



Natural Energy Utility Corporation

2560 Hoods Creek Pike • Ashland, Kentucky 41102

March 3, 2021

Executive Director
Division Of Financial Analysis
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Case # 2021 - To Be Assigned

To Whom It May Concern:

Enclosed please find Natural Energy Utility Corporation's Gas Cost Recovery rate application to become effective on April 1, 2021. The calculated Gas Cost Recovery rate (GCR) for this reporting period is \$3.7242 and the base rate remains \$4.24. The minimum billing rate for the period April 1, 2021 to June 30, 2021 should be \$7.9642 for all MCF.

This filing reflects the correction of including quarterly and annual sales related to a special contract customer. We have included corrected schedule 4, as well as, originally filed schedule 4.

Also included in this filing, is the requested information required by Case # 2020-00374, dated 12/18/20. Specifically, we are providing a customer billing history for each month in the 12-month reporting period ended December 2020.

Please include me on all electronic communications regarding tariff filing and purchased gas adjustment filing at Mark.Baldock@kyneuc.com. Should you require any additional information or have questions, please call me at 606-324-3920.

Sincerely,

Mark T. Baldock, CPA
Chief Financial Officer

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>UNIT</u>	<u>AMOUNT</u>
Expected Gas Cost (EGC)	\$/MCF	\$3.4958
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.2284
Balance Adjustment (BA)	\$/MCF	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/MCF	\$3.7242
To Be Effective For Service Rendered From: 4/1/2021 to 6/30/2021		
A) EXPECTED GAS COST CALCULATION		
	<u>UNIT</u>	<u>AMOUNT</u>
Total Expected Gas Cost (SCH II)	\$/MCF	\$433,181.80
/ For The Twelve Months Ended December, 2020	\$/MCF	123,915
= Expected Gas Cost (EGC)	\$/MCF	\$3.4958
B) REFUND ADJUSTMENT CALCULATION		
	<u>UNIT</u>	<u>AMOUNT</u>
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000
C) ACTUAL ADJUSTMENT CALCULATION		
	<u>UNIT</u>	<u>AMOUNT</u>
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	\$0.4462
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0614
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.0957)
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.1835)
= Actual Adjustment (AA)	\$/MCF	\$0.2284
D) BALANCE ADJUSTMENT CALCULATION		
	<u>UNIT</u>	<u>AMOUNT</u>
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)	\$/MCF	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual MCF Purchases For The Twelve Months Ended December, 2020

(1)	(2)	(3)	(4)	(5)	(6) = (4) X (5) Cost
SUPPLIER	DTH's	BTU Factor	MCF	Rate	
Marathon Petroleum	135,764	1.0499	129,308	\$3.35	\$433,181.80
Totals			129,308		\$433,181.80

Line Loss For The Twelve Months Ended December, 2020 Is Based On Purchases Of
And Sales Of 123,915 129,308

	UNIT	AMOUNT
Total Expected Cost Of Purchases (6) / MCF Purchases (4)		\$433,181.80 129,308
= Average Expected Cost Per MCF Purchased		\$3.35
X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)		129,308
= Total Expected Gas Cost (SCHEDULE I, A)		\$433,181.80

SCHEDULE III

REFUND ADJUSTMENTS

	<u>UNIT</u>	<u>AMOUNT</u>
Total Supplier Refunds Received	\$\$\$	\$0.0000
+ Interest	\$\$\$	\$0.0000
= Refund Adjustment including Interest	\$\$\$	\$0.0000
<hr/>		
/ For The Twelve Months Ended December, 2020	MCF	123,915
<hr/>		
= Refund Adjustment For The Reporting Period (SCHEDULE I, B)	\$/MCF	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended December, 2020

