COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS)	CASE NO.
ADJUSTMENT FILING OF NATURAL ENERGY)	2021-00122
UTILITY CORPORATION)	

RESPONSE TO COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION

Submitted by:

John N. Hugher

John N. Hughes 124 W. Todd St. Frankfort, KY 40601 502 227-7270 Attorney for NEUC

AFFIDAVIT

COMMONWEALTH OF KENTUCKY

COUNTY OF BOYD

Affiant, H. Jay Freeman, after being first sworn, deposes and says that he is the President of Natural Energy Utility Corporation, that he is authorized to submit this Response and that the information contained in the Response is true and accurate to the best of his knowledge, information and belief, after a reasonable inquiry, and as to those matters that are based on information provided to him, he believes to be true and correct.

This instrument was produced, signed, acknowledged and declared by H. Jay Freeman to be his act and deed the 7^{114} day of **December** 2021.

H. Jay Freeman

amelas S. 71 Notary Public

Registration Number: KYNP24985

My Commission expires: 4/4/25

Pamela S. Watts Notary Public State at Large - Kentucky My Commission Expires April 6, 2025 ID # KYNP24985

AFFIDAVIT

COMMONWEALTH OF KENTUCKY

COUNTY OF BOYD

Affiant, Mark Baldock, after being first sworn, deposes and says that he is authorized to submit this Response and that the information contained in the Response is true and accurate to the best of his knowledge, information and belief, after a reasonable inquiry, and as to those matters that are based on information provided to him, he believes to be true and correct.

Mark Baldock

This instrument was produced, signed, acknowledged and declared by Mark Baldock to be his act and deed the $\underline{171}$ day of **December** 2021.

My Commission expires: 4/6/2025 Watts

Pamela S. Watts Notary Public State at Large - Kentucky My Commission Expires April 6, 2025 D # KYNP24985

WITNESSES FOR ALL RESPONSES: Jay Freeman; Mark Baldock

 Refer to Natural Energy response to Commission Staff's First Request for Information (Staff's First Request), Item 1, unnumbered pages 4 through 50 of the electronic document. Refile the initial document provided labeled under "FCI ORIGINAL CONTRACT". Be sure this document is legible in PDF format.

Response: Attached

 Refer to the quarterly Gas Cost Recovery reports filed on September 29, 2021, into the case record.

a. Confirm if Natural Energy charged its customers the GCR rates listed in the reports provided.

Response a. Natural Energy did not charge its customers the GCR rate listed in the report filed for the time period to be effective July 1, 2021 to September 30, 2021. Natural Energy charged its customers the GCR rate last approved by the Public Service Commission on December 18, 2020, for the time period January 1, 2021 to March 31, 2021 of \$3.0673. Natural Energy's proposed rates were suspended for five months beginning 4/2/2021 up to and including September 2, 2021.

Response a. Natural Energy did charge its customers the GCR rate listed in the report filed for the time period to be effective October 1, 2021 to December 31, 2021 of \$6.2162. Natural Energy's proposed rates were no longer suspended and the expected gas costs had increased dramatically.

b. Confirm if Natural Energy also charged the special contract customer these GCR rates.

Response b. Natural Energy did not charge the special contract customer the GCR rate listed in the reports filed for the time periods 7/1/2021 to 9/30/2021 or 10/1/2021 to 12/31/2021. Natural Energy charged the special contract customer the GCR rate last approved by the Public Service Commission on December 18, 2020, for the time period January 1, 2021 to March 31, 2021 of \$3.0673. The Commission has not approved any rates since this time period and the special contract customer requires that the billing rate be approved.

3. For each month in the 12-month reporting period ended September 30,

2021, provide the total sales amount and the cost for the special contract customer.

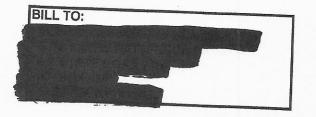
Response: See attached

	Special Contract Customer			
Billing Period	MCF Volume	Total Invoice		
Oct, 2020	2,743	\$19,684.04		
Nov, 2020	5,722	\$41,061.64		
Dec, 2020	7,766	\$55,729.59		
Jan, 2021	8,996	\$65,736.47		
Feb, 2021	8,668	\$63,339.68		
Mar, 2021	6,585	\$48,118.57		
Apr, 2021	4,929	\$36,017.68		
May, 2021	2,682	\$19,598.18		
Jun, 2021	1,954	\$14,278.46		
Jul, 2021	1,865	\$13,628.11		
Aug, 2021	1,992	\$14,556.14		
Sep, 2021	2,066	\$15,096.88		
	55,968	\$406,845.46		

4. For each month in the 12-month reporting period ended September 30, 2021, provide invoices to the special contract customer. The invoices should be sure to include the sales and amount billed for each month.

Response: See attached. Invoices for the period October and November 2021 are also included.

DATE: NOVEMBER 1, 2020

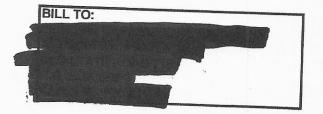


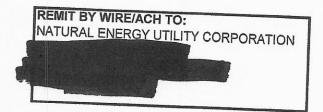
NATURAL ENERGY UTILITY CORPORATION

	VOLUME MEASURE	TERMS Net 15	ACTIVITY PERIOD OCTOBER, 2020
DESCRIPTION	VOLUME	RATE	AMOUNT
OCTOBER, 2020 GAS SALES BOYD COUNTY SCHOOL TAX	2,743	\$7.1761	\$19,684.04
		3%	\$590.52
Remit By Wire/ACH To Above Account	7	TOTAL DUE	(00.07.4
			\$20,274.56

David CO	DAILY METER REA	DINGS
Day 1 - 68 Day 2 - 77 Day 3 - 68 Day 4 - 76 Day 5 - 98 Day 6 - 82 Day 7 - 63 Day 8 - 78 Day 9 - 62 Day 10 - 60	Day 11 - 64 Day 12 - 73 Day 13 - 84 Day 14 - 81 Day 15 - 79 Day 15 - 79 Day 16 - 90 Day 17 - 79 Day 18 - 83 Day 19 - 86 Day 20 - 79	Day 21 - 79 Day 22 - 78 Day 23 - 68 Day 24 - 79 Day 25 - 95 Day 26 - 98 Day 27 - 94 Day 28 - 92 Day 29 - 172 Day 30 - 192 Day 31 - 166 TOTAL = 2,743

DATE: DECEMBER 1, 2020

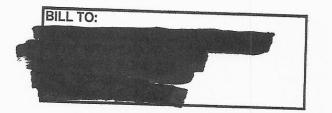




	VOLUME MEASURE	TERMS Net 15	ACTIVITY PERIOD NOVEMBER, 2020
DESCRIPTION	VOLUME	RATE	AMOUNT
NOVEMBER, 2020 GAS SALES	5,722	\$7.1761	\$41,061.64
BOYD COUNTY SCHOOL TAX		3%	\$1,231.85
Remit By Wire/ACH To Above Account			
Above Account	Т	OTAL DUE	\$42,293.49

	DAILY METER REAL	DINGS
Day 1 - 201 Day 2 - 238 Day 3 - 213 Day 4 - 181 Day 5 - 172 Day 6 - 166 Day 7 - 148 Day 8 - 152 Day 9 - 148 Day 10 - 129	Day 11 - 164 Day 12 - 207 Day 13 - 187 Day 14 - 167 Day 15 - 184 Day 16 - 205 Day 16 - 205 Day 17 - 240 Day 18 - 226 Day 19 - 183 Day 20 - 156	Day 21 - 169 Day 22 - 189 Day 23 - 237 Day 24 - 221 Day 25 - 174 Day 26 - 182 Day 27 - 191 Day 28 - 212 Day 29 - 204 Day 30 - 276 Day 31 - XXX TOTAL = 5,722

DATE: JANUARY 1, 2021

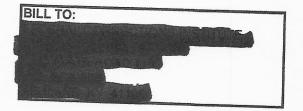


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			-			
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	VOLUME MEASURE	TERMS Net 15	ACTIVITY PERIOD DECEMBER, 2020
DESCRIPTION	VOLUME	RATE	AMOUNT
DECEMBER, 2020 GAS SALES	7,766	\$7.1761	\$55,729.59
BOYD COUNTY SCHOOL TAX		3%	\$1,671.89
Remit By Wire/ACH To Above Account			
		OTAL DUE	\$57,401.48

	DAILY METER REAL	DINGS
Day 1 - 281 Day 2 - 271 Day 3 - 242 Day 4 - 219 Day 5 - 240 Day 6 - 250 Day 7 - 268 Day 8 - 265 Day 8 - 265 Day 9 - 240 Day 10 - 232	Day 11 - 171 Day 12 - 174 Day 13 - 213 Day 14 - 265 Day 15 - 258 Day 16 - 258 Day 16 - 258 Day 17 - 274 Day 18 - 271 Day 19 - 236 Day 20 - 246	Day 21 - 240 Day 22 - 262 Day 23 - 208 Day 24 - 280 Day 25 - 325 Day 26 - 305 Day 27 - 250 Day 28 - 263 Day 29 - 270 Day 30 - 224 Day 31 - 265 TOTAL = 7,766

DATE: FEBRUARY 1, 2021

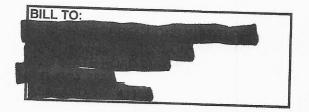


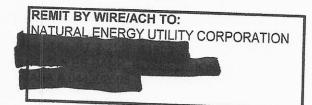
NATUDA	WIRE/ACH	TO:	
MATURA	L ENERGY U	TILITY CORPORA	TION
Section a limit department on which the			

