

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF	)	
GRAYSON RURAL ELECTRIC COOPERATIVE	)	
CORPORATION FOR PASS-THROUGH OF EAST	)	Case No. 2021-00110
KENTUCKY POWER COOPERATIVE, INC.'S	)	
WHOLESALE RATE ADJUSTMENT	)	

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION  
NOTICE OF FILING

Comes now Grayson Rural Electric Cooperative Corporation (“Grayson”), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.’s (“EKPC”S) wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Grayson’s retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30<sup>th</sup> day of July, 2021.

Respectfully submitted,

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*Counsel for Grayson Rural Energy  
Cooperative, Corporation*

**GRAYSON RECC**  
**Notice Table**

<b>Present &amp; Proposed Rates</b>		<b>Item</b>	<b>Present</b>	<b>Proposed</b>
1	<u>Residential</u>	Customer Charge	\$ 21.25	\$ 21.87
		Energy Charge per kWh	\$ 0.10640	\$ 0.10951
2	<u>Commercial &amp; Small Power</u>	Customer Charge	\$ 30.00	\$ 30.88
		Energy Charge per kWh	\$ 0.10640	\$ 0.10951
4	<u>Large Power</u>	Customer Charge	\$ 67.50	\$ 69.47
		Demand Charge per kW	\$ 8.54	\$ 8.79
		Energy Charge per kWh	\$ 0.05855	\$ 0.06026
7	<u>All Electric Schools</u>	Customer Charge	\$ 37.50	\$ 38.59
		Demand Charge per kW	\$ 6.60	\$ 6.79
		Energy Charge per kWh	\$ 0.07381	\$ 0.07596
10	<u>Schedule 10 - Residential TOD</u>	Customer Charge	\$ 21.25	\$ 21.87
		Energy Charge On Peak per kWh	\$ 0.20036	\$ 0.20621
		Energy Charge Off Peak per kWh	\$ 0.06335	\$ 0.06520
16	<u>Schedule 16 - Small Commercial Demand &amp; Energy Rate</u>	Customer Charge	\$ 30.00	\$ 30.88
		Energy Charge per kWh	\$ 0.06232	\$ 0.06414
		Demand Charge per kW	\$ 6.60	\$ 6.79
17	<u>Schedule 17 - Water Pumping Service</u>	Customer Charge	\$ 45.00	\$ 46.31
		Energy Charge On Peak per kWh	\$ 0.13822	\$ 0.14225
		Energy Charge Off Peak per kWh	\$ 0.06835	\$ 0.07035
18	<u>Schedule 18 - General Service Rate</u>	Customer Charge	\$ 27.50	\$ 28.30
		Energy Charge per kWh	\$ 0.13935	\$ 0.14342
19	<u>Schedule 19 - Temporary Service Rate</u>	Customer Charge	\$ 55.00	\$ 56.61
		Energy Charge per kWh	\$ 0.10203	\$ 0.10501
20	<u>Schedule 20 - Inclining Block Rate</u>	Customer Charge	21.25	21.87
		Energy Charge Per KWH - First 300	\$ 0.07835	\$ 0.08064
		Energy Charge Per KWH - Next 200	\$ 0.09835	\$ 0.10122
		Energy Charge Per KWH - All Over 500	\$ 0.19232	\$ 0.19793
21	<u>Schedule 21 - Prepay Metering Program (Residential)</u>	Customer Charge	\$ 21.25	\$ 21.87
		Energy Charge Per KWH	\$ 0.10640	\$ 0.10951
32	<u>Schedule 21 - Prepay Metering Program (General Service)</u>	Customer Charge	\$ 27.50	\$ 28.30
		Energy Charge per kWh	\$ 0.13935	\$ 0.14342
22	<u>Schedule NM - Residential Net Metering</u>	Customer Charge	\$ 21.25	\$ 21.87
		Energy Charge per kWh	\$ 0.10640	\$ 0.10951
28	<u>Schedule NM - General Service Net Metering</u>	Customer Charge	\$ 27.50	\$ 28.30
		Energy Charge per kWh	\$ 0.13935	\$ 0.14342
11	<u>Schedule 11 - Small Commercial TOD</u>	Customer Charge	\$ 27.50	\$ 28.30
		Energy Charge per kWh	\$ 0.19583	\$ 0.20155
		Energy Charge per kWh	\$ 0.05808	\$ 0.05978
30	<u>Industrial 14(a) - Large Industrial Service MLF</u>	Customer Charge	\$ 566.12	\$ 582.64
		Energy Charge per kWh	\$ 0.04484	\$ 0.04615
		Demand Charge Contract per kW	\$ 7.23	\$ 7.44
		Demand Charge Excess per kW	\$ 10.50	\$ 10.81
6	<u>Lighting</u>	7000 Lumens	\$ 12.38	\$ 12.74
		10000 Lumens	\$ 14.88	\$ 15.31
		Flood Lighting	\$ 21.33	\$ 21.95
		3600 LED Yard Light	\$ 12.38	\$ 12.74
		19176 LED Flood Light	\$ 25.88	\$ 26.64
		7000 Lumens SL	\$ 12.38	\$ 12.74

