

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 21.00000				\$ 21.00000	
All Mcf ***	\$ 4.31850		\$ 5.55320		\$ 9.87170	/ per 1.0 Mcf (l)

\* The customer charge includes \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .09180/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$5.10, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: March 25, 2021  
 DATE EFFECTIVE: April 26, 2021  
 ISSUED BY: John B. Brown, President



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2021-00140 dated \_\_\_\_\_

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 SMALL NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge*	\$ 31.20000				\$ 31.20000	
All Mcf***	\$ 4.31850		\$ 5.55320		\$ 9.87170	/ per 1.0 Mcf (l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$9.77 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

DATE OF ISSUE: March 25, 2021  
 DATE EFFECTIVE: April 26, 2021  
 ISSUED BY: John B. Brown, President



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2021-00140 dated \_\_\_\_\_

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 200 Mcf	\$ 4.31850		\$ 5.55320		\$ 9.87170	/ per 1.0 Mcf (I)
201 - 1,000 Mcf	\$ 2.66960		\$ 5.55320		\$ 8.22280	/ per 1.0 Mcf (I)
1,001 - 5,000 Mcf	\$ 1.87350		\$ 5.55320		\$ 7.42670	/ per 1.0 Mcf (I)
5,001 - 10,000 Mcf	\$ 1.47350		\$ 5.55320		\$ 7.02670	/ per 1.0 Mcf (I)
Over 10,000 Mcf	\$ 1.27350		\$ 5.55320		\$ 6.82670	/ per 1.0 Mcf (I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$71.52, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

DATE OF ISSUE: March 25, 2021  
 DATE EFFECTIVE: April 26, 2021  
 ISSUED BY: John B. Brown, President



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2021-00140 dated \_\_\_\_\_

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 1,000 Mcf	\$ 1.60000		\$ 5.55320		\$ 7.15320	/ per 1.0 Mcf (I)
1,001 - 5,000 Mcf	\$ 1.20000		\$ 5.55320		\$ 6.75320	/ per 1.0 Mcf (I)
5,001 - 10,000 Mcf	\$ 0.80000		\$ 5.55320		\$ 6.35320	/ per 1.0 Mcf (I)
Over 10,000 Mcf	\$ 0.60000		\$ 5.55320		\$ 6.15320	/ per 1.0 Mcf (I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$549.64, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

DATE OF ISSUE: March 25, 2021  
 DATE EFFECTIVE: April 26, 2021  
 ISSUED BY: John B. Brown, President



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## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE April 26, 2021		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.1960
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.2478
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1094
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>5.5532</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	990,094
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	14,848
	\$	<u>1,004,942</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>193,407</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.1960</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.5496
PREVIOUS QUARTER	\$/MCF	0.2568
SECOND PREVIOUS QUARTER	\$/MCF	(0.2214)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.3372)</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.2478</u>

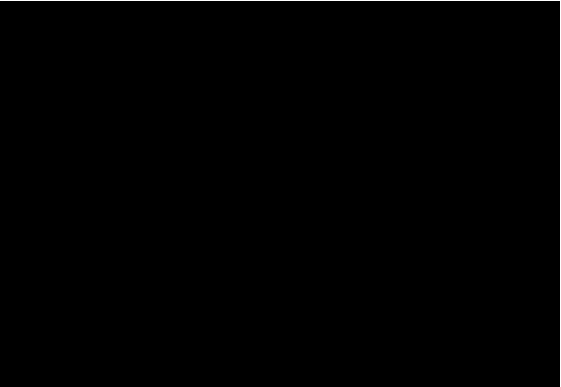
## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0276
PREVIOUS QUARTER	\$/MCF	0.0067
SECOND PREVIOUS QUARTER	\$/MCF	(0.0798)
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.1549</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.1094</u>

