

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)
SALT RIVER ELECTRIC COOPERATIVE)
CORPORATION FOR PASS-THROUGH OF) Case No. 2021-00116
EAST KENTUCKY POWER COOPERATIVE,)
INC.'S WHOLESALE RATE ADJUSTMENT)

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
NOTICE OF FILING

Comes now Salt River Electric Cooperative Corporation (“Salt River”), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.’s (“EKPC”’S) wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Salt River’s retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30th day of July, 2021.

Respectfully submitted,



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Cooperative Corporation*

SALT RIVER ELECTRIC COOPERATIVE
Present & Proposed Rates

Rate	Item		Present	Proposed
1	<u>Farm & Home Service A-5</u>	Customer Charge	\$ 8.84	\$ 9.22
		Energy Charge per kWh	\$ 0.07546	\$ 0.07867
7	<u>Large Power 500-3000 KW LLP2</u>	Energy Charge per kWh	\$ 0.05755	\$ 0.06000
		Demand Charge per kW	\$ 6.70	\$ 6.99
8	<u>Commercial & Small Power B2</u>	Customer Charge	\$ 11.89	\$ 12.40
		Energy Charge per kWh	\$ 0.08206	\$ 0.08555
9	<u>Large Power LLP-1</u>	Demand Charge per kW	\$ 6.70	\$ 6.99
		Energy Charge per kWh	\$ 0.06135	\$ 0.06396
11	<u>Large Power LLP-3</u>	Demand Charge per kW	\$ 6.68	\$ 6.96
		Energy Charge per kWh	\$ 0.05747	\$ 0.05992
13	<u>Large Power LPR-2</u>	Demand Charge per kW	\$ 9.45	\$ 9.85
		Energy Charge per kWh	\$ 0.04427	\$ 0.04615
14	<u>Large Power LLP-4-B1</u>	Customer Charge	\$ 1,782.73	\$ 1,858.60
		Energy Charge per kWh	\$ 0.04696	\$ 0.04896
		Demand Charge Contract per kW	\$ 6.20	\$ 6.46
		Demand Charge Excess per kW	\$ 8.98	\$ 9.36
15	<u>Large Power LPR-1-B1</u>	Customer Charge	\$ 3,421.91	\$ 3,567.55
		Demand Charge Contract per kW	\$ 6.20	\$ 6.46
		Demand Charge Excess per kW	\$ 8.98	\$ 9.36
		Energy Charge per kWh	\$ 0.04285	\$ 0.04467
25	<u>Large Power LPR-1-B2</u>	Customer Charge	\$ 3,421.91	\$ 3,567.55
		Demand Charge Contract per kW	\$ 6.20	\$ 6.46
		Demand Charge Excess per kW	\$ 8.98	\$ 9.36
		Energy Charge per kWh	\$ 0.04105	\$ 0.04280
36	<u>LPR-3</u>	Customer Charge	\$ 963.14	\$ 1,004.13
		Demand Charge per kW	\$ 9.45	\$ 9.85
		Energy Charge per kWh	\$ 0.04427	\$ 0.04615
6	<u>Street Lighting Service OL & LED</u>	OL 175 Watt Mercury Vapor	\$ 9.81	\$ 10.23
		OL 100 HPS Sodium Vapor	\$ 9.56	\$ 9.97
		OL 250 HPS Sodium Vapor	\$ 12.39	\$ 12.92
		OL 400 HPS Sodium Vapor	\$ 16.31	\$ 17.00
		OL 100 HPS Decorative UDG	\$ 10.65	\$ 11.10
		OL 175 MV Decorative	\$ 17.24	\$ 17.97
		OL 175 MV Decorative W/P	\$ 21.49	\$ 22.40
		OL 175 MV Overhead Durastar	\$ 10.53	\$ 10.98
		LED LED Open Bottom	\$ 9.60	\$ 10.01
		LED LED Cobra Head	\$ 14.59	\$ 15.21
		LED LED Directional Flood	\$ 19.76	\$ 20.60
		LED LED Ornamental with Pole	\$ 27.42	\$ 28.59
		OL URD Metal Halide w Pole	\$ 21.48	\$ 22.39
		<u>Farm & Home Service Taxable A-5T</u>		
	Customer Charge	\$ 8.84	\$ 9.22	
	Energy Charge per kWh	\$ 0.07546	\$ 0.07867	