**GRAYSON RECC  
Notice Table**

<b>Present &amp; Proposed Rates</b>		<b>Item</b>	<b>Present</b>	<b>Proposed</b>
15	Residential Demand & Energy Rate	Customer Charge	\$ 20.00	\$ 20.58
		Energy Charge per kWh	\$ 0.06383	\$ 0.06570
		Demand Charge per kW	\$ 4.61	\$ 4.74
12(a)	Large Industrial LLF	Customer Charge	\$ 566.12	\$ 582.64
		Demand Charge per kW	\$ 10.50	\$ 10.81
		Energy Charge per kWh	\$ 0.04485	\$ 0.04616
12(b)	Large Industrial LLF	Customer Charge	\$ 1,131.19	\$ 1,164.25
		Demand Charge per kW	\$ 10.50	\$ 10.81
		Energy Charge per kWh	\$ 0.04249	\$ 0.04373
12(c)	Large Industrial LLF	Customer Charge	\$ 1,131.19	\$ 1,164.25
		Demand Charge per kW	\$ 10.50	\$ 10.81
		Energy Charge per kWh	\$ 0.04150	\$ 0.04271
13(a)	Large Industrial HLF	Customer Charge	\$ 566.12	\$ 582.64
		Demand Charge per kW	\$ 7.23	\$ 7.44
		Energy Charge per kWh	\$ 0.04485	\$ 0.04616
13(b)	Large Industrial HLF	Customer Charge	\$ 1,131.19	\$ 1,164.25
		Demand Charge per kW	\$ 10.50	\$ 10.81
		Energy Charge per kWh	\$ 0.04249	\$ 0.04373
13(c)	Large Industrial HLF	Customer Charge	\$ 1,131.19	\$ 1,164.25
		Demand Charge per kW	\$ 10.50	\$ 10.81
		Energy Charge per kWh	\$ 0.04150	\$ 0.04271
14(b)	Large Industrial MLF	Customer Charge	\$ 1,136.37	\$ 1,169.58
		Demand Charge Contract per kW	\$ 7.23	\$ 7.44
		Demand Charge Demand per kW	\$ 10.50	\$ 10.81
		Energy Charge per kWh	\$ 0.04249	\$ 0.04373
14(c)	Large Industrial MLF	Customer Charge	\$ 1,136.37	\$ 1,169.58
		Demand Charge Contract per kW	\$ 7.23	\$ 7.44
		Demand Charge Demand per kW	\$ 10.50	\$ 10.81
		Energy Charge per kWh	\$ 0.04150	\$ 0.04271

