

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

March 30, 2021

Date Rates to be Effective:

May 1, 2021

Reporting Period is Calendar Quarter Ended:

January 31, 2021

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.9692
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.2275)
+ Balance Adjustment (BA)	\$/Mcf	<u>(0.0845)</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	3.6572

GCR to be effective for service rendered from May 1, 2021

A. EXPECTED GAS COST CALCULATION

Unit

Total Expected Gas Cost (Schedule II)	\$	110,853.41
+ Sales for the 12 months ended	Mcf	<u>27,928.40</u>
- Expected Gas Cost (EGC)	\$/Mcf	3.9692

B. REFUND ADJUSTMENT CALCULATION

Unit

Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>\$ -</u>
= Refund Adjustment (RA)	\$/Mcf	\$ -

C. ACTUAL ADJUSTMENT CALCULATION

Unit

Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ (0.1549)	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0112	Approved 2020-00419
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0266)	Approved 2020-00323
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	<u>\$ (0.0572)</u>	Approved 2020-00211
= Actual Adjustment (AA)	\$/Mcf	\$ (0.2275)	

D. BALANCE ADJUSTMENT CALCULATION

Unit

Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ (0.0258)	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0027)	Approved 2020-00419
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0560)	Approved 2020-00323
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>\$ -</u>	Approved 2020-00211
= Balance Adjustment (BA)	\$/Mcf	\$ (0.0845)	

**SCHEDULE II
EXPECTED GAS COST**

Appendix B
Page 3

Actual* Mcf Purchase for 12 months ended

1/31/2021

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) Rate **	(6) Greystone Adder	(7) Clay Gas Transport Fee (\$1.00/Dth)	(8) (4)X(5)+(6)+(7) Cost
Feb	Greystone, LLC	2.6132	1.0747	4153.20	2.8084	0.0861	1.0747	16,484.88
Mar	Greystone, LLC	2.6132	1.0747	3390.10	2.8084	0.0861	1.0747	13,455.98
Apr	Greystone, LLC	2.6132	1.0747	3001.30	2.8084	0.0861	1.0747	11,912.76
May	Greystone, LLC	2.6132	1.0747	919.90	2.8084	0.0861	1.0747	3,651.27
Jun	Constellation	2.6132	1.0747	525.30	2.8084	0.0861	1.0747	2,085.02
Jul	Constellation	2.6132	1.0747	322.10	2.8084	0.0861	1.0747	1,278.48
Aug	Constellation	2.6132	1.0747	209.40	2.8084	0.0861	1.0747	831.15
Sep	Constellation	2.6132	1.0747	800.90	2.8084	0.0861	1.0747	3,178.93
Oct	Constellation	2.6132	1.0747	1193.40	2.8084	0.0861	1.0747	4,736.84
Nov	Constellation	2.6132	1.0747	1914.60	2.8084	0.0861	1.0747	7,599.43
Dec	Constellation	2.6132	1.0747	6305.10	2.8084	0.0861	1.0747	25,026.20
Jan	Constellation	2.6132	1.0747	5193.10	2.8084	0.0861	1.0747	20,612.45
Totals				27,928.40				110,853.41

Line losses are Unknown for 12 months ended 1/31/2021 based on purchases of 27,928.40 Mcf and sales of 27,928.40

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule 1A.)	\$	110,853.41
Expected Mcf Purchases (4)	Mcf	27,928.40
= Average Expected Cost Per Mcf Purchased	\$/Mcf	3.9692
Plus: Expected Losses of	(126/0.95) if time loss > 5% Mcf	27,928.40
= Total Expected Gas Cost	(132*133 if time loss) \$	110,853.41

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 1/31/2021	Mcf	27,928.40
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 12 month period ended January 31, 2021

