

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 31st day of MARCH, 2021, came RACHEL McCarty

personally known to me, who being duly sworn, states as follows: That he/she is Advertising Assistant of the Key Pass Service

and the attached list of papers ran the notice for Salt River Electric Cooperative Corporation.

Rachel McCarty
Signed

Bennie F. Howard
Notary Public

My commission expires 9-18-2024
It. # 14119

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

Lawrenceburg Anderson News – MARCH 24

Shepherdsville Pioneer News – MARCH 24

Louisville Courier Journal – MARCH 26

Hodgenville Larue Co. Herald News – MARCH 24

Lebanon Enterprise – MARCH 24

Harrodsburg Herald – MARCH 25

Bardstown KY Standard – MARCH 24

Shelbyville Sentinel News – MARCH 24

Taylorsville Spencer Magnet – MARCH 24

Springfield Sun – MARCH 24

Salt River

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KCR KAR 5.001, Section 13 and KCR KAR 5.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River hereby proposes an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Essent	Proposed	
1 Farm & Home Service A-D	Customer Charge	\$ 8.84	\$ 9.23	
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880	
7 Large Power 500-3000 KW LLP2	Energy Charge per kWh	\$ 0.05755	\$ 0.06010	
	Demand Charge per kW	\$ 6.70	\$ 7.00	
8 Commercial & Small Power B1	Customer Charge	\$ 11.89	\$ 12.42	
	Energy Charge per kWh	\$ 0.06056	\$ 0.06369	
9 Large Power LLP1	Demand Charge per kW	\$ 6.70	\$ 7.00	
	Energy Charge per kWh	\$ 0.06135	\$ 0.06406	
11 Large Power LLP3	Demand Charge per kW	\$ 6.66	\$ 6.98	
	Energy Charge per kWh	\$ 0.06747	\$ 0.06901	
13 Large Power LLP2	Demand Charge per kW	\$ 9.45	\$ 9.87	
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623	
14 Large Power LLP4-D1	Customer Charge	\$ 1,782.73	\$ 1,861.62	
	Energy Charge per kWh	\$ 0.04696	\$ 0.04904	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
15 Large Power LLP1-B1	Customer Charge	\$ 3,421.91	\$ 3,573.34	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04285	\$ 0.04475	
25 Large Power LLP1-B2	Customer Charge	\$ 3,421.91	\$ 3,573.34	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04105	\$ 0.04287	
26 LPB3	Customer Charge	\$ 953.14	\$ 1,005.76	
	Demand Charge per kW	\$ 9.45	\$ 9.87	
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623	
6 Street Lighting Service, OL & LED	OL	175 Watt Mercury Vapor	\$ 9.81	\$ 10.24
	OL	100 HPS Sodium Vapor	\$ 9.56	\$ 9.98
	OL	200 HPS Sodium Vapor	\$ 12.39	\$ 12.94
	OL	400 HPS Sodium Vapor	\$ 16.21	\$ 17.00
	OL	100 HPS Decorative UDO	\$ 10.65	\$ 11.12
	OL	175 MV Decorative	\$ 17.24	\$ 18.00
	OL	175 MV Decorative WP	\$ 21.49	\$ 22.44
	OL	175 MV Overhead Durastar	\$ 10.53	\$ 11.00
	LED	LED Open Bottom	\$ 9.60	\$ 10.02
	LED	LED Cobra Head	\$ 14.50	\$ 15.24
	LED	LED Directional Flood	\$ 19.76	\$ 20.63
	LED	LED Ornamental with Pole	\$ 27.42	\$ 28.63
	OL	150 Metal Halide w Pole	\$ 21.48	\$ 22.43
	Farm & Home Service Taxable A-T	Customer Charge	\$ 8.84	\$ 9.23
Energy Charge per kWh		\$ 0.07546	\$ 0.07880	
Farm & Home Service TOC Option A	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459	
Farm & Home Service TOC Option B	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459	
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880	
Farm & Home Service Taxable TOC Option A	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459	
Farm & Home Service Taxable TOC Option B	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459	
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880	
Large Power LLP3	Demand Charge per kW	\$ 6.66	\$ 6.98	
	Energy Charge per kWh	\$ 0.06747	\$ 0.06901	
Large Power LLP3-B1	Customer Charge	\$ 953.14	\$ 1,005.76	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255	
Large Power LLP3-C1	Customer Charge	\$ 953.14	\$ 1,005.76	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255	
Large Power LLP4-C1	Customer Charge	\$ 1,782.73	\$ 1,861.62	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.04696	\$ 0.04904	

OFFICIAL NOTICES

The following fiduciaries have qualified (Published 3/24/21) in the Nelson District Court:

Stone Elizabeth Thompson, 992 Old Tunnel Mt Road, Bloomfield, KY 40005 and Rebecca Jones Chesser, 503 Glenwood Drive Glendale, KY 42740, appointed Co-Executors on 3/11/21 in the Estate of Emma Joyce Thompson, 2322 Lawrenceburg Road, Bloomfield, KY 40002. Atty. Thomas Hamilton, 212 East Stephen Foster Avenue, Bardonia, KY 40004.

Kirkbride Roy, 296 Berman Wells Road, Cox Creek, KY 40013, appointed Administrator on 3/11/21 in the Estate of Betty Kay Cox, 296 Berman Wells Road, Cox Creek, KY 40013. Atty. Amanda Rogers Deaton, 212 East Stephen Foster Avenue, Bardonia, KY 40004.

May Regina Larkin, 12377 New Haven Road #6, New Haven, KY 40051, appointed Executrix on 3/11/21 in the Estate of John J. Larkin, III, 148 Searcy Drive, Bardonia, KY 40004. Atty. Matthew Hise, 602 Bloomfield Road, Bardonia, KY 40004.

Tabatha Marique Larkin, 220 Center Street, New Hope, KY 40002, appointed Guardian on 3/11/21 in the Guardianship of Lucas Harlan Larkin, 230 Center Street, New Hope, KY 40002.

Patricia Tarr, 125 Caley Court, Bardonia, KY 40004, appointed Administrator on 3/11/21 in the Estate of Evert Jane Perry, 213 Honeycreek Lane, #8, Bardonia, KY 40004. Atty. M. Keith Poynter, 1154 South Third Street, Louisville, KY 40203.

All persons having claims against the above Estates are hereby notified to present them to the above named fiduciary on or before September 8, 2021.

Janice Lee Doan, 125 Windsor Avenue, Bardonia, KY 40004, appointed Administrator on 3/11/21 in the Estate of Wynona Mae Cole Hoffman, 125 Windsor Avenue, Bardonia, KY 40004. Atty. Thomas A. Doan, 205 East Stephen Foster Avenue, Bardonia, KY 40004.

Debra Ford, 3035 Neil Rogers Road, Boston, KY 40002, appointed Executrix on 3/18/21 in the Estate of Betty June Colver, 3212 Keelson Road, Boston, KY 40007. Atty. Michele Buskey Sparks, 212 West Stephen Foster Avenue, Bardonia, KY 40004.

Joseph B. Newton, 112 Caldwell Avenue, Bardonia, KY 40004, appointed Administrator on 3/18/21 in the Estate of Karina Renee Newton, 112 Caldwell Avenue, Bardonia, KY 40004. Atty. Dwight Preston, 163 West Olive Avenue, Elizabethtown, KY 40701.

All persons having claims against the above Estates are hereby notified to present them to the above named fiduciary on or before September 15, 2021.

Diane Thompson
Nelson Circuit Clerk

300 Public Notices

NOTICE OF SETTLEMENTS

Exceptions to the following settlements must be filed in the office of the Nelson Circuit Clerk prior to the hearing on:

April 14, 2021 @ 1:30 PM
Charles Washburn, Administrator in the Estate of Melissa Gayle Washburn, Periodic Settlement.

April 28, 2021 @ 1:30 PM
Curtin Hamilton, Administrator in the Estate of Margaret Geeger Galt, Final Settlement.

May 12, 2021 @ 1:30 PM
Elizabeth Shelton, Administrator in the Estate of Nicholas Todd Chambers, Periodic Settlement.

Diane Thompson
Nelson Circuit Clerk

Public Hearing Notice

Pursuant to Section 15.612 of the Zoning Regulations for all of Nelson County, the Bardonia City Council will hold a public hearing on April 1, 2021 at 8:00pm in the Board Room of the Bardonia City Council, 212 West Stephen Foster Avenue, Bardonia, KY 40004. The purpose of the hearing is to consider an application for a Conditional Use Permit for a new 100,000 sq ft building at 212 West Stephen Foster Avenue, Bardonia, KY 40004. The applicant is W. Stephen Foster Avenue, owned by Bill Conroy, a resident of Bardonia, KY 40004. The applicant is requesting a Conditional Use Permit for a new 100,000 sq ft building at 212 West Stephen Foster Avenue, Bardonia, KY 40004. The applicant is requesting a Conditional Use Permit for a new 100,000 sq ft building at 212 West Stephen Foster Avenue, Bardonia, KY 40004. The applicant is requesting a Conditional Use Permit for a new 100,000 sq ft building at 212 West Stephen Foster Avenue, Bardonia, KY 40004.

Participate in Democracy...
READ PUBLIC NOTICES!

CITY OF NEW HAVEN ORDINANCE NO. 486 SERIES 2021

AN ORDINANCE OF THE CITY OF NEW HAVEN, KY, CONCERNING THE MUNICIPAL SANITARY SYSTEM, COLLECTION AND TREATMENT OF WASTEWATER, AND REGULATIONS REGARDING THE USE OF PRIVATE SEWER CONNECTIONS, THE ESTABLISHMENT OF SEVERALS AND CONNECTIONS, THE PROHIBITION OF CHANGING LIMITS, PRETREATMENT PROGRAM ADMINISTRATION, ESTABLISHING NEW SANITARY FUNCTIONS RELATED TO SEWER USE, SANITARY FUNCTIONS RELATED TO SEWER USE, AND DELINEATING POWERS AND JURISDICTION OF INSPECTORS AND SETTING FORTH THE METHODS AND PROCEDURES FOR ENFORCEMENT OF THE ORDINANCE AND PENALTIES FOR VIOLATION OF SAME AND REPEALING IN PART OF AN ORDINANCE.

WHEREAS, the City of New Haven has constructed several sewer facilities and improved trunk lines to provide for the collection and treatment of wastewater, there is a need for the adoption of a Sewer Use Ordinance to properly control the effluent to be discharged into the City's sewer system;

NOW, THEREFORE, BE IT ORDAINED BY THE BOARD OF COMMISSIONERS OF THE CITY OF NEW HAVEN, KENTUCKY, AS FOLLOWS:

Section 1. The City of New Haven shall pay for the cost of the sewer system for the City of New Haven, Kentucky, as follows:

Section 2. The City of New Haven shall pay for the cost of the sewer system for the City of New Haven, Kentucky, as follows:

PUBLIC NOTICE

The following motor vehicles stored at Eric Hayden Collision LLC, 976 Front Ave Bardonia, KY 40004 602-349-6003, will be auctioned. Bids to receive Towing and Storage fees on April 8, 2021 at 10:00am. TERMS OF SALE: CASH ONLY. Titles are not warranted, subject to prior lien, seller reserves the right to sell and ALL SALES ARE FINAL!!!!

2013 HONDA TITLING 1, LLC
1988 GMC OF ARIZONA
2020 CHEVY SILVERADO
VIN 3GCHNHE16L3599999

PUBLIC NOTICE

FOR SALE AT PUBLIC AUCTION:
ALL CONTENTS
LOCATED IN STORAGE UNIT #4
F-14, F-55, F-95, L-55, P-26, P-35, P-34, P-159, P-112, P-245, P-256, P-315
(We reserve the right to add or remove units up to 100 units.)
UNITS ARE LOCATED AT
970 FRONT AVE, 1415 NORTH ST. &
1000 PENNEBAKER AVE
BARDONIA, KY 40004
Immediately following
Lay A Way Storage will have the following units for sale: 17, 69, 73, 93, 111, 159.

