

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 31<sup>st</sup> day of MARCH, 2021, came RACHEL McCarty

personally known to me, who being duly sworn, states as follows: That he/she is Advertising Assistant of the Ky Press Service

and the attached list of papers ran the notice for Fleming-Mason Energy Cooperative, Inc.

Rachel McCarty  
Signed

Bonnie J. Howard  
Notary Public

My commission expires 9-18-2024  
Id. #14119

FLEMING-MASON ENERGY COOPERATIVE, INC.

Owingsville Bath Co. Outlook – MARCH 25

Brooksville Bracken Co. News – MARCH 25

Flemingsburg Gazette – MARCH 24

Vanceburg Lewis Co. Herald

Maysville Ledger Independent – MARCH 26

Carlisle Mercury – MARCH 24

Robertson Co. Mercury – MARCH 24

Rowan Co. News – MARCH 25

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5.009, Section 17 and 807 KAR 5.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member, Fluorine Energy Cooperative, Inc. ("Fluorine Master") of a proposed rate adjustment. Fluorine Master is proposing an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00109. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

| Rate                                   | Item                                     | Present               | Proposed    |             |
|--|--|-----------------------|-------------|-------------|
| RSP Residential & Small Power (1)      | Customer Charge                          | \$ 15.00              | \$ 15.66    |             |
|  | Energy Charge per kWh                    | \$ 0.06925            | \$ 0.06379  |             |
| Preset Service                         | Customer Charge                          | \$ 15.00              | \$ 15.66    |             |
|  | Energy Charge per kWh                    | \$ 0.06925            | \$ 0.06379  |             |
|  | Prespy Fee                               | \$ 5.00               | \$ 5.00     |             |
| ETS Residential & Small Power ETS (11) | Energy Charge - Off Peak per kWh         | \$ 0.04890            | \$ 0.05109  |             |
| RSP-IB Inching Block Rate (3)          | Customer Charge                          | \$ 15.00              | \$ 15.66    |             |
|  | Energy Charge 0-500 per kWh              | \$ 0.06275            | \$ 0.06551  |             |
|  | Energy Charge 301-500 per kWh            | \$ 0.07275            | \$ 0.07596  |             |
|  | Energy Charge Over 500 per kWh           | \$ 0.10275            | \$ 0.10728  |             |
| SGS Small General Service (2)          | Customer Charge                          | \$ 49.23              | \$ 51.40    |             |
|  | Energy Charge per kWh                    | \$ 0.06110            | \$ 0.06379  |             |
|  | Demand Charge per kW                     | \$ 7.41               | \$ 7.74     |             |
| LGS Large General Service (2)          | Customer Charge                          | \$ 65.51              | \$ 68.40    |             |
|  | Energy Charge per kWh                    | \$ 0.04975            | \$ 0.05194  |             |
|  | Demand Charge per kW                     | \$ 6.93               | \$ 7.24     |             |
| AES All Electric School (4)            | Customer Charge                          | \$ 64.88              | \$ 67.74    |             |
|  | Energy Charge per kWh                    | \$ 0.07880            | \$ 0.08227  |             |
| LIS7 Large Industrial Service (7)      | Customer Charge                          | \$ 1,221.76           | \$ 1,275.59 |             |
|  | Energy Charge per kWh                    | \$ 0.04105            | \$ 0.04286  |             |
|  | Demand Charge - Contract per kW          | \$ 7.17               | \$ 7.49     |             |
| -LIS1 Large Industrial Service (1)     | Customer Charge                          | \$ 611.47             | \$ 638.41   |             |
|  | Energy Charge per kWh                    | \$ 0.04888            | \$ 0.05101  |             |
|  | Demand Charge per kW                     | \$ 8.94               | \$ 9.33     |             |
| OL Lighting                            | MV 7000 Lumens Standard Service          | \$ 8.65               | \$ 9.03     |             |
|  | MV 7000 Lumens Ornamental Service        | \$ 19.73              | \$ 20.60    |             |
|  | MV 20,000 Lumens Standard Service        | \$ 16.63              | \$ 17.36    |             |
|  | MV 20,000 Lumens Ornamental Service      | \$ 26.24              | \$ 27.40    |             |
|  | HPS 9500 Lumens Standard                 | \$ 8.46               | \$ 8.83     |             |
|  | HPS 9500 Lumens Ornamental               | \$ 18.04              | \$ 18.82    |             |
|  | HPS 9500 Lumens Directional              | \$ 8.55               | \$ 8.93     |             |
|  | HPS 22,000 Lumens Standard               | \$ 12.00              | \$ 12.53    |             |
|  | HPS 22,000 Lumens Ornamental             | \$ 21.59              | \$ 22.54    |             |
|  | HPS 22,000 Lumens Directional            | \$ 11.77              | \$ 12.29    |             |
|  | HPS 50,000 Lumens Standard               | \$ 18.02              | \$ 18.61    |             |
|  | HPS 50,000 Lumens Ornamental             | \$ 27.11              | \$ 28.30    |             |
|  | HPS 50,000 Lumens Directional            | \$ 17.65              | \$ 18.43    |             |
|  | LED 6100 Lumens Standard                 | \$ 8.80               | \$ 9.19     |             |
|  | LED 9500 Lumens Standard                 | \$ 12.00              | \$ 12.59    |             |
|  | LED 23,000 Lumens Directional Floodlight | \$ 23.99              | \$ 25.05    |             |
|  | Special Special Contract - EPPC Rate G   | Customer Charge       | \$ 5,454.00 | \$ 5,726.70 |
|  |  | Demand Charge per kW  | \$ 6.98     | \$ 7.29     |
|  |  | Energy Charge per kWh | \$ 0.03895  | \$ 0.04116  |
| Contract Steam                         | Demand Charge per MMBTU                  | \$ 577.15             | \$ 582.18   |             |
|  | Energy Charge per MMBTU                  | \$ 4,165.00           | \$ 4,300.00 |             |
| LIS2 Large Industrial Service (2)      | Customer Charge                          | \$ 1,221.76           | \$ 1,275.59 |             |
|  | Energy Charge per kWh                    | \$ 0.04514            | \$ 0.04713  |             |
|  | Demand Charge - Contract per kW          | \$ 8.94               | \$ 9.33     |             |
| LIS3 Large Industrial Service (3)      | Customer Charge                          | \$ 1,221.76           | \$ 1,275.59 |             |
|  | Energy Charge per kWh                    | \$ 0.04293            | \$ 0.04587  |             |
|  | Demand Charge - Contract per kW          | \$ 7.31               | \$ 7.63     |             |
| LIS4 Large Industrial Service (4)      | Customer Charge                          | \$ 611.47             | \$ 638.41   |             |
|  | Energy Charge per kWh                    | \$ 0.04936            | \$ 0.05153  |             |
|  | Demand Charge - Contract per kW          | \$ 7.17               | \$ 7.49     |             |
| LIS4B Large Industrial Service (4B)    | Customer Charge                          | \$ 611.47             | \$ 638.41   |             |
|  | Energy Charge per kWh                    | \$ 0.04936            | \$ 0.05153  |             |
|  | Demand Charge - Contract per kW          | \$ 7.17               | \$ 7.49     |             |
|  | Demand Charge - Excess per kW            | \$ 9.98               | \$ 10.43    |             |
| LIS5 Large Industrial Service (5)      | Customer Charge                          | \$ 1,221.76           | \$ 1,275.59 |             |
|  | Energy Charge per kWh                    | \$ 0.04564            | \$ 0.04766  |             |
|  | Demand Charge - Contract per kW          | \$ 7.17               | \$ 7.49     |             |
| LIS5B Large Industrial Service (5B)    | Customer Charge                          | \$ 1,221.76           | \$ 1,275.59 |             |
|  | Energy Charge per kWh                    | \$ 0.04564            | \$ 0.04765  |             |
|  | Demand Charge - Contract per kW          | \$ 7.17               | \$ 7.49     |             |
|  | Demand Charge - Excess per kW            | \$ 9.98               | \$ 10.43    |             |
| LIS6 Large Industrial Service (6)      | Customer Charge                          | \$ 1,221.76           | \$ 1,275.59 |             |
|  | Energy Charge per kWh                    | \$ 0.04105            | \$ 0.04286  |             |
|  | Demand Charge - Contract per kW          | \$ 7.17               | \$ 7.49     |             |
| LIS6B Large Industrial Service (6B)    | Customer Charge                          | \$ 1,221.76           | \$ 1,275.59 |             |
|  | Energy Charge per kWh                    | \$ 0.04105            | \$ 0.04286  |             |
|  | Demand Charge - Contract per kW          | \$ 7.17               | \$ 7.49     |             |
|  | Demand Charge - Excess per kW            | \$ 9.98               | \$ 10.43    |             |

