COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

THE ELECTRONIC APPLICATION OF OWEN ELECTRIC COOPERATIVE, INC. FOR PASS-THROUGH OF EAST KENTUCKY POWER COOPERATIVE, INC.'S WHOLESALE RATE ADJUSTMENT

Case No. 2021-00115

OWEN ELECTRIC COOPERATIVE INC.'S APPLICATION

Comes now Owen Electric Cooperative, Inc. ("Owen Electric"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. Owen Electric is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Owen Electric is engaged in the business of distributing retail electric power to approximately 63,600 members in the Kentucky counties of Boone, Campbell, Carroll, Gallatin, Grant, Kenton, Owen, Pendleton and Scott.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Owen Electric's mailing address is 8205 Highway 127 North, P. O. Box 400, Owenton, Kentucky 40359-0400 and its electronic mail address is psc@owenelectric.com.

3. Pursuant to 807 KAR 5:001, Section 14(2), Owen Electric is a Kentucky corporation that was incorporated on June 9, 1937 and is currently in good standing to conduct business within the Commonwealth of Kentucky.

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4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Owen Electric is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Owen Electric.¹ In accordance with KRS 278.455, Owen Electric seeks to pass-through the increase in EKPC's wholesale rates to Owen Electric to Owen Electric's retail members.

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 1** to this Application are the proposed tariffs of Owen Electric incorporating the new rates and proposing an effective date of May 1, 2021, which is the same effective date proposed by EKPC in its rate case.

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 2** to this Application is a comparison of the current and the proposed rates of Owen Electric.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 3** to this Application is a billing analysis which shows the existing and proposed rates for each of Owen Electric's rate classes. Owen Electric further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 4**.

¹ See In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief, Application, Case No. 2021-00103 (filed April 1, 2021).

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to April 1, 2021, by publication in a newspaper of general circulation throughout Owen Electric's service territory. A copy of the notice is attached as **Exhibit 5** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 6**.

WHEREFORE, on the basis of the foregoing, Owen Electric respectfully requests that the Commission accept this Application for filing and allow Owen Electric to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Owen Electric's pass-through rates to be the same as the effective date of EKPC's rate increase.

Done this 1st day of April 2021.

Respectfully submitted,

David S. Samford L. Allyson Honaker Goss Samford, PLLC 2365 Harrodsburg Road, Suite B-325 Lexington, KY 40504 (859) 368-7740 david@gosssamfordlaw.com allyson@gosssamfordlaw.com

Counsel for Owen Electric Cooperative, Inc.

<u>Exhibit List</u>

Tab
1
2
3
4
5
6

Case No. 2021-00115 Application – Exhibit 1

Proposed Tariffs

	FOR	Entire Territory Served Community, Town or C	
	P.S.C. KY. NO.	<u> </u>	6
	17th Revised	SHEET NO	1
Owen Electric Cooperative, Inc.	CANCELING P.	S.C. KY. NO	6
(Name of Utility)	16th Revised	SHEET NO	1

SCHEDULE I - FARM AND HOME

- A. <u>Applicable</u> to entire territory served.
- B. <u>Available</u> to farm and residential consumers.
- C. <u>Type of Service</u> Single phase, 60 cycles, 120/240 volt.
- D. <u>Rate</u>

C	Customer Charge	All kWh
	\$20.76 (I)	\$0.08396 (I)

- E. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
ISSUED BY	Month / Date /Year (Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 20	021-00115 DATED

FOR <u>Entire Territory Served</u> Community, Town or City	
P.S.C. KY. NO	6
9th Revised SHEET NO.	3
CANCELLING P.S.C. KY. NO	6
8th RevisedSHEET NO	3
	P.S.C. KY. NO

SCHEDULE 1-D - FARM & HOME - INCLINING BLOCK

- A. <u>Applicable</u> to the entire territory served.
- B. <u>Available</u>-to all consumers eligible for Schedule 1-Farm and Home. One year minimum commitment required.
- C. <u>Type of Service</u> Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage)	\$16.38 per meter, per month	(I)
Energy Charge per kWh 0-300 kWh	\$0.06635	(I)
301-500 kWh	\$0.08971	(I)
Over 500kWh	\$0.12084	(I)

E. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

DATE OF ISSUE_	
	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
ISSUED BY	Month / Date / Year (Signature of Officer)
TITLE	President & CEO
BY AUTHORITY C	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	021-00115 DATED

	FOR <u>Entire Territory Se</u> Community, Town	
	P.S.C. KY. NO	6
Owner File state Commentions Inc.	17th Revised SHEET NO	8
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELING P.S.C. KY. NO.	6
	16th Revised SHEET NO.	8

SCHEDULE I - SMALL COMMERCIAL*

- A. <u>Applicable</u> to entire territory served.
- B. <u>Available</u> for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. <u>Type of Service</u> Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. <u>Rate</u> (Monthly)

Customer Charge	All kWh
\$25.95 (I)	\$0.08544 (I)

- E. <u>Minimum Charge</u> under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
ISSUED BY	Month / Date / Year (Signature of Officer)
TITLE	President & CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2	021-00115 DATED

	FOR <u>Entire Territory Ser</u> Community, Town	
	P.S.C. KY. NO.	6
Owen Electric Cooncretive Inc.	14th Revised SHEET NO.	9
Owen Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO.	6
(Name of Utility)	13th Revised SHEET NO	9
CLASS	SIFICATION OF SERVICE	

SCHEDULE II – LARGE POWER*

Page One of Two

- A. <u>Applicable</u> to entire territory served.
- B. <u>Available</u> to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. <u>Character of Service</u> the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. <u>Agreement</u> An "Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.
- E. Rates All KW Demand \$ Per KW of Billing Demand 6.36 (I) **Customer** Charge \$ 22.12 Per Month (I) All KWH \$ 0.06327 Per KWH (I)
- F. <u>Determination of Billing Demand</u> the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. <u>Power Factor Adjustment</u> the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
ISSUED BY	Month / Date / Year
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2	021-00115 DATED

	FOR <u>Entire Territory Ser</u> Community, Town	
	P.S.C. KY. NO.	6
	6th RevisedSHEET NO	10
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	5th Revised SHEET NO	10

SCHEDULE II - LARGE POWER* (continued)

Page Two of Two

H. <u>Minimum Charge</u> - shall be the highest one of the following charges:

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of \$.75 per KVA per month of contract capacity.
- I. <u>Special Provisions</u>

Delivery Point - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

<u>Primary Service</u> - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. <u>Terms of Payment</u> - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
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	Month / Date / Year
ISSUED BY	Mana Loll
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 20	21-00115 DATED

	FOR <u>Entire Territory Serve</u> Community, Town or	
	P.S.C. KY. NO.	6
	16th Revised SHEET NO	12
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELING P.S.C. KY. NO.	6
	15th Revised SHEET NO.	12

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

A. <u>Applicable</u> - to all territory served by the Seller.

- B. <u>Available</u> to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

Customer charge	\$ 1,579.51	Per Month	(I)
Demand Charge	\$ 7.52	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.04720	Per KWH for all KWH equal to 425 per KW of Billing Demand	(I)
Energy Charge	\$ 0.04342	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The Contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing-EST
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE _	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 20	21-00115 DATED

	FOR <u>Entire Territory Serv</u> Community, Town o	
	P.S.C. KY. NO.	6
	5th Revised SHEET NO	13
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	4th Revised SHEET NO	13
CLASS	SIFICATION OF SERVICE	

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (continued)

(Page Two of Two)

- F. <u>Power Factor Adjustment</u> the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions:
 - 1. <u>Delivery Point</u> if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021
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ISSUED BY	Month / Date / Year
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF C	RDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 202	1-00115 DATED

	FOR <u>Entire Territory Served</u> Community, Town or Cit	у
	P.S.C. KY. NO	6
	16th Revised SHEET NO.	15
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	15th Revised SHEET NO.	15
CLASS	SIFICATION OF SERVICE	

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

- A. Applicable to all territory served by the Seller
- B. <u>Available</u> to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

Customer Charge	\$ 3,157.89	Per Month	(I)
Demand Charge	\$ 7.52	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.04201	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.04111	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE _	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Mingel Collo
	(Signature of Officer)
TITLE	President & CEO
DV AUTHODITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
BI AUTHORITI OF	OKDER OF THE FUBLIC SERVICE COMMISSION
IN CASE NO. 20	21-00115 DATED

	FOR	Entire Territory Served Community, Town or Cit	у
	P.S.C. KY. NC		6
Owen Electric Cooperative, Inc. (Name of Utility)	5th Revised	_SHEET NO	16
	CANCELLING	9 P.S.C. KY. NO	6
	4th Revised	SHEET NO	16

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2 (continued)

(Page Two of Two)

- F. <u>Power Factor Adjustment</u> the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
 - 1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	Munhael Coll
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 202	1-00115 DATED

	FOR Entire Territory Served Community, Town or Cit	y
	P.S.C. KY. NO.	6
	16th Revised SHEET NO	18
Owen Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO	6
(Name of Utility)	15th Revised SHEET NO	18
CLASS	SIFICATION OF SERVICE	

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

A. Applicable - to all territory served by the Seller

- B. <u>Available</u> to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

Customer Charge	\$1,579.51	Per Month	(I)
Demand Charge	\$ 7.52	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.04304	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.04167	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. <u>Billing Demand</u> the monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October thru April	7:00 AM - 12 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM – 10:00 PM

- E. <u>Minimum Monthly Charge</u> -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
 - (a) The product of the billing demand multiplied by the demand charge, plus
 - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
 - (c) The customer charge.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Munhad Lotto
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2	021-00115 DATED

	FOR <u>Entire Territory Serv</u> Community, Town of	
	P.S.C. KY. NO.	6
Owen Electric Cooncretive Inc	5th RevisedSHEET NO	19
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	4th Revised SHEET NO	19
CLASS	SIFICATION OF SERVICE	

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(continued)

(Page Two of Two)

- F. <u>Power Factor Adjustment</u> the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
 - 1. **Delivery Point-** if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIV	E Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	Murhael Lollo
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2021-00115 DATED

	FOR <u>Entire Territory Ser</u> Community, Town	
	P.S.C. KY. NO	6
Ormer Electric Commenting Inc.	14th Revised SHEET NO	20A
Owen Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO.	6
(Name of Utility)	13th Revised SHEET NO	20A

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(Page One of Two)

A. <u>Applicable</u> - to all territory served by the Seller.

B. <u>Available</u> - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$ 1,579.51	Per Month	(I)
Demand Charge	\$ 7.52 \$ 10.36	Per KW of Demand of Contract Demand Per KW of Demand in Excess of Contract Demand	(I) (I)
Energy Charge	\$ 0.04720	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.04342	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. <u>Billing Demand</u> - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. <u>Billing Energy</u> the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. <u>Minimum Monthly Charge</u> the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	E Service rendered on and after May 1, 2021
ISSUED BY	Month / Date / Year (Signature of Officer)
TITLE	President & CEO
BY AUTHORITY (OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2021-00115 DATED

	FOR	Entire Territory Served Community, Town or Cit	у
	P.S.C. KY. NO.		6
Owen Flestrie Coonsective Inc.	4th Revised	SHEET NO	20B
Owen Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
(Name of Utility)	3rd Revised	_SHEET NO	20B
	CLASSIFICATION OF SERVICE		

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1 (continued)

(Page Two of Two)

- G. <u>Power Factor Adjustment</u> the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
 - 1. **Delivery Point-** if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	Muhael Colle
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO202	DATED

	FOR <u>Entire Territory Serv</u> Community, Town o	
	P.S.C. KY. NO	6
Owan Electric Cooncrative Inc	14th Revised SHEET NO.	21A
Owen Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO.	6
(Name of Utility)	13th Revised SHEET NO.	21A
CLASS	SIFICATION OF SERVICE	<u></u>

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

A. <u>Applicable</u> - to all territory served by the Seller.

B. <u>Available</u> - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,579.51	Per Month	(I)
Demand Charge	\$ 7.52 \$ 10.36	Per KW of Demand of Contract Demand Per KW of Demand in Excess of Contract Demand	(I) (I)
Energy Charge	\$0.04304	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.04167	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. <u>Billing Demand</u> - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. <u>Billing Energy</u> the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. <u>Minimum Monthly Charge</u> the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Malad Lolls
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 202	1-00115 DATED

	FOR <u>Entire Territory Serv</u> Community, Town of	
	P.S.C. KY. NO	6
	4th Revised SHEET NO	21B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	3rd RevisedSHEET NO	21B

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A (continued)

(Page Two of Two)

- G. <u>Power Factor Adjustment</u> the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
 - 1. **Delivery Point-** if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	M. Ing Olly
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 203	21-00115 DATED

P.S.C. KY. NO.	6
14th Revised SHEET NO	22A
CANCELING P.S.C. KY. NO	6
13th RevisedSHEET NO	22A
	Community, To P.S.C. KY. NO

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (Page One of Two)

- A. <u>Applicable</u> to all territory served by the Seller.
- B. <u>Available</u> to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.
- C. Rates

Customer Charge	\$3,157.89	Per Month	(I)
Demand Charge	\$ 7.52 \$ 10.36	Per KW of Demand of Contract Demand Per KW of Demand in excess of Contract Demand	(I) (I)
Energy Charge	\$ 0.04201	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.04111	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. <u>Billing Demand</u> - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. <u>Billing Energy</u> the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. <u>Minimum Monthly Charge</u> the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE	April 1, 2021
Supervision and a supervision of the supervision of	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Manel Loll
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
BI AUMORITI OF	ORDER OF THE FOBLIC SERVICE COMMISSION
IN CASE NO. 20	21-00115 DATED

