

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

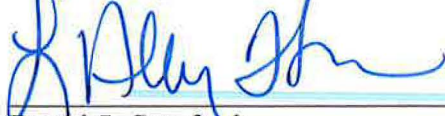
THE ELECTRONIC APPLICATION OF)
FLEMING-MASON ENERGY COOPERATIVE,)
INC., FOR PASS-THROUGH OF EAST) Case No. 2021-00109
KENTUCKY POWER COOPERATIVE, INC.'S)
WHOLESALE RATE ADJUSTMENT)

FLEMING-MASON ENERGY COOPERATIVE, INC.
NOTICE OF FILING

Comes now Fleming-Mason Energy Cooperative, Inc. (“Fleming-Mason”), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.’s (“EKPC”S) wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Fleming-Mason’s retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30th day of July, 2021.

Respectfully submitted,



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*Counsel for Fleming-Mason Energy
Cooperative, Inc.*

CERTIFICATE OF SERVICE

This is to certify that the electronic filing was submitted to the Commission on July 30, 2021 and that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to the July 22, 2021 Order in Case No. 2020-00085, no paper copies of this filing will be filed.



*Counsel for Fleming-Mason Energy
Cooperative, Inc.*

Fleming-Mason RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
<u>RSP</u>	<u>Residential & Small Power (1)</u>		
	Customer Charge	\$ 15.00	\$ 15.60
	Energy Charge per kWh	\$ 0.08025	\$ 0.08346
	<u>Prepay Service</u>		
	Customer Charge	\$ 15.00	\$ 15.60
	Energy Charge per kWh	\$ 0.08025	\$ 0.08346
	Prepay Fee	\$ 5.00	\$ 5.00
<u>ETS</u>	<u>Residential & Small Power ETS (11)</u>		
	Energy Charge - Off Peak per kWh	\$ 0.04893	\$ 0.05089
<u>RSP-IB</u>	<u>Inclining Block Rate (8)</u>		
	Customer Charge	\$ 15.00	\$ 15.60
	Energy Charge 0-300 per kWh	\$ 0.06275	\$ 0.06526
	Energy Charge 301-500 per kWh	\$ 0.07275	\$ 0.07566
	Energy Charge Over 500 per kWh	\$ 0.10275	\$ 0.10686
<u>SGS</u>	<u>Small General Service (2)</u>		
	Customer Charge	\$ 49.23	\$ 51.20
	Energy Charge per kWh	\$ 0.06110	\$ 0.06355
	Demand Charge per kW	\$ 7.41	\$ 7.71
<u>LGS</u>	<u>Large General Service (3)</u>		
	Customer Charge	\$ 65.51	\$ 68.13
	Energy Charge per kWh	\$ 0.04975	\$ 0.05174
	Demand Charge per kW	\$ 6.93	\$ 7.21
<u>AES</u>	<u>All Electric School (4)</u>		
	Customer Charge	\$ 64.88	\$ 67.48
	Energy Charge per kWh	\$ 0.07880	\$ 0.08196
<u>LIS7</u>	<u>Large Industrial Service (7)</u>		
	Customer Charge	\$ 1,221.76	\$ 1,270.68
	Energy Charge per kWh	\$ 0.04105	\$ 0.04269
	Demand Charge - Contract per kW	\$ 7.17	\$ 7.46
<u>LIS1</u>	<u>Large Industrial Service (1)</u>		
	Customer Charge	\$ 611.47	\$ 635.95
	Energy Charge per kWh	\$ 0.04886	\$ 0.05082
	Demand Charge per kW	\$ 8.94	\$ 9.30
<u>OL</u>	<u>Lighting</u>		
	MV 7000 Lumens Standard Service	\$ 8.65	\$ 9.00
	MV 7000 Lumens Ornamental Service	\$ 19.73	\$ 20.52
	MV 20,000 Lumens Standard Service	\$ 16.63	\$ 17.30
	MV 20,000 Lumens Ornamental Service	\$ 26.24	\$ 27.29
	HPS 9500 Lumens Standard	\$ 8.46	\$ 8.80
	HPS 9500 Lumens Ornamental	\$ 18.04	\$ 18.76
	HPS 9500 Lumens Directional	\$ 8.55	\$ 8.89
	HPS 22,000 Lumens Standard	\$ 12.00	\$ 12.48
	HPS 22,000 Lumens Ornamental	\$ 21.59	\$ 22.45
	HPS 22,000 Lumens Directional	\$ 11.77	\$ 12.24
	HPS 50,000 Lumens Standard	\$ 18.02	\$ 18.74
	HPS 50,000 Lumens Ornamental	\$ 27.11	\$ 28.20
	HPS 50,000 Lumens Directional	\$ 17.65	\$ 18.36
	LED 6100 Lumens Standard	\$ 8.80	\$ 9.15
	LED 9500 Lumens Standard	\$ 12.06	\$ 12.54
	LED 23,000 Lumens Directional Floodlight	\$ 23.99	\$ 24.95
<u>Special</u>	<u>Special Contract - EKPC Rate G</u>		
	Customer Charge	\$ 5,454.00	\$ 5,726.70
	Demand Charge per kW	\$ 6.98	\$ 7.30
	Energy Charge per kWh	\$ 0.03895	\$ 0.03978
<u>Contract</u>	<u>Steam</u>		
	Demand Charge per MMBTU	\$ 577.15	\$ 604.75
	Energy Charge per MMBTU	\$ 4.16600	\$ 4.26600
<u>LIS2</u>	<u>Large Industrial Service (2)</u>		
	Customer Charge	1,221.76	1,270.68
	Energy Charge per kWh	\$ 0.04514	\$ 0.04695
	Demand Charge - Contract per kW	8.94	9.30

