

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

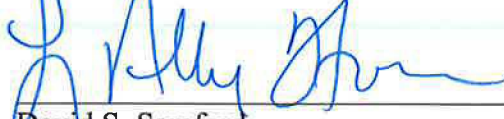
THE ELECTRONIC APPLICATION OF)	
TAYLOR COUNTY RURAL ELECTRIC)	
COOPERATIVE CORPORATION FOR PASS-)	Case No. 2021-00119
THROUGH OF EAST KENTUCKY POWER)	
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION NOTICE OF FILING

Comes now Taylor County Rural Electric Cooperative Corporation (“Taylor County”), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.’s (“EKPC”S) wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Taylor County’s retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30th day of July, 2021.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "David S. Samford", written over a horizontal line.

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Cooperative Corporation*

TAYLOR COUNTY RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
A	<u>Residential Farm and Home</u>		
	Customer Charge	\$ 9.82	\$ 10.24
	Energy Charge per kWh	\$ 0.07807	\$ 0.08142
ETS	<u>Residential ETS</u>		
	Energy Charge per kWh	\$ 0.04620	\$ 0.04818
GP1	<u>Small Commercial Part 1 < 50 KVA</u>		
	Customer Charge	\$ 10.00	\$ 10.43
	Energy Charge per kWh	\$ 0.07824	\$ 0.08160
GP2	<u>Small Commercial Part 2 > 50 KVA</u>		
	Customer Charge	\$ 49.78	\$ 51.91
	Demand Charge per kW	\$ 5.32	\$ 5.55
	Energy Charge per kWh	\$ 0.05777	\$ 0.06025
B1	<u>Large Industrial</u>		
	Customer Charge	\$ 1,225.55	\$ 1,278.11
	Demand Charge Contract per kW	\$ 6.18	\$ 6.45
	Demand Charge Excess per kW	\$ 8.96	\$ 9.34
	Energy Charge per kWh	\$ 0.04896	\$ 0.05106
C1	<u>Large Industrial</u>		
	Customer Charge	\$ 1,225.55	\$ 1,278.11
	Demand Charge per kW	\$ 6.18	\$ 6.45
	Energy Charge per kWh	\$ 0.04896	\$ 0.05106
SL	<u>Lighting</u>		
	175 Watt Mercury Vapor	\$ 2.84	\$ 2.96
	250 Watt Mercury Vapor	\$ 3.41	\$ 3.56
	400 Watt Mercury Vapor	\$ 4.52	\$ 4.71
	100 Watt HPSodium	\$ 3.25	\$ 3.39
	250 Watt HPSodium	\$ 5.00	\$ 5.21
	175 Watt Mercury Metered	\$ 2.84	\$ 2.96
	400 Watt Mercury Metered	\$ 4.52	\$ 4.71
	250 Watt HPS Con Metered	\$ 5.00	\$ 5.21
	LED Security Light	\$ 9.46	\$ 9.87
	LED Cobra Head Light	\$ 12.48	\$ 13.02
	LED Directional Light	\$ 16.88	\$ 17.60
	100 Watt HPS Metered	\$ 3.25	\$ 3.39
C2	<u>Large Industrial</u>		
	Consumer Charge	2,863.82	2,975.94
	Demand Charge per kW	6.18	6.45
	Energy Charge per kWh	0.04323	0.04492
C3	<u>Large Industrial</u>		
	Customer Charge	3,416.40	3,550.16
	Demand Charge per kW	6.18	6.45
	Energy Charge per kWh	0.04209	0.04374
B2	<u>Large Industrial</u>		
	Customer Charge	2,863.82	2,975.94
	Demand Charge -Contract per kW	6.18	6.45
	Demand Charge -Excess per kW	8.96	9.34
	Energy Charge per kWh	0.04323	0.04492
B3	<u>Large Industrial</u>		
	Customer Charge	3,416.40	3,550.16
	Demand Charge -Contract per kW	6.18	6.45
	Demand Charge -Excess per kW	8.96	9.34
	Energy Charge per kWh	0.04209	0.04374

TAYLOR COUNTY RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$1,676,689

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential Farm and Home	A	\$ 26,491,048	61.80%	\$ 26,491,048	67.76%	\$ 1,136,112	\$ 27,627,397	62.02%	\$ 1,136,350	4.29%	3.94%	\$ 238
3	Residential ETS	ETS	\$ 14,736	0.03%	\$ 14,736	0.04%	\$ 632	\$ 15,368	0.03%	\$ 632	4.29%	3.74%	\$ (0)
4	Small Commercial Part 1 < 50 KVA	GP1	\$ 3,469,479	8.09%	\$ 3,469,479	8.87%	\$ 148,794	\$ 3,618,494	8.12%	\$ 149,015	4.30%	3.94%	\$ 221
5	Small Commercial Part 2 > 50 KVA	GP2	\$ 7,278,132	16.98%	\$ 7,278,132	18.62%	\$ 312,135	\$ 7,591,108	17.04%	\$ 312,976	4.30%	3.97%	\$ 841
6	Large Industrial	B1	\$ 911,149	2.13%	\$ 911,149	2.33%	\$ 39,076	\$ 950,338	2.13%	\$ 39,190	4.30%	4.00%	\$ 114
7	Large Industrial	C1	\$ 620,464	1.45%	\$ 620,464	1.59%	\$ 26,610	\$ 647,247	1.45%	\$ 26,783	4.32%	4.01%	\$ 174
8	Tennessee Gas / Kinder Morgan	Special	\$ 3,768,387	8.79%	\$ -	0.00%	\$ -	\$ 3,768,387	8.46%	\$ -	0.00%	0.00%	\$ -
9	Lighting	SL	\$ 310,830	0.73%	\$ 310,830	0.80%	\$ 13,330	\$ 324,079	0.73%	\$ 13,249	4.26%	4.26%	\$ (81)
10	SubTotal Base Rates		\$ 42,864,225	100.00%	\$ 39,095,838	100.00%	\$ 1,676,689	\$ 44,542,419	100.00%	\$ 1,678,194	3.92%		\$ 1,505
11													
12	TOTAL Base Rates		\$ 42,864,225	100.00%	\$ 39,095,838	100.00%	\$ 1,676,689	\$ 44,542,419	100.00%	\$ 1,678,194	3.92%		\$ 1,505
13													
14	<u>Riders</u>												
15	FAC		\$ (1,106,268)				\$ (1,106,268)						
16	ES		\$ 4,708,578				\$ 4,708,578						
17	Misc Adj		\$ -				\$ -						
18	Other		\$ -				\$ -						
19	Total Riders		\$ 3,602,310				\$ 3,602,310						
20													
21	Total Revenue		\$ 46,466,535				\$ 48,144,729			\$ 1,678,194		3.61%	
22	Target Revenue									\$ 1,676,689			
23	Rate Rounding Variance									\$ 1,505			
24	Rate Rounding Variance									0.09%			