SALT RIVER ELECTRIC COOPERATIVE
Present & Proposed Rates

<u>Rate</u>	<u>Item</u>		<u>Present</u>	<u>Proposed</u>
<u>Farm & Home Service TOD Option A</u>				
	Customer Charge	\$	11.60	\$ 12.09
	Energy Charge On Peak per kWh	\$	0.09711	\$ 0.10124
	Energy Charge Off Peak per kWh	\$	0.05228	\$ 0.05451
<u>Farm & Home Service TOD Option B</u>				
	Customer Charge	\$	11.60	\$ 12.09
	Energy Charge Winter On Peak per kWh	\$	0.09711	\$ 0.10124
	Energy Charge Winter Off Peak per kWh	\$	0.05228	\$ 0.05451
	Energy Charge Summer All Hrs per kWh	\$	0.07546	\$ 0.07867
<u>Farm & Home Service Taxable TOD Option A</u>				
	Customer Charge	\$	11.60	\$ 12.09
	Energy Charge On Peak per kWh	\$	0.09711	\$ 0.10124
	Energy Charge Off Peak per kWh	\$	0.05228	\$ 0.05451
<u>Farm & Home Service Taxable TOD Option B</u>				
	Customer Charge	\$	11.60	\$ 12.09
	Energy Charge Winter On Peak per kWh	\$	0.09711	\$ 0.10124
	Energy Charge Winter Off Peak per kWh	\$	0.05228	\$ 0.05451
	Energy Charge Summer All Hrs per kWh	\$	0.07546	\$ 0.07867
<u>Large Power LLP-3</u>				
	Demand Charge per kW	\$	6.68	\$ 6.96
	Energy Charge per kWh	\$	0.05747	\$ 0.05992
<u>Large Power LLP-3-B1</u>				
	Customer Charge	\$	963.14	\$ 1,004.14
	Demand Charge Contract per kW	\$	6.20	\$ 6.46
	Demand Charge Excess per kW	\$	8.98	\$ 9.36
	Energy Charge per kWh	\$	0.05032	\$ 0.05246
<u>Large Power LLP-3-C1</u>				
	Customer Charge	\$	963.14	\$ 1,004.14
	Demand Charge per kW	\$	6.20	\$ 6.46
	Energy Charge per kWh	\$	0.05032	\$ 0.05246
<u>Large Power LLP-4-C1</u>				
	Customer Charge	\$	1,782.73	\$ 1,858.61
	Demand Charge per kW	\$	6.20	\$ 6.46
	Energy Charge per kWh	\$	0.04696	\$ 0.04896
<u>Large Power LPR-1</u>				
	Demand Charge per kW	\$	9.45	\$ 9.85
	Energy Charge per kWh	\$	0.04427	\$ 0.04615
<u>Large Power LPR-1-C1</u>				
	Customer Charge	\$	3,421.91	\$ 3,567.56
	Demand Charge per kW	\$	6.20	\$ 6.46
	Energy Charge per kWh	\$	0.04127	\$ 0.04303
<u>Large Power LPR-1-C2</u>				
	Customer Charge	\$	3,421.91	\$ 3,567.56
	Demand Charge per kW	\$	6.20	\$ 6.46
	Energy Charge per kWh	\$	0.04105	\$ 0.04280
<u>Large Power LPR-1-B3</u>				
	Customer Charge	\$	5,431.43	\$ 5,662.62
	Demand Charge per kW	\$	6.20	\$ 6.46
	Energy Charge On Peak per kWh	\$	8.98	\$ 9.36
	Energy Charge Off Peak per kWh	\$	0.04071	\$ 0.04244
<u>Large Power LPR-1-C3</u>				
	Customer Charge	\$	5,431.43	\$ 5,662.62
	Demand Charge per kW	\$	6.20	\$ 6.46
	Energy Charge Off Peak per kWh	\$	0.04071	\$ 0.04244

SALT RIVER ELECTRIC COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$4,074,984