		DR Entire Territory Served Community, Town or City	
	P.S.C. KY. NO	6	
	4th Revised SHEET NO	22B	
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO.	6	
	3rd Revised SHEET NO.	22B	
a second a s	and the second		

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (continued)

(Page Two of Two)

- G. <u>Power Factor Adjustment</u> the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
 - 1. **Delivery Point-** if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE	
DATE OF ISSUE	April 1, 2021 Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 20	21-00115 DATED

	FOR <u>Entire Territory Serv</u> Community, Town o	
	P.S.C. KY. NO	6
Owen Electric Cooncretive Inc	12th RevisedSHEET NO	22D
Owen Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO.	6
(Name of Utility)	11th Revised SHEET NO.	22D
CLASS	SIFICATION OF SERVICE	

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. <u>Applicable</u> to all territory served by the Seller.
- B. <u>Available</u> to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.
- C. Rates

Customer Charge	\$1,579.51	Per Month	(I)
Demand Charge	\$ 7.52 \$ 10.36	Per KW of Demand of Contract Demand Per KW of Demand in excess of Contract Demand	(I) (I)
Energy Charge	\$ 0.04882	Per KWH	(I)

D. <u>Billing Demand</u> - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. <u>Billing Energy</u> the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. <u>Minimum Monthly Charge</u> the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE	April 1, 2021
and serve the manual states	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
ISSUED BY	Month / Date / Year (Signature of Officer)
TITLE	
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO20	21-00115 DATED

		Entire Territory Served Community, Town or City	
	P.S.C. KY. NO.	6	
One Electric Committee Inc	3rd Revised SHEET NO	22E	
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO.	6	
	2nd RevisedSHEET NO	22E	

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB (continued)

(Page Two of Two)

- G. <u>Power Factor Adjustment</u> the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
 - 1. **Delivery Point-** if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	Minnel Collo
	(Signature of Officer)
TITLE	President & CEO
DV AUTHODITY OF	
BY AUTHORITY OF C	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 202	1-00115 DATED

	FOR <u>Entire Territory S</u> Community, Tow	
	P.S.C. KY. NO	6
	4th Revised SHEET NO	23A
Owen Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO	6
(Name of Utility)	3rd Revised SHEET NO	23A

SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY

- A. <u>Applicable</u> to the entire territory served.
- B. Available to all consumers eligible for Schedule I-Farm and Home. One year minimum commitment required.
- C. Type of Service Single Phase, 60 cycle, 120/240 volt.
- D. <u>Rate</u> Customer Charge (no usage) \$20.76 per meter, per month (I) Energy Charge per kWh On-Peak Energy \$0.12396 (I) Off-Peak Energy \$0.06096 (I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

F. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Manel Collo
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO2	021-00115 DATED

	FOR <u>Entire Territory S</u> Community, Tov	
	P.S.C. KY. NO.	
	4th Revised SHEET NO.	23B
Oven Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO	6
(Name of Utility)	3rd Revised SHEET NO.	23B

SCHEDULE 1-B2 - FARM & HOME - TIME OF DAY

- A. <u>Applicable</u> to the entire territory served.
- B. Available -- to all consumers eligible for Schedule I-Farm and Home. One year minimum commitment required.
- C. Type of Service Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage)	\$20.76 per meter, per month	(I)
Energy Charge per kWh On-Peak Energy	\$0.10571	(I)
Off-Peak Energy	\$0.06096	(I)

E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

F. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Manuel Collo
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 20	DATED

	Entire Territory Served	
P.S.C. KY. NO.	6	
4th Revised SHEET NO	23C	
CANCELING P.S.C. KY. NO	6	
3rd Revised SHEET NO	23C	
	Community, Town P.S.C. KY. NO 4th RevisedSHEET NO CANCELING P.S.C. KY. NO	

SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY

- A. <u>Applicable</u> to the entire territory served.
- B. <u>Available</u> to all consumers eligible for Schedule I-Farm and Home. One year minimum commitment required.
- C. Type of Service Single Phase, 60 cycle, 120/240 volt.

D.	Rate		
	Customer Charge (no usage)	\$20.76 per meter, per month	(I)
	Energy Charge per kWh		
	On-Peak Energy	\$0.10468	(I)
	Off-Peak Energy	\$0.06096	(I)
	Shoulder	\$0.07912	(I)

E. Schedule of Hours

	<u>(</u>	Dn-Peak and Off-Peak Ho	<u>ours</u>	
Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m.	10:00 p.m. to 6:00 a.m.	10:00 a.m. to 6:00 p.m.
		6:00 p.m. to 10:00 p.m.		

F. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE _	Service rendered on and after May 1, 2021
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. ______ DATED ____

	FOR Entire Territory Served	1
	Community, Town or (City
	P.S.C. KY. NO	6
	13th Revised SHEET NO.	24
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	12th Revised SHEET NO.	24
CLASS	IFICATION OF SERVICE	

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

A. <u>Applicable</u> – to the entire territory served.

B. Available - to all consumers eligible for Schedule I - Small Commercial, under 50 kW demand.

C. Type of Service - Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate			
	Customer Charge (no usage)	\$25.44 per meter, per month	(I)
	Energy Charge per kWh		
	On-Peak Energy	\$0.10390	(I)
	Off-Peak Energy	\$0.05837	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Minsel Collo
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2	2021-00115 DATED

	Entire Territory Served Community, Town or City	
P.S.C. KY. NO	6	
12th RevisedSHEET NO	25	
CANCELLING P.S.C. KY. NO	6	
11th Revised SHEET NO	25	
	Community, Town or P.S.C. KY. NO <u>12th Revised</u> SHEET NO CANCELLING P.S.C. KY. NO	

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

- A. <u>Applicable</u> to the entire territory served.
- B. <u>Available</u> to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. <u>Type of Service</u> Three phase, 60 cycle, at available nominal voltage.

D.	Rate	Customer Charge (no usage)	\$ 63.65 per meter, per month	(I)
		Energy Charge per kWh On-Peak Energy Off-Peak Energy	\$0.10320 \$0.05812	(I) (I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. <u>Special Provisions</u> – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

<u>Primary Service</u> – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

DATE OF ISSUE	April 1, 2021	
Constant in the strain constant of the strain strain	Month / Date / Year	
DATE EFFECTIVE	Service rendered on and after May 1, 2021	
ISSUED BY	Month / Date / Year (Signature of Officer)	
TITLE	President & CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO202	1-00115DATED	

	FOR <u>Entire Territory Se</u> Community, Town	
	P.S.C. KY. NO	6
Once Electric Constanting Inc	14th Revised SHEET NO	35A
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	13th Revised SHEET NO.	35A
CLASS	SIFICATION OF SERVICE	teren alkunder
SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE	CE Page One	of Three
A. <u>Applicable</u> – to the entire territory served.		

B. <u>Available</u> – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.

C. <u>Type of Service</u> – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

Rate 2			
	LED Outdoor Light on existing pole	\$11.34 per light	(I)
	(48 Watt or equivalent with equal or greater lumens)	¢16.52 man links	
	LED Outdoor Light one pole added (48 Watt or equivalent with equal or greater lumens)	\$16.53 per light*	(I)
	100 Watt S/L on existing pole	\$11.34 per light	(I)
	100 Watt S/L – one pole added	\$16.53 per light*	(I)
Rate 3	1	1 0	
Ituto 5	Cobrahead 100 W on existing pole	\$16.92 per light	(I)
	Cobrahead 100 W one pole added	\$23.19 per light*	(I)
	Cobrahead 250 W on existing pole	\$22.85 per light	(I)
	Cobrahead 250 W one pole added	\$29.12 per light*	(I)
	Cobrahead 400 W on existing pole	\$28.24 per light	(I)
	Cobrahead 400 W one pole added	\$34.51 per light*	(I)
	Cobrahead – LED on existing pole	\$16.78 per light	(I)
	(59 Watt or equivalent with equal or greater lumens)		
	Cobrahead – LED one pole added	\$21.97 per light*	(I)
	(59 Watt or equivalent with equal or greater lumens)		
	Cobrahead – LED on existing pole	\$19.95 per light	(I)
	(113 Watt or equivalent with equal or greater lumens)		
	Cobrahead – LED one pole added	\$25.14 per light*	(I)
	(113 Watt or equivalent with equal or greater lumens)		
	Cobrahead – LED on existing pole	\$26.64 per light	(I)
	(225 Watt or equivalent with equal or greater lumens)		
	Cobrahead – LED one pole added	\$31.83 per light*	(I)
	(225 Watt or equivalent with equal or greater lumens)		

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Windel Collo
	(Signature of Officer)
TITLE	President & CEO
DV AUTHODITY OF	ODDED OF THE BUDLIO SERVICE COMMISSION
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO20	21-00115 DATED

	FOR <u>Entire Territory Serv</u> Community, Town o	
	P.S.C. KY. NO	6
Owner Flashi's Oscillar the	5th Revised SHEET NO	35B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	4th RevisedSHEET NO	35B

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE	(continued)	Page Two of Three
Rate 4		
Directional 100 W on existing pole	\$15.83 per light	(I)
Directional 100 W one pole added	\$22.10 per light*	(I)
Directional 250 W on existing pole	\$19.30 per light	(1)
Directional 250 W one pole added	\$25.57 per light*	(I)
Directional 400 W on existing pole	\$24.38 per light	(I)
Directional 400 W one pole added	\$30.65 per light*	(I)
Directional – LED on existing pole	\$14.79 per light	(I)
(51 Watt or equivalent with equal or greater lumen	s)	
Directional – LED one pole added	\$19.98 per light*	(I)
(51 Watt or equivalent with equal or greater lumen	s)	
Directional – LED on existing pole	\$17.38 per light	(I)
(85 Watt or equivalent with equal or greater lumen	s)	
Directional – LED one pole added	\$22.57 per light*	(I)
(85 Watt or equivalent with equal or greater lumen	s)	
Directional – LED on existing pole	\$19.53 per light	(I)
(129 Watt or equivalent with equal or greater lume	ns)	
Directional – LED one pole added	\$24.72 per light*	(I)
(129 Watt or equivalent with equal or greater lume	ns)	

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

E. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021			
	Month / Date / Year			
DATE EFFECTIVE	Service rendered on or after May 1, 2021			
	Month/Date/Year			
ISSUED BY				
	(Signature of Officer)			
TITLE	President & CEO			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION				
IN CASE NO.	2021-00115 DATED			

	FOR	Entire Territory Service Community, Town of	
	P.S.C. KY. NO.	(6
Owen Electric Cooncrative Inc	2nd Revised	_SHEET NO	35C
Owen Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
(Name of Officy)	1st Revised	_SHEET NO	35C
	CLASSIFICATION OF SERVICE		

(continued)

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page Three of Three

- F. Conditions of Service - the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
 - * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	
	Month / Date / Year
DATE EFFECTIVE _	Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 20	21-00115 DATED

	FOR <u>Entire Territory Served</u> Community, Town or City		ity
	P.S.C. KY. NO		6
	14th Revised	SHEET NO	36A
Owen Electric Cooperative, Inc.	CANCELLING P.S.C.	KY. NO	6
(Name of Utility)	13th Revised	SHEET NO	36A
	and the second se		

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. <u>Applicable</u> to the entire territory served.
- B. <u>Available</u> to all members, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. <u>Type of Service</u> the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. <u>Investment</u> the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. <u>Monthly Rates</u>: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$16.71	(I)
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$19.88	(I)
Acorn – LED with Fiberglass Pole Holophane – LED with Fiberglass Pole Traditionaire – LED with Fiberglass Pole Holophane – LED with Aluminum Pole	(39 Watt or equivalent with equal or greater lumens)(55 Watt or equivalent with equal or greater lumens)(52 Watt or equivalent with equal or greater lumens)(66 Watt or equivalent with equal or greater lumens)	\$25.93 \$32.37 \$27.22 \$45.44	

F. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTI	VE Service rendered on and after May 1, 2021
	Month / Date / Year
ISSUED BY	Manel Seles
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2021-00115 DATED

	FOR <u>Entire Territory Se</u> Community, Town	
	P.S.C. KY. NO	6
	5th Revised SHEET NO.	36B
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO.	6
	4th Revised SHEET NO.	36B

Page Two of Two

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

- G. Conditions of Service - the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
 - * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	Miguel Stal
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 202	21-00115 DATED

		Entire Territory Served Community, Town or City	
	P.S.C. KY. NO.	6	
Ormer Electric Commenting Inc	11th Revised SHEET NO.	37A	
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6	
(Name of Utility)	10th Revised SHEET NO.	37A	

Page One of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. <u>Applicable</u> to the entire territory served.
- B. <u>Available</u> to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. <u>Type of Service</u> the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
 - 1. The energy rate for each type of lamp shall be \$0.05783 per rate kWh per month as (I) determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12

- 2. Facilities charge the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2	021-00115 DATED

	FOR	Entire Territory Served Community, Town or City	
	P.S.C. KY. NO	·	6
	3rd Revised	SHEET NO	37B
Owen Electric Cooperative, Inc.	CANCELLING	9 P.S.C. KY. NO	6
(Name of Utility)	2nd Revised	SHEET NO	37B

Page Two of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

- F. Conditions of Service the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
 - * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	April 1, 2021
	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after May 1, 2021
ISSUED BY	Month / Date / Year (Signature of Officer)
TITLE	
	Tresident & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 202	DATED

Special Contract Customer

Description	Present Rates	
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods	\$7.64/kW/month	(I)
Interruptible Credit – 10 Minute Interruptible Demand Service	\$ 6.22/kW/month	
Interruptible Credit – 90 Minute Interruptible Demand Service	\$ 4.20/kW/month	
Distribution Demand	\$0.03750/kW/month	
Energy Rate – On-Peak*	\$0.041214/kWh	(I)
Energy Rate – Off-Peak*	\$0.037786/kWh	(I)