<u>Particulars</u>	<u>UNIT</u>	<u>Oct, 2020</u>	<u>Nov, 2020</u>	<u>Dec, 2020</u>
Total Supply Volumes Purchased	MCF	7,200	13,641	21,910
Total Cost Of Volumes Purchased	\$\$\$	\$26,574	\$62,557	\$98,286
<u>/ Total Sales</u>	<u>MCF</u>	<u>6,916</u>	<u>13,016</u>	<u>20,926</u>
= Unit Cost Of Gas	\$/MCF	\$3.8423	\$4.8061	\$4.6968
- EGC In Effect For Month	\$/MCF	\$3.2339	\$3.2339	\$3.2339
= Difference	\$/MCF	\$0.6084	\$1.5722	\$1.4629
X Actual Sales During Month	\$/MCF	6,916	13,016	20,926
= Monthly Cost Difference	\$\$\$	\$4,208	\$20,464	\$30,614
			<u>UNIT</u>	<u>Amount</u>
Total Cost Difference			\$\$\$	\$55,286
<u>/ For The Twelve Months Ended December, 2020</u>			<u>MCF</u>	<u>123,915</u>
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			<u>\$\$\$</u>	<u>\$0.4462</u>

May Not Be Less Than 95% Of Supply Volume

Jan, 2019	9,134	\$66,778.67
Feb, 2019	7,303	\$53,392.23
Mar, 2019	7,254	\$53,033.99
Apr, 2019	4,532	\$34,760.44
May, 2019	2,238	\$17,165.46
Jun, 2019	1,904	\$14,603.68
Jul, 2019	1,734	\$12,045.06
Aug, 2019	1,760	\$12,225.66
Sep, 2019	1,818	\$12,628.56
Oct, 2019	2,884	\$20,328.16
Nov, 2019	7,045	\$49,657.39
Dec, 2019	8,179	\$57,650.50
	<u>55,785</u>	<u>\$404,269.81</u>

Jan, 2020	7,828	\$56,286.45
Feb, 2020	7,746	\$55,696.84
Mar, 2020	6,113	\$43,954.92
Apr, 2020	4,917	\$34,782.37
May, 2020	2,627	\$18,583.14
Jun, 2020	2,130	\$15,067.41
Jul, 2020	2,222	\$15,598.44
Aug, 2020	2,150	\$15,093.00
Sep, 2020	1,832	\$12,860.64
Oct, 2020	2,743	\$19,684.04
Nov, 2020	5,722	\$41,061.64
Dec, 2020	7,766	\$55,729.59
	<u>53,796</u>	<u>\$384,398.47</u>

SCHEDULE IV
ACTUAL ADJUSTMENT

For The Twelve Months Ended December, 2020

<u>Particulars</u>	<u>UNIT</u>	<u>Oct, 2020</u>	<u>Nov, 2020</u>	<u>Dec, 2020</u>
Total Supply Volumes Purchased	MCF	7,200	13,641	21,910
Total Cost Of Volumes Purchased	\$\$\$	\$26,574	\$62,557	\$98,286
<u>/ Total Sales</u>	<u>MCF</u>	<u>6,916</u>	<u>13,016</u>	<u>20,926</u>
= Unit Cost Of Gas	\$/MCF	\$3.8423	\$4.8061	\$4.6968
- EGC In Effect For Month	\$/MCF	\$3.2339	\$3.2339	\$3.2339
= Difference	\$/MCF	\$0.6084	\$1.5722	\$1.4629
X Actual Sales During Month	\$/MCF	6,916	13,016	20,926
= Monthly Cost Difference	\$\$\$	\$4,208	\$20,464	\$30,614
			<u>UNIT</u>	<u>Amount</u>
Total Cost Difference			\$\$\$	\$55,286
<u>/ For The Twelve Months Ended December, 2020</u>			<u>MCF</u>	<u>123,915</u>
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	<u>\$0.4462</u>

May Not Be Less Than 95% Of Supply Volume

Corrected - Without "Special Contract" customer in YTD Sales or 10/20, 11/20 or 12/20