GRAYSON RECC  
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$857,281

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential	1	\$ 18,680,079	63.60%	\$ 18,680,079	63.60%	\$ 545,261	\$ 19,225,940	63.60%	\$ 545,860	2.92%	2.76%	\$ 600
3	ETS	3,9,12	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	0.00%	\$ -	0.00%	0.00%	\$ -
4	Commercial & Small Power	2	\$ 2,151,018	7.32%	\$ 2,151,018	7.32%	\$ 62,787	\$ 2,213,932	7.32%	\$ 62,914	2.92%	2.77%	\$ 127
5	Large Power	4	\$ 1,691,756	5.76%	\$ 1,691,756	5.76%	\$ 49,381	\$ 1,741,203	5.76%	\$ 49,447	2.92%	2.80%	\$ 65
6	All Electric Schools	7	\$ 494,113	1.68%	\$ 494,113	1.68%	\$ 14,423	\$ 508,467	1.68%	\$ 14,354	2.90%	2.78%	\$ (69)
7	Schedule 10 - Residential TOD	10	\$ 5,813	0.02%	\$ 5,813	0.02%	\$ 170	\$ 5,983	0.02%	\$ 170	2.92%	2.77%	\$ 0
8	Schedule 14 - Large Industrial Service w/Pri Disc	14	\$ 554,876	1.89%	\$ 554,876	1.89%	\$ 16,197	\$ 571,462	1.89%	\$ 16,587	2.99%	2.99%	\$ 390
9	Schedule 16 - Small Commercial Demand & Energy Rate	16	\$ 21,459	0.07%	\$ 21,459	0.07%	\$ 626	\$ 22,086	0.07%	\$ 627	2.92%	2.82%	\$ 0
10	Schedule 17 - Water Pumping Service	17	\$ 1,423	0.00%	\$ 1,423	0.00%	\$ 42	\$ 1,464	0.00%	\$ 42	2.92%	2.68%	\$ (0)
11	Schedule 18 - General Service Rate	18	\$ 1,576,581	5.37%	\$ 1,576,581	5.37%	\$ 46,019	\$ 1,622,544	5.37%	\$ 45,963	2.92%	2.72%	\$ (56)
12	Schedule 19 - Temporary Service Rate	19	\$ 70,458	0.24%	\$ 70,458	0.24%	\$ 2,057	\$ 72,518	0.24%	\$ 2,060	2.92%	2.73%	\$ 3
13	Schedule 20 - Inclining Block Rate	20	\$ 26,267	0.09%	\$ 26,267	0.09%	\$ 767	\$ 27,034	0.09%	\$ 767	2.92%	2.78%	\$ 0
14	Schedule 21 - Prepay Metering Program (Residential)	21	\$ 1,607,290	5.47%	\$ 1,607,290	5.47%	\$ 46,916	\$ 1,654,258	5.47%	\$ 46,968	2.92%	2.63%	\$ 52
15	Schedule 21 - Prepay Metering Program (General Service)	32	\$ 23,004	0.08%	\$ 23,004	0.08%	\$ 671	\$ 23,675	0.08%	\$ 671	2.92%	2.53%	\$ (0)
16	Schedule NM - Residential Net Metering	22	\$ 5,774	0.02%	\$ 5,774	0.02%	\$ 169	\$ 5,943	0.02%	\$ 169	2.92%	2.79%	\$ 0
17	Schedule NM - General Service Net Metering	28	\$ 1,922	0.01%	\$ 1,922	0.01%	\$ 56	\$ 1,978	0.01%	\$ 56	2.92%	3.02%	\$ (0)
18	Schedule 11 - Small Commercial TOD	11	\$ 5,731	0.02%	\$ 5,731	0.02%	\$ 167	\$ 5,898	0.02%	\$ 167	2.91%	2.66%	\$ (0)
19	Industrial 14(a) - Large Industrial Service MLF	30	\$ 1,769,715	6.03%	\$ 1,769,715	6.03%	\$ 51,657	\$ 1,821,346	6.03%	\$ 51,631	2.92%	2.95%	\$ (26)
20	Lighting	6	\$ 682,305	2.32%	\$ 682,305	2.32%	\$ 19,916	\$ 702,145	2.32%	\$ 19,840	2.91%	2.90%	\$ (76)
21	SubTotal Base Rates		\$ 29,369,586	100.00%	\$ 29,369,586	100.00%	\$ 857,281	\$ 30,227,878	100.00%	\$ 858,292	2.92%		\$ 1,011
22													
23	TOTAL Base Rates		\$ 29,369,586	100.00%	\$ 29,369,586	100.00%	\$ 857,281	\$ 30,227,878	100.00%	\$ 858,292	2.92%		\$ 1,011
24													
25	<u>Riders</u>												
26	FAC		\$ (710,828)				\$ (710,828)						
27	ES		\$ 2,252,777				\$ 2,252,777						
28	Misc Adj		\$ 103,523				\$ 103,523						
29	Green Power		\$ 1,426				\$ 1,426						
30	Total Riders		\$ 1,646,898				\$ 1,646,898						
31													
32	Total Revenue		\$ 31,016,483				\$ 31,874,775			\$ 858,292		2.77%	
33	Target Revenue									\$ 857,281			
34	Rate Rounding Variance									\$ 1,011			
35	Rate Rounding Variance									0.12%			



