Act Adjustment Factor Per Mef ***Total Charge Per Billing Period Tax Act Adjustment Factor Per Mef ***Total Charge Per Billing Period Tax Act Adjustment Factor Per Mef ***Total Charge Per Billing Period Tax Act Adjustment Factor Per Mef ***Total Charge Period Period Charge Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Period Perio	4151.00 0.00	11.9517	2.2204	11.9517 2.2204 0.0144 4151.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service	4151.00 0.00 0.00	11:9517	2.2204	11.9517 2.220- 0.014- 4151.00 0.00 8.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period	4151.00 0.00 0.00 87.15	11:9517	2.2204	11.9517 2.220- 0.014- 4151.00 0.00 87.11
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDUTE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period	4151.00 0.00 0.00 87.15	11:9517	2.2204	11.9517 2.2204 0.0144 4151.00 0.90 87.12
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period	4151.00 0.00 0.00 87.15 0.00	13.9517		11.9517 2.2204 0.0144 4151.00 0.90 87.12
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDUTE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only -	4151.00 0.00 0.00 87.15 0.00	11.9517	2.2204	11.9517 2.220- 0.014- 4151.00 0.00 0.00 87.12 9.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - birtastate Utility only- per billing period  Customer Charge - birtastate Utility only- per billing period	4151.00 0.00 0.00 87.15 0.00	11:9517		11.9517 2.220- 0.014- 4151.00 0.00 0.00 87.12 9.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider – DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - birastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - birastate Utility only - per billing period	4151.00 0.00 0.00 87.15 0.00 0.00	11:9517		11.9517 2.2204 0.0144 4151.00 0.00 8.00 87.11 0.00 0.00 991.20
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - birtastate Utility only- per billing period  Customer Charge - birtastate Utility only- per billing period	4151.00 0.00 0.00 87.15 0.00			11.9513 2.220- 0.014- 4151.00 0.00 87.12 0.00 0.00 991.20
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf	4151.00 0.00 0.00 87.15 0.00 0.00 991.26			11.9513 2.220- 0.014- 4151.00 0.00 87.12 0.00 0.00 991.20
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DETIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only per billing period SMRP Rider - Intrastate Utility only per billing period SMRP Rider - Intrastate Utility only per billing period Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf	4151.00 0.00 0.00 87.15 0.00 0.00 991.26			11.9517 2.220-0.014-1 4151.00 0.00 0.00 0.00 991.20 0.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  SMRP Rider - Grandfathered Service only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Pelivery Charges per Mcf  Piet 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Next 70,000 Mcf per billing period	4151.00 0.00 0.00 .87.15 0.00 0.00  991.20 0.00 0.00 0.7701 0.4579			2220-0.014-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 7 Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Brastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period SMRP Rider - Intrastate Utility only- per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Pelivery Charge per Mcf Pelivery Charge per Mcf Pirst 30,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00			2220-0.014-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE  Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - That Set per Mcf  Customer Charge - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  Pint 30,000 Mcf per billing period  Next 70,000 Mcf per billing period  Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge - Grandfathered Service	4151.00 0.00 0.00 87.15 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975			2,220- 0,014- 4151.00 0,000- 87.1: 0,000- 0,000- 991.20 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0,000- 0- 0,000- 0-0- 0-0-0-0-
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDLE E DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - OF Crandfathered Service only- per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only- per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  SMRP Rider - Intrastate Utility only - per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  Pelivery Charge per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 991.20 0.00 0.7701 0.4579 0.3975		3433	11.9517 2.220- 0.014- 4151.00 6.00 6.00 87.1: 6.00 6.00 6.00 6.00 6.00 6.00 6.00 6.0
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period SMRP Rider - DS only- per billing period only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - forandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - birastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - birastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Delivery Charge - Grandfathered Service onle Union - Service onle Delivery Charge - Brandfathered Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - Service onle Union - S	4151.00 0.00 0.00 0.00 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975			11.9517 2.220- 0.014- 4151.00 6.00 87.1: 0.00 0.00 991.20 0.4578 0.3972 971.634
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period  SMRP Rider - DS only- per billing period  SMRP Rider - Grandfathered Service only-per billing period  SMRP Rider - Grandfathered Service only-per billing period  SMRP Rider - Grandfathered Service only-per billing period  SMRP Rider - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge - Intrastate Utility only-per billing period  Tax Act Adjustment Factor per Mcf  Delivery Charge - Intrastate Utility only-per billing period  Over 100,000 Mcf per billing period  Over 100,000 Mcf per billing period  Delivery Charge - Grandfathered Service  onle Util Standard Standard Service  onle Util Standard Standard Service  onle Util Standard Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standard Service  onle Util Standar	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.3775 0.3975 0.3975		3433	11.9517 2.220- 0.014- 4151.00 6.00 6.00 87.1: 6.00 6.00 6.00 6.00 6.00 6.00 6.00 6.0