*Includes distribution adder of \$0.000285/kWh

Case No. 2021-00115 Application – Exhibit 2

Existing & Proposed Rate Comparison

Owen Electric Cooperative Present & Proposed Rates

Rate		Item		Present	P	roposed
1	Schedule I-Farm and Home					
		Customer Charge	\$	20.00	\$	20.76
		Energy Charge per kWh	\$	0.08089	\$	0.08396
2	Schedule 1-D Farm & Home Inclining Block					
		Customer Charge	\$	15.78	\$	16.38
		Energy Charge per kWh (0-300 kWh)	\$	0.06393	\$	0.06635
		Energy Charge per kWh (301-500 kWh)	\$	0.08643	\$	0.08971
		Energy Charge per kWh (over 500 kWh)	\$	0.11643	\$	0.12084
3	Schedule 1-Small Commercial	3, 3, 1, (, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,			•	
		Customer Charge	\$	25.00	\$	25.95
		Energy Charge per kWh	\$	0.08232		0.08544
4	Schedule II-Large Power		Ŷ	0100202	Ŷ	0.00011
•	Conocado n Eargo i onor	Customer Charge	\$	21.31	\$	22.12
		Energy Charge per kWh	\$	0.06096		0.06327
		Demand Charge per kW	\$ \$	6.13		6.36
9	Sebadula XI, I DR1	Demand Charge per KW	φ	0.13	φ	0.30
9	Schedule XI- LPB1	Customer Charge	¢	1 501 00	¢	1 570 51
		Customer Charge	\$	1,521.83		1,579.51
		Energy Charge per kWh first 425	\$	0.04548		0.04720
		Energy Charge per kWh over 425	\$	0.04183		0.04342
		Demand Charge per kW	\$	7.25	\$	7.52
		Demand Charge Excess per kW	\$	9.98	\$	10.36
10	ETS Off-Peak					
		Energy Charge per kWh	\$	0.04853	\$	0.05037
12	Schedule XIV LPB					
		Customer Charge	\$	1,521.83	\$	1,579.51
		Energy Charge per kWh	\$	0.04704		0.04882
		Demand Charge per kW	\$	7.25		7.52
		Demand Charge Excess per kW	\$	9.98		10.36
10	Cabadula XIII I DD2	Demand Charge Excess per KW	φ	9.90	φ	10.30
13	Schedule XIII-LPB2		۴	0.040.50	¢	0 457 00
		Customer Charge	\$	3,042.58		3,157.89
		Energy Charge per kWh first 425	\$	0.04048		0.04201
		Energy Charge per kWh over 425	\$	0.03961		0.04111
		Demand Charge per kW	\$	7.25	\$	7.52
		Demand Charge Excess per kW	\$	9.98	\$	10.36
20	Sched. 2-A Large Power TOD					
		Customer Charge	\$	61.33	\$	63.65
		Energy Charge per kWh On Peak	\$	0.09943	\$	0.10320
		Energy Charge per kWh Off Peak	\$	0.05600		0.05812
22	Sched. 1-C Small Commercial TOD		+		•	
	onioar r o oniar commerciar r ob	Customer Charge	\$	24.51	¢	25.44
		Energy Charge per kWh On Peak	\$ \$	0.10011		0.10390
~ 1		Energy Charge per kWh Off Peak	\$	0.05624	\$	0.05837
31	Sched. 1-B1 Farm & Home Time-of-Day					
		Customer Charge	\$	20.00		20.76
		Energy Charge per kWh On Peak	\$	0.11943	\$	0.12396
		Energy Charge per kWh Off Peak	\$	0.05873	\$	0.06096
33	Sched. 1-B2 Farm & Home Time-of-Day					
		Customer Charge	\$	20.00	\$	20.76
		Energy Charge per kWh On Peak	\$	0.10185	\$	0.10571
		Energy Charge per kWh Off Peak	\$	0.05873		0.06096
35	Sched. 1-B3 Farm & Home Time-of-Day		Ŷ	0100010	Ŷ	0.00000
00	Bened. T Do Familia Home Hine of Day	Customer Charge	\$	20.00	¢	20.76
		Energy On-Peak per kWh	\$ \$			0.10468
				0.10086		
		Energy Off-Peak per kWh	\$	0.05873		0.06096
		Energy Shoulder per kWh	\$	0.07623	\$	0.07912
	Special Contract					
		Demand Charge per kW	\$	6.92	\$	7.64
		Energy Charge per kWh On Peak	\$	0.038905	\$	0.040929
		Energy Charge per kWh Off Peak	\$	0.035477	\$	0.037501
		Demand Credit Interruptible 10 Min	\$	(6.22)		(6.22
		•		(4.20)		(4.20
		Demand Credit Interruptible 90 Min	\$ ¢			
		Demand Credit Interruptible 90 Min Distribution Demand per kW Distribution Energy per kWh	ъ \$ \$	0.037500 0.000285	\$	0.037500

Owen Electric Cooperative Present & Proposed Rates

Rate OLS	Lighting	Item		Present	Р	roposed
OLS	Lighting	Schedule I OLS - Outdoor Lighting Service				
		Rate 2				
		11 LED Outdoor Light on existing pole	\$	10.93	¢	11.3
						16.5
		12 LED Outdoor Light one pole added	\$	15.93		
		21 100 Watt, S/L on existing pole	\$	10.93		11.3
		22 100 Watt, S/L one pole added	\$	15.93	\$	16.5
		Rate 3	•			
		31 Cobrahead 100 Watt on existing pole	\$	16.30	\$	16.9
		32 Cobrahead 100 Watt, 1 pole added	\$	22.34	\$	23.1
		33 Cobrahead 250 Watt on existing pole	\$	22.02		22.8
		34 Cobrahead 250 Watt, 1 pole added	\$	28.06	\$	29.1
		35 Cobrahead 400 Watt on existing pole	\$	27.21	\$	28.2
		36 Cobrahead 400 Watt, 1 pole added	\$	33.25	\$	34.5
		61 Cobrahead - LED on existing pole (59 watt or equiv)	\$	16.17	\$	16.7
		62 Cobrahead - LED one pole added (59 watt or equiv)	\$	21.17	\$	21.9
		63 Cobrahead - LED on existing pole (113 watt or equiv)	\$	19.22	\$	19.9
		64 Cobrahead - LED one pole added (113 watt or equiv)	\$	24.22	\$	25.1
		65 Cobrahead - LED on existing pole (225 watt or equiv)	\$	25.67	\$	26.6
		66 Cobrahead - LED one pole added (225 watt or equiv)	\$	30.67		31.8
		Rate 4	Ψ	00.07	Ψ	01.0
		41 Directional 100 Watt on existing pole	\$	15.25	\$	15.8
		42 Directional 100 Watt, 1 pole added	\$	21.29	\$	22.1
		43 Directional 250 Watt on existing pole	э \$	18.60	φ \$	22. 19.3
		01	э \$			
		44 Directional 250 Watt, 1 pole added		24.64	\$	25.5
		45 Directional 400 Watt on existing pole	\$	23.49	\$	24.3
		46 Directional 400 Watt, 1 pole added	\$	29.53	\$	30.6
		71 Directional - LED on existing pole (51 watt or equivalent)	\$	14.25	\$	14.7
		72 Directional - LED one pole added (51 watt or equivalent)	\$	19.25	\$	19.9
		73 Directional- LED on existing pole (85 watt or equivalent)	\$	16.75	\$	17.3
		74 Directional - LED one pole added (85 watt or equivalent)	\$	21.75	\$	22.5
		75 Directional - LED on existing pole (129 watt or equivalent)	\$	18.82	\$	19.5
		76 Directional - LED one pole added (129 watt or equivalent) Schedule II SOLS - Special Outdoor Lighting Service	\$	23.82	\$	24.7
		51 Traditional light, w/ fiberglass pole	\$	16.10	\$	16.7
		52 Holophane light, w/ fiberglass pole	\$	19.15	\$	19.8
		53 Acorn - LED w/ fiberglass pole	\$	24.98	\$	25.9
		54 Holophane LED, w/ fiberglass pole	\$	31.19		32.3
		55 Traditionaire LED, w/ fiberglass pole	\$	26.23	\$	27.2
		56 Holophane LED, w/ aluminum pole	\$	43.78	\$	45.4
		Schedule III SOLS - Special Outdoor Lighting Service (none)				
7	Schedule VIII- Large Industrial Rate LPC1	Energy	\$	0.05572	\$	0.0578
'		Customer Charge	\$	1,521.83	\$	1.579.5
		Energy Charge per kWh first 425	э \$	0.04548		0.0472
						0.0472
		Energy Charge per kWh over 425	\$	0.04183		
•	Oshadada V. James I. J. (110) (100)	Demand Charge per kW	\$	7.25	Ф	7.5
3	Schedule X - Large Industrial Rate LPC1A		¢	4 66 4 6 -	•	
		Customer Charge	\$	1,521.83		1,579.5
		Energy Charge per kWh first 425	\$	0.04098	\$	0.0430
		Energy Charge per kWh over 425	\$	0.03968	\$	0.0416
		Demand Charge per kW	\$	7.25	\$	7.5
14	Schedule IX - Large Industrial Rate LPC2					
	Customer Charge				\$	3,157.8
		Energy Charge per kWh first 425	\$ \$	0.04048		0.0420
		Energy Charge per kWh over 425	\$	0.03961		0.0411
	.	Demand Charge per kW	\$	7.25		7.5
	Schedule XII- Large Industrial Rate LPB1A					
15		Customer Charge	\$	1,521.83		1,579.5
15					-	
15		Energy Charge per kWh first 425	\$	0.04098	\$	0.0430
15		Energy Charge per kWh first 425 Energy Charge per kWh over 425	\$ \$	0.04098 0.03968		
15					\$	0.0430 0.0416 7.5

Case No. 2021-00115 Application – Exhibit 3

Billing Analysis for Each Rate Class

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$7,906,171	4.98%
Total Gallatin Increase Allocated by East Kentucky Power Cooperative:	\$3,381,554	8.57%
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$4,524,617	3.79%

#	ltem	Code	2	019 Revenue		Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase		Proposed Revenue	Proposed Share	Increase (\$)	Base %	Total %	Rounding
1	Base Rates	0040	-			novenue	onare	novenue	Chart	moreade		Revenue	onaro	morease (\$)	Babe /		rtounung
2	Schedule I-Farm and Home	1	\$	77,669,832	\$	76,458,687	64.05% \$	76,458,687	64.05% \$	2,897,799	\$	79,358,046	64.03% \$	2,899,359	3.79%	3.51% \$	1,560
3	Schedule 1-D Farm & Home Inclining Block	2	\$	576,678		570,935	0.48% \$	570,935	0.48% \$	21,639		592,602	0.48% \$	21,668	3.80%	3.48% \$	29
4	Schedule 1-Small Commercial	3	\$	5,181,810	\$	5,100,401	4.27% \$	5,100,401	4.27% \$	193,306	\$	5,293,790	4.27% \$	193,389	3.79%	3.51% \$	83
5	Schedule II-Large Power	4	\$	16,306,277	\$	15,992,037	13.40% \$	15,992,037	13.40% \$	606,101	\$	16,596,687	13.39% \$	604,650	3.78%	3.53% \$	(1,452)
6	Schedule II-Large Power - Primary Metered	5	\$	1,387,309	\$	1,361,079	1.14% \$	1,361,079	1.14% \$	51,585	\$	1,412,723	1.14% \$	51,644	3.79%	3.55% \$	59
7	Schedule XI- LPB1	9	\$	7,760,388	\$	7,569,137	6.34% \$	7,569,137	6.34% \$	286,872	\$	7,854,652	6.34% \$	285,515	3.77%	3.48% \$	(1,357)
8	ETS Off-Peak	10	\$	749	\$	734	0.00% \$	734	0.00% \$	28	\$	762	0.00% \$	28	3.80%	3.63% \$	0
9	Schedule XIV LPB	12	\$	935,400	\$	913,644	0.77% \$	913,644	0.77% \$	34,627	\$	948,093	0.76% \$	34,449	3.77%	3.48% \$	(178)
10	Schedule XIII-LPB2	13	\$	8,292,895	\$	8,024,704	6.72% \$	8,024,704	6.72% \$	304,138	\$	8,373,031	6.76% \$	348,327	4.34%	4.04% \$	44,189
11	Sched. 2-A Large Power TOD	20	\$	169,554	\$	166,458	0.14% \$	166,458	0.14% \$	6,309	\$	172,765	0.14% \$	6,308	3.79%	3.57% \$	(1)
12	Sched. 1-C Small Commercial TOD	22	\$	142,184	\$	139,576	0.12% \$	139,576	0.12% \$	5,290	\$	144,862	0.12% \$	5,286	3.79%	3.56% \$	(4)
13	Sched. 2-A Large Power TOD Primary Mtrd	24	\$	216,154	\$	211,894	0.18% \$	211,894	0.18% \$	8,031	\$	219,916	0.18% \$	8,023	3.79%	3.57% \$	(8)
14	Sched. 1-B1 Farm & Home Time-of-Day	31	\$	6,407	\$	6,302	0.01% \$	6,302	0.01% \$	239	\$	6,541	0.01% \$	239	3.80%	3.55% \$	0
15	Sched. 1-B2 Farm & Home Time-of-Day	33	\$	2,815	\$	2,770	0.00% \$	2,770	0.00% \$	105	\$	2,875	0.00% \$	105	3.79%	3.57% \$	0
16	Sched. 1-B3 Farm & Home Time-of-Day	35	\$	13,433	\$	13,206	0.01% \$	13,206	0.01% \$	501	\$	13,707	0.01% \$	501	3.79%	3.55% \$	0
17	Sched NM - Net Metering - Residential	40	\$	23,011		22,695	0.02% \$	22,695	0.02% \$	860	\$	23,555	0.02% \$	861	3.79%	3.56% \$	1
18	Sched NM - Net Metering - Small Commercial	46	\$	413		1,318	0.00% \$	1,318	0.00% \$	50	\$	1,368	0.00% \$	50	3.79%	3.81% \$	0
19	Sched NM - Net Metering - Large Commercial	50	\$	40,074	\$	39,407	0.03% \$	39,407	0.03% \$	1,494	\$	40,895	0.03% \$	1,489	3.78%	3.53% \$	(5)
20	Prepay Metering Program	60	\$	776,046	\$	764,374	0.64% \$	764,374	0.64% \$	28,970	\$	791,794	0.64% \$	27,420	3.59%	3.32% \$	(1,550)
21	Lighting	OLS	\$	2,031,867	\$	2,023,066	1.69% \$	2,023,066	1.69% \$	76,675	\$	2,099,257	1.69% \$	76,191	3.77%	3.77% \$	(484)
22	SubTotal Base Rates		\$	121,533,295	\$ 1	19,382,423	100.00% \$	119,382,423	100.00% \$	4,524,617	\$	123,947,923	100.00% \$	4,565,500	3.82%	\$	40,883
23 24 25	Special Contract	Special	\$	40,943,460	\$	39,451,063	100.00% \$	3,381,554	100.00% \$	3,381,554	\$	42,862,640	100.00% \$	3,411,577	8.65%	7.93% \$	30,023
26	TOTAL Base Rates		\$	162,476,755	\$ 1	158,833,486	\$	122,763,977	\$	7,906,171	\$	166,810,563	\$	7,977,077	5.02%	\$	70,906
27 28	Riders																
20 29	FAC		¢	(8,035,295)	¢	(6,123,900)					\$	(6,123,900)					
29 30	ES		ф Ф	(8,035,295) 18,520,668		(8,123,900)					ъ \$	(6,123,900) 18,466,645					
30 31	ES Misc Adj		¢ ¢	75,951		75,951					Ф \$	75,951					
32	Other		ф Ф	,	ф \$	75,951					ф \$	75,951					
32 33	Total Riders		ֆ \$			-					ֆ \$	- 12,418,696					
	Total Riders		Φ	10,501,525	Φ	12,440,719					Φ	12,410,090					
34																	
35	Total Revenue		\$	173,038,079	\$ 1	171,282,205					\$	179,229,259	\$.,		4.64%	
36	Target Revenue												\$	11			
37	Rate Rounding Variance												\$	40,883			
38	Rate Rounding Variance													0.52%			

Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share R	Target I Revenue	Proposed Rate	Proposed Revenue		%	Proposed Share	Share Variance	l Varia
Schedule I-Farm and	1													
Home		Customer Charge	682,887	20.00 \$	13,657,740	17.86%		20.76 \$	14,176,734	\$ 518,994	3.80%	17.86%	0.00%	
		Energy Charge per kWh	776,374,674	0.08089 \$	62,800,947	82.14%			65,181,312		3.79%	82.14%	0.00%	
		Total Base Rates		\$	76,458,687	100.00% \$ 79,35	56,486		79,358,046		3.79%	100.00%	0.00% \$	1,55
		FAC ES		\$ \$	(1,773,128)			\$ \$	(1,773,128)					
		ES Misc Adj		ې ۲	7,925,149			э \$	7,925,149	ъ - \$-				
		Other		\$	-			\$	-	÷	-			
		Total Riders		\$	6,152,021			\$	6,152,021	\$-	-			
		TOTAL REVENUE		\$	82,610,708			\$	85,510,067	\$ 2,899,359	3.51%			
		Average	1,136.90	\$	120.97			\$	125.22	\$ 4.25	3.51%			
Schedule 1-D Farm & Home Inclining Block	2	Customer Charge	17,977	15.78 \$	283,677	49.69%		16.38 \$	294,463	\$ 10,786	3.80%	49.69%	0.00%	
		Energy Charge per kWh (0-300 kWh)	2,303,785	0.06393 \$	147,281	25.80%		0.06635 \$		\$ 5,575	3.79%	25.79%	0.00%	
		Energy Charge per kWh (301-500 kWh)	682,926	0.08643 \$	59,025	10.34%		0.08971 \$		\$ 2,240	3.79%	10.34%	0.00%	
		Energy Charge per kWh (over 500 kWh)	695,278	0.11643 \$	80,951	14.18%		0.12084 \$	84,017		3.79%	14.18%	0.00%	
		Total Base Rates		\$	570,935	100.00% \$ 59	92,573	\$	592,602	· · · ·	3.80%	100.00%	0.00% \$	2
		FAC ES		\$ \$	(10,700) 62,354			\$ \$	(10,700) 62,354	\$- \$-				
		Misc Adj		φ \$	- 02,334			\$		\$- \$-	-			
		Other		\$	-			\$	-	·	-			
		Total Riders		\$	51,654			\$	51,654	\$-	-			
		TOTAL REVENUE		\$	622,589			\$	644,256	\$ 21,668	3.48%			
		Average	204.82	\$	34.63			\$	35.84	\$ 1.21	3.48%			
Schedule 1-Small Commercial	3	Customer Charge	32,181	25.00 \$	804,525	15.77%		25.95 \$	825 007	\$ 30,572	3.80%	15.78%	0.00%	
Commercial		Energy Charge per kWh	52,185,080	0.08232 \$	4,295,876	84.23%		25.95 \$	835,097 4,458,693		3.80%	84.22%	0.00%	
		Total Base Rates		\$	5,100,401	100.00% \$ 5,29		\$	· · ·	\$ 193,389	3.79%	100.00%	0.00% \$	8
		FAC		\$	(123,750)			\$	(123,750)	\$-	-			
		ES		\$	536,461			\$	536,461		-			
		Misc Adj Other		\$ \$	-			\$ \$	-	\$-	-			
		Total Riders		\$	412,711			\$	412,711	\$ -	-			
		TOTAL REVENUE		\$	5,513,112			\$		\$ 193,389	3.51%			
		Average	1,621.61	\$	171.32			\$	177.33	\$ 6.01	3.51%			
Schedule II-Large Power	4													
		Customer Charge Energy Charge per kWh	3,650 201,435,841	21.31 \$ 0.06096 \$	77,782 12,279,529	0.49% 76.79%		22.12 \$ 0.06327 \$		\$ 2,957 \$ 465,317	3.80% 3.79%	0.49% 76.79%	0.00% 0.01%	
		Demand Charge per kW	592,941	6.13 \$	3,634,727	22.73%		6.36 \$			3.79%	22.72%	-0.01%	
				\$	15,992,037	100.00% \$ 16,59	98,139		16,596,687		3.78%	100.00%	0.00% \$	(1,45
		Total Base Rates						\$	(485,483)	\$-	-			
		FAC		\$	(485,483)									
		FAC ES		\$	1,627,159			\$	1,627,159	\$ -	-			
		FAC ES Misc Adj		\$ \$ \$				\$ \$	1,627,159		-			
		FAC ES		\$	1,627,159			\$	1,627,159 - -	\$ -	-			
		FAC ES Misc Adj Other		\$ \$ \$ \$	1,627,159 - -			\$ \$ \$ \$	1,627,159 - -	\$ - \$ - \$ -				

Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rat Varianc
Schedule II-Large Power -	5													
Primary Metered		Customer Charge	108	21.31 \$	2,301	0.17%		22.12 \$			3.80%	0.17%	0.00%	
		Energy Charge per kWh	17,722,800	0.05791 \$	1,026,327	75.41%		0.06011 \$			3.80%	75.41%	0.00%	
		Demand Charge per kW	57,122	5.82 \$	332,450	24.43%		6.04 \$	345,017 \$	12,567	3.78%	24.42%	0.00%	
		Total Base Rates		\$	1,361,079	100.00% \$	1,412,664	\$	1,412,723 \$	51,644	3.79%	100.00%	0.00% \$	59.33
		FAC		\$	(43,764)			\$	(43,764) \$	-	-			
		ES		\$	138,625			\$	138,625 \$	-	-			
		Misc Adj		\$	-			\$	- \$	-	-			
		Other		\$	-			\$	-		-			
		Total Riders		\$	94,861			\$	94,861 \$	-	-			
		TOTAL REVENUE		\$	1,455,940			\$	1,507,585 \$	51,644	3.55%			
		Average	164,100.00	\$	13,480.93			\$	13,959.12 \$	478.19	3.55%			
Schedule XI- LPB1	9													
		Customer Charge	137	1,521.83 \$	208,491	2.75%		1,579.51 \$			3.79%	2.75%	0.00%	
		Energy Charge per kWh first 425	104,640,049	0.04548 \$	4,759,029	62.87%		0.04720 \$			3.78%	62.88%	0.01%	
		Energy Charge per kWh over 425	17,956,205	0.04183 \$	751,108	9.92%		0.04342 \$			3.80%	9.93%	0.00%	
		Demand Charge per kW Demand Charge Excess per kW	227,830 19,914	7.25 \$ 9.98 \$	1,651,768 198,742	21.82% 2.63%		7.52 \$ 10.36 \$			3.72% 3.81%	21.81% 2.63%	-0.01% 0.00%	
			19,914						· · · · ·					
		Total Base Rates		\$	7,569,137	100.00% \$	7,856,009	\$			3.77%	100.00%	0.00% \$	(1,356.9
		FAC		\$	(315,724)			\$			-			
		ES		\$	943,661			\$			-			
		Misc Adj		\$	-			\$		-	-			
		Other		\$	-			\$			-			
		Total Riders		\$	627,937			\$	627,937 \$	-	-			
		TOTAL REVENUE		\$	8,197,074			\$	8,482,589 \$	285,515	3.48%			
		Average	894,863.17	\$	59,832.66			\$	61,916.71 \$	2,084.05	3.48%			
ETS Off-Peak	10													
		Customer Charge	42	- \$	-	0.00%		- \$			0.00%	0.00%	0.00%	
		Energy Charge per kWh	15,134	0.04853 \$	734	100.00%		0.05037 \$	762 \$	28	3.80%	100.00%	0.00%	
		Total Base Rates		\$	734	100.00% \$	762	\$	762 \$	28	3.80%	100.00%	0.00% \$	0.0
		FAC		\$	(34)			\$	(34) \$	-	-			
		ES		\$	68			\$	68 \$	-	-			
		Misc Adj		\$	-			\$	- \$	-	-			
		Other		\$	-			\$			-			
		Total Riders		\$	33			\$	33 \$	-	-			
		TOTAL REVENUE		\$	768			\$	796 \$	28	3.63%			
		Average	360.33	\$	18.28			\$	18.95 \$	0.66	3.63%			
Schedule XIV LPB	12				18.08-	= 0000			17.005	1.84		= 0.00/		
		Customer Charge	30	1,521.83 \$	45,655	5.00%		1,579.51 \$			3.79%	5.00%	0.00%	
		Energy Charge per kWh	13,946,344	0.04704 \$	656,036	71.80%		0.04882 \$			3.78%	71.81%	0.01%	
		Demand Charge per kW Demand Charge Excess per kW	29,100 98	7.25 \$ 9.98 \$	210,975 978	23.09% 0.11%		7.52 \$ 10.36 \$			3.72% 3.81%	23.08% 0.11%	-0.01% 0.00%	
			90						· · · · ·					
		Total Base Rates		\$	913,644	100.00% \$	948,271	\$	948,093 \$		3.77%	100.00%	0.00% \$	(178.1
		FAC		\$	(29,526)			\$			-			
		ES		\$	106,064			\$			-			
		Misc Adj		\$	-			\$		-	-			
		Other		\$	-			\$			-			
		T . 1811			76,538			\$	76,538 \$	-	-			
		Total Riders		\$										
		Total Riders TOTAL REVENUE	464.878.13	\$	990,182 33,006.06			\$	1,024,631 \$		3.48%			

Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	l Varia
Schedule XIII-LPB2	13													
		Customer Charge	24	3,042.58 \$ 0.04048 \$	73,022 5,141,863	0.79% 55.65%		3,157.89 \$ 0.04201 \$	75,789 5,336,207		3.79% 3.78%	0.79% 55.66%	0.00% 0.01%	
		Energy Charge per kWh first 425 Energy Charge per kWh over 425	127,022,300 44,894,967	0.03961 \$	5,141,863 1,778,290	55.65% 19.25%		0.04201 \$	1,845,632	\$ 194,344 \$ 67.342	3.78%	55.66% 19.25%	0.01%	
		Demand Charge per kW	44,894,987 270,000	7.25 \$	1,957,500	21.19%		7.52 \$		\$ 67,342 \$ 72,900	3.79%	21.18%	-0.01%	
		Demand Charge Excess per kW	28,876	9.98 \$	288,182	3.12%		10.36 \$	299,155		3.81%	3.12%	0.00%	
		Interruptible Credit	216,813	(5.60) \$	(1,214,153)	0.1270		(5.60) \$	(1,214,153)		0.00%	0.1270	0.00%	
		Total Base Rates		\$	8,024,704	100.00% \$	8,328,842	\$	8,373,031	\$ 348,327	4.34%	100.00%	0.00% \$	44,18
		FAC		\$	(619,047)	\$	304,138	\$	(619,047)	\$ -	-			
		ES		\$	1,142,458			\$	1,142,458	\$ -	-			
		Market Buy-Through Charge		\$	75,951			\$	75,951	\$-	-			
		Other		\$	-			\$	-		-			
		Total Riders		\$	599,362			\$	599,362		-			
		TOTAL REVENUE	7.163.219.46	\$	8,624,066 359.336.08			\$	8,972,393		4.04% 4.04%			
		Average	7,163,219.46	\$	359,336.08			\$	373,849.70	\$ 14,513.62	4.04%			
Sched. 2-A Large Power TOD	20	Customer Charge	115	61.33 \$	7,053	4.24%		63.65 \$	7,320	\$ 267	3.78%	4.24%	0.00%	
		Energy Charge per kWh On Peak	1,111,040	0.09943 \$	110,471	66.37%		0.10320 \$	114,659		3.79%	66.37%	0.00%	
		Energy Charge per kWh Off Peak	873,820	0.05600 \$	48,934	29.40%		0.05812 \$	50,786	\$ 1,852	3.79%	29.40%	0.00%	
		Total Base Rates		\$	166,458	100.00% \$	172,766	\$	172,765	\$ 6,308	3.79%	100.00%	0.00% \$	
		FAC		\$	(6,576)			\$	(6,576)		-			
		ES		\$	17,012			\$	17,012		-			
		Misc Adj		\$	-			\$	- 3	\$-	-			
		Other Total Riders		\$ \$	- 10,435			\$ \$	- 10,435	\$ - 2	-			
		TOTAL REVENUE		γ \$	176,893			\$	183,201		3.57%			
		Average	17,259.65	\$	1,538.20			\$	1,593.05		3.57%			
Sched. 1-C Small Commercial TOD	22					=				• • • • •				
Commercial TOD		Customer Charge	425 801.068	24.51 \$ 0.10011 \$	10,417 80,195	7.46% 57.46%		25.44 \$ 0.10390 \$	10,812 83,231		3.79% 3.79%	7.46% 57.46%	0.00% 0.00%	
		Energy Charge per kWh On Peak Energy Charge per kWh Off Peak	801,068	0.05624 \$	48,965	57.46% 35.08%		0.05837 \$	50,819		3.79%	57.46% 35.08%	0.00%	
		Total Base Rates	870,038	0.03024 \$	139,576	100.00% \$	144,866	0.03837 \$	144,862	· · · · ·	3.79%	100.00%	0.00% \$	
						100.0078 \$	144,000				5.7578	100.0078	0.0078 \$	
		FAC ES		\$ \$	(5,591)			\$ \$	(5,591)		-			
		ES Misc Adj		э \$	14,380			3 \$	14,380	s -				
		Other		\$ S	-			ŝ	- ``	Þ	-			
		Total Riders		\$	8,789			\$	8,789	\$-	-			
		TOTAL REVENUE		\$	148,365			\$	153,651	\$ 5,286	3.56%			
		Average	3,933.43	\$	349.10			\$	361.53	\$ 12.44	3.56%			
Sched. 2-A Large Power	24	0	•	04.00		0.000					0	0.000/	0.000	
TOD Primary Mtrd		Customer Charge	1 280 600	61.33 \$	1,472	0.69% 61.95%		63.65 \$	1,528		3.78%	0.69%	0.00% 0.00%	
		Energy Charge per kWh On Peak Energy Charge per kWh Off Peak	1,389,600 1,488,000	0.09446 \$ 0.05320 \$	131,260 79,162	61.95% 37.36%		0.09804 \$ 0.05521 \$	136,236 82,152		3.79% 3.78%	61.95% 37.36%	0.00%	
		Total Base Rates	1,400,000	0.03320 \$	211,894	100.00% \$	219,925	0.05521 \$	219,916		3.79%	100.00%	0.00% \$	
		FAC		\$	(8,589)	••••••	,	\$	(8,589)		-		φ	
		ES		э \$	21,614			3 \$	21,614					
		Misc Adj		\$	-			\$		\$-	-			
		Other		\$	-			\$	-					
		Total Riders		\$	13,025			\$	13,025	\$-	-			
		TOTAL REVENUE		\$	224,918			\$	232,941 \$	\$ 8,023	3.57%			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
161	Sched. 1-B1 Farm &	31													
162	Home Time-of-Day		Customer Charge	51	20.00 \$	1,020	16.19%		20.76 \$	1,059		3.80%	16.19%	0.00%	
163			Energy Charge per kWh On Peak	22,018	0.11943 \$	2,630	41.73%		0.12396 \$	2,729		3.79%	41.73%	0.00%	
164			Energy Charge per kWh Off Peak	45,161	0.05873 \$	2,652	42.09%		0.06096 \$	2,753	-	3.80%	42.09%	0.00%	
165			Total Base Rates		\$	6,302	100.00% \$	6,541	\$	6,541 \$		3.80%	100.00%	0.00% \$	0.37
166			FAC		\$	(225)			\$	(225) \$		-			
167			ES		\$	661			\$	661 9		-			
168 169			Misc Adj Other		\$ \$				\$ \$	- 9	- 6	-			
170			Total Riders		\$	436			\$	436 \$	6 -	-			
171			TOTAL REVENUE		\$	6,738			\$	6,978	5 239	3.55%			
172			Average	1,317.24	\$	132.12			\$	136.81	\$ 4.69	3.55%			
173	Orbert A DO From A														
174 175	Sched. 1-B2 Farm & Home Time-of-Day	33	Customer Charge	26	20.00 \$	520	18.78%		20.76 \$	540 \$	5 20	3.80%	18.78%	0.00%	
175	Home Hime-or-Day		Energy Charge per kWh On Peak	12,305	0.10185 \$	1,253	45.25%		20.76 \$ 0.10571 \$	1,301 \$		3.80%	45.25%	0.00%	
177			Energy Charge per kWh Off Peak	16,965	0.05873 \$	996	35.97%		0.06096 \$	1,034		3.80%	35.98%	0.00%	
178			Total Base Rates	10,000	\$	2,770	100.00% \$	2,875	\$	2,875		3.79%	100.00%	0.00% \$	0.12
179			FAC		\$	(108)	100.0070 \$	2,010	\$	(108) \$		0.1070	100.0070	0.0070 ¢	0.12
180			ES		э \$	286			э S	286 \$					
181			Misc Adj		\$	-			\$	- 9					
182			Other		\$	-			\$	-		-			
183			Total Riders		\$	178			\$	178 \$	6 -	-			
184			TOTAL REVENUE		\$	2,948			\$	3,053	5 105	3.57%			
185 186			Average	1,125.77	\$	113.37			\$	117.41 \$	\$ 4.04	3.57%			
187	Sched. 1-B3 Farm &	35													
188	Home Time-of-Day		Customer Charge	84	20.00 \$	1,680	12.72%		20.76 \$	1,744 \$	64	3.80%	12.72%	0.00%	
189			Energy On-Peak per kWh	52,734	0.10086 \$	5,319	40.28%		0.10468 \$	5,520 \$		3.79%	40.27%	0.00%	
190			Energy Off-Peak per kWh	49,276	0.05873 \$	2,894	21.91%		0.06096 \$	3,004 \$		3.80%	21.92%	0.00%	
191			Energy Shoulder per kWh	43,464	0.07623 \$	3,313	25.09%		0.07912 \$	3,439 \$		3.79%	25.09%	0.00%	
192			Total Base Rates		\$	13,206	100.00% \$	13,707	\$	13,707 \$		3.79%	100.00%	0.00% \$	0.27
193			FAC		\$	(473)			\$	(473) \$		-			
194			ES		\$	1,381			\$	1,381 \$		-			
195 196			Misc Adj Other		\$ \$	-			\$ \$	- 9	b -	-			
190			Total Riders		\$	908			\$	908 5	6 -				
198			TOTAL REVENUE		\$	14,114			\$	14,615	-	3.55%			
199			Average	1,731.83	\$	168.03			\$	173.99	5.96	3.55%			
200															
201	Sched NM - Net Metering Residential	- 40	0	010	00.00 0	0.000	07 500/		00 70 6	0.400		0.000/	07 500/	0.000/	
202 203	Residential		Customer Charge Energy Delivered per kWh	313 342,646	20.00 \$ 0.08089 \$	6,260 27,717	27.58% 72.42%		20.76 \$ 0.08396 \$	6,498 9 28,767 9		3.80% 3.79%	27.59% 72.41%	0.00% 0.00%	
203			Energy Received per kWh	139,475	-0.08089 \$	(11,282)	0.00%		-0.08396 \$	(11,710) \$		3.79%	0.00%	0.00%	
205			Total Base Rates	100,110	\$	22,695	100.00% \$	23,555	\$	23,555 \$		3.79%	100.00%	0.00% \$	0.67
205			FAC		\$	(883)	100.0078 \$	23,333	\$	(883) \$		3.7378	100.00 /8	0.0078 \$	0.07
206			ES		ծ Տ	(883) 2,348			\$ \$	(883) 3					
207			ES Misc Adj		э \$	2,346			э \$	2,346 3					
209			Other		\$	-			\$	- `	-	-			
210			Total Riders		\$	1,466			\$	1,466	6 -	-			
211			TOTAL REVENUE		\$	24,160			\$	25,021	8 861	3.56%			
212			Average	1,540.32	\$	77.19			\$	79.94	2.75	3.56%			
213			-												

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
214	Sched NM - Net Metering - Small Commercial	46													
215	Small Commercial		Customer Charge	12	25.00 \$	300	22.77%		25.95 \$	311 \$		3.80%	22.77%	0.00%	
216			Energy Delivered per kWh	18,846	0.08232 \$	1,551	100.00%		0.08544 \$	1,610 \$		3.79%	100.00%	0.00%	
217			Energy Received per kWh	11,993	-0.08232 \$	(987)	0.00%		-0.08544 \$	(1,025) \$		3.79%	0.00%	0.00%	
218 219			Adj for kWh paid with Accum Cred Adj for kWh with zero dollar value	16,176 10,668	0.08232 \$ -0.08232 \$	1,332 (878)	77.23% 0.00%		0.08544 \$ -0.08544 \$	1,382 \$ (911) \$		3.79% 3.79%	77.23% 0.00%	0.00% 0.00%	
220			Total Base Rates	10,000	-0.00232 \$ \$	1,318	200.00% \$	1,367	-0.00044 \$	1,368 \$		3.79%	200.00%	0.00% \$	0.03
221			FAC		\$	(39)			\$	(39) \$		-			
222			ES		\$	34			\$	34 \$		-			
223			Misc Adj		\$	-			\$	- \$	-	-			
224			Other		\$	-			\$	-		-			
225			Total Riders		\$	(5)			\$	(5) \$		-			
226			TOTAL REVENUE		\$	1,312			\$	1,362 \$	50	3.81%			
227 228			Average	2,237.00	\$	109.36			\$	113.52 \$	4.16	3.81%			
229	Sched NM - Net Metering -	50													
230	Large Commercial		Customer Charge	24	21.31 \$	511	1.30%		22.12 \$	531 \$	19	3.80%	1.30%	0.00%	
231			Demand Charge per kW	2,094	6.13 \$	12,836	32.57%		6.36 \$	13,318 \$		3.75%	32.57%	-0.01%	
232			Energy Delivered per kWh	505,240	0.06096 \$	30,799	66.13%		0.06327 \$	31,967 \$		3.79%	78.17%	12.04%	
233			Energy Received per kWh	77,760	(0.06096) \$	(4,740)	0.00%		(0.06327) \$	(4,920) \$	(180)	3.79%	-12.03%	-12.03%	
234			Total Base Rates		\$	39,407	100.00% \$	40,900	\$	40,895 \$		3.78%	100.00%	0.00% \$	(4.99)
235			FAC		\$	(1,009)			\$	(1,009) \$		-			
236			ES		\$	3,786			\$	3,786 \$		-			
237			Misc Adj		\$	-			\$	- \$	-	-			
238 239			Other Total Riders		\$ \$	- 2,777			\$ \$	- 2,777 \$		-			
240			TOTAL REVENUE		\$	42,184			\$	43,673 \$		3.53%			
241 242			Average	24,291.67	\$	1,757.67			\$	1,819.69 \$	62.02	3.53%			
243	Prepay Metering Program	60													
244			Customer Charge	5,894	20.00 \$	117,880	15.42%		20.76 \$	122,359 \$		3.80%	15.45%	0.03%	
245			Energy Charge per kWh	7,482,209	0.08089 \$	605,236	79.18%		0.08396 \$	628,176 \$		3.79%	79.34%	0.16%	
246			Program Fee	5,894	7.00 \$	41,258	5.40%		7.00 \$	41,258 \$		0.00%	5.21%	-0.19%	
247			Total Base Rates		\$	764,374	100.00% \$	793,344	\$	791,794 \$		3.59%	100.00%	0.00% \$	1,550.03)
248			FAC		\$	(18,435)			\$	(18,435) \$		-			
249			ES		\$	79,424			\$ \$	79,424 \$		-			
250 251			Misc Adj Other		\$ \$	-			\$ \$	- \$	-	-			
251			Total Riders		ې \$	60.990			ې ۲	60,990 \$					
253			TOTAL REVENUE		\$	825,364			\$	852,784 \$		3.32%			
254			Average	1,269.46	\$	140.03			\$	144.69 \$		3.32%			
255			/wordgo	1,203.40	φ	140.00			φ	144.03 Ø	4.00	J.JZ /0			