	VOLUME MEASURE	TERMS Net 15	ACTIVITY PERIOD JANUARY, 2021
DESCRIPTION	VOLUME	RATE	AMOUNT
JANUARY, 2021 GAS SALES	8,996	\$7.3073	\$65,736.47
BOYD COUNTY SCHOOL TAX		3%	\$1,972.09
Remit By Wire/ACH To Above Account	-	TOTAL DUE	\$67,708.56

	DAILY METER REAL	DINGS
Day 1 - 219 Day 2 - 230 Day 3 - 260 Day 4 - 254 Day 5 - 308 Day 6 - 303 Day 7 - 304 Day 8 - 289 Day 9 - 310 Day 10 - 304	Day 11 - 336 Day 12 - 356 Day 13 - 306 Day 14 - 278 Day 15 - 283 Day 16 - 275 Day 16 - 275 Day 17 - 283 Day 18 - 292 Day 19 - 271 Day 20 - 265	Day 21 - 271 Day 22 - 293 Day 23 - 307 Day 24 - 314 Day 25 - 302 Day 26 - 252 Day 27 - 294 Day 28 - 317 Day 29 - 337 Day 30 - 304 Day 31 - 279 TOTAL = 8,996

DATE: MARCH 1, 2021





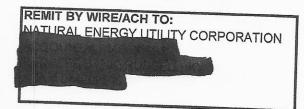
	VOLUME MEASURE MCF	TERMS Net 15	ACTIVITY	PERIOD
	Recommendation of the second se	Net 15	FEBRUAF	RY, 2021
DESCRIPTION	VOLUME	RATE		AMOUNT
FEBRUARY, 2021 GAS SALES	8,668	\$7.3073		\$63,339.6
BOYD COUNTY SCHOOL TAX		3%		\$1,900.1
Remit By Wire/ACH To Above Account		TOTAL DUE		\$65,239.87
	DAILY	METER READI	NGS	
	Day 1 - 328 [Day 2 - 336 [Day 11 - 325 Day 12 - 315 Day 13 - 320	Day 21 - 343 Day 22 - 311	

Day 31 - XXX	Day 9 - 309 Day 19 - 367 Day 29 - XXX	Day 8 - 295 Day 18 - 341 Day 28 - 219	Day 7 - 327 Day 10 - 001 Day 26 - 255	Day 6 - 281 Day 10 - 515 Day 25 - 281	Day 8 - 295 Day 9 - 309	Day 11 - 325 Day 12 - 315 Day 13 - 320 Day 14 - 334 Day 15 - 313 Day 16 - 351 Day 17 - 354 Day 18 - 341 Day 19 - 367 Day 20 - 376	Day 26 - 255 Day 27 - 210 Day 28 - 219 Day 29 - XXX Day 30 - XXX	
Day 6 - 281 Day 16 - 351 Day 25 - 281 Day 7 - 327 Day 16 - 351 Day 26 - 255 Day 8 - 295 Day 17 - 354 Day 27 - 210 Day 9 - 309 Day 19 - 367 Day 28 - 219 Day 10 - 321 Day 27 - 210	Day 6 - 281 Day 16 - 351 Day 25 - 281 Day 7 - 327 Day 16 - 351 Day 26 - 255 Day 8 - 295 Day 17 - 354 Day 27 - 210 Day 8 - 295 Day 18 - 341 Day 28 - 219	Day 6 - 281 Day 16 - 351 Day 26 - 255	Day 6 - 281 Day 10 - 515 Day 25 - 281					
Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281 Day 6 - 281 Day 16 - 351 Day 26 - 255 Day 7 - 327 Day 17 - 354 Day 27 - 210 Day 8 - 295 Day 18 - 341 Day 28 - 219 Day 9 - 309 Day 19 - 367 Day 29 - XXX	Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281 Day 6 - 281 Day 16 - 351 Day 26 - 255 Day 7 - 327 Day 17 - 354 Day 27 - 210 Day 8 - 295 Day 18 - 341 Day 28 - 219	Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281 Day 6 - 281 Day 16 - 351 Day 26 - 255	Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281	Day 4 - 311 Day 14 - 334 Day 24 - 243		Day 13 - 320		
Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281 Day 6 - 281 Day 16 - 351 Day 26 - 255 Day 7 - 327 Day 17 - 354 Day 27 - 210 Day 9 - 309 Day 19 - 367 Day 29 - XXX	Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281 Day 6 - 281 Day 16 - 351 Day 26 - 255 Day 7 - 327 Day 17 - 354 Day 27 - 210 Day 8 - 295 Day 18 - 341 Day 28 - 219	Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281 Day 6 - 281 Day 16 - 351 Day 26 - 255	Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281	Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243	Day 2 - 336			
Day 2 - 336 Day 12 - 315 Day 22 - 311 Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 26 - 281 Day 7 - 327 Day 17 - 354 Day 27 - 210 Day 8 - 295 Day 18 - 341 Day 28 - 219 Day 9 - 309 Day 19 - 367 Day 29 - XXX	Day 2 - 336 Day 12 - 315 Day 22 - 311 Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281 Day 6 - 281 Day 16 - 351 Day 26 - 255 Day 7 - 327 Day 17 - 354 Day 27 - 210 Day 8 - 295 Day 18 - 341 Day 28 - 219	Day 2 - 336 Day 12 - 315 Day 22 - 311 Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281 Day 6 - 281 Day 16 - 351 Day 26 - 255	Day 2 - 336 Day 12 - 315 Day 22 - 311 Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243 Day 5 - 306 Day 15 - 313 Day 25 - 281	Day 2 - 336 Day 12 - 315 Day 22 - 311 Day 3 - 331 Day 13 - 320 Day 23 - 265 Day 4 - 311 Day 14 - 334 Day 24 - 243	Day 1 - 520	Day 11 - 325	Day 04 010	and the second se

DATE: APRIL 1, 2021

BILL TO-

INVOICE # NEUC0421



Day 26 - 159

Day 27 - 150

Day 28 - 200

Day 29 - 203

Day 30 - 152 Day 31 - 210 TOTAL = 6,585

	VOLUME MEASURE MCF	TERMS Net 15	ACTIVITY PE MARCH, 2	ERIOD
DESCRIPTION	VOLUME	RATE		AMOUNT
MARCH, 2021 GAS SALES BOYD COUNTY SCHOOL TAX	6,585	\$7.3073		\$48,118.5
THE SCHOOL TAX		3%		\$1,443.56
Remit By Wire/ACH To Above Account		TOTAL DUE		\$49,562.13
	Day 1 - 281 Day 2 - 290 Day 3 - 252 Day 4 - 271 D	METER READII Day 11 - 183 Day 12 - 194 Day 13 - 222 Day 14 - 238 ay 15 - 268	NGS Day 21 - 193 Day 22 - 181 Day 23 - 156 Day 24 - 147 Day 25 - 150	

Day 7 - 288

Day 8 - 250

Day 9 - 228

Day 10 - 173

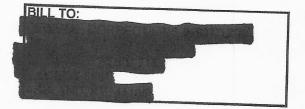
Day 17 - 164

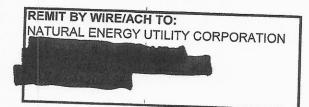
Day 18 - 192

Day 19 - 225

Day 20 - 206

DATE: MAY 1, 2021

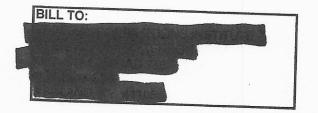




	VOLUME MEASURE MCF	TERMS Net 15	ACTIVITY PERIOD APRIL, 2021
DESCRIPTION	VOLUME	RATE	AMOUNT
APRIL, 2021 GAS SALES BOYD COUNTY SCHOOL TAX	4,929	\$7.3073 3%	\$36,017.68 \$1,080.53
Remit By Wire/ACH To Above Account		TOTAL DUE	\$37,098.21
	Day 1 - 266 C		

References and an and a second s	DAILY METER REAL	DINGS	
Day 1 - 266 Day 2 - 241 Day 3 - 195 Day 4 - 168 Day 5 - 155 Day 6 - 144 Day 7 - 142 Day 8 - 142 Day 9 - 134 Day 10 - 129	Day 11 - 151 Day 12 - 168 Day 13 - 147 Day 14 - 175 Day 15 - 193 Day 16 - 173 Day 16 - 173 Day 17 - 166 Day 18 - 167 Day 19 - 166	Day 21 - 234 Day 22 - 228 Day 23 - 177 Day 24 - 178 Day 25 - 181 Day 26 - 156 Day 27 - 95 Day 28 - 93 Day 28 - 93 Day 29 - 101 Day 30 - 97 Day 31 - XXX TOTAL = 4,929	

DATE: JUNE 1, 2021



INVOICE # NEUC0621

REMIT BY WIRE/ACH TO:
NATURAL ENERGY UTILITY CORPORATION

Day 27 - 67

Day 28 - 66

Day 29 - 74

Day 30 - 73 Day 31 - 72 TOTAL = 2,682

	VOLUME MEASURE MCF	TERMS Net 15	ACTIVITY MAY, :	
DESCRIPTION	VOLUME	RATE		AMOUNT
MAY, 2021 GAS SALES BOYD COUNTY SCHOOL TAX	2,682			\$19,598.1
SCHOOL TAX		3%	6	\$587.9
Remit By Wire/ACH To Above Account		TOTAL DUE		\$20,186.1;
	DAIL Day 1 - 92	Y METER REA		
	Day 2 - 92 Day 3 - 92 Day 4 - 89 Day 5 - 107	Day 11 - 103 Day 12 - 107 Day 13 - 106 Day 14 - 96 Day 15 - 88	Day 21 - 73 Day 22 - 70 Day 23 - 74 Day 24 - 71 Day 25 - 65	