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 7 Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Formal Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge ter Mcf  Pirst 30,000 Mcf per billing period Next 70,000 Mcf per billing period  Delivery Charge ter Mcf  Pelivery Charge is Grandfathered Service only Delivery Charg	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 0.3975	Zona a constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la consti	3433	11.9517 2.2200 0.0144 4191.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - OF Crandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Factor per Mcf Tax Act Adjustment Facto	4151.00 0.00 0.00 87.15 0.00 991.20 0.00 991.20 0.00 0.7701 0.4579 0.3975 7.335622 7.27494 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.23562 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7	Section of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro	3433	11.9517 2.2200 0.0144 4151.00 0.000 0.00 0.00 991.20 0.00 0.7701 0.4375 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3972 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 971.00 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072 0.3072
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	4151.00 0.00 0.00 0.00 87.15 0.00 0.00 0.00 0.00 0.00 0.3775 0.3975 0.3975		3433	11.9517 2.2200 0.0144 4191.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Print 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 70,000 Mcf per billing period Next 350 Mcf or loss per billing period Next 500 Mcf or loss per billing period Next 500 Mcf or loss per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 991.20 0.00 991.20 0.00 0.7701 0.4579 0.3975 7.335622 7.27494 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.23562 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.235622 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7.23562 7	Zona a sa sa sa sa sa sa sa sa sa sa sa sa	\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\fr	2220-0.014: 4151.00 0.004 6.00 87.1: 0.004 991.20 0.000 991.20 0.7700 0.4575 0.3975 71.3-5622 2.7784
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Farmer Service Only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Delivery Charge per Mcf  First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Delivery Charge per Mcf  Delivery Charge per Mcf  Delivery Charge is Grandfathered Service only Delivery Charge per Mcf  Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is Grandfathered Service only Delivery Charge is the British Delivery Charge is the British Delivery Charge is the British Delivery Charge is the British Delivery Charge is the British Delivery Charge is the British Delivery Charge is the British Delivery Charge is the British Delivery Service  Delivery Charge is the British Delivery Service	4151.0a 0.00 0.00 0.00 0.00 0.00 0.00 0.00			2220-0.014: 4151.00 0.004 6.00 87.1: 0.004 991.20 0.000 991.20 0.7700 0.4575 0.3975 71.3-5622 2.7784
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period 7 Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Grandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - birastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Delivery Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Print 30,000 Mcf per billing period Over 100,000 Mcf per billing period Over 100,000 Mcf per billing period Next 70,000 Mcf per billing period Next 350 Mcf or loss per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 0.3975 2.27994 2.6135 2.3782	Zonia za za za za za za za za za za za za za	\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\frac{1}{2}\$\$\fr	11.9517 2.220-0.014-1 4151.00 0.96 0.90 0.90 0.90 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf  Print 30,000 Mcf per billing period Over 106,000 Mcf per billing period Delivery Charge per Mcf  First SO Mcf or less per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	4151.00 0.00 0.00 87.15 0.00 0.00 991.20 0.00 0.00 0.7701 0.4579 0.3975 V315622 2.7494 2.6135 2.3782	0.0469	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11.9517 2.220-0.014-1 4151.00 0.96 0.90 0.90 0.90 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Customer Charge - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf Pist Standbustment Factor per Mcf All volumes per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per Billing period Over 1,000 Mcf per Billing period Over 1,000 Mcf per Mcf Pist Standbustment Factor per Mcf Pist Standbustment Factor per Mcf Pist Standbustment Factor per Mcf Pist Standbustment Factor per Mcf Pist Standbustment Factor per Mcf Pist Standbustment Factor per Mcf Pist Standbustment Fac	4151.00 0.00 0.00 0.00 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 2.3782 2.27494 2.6135 2.27494 1.2613 1.3361	0.0469	5,584(31-5) 5,584(31-5) 5,584(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784(31-5) 5,784	11.9517 2.220- 0.014- 4151.00 6.00 6.00 87.11 6.00 0.00 0.00 0.4578 0.3972 77 (8.52 2.7493 2.7493 2.7493 1.3261 0.0469 0.0144
SERVICE Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement  Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf  RATE SCHEDULE DS - DELIVERY SERVICE Customer Charge per billing period SMRP Rider - DS only- per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Grandfathered Service only - per billing period SMRP Rider - Orandfathered Service only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Tax Act Adjustment Factor per Mcf  Customer Charge - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period SMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf  Print 30,000 Mcf per billing period Over 106,000 Mcf per billing period Delivery Charge per Mcf  First SO Mcf or less per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	4151.00 0.00 0.00 0.00 0.00 0.00 991.20 0.00 0.7701 0.4579 0.3975 2.3782 2.7494 2.6135 2.3782	0.0469	5.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8), 1.34(8	11.9517 2.220-0.014-1 4151.00 0.96 0.90 0.90 0.90 0.00 991.20 0.00 0.00 0.00 0.00 0.00 0.00 0.00