Particulars	Unit	Month 1	Month 2	Month 3
		Nov-20	Dec-20	Jan-21
Total Supply Volumes Purchased	Mcf	1,914.6	6,305.1	5,193.1
Total Cost of Volumes Purchased	\$	6,342.50	20,166.86	14,205.73
/ Total Sales *	Mcf	1,914.6	6,305.1	5,193.1
= Unit Cost of Gas	\$/Mcf	\$3.3127	\$3.1985	\$2.7355
Transport Fee	\$/Mcf	\$1.0770	\$1.0747	\$1.0740
Total Unit Cost of Gas	\$/Mcf	\$4.3897	\$4.2732	\$3.8095
- EGC in Effect for Month	\$/Mcf	\$4.4329	\$4.4329	\$4.4329
= Difference	\$/Mcf	(\$0.0432)	(\$0.1597)	(\$0.6234)
x Actual Sales during Month	Mcf	1,914.6	6,305.1	5,193.1
= Monthly Cost Difference	\$	(\$83)	(\$1,007)	(\$3,237)

Approved in 2020-00323

Total Cost Difference	\$	(\$4,327.01)
/ Sales for 12 months ended	Mcf	27,928.40
= Actual Adjustment for the Reporting Period		(\$0.1549)

* May not be less than 95% of supply volume

Transport fee calculation	5793	15902	13595	Dth	From supplier invoices
	5379	14796	12658	Mcf	

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
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For the 3 month period ended 1/31/2021

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		29645.70 = 2/1/19 to 1/31/20 sales AA = -0.4570
1		\$	<u>(13,548.08)</u> -0.4570 X 29645.70
2 Less:	Dollars amount resulting from the AA of \$ (0.4570) /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		AA of -0.4570 on order 2020-00078 effective
3	<u>27,928.40</u> MCF during the 12 month period the AA was in effect.	\$	<u>(12,763.28)</u>
4 Equals:	Balance Adjustment for the AA.	\$	<u>(784.80)</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2020-00078 effective May 1, 2020 12 months prior to start of this order May 1, 2021
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of - \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>27,928.40</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2020-00078 BA = 0.0381 29645.70 = 2/1/19 to 1/31/20 sales
9		\$	<u>1,129.50</u> 0.0381 X 29645.70
10 Less:	Dollar amount resulting from the BA of \$ 0.0381 /MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	<u>27,928.40</u> MCF during the 12 month period the BA was in effect.	\$	<u>1,064.07</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u>65.43</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>(719.37)</u>
14	Divided B Sales for 12 months ended <u>1/31/2021</u>	\$	<u>27,928.40</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>(0.0258)</u>

MONTH	OPTIONS	CHARTS	LAST	CHANGE	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDATED
APR 2021			2.507	-0.011	2.518	2.520	2.528	2.485	3,781	07:18:18 CT 25 Mar 2021
MAY 2021			2.550	-0.018	2.568	2.563	2.575	2.528	11,694	07:18:13 CT 25 Mar 2021
JUN 2021			2.613	-0.017	2.630	2.625	2.635	2.591	1,657	07:18:02 CT 25 Mar 2021
JUL 2021			2.677	-0.014	2.691	2.684	2.696	2.654	1,190	07:17:26 CT 25 Mar 2021

Legend: Options Price Chart

About This Report

2.6132

Month	Supplier	NYMEX	Difference	MMBTU/Mcf	
Aug	1.934	1.854	(0.080)	1.0777	(0.0862)
Sep	2.659	2.579	(0.080)	1.0751	(0.0860)
Oct	2.181	2.101	(0.080)	1.0752	(0.0860)
Nov	3.076	2.996	(0.080)	1.0770	(0.0862)
Dec	2.976	2.896	(0.080)	1.0747	(0.0860)
Jan	2.547	2.467	(0.080)	1.0746	(0.0860)
6 Month Avg			0.080		0.0861
			\$/Dth		\$/Mcf

Supplier Invoice

	MCF	MMBTU	Heat Rate
Feb 20	10897	11742	1.0775
Mar	7060	7587	1.0746
Apr	5678	6094	1.0733
May	2237	2392	1.0693
Jun	1262	1356	1.0745
Jul	875	939	1.0731
Aug	991	1068	1.0777
Sep	1957	2104	1.0751
Oct	2514	2703	1.0752
Nov	5379	5793	1.0770
Dec	14796	15902	1.0747
Jan 21	12658	13595	1.0740
			1.0747

