

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
INTER-COUNTY ENERGY COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	Case No. 2021-00111
EAST KENTUCKY POWER COOPERATIVE,)	
INC.'S WHOLESALE RATE ADJUSTMENT)	

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
NOTICE OF FILING

Comes now Inter-County Energy Cooperative Corporation (“Inter-County”), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.’s (“EKPC”S) wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Inter-County’s retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30th day of July, 2021.

Respectfully submitted,


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INTER-COUNTY ENERGY COOPERATIVE
Present & Proposed Rates

Rate	Item	Present	Proposed
1	<u>Schedule 1 - Rates for Farm and Home Service</u>		
	Customer Charge	\$ 15.20	\$ 15.70
	Energy Charge per kWh	\$ 0.09267	\$ 0.09573
	Prepay fee	8.20	8.20
8	<u>Schedule NM - Net Metering</u>		
	Customer Charge	\$ 15.20	\$ 15.70
	Energy Charge per kWh	\$ 0.09267	\$ 0.09573
11,12	<u>Schedule 1-A - Farm and Home Marketing Rate (ETS)</u>		
	Customer Charge	\$ 15.20	\$ 15.70
	Energy Charge per kWh	\$ 0.06040	\$ 0.06239
2	<u>Schedule 2 - Small Commercial and Small Power</u>		
	Customer Charge	\$ 18.00	\$ 18.59
	Demand Charge per kW	\$ 5.85	\$ 6.04
	Energy Charge - Off Peak per kWh	\$ 0.08417	\$ 0.08695
4	<u>Schedule 4 - Large Power Rate (LPR)</u>		
	Customer Charge	\$ 31.65	\$ 32.69
	Demand Charge per kW	\$ 5.85	\$ 6.04
	Energy Charge per kWh	\$ 0.06655	\$ 0.06874
5	<u>Schedule 5 - All Electric School Rate</u>		
	Customer Charge	\$ 31.65	\$ 32.69
	Energy Charge per kWh	\$ 0.08417	\$ 0.08695
B1	<u>Schedule B1 - Large Industrial Rate</u>		
	Customer Charge	\$ 604.77	\$ 624.72
	Demand Charge-Contract per kW	\$ 7.17	\$ 7.41
	Demand Charge-Excess per kW	\$ 9.98	\$ 10.31
	Energy Charge per kWh	\$ 0.04720	\$ 0.04876
6	<u>Lighting</u>		
	9,500 Lumen Security	\$ 10.60	\$ 10.95
	Pole Charge	\$ 5.61	\$ 5.80
	4,000 Lumen Deocrative Colonial	\$ 13.20	\$ 13.64
	9,550 Lumen Decorative Colonial	\$ 17.12	\$ 17.68
	27,500 Lumen directional flood	\$ 14.44	\$ 14.92
	50,000 Lumen Directional flood	\$ 20.46	\$ 21.13
	107,800 Lumen Directional Flood	\$ 38.11	\$ 39.37
	27,500 Lumen Cobra head	\$ 13.48	\$ 13.92
	7,000 Lumen Lamp	\$ 10.85	\$ 11.21
	6,000 Lumen Security LED	\$ 9.63	\$ 9.95
B2	Schedule B-2 - Large Industrial Rate		
	Customer Charge	\$ 1,208.42	\$ 1,248.33
	Demand Charge per kW	\$ 7.17	\$ 7.41
	Excess Demand Charge per kW	\$ 9.98	\$ 10.31
	Energy Charge per kWh	\$ 0.04160	\$ 0.04297
B3	Schedule B-3 - Large Industrial Rate		
	Customer Charge	\$ 1,208.42	\$ 1,248.33
	Demand Charge per kW	\$ 7.17	\$ 7.41
	Excess Demand Charge per kW	\$ 9.98	\$ 10.31
	Energy Charge per kWh	\$ 0.04046	\$ 0.04180
C1	Schedule C-1 - Large Industrial Rate		
	Customer Charge	\$ 604.77	\$ 624.72
	Demand Charge per kW	\$ 7.17	\$ 7.41
	Energy Charge per kWh	\$ 0.04762	\$ 0.04919
C2	Schedule C-2 - Large Industrial Rate		
	Customer Charge	\$ 1,208.42	\$ 1,248.33
	Demand Charge per kW	\$ 7.17	\$ 7.41
	Energy Charge per kWh	\$ 0.04197	\$ 0.04336
C3	Schedule C-3 - Large Industrial Rate		
	Customer Charge	\$ 1,208.42	\$ 1,248.33
	Demand Charge per kW	\$ 7.17	\$ 7.41
	Energy Charge per kWh	\$ 0.04048	\$ 0.04182
G	Schedule G - Large Industrial Rate		
	Facility Charge	\$ 5,454.00	\$ 5,726.70
	Demand Charge per kW	\$ 6.98	\$ 7.30
	Energy Charge per kWh	\$ 0.039377	\$ 0.040210