Day 7 - 97

Day 8 - 95

Day 9 - 103

Day 10 - 105

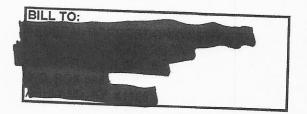
Day 17 - 98

Day 18 - 81

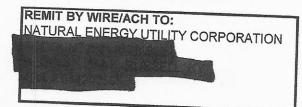
Day 19 - 82

Day 20 - 82

DATE: JULY 1, 2021



INVOICE # NEUC0721



Day 27 - 63

Day 28 - 64

Day 29 - 60

Day 30 - 61 Day 31 - XXX TOTAL = 1,954

	VOLUME MEASURE MCF	TERMS Net 15	ACTIVITY JUNE	
DESCRIPTION	Volume			2021
	VOLUME	RATE		AMOUNT
UNE, 2021 GAS SALES	1,954	\$7.3073	}	¢44.070.4
BOYD COUNTY SCHOOL TAX				\$14,278.4
		3%		\$428.3
temit By Wire/ACH To Above Account		TOTAL DUE		\$14,706.8
	DAILY Day 1 - 77	METER READ	NGS	
	D e - .	Day 11 - 61 Day 12 - 57	Day 21 - 70	
	Day 3 - 71	Day 13 - 64	Day 22 - 72 Day 23 - 67	
		Day 14 - 72	Day 24 - 63	
	Day 6 - 66	Day 15 - 70 Day 16 - 72	Day 25 - 57 Day 26 - 54	

Day 7 - 69

Day 8 - 67

Day 9 - 66

Day 10 - 66

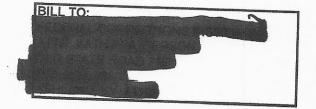
Day 17 - 63

Day 18 - 60

Day 19 - 60

Day 20 - 66

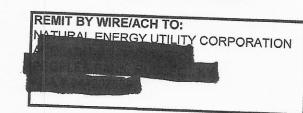
DATE: AUGUST 1, 2021



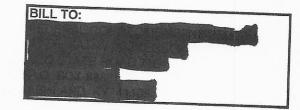
REMIT BY V	VIRE/ACH TO	O: LITY CORPORATION

	VOLUME MEASURE MCF	TERMS Net 15	ACTIVITY JULY, 2	PERIOD
DESCRIPTION	VOLUME	RATE		AMOUNT
JULY, 2021 GAS SALES BOYD COUNTY SCHOOL TAX	1,865	\$7.307 39		\$13,628.1 \$408.84
Remit By Wire/ACH To Above Account	DAIL	TOTAL DUE		\$14,036.95
	Day 1 - 62 Day 2 - 60 Day 3 - 57 Day 4 - 53 Day 5 - 63 Day 6 - 63 Day 7 - 63 Day 8 - 60 Day 9 - 54	Day 11 - 61 Day 12 - 61 Day 13 - 61 Day 14 - 62 Day 15 - 64 Day 16 - 57 Day 16 - 57 Day 17 - 55 Day 18 - 62 Day 19 - 65 Day 20 - 61	Day 21 - 64 Day 22 - 63 Day 23 - 55 Day 24 - 55 Day 25 - 65 Day 26 - 65 Day 27 - 64 Day 28 - 64 Day 29 - 62 Day 30 - 56 Day 31 - 56 TOTAL = 1,868	

DATE: SEPTEMBER 1, 2021



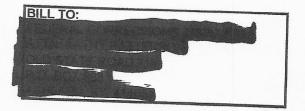
	VOLUME MEASURE MCF	TERMS Net 15	ACTIVITY	PERIOD ST, 2021
DESCRIPTION	VOLUME	RATE	1	AMOUNT
AUGUST, 2021 GAS SALES BOYD COUNTY SCHOOL TAX	1,992	\$7.307 3%		\$14,556.14 \$436.68
Remit By Wire/ACH To Above Account		TOTAL DUE		\$14,992.82
	Day 1 - 62 Day 2 - 71 Day 3 - 64 Day 4 - 68 Day 5 - 64 Day 6 - 61 Day 7 - 60 Day 8 - 67 Day 9 - 65	Y METER REAI Day 11 - 63 Day 12 - 64 Day 13 - 60 Day 14 - 59 Day 15 - 67 Day 15 - 67 Day 16 - 67 Day 17 - 65 Day 18 - 65 Day 19 - 65 Day 20 - 59	DINGS Day 21 - 59 Day 22 - 65 Day 23 - 71 Day 24 - 67 Day 25 - 67 Day 26 - 65 Day 27 - 60 Day 28 - 59 Day 29 - 66 Day 30 - 67	



1 NATURAL ENERGY UTILITY CORPORATION

2560 HOODS CREEK PIKE ASHLAND, KENTUCKY 41102 606-324-3920 PHONE 606-325-2991 FAX

DATE: OCTOBER 1, 2021



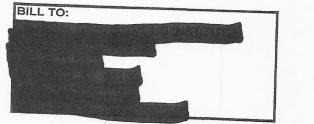
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	VOLUME MEASURE MCF	TERMS	ACTIVITY	PERIOD
	MCF	Net 15	SEPTEME	BER, 2021
DESCRIPTION	VOLUME			
	VOLUME	RATE		AMOUNT
SEPTEMBER, 2021 GAS SALES	2,066	\$7.3073		\$15,096.8
BOYD COUNTY SCHOOL TAX				\$10,080.0
		3%		\$452.9
Remit By Wire/ACH To Above Account		TOTAL DUE		\$15,549.7
	DAILY	METER READ	INGS	
	Day 1 - 68 [Day 2 - 66 [Day 3 - 61 [Day 4 - 60 [Day 5 - 61 [Day 11 - 62 Day 12 - 68 Day 13 - 70 Day 14 - 68 Day 15 - 71	Day 21 - 70 Day 22 - 74 Day 23 - 76 Day 24 - 72 Day 25 - 71	

	DAILY METER REA	DINGS
Day 1 - 68 Day 2 - 66 Day 3 - 61 Day 4 - 60 Day 5 - 61 Day 6 - 69 Day 7 - 70 Day 8 - 72 Day 9 - 69 Day 10 - 64	Day 11 - 62 Day 12 - 68 Day 13 - 70 Day 14 - 68 Day 15 - 71 Day 16 - 60 Day 17 - 64 Day 18 - 61 Day 19 - 68 Day 20 - 68	Day 21 - 70 Day 22 - 74 Day 23 - 76 Day 24 - 72 Day 25 - 71 Day 26 - 77 Day 27 - 74 Day 28 - 73 Day 29 - 74 Day 30 - 85 Day 31 - XXX TOTAL = 2,066

DATE: NOVEMBER 1, 2021

INVOICE # NEUC1121



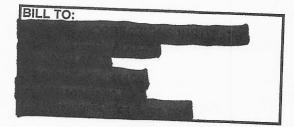
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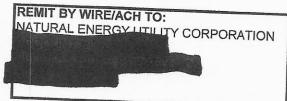
LITY CORPORATION

	VOLUME MEASURE MCF	TERMS Net 15	ACTIVITY OCTOBE	PERIOD R. 2021
DESCRIPTION	VOLUME	RATE	1	AMOUNT
OCTOBER, 2021 GAS SALES BOYD COUNTY SCHOOL TAX	2,429	\$7.3073	<u>I</u>	\$17,749.4
		3%		\$532.4
emit By Wire/ACH To Above Account		TOTAL DUE		\$18,281.9
	DAILY	METER READ	INGS	+.0120110
	Day 2 - 71 Day 3 - 60 Day 4 - 74 D	Day 11 - 70 Day 12 - 70 Day 13 - 73 Day 14 - 69 Day 15 - 64	Day 21 - 82 Day 22 - 84 Day 23 - 74 Day 24 - 75 Day 25 - 95	

Day 1 - 78 Day 2 - 71 Day 3 - 60 Day 4 - 74 Day 5 - 72 Day 6 - 71 Day 7 - 67 Day 8 - 63 Day 9 - 63 Day 10 - 64	Day 11 - 70 Day 12 - 70 Day 13 - 73 Day 14 - 69 Day 15 - 64 Day 16 - 69 Day 16 - 69 Day 17 - 83 Day 18 - 91 Day 19 - 87 Day 20 - 80	Day 21 - 82 Day 22 - 84 Day 23 - 74 Day 24 - 75 Day 25 - 95 Day 26 - 111 Day 27 - 111 Day 28 - 92 Day 29 - 82 Day 30 - 85 Day 31 - 99 TOTAL = 2,429	
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DATE: DECEMBER 1, 2021





	VOLUME MEASURE	TERMS Net 15	ACTIVITY PERIOD NOVEMBER, 2021
DESCRIPTION	VOLUME	RATE	AMOUNT
NOVEMBER, 2021 GAS SALES BOYD COUNTY SCHOOL TAX	7,469	\$7.3073 3%	\$54,578.22 \$1,637.35
Remit By Wire/ACH To Above Account		OTAL DUE	\$56,215.57
	Day 1 - 180 Daily N	ETER READIN	

DAI	ILY WEIER READ	DINGS	
Day 1 - 180 Day 2 - 200 Day 3 - 224 Day 4 - 258 Day 5 - 255 Day 6 - 253 Day 7 - 244 Day 8 - 242 Day 9 - 186 Day 10 - 178	Day 11 - 182 Day 12 - 216 Day 13 - 256 Day 14 - 280 Day 15 - 271 Day 16 - 216 Day 17 - 178 Day 18 - 272 Day 19 - 285 Day 20 - 246	Day 21 - 243 Day 22 - 311 Day 23 - 337 Day 24 - 259 Day 25 - 251 Day 26 - 311 Day 27 - 266 Day 28 - 284 Day 29 - 300 Day 30 - 285 Day 31 - XXX TOTAL = 7,469	

5. For each month in the 12-month reporting period ended September 30, 2021, provide a gas usage report that shows the total amount of natural gas sold excluding the special contract customer.