Month	2013	2014	2015	2016	2017	2018	2019	2020	2021
Jan	\$3.354	\$4.407	\$3.189	\$2.327	\$3.930	\$2.738	\$3.642	\$2.158	\$2.467
Feb	\$3.226	\$5.557	\$2.866	\$2.189	\$3.391	\$3.631	\$2.950	\$1.877	\$2.760
Mar	\$3.427	\$4.855	\$2.894	\$1.711	\$2.627	\$2.639	\$2.855	\$1.821	\$2.854
Apr	\$3.976	\$4.584	\$2.590	\$1.903	\$3.175	\$2.691	\$2.713	\$1.634	-
May	\$4.152	\$4.795	\$2.517	\$1.995	\$3.142	\$2.821	\$2.566	\$1.794	-
Jun	\$4.148	\$4.619	\$2.815	\$1.963	\$3.236	\$2.875	\$2.633	\$1.722	-
Jul	\$3.707	\$4.400	\$2.773	\$2.917	\$3.067	\$2.996	\$2.291	\$1.495	-
Aug	\$3.459	\$3.808	\$2.886	\$2.672	\$2.969	\$2.822	\$2.141	\$1.854	-
Sep	\$3.567	\$3.957	\$2.638	\$2.853	\$2.961	\$2.895	\$2.251	\$2.579	-
Oct	\$3.498	\$3.984	\$2.563	\$2.952	\$2.974	\$3.021	\$2.428	\$2.101	-
Nov	\$3.497	\$3.728	\$2.033	\$2.764	\$2.752	\$3.185	\$2.597	\$2.996	-
Dec	\$3.818	\$4.282	\$2.206	\$3.232	\$3.074	\$4.715	\$2.470	\$2.896	-
AVG	\$3.652	\$4.415	\$2.664	\$2.457	\$3.108	\$3.086	\$2.628	\$2.077	\$2.694

Usage Report

From: 11/01/2020 Through: 11/30/2020
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	575.00
GAS	Gallons	0.	0.	0.	0.00	3095.00
BASE RATE	Cubic	1914.6	1914.6	0.	0.00	18933.67
GAS RECOVER	Cubic	1914.6	1914.6	0.	0.00	7504.76
Number of Accounts		205				
Number of Locations		206				
Account/Location Combinations		206				

Usage Report

From: 12/01/2020 Through: 12/31/2020
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.00	0.00	0.00	0.00	575.00
GAS	Gallons	0.00	0.00	0.00	0.00	3110.00
BASE RATE	Cubic	6305.1	6305.1	0.00	0.00	59138.44
GAS RECOVER	Cubic	6305.1	6305.1	0.00	0.00	24260.49
<hr/>						
Number of Accounts		206				
Number of Locations		207				
Account/Location Combinations		207				

Usage Report

From: 01/01/2021 Through: 01/31/2021
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	675.00
GAS	Gallons	0.	0.	0.	0.00	3125.00
BASE RATE	Cubic	5193.1	5193.1	0.	0.00	49363.62
GAS RECOVE	Cubic	5193.1	5193.1	0.	0.00	20025.01
Number of Accounts		211				
Number of Locations		212				
Account/Location Combinations		212				

Clay Gas Utility District
Usage Report

From: 11/01/2020 Through: 11/30/2020
Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
MONTHLY C	Gallons	0.	0.	0.	0.00	2974.00
GAS COST	Cubic	2880.6	2880.6	0.	0.00	12516.25
SYSTEM CO	Cubic	2880.6	2880.6	0.	0.00	9225.60
Number of Accounts		292				
Number of Locations		294				
Account/Location Combinations		294				

Grand Totals

0

Clay Gas Utility District
Usage Report

From: 12/01/2020 Through: 12/31/2020
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY C	Gallons	0.	0.	0.	0.00	3000.00
GAS COST	Cubic	8439.5	8439.5	0.	0.00	36669.69
SYSTEM CO	Cubic	8439.5	8439.5	0.	0.00	27092.60
Number of Accounts						
Number of Locations						
Account/Location Combinations						
		294				
		296				
		296				