11	There will not be the property of the property of the colory	137 g. 60 \$ 150		Mary of the state of the	كرافق والأومان
Ä.	NGR&D Rider par Mcf	0.0144		Serbita (19	0.0144
Ũ.	Banking and Balancing Service per Mef 2	1.00	0.0469	وأبرت براز	. 0.0469
7	网络维护 医静脉 法执行的 医二氢异丙基异丁酯		a de gara	1	175.000
٠.,	Special Agency Service (SAS) <sup>5</sup>		and and artis	N	1000
-	Tax Act Adjustment Factor	0.00	يتعرش ترا		0.00

	Estimated in	norcese in S 🕠	· Estimated increase %	75
Residential	3	17.526,775	18.72%	ľ
Commercial	. \$	7.544,406	16.70%	124
Industrial	S	1.544,823	21.27%	Ċ.
Wholesale .	S	8,421	10.53%	
Other Gas Department Revenue	\$	70,560	5.75%	•
Total	5	26,694,986	18.11%	

Allower water and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of					
			Not Including Gas Costs	Including Gas Costs	
	Residential based on average usage of 5.6 Mef	\$11.85	28.4%	17.8%	
	Commercial based on average usage of 27.3 Mcf	\$37.59	25.5%	14.6%	
	Industrial - based on average usage of 395.6 Mef	\$256.92	26.6%	9.5%	
	Wholesale - based on average usage of 468.8 Mof	\$356.46	28.1%	10.7%	

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

> Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432- A person may also examine the application: (i) at the Commis-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- -Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

교지생

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

sion's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the custome supplied under SVGTS in the same billing month(s) one year previous.