Response: Attached. Information for October through November 2021 are also included.

Natural Gas So Special Contra	
Billing Period	MCF Volume
Oct, 2020	6,916
Nov, 2020	13,016
Dec, 2020	20,926
Jan, 2021	23,139
Feb, 2021	25,749
Mar, 2021	15,457
Apr, 2021	10,309
May, 2021	5,377
Jun, 2021	4,468
Jul, 2021	3,700
Aug, 2021	4,211
Sep, 2021	4,526
=	137,794
Oct, 2021	5,771
Nov, 2021	18,184

6. For each month in the 12-month reporting period ended December 2020, provide invoices from suppliers for gas purchased.

Response: See attached. Invoices for 2021 are also included.

Cashout Schedule for Natural Energy Utility Corporation

Month	-	February-20	March-20	April-20	May-20	June-20 8,038			
11 07		9,367	7,542	6,216	6,765	8,038			
HTR Deliveries	13,/30	15,249	15,500	14,952	16,715	16,625			
Tennessee Deliveries	870,910	782,243	756,676	891,841	872,766	799,685			
Total deliveries into NEUC	896,405	806,859	779,718	913,009	896,246	824,348			
less fuel & line loss									
Net available for MAP	896,405	806,859	779,718	913,009	896,246	824,348			
MAP Refinery Usage	859,293	770,054	766,395	906,183	889,031	820,128			
Imbalance on NEUC	37,112 \$ 37,112 \$ - \$	36,805 \$ 36,805 \$	13,323 \$ 13,323 \$ - \$	6,826 \$ 6,826 \$	7,215 \$ 7.215 \$	4,220 \$ 4,220 \$	Λ	T B	Leon
Cashout Price **	1.7661 \$ 0.0837 \$ 1.8498 \$. 1	1.4987 \$ 0.0837 \$ 1.5824 \$	1.5364 \$ 0.0837 \$ 1.6201 \$	1.5150 \$	1.5987 <u>\$</u> 1.4147 \$ 1.4147 \$ 0.0837 \$ 1.4984 \$		in)	-
Monies due MAP	65,543.50 3,106.27 -	68,649.78 \$ 60,967.48 3,080.58	64,048.06 \$ 19,967.18 1,115.14	21,082.32 \$ 10,487.47 571.34	11,058.80 \$ 10,930.73	603.90 11,534.62 \$ 5,970.03 353.21	6,323.25 \$	and via Invoiex	
Monthly Balance		68,649.78 \$	64,048.06	21,082.32 \$	11,058.80 \$	11,534.62 \$	6,323.25 \$ 11,534.62	de	
Purchase & Invoice Credits		\$ 65,541.59 \$	64,048.06 \$ 68,649.78 \$	64,048.06 \$	21,082.32 \$	11,058.80 \$	11,534.62 \$		
Monthly Total Balance		134,191.37	132,697.84	85,130.38	32,141.12	22,593.42	17,857.87		
		TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3		

NEUC Cashout 2020.xls Prepared by Wade Worthy

7/20/2020

Cashout Schedule for Natural Energy Utility Corporation

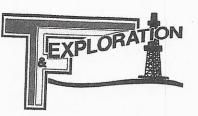
		December-20	November-20	October-20	September-20	August-20	July-20	June-20	Month
		5,053	5,526	5,932	5,964	7,584	8,508	3,038	NEUC Deliveries
		14,700	3.4,444	15,056	15,729	36,833	16,680	16,625	NEUC HTR Deliveries Deliveries
		980,543	764,216	626,499	805,226	854,027	835,527	799,685	Tennessee Deliveríes
		1,000,296	784,186	647,487	826,919	878,444	860,695	824,348	Total deliveries into NEUC
									less fuel & line loss
		1,000,296	784,186	647,487	826,919	878,444	860,695	824,348	Net available for MAP
		991,354	777,871	644,348	824,731	875,712	857,419	820,128	MAP Refinery Usage
つつ	, v	2 2		3,139 \$	2,188 \$ 2,188 \$	2,732 2,732	- 3,276 3,276 -	4,220 4,220	Imbalance on NEUC
	2.3298 5	2.2461 \$ 0.0837 \$				\$ 1.6590 \$ 0.0837 \$ 1.7427	\$ 1.4984 \$ 1.5441 \$ 0.0837 \$ 1.6278	\$ 1.4147 \$ 0.0837	Cashout Price **
	20	11,759.16 \$ 20,084.63 748.45	4,154.15 4,154.15 11,230.60 528.57	3,164.72 \$ 3,891.42	4,761.06 \$ 2,981.59 183.14	5 5,332.67 \$ 5 4,532.39 228.67		\$	Monies due MAP
	20,833.07 \$ 11,759.16 \$	11,759.16 \$	4,154.15 \$	3,164.72 \$	4,761.06 \$	5,332.67 \$	\$ 6,323.25 \$		Monthly Balance
	11,759.16 \$	4,154.15 \$	3,164.72 \$	4,761.06 \$	5,332.67 \$	6,323.25 \$	\$ 11,534.62 \$		Purchase & Invoice
	32,592.23	15,913.31	7,318.87	7,925.78	10,093.73	11,655.92	17,857.87	Balance	Monthly Total
	-								
	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	ľ	

Pail of 16/21 Vie Invoier reduction

NEUC Cashout 2020.xls Prepared by Wade Worthy

1/16/2021

F Exploration, LP 186 South Kanawha St. Buckhannon, WV 26201-2319



	Invoice Date
	02/12/2020
	Invoice Number
-	20200111
1	Fransaction Month
	01/2020

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

Point ID / Description	0.0.1			Date: 01/01/2020 End Date: 01/31/2020		
210	On Date	Volume 7,750.0	UOM DTH		Unit Price	Total Payment
January 2020		7,750.0		11-100 + \$0.13/Dth	\$1.950	\$15,112.50
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				\$15,112.50
se T&F Exploration, LP it To: 186 South Kanawha S Buckbaroo New coo	treet	7,750.0 Te	erms: D	Due the earlier of ten (10) days from the invoice date or th nonth after month of delivery.	e 25th of the	\$15,112.50
ICC Buckhannon, WV 262 First Community Bank P.O. Box 5939 Ictions: Princeton, WV 24740 ABA #051501299, Acco		No	ote: In	ivoices not paid according to terms are subject to 1.5% per monitor remittance questions, call 304-472-1940		

Exploration, LP 66 South Kanawha St. Buckhannon, WV 26201-2319

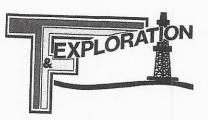


	Invoice Date
	03/05/2020
	Invoice Number
	20200149
Т	ransaction Month
	02/2020

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

	Deal #: 1442	4	Start Da	ate: 02/01/2020 End Date: 02/29/2020		
Point ID / Description	On Date	Volume	UOM	Price Description	Unit Price	Total Payme
February 2020		2,958.0	DTH	IF TCO + \$0.13/Dth	\$1.660	\$4,910
		2,958.0			-	\$4,910
		2,958.0	÷			\$4,910.28
T&F Exploration, LP ase 1700 N. Highland Road, S nit To: Pittsburgh, PA 15241-137	ulte 402 5	Te	erms: Du	e the earlier of ten (10) days from the invoice date or the onth after month of delivery.	25th of the	1,010.20
First Community Bank P.O. Box 5939 ructions: Princeton, WV 24740 ABA #061501299, Account		No	ote: Inv	roices not paid according to terms are subject to 1.5% per month remittance questions or billing questions, call 412-854-5108	ervice charge.	

Mion, LP Minanawha St. Mannon, WV 26201-2319

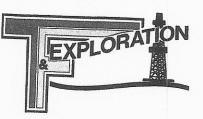


100 000	Invoice Date
	04/08/2020
AN COLUMN	Invoice Number
	20200221
	Transaction Month
	03/2020

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

	Deal #: 1460	04	Start D	ate: 03/01/2020 End Date: 03/31/20)20	
Point ID / Description	On Date	Volume	UOM		Unit	Total
P10 March 2020		7,692.0 7,692.0	DTH	IF TCO + \$0.13/Dth	Price \$1.680	Paymen
						,
T&F Exploration, LP 1700 N. Highland Road,		7,692.0		ue the earlier of ten (10) doug from the ten		\$12,922.56
First Community Bank First Community Bank H P.O. Box 5939 Fructions: Princeton, WV 24740 ABA #051501299, Accou	375		ote: In	ue the earlier of ten (10) days from the invoice da onth after month of delivery. voices not paid according to terms are subject to 1.5% or remittance questions or billing questions, call 412-854-5108	per month service charge	