GRAYSON RECC  
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
37	Large Power	4													
38			Customer Charge	749	67.50	\$ 50,558	2.99%		69.47	\$ 52,033	\$ 1,476	2.99%	2.99%	0.00%	
39			Demand Charge per kW	66,486	8.54	\$ 567,791	33.56%		8.79	\$ 584,413	\$ 16,622	33.56%	33.56%	0.00%	
40			Energy Charge per kWh	18,333,174	0.05855	\$ 1,073,407	63.45%		0.06026	\$ 1,104,757	\$ 31,350	63.40%	63.45%	0.00%	
41			Total Base Rates			\$ 1,691,756	100.00%	\$ 1,741,137		\$ 1,741,203	\$ 49,447	99.95%	100.00%	0.00%	\$ 65.41
42			FAC			\$ (65,619)				\$ (65,619)	\$ -	-			
43			ES			\$ 142,355				\$ 142,355	\$ -	-			
44			Misc Adj			\$ -				\$ -	\$ -	-			
45			Other			\$ -				\$ -	\$ -	-			
46			Total Riders			\$ 76,736				\$ 76,736	\$ -	-			
47			TOTAL REVENUE			\$ 1,768,492				\$ 1,817,939	\$ 49,447	2.80%			
48			Average	24,476.87		\$ 2,361.14				\$ 2,427.15	\$ 66.02	2.80%			
49															
50	All Electric Schools	7													
51			Customer Charge	108	37.50	\$ 4,050	0.82%		38.59	\$ 4,168	\$ 118	2.91%	0.82%	0.00%	
52			Demand Charge per kW	17,337	6.60	\$ 114,423	23.16%		6.79	\$ 117,717	\$ 3,294	2.88%	23.15%	-0.01%	
53			Energy Charge per kWh	5,089,282	0.07381	\$ 375,640	76.02%		0.07596	\$ 386,582	\$ 10,942	2.91%	76.03%	0.01%	
54			Total Base Rates			\$ 494,113	100.00%	\$ 508,536		\$ 508,467	\$ 14,354	2.90%	100.00%	0.00%	\$ (69.20)
55			FAC			\$ (17,645)				\$ (17,645)	\$ -	-			
56			ES			\$ 40,597				\$ 40,597	\$ -	-			
57			Misc Adj			\$ -				\$ -	\$ -	-			
58			Other			\$ -				\$ -	\$ -	-			
59			Total Riders			\$ 22,952				\$ 22,952	\$ -	-			
60			TOTAL REVENUE			\$ 517,065				\$ 531,419	\$ 14,354	2.78%			
61			Average	47,122.98		\$ 4,787.64				\$ 4,920.55	\$ 132.90	2.78%			
62															
63	Schedule 10 - Residential TOD	10													
64			Customer Charge	24	21.25	\$ 510	8.77%		21.87	\$ 525	\$ 15	2.92%	8.77%	0.00%	
65			Energy Charge On Peak per kWh	14,678	0.20036	\$ 2,941	50.59%		0.20621	\$ 3,027	\$ 86	2.92%	50.59%	0.00%	
66			Energy Charge Off Peak per kWh	37,291	0.06335	\$ 2,362	40.64%		0.06520	\$ 2,431	\$ 69	2.92%	40.64%	0.00%	
67			Total Base Rates			\$ 5,813	100.00%	\$ 5,983		\$ 5,983	\$ 170	2.92%	100.00%	0.00%	\$ 0.04
68			FAC			\$ (171)				\$ (171)	\$ -	-			
69			ES			\$ 475				\$ 475	\$ -	-			
70			Misc Adj			\$ -				\$ -	\$ -	-			
71			Other			\$ -				\$ -	\$ -	-			
72			Total Riders			\$ 304				\$ 304	\$ -	-			
73			TOTAL REVENUE			\$ 6,117				\$ 6,287	\$ 170	2.77%			
74			Average	2,165.38		\$ 254.87				\$ 261.95	\$ 7.07	2.77%			
75															
76	Schedule 14 - Large Industrial Service w/Pri Disc	14													
77			Customer Charge	72	67.50	\$ 4,860	0.88%		69.47	\$ 5,002	\$ 142	2.92%	0.88%	0.00%	
78			Demand Charge Contract per kW	22,711	8.39	\$ 190,544	34.34%		8.64	\$ 196,222	\$ 5,678	2.98%	34.34%	0.00%	
79			Energy Charge per kWh	6,296,580	0.05709	\$ 359,472	64.78%		0.05880	\$ 370,239	\$ 10,767	3.00%	64.79%	0.00%	
80			Total Base Rates			\$ 554,876	100.00%	\$ 571,072		\$ 571,462	\$ 16,587	2.99%	100.00%	0.00%	\$ 390.20
81			FAC			\$ (21,818)				\$ (21,818)	\$ -	-			
82			ES			\$ 46,383				\$ 46,383	\$ -	-			
83			Misc Adj			\$ -				\$ -	\$ -	-			
84			Other			\$ -				\$ -	\$ -	-			
85			Total Riders			\$ 24,564				\$ 24,564	\$ -	-			
86			TOTAL REVENUE			\$ 579,440				\$ 596,026	\$ 16,587	2.86%			
87			Average	87452.5		\$ 8,047.77				\$ 8,278.15	\$ 230.37				