INTER-COUNTY ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$1,651,912

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Schedule 1 - Rates for Farm and Home Service	1	\$ 37,478,968	74.83%	\$ 37,478,968	74.83%	\$ 1,236,073	\$ 38,716,009	74.83%	\$ 1,237,041	3.30%	3.07%	\$ 968
3	Schedule NM - Net Metering	8	\$ 37,827	0.08%	\$ 37,827	0.08%	\$ 1,248	\$ 39,076	0.08%	\$ 1,249	3.30%	3.21%	\$ 1
4	Schedule 1-A - Farm and Home Marketing Rate (ETS)	11,12	\$ 31,002	0.06%	\$ 31,002	0.06%	\$ 1,022	\$ 32,023	0.06%	\$ 1,021	3.29%	3.08%	\$ (2)
5	Schedule 2 - Small Commercial and Small Power	2	\$ 2,115,379	4.22%	\$ 2,115,379	4.22%	\$ 69,766	\$ 2,184,951	4.22%	\$ 69,572	3.29%	3.08%	\$ (194)
6	Schedule 4 - Large Power Rate (LPR)	4	\$ 2,070,903	4.13%	\$ 2,070,903	4.13%	\$ 68,299	\$ 2,138,815	4.13%	\$ 67,913	3.28%	3.06%	\$ (386)
7	Schedule 5 - All Electric School Rate	5	\$ 384,027	0.77%	\$ 384,027	0.77%	\$ 12,665	\$ 396,710	0.77%	\$ 12,683	3.30%	3.30%	\$ 18
8	Schedule 6 - Outdoor Lighting Service - Security Lights	6	\$ 34,537	0.07%	\$ 34,537	0.07%	\$ 1,139	\$ 35,677	0.07%	\$ 1,140	3.30%	2.63%	\$ 1
9	Schedule B1 - Large Industrial Rate	B1	\$ 6,802,620	13.58%	\$ 6,802,620	13.58%	\$ 224,353	\$ 7,028,883	13.58%	\$ 226,263	3.33%	3.22%	\$ 1,909
10	Lighting	6	\$ 1,132,367	2.26%	\$ 1,132,367	2.26%	\$ 37,346	\$ 1,169,853	2.26%	\$ 37,485	3.31%	3.31%	\$ 140
11	SubTotal Base Rates		\$ 50,087,631	100.00%	\$ 50,087,631	100.00%	\$ 1,651,912	\$ 51,741,998	100.00%	\$ 1,654,367	3.30%		\$ 2,455
12													
13	TOTAL Base Rates		\$ 50,087,631	100.00%	\$ 50,087,631	100.00%	\$ 1,651,912	\$ 51,741,998	100.00%	\$ 1,654,367	3.30%		\$ 2,455
14													
15	<u>Riders</u>												
16	FAC		\$ (1,305,206)				\$ (1,305,206)						
17	ES		\$ 4,692,538				\$ 4,692,538						
18	Prepay Fee		\$ 15,588				\$ 15,588						
19	Other		\$ -				\$ -						
20	Total Riders		\$ 3,402,920				\$ 3,402,920						
21													
22	Total Revenue		\$ 53,490,551				\$ 55,144,918			\$ 1,654,367		3.09%	
23	Target Revenue									\$ 1,651,912			
24	Rate Rounding Variance									\$ 2,455			
25	Rate Rounding Variance									0.15%			