TOTAL PLACE: FRIDAY, MARCH 26, 2021.
Sale will begin at 10:00 AM at the 970 Front Avenue location and move from there to the other locations.
MUST HAVE VALID PICTURE I.D., CASH ONLY. ALL SALES FINAL.
BARDONIA STORAGE, INC.
(502) 345-0555
Website: www.bardoniastorage.com

PUBLISHER'S NOTICE

This newspaper is subject to the Fair Housing Act and does not discriminate on the basis of race, color, religion, sex, handicap, familial status, or national origin, or on the basis of any such preference, limitation or discrimination. Family status includes children under the age of 18 living with parents or legal guardians, pregnant women and people bearing custody of children under 18.

This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis.

To complain of discrimination
Call HUD toll-free 1-800-669-9777.
The toll-free phone number for the hearing impaired is 1-800-927-9275.

continued from previous page

Rate Class	Demand Charge per kW	Energy Charge per kWh	Customer Charge	Demand Charge per kW	Energy Charge per kWh	Customer Charge
Large Power LPR-1	\$ 9.45	\$ 9.87	\$ 3,421.91	\$ 6.20	\$ 6.47	\$ 3,573.35
Large Power LPR-1-C1	\$ 0.04427	\$ 0.04823	\$ 3,421.91	\$ 6.20	\$ 6.47	\$ 3,573.35
Large Power LPR-1-C2	\$ 3,421.91	\$ 3,573.35	\$ 6.20	\$ 6.47	\$ 0.04127	\$ 0.04310
Large Power LPR-1-B1	\$ 3,421.91	\$ 3,573.35	\$ 6.20	\$ 6.47	\$ 0.04125	\$ 0.04287
Large Power LPR-1-C3	\$ 5,431.43	\$ 5,671.80	\$ 6.20	\$ 6.47	\$ 0.04071	\$ 0.04251

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Fam & Home Service A-S	\$ 2,666,715	4.05%
7 Large Power 500-3000 KW LLP2	\$ 217,087	4.08%
8 Commercial & Small Power B2	\$ 323,510	4.04%
9 Large Power LLP-1	\$ 209,779	4.07%
11 Large Power LLP-3	\$ 277,742	4.14%
13 Large Power LLP-2	\$ 18,551	4.11%
14 Large Power LLP-4-B1	\$ 135,919	4.10%
15 Large Power LPR-1-B1	\$ 99,828	4.15%
25 Large Power LPR-1-B2	\$ 108,686	4.13%
36 LPR-3	\$ 42,746	4.12%
41 Net Metering	\$ 2,924	4.10%
43 Net Metering LLP-1 Large Power	\$ 5,409	4.07%
51 Prepaid Metering	\$ 90,554	4.06%
6 Street Lighting Service OL & LED	\$ 38,417	4.18%
Total	\$4,237,169	4.07%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Fam & Home Service A-S	9,290	\$ 4.67	4.05%
7 Large Power 500-3000 KW LLP2	115,054	\$ 386.26	4.08%
8 Commercial & Small Power B2	2,417	\$ 9.30	4.04%
9 Large Power LLP-1	32,915	\$ 117.59	4.07%
11 Large Power LLP-3	381,787	\$ 1,223.53	4.14%
13 Large Power LPR-2	242,402	\$ 772.96	4.11%
14 Large Power LLP-4-B1	1,069,637	\$ 2,831.64	4.10%
15 Large Power LPR-1-B1	3,333,248	\$ 8,302.55	4.15%
25 Large Power LPR-1-B2	4,040,255	\$ 9,057.19	4.13%
36 LPR-3	1,197,685	\$ 3,562.20	4.12%
41 Net Metering	1,427	\$ 5.16	4.10%
43 Net Metering LLP-1 Large Power	128,740	\$ 450.78	4.07%
51 Prepaid Metering	1,283	\$ 0.04	4.06%
6 Street Lighting Service OL & LED	NA	NA	4.18%

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at:
Salt River Electric Cooperative Corporation, 111 West Brashear Avenue, Bardonia, Kentucky 40004-1645 (502) 348-3931 https://www.saltrelectric.com

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Continued from page 5B

The Harrodsburg Classifieds

Continued on page 7B

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 278.001, Section 11 and KRS 278.002, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River wishes to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.450(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Unit	Present	Proposed
1 Farm & Home Service A-3	Customer Charge		
	Energy Charge per kWh	\$ 8.84	\$ 9.23
7 Large Power 500-3000 KW LLP2	Energy Charge per kWh	\$ 0.07546	\$ 0.07880
	Demand Charge per kW	\$ 0.02755	\$ 0.02619
	Demand Charge per kW	\$ 6.70	\$ 7.00
8 Commercial & Small Power B2	Customer Charge		
	Energy Charge per kWh	\$ 11.89	\$ 12.42
9 Large Power LLP-1	Demand Charge per kW	\$ 0.02026	\$ 0.02059
	Energy Charge per kWh	\$ 6.70	\$ 7.00
11 Large Power LLP-3	Demand Charge per kW	\$ 0.01135	\$ 0.02606
	Energy Charge per kWh	\$ 6.68	\$ 6.98
13 Large Power LLP-2	Demand Charge per kW	\$ 0.02747	\$ 0.02001
	Energy Charge per kWh	\$ 9.45	\$ 9.87
14 Large Power LLP-4-B1	Demand Charge per kW	\$ 0.04427	\$ 0.04623
	Customer Charge		
	Energy Charge per kWh	\$ 1,782.73	\$ 1,861.62
	Demand Charge Contract per kW	\$ 0.04696	\$ 0.04904
	Demand Charge Excess per kW	\$ 6.20	\$ 6.47
15 Large Power LFR-1-B1	Demand Charge Excess per kW	\$ 8.88	\$ 9.38
	Energy Charge per kWh	\$ 3,421.91	\$ 3,572.34
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.88	\$ 9.38
25 Large Power LFR-1-B2	Energy Charge per kWh	\$ 0.04285	\$ 0.04475
	Customer Charge		
	Demand Charge Contract per kW	\$ 3,421.91	\$ 3,572.34
	Demand Charge Excess per kW	\$ 6.20	\$ 6.47
30 LFR-3	Demand Charge Excess per kW	\$ 8.88	\$ 9.38
	Energy Charge per kWh	\$ 0.04105	\$ 0.04287
	Customer Charge		
	Demand Charge per kW	\$ 963.14	\$ 1,005.76
6 Street Lighting Service OL & LED	Demand Charge per kW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
	Customer Charge		
Farm & Home Service Taxable A-ST	175 Watt Mercury Vapor	\$ 9.81	\$ 10.24
	100 HPS Sodium Vapor	\$ 9.56	\$ 9.96
	200 HPS Sodium Vapor	\$ 12.30	\$ 12.91
	400 HPS Sodium Vapor	\$ 16.31	\$ 17.03
	150 HPS Decorative UDG	\$ 10.65	\$ 11.12
	175 MV Decorative	\$ 17.24	\$ 18.00
	175 MV Decorative WIP	\$ 21.49	\$ 22.44
	175 MV Overhead Durastar	\$ 10.53	\$ 11.00
	LED Open Bottom	\$ 9.60	\$ 10.02
	LED Cobra Head	\$ 14.59	\$ 15.24
	LED Directional Flood	\$ 19.76	\$ 20.83
	LED Ornamental with Pole	\$ 27.42	\$ 28.63
	LED Metal Halide w Pole	\$ 21.48	\$ 22.43
	Customer Charge		
	Energy Charge per kWh	\$ 8.84	\$ 9.23
Farm & Home Service TOD Option A	Customer Charge		
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880
Farm & Home Service TOD Option B	Customer Charge		
	Energy Charge On Peak per kWh	\$ 11.60	\$ 12.11
	Energy Charge Off Peak per kWh	\$ 0.02028	\$ 0.02059
Farm & Home Service Taxable TOD Option A	Energy Charge Winter On Peak per kWh	\$ 0.02028	\$ 0.02059
	Energy Charge Winter Off Peak per kWh	\$ 0.02028	\$ 0.02059
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880
	Customer Charge		
Farm & Home Service Taxable TOD Option B	Energy Charge On Peak per kWh	\$ 11.60	\$ 12.11
	Energy Charge Off Peak per kWh	\$ 0.02028	\$ 0.02059
	Customer Charge		
Large Power LLP-3	Energy Charge Winter On Peak per kWh	\$ 0.02028	\$ 0.02059
	Energy Charge Winter Off Peak per kWh	\$ 0.02028	\$ 0.02059
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880
	Customer Charge		
Large Power LLP-3-B1	Demand Charge per kW	\$ 6.68	\$ 6.98
	Energy Charge per kWh	\$ 0.02747	\$ 0.02001
Large Power LLP-3-G1	Customer Charge		
	Demand Charge Contract per kW	\$ 963.14	\$ 1,005.76
	Demand Charge Excess per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255
Large Power LLP-4-C1	Customer Charge		
	Demand Charge per kW	\$ 963.14	\$ 1,005.76
	Energy Charge per kWh	\$ 6.20	\$ 6.47
Large Power LLP-4-C1	Demand Charge per kW	\$ 8.88	\$ 9.38
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255
	Customer Charge		
Large Power LLP-4-C1	Demand Charge per kW	\$ 963.14	\$ 1,005.76
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.04696	\$ 0.04904

Remainder continued on page 8B

The Harrodsburg Classifieds

Continued from page 7B

Rate		Average Usage (MWH)		Estimate	Percent
GS-1	Residential, Farm & Non-Farm	1,374	Dollars		
GS-2	Residential Off Peak-ETS	15	\$4.75		3.71%
GS-3	Residential Time of Day	1,161	\$0.85		3.83%
SC-1	Small Commercial (0-100 kW)	2,703	\$4.18		3.74%
SC-2	General Service (0-100 kW Time of Day PMP)	2,468	\$15.81		3.71%
LP-1	Large Power (101 - 500 kW)	52,366	\$10.91		3.71%
LP-2	Large Power (over 500 kW)	209,599	\$165.63		3.75%
B-1	Large Industrial (1,000 - 3,999 kW)	-	\$772.07		3.78%
B-2	Large Industrial (over 4,000 kW)	3,345,416	\$5.00		0.00%
L	Lighting	NA	\$7,347.68		3.81%
Special	Event - EKPC Rate G	8,900,000	NA		4.02%
			\$24,492.07		5.45%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at: Blue Grass Energy, 1201 Lexington Road, Nicholasville, KY 40355 (888) 548-4243 <https://www.bgeenergy.com/>

A person may also examine the application: (i) at the Commission's offices located at 311 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>

Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the titles and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Continued on page 6B

Rate Class		Demand Charge per kW	Energy Charge per kWh	Customer Charge
Large Power LPR-1		\$ 9.45	\$ 0.0427	\$ 3,573.35
Large Power LPR-1-C1		\$ 6.20	\$ 0.04127	\$ 3,573.35
Large Power LPR-1-C2		\$ 6.20	\$ 0.04127	\$ 3,573.35
Large Power LPR-1-B1		\$ 6.20	\$ 0.04105	\$ 3,573.35
Large Power LPR-1-C3		\$ 6.20	\$ 0.04071	\$ 3,573.35

