

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>UNIT</u>	<u>AMOUNT</u>
Expected Gas Cost (EGC)	\$/MCF	\$5.4723
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.4795
Balance Adjustment (BA)	\$/MCF	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/MCF	\$5.9518
To Be Effective For Service Rendered From: 7/1/2021 to 9/30/2021		
A) EXPECTED GAS COST CALCULATION		
	<u>UNIT</u>	<u>AMOUNT</u>
Total Expected Gas Cost (SCH II)	\$/MCF	\$748,334.88
/ For The Twelve Months Ended March, 2021	\$/MCF	136,749
= Expected Gas Cost (EGC)	\$/MCF	\$5.4723
B) REFUND ADJUSTMENT CALCULATION		
	<u>UNIT</u>	<u>AMOUNT</u>
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000
C) ACTUAL ADJUSTMENT CALCULATION		
	<u>UNIT</u>	<u>AMOUNT</u>
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	\$0.0676
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.4462
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0614
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.0957)
= Actual Adjustment (AA)	\$/MCF	\$0.4795
D) BALANCE ADJUSTMENT CALCULATION		
	<u>UNIT</u>	<u>AMOUNT</u>
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)	\$/MCF	\$0.0000

SCHEDULE II
 EXPECTED GAS COST

Actual MCF Purchases For The Twelve Months Ended March, 2021

(1) SUPPLIER	(2) DTH's	(3) BTU Factor	(4) MCF	(5) Rate	(6) = (4) X (5) Cost
Marathon Petroleum	149,641	1.0478	142,812	\$5.24	\$748,334.88
Totals			142,812		\$748,334.88

Line Loss For The Twelve Months Ended March, 2021 Is Based On Purchases Of
 And Sales Of 136,749 142,812

	UNIT	AMOUNT
Total Expected Cost Of Purchases (6) / MCF Purchases (4)		\$748,334.88
		142,812
= Average Expected Cost Per MCF Purchased		\$5.24
X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)		142,812
= Total Expected Gas Cost (SCHEDULE I, A)		\$748,334.88

SCHEDULE III

REFUND ADJUSTMENTS

	<u>UNIT</u>	<u>AMOUNT</u>
Total Supplier Refunds Received	\$\$\$	\$0.0000
+ Interest	\$\$\$	\$0.0000
= Refund Adjustment including Interest	\$\$\$	\$0.0000
<u>/ For The Twelve Months Ended March, 2021</u>	<u>MCF</u>	<u>136,749</u>
= Refund Adjustment For The Reporting Period (SCHEDULE I, B)	\$/MCF	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended March, 2021

<u>Particulars</u>	<u>UNIT</u>	<u>Jan, 2021</u>	<u>Feb, 2021</u>	<u>Mar, 2021</u>
Total Supply Volumes Purchased	MCF	24,103	26,778	16,195
Total Cost Of Volumes Purchased	\$\$\$	\$66,925	\$107,468	\$46,262
/ Total Sales	MCF	23,139	25,749	15,457
= Unit Cost Of Gas	\$/MCF	\$2.8923	\$4.1737	\$2.9929
- EGC In Effect For Month	\$/MCF	\$3.2856	\$3.2856	\$3.2856
= Difference	\$/MCF	(\$0.3933)	\$0.8881	(\$0.2927)
X Actual Sales During Month	\$/MCF	23,139	25,749	15,457
= Monthly Cost Difference	\$\$\$	(\$9,101)	\$22,868	(\$4,524)
			UNIT	Amount
Total Cost Difference			\$\$\$	\$9,243
/ For The Twelve Months Ended March, 2021			MCF	136,749
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	\$0.0676

May Not Be Less Than 95% Of Supply Volume