

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

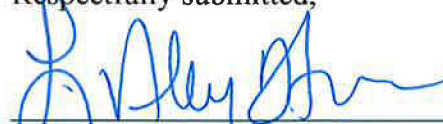
THE ELECTRONIC APPLICATION OF)
NOLIN RURAL ELECTRIC COOPERATIVE)
CORPORATION FOR PASS-THROUGH OF EAST) Case No. 2021-00114
KENTUCKY POWER COOPERATIVE, INC.'S)
WHOLESALE RATE ADJUSTMENT)

NOLIN RURAL ELECTRIC COOPERATIVE
CORPORATION NOTICE OF FILING

Comes now Nolin Rural Electric Cooperative Corporation (“Nolin”), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.’s (“EKPC”) wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Nolin’s retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30th day of July, 2021.

Respectfully submitted,



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NOLIN RECC
Present & Proposed Rates

Rate	Item	Present	Proposed	
1	<u>Residential</u>	Customer Charge	\$ 13.50	\$ 14.02
		Energy Charge per kWh	\$ 0.08864	\$ 0.09203
2	<u>Commercial</u>	Customer Charge	\$ 23.00	\$ 23.88
		Energy Charge per kWh	\$ 0.08806	\$ 0.09143
3	<u>Large Power</u>	Customer Charge	\$ 35.00	\$ 36.34
		Demand Charge per kW	\$ 6.02	\$ 6.25
		Energy Charge per kWh	\$ 0.06979	\$ 0.07246
4	<u>Industrial</u>	Customer Charge	\$ 42.50	\$ 44.13
		Energy Charge per kWh	\$ 0.06108	\$ 0.06342
		Demand Charge over 10 KW per kW	\$ 4.95	\$ 5.14
9	<u>Industrial</u>	Customer Charge	\$ 610.48	\$ 633.82
		Demand Charge -Contract per kW	\$ 6.14	\$ 6.37
		Demand Charge - Excess per kW	\$ 8.93	\$ 9.27
		Energy Charge per kWh	\$ 0.05272	\$ 0.05474
5,6	<u>Lighting</u>	1 - SL 100W HPS	\$ 9.75	\$ 10.12
		1A - SL 70W LED	\$ 9.41	\$ 9.77
		1B - SL 55W LED	\$ 9.41	\$ 9.77
		12A - DFL 70 W LED EP	\$ 16.83	\$ 17.47
		13 - DFL 250 W HPS EP	\$ 14.44	\$ 14.99
		13A - DFL 108 W LED EP	\$ 17.60	\$ 18.27
		13B - DFL 109 W LED EP	\$ 17.60	\$ 18.27
		14 - DFL 400 W HPS EP	\$ 19.56	\$ 20.31
		14A - DFL 208 W LED EP	\$ 19.65	\$ 20.40
		14B - DFL 202 W LED EP	\$ 19.66	\$ 20.41
		15 - DEL 400 W CONTEMPARY UG	\$ 21.03	\$ 21.83
		21 - COLONIAL 20' FLUTED POLE	\$ 35.15	\$ 36.49
		21 A- COLONIAL 20' FLUTED POLE 35-70 W LED	\$ 33.29	\$ 34.56
		22 - SL ORN UG 400W20' FLUTED POLE	\$ 33.67	\$ 34.96
		23 - 20 FT FP COLONIAL	\$ 33.33	\$ 34.60
25 - COLONIAL CONSTPDHPS FIXTURE	\$ 9.62	\$ 9.99		
Special	<u>AGC Automotive</u>	Customer Charge	\$ 5,454.00	\$ 5,726.70
		Demand Charge per kW	\$ 6.98	\$ 7.30
		Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
		Energy Charge per kWh	\$ 0.03923	\$ 0.04009
7	<u>Industrial</u>	Demand Charge per kW	\$ 9.04	\$ 9.38
		Energy Charge per kWh	\$ 0.05480	\$ 0.05686
8	<u>Seasonal TOD</u>	Demand Charge per kW	\$ 8.93	\$ 9.27
		Energy Charge per kWh	\$ 0.05480	\$ 0.05686
10	<u>Industrial</u>	Member Cost of Service Charge	\$ 1,220.00	\$ 1,265.91
		Demand Charge -Contract per kW	\$ 7.17	\$ 7.44
		Demand Charge - Excess per kW	\$ 9.98	\$ 10.36
		Energy Charge per kWh	\$ 0.04559	\$ 0.04731
11	<u>Industrial</u>	Consumer Charge	\$ 1,219.84	\$ 1,265.74
		Demand - Contract per kW	\$ 6.14	\$ 6.37
		Demand - Excess per kW	\$ 8.93	\$ 9.27
		Energy Charge per kWh	\$ 0.04588	\$ 0.04761