Clay Gas Utility District
Usage Report

From: 01/01/2021 Through: 01/31/2021
Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY C	Gallons	0.	0.	0	0.00	3030.00
GAS COST	Cubic	6071.3	6071.3	0.	0.00	31561.70
SYSTEM CO	Cubic	6071.3	6071.3	0.	0.00	19760.90
Number of Accounts						301
Number of Locations						302
Account/Location Combinations						302

85 12/7 scheduled 12/24

Monthly Invoice



Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Invoice Date: **12/07/20**
Invoice Number: **3057720**

Account ID:
Due Date: **12/24/20**

Previous Balance: **\$5,895.25**
Payments Applied: **\$5,895.25**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$17,819.27**

Total Amount Due \$17,819.27

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ↪

Gas Supply Charges

\$17,819.27

Other Gas Related Charges

\$0.00

Taxes

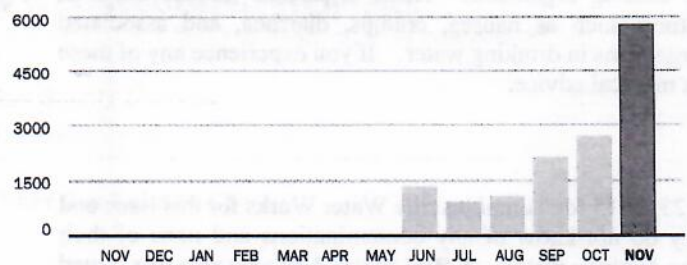
\$0.00

Account Adjustments

\$0.00

Total New Charges
\$17,819.27

BILLED VOLUME HISTORY



Current month's volume is **Highlighted**.

NOVEMBER SUMMARY BILLED VOLUME

5,793.0 MMBTu
▲ **114.0%** Previous Billed Volume

Previous Billed Volume
2,703.0 MMBTu

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.
Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check.
Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com.
Thank you for your payment!



PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **12/07/20**
Invoice Number: **3057720**

Account ID:
Due Date: **12/24/20**

Total Amount Due \$17,819.27

AMOUNT ENCLOSED \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

1070000000000008630846803057720002020122400017819279

For Customer Care:

Email GasCustomerCare@constellation.com
Phone (844) 200-3427
Website www.constellation.com

Total Amount Due \$17,819.27

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$17,819.27
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$17,819.27

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID:
Service for November 2020

1.0770
5379 mcf
\$3,3127/mcf

	Quantity	Rate	Amount
Gas Supply Charges			
Managed Portfolio Service	5,793.00 MMBTu	\$3.07600	\$17,819.27
Subtotal Gas Supply Charges	5,793.00 MMBTu		\$17,819.27
Total Current Site Charges			\$17,819.27

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM

1/28 SCHEDULED



Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Monthly Invoice

Invoice Date: **01/11/21**
Invoice Number: **3081695**

Account ID:
Due Date: **01/28/21**

Previous Balance: **\$17,819.27**
Payments Applied: **\$17,819.27**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$47,324.35**

Total Amount Due \$47,324.35

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ↩

Gas Supply Charges
\$47,324.35

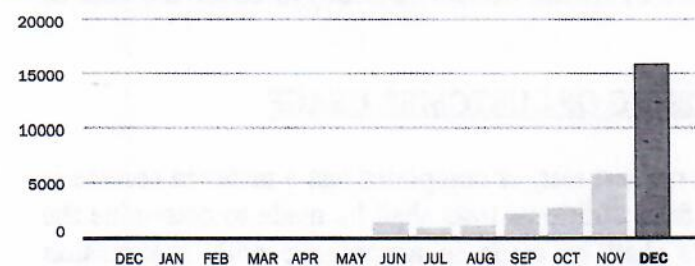
Other Gas Related Charges
\$0.00

Total New Charges
\$47,324.35

Taxes
\$0.00

Account Adjustments
\$0.00

BILLED VOLUME HISTORY



Current month's volume is highlighted.

