

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of Electronic Purchased Gas)
Adjustment Filing of Duke Energy) Case No. 2021-00173
Kentucky, Inc.)

**MOTION TO AMEND THE COMPANY’S TARIFF AND THE MAY 13, 2021
FINAL ORDER TO CORRECT THE APPROVED RATE AND
REQUEST FOR EXPEDITED TREATMENT**

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) respectfully moves this Commission to accept a corrected Gas Cost Adjustment Transition Rider (Rider GCAT) tariff sheet (Sheet No. 77) and to amend Paragraph 7 in its May 13, 2021 Order (Order). The Company’s proposed Sheet No. 77 filed in this proceeding on April 30, 2021, inadvertently included a clerical error of placing the proposed rate in parenthesis, thus indicating it reflected a credit instead of a charge. The rate should be a charge of \$0.0058 per 100 cubic feet. The supporting calculation documentation provided by the Company on April 30, 2021 was correct and supports the proposed rate as a charge of \$0.0058. Sheet No. 77 however, contained the inadvertent parenthetical error, and it was not discovered until the Company was preparing to implement the rate approved by the Commission in its Order, which also included the inadvertent parenthetical.

Accordingly, the Company requests the Gas Cost Adjustment Transition (GCAT) Rider rate language included in Paragraph 7 be amended to remove the parenthetical and to accurately read “\$.0058 per 100 cubic feet” rather than “(\$.0058) per 100 cubic feet.” See Attachment 1 for revised and corrected Sheet No. 77. As this is solely a clerical error on the

Sheet No. 77, there were no changes made to the gas cost calculations. Page 1 of the supporting documents depicts the calculation of the Gas Cost Adjustment Clause and shows the total GCR rate of 4.283, which is made up of sum of the Expected Gas Cost, Supplier Refund Adjustment (RA), Actual Adjustment (AA) and the Balance Adjustment (BA). The sum of RA+ AA+ and BA results in a charge of \$0.058 per MCF.¹

EXPECTED GAS COST (EGC)	\$/MCF	4.225
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.034
BALANCE ADJUSTMENT (BA)	\$/MCF	0.024
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA		4.283

Duke Energy Kentucky respectfully requests expedited treatment of its Motion to Amend the May 13, 2021 Final Order. The current rate is scheduled to go into effect on and after June 2, 2021. The Company requests that the Commission issue a correction as quickly as possible so the Company can implement the corrected rate.

WHEREFORE, Duke Energy Kentucky, Inc., respectfully requests that the Commission grant its Motion to Amend the May 13, 2021 Final Order and Request for Expedited Treatment.

Respectfully submitted,

DUKE ENERGY KENTUCKY, INC.

/s/Rocco D'Ascenzo
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¹See *Duke Energy Kentucky GCA Filing for June 2021, Supporting Documents* Case No. 2021-00173, pg. 1, (April 30, 2021); 0.000 + 0.034 + 0.024= \$0.058 per MCF or \$0.0058 per ccf.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Eighth Revised Sheet No. 77
Cancelling and Superseding
Seventy-Seventh Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve-month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0058 per 100 cubic feet. This rate shall be in effect during the month of June 2021 through August 2021 and shall be updated quarterly, concurrent with the Company's GCA filings.

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Issued by authority of an Order of the Kentucky Public Service
Commission dated May 13, 2021 in Case No. 2021-00173.

Issued: May 27, 2021
Effective: June 2, 2021
Issued by Amy B. Spiller /s/ Amy B. Spiller