The effect of the charge requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Dollars	Percent
1	Farm & Home Service A-S	\$ 2,660,715	4.05%
7	Large Power 500-3000 kW LLP2	\$ 217,087	4.08%
8	Commercial & Small Power B2	\$ 323,510	4.94%
9	Large Power LLP-1	\$ 209,779	4.07%
11	Large Power LLP-3	\$ 277,742	4.14%
13	Large Power LPR-2	\$ 18,561	4.11%
14	Large Power LPR-4-B1	\$ 135,919	4.10%
15	Large Power LPR-1-B1	\$ 99,628	4.15%
25	Large Power LPR-1-B2	\$ 108,680	4.12%
36	LPR-3	\$ 42,746	4.12%
41	Net Metering	\$ 2,804	4.10%
43	Net Metering LLP-1 Large Power	\$ 5,428	4.07%
51	Prepaid Metering	\$ 90,054	4.06%
6	Street Lighting Service DL & LED	\$ 38,417	4.18%
Total		\$4,237,159	4.07%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (MWH)	Dollars	Percent
1	Farm & Home Service A-S	1,280	\$ 4.67	4.05%
7	Large Power 500-3000 kW LLP2	115,054	\$ 386.28	4.08%
8	Commercial & Small Power B2	2,417	\$ 9.30	4.94%
9	Large Power LLP-1	32,915	\$ 117.53	4.07%
11	Large Power LLP-3	381,787	\$ 1,223.53	4.14%
13	Large Power LPR-2	240,402	\$ 772.96	4.11%
14	Large Power LPR-4-B1	1,069,637	\$ 2,831.64	4.10%
15	Large Power LPR-1-B1	3,530,248	\$ 8,302.35	4.15%
25	Large Power LPR-1-B2	4,640,255	\$ 9,057.19	4.13%
36	LPR-3	1,187,696	\$ 3,562.20	4.12%
41	Net Metering	1,427	\$ 5.16	4.10%
43	Net Metering LLP-1 Large Power	120,740	\$ 450.76	4.07%
51	Prepaid Metering	1,283	\$ 0.04	4.06%
6	Street Lighting Service DL & LED	NA	NA	4.18%

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at: Salt River Electric Cooperative Corporation, 111 West Brainer Avenue, Bardonia, Kentucky 40004-1645 (502) 344-0331 <https://www.srelectric.com>

A person may also examine the application: (i) at the Commission's offices located at 311 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>

Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the titles and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 1) and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.44(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Farm & Home Service A-5	Customer Charge	\$ 8.84	\$ 9.23
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880
7 Large Power 500-3000 KW LLP2	Energy Charge per kWh	\$ 0.05755	\$ 0.06010
	Demand Charge per kW	\$ 6.70	\$ 7.00
8 Commercial & Small Power B2	Customer Charge	\$ 11.89	\$ 12.42
	Energy Charge per kWh	\$ 0.08206	\$ 0.08559
9 Large Power LLP-1	Demand Charge per kW	\$ 6.70	\$ 7.00
	Energy Charge per kWh	\$ 0.06135	\$ 0.06406
11 Large Power LLP-3	Demand Charge per kW	\$ 6.60	\$ 6.98
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001
13 Large Power LLP3-2	Demand Charge per kW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
14 Large Power LLP-4-B1	Customer Charge	\$ 1,782.73	\$ 1,861.62
	Energy Charge per kWh	\$ 0.04896	\$ 0.04904
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38
15 Large Power LLP3-1-B1	Customer Charge	\$ 3,421.91	\$ 3,573.34
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.04285	\$ 0.04475
25 Large Power LLP3-1-B2	Customer Charge	\$ 3,421.91	\$ 3,573.34
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.04105	\$ 0.04287
36 LPS-3	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge per kW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
6 Street Lighting Service OL & LED	OL 175 Watt Mercury Vapor	\$ 9.81	\$ 10.24
	OL 100 WPS Sodium Vapor	\$ 9.50	\$ 9.88
	OL 250 WPS Sodium Vapor	\$ 12.30	\$ 12.94
	OL 400 WPS Sodium Vapor	\$ 15.31	\$ 17.03
	OL 100 WPS Decorative LEDS	\$ 10.65	\$ 11.12
	OL 175 MW Decorative	\$ 17.24	\$ 18.00
	OL 175 MW Decorative WIP	\$ 21.49	\$ 22.44
	OL 175 MW Overhead Durastar	\$ 10.53	\$ 11.00
	LED LED Open Bottom	\$ 9.60	\$ 10.02
	LED LED Cobra Head	\$ 14.59	\$ 15.24
	LED LED Directional Flood	\$ 19.76	\$ 20.63
	LED LED Ornamental with Pole	\$ 27.42	\$ 28.63
	OL URD Metal Haldie w Pole	\$ 21.48	\$ 22.43
	Farm & Home Service Taxable A-GT	Customer Charge	\$ 8.84
Energy Charge per kWh		\$ 0.07546	\$ 0.07880
Farm & Home Service 100 Option A	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10144
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05439
Farm & Home Service 100 Option B	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10144
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05439
Farm & Home Service Taxable 100 Option A	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10144
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05439
Farm & Home Service Taxable 100 Option B	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10144
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05439
Large Power LLP-3	Demand Charge per kW	\$ 6.60	\$ 6.98
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001
Large Power LLP-3-B1	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255
Large Power LLP-3-C1	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255
Large Power LLP-4-C1	Customer Charge	\$ 1,782.73	\$ 1,861.62
	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.04896	\$ 0.04904

continued from previous page

Rate Class	Customer Charge	Demand Charge per KW	Energy Charge per kWh
Large Power LPR-1	\$ 3,421.91	\$ 6.20	\$ 0.04127
Large Power LPR-1-G1	\$ 3,421.91	\$ 6.20	\$ 0.04127
Large Power LPR-1-G2	\$ 3,421.91	\$ 6.20	\$ 0.04127
Large Power LPR-1-S1	\$ 5,431.43	\$ 6.20	\$ 0.04127
Large Power LPR-1-G3	\$ 5,431.43	\$ 6.20	\$ 0.04071

The effect of the change requested in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Increase	Dollars	Percent
1 Farm & Home Service A-S	\$ 2,688,715	4.05%	
7 Large Power 500-3000 KW LLP2	\$ 217,087	4.06%	
8 Commercial & Small Power B2	\$ 323,510	4.04%	
9 Large Power LLP-1	\$ 209,779	4.07%	
11 Large Power LLP-3	\$ 277,742	4.14%	
13 Large Power LPR-2	\$ 18,551	4.11%	
14 Large Power LLP-4-B1	\$ 130,919	4.10%	
15 Large Power LPR-1-B1	\$ 99,629	4.15%	
25 Large Power LPR-1-B2	\$ 108,686	4.13%	
36 LPR-3	\$ 42,740	4.12%	
41 Net Metering	\$ 2,904	4.10%	
43 Net Metering LLP-1 Large Power	\$ 5,409	4.07%	
51 Prepaid Metering	\$ 90,054	4.06%	
6 Street Lighting Service OL & LED	\$ 38,417	4.18%	
Total	\$4,237,169	4.07%	

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Increase	Dollars	Percent
1 Farm & Home Service A-S	1,260	\$ 4.67	4.05%	
7 Large Power 500-3000 KW LLP2	115,054	\$ 366.28	4.06%	
8 Commercial & Small Power B2	2,417	\$ 9.30	4.04%	
9 Large Power LLP-1	32,915	\$ 117.59	4.07%	
11 Large Power LLP-3	381,387	\$ 1,223.53	4.14%	
13 Large Power LPR-2	240,402	\$ 772.96	4.11%	
14 Large Power LLP-4-B1	1,000,000	\$ 2,631.65	4.10%	
15 Large Power LPR-1-B1	3,839,948	\$ 9,362.35	4.15%	
25 Large Power LPR-1-B2	4,040,255	\$ 9,067.19	4.13%	
36 LPR-3	1,197,865	\$ 3,562.20	4.12%	
41 Net Metering	1,427	\$ 5.16	4.10%	
43 Net Metering LLP-1 Large Power	128,740	\$ 450.78	4.07%	
51 Prepaid Metering	1,283	\$ 0.04	4.06%	
6 Street Lighting Service OL & LED	NA	NA	4.18%	

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at:

Salt River Electric Cooperative Corporation, 111 West Birchhear Avenue, Bardonia, Kentucky 40004-1645 (502) 348-2031 <https://www.srelectric.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Lincoln Days collects half-ton of food for Local food pantries

SPECIAL TO THE LARUE COUNTY HERALD NEWS

Two LaRue County food pantries received more than 1,200 pounds of food donated during a month-long food drive organized by Lincoln Days Celebration.

Volunteers from Hope Food Pantry in Hodgenville and Shepherd's Pie Food Pantry in Magnolia picked up the donated food last week.

Since 1972, Lincoln Days has

hosted a luncheon on February 12 honoring the birth of our 16th president. Realizing that the COVID-19 pandemic would limit the ability to safely host this year's lunch event, the board decided to forgo the traditional luncheon and focus on feeding others in the community.

The Lincoln Museum and The Sweet Shoppe in downtown Hodgenville served as drop-off locations for the donated food from February 12 to March 12.

"We're thrilled that so many people in the community participated in the food drive," says Lincoln Days president Pat Durham. "Despite days and days of snow and ice in February, people in LaRue County really turned out to help others in need." Currently, Shepherd's Pie Food Pantry serves 300 families every Tuesday and Hope Food Pantry serves 125 families a month.

To the right: Gil Myers, Executive Director of Shepherd's Pie Food Pantry, said donations would be distributed straightaway to families in need. Submitted photo



LaRue County's Radio Station
ABE 93.7
 93.7 FM 1430 AM
 Hodgenville, Ky. • 270.491.5937
www.abe937.com

Live local. Learn local. All local.
 40 Stewart Drive
HERALD NEWS
 Hodgenville, Ky. 270-958-3116

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 8.001, Section 11 and 807 KAR 8.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River intends to propose to adjust its rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.450(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Farm & Home Service A.S	Customer Charge	\$ 8.84	\$ 9.23
	Energy Charge per kWh	\$ 0.07546	\$ 0.07860
7 Large Power 500-3000 KW LLP2	Energy Charge per kWh	\$ 0.06755	\$ 0.06910
	Demand Charge per kW	\$ 6.70	\$ 7.00
8 Commercial & Small Power B2	Customer Charge	\$ 11.89	\$ 12.42
	Energy Charge per kWh	\$ 0.08206	\$ 0.08598
9 Large Power LLP-1	Demand Charge per kW	\$ 6.70	\$ 7.00
	Energy Charge per kWh	\$ 0.06125	\$ 0.06406
11 Large Power LLP-3	Demand Charge per kW	\$ 6.68	\$ 6.98
	Energy Charge per kWh	\$ 0.06747	\$ 0.06901
13 Large Power LPR-2	Demand Charge per kW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
14 Large Power LLP-3-B1	Customer Charge	\$ 1,782.73	\$ 1,861.62
	Energy Charge per kWh	\$ 0.04696	\$ 0.04904
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.04285	\$ 0.04475
15 Large Power LPR-1-B1	Customer Charge	\$ 3,421.91	\$ 3,573.34
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.04285	\$ 0.04475
25 Large Power LPR-1-B2	Customer Charge	\$ 3,421.91	\$ 3,573.34
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.04105	\$ 0.04207
36 LPR-3	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge per kW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
6 Street Lighting Service OL & LED	OL 175 Watt Mercury Vapor	\$ 9.81	\$ 10.24
	OL 100 WPS Sodium Vapor	\$ 9.56	\$ 9.96
	OL 250 WPS Sodium Vapor	\$ 13.39	\$ 13.84
	OL 400 WPS Sodium Vapor	\$ 19.33	\$ 19.98
	OL 100 WPS Decorative UDO	\$ 10.65	\$ 11.12
	OL 175 MW Decorative	\$ 17.24	\$ 18.00
	OL 175 MW Decorative WIP	\$ 21.49	\$ 22.44
	OL 175 MW Overhead Durastar	\$ 10.53	\$ 11.00
	LED LED Open Bottom	\$ 9.80	\$ 10.02
	LED LED Cobra Head	\$ 14.59	\$ 15.24
	LED LED Directional Flood	\$ 19.76	\$ 20.63
	LED LED Ornamental with Pole	\$ 27.42	\$ 28.63
	LED URD Metal Halide w Pole	\$ 21.48	\$ 22.43
	Farm & Home Service Taxable A-ST	Customer Charge	\$ 8.84
Energy Charge per kWh		\$ 0.07546	\$ 0.07860
Farm & Home Service TOO Option A	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459
Farm & Home Service TOO Option B	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07860
Farm & Home Service Taxable TOO Option A	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459
Farm & Home Service Taxable TOO Option B	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07860
Large Power LLP-3	Demand Charge per kW	\$ 6.68	\$ 6.98
	Energy Charge per kWh	\$ 0.06747	\$ 0.06901
Large Power LLP-3-B1	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255
Large Power LLP-3-C1	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255
Large Power LLP-4-C1	Customer Charge	\$ 1,782.73	\$ 1,861.62
	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.04696	\$ 0.04904

LEGAL NOTICES

NOTICE OF FINAL SETTLEMENT

The following final settlement has been filed and set for hearing on April 21, 2021, at 9 a.m. Exceptions to this settlement must be filed with Anderson District Court prior to the hearing.

