COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In	the	Matter	۸f۰
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THE ELECTRONIC APPLICATION OF)
LICKING VALLEY RURAL ELECTRIC)
COOPERATIVE CORPORTION FOR PASS-) Case No. 2021-00113
THROUGH OF EAST KENTUCKY POWER)
COOPERATIVE, INC.'S WHOLESALE RATE)
ADJUSTMENT)

RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

TO LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

DATED MAY 12, 2021

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2021-00113

PUBLIC SERVICE COMMISSION REQUEST DATED 5/12/21

Licking Valley Rural Electric Cooperative Corporation ("Licking Valley") hereby submits responses to the First Request for Information of the Public Service Commission ("PSC") in this case dated May 12, 2021. Each response with its associated supportive reference materials is individually bookmarked.

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
LICKING VALLEY RURAL ELECTRIC)	
COOPERATIVE CORPORTION FOR PASS-)	Case No. 2021-00113
THROUGH OF EAST KENTUCKY POWER)	
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)
COUNTY OF MORGAN)

Comes now Kerry Howard, after first being duly sworn, and states that he has supervised the preparation of the responses of Licking Valley Rural Electric Cooperative Corporation ("Licking Valley") to the Public Service Commission Staff's First Request for Information in the above-referenced case dated May 12, 2021, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Kerry Howard

Subscribed and sworn before me on this 26 day of May 2021.

Notary ID: KINP 1058 Expires: 07/16/3034

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
LICKING VALLEY RURAL ELECTRIC)	
COOPERATIVE CORPORTION FOR PASS-)	Case No. 2021-00113
THROUGH OF EAST KENTUCKY POWER)	
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)

COUNTY OF JEFFERSON)

Comes now John Wolfram, after first being duly sworn, and states that he has supervised the preparation of the responses of Licking Valley Rural Electric Cooperative Corporation ("Licking Valley") to the Public Service Commission Staff's First Request for Information in the above-referenced case dated May 12, 2021, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

John Wolfram

Subscribed and sworn before me on this 23th of May 2021.

Notary ID:

Expires:

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2021-00113

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION DATED 5/12/21 REQUEST 1

RESPONSIBLE PARTY: Kerry Howard

Refer to the Application of Case No. 2021-000103, the Direct Testimony of Isaac S. Scott, page 38, line 17. Mr. Scott states that there has not been any concerns raised by the owner-members concerning East Kentucky Power Cooperative's (EKPC) Demand Side Management (DSM) cost recovery approach.

- a. Confirm that Licking Valley RECC has not raised any concerns to date to EKPC.
- b. List any concerns that Licking Valley RECC has not expressed to EKPC but may have regarding EKPC's DSM cost recovery approach.

Response 1.

- a. Licking Valley Rural Electric Cooperative Corporation has not raised any concerns as of May 19, 2021 to East Kentucky Power Cooperative concerning DSM cost recovery approach.
- b. Licking Valley Rural Electric Cooperative Corporation has no concerns regarding East Kentucky Power Cooperative's DSM cost recovery approach.

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2021-00113

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION DATED 5/12/21

REQUEST 2

RESPONSIBLE PARTY: John Wolfram

Refer to the Application, Exhibit 3. Provide in Excel spreadsheet format Request 2. with all formulas, columns, and rows unprotected and fully accessible.

Response 2. Please see the attachment provided via electronic upload.

Also, as noted in the Direct Testimony of John Wolfram, page 5, footnote 6, at the time the Application in this case was filed, Licking Valley was expecting an order in its streamlined rate filing in Case No. 2020-00338, In the Matter Of: Electronic Application of Licking Valley Rural Electric Cooperative Corporation For A General Adjustment Of Rates Pursuant To Streamlined Procedure Pilot Program Established In Case No. 2018-00407. The Commission issued an order in that case on May 10, 2021, establishing new retail rates for the residential rate class. As a result, Licking Valley is providing the attached Revised Application Exhibits 1, 2 and 3. The Revised Exhibits 2 and 3 are also provided via electronic upload.