INTER-COUNTY ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
100	Lighting	6													
101			9,500 Lumen Security	57,996	10.60 \$	614,758	54.29%		10.95 \$	635,056	\$ 20,299	3.30%	54.29%	0.00%	
102			Pole Charge	10,165	5.61 \$	57,026	5.04%		5.80 \$	58,957	\$ 1,931	3.39%	5.04%	0.00%	
103			9,500 Lumen Security	2,682	10.60 \$	28,429	2.51%		10.95 \$	29,368	\$ 939	3.30%	2.51%	0.00%	
104			Pole Charge	1,419	5.61 \$	7,961	0.70%		5.80 \$	8,230	\$ 270	3.39%	0.70%	0.00%	
105			4,000 Lumen Deocrative Colonial	1,508	13.20 \$	19,906	1.76%		13.64 \$	20,569	\$ 664	3.33%	1.76%	0.00%	
106			4,000 Lumen Deocrative Colonial	1,911	13.20 \$	25,225	2.23%		13.64 \$	26,066	\$ 841	3.33%	2.23%	0.00%	
107			9,550 Lumen Decorative Colonial	72	17.12 \$	1,233	0.11%		17.68 \$	1,273	\$ 40	3.27%	0.11%	0.00%	
108			9,550 Lumen Decorative Colonial	628	17.12 \$	10,751	0.95%		17.68 \$	11,103	\$ 352	3.27%	0.95%	0.00%	
109			27,500 Lumen directional flood	3,872	14.44 \$	55,912	4.94%		14.92 \$	57,770	\$ 1,859	3.32%	4.94%	0.00%	
110			27,500 Lumen directional flood	817	14.44 \$	11,797	1.04%		14.92 \$	12,190	\$ 392	3.32%	1.04%	0.00%	
111			50,000 Lumen Directional flood	1,549	20.46 \$	31,693	2.80%		21.13 \$	32,730	\$ 1,038	3.27%	2.80%	0.00%	
112			50,000 Lumen Directional flood	804	20.46 \$	16,450	1.45%		21.13 \$	16,989	\$ 539	3.27%	1.45%	0.00%	
113			107,800 Lumen Directional Flood	284	38.11 \$	10,823	0.96%		39.37 \$	11,181	\$ 358	3.31%	0.96%	0.00%	
114			107,800 Lumen Directional Flood	362	38.11 \$	13,796	1.22%		39.37 \$	14,252	\$ 456	3.31%	1.22%	0.00%	
110			27,500 Lumen Cobra head	1,136	13.48 \$	15,313	1.35%		13.92 \$	15,813	\$ 500	3.26%	1.35%	0.00%	
111			27,500 Lumen Cobra head	1,438	13.48 \$	19,384	1.71%		13.92 \$	20,017	\$ 633	3.26%	1.71%	0.00%	
112			7,000 Lumen Lamp	4	10.85 \$	43	0.00%		11.21 \$	45	\$ 1	3.32%	0.00%	0.00%	
113			6,000 Lumen Security LED	19,095	9.63 \$	183,885	16.24%		9.95 \$	189,995	\$ 6,110	3.32%	16.24%	0.00%	
114			6,000 Lumen Security LED	829	9.63 \$	7,983	0.71%		9.95 \$	8,249	\$ 265	3.32%	0.71%	0.00%	
115			Total Base Rates			\$ 1,132,367	100.00%	\$ 1,169,713		\$ 1,169,853	\$ 37,485	3.31%	100.00%	0.00%	\$ 139.51
116			FAC			\$ -				\$ -	\$ -	-			
117			ES			\$ -				\$ -	\$ -	-			
118			Misc Adj			\$ -				\$ -	\$ -	-			
119			Other			\$ -				\$ -	\$ -	-			
120			Total Riders			\$ -				\$ -	\$ -	-			
121			TOTAL REVENUE			\$ 1,132,367				\$ 1,169,853	\$ 37,485	3.31%			
122															
123															
124															
125	TOTALS		Total Base Rates			\$ 50,087,631				\$ 51,741,998	\$ 1,654,367	3.30%			
126			FAC			\$ (1,305,206)				\$ (1,305,206)	\$ -				
127			ES			\$ 4,692,538				\$ 4,692,538	\$ -				
128			Misc Adj			\$ 15,588				\$ 15,588	\$ -				
129			Other			\$ -				\$ -	\$ -				
130			Total Riders			\$ 3,402,920				\$ 3,402,920	\$ -				
131			TOTAL REVENUE			\$ 53,490,551				\$ 55,144,918	\$ 1,654,367	3.09%			
132															
133			Rate Rounding Variance								\$ 2,455				
134															
135	RATES WITH NO CURRENT MEMBERS														
136															
137	Schedule B-2 - Large Industrial Rate	B2													
138			Customer Charge			1,208.42				1,248.33					
139			Demand Charge per kW			7.17				7.41					
140			Excess Demand Charge per kW			9.98				10.31					
141			Energy Charge per kWh			0.04160				0.04297					

INTER-COUNTY ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
142	Schedule B-3 - Large Industrial Rate	B3													
143			Customer Charge		1,208.42				1,248.33						
144			Demand Charge per kW		7.17				7.41						
145			Excess Demand Charge per kW		9.98				10.31						
146			Energy Charge per kWh		0.04046				0.04180						
147	Schedule C-1 - Large Industrial Rate	C1													
148			Customer Charge		604.77				624.72						
149			Demand Charge per kW		7.17				7.41						
150			Energy Charge per kWh		0.04762				0.04919						
151	Schedule C-2 - Large Industrial Rate	C2													
152			Customer Charge		1,208.42				1,248.33						
153			Demand Charge per kW		7.17				7.41						
154			Energy Charge per kWh		0.04197				0.04336						
155	Schedule C-3 - Large Industrial Rate	C3													
156			Customer Charge		1,208.42				1,248.33						
157			Demand Charge per kW		7.17				7.41						
158			Energy Charge per kWh		0.04048				0.04182						
159	Schedule G - Large Industrial Rate	G													
160	See Note		Facility Charge		5,454.00				5,726.70						
161			Demand Charge per kW		6.98				7.30						
162			Energy Charge per kWh		0.039377				0.040210						

Note: Schedule G was vacant for 2019 test year but has since attracted a large special contract customer under EKPC Rate G. This is reflected in the Notice in Exhibit 5.