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Farm & Home Service A-5	1	\$ 60,265,069	62.94%	\$ 60,265,069	62.94%	\$ 2,564,919	\$ 62,830,951	62.94%	\$ 2,565,881	4.26%	3.90%	\$ 962
3	Residential Marketing Rate R1	5,10	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	0.00%	\$ -	0.00%	NA	\$ -
4	Large Power 500-3000 KW LLP2	7	\$ 4,900,880	5.12%	\$ 4,900,880	5.12%	\$ 208,585	\$ 5,109,507	5.12%	\$ 208,626	4.26%	3.92%	\$ 42
5	Commercial & Small Power B2	8	\$ 7,310,109	7.63%	\$ 7,310,109	7.63%	\$ 311,123	\$ 7,621,157	7.63%	\$ 311,048	4.26%	3.89%	\$ (75)
6	Large Power LLP-1	9	\$ 4,733,614	4.94%	\$ 4,733,614	4.94%	\$ 201,466	\$ 4,935,833	4.94%	\$ 202,219	4.27%	3.92%	\$ 753
7	Large Power LLP-3	11	\$ 6,263,488	6.54%	\$ 6,263,488	6.54%	\$ 266,578	\$ 6,529,590	6.54%	\$ 266,101	4.25%	3.96%	\$ (477)
8	Large Power LPR-2	13	\$ 418,378	0.44%	\$ 418,378	0.44%	\$ 17,806	\$ 436,123	0.44%	\$ 17,745	4.24%	3.94%	\$ (62)
9	Large Power LLP-4-B1	14	\$ 3,078,488	3.22%	\$ 3,078,488	3.22%	\$ 131,022	\$ 3,209,215	3.21%	\$ 130,728	4.25%	3.95%	\$ (294)
10	Large Power LPR-1-B1	15	\$ 2,254,039	2.35%	\$ 2,254,039	2.35%	\$ 95,933	\$ 2,349,567	2.35%	\$ 95,528	4.24%	3.97%	\$ (406)
11	Large Power LPR-1-B2	25	\$ 2,459,093	2.57%	\$ 2,459,093	2.57%	\$ 104,661	\$ 2,563,626	2.57%	\$ 104,533	4.25%	3.97%	\$ (127)
12	LPR-3	36	\$ 964,287	1.01%	\$ 964,287	1.01%	\$ 41,041	\$ 1,005,194	1.01%	\$ 40,907	4.24%	3.94%	\$ (133)
13	Net Metering	41	\$ 66,086	0.07%	\$ 66,086	0.07%	\$ 2,813	\$ 68,899	0.07%	\$ 2,813	4.26%	3.95%	\$ 1
14	Net Metering LLP-1 Large Power	43	\$ 122,087	0.13%	\$ 122,087	0.13%	\$ 5,196	\$ 127,301	0.13%	\$ 5,214	4.27%	3.93%	\$ 18
15	Prepaid Metering	51	\$ 2,035,120	2.13%	\$ 2,035,120	2.13%	\$ 86,616	\$ 2,121,768	2.13%	\$ 86,648	4.26%	3.91%	\$ 32
16	Street Lighting Service OL & LED	6	\$ 874,653	0.91%	\$ 874,653	0.91%	\$ 37,226	\$ 912,045	0.91%	\$ 37,392	4.28%	4.07%	\$ 166
17	SubTotal Base Rates		\$ 95,745,390	100.00%	\$ 95,745,390	100.00%	\$ 4,074,984	\$ 99,820,775	100.00%	\$ 4,075,384	4.26%		\$ 400
18													
19	TOTAL Base Rates		\$ 95,745,390	100.00%	\$ 95,745,390	100.00%	\$ 4,074,984	\$ 99,820,775	100.00%	\$ 4,075,384	4.26%		\$ 400
20													
21	<u>Riders</u>												
22	FAC		\$ (2,949,129)				\$ (2,949,129)						
23	ES		\$ 11,366,118				\$ 11,366,118						
24	Misc Adj		\$ -				\$ -						
25	Other		\$ -				\$ -						
26	Total Riders		\$ 8,416,989				\$ 8,416,989						
27													
28	Total Revenue		\$ 104,162,379				\$ 108,237,763			\$ 4,075,384		3.91%	
29	Target Revenue									\$ 4,074,984			
30	Rate Rounding Variance									\$ 400			
31	Rate Rounding Variance										0.01%		