For All Territory Served P.S.C. KY NO. 034 Fourth Revised Sheet No. 32 Canceling P.S.C. KY NO. Third Revised Sheet No. 32

PREPAY SERVICE

STANDARD RIDER:

Licking Valley Rural Electric's Prepay Service ("Prepay") is an optional rider to Rate Schedule A – Residential, Farm, Small Community Hall and Church Service as defined by the Cooperative.

AVAILABILITY:

All Rate Schedule A – Residential, Farm, Small Community Hall and Church Services, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service within the territory served by Licking Valley Rural Electric Cooperative Corporation.

All Rate Schedule B – Commercial and Small Power Service, excluding account on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service.

Monthly Rate:		
Rate Schedule A:		
Consumer Facility Charge	\$14.49	(I)
Energy Charge per kWh:	\$.093563	(I)
Prepay Service Fee:	\$ 3.60	
Rate Schedule B:		
Consumer Facility Chare	\$29.76	(I)
Energy Charge per kWh:	\$.081616	(I)
Prepay Service Fee:	\$ 3.60	**

TERMS & CONDITIONS:

Members who qualify as defined above in "Availability may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff or Commercial and Small Power Service, without the Prepay rider.

Date of Issue:	April 1, 2021	
Date Effective:	May 1, 2021	
Issued By:	SIGNATURE OF OFFICER	
Title:	GENERAL MANAGER/CEO	
	THORITY OF AN ORDER OF THE PUBLIC SERVICE OF KENTUCKY IN CASE NO. 2021-00113	

DATED _____

For All Territory Served
P.S.C. KY NO.
Twenty-Fifth Revised Sheet No. 5
Canceling P.S.C. KY NO.
Twenty-Fourth Revised Sheet No. 5

SCHEDULE S	L (Security Lights and/or Rural	Lighting)	RATE PER UNIT
		Breathitt, Lee, Magoffin, Menifee, Morgan, and	
The Co	g Cooperative owned pole at a l	Il a mercury vapor type on a twenty-five (25) for ocation suitable to both parties. Location, howe om an existing Cooperative owned secondary lin	ver, shall
	a pole is nonexistent, it will be f ad service:	urnished by the cooperative at the following rate	for
	25 ft Wood Pole 30 ft Wood Pole	\$3.16 per pole - per month \$3.66 per pole - per month	(I) (I)
MONTHLY R Service		and will be per light per month as follows: @ \$10.59 @ \$10.72 (see note)	(I)
	250 Watt Metal Halide 400 Watt Metal Halide 68 Watt LED	@ \$16.39 (see note) @ \$22.52 (see note) @ \$ 9.61	(I) (I) (I)
N	108 Watt LED 202 Watt LED	@ \$11.50 @ \$18.10	(I) (I)
FUEL ADJUS' "All ra amoun The all month	IMENT CLAUSE: tes are applicable to the Fuel Ad t per KWH as billed by the Who owance for the line losses will n	ljustment Clause and may be increased or decreaselesale Power Supplier, plus an allowance for line to exceed ten percent (10%) and is based on a ty. This Fuel Adjustment Clause is subject to all of 5."	ased by an e losses. welve (12)
Date of Issue:	April 1, 2021		
Date Effective:	May 1, 2021		
Issued By:	SIGNATURE OF OFFICE	R	
Γitle:	GENERAL MANAGER/CI	EO	
	HORITY OF AN ORDER OF THE PU		

For All Territory Served P.S.C. KY NO. Twenty-Fourth Revised Sheet No. 4 Canceling P.S.C. KY NO. Twenty-Third Revised Sheet No. 4

	CLASSIFICA	TION OF SERVICE	
SCHEDULE F	OR LARGE POWER RATE - LPR		RATE PER UNIT
		itt, Lee, Magoffin, Menifee, Morgan, an	nd
Availal exceed sawmil tempor	300 KW for lighting, heating, and/or ls, mines and any other service of a fl	e Cooperative's lines whose kilowatt der power. With the following exceptions: uctuating nature due to their poor load for its conditions must be agreed and entered	rock quarries, actor and
CONDITIONS An "Aş schedu	greement for Purchase of Power" shall	l be executed by the consumer for service	e under this
		edule will be 60 cycle, alternating curren	t at
Energy	ATE: ner charge per delivery point charge per KWH d charge of \$7.15 per KW	\$113.74 .058204	(I) (I)
The bil	TION OF BILLING DEMAND: ling demand shall be the maximum ki of fifteen (15) consecutive days.	lowatt demand established by the consu	mer for any
Date of Issue:	April 1, 2021		
Date Effective:	May 1, 2021		
Issued By:	Jay W. Harce GIGNATURE OF OFFICER		
Title:	GENERAL MANAGER/CEO		
	HORITY OF AN ORDER OF THE PUBLIC SEENTUCKY IN CASE NO. 2021-00113	SERVICE	