continued next page

**Bracken Fiscal Court**

A regular meeting of the Bracken County Fiscal Court was held Wed., February 24, 2021, for the purpose of transacting any business properly presented by the established agenda. Presiding: Tina K. Teegarden, County Judge Executive. Present: Carl Allen, Craig Miller, David Kelsch, Chris Cummins, Scotty Lippert, John Corlis, Doug Smith, Dennis Jefferson.

**Floor open to the public to discuss any item** - Tony Main voiced concern to the court about the use of coal ash that is mixed with the salt which is used to treat county roads during inclement weather.

Nicole Browning, of Thompson Ridge, also addressed the court with the same concern.

The Court will consider cost and what will benefit the citizens, to get the best resources and the most out of their tax dollars. The application process is not easy. There are regulatory requirements that have to be met.

Road Department Supervisor, Stacey Florer, added that the State uses pure salt. Judge Teegarden stated that out of the 24 Counties, there were only 12 who use pure salt, so it was about 50/50. Earl Bush made some comments pertaining to the use of pure salt. It is more corrosive on vehicles and has its downsides as well. The road fund currently budgets \$35,000 annually. To go to pure salt,

the budget would need to increase to \$140,000. Magistrate Carl Allen asked if we could get it cost them per mile to use pure salt. Judge Teegarden advised that all presented today would be taken into consideration during the budgeting for FY 21-22.

**Roads/Projects Update** - Stacey Florer, Road Department Supervisor, said the Road Department has been clearing snow and ice for the past 2 weeks. Teegarden wants to express what an outstanding job the County road department done, trying to keep up with the conditions we were in.

**Ordinance 21-002: Amending Nuisance Ordinance - 1st Reading** - County Attorney, Beth Moore, gave each court member a copy of a draft at the previous meeting. Moore handed out a page where some changes were made to the obnoxious noise section. A paragraph was added to make it a little easier to enforce that section.

Upon Motion of David Kelsch, seconded by Scotty Lippert that the 1st Reading of Ordinance 21-002, amending Nuisance Ordinance be approved. Vote unanimous.