Fleming-Mason RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
<u>LIS3</u>	<u>Large Industrial Service (3)</u>		
	Customer Charge	1,221.76	1,270.68
	Energy Charge per kWh	\$ 0.04393	\$ 0.04569
	Demand Charge - Contract per kW	7.31	7.60
<u>LIS4</u>	<u>Large Industrial Service (4)</u>		
	Customer Charge	611.47	635.95
	Energy Charge per kWh	\$ 0.04936	\$ 0.05134
	Demand Charge - Contract per kW	7.17	7.46
<u>LIS4B</u>	<u>Large Industrial Service (4B)</u>		
	Customer Charge	611.47	635.95
	Energy Charge per kWh	\$ 0.04936	\$ 0.05134
	Demand Charge - Contract per kW	7.17	7.46
	Demand Charge - Excess per kW	9.98	10.38
<u>LIS5</u>	<u>Large Industrial Service (5)</u>		
	Customer Charge	1,221.76	1,270.68
	Energy Charge per kWh	\$ 0.04564	\$ 0.04747
	Demand Charge - Contract per kW	7.17	7.46
<u>LIS5B</u>	<u>Large Industrial Service (5B)</u>		
	Customer Charge	1,221.76	1,270.68
	Energy Charge per kWh	\$ 0.04564	\$ 0.04747
	Demand Charge - Contract per kW	7.17	7.46
	Demand Charge - Excess per kW	9.98	10.38
<u>LIS6</u>	<u>Large Industrial Service (6)</u>		
	Customer Charge	1,221.76	1,270.68
	Energy Charge per kWh	\$ 0.04105	\$ 0.04269
	Demand Charge - Contract per kW	7.17	7.46
<u>LIS6B</u>	<u>Large Industrial Service (6B)</u>		
	Customer Charge	1,221.76	1,270.68
	Energy Charge per kWh	\$ 0.04105	\$ 0.04269
	Demand Charge - Contract per kW	7.17	7.46
	Demand Charge - Excess per kW	9.98	10.38
<u>RSP-TOD</u>	<u>Residential & Small Power Time of Day (TOD)</u>		
	Customer Charge	18.36	18.99
	Energy Charge On Peak per kWh	0.12114	0.12530
	Energy Charge Off Peak per kWh	0.05594	0.05786

Fleming-Mason RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$2,396,133
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$340,696
Total Steam Revenue Increase Allocated by East Kentucky Power Cooperative:	\$278,673
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,776,764

