

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 31st day of MARCH, 2021, came RACHEL McCARTY

personally known to me, who being duly sworn, states as follows: That he/she is Advertising Assistant of the Ky Press Service

and the attached list of papers ran the notice for Grayson Rural Electric Cooperative Corporation.

Bonnie J. Howard
Notary Public

Rachel McCarty
Signed

My commission expires 9-18-2024
Id. # 14119

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Carter Co. Times –MARCH 24

Daily Independent – MARCH 25

Sandy Hook Elliott Co. News – MARCH 26

Greenup Beacon – MARCH 23

Greenup Gazette – MARCH 25

Louisa Big Sandy News – MARCH 24

Vanceburg Lewis Co. Herald – MARCH 23

Rowan Co. News – MARCH 25

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 2, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Grayson Rural Electric Cooperative Corporation ("Grayson RECC") who have proposed an adjustment of its existing rates to reflect the wholesale rate adjustment of the wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 378.450(2), by filing an application with the Commission on April 1, 2020. In Compliance with 807 KAR 5:001(13), this application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate	Unit	Present	Proposed
1 Residential	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
2 Commercial & Small Power	Customer Charge	\$ 35.05	\$ 35.91
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
4 Large Power	Customer Charge	\$ 67.50	\$ 69.55
	Demand Charge per kW	\$ 6.84	\$ 6.80
	Energy Charge per kWh	\$ 0.05855	\$ 0.06033
7 All Electric Schools	Customer Charge	\$ 37.50	\$ 38.64
	Demand Charge per kW	\$ 6.80	\$ 6.80
	Energy Charge per kWh	\$ 0.07381	\$ 0.07605
10 Schedule 10 - Residential Time of Day	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge On Peak per kWh	\$ 0.20095	\$ 0.20844
	Energy Charge Off Peak per kWh	\$ 0.06335	\$ 0.06527
16 Schedule 16 - Small Commercial Demand & Energy Rate	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.06232	\$ 0.06421
	Demand Charge per kW	\$ 6.80	\$ 6.80
17 Schedule 17 - Water Pumping Service	Customer Charge	\$ 45.00	\$ 46.37
	Energy Charge On Peak per kWh	\$ 0.13822	\$ 0.14242
	Energy Charge Off Peak per kWh	\$ 0.05835	\$ 0.06042
18 Schedule 18 - General Service Rate	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13955	\$ 0.14358
19 Schedule 19 - Temporary Service Rate	Customer Charge	\$ 55.00	\$ 56.67
	Energy Charge per kWh	\$ 0.10203	\$ 0.10512
20 Schedule 20 - Inching Block Rate	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh - First 200	\$ 0.07805	\$ 0.08079
	Energy Charge Per kWh - Next 200	\$ 0.08835	\$ 0.10133
	Energy Charge Per kWh - All Over 500	\$ 0.18232	\$ 0.18916
21 Schedule 21 - Prepay Metering Program (Residential)	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh	\$ 0.10640	\$ 0.10963
32 Schedule 21 - Prepay Metering Program (General Service)	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13955	\$ 0.14358
22 Schedule 22 - Residential Net Metering	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
28 Schedule 28 - General Service Net Metering	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13955	\$ 0.14358
11 Schedule 11 - Small Commercial TOD	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.19563	\$ 0.20177
	Energy Charge per kWh	\$ 0.05208	\$ 0.05594
30 Industrial (440) - Large Industrial Service M.E.	Customer Charge	\$ 566.12	\$ 583.30
	Energy Charge per kWh	\$ 0.04824	\$ 0.04820
	Demand Charge Contract per kW	\$ 7.23	\$ 7.43
	Demand Charge Excess per kW	\$ 10.50	\$ 10.82
6 Lighting	7000 Lumens	\$ 12.38	\$ 12.76
	10000 Lumens	\$ 14.88	\$ 15.33
	Flood Lighting	\$ 21.33	\$ 21.98
	3000 LED Vandal Light	\$ 12.38	\$ 12.76
	19476 LED Flood Light	\$ 25.68	\$ 26.67
	7000 Lumens SL	\$ 12.38	\$ 12.76
15 Residential Demand & Energy Rate	Customer Charge	\$ 20.00	\$ 20.61
	Energy Charge per kWh	\$ 0.06383	\$ 0.06577
	Demand Charge per kW	\$ 4.81	\$ 4.75
12(a) Large Industrial LLE	Customer Charge	\$ 566.12	\$ 583.30
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04485	\$ 0.04621
12(b) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
12(c) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04276

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Rate Class	Customer Charge	Demand Charge per KW	Energy Charge per kWh
13(a) Large Industrial M.F.	\$ 566.12	\$ 7.23	\$ 0.0421
13(b) Large Industrial M.F.	\$ 1,131.19	\$ 10.50	\$ 0.04378
13(c) Large Industrial M.F.	\$ 1,131.19	\$ 10.50	\$ 0.04378
14(b) Large Industrial M.F.	\$ 1,136.37	\$ 7.23	\$ 0.04378
14(c) Large Industrial M.F.	\$ 1,136.37	\$ 7.23	\$ 0.04378

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 566,413	2.88%
2 Commercial & Small Power	\$ 85,289	2.67%
4 Large Power	\$ 51,455	2.91%
7 All Electric Schools	\$ 14,990	2.90%
10 Schedule 10 - Residential Time of Day	\$ 176	2.88%
14 Schedule 14 - Large Industrial Service w/Ph Disc	\$ 17,260	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	\$ 651	2.93%
17 Schedule 17 - Water Pumping Service	\$ 43	2.79%
18 Schedule 18 - General Service Rate	\$ 47,722	2.87%
19 Schedule 19 - Temporary Service Rate	\$ 2,140	2.83%
20 Schedule 20 - Inching Block Rate	\$ 795	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	\$ 48,740	2.72%
22 Schedule 21 - Prepay Metering Program (General Service)	\$ 697	2.62%
28 Schedule NM - Residential Net Metering	\$ 175	2.69%
28 Schedule NM - General Service Net Metering	\$ 58	3.14%
11 Schedule 11 - Small Commercial TOD	\$ 173	2.70%
30 Industrial 14(b) - Large Industrial Service M.F.	\$ 53,717	3.07%
6 Lighting	\$ 20,528	3.09%
Total	\$ 891,435	2.87%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,133	\$ 4.38	2.88%
2 Commercial & Small Power	1,258	\$ 4.91	2.67%
4 Large Power	24,477	\$ 68.70	2.91%
7 All Electric Schools	47,023	\$ 138.80	2.90%
10 Schedule 10 - Residential Time of Day	2,168	\$ 7.34	2.88%
14 Schedule 14 - Large Industrial Service w/Ph Disc	87,453	\$ 229.73	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	1,299	\$ 10.85	2.93%
17 Schedule 17 - Water Pumping Service	777	\$ 3.60	2.79%
18 Schedule 18 - General Service Rate	333	\$ 1.82	2.87%
19 Schedule 19 - Temporary Service Rate	652	\$ 3.69	2.83%
20 Schedule 20 - Inching Block Rate	440	\$ 1.91	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	1,251	\$ 4.68	2.72%
22 Schedule 21 - Prepay Metering Program (General Service)	317	\$ 3.02	2.62%
28 Schedule NM - Residential Net Metering	44,665	\$ 3.43	2.69%
28 Schedule NM - General Service Net Metering	11,424	\$ 4.86	3.14%
11 Schedule 11 - Small Commercial TOD	140.13	\$ 1.21	2.70%
30 Industrial 14(b) - Large Industrial Service M.F.	1,242,534	\$ 2,330.21	3.07%
6 Lighting	NA	NA	3.09%

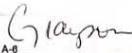
A person may examine the application and any related documents Grayson RECC has filed with the PSC at the utility's principal office, located at:

Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143 (502) 474-5136 <http://graysonrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://pac.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Grayson RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the stakes and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or making of the notice, the Commission may take final action on the application.