**Recycling Program - County** - Robin Klaber with Rumpke discussed options for recycling. Klaber stated that their team came up with a couple different options to help keep recycling in Bracken County. There will need to be help from the County to maintain the sites, checking things for contamination and

things that contract with KSP, by request of Magistrate Kelsch. Sheriff Niemeier stated it would be a big mistake to contract with KSP. They will not be able to give proper direction for EMS and law enforcement. Response time is a major concern. Judge Teegarden stated that a lot of the equipment has been updated. The repeaters are being replaced for EMS and Fire. Judge Teegarden requested that this be removed from the agenda for discussion. The court has supported upgrading the Dispatch 911 and she would like to continue moving forward.

**Bid Residential Waste Removal - Rumpke** - Judge Teegarden stated that 1 bid was received for residential waste removal. Upon Motion of Craig Miller, seconded by Carl Allen, that the 3 year bid proposal from Rumpke be accepted at the following rates with none of the discounts being included: 2021 \$18.97; 2022 \$19.64; 2023 \$20.11. Vote unanimous.

**Training Incentive 2020 - Chris Cummins** \$3,279.72 - Upon Motion of Dennis Jefferson, seconded by Doug Smith, that the 2020 training incentive payment for Chris Cummins in the amount of \$3,279.72 be approved. Vote unanimous.

**Training Incentive 2020 - Howard Niemeier** \$4,312.60 - Upon Motion of Craig Miller, seconded by Dennis Jefferson, that the 2020 training incentive payment for Howard Niemeier in the amount of \$4,312.60 be approved. Vote unanimous.

**Vendor Claims/Transfers** - The following vendor claims/transfers were approved unanimous vote: General Fund Vendor Claims; Road Fund Vendor Claims; Jail Fund Vendor Claims; Senior Citizens

County recycling center to investigate the cost and possibility of being able to build a center in Bracken County. The cost would not be feasible. Upon Motion of Craig Miller, seconded by Doug Smith, that the court accept a bid from Rumpke for services of 12 recycling dumpsters, in 4 different locations, for \$5,760 per year. Vote unanimous.

**SWC/Flood Plan Coord. 911 Mapping** - Judge Teegarden gathered 3 years of activity on both positions of the SWC and the Flood Plain Coordinator 911 Mapping, that Magistrate Carl Allen requested at the last meeting. Magistrate Carl Allen suggested making this position hourly instead of salary, clocking in and out, since his job duties were cut in half, the hours could reflect it.

Magistrate Craig Miller said we will now need someone to monitor the recycling sites that will be going into place. Arthur has properties that he still has to investigate the site and could see how many houses this will require of his time to create.

Judge Teegarden stated this will give her time to investigate the possible need to change these positions to hourly instead of salary.

**County Contracting with KSP** - Judge Teegarden put together a spreadsheet for the court to take a look at Com-

**Beef Cattle Play a Major Role in Bracken County**



Pictured is Darren Wright and his daughter Audrey

Darren and Tammi Wright are the owners of Renaissance Farm near Lexington, KY where they raise beef cattle, corn and soy beans. They say the Cattlemen's Association is a great way for the farmers in the community to come together and share ideas. The men and women in this association are some of the finest of the county. They appreciate over the years to farmers in the county. They encourage everyone to follow the potentially damaging changes to the beef industry, particularly the trend of meat substitutes.

Bracken County Cattlemen's Association holds a special place in the heart of their daughter, Audrey. She has been an FFA member all four years of high school and the

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**Bluegrass-Mayville Stockyards**  
7124 AA Hwy. East - Mayville, KY 41056

**CATTLE SALES**  
TUESDAY 10:30AM

**COW SALES**  
3RD FRIDAY 6:30PM

(606)759-7280

continued from previous page

RSP-100 Residential & Small Power Service of Day (TG0)

| Customer Charge                | \$ 18.36   | \$ 19.12   |
|--------------------------------|------------|------------|
| Energy Charge On-Peak per kWh  | \$ 0.12114 | \$ 0.12618 |
| Energy Charge Off-Peak per kWh | \$ 0.05594 | \$ 0.05527 |

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

| Rate | Residential & Small Power (1) | ETS | Residential & Small Power ETS (11) | RSP-100 | Inclining Block Rate (8) | SGS | Small General Service (2) | LGS | Large General Service (3) | AES | All Electric School (4) | Contract | Tennessee Gas | LIST | Large Industrial Service (7) | LISI | Large Industrial Service (1) | OL | Lighting | Special | Special Contract - EPC Rate G | LIST | Steam | Total |
|------|-------------------------------|-----|------------------------------------|---------|--------------------------|-----|---------------------------|-----|---------------------------|-----|-------------------------|----------|---------------|------|------------------------------|------|------------------------------|----|----------|---------|-------------------------------|------|-------|-------|
|      |                               |     |                                    |         |                          |     |                           |     |                           |     |                         |          |               |      |                              |      |                              |    |          |         |                               |      |       |       |