For All Territory Served P.S.C. KY NO. Twenty-Fourth Revised Sheet No. 3 Canceling P.S.C. KY NO. Twenty-Third Revised Sheet No. 3

SCHEDULE F	OR LARGE POWER SERVICE – LP		RATE PER UNIT
	: nsumers in the territory served (Breathitt, Le Counties, Kentucky)	ee, Magoffin, Menifee, Morgan, and	l
Availa includ	ΓΥ OF SERVICE: ble to consumers located on or near the Coc ing churches and community halls in excess tions of seller.		
	ATE: ner charge per delivery point charge per KWH	\$73.98 .066940	(I) (I)
A dem	and charge of \$7.61 per KW		(I)
The bil period indicat	ΓΙΟΝ OF BILLING DEMAND: lling demand shall be the maximum kilowat of fifteen (15) consecutive minutes during t ed or recorded by a demand meter and adjus-	he month for which the bill is rende	
The co measur maxim	nsumer agrees to maintain unity power fact red at any time. Should such measurements um demand is less than 90%, the demand for rded by the demand meter multiplied by 90	indicate that the power factor at the or billing purposes shall be the dema	time of the and as indicated
Date of Issue:	April 1, 2021	Y-1-1	
Date Effective:	May 1, 2021		
Issued By:	Dy Whater of officer		
Title:	GENERAL MANAGER/CEO		
	HORITY OF AN ORDER OF THE PUBLIC SERVI F KENTUCKY IN CASE NO. 2021-00113	CE	

For All Territory Served
P.S.C. KY NO.

Twenty-Fourth Revised Sheet No. 2
Canceling P.S.C. KY NO.

Twenty-Third Revised Sheet No. 2

SCHEDULE I	B - Commercial and Small Power Service		RATE PER UNIT
	E: nsumers in the territory served (Breathitt, Counties, Kentucky).	Lee, Magoffin, Menifee, Morgan, a	and
Availa consur	TY OF SERVICE: able to commercial consumer, small school mers for all uses including lighting, applian all subject to established rules and regulation	nces, cooking, heating, and motors	of 25 KVA or
TYPE OF SER Single	RVICE: -phase and three-phase where available, 60	0 cycle 120/240 volts.	
	ATE: ner charge per delivery point y charge per KWH	\$29.73 .081533	(I) (I)
For co	ONTHLY ENERGY CHARGES: nsumers requiring more than 10 KVA of t e increased at the rate of 75 cents (75¢) fo		
The ab	AYMENT CHARGE: pove rates are net, the gross being five percent of the paid by the Tenth (10th) of the follow pply.		
Date of Issue:	April 1, 2021		
Date Effective:	May 1, 2021		
Issued By:	SIGNATURE OF OFFICER		
Title:	GENERAL MANAGER/CEO		
	HORITY OF AN ORDER OF THE PUBLIC SERVER F KENTUCKY IN CASE NO. 2021-00113	VICE	

COMMISSION OF KENTUCKY IN CASE NO. 2021-00113

DATED

For All Territory Served
P.S.C. KY NO.

Twenty-Fourth Revised Sheet No. 1
Canceling P.S.C. KY NO.

