

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 31st day of MARCH, 2021, came RACHEL M-CAHAY

personally known to me, who being duly sworn, states as follows: That he/she is Advertising Assistant of the Key Pass Service

and the attached list of papers ran the notice for Nolin Rural Electric Cooperative Corporation.

Bonnie A. Howard
Notary Public

Rachel M-Cahay
Signed

My commission expires 9-18-2024
Id. #14119

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

Hardinsburg Herald News – MARCH 31

Shepherdsville Pioneer News – MARCH 24

Leitchfield Grayson Co. News Gazette – MARCH 27

Leitchfield The Record – MARCH 25

Greensburg Record Herald – MARCH 24

Elizabethtown News Enterprise – MARCH 25

Radcliff Sentinel – MARCH 25

Munfordville Hart Co. News Herald – MARCH 25

Hodgenville Larue Co. Herald News – MARCH 24

Brandenburg Meade Co. Messenger – MARCH 25

Campbellsville Central KY News Journal – MARCH 25

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 9:001, Section 17 and 807 KAR 9:001, Section 2, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Nolin Rural Electric Cooperative Corporation (Nolin RECC) of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KYR 278.05(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00114. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Present	Proposed
1 Residential	Customer Charge \$ 13.50 Energy Charge per kWh \$ 0.09864	\$ 14.02 \$ 0.09711
2 Commercial	Customer Charge \$ 23.00 Energy Charge per kWh \$ 0.09806	\$ 23.90 \$ 0.09151
3 Large Power	Customer Charge \$ 30.00 Demand Charge per kW \$ 6.02 Energy Charge per kWh \$ 0.06979	\$ 36.27 \$ 6.26 \$ 0.07253
4 Industrial	Customer Charge \$ 42.50 Energy Charge per kWh \$ 0.06108 Demand Charge over 15 kW per kW \$ 4.95	\$ 44.17 \$ 0.06547 \$ 5.14
9 Industrial	Customer Charge \$ 610.48 Demand Charge - Contract per kW \$ 6.14 Demand Charge - Excess per kW \$ 8.93 Energy Charge per kWh \$ 0.05272	\$ 634.40 \$ 6.38 \$ 9.28 \$ 0.05479
5.6 Lighting	1 - SL 100W PPS \$ 9.75 1A - SL 70W LED \$ 8.41 1B - SL 50W LED \$ 9.41 12A - CFL 70 W LED EP \$ 18.83 13 - CFL 200 W PPS EP \$ 14.44 13A - CFL 100 W LED EP \$ 17.60 13B - CFL 100 W LED EP \$ 17.60 14 - CFL 400 W PPS EP \$ 19.56 14A - CFL 200 W LED EP \$ 19.65 14B - CFL 200 W LED EP \$ 19.66 15 - COL. 400 W CONTEMPARY UG \$ 21.00 21 - COLONIAL 20' FLUTED POLE \$ 35.15 21A - COLONIAL 20' FLUTED POLE 35-70 W LED \$ 39.29 22 - SL DIN UG 400WZ FLUTED POLE \$ 30.67 23 - 20 FT PP COLONIAL \$ 33.33 25 - COLONIAL CONST/PPS FIXTURE \$ 9.62	\$ 10.13 \$ 9.78 \$ 9.78 \$ 17.40 \$ 15.01 \$ 18.29 \$ 18.29 \$ 20.32 \$ 20.43 \$ 21.85 \$ 36.53 \$ 34.56 \$ 34.99 \$ 34.64 \$ 10.00
Special AGC Automotive	Customer Charge \$ 5,454.00 Demand Charge per kW \$ 6.88 Intermittent Credit per kW \$ (5.00) Energy Charge per kWh \$ 0.03923	\$ 5,726.70 \$ 7.29 \$ (5.00) \$ 0.04148
7 Industrial	Demand Charge per kW \$ 9.04 Energy Charge per kWh \$ 0.05490	\$ 9.41 \$ 0.05706
8 Seasonal TOU	Demand Charge per kW \$ 8.93 Energy Charge per kWh \$ 0.05490	\$ 9.30 \$ 0.05706
10 Industrial	Member Cost of Service Charge \$ 1,220.00 Demand Charge - Contract per kW \$ 7.17 Demand Charge - Excess per kW \$ 9.88 Energy Charge per kWh \$ 0.04559	\$ 1,270.66 \$ 7.40 \$ 10.30 \$ 0.04746
11 Industrial	Customer Charge \$ 1,219.84 Demand - Contract per kW \$ 6.14 Demand - Excess per kW \$ 8.93 Energy Charge per kWh \$ 0.04588	\$ 1,269.88 \$ 6.38 \$ 9.30 \$ 0.04775
12 Industrial C	Customer Charge New Substation \$ 1,219.84 Customer Charge Existing Sub. \$ 692.49 Demand - Contract per kW \$ 6.14 Energy Charge per kWh \$ 0.05272	\$ 1,269.88 \$ 835.52 \$ 6.38 \$ 0.05488
13 Industrial C	Customer Charge \$ 1,219.84 Demand Charge per kW \$ 6.14 Energy Charge per kWh \$ 0.04702	\$ 1,269.88 \$ 6.38 \$ 0.04895
14 Industrial C	Customer Charge \$ 1,219.84 Demand Charge per kW \$ 6.14 Energy Charge per kWh \$ 0.04588	\$ 1,269.88 \$ 6.38 \$ 0.04776

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Dollars	Percent
Residential	\$ 1,807,349	3.62%
Commercial	\$ 113,313	3.62%
Large Power	\$ 85,814	3.67%
Industrial	\$ 217,355	3.60%
Industrial	\$ 38,349	3.57%
Lighting	\$ 48,190	3.89%
AGC Automotive	\$ 343,064	5.79%
Total	\$ 2,714,024	3.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Percent
Residential	1,110	\$4.66	3.62%
Commercial	1,337	\$5.51	3.62%
Large Power	11,711	\$42.69	3.67%
Industrial	52,083	\$139.70	3.65%
Industrial	1,444,853	\$3,195.75	3.57%
Lighting	NA	NA	2.89%
AGC Automotive	10,203,532	\$38,568.84	5.79%