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

| Rate     | Average Usage (kWh) | Dollars     | Percent |
|----------|---------------------|-------------|---------|
| RSP      | 1,076               | \$4.47      | 4.21%   |
| ETS      | NA                  | NA          | 4.48%   |
| RSP-100  | 185                 | \$1.24      | 4.06%   |
| SGS      | 8,307               | \$27.90     | 4.21%   |
| LGS      | 55,875              | \$177.63    | 4.32%   |
| AES      | 15,228              | \$5.74      | 4.25%   |
| Contract | 7,872,113           | \$0.00      | 0.00%   |
| LIST     | 5,375,908           | \$12,991.43 | 4.25%   |
| LISI     | 1,840,150           | \$4,917.52  | 3.80%   |
| OL       | NA                  | NA          | 4.41%   |
| Special  | 21,334,943          | \$8,089.70  | 5.22%   |
| Contract | NA                  | \$71.07     | 2.51%   |

A person may examine the application and any related documents Fleming-Mason has filed with the PSC at the utility's principal office, located at: Fleming-Mason Energy Cooperative, Inc., 1449 Elizaville Road, Flemingsburg, Kentucky 41041 (606) 845-2661 www.fme.coop

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 9:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Fleming-Mason, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the charges and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.



NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Section 17 and 807 KAR 5.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Flaming Mason Energy Cooperative, Inc. ("Flaming Mason") of a proposed rate adjustment. Flaming Mason intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00109. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

| Rate                                   | Item                                     | Present     | Proposed    |
|--|--|-------------|-------------|
| RSP Residential & Small Power (1)      | Customer Charge                          | \$ 15.00    | \$ 15.66    |
|  | Energy Charge per kWh                    | \$ 0.08025  | \$ 0.08379  |
| Epoxy Service                          | Customer Charge                          | \$ 15.00    | \$ 15.66    |
|  | Energy Charge per kWh                    | \$ 0.08025  | \$ 0.08379  |
|  | Pitney Fee                               | \$ 5.00     | \$ 5.00     |
| ETS Residential & Small Power ETS (11) | Energy Charge - Off Peak per kWh         | \$ 0.04893  | \$ 0.05109  |
| RSP-80 Inclusive Block Rate (8)        | Customer Charge                          | \$ 15.00    | \$ 15.66    |
|  | Energy Charge 0-300 per kWh              | \$ 0.06275  | \$ 0.06551  |
|  | Energy Charge 301-500 per kWh            | \$ 0.07275  | \$ 0.07596  |
|  | Energy Charge Over 500 per kWh           | \$ 0.10275  | \$ 0.10728  |
| SGS Small General Service (2)          | Customer Charge                          | \$ 49.23    | \$ 51.40    |
|  | Energy Charge per kWh                    | \$ 0.06110  | \$ 0.06379  |
|  | Demand Charge per kW                     | \$ 7.41     | \$ 7.74     |
| LGS Large General Service (3)          | Customer Charge                          | \$ 65.51    | \$ 68.40    |
|  | Energy Charge per kWh                    | \$ 0.04975  | \$ 0.05194  |
|  | Demand Charge per kW                     | \$ 6.93     | \$ 7.24     |
| AES All Electric School (4)            | Customer Charge                          | \$ 64.88    | \$ 67.74    |
|  | Energy Charge per kWh                    | \$ 0.07880  | \$ 0.08227  |
| LIS7 Large Industrial Service (7)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04105  | \$ 0.04286  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
| LIS1 Large Industrial Service (1)      | Customer Charge                          | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh                    | \$ 0.04886  | \$ 0.05101  |
|  | Demand Charge per kW                     | \$ 8.94     | \$ 9.33     |
| DL Lighting                            | MV 7000 Lumens Standard Service          | \$ 8.65     | \$ 9.03     |
|  | MV 7000 Lumens Ornamental Service        | \$ 19.73    | \$ 20.60    |
|  | MV 20,000 Lumens Standard Service        | \$ 16.83    | \$ 17.36    |
|  | MV 20,000 Lumens Ornamental Service      | \$ 26.24    | \$ 27.40    |
|  | HPS 8500 Lumens Standard                 | \$ 8.46     | \$ 8.83     |
|  | HPS 9500 Lumens Ornamental               | \$ 18.04    | \$ 18.83    |
|  | HPS 9500 Lumens Directional              | \$ 8.55     | \$ 8.93     |
|  | HPS 22,000 Lumens Standard               | \$ 12.00    | \$ 12.53    |
|  | HPS 22,000 Lumens Ornamental             | \$ 21.59    | \$ 22.54    |
|  | HPS 22,000 Lumens Directional            | \$ 11.77    | \$ 12.29    |
|  | HPS 50,000 Lumens Standard               | \$ 18.02    | \$ 18.81    |
|  | HPS 50,000 Lumens Ornamental             | \$ 27.11    | \$ 28.30    |
|  | HPS 50,000 Lumens Directional            | \$ 17.65    | \$ 18.43    |
|  | LED 6100 Lumens Standard                 | \$ 8.80     | \$ 9.19     |
|  | LED 9500 Lumens Standard                 | \$ 12.06    | \$ 12.59    |
|  | LED 23,000 Lumens Directional Floodlight | \$ 23.99    | \$ 25.05    |
| Special Special Contract - EKPC Rate G | Customer Charge                          | \$ 5,454.00 | \$ 5,726.70 |
|  | Demand Charge per kW                     | \$ 6.98     | \$ 7.29     |
|  | Energy Charge per kWh                    | \$ 0.03895  | \$ 0.04116  |
| Contract Siba                          | Demand Charge per MMBTU                  | \$ 577.15   | \$ 582.18   |
|  | Energy Charge per MMBTU                  | \$ 4.16600  | \$ 4.30000  |
| LIS2 Large Industrial Service (2)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04514  | \$ 0.04713  |
|  | Demand Charge - Contract per kW          | \$ 8.94     | \$ 9.33     |
| LIS3 Large Industrial Service (3)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04393  | \$ 0.04587  |
|  | Demand Charge - Contract per kW          | \$ 7.31     | \$ 7.63     |
| LIS4 Large Industrial Service (4)      | Customer Charge                          | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh                    | \$ 0.04806  | \$ 0.05153  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
| LIS4B Large Industrial Service (4B)    | Customer Charge                          | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh                    | \$ 0.04938  | \$ 0.05153  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
|  | Demand Charge - Excess per kW            | \$ 9.98     | \$ 10.43    |
| LIS5 Large Industrial Service (5)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04564  | \$ 0.04765  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
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| LIS6 Large Industrial Service (6)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
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Count News cont. from pg 8