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Increase (\$)	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential & Small Power (1)	RSP	\$ 29,162,012	61.33%	\$ 29,162,012	65.72%	\$ 1,167,613	\$ 30,328,492	61.49%	\$ 1,166,480	4.00%	4.07%	\$ (1,133)
3	Residential & Small Power ETS (11)	ETS	\$ 15,734	0.03%	\$ 15,734	0.04%	\$ 630	\$ 16,365	0.03%	\$ 630	4.01%	4.07%	\$ 0
4	Inclining Block Rate (8)	RSP-IB	\$ 61,910	0.13%	\$ 61,910	0.14%	\$ 2,479	\$ 64,386	0.13%	\$ 2,476	4.00%	3.69%	\$ (2)
5	Small General Service (2)	SGS	\$ 1,756,896	3.69%	\$ 1,756,896	3.96%	\$ 70,344	\$ 1,827,541	3.71%	\$ 70,646	4.02%	3.83%	\$ 301
6	Large General Service (3)	LGS	\$ 7,490,122	15.75%	\$ 7,490,122	16.88%	\$ 299,896	\$ 7,790,609	15.79%	\$ 300,486	4.01%	3.92%	\$ 591
7	All Electric School (4)	AES	\$ 45,562	0.10%	\$ 45,562	0.10%	\$ 1,824	\$ 47,389	0.10%	\$ 1,827	4.01%	3.87%	\$ 3
8	Tennessee Gas	Contract	\$ 3,173,043	6.67%	\$ -	0.00%	\$ -	\$ 3,173,043	6.43%	\$ -	0.00%	0.00%	\$ -
9	Large Industrial Service (7)	LIS7	\$ 3,525,170	7.41%	\$ 3,525,170	7.94%	\$ 141,144	\$ 3,666,433	7.43%	\$ 141,263	4.01%	3.85%	\$ 120
10	Large Industrial Service (1)	LIS1	\$ 1,343,319	2.83%	\$ 1,343,319	3.03%	\$ 53,785	\$ 1,397,246	2.83%	\$ 53,927	4.01%	3.48%	\$ 142
11	Lighting	OL	\$ 975,291	2.05%	\$ 975,291	2.20%	\$ 39,050	\$ 1,014,324	2.06%	\$ 39,033	4.00%	4.00%	\$ (16)
12	SubTotal Base Rates		\$ 47,549,060	100.00%	\$ 44,376,016	100.00%	\$ 1,776,764	\$ 49,325,830	100.00%	\$ 1,776,770	3.74%		\$ 6
13													
14	Special Contract - EKPC Rate G	Special	\$ 12,912,960	100.00%	\$ 340,696	100.00%	\$ 340,696	\$ 13,261,363	100.00%	\$ 348,402	2.70%	2.61%	\$ 7,706
10	Steam	LIS7	\$ 9,737,928	100.00%	\$ 278,673	100.00%	\$ 278,673	\$ 10,022,569	100.00%	\$ 284,641	2.92%	2.74%	\$ 5,968
15	TOTAL Base Rates		\$ 70,199,947		\$ 44,995,385		\$ 2,396,133	\$ 72,609,761		\$ 2,409,814	3.43%		\$ 13,681
16													
17	<u>Riders</u>												
18	FAC		\$ (5,434,961)				\$ (5,434,961)						
19	ES		\$ 8,854,389				\$ 8,854,389						
20	Prepay Daily Charges		\$ 28,285				\$ 28,285						
21	Green Power & Solar		\$ (673)				\$ (673)						
22	Total Riders		\$ 3,447,040				\$ 3,447,040						
23													
24	Total Revenue		\$ 73,646,988				\$ 76,056,801			\$ 2,409,814		3.27%	
25	Target Revenue									\$ 2,396,133			
26	Rate Rounding Variance									\$ 13,681			
27	Rate Rounding Variance									0.57%			