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NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 4.0101, Sections 17 and 19 of KRS 4.0107, Section 3 of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Grayson Rural Electric Cooperative Corporation ("Grayson RECC") of a proposed rate adjustment. Grayson RECC wishes to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00110. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
2 Commercial & Small Power	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
4 Large Power	Customer Charge	\$ 67.50	\$ 69.55
	Demand Charge per kW	\$ 8.54	\$ 8.80
	Energy Charge per kWh	\$ 0.05855	\$ 0.06033
7 All Electric Schools	Customer Charge	\$ 37.50	\$ 38.64
	Demand Charge per kW	\$ 6.60	\$ 6.80
	Energy Charge per kWh	\$ 0.07361	\$ 0.07605
10 Schedule 10 - Residential Time of Day	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge On Peak per kWh	\$ 0.20036	\$ 0.20644
	Energy Charge Off Peak per kWh	\$ 0.06335	\$ 0.06527
16 Schedule 16 - Small Commercial Demand & Energy Rate	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.06232	\$ 0.06421
	Demand Charge per kW	\$ 6.60	\$ 6.80
17 Schedule 17 - Water Pumping Service	Customer Charge	\$ 45.00	\$ 46.37
	Energy Charge On Peak per kWh	\$ 0.13822	\$ 0.14242
	Energy Charge Off Peak per kWh	\$ 0.06635	\$ 0.07042
18 Schedule 18 - General Service Rate	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
19 Schedule 19 - Temporary Service Rate	Customer Charge	\$ 55.00	\$ 56.67
	Energy Charge per kWh	\$ 0.10203	\$ 0.10513
20 Schedule 20 - Inclusive Block Rate	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh - First 300	\$ 0.07635	\$ 0.08073
	Energy Charge Per kWh - Next 200	\$ 0.06635	\$ 0.10133
	Energy Charge Per kWh - All Over 500	\$ 0.19232	\$ 0.19816
21 Schedule 21 - Privacy Metering Program (Residential)	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh	\$ 0.10640	\$ 0.10963
32 Schedule 21 - Privacy Metering Program (General Service)	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
22 Schedule NM - Residential Net Metering	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
28 Schedule NM - General Service Net Metering	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
11 Schedule 11 - Small Commercial TOD	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.15983	\$ 0.20177
	Energy Charge per kWh	\$ 0.05808	\$ 0.05984
30 Industrial 14(a) - Large Industrial Service MLE	Customer Charge	\$ 566.12	\$ 583.30
	Energy Charge per kWh	\$ 0.04484	\$ 0.04620
	Demand Charge Contract per kW	\$ 7.23	\$ 7.45
	Demand Charge Excess per kW	\$ 10.50	\$ 10.82
6 Lighting	7000 Lumens	\$ 12.38	\$ 12.76
	10000 Lumens	\$ 14.88	\$ 15.33
	Flood Lighting	\$ 21.33	\$ 21.98
	3600 LED Yard Light	\$ 12.38	\$ 12.76
	19176 LED Flood Light	\$ 25.88	\$ 26.67
	7000 Lumens SL	\$ 12.38	\$ 12.76
15 Residential Demand & Energy Rate	Customer Charge	\$ 20.00	\$ 20.61
	Energy Charge per kWh	\$ 0.06383	\$ 0.06577
	Demand Charge per kW	\$ 4.61	\$ 4.75
12(a) Large Industrial LLE	Customer Charge	\$ 566.12	\$ 583.30
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04485	\$ 0.04621
12(b) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
12(c) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04278

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Rate Class	Customer Charge	Demand Charge per kW	Energy Charge per kWh
136d Large Industrial MLF	\$ 666.12	\$ 7.23	\$ 0.04485
136e Large Industrial MLF	\$ 1,331.19	\$ 10.50	\$ 0.04249
136f Large Industrial MLF	\$ 1,331.19	\$ 10.50	\$ 0.04150
140a Large Industrial MLF	\$ 1,136.37	\$ 7.23	\$ 0.04249
140b Large Industrial MLF	\$ 1,136.37	\$ 7.23	\$ 0.04150

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 566,413	2.80%
2 Commercial & Small Power	\$ 65,259	2.87%
4 Large Power	\$ 51,455	2.91%
7 All Electric Schools	\$ 14,999	2.90%
10 Schedule 10 - Residential Time of Day	\$ 176	2.88%
14 Schedule 14 - Large Industrial Service with Disc	\$ 17,200	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	\$ 651	2.93%
17 Schedule 17 - Water Pumping Service	\$ 43	2.79%
18 Schedule 18 - General Service Rate	\$ 47,732	2.83%
19 Schedule 19 - Temporary Service Rate	\$ 2,140	2.82%
20 Schedule 20 - Inching Block Rate	\$ 795	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	\$ 48,740	2.73%
22 Schedule 21 - Prepay Metering Program (General Service)	\$ 607	2.82%
22 Schedule NM - Residential Net Metering	\$ 175	2.89%
28 Schedule NM - General Service Net Metering	\$ 58	3.14%
11 Schedule 11 - Small Commercial TOD	\$ 173	2.76%
30 Industrial 14(a) - Large Industrial Service MLF	\$ 52,717	3.07%
6 Lighting	\$ 20,926	3.00%
Total	\$ 891,435	2.87%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,153	\$ 4.36	2.86%
2 Commercial & Small Power	1,238	\$ 4.91	2.87%
4 Large Power	24,477	\$ 68.70	2.91%
7 All Electric Schools	47,123	\$ 136.80	2.90%
10 Schedule 10 - Residential Time of Day	2,165	\$ 7.34	2.88%
14 Schedule 14 - Large Industrial Service with Disc	87,453	\$ 239.73	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	4,299	\$ 10.65	2.93%
17 Schedule 17 - Water Pumping Service	777	\$ 3.60	2.79%
18 Schedule 18 - General Service Rate	233	\$ 1.82	2.83%
19 Schedule 19 - Temporary Service Rate	652	\$ 3.69	2.82%
20 Schedule 20 - Inching Block Rate	440	\$ 1.91	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	1,251	\$ 4.68	2.73%
22 Schedule 21 - Prepay Metering Program (General Service)	517	\$ 3.02	2.82%
22 Schedule NM - Residential Net Metering	44,085	\$ 3.43	2.89%
28 Schedule NM - General Service Net Metering	11,424	\$ 4.86	3.14%
11 Schedule 11 - Small Commercial TOD	140.13	\$ 1.21	2.76%
30 Industrial 14(a) - Large Industrial Service MLF	1,242,524	\$ 2,238.21	3.07%
6 Lighting	NA	NA	3.00%

A person may examine the application and any related documents Grayson RECC has filed with the PSC at the utility's principal office, located at:

Grayson Rural Electric Cooperative Corporation, 109 Dugby Park, Grayson, Kentucky 41143 (502) 474-5136 <https://graysonrec.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Grayson RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Tygart from A-1

You can check the water levels yourself by visiting waterdata.usgs.gov and clicking on the map. From there you can search by the location name or by the site number, 03216777.

Once you've checked those levels, and you're ready to launch your kayak, Oney has more good news for you. The city will be installing a new small boat launch into

the creek this year, he told the Chamber. This will improve access for those who want to start their kayak trip from within town rather than at the Devil's Backbone put-in.

Oney also discussed ideas for a new walking trail along Tygart Creek, from within town and heading west along the creek. Oney and Stevie Clay noted that other

towns with walking tracks see significant use of them. In addition to helping revitalize downtown areas by increasing foot traffic, they also provide those seeking light exercise a safe place

to walk without worrying about automobile traffic. Contact the writer at editor@carriercountytimes.com

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 261.0101, Section 17 and KRS 261.0107, Section 3, of the Rules and Regulations of the Commission, in accordance with the requirements of the Commission, the Commission is hereby giving to the members of the Commission of the Public Service Commission ("Commission") a proposed rate adjustment. The Commission is hereby giving to the members of the Commission of the Public Service Commission ("Commission") a proposed rate adjustment. The Commission is hereby giving to the members of the Commission of the Public Service Commission ("Commission") a proposed rate adjustment.