amphetamines, drug paraphernalia buy/posses, alc intox in a public place 1st and 2nd, jt 6/10 and 6/11, fpte 5/17/21 at 10am.

James Robert Purvis, tics 1st degree 1st off (< 2 gms methamphetamine), complicity 1st degree 1st off (< 2 gms methamphetamine), engaging in organized crime - criminal syndicate, persistent felony offender first degree, jt 6/10 and 6/11, fpte 5/17/21 at 10am.

Christopher Lane Sapp, op mv u/inf alc/drugs 08 4th or sub off, drug paraphernalia-buy/posses, poss cont sub 3rd degree-drug unspecified, ptc 4/19/21 at 10am.

Anthony Simpson, review, 4/19/21, review 4/19/21 at 10am.

Robert Lucas Vanhose, sentencing, 4/5/21 at 10am, psi.

Robert Lucas Vanhose, bail jumping 1st degree, persistent felony offender 2nd degree, ptc 4/5/21 at 10am.

Kevin A Walker Sr, sentencing, 10 yr sent 10 yr sent imposed, prob denied, to report to Bourbon County March 16 at 6pm.

Demetrius Lee Washington, convicted felon in possession of a firearm, persistent felony offender 2nd degree, ptc 5/3/21 at 10am.

Devin Wayne Watkins, criminal possession forged instrument 1st degree, theft by de-

cepted checks w/\$500, jt 6/10 and 6/11, fpte 5/17/21 at 10am.

Both Lane Watkins, probation violation (for technical violation), prt 4/5/21 at 10am.

Ruth Lane Watkins, bail jumping 1st degree, sentencing 4/5/21 at 10am, ptc 4/5/21 at 10am.

Deonay Brooke Webb, poss cont sub 1st degree 1st off (methamphetamine), 1st degree possession of cal drug unspecified 1st off, fraudulent use of ID card of electronic code card for benefits, drug paraphernalia-buy/posses, jt 6/10 and 6/11, fpte 5/17/21 at 10am.

Michael Wood, shock probation in felony convictions, motion passed to be noticed.

3/17/21 Hon. Charles W. Kuster Jr.

In Re Shelby Grace Campbell, inventory, 4/21 at 8:45.

Estate of Virginia H Kiser, review, sc/so 4/21 at 8:45.

Riesign Group Inc vs Robert Mitchell, court trail, dismissed as settled.

Tonya Leach, other hearing, passed no one present.

Deklan Abney, illegal lake/pursue deer/wild turkey, 4/28 at 10:30.

Crystal M Campos, contempt hearing, sc/ mail 7/14 at 9am.

Owen Van Carmony, reckless driving, instructional permit violations, op mv u/inf alc/drugs etc 08 2nd, 1st, controlled substance prescription not in orig container 1st, fail to register transfer of mv, ptc 5/26 at 10:30.

Robertson Court News 3/10/21 Hon. Charles W. Kuster Jr.

Estate of Joyce Douglas, settlement, sc/so 4/14 at 9am.

Estate of Terry Lee Mitchell, probate hearing, sc.

Estate of Ocea Mae Moore, inventory, re 4/11 at 9am.

Jacob Adkins, 2 counts resident hunting/trap-

ping without permit, 2 count illegal take/pursue deer/wild turkey, w/Jessamine Co so 4/14 9am.

Troy Commins, wan (on endangerment 2nd degree, diversion 6 months re 9/8 at 9am, c/o sub an assessment and treatment and anger management assessment and treatment.

Troy Commins, cultivate in marijuana - < 5 plants 1st off, 30 days c/o 1 r c/o no further of fines and costs, ch 9/8 at 9am.

Josh Hall, leaving scene of accident/fail to render aid or assistance, 30 ed 1 yr c/o no further offenses, \$200 plus costs and order of rest, fail of owner to maintain req in/see, fail to notify address change to dept of transp, dismiss moc prof, ptc 4/14 at 8:30.

Kory Jack Hayden, fail to wear seat belts, \$50 plus costs, fail to produce ins card, \$150, poss of marijuana, 14 days cd 1 yr c/o no further offenses \$150, ch 9/22 at 9am.

Carl D Hendricks, tics 1st degree 1st off (< 2 gms methamphetamine), convicted felon in possession of a handgun, convicted felon in possession of a handgun, convicted felon in possession of a handgun, persistent felony offender first degree, receiving stolen property u/\$10,000, poss of marijuana, drug paraphernalia-buy/posses, pc bound over.

David A Price, poss cont sub 1st degree 2nd off (methamphetamine), drug paraphernalia-buy/posses, pc bound over, bond to remain w/bail credit c/o no further offenses, no controlled substances.