SCHEDULE IV
ACTUAL ADJUSTMENT

<u>For The Twelve Months Ended December, 2020</u>				
<u>Particulars</u>	<u>UNIT</u>	<u>Oct, 2020</u>	<u>Nov, 2020</u>	<u>Dec, 2020</u>
Total Supply Volumes Purchased	MCF	10,055	19,637	30,041
Total Cost Of Volumes Purchased	\$\$\$	\$37,113	\$90,057	\$134,762
<u>/ Total Sales</u>	<u>MCF</u>	<u>9,659</u>	<u>18,738</u>	<u>28,692</u>
= Unit Cost Of Gas	\$/MCF	\$3.8423	\$4.8061	\$4.6968
- EGC In Effect For Month	\$/MCF	\$3.2339	\$3.2339	\$3.2339
= Difference	\$/MCF	\$0.6084	\$1.5722	\$1.4629
X Actual Sales During Month	\$/MCF	9,659	18,738	28,692
= Monthly Cost Difference	\$\$\$	\$5,877	\$29,460	\$41,975
			<u>UNIT</u>	<u>Amount</u>
Total Cost Difference			\$\$\$	\$77,312
<u>/ For The Twelve Months Ended December, 2020</u>			<u>MCF</u>	<u>177,711</u>
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	\$0.4350

May Not Be Less Than 95% Of Supply Volume

*If "Special Contract"
Customer was included*

SCHEDULE IV
ACTUAL ADJUSTMENT

For The Twelve Months Ended September, 2020

Particulars	UNIT	Jul, 2020	Aug, 2020	Sep, 2020								
		Total Supply Volumes Purchased	MCF	5,787	5,802	6,736						
Total Cost Of Volumes Purchased	\$\$\$	\$17,852	\$19,982	\$28,082								
/ Total Sales	MCF	5,531	5,535	6,429								
= Unit Cost Of Gas	\$/MCF	\$3.2277	\$3.6102	\$4.3681								
- EGC In Effect For Month	\$/MCF	\$3.1370	\$3.1370	\$3.1370								
= Difference	\$/MCF	\$0.0907	\$0.4732	\$1.2311								
X Actual Sales During Month	\$/MCF	5,531	5,535	6,429								
= Monthly Cost Difference	\$\$\$	\$502	\$2,619	\$7,915								
		<table border="1"> <thead> <tr> <th>UNIT</th> <th>Amount</th> </tr> </thead> <tbody> <tr> <td>\$\$\$</td> <td>\$11,035</td> </tr> <tr> <td>MCF</td> <td>179,769</td> </tr> <tr> <td>\$\$\$</td> <td>\$0.0614</td> </tr> </tbody> </table>			UNIT	Amount	\$\$\$	\$11,035	MCF	179,769	\$\$\$	\$0.0614
UNIT	Amount											
\$\$\$	\$11,035											
MCF	179,769											
\$\$\$	\$0.0614											
Total Cost Difference												
/ For The Twelve Months Ended September, 2020												
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)												

May Not Be Less Than 95% Of Supply Volume

Original Filing

SCHEDULE IV
ACTUAL ADJUSTMENT

For The Twelve Months Ended September, 2020

Particulars	UNIT	Jul, 2020	Aug, 2020	Sep, 2020
Total Supply Volumes Purchased	MCF	3,462	3,548	4,817
Total Cost Of Volumes Purchased	\$\$\$	\$10,680	\$12,220	\$20,080
/ Total Sales	MCF	3,309	3,385	4,597
= Unit Cost Of Gas	\$/MCF	\$3.2276	\$3.6101	\$4.3680
- EGC In Effect For Month	\$/MCF	\$3.1370	\$3.1370	\$3.1370
= Difference	\$/MCF	\$0.0906	\$0.4731	\$1.2310
X Actual Sales During Month	\$/MCF	3,309	3,385	4,597
= Monthly Cost Difference	\$\$\$	\$300	\$1,602	\$5,659
			<u>UNIT</u>	<u>Amount</u>
Total Cost Difference			\$\$\$	\$7,560
/ For The Twelve Months Ended September, 2020			MCF	124,096
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	\$0.0609

May Not Be Less Than 95% Of Supply Volume

Without "Special Contract"