Aloration, LP N. Highland Road, Ste 402 Asburgh, PA 15241-1375

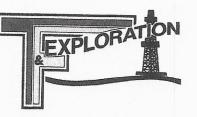


Invoice Date
05/06/2020
Invoice Number
20200279
 Transaction Month
04/2020

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

Point ID / Des	cription	n Date			ate: 04/01/2020 End Date: 04/30/2020		and the second
P10		m Date	Volume	UOM	Price Description	Unit Price	Total
April 2020			2,800.0	DTH	IF TCO + \$0.095/Dth	\$1.435	Payment \$4,018.0
			1,000.0 Mu				\$4,018.0
1700 N. I	loration, LP flghland Road, Suite 4	02	2,800.0		ue the earlier of ten (10) days from the invoice date or	the 25th of the	\$4,018.00
First Cor P.O. Box Jotions: Princetor	Jh, PA 15241-1375 nmunity Bank			lote: Inv	onth after month of delivery. voices not paid according to terms are subject to 1.5% per m		

xploration, LP 0 N. Highland Road, Ste 402 Pittsburgh, PA 15241-1375

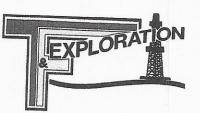


2	Invoice Date
	06/04/2020
Ir	voice Number
	20200318
Tra	insaction Month
	05/2020

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

		Deal #: 1503	30	Start Da	te: 05/01/2020 End Date: 05/31/2020		
	Description	On Date	Volume	UOM	Price Description	Unit Price	Total Payment
P10			3,565.0	DTH	IF TCO + \$0.095/Dth	\$1.685	\$6,007.03
May 2020			3,565.0				\$6,007.03
			3,565.0				An
Please 1	&F Exploration, LP 700 N. Highland Roa Vittsburgh, PA 15241	d, Suite 402 -1375		Terms: I	Due the earlier of ten (10) days from the invoice dat month after month of delivery.	e or the 25th of the	\$6,007.03
ACH P Instructions: P	irst Community Bani 2.0. Box 5939 rinceton, WV 24740 BA #051501299, Acc				nvoices not paid according to terms are subject to 1.5% p For remittance questions or billing questions, call 412-854-5108	er month service charge.	

T & F Exploration, LP 1700 N. Highland Road, Ste 402 Pittsburgh, PA 15241-1375

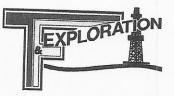


	Invoice Date
	07/08/2020
In	voice Number
	20200388
Trai	nsaction Month
1	, 06/2020

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

n - Merceller Marcala (M. 1977)	Deal #: 151	33	Start D	ate: 06/01/2020 End Date: 06/30/2020		
Point ID / Description	On Date	Volume	UOM	Price Description	Unit	
P10		800.0	DTH	IF TCO + \$0.095/Dth	Price	Total Paymer
June 2020		M 800.0			\$1.565	\$1,252.
						\$1,252.
		800.0				\$1,252.00
T&F Exploration, LP ase 1700 N. Highland Road, nit To: Pittsburgh, PA 15241-1 First Community Bank	, Suite 402 375			the earlier of ten (10) days from the invoice date or the 25th o nonth after month of delivery.		
P.O. Box 5939 uctions: Princeton, WV 24740 ABA #051501299, Accor	unt #8803794			voices not paid according to terms are subject to 1.5% per month service or remittance questions or billing questions, call 412-854-5108	charge.	

T & F Exploration, LP 1700 N. Highland Road, Ste 402 Pittsburgh, PA 15241-1375



h	nvoice Date
(01/04/2021
Inv	oice Number
	20210008
Tran	saction Month
	12/2020

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

	Deal #: 160)71	Start Da	ate: 12/01/2020 End Date: 03/15/2021		······
Point ID / Description	On Date	AVolume	UOM	Price Description	Unit	Total
P10	Vendor Code: 6	7,285.0	DTH	100% IF TCO-App + 0.115/Dth	Price \$2.165	Paymen \$15,772.
December 2020		7,285,0				
						\$15,772.
		7,285.0			<u> </u>	\$15 770 oo
T&F Exploration, LP ase 1700 N. Highland Ro mit To: Pittsburgh, PA 1524	T&F Exploration, LP 1700 N. Highland Road, Suite 402 Pittsburgh, PA 15241-1375			ue the earlier of ten (10) days from the invoice date or onth after month of delivery.	r the 25th of the	\$15,772.03
P.O. Box 5939	First Community Bank P.O. Box 5939 Is: Princeton, WV 24740			Invoices not paid according to terms are subject to 1.5% per month service charge.		
ABA #051501299, Account #8803794				or remittance questions or billing questions, call 412-854-5108		

() TC Energy Columbia Gas Transmission

COLUMBIA GAS TRANSMISSION, LLC PAGE 1 \mathcal{A} 7 2

INVOICE DATE:	2/12/2020	-
ACCOUNTING PERIOD	JANUARY 2	0.
NET DUE DATE:	2/24/2020	U.
SERVICE REQUESTER:	007813207	-
SRV REO PROP	002283	-
INVOICE IDENTIFIER:	200100180	
AR INVOICE ID:	TR-012000180	-:

20 51

3,681.76

A 3,681.76

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE: 002283 ADDRESS:

> Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

4,417.35
M
-4,417.35
0.00
0.00
0.00
AMOUNT DUE
3,681.76

TOTAL DUE CURRENT MONTH INVOICE TOTAL AMOUNT

For Invoicing questions, please contact your Customer Services Team at 1-866-581-6487.

Columbia Gas Transmission, LLC

Attn: Accounts Receivable 700 Louisiana St., Suite 700 Houston, TX 77002-2700

REMIT BY MAIL TO:

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITV/STATE: New York NY CITY/STATE: New York, NY

Columbia Gas Transmission .nerg

JMBIA GAS TRANSMISSION, LLC

INVOICE DATE: ACCOUNTING PERIOD: FEBRUARY 2020 NET DUE DATE: 3/23/2020 SERVICE REQUESTER: SRV REQ PROP: INVOICE IDENTIFIER: AR INVOICE ID:

3/11/2020 007813207 002283 200200180 TR-022000180-51

CORPORATION DUNS NO: 007813207 PROPRIETARY CODE: 002283 ADDRESS:

> Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Attn: Accounts Receivable 700 Louisiana St., Suite 700 Houston, TX 77002-2700

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

> TOTAL DUE CURRENT MONTH INVOICE TOTAL AMOUNT

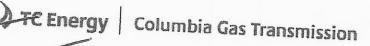
5,369.56

M 5,369.56

For Invoicing questions, please contact your Customer Services Team at 1-866-581-6487.

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY

PREVIOUS BALANCE	3,681.76
TOTAL PAYMENTS RECEIVED	-3,681.76
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 3/01/2020	0.00
FEBRUARY 2020 CURRENT MONTH TOTALS	
SERVICE REQUESTOR CONTRACT NUMBER	AMOUNT DUE
37820	5,369.56



COLUMBIA GAS TRANSMISSION, LLC PAGE 1 OF 2

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE: 002283 ADDRESS:

> Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Attn: Accounts Receivable 700 Louisiana St., Suite 700 Houston, TX 77002-2700

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

For Invoicing questions, please contact your Customer Services Team at 1-866-581-6487.

INVOICE DATE: 4/13/2020 ACCOUNTING PERIOD: MARCH 2020 NET DUE DATE: 4/23/2020 SERVICE REQUESTER: 007813207 SRV REQ PROP: 002283 INVOICE IDENTIFIER: 200300180 AR INVOICE ID: TR-032000180-51

PREVIOUS BALANCE	
	5,369.56
TOTAL PAYMENTS RECEIVED	
INTEREST	~5,369.56
	0.00
ADJUSTMENTS	0.00
BALANCE ON 4/01/2020	
	M 0.00
MARCH 2020 CURRENT MONTH TOTALS	1
SERVICE REQUESTOR CONTRACT NUMBER	
	AMOUNT DUE
37820	2 00 6 77
	2,836.75

TOTAL DUE CURRENT MONTH

INVOICE TOTAL AMOUNT

2,836.75

A 2,836.75

ergy | Columbia Gas Transmission

JMBIA GAS TRANSMISSION, LLC .4GE 1 OF 2

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE: 002283 ADDRESS:

> Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Attn: Accounts Receivable 700 Louisiana St., Suite 700 Houston, TX 77002-2700

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

INVOICE DATE:	5 / 1 1 1 1 1 1 1
	5/12/2020
ACCOUNTING PERIOD:	APRIL 2020
NET DUE DATE:	5/22/2020
SERVICE REQUESTER:	007813207
SRV REO PROP-	002283
INVOICE IDENTIFIER:	200400180
AR INVOICE ID:	TR-042000180-51

PREVIOUS BALANCE	2,836.75
TOTAL PAYMENTS RECEIVED	-2,836.75
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 5/01/2020	0.00
APRIL 2020 CURRENT MONTH TOTALS	
SERVICE REQUESTOR CONTRACT NUMBER	AMOUNT DUE
37820	1,663.36

TOTAL DUE CURRENT MONTH	1,663.36
INVOICE TOTAL AMOUNT	1.663.36

Columbia Gas Transmission <nergy

COLUMBIA GAS TRANSMISSION, LLC PAGE 1 OF 2

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE:002283 ADDRESS:

Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Attn: Accounts Receivable

REMIT BY ELECTRONIC TRANSFER TO:

DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089

BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

PAYEE NAME: Account of Columbia Gas Transmission LLC

700 Louisiana St., Suite 700 Houston, TX 77002-2700

INVOICE DATE: 6/10/2020 ACCOUNTING PERIOD: MAY 2020 NET DUE DATE: 6/22/2020 SERVICE REQUESTER: 007813207 SRV REQ PROP: 002283 INVOICE IDENTIFIER: AR INVOICE ID:

002283 200500178 TR-052000178-51

PREVIOUS BALANCE	1,663.36
TOTAL PAYMENTS RECEIVED	₼ -1,663.36
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 6/01/2020	(0.00
MAY 2020 CURRENT MONTH TOTALS	
SERVICE REQUESTOR CONTRACT NUMBER	AMOUNT DUE
37820	377.49

TOTAL DUE CURRENT MONTH INVOICE TOTAL AMOUNT

377.49 N 377.49

() TC Energy | Columbia Gas Transmission

COLUMBIA GAS TRANSMISSION, LLC PAGE 1 OF 2

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE: 002283 ADDRESS:

Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102 INVOICE DATE: ACCOUNTING PERIOD: NOVEMBER 2020 NET DUE DATE: 12/17/2020 SERVICE REQUESTER: 007/13/2020 SRV REQ PROP: 002283 INVOICE IDENTIFIER: 201100177 AR INVOICE ID: TR-112000177-51

PREVIOUS BALANCE	0.00
TOTAL PAYMENTS RECEIVED	8.00
INTEREST	0.00
ADJUSTMENTS	0.00
	0.00
BALANCE ON 12/01/2020	0.00
NOVEMBER 2020 CURRENT MONTH TOTALS	
SERVICE REQUESTOR CONTRACT NUMBER	AMOUNT DUE
37820	THISONY DOL
	3,924,41

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Attn: Accounts Receivable 700 Louisiana St., Suite 1300 Houston, TX 77002-2700

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

> TOTAL DUE CURRENT MONTH INVOICE TOTAL AMOUNT

3,924.41 M ^{3,924.41}

() TC Energy | Columbia Gas Transmission

COLUMBIA GAS TRANSMISSION, LLC PAGE 1 OF 2

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE: 002283 ADDRESS:

Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

PREVIOUS BALANCE 3,924.41 TOTAL PAYMENTS RECEIVED -3,924.41 INTEREST 0.00 ADJUSTMENTS 0.00 BALANCE ON 1/01/2021 M 0.00 DECEMBER 2020 CURRENT MONTH TOTALS SERVICE REQUESTOR CONTRACT NUMBER AMOUNT DUE 37820 9,604.19

TOTAL DUE CURRENT MONTH

INVOICE TOTAL AMOUNT

9,604.19

1A

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Atta: Accounts Receivable 700 Louisiana St., Suite 1300 Houston, TX 77002-2700

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

For Invoicing questions, please contact your Customer Services Team at 1-866-581-6487.

9,604.19

INVOICE DATE: 1/13/2094 ACCOUNTING PERIOD: DECEMBER 2020 NET DUE DATE: 1/25/9021 SERVICE REQUESTER: SRV REQ PROP: INVOICE IDENTIFIER: AR INVOICE ID: 007813207 002283 201200172 TR-122000172-51

Nytis Conversion Rate from Mcf's to Dth's Total Dth's delivered/used by NEUC Rate: NYMEX less \$1.00 Gross Purchases From Nytis	# Mcf's delivered by Nytis # Mcf's billed to customers by NEUC	 # Mcfs billed to customers by NEUC Total Mcfs delivered/used by NEUC Nytis Conversion Rate from Mcfs to Dth's Total Dth's delivered/used by NEUC Rate: NYMEX less \$1.00 Gross Purchases From Nytis # Mcfs delivered by Nytis # Mcfs delivered by Nytis Total Mcf's delivered/used by NEUC Total Mcf's delivered/used by NEUC Nytis Conversion Rate from Mcf's to Dth's Total Dth's delivered/used by NEUC Rate: NYMEX less \$1.00 Gross Purchases From Nytis 	# More delivered to write
5,414.80 117.6213% 6,368.96 \$1.467 \$9,343.26 Pd 2//21 Ck # 8	Jan, 2021 4,450.80 964	8,430.50 757 9,187.50 115.5186% 10,613.27 \$1.158 \$12,290.17 Pd 2/28/20 Ck # 8225 Jul, 2020 7,233.80 117.6213% 8,555.54 \$0.495 \$4,234.99 Pd 8/27/20 Ck # 8431	Jan, 2020
0.00 118.3924% 0.00 (\$1.000) \$0.00 Pd 3//21 Ck # 8	Feb, 2021	8,108.90 770 8,878.90 115.5186% 10,256.78 \$0.877 \$0.877 9d 3/30/20 Ck # 8267 Aug, 2020 6,447.70 34 6,481.70 117.6213% 7,623.86 \$0.854 \$6,510.78 Pd 9/30/20 Ck # 8477	Feb, 2020
0.00 118.3924% 0.00 (\$1.000) \$0.00 Pd 4//21 Ck # 8	Mar, 2021	6,529,00 522 7,051.00 115.5186% 8,145.22 \$0.821 \$0.821 \$6,687.22 Pd 4/28/20 Ck # 8295 Sep, 2020 5,070.40 70 5,140.40 117.6213% 6,046.20 \$9,546.96 Pd 10/30/20 Ck # 8523	Mar. 2020
0.00 118.3924% 0.00 (\$1.000) (\$1.000) Pd 5//21 Ck # 8	Apr, 2021	5,380.80 5,738.80 115.5186% 6,629.38 \$0.634 6,629.38 \$0.634 \$0.634 \$0.634 \$0.634 \$0.634 \$0.634 \$0.634 \$0.634 \$0.634 \$0.634 \$0.634 \$0.621 \$0.6213% 6,145.01 \$1.101 \$1.101 \$6,765.65 Pd 11/30/20 Ck # 8562	Anr 2020
0.00 118.3924% 0.00 (\$1.000) \$0.00 Pd 6//21 Ck # 8	May, 2021	May, 2020 5,856.20 221 6,077.20 115.5186% 7,020.30 \$0.794 \$0.955, \$0.51 \$0.51 \$0.51 \$0.955 \$0. \$0.955, \$0.2050 \$0.117, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.955, \$0.213% \$0.956, \$0.955, \$0.213% \$0.955, \$0.213%\$0.213% \$0.213% \$0.213%\$0.213% \$0.213%\$0.21	
0.00 118.3924% 0.00 (\$1.000) \$0.00 Pd 7//21 Ck # 8	Jun, 2021	Jun, 2020 6,958.10 41 6,999.10 115.5186% 8,085.26 \$0.722 \$5,837.56 Pd 7/29/20 Ck # 8409 Dec, 2020 4,295.60 846 5,141.60 117.6213% 6,047.62 \$1.896 \$11,466.28 Pd 1/29/21 Ck # 8654	

11/15/2021

NEUC Cashout 2021.xls Prepared by Wade Worthy

October-21	September-21	August-21	July-21	June-21	Month
7,937	7,573	7,309	7,024	6,883	NEUC Deliveries
13,542	14,418	14,600	14,118	14,244	HTR Deliveries
720,415	756,201	798,097	662,233	711,793	Tennessee Deliveries
741,894	778,192	820,006	683,375	732,920	Total deliveries into NEUC
					less fuel & line loss
741,894	778,192	820,006	683,375	732,920	Net available for MAP
734,014	770,841	813,769	677,232	720,678	MAP Refinery Usage
7,880 \$ 7,880 \$ 7,880 \$	6,237 \$ - \$ 7,351 \$	6,143 \$ - \$ 6,237 \$	12,242 \$ - \$ 6,143 \$	12,242 12,242 - 12,242 12,242 5	Imbalance on NEUC
4.3669 \$ 4.3669 \$ 4.5938 \$ 0.0837 \$ 4.6775 \$ \$	0.0837 \$ 3.7031 \$ 4.2832 \$	0.0837 \$ 3.2435 \$ 3.6194 \$	0.0837 \$ 2.7823 \$ 3.1598 \$	2.6986 \$ 2.7823 \$ 2.6986 \$	Cashout Price **
615.28 - 32,101.08 \$ 36,199.14 659.56 - 36,858.70 \$	522.04 - - 23,096.23 \$ 31,485.80	514.17 - 19,924.82 \$ 22.574.20	1,024.66 34,060.92 \$ 19,410.65	33,036.26 1,024.66 - 34,060.92 \$ 33.036.26	Monies due MAP
32,101.08 \$ 36,858.70 \$	23,096.23 \$	19,924.82 \$			Monthly Balance
32,101.08 \$ 23,096.23 \$ 36,858.70 \$ 32,101.08 \$	23,096.23 \$ 19,924.82 \$	<u>19,924.82</u> \$ 34,060.92 \$	34,060.92 \$ 34,060.92 \$	34,060.92 \$ 17,908.02 \$	Purchase & Invoice Credits
55,197.31 68,959.78	43,021.05	53,985.74	68,121.84	51,968.94	Monthly Total Balance
TGPL ZONES 2 & 3 TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	

Cashout Schedule for Natural Energy Utility Corporation

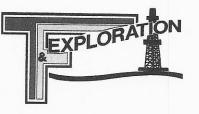
7/15/2021

NEUC Cashout 2021.xls Prepared by Wade Worthy

-

		June-21	May-21	April-21	March-21	February-21	January-21	December-20	Month
		6,883	7,046	5,503	5,353	2,213	5,235	5,053	NEUC Deliveries
		14,244	14,354	14,613	13,865	12,668	14,448	14,700	HTR Deliveries
		711,793	923,813	803,138	809,687	850,080	1,020,503	980,543	Tennessee Deliveries
		732,920	945,213	823,254	828,905	864,961	1,040,186	1,000,296	Total deliveries into NEUC
									less fuel & line loss
		732,920	945,213	823,254	828,905	864,961	1,040,185	1,000,296	Net available for MAP
		720,678	938,243	815,753	820,903	853,967	1,030,499	991,354	MAP Refinery Usage
		42	6,970 \$ 6,970 \$	7,501 \$ 7,501 \$ - \$	22	10,994 \$ 10,994 \$	57	8,942 8,942 -	Imbalance on NEUC
Paril	5 57917		2.4856 \$ 0.0837 \$ 2.5693 \$		\$ 2.2563 \$ 0.0837 \$ 2.3400			\$ 2.2461 \$ 0.0837 \$ 2.3298	Cashout Price **
Pail 8/13/21 1 hubica raduc	34,060.92 \$	17,908.02 \$ 33,036.26 1,024.66	16,761.73 \$ 17,324.63 583.39	18,724.68 \$ 16,133.90 627.83	44,947.87 \$ 18,054.91 669.77		\$ 20,833.07 \$ \$ 22,771.23 \$ 810.80	\$20,084.63 \$748.45 \$-	Monies due MAP
tin	34,060.92 \$ 17,908.02	17,908.02 \$	16,761.73	18,724.68 \$	44,947.87 \$	23,582.03 \$			Monthly Balance
	17,908.02 \$	\$ 16,761.73 \$	16,761.73 \$ 18,724.68 \$	\$ 44,947.87 \$	\$ 23,582.03 \$	\$ 20,833.07 \$	20,833.07 \$ 11,759.16 \$		Purchase & Invoice Credits
	51,968.94	34,669.75	35,486.41	63,672.55	68,529.90	44,415,10	32,592.23		Monthly Total Balance
	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	TGPL ZONES 2 & 3	1	