Estate of Debra V. Murphy
Attorney: William Patrick Fulkinary, Attorney Chambers
1000 Commercial Drive, Lawrenceburg, KY 40342

This notice is published in accordance with KRS 205.022.

Patricia J. Fulkinary
Probate Clerk

PUBLIC NOTICE

Another International Inc. 3000 Fly, Clarksville, Tennessee, KY 40503, hereby declares its intention to apply for an F2 MBE license for the purchase of a new truck for the Anderson County Fire Protection District. The license will be issued to the successful bidder. The license will be issued to the successful bidder. The license will be issued to the successful bidder.

**PUBLIC NOTICE
TEMPORARY LICENSE**

The Anderson Humana Society hereby declares its intention to apply for a temporary license to sell its services in the Anderson County. The license will be issued to the successful bidder. The license will be issued to the successful bidder. The license will be issued to the successful bidder.

**REQUEST FOR PROPOSAL
FOR CUSTOM RESCUE ENGINE**

The Anderson County Fire Protection District will accept proposals for the purchase of a custom built rescue engine due by 4 p.m. on Monday April 12, 2021, at 1009 W. Main Street, Lawrenceburg, KY 40342.

Proposals should be submitted in a sealed envelope marked "Truck Proposal" and sent to or addressed to Chief Frank Kroger at the above address by the stated date.

Said proposals shall be considered and acted upon at the regular monthly meeting of the Anderson County Fire Protection District Board on Thursday April 15, 2021, at 7 p.m.

The Anderson County Fire Protection District Board of Directors reserves the right to reject any and all proposals or parts thereof and to negotiate for quotes if necessary. The Anderson County Fire Protection District also reserves the right to waive any defects, errors, omissions, irregularities or informality in the bids received.

Johnny Walls
Fire Board Chairman

www.kypublicnotice.com

Public notice from state and local governments are required to be published in newspapers. The newspaper in Kentucky has a long history of providing this public service at no extra cost to you or your government.

MASTER COMMISSIONER'S SALE

In order to comply with the orders of the Anderson Circuit Court, the Master Commissioner will sell the Anderson County Courthouse, Lawrenceburg, Kentucky, on Wednesday, March 31, 2021, at 11:00 a.m. on the first step of the Courthouse. The property shall be sold to the highest bidder. The property shall be sold to the highest bidder. The property shall be sold to the highest bidder.

PLEASE NOTE: The real estate shall be sold SUBJECT TO ALL city, state, county, and school district taxes, whether current or delinquent.

PLEASE NOTE: The real estate shall be sold SUBJECT TO ALL city, state, county, and school district taxes, whether current or delinquent.

SALE 1
1025 Edgewood Way
Parcel Number: L15-26
Stoddard Mortgage Corporation VS. Debra H. Hendley et al., 20-CV-00125, to raise \$111,327.86, plus interest, court costs and attorney's fees. Chris Wiley, Attorney for Plaintiff (514) 252-5611.

SALE 2
310 Center Street
Parcel Number: L2-19-80
Deutsche Bank National Trust Company, as Trustee for Agent Securities Inc., Asset Backed Pass-through Certificates, Series 2005-1M V2 Robert Herin et al., 15-CV-00173, to raise \$52,023.33, plus interest, court costs and attorney's fees. Laura C. Wilkins, Attorney for Plaintiff (330) 436-0330.

COVID-19 EMERGENCY - HEALTH & SAFETY REQUIREMENTS
Pursuant to Kentucky Supreme Court Mandated Order 2020-44, the aforementioned sale will be conducted on the front steps of the Courthouse, and all of those in attendance must have face coverings and possibly face criminal charges.

William L. Patrick
Master Commissioner
Anderson Circuit Court
622-639-4527

ADDITIONAL LEGAL ADVERTISING APPEARS ON PAGES A14-15 AND A17-19

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Farm & Home Service A-5	\$ 2,666,715	4.05%
7 Large Power 500-3000 KW LLP2	\$ 217,087	4.08%
8 Commercial & Small Power B2	\$ 323,510	4.04%
9 Large Power LLP-1	\$ 209,779	4.07%
11 Large Power LLP-3	\$ 277,742	4.14%
13 Large Power LPR-2	\$ 18,551	4.11%
14 Large Power LLP-4-B1	\$ 135,919	4.10%
15 Large Power LPR-1-B1	\$ 99,629	4.15%
25 Large Power LPR-1-B2	\$ 108,686	4.12%
36 LPR-3	\$ 42,746	4.12%
41 Net Metering	\$ 2,924	4.10%
43 Net Metering LLP-1 Large Power	\$ 5,409	4.07%
51 Prepaid Metering	\$ 90,054	4.06%
6 Street Lighting Service OL & LED	\$ 38,417	4.18%
Total	\$4,237,169	4.07%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Farm & Home Service A-5	1,200	\$ 4.67	4.05%
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8 Commercial & Small Power B2	2,417	\$ 9.30	4.04%
9 Large Power LLP-1	32,915	\$ 117.59	4.07%
11 Large Power LLP-3	351,797	\$ 1,223.53	4.14%
13 Large Power LPR-2	240,402	\$ 772.96	4.11%
14 Large Power LLP-4-B1	1,069,637	\$ 2,831.64	4.10%
15 Large Power LPR-1-B1	3,533,248	\$ 8,302.35	4.15%
25 Large Power LPR-1-B2	4,042,255	\$ 9,657.19	4.12%
36 LPR-3	1,197,865	\$ 3,582.20	4.12%
41 Net Metering	1,427	\$ 5.16	4.10%
43 Net Metering LLP-1 Large Power	128,740	\$ 450.78	4.07%
51 Prepaid Metering	1,283	\$ 0.04	4.06%
6 Street Lighting Service OL & LED	NA	NA	4.18%

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at:
Salt River Electric Cooperative Corporation, 111 West Brazzhear Avenue, Bardonia, Kentucky 40004-1645 (502) 948-2931; https://www.srelectric.com

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Jelt Kover

A10 CLASSIFIEDS • the lebanon enterprise • wednesday, march 24, 2021

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in RCYPKAS 10.001, Section 11 and RCYKAS 10.002, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of East River Electric Cooperative Corporation ("East River") of a proposed rate adjustment. East River hereby proposes to please an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 278.45(2), by filing an application with the Commission on April 1, 2021. In Case No. 2021-05116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Date	Rate	Present	Proposed
1	Farm & Home Service A&S	Customer Charge \$ 8.84	\$ 9.23
		Energy Charge per kWh \$ 0.07546	\$ 0.07680
7	Large Power 500-3000 KW LFP2	Energy Charge per kWh \$ 0.00755	\$ 0.00710
		Demand Charge per kW \$ 6.70	\$ 7.00
8	Commercial & Small Power B2	Customer Charge \$ 11.89	\$ 12.42
		Energy Charge per kWh \$ 0.08256	\$ 0.09599
9	Large Power LLP-1	Demand Charge per kW \$ 6.70	\$ 7.00
		Energy Charge per kWh \$ 0.06135	\$ 0.05406
11	Large Power LLP-3	Demand Charge per kW \$ 6.68	\$ 6.98
		Energy Charge per kWh \$ 0.05747	\$ 0.06001
13	Large Power LFB-2	Demand Charge per kW \$ 9.45	\$ 9.87
		Energy Charge per kWh \$ 0.04427	\$ 0.04423
14	Large Power LLP-4-C1	Customer Charge \$ 1,782.73	\$ 1,861.62
		Energy Charge per kWh \$ 0.04696	\$ 0.04904
		Demand Charge Contract per kW \$ 6.20	\$ 6.47
		Demand Charge Excess per kW \$ 8.98	\$ 9.38
15	Large Power LFB-1-B1	Customer Charge \$ 3,421.91	\$ 3,573.34
		Demand Charge Contract per kW \$ 6.20	\$ 6.47
		Demand Charge Excess per kW \$ 8.98	\$ 9.38
		Energy Charge per kWh \$ 0.04255	\$ 0.04475
25	Large Power LFB-1-B2	Customer Charge \$ 3,421.91	\$ 3,573.34
		Demand Charge Contract per kW \$ 6.20	\$ 6.47
		Demand Charge Excess per kW \$ 8.98	\$ 9.38
		Energy Charge per kWh \$ 0.04105	\$ 0.04297
36	LFB-3	Customer Charge \$ 963.14	\$ 1,005.76
		Demand Charge per kW \$ 9.45	\$ 9.87
		Energy Charge per kWh \$ 0.04427	\$ 0.04423
6	Street Lighting Service OL & LED	175 Watt Mercury Vapor \$ 9.81	\$ 10.24
	OL	100 HPS Sodium Vapor \$ 9.56	\$ 9.96
	OL	250 HPS Sodium Vapor \$ 12.39	\$ 12.94
	OL	400 HPS Sodium Vapor \$ 16.21	\$ 17.09
	OL	100 HPS Decorative LUDG \$ 10.65	\$ 11.12
	OL	175 MW Decorative \$ 17.24	\$ 18.00
	OL	175 MW Decorative WIP \$ 21.49	\$ 22.44
	OL	175 MW Overhead Durastar \$ 10.53	\$ 11.00
	LED	LED Open Bottom \$ 9.60	\$ 10.02
	LED	LED Cobra Head \$ 14.59	\$ 15.24
	LED	LED Directional Flood \$ 19.76	\$ 20.63
	LED	LED Ornamental with Pole \$ 27.42	\$ 28.63
	OL	URD Metal Halls w Pole \$ 21.48	\$ 22.43
		Customer Charge \$ 8.84	\$ 9.23
		Energy Charge per kWh \$ 0.07546	\$ 0.07680
		Customer Charge \$ 11.60	\$ 12.11
		Energy Charge On Peak per kWh \$ 0.09711	\$ 0.10141
		Energy Charge Off Peak per kWh \$ 0.05228	\$ 0.05459
		Customer Charge \$ 11.60	\$ 12.11
		Energy Charge Winter On Peak per kWh \$ 0.09711	\$ 0.10141
		Energy Charge Winter Off Peak per kWh \$ 0.05228	\$ 0.05459
		Energy Charge Summer All Hrs per kWh \$ 0.07546	\$ 0.07680
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		Energy Charge Summer All Hrs per kWh \$ 0.07546	\$ 0.07680
		Demand Charge per kW \$ 6.68	\$ 6.98
		Energy Charge per kWh \$ 0.05747	\$ 0.06001
		Customer Charge \$ 963.14	\$ 1,005.76
		Demand Charge Contract per kW \$ 6.20	\$ 6.47
		Demand Charge Excess per kW \$ 8.98	\$ 9.38
		Energy Charge per kWh \$ 0.05032	\$ 0.05255
		Customer Charge \$ 963.14	\$ 1,005.76
		Demand Charge per kW \$ 6.20	\$ 6.47
		Energy Charge per kWh \$ 0.05032	\$ 0.05255
		Customer Charge \$ 1,782.73	\$ 1,861.62
		Demand Charge per kW \$ 6.20	\$ 6.47
		Energy Charge per kWh \$ 0.04696	\$ 0.04904

continued next page

CLASSIFIEDS

Health & Beauty

HAIRING AIBBI (B) Hair Styling, Free! Heavy, medium, soft, or straight. (DEAR) Hair Styling with product. Haircuts, hair care, color, tint, 10-15 day. Call 1-844-419-0245

Sporting Goods

GUN SHOW Guns, knives, & ammo. Buy, sell, trade or look. Cave City Convention Center, Sat, Mar 27th, 9am-5pm, Sun, Mar 28th, 9am-4pm. Mask Required

Tvs & Electronics

DIRECTV NOW No Satellite Needed 340month. 95 Channels, Stream Breaking News, Live Events, Sports & On Demand Titles. No Annual Contract. No Co-ops in a month. CALL 1-844-448-9318

87 Good Things To Eat

ST CATHARINE FARM Fresh, Available, Hand-picked, Pasture-Raised, Free-Range Eggs. Visit us at stcatharinefarm.com or call 606-335-1778

95 Employment

DRIVER NEEDED Looking for someone to drive a tractor. Has Clean driving record. Must be able to pass a drug test. For more information call 609-481-1387.