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at: Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethtown, Kentucky 42701-6767 (270) 765-6153 <http://nrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Nolin RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in §§ 17 and 207 KAR 1:003, Section 5, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Nolin Rural Electric Cooperative ("Nolin RECC") of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-02114. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Rate	Present	Proposed	
1 Residential	Customer Charge	\$ 13.92	\$ 14.03	
	Energy Charge per kWh	\$ 0.08864	\$ 0.09211	
2 Commercial	Customer Charge	\$ 23.00	\$ 23.90	
	Energy Charge per kWh	\$ 0.08806	\$ 0.09151	
3 Large Power	Customer Charge	\$ 35.00	\$ 36.37	
	Demand Charge per kW	\$ 8.02	\$ 8.26	
	Energy Charge per kWh	\$ 0.09379	\$ 0.07253	
4 Industrial	Customer Charge	\$ 43.00	\$ 44.17	
	Energy Charge per kWh	\$ 0.06104	\$ 0.05347	
	Demand Charge over 10 kW per kW	\$ 4.95	\$ 5.14	
9 Industrial	Customer Charge	\$ 615.48	\$ 624.40	
	Demand Charge - Contract per kW	\$ 6.14	\$ 6.38	
	Demand Charge - Excess per kW	\$ 8.93	\$ 9.28	
	Energy Charge per kWh	\$ 0.05272	\$ 0.05479	
5.6 Lighting	1 - SL 100W IPS	\$ 9.75	\$ 10.13	
	14 - SL 70W LED	\$ 9.41	\$ 9.78	
	18 - SL 50W LED	\$ 9.41	\$ 9.78	
	12A - CFL 75 W LED EP	\$ 14.83	\$ 17.43	
	13 - CFL 100 W IPS EP	\$ 14.44	\$ 15.01	
	13A - CFL 100 W LED EP	\$ 17.89	\$ 18.29	
	13B - CFL 100 W LED EP	\$ 17.80	\$ 18.25	
	14 - CFL 400 W IPS EP	\$ 18.56	\$ 20.33	
	14A - CFL 200 W LED EP	\$ 18.85	\$ 20.42	
	14B - CFL 200 W LED EP	\$ 18.96	\$ 20.43	
	15 - DEL 400 W CONTEMPORARY LG	\$ 21.03	\$ 21.85	
	21 - COLONIAL 20 FLUTED POLE	\$ 35.15	\$ 36.53	
	21A - COLONIAL 20 FLUTED POLE 35-75 W LED	\$ 33.29	\$ 34.59	
	22 - SL ORN LG 400WZ FLUTED POLE	\$ 33.67	\$ 34.96	
	23 - 20 FT FR COLONIAL	\$ 33.33	\$ 34.64	
	25 - COLONIAL CONSTRUCTION FIXTURE	\$ 9.02	\$ 10.00	
	Special - AGC Automotive	Customer Charge	\$ 5,454.00	\$ 5,728.70
		Demand Charge per kW	\$ 9.08	\$ 7.29
		Interruptible Credit per kW	\$ 0.800	\$ 0.800
		Energy Charge per kWh	\$ 0.02823	\$ 0.04148
	7 Industrial	Demand Charge per kW	\$ 9.04	\$ 9.41
		Energy Charge per kWh	\$ 0.06460	\$ 0.06705
	8 Seasonal SGG	Demand Charge per kW	\$ 9.93	\$ 9.30
		Energy Charge per kWh	\$ 0.04495	\$ 0.04705
	10 Industrial	Monthly Cost of Service Charge	\$ 1,220.00	\$ 1,279.05
Demand Charge - Contract per kW		\$ 7.17	\$ 7.48	
Demand Charge - Excess per kW		\$ 9.98	\$ 10.39	
11 Industrial	Energy Charge per kWh	\$ 0.04558	\$ 0.04746	
	Customer Charge	\$ 1,219.84	\$ 1,269.88	
	Demand - Contract per kW	\$ 8.14	\$ 8.38	
	Demand - Excess per kW	\$ 8.83	\$ 9.30	
12 Industrial G	Energy Charge per kWh	\$ 0.04588	\$ 0.04776	
	Customer Charge New Substation	\$ 1,219.84	\$ 1,269.88	
	Customer Charge Existing Sub.	\$ 610.42	\$ 605.82	
	Demand - Contract per kW	\$ 8.14	\$ 8.38	
13 Industrial G	Energy Charge per kWh	\$ 0.04272	\$ 0.04548	
	Customer Charge	\$ 1,219.84	\$ 1,269.88	
	Demand Charge per kW	\$ 8.14	\$ 8.38	
	Energy Charge per kWh	\$ 0.04702	\$ 0.04881	
14 Industrial G	Customer Charge	\$ 1,219.84	\$ 1,269.88	
	Demand Charge per kW	\$ 8.14	\$ 8.38	
	Energy Charge per kWh	\$ 0.04588	\$ 0.04776	

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Class	Increase	
		Dollars	Percent
Residential	1	\$ 1,067,948	3.82%
Commercial	2	\$ 113,313	3.82%
Large Power	3	\$ 85,814	3.87%
Industrial	4	\$ 212,365	3.69%
Industrial	9	\$ 38,349	3.57%
Lighting	5.6	\$ 48,190	3.89%
AGC Automotive	Special	\$ 343,004	3.79%
Total		\$ 2,714,034	3.81%

The amount of the average savings and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Class	Average Usage (kWh)	Increase	
			Dollars	Percent
Residential	1	1,189	\$4.89	3.82%
Commercial	2	1,317	\$1.51	3.65%
Large Power	3	11,711	\$42.69	3.67%
Industrial	4	52,388	\$159.70	3.85%
Industrial	9	1,314,826	\$3,195.75	3.57%
Lighting	5.6	NA	NA	3.89%
AGC Automotive	Special	10,151,533	\$28,588.84	3.79%

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethton, Kentucky 42703-6787 (770) 785-6133. <http://nrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 219 South Broadway, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40621.

The rates explained in this notice are the rates proposed by Nolin RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40621, establishing the grounds for the request including the status and interest of the party. If the Commission 5-14-21 receives a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take further action on the application.