GRAYSON RECC  
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
201	Schedule 11 - Small Commercial	11													
202	TOD		Customer Charge	143	27.50	\$ 3,933	68.62%		28.30	\$ 4,047	\$ 114	2.91%	68.62%	0.00%	
203			Energy Charge per kWh	4,604	0.19583	\$ 902	15.73%		0.201550	\$ 928	\$ 26	2.92%	15.73%	0.00%	
204			Energy Charge per kWh	15,435	0.05808	\$ 896	15.64%		0.059780	\$ 923	\$ 26	2.93%	15.65%	0.00%	
205			Total Base Rates			\$ 5,731	100.00%	\$ 5,898		\$ 5,898	\$ 167	2.91%	100.00%	0.00%	\$ (0.30)
206			FAC			\$ (237)				\$ (237)	\$ -	-			
207			ES			\$ 778				\$ 778	\$ -	-			
208			Misc Adj			\$ -				\$ -	\$ -	-			
209			Other			\$ -				\$ -	\$ -	-			
210			Total Riders			\$ 542				\$ 542	\$ -	-			
211			TOTAL REVENUE			\$ 6,272				\$ 6,439	\$ 167	2.66%			
212			Average	140.13		\$ 43.86				\$ 45.03	\$ 1.17	2.66%			
213															
214	Industrial 14(a) - Large Industrial	30													
215	Service MLF		Customer Charge	24	566.12	\$ 13,587	0.77%		582.64	\$ 13,983	\$ 396	2.92%	0.77%	0.00%	
216			Energy Charge per kWh	29,820,564	0.04484	\$ 1,337,154	75.56%		0.046150	\$ 1,376,219	\$ 39,065	2.92%	75.56%	0.00%	
217			Demand Charge Contract per kW	57,949	7.23	\$ 418,974	23.67%		7.44	\$ 431,144	\$ 12,169	2.90%	23.67%	0.00%	
218			Demand Charge Excess per kW	-	10.50	\$ -	0.00%		10.81	\$ -	\$ -	0.00%	0.00%	0.00%	
219			Total Base Rates			\$ 1,769,715	100.00%	\$ 1,821,372		\$ 1,821,346	\$ 51,631	2.92%	100.00%	0.00%	\$ (26.16)
220			FAC			\$ (161,857)				\$ (161,857)	\$ -	-			
221			ES			\$ 144,475				\$ 144,475	\$ -	-			
222			Misc Adj			\$ -				\$ -	\$ -	-			
223			Other			\$ -				\$ -	\$ -	-			
224			Total Riders			\$ (17,382)				\$ (17,382)	\$ -	-			
225			TOTAL REVENUE			\$ 1,752,333				\$ 1,803,964	\$ 51,631	2.95%			
226			Average	1,242,523.50		\$ 73,013.87				\$ 75,165.16	\$ 2,151.28	2.95%			
227															
228	Lighting	6													
229			7000 Lumens	31,338	12.38	\$ 387,964	56.86%		12.74	\$ 399,246	\$ 11,282	2.91%	56.86%	0.00%	
230			10000 Lumens	-	14.88	\$ -	0.00%		15.31	\$ -	\$ -	0.00%	0.00%	0.00%	
231			Flood Lighting	3,261	21.33	\$ 69,557	10.19%		21.95	\$ 71,579	\$ 2,022	2.91%	10.19%	0.00%	
232			3600 LED Yard Light	17,684	12.38	\$ 218,928	32.09%		12.74	\$ 225,294	\$ 6,366	2.91%	32.09%	0.00%	
233			19176 LED Flood Light	-	25.88	\$ -	0.00%		26.64	\$ -	\$ -	0.00%	0.00%	0.00%	
234			7000 Lumens SL	473	12.38	\$ 5,856	0.86%		12.74	\$ 6,026	\$ 170	2.91%	0.86%	0.00%	
235			Total Base Rates			\$ 682,305	100.00%	\$ 702,221		\$ 702,145	\$ 19,840	2.91%	100.00%	0.00%	\$ (76.07)
236			FAC			\$ (872)				\$ (872)	\$ -	-			
237			ES			\$ 2,585				\$ 2,585	\$ -	-			
238			Misc Adj			\$ -				\$ -	\$ -	-			
239			Green Power			\$ 33				\$ 33	\$ -	-			
240			Total Riders			\$ 1,713				\$ 1,713	\$ -	-			
241			TOTAL REVENUE			\$ 684,019				\$ 703,859	\$ 19,840	2.90%			
242															
243															
244															
245	TOTALS		Total Base Rates			\$ 27,592,218				\$ 28,398,656	\$ 806,438	2.92%			
246			FAC			\$ (710,828)				\$ (710,828)	\$ -	-			
247			ES			\$ 2,252,777				\$ 2,252,777	\$ -	-			
248			Misc Adj			\$ 103,523				\$ 103,523	\$ -	-			
249			Green Power			\$ 1,426				\$ 1,426	\$ -	-			
250			Total Riders			\$ 1,646,898				\$ 1,646,898	\$ -	-			
251			TOTAL REVENUE			\$ 29,239,116				\$ 30,045,554	\$ 806,438	2.76%			
252															
253			Rate Rounding Variance								\$ (50,843)				