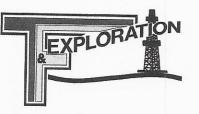
current entremer for transmini files & entry externation



Invoice Date	
08/03/2021	
Invoice Numbe	9r
20210409	
Transaction Mor	nth
07/2021	

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

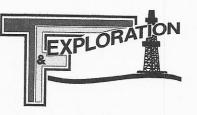
) / Description	On Date	Volume	иом	Price Description	Unit	Total Payment
IO Dea	al #: 17349		3,379.0 3,379.0	DTH	100% IF TCO-App + 0.09/Dth	\$3.1100	\$10,508.6
			3,379.0				
ase nit To:	T&F Exploration, LP 1700 N. Highland Ros Pittsburgh, PA 1524	ad, Suite 402 I-1375	Т	Terms:	Due the earlier of ten (10) days from the invoid	Invoice Total:	\$10,508.69
CH structions:	First Community Bar P.O. Box 5939 Princeton, WV 24740 ABA #051501299, Act	ık)		Note: II	month after month of delivery. nvoices not paid according to terms are subject to 1.5 For remittance questions or billing questions, call 412-854-50	5% per month service charge	



Invoice Date
07/02/2021
Invoice Number
20210346
Transaction Month
06/2021

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

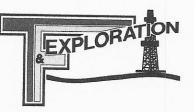
Point II	D / Descrip	tion	On Date	Volume	иом	Price Description	Unit	Total
10 De	al #:	17104		1,800.0	DTH	100% IF TCO-App + 0.11/Dth	\$2.6600	Payment \$4,788.00 \$4,788.00
	1			1,800.0				
ase nit To:	T&F Explo 1700 N. Hi	ghland Road	l, Suite 402		erms:	Due the earlier of ten (10) days from the invoic	Invoice Total:	\$4,788.00
mit To: H tructions:	Pittsburgh First Com P.O. Box 5 Princeton,	n, PA 15241- munity Bank 939 WV 24740	1375		lote: In	nonth after month of delivery. voices not paid according to terms are subject to 1.5 or remittence questions or billing questions, call 412-854-51	% per month service charge.	



	Invoice Date
	06/03/2021
In	voice Number
N	20210304
Tra	nsaction Month
1	05/2021

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

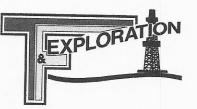
		Deal.#: 167	56 SI	art Dat	e: 03/01/2021 End Date: 05/31/2021		
Point ID	/ Description	On Date	Volume	UOM DTH	Price Description	Unit Price \$2.5900	Total Payment \$3,613.05
Dea			1,395.0				\$3,613.0
		Deal/#: 171	St St	art Dat	e: 04/01/2021 End Date: 06/30/2021		
Point ID	/ Description	On Date	Volume	UOM	Price Description	Unit Price	Total Payment
Deal	#: 17104		2,790.0	DTH	100% IF TCO-App + 0.11/Dth	\$2.5800	\$7,198.20
			4,185.0			Invoice Total:	\$10,811.25
Please Remit To:	T&F Exploration, LP 1700 N. Highland Ro Pittsburgh, PA 1524	ad, Suite 402 1-1375	Т	erms:	Due the earlier of ten (10) days from the invoice dat month after month of delivery.	te or the 25th of the	
ACH Instructions:	First Community Bar P.O. Box 5939 Princeton, WV 24740 ABA #051501299, Ac	0	Ν		nvoices not paid according to terms are subject to 1.5% pe For remittance questions or billing questions, call 412-854-5108	r month service charge.	



	Invoice Date
	05/06/2021
	Invoice Number
	20210256
Т	ransaction Month
	04/2021

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

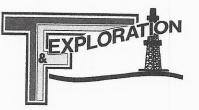
	-	<u> </u>				
	Deal #: 167	56) S	tart Dat	e: 03/01/2021 End Date: 05/31/202	1	
Point ID / Description	On Date	Volume	иом	Price Description	Unit Price	Total Payment
210		A 2,850.0	DTH	100% IF TCO-App 0.12/Dth	\$2.2400	\$6,384.00
Deal #: 16756		2,850.0				\$6,384.00
	Deal #: 171	04 SI	tart Date	e: 04/01/2021 End Date: 06/30/2021	<u>I</u> I	
Point ID / Description	On Date	Volume	иом	Price Description	Unit Price	Total Payment
10		5,850.0	DTH	100% IF TCO-App 0.11/Dth	\$2.2300	\$13,045.50
Deal #: 17104		№ 5,850.0				\$13,045.50
		8,700.0			Invoice Total:	\$19,429.50
ease 1700 N. Highland I emit To: Pittsburgh, PA 15	Road, Suite 402		Terms:	Due the earlier of ten (10) days from the invoice da month after month of delivery.	ate or the 25th of the	5
First Community E CH P.O. Box 5939 structions: Princeton, WV 243	740	ľ		woices not paid according to terms are subject to 1.5% p	er month service charge.	~
ABA #051501299, /	Account #8803794		F	or remittance questions or billing questions, call 412-854-5108		



and the second se	
Invoice Date	
04/05/2021	
Invoice Number	Contraction and
20210189	
Transaction Mont	h
03/2021	

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

	Deal #: 160	71 S	tart Dat	e: 12/01/2020 End Date: 03/15/2021	- Allen and a second	
Point ID / Descripti	on On Date	Volume	иом	Price Description	Unit	Total
P10 Deal #: 1	6071	3,525.0	DTH	100% IF TCO-App + 0.115/Dth	\$2.6250	Payment \$9,253.13 \$9,253.13
	Deal #: 167	56 Si	tart Date	e: 03/01/2021 End Date: 05/31/2021		[
Point ID / Description	on On Date	Volume	иом	Price Description	Unit	Total Payment
P10 Deal #: 10	6756	5,465.0	DTH	100% IF TCO-App + 0.12/Dth	\$2.6300	\$14,372.95
ACH Pittsburgh, ACH P.O. Box 59 Instructions: Princeton, V	hland Road, Suite 402 PA 15241-1375 unity Bank 39		Note: In	Due the earlier of ten (10) days from the invoice date month after month of delivery. woices not paid according to terms are subject to 1.5% per r		\$23,626.08 N



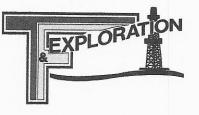
	nvoice Date
	03/03/2021
In	voice Number
M	20210138
Tra	nsaction Month
	02/2021

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

TCO Production/Pool Invoice

	Deal #: 160)71	Start Da	ate: 12/01/2020 End Date: 03/1	5/2021		
Point ID / Description	On Date	Volume	иом	Price Description	(Unit Price	Total Payment
P10 February 2021		6,580.0 6,580.0	DTH	100% IF TCO-App + 0.115/Dth		\$2.575	\$16,943.5
		6,580.0					<i>h</i> i
T&F Exploration, LP Please 1700 N. Highland Ro Remit To: Pittsburgh, PA 1524	ad, Suite 402 1-1375		Terms:	Due the earlier of ten (10) days from the invo month after month of delivery.	pice date or the	25th of the	\$16,943.50
First Community Bar CH P.O. Box 5939 Instructions: Princeton, WV 2474(ABA #051501299, Ac	nk)		Note: I	Invoices not paid according to terms are subject to		service charge	

¥.