Nolin

CLASSIFIED

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") set forth in 807 KAR 1.011, Section 17 and 807 KAR 1.012, Section 5, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Nolin Rural Electric Cooperative Corporation ("Nolin RECC") of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its existing rates to allow for the necessary rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.430(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-0114. The application will request that the proposed rates become effective July 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Rate	Present	Proposed
1 Residential	Customer Charge	\$ 13.50	\$ 14.00
	Energy Charge per kWh	\$ 0.08564	\$ 0.09211
2 Commercial	Customer Charge	\$ 23.00	\$ 23.95
	Energy Charge per kWh	\$ 0.08806	\$ 0.09151
3 Large Power	Customer Charge	\$ 35.00	\$ 36.37
	Energy Charge per kWh	\$ 6.02	\$ 6.26
4 Industrial	Customer Charge	\$ 0.6819	\$ 0.07253
	Energy Charge per kWh	\$ 42.50	\$ 44.17
	Energy Charge over 15 kWh per kWh	\$ 0.08108	\$ 0.08547
9 Industrial	Customer Charge	\$ 4.95	\$ 5.14
	Demand Charge - Contract per kW	\$ 810.48	\$ 834.40
	Demand Charge - Excess per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 8.92	\$ 9.25
5.8 Lighting	1 - 50 WATT WPS	\$ 0.75	\$ 10.13
	1A - 10 WATT LED	\$ 8.41	\$ 9.79
	1B - 15 WATT LED	\$ 8.41	\$ 9.79
	12A - CFL 70 W LED EP	\$ 16.83	\$ 17.49
	13 - CFL 100 W WPS EP	\$ 14.44	\$ 15.01
	13B - CFL 100 W LED EP	\$ 17.60	\$ 18.29
	14 - CFL 400 W WPS EP	\$ 17.60	\$ 18.29
	14A - CFL 200 W LED EP	\$ 19.56	\$ 20.33
	14B - CFL 200 W LED EP	\$ 19.65	\$ 20.42
	14C - CFL 200 W LED EP	\$ 19.65	\$ 20.42
	15 - CFL 400 W CONTEMPORARY UG	\$ 21.03	\$ 21.85
	21 - COLONIAL 20 FLUTED POLE	\$ 25.15	\$ 26.53
	21A - COLONIAL 20 FLUTED POLE 35.70 W LED	\$ 32.29	\$ 34.59
	22 - 5L ORNLUG 400WDF FLUTED POLE	\$ 33.07	\$ 34.99
	23 - 20 FT FP COLONIAL	\$ 33.33	\$ 34.64
	25 - COLONIAL CONTEMPORARY FIXTURE	\$ 9.82	\$ 10.00
Special AGC Automotive	Customer Charge	\$ 5,454.00	\$ 5,726.70
	Demand Charge per kW	\$ 6.98	\$ 7.23
	Exemptible Credit per kW	\$ (5.60)	\$ (5.60)
	Energy Charge per kWh	\$ 0.02822	\$ 0.04143
7 Industrial	Demand Charge per kW	\$ 8.64	\$ 9.41
	Energy Charge per kWh	\$ 0.05480	\$ 0.06766
8 Seasonal TOU	Demand Charge per kW	\$ 8.93	\$ 9.30
	Energy Charge per kWh	\$ 0.05490	\$ 0.06765
10 Industrial	Member Credit Contract Charge	\$ 1,220.00	\$ 1,270.00
	Demand Charge - Contract per kW	\$ 7.17	\$ 7.48
	Demand Charge - Excess per kW	\$ 9.88	\$ 10.39
	Energy Charge per kWh	\$ 0.04588	\$ 0.04746
11 Industrial	Customer Charge	\$ 1,219.84	\$ 1,269.88
	Demand - Contract per kW	\$ 6.14	\$ 6.38
	Demand - Excess per kW	\$ 8.93	\$ 9.30
	Energy Charge per kWh	\$ 0.04588	\$ 0.04778
12 Industrial G	Customer Charge New Substation	\$ 1,219.84	\$ 1,269.88
	Customer Charge Existing Sub	\$ 810.48	\$ 835.52
	Demand - Contract per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.02322	\$ 0.03483
13 Industrial G	Customer Charge	\$ 1,219.84	\$ 1,269.88
	Demand Charge per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.04702	\$ 0.04895
14 Industrial G	Customer Charge	\$ 1,219.84	\$ 1,269.88
	Demand Charge per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.04588	\$ 0.04778

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Increase Dollars	Percent
Residential	\$ 1,807,949	3.67%
Commercial	\$ 113,313	3.62%
Large Power	\$ 85,814	3.87%
Industrial	\$ 217,335	3.69%
Industrial	\$ 38,549	3.57%
Lighting	\$ 48,190	3.89%
AGC Automotive	\$ 342,004	5.79%
Total	\$ 2,714,034	3.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average (kWh/Month)	Increase Dollars	Percent
Residential	1.88	\$4.66	3.67%
Commercial	1.27	\$5.51	3.62%
Large Power	11.71	\$42.59	3.67%
Industrial	53.88	\$199.79	3.69%
Industrial	1,244.82	\$3,859.75	3.57%
Lighting	NA	NA	3.89%
AGC Automotive	10,251.22	\$28,588.64	5.79%

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at:

Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethtown, Kentucky 42021-6787 (773) 785-6153. <https://nrecc.com>

A person may also examine the application: (i) at the Commission's office located at 211 S. West Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 9:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40621.

The rates contained in this notice are the rates proposed by Nolin RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission shall receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Greensburg
Nolan

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 260.001, Section 17 and 207 KAR 5.007, Section 3, or the Rules and Regulations of the Commission, notice is hereby given to the member customers of Rural Electric Cooperative Corporation (herein RECC) of a proposed rate adjustment to be effective May 1, 2021, to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative Inc., pursuant to KSC 276.43(2), by RECC's application with the Commission on April 1, 2021, in Case No. 2021-0014. The application will request that the proposed rates become effective May 1, 2021. The proposed and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Rate	Present	Proposed	
1 Residential	Customer Charge	\$ 13.00	\$ 14.00	
	Energy Charge per kWh	\$ 0.08664	\$ 0.09211	
2 Commercial	Customer Charge	\$ 23.00	\$ 23.90	
	Energy Charge per kWh	\$ 0.08608	\$ 0.09155	
3 Large Power	Customer Charge	\$ 35.00	\$ 36.27	
	Demand Charge per kW	\$ 6.02	\$ 6.26	
	Energy Charge per kWh	\$ 0.08879	\$ 0.09323	
4 Industrial	Customer Charge	\$ 43.00	\$ 44.17	
	Energy Charge per kWh	\$ 0.08108	\$ 0.08547	
	Demand Charge over 12 kW per kW	\$ 4.95	\$ 5.14	
5 Industrial	Customer Charge	\$ 492.48	\$ 494.82	
	Demand Charge - Contract per kW	\$ 6.14	\$ 6.38	
	Demand Charge - Excess per kW	\$ 8.33	\$ 8.58	
	Energy Charge per kWh	\$ 0.05272	\$ 0.05479	
5.5 Lighting	1 - 5L 100W A19	\$ 6.73	\$ 10.13	
	1A - 5L 100W LED	\$ 9.41	\$ 8.78	
	1B - 5L 50W LED	\$ 9.41	\$ 8.78	
	12A - CFL 75 W LED EP	\$ 16.03	\$ 17.45	
	12 - CFL 200 W WLED EP	\$ 14.44	\$ 15.01	
	12A - CFL 100 W LED EP	\$ 17.00	\$ 18.29	
	130 - CFL 100 W LED EP	\$ 17.00	\$ 18.29	
	14 - CFL 400 W WLED EP	\$ 19.38	\$ 20.55	
	14A - CFL 200 W LED EP	\$ 19.45	\$ 20.47	
	14B - CFL 200 W LED EP	\$ 19.46	\$ 20.43	
	15 - CFL 400 W WLED EP	\$ 21.83	\$ 21.83	
	21 - COLONIAL 20' FLUTED POLE	\$ 26.13	\$ 26.03	
	21A - COLONIAL 20' FLUTED POLE 30-70 W LED	\$ 26.29	\$ 24.38	
	22 - 18' DOW US 400000 FLUTED POLE	\$ 33.67	\$ 34.98	
	22 - 20' FT 18' COLONIAL	\$ 33.39	\$ 34.54	
	25 - COLONIAL 20' FLUTED POLE	\$ 9.80	\$ 10.00	
	Special - AOC Automotive	Customer Charge	\$ 6,454.00	\$ 5,728.79
		Demand Charge per kW	\$ 6.08	\$ 7.09
		Interruptible Credit per kW	\$ 0.000	\$ 0.000
		Energy Charge per kWh	\$ 0.02603	\$ 0.04144
	7 Industrial	Demand Charge per kW	\$ 9.24	\$ 8.11
		Energy Charge per kWh	\$ 0.02603	\$ 0.01705
	8 Industrial 700	Demand Charge per kW	\$ 9.24	\$ 8.11
		Energy Charge per kWh	\$ 0.02603	\$ 0.01705
	10 Industrial	Demand Charge per kW	\$ 9.24	\$ 8.11
Energy Charge per kWh		\$ 0.02603	\$ 0.01705	
11 Industrial	Member Cost of Service Charge	\$ 1,220.00	\$ 1,275.01	
	Demand Charge - Contract per kW	\$ 7.17	\$ 7.48	
	Demand Charge - Excess per kW	\$ 8.98	\$ 9.29	
	Energy Charge per kWh	\$ 0.04039	\$ 0.04748	
12 Industrial C	Customer Charge	\$ 1,293.84	\$ 1,269.88	
	Demand - Contract per kW	\$ 6.14	\$ 6.38	
	Demand - Excess per kW	\$ 8.33	\$ 8.58	
	Energy Charge per kWh	\$ 0.05498	\$ 0.04778	
13 Industrial C	Customer Charge New Substation	\$ 1,293.84	\$ 1,269.88	
	Customer Charge Existing S.S.	\$ 495.48	\$ 455.52	
	Demand - Contract per kW	\$ 6.14	\$ 6.38	
	Energy Charge per kWh	\$ 0.05272	\$ 0.04488	
14 Industrial C	Customer Charge	\$ 1,293.84	\$ 1,269.88	
	Demand Charge per kW	\$ 6.14	\$ 6.38	
	Energy Charge per kWh	\$ 0.05272	\$ 0.04493	
	Customer Charge	\$ 1,210.84	\$ 1,209.88	
Demand Charge per kW	\$ 6.14	\$ 6.38		
Energy Charge per kWh	\$ 0.04688	\$ 0.04716		