GRAYSON RECC  
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Proposed Increase \$	%	Proposed Share	Share Variance	Rate Variance
254	<b>RATES WITH NO CURRENT MEMBERS</b>														
255															
256															
257	Residential Demand & Energy Rate	15	Customer Charge		20.00				20.58						
258			Energy Charge per kWh		0.06383				0.06570						
259			Demand Charge per kW		4.610				4.745						
260	Large Industrial LLF	12(a)	Customer Charge		566.12				582.64						
261			Demand Charge per kW		10.50				10.81						
262			Energy Charge per kWh		0.04485				0.04616						
263	Large Industrial LLF	12(b)	Customer Charge		1,131.19				1,164.25						
264			Demand Charge per kW		10.50				10.81						
265			Energy Charge per kWh		0.04249				0.04373						
266	Large Industrial LLF	12(c)	Customer Charge		1,131.19				1,164.25						
267			Demand Charge per kW		10.50				10.81						
268			Energy Charge per kWh		0.04150				0.04271						
269	Large Industrial HLF	13(a)	Customer Charge		566.12				582.64						
270			Demand Charge per kW		7.23				7.44						
271			Energy Charge per kWh		0.04485				0.04616						
272	Large Industrial HLF	13(b)	Customer Charge		1,131.19				1,164.25						
273			Demand Charge per kW		10.50				10.81						
274			Energy Charge per kWh		0.04249				0.04373						
275	Large Industrial HLF	13(c)	Customer Charge		1,131.19				1,164.25						
276			Demand Charge per kW		10.50				10.81						
277			Energy Charge per kWh		0.04150				0.04271						
278	Large Industrial MLF	14(b)	Customer Charge		1,136.37				1,169.58						
279			Demand Charge Contract per kW		7.23				7.44						
280			Demand Charge Demand per kW		10.50				10.81						
281			Energy Charge per kWh		0.04249				0.04373						
282	Large Industrial MLF	14(c)	Customer Charge		1,136.37				1,169.58						
283			Demand Charge Contract per kW		7.23				7.44						
284			Demand Charge Demand per kW		10.50				10.81						
285			Energy Charge per kWh		0.04150				0.04271						