# Classification	Code Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
256 Lighting	OLS												
257	Schedule I OLS - Outdoor Lighting Service												
258	Rate 2												
259	11 LED Outdoor Light on existing pole	26,381	10.93 \$	288,344	14.25%		11.34 \$	299,161	- 1	3.75%	14.25%	0.00%	
260	12 LED Outdoor Light one pole added	5,980	15.93 \$	/ -	4.71%		16.53 \$	98,849	- /	3.77%	4.71%	0.00%	
261	21 100 Watt, S/L on existing pole	78,647	10.93 \$	/ -	42.49%		11.34 \$	891,857 \$	- 1 -	3.75%	42.48%	-0.01%	
262	22 100 Watt, S/L one pole added	14,761	15.93 \$		11.62%		16.53 \$	243,999		3.77%	11.62%	0.00%	
263	Rate 3		\$		0.00%		- \$	- 9		0.00%	0.00%	0.00%	
264	31 Cobrahead 100 Watt on existing pole	2,010	16.30 \$	- ,	1.62%		16.92 \$	34,009	1 -	3.80%	1.62%	0.00%	
265	32 Cobrahead 100 Watt, 1 pole added	969	22.34 \$	7 -	1.07%		23.19 \$	22,471		3.80%	1.07%	0.00%	
266	33 Cobrahead 250 Watt on existing pole	132	22.02 \$		0.14%		22.85 \$	3,016 \$		3.77%	0.14%	0.00%	
267	34 Cobrahead 250 Watt, 1 pole added	146	28.06 \$		0.20%		29.12 \$	4,252		3.78%	0.20%	0.00%	
268	35 Cobrahead 400 Watt on existing pole	336	27.21 \$	9,143	0.45%		28.24 \$	9,489 \$	346	3.79%	0.45%	0.00%	
269	36 Cobrahead 400 Watt, 1 pole added	48	33.25 \$	1,596	0.08%		34.51 \$	1,656 \$	60	3.79%	0.08%	0.00%	
270	61 Cobrahead - LED on existing pole (59 watt or equiv)	16	16.17 \$	259	0.01%		16.78 \$	268 \$	5 10	3.77%	0.01%	0.00%	
271	62 Cobrahead - LED one pole added (59 watt or equiv)	18	21.17 \$	381	0.02%		21.97 \$	395 \$	5 14	3.78%	0.02%	0.00%	
272	63 Cobrahead - LED on existing pole (113 watt or equiv)	14	19.22 \$	269	0.01%		19.95 \$	279 \$	5 10	3.80%	0.01%	0.00%	
273	64 Cobrahead - LED one pole added (113 watt or equiv)	40	24.22 \$	969	0.05%		25.14 \$	1,006 \$	37	3.80%	0.05%	0.00%	
274	65 Cobrahead - LED on existing pole (225 watt or equiv)	-	25.67 \$	-	0.00%		26.64 \$	- 9		0.00%	0.00%	0.00%	
275	66 Cobrahead - LED one pole added (225 watt or equiv)	-	30.67 \$	-	0.00%		31.83 \$	- 9		0.00%	0.00%	0.00%	
276	Rate 4												
277	41 Directional 100 Watt on existing pole	709	15.25 \$	10,812	0.53%		15.83 \$	11.223	6 411	3.80%	0.53%	0.00%	
278	42 Directional 100 Watt, 1 pole added	299	21.29 \$		0.31%		22.10 \$	6,608	242	3.80%	0.31%	0.00%	
279	43 Directional 250 Watt on existing pole	632	18.60 \$		0.58%		19.30 \$	12,198		3.76%	0.58%	0.00%	
280	44 Directional 250 Watt, 1 pole added	316	24.64 \$		0.38%		25.57 \$	8,080	294	3.77%	0.38%	0.00%	
281	45 Directional 400 Watt on existing pole	1,246	23.49 \$		1.45%		24.38 \$	30,377		3.79%	1.45%	0.00%	
282	46 Directional 400 Watt, 1 pole added	519	29.53 \$		0.76%		30.65 \$	15,907		3.79%	0.76%	0.00%	
283	71 Directional - LED on existing pole (51 watt or equivalent)	40	14.25 \$		0.03%		14.79 \$	592 9		3.79%	0.03%	0.00%	
284	72 Directional - LED one pole added (51 watt or equivalent)	11	19.25 \$		0.01%		19.98 \$	220		3.79%	0.01%	0.00%	
285	73 Directional- LED on existing pole (85 watt or equivalent)	3	16.75 \$		0.00%		17.38 \$	52 9		3.76%	0.00%	0.00%	
286	74 Directional - LED one pole added (85 watt or equivalent)		21.75 \$		0.00%		22.57 \$	- 9		0.00%	0.00%	0.00%	
287	75 Directional - LED on existing pole (129 watt or equivalent)	130	18.82 \$		0.12%		19.53 \$	2.539		3.77%	0.12%	0.00%	
288	76 Directional - LED one pole added (129 watt or equivalent)	132	23.82 \$,	0.16%		24.72 \$	3,263		3.78%	0.16%	0.00%	
289	Schedule II SOLS - Special Outdoor Lighting Service	102	20.02 ψ	0,144	0.1070		24.72 ψ	0,200 4	, 115	0.7070	0.1070	0.0070	
290	51 Traditional light, w/ fiberglass pole	11.682	16.10 \$	188.080	9.30%		16.71 \$	195.206	7.126	3.79%	9.30%	0.00%	
291	52 Holophane light, w/ fiberglass pole	9,549	19.15 \$	1	9.04%		19.88 \$	189,834	1 -	3.81%	9.04%	0.00%	
292	53 Acorn - LED w/ fiberglass pole	33	24.98 \$		0.04%		25.93 \$	856		3.80%	0.04%	0.00%	
293	54 Holophane LED, w/ fiberglass pole	174	31.19 \$		0.27%		32.37 \$	5,632		3.78%	0.27%	0.00%	
293	55 Traditionaire LED, w/ fiberglass pole	219	26.23 \$		0.28%		27.22 \$	5,961 \$		3.77%	0.27%	0.00%	
295	56 Holophane LED, w/ aluminum pole	219	43.78 \$	- 5,744	0.00%		45.44 \$	- 9		0.00%	0.28%	0.00%	
295	Schedule III SOLS - Special Outdoor Lighting Service (no		43.76 \$	-	0.00%		45.44 Þ	- 3	-	0.00%	0.00%	0.00%	
296		ne)	0.05572				0.05783						
	Energy Total Base Rates		0.05572	0.000.000	100.000/ 6	0.000 744	0.05783	2.099.257 \$	76,191	3.77%	100.00%	0.000/ 0	(400.00)
298				2,023,066	100.00% \$	2,099,741			-1 -	3.77%	100.00%	0.00% \$	(483.82)
299	FAC		\$	-			\$	- 9		-			
300	ES		\$	-			\$	- 9		-			
301	Misc Adj		\$	-			\$	- 9	i -	-			
302	Other												
303	Total Riders		\$				\$	- 9		-			
304	TOTAL REVENUE		\$	2,023,066			\$	2,099,257 \$	76,191	3.77%			
305													

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue		%	Proposed Share	Share Variance	Rate Variance
306 307 308	Special Contract	Special	Demand Charge per kW Energy Charge per kWh On Peak	1,952,466 297,565,905	6.92 \$ 0.038905 \$	13,511,065 11,576,802	34.25% 29.34%		7.64 \$ 0.040929 \$	14,916,840	\$ 1,405,776 \$ 602,273	10.40% 5.20%	34.80% 28.41%	0.55% -0.93%	
309			Energy Charge per kWh Off Peak	693,442,687	0.035477 \$	24,601,266	62.36%		0.037501 \$	26,004,794	\$ 1,403,528	5.71%	60.67%	-1.69%	
310 311			Demand Credit Interruptible 10 Min	1,440,000	(6.22) \$	(8,956,800)	-22.70%		(6.22) \$			0.00%	-20.90%	1.81%	
312			Demand Credit Interruptible 90 Min Min kWh Adjustment	332,466 9,167,968	(4.20) \$ (0.026240) \$	(1,396,357) (240,567)	-3.54% 8.97%		(4.20) \$ (0.026240) \$			0.00% 0.00%	-3.26% 8.97%	0.28% 0.00%	
313			Distribution Demand per kW	1,952,466	0.037500 \$	73,217	0.19%		0.037500 \$	73,217	\$ -	0.00%	0.17%	-0.01%	
314			Distribution Energy per kWh	991,008,592	0.000285 \$	282,437	0.72%		0.000285 \$			0.00%	0.66%	-0.06%	
315			Total Base Rates		\$	39,451,063	109.58% \$			42,862,640		8.65%	109.53%	-0.05% \$	30,022.91
316 317			FAC ES		\$ \$	(2,680,816) 5,873,742	\$	3,381,554	5			-			
318			Misc Adj		\$	-			9		\$ -	-			
319			Other		\$	-			9			-			
320			Total Riders		\$	3,192,926			\$						
321			TOTAL REVENUE		\$	42,643,989				46,025,543		7.93%			
322 323			Average	507.57	\$	21.84			9	23.57	\$ 1.73	7.93%			
324 325															
326	TOTALS		Total Base Rates		\$	158,833,486			\$	166,810,563	\$ 7,977,077	5.02%			
327			FAC		\$	(6,123,900)			\$	(-, -,,					
328 329			ES Misc Adj		\$ \$	18,496,668 75,951			5						
330			Other		\$	-			5	- /	\$- \$-				
331			Total Riders		\$	12,448,719			44 4	12,418,696	\$ (30,023)				
332			TOTAL REVENUE		\$	171,282,205			\$	179,229,259	\$ 7,947,054	4.64%			
333 334 335 336			Rate Rounding Variance								\$ 40,883				_
337 338	Schedule VIII- Large	7													
339	Industrial Rate LPC1		Customer Charge	-	1,521.83 \$	-	0.00%		1,579.51 \$		\$-	0.00%	0.00%	0.00%	
340 341			Energy Charge per kWh first 425 Energy Charge per kWh over 425		0.04548 \$ 0.04183 \$	-	0.00% 0.00%		0.04720 \$		\$- \$-	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	
342			Demand Charge per kW	-	7.25 \$	-	0.00%		7.52 \$		\$-	0.00%	0.00%	0.00%	
343 344	Schedule X - Large	8													<u> </u>
345	Industrial Rate LPC1A		Customer Charge	-	1,521.83 \$	-	0.00%		1,579.51 \$		\$-	0.00%	0.00%	0.00%	
346 347			Energy Charge per kWh first 425 Energy Charge per kWh over 425		0.04098 \$ 0.03968 \$		0.00% 0.00%		0.04304 \$		\$- \$-	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	
348			Demand Charge per kW	-	7.25 \$	-	0.00%		7.52 \$		\$-	0.00%	0.00%	0.00%	
349 350	Schedule IX - Large	14													
351	Industrial Rate LPC2		Customer Charge	-	3,042.58 \$	-	0.00%		3,157.89 \$		\$ -	0.00%	0.00%	0.00%	
352 353			Energy Charge per kWh first 425 Energy Charge per kWh over 425	-	0.04048 \$ 0.03961 \$	-	0.00% 0.00%		0.04201 \$ 0.04111 \$		\$- \$-	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	
354			Demand Charge per kW	-	7.25 \$	-	0.00%		7.52 \$		\$- \$-	0.00%	0.00%	0.00%	
355 356	Schedule XII- Large	15													
357	Industrial Rate LPB1A	.5	Customer Charge	-	1,521.83 \$		0.00%		1,579.51 \$		\$-	0.00%	0.00%	0.00%	
358			Energy Charge per kWh first 425	-	0.04098 \$	-	0.00%		0.04304 \$		\$ -	0.00%	0.00%	0.00%	
359 360			Energy Charge per kWh over 425 Demand Charge per kW	-	0.03968 \$ 7.25 \$	-	0.00% 0.00%		0.04167 \$ 7.52 \$		\$- \$-	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	
361			Demand Charge Excess per kW	-	9.98 \$	-	0.00%		10.36 \$		\$- \$-	0.00%	0.00%	0.00%	

Case No. 2021-00115 Application – Exhibit 4

Certificate of Service to The Attorney General

Exhibit 4 Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rate intervention@ag.ky.gov on this 1st day of April 2021.

David S. Samford

Counsel for Owen Electric Cooperative, Inc.