Class A CDL Driver Wanted

Local afternoon route leaving Springfield, KY to Troy, OH or Louisville, KY. Benefits Available. **B & F Trucking** Call 602-221-8426 ask for Mark

95 Employment

HELP WANTED General Contractor or Subcontractor for building. Full-time position. Must have 5+ years experience. Call 606-335-1778

95 Employment

DAY SHIFT 7am-4pm. Apply in person. 215 Taylor Avenue, Lebanon, KY 40037. EOE

SANITATION/ROAD WORKER NEEDED

Marion County Fiscal Court now has a full-time position open for a sanitation/road worker. A valid Class-B CDL is required. Benefits are included. Applications are available at the Marion County Judge/Executive's office at 222 N. Spaulding Ave., Suite 201, Lebanon, KY. Applications will be taken until 4:30 p.m. March 31, 2021. Marion County Fiscal Court is an equal opportunity employer.

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115 Mobile Home Sales

WILL BUY MOBILE HOMES FOR CASH. Call 606-335-1778

120 Apartments For Rent

The Lebanon Housing Authority Public Housing. Section 8. Lincoln View Apts. Now accepting Applications for one, two, three, four and five bedroom units. If you are interested contact the Authority at 101 Hamilton Heights, Lebanon, KY or phone 270-692-3481

OPENING

NEW STARTING BASE PAY - 50 cents w/option to increase \$100 per month. A. CDL, Flatbed Drivers. Excellent Benefits, Home Workdays. Call 800-648-9915 or www.toyotaoflebanon.com

300 Public Notice

Marion County Conservation District Meeting Dates and place held for 2021 have updated. Call 606-335-1778

300 Public Notice

Marion County Fiscal Court, in conjunction with the Kentucky Association of Counties (KACo), will be accepting bids for a Revised Online Auction on April 6, 2021 at 11:00 am for the purchase of real estate for the Marion County Road Department. For bid participation information and applications, contact the Clerk of the Court at 215-881-6970. Marion County Fiscal Court at 222 N. Spaulding Ave., Suite 201, Lebanon, KY 40037-7967. The Marion County Fiscal Court has the right to accept or reject any and all bids. Bids will be accepted online only.

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300 Public Notice

Continued from previous page

300 Public Notice

Large Power LPR-1	Demand Charge per kW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
Large Power LPR-1-S1	Customer Charge	\$ 3,421.91	\$ 3,573.35
	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.04127	\$ 0.04310
Large Power LPR-1-C2	Customer Charge	\$ 3,421.91	\$ 3,573.35
	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.04105	\$ 0.04287
Large Power LPR-1-B3	Customer Charge	\$ 5,431.43	\$ 5,671.80
	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge On Peak per kWh	\$ 9.36	\$ 9.36
	Energy Charge Off Peak per kWh	\$ 0.04071	\$ 0.04251
Large Power LPR-1-C3	Customer Charge	\$ 5,431.43	\$ 5,671.80
	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge Off Peak per kWh	\$ 0.04071	\$ 0.04251

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Increase	
		Dollars	Percent
1 Farm & Home Service A-5	\$ 2,668,715		4.06%
7 Large Power 500-3000 KW LLP2	\$ 217,087		4.08%
8 Commercial & Small Power B2	\$ 323,510		0.04%
9 Large Power LLP-1	\$ 209,779		4.57%
11 Large Power LLP-3	\$ 277,742		4.14%
13 Large Power LPR-2	\$ 18,551		4.11%
14 Large Power LLP-4-B1	\$ 135,919		4.10%
15 Large Power LPR-1-B1	\$ 99,628		4.15%
25 Large Power LPR-1-S2	\$ 108,686		4.13%
36 LPR-3	\$ 42,748		4.12%
41 Net Metering	\$ 2,924		4.10%
43 Net Metering LLP-1 Large Power	\$ 5,409		4.07%
51 Prepaid Metering	\$ 90,054		4.06%
6 Street Lighting Service OL & LED	\$ 38,417		4.18%
Total	\$4,237,169		4.07%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Increase	
		Dollars	Percent
1 Farm & Home Service A-5	1,280	\$ 4.67	4.05%
7 Large Power 500-3000 KW LLP2	115,104	\$ 386.28	4.08%
8 Commercial & Small Power B2	2,417	\$ 9.30	4.04%
9 Large Power LLP-1	32,915	\$ 117.59	4.07%
11 Large Power LLP-3	381,787	\$ 1,223.53	4.14%
13 Large Power LPR-2	240,402	\$ 772.96	4.11%
14 Large Power LLP-4-B1	1,069,837	\$ 2,831.64	4.10%
15 Large Power LPR-1-B1	3,533,248	\$ 8,302.35	4.15%
25 Large Power LPR-1-S2	4,040,265	\$ 9,057.19	4.13%
36 LPR-3	1,197,645	\$ 3,562.20	4.12%
41 Net Metering	1,427	\$ 5.16	4.10%
43 Net Metering LLP-1 Large Power	128,740	\$ 450.78	4.07%
51 Prepaid Metering	1,283	\$ 0.04	4.06%
6 Street Lighting Service OL & LED	NA	NA	4.18%

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at:

Salt River Electric Cooperative Corporation, 111 West Brashear Avenue, Bardonia, Kentucky 40004-1645 (502) 348-3931 <https://www.srelectric.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 251.001, Section 11 and KRS 251.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members of the Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River requests to engage in a rate adjustment to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2020-00116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Rate	Present	Proposed	
1 Farm & Home Service A-3	Customer Charge	\$ 8.84	\$ 9.23	
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880	
7 Large Power 500-3000 kW LLP2	Energy Charge per kWh	\$ 0.05735	\$ 0.06010	
	Demand Charge per kW	\$ 6.70	\$ 7.00	
8 Commercial & Small Power B2	Customer Charge	\$ 11.89	\$ 12.42	
	Energy Charge per kWh	\$ 0.06256	\$ 0.06569	
9 Large Power LLP-1	Demand Charge per kW	\$ 6.70	\$ 7.00	
	Energy Charge per kWh	\$ 0.06135	\$ 0.06406	
11 Large Power LLP-3	Demand Charge per kW	\$ 6.68	\$ 6.98	
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001	
13 Large Power LFB-2	Demand Charge per kW	\$ 9.45	\$ 9.87	
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623	
14 Large Power LLP-4-B1	Customer Charge	\$ 1,782.73	\$ 1,861.62	
	Energy Charge per kWh	\$ 0.04696	\$ 0.04904	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04285	\$ 0.04475	
15 Large Power LFB-1-B1	Customer Charge	\$ 3,421.91	\$ 3,573.34	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04285	\$ 0.04475	
25 Large Power LFB-1-B2	Customer Charge	\$ 3,421.91	\$ 3,573.34	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04105	\$ 0.04287	
35 LFB-3	Customer Charge	\$ 963.14	\$ 1,005.76	
	Demand Charge per kW	\$ 9.45	\$ 9.87	
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623	
6 Street Lighting Service OL & LED	OL	175 Wct Mercury Vapor	\$ 9.81	\$ 10.24
	OL	100 HPS Sodium Vapor	\$ 9.56	\$ 9.98
	OL	250 HPS Sodium Vapor	\$ 12.39	\$ 12.94
	OL	400 HPS Sodium Vapor	\$ 16.31	\$ 17.03
	OL	100 HPS Decorative LDG	\$ 10.65	\$ 11.12
	OL	175 MV Decorative	\$ 17.24	\$ 18.00
	OL	175 MV Decorative W/P	\$ 21.49	\$ 22.44
	OL	175 MV Overhead Durastar	\$ 10.53	\$ 11.00
	LED	LED Open Bottom	\$ 9.60	\$ 10.02
	LED	LED Cobra Head	\$ 14.59	\$ 15.24
	LED	LED Directional Flood	\$ 19.76	\$ 20.63
	LED	LED Ornamental with Pole	\$ 27.42	\$ 28.63
	OL	LRQ Metal Halide w Pole	\$ 21.48	\$ 22.43
	Farm & Home Service Taxable A-ST	Customer Charge	\$ 8.84	\$ 9.23
		Energy Charge per kWh	\$ 0.07546	\$ 0.07880
Farm & Home Service TOO Option A	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459	
Farm & Home Service TOO Option B	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459	
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880	
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	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459	
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880	
Large Power LLP-3	Demand Charge per kW	\$ 6.68	\$ 6.98	
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001	
Large Power LLP-3-B1	Customer Charge	\$ 963.14	\$ 1,005.76	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255	
Large Power LLP-3-C1	Customer Charge	\$ 963.14	\$ 1,005.76	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255	
Large Power LLP-4-C1	Customer Charge	\$ 1,782.73	\$ 1,861.62	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.04696	\$ 0.04904	

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Large Power LPR-1

Demand Charge per kW	\$ 9.45	\$ 9.87
Energy Charge per kWh	\$ 0.04427	\$ 0.04823

Large Power LPR-1-C1

Customer Charge	\$ 3,421.91	\$ 3,573.35
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge per kWh	\$ 0.04127	\$ 0.04310

Large Power LPR-1-C2

Customer Charge	\$ 3,421.91	\$ 3,573.35
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge per kWh	\$ 0.04105	\$ 0.04287

Large Power LPR-1-B3

Customer Charge	\$ 5,431.43	\$ 5,671.80
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge On Peak per kWh	\$ 8.98	\$ 9.38
Energy Charge Off Peak per kWh	\$ 0.04971	\$ 0.04251

Large Power LPR-1-C3

Customer Charge	\$ 5,431.43	\$ 5,671.80
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge Off Peak per kWh	\$ 0.04971	\$ 0.04251

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Increase	
		Dollars	Percent
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8	Commercial & Small Power B2	\$ 323,510	4.04%
9	Large Power LLP-1	\$ 209,779	4.07%
11	Large Power LLP-3	\$ 277,742	4.14%
13	Large Power LPR-2	\$ 18,551	4.11%
14	Large Power LLP-4-B1	\$ 135,919	4.10%
15	Large Power LPR-1-B1	\$ 99,828	4.15%
25	Large Power LPR-1-B2	\$ 198,686	4.13%
36	LPR-3	\$ 42,716	4.12%
41	Net Metering	\$ 2,924	4.10%
43	Net Metering LLP-1 Large Power	\$ 5,409	4.07%
51	Prepaid Metering	\$ 90,654	4.08%
6	Street Lighting Service OL & LED	\$ 38,417	4.18%
	Total	\$4,237,169	4.07%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