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Present	Increase	
		Dollars	Percent
Residential	1	\$ 1,887,940	3.62%
Commercial	2	\$ 113,513	3.62%
Large Power	3	\$ 85,614	3.67%
Industrial	4	\$ 217,303	3.62%
Industrial	5	\$ 34,349	3.57%
Lighting	5.5	\$ 48,190	3.80%
AOC Automotive	Special	\$ 343,904	3.72%
Total		\$ 2,714,204	3.61%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Present	Average (kWh)	Increase	
			Dollars	Percent
Residential	1	1,189	\$495	3.62%
Commercial	2	1,337	\$51	3.62%
Large Power	3	11,711	\$42.89	3.67%
Industrial	4	52,858	\$192.79	3.62%
Industrial	5	1,244,833	\$2,155.73	3.57%
Lighting	5.5	NA	NA	3.80%
AOC Automotive	Special	10,213,332	\$28,988.61	3.79%

A person may examine the application and any related documents filed with the PSC at the utility's principal office, located at:

Rural Electric Cooperative Corporation, 411 Ring Road, Bluewater, Kentucky 42714-5727 (770) 783-4153 <http://recc.com>

A person may also examine the application (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40621, Monday through Friday, 8:30 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or making of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 263A.010, Section 17 and KCR 263A.017, Section 5, of the Rules and Regulations of the Commission, notice is hereby given to the member customers of Nolin Rural Electric Cooperative (Nolin RECC) of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 270.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-0019A. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed	
1 Residential	Customer Charge	\$ 13.98	\$ 14.83	
	Energy Charge per kWh	\$ 0.0894	\$ 0.0927	
2 Commercial	Customer Charge	\$ 23.90	\$ 23.90	
	Energy Charge per kWh	\$ 0.0896	\$ 0.0911	
3 Large Power	Customer Charge	\$ 35.00	\$ 35.37	
	Demand Charge per kW	\$ 6.02	\$ 6.20	
	Energy Charge per kWh	\$ 0.0879	\$ 0.0793	
4 Industrial	Customer Charge	\$ 42.85	\$ 44.17	
	Energy Charge per kWh	\$ 0.0832	\$ 0.0847	
	Demand Charge over 10 kW per kW	\$ 4.83	\$ 5.14	
9 Industrial	Customer Charge	\$ 615.49	\$ 634.43	
	Demand Charge - Contract per kW	\$ 6.14	\$ 6.30	
	Demand Charge - Excess per kW	\$ 8.83	\$ 9.29	
	Energy Charge per kWh	\$ 0.0272	\$ 0.02479	
6.8 Lighting	1- 6L 100W HPS	\$ 9.75	\$ 10.13	
	1A- 6L 70W LED	\$ 9.41	\$ 9.78	
	1B- 6L 40W LED	\$ 9.41	\$ 9.78	
	12A- CFL 75 W LED EP	\$ 16.83	\$ 17.69	
	13- CFL 100 W HPS EP	\$ 14.44	\$ 15.01	
	13A- CFL 100 W LED EP	\$ 17.60	\$ 18.29	
	13B- CFL 100 W LED EP	\$ 17.60	\$ 18.29	
	14- CFL 400 W HPS EP	\$ 19.56	\$ 20.33	
	14A- CFL 200 W LED EP	\$ 19.69	\$ 20.47	
	14B- CFL 300 W LED EP	\$ 19.69	\$ 20.47	
	15- DEL 400 W COMPACT HPS LIG	\$ 21.03	\$ 21.85	
	21- COLONIAL 30 FLUTED POLE	\$ 35.15	\$ 36.57	
	21A- COLONIAL 30 FLUTED POLE 30-70 W LED	\$ 32.29	\$ 34.59	
	22- 3L CFL LIG 430W20 FLUTED POLE	\$ 32.07	\$ 34.99	
	23- 30 FT PP COLONIAL	\$ 33.23	\$ 34.54	
	25- COLONIAL CONSTRUCTION FUTURE	\$ 5.02	\$ 6.00	
	Special AGC Automotive	Customer Charge	\$ 5,424.00	\$ 6,706.70
		Demand Charge per kW	\$ 4.59	\$ 7.29
		Interruptible Credit per kW	\$ 15.80	\$ 15.82
		Energy Charge per kWh	\$ 0.02623	\$ 0.02418
	7 Industrial	Demand Charge per kW	\$ 9.54	\$ 9.41
		Energy Charge per kWh	\$ 0.05460	\$ 0.02779
	8 General 100	Demand Charge per kW	\$ 8.05	\$ 8.20
		Energy Charge per kWh	\$ 0.05420	\$ 0.02705
	10 Industrial	Member Cost of Service Charge	\$ 1,220.00	\$ 1,273.00
Demand Charge - Contract per kW		\$ 7.17	\$ 7.45	
Demand Charge - Excess per kW		\$ 9.08	\$ 10.20	
Energy Charge per kWh		\$ 0.04006	\$ 0.04148	
11 Industrial	Customer Charge	\$ 1,219.84	\$ 1,269.89	
	Demand - Contract per kW	\$ 6.14	\$ 6.30	
	Demand - Excess per kW	\$ 8.83	\$ 9.29	
	Energy Charge per kWh	\$ 0.04269	\$ 0.04478	
12 Industrial C	Customer Charge New Substation	\$ 1,219.84	\$ 1,269.89	
	Customer Charge Existing Sub	\$ 619.48	\$ 629.52	
	Demand - Contract per kW	\$ 6.14	\$ 6.30	
	Energy Charge per kWh	\$ 0.02273	\$ 0.02469	
13 Industrial C	Customer Charge	\$ 1,219.84	\$ 1,269.89	
	Demand Charge per kW	\$ 6.14	\$ 6.30	
	Energy Charge per kWh	\$ 0.04102	\$ 0.04865	
	Energy Charge per kWh	\$ 0.04102	\$ 0.04865	
14 Industrial C	Customer Charge	\$ 1,219.84	\$ 1,269.89	
	Demand Charge per kW	\$ 6.14	\$ 6.30	
	Energy Charge per kWh	\$ 0.04102	\$ 0.04478	