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended June, 2020

Particulars	UNIT	For The Twelve Months Ended June, 2020		
		Apr, 2020	May, 2020	Jun, 2020
Total Supply Volumes Purchased	MCF	15,295	9,844	6,123
Total Cost Of Volumes Purchased	\$\$\$	\$39,827	\$27,209	\$16,482
/ Total Sales	MCF	14,636	9,420	5,873
= Unit Cost Of Gas	\$/MCF	\$2.7212	\$2.8884	\$2.8064
- EGC In Effect For Month	\$/MCF	\$3.3571	\$3.3571	\$3.3571
= Difference	\$/MCF	(\$0.6359)	(\$0.4687)	(\$0.5507)
X Actual Sales During Month	\$/MCF	14,636	9,420	5,873
= Monthly Cost Difference	\$\$\$	(\$9,307)	(\$4,415)	(\$3,234)
Total Cost Difference				
/ For The Twelve Months Ended June, 2020				
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)				
	UNIT			
	\$\$\$			(\$16,957)
	MCF			177,220
	\$\$\$			(\$0.0957)

May Not Be Less Than 95% Of Supply Volume

Original Filing

SCHEDULE IV
ACTUAL ADJUSTMENT

For The Twelve Months Ended June, 2020

Particulars	UNIT	Apr, 2020	May, 2020	June, 2020
Total Supply Volumes Purchased	MCF	10,157	7,099	3,902
Total Cost Of Volumes Purchased	\$\$\$	\$26,447	\$19,621	\$10,504
/ Total Sales	MCF	9,719	6,793	3,743
= Unit Cost Of Gas	\$/MCF	\$2.7212	\$2.8884	\$2.8064
- EGC In Effect For Month	\$/MCF	\$3.3571	\$3.3571	\$3.3571
= Difference	\$/MCF	(\$0.6359)	(\$0.4687)	(\$0.5507)
X Actual Sales During Month	\$/MCF	9,719	6,793	3,743
= Monthly Cost Difference	\$\$\$	(\$6,181)	(\$3,184)	(\$2,061)
			<u>UNIT</u>	<u>Amount</u>
Total Cost Difference			\$\$\$	(\$11,426)
/ For The Twelve Months Ended June, 2020			MCF	122,439
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	(\$0.0933)

May Not Be Less Than 95% Of Supply Volume

Without "Special Contract"

SCHEDULE IV
ACTUAL ADJUSTMENT

For The Twelve Months Ended March, 2020

<u>Particulars</u>	<u>UNIT</u>	Jan, 2020	Feb, 2020	Mar, 2020
		Total Supply Volumes Purchased	MCF	28,311
Total Cost Of Volumes Purchased	\$\$\$	\$83,517	\$74,870	\$55,054
<u>/ Total Sales</u>	<u>MCF</u>	<u>27,222</u>	<u>26,370</u>	<u>19,606</u>
= Unit Cost Of Gas	\$/MCF	\$3.0680	\$2.8392	\$2.8080
- EGC In Effect For Month	\$/MCF	\$3.3465	\$3.3465	\$3.3465
= Difference	\$/MCF	(\$0.2785)	(\$0.5073)	(\$0.5385)
X Actual Sales During Month	\$/MCF	27,222	26,370	19,606
= Monthly Cost Difference	\$\$\$	(\$7,581)	(\$13,378)	(\$10,558)
Total Cost Difference	UNIT			Amount
<u>/ For The Twelve Months Ended March, 2020</u>	\$\$\$			(\$31,517)
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)	MCF			171,740
	\$\$\$			(\$0.1835)

May Not Be Less Than 95% Of Supply Volume

Original Filing

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended March, 2020

Particulars	UNIT	Jan, 2020	Feb, 2020	Mar, 2020
Total Supply Volumes Purchased	MCF	20,170	19,369	14,033
Total Cost Of Volumes Purchased	\$\$\$	\$59,501	\$52,877	\$37,889
/ Total Sales	MCF	19,394	18,624	13,493
= Unit Cost Of Gas	\$/MCF	\$3.0680	\$2.8392	\$2.8080
- EGC In Effect For Month	\$/MCF	\$3.3465	\$3.3465	\$3.3465
= Difference	\$/MCF	(\$0.2785)	(\$0.5073)	(\$0.5385)
X Actual Sales During Month	\$/MCF	19,394	18,624	13,493
= Monthly Cost Difference	\$\$\$	(\$5,401)	(\$9,448)	(\$7,266)
			UNIT	Amount
Total Cost Difference			\$\$\$	(\$22,115)
/ For The Twelve Months Ended March, 2020			MCF	117,959
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	(\$0.1875)