Greentup
Hayzen

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
2 Commercial & Small Power	Customer Charge	\$ 30.90	\$ 31.91
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
4 Legal Power	Customer Charge	\$ 47.90	\$ 48.55
	Demand Charge per kW	\$ 8.54	\$ 8.82
	Energy Charge per kWh	\$ 0.09808	\$ 0.09933
7 All Electric Schools	Customer Charge	\$ 37.90	\$ 38.64
	Demand Charge per kW	\$ 4.60	\$ 4.82
	Energy Charge per kWh	\$ 0.07301	\$ 0.07505
10 Schedule 10 - Residential Time of Day	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge On Peak per kWh	\$ 0.20204	\$ 0.20944
	Energy Charge Off Peak per kWh	\$ 0.06235	\$ 0.06527
14 Schedule 14 - Small Commercial Demand & Energy Rate	Customer Charge	\$ 30.90	\$ 31.91
	Energy Charge per kWh	\$ 0.06032	\$ 0.06429
	Demand Charge per kW	\$ 6.40	\$ 6.80
17 Schedule 17 - Water Pumping Service	Customer Charge	\$ 43.90	\$ 44.31
	Energy Charge On Peak per kWh	\$ 0.19322	\$ 0.14242
	Energy Charge Off Peak per kWh	\$ 0.06335	\$ 0.07543
18 Schedule 18 - General Service Rate	Customer Charge	\$ 27.90	\$ 28.33
	Energy Charge per kWh	\$ 0.13035	\$ 0.14358
19 Schedule 19 - Temporary Service Rate	Customer Charge	\$ 15.90	\$ 16.67
	Energy Charge per kWh	\$ 0.10393	\$ 0.10912
20 Schedule 20 - Incentive Stack Rate	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh - First 300	\$ 0.07855	\$ 0.08373
	Energy Charge Per kWh - Next 200	\$ 0.09833	\$ 0.10133
	Energy Charge Per kWh - All Over 500	\$ 0.16022	\$ 0.16816
21 Schedule 21 - Prepay Metering Program (Residential)	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh	\$ 0.10640	\$ 0.10963
22 Schedule 21 - Prepay Metering Program (General Service)	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13035	\$ 0.14358
22 Schedule 22 - Residential Net Metering	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
28 Schedule 28 - General Service Net Metering	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13035	\$ 0.14358
11 Schedule 11 - Small Commercial TOU	Customer Charge	\$ 27.90	\$ 28.33
	Energy Charge per kWh	\$ 0.19283	\$ 0.20177
	Energy Charge per kWh	\$ 0.09008	\$ 0.09984
30 Industrial (L&I) - Large Industrial Service (L&I)	Customer Charge	\$ 568.12	\$ 583.30
	Energy Charge per kWh	\$ 0.04484	\$ 0.04622
	Demand Charge Contract per kW	\$ 7.23	\$ 7.45
	Demand Charge Excess per kW	\$ 10.50	\$ 10.82
4 Lighting	7000 Lumens	\$ 12.38	\$ 12.78
	10000 Lumens	\$ 14.88	\$ 15.33
	Flood Lighting	\$ 21.33	\$ 21.98
	3600 LED Yard Light	\$ 12.38	\$ 12.78
	19118 LED Flood Light	\$ 25.86	\$ 26.47
	7000 Lumens SL	\$ 12.38	\$ 12.78
11 Residential Demand & Energy Rate	Customer Charge	\$ 20.00	\$ 20.61
	Energy Charge per kWh	\$ 0.05081	\$ 0.05517
	Demand Charge per kW	\$ 4.61	\$ 4.75
1201 Large Industrial L&I	Customer Charge	\$ 568.12	\$ 583.30
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04485	\$ 0.04621
1202 Large Industrial L&I	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04379
1203 Large Industrial L&I	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04278

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13(a) Large Industrial MLF			
Customer Charge	\$ 569.12	\$ 585.30	
Demand Charge per KW	\$ 7.23	\$ 7.45	
Energy Charge per kWh	\$ 0.04485	\$ 0.04421	
13(b) Large Industrial MLF			
Customer Charge	\$ 1,121.19	\$ 1,165.52	
Demand Charge per KW	\$ 10.50	\$ 10.82	
Energy Charge per kWh	\$ 0.04249	\$ 0.04278	
13(c) Large Industrial MLF			
Customer Charge	\$ 1,131.19	\$ 1,165.52	
Demand Charge per KW	\$ 10.50	\$ 10.82	
Energy Charge per kWh	\$ 0.04150	\$ 0.04275	
14(a) Large Industrial MLF			
Customer Charge	\$ 1,136.37	\$ 1,170.85	
Demand Charge Contract per KW	\$ 7.23	\$ 7.45	
Demand Charge Demand per KW	\$ 10.50	\$ 10.82	
Energy Charge per kWh	\$ 0.04249	\$ 0.04378	
14(b) Large Industrial MLF			
Customer Charge	\$ 1,136.37	\$ 1,170.85	
Demand Charge Contract per KW	\$ 7.23	\$ 7.45	
Demand Charge Demand per KW	\$ 10.50	\$ 10.82	
Energy Charge per kWh	\$ 0.04150	\$ 0.04278	

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Increase	
		Dollars	Percent
1	Residential	\$ 565,413	2.85%
2	Commercial & Small Power	\$ 65,289	2.87%
4	Large Power	\$ 51,455	2.91%
7	All Electric Schools	\$ 14,900	2.90%
10	Schedule 10 - Residential Time of Day	\$ 176	2.88%
14	Schedule 14 - Large Industrial Service w/Pr Disc	\$ 17,260	3.11%
15	Schedule 15 - Small Commercial Demand & Energy Rate	\$ 651	2.93%
17	Schedule 17 - Water Pumping Service	\$ 43	2.79%
18	Schedule 18 - General Service Rate	\$ 47,732	2.83%
19	Schedule 19 - Temporary Service Rate	\$ 2,140	2.83%
20	Schedule 20 - Inching Block Rate	\$ 795	2.89%
21	Schedule 21 - Prepay Metering Program (Residential)	\$ 48,740	2.73%
32	Schedule 21 - Prepay Metering Program (General Service)	\$ 697	2.62%
22	Schedule NM - Residential Net Metering	\$ 175	2.89%
28	Schedule NM - General Service Net Metering	\$ 58	3.14%
11	Schedule 11 - Small Commercial TOD	\$ 173	2.76%
30	Industrial 14(a) - Large Industrial Service MLF	\$ 53,717	3.07%
6	Lighting	\$ 20,928	3.06%
Total		\$ 891,435	2.87%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (kWh)	Increase	
			Dollars	Percent
1	Residential	1,153	\$ 4.39	2.86%
2	Commercial & Small Power	1,238	\$ 4.91	2.87%
4	Large Power	24,477	\$ 68.70	2.91%
7	All Electric Schools	47,123	\$ 138.90	2.90%
10	Schedule 10 - Residential Time of Day	2,165	\$ 7.34	2.88%
14	Schedule 14 - Large Industrial Service w/Pr Disc	87,453	\$ 239.73	3.11%
15	Schedule 15 - Small Commercial Demand & Energy Rate	4,299	\$ 10.86	2.93%
17	Schedule 17 - Water Pumping Service	777	\$ 3.60	2.79%
18	Schedule 18 - General Service Rate	233	\$ 1.82	2.83%
19	Schedule 19 - Temporary Service Rate	652	\$ 3.69	2.83%
20	Schedule 20 - Inching Block Rate	440	\$ 1.91	2.89%
21	Schedule 21 - Prepay Metering Program (Residential)	1,251	\$ 4.68	2.73%
32	Schedule 21 - Prepay Metering Program (General Service)	617	\$ 3.02	2.62%
22	Schedule NM - Residential Net Metering	44,085	\$ 3.43	2.89%
28	Schedule NM - General Service Net Metering	11,424	\$ 4.86	3.14%
11	Schedule 11 - Small Commercial TOD	140.13	\$ 1.21	2.76%
30	Industrial 14(a) - Large Industrial Service MLF	1,242,524	\$ 2,238.21	3.07%
6	Lighting	NA	NA	3.06%