The effect of the charge requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Dollars	Percent	Increase	
			Dollars	Percent
Residential	\$ 1,807,349	3.62%		
Commercial	\$ 113,213	3.67%		
Large Power	\$ 80,814	3.67%		
Industrial	\$ 217,326	3.81%		
Industrial	\$ 38,249	3.57%		
Lighting	\$ 48,195	3.81%		
AGC Automotive	\$ 343,064	5.75%		
Total	\$ 2,716,624	3.81%		

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Percent	Increase	
				Dollars	Percent
Residential	1,189	\$4.80	3.62%		
Commercial	1,327	\$5.51	3.67%		
Large Power	11,711	\$42.69	3.67%		
Industrial	52,383	\$189.79	3.81%		
Industrial	1,244,833	\$3,195.75	3.57%		
Lighting	NA	NA	3.81%		
AGC Automotive	Special	\$26,588.64	5.75%		

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at:

Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethtown, Kentucky 40310-4797 (270) 766-4103. info@nrecc.com

A person may also examine the application: (a) at the Commission's offices located at 211 South Boulevard, Frankfort, Kentucky 40620, Monday through Friday, 8:30 a.m. to 4:30 p.m.; or (b) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Nolin RECC, but the Commission may, in its discretion, change the rates from those proposed in this notice. A person may submit a timely written request for information to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, requesting the person be included in the notice and in the public hearing. If the Commission does not receive a written request for information within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KYR 1001.001, Sections 17 and 20 of Article 9 of the Constitution of the State of Kentucky, notice is hereby given to the members of the Nolin Rural Electric Cooperative ("Nolin RECC") of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its existing rates to the Public Service Commission on May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Table with columns: Rate, Present, Proposed. Rows include Residential, Commercial, Large Power, Industrial, Lighting, and Special AGC Automobile. Sub-rows list various charges like Customer Charge, Demand Charge, Energy Charge, and specific lighting fixtures.

Table with columns: Rate, Present, Proposed. Rows include Industrial, Industrial C, and Industrial D. Sub-rows list charges like Consumer Charge, Demand Charge, and Energy Charge.

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Rate, Dollars, Percent. Rows include Residential, Commercial, Large Power, Industrial, Industrial C, Industrial D, Lighting, AGC Automobile, and Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Rate, Average Usage (kWh), Dollars, Percent. Rows include Residential, Commercial, Large Power, Industrial, Industrial C, Industrial D, Lighting, and AGC Automobile.

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at Nolin Rural Electric Cooperative, 411 Ring Road, Elizabethtown, Kentucky 40310-4767. (270) 765-6153. https://nolinrec.com. A person may also examine the application (i) at the Commission's office located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602. The rates contained in this notice are the rates proposed by Nolin RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission-PSC receives a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 8:01, Sections 17 and 18, and 807 KAR 8:017, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Nolin Rural Electric Cooperative Corporation ("Nolin RECC") of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. ("EKPCO"), by 50% in application with the Commission on April 1, 2021. In Case No. 2021-00114, the application will request that the proposed rates become effective on May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Present	Proposed
1 Residential		
Customer Charge	\$ 13.90	\$ 14.80
Energy Charge per kWh	\$ 0.08954	\$ 0.09011
2 Commercial		
Customer Charge	\$ 23.90	\$ 25.90
Energy Charge per kWh	\$ 0.08956	\$ 0.09151
3 Large Power		
Customer Charge	\$ 35.00	\$ 36.37
Demand Charge per kW	\$ 6.02	\$ 6.26
Energy Charge per kWh	\$ 0.08979	\$ 0.07253
4 Industrial		
Customer Charge	\$ 42.50	\$ 44.17
Energy Charge per kWh	\$ 0.06108	\$ 0.05347
Demand Charge over 10 KW per kW	\$ 4.95	\$ 5.14
9 Industrial		
Customer Charge	\$ 610.48	\$ 654.40
Demand Charge - Contract per kW	\$ 6.14	\$ 6.38
Demand Charge - Excess per kW	\$ 8.93	\$ 9.28
Energy Charge per kWh	\$ 0.05272	\$ 0.05479
5.8 Lighting		
1 - SL 100W HPS	\$ 0.75	\$ 10.13
1A - SL 70W LED	\$ 0.41	\$ 9.78
1B - SL 50W LED	\$ 0.41	\$ 8.78
12A - DFL 10 W LED EP	\$ 16.83	\$ 17.48
13 - DFL 250 W HPS EP	\$ 14.44	\$ 15.01
13A - DFL 100 W LED EP	\$ 17.80	\$ 18.29
13B - DFL 100 W LED EP	\$ 17.80	\$ 18.29
14 - DFL 400 W HPS EP	\$ 19.56	\$ 20.33
14A - DFL 250 W LED EP	\$ 13.65	\$ 20.42
14B - DFL 200 W LED EP	\$ 18.86	\$ 20.43
11 - DEL 400 W CONTEMPORARY LUG	\$ 21.03	\$ 21.85
21 - COLONIAL 2P FLUTED POLE	\$ 35.15	\$ 36.53
21A - COLONIAL 2P FLUTED POLE 25-70 W LED	\$ 32.29	\$ 34.58
22 - SL DRN LUG 400W 2P FLUTED POLE	\$ 33.87	\$ 34.99
23 - 20 FT FP COLONIAL	\$ 33.33	\$ 34.64
25 - COLONIAL CONSTRUCTION FIXTURE	\$ 8.62	\$ 10.00
Special AGC Automotive		
Customer Charge	\$ 5,454.00	\$ 5,725.70
Demand Charge per kW	\$ 6.98	\$ 7.29
Incompatible Credit per kW	\$ (5.80)	\$ (5.80)
Energy Charge per kWh	\$ 0.03223	\$ 0.04148
7 Industrial		
Demand Charge per kW	\$ 9.04	\$ 9.41
Energy Charge per kWh	\$ 0.05480	\$ 0.05705
8 Seasonal TDD		
Demand Charge per kW	\$ 9.93	\$ 9.30
Energy Charge per kWh	\$ 0.05480	\$ 0.05705
10 Industrial		
Member Cost of Service Charge	\$ 1,220.00	\$ 1,270.00
Demand Charge - Contract per kW	\$ 7.17	\$ 7.46
Demand Charge - Excess per kW	\$ 9.96	\$ 10.30
Energy Charge per kWh	\$ 0.04559	\$ 0.04746
11 Industrial		
Customer Charge	\$ 1,219.84	\$ 1,209.88
Demand - Contract per kW	\$ 6.14	\$ 6.38
Demand - Excess per kW	\$ 8.93	\$ 9.30
Energy Charge per kWh	\$ 0.04588	\$ 0.04776
12 Industrial C		
Customer Charge New Substation	\$ 1,219.84	\$ 1,209.88
Customer Charge Existing Sub	\$ 610.48	\$ 635.52
Demand - Contract per kW	\$ 6.14	\$ 6.38
Energy Charge per kWh	\$ 0.05272	\$ 0.05488
13 Industrial C		
Customer Charge	\$ 1,219.84	\$ 1,209.88
Demand Charge per kW	\$ 6.14	\$ 6.38
Energy Charge per kWh	\$ 0.04702	\$ 0.04885
14 Industrial C		
Customer Charge	\$ 1,219.84	\$ 1,209.88
Demand Charge per kW	\$ 6.14	\$ 6.38
Energy Charge per kWh	\$ 0.04588	\$ 0.04776