Twenty-Third Revised Sheet No. 1

	CLASSIFICATION	OF SERVICE	
SCHEDULE A	A – Residential, Farm, Small Community Ha & Church Service	all	RATE PER UNIT
	E: nsumers in the territory served (Breathitt, Leies, Kentucky).	ee, Magoffin, Menifee, Morgan and	i Wolfe
Availa rules a	TY OF SERVICE: ble to members of the Cooperative for all re nd regulations. Available to members of th transformer size of 25 KVA or less.		
TYPE OF SER Single	RVICE: -phase, 60 cycle 120/240 volts.		
	ATE: ner charge per delivery point v charge per KWH	\$16.54 .095738	(I) (I)
The ab	AYMENT CHARGE: nove rates are net, the gross being five percent not paid by the Tenth (10th) of the following pply.		
SPECIAL RUI	LES: d to individual motors up to ten horsepower	(10 H.P.).	
"All ra amoun Supplie percen	TMENT CLAUSE: tes are applicable to the Fuel Adjustment C. t per KWH equal to the fuel adjustment ame er, plus an allowance for line losses. The al t (10%) and is based on twelve month movi is subject to all other applicable provisions	ount per KWH as billed by the Who lowance for the line losses will not ng average of such losses. This Fu	olesale Power exceed ten
Date of Issue:	April 1, 2021		
Date Effective:	May 1, 2021		
Issued By:	SIGNATURE OF OFFICER		
Title:	GENERAL MANAGER/CEO		
ISSUED BY AUT	HORITY OF AN ORDER OF THE PUBLIC SERVI	CE	

LICKING VALLEY RECC Present & Proposed Rates

Revised to reflect Commission Order dated May 10, 2021 in Case No. 2020-00338

Rate	Ite	em	Present	Proposed
Α	Schedule A - Residential, Farm, Hall & C	hurch Service		
	Cı	ustomer Charge	\$ 16.00	\$ 16.54
	Er	nergy Charge per kWh	\$ 0.092587	\$ 0.095738
В	Schedule B - Commercial and Small Pov	ver Service		
	Cı	ustomer Charge	\$ 28.75	\$ 29.73
	Er	nergy Charge per kWh	\$ 0.07885	\$ 0.081533
LP	Large Power Service			
	Cı	ustomer Charge	\$ 71.55	\$ 73.98
	Er	nergy Charge per kWh	\$ 0.064737	\$ 0.066940
	De	emand Charge per kW	\$ 7.36	\$ 7.61
LPR	Large Power Rate			
	Cı	ustomer Charge	\$ 110.00	\$ 113.74
	Er	nergy Charge per kWh	\$ 0.056289	\$ 0.058204
	De	emand Charge per kW	\$ 6.91	\$ 7.15
SL	Lighting			
	25	ft Wood Pole	\$ 3.06	\$ 3.16
	30	ft Wood Pole	\$ 3.54	\$ 3.66
	17	5 Watt MV	\$ 10.24	\$ 10.59
	10	0 Watt Metal Halide	\$ 10.37	\$ 10.72
	25	0 Watt Metal Halide	\$ 15.85	\$ 16.39
	40	0 Watt Metal Halide	\$ 21.78	\$ 22.52
	68	Watt LED	\$ 9.29	\$ 9.61
	10	8 Watt LED	\$ 11.12	\$ 11.50
	20	2 Watt LED	\$ 17.50	\$ 18.10

LICKING VALLEY RECC **Billing Analysis for Pass-Through Rate Increase**

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$899,919

			Present	Present	Allocation	Allocation	Allocated	Proposed	Proposed	Base Rate			
#	Item	Code	Revenue	Share	Revenue	Share	Increase	Revenue	Share	Increase	Base %	Total %	Rounding
1	Base Rates												
2	Schedule A - Residential, Farm, Hall & Church Service	Α	\$ 20,368,372	77.02%	\$ 20,368,372	77.02%	\$ 693,099	\$ 21,060,694	77.02%	\$ 692,322	3.40%	3.18%	\$ (778)
3	Schedule B - Commercial and Small Power Service	В	\$ 1,082,581	4.09%	\$ 1,082,581	4.09%	\$ 36,838	\$ 1,119,436	4.09%	\$ 36,855	3.40%	3.35%	\$ 16
4	Large Power Service	LP	\$ 3,194,294	12.08%	\$ 3,194,294	12.08%	\$ 108,696	\$ 3,302,924	12.08%	\$ 108,630	3.40%	3.18%	\$ (66)
5	Large Power Rate	LPR	\$ 783,009	2.96%	\$ 783,009	2.96%	\$ 26,644	\$ 809,757	2.96%	\$ 26,748	3.42%	3.37%	\$ 103
6	Lighting	SL	\$ 1,018,009	3.85%	\$ 1,018,009	3.85%	\$ 34,641	\$ 1,052,837	3.85%	\$ 34,829	3.42%	3.42%	\$ 188
7	SubTotal Base Rates		\$ 26,446,264	100.00%	\$ 26,446,264	100.00%	\$ 899,919	\$ 27,345,647	100.00%	\$ 899,383	3.40%		\$ (536)
8													
9	TOTAL Base Rates		\$ 26,446,264	100.00%	\$ 26,446,264	100.00%	\$ 899,919	\$ 27,345,647	100.00%	\$ 899,383	3.40%		\$ (536)
10													
11	<u>Riders</u>							_					
12	FAC		\$ (617,531)					\$ (617,531)					
13	ES		\$ 2,306,975					\$ 2,306,975					
14	Misc Adj		\$ (31,469)					\$ (31,469)					
15	Other		\$ -					\$ -					
16	Total Riders		\$ 1,657,976					\$ 1,657,976					
17													
18	Total Revenue		\$ 28,104,240					\$ 29,003,623		\$ 899,383		3.20%	
19	Target Revenue									\$ 899,919			
20	Rate Rounding Variance									\$ (536)			
21	Rate Rounding Variance									-0.06%			