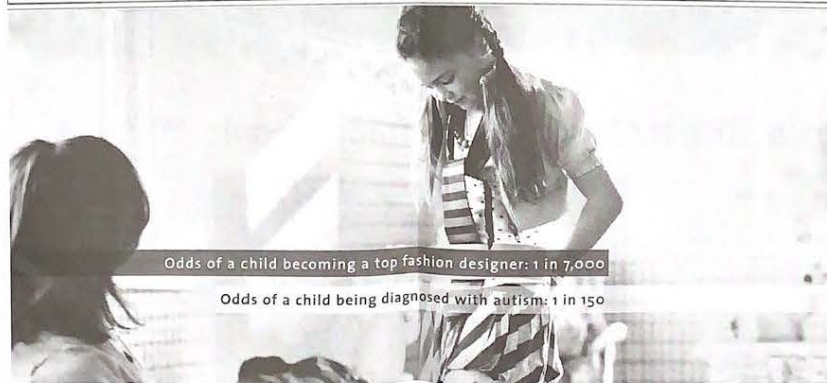
Rate Class		Average Usage (kWh)	Increase	
			Dollars	Percent
1	Farm & Home Service A-5	1,260	\$ 4.67	4.05%
7	Large Power 500-3000 KW LLP2	115,054	\$ 986,228	4.08%
8	Commercial & Small Power B2	2,417	\$ 9.36	4.04%
9	Large Power LLP-1	32,915	\$ 117.56	4.07%
11	Large Power LLP-3	381,767	\$ 1,223.53	4.14%
13	Large Power LPR-2	240,402	\$ 772.96	4.11%
14	Large Power LLP-4-B1	1,069,637	\$ 2,831.64	4.10%
15	Large Power LPR-1-B1	3,533,248	\$ 8,302.35	4.15%
25	Large Power LPR-1-B2	4,040,255	\$ 9,057.19	4.13%
36	LPR-3	1,197,695	\$ 3,562.20	4.12%
41	Net Metering	1,427	\$ 5.16	4.10%
43	Net Metering LLP-1 Large Power	128,740	\$ 450.78	4.07%
51	Prepaid Metering	1,263	\$ 0.04	4.08%
6	Street Lighting Service OL & LED	NA	NA	4.18%

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at:

Salt River Electric Cooperative Corporation, 111 West Brashers Avenue, Bardonia, Kentucky 40004-1645 (502) 349-3931 <https://www.srelectric.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.



Odds of a child becoming a top fashion designer: 1 in 7,000

Odds of a child being diagnosed with autism: 1 in 150

Some signs to look for:

No big smiles or other joyful expressions by 6 months.

No babbling by 12 months.

No words by 16 months.

To learn more of the signs of autism, visit autismspeaks.org



AUTISM SPEAKS
It's time to listen.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 250.007, Section 1) and KRS 250.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member customers of Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River requests to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 270.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	MP	Present	Proposed
1 Farm & Home Service A-5	Customer Charge	\$ 8.84	\$ 9.23
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880
7 Large Power 500-3000 KW LLP2	Energy Charge per kWh	\$ 0.05755	\$ 0.06010
	Demand Charge per KW	\$ 6.70	\$ 7.00
8 Commercial & Small Power B2	Customer Charge	\$ 11.89	\$ 12.42
	Energy Charge per kWh	\$ 0.06205	\$ 0.06509
9 Large Power LLP-1	Demand Charge per KW	\$ 6.70	\$ 7.00
	Energy Charge per kWh	\$ 0.06125	\$ 0.06406
11 Large Power LLP-3	Demand Charge per KW	\$ 6.68	\$ 6.98
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001
13 Large Power LFB-2	Demand Charge per KW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
14 Large Power LLP-4-B1	Customer Charge	\$ 1,782.73	\$ 1,861.62
	Energy Charge per kWh	\$ 0.04956	\$ 0.04904
	Demand Charge Contract per KW	\$ 6.20	\$ 6.47
	Demand Charge Excess per KW	\$ 8.98	\$ 9.38
15 Large Power LFB-1-B1	Customer Charge	\$ 3,421.91	\$ 3,573.34
	Demand Charge Contract per KW	\$ 6.20	\$ 6.47
	Demand Charge Excess per KW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.04285	\$ 0.04475
25 Large Power LFB-1-B2	Customer Charge	\$ 3,421.91	\$ 3,573.34
	Demand Charge Contract per KW	\$ 6.20	\$ 6.47
	Demand Charge Excess per KW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.04105	\$ 0.04287
26 LFB-3	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge per KW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
6 Street Lighting Service OL & LED	CL		
	175 Watt Mercury Vapor	\$ 9.81	\$ 10.24
	100 WPS Sodium Vapor	\$ 9.56	\$ 9.98
	250 WPS Sodium Vapor	\$ 12.30	\$ 13.94
	400 WPS Sodium Vapor	\$ 16.31	\$ 17.03
	100 WPS Decorative UDG	\$ 10.65	\$ 11.12
	175 MV Decorative	\$ 17.24	\$ 18.00
	175 MV Decorative WIP	\$ 21.49	\$ 22.44
	175 MV Overhead Durastar	\$ 10.53	\$ 11.00
	LED Open Bottom	\$ 9.80	\$ 10.02
	LED Cobra Head	\$ 14.59	\$ 15.24
	LED Directional Flood	\$ 19.78	\$ 20.63
	LED Ornamental w/ Pole	\$ 27.42	\$ 28.63
	URD Mast/ Halide w Pole	\$ 21.48	\$ 22.43
Farm & Home Service Taxable A-7	Customer Charge	\$ 8.84	\$ 9.23
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880
Farm & Home Service TOD Option A	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459
Farm & Home Service TOD Option B	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880
Farm & Home Service Taxable TOD Option A	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459
Farm & Home Service Taxable TOD Option B	Customer Charge	\$ 11.60	\$ 12.11
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880
Large Power LLP-3	Demand Charge per KW	\$ 6.68	\$ 6.98
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001
Large Power LLP-3-B1	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge Contract per KW	\$ 6.20	\$ 6.47
	Demand Charge Excess per KW	\$ 8.98	\$ 9.38
	Energy Charge per kWh	\$ 0.06032	\$ 0.05255
Large Power LLP-3-C1	Customer Charge	\$ 963.14	\$ 1,005.76
	Demand Charge per KW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.06032	\$ 0.05255
Large Power LLP-4-C1	Customer Charge	\$ 1,782.73	\$ 1,861.62
	Demand Charge per KW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.04956	\$ 0.04904

Continued from previous page

Rate Class	Customer Charge	Demand Charge per kW	Energy Charge per kWh
Large Power LPR-1	\$ 3,421.91	\$ 6.20	\$ 0.04127
Large Power LPR-1-C1	\$ 3,421.91	\$ 6.20	\$ 0.04127
Large Power LPR-1-C2	\$ 3,421.91	\$ 6.20	\$ 0.04127
Large Power LPR-1-B1	\$ 5,431.43	\$ 6.20	\$ 0.04071
Large Power LPR-1-C3	\$ 5,431.43	\$ 6.20	\$ 0.04071

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Farm & Home Service A-5	\$ 2,666,715	4.05%
7 Large Power 500-3000 KW LLP2	\$ 217,687	4.98%
8 Commercial & Small Power B2	\$ 323,510	4.04%
9 Large Power LLP-1	\$ 209,779	4.07%
11 Large Power LLP-3	\$ 277,742	4.14%
13 Large Power LPR-2	\$ 18,551	4.11%
14 Large Power LLP-4-B1	\$ 135,919	4.10%
15 Large Power LPR-1-B1	\$ 99,628	4.15%
25 Large Power LPR-1-B2	\$ 106,686	4.13%
36 LPR-3	\$ 42,746	4.12%
41 Net Metering	\$ 2,924	4.10%
43 Net Metering LLP-1 Large Power	\$ 5,409	4.07%
51 Prepaid Metering	\$ 90,054	4.06%
6 Street Lighting Service CL & LED	\$ 38,417	4.18%
Total	\$4,237,169	4.07%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Farm & Home Service A-5	1,290	\$ 4.67	4.05%
7 Large Power 500-3000 KW LLP2	115,054	\$ 385.26	4.08%
8 Commercial & Small Power B2	2,417	\$ 9.30	4.04%
9 Large Power LLP-1	32,915	\$ 117.59	4.07%
11 Large Power LLP-3	381,787	\$ 1,229.53	4.14%
13 Large Power LPR-2	940,402	\$ 772.96	4.11%
14 Large Power LLP-4-B1	1,093,637	\$ 2,831.64	4.10%
15 Large Power LPR-1-B1	3,533,248	\$ 8,302.35	4.15%
25 Large Power LPR-1-B2	4,040,255	\$ 9,057.19	4.13%
36 LPR-3	1,197,685	\$ 2,562.20	4.12%
41 Net Metering	1,427	\$ 5.16	4.10%
43 Net Metering LLP-1 Large Power	128,740	\$ 450.78	4.07%
51 Prepaid Metering	1,283	\$ 0.04	4.06%
6 Street Lighting Service CL & LED	NA	NA	4.18%

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at: Salt River Electric Cooperative Corporation, 111 West Brashear Avenue, Bardonia, Kentucky 40004-1645 (502) 548-9331 <https://www.srelectric.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>

Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

AN ORDINANCE ADOPTING THE CITY OF SHELBYVILLE, KENTUCKY ANNUAL BUDGET FOR THE FISCAL YEAR JULY 1, 2021 THROUGH JUNE 30, 2022.

ORDINANCE 2021-03 (BA) ESTIMATING REVENUES AND RESOURCES AND APPROPRIATING FUNDS FOR THE OPERATION OF CITY GOVERNMENT.

WHEREAS, an annual budget proposal and message has been prepared and delivered to the City Council; and

WHEREAS, the City Council has reviewed such budget proposal and made the necessary modifications;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY OF SHELBYVILLE, KENTUCKY:

Available Resources	Fund 1	Fund 3	Fund 7	Fund 12	Fund 24	Fund 33	Fund 34	Fund 36	Fund 37	Operating Funds Index
Fund Balances Carried Forward	4,000,000.00	248,000.00	17,000.00	2,282.36	60,000.00	10,000.00	199,142.00	650,000.00	5,110,530.00	1 General Fund
Projected Revenues										3 Municipal Road Aid
100 Taxes	5,617,000.00							625,000.00		7 IDEA
200 Licenses	4,295,000.00									12 Special Grants
300 Intergovernmental	1,768,890.00	238,200.00	5,000.00	170,000.00						24 Golf
400 Services	79,000.00				1,116,494.00					33 Code/Big Prop. Maint.
500 Other	46,000.00		25.00				200.00	200.00	375,000.00	34 Benefits/Retirement
600 Fines	500.00									36 Restaurant Tax
Total Estimated Revenues	11,216,300.00	283,200.00	5,025.00	170,000.00	1,116,494.00	10,000.00	199,342.00	625,200.00	0.00	37 Capital Projects
Total Funds for Appropriations	15,216,300.00	531,200.00	22,025.00	172,282.36	1,176,494.00	10,000.00	199,342.00	1,275,200.00	5,485,530.00	Revenue Explanations
Projected Expenditures										100 - Total of all Tax Revenues
1 General Government	4,046,000.00			170,000.00	1,116,494.00	5,000.00	10,000.00	1,056,500.00	5,485,530.00	200 - Total of all License Revenues
2 Police	2,470,500.00									300 - Revenue from Other Governments
3 Fire	1,582,500.00									400 - Services
4 Public Works	738,300.00	282,000.00								500 - Other Interest, capital proceeds
5 Insurance	960,500.00									600 - Fines
6 Parks and Recreation	350,000.00									Fund Categories
7 Community Development	135,000.00									1. Funds 1 & 37 are Major Funds, Restricted
8 Capital Expenditures	952,500.00									2. Fund 24 is an Enterprise Fund, Non-Major, Unrestricted
Total Estimated Expenditures	11,216,300.00	282,000.00	0.00	170,000.00	1,116,494.00	5,000.00	10,000.00	1,056,500.00	5,485,530.00	3. All other funds are Special Revenue Funds, Non-Major, and Restricted
Estimated Ending Fund Balance	4,000,000.00	249,200.00	22,025.00	2,282.36	60,000.00	5,000.00	189,342.00	218,700.00	0.00	