The effect of the changes requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Present	Proposed	Dollars	Percent
Residential	1		\$ 1,687,849	3.82%
Commercial	2		\$ 115,213	3.08%
Large Power	3		\$ 85,814	2.67%
Industrial	4		\$ 217,283	3.65%
Industrial	9		\$ 48,190	3.89%
Lighting	5.8		\$ 343,004	5.79%
AGC Automotive	Special			
Total			\$ 2,714,354	3.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Percent
Residential	1,180	\$4.08	3.82%
Commercial	1,237	\$5.57	3.62%
Large Power	11,711	\$42.89	3.67%
Industrial	32,589	\$158.70	3.89%
Industrial	1,344,833	\$5,185.79	5.57%
Lighting	NA	NA	3.89%
AGC Automotive	Special	\$19,580.64	5.78%

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at:
 Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethton, Kentucky 42701-4767 (270) 765-4153 <https://nolinrecc.com>
 A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.
 The rates contained in this notice are the rates proposed by Nolin RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRC 400.010, Section 17 and 18 of the Public Service Commission's Rules and Regulations of a Commission, notice is hereby given to the member consumers of Nolin Rural Electric Cooperative Corporation ("Nolin RECC") of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its energy rates to reflect a rate increase in the wholesale purchase of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRC 400.010, by filing an application with the Commission on April 1, 2021 in Case No. 2021-00114. The application will request that the proposed rates become effective 01/01/2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Rate	Present	Proposed
1 Residential	Customer Charge	\$ 13.90	\$ 14.03
	Energy Charge per kWh	\$ 0.08864	\$ 0.09011
	Demand Charge per kW	\$ 23.00	\$ 23.90
2 Commercial	Customer Charge	\$ 23.00	\$ 23.90
	Energy Charge per kWh	\$ 0.08864	\$ 0.09011
	Demand Charge per kW	\$ 35.00	\$ 36.27
3 Large Power	Customer Charge	\$ 4.02	\$ 4.25
	Energy Charge per kWh	\$ 0.08879	\$ 0.09023
	Demand Charge per kW	\$ 42.50	\$ 44.17
4 Industrial	Customer Charge	\$ 0.06108	\$ 0.06247
	Energy Charge per kWh	\$ 4.95	\$ 5.14
	Demand Charge per kW	\$ 610.48	\$ 624.40
5 Industrial	Customer Charge	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 8.93	\$ 9.28
	Demand Charge per kW	\$ 0.09272	\$ 0.09479
5.8 Lighting	1 - 0.120W LED	\$ 9.75	\$ 10.13
	14 - 0.120W LED	\$ 8.41	\$ 8.78
	18 - 0.120W LED	\$ 8.41	\$ 8.78
	12A - CFL 7W LED EP	\$ 15.83	\$ 17.40
	13 - CFL 20W LED EP	\$ 14.44	\$ 15.01
	13A - CFL 10W LED EP	\$ 17.80	\$ 18.20
	14 - CFL 40W LED EP	\$ 17.80	\$ 18.20
	14A - CFL 20W LED EP	\$ 19.56	\$ 20.23
	14B - CFL 32W LED EP	\$ 19.85	\$ 20.42
	15 - CFL 40W LED EP	\$ 19.86	\$ 20.43
	21 - COLONIAL 20 FLUTED POLE	\$ 21.03	\$ 21.85
	21A - COLONIAL 20 FLUTED POLE 55.75 W LED	\$ 35.15	\$ 36.53
	22 - 0.075W LED 4000K FLUTED POLE	\$ 23.29	\$ 24.39
	23 - 0.075W LED 4000K FLUTED POLE	\$ 33.87	\$ 34.99
	25 - COLONIAL 4000K FLUTED POLE	\$ 33.33	\$ 34.64
	25 - COLONIAL 4000K FLUTED POLE	\$ 9.82	\$ 10.00
	Special AGC Automotive	Customer Charge	\$ 1,454.00
Demand Charge per kW		\$ 4.98	\$ 7.20
Interruptible Charge per kW		\$ 0.875	\$ 0.602
Energy Charge per kWh		\$ 0.03013	\$ 0.03448
7 Industrial	Demand Charge per kW	\$ 9.04	\$ 8.11
	Energy Charge per kWh	\$ 0.0480	\$ 0.03705
	Demand Charge per kW	\$ 8.93	\$ 9.30
8 Seasonal TOU	Energy Charge per kWh	\$ 0.0480	\$ 0.03705
	Member Cost of Service Charge	\$ 1,299.00	\$ 1,276.00
	Demand Charge - Contract per kW	\$ 7.17	\$ 7.46
10 Industrial	Demand Charge - Excess per kW	\$ 6.98	\$ 10.33
	Energy Charge per kWh	\$ 0.04559	\$ 0.04742
	Customer Charge	\$ 1,219.84	\$ 1,209.88
	Demand - Contract per kW	\$ 6.14	\$ 6.38
11 Industrial	Demand - Excess per kW	\$ 6.93	\$ 9.30
	Energy Charge per kWh	\$ 0.04582	\$ 0.04770
	Customer Charge New Substation	\$ 1,219.84	\$ 1,209.88
	Customer Charge Existing Sub	\$ 610.48	\$ 624.40
12 Industrial C	Demand - Contract per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.05272	\$ 0.05489
	Customer Charge	\$ 1,219.84	\$ 1,209.88
	Demand Charge per kW	\$ 6.14	\$ 6.38
13 Industrial C	Energy Charge per kWh	\$ 0.04702	\$ 0.04895
	Customer Charge	\$ 1,219.84	\$ 1,209.88
	Demand Charge per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.04702	\$ 0.04895
14 Industrial C	Customer Charge	\$ 1,219.84	\$ 1,209.88
	Demand Charge per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.04702	\$ 0.04895
	Energy Charge per kWh	\$ 0.04888	\$ 0.04770

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Dollars	Percent
Residential	\$ 1,802,940	3.07%
Commercial	\$ 113,313	3.67%
Large Power	\$ 65,814	3.07%
Industrial	\$ 212,255	3.05%
Industrial	\$ 38,340	3.57%
Lighting	\$ 48,190	3.80%
AGC Automotive	\$ 343,084	5.70%
Total	\$ 2,714,824	3.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Percent
Residential	1,589	\$4.66	3.07%
Commercial	1,207	\$5.51	3.67%
Large Power	11,711	\$42.69	3.07%
Industrial	52,868	\$199.79	3.05%
Industrial	1,244,836	\$1,165.75	3.57%
Lighting	NA	NA	3.80%
AGC Automotive	10,253,512	\$28,588.64	5.70%

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at:

Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethtown, Kentucky 40310-0187 (502) 765-6153 <https://nolindrecc.com>

A person may also examine the application (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at nrc.psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Nolin RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission determines that a timely request for intervention was not made, the Commission may take final action on the application.