Michael Dean Smith, make false statement to obtain increase of benefit over \$100, contd 5/12 at 9am.

Alexander Vice, op on bus/prev ops lic, public intoxic controlled subs (excl alc), disorderly conduct 2nd degree, final ptc 4/14 at 8:30am.

Alexander Scott Vice, review 4/14 at 8:30, pay nlt \$150.

ing without permit, 2 count illegal take/pursue deer/wild turkey, w/Jessamine Co so 4/14 9am.

Troy Commins, wan (on endangerment 2nd degree, diversion 6 months re 9/8 at 9am, c/o sub an assessment and treatment and anger management assessment and treatment.

Troy Commins, cultivate in marijuana - < 5 plants 1st off, 30 days c/o 1 r c/o no further of fines and costs, ch 9/8 at 9am.

Josh Hall, leaving scene of accident/fail to render aid or assistance, 30 ed 1 yr c/o no further offenses, \$200 plus costs and order of rest, fail of owner to maintain req in/see, fail to notify address change to dept of transp, dismiss moc prof, ptc 4/14 at 8:30.

Kory Jack Hayden, fail to wear seat belts, \$50 plus costs, fail to produce ins card, \$150, poss of marijuana, 14 days cd 1 yr c/o no further offenses \$150, ch 9/22 at 9am.

Carl D Hendricks, tics 1st degree 1st off (< 2 gms methamphetamine), convicted felon in possession of a handgun, convicted felon in possession of a handgun, convicted felon in possession of a handgun, persistent felony offender first degree, receiving stolen property u/\$10,000, poss of marijuana, drug paraphernalia-buy/posses, pc bound over.

David A Price, poss cont sub 1st degree 2nd off (methamphetamine), drug paraphernalia-buy/posses, pc bound over, bond to remain w/bail credit c/o no further offenses, no controlled substances.

Michael Dean Smith, make false statement to obtain increase of benefit over \$100, contd 5/12 at 9am.

Alexander Vice, op on bus/prev ops lic, public intoxic controlled subs (excl alc), disorderly conduct 2nd degree, final ptc 4/14 at 8:30am.

Alexander Scott Vice, review 4/14 at 8:30, pay nlt \$150.

Property Transfers

Brenda Auxier (now Mann) and Jerry Mann (now Mann), for and in consideration of the sum of \$20,000, property located in Carlisle in Nicholas County.

Dylan T. Rawlings to Charlotte Rasmussen, for and in consideration of the sum of \$600,000, property located in Nicholas County.

Bobby Dailey and Angela Dailey and Debby Coffey and Billy Coffey and Carl Bailey to Wayne Dailey, for and in consideration of the love and affection which Grantors have for Grantee, property located in the village of Moorefield in Nicholas County.

Harry Sparks and Dorothy Sparks to Charles Ray Sparks, for and in consideration of the sum of \$47,500, property located on the east side of Lower Jackstown Road in Nicholas County.

Harry Sparks and Dorothy Sparks to Carolyn Hawkins, for and in consideration of the sum of \$47,500, property located in the east right-of-way line of Ky Hwy No. 13 in Nicholas County.

James Clarke to Jennifer M. Pitzer, for and in consideration of the sum of \$2,000, property located on the east side of North Locust Street and the west side of North Broadway Street in Nicholas County.

Wayne Myers to Robert Stanton, for and in consideration of the sum of \$1,000, property located on Hwy 32 in Nicholas County.

Linda C. Livingston to Twynna Livingston Witt, for and in consideration of the sum of \$1,000, property located on Hwy 32 in Nicholas County.

Betty Jo Booth to Kevin R. Booth, for and in consideration of

the Divorce Decree, property located on the line of the Carlisle and Concord Turnpike Road also known as Dorsey Avenue in the City of Carlisle.

Dylan T. Rawlings and Charlotte Rasmussen, for and in consideration of the sum of \$2,000, property located on the west side of Collier Road in Nicholas County.

Cindy Darlene Stone and Mark Allen McDonald and Teresa Charlotte McDonald and Julie Louise Brewer and Donald Wayne Brewer and Teresa Ann Shrubert and Norman Lee Shrubert to Dakota Steven Tedder and Whitney Tedder, for and in consideration of the sum of \$80,000, property located on the waters of Brushy Fork Creek in Nicholas County.

Harry Sparks and Dorothy Sparks to Carolyn Hawkins, for and in consideration of the sum of \$47,500, property located in the east right-of-way line of Ky Hwy No. 13 in Nicholas County.

James Clarke to Jennifer M. Pitzer, for and in consideration of the sum of \$2,000, property located on the east side of North Locust Street and the west side of North Broadway Street in Nicholas County.

Wayne Myers to Robert Stanton, for and in consideration of the sum of \$1,000, property located on Hwy 32 in Nicholas County.

Linda C. Livingston to Twynna Livingston Witt, for and in consideration of the sum of \$1,000, property located on Hwy 32 in Nicholas County.

Betty Jo Booth to Kevin R. Booth, for and in consideration of

the sum of \$25,000, property located in Nicholas County.

Granville W. Graves Jr and Ramona Graves to Gary L. Knight and Cindy D. Knight, for and in consideration of the sum of \$45,000, property located on the Carl-

Property transfers cont. on pg 12

Table with columns: Rate, Residential & Small Power Time of Day (TOD), Average Usage (kWh), Dollars, Percent, Increase. Includes sub-tables for 'The effect of the change requested...' and 'The amount of the average usage and the effect upon the average bill...'