Confidential  
Information Redacted

**DELTA NATURAL GAS COMPANY, INC.**

**MCF PURCHASES FOR THREE MONTHS BEGINNING  
May 1, 2021  
AT SUPPLIERS COSTS EFFECTIVE  
May 1, 2021**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				243,037	
	64,532	1.062	\$ 2.5031	171,525	R
	28,345	1.088	\$ 2.4906	119,409	R
	96,817	1.239	\$ 3.0681	367,942	R
	3,713	1.200	\$ 2.5543	11,381	R
	-		\$ -	-	N/C
<b>TOTAL</b>	<u>193,407</u>			<u>990,094</u>	
COMPANY USAGE	2,901				

**ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
July 31, 2021**

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	32.00%	
ESTIMATED BAD DEBT EXPENSE	\$46,400	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$14,848	R

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 05/01/2021**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	61	F	2.	\$13.653	\$833
FT-G RESERVATION RATE - ZONE 1-2	3.	12,111	F	4.	\$9.328	\$112,966
FT-G COMMODITY RATE - ZONE 0-2	5.	(945)	V	6.	\$0.0177	(\$17)
FT-G COMMODITY RATE - ZONE 1-2	7.	(2,542)	V	8.	\$0.0147	(\$37)
FT-A RESERVATION RATE - ZONE 0-2	9.	379	F	10.	\$13.653	\$5,178
FT-A RESERVATION RATE - ZONE 1-2	11.	1,627	F	12.	\$9.328	\$15,175
FT-A RESERVATION RATE - ZONE 3-2	13.	253	F	14.	\$4.861	\$1,232
FT-A COMMODITY RATE - ZONE 0-2	15.	11,537	V	16.	\$0.0177	\$204
FT-A COMMODITY RATE - ZONE 1-2	17.	49,486	V	18.	\$0.0147	\$727
FT-A COMMODITY RATE - ZONE 3-2	19.	7,708	V	20.	\$0.0026	\$20
FUEL & RETENTION - ZONE 0-2	21.	10,591	V	22.	\$0.0618	\$655
FUEL & RETENTION - ZONE 1-2	23.	46,944	V	24.	\$0.0501	\$2,350
FUEL & RETENTION - ZONE 3-2	25.	7,708	V	26.	\$0.0083	\$64
SUB-TOTAL						\$139,351
FS-PA DELIVERABILITY RATE	27.	2,460	F	28.	\$1.8222	\$4,482
FS-PA INJECTION RATE	29.	25,119	V	30.	\$0.0073	\$183
FS-PA WITHDRAWAL RATE	31.	25,119	V	32.	\$0.0073	\$183
FS-PA SPACE RATE	33.	301,430	F	34.	\$0.0185	\$5,576
FS-PA RETENTION	35.	25,119	V	36.	\$0.0183	\$459
SUB-TOTAL						\$10,884
FS-MA DELIVERABILITY RATE	37.	13,939	F	38.	\$1.3386	\$18,658
FS-MA INJECTION RATE	39.	52,136	V	40.	\$0.0087	\$454
FS-MA WITHDRAWAL RATE	41.	52,136	V	42.	\$0.0087	\$454
FS-MA SPACE RATE	43.	625,631	F	44.	\$0.0183	\$11,449
FS-MA RETENTION	45.	52,136	V	46.	\$0.0218	\$1,135
SUB-TOTAL						\$32,150
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$182,385</b>
<b>COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 05/01/2021</b>						
GTS COMMODITY RATE	47.	28,999	V	48.	\$1.7702	\$51,334
FUEL & RETENTION	49.	28,999	V	50.	\$0.0462	\$1,341
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$52,675</b>
<b>COLUMBIA GULF CORPORATION RATES EFFECTIVE 05/01/2021</b>						
FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	28,999	V	54.	\$0.0109	\$316
FUEL & RETENTION	55.	28,999	V	56.	\$0.0036	\$105
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$66,734</b>
<b>TOTAL PIPELINE CHARGES</b>						<b>\$301,795</b>