*Memorandum
Notes*

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") set forth in §§ 48B-6-101, Section 77 and § 48B-6-103, Section 3, of the Rules and Regulations of the Commission, items to be given at the regular meeting of the Board of Public Utilities Commission ("Board") of a proposed rate adjustment by the utility to be reviewed by the Commission and adjustments to its rates are submitted. Each rate adjustment is submitted to the Commission on April 1, 2021, in Case No. 2021-0019. The application will require that the proposed rates be submitted to the Commission on April 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate	Base	Present	Proposed	
1 Residential	Customer Charge	\$ 15.00	\$ 15.00	
	Energy Charge per kWh	\$ 0.08894	\$ 0.08911	
2 Commercial	Customer Charge	\$ 25.00	\$ 25.00	
	Energy Charge per kWh	\$ 0.08852	\$ 0.08910	
3 Large Power	Customer Charge	\$ 35.00	\$ 35.00	
	Demand Charge per kW	\$ 9.00	\$ 9.00	
	Energy Charge per kWh	\$ 0.08979	\$ 0.09032	
4 Industrial	Customer Charge	\$ 40.00	\$ 40.00	
	Energy Charge per kWh	\$ 0.08108	\$ 0.08247	
	Demand Charge per kW	\$ 4.00	\$ 4.00	
5 Industrial	Customer Charge	\$ 242.48	\$ 254.46	
	Demand Charge - Cost per kW	\$ 2.14	\$ 2.38	
	Demand Charge - Excess per kW	\$ 4.83	\$ 5.25	
	Energy Charge per kWh	\$ 0.02713	\$ 0.02479	
6a Lighting	1 - 3L 100W WFL	\$ 9.75	\$ 10.73	
	1A - 3L 75W LED	\$ 9.41	\$ 9.79	
	1B - 3L 60W LED	\$ 9.41	\$ 9.79	
	1C - 3L 75W LED EP	\$ 10.53	\$ 11.49	
	1D - 3L 100W LED EP	\$ 12.83	\$ 13.61	
	1E - 3L 150W LED EP	\$ 17.53	\$ 18.29	
	1F - 3L 100W LED EP	\$ 11.40	\$ 12.25	
	1G - 3L 75W LED EP	\$ 9.95	\$ 10.33	
	1H - 3L 60W LED EP	\$ 9.83	\$ 10.40	
	1I - 3L 40W LED EP	\$ 10.88	\$ 11.47	
	1J - 3L 40W LED EP	\$ 10.23	\$ 10.86	
	1K - 3L 40W LED EP	\$ 9.79	\$ 10.33	
	1L - 3L 40W LED EP	\$ 10.23	\$ 10.86	
	1M - 3L 40W LED EP	\$ 10.23	\$ 10.86	
	1N - 3L 40W LED EP	\$ 10.23	\$ 10.86	
	1O - 3L 40W LED EP	\$ 10.23	\$ 10.86	
	1P - 3L 40W LED EP	\$ 10.23	\$ 10.86	
	1Q - 3L 40W LED EP	\$ 10.23	\$ 10.86	
	1R - 3L 40W LED EP	\$ 10.23	\$ 10.86	
	Special - AGC Automobile	Customer Charge	\$ 9.494.00	\$ 9,739.75
	Demand Charge per kW	\$ 8.99	\$ 7.29	
Transformer Credit per kW	\$ 16.40	\$ 14.60		
Energy Charge per kWh	\$ 0.02932	\$ 0.04188		
7 Industrial	Demand Charge per kW	\$ 9.99	\$ 9.41	
	Energy Charge per kWh	\$ 0.05487	\$ 0.05778	
8 Residential T30	Demand Charge per kW	\$ 8.99	\$ 8.33	
	Energy Charge per kWh	\$ 0.06662	\$ 0.06775	
10 Industrial	Monthly Cost of Service Charge	\$ 1,200.00	\$ 1,200.00	
	Demand Charge - Cost per kW	\$ 1.17	\$ 1.46	
	Demand Charge - Excess per kW	\$ 3.99	\$ 4.53	
	Energy Charge per kWh	\$ 0.04033	\$ 0.03744	
11 Industrial	Customer Charge	\$ 1,219.84	\$ 1,289.85	
	Demand - Contract per kW	\$ 6.14	\$ 6.38	
	Demand - Excess per kW	\$ 8.85	\$ 9.39	
	Energy Charge per kWh	\$ 0.04648	\$ 0.04778	
12 Industrial C	Customer Charge - New Substation	\$ 1,219.84	\$ 1,289.85	
	Customer Charge Existing Sub	\$ 819.86	\$ 832.52	
	Demand - Contract per kW	\$ 6.14	\$ 6.38	
	Energy Charge per kWh	\$ 0.02713	\$ 0.02489	
13 Industrial C	Customer Charge	\$ 1,219.84	\$ 1,289.85	
	Demand Charge per kW	\$ 6.14	\$ 6.38	
	Energy Charge per kWh	\$ 0.04702	\$ 0.04694	
14 Industrial C	Customer Charge	\$ 1,219.84	\$ 1,289.85	
	Demand Charge per kW	\$ 6.14	\$ 6.38	
	Energy Charge per kWh	\$ 0.04688	\$ 0.04778	

The effect of the energy requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate		Increase	
		Dollars	Percent
Residential	1	\$ 1,987,842	3.03%
Commercial	2	\$ 710,213	4.00%
Large Power	3	\$ 45,214	0.27%
Industrial	4	\$ 317,596	3.00%
Industrial	5	\$ 39,269	1.07%
Lighting	6a	\$ 10,150	2.00%
AGC Automobile	Special	\$ 243,084	6.70%
Total		\$ 2,714,054	3.31%

The amount of the average energy paid for each customer classification to which the proposed rates will apply is set forth below:

Rate		Average Usage (kWh)	Increase	
			Dollars	Percent
Residential	1	1,134	\$4.89	0.01%
Commercial	2	1,207	\$5.37	0.02%
Large Power	3	11,741	\$42.89	0.07%
Industrial	4	53,884	\$198.79	0.60%
Industrial	5	1,214,283	\$3,726.73	2.37%
Lighting	6a	164	\$6.89	0.04%
AGC Automobile	Special	10,205,537	\$29,085.54	0.79%

A notice will be mailed to the applicable and rate adjusters. Note RECC has filed with the PSC at the utility's principal office, located at:

North River Electric Cooperative, 911 King Road, Elizabethtown, Kentucky 40121-4357, (270) 325-4133. Email: info@nrecc.com

Customers may also examine the application at the Commission's office, located at 911 South Broadway, Frankfort, Kentucky 40621. Monday through Friday, 9:00 a.m. to 4:00 p.m. or by mail to Public Service Commission, Post Office Box 215, Frankfort, Kentucky 40621.

