

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>UNIT</u>	<u>AMOUNT</u>
Expected Gas Cost (EGC)	\$/MCF	\$5.7189
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.4973
Balance Adjustment (BA)	\$/MCF	\$0.0000
<b>Gas Cost Recovery Rate (GCR)</b>	<b>\$/MCF</b>	<b>\$6.2162</b>

To Be Effective For Service Rendered From: **10/1/2021 to 12/31/2021**

<b>A) EXPECTED GAS COST CALCULATION</b>	<u>UNIT</u>	<u>AMOUNT</u>
Total Expected Gas Cost (SCH II)	\$/MCF	\$781,475.40
/ For The Twelve Months Ended June, 2021	\$/MCF	136,648
= Expected Gas Cost (EGC)	\$/MCF	\$5.7189

<b>B) REFUND ADJUSTMENT CALCULATION</b>	<u>UNIT</u>	<u>AMOUNT</u>
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000

<b>C) ACTUAL ADJUSTMENT CALCULATION</b>	<u>UNIT</u>	<u>AMOUNT</u>
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	(\$0.0779)
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0676
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.4462
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0614
= Actual Adjustment (AA)	\$/MCF	\$0.4973

<b>D) BALANCE ADJUSTMENT CALCULATION</b>	<u>UNIT</u>	<u>AMOUNT</u>
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)	\$/MCF	\$0.0000

**SCHEDULE II**

**EXPECTED GAS COST**

**Actual MCF Purchases For The Twelve Months Ended June, 2021**

(1)	(2)	(3)	(4)	(5)	(6) = (4) X (5) Cost
SUPPLIER	DTH's	BTU Factor	MCF	Rate	
Marathon Petroleum	149,389	1.0476	142,605	\$5.48	\$781,475.40
<b>Totals</b>			142,605		\$781,475.40

Line Loss For The Twelve Months Ended June, 2021 Is Based On Purchases Of 142,605  
 And Sales Of 136,648

	UNIT	AMOUNT
Total Expected Cost Of Purchases (6)		\$781,475.40
/ MCF Purchases (4)		142,605
<b>= Average Expected Cost Per MCF Purchased</b>		\$5.48
<b>X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)</b>		142,605
<b>= Total Expected Gas Cost (SCHEDULE I, A)</b>		\$781,475.40

SCHEDULE III

REFUND ADJUSTMENTS

	<u>UNIT</u>	<u>AMOUNT</u>
Total Supplier Refunds Received	\$\$\$	\$0.0000
+ Interest	\$\$\$	\$0.0000
= Refund Adjustment including Interest	\$\$\$	<u>\$0.0000</u>
<u>/ For The Twelve Months Ended June, 2021</u>	<u>MCF</u>	<u>136,648</u>
= Refund Adjustment For The Reporting Period (SCHEDULE I, B)	\$/MCF	\$0.0000

**SCHEDULE IV**

**ACTUAL ADJUSTMENT**

**For The Twelve Months Ended June, 2021**

<u>Particulars</u>	<u>UNIT</u>	<u>Apr, 2021</u>	<u>May, 2021</u>	<u>Jun, 2021</u>
Total Supply Volumes Purchased	MCF	10,697	5,600	4,654
Total Cost Of Volumes Purchased	\$\$\$	\$28,632	\$13,996	\$12,949
/ Total Sales	MCF	10,309	5,377	4,468
<b>= Unit Cost Of Gas</b>	<b>\$/MCF</b>	<b>\$2.7774</b>	<b>\$2.6030</b>	<b>\$2.8981</b>
<b>- EGC In Effect For Month</b>	<b>\$/MCF</b>	<b>\$3.2856</b>	<b>\$3.2856</b>	<b>\$3.2856</b>
<b>= Difference</b>	<b>\$/MCF</b>	<b>(\$0.5082)</b>	<b>(\$0.6826)</b>	<b>(\$0.3875)</b>
<b>X Actual Sales During Month</b>	<b>\$/MCF</b>	<b>10,309</b>	<b>5,377</b>	<b>4,468</b>
<b>= Monthly Cost Difference</b>	<b>\$\$\$</b>	<b>(\$5,239)</b>	<b>(\$3,670)</b>	<b>(\$1,731)</b>
			<b>UNIT</b>	<b>Amount</b>
<b>Total Cost Difference</b>			\$\$\$	(\$10,641)
<b>/ For The Twelve Months Ended June, 2021</b>			MCF	136,648
<b>= Actual Adjustment For The Reporting Period (SCHEDULE I, C)</b>			\$\$\$	(\$0.0779)

\*\*\*May Not Be Less Than 95% Of Supply Volume\*\*\*