No change is proposed to the actual gas cost adjustment in this application.3

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible
Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to to \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

# **AFFIDAVIT**

The affiant, Randy E. Bright, being first duly sworn states the following under oath:

- 1. I am the Customer Programs Specialist 1 for Columbia Gas of Kentucky, Inc.
- 2. As part of my duties as Customer Programs Specialist 1 for Columbia Gas of Kentucky, Inc., I am responsible for the mailing of any necessary notices to customers of Columbia Gas of Kentucky, Inc.
- 3. The attached Notice to Customer of the proposed rate increase was mailed to certain Columbia Gas of Kentucky, Inc.'s customers on May 27, 2021.
- 4. The attached Notice to Customer was mailed to all customers in the following counties: Bath, Carter, Clay, Johnson, Lee, Letcher, Lewis, Nicholas, Owsley and Robertson. A total of 175 customers were mailed the notice.
- 5. The attached Notice to Customer of the proposed rate increase has also been posted at Columbia Gas of Kentucky Inc.'s principal place of business located at 2001 Mercer Road, Lexington, Kentucky 40511. The notice will remain posted until the Commission has issued a final decision in this matter.
- 6. The attached Notice to Customer has also been posted on Columbia Gas of Kentucky Inc.'s website and will remain posted until the Commission has issued a final decision in this matter.

FURTHER, the affiant sayeth naught.

Lang & Byllt
RANDY E. BRIGHT

STATE OF KENTUCKY	)
	)sct
COUNTY OF FAYETTE	)
Subscribed, sworn and a	eknowledged to before me by Randy E. Bright thisday of
July, 2021.	
	Ebelyn Long Dun
	NOTARY PUBLIC, STATE AT LARGE
	NOTARY ID#: 600778
	COMMISSION EXPIRES: May 15, 2022

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period Delivery Charge per Mcf	0.29 3.5665	2.1785	2.2343	0.29 7.9793
EAP Rider per billing period	0.30	213.00		0.30
NGR&D Rider per Mcf Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
	(0.2623)			(0.2823)
RATE SCHEDULES GS and SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf or less per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period NGR&D Rider per Mcf	2.0143 0.0144	2.1785	2.2343	6.4271 0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
DATE COMEDIA E IC				
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf			200 /	
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.6285 0.3737		2.2343 2.2343	2.8628 2.6080
Over 100,000 Mcf per billing period	0.3737		2.2343	2.5590
NGR&D Rider per Mcf Firm Service Demand Charge	0.0144			0.0144
Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Agreement	(0.00	11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
RATE SCHEDULE IUS - INTRASTATE				
UTILITY SERVICE <sup>1</sup>	567.40			567.40
Customer Charge per billing period	367.40			367.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144	2.1705	2.2313	0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
RATE SCHEDULE SS - STANDBY				
SERVICE				
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes				
(Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per			2 22 42	
Mcf NGR&D Rider per Mcf	0.0144		2.2343	2.2343 0.0144
	0.0211			0.0111
RATE SCHEDULE DS - DELIVERY SERVICE				
SERVICE				
Customer Charge per billing period  SMRP Rider – DS only- per billing period <sup>2</sup>	2007.00 1221.21			2007.00 1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider – Grandfathered Delivery	11.05			
Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only -				
per billing period SMRP Rider – Intrastate Utility only - per	567.40			567.40
billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery				
Service only First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf or less per billing period  Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only	1 1 - 1 - 1			1 1 7 7 .
All volumes per billing period  Banking and Balancing Service per Mcf <sup>2</sup>	1.1544	0.0469		1.1544 0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144	0.0402		0.0469
·				
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Service per Mcf <sup>2</sup>	0.0144	0.0469		0.0144
Special Agency Service (SAS) <sup>4</sup> Tax Act Adjustment Factor	(0.0260)			(0.0260)
Tax rice requisitions ractor	(0.0200)			(0.0200)
			1	1