SECTION II:
 GIVEN FIRST READING ON: March 4, 2021
 GIVEN SECOND READING ON: March 18, 2021
 THAT THIS ORDINANCE SHALL BE OF EFFECT ON: July 1, 2021

ATTEST:
 David B. Eaton, Mayor
 Carla Weisscott, City Clerk
 Fred J. Rogers, City Administrator

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Salt River

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 6.001, Section 17 and 807 KAR 6.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member customers of Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River intends to file an application for adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 276.450(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-01116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed	
1 Farm & Home Service A-S	Customer Charge	\$ 8.84	\$ 9.23	
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880	
7 Large Power 600-3000 KW LLP2	Energy Charge per kWh	\$ 0.06755	\$ 0.06610	
	Demand Charge per kW	\$ 6.70	\$ 7.00	
8 Commercial & Small Power B2	Customer Charge	\$ 11.89	\$ 12.42	
	Energy Charge per kWh	\$ 0.06206	\$ 0.05959	
9 Large Power LLP1	Demand Charge per kW	\$ 6.70	\$ 7.00	
	Energy Charge per kWh	\$ 0.06135	\$ 0.06406	
11 Large Power LLP3	Demand Charge per kW	\$ 6.68	\$ 6.68	
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001	
13 Large Power LPS2	Demand Charge per kW	\$ 9.45	\$ 9.87	
	Energy Charge per kWh	\$ 0.04427	\$ 0.04523	
14 Large Power LLP4-B1	Customer Charge	\$ 1,782.73	\$ 1,861.62	
	Energy Charge per kWh	\$ 0.04896	\$ 0.04904	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
15 Large Power LPS1-B1	Customer Charge	\$ 3,421.91	\$ 3,573.34	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04235	\$ 0.04475	
25 Large Power LPS1-B2	Customer Charge	\$ 3,421.91	\$ 3,573.34	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04105	\$ 0.04287	
36 LPS3	Customer Charge	\$ 963.14	\$ 1,005.76	
	Demand Charge per kW	\$ 9.45	\$ 9.87	
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623	
6 Street Lighting Service OL & LED	OL	175 Watt Mercury Vapor	\$ 9.81	\$ 10.24
	OL	100 WPS Sodium Vapor	\$ 9.56	\$ 9.98
	OL	250 WPS Sodium Vapor	\$ 12.39	\$ 12.84
	OL	400 WPS Sodium Vapor	\$ 18.31	\$ 17.63
	OL	175 WPS Decorative UDG	\$ 10.66	\$ 11.12
	OL	175 W Decorative	\$ 17.24	\$ 18.00
	OL	175 W Decorative WIP	\$ 21.49	\$ 22.44
	OL	175 W Overhead Durastar	\$ 10.53	\$ 11.00
	LED	LED Open Bottom	\$ 9.60	\$ 10.02
	LED	LED Cube Head	\$ 14.59	\$ 15.24
	LED	LED Directional Flood	\$ 19.76	\$ 20.63
	LED	LED Ornamental with Pole	\$ 27.42	\$ 28.63
	OL	LED Metal Halls w Pole	\$ 21.48	\$ 22.43
	Farm & Home Service Taxable A-ST	Customer Charge	\$ 8.84	\$ 9.23
Energy Charge per kWh		\$ 0.07546	\$ 0.07880	
Farm & Home Service TOD Option A	Customer Charge	\$ 11.80	\$ 12.11	
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459	
Farm & Home Service TOD Option B	Customer Charge	\$ 11.80	\$ 12.11	
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459	
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880	
Farm & Home Service Taxable TOD Option A	Customer Charge	\$ 11.80	\$ 12.11	
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459	
Farm & Home Service Taxable TOD Option B	Customer Charge	\$ 11.80	\$ 12.11	
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459	
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880	
Large Power LLP3	Demand Charge per kW	\$ 6.68	\$ 6.68	
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001	
Large Power LLP3-B1	Customer Charge	\$ 963.14	\$ 1,005.76	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255	
Large Power LLP3-C1	Customer Charge	\$ 963.14	\$ 1,005.76	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255	
Large Power LLP4-C1	Customer Charge	\$ 1,782.73	\$ 1,861.62	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.04896	\$ 0.04904	

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Rate Class	Charge Type	Current Rate	Proposed Rate
Large Power LPR-1	Demand Charge per kW	\$ 9.45	\$ 9.87
	Energy Charge per kWh	\$ 0.04427	\$ 0.04623
	Customer Charge	\$ 3,421.91	\$ 3,573.35
Large Power LPR-1-C1	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.04127	\$ 0.04310
	Customer Charge	\$ 3,421.91	\$ 3,573.35
Large Power LPR-1-C2	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge per kWh	\$ 0.04105	\$ 0.04287
	Customer Charge	\$ 5,431.43	\$ 5,671.80
Large Power LPR-1-C3	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge On Peak per kWh	\$ 8.98	\$ 9.38
	Energy Charge Off Peak per kWh	\$ 0.04071	\$ 0.04251
Large Power LPR-1-C3	Demand Charge per kW	\$ 6.20	\$ 6.47
	Energy Charge On Peak per kWh	\$ 8.98	\$ 9.38
	Energy Charge Off Peak per kWh	\$ 0.04071	\$ 0.04251

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Classification	Dollars	Percent
1	Farm & Home Service A-5	\$ 2,565,715	4.05%
7	Large Power 500-3000 KW LLP2	\$ 217,087	4.08%
8	Commercial & Small Power B2	\$ 323,610	4.04%
9	Large Power LLP-1	\$ 209,779	4.07%
11	Large Power LLP-3	\$ 277,742	4.14%
13	Large Power LPR-2	\$ 18,551	4.11%
14	Large Power LLP-4-B1	\$ 135,919	4.10%
15	Large Power LPR-1-B1	\$ 59,628	4.15%
25	Large Power LPR-1-B2	\$ 108,686	4.13%
38	LPR-3	\$ 42,746	4.12%
41	Net Metering	\$ 2,324	4.10%
43	Net Metering LLP-1 Large Power	\$ 5,405	4.07%
51	Prepaid Metering	\$ 90,054	4.09%
6	Street Lighting Service CL & LED	\$ 38,417	4.18%
Total		\$4,237,150	4.07%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Classification	Average Usage (kWh)	Dollars	Percent
1	Farm & Home Service A-5	1,280	\$ 4.67	4.05%
7	Large Power 500-3000 KW LLP2	115,954	\$ 396.28	4.08%
8	Commercial & Small Power B2	2,417	\$ 8.06	4.04%
9	Large Power LLP-1	32,915	\$ 117.50	4.07%
11	Large Power LLP-3	361,767	\$ 1,223.53	4.14%
13	Large Power LPR-2	240,402	\$ 772.95	4.11%
14	Large Power LLP-4-B1	1,059,637	\$ 2,681.84	4.10%
15	Large Power LPR-1-B1	3,533,248	\$ 8,302.35	4.15%
25	Large Power LPR-1-B2	4,040,255	\$ 9,057.19	4.13%
38	LPR-3	1,197,665	\$ 3,582.20	4.12%
41	Net Metering	1,427	\$ 5.16	4.10%
43	Net Metering LLP-1 Large Power	128,740	\$ 450.76	4.07%
51	Prepaid Metering	1,283	\$ 0.94	4.09%
6	Street Lighting Service CL & LED	NA	NA	4.18%

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at:

Salt River Electric Cooperative Corporation, 111 West Brashear Avenue, Bardonia, Kentucky 40004-1645 (502) 248-3931 <https://www.saltelc.com>

A person may also examine the application: (i) at the Commission's office located at 211 Sewer Boulevard, Fopdort, Kentucky 40001, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

REAL ESTATE AND AUCTIONS

The advertisement features a large, bold title 'REAL ESTATE AND AUCTIONS' on the left side. To the right, a hand in a suit sleeve is shown holding a small, detailed model of a two-story house with a chimney and multiple windows. The background is a light, textured surface.

300 Public Notice 300 Public Notice 300 Public Notice 300 Public Notice 300 Public Notice 300 Public Notice 300 Public Notice

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 5.001, Section 17 and KRS 5.002, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River proposes to provide an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00110. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Class	Present	Proposed	
1 Farm & Home Service A-5	Customer Charge	\$ 8.84	\$ 9.23	
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880	
7 Large Power 500-3000 kW LLP2	Energy Charge per kWh	\$ 0.05155	\$ 0.06010	
	Demand Charge per kW	\$ 6.70	\$ 7.00	
8 Commercial & Small Power B2	Customer Charge	\$ 11.80	\$ 12.42	
	Energy Charge per kWh	\$ 0.05056	\$ 0.05059	
9 Large Power LLP1	Demand Charge per kW	\$ 6.70	\$ 7.00	
	Energy Charge per kWh	\$ 0.05135	\$ 0.06406	
11 Large Power LLP3	Demand Charge per kW	\$ 6.68	\$ 6.98	
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001	
13 Large Power LPB2	Demand Charge per kW	\$ 9.45	\$ 9.87	
	Energy Charge per kWh	\$ 0.04427	\$ 0.04620	
14 Large Power LLP-4-B1	Customer Charge	\$ 1,782.73	\$ 1,861.62	
	Energy Charge per kWh	\$ 0.04696	\$ 0.04804	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
15 Large Power LPB-1-B1	Customer Charge	\$ 3,421.91	\$ 3,573.34	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04265	\$ 0.04475	
25 Large Power LPB-1-B2	Customer Charge	\$ 3,421.91	\$ 3,573.34	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.04105	\$ 0.04267	
36 LPB3	Customer Charge	\$ 662.14	\$ 1,005.76	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.04427	\$ 0.04823	
6 Street Lighting Service OL & LED	OL	175 Watt Mercury Vapor	\$ 9.81	\$ 10.24
	OL	100 HPS Sodium Vapor	\$ 9.56	\$ 9.98
	OL	250 HPS Sodium Vapor	\$ 12.30	\$ 12.94
	OL	400 HPS Sodium Vapor	\$ 15.31	\$ 17.00
	OL	100 HPS Decorative UDG	\$ 10.65	\$ 11.12
	OL	175 W Decorative	\$ 17.24	\$ 18.00
	OL	175 W Decorative WEP	\$ 21.43	\$ 22.44
	OL	175 W Overhead Durastar	\$ 10.50	\$ 11.00
	LED	LED Open Bottom	\$ 9.60	\$ 10.02
	LED	LED Open Head	\$ 14.50	\$ 15.24
	LED	LED Directional Flood	\$ 19.76	\$ 20.93
	LED	LED Ornamental with Pole	\$ 27.42	\$ 28.63
	OL	LFD Mini Hauler w Pole	\$ 21.48	\$ 22.43
Farm & Home Service Taxable A-5T	Customer Charge	\$ 8.84	\$ 9.23	
	Energy Charge per kWh	\$ 0.07546	\$ 0.07880	
Farm & Home Service TOO Option A	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459	
Farm & Home Service TOO Option B	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459	
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880	
Farm & Home Service Taxable TOO Option A	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Off Peak per kWh	\$ 0.05228	\$ 0.05459	
Farm & Home Service Taxable TOO Option B	Customer Charge	\$ 11.60	\$ 12.11	
	Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141	
	Energy Charge Winter Off Peak per kWh	\$ 0.05228	\$ 0.05459	
	Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880	
Large Power LLP3	Demand Charge per kW	\$ 6.68	\$ 6.98	
	Energy Charge per kWh	\$ 0.05747	\$ 0.06001	
Large Power LLP-3-B1	Customer Charge	\$ 662.14	\$ 1,005.76	
	Demand Charge Contract per kW	\$ 6.20	\$ 6.47	
	Demand Charge Excess per kW	\$ 8.98	\$ 9.38	
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255	
Large Power LLP-3-C1	Customer Charge	\$ 662.14	\$ 1,005.76	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.05032	\$ 0.05255	
Large Power LLP-4-C1	Customer Charge	\$ 1,782.73	\$ 1,861.62	
	Demand Charge per kW	\$ 6.20	\$ 6.47	
	Energy Charge per kWh	\$ 0.04696	\$ 0.04804	

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120 Advertisements For Rent

300 Public Notice

300 Public Notice

300 Public Notice

300 Public Notice

300 Public Notice

300 Public Notice

300 Public Notice

2 BEDROOM APARTMENT... 3070 Blue Hill...

SENIOR LIVING COMMUNITY... 2 bed apt., 3525 sq. ft. + lot... Call for availability...