TAYLOR COUNTY RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
90	Lighting	SL													
91			175 Watt Mercury Vapor	38,738	2.84 \$	110,016	35.39%		2.96 \$	114,664	4,649	4.23%	35.38%	-0.01%	
92			250 Watt Mercury Vapor	12	3.41 \$	41	0.01%		3.56 \$	43	2	4.40%	0.01%	0.00%	
93			400 Watt Mercury Vapor	1,305	4.52 \$	5,899	1.90%		4.71 \$	6,147	248	4.20%	1.90%	0.00%	
94			100 Watt HPSodium	27,654	3.25 \$	89,876	28.91%		3.39 \$	93,747	3,872	4.31%	28.93%	0.01%	
95			250 Watt HPSodium	9,915	5.00 \$	49,575	15.95%		5.21 \$	51,657	2,082	4.20%	15.94%	-0.01%	
96			175 Watt Mercury Metered	186	2.84 \$	528	0.17%		2.96 \$	551	22	4.23%	0.17%	0.00%	
97			400 Watt Mercury Metered	24	4.52 \$	108	0.03%		4.71 \$	113	5	4.20%	0.03%	0.00%	
98			250 Watt HPS Con Metered	75	5.00 \$	375	0.12%		5.21 \$	391	16	4.20%	0.12%	0.00%	
99			LED Security Light	4,673	9.46 \$	44,207	14.22%		9.87 \$	46,123	1,916	4.33%	14.23%	0.01%	
100			LED Cobra Head Light	399	12.48 \$	4,980	1.60%		13.02 \$	5,195	215	4.33%	1.60%	0.00%	
101			LED Directional Light	305	16.88 \$	5,148	1.66%		17.60 \$	5,368	220	4.27%	1.66%	0.00%	
102			100 Watt HPS Metered	24	3.25 \$	78	0.03%		3.39 \$	81	3	4.31%	0.03%	0.00%	
103			Total Base Rates			\$ 310,830	100.00%	\$ 324,161		\$ 324,079	\$ 13,249	4.26%	100.00%	0.00%	\$ (81.46)
104			FAC			\$ -				\$ -	\$ -	-			
105			ES			\$ -				\$ -	\$ -	-			
106			Misc Adj			\$ -				\$ -	\$ -	-			
107			Other			\$ -				\$ -	\$ -	-			
108			Total Riders			\$ -				\$ -	\$ -	-			
109			TOTAL REVENUE			\$ 310,830				\$ 324,079	\$ 13,249	4.26%			
110															
111															
112															
113	TOTALS		Total Base Rates			\$ 42,864,225				\$ 44,542,419	\$ 1,678,194	3.92%			
114			FAC			\$ (1,106,268)				\$ (1,106,268)	\$ -	-			
115			ES			\$ 4,708,578				\$ 4,708,578	\$ -	-			
116			Misc Adj			\$ -				\$ -	\$ -	-			
117			Other			\$ -				\$ -	\$ -	-			
118			Total Riders			\$ 3,602,310				\$ 3,602,310	\$ -	-			
119			TOTAL REVENUE			\$ 46,466,535				\$ 48,144,729	\$ 1,678,194	3.61%			
120															
121			Rate Rounding Variance							\$ 1,505					
122															
123															
124															
125	Large Industrial	C2													
126			Consumer Charge			2,863.82				2,975.94					
127			Demand Charge per kW			6.18				6.45					
128			Energy Charge per kWh			0.04323				0.04492					
129	Large Industrial	C3													
130			Customer Charge			3,416.40				3,550.16					
131			Demand Charge per kW			6.18				6.45					
132			Energy Charge per kWh			0.042090				0.043738					
133	Large Industrial	B2													
134			Customer Charge			2,863.82				2,975.94					
135			Demand Charge -Contract per kW			6.18				6.45					
136			Demand Charge -Excess per kW			8.96				9.34					
137			Energy Charge per kWh			0.043230				0.044923					
138	Large Industrial	B3													
139			Customer Charge			3,416.40				3,550.16					
140			Demand Charge -Contract per kW			6.18				6.45					
141			Demand Charge -Excess per kW			8.96				9.34					
142			Energy Charge per kWh			0.042090				0.043738					