LICKING VALLEY RECC Billing Analysis for Pass-Through Rate Increase

Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	_	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Ra Variance Varian
Schedule A - Residential, Farm, Hall & Church Service	A												
, ,		Customer Charge	192,738	16.00 \$	3,083,808	15.14%						15.14%	0.00%
		Energy Charge per kWh	186,684,568	0.092587 \$	17,284,564	84.86%		0.095738	\$ 17,872,807	•		84.86%	0.00%
		Total Base Rates		\$		100.00%	\$ 21,061,471		\$ 21,060,694		3.40%	100.00%	0.00% \$ (777.
		FAC ES		\$ \$	(512,497) 1,927,691				\$ (512,497) \$ 1,927,691		-		
		Misc Adj		\$	1,927,091					\$ -	-		
		Other		\$	-				\$ -	•	-		
		Total Riders		\$	1,415,194				\$ 1,415,194	\$ -	-		
		TOTAL REVENUE		\$	21,783,567				\$ 22,475,888	\$ 692,322	3.18%		
		Average	968.59	\$	113.02				\$ 116.61	\$ 3.59	3.18%		
Schedule B - Commercial and Small Power Service													
Schedule D - Commercial and Small Power Service	В	Customer Charge	10,360	28.75 \$	297,850	27.51%		29.73	\$ 308,003	\$ 10,153	3.41%	27.51%	0.00%
		Energy Charge per kWh	9,952,200	0.07885 \$	784,731	72.49%		0.081533			3.40%	72.49%	0.00%
		Total Base Rates		\$	1,082,581	100.00%	\$ 1,119,419		\$ 1,119,436	\$ 36,855	3.40%	100.00%	0.00% \$ 16.
		FAC		\$	16,023				\$ 16,023	\$ -	-		
		ES Mino Adi		\$	-				\$ -	\$ -	-		
		Misc Adj Other		\$ \$	-				\$ - \$ -	Ф -	-		
		Total Riders		\$	16,023				\$ 16,023	\$ -	-		
		TOTAL REVENUE		\$	1,098,604				\$ 1,135,459	\$ 36,855	3.35%		
		Average	960.64	\$	106.04				\$ 109.60	\$ 3.56	3.35%		
Large Power Service	LP												
Large 1 ower dervice		Customer Charge	2,659	71.55 \$	190,251	5.96%		73.98	\$ 196,713	\$ 6,461	3.40%	5.96%	0.00%
		Energy Charge per kWh	31,925,800	0.064737 \$	2,066,781	64.70%			\$ 2,137,113			64.70%	0.00%
		Demand Charge per kW	127,345	7.36 \$	937,262	29.34%		7.61				29.34%	0.00%
		Total Base Rates		\$		100.00%	\$ 3,302,990		\$ 3,302,924		3.40%	100.00%	0.00% \$ (65.
		FAC ES		\$ \$	(89,624) 307,192				\$ (89,624) \$ 307,192		-		
		Misc Adj		\$ \$	(598)				\$ (598)	•	-		
		Other		\$	-				\$ -	Ť			
		Total Riders		\$	216,970				\$ 216,970	\$ -	-		
		TOTAL REVENUE		\$	3,411,264				\$ 3,519,894	\$ 108,630	3.18%		
		Average	12,054.59	\$	1,282.91				\$ 1,323.77	\$ 40.85	3.18%		
Large Power Rate	LPR												
-		Customer Charge	49	110.00 \$	5,390	0.69%		113.74		•	3.40%	0.69%	0.00%
		Energy Charge per kWh	11,088,688	0.056289 \$	624,171	79.71%		0.058204				79.70%	-0.01%
		Demand Charge per kW	22,207	6.91 \$	153,448	19.60%		7.15			3.47%	19.61%	0.01%
		Total Base Rates		\$		100.00%	\$ 809,653		\$ 809,757		3.42%	100.00%	0.00% \$ 103.
		FAC ES		\$	(31,433) 72,092				\$ (31,433) \$ 72,092		-		
		Misc Adj		\$	(30,870)				\$ (30,870)	•	-		
		Other		\$	-				\$ -				
		Total Riders		\$	9,789				\$ 9,789	\$ -	-		
		TOTAL REVENUE		\$	792,797				\$ 819,545	\$ 26,748	3 37%		
		TOTAL REVENUE		Ψ	192,191				Ψ 010,040	Ψ 20,740	0.01 /0		