Case No. 2021-00115 Application – Exhibit 5

Customer Notice

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Owen Electric Cooperative, Inc. ("Owen Electric") of a proposed rate adjustment. Owen Electric intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00115. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate		Item	Present	1	Proposed
1	Schedule I-Farm and Home				
		Customer Charge	\$ 20.00	\$	20.76
		Energy Charge per kWh	\$ 0.08089	\$	0.08396
2	Schedule 1-D Farm & Home Inclining Block				
		Customer Charge	\$ 15.78	\$	16.38
		Energy Charge per kWh (0-300 kWh)	\$ 0.06393	\$	0.06635
		Energy Charge per kWh (301-500 kWh)	\$ 0.08643	\$	0.08971
		Energy Charge per kWh (over 500 kWh)	\$ 0.11643	\$	0.12084
3	Schedule 1-Small Commercial				
		Customer Charge	\$ 25.00	\$	25.95
		Energy Charge per kWh	\$ 0.08232	\$	0.08544
4	Schedule II-Large Power				
		Customer Charge	\$ 21.31	\$	22.12
		Energy Charge per kWh	\$ 0.06096	\$	0.06327
		Demand Charge per kW	\$ 6.13	\$	6.36
9	Schedule XI- LPB1				
		Customer Charge	\$ 1,521.83	\$	1,579.51
		Energy Charge per kWh first 425	\$ 0.04548	\$	0.04720
		Energy Charge per kWh over 425	\$ 0.04183	\$	0.04342
		Demand Charge per kW	\$ 7.25	\$	7.52
		Demand Charge Excess per kW	\$ 9.98	\$	10.36
10	ETS Off-Peak				
		Energy Charge per kWh	\$ 0.04853	\$	0.05037
12	Schedule XIV LPB				
		Customer Charge	\$ 1,521.83	\$	1,579.51
		Energy Charge per kWh	\$ 0.04704	\$	0.04882
		Demand Charge per kW	\$ 7.25	\$	7.52
		Demand Charge Excess per kW	\$ 9.98	\$	10.36
13	Schedule XIII-LPB2				
		Customer Charge	\$ 3,042.58	\$	3,157.89
		Energy Charge per kWh first 425	\$ 0.04048	\$	0.04201
		Energy Charge per kWh over 425	\$ 0.03961	\$	0.04111
		Demand Charge per kW	\$ 7.25	\$	7.52
		Demand Charge Excess per kW	\$ 9.98	\$	10.36
20	Sched. 2-A Large Power Time-of-Day				
		Customer Charge	\$ 61.33	\$	63.65

		Energy Charge per kWh On Peak	\$	0.09943	\$	0.10320
		Energy Charge per kWh Off Peak	\$	0.05600	\$	0.05812
22	Sched. 1-C Small Commercial Time-of-Day					
		Customer Charge	\$	24.51	\$	25.44
		Energy Charge per kWh On Peak	\$	0.10011	\$	0.10390
		Energy Charge per kWh Off Peak	\$	0.05624	\$	0.05837
31	Sched. 1-B1 Farm & Home Time-of-Day					
		Customer Charge	\$	20.00	\$	20.76
		Energy Charge per kWh On Peak	\$	0.11943	\$	0.12396
		Energy Charge per kWh Off Peak	\$	0.05873	\$	0.06096
33	Sched. 1-B2 Farm & Home Time-of-Day					
		Customer Charge	\$	20.00	\$	20.76
		Energy Charge per kWh On Peak	\$	0.10185	\$	0.10571
		Energy Charge per kWh Off Peak	\$	0.05873	\$	0.06096
35	Sched. 1-B3 Farm & Home Time-of-Day					
		Customer Charge	\$	20.00	\$	20.76
		Energy On-Peak per kWh	\$	0.10086	\$	0.10468
		Energy Off-Peak per kWh	\$	0.05873	\$	0.06096
		Energy Shoulder per kWh	\$	0.07623	\$	0.07912
	Special Contract					
		Demand Charge per kW	\$	6.92	\$	7.64
		Energy Charge per kWh On Peak	\$	0.038905	\$	0.040929
		Energy Charge per kWh Off Peak	\$	0.035477	\$	0.037501
		Demand Credit Interruptible 10 Min	\$	(6.22)	\$	(6.22)
		Demand Credit Interruptible 90 Min	\$	(4.20)	\$	(4.20)
		Distribution Demand per kW	\$	0.037500	\$	0.037500
		Distribution Energy per kWh	\$	0.000285	\$	0.000285
OLS	Lighting					
		Schedule I OLS - Outdoor Lighting Service				
		Rate 2				
	11	LED Outdoor Light on existing pole	\$	10.93	\$	11.34
	12	LED Outdoor Light one pole added	\$	15.93	\$	16.53
	21	100 Watt, S/L on existing pole	\$	10.93	\$	11.34
	22	100 Watt, S/L one pole added	\$	15.93	\$	16.53
		Rate 3			•	
	31	Cobrahead 100 Watt on existing pole	\$	16.30	\$	16.92
	32	Cobrahead 100 Watt, 1 pole added	\$	22.34	\$	23.19
	33	Cobrahead 250 Watt on existing pole	\$	22.02	\$	22.85
	34	Cobrahead 250 Watt, 1 pole added	\$	28.06	\$	29.12
	35	Cobrahead 400 Watt on existing pole	\$	27.21	\$	28.24
	36	Cobrahead 400 Watt, 1 pole added	\$	33.25	\$	34.51
	61	Cobrahead - LED on existing pole (59 watt	\$	16.17	\$	16.78
		or equivalent)				
	62	Cobrahead - LED one pole added (59 watt or equivalent)	\$	21.17	\$	21.97
	63	Cobrahead - LED on existing pole (113 watt	\$	19.22	\$	19.95
	64	or equivalent) Cobrahead - LED one pole added (113 watt	\$	24.22	\$	25.14
		or equivalent) Cobrahead - LED on existing pole (225 watt	¢	25 67	\$	26.64
	65	cobrahead - LED on existing pole (225 watt or equivalent)	\$	25.67	\$	20.04
	66	Cobrahead - LED one pole added (225 watt	\$	30.67	\$	31.83

		Rate 4				
	41	Directional 100 Watt on existing pole	\$	15.25	\$	15.83
	42	Directional 100 Watt, 1 pole added	\$	21.29	\$	22.10
	43	Directional 250 Watt on existing pole	\$	18.60	\$	19.30
	44	Directional 250 Watt, 1 pole added	\$	24.64	\$	25.57
	45	Directional 400 Watt on existing pole	\$	23.49	\$	24.38
	46	Directional 400 Watt, 1 pole added	\$	29.53	\$	30.65
	71	Directional - LED on existing pole (51 watt	\$	14.25	\$	14.79
		or equivalent)				
	72	Directional - LED one pole added (51 watt or equivalent)	\$	19.25	\$	19.98
	73	Directional- LED on existing pole (85 watt	\$	16.75	\$	17.38
		or equivalent)				
	74	Directional - LED one pole added (85 watt or equivalent)	\$	21.75	\$	22.57
	75	Directional - LED on existing pole (129 watt	\$	18.82	\$	19.53
		or equivalent)				
	76	Directional - LED one pole added (129 watt or equivalent)	\$	23.82	\$	24.72
		Schedule II SOLS - Special Outdoor				
		Lighting Service	<u>^</u>		<u>^</u>	
	51	Traditional light, w/ fiberglass pole	\$	16.10	\$	16.71
	52	Holophane light, w/ fiberglass pole	\$	19.15	\$	19.88
	53	Acorn - LED w/ fiberglass pole	\$	24.98	\$	25.93
	54	Holophane LED, w/ fiberglass pole	\$	31.19	\$	32.37
	55	Traditionaire LED, w/ fiberglass pole	\$	26.23	\$	27.22
	56	Holophane LED, w/ aluminum pole	\$	43.78	\$	45.44
		Schedule III SOLS - Special Outdoor Lighting Service (none)				
		Energy	\$	0.05572	\$	0.05783
7	Schedule VIII- Large Industrial Rate LPC1					
		Customer Charge	\$	1,521.83	\$	1,579.51
		Energy Charge per kWh first 425	\$	0.04548	\$	0.04720
		Energy Charge per kWh over 425	\$	0.04183	\$	0.04342
		Demand Charge per kW	\$	7.25	\$	7.52
8	Schedule X - Large Industrial Rate LPC1A	C 1			•	
-		Customer Charge	\$	1,521.83	\$	1,579.51
		Energy Charge per kWh first 425	\$	0.04098	\$	0.04304
		Energy Charge per kWh over 425	\$	0.03968	\$	0.04167
		Demand Charge per kW	\$	7.25	\$	7.52
14	Schedule IX - Large Industrial Rate LPC2	Demand Charge per k ()	Ψ	7.23	Ψ	7.52
14	Schedule IX Earge Industrial Rate El C2	Customer Charge	\$	3,042.58	\$	3,157.89
		Energy Charge per kWh first 425	\$	0.04048	\$	0.04201
		Energy Charge per kWh over 425	\$	0.04048	\$	0.04201
		Demand Charge per kW	ۍ ۲	7.25	\$ \$	7.52
15	Schedule XII- Large Industrial Rate LPB1A		φ	1.23	¢	1.32
15	Schedule All- Large industrial Rate LPDIA	Customer Charge	\$	1,521.83	\$	1,579.51
		Energy Charge per kWh first 425	\$ \$	0.04098	\$ \$	0.04304
		Energy Charge per kWh over 425	\$	0.03968	\$	0.04167
		Demand Charge per kW	\$	7.25	\$	7.52
		Demand Charge Excess per kW	\$	9.98	\$	10.36

		Increa	se
Rate		Dollars	Percent
1	Schedule I-Farm and Home	\$ 2,899,359	3.51%
2	Schedule 1-D Farm & Home Inclining Block	\$ 21,668	3.48%
3	Schedule 1-Small Commercial	\$ 193,389	3.51%
4	Schedule II-Large Power	\$ 604,650	3.53%
5	Schedule II-Large Power - Primary Metered	\$ 51,644	3.55%
9	Schedule XI- LPB1	\$ 285,515	3.48%
10	ETS Off-Peak	\$ 28	3.63%
12	Schedule XIV LPB	\$ 34,449	3.48%
13	Schedule XIII-LPB2	\$ 348,327	4.04%
20	Sched. 2-A Large Power Time-of-Day	\$ 6,308	3.57%
22	Sched. 1-C Small Commercial Time-of-Day	\$ 5,286	3.56%
24	Sched. 2-A Large Power TOD Primary Mtrd	\$ 8,023	3.57%
31	Sched. 1-B1 Farm & Home Time-of-Day	\$ 239	3.55%
33	Sched. 1-B2 Farm & Home Time-of-Day	\$ 105	3.57%
35	Sched. 1-B3 Farm & Home Time-of-Day	\$ 501	3.55%
40	Sched NM - Net Metering - Residential	\$ 861	3.56%
46	Sched NM - Net Metering - Small Commercial	\$ 50	3.81%
50	Sched NM - Net Metering - Large Commercial	\$ 1,489	3.53%
60	Prepay Metering Program	\$ 27,420	3.32%
OLS	Lighting	\$ 76,191	3.77%
Special	Special Contract	\$ 3,411,577	7.93%

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Average	Increase	e
Rate		Usage (kWh)	Dollars	Percent
1	Schedule I-Farm and Home	1,137	\$4.25	3.51%
2	Schedule 1-D Farm & Home Inclining Block	205	\$1.21	3.48%
3	Schedule 1-Small Commercial	1,622	\$6.01	3.51%
4	Schedule II-Large Power	55,188	\$165.66	3.53%
5	Schedule II-Large Power - Primary Metered	164,100	\$478.19	3.55%
9	Schedule XI- LPB1	894,863	\$2,084.05	3.48%
10	ETS Off-Peak	360	\$0.66	3.63%
12	Schedule XIV LPB	464,878	\$1,148.30	3.48%
13	Schedule XIII-LPB2	7,163,219	\$14,513.62	4.04%
20	Sched. 2-A Large Power Time-of-Day	17,260	\$54.85	3.57%
22	Sched. 1-C Small Commercial Time-of-Day	3,933	\$12.44	3.56%
24	Sched. 2-A Large Power TOD Primary Mtrd	119,900	\$334.28	3.57%
31	Sched. 1-B1 Farm & Home Time-of-Day	1,317	\$4.69	3.55%
33	Sched. 1-B2 Farm & Home Time-of-Day	1,126	\$4.04	3.57%
35	Sched. 1-B3 Farm & Home Time-of-Day	1,732	\$5.96	3.55%
40	Sched NM - Net Metering - Residential	1,540	\$2.75	3.56%
46	Sched NM - Net Metering - Small Commercial	2,237	\$4.16	3.81%

50	Sched NM - Net Metering - Large Commercial	24,292	\$62.02	3.53%
60	Prepay Metering Program	1,269	\$4.65	3.32%
OLS	Lighting	NA	NA	3.77%

A person may examine the application and any related documents Owen Electric has filed with the Commission at the utility's principal office, located at:

Owen Electric Cooperative, Inc. 8205 Hwy 127 North Owenton, Kentucky 40359 800-372-7612 www.owenelectric.com

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Owen Electric, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Case No. 2021-00115 Application – Exhibit 6

Testimony of John Wolfram Catalyst Consulting, LLC

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY

OF

JOHN WOLFRAM PRINCIPAL OF CATALYST CONSULTING, LLC

ON BEHALF OF

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION BLUE GRASS ENERGY COOPERATIVE CORPORATION CLARK ENERGY COOPERATIVE, INC. CUMBERLAND VALLEY ELECTRIC INC. FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION FLEMING-MASON ENERGY COOPERATIVE, INC. **GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION INTER-COUNTY ENERGY COOPERATIVE CORPORATION** JACKSON ENERGY COOPERATIVE CORPORATION LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION **OWEN ELECTRIC COOPERATIVE INC.** SALT RIVER ELECTRIC COOPERATIVE CORPORATION SHELBY ENERGY COOPERATIVE INC. SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FILED: April 1, 2021

$1 \\ 2 \\ 3 \\ 4$		DIRECT TESTIMONY OF JOHN WOLFRAM
5	I.	INTRODUCTION
6	Q.	Please state your name, business address and occupation.
7	A.	My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business
8		address is 3308 Haddon Road, Louisville, Kentucky 40241.
9	Q.	On whose behalf are you testifying?
10	A.	I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power
11		Cooperative, Inc. ("EKPC").
12	Q.	Please summarize your education and professional experience.
13	A.	I received a Bachelor of Science degree in Electrical Engineering from the University of
14		Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel
15		University in 1997. I founded Catalyst Consulting LLC in June 2012. From March 2010
16		through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have
17		developed cost of service studies or rates for numerous electric and gas utilities, including
18		electric distribution cooperatives, generation, and transmission cooperatives, municipal
19		utilities, and investor-owned utilities. I have performed economic analyses, rate
20		mechanism reviews, ISO/RTO membership evaluations, and wholesale formula rate
21		reviews. I have also been employed by the parent companies of Louisville Gas and Electric
22		Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM
23		Interconnection, and by the Cincinnati Gas & Electric Company.
24	Q.	Have you previously testified before the Kentucky Public Service Commission
25		("Commission")?