NOLIN RECC
Present & Proposed Rates

<u>Rate</u>	<u>Item</u>	<u>Present</u>	<u>Proposed</u>
12	<u>Industrial C</u>		
	Consumer Charge New Substation	\$ 1,219.84	\$ 1,265.74
	Consumer Charge Existing Sub	\$ 610.48	\$ 633.45
	Demand - Contract per kW	\$ 6.14	\$ 6.37
	Energy Charge per kWh	\$ 0.05272	\$ 0.05470
13	<u>Industrial C</u>		
	Customer Charge	\$ 1,219.84	\$ 1,265.74
	Demand Charge per kW	\$ 6.14	\$ 6.37
	Energy Charge per kWh	\$ 0.04702	\$ 0.04879
14	<u>Industrial C</u>		
	Customer Charge	\$ 1,219.84	\$ 1,265.74
	Demand Charge per kW	\$ 6.14	\$ 6.37
	Energy Charge per kWh	\$ 0.04588	\$ 0.04761

NOLIN RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$2,488,281
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$174,412
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$2,313,869

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential	1	\$ 47,664,098	78.76%	\$ 47,664,098	78.76%	\$ 1,822,459	\$ 49,487,997	78.76%	\$ 1,823,900	3.83%	3.54%	\$ 1,441
3	Commercial	2	\$ 2,892,155	4.78%	\$ 2,892,155	4.78%	\$ 110,583	\$ 3,002,749	4.78%	\$ 110,594	3.82%	3.54%	\$ 12
4	Large Power	3	\$ 2,181,713	3.61%	\$ 2,181,713	3.61%	\$ 83,419	\$ 2,265,111	3.61%	\$ 83,398	3.82%	3.56%	\$ (21)
5	Industrial	4	\$ 5,570,140	9.20%	\$ 5,570,140	9.20%	\$ 212,977	\$ 5,783,257	9.20%	\$ 213,118	3.83%	3.58%	\$ 141
6	Industrial	9	\$ 979,058	1.62%	\$ 979,058	1.62%	\$ 37,435	\$ 1,016,353	1.62%	\$ 37,295	3.81%	3.48%	\$ (140)
7	Lighting	5,6	\$ 1,229,152	2.03%	\$ 1,229,152	2.03%	\$ 46,997	\$ 1,276,045	2.03%	\$ 46,893	3.82%	3.79%	\$ (105)
8	SubTotal Base Rates		\$ 60,516,315	100.00%	\$ 60,516,315	100.00%	\$ 2,313,869	\$ 62,831,512	100.00%	\$ 2,315,197	3.83%		\$ 1,328
9													
10	AGC Automotive	Special	\$ 5,643,012	100.00%	\$ 174,412	100.00%	\$ 174,412	\$ 5,817,446	100.00%	\$ 174,434	3.09%	2.94%	\$ 22
11													
12	TOTAL Base Rates		\$ 66,159,327		\$ 60,690,727		\$ 2,488,281	\$ 68,648,959		\$ 2,489,632	3.76%		\$ 1,351
13													
14	<u>Riders</u>												
15	FAC		\$ (2,090,947)				\$ (2,090,947)						
16	ES		\$ 7,017,702				\$ 7,017,702						
17	Prepay Daily Charges		\$ 82,348				\$ 82,348						
18	Other		\$ -				\$ -						
19	Total Riders		\$ 5,009,103				\$ 5,009,103						
20													
21	Total Revenue		\$ 71,168,429				\$ 73,658,061			\$ 2,489,632		3.50%	
22	Target Revenue									\$ 2,488,281			
23	Rate Rounding Variance									\$ 1,351			
24	Rate Rounding Variance									0.05%			