A person may examine the application and any related documents Grayson RECC has filed with the PSC at the utility's principal office, located at:

Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143 (606) 474-5136 <https://graysonrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 218 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Grayson RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 8.001, Section 13 and 807 KAR 8.007, Section 5, of the Rules and Regulations of the Commission, notice is hereby given to the members of Grayson Rural Electric Cooperative ("Grayson RECC") of a proposed rate adjustment. Grayson RECC hereby proposes to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 278.450(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00110. The application will request that the proposed rates become effective May 1, 2021. The primary and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
2 Commercial & Small Power	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
4 Large Power	Customer Charge	\$ 67.50	\$ 69.55
	Demand Charge per kW	\$ 8.54	\$ 8.90
	Energy Charge per kWh	\$ 0.05935	\$ 0.06033
7 All Electric Schools	Customer Charge	\$ 37.50	\$ 38.54
	Demand Charge per kW	\$ 6.60	\$ 6.90
	Energy Charge per kWh	\$ 0.07381	\$ 0.07605
10 Schedule 10 - Residential Time of Day	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge On Peak per kWh	\$ 0.20036	\$ 0.20644
	Energy Charge Off Peak per kWh	\$ 0.06335	\$ 0.06527
16 Schedule 16 - Small Commercial Demand & Energy Rate	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.06232	\$ 0.06421
	Demand Charge per kW	\$ 6.00	\$ 6.90
17 Schedule 17 - Water Pumping Service	Customer Charge	\$ 45.00	\$ 46.37
	Energy Charge On Peak per kWh	\$ 0.13622	\$ 0.14242
	Energy Charge Off Peak per kWh	\$ 0.06835	\$ 0.07042
18 Schedule 18 - General Service Rate	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
19 Schedule 19 - Temporary Service Rate	Customer Charge	\$ 55.00	\$ 56.67
	Energy Charge per kWh	\$ 0.10203	\$ 0.10513
20 Schedule 20 - Incentive Block Rate	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh - First 200	\$ 0.07835	\$ 0.08073
	Energy Charge Per kWh - Next 200	\$ 0.09835	\$ 0.10133
	Energy Charge Per kWh - All Other 500	\$ 0.19232	\$ 0.19816
21 Schedule 21 - Priority Metering Program (Residential)	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh	\$ 0.10640	\$ 0.10963
32 Schedule 21 - Priority Metering Program (General Service)	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
22 Schedule 22 - Residential Net Metering	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
28 Schedule 28 - General Service Net Metering	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
11 Schedule 11 - Small Commercial TOD	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.19583	\$ 0.20177
	Energy Charge per kWh	\$ 0.05808	\$ 0.05984
30 Industrial 14(a) - Large Industrial Service MLF	Customer Charge	\$ 566.12	\$ 583.30
	Energy Charge per kWh	\$ 0.04464	\$ 0.04620
	Demand Charge Contract per kW	\$ 7.23	\$ 7.45
	Demand Charge Excess per kW	\$ 10.50	\$ 10.82
6 Lighting	7000 Lumens	\$ 12.38	\$ 12.76
	10000 Lumens	\$ 14.88	\$ 15.33
	Flood Lighting	\$ 21.33	\$ 21.88
	3600 LED Yard Light	\$ 12.38	\$ 12.76
	19176 LED Flood Light	\$ 25.88	\$ 26.67
	7000 Lumens SL	\$ 12.38	\$ 12.76
15 Residential Demand & Energy Rate	Customer Charge	\$ 20.00	\$ 20.61
	Energy Charge per kWh	\$ 0.06383	\$ 0.06577
	Demand Charge per kW	\$ 4.61	\$ 4.75
12(a) Large Industrial LLE	Customer Charge	\$ 566.12	\$ 583.30
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04465	\$ 0.04621
12(b) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04376
12(c) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04276

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Rate Class	Customer Charge	Dollars	Percent
13(a) Large Industrial HLE	Customer Charge	\$ 566.12	\$ 563.30
	Demand Charge per KW	\$ 7.23	\$ 7.45
	Energy Charge per kWh	\$ 0.04485	\$ 0.04621
13(b) Large Industrial HLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per KW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
13(c) Large Industrial HLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per KW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04276
14(b) Large Industrial MLE	Customer Charge	\$ 1,136.37	\$ 1,170.86
	Demand Charge Contract per KW	\$ 7.23	\$ 7.45
	Demand Charge Demand per KW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
14(c) Large Industrial MLE	Customer Charge	\$ 1,136.37	\$ 1,170.86
	Demand Charge Contract per KW	\$ 7.23	\$ 7.45
	Demand Charge Demand per KW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04276

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Increase	Percent
1 Residential	\$ 566,413		2.86%
2 Commercial & Small Power	\$ 63,289		2.87%
4 Large Power	\$ 51,455		2.91%
7 All Electric Schools	\$ 14,990		2.90%
10 Schedule 10 - Residential Time of Day	\$ 176		2.88%
14 Schedule 14 - Large Industrial Service w/Pi Disc	\$ 17,280		3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	\$ 651		2.93%
17 Schedule 17 - Water Pumping Service	\$ 43		2.79%
18 Schedule 18 - General Service Rate	\$ 47,732		2.83%
19 Schedule 19 - Temporary Service Rate	\$ 2,140		2.83%
20 Schedule 20 - In-Lining Block Rate	\$ 795		2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	\$ 48,740		2.73%
32 Schedule 21 - Prepay Metering Program (General Service)	\$ 687		2.62%
22 Schedule NM - Residential Net Metering	\$ 175		2.89%
28 Schedule NM - General Service Net Metering	\$ 58		3.14%
11 Schedule 11 - Small Commercial TOD	\$ 173		2.76%
30 Industrial 14(a) - Large Industrial Service MLF	\$ 53,717		3.07%
6 Lighting	\$ 20,928		3.06%
Total	\$ 891,435		2.87%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Increase	Percent
1 Residential	1,153	\$ 4.36		2.86%
2 Commercial & Small Power	1,238	\$ 4.91		2.87%
4 Large Power	24,477	\$ 69.70		2.91%
7 All Electric Schools	47,123	\$ 138.80		2.90%
10 Schedule 10 - Residential Time of Day	2,165	\$ 7.34		2.88%
14 Schedule 14 - Large Industrial Service w/Pi Disc	87,453	\$ 239.73		3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	4,299	\$ 10.85		2.93%
17 Schedule 17 - Water Pumping Service	777	\$ 3.60		2.79%
18 Schedule 18 - General Service Rate	233	\$ 1.82		2.83%
19 Schedule 19 - Temporary Service Rate	652	\$ 3.69		2.83%
20 Schedule 20 - In-Lining Block Rate	440	\$ 1.91		2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	1,251	\$ 4.68		2.73%
32 Schedule 21 - Prepay Metering Program (General Service)	517	\$ 3.02		2.62%
22 Schedule NM - Residential Net Metering	44,065	\$ 3.43		2.89%
28 Schedule NM - General Service Net Metering	11,424	\$ 4.86		3.14%
11 Schedule 11 - Small Commercial TOD	140.13	\$ 1.21		2.76%
30 Industrial 14(a) - Large Industrial Service MLF	1,242,524	\$ 2,038.21		3.07%
6 Lighting	NA	NA		3.06%

A person may examine the application and any related documents Grayson RECC has filed with the PSC at the utility's principal office, located at:

Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143 (606) 474-5138 <https://graysonrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Grayson RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Thank you for reading
 the
BIG SANDY NEWS