Confidential Information  
Redacted

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/21 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2021 THROUGH JULY 2021**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.5543 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/21 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2021 THROUGH JULY 2021 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.5031 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2021 THROUGH JULY 2021 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.4906 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/21 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2021 THROUGH JULY 2021**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.0681 per MMBtu dry



**SUPPLIED AREAS PURCHASE PROFILE:**

3/24/2021

Confidential Information  
Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2021	38,620	41,011	\$2.524	(\$0.060)	\$101,050.06
June 2021	10,178	10,808	\$2.583	(\$0.060)	\$27,268.63
July 2021	<u>15,734</u>	<u>16,708</u>	\$2.646	(\$0.060)	<u>\$43,206.72</u>
	64,532	68,527			\$171,525.41
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		<u>0</u>	\$0.000		\$0.00
Total Dth		68,527			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.5031</b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2021	17,568	19,112	\$2.524	(\$0.07)	\$46,901.41
June 2021	4,420	4,809	\$2.583	(\$0.07)	\$12,083.81
July 2021	<u>6,357</u>	<u>6,916</u>	\$2.646	(\$0.07)	<u>\$17,815.05</u>
	28,345	30,837			\$76,800.26
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		<u>0</u>	\$0.000		\$0.00
Total Dth		30,837			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.4906</b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2021	2,107	2,528	\$2.524	0	\$6,381.68
June 2021	1,327	1,592	\$2.583	0	\$4,113.17
July 2021	<u>279</u>	<u>335</u>	\$2.646	0	<u>\$885.88</u>
	3,713	4,456			\$11,380.73
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.5543</b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2021	54,507	67,517	\$2.524	\$0.50	\$204,171.02
June 2021	14,175	17,558	\$2.583	\$0.50	\$54,132.32
July 2021	<u>28,135</u>	<u>34,850</u>	\$2.646	\$0.50	<u>\$109,639.15</u>
	96,817	119,926			\$367,942.48
FIXED PRICE		0			\$0.00
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$3.0681</b>	

Control Totals	193,407	223,744			
Storage	<u>0</u>				
Total	193,407				

**SUPPLIER REFUND ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2021**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.999721
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED January 31, 2021	MCF	2,804,753
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.4484620	-0.5 =	(0.051538)



## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE V

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2021**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	959,594
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.3138 \$	880,131
BALANCE ADJUSTMENT FOR THE AA	\$	<u>79,462.51</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000 \$	-
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(24,859)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(22,719)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(2,140)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>77,323</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,804,753</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0276</u>

Delta Natural Gas Company, Inc.  
Balance Adjustment for the BA

SCHEDULE VI

	A	<u>B</u> <u>C</u> <u>D</u> <u>E</u>				<u>A x B</u>
		Feb-20	May-20	Aug-20	Nov-20	
Balance Adjustment		\$ (24,859)	\$ 57,677	\$ 430,671	\$ (229,771)	
	<u>Mcf Billed</u>					
Feb	497,640	(0.0081)				(4,031)
March	487,889	(0.0081)				(3,952)
April	299,871	(0.0081)				(2,429)
May	203,138	(0.0081)	0.0192			(1,645)
June	153,300	(0.0081)	0.0192			(1,242)
July	58,852	(0.0081)	0.0192			(477)
Aug	53,860	(0.0081)	0.0192	0.1549		(436)
Sept	47,491	(0.0081)	0.0192	0.1549		(385)
Oct	56,271	(0.0081)	0.0192	0.1549		(456)
Nov	117,161	(0.0081)	0.0192	0.1549	(0.0798)	(949)
Dec	231,275	(0.0081)	0.0192	0.1549	(0.0798)	(1,873)
Jan	<u>598,004</u>	(0.0081)	0.0192	0.1549	(0.0798)	<u>(4,844)</u>
	2,804,752					(22,719)
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ (24,859)</u>
Balance Adjustment for the BA						\$ (2,140)