NOLIN RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
105	AGC Automotive	Special													
106			Customer Charge	12	5,454.00	\$ 65,448	1.16%		5,726.70	\$ 68,720	\$ 3,272	5.00%	1.18%	0.02%	
106	<i>Note:</i>		Demand Charge per kW	203,052	6.98	\$ 1,417,300	25.12%		7.30	\$ 1,482,276	\$ 64,976	4.58%	25.48%	0.36%	
107	<i>Reduced Contract Demand</i>		Interruptible Credit per kW	119,052	(5.60)	\$ (666,689)	-11.81%		(5.60)	\$ (666,689)	\$ -	0.00%	-11.46%	0.35%	
108	<i>from 10,000 to 7,000 kW</i>		Energy Charge per kWh	123,042,383	0.03923	\$ 4,826,953	85.54%		0.040093	\$ 4,933,138	\$ 106,186	2.20%	84.80%	-0.74%	
109			Total Base Rates			\$ 5,643,012	100.00%	\$ 5,817,424		\$ 5,817,446	\$ 174,434	3.09%	100.00%	0.00%	\$ 22
110			FAC			\$ (325,536)				\$ (325,536)	\$ -	-			
111			ES			\$ 607,767				\$ 607,767	\$ -	-			
112			Misc Adj			\$ -				\$ -	\$ -	-			
113			Other			\$ -				\$ -	\$ -	-			
114			Total Riders			\$ 282,231				\$ 282,231	\$ -	-			
115			TOTAL REVENUE			\$ 5,925,242				\$ 6,099,677	\$ 174,434	2.94%			
116				10,253,531.92		\$ 493,770.21				\$ 508,306.41	\$ 14,536.21				
117															
118															
119															
120	TOTALS		Total Base Rates			\$ 66,159,327				\$ 68,648,959	\$ 2,489,632	3.76%			
121			FAC			\$ (2,090,947)				\$ (2,090,947)	\$ -	-			
122			ES			\$ 7,017,702				\$ 7,017,702	\$ -	-			
123			Misc Adj			\$ 82,348				\$ 82,348	\$ -	-			
124			Other			\$ -				\$ -	\$ -	-			
125			Total Riders			\$ 5,009,103				\$ 5,009,103	\$ -	-			
126			TOTAL REVENUE			\$ 71,168,429				\$ 73,658,061	\$ 2,489,632	3.50%			
127															
128			Rate Rounding Variance								\$ 1,351				
129															
130	RATES WITH NO CURRENT MEMBERS														
131															
132	Industrial	7													
133			Demand Charge per kW			9.04			9.38						
134			Energy Charge per kWh			0.05480			0.05686						
135	Seasonal TOD	8													
136			Demand Charge per kW			8.93			9.27						
137			Energy Charge per kWh			0.05480			0.05686						
138	Industrial	10													
139			Member Cost of Service Charge			1,220.00			1,265.91						
140			Demand Charge -Contract per kW			7.17			7.44						
141			Demand Charge - Excess per kW			9.98			10.36						
142			Energy Charge per kWh			0.04559			0.04731						

NOLIN RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
143	Industrial	11													
144			Consumer Charge		1,219.84				1,265.74						
145			Demand - Contract per kW		6.14				6.37						
146			Demand - Excess per kW		8.93				9.27						
147			Energy Charge per kWh		0.04588				0.04761						
148	Industrial C	12													
149			Consumer Charge New Substation		1,219.84				1,265.74						
150			Consumer Charge Existing Sub		610.48				633.45						
151			Demand - Contract per kW		6.14				6.37						
152			Energy Charge per kWh		0.05272				0.05470						
153	Industrial C	13													
154			Customer Charge		1,219.84				1,265.74						
155			Demand Charge per kW		6.14				6.37						
156			Energy Charge per kWh		0.04702				0.04879						
157	Industrial C	14													
158			Customer Charge		1,219.84				1,265.74						
159			Demand Charge per kW		6.14				6.37						
160			Energy Charge per kWh		0.04588				0.04761						