Fleming-Mason RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
51	Large General Service (3)	LGS													
52			Customer Charge	1,865	65.51	\$ 122,176	1.63%		68.13	\$ 127,062	\$ 4,886	4.00%	1.63%	0.00%	
53			Energy Charge per kWh	104,206,698	0.04975	\$ 5,184,283	69.21%		0.05174	\$ 5,391,655	\$ 207,371	4.00%	69.21%	-0.01%	
54			Demand Charge per kW	315,103	6.93	\$ 2,183,663	29.15%		7.21	\$ 2,271,892	\$ 88,229	4.04%	29.16%	0.01%	
55			Total Base Rates			\$ 7,490,122	100.00%	\$ 7,790,018		\$ 7,790,609	\$ 300,486	4.01%	100.00%	0.00%	\$ 590.66
56			FAC			\$ (619,618)				\$ (619,618)	\$ -	-			
57			ES			\$ 802,841				\$ 802,841	\$ -	-			
58			Misc Adj			\$ -				\$ -	\$ -	-			
59			Other			\$ -				\$ -	\$ -	-			
60			Total Riders			\$ 183,223				\$ 183,223	\$ -	-			
61			TOTAL REVENUE			\$ 7,673,345				\$ 7,973,832	\$ 300,486	3.92%			
62			Average	55,874.91		\$ 4,114.39				\$ 4,275.51	\$ 161.12	3.92%			
64	All Electric School (4)	AES													
65			Customer Charge	36	64.88	\$ 2,336	5.13%		67.48	\$ 2,429	\$ 94	4.01%	5.13%	0.00%	
66			Energy Charge per kWh	548,560	0.07880	\$ 43,227	94.87%		0.08196	\$ 44,960	\$ 1,733	4.01%	94.87%	0.00%	
67			Total Base Rates			\$ 45,562	100.00%	\$ 47,386		\$ 47,389	\$ 1,827	4.01%	100.00%	0.00%	\$ 2.79
68			FAC			\$ (3,098)				\$ (3,098)	\$ -	-			
69			ES			\$ 4,703				\$ 4,703	\$ -	-			
70			Misc Adj			\$ -				\$ -	\$ -	-			
71			Other			\$ -				\$ -	\$ -	-			
72			Total Riders			\$ 1,605				\$ 1,605	\$ -	-			
73			TOTAL REVENUE			\$ 47,167				\$ 48,994	\$ 1,827	3.87%			
74			Average	15,237.78		\$ 1,310.19				\$ 1,360.94	\$ 50.75	3.87%			
75	Tennessee Gas	Contract													
77			Customer Charge	94,465,360	0.002	\$ 188,931	5.95%		0.002	\$ 188,931	\$ -	0.00%	5.95%	0.00%	
78			Energy Charge per kWh	94,465,360	0.02653	\$ 2,506,166	78.98%		0.02653	\$ 2,506,166	\$ -	0.00%	78.98%	0.00%	
79			Demand Charge per kW	318,631	1.50	\$ 477,947	15.06%		1.50	\$ 477,947	\$ -	0.00%	15.06%	0.00%	
80			Total Base Rates			\$ 3,173,043	100.00%	\$ 3,173,043		\$ 3,173,043	\$ -	0.00%	100.00%	0.00%	\$ -
81			FAC			\$ -				\$ -	\$ -	-			
82			ES			\$ 309,809				\$ 309,809	\$ -	-			
83			Misc Adj			\$ -				\$ -	\$ -	-			
84			Other			\$ -				\$ -	\$ -	-			
85			Total Riders			\$ 309,809				\$ 309,809	\$ -	-			
86			TOTAL REVENUE			\$ 3,482,852				\$ 3,482,852	\$ -	0.00%			
87			Average	7,872,113		\$ 290,237.69				\$ 290,237.69	\$ -	0.00%			
89	Large Industrial Service (7)	LIS7													
90			Customer Charge	12	1,221.76	\$ 14,661	0.42%		1,270.68	\$ 15,248	\$ 587	4.00%	0.42%	0.00%	
91			Energy Charge per kWh	64,509,695	0.04105	\$ 2,648,123	75.12%		0.04269	\$ 2,753,919	\$ 105,796	4.00%	75.11%	-0.01%	
92			Demand Charge - Contract per kW	120,277	7.17	\$ 862,386	24.46%		7.46	\$ 897,266	\$ 34,880	4.04%	24.47%	0.01%	
93			Total Base Rates			\$ 3,525,170	100.00%	\$ 3,666,314		\$ 3,666,433	\$ 141,263	4.01%	100.00%	0.00%	\$ 119.56
94			FAC			\$ (374,502)				\$ (374,502)	\$ -	-			
95			ES			\$ 514,180				\$ 514,180	\$ -	-			
96			Misc Adj			\$ -				\$ -	\$ -	-			
97			Other			\$ -				\$ -	\$ -	-			
98			Total Riders			\$ 139,678				\$ 139,678	\$ -	-			
99			TOTAL REVENUE			\$ 3,664,848				\$ 3,806,111	\$ 141,263	3.85%			
100			Average	5,375,807.92		\$ 305403.9993				\$ 317175.9385	\$ 11,771.94	3.85%			