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 8.001, Section 1) and 807 KAR 8.002, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the merchant consumers of Fleming-Mason Energy Cooperative, Inc. ("Fleming-Mason") of a proposed rate adjustment. Fleming-Mason hereby proposes an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00109. The application will report that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

| Rate                                   | Rate                                     | Present     | Proposed    |
|--|--|-------------|-------------|
| RSP Residential & Small Power (1)      | Customer Charge                          | \$ 15.00    | \$ 15.66    |
|  | Energy Charge per kWh                    | \$ 0.06025  | \$ 0.06379  |
| EPSS Service                           | Customer Charge                          | \$ 15.00    | \$ 15.66    |
|  | Energy Charge per kWh                    | \$ 0.06025  | \$ 0.06379  |
|  | Prepay Fee                               | \$ 5.00     | \$ 5.00     |
| ETS Residential & Small Power ETS (1)  | Energy Charge - Off Peak per kWh         | \$ 0.04893  | \$ 0.05109  |
| RSP-60 Including Block Rate (6)        | Customer Charge                          | \$ 15.00    | \$ 15.66    |
|  | Energy Charge 0-300 per kWh              | \$ 0.06275  | \$ 0.06551  |
|  | Energy Charge 301-500 per kWh            | \$ 0.07275  | \$ 0.07596  |
|  | Energy Charge Over 500 per kWh           | \$ 0.10275  | \$ 0.10728  |
| SGS Small General Service (2)          | Customer Charge                          | \$ 49.23    | \$ 51.43    |
|  | Energy Charge per kWh                    | \$ 0.06110  | \$ 0.06379  |
|  | Demand Charge per kW                     | \$ 7.41     | \$ 7.74     |
| LGS Large General Service (3)          | Customer Charge                          | \$ 65.51    | \$ 68.40    |
|  | Energy Charge per kWh                    | \$ 0.04375  | \$ 0.05194  |
|  | Demand Charge per kW                     | \$ 6.93     | \$ 7.24     |
| AES All Electric School (4)            | Customer Charge                          | \$ 64.68    | \$ 67.74    |
|  | Energy Charge per kWh                    | \$ 0.07880  | \$ 0.08227  |
| LIS7 Large Industrial Service (7)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04105  | \$ 0.04286  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
| LIS1 Large Industrial Service (1)      | Customer Charge                          | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh                    | \$ 0.04886  | \$ 0.05101  |
|  | Demand Charge per kW                     | \$ 8.94     | \$ 9.33     |
| OL Lighting                            | WV 7000 Lumens Standard Service          | \$ 8.65     | \$ 9.05     |
|  | WV 7000 Lumens Ornamental Service        | \$ 19.73    | \$ 20.60    |
|  | WV 20,000 Lumens Standard Service        | \$ 16.63    | \$ 17.36    |
|  | WV 20,000 Lumens Ornamental Service      | \$ 26.24    | \$ 27.40    |
|  | WPS 9500 Lumens Standard                 | \$ 8.46     | \$ 8.83     |
|  | WPS 9500 Lumens Ornamental               | \$ 18.04    | \$ 18.83    |
|  | WPS 9500 Lumens Directional              | \$ 8.55     | \$ 8.93     |
|  | WPS 22,000 Lumens Standard               | \$ 12.60    | \$ 13.13    |
|  | WPS 22,000 Lumens Ornamental             | \$ 21.59    | \$ 22.54    |
|  | WPS 22,000 Lumens Directional            | \$ 11.77    | \$ 12.29    |
|  | WPS 30,000 Lumens Standard               | \$ 18.02    | \$ 18.81    |
|  | WPS 30,000 Lumens Ornamental             | \$ 27.11    | \$ 28.30    |
|  | WPS 30,000 Lumens Directional            | \$ 17.65    | \$ 18.43    |
|  | LED 6100 Lumens Standard                 | \$ 8.60     | \$ 9.19     |
|  | LED 9600 Lumens Standard                 | \$ 12.06    | \$ 12.59    |
|  | LED 25,000 Lumens Directional Floodlight | \$ 23.99    | \$ 25.05    |
| Special Special Contract - EXPC Rate G | Customer Charge                          | \$ 5,454.00 | \$ 5,726.70 |
|  | Demand Charge per kW                     | \$ 6.98     | \$ 7.29     |
|  | Energy Charge per kWh                    | \$ 0.02895  | \$ 0.04116  |
| Contract Steam                         | Demand Charge per MMBTU                  | \$ 577.15   | \$ 582.18   |
|  | Energy Charge per MMBTU                  | \$ 4.16600  | \$ 4.30000  |
| LIS2 Large Industrial Service (2)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04514  | \$ 0.04713  |
|  | Demand Charge - Contract per kW          | \$ 6.94     | \$ 7.33     |
| LIS3 Large Industrial Service (3)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04903  | \$ 0.04987  |
|  | Demand Charge - Contract per kW          | \$ 7.31     | \$ 7.63     |
| LIS4 Large Industrial Service (4)      | Customer Charge                          | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh                    | \$ 0.04906  | \$ 0.05153  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
| LIS4B Large Industrial Service (5B)    | Customer Charge                          | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh                    | \$ 0.04936  | \$ 0.05153  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
|  | Demand Charge - Excess per kW            | \$ 9.98     | \$ 10.43    |
| LIS5 Large Industrial Service (5)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04564  | \$ 0.04765  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
| LIS5B Large Industrial Service (5B)    | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04564  | \$ 0.04765  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
|  | Demand Charge - Excess per kW            | \$ 9.98     | \$ 10.43    |
| LIS6 Large Industrial Service (6)      | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04105  | \$ 0.04286  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
| LIS6B Large Industrial Service (6B)    | Customer Charge                          | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh                    | \$ 0.04105  | \$ 0.04286  |
|  | Demand Charge - Contract per kW          | \$ 7.17     | \$ 7.49     |
|  | Demand Charge - Excess per kW            | \$ 9.98     | \$ 10.43    |