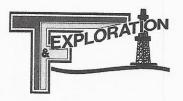


Invoice Date
02/03/2021
Invoice Number
20200073
Transaction Month
01/2021

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

TCO Production/Pool Invoice

	Deal #: 160	71	Start Da	te: 12/01/2020 End Date: 03/15/20	21	
Point ID / Description	On Date	Volume	иом	Price Description	Unit	Total Payment
P10	Vendor Code: 68	7,285.0	DTH	100% IF TCO-App + 0.115/Dth	\$2.155	\$15,699.1
	Venuor Code. 02					
January 2021		W ^{7,285.0}				\$15,699.1
		7,285.0				\$15,699.18
T&F Exploration, L Please 1700 N. Highland F Remit To: Pittsburgh, PA 15:	Road, Suite 402		Terms:	Due the earlier of ten (10) days from the invoice month after month of delivery.	date or the 25th of the	\$15,699.18
ACH P.O. Box 5939 nstructions: Princeton, WV 247 ABA #051501299, /	/40			Invoices not paid according to terms are subject to 1.5 For remittance questions or billing questions, call 412-854-51		



Invoice Date
01/04/2021
Invoice Number
20210008
Transaction Month
12/2020

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

TCO Production/Pool Invoice

	Deal #: 1607	71	Start Da	te: 12/01/2020 End Date: 03/15/202	21	
Point ID / Description	On Date	Nolume	UOM	Price Description	Unit Price	Total Payment
P10	Vendor Code: 68	7,285.0 40	DTH	100% IF TCO-App + 0.115/Dth	\$2.165	\$15,772.0
December 2020		7,285.0				\$15,772.0
		7,285.0				\$15,772.03
lease 1700 N. Highland R				late or the 25th of the	Ao	
CH P.O. Box 5939 Instructions: Princeton, WV 2474	First Community Bank P.O. Box 5939			nonth after month of delivery. nvoices not paid according to terms are subject to 1.5% For remittance questions or billing questions, call 412-854-5100		

() TC Energy Columbia Gas Transmission

Service Requester Name: Service Requester:

Natural Energy Utility Corporation 007813207

Billable Party (Payer) Name: Natural Energy Utility Corporation Billable Party (Payer):

Address:

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

SVC Req K	Rate Schedule	Amount Due		
37820	GTS	\$766.96		
Invoice Total Amount:	and a substantian statistical and statistical and statistical and statistical and statistical and statistical a	\$766.96		
Previous Balance		\frown		
Total Payments Received		\$0.00		
Interest		\$0.00		
Adjustments		\$0.00		
Amount Past Due as of 11/10/2021		\$0.00		
		\$0.00		
Total Amount Due:		NN \$766.96		

007813207

Transportation Invoice:

Payee Name: Payee:

Invoice Date: Net Due Date: Accounting Period: Invoice Identifier: AR Invoice Identifier:

Total Amount Due:

Remit by Electronic Transfer to:

Payee Name: Payee's Bank ABA Number: Payee's Bank Account Number: Payee's Bank Name: City / State:

Columbia Gas Transmission, LLC 021000089 31040435 Citibank, NA New York, NY

Remit by Mail to: Remit To Party: 054748041 Remit To Party Name: Columbia Gas Transmission, LLC Remittance Address: Columbia Gas Transmission, LLC 700 Louisiana Street, Ste 1300 Houston, TX 77002

> Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Statement Date/Time: 11/10/2021 06:55:41 PM

Page 1 of 2

October 2021

Columbia Gas Transmission, LLC 054748041

> 11/10/2021 11/22/2021 October 2021 2110002283 TR-1021002283-51

\$766.96

() TC Energy Columbia Gas Transmission

COLUMBIA GAS TRANSMISSION, LLC PAGE 1 OF 2

COMPANY 3110 (0051): 000250 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA

CITY/STATE: New York, NY

INVOICE DATE: 5/12/2021 ACCOUNTING PERIOD: APRIL 2021 NET DUE DATE: 5/24/2021 INVOICE DATE: SERVICE REQUESTER: SRV REQ PROP: INVOICE IDENTIFIER: 002283 AR INVOICE ID:

007813207 210400175 TR-042100175-51

9,618.16

-9,618.16

0.00

0.00 0.00

AMOUNT DUE

5,051.12

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION	
DUNS NO: 007813207 PROPRIETARY CODE: 002283	PREVIOUS BALANCE
ADDRESS:	TOTAL PAYMENTS RECEIVED
Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike	INTEREST
Ashland KY 41102	ADJUSTMENTS
	BALANCE ON 5/01/2021
	APRIL 2021 CURRENT MONTH TOTALS
REMIT BY MAIL TO:	SERVICE REQUESTOR CONTRACT NUMBER
Columbia Gas Transmission, LLC Attn: Accounts Receivable 700 Louisiana St., Suite 1300 Houston, TX 77002-2700	37820
REMIT BY ELECTRONIC TRANSFER TO:	
PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236	
BANK ABA NUMBER: 021000080	

TOTAL DUE CURRENT MONTH	5,051.12
INVOICE TOTAL AMOUNT	5,051.12

1 TC Energy Columbia Gas Transmission

COLUMBIA GAS TRANSMISSION, LLC PAGE 1 OF 2

INVOICE DATE:	4/12/2021
ACCOUNTING PERIOD:	MARCH 2021
NET DUE DATE:	4/22/2021
SERVICE REQUESTER:	007813207)
SRV REQ PROP:	002283
INVOICE IDENTIFIER:	210300173
AR INVOICE ID:	TR-032100173-

-51

34,362.31

-34,362.31

0.00

0.00

0.00

AMOUNT DUE

9,618.16

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE: 002283 ADDRESS:

> Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Attn: Accounts Receivable 700 Louisiana St., Suite 1300 Houston, TX 77002-2700

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

> TOTAL DUE CURRENT MONTH INVOICE TOTAL AMOUNT

PREVIOUS BALANCE

BALANCE ON 4/01/2021

INTEREST

37820

ADJUSTMENTS

TOTAL PAYMENTS RECEIVED

MARCH 2021 CURRENT MONTH TOTALS SERVICE REQUESTOR CONTRACT NUMBER

9,618.16

M^{9,618.16}

rergy Columbia Gas Transmission

JMBIA GAS TRANSMISSION, LLC AGE 1 OF 2

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE:002283 ADDRESS:

> Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

PREVIOUS BALANCE 10,754.90 TOTAL PAYMENTS RECEIVED 0.00 INTEREST 0.00 ADJUSTMENTS BALANCE ON 3/01/2021 FEBRUARY 2021 CURRENT MONTH TOTALS SERVICE REQUESTOR CONTRACT NUMBER AMOUNT DUE

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Attn: Accounts Receivable 700 Louisiana St., Suite 1300 Houston, TX 77002-2700

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

> TOTAL DUE CURRENT MONTH INVOICE TOTAL AMOUNT

37820



23,607.41

For Invoicing questions, please contact your Customer Services Team at 1-866-581-6487.

INVOICE DATE: 3/10/2021 ACCOUNTING PERIOD: FEBRUARY 2021 NET DUE DATE: 3/22/2021 SERVICE REQUESTER: 007813207 SRV REQ PROP: 002283 INVOICE IDENTIFIER: 210200172 AR INVOICE ID: TR-022100172-51

£nergy **Columbia Gas Transmission**

UMBIA GAS TRANSMISSION, LLC GE1 OF 2

BILLABLE PARTY NAME: NATURAL ENERGY UTILITY CORPORATION DUNS NO: 007813207 PROPRIETARY CODE:002283 ADDRESS:

> Natural Energy Utility Corporation Natural Energy Accounts Payable 2560 Hoods Creek Pike Ashland KY 41102

INVOICE DATE: 2/10/2021 ACCOUNTING PERIOD: JANUARY 2021 NET DUE DATE: SERVICE REQUESTER: SRV REQ PROP: INVOICE IDENTIFIER: AR INVOICE ID: 002283

2/22/2021 007813207 210100172 TR-012100172-51

PREVIOUS BALANCE	9,604.19
TOTAL PAYMENTS RECEIVED	-9,604.19
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 2/01/2021	0.00
JANUARY 2021 CURRENT MONTH TOTALS	
SERVICE REQUESTOR CONTRACT NUMBER	AMOUNT DUE
37820	10,754.90

54.90 54.90

REMIT BY MAIL TO:

Columbia Gas Transmission, LLC Attn: Accounts Receivable 700 Louisiana St., Suite 1300 Houston, TX 77002-2700

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236 BANK ABA NUMBER: 021000089 BANK ACCOUNT NUMBER: 31040435 BANK NAME: Citibank, NA CITY/STATE: New York, NY

TOTAL DUE CURRENT MONTH	10,754		
INVOICE TOTAL AMOUNT	10,754		

		Gross Purchases From Nytis	Nytis Conversion Rate from Mcf's to Dth's	# Mcf's billed to customers by NEUC	# More delivered by Marin
	Pd 2/22/21 Ck # 8690	6,368.96 \$1.467 \$9,343.26	5,414.80 117.6213%	4,450.80 964	Jan, 2021
	Pd 3/25/21 Ck # 8732	3,617.01 \$1.760 \$6,365.93	3,055.10 118.3924%	1,869.10 1,186	Feb, 2021
	Pd 4/28/21 Ck # 8779	6,074.48 \$1.854 \$11,262.08	5,130.80 118.3924%	4,521.80 609	Mar, 2021
	Pd 5/31/21 Ck # 8815	5,991.72 \$1.586 \$9,502.87	5,060.90 118.3924%	4,647.90 413	Apr, 2021
	Pd 6/30/21 Ck # 8875	7,243.48 \$1.925 \$13,943.70	6,118.20 118.3924%	5,951.20 167	May, 2021
	Pd 7/29/21 Ck # 8931	6,985.98 \$1.984 \$13,860.18	5,900.70 118 3924%	5,813.70 87	Jun, 2021
	Pd 9/21/21 Ck # 9020	7,080.27 \$2.617 \$18,529.07	40 5,739.60 123 35839/	ယ။	Jul. 2021

 # MCF/mmBtu's delivered per Invoice # Mcf's billed to customers by NEUC Rate: NYMEX less \$1.00 Amount Owed Amount Owed Amount Billed By Diversified & Paid Owed & In Accrued Liabilities or A/P 						
Pd 10/28/21 Ck # 9064	\$127.85	\$13,414.91 \$13,287.06	4,407.00 \$3.044	4,305.00 42	Aug, 2021	
Still Have Not Still Hav Received Invoice Received	\$20,850.86	\$20,850.86	6,187.20 \$3.370	6,139.20 48	Sep, 2021	
Still Have Not Received Invoice	\$31,777.78	\$31,777.78	,o	6,434.30 130	Oct, 2021	
/e Not Still Have Not Invoice Received Invoice	\$28,114.21	\$28,114.21	5,404.50 \$5.202	4,774.50 630	Nov, 2021	
		#REF!	0.00 (\$1.000)		Dec, 2021	