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in RCY KAR 6.001, Decision 17 and RCY KAR 6.001, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members and consumers of Grayson Rural Electric Cooperative Corporation ("Grayson RECO") of a proposed rate adjustment. Grayson RECO intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, First Kentucky Power Cooperative, Inc. pursuant to KYR 278.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00110. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
2 Commercial & Small Power	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
4 Large Power	Customer Charge	\$ 67.50	\$ 69.55
	Demand Charge per kW	\$ 8.54	\$ 8.80
	Energy Charge per kWh	\$ 0.05855	\$ 0.06033
7 All Electric Schools	Customer Charge	\$ 37.50	\$ 38.64
	Demand Charge per kW	\$ 6.00	\$ 6.80
	Energy Charge per kWh	\$ 0.07381	\$ 0.07805
10 Schedule 10 - Residential Time of Day	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge On Peak per kWh	\$ 0.20036	\$ 0.20644
	Energy Charge Off Peak per kWh	\$ 0.06335	\$ 0.06527
16 Schedule 16 - Small Commercial Demand & Energy Rate	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.06232	\$ 0.06421
	Demand Charge per kW	\$ 6.60	\$ 6.80
17 Schedule 17 - Water Pumping Service	Customer Charge	\$ 45.00	\$ 46.37
	Energy Charge On Peak per kWh	\$ 0.13622	\$ 0.14242
	Energy Charge Off Peak per kWh	\$ 0.06635	\$ 0.07042
19 Schedule 19 - General Service Rate	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
19 Schedule 19 - Temporary Service Rate	Customer Charge	\$ 55.00	\$ 56.67
	Energy Charge per kWh	\$ 0.10203	\$ 0.10513
20 Schedule 20 - Inching Block Rate	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh - First 300	\$ 0.07835	\$ 0.08073
	Energy Charge Per kWh - Next 300	\$ 0.06835	\$ 0.10133
	Energy Charge Per kWh - All Over 300	\$ 0.19232	\$ 0.19816
21 - Schedule 21 - Proxoy Metering Program (General Service)	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh	\$ 0.10640	\$ 0.10963
22 Schedule 21 - Proxoy Metering Program (General Service)	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
22 Schedule 21 - Residential Net Metering	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
28 Schedule 21 - General Service Net Metering	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14358
11 Schedule 11 - Small Commercial TOO	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.19563	\$ 0.20177
	Energy Charge per kWh	\$ 0.05908	\$ 0.05984
30 Industrial 14(a) - Large Industrial Service MLE	Customer Charge	\$ 566.12	\$ 583.30
	Energy Charge per kWh	\$ 0.04484	\$ 0.04620
	Demand Charge Contract per kW	\$ 7.23	\$ 7.45
	Demand Charge Excess per kW	\$ 10.50	\$ 10.82
6 Lighting	7000 Lumens	\$ 12.38	\$ 12.76
	10000 Lumens	\$ 14.86	\$ 15.33
	Flood Lighting	\$ 21.33	\$ 21.98
	3600 LED Yard Light	\$ 12.38	\$ 12.76
	19176 LED Flood Light	\$ 25.58	\$ 26.67
	7000 Lumens SL	\$ 12.38	\$ 12.76
15 Residential Demand & Energy Rate	Customer Charge	\$ 20.00	\$ 20.61
	Energy Charge per kWh	\$ 0.00383	\$ 0.00577
	Demand Charge per kW	\$ 4.61	\$ 4.75
12(a) Large Industrial LLE	Customer Charge	\$ 566.12	\$ 583.30
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04485	\$ 0.04621
12(b) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
12(c) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04276

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Rate Class	Customer Charge	Demand Charge per kW	Energy Charge per kWh
13(a) Large Industrial MLF	\$ 566.12	\$ 7.45	\$ 0.04921
13(b) Large Industrial MLF	\$ 1,131.19	\$ 10.82	\$ 0.04278
13(c) Large Industrial MLF	\$ 1,131.19	\$ 10.82	\$ 0.04150
14(b) Large Industrial MLF	\$ 1,136.37	\$ 7.45	\$ 0.04249
14(c) Large Industrial MLF	\$ 1,136.37	\$ 7.45	\$ 0.04150

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 566,413	2.88%
2 Commercial & Small Power	\$ 65,289	2.87%
4 Large Power	\$ 51,455	2.91%
7 All Electric Schools	\$ 14,990	2.90%
10 Schedule 10 - Residential Time of Day	\$ 176	2.68%
14 Schedule 14 - Large Industrial Service w/Pr Disc	\$ 17,260	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	\$ 651	2.93%
17 Schedule 17 - Water Pumping Service	\$ 43	2.79%
18 Schedule 18 - General Service Rate	\$ 47,732	2.83%
19 Schedule 19 - Temporary Service Rate	\$ 2,140	2.83%
20 Schedule 20 - Inclining Block Rate	\$ 755	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	\$ 48,740	2.72%
22 Schedule 21 - Prepay Metering Program (General Service)	\$ 697	2.82%
28 Schedule NM - Residential Net Metering	\$ 175	2.89%
28 Schedule NM - General Service Net Metering	\$ 50	3.14%
11 Schedule 11 - Small Commercial TOD	\$ 173	2.76%
30 Industrial 14(a) - Large Industrial Service MLF	\$ 53,717	3.07%
6 Lighting	\$ 20,028	3.06%
Total	\$ 891,435	2.87%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,153	\$ 4.96	2.86%
2 Commercial & Small Power	1,238	\$ 4.91	2.87%
4 Large Power	24,477	\$ 68.70	2.91%
7 All Electric Schools	47,123	\$ 138.80	2.90%
10 Schedule 10 - Residential Time of Day	2,165	\$ 7.34	2.68%
14 Schedule 14 - Large Industrial Service w/Pr Disc	87,453	\$ 239.73	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	4,299	\$ 10.85	2.93%
17 Schedule 17 - Water Pumping Service	777	\$ 3.60	2.79%
18 Schedule 18 - General Service Rate	253	\$ 1.82	2.83%
19 Schedule 19 - Temporary Service Rate	652	\$ 3.69	2.83%
20 Schedule 20 - Inclining Block Rate	440	\$ 1.91	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	1,251	\$ 4.68	2.72%
22 Schedule 21 - Prepay Metering Program (General Service)	517	\$ 3.02	2.82%
28 Schedule NM - Residential Net Metering	44,085	\$ 3.43	2.89%
28 Schedule NM - General Service Net Metering	11,424	\$ 4.96	3.14%
11 Schedule 11 - Small Commercial TOD	140,13	\$ 1.21	2.76%
30 Industrial 14(a) - Large Industrial Service MLF	1,242,524	\$ 2,238.21	3.07%
6 Lighting	NA	NA	3.06%

A person may examine the application and any related documents Grayson RECC has filed with the PSC at the utility's principal office, located at:

Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143 (606) 474-5138 <https://graysonrec.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sewer Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 9:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Grayson RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Section 17 and 807 KAR 5.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Grayson Rural Electric Cooperative Corporation ("Grayson RECC") of a proposed rate adjustment. Grayson RECC requests to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.400(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00110. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.15649	\$ 0.15963
2 Commercial & Small Power	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.15649	\$ 0.15963
4 Large Power	Customer Charge	\$ 67.50	\$ 69.55
	Demand Charge per kW	\$ 8.54	\$ 8.89
	Energy Charge per kWh	\$ 0.05855	\$ 0.06033
7 All Electric Schools	Customer Charge	\$ 37.50	\$ 38.54
	Demand Charge per kW	\$ 6.60	\$ 6.80
	Energy Charge per kWh	\$ 0.07381	\$ 0.07605
10 Schedule 10 - Residential Time of Day	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge On Peak per kWh	\$ 0.20236	\$ 0.20644
	Energy Charge Off Peak per kWh	\$ 0.06335	\$ 0.06527
16 Schedule 16 - Small Commercial Demand & Energy Rate	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.06232	\$ 0.06421
	Demand Charge per kW	\$ 6.60	\$ 6.80
17 Schedule 17 - Water Pumping Service	Customer Charge	\$ 45.00	\$ 46.37
	Energy Charge On Peak per kWh	\$ 0.13822	\$ 0.14242
	Energy Charge Off Peak per kWh	\$ 0.06835	\$ 0.07042
18 Schedule 18 - General Service Rate	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14258
19 Schedule 19 - Temporary Service Rate	Customer Charge	\$ 55.00	\$ 56.67
	Energy Charge per kWh	\$ 0.10203	\$ 0.10513
20 Schedule 20 - Incising Block Rate	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh - First 300	\$ 0.07835	\$ 0.08073
	Energy Charge Per kWh - Next 200	\$ 0.09935	\$ 0.10133
	Energy Charge Per kWh - All Over 500	\$ 0.14682	\$ 0.14916
21 Schedule 21 - Prepay Metering Program (Residential)	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh	\$ 0.10649	\$ 0.10963
32 Schedule 21 - Prepay Metering Program (General Service)	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14258
22 Schedule NM - Residential Net Metering	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.15649	\$ 0.15963
28 Schedule NM - General Service Net Metering	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14258
11 Schedule 11 - Small Commercial TOD	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.18583	\$ 0.20177
	Energy Charge per kWh	\$ 0.05808	\$ 0.05984
30 Industrial 11(a) - Large Industrial Service M.E.	Customer Charge	\$ 566.12	\$ 583.30
	Energy Charge per kWh	\$ 0.04484	\$ 0.04620
	Demand Charge Contrast per kW	\$ 7.23	\$ 7.45
	Demand Charge Excess per kW	\$ 10.50	\$ 10.82
6 Lighting	7000 Lumens	\$ 12.38	\$ 12.76
	10000 Lumens	\$ 14.88	\$ 15.33
	Flood Lighting	\$ 21.33	\$ 21.98
	3600 LED Yard Light	\$ 12.38	\$ 12.76
	18176 LED Flood Light	\$ 25.88	\$ 26.67
	7000 Lumens SL	\$ 12.38	\$ 12.76
15 Residential Demand & Energy Rate	Customer Charge	\$ 20.00	\$ 20.61
	Energy Charge per kWh	\$ 0.06303	\$ 0.06577
	Demand Charge per kW	\$ 4.61	\$ 4.75
12(a) Large Industrial LLE	Customer Charge	\$ 566.12	\$ 583.30
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04465	\$ 0.04621
12(b) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
12(c) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04276

continued next page

15% SNAP benefit boost is extended

March 23 — The Agriculture Department announced Monday that it will extend the 15 percent increase in benefits for the Supplemental Nutrition Assistance Program, also known as food stamps, through September with funds from the

\$1.9 trillion pandemic stimulus-and-relief bill. Without the funds, the extension would have ended in June. The bump will add up to about \$1.5 billion of assistance to an estimated 41 million food-insecure Americans. That means \$26 more per person, per month, or more than \$100 more per month for a household of four. An additional \$1.135 billion will be provided to U.S. states over three years, which they will not be required to match.

Of that, the USDA will receive \$25 million to expand online SNAP purchases, develop and pilot-payment technologies, and provide technical assistance to retailers and farmers markets in adopting the new platforms. "With these investments, we hope to make it easier for participants, especially individuals in rural areas, as well as those with physical limitations, to order and pay for their groceries online," according to the USDA's fact sheet.



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Rate Class	Customer Charge	Demand Charge per kW	Energy Charge per kWh
13(a) Large Industrial M.F.	\$ 566.12	\$ 7.23	\$ 0.04485
13(b) Large Industrial M.F.	\$ 1,131.19	\$ 19.50	\$ 0.04378
13(c) Large Industrial M.F.	\$ 1,131.19	\$ 19.50	\$ 0.04378
14(a) Large Industrial M.F.	\$ 1,136.27	\$ 7.23	\$ 0.04378
14(c) Large Industrial M.F.	\$ 1,136.27	\$ 7.23	\$ 0.04378

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 566,413	2.86%
2 Commercial & Small Power	\$ 65,289	2.87%
4 Large Power	\$ 51,453	2.91%
7 All Electric Schools	\$ 14,990	2.90%
10 Schedule 10 - Residential Time of Day	\$ 176	2.88%
14 Schedule 14 - Large Industrial Service w/PI Disc	\$ 11,260	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	\$ 651	2.92%
17 Schedule 17 - Water Pumping Service	\$ 43	2.79%
18 Schedule 18 - General Service Rate	\$ 47,732	2.83%
19 Schedule 19 - Temporary Service Rate	\$ 2,140	2.82%
20 Schedule 20 - Inching Block Rate	\$ 795	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	\$ 48,740	2.72%
32 Schedule 21 - Prepay Metering Program (General Service)	\$ 697	2.62%
22 Schedule NM - Residential Net Metering	\$ 175	2.89%
28 Schedule NM - General Service Net Metering	\$ 58	3.14%
11 Schedule 11 - Small Commercial TOD	\$ 173	2.76%
30 Industrial 14(a) - Large Industrial Service M.F.	\$ 53,717	3.07%
6 Lighting	\$ 20,929	3.06%
Total	\$ 891,435	2.87%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,153	\$ 4.30	2.82%
2 Commercial & Small Power	1,238	\$ 4.91	2.87%
4 Large Power	24,477	\$ 66.70	2.91%
7 All Electric Schools	47,123	\$ 138.80	2.90%
10 Schedule 10 - Residential Time of Day	2,155	\$ 7.34	2.88%
14 Schedule 14 - Large Industrial Service w/PI Disc	87,453	\$ 239.73	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	4,209	\$ 10.85	2.92%
17 Schedule 17 - Water Pumping Service	777	\$ 3.60	2.79%
18 Schedule 18 - General Service Rate	233	\$ 1.82	2.82%
19 Schedule 19 - Temporary Service Rate	652	\$ 3.09	2.82%
20 Schedule 20 - Inching Block Rate	440	\$ 1.91	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	1,251	\$ 4.68	2.72%
32 Schedule 21 - Prepay Metering Program (General Service)	517	\$ 3.02	2.62%
22 Schedule NM - Residential Net Metering	44,085	\$ 3.43	2.89%
28 Schedule NM - General Service Net Metering	11,424	\$ 4.96	3.14%
11 Schedule 11 - Small Commercial TOD	140.13	\$ 1.21	2.76%
30 Industrial 14(a) - Large Industrial Service M.F.	1,242,524	\$ 2,238.21	3.07%
6 Lighting	NA	NA	3.06%

A person may examine the application and any related documents Graydon RECC has filed with the PSC at the utility's principal office, located at: Graydon Rural Electric Cooperative Corporation, 100 Dugby Park, Graydon, Kentucky 41143 (800) 474-5130 https://graydonrecc.com