	Charge	Gas Cost Adjustment <u>Demand<sup>3</sup></u>	Gas Cost Adjustment Commodity <sup>3</sup>	Total Billing <u>Rate</u>
RATE SCHEDULES GS and SVGTS <sup>1</sup> Residential (GSR)	\$	\$	\$	\$
	20.20			20.2
Customer Charge per billing period SMRP Rider per billing period	29.20 0.00			29.2
EECPRC per billing period	0.29			0.2
Delivery Charge per Mcf EAP Rider per billing period	4.2263 0.30	2.1785	2.2204	8.625 0.3
NGR&D Rider per Mcf	0.0144			0.014
Γax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULES GS AND SVGTS <sup>1</sup>				
Commercial or Industrial (GSO) Customer Charge per billing period	87.15			87.1
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.961
	2.7494	2.1785	2.2204	7.148
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.148
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.777
NGR&D Rider per Mcf	0.0144			0.014
Tax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IS - INTERRUPTIBLE				
SALES SERVICE Customer Charge per billing period	4151.00			4151.0
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 30,000 Mcf per billing period	0.7701		2.2204	2.990
Next 70,000 Mcf per billing period	0.4579		2.2204	2.678
Over 100,000 Mcf per billing period NGR&D Rider per Mcf	0.3975 0.0144		2.2204	2.617 0.014
Firm Service Demand Charge Demand Charge times Daily Firm Volumes				
Mcf) in Customer Agreement		11.9517		11.951
Γax Act Adjustment Factor per Mcf	0.00			0.0
RATE SCHEDULE IUS - INTRASTATE				
USTILITY SERVICE  Oustomer Charge per billing period	991.20			991.2
SMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf for all volumes lelivered	1.3261	2.1785	2.2204	5.725
NGR&D Rider per Mcf Fax Act Adjustment Factor per Mcf	0.0144			0.014
*	0.00			0.0
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volumes Mcf) in Customer Service Agreement		11.9517		11.951
Standby Service Commodity Charge per Mcf NGR&D Rider per Mcf	0.0144		2.2204	2.220
	0.0144			0.014
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	4151.00			4151.0
SMRP Rider – DS only- per billing period <sup>2</sup> Fax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.0
Customer Charge - Grandfathered Service				
only – per billing period	87.15			87.1
SMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
Tax Act Adjustment Factor per Mcf	0.00			0.0
Customer Charge - Intrastate Utility only -				
per billing period BMRP Rider – Intrastate Utility only - per	991.20			991.2
pilling period	0.00			0.0
Tax Act Adjustment Factor per Mcf	0.00			0.0
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period	0.7701 0.4579			0.770
Over 100,000 Mcf per billing period	0.3975			0.397
Delivery Charge - Grandfathered Service				
only First 50 Mcf or less per billing period	3.5622			3.562
Next 350 Mcf per billing period	2.7494			2.749
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.6135 2.3782			2.613
* **	2.0702			2.576
ntrastate Utility Delivery Service				
All volumes per billing period Banking and Balancing Service per Mcf <sup>2</sup>	1.3261	0.0469		1.326 0.046
		0.0469		
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.014
RATE SCHEDULE MLDS - MAINLINE				
DELIVERY SERVICE Customer Charge per billing period	282.20			282.2
Delivery Charge per Mcf	0.0946			0.094
	l			
NGR&D Rider per Mcf	0.0144			0.014

	1		
NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tax Act Adjustment Factor	0.00		0.00

IMPACT OF PROPOSED RATES
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated inc	Estimated increase in \$		
Residential	\$	17,526,775	18.72%	
Commercial	S	7,544,406	16.70%	
Industrial	S	1,544,823	21.27%	
Wholesale	S	8,421	10.53%	
Other Gas Department Revenue	_S	70,560	5.75%	
Total	\$	26,694,986	18.11%	

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial – based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to be utilized to
  implement the effects due to future changes of the Federal and/or state income
  tax rates on the most recently approved base rates, which could be a collection
  from customers or a pass back to customers. The Tariff will be set at zero
  until the effective date of a new Federal and/or state income tax rate.
- Modification of the Gas Quality standards to provide for a more detailed list
  of particulate and chemical compounds and levels that Columbia will require
  any gas to meet when introduced to its system. These standards provide for a
  more formalized gas quality testing methodology to ensure that any supplier
  providing gas to Columbia's system has a clear understanding of testing
  requirements. Finally, the standards set forth the multiple origins of natural
  gas supply and define which chemical and particulate standards would likely
  apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the

Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615. Frankfort, Kentucky 40602.

- 1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>
- 2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.
- 3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
- 4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.