LICKING VALLEY RECC Billing Analysis for Pass-Through Rate Increase

#	Classification	Code Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target P Revenue	Proposed Rate	Proposed Revenue	Increase \$	· %	Proposed Share	Share Variance	Rate Variance
" 51	Lighting	SL SL	g cinto	11010	110101140	- Cilai C	110101140		110101140		70	011410	· ununo	Turiurios .
52		25ft Wood Pole	1,611	3.06 \$	4,930	0.48%		3.16 \$	5,091	\$ 161	3.27%	0.48%	0.00%	
53		30ft Wood Pole	383	3.54 \$	1,356	0.13%		3.66 \$	1,402	\$ 46	3.39%	0.13%	0.00%	
54		175 Watt MV	55,094	10.24 \$	564,163	55.42%		10.59 \$	583,445	\$ 19,283	3.42%	55.42%	0.00%	
55		100 Watt Metal Halide	9,853	10.37 \$	102,176	10.04%		10.72 \$,	. ,		10.03%	0.00%	
56		250 Watt Metal Halide	462	15.85 \$	7,323	0.72%		16.39 \$,	•		0.72%	0.00%	
57		400 Watt Metal Halide	408	21.78 \$	8,886	0.87%		22.52 \$				0.87%	0.00%	
58		68 Watt LED	35,425	9.29 \$	329,098	32.33%		9.61 \$				32.33%	0.01%	
59		108 Watt LED	7	11.12 \$	78	0.01%		11.50 \$		\$ 3		0.01%	0.00%	
60		202 Watt LED	-	17.50 \$	-	0.00%		18.10 \$	-	\$ -	0.00%	0.00%	0.00%	
61		Total Base Rates		\$	1,018,009	100.00% \$	1,052,650	\$	1,052,837	\$ 34,829	3.42%	100.00%	0.00%	\$ 187.56
62		FAC		\$	-			\$	-	\$ -	-			
63		ES		\$	-			\$	-	\$ -	-			
64		Misc Adj		\$	-			\$	-	\$ -	-			
65		Other												
66		Total Riders		\$	-			\$	-	\$ -	-			
67		TOTAL REVENUE		\$	1,018,009			\$	1,052,837	\$ 34,829	3.42%			
68														
69														
70														
71	TOTALS	Total Base Rates		\$	26,446,264			\$	27,345,647	\$ 899,383	3.40%			
72		FAC		\$	(617,531)			\$	(617,531)	\$ -				
73		ES		\$	2,306,975			\$	2,306,975	\$ -				
74		Misc Adj		\$	(31,469)			\$	(31,469)	\$ -				
75		Other		\$	-			\$	-	\$ -				
76		Total Riders		\$	1,657,976			\$	1,657,976	\$ -				
77		TOTAL REVENUE		\$	28,104,240			\$	29,003,623	\$ 899,383	3.20%			
78														
79		Rate Rounding Variance								\$ (536)				