SALT RIVER ELECTRIC COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
200															
201															
202	TOTALS		Total Base Rates			\$ 95,745,390				\$ 99,820,775	\$ 4,075,384	4.26%			
203			FAC			\$ (2,949,129)				\$ (2,949,129)	\$ -				
204			ES			\$ 11,366,118				\$ 11,366,118	\$ -				
205			Misc Adj			\$ -				\$ -	\$ -				
206			Other			\$ -				\$ -	\$ -				
207			Total Riders			\$ 8,416,989				\$ 8,416,989	\$ -				
208			TOTAL REVENUE			\$ 104,162,379				\$ 108,237,763	\$ 4,075,384	3.91%			
209															
210			Rate Rounding Variance								\$ 400				
211															
212															
213															
214															
215			Farm & Home Service Taxable A-5T												
216			Customer Charge			8.84				9.22					
217			Energy Charge per kWh			0.07546				0.07867					
218			Farm & Home Service TOD Option A												
219			Customer Charge			11.60				12.09					
220			Energy Charge On Peak per kWh			0.09711				0.10124					
221			Energy Charge Off Peak per kWh			0.05228				0.05451					
222			Farm & Home Service TOD Option B												
223			Customer Charge			11.60				12.09					
224			Energy Charge Winter On Peak per kWh			0.09711				0.10124					
225			Energy Charge Winter Off Peak per kWh			0.05228				0.05451					
226			Energy Charge Summer All Hrs per kWh			0.07546				0.07867					
227			Farm & Home Service Taxable TOD Option A												
228			Customer Charge			11.60				12.09					
229			Energy Charge On Peak per kWh			0.09711				0.10124					
230			Energy Charge Off Peak per kWh			0.05228				0.05451					
231			Farm & Home Service Taxable TOD Option B												
232			Customer Charge			11.60				12.09					
233			Energy Charge Winter On Peak per kWh			0.09711				0.10124					
234			Energy Charge Winter Off Peak per kWh			0.05228				0.05451					
235			Energy Charge Summer All Hrs per kWh			0.07546				0.07867					
236			Large Power LLP-3												
237			Demand Charge per kW			6.68				6.96					
238			Energy Charge per kWh			0.05747				0.05992					
239			Large Power LLP-3-B1												
240			Customer Charge			963.14				1,004.14					
241			Demand Charge Contract per kW			6.20				6.46					
242			Demand Charge Excess per kW			8.98				9.36					
243			Energy Charge per kWh			0.05032				0.05246					
244			Large Power LLP-3-C1												
245			Customer Charge			963.14				1,004.14					
246			Demand Charge per kW			6.20				6.46					
247			Energy Charge per kWh			0.05032				0.05246					
248			Large Power LLP-4-C1												
249			Customer Charge			1,782.73				1,858.61					
250			Demand Charge per kW			6.20				6.46					
251			Energy Charge per kWh			0.04696				0.04896					
252			Large Power LPR-1												
253			Demand Charge per kW			9.45				9.85					
			Energy Charge per kWh			0.04427				0.04615					

SALT RIVER ELECTRIC COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
254	Large Power LPR-1-C1														
255			Customer Charge		3,421.91				3,567.56						
256			Demand Charge per kW		6.20				6.46						
257			Energy Charge per kWh		0.04127				0.04303						
258	Large Power LPR-1-C2														
259			Customer Charge		3,421.91				3,567.56						
260			Demand Charge per kW		6.20				6.46						
261			Energy Charge per kWh		0.04105				0.04280						
262	Large Power LPR-1-B3														
263			Customer Charge		5,431.43				5,662.62						
264			Demand Charge per kW		6.20				6.46						
265			Energy Charge On Peak per kWh		8.98				9.36						
266			Energy Charge Off Peak per kWh		0.04071				0.04244						
267	Large Power LPR-1-C3														
268			Customer Charge		5,431.43				5,662.62						
269			Demand Charge per kW		6.20				6.46						
270			Energy Charge Off Peak per kWh		0.04071				0.04244						