May Not Be Less Than 95% Of Supply Volume

Without "Special Contract"

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2020-00374 DATED DEC 18 2020

1. Provide a customer billing history report for a random Natural Energy residential customer for each month in the 12-month reporting period ended December 2020. Redact any personal information from the report, such as customer name, customer address, and any additional identifiable information. The report should be sure to include the monthly usage, the rates billed, the meter reading dates, and the GCR rate billed.

NATURAL ENERGY UTILITY CORPORATION

Customer Transactions

Billing Cycle: 1

From 1/1/2020 12:00:00 AM To 3/31/2021 11:59:59 PM

Account Number	Transaction Type	Date Posted	Amount	Due/Applied	Reference	Previous Reading	Present Reading	Usage	Location	Balance
[REDACTED]	Balance Forward	01/01/2020	\$0.00	\$0.00	Balance Forward					\$0.00
[REDACTED]	GAS	01/01/2020	\$63.45	\$0.00	Charges	255	264	9	[REDACTED]	\$63.45
[REDACTED]	School Tax	01/01/2020	\$1.90	\$0.00	Tax Charges	11/25/2019	12/30/2019		[REDACTED]	\$65.35
[REDACTED]	Payment Check : 1.8	01/08/2020	-\$65.35	-\$65.35	824				[REDACTED]	\$0.00
[REDACTED]	GAS	02/01/2020	\$64.71	\$0.00	Charges	264	273	9	[REDACTED]	\$64.71
[REDACTED]	School Tax	02/01/2020	\$1.94	\$0.00	Tax Charges	12/30/2019	01/29/2020		[REDACTED]	\$66.65
[REDACTED]	Payment Check : TH	02/06/2020	-\$66.65	-\$66.65	841				[REDACTED]	\$0.00
[REDACTED]	GAS	03/01/2020	\$57.52	\$0.00	Charges	273	281	8	[REDACTED]	\$57.52
[REDACTED]	School Tax	03/01/2020	\$1.73	\$0.00	Tax Charges	01/29/2020	02/27/2020		[REDACTED]	\$59.25
[REDACTED]	Payment Check : TU	03/10/2020	-\$59.25	-\$59.25	866				[REDACTED]	\$0.00
[REDACTED]	GAS	04/01/2020	\$35.95	\$0.00	Charges	281	286	5	[REDACTED]	\$35.95
[REDACTED]	School Tax	04/01/2020	\$1.08	\$0.00	Tax Charges	02/27/2020	03/30/2020		[REDACTED]	\$37.03
[REDACTED]	Payment Check : We	04/08/2020	-\$37.03	-\$37.03	874				[REDACTED]	\$0.00
[REDACTED]	GAS	05/01/2020	\$14.14	\$0.00	Charges	286	288	2	[REDACTED]	\$14.14
[REDACTED]	School Tax	05/01/2020	\$0.42	\$0.00	Tax Charges	03/30/2020	04/29/2020		[REDACTED]	\$14.56
[REDACTED]	Payment Check : MO	05/11/2020	-\$14.56	-\$14.56	885				[REDACTED]	\$0.00
[REDACTED]	GAS	06/01/2020	\$7.07	\$0.00	Charges	288	289	1	[REDACTED]	\$7.07
[REDACTED]	School Tax	06/01/2020	\$0.21	\$0.00	Tax Charges	04/29/2020	05/28/2020		[REDACTED]	\$7.28
[REDACTED]	Payment Check : MO	06/08/2020	-\$7.28	-\$7.28	902				[REDACTED]	\$0.00
[REDACTED]	GAS	07/01/2020	\$7.07	\$0.00	Charges	289	289	0	[REDACTED]	\$7.07
[REDACTED]	School Tax	07/01/2020	\$0.21	\$0.00	Tax Charges	05/28/2020	06/29/2020		[REDACTED]	\$7.28
[REDACTED]	Payment Check : TH	07/09/2020	-\$7.28	-\$7.28	917				[REDACTED]	\$0.00
[REDACTED]	GAS	08/01/2020	\$7.02	\$0.00	Charges	289	289	0	[REDACTED]	\$7.02
[REDACTED]	School Tax	08/01/2020	\$0.21	\$0.00	Tax Charges	06/29/2020	07/29/2020		[REDACTED]	\$7.23
[REDACTED]	Payment Check : FR	08/07/2020	-\$7.23	-\$7.23	931				[REDACTED]	\$0.00
[REDACTED]	GAS	09/01/2020	\$7.02	\$0.00	Charges	289	289	0	[REDACTED]	\$7.02
[REDACTED]	School Tax	09/01/2020	\$0.21	\$0.00	Tax Charges	07/29/2020	08/27/2020		[REDACTED]	\$7.23
[REDACTED]	Payment Check : TU	09/08/2020	-\$7.23	-\$7.23	949				[REDACTED]	\$0.00
[REDACTED]	GAS	10/01/2020	\$7.02	\$0.00	Charges	289	289	0	[REDACTED]	\$7.02
[REDACTED]	School Tax	10/01/2020	\$0.21	\$0.00	Tax Charges	08/27/2020	09/30/2020		[REDACTED]	\$7.23
[REDACTED]	Payment Check : TU	10/06/2020	-\$7.23	-\$7.23	969				[REDACTED]	\$0.00
[REDACTED]	GAS	11/01/2020	\$7.18	\$0.00	Charges	289	290	1	[REDACTED]	\$7.18
[REDACTED]	School Tax	11/01/2020	\$0.22	\$0.00	Tax Charges	09/30/2020	10/29/2020		[REDACTED]	\$7.40
[REDACTED]	Payment Check : TH	11/12/2020	-\$7.40	-\$7.40	991				[REDACTED]	\$0.00
[REDACTED]	GAS	12/01/2020	\$28.72	\$0.00	Charges	290	294	4	[REDACTED]	\$28.72
[REDACTED]	School Tax	12/01/2020	\$0.86	\$0.00	Tax Charges	10/29/2020	11/30/2020		[REDACTED]	\$29.58
[REDACTED]	Payment Check : 12	12/07/2020	-\$29.58	-\$29.58	1011				[REDACTED]	\$0.00