PUBLISHER'S NOTICE... All real estate advertising in this newspaper is subject to the Fair Housing Act...

LIBRARY BOARD SEEKS NEW TRUSTEE... The Washington County Public Library Board of Trustees is accepting applications for an open trustee position...

PUBLIC NOTICE... The Washington County in conjunction with the Kentucky Association of Counties (KACo) will be accepting bids via a Reverse Online Auction on 4/22/21...

CESSNA 172... The Marion/Washington County Airport Board has declared surplus property and will be accepting bids for the following: 1973 Cessna 172M Skyhawk...

FISCAL COURT SEEKS BIDS... The Washington County Fiscal Court will accept sealed bids for ROADS, CONCRETE, AND PEST SERVICE... Bids will be accepted at the County Auditor's Office...

FISCAL COURT SEEKS BIDS... The Washington County Fiscal Court will be accepting sealed bids for MOWING AND WEEDING AT FREDERICKTOWN PARK... Bids will be accepted at the County Auditor's Office...

The Springfield Water and Sewer Commission... FLOATER TRUCK... will be accepting bids... The truck can be viewed at 152 Bloomfield Road...



Have a SERVICE to offer? Place your ad in our SERVICE GUIDE! Call (859) 336-3716.

Find the Perfect Job in The Springfield Sun CLASSIFIEDS!

195 Items Wanted... Items Wanted We pay \$\$\$ for... 852-1000 2911 1113 Rt14... Call: (312) 231-3159...

Table with columns for Rate Class, Demand Charge per kW, Energy Charge per kWh, Customer Charge, and Energy Charge Off Peak per kWh. Rows include Large Power LPR-1, LPR-1-C1, LPR-1-C2, LPR-1-B3, and LPR-1-C3.

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Table showing Rate Class, Dollars, and Percent increase. Includes categories like Farm & Home Service A-5, Large Power 500-3000 KW LLP2, Commercial & Small Power B2, etc.

The amount of this average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table showing Rate Class, Average Usage (kWh), Dollars, and Percent increase. Includes categories like Farm & Home Service A-5, Large Power 500-3000 KW LLP2, Commercial & Small Power B2, etc.

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at: Salt River Electric Cooperative Corporation, 111 West Brausear Avenue, Bardonia, Kentucky 40001-1645... A person may also examine the application... The rates contained in this notice are the rates proposed by Salt River...

NOTICE
In accordance with the requirements of the Public Service Commission (Commission) as set forth in ROR KAR 5.001, Section 17 and ROR KAR 5.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Salt River Electric Cooperative Corporation ("Salt River") of a proposed rate adjustment. Salt River intends to adjust its rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to RRS 278.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00116. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Present	Proposed
1 Farm & Home Service A-S		
Customer Charge	\$ 8.84	\$ 9.23
Energy Charge per kWh	\$ 0.07546	\$ 0.07880
7 Large Power 300-3000 kW LLP2		
Energy Charge per kWh	\$ 0.06755	\$ 0.06910
Demand Charge per kW	\$ 6.70	\$ 7.00
8 Commercial & Small Power G2		
Customer Charge	\$ 11.89	\$ 12.42
Energy Charge per kWh	\$ 0.06506	\$ 0.06569
9 Large Power LLP-1		
Demand Charge per kW	\$ 6.70	\$ 7.00
Energy Charge per kWh	\$ 0.06135	\$ 0.05606
11 Large Power LLP-3		
Demand Charge per kW	\$ 6.88	\$ 6.98
Energy Charge per kWh	\$ 0.05747	\$ 0.06001
13 Large Power LPB-2		
Demand Charge per kW	\$ 9.45	\$ 9.87
Energy Charge per kWh	\$ 0.04427	\$ 0.04203
14 Large Power LLP-4-B1		
Customer Charge	\$ 1,782.73	\$ 1,861.62
Energy Charge per kWh	\$ 0.04596	\$ 0.04804
Demand Charge Contract per kW	\$ 6.20	\$ 6.47
Demand Charge Excess per kW	\$ 8.98	\$ 9.38
15 Large Power LPB-1-B1		
Customer Charge	\$ 3,421.91	\$ 3,573.34
Demand Charge Contract per kW	\$ 6.20	\$ 6.47
Demand Charge Excess per kW	\$ 8.98	\$ 9.38
Energy Charge per kWh	\$ 0.04285	\$ 0.04475
25 Large Power LPB-1-B2		
Customer Charge	\$ 3,421.91	\$ 3,573.34
Demand Charge Contract per kW	\$ 6.20	\$ 6.47
Demand Charge Excess per kW	\$ 8.98	\$ 9.38
Energy Charge per kWh	\$ 0.04105	\$ 0.04287
36 LPB-3		
Customer Charge	\$ 963.14	\$ 1,005.76
Demand Charge per kW	\$ 9.45	\$ 9.87
Energy Charge per kWh	\$ 0.04427	\$ 0.04203
6 Street Lighting Service OL & LED		
OL		
175 Watt Mercury Vapor	\$ 9.81	\$ 10.24
100 WPS Sodium Vapor	\$ 9.56	\$ 9.98
250 WPS Sodium Vapor	\$ 12.39	\$ 12.94
400 WPS Sodium Vapor	\$ 14.21	\$ 17.00
OL		
100 WPS Decorative UDG	\$ 10.65	\$ 11.12
OL		
175 MV Decorative	\$ 17.24	\$ 18.00
OL		
175 MV Decorative WIP	\$ 21.49	\$ 22.44
OL		
175 MV Overhead Durastar	\$ 10.53	\$ 11.00
LED		
LED Open Bottom	\$ 9.60	\$ 10.02
LED		
LED Cobra Head	\$ 14.59	\$ 15.24
LED		
LED Directional Flood	\$ 19.76	\$ 20.63
LED		
LED Ornamental with Pole	\$ 27.42	\$ 28.63
OL		
LED Metal Halide w Pole	\$ 21.48	\$ 22.43
Farm & Home Service Taxable A-ST		
Customer Charge	\$ 8.84	\$ 9.23
Energy Charge per kWh	\$ 0.07546	\$ 0.07880
Farm & Home Service TOD Option A		
Customer Charge	\$ 11.60	\$ 12.11
Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141
Energy Charge Off Peak per kWh	\$ 0.03228	\$ 0.05459
Farm & Home Service TOD Option B		
Customer Charge	\$ 11.60	\$ 12.11
Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141
Energy Charge Winter Off Peak per kWh	\$ 0.03228	\$ 0.05459
Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880
Farm & Home Service Taxable TOD Option A		
Customer Charge	\$ 11.60	\$ 12.11
Energy Charge On Peak per kWh	\$ 0.09711	\$ 0.10141
Energy Charge Off Peak per kWh	\$ 0.03228	\$ 0.05459
Farm & Home Service Taxable TOD Option B		
Customer Charge	\$ 11.60	\$ 12.11
Energy Charge Winter On Peak per kWh	\$ 0.09711	\$ 0.10141
Energy Charge Winter Off Peak per kWh	\$ 0.03228	\$ 0.05459
Energy Charge Summer All Hrs per kWh	\$ 0.07546	\$ 0.07880
Large Power LLP-3		
Demand Charge per kW	\$ 6.88	\$ 6.98
Energy Charge per kWh	\$ 0.05747	\$ 0.06001
Large Power LLP-3-B1		
Customer Charge	\$ 963.14	\$ 1,005.76
Demand Charge Contract per kW	\$ 6.20	\$ 6.47
Demand Charge Excess per kW	\$ 8.98	\$ 9.38
Energy Charge per kWh	\$ 0.05032	\$ 0.05255
Large Power LLP-3-G1		
Customer Charge	\$ 963.14	\$ 1,005.76
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge per kWh	\$ 0.05032	\$ 0.05255
Large Power LLP-4-G1		
Customer Charge	\$ 1,782.73	\$ 1,861.62
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge per kWh	\$ 0.04596	\$ 0.04804

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Large Power LPR-1

Large Power LPR-1-G1

Large Power LPR-1-G2

Large Power LPR-1-B3

Large Power LPR-1-C3

Energy Charge per kWh	\$ 9.45	\$ 9.87
Energy Charge per kWh	\$ 0.04477	\$ 0.04523
Customer Charge	\$ 3,421.91	\$ 3,573.35
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge per kWh	\$ 0.04177	\$ 0.04310
Customer Charge	\$ 3,421.91	\$ 3,573.35
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge per kWh	\$ 0.04155	\$ 0.04257
Customer Charge	\$ 5,431.43	\$ 5,671.80
Demand Charge per kW	\$ 5.20	\$ 6.47
Energy Charge On Peak per kWh	\$ 8.88	\$ 9.38
Energy Charge Off Peak per kWh	\$ 0.04071	\$ 0.04251
Customer Charge	\$ 5,431.43	\$ 5,671.80
Demand Charge per kW	\$ 6.20	\$ 6.47
Energy Charge Off Peak per kWh	\$ 0.04071	\$ 0.04251

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Description	Increase	
		Dollars	Percent
1	Farm & Home Service A-S	\$ 2,666.715	4.05%
7	Large Power 500-3000 kW LLP2	\$ 217,067	4.04%
8	Commercial & Small Power B2	\$ 302,510	4.04%
9	Large Power LLP-1	\$ 209,779	4.07%
11	Large Power LLP-3	\$ 277,742	4.14%
13	Large Power LPR-2	\$ 18,551	4.11%
14	Large Power LLP-4-B1	\$ 135,919	4.10%
15	Large Power LPR-1-B1	\$ 95,628	4.15%
25	Large Power LPR-1-B2	\$ 106,686	4.13%
36	LPR-3	\$ 42,746	4.12%
41	Net Metering	\$ 2,924	4.10%
43	Net Metering LLP-1 Large Power	\$ 5,409	4.07%
51	Prepaid Metering	\$ 90,054	4.08%
6	Street Lighting Service OL & LED	\$ 38,417	4.18%
Total		\$4,237,169	4.07%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Description	Average Usage (kWh)	Increase	
			Dollars	Percent
1	Farm & Home Service A-S	1,280	\$ 4.67	4.05%
7	Large Power 500-3000 kW LLP2	115,054	\$ 385.23	4.08%
8	Commercial & Small Power B2	2,417	\$ 6.30	4.04%
9	Large Power LLP-1	32,915	\$ 117.59	4.07%
11	Large Power LLP-3	331,787	\$ 1,223.53	4.14%
13	Large Power LPR-2	240,402	\$ 772.96	4.11%
14	Large Power LLP-4-B1	1,069,637	\$ 2,831.84	4.10%
15	Large Power LPR-1-B1	3,533,248	\$ 8,302.35	4.15%
25	Large Power LPR-1-B2	4,040,255	\$ 9,057.19	4.13%
36	LPR-3	1,197,685	\$ 3,562.20	4.12%
41	Net Metering	1,427	\$ 5.16	4.10%
43	Net Metering LLP-1 Large Power	128,740	\$ 450.78	4.07%
51	Prepaid Metering	1,283	\$ 0.04	4.08%
6	Street Lighting Service OL & LED	NA	NA	4.18%

A person may examine the application and any related documents Salt River has filed with the PSC at the utility's principal office, located at:

Salt River Electric Cooperative Corporation, 111 West Brashear Avenue, Bardonia, Kentucky 40004-1545 (502) 248-3331 <https://www.srelectric.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Salt River, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