The rates contained in this notice are the rates proposed by North RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely request for reconsideration to the Commission at Post Office Box 215, Frankfort, Kentucky 40621, submitting the grounds for the request including the dollar and percent of the change. If the Commission does not receive a written request for reconsideration within thirty (30) days of the publication or mailing of this notice, the Commission may take final action on this application.

NOTICE NOTICE NOTICE NOTICE NOTICE NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 400.001, Section 11 and 807 KAR 0001, Section 3 of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Nolin Rural Electric Cooperative Corporation ("Nolin RECC") of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustments of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 279.650(2), by filing an application with the Commission on April 1, 2021. In Case No. 2021-00114, the application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Unit	Present	Proposed
1 Residential	Customer Charge Energy Charge per kWh	\$ 13.50 \$ 0.08854	\$ 14.00 \$ 0.09211
2 Commercial	Customer Charge Energy Charge per kWh	\$ 23.00 \$ 0.09858	\$ 23.50 \$ 0.09151
3 Large Power	Customer Charge Demand Charge per kW Energy Charge per kWh	\$ 35.00 \$ 6.02 \$ 0.06879	\$ 36.27 \$ 6.28 \$ 0.07203
4 Industrial	Customer Charge Energy Charge per kWh Demand Charge over 10 kW per kW	\$ 42.50 \$ 0.06108 \$ 4.95	\$ 44.17 \$ 0.05547 \$ 5.14
5 Industrial	Customer Charge Demand Charge - Contract per kW Demand Charge - Excess per kW Energy Charge per kWh	\$ 610.48 \$ 6.14 \$ 8.93 \$ 0.05272	\$ 624.40 \$ 6.38 \$ 9.28 \$ 0.05479
5.5 Lighting	1 - 10' FLOW HPS 1A - 12' 70W LED 1B - 5' 50W LED 12A - CFL 70 W LED EP 13 - CFL 200 W HPS EP 13A - CFL 100 W LED EP 13B - CFL 100 W LED EP 14 - CFL 400 W HPS EP 14A - CFL 200 W LED EP 14B - CFL 300 W LED EP 15 - CFL 400 W CONTAMINARY UG 21 - COLONIAL 20' FLUTED POLE 21A - COLONIAL 20' FLUTED POLE 30-70 W LED 22 - 12' DRN UG 400W/20' FLUTED POLE 23 - 20' FFP COLONIAL 25 - COLONIAL CONSTRUCTION FIXTURE	\$ 8.75 \$ 9.41 \$ 9.41 \$ 16.82 \$ 14.44 \$ 17.00 \$ 17.00 \$ 19.55 \$ 19.55 \$ 19.08 \$ 21.03 \$ 35.15 \$ 33.29 \$ 33.67 \$ 33.33 \$ 8.82	\$ 10.13 \$ 9.78 \$ 9.78 \$ 17.49 \$ 15.91 \$ 18.29 \$ 18.29 \$ 20.30 \$ 20.42 \$ 20.43 \$ 21.85 \$ 35.53 \$ 34.59 \$ 34.99 \$ 34.64 \$ 10.00
Special AGC Automotive	Customer Charge Demand Charge per kW Interruptible Credit per kW Energy Charge per kWh	\$ 6.54 \$ 6.98 \$ (5.80) \$ 0.03823	\$ 5.75 \$ 7.29 \$ (5.80) \$ 0.04148
7 Industrial	Demand Charge per kW Energy Charge per kWh	\$ 9.04 \$ 0.05480	\$ 9.41 \$ 0.05705
8 Seasonal TOU	Demand Charge per kW Energy Charge per kWh	\$ 8.93 \$ 0.05480	\$ 9.30 \$ 0.05705
10 Industrial	Member Cost of Service Charge Demand Charge - Contract per kW Demand Charge - Excess per kW Energy Charge per kWh	\$ 1,220.00 \$ 7.17 \$ 9.98 \$ 0.04559	\$ 1,270.00 \$ 7.40 \$ 10.39 \$ 0.04746
11 Industrial	Customer Charge Demand - Contract per kW Demand - Excess per kW Energy Charge per kWh	\$ 1,219.84 \$ 6.14 \$ 8.93 \$ 0.04588	\$ 1,269.88 \$ 6.38 \$ 9.30 \$ 0.04775
12 Industrial C	Customer Charge New Substation Customer Charge Existing Sub Demand - Contract per kW Energy Charge per kWh	\$ 1,219.84 \$ 810.48 \$ 6.14 \$ 0.05272	\$ 1,269.88 \$ 825.52 \$ 6.38 \$ 0.05488
13 Industrial C	Customer Charge Demand Charge per kW Energy Charge per kWh	\$ 1,219.84 \$ 6.14 \$ 0.04702	\$ 1,269.88 \$ 6.38 \$ 0.04895
14 Industrial C	Customer Charge Demand Charge per kW Energy Charge per kWh	\$ 1,219.84 \$ 6.14 \$ 0.04588	\$ 1,269.88 \$ 6.38 \$ 0.04775

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Unit	Dollars	Percent
Residential	1	\$ 1,807,949	3.82%
Commercial	2	\$ 112,213	3.52%
Large Power	3	\$ 85,814	3.67%
Industrial	4	\$ 217,385	3.69%
Industrial	9	\$ 38,349	3.57%
Lighting	5.5	\$ 48,190	3.89%
AGC Automotive	Special	\$ 343,064	5.79%
Total		\$ 2,714,034	3.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Unit	Average Usage (kWh)	Dollars	Percent
Residential	1	1,881	\$ 4.86	3.82%
Commercial	2	1,357	\$ 5.51	3.52%
Large Power	3	11,711	\$ 42.69	3.67%
Industrial	4	52,988	\$199.70	3.69%
Industrial	9	1,244,835	\$3,195.75	3.57%
Lighting	5.5	NA	NA	3.89%
AGC Automotive	Special	10,253,532	\$28,588.64	5.79%

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethtown, Kentucky 42014-4167 (270) 765-6153 <https://nolinrecc.com>. A person may also examine the application, (a) at the Commission's offices located at 211 Sewer Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (b) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602. The rates contained in this notice are the rates proposed by Nolin RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Notes

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 258.010, Sections 17 and 18 of KRS 258.010, Section 1.8 of the Public Use Regulations of the Commission, and in furtherance of the Commission's Public Use Policy...

Table with columns: Rate, Rate Description, Present, Proposed. Rows include Residential, Commercial, Large Power, Industrial, Lighting, and AGC Automotive.

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Summary table showing Rate, Dollars, and Percent for various classifications. Total increase is \$ 2,714,004 (2.61%).

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Summary table showing Rate, Average Usage (kWh), Dollars, and Percent for various classifications. Total increase is \$28,588.64 (0.79%).

A person may examine the application and any related documents filed with the PSC at the utility's principal office, located at: Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethtown, Kentucky 40311-4767 (270) 768-4153. https://nrecc.com