* Indicates Charges that are not finalized

NATURAL ENERGY UTILITY CORPORATION

Customer Transactions

Billing Cycle: 1

From 1/1/2020 12:00:00 AM To 3/31/2021 11:59:59 PM

Account Number	Transaction Type	Date Posted	Amount	Due/Applied	Reference	Previous Reading	Present Reading	Usage	Location	Balance
[REDACTED]	GAS	01/01/2021	\$64.62	\$0.00	Charges	294	303	9	[REDACTED]	\$64.62
[REDACTED]	School Tax	01/01/2021	\$1.94	\$0.00	Tax Charges	11/30/2020	12/29/2020		[REDACTED]	\$66.56
[REDACTED]	Payment Check : MO	01/04/2021	-\$66.56	-\$66.56	1021				[REDACTED]	\$0.00
[REDACTED]	GAS	02/01/2021	\$80.41	\$0.00	Charges	303	314	11	[REDACTED]	\$80.41
[REDACTED]	School Tax	02/01/2021	\$2.41	\$0.00	Tax Charges	12/29/2020	01/28/2021		[REDACTED]	\$82.82
[REDACTED]	Payment Check : FR	02/05/2021	-\$82.82	-\$82.82	1036				[REDACTED]	\$0.00
[REDACTED]	GAS	03/01/2021	\$95.03	\$95.03	Charges	314	327	13	[REDACTED]	\$95.03
[REDACTED]	School Tax	03/01/2021	\$2.85	\$2.85	Tax Charges	01/28/2021	02/26/2021		[REDACTED]	\$97.88
Total Transactions: 45		Total Amount: \$97.88		Total Usage: 72						

Location Number

Service Address

[REDACTED]

* Indicates Charges that are not finalized