A. Yes. To date I have testified in over thirty different regulatory proceedings before this
 Commission, most recently in Case No. 2021-00066.¹

3 Q. What is the purpose of your testimony in this proceeding?

- 4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
- 5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
- 6 by EKPC in Case No. 2021-00103,² pursuant to KRS 278.455.

7 Q. Are you sponsoring any Exhibits?

- 8 A. Yes. I have prepared the following exhibits to the Application in this docket:
 - Exhibit 2: Comparison of Current and Proposed Rates
- 10 Exhibit 3: Billing Analysis
- 11

9

12 II. <u>PASS THROUGH OF WHOLESALE RATE INCREASE</u>

13 Q. What does KRS 278.455(2) permit for the pass-through of wholesale rate increases?

14 A. KRS 278.455(2) specifies that

15 "Notwithstanding any other statute, any revenue increase authorized by 16 the Public Service Commission or any revenue decrease authorized in 17 subsection (1) of this section that is to flow through the effects of an 18 increase or decrease in wholesale rates may, at the distribution 19 cooperative's discretion, be allocated to each class and within each tariff 20 on a proportional basis that will result in no change in the rate design 21 currently in effect...." (emphasis added)

 $\frac{22}{23}$

¹ See In the Matter of: The Electronic Application of Kenergy Corp. For A General Adjustment Of Rates Pursuant To Streamlined Procedure Pilot Program Established In Case No. 2018-00407, Order, Case No. 2021-00066 (Ky. P.S.C. March 11, 2021).

² See In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief, Case No. 2021-00103 (filed April 1, 2021).

1 Q. Did EKPC provide you with the relevant data regarding its proposed wholesale 2 increase?

3 A. Yes. EKPC provided me with a summary of the proposed increase in dollars by
distribution cooperative and by wholesale rate class, including the total proposed revenue
increase in dollars for each distribution cooperative.

6 Q. Please generally describe the approach you used to determine the proposed rates for 7 each distribution cooperative.

8 For each distribution cooperative, I first collected 2019 billing information for each rate A. 9 class in the cooperative's Commission-approved tariffs, to correspond with the 2019 test period used by EKPC in Case No. 2021-00103. I calculated the billings for each rate class 10 11 and for each base rate billing component within the respective classes (e.g., customer 12charge, energy charge, demand charge). I also compiled annual amounts for rate riders, 13 billing adjustments, and other non-base-rate billing items by class. I then determined 14 "present" rates and revenues by accounting for a limited number of adjustments that I 15describe below. Then I allocated the EKPC revenue increase proportionately, first to each 16 rate class, and then to the individual base rate billing components of each class. I 17determined the proposed per-unit charges such that the rate class revenue allocation shares 18 and the billing component allocation shares were maintained. In other words, I allocated 19 the increase first to the rate classes and then to the billing components on a proportionate 20basis, resulting in no change in the rate design currently in effect.

21 Q. How did you adjust 2019 amounts to determine the "present" amounts?

1 A. I adjusted 2019 data on an extremely limited basis. Because the Commission approved a $\mathbf{2}$ Fuel Adjustment Clause ("FAC") roll-in effective February 1, 2020,³ it was necessary to 3 adjust 2019 amounts to reflect the revised base energy charges and FAC charges. I adjusted 2019 amounts to account for the FAC roll-in for all Owner-Members. Also, there were a 4 $\mathbf{5}$ small number of large commercial or industrial retail members that either switched rates 6 or revised their contract demand amounts since 2019; I adjusted the billing determinants 7 for these end-users to ensure that the rate calculations would result in no change in the 8 retail rate design currently in effect. These types of adjustments are reflected where 9 applicable in the "Present Rates" and "Present Revenues" in Exhibit 3 and are needed to ensure that the full effects of the wholesale rate increase are flowed through 10 11 proportionately. Other than the FAC roll-in and limited number of rate switching/contract 12demand changes, I did not make any other adjustments to the test year data.

13 Q. Did you consider the recent Commission Order in Case No. 2020-00095⁴ (the
 "Kenergy Order") in which the Commission clarified "proportional" for the purposes
 of the pass-through calculations?

16 A. Yes. As I understand it, in simple terms the *Kenergy* Order states that a distribution
17 cooperative should base its "proportions" in the pass-through calculation upon the most
18 recent Commission approved revenue allocation and billing component revenue allocation
19 from the cooperative's last rate order. Here, my approach was to first attempt to determine

³ See In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2016 Through October 31, 2018, Order, Case No. 2019-00003 (Ky. P.S.C. Dec. 26, 2019); In The Matter Of: Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. Cooperatives From November 1, 2016 Through October 31, 2018, Order, Case No. 2019-00008 (Ky. P.S.C Dec. 26, 2019; Order, Case No. 2019-00008 (Ky. P.S.C. Jan. 22, 2020).

⁴ In the Matter of: Electronic Application of Kenergy Corp. for a Declaratory Order, Order, Case No. 2020-00095 (Ky. P.S.C. March 11, 2021).

the proposed rates based on the allocations from the last rate order. If those results proved
 to be self-evidently unreasonable, I then determined the proposed rates based on the present
 test year allocations, consistent with the method approved in the pass-through filings for
 EKPC's last two rate cases.⁵

- 5 Q. Did the *Kenergy* Order method produce reasonable results for the EKPC distribution
 6 cooperatives?
- 7 A. It did for Clark Energy and Cumberland Valley Electric because these utilities relied upon
- 8 a 2019 test year in their last filings.⁶ In other words for these utilities, the *Kenergy* Order
- 9 method and the present test year allocation method are identical. For the other cooperatives
- 10 that I analyzed using the *Kenergy* Order method,⁷ the analysis did not produce reasonable
- rates for all rate classes. Thus, for those utilities I used the present test year allocations
 instead of the last rate order allocations to develop proposed rates.

13 Q. Please describe how the *Kenergy* Order method provided unreasonable results for

14 certain rate classes of the Owner-Members.

A. Relying on the last rate order to allocate the total increase to the rate classes seems
reasonable in theory, but has limitations based on how the customer mix within the rate

17 classifications has changed over time. For some cooperatives, the list of rate classes with

⁵ See In The Matter Of Application Of East Kentucky Power Cooperative. Inc. For General Adjustment Of Electric Rates, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011); In The Matter Of Application For General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc., Order, Case No. 2006-00472 (Ky. P.S.C. Dec. 5, 2011).

⁶ The same result is anticipated for Licking Valley RECC, who expects an order imminently in its streamlined rate filing currently before the Commission in Case No. 2020-00338, *In the Matter Of: Electronic Application of Licking Valley Rural Electric Cooperative Corporation For A General Adjustment Of Rates Pursuant To Streamlined Procedure Pilot Program Established In Case No. 2018-00407*. Licking Valley anticipates providing updated schedules in this docket following that order.

⁷ The other cooperatives include all but Licking Valley RECC (see previous footnote) and Salt River Electric Cooperative, whose last rate order in Case No. 92-560 is dated September 28, 1993. I did not compute proposed rates using the *Kenergy* Order method for these two utilities.

 $\frac{1}{2}$

active members differed from the last rate order and the present test year. The *Kenergy* Order does not specify how to address this kind of variance.

3 More importantly, relying on the last rate order to allocate the class revenue to the individual billing components was more problematic. For certain two-part rate classes like 4 $\mathbf{5}$ residential, the percentage split between customer charge revenue and energy charge 6 revenue does not typically fluctuate much over time between rate cases, so for those classes 7 the results were mostly reasonable. However, for rate classes with more than two parts – 8 for example, a large customer class with four parts (customer charge, energy charge, 9 contract demand charge, and excess demand charge) - it was more common for the 10 percentage shares across the components to vary significantly between the last rate order 11 method and the present test year method. For example, there might be zero excess demand 12kW (and thus revenue) in the present test year, but 25 percent excess demand revenue in 13 the last rate order. The converse could also be true. In either event, holding the last rate 14 order component percentages fixed and applying them to 2019 billing units often resulted 15in skewed charges on a per-unit basis. For most cooperatives, applying the last rate order 16 component percentages yielded declines in the excess demand charge which would have 17resulted in a significant change to the rate design currently in effect (where the excess 18 demand charge currently exceeds the contract demand charge). This appears to run afoul 19 of the proportionality standard in KRS 278.455(2) and would result in a rate design change. 20It could also violate the ratemaking principle of gradualism. In situations like this, the 21cooperative elected to use the present test year allocations in full to develop proposed rates.

1Q.Did any cooperative use a hybrid approach where it employed the last rate order2Kenergy Order method for some of its rate classes and the traditional test year method3for other rate classes?

4 A. No. Each cooperative used one method or the other. No cooperative opted to determine
5 some rates from the *Kenergy* Order method and other rates from the present test year
6 allocation method. Only one method was used consistently for determining all proposed
7 rates for any particular Owner-Member.

8 Q. Is it reasonable to use present test year allocations in instances where the *Kenergy*9 Order method produced unreasonable results?

Yes. In 1944, in Federal Power Commission v. Hope Natural Gas Co., the Supreme Court 10 A. 11 held that, in setting maximum rates, the utility commission would not be "bound to the use 12of any single formula or combination of formulae in determining rates." Rather, it would be the "result reached, not the method employed" that would be controlling.⁸ I am not an 13 14 attorney, but it is my understanding that Kentucky law fully embraces the Hope Doctrine. 15The approach here was to use the Kenergy Order method to the fullest practical extent; in 16 the cases where the *Kenergy* Order method did not produce reasonable rates, the use of the 17present test year allocations did so, consistent with previous Commission orders in pass-18 through rate cases. For this reason, the determination of proposed rates based on the 19 present test year allocations should be accepted as it has been in the past, specifically in 20Case Nos. 2010-00167 and 2008-00409.

⁸ Fed. Power Comm'n v. Hope Natural Gas Co., 320 U.S. 591, 602 (1944).

Q. The *Kenergy* Order states that any revenue distortions could be addressed through
 subsequent rate filings by a distribution cooperative. If the last rate order approach
 is strictly applied, what is likely to happen?

4 A. The overall revenue impact of the rate pass-through is consistent regardless of whether the $\mathbf{5}$ *Kenergy* Order last rate order method or the present test year approach is applied. Either 6 way, the distribution cooperative should be able to successfully absorb and pass through 7 any increase in its wholesale power expense to its end-use retail members, even if the pass-8 through introduces some revenue distortions within a particular rate class. The bigger 9 problem under the Kenergy Order method is that some end-use retail customer classes will 10 immediately see very significant changes in their monthly bills. This skewing effect 11 between retail customer classes will likely force most of EKPC's distribution cooperatives 12to file near-simultaneous rate cases shortly after EKPC's wholesale rates take effect. Since 13 the goal behind the enactment of KRS 278.455 was to avoid the need for each distribution 14 cooperative to file a rate case following an increase in wholesale rates, the *Kenergy* Order 15approach could work at somewhat cross-purposes to the policy embodied in the statute.

16 Q. Did you treat any retail rate classes differently than the others in the pass-throughcalculation?

A. For the most part, I made no distinction between retail rate classes taking service under
EKPC's different wholesale rate classes (Rate B, Rate C, Rate E, etc.), consistent with
previous Commission orders and Owner-Member pass-through rate filings. However, I
did separately calculate proposed rates for retail members served under EKPC Rate G Special Electric Contract Rate, as well as for those served under EKPC's other large special
contracts. These are listed separately in Exhibit 2. These classes are given separate

1		consideration by EKPC, so I determined the retail rate increases associated with these
2		classes using the specific data provided to me for these classes by EKPC. This is consistent
3		with the treatment afforded these particular classes in EKPC's last rate case in Case No.
4		2010-00167, ⁹ which was based on KRS 278.455(3):
$5 \\ 6 \\ 7 \\ 8$		"Any increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are subject to change or adjustment only as stipulated in the contract."
9	Q.	How did you determine proposed rates for any rate classes under which no retail
10		members took service in 2019 ("vacant rate classes")?
11	A.	For vacant rate classes, I first checked to see if the per-unit charges were identical to any
12		per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
13		per-unit charge equivalently. Otherwise, I increased the vacant rate class per-unit charges
14		by the same percentage as the overall base rate increase for the utility. There is no revenue
15		impact associated with these changes, but the changes are necessary for the flow through
16		of the effects of the proposed EKPC rate increase to result in no change to the retail rate
17		design currently in effect, particularly on an inter-class basis. (For example, increasing
18		other per-unit rates without also increasing the vacant rate class rates will skew the current
19		retail rates relative to one another and could inappropriately provide incentives for rate
20		switching at the retail level.)
21		

22 III. CONCLUSION

23 Q. What is your recommendation to the Commission in this case?

⁹ In The Matter Of Application Of East Kentucky Power Cooperative. Inc. For General Adjustment Of Electric Rates, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

A. In this docket, the proposed rates are allocated to each retail class and within each retail
 tariff on a proportional basis, and result in no change in the retail rate design currently in
 effect. The proposed rates are fair, just, and reasonable, and are also consistent with KRS
 278.455 and prior Commission precedent, specifically Case Nos. 2010-00167 and 2008 00409. The proposed rates should be approved.

- 6 Q. Does this conclude your testimony?
- 7 A. Yes, it does.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATION OF JOHN WOLFRAM

COMMONWEALTH OF KENTUCKY)) COUNTY OF JEFFERSON)

John Wolfram, being duly sworn, states that he has supervised the preparation of his Direct Testimony in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

why

John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 31st day of March, 2021, by John Wolfram.

David S. Samford NOTARY PUBLIC STATE AT LARGE KENTUCKY NOTARY ID# KYNP10362 MY COMMISSION EXPIRES JULY 23, 2024

	Ann	
LA	XXI	

Notary Commission No. KYNP10362

Commission expiration: 7	-	2	3-	2	4	
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