A person may also examine the application: (i) at the Commission's offices located at 211 Sewee Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:00 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The notice contained in this notice are the rates proposed by Graydon RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:00, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member customers of Greenup Rural Electric Cooperative Corporation ("Greenup RECC") of a proposed rate adjustment. Greenup RECC hereby is proposing an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 218.0025, by filing an application with the Commission on April 1, 2021, in Case No. 2021-021-12. The application will require that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 21.25	\$ 21.25
	Energy Charge per kWh	\$ 0.19643	\$ 0.19983
2 Commercial & Small Power	Customer Charge	\$ 35.00	\$ 35.81
	Energy Charge per kWh	\$ 0.19643	\$ 0.19983
4 Large Zone	Customer Charge	\$ 87.50	\$ 89.55
	Demand Charge per kW	\$ 8.54	\$ 8.80
	Energy Charge per kWh	\$ 0.06659	\$ 0.07032
7 All Electric Schools	Customer Charge	\$ 37.50	\$ 38.84
	Demand Charge per kW	\$ 8.80	\$ 8.80
	Energy Charge per kWh	\$ 0.07581	\$ 0.07965
13 Schedule 13 - Residential Time of Day	Customer Charge	\$ 21.25	\$ 21.25
	Energy Charge On Peak per kWh	\$ 0.20093	\$ 0.20444
	Energy Charge Off Peak per kWh	\$ 0.03335	\$ 0.03377
14 Schedule 14 - Small Commercial Demand & Energy Rate	Customer Charge	\$ 35.00	\$ 35.81
	Energy Charge per kWh	\$ 0.06252	\$ 0.06421
	Demand Charge per kW	\$ 8.50	\$ 8.80
17 Schedule 17 - Motor Equipment Service	Customer Charge	\$ 45.00	\$ 45.87
	Energy Charge On Peak per kWh	\$ 0.18077	\$ 0.18442
	Energy Charge Off Peak per kWh	\$ 0.08605	\$ 0.07942
18 Schedule 18 - General Service Rate	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14308
19 Schedule 19 - Temporary Service Rate	Customer Charge	\$ 33.00	\$ 35.87
	Energy Charge per kWh	\$ 0.10853	\$ 0.10513
20 Schedule 20 - Industrial Block Rate	Customer Charge	\$ 21.25	\$ 21.25
	Energy Charge Per kWh - First 500	\$ 0.07635	\$ 0.08073
	Energy Charge Per kWh - Next 200	\$ 0.06635	\$ 0.07033
	Energy Charge Per kWh - All Over 500	\$ 0.03232	\$ 0.03416
21 Schedule 21 - Priority Metering Program (Residential)	Customer Charge	\$ 21.25	\$ 21.25
	Energy Charge Per kWh	\$ 0.19643	\$ 0.19983
22 Schedule 22 - Priority Metering Program (General Service)	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14308
23 Schedule 23 - Residential Net Metering	Customer Charge	\$ 21.25	\$ 21.25
	Energy Charge per kWh	\$ 0.19643	\$ 0.19983
24 Schedule 24 - General Service Net Metering	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13935	\$ 0.14308
31 Schedule 31 - Small Commercial LTO	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.19643	\$ 0.20177
	Energy Charge per kWh	\$ 0.08876	\$ 0.09284
30 Industrial LTO - Large Industrial Service LTO	Customer Charge	\$ 565.12	\$ 583.30
	Energy Charge per kWh	\$ 0.04484	\$ 0.04620
	Demand Charge Contract per kW	\$ 7.23	\$ 7.63
	Demand Charge Excess per kW	\$ 10.50	\$ 10.82
8 Lighting	7000 Lumens	\$ 12.38	\$ 12.76
	10000 Lumens	\$ 14.86	\$ 15.23
	Flood Lighting	\$ 21.33	\$ 21.98
	3600 LED Flood Light	\$ 12.38	\$ 12.76
	19176 LED Flood Light	\$ 25.86	\$ 26.87
	7000 Lumens SL	\$ 12.38	\$ 12.76
15 Residential Demand & Energy Rate	Customer Charge	\$ 25.00	\$ 25.81
	Energy Charge per kWh	\$ 0.06361	\$ 0.06577
	Demand Charge per kW	\$ 4.81	\$ 4.73
12(a) Large Industrial LLE	Customer Charge	\$ 565.12	\$ 583.30
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04485	\$ 0.04621
12(b) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,185.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04269	\$ 0.04378
12(c) Large Industrial LLE	Customer Charge	\$ 1,131.19	\$ 1,185.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04276

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General News

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Rate Class	Customer Charge	Dollars	Percent
1304 Large Industrial M&E	Customer Charge	\$ 965.12	\$ 965.12
	Demand Charge per KW	\$ 7.23	\$ 7.45
	Energy Charge per kWh	\$ 0.04485	\$ 0.04021
1306 Large Industrial M&E	Customer Charge	\$ 1,131.10	\$ 1,161.52
	Demand Charge per KW	\$ 13.50	\$ 13.82
	Energy Charge per kWh	\$ 0.04248	\$ 0.04078
1308 Large Industrial M&E	Customer Charge	\$ 1,131.19	\$ 1,161.52
	Demand Charge per KW	\$ 13.50	\$ 13.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04078
1401 Large Industrial M&E	Customer Charge	\$ 1,130.37	\$ 1,170.86
	Demand Charge Contract per KW	\$ 7.23	\$ 7.45
	Demand Charge Demand per KW	\$ 15.56	\$ 15.97
	Energy Charge per kWh	\$ 0.04248	\$ 0.04078
1403 Large Industrial M&E	Customer Charge	\$ 1,130.37	\$ 1,170.86
	Demand Charge Contract per KW	\$ 7.23	\$ 7.45
	Demand Charge Demand per KW	\$ 15.56	\$ 15.97
	Energy Charge per kWh	\$ 0.04150	\$ 0.04078

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 565,413	2.80%
2 Commercial & Small Power	\$ 61,289	2.67%
4 Large Power	\$ 51,433	2.91%
7 All Electric Schools	\$ 14,990	2.80%
10 Schedule 10 - Residential Time of Day	\$ 176	2.88%
14 Schedule 14 - Large Industrial Service w/PI Dec	\$ 17,200	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	\$ 551	2.93%
17 Schedule 17 - Water Pumping Service	\$ 43	2.79%
18 Schedule 18 - General Service Rate	\$ 47,732	2.83%
19 Schedule 19 - Temporary Service Rate	\$ 2,140	2.85%
20 Schedule 20 - Inching Block Rate	\$ 795	2.89%
21 Schedule 21 - Prerog Mining Program (Residential)	\$ 48,740	2.75%
22 Schedule 21 - Prerog Mining Program (General Service)	\$ 897	2.62%
28 Schedule NM - Residential Net Metering	\$ 175	2.89%
28 Schedule NM - General Service Net Metering	\$ 58	3.16%
11 Schedule 11 - Small Commercial TOD	\$ 173	2.79%
30 Industrial 1433 - Large Industrial Service M&E	\$ 53,717	3.07%
6 Lighting	\$ 33,828	3.00%
Total	\$ 801,435	2.87%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,153	\$ 4.36	2.80%
2 Commercial & Small Power	1,238	\$ 4.91	2.67%
4 Large Power	24,477	\$ 66.70	2.91%
7 All Electric Schools	41,123	\$ 138.80	2.80%
10 Schedule 10 - Residential Time of Day	2,145	\$ 7.54	2.88%
14 Schedule 14 - Large Industrial Service w/PI Dec	81,433	\$ 238.73	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	4,200	\$ 10.85	2.93%
17 Schedule 17 - Water Pumping Service	777	\$ 3.00	2.79%
18 Schedule 18 - General Service Rate	253	\$ 1.82	2.83%
19 Schedule 19 - Temporary Service Rate	652	\$ 3.69	2.85%
20 Schedule 20 - Inching Block Rate	440	\$ 1.81	2.89%
21 Schedule 21 - Prerog Mining Program (Residential)	1,251	\$ 4.88	2.75%
22 Schedule 21 - Prerog Mining Program (General Service)	317	\$ 3.02	2.62%
28 Schedule NM - Residential Net Metering	44,085	\$ 3.43	2.89%
28 Schedule NM - General Service Net Metering	11,424	\$ 4.86	3.16%
11 Schedule 11 - Small Commercial TOD	140,112	\$ 1.21	2.79%
30 Industrial 1433 - Large Industrial Service M&E	1,242,324	\$ 2,238.21	3.07%
6 Lighting	NA	NA	3.00%

A person may examine the application and any related documents Grayson RECC has filed with the PSC at the utility's principal office, located at Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143 (800) 674-5196 <https://graysonrec.com>

A person may also examine the application: (i) at the Commission's offices located at 611 South Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Grayson RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Mayson