DECEMBER SUMMARY BILLED VOLUME

15,902.0 MMBTu
▲ **175.0%** Previous Billed Volume

Previous Billed Volume
5,793.0 MMBTu

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.
Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check.
Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com.
Thank you for your payment!



PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **01/11/21**
Invoice Number: **3081695**

Account ID:
Due Date: **01/28/21**

Total Amount Due \$47,324.35

AMOUNT ENCLOSED \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

10700000000000000008630846803081695002021012800047324358

For Customer Care:

Email: GasCustomerCare@constellation.com
Phone: (844) 200-3427
Website: www.constellation.com

Total Amount Due \$47,324.35

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$47,324.35
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$47,324.35

14796 Mcf \$3.1985/Mcf

1.0747

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID:
Service for December 2020

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	15,902.00 MMBTu	\$2.97600	\$47,324.35
Subtotal Gas Supply Charges	15,902.00 MMBTu		\$47,324.35
Total Current Site Charges			\$47,324.35

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM

JD 2/11
scheduled for 3/1



Constellation

An Exelon Company

Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Monthly Invoice

Invoice Date: **02/10/21**

Account ID:

Invoice Number: **3112243**

Due Date: **03/01/21**

Previous Balance:	\$47,324.35
Payments Applied:	\$47,324.35
Unpaid Balance:	\$0.00
Account Adjustments:	\$0.00
Total New Charges:	\$34,626.47

Total Amount Due \$34,626.47

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges →

Gas Supply Charges

\$34,626.47

Taxes

\$0.00

Other Gas Related Charges

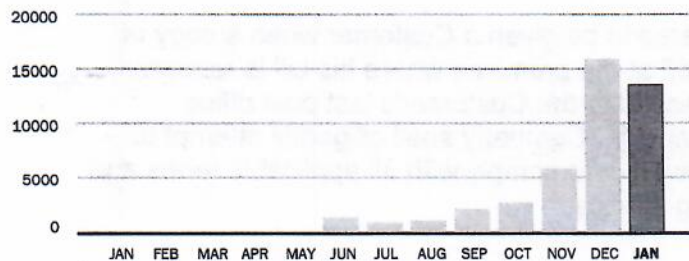
\$0.00

Account Adjustments

\$0.00



BILLED VOLUME HISTORY



Current month's volume is **highlighted**.

JANUARY SUMMARY BILLED VOLUME

13,595.0 MMBTu

▼ **15.0%** Previous Billed Volume

Previous Billed Volume

15,902.0 MMBTu

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.
Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check.
Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com.
Thank you for your payment!



Constellation

An Exelon Company

PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **02/10/21**

Account ID: |

Invoice Number: **3112243**

Due Date: **03/01/21**

Total Amount Due \$34,626.47

AMOUNT ENCLOSED

\$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

107000000000000008630846803112243002021030100034626478

For Customer Care:

Email GasCustomerCare@constellation.com
Phone (844) 200-3427
Website www.constellation.com

Total Amount Due \$34,626.47

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$34,626.47
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$34,626.47

12658 Mcf
\$2.7355/mcf
1.0740

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID:
Service for January 2021

	Quantity	Rate	Amount
Gas Supply Charges			
Managed Portfolio Service	13,595.00 MMBTu	\$2.54700	\$34,626.47
Subtotal Gas Supply Charges	13,595.00 MMBTu		\$34,626.47
Total Current Site Charges			\$34,626.47

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM

Texas Eastern Transmission, LP

Monthly Stations Energy Report

Station: 73161

Period: 11/1/2020 To 1/31/2021

MMBTU(IT)	73161	Total
Nov 2020	5,793	5,793
Dec 2020	15,902	15,902
Jan 2021	13,595	13,595
Total	35,290	35,290

Texas Eastern Transmission, LP

Monthly Stations Volume Report

Station: 73161

Period: 11/1/2020 To 1/31/2021

MCF	73161	Total
Nov 2020	5,379	5,379
Dec 2020	14,796	14,796
Jan 2021	12,658	12,658
Total	32,833	32,833