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 1.001, Sections 17 and 807 KAR 5.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Graydon Rural Electric Cooperative Corporation ("Graydon RECC") of a proposed rate adjustment. Graydon RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier East Kentucky Power Cooperative, Inc., pursuant to 802 DER 45(2), by filing an application with the Commission on April 5, 2021, in Case No. 2021-02110. The application will request that the proposed rate become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
2 Commercial & Small Power	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
4 Large Power	Customer Charge	\$ 47.50	\$ 49.55
	Demand Charge per kW	\$ 8.54	\$ 8.80
	Energy Charge per kWh	\$ 0.05855	\$ 0.06033
7 All Electric Schools	Customer Charge	\$ 37.50	\$ 38.64
	Demand Charge per kW	\$ 6.60	\$ 6.80
	Energy Charge per kWh	\$ 0.07381	\$ 0.07665
10 Schedule 10 - Residential Time of Day	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge On Peak per kWh	\$ 0.20336	\$ 0.20644
	Energy Charge Off Peak per kWh	\$ 0.06235	\$ 0.06327
16 Schedule 16 - Small Commercial Demand & Energy Rate	Customer Charge	\$ 30.00	\$ 30.91
	Energy Charge per kWh	\$ 0.06232	\$ 0.06421
	Demand Charge per kW	\$ 6.60	\$ 6.80
17 Schedule 17 - Water Pumping Service	Customer Charge	\$ 45.00	\$ 46.37
	Energy Charge On Peak per kWh	\$ 0.13822	\$ 0.14142
	Energy Charge Off Peak per kWh	\$ 0.06635	\$ 0.07042
18 Schedule 18 - General Service Rate	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13925	\$ 0.14358
19 Schedule 19 - Temporary Service Rate	Customer Charge	\$ 55.00	\$ 56.67
	Energy Charge per kWh	\$ 0.10203	\$ 0.10513
20 Schedule 20 - Inching Block Rate	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh - First 200	\$ 0.07635	\$ 0.08073
	Energy Charge Per kWh - Next 200	\$ 0.09335	\$ 0.10133
	Energy Charge Per kWh - All Over 600	\$ 0.13232	\$ 0.13616
21 Schedule 21 - Prepay Metering Program (Residential)	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge Per kWh	\$ 0.10640	\$ 0.10963
22 Schedule 21 - Prepay Metering Program (General Service)	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13925	\$ 0.14358
22 Schedule 22 - Residential Net Metering	Customer Charge	\$ 21.25	\$ 21.89
	Energy Charge per kWh	\$ 0.10640	\$ 0.10963
28 Schedule 28 - General Service Net Metering	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.13925	\$ 0.14358
11 Schedule 11 - Small Commercial TOU	Customer Charge	\$ 27.50	\$ 28.33
	Energy Charge per kWh	\$ 0.15563	\$ 0.20177
	Energy Charge per kWh	\$ 0.05928	\$ 0.05984
30 Industrial 14(a) - Large Industrial Service MFE	Customer Charge	\$ 566.12	\$ 583.30
	Energy Charge per kWh	\$ 0.04484	\$ 0.04620
	Demand Charge Contract per kW	\$ 7.23	\$ 7.45
	Demand Charge Excess per kW	\$ 10.50	\$ 10.82
6 Lighting	7000 Lumens	\$ 12.38	\$ 12.78
	10000 Lumens	\$ 14.68	\$ 15.33
	Flood Lighting	\$ 21.33	\$ 21.98
	3600 LED Yard Light	\$ 12.38	\$ 12.78
	19176 LED Flood Light	\$ 25.88	\$ 26.67
	7000 Lumens SL	\$ 12.38	\$ 12.78
15 Residential Demand & Energy Rate	Customer Charge	\$ 20.00	\$ 20.61
	Energy Charge per kWh	\$ 0.05283	\$ 0.05677
	Demand Charge per kW	\$ 4.64	\$ 4.75
12(a) Large Industrial LFE	Customer Charge	\$ 566.12	\$ 583.30
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04485	\$ 0.04621
12(b) Large Industrial LFE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
12(c) Large Industrial LFE	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per kW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04276

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Tollesboro Elementary School News

By Kaylee Christy
 Tollesboro Elementary School February Students of the Month
 Baylor Applegate, Morgan McGowan, Chastity Zornes, Jayden Hopper, Chase Copper, Alaina Chioe, Christy, Wyatt Thomas, Grant Parker, Deatherage, Sanik Applegate, Hunt, Madison Thomas, Jason Corns, Mollie Meadows, Rikki Shay Butler, Morgan McGowan, Chastity Zornes, Jayden Hopper, Chase Copper, Alaina Chioe, Christy, Wyatt Thomas, Lykins, Mylah Mason, Peyton Edington, Scotty Iron Edington, Fealish Dixon, Ryder Owens, Hollie Carpenter, Cassandra Walters, Emma Walters, Henry James, Camryn Clemens, and Weston Thomas.

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Rate Class	Customer Charge	Dollars	Percent
13(a) Large Industrial M.F.	Customer Charge	\$ 566.12	\$ 566.12
	Demand Charge per KW	\$ 7.23	\$ 7.45
	Energy Charge per kWh	\$ 0.04485	\$ 0.04621
13(b) Large Industrial M.F.	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per KW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
13(c) Large Industrial M.F.	Customer Charge	\$ 1,131.19	\$ 1,165.52
	Demand Charge per KW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04278
14(b) Large Industrial M.F.	Customer Charge	\$ 1,136.37	\$ 1,170.86
	Demand Charge Contract per KW	\$ 7.23	\$ 7.45
	Demand Charge Demand per KW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04249	\$ 0.04378
14(c) Large Industrial M.F.	Customer Charge	\$ 1,136.37	\$ 1,170.86
	Demand Charge Contract per KW	\$ 7.23	\$ 7.45
	Demand Charge Demand per KW	\$ 10.50	\$ 10.82
	Energy Charge per kWh	\$ 0.04150	\$ 0.04278

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 566.413	2.86%
2 Commercial & Small Power	\$ 65,289	2.87%
4 Large Power	\$ 51,455	2.91%
7 All Electric Schools	\$ 14,890	2.90%
10 Schedule 10 - Residential Time of Day	\$ 176	2.66%
14 Schedule 14 - Large Industrial Service w/Ph Disc	\$ 17,200	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	\$ 651	2.93%
17 Schedule 17 - Water Pumping Service	\$ 43	2.79%
18 Schedule 18 - General Service Rate	\$ 47,702	2.85%
19 Schedule 19 - Temporary Service Rate	\$ 2,140	2.83%
20 Schedule 20 - Incising Block Rate	\$ 795	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	\$ 48,742	2.72%
22 Schedule 21 - Prepay Metering Program (General Service)	\$ 697	2.62%
22 Schedule NM - Residential Net Metering	\$ 175	2.89%
28 Schedule NM - General Service Net Metering	\$ 58	3.14%
11 Schedule 11 - Small Commercial TOD	\$ 173	2.76%
30 Industrial 14(a) - Large Industrial Service M.F.	\$ 53,717	3.07%
6 Lighting	\$ 25,829	3.06%
Total	\$ 891,435	2.87%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,153	\$ 4.36	2.86%
2 Commercial & Small Power	1,238	\$ 4.91	2.87%
4 Large Power	24,477	\$ 68.70	2.91%
7 All Electric Schools	47,123	\$ 138.80	2.90%
10 Schedule 10 - Residential Time of Day	2,165	\$ 7.34	2.66%
14 Schedule 14 - Large Industrial Service w/Ph Disc	87,433	\$ 239.73	3.11%
16 Schedule 16 - Small Commercial Demand & Energy Rate	4,299	\$ 10.85	2.93%
17 Schedule 17 - Water Pumping Service	777	\$ 3.60	2.79%
18 Schedule 18 - General Service Rate	250	\$ 1.62	2.83%
19 Schedule 19 - Temporary Service Rate	852	\$ 3.89	2.83%
20 Schedule 20 - Incising Block Rate	440	\$ 1.91	2.89%
21 Schedule 21 - Prepay Metering Program (Residential)	1,251	\$ 4.68	2.72%
22 Schedule 21 - Prepay Metering Program (General Service)	517	\$ 3.02	2.62%
22 Schedule NM - Residential Net Metering	44,083	\$ 3.43	2.89%
28 Schedule NM - General Service Net Metering	11,424	\$ 4.86	3.14%
11 Schedule 11 - Small Commercial TOD	140.13	\$ 1.21	2.76%
30 Industrial 14(a) - Large Industrial Service M.F.	1,242,524	\$ 2,238.21	3.07%
6 Lighting	NA	NA	3.06%

A person may examine the application and any related documents Grayson RECC has filed with the PSC at the utility's principal office, located at: Grayson Rural Electric Cooperative Corporation, 109 Buggy Park, Grayson, Kentucky 41143 (859) 474-5138 <https://graysonrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Grayson RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the rights and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.