COMMUNITY

Death investigation continues, police remain tight-lipped

By Charles Mattox
KYNWSGroup
charles@kynwsgrp.com

Police are remaining tight-lipped and questions loom large as a death investigation in rural Robertson County continues.

Human remains were found in eastern Robertson County earlier this month, and Kentucky State Police Officer with KSP Post 8, Morehead, Trooper Scott Ferrell released the following on March 10, to media outlets.

Robertson County Sheriff, Mark Sutton, and Robertson County Coroner, John Thompson, continue to assist with the ongoing investigation but referred the questions regarding the death investigation to KSP.

Attempts to pinpoint the exact location of the remains for readers has been unsuccessful (Mayslick is several miles away from the closest lo-

cation inside Robertson County) and KSP Post 6 Dry Ridge Detective Sgt. James Phelps, said the case was ongoing and no additional comments could be made about the investigation.

Rumors of additional remains as well as those involving foul play within the community elicited further statements of "no comment" and "those are just rumors," from officials at both Post 6 and Post 8 KSP.

The discovery comes within days of the Kentucky News Group publishing an article about the 17th anniversary of the unsolved murder of Roger "Scotty" Fulton. Fulton, a native of Fleming County, was living on Crooked Creek

road, near the rural community of Barberville, in Nicholas County, in either late 2003 or early 2004, when investigators believe he was murdered. His partially decomposed remains were discovered on the last day of February, 2004 near the Johnson Creek Covered Bridge, and also near the confluence of Johnson Creek and one of its tributaries, Five Lick Creek, in Robertson County. That location is one of the closer points to Mayslick but instigators have made no comment regarding the coincidental proximity of the two investigations.

That location is eerily close to where another man was murdered 21 years ago and the murderer remains unsolved. The 21st anniversary of the unsolved murder of Nicholas County Citizen, Dennis Dixon, came and passed on Oct. 4, 2020 with still no indication that his killer or killers will ever be brought to justice. Dixon, 49, was murdered at his property in a dense woods near the intersection of Headquarters Road and US 68 in Nicholas County. Dixon was a decorated Vietnam War Veteran. Previous statements related to Dixon's murder from KSP cold case information states, "Sympathy: Victim was found on his private drive of his residence dead from multiple gunshot wounds." Dixon murder location is in fairly close proximity to where Fulton's remains were found. An April 2012 double murder investigation of at least two sets of human remains, (Hispanics) which were recovered in extreme western Fleming County, adjacent to Delaney Road, and which is also in fairly close proximity to other unsolved murders, also remains unsolved. Anyone with any information regarding any unsolved murder is urged to contact KSP Post 6 Dry Ridge at 859-428-1212 or KSP Post 8 at 606-784-4127.

DISTRICT COURT NEWS

FC Court News
3/18/21
Hon. Kim Leet Razor
Lana Brown, show cause definstall pymt, cont 9/16/21 9am.
Derrick M Jenkins, show cause definstall pymt, cont 9/16/21 9am.
Randy Turner, show cause definstall pymt, cont 9/16/21 9am.
Brian K Shannon, show cause definstall pymt, cont 4/15/21 9am.
Gerald L. Ross, show cause definstall pymt, cont 9/16/21 9am.
Zachary Edward Ison, show cause definstall pymt, cont 9/16/21 9am.
Anthony M Stratton, reckless driving, merged, on susp/rev ops lic, 90 probated 2 yrs and court costs.
Kassandra Haggerty, local city ordinance, final arraignment 3/25/21 9am.
Erika Dawn Alfrey, fail to wear seat belts, dismissed.
Wendell Morris Jr, wanton endangerment 1st, menacing, ph 4/15/21 10am.
Ivan W Poe, attempt

that or disp contents from veh under \$500, pc 5/6/21 9:30am.
Charles Lewis, alc intox in a public place 1st and 2nd, 325, waive court costs and bond fee.
William Brown, menacing, criminal mischief 3rd degree, assault 4th degree minor injury, pc 5/6/21 9:30am.
Nicholas R Crouch, no exp reg plates, no/exp other state registration receipt, fail of no-owner op to maintain req ins 1st, op on susp/rev ops lic, fta summons 4/15/21 9am.
Caitlin Thompson, op mv u/nfl alc/sbs 2nd, driving dui susp lic 1st off agrvator, fail to produce ins card, pc 9/9/21 9:30am.
Brandon Case, show cause definstall pymt, cont 6/3/21 at 9:30am.
Brandon Case, improper registration plate, op on susp/rev ops lic, fail of owner to maintain req ins/sec 1ts, no/exp reg receipt, pc 6/3/21 9:30am.
Walter Thomas, alc intox in a public place 1st and 2nd, cont 4/8/21 9am.

Walter Thomas, op mv u/nfl alc .08 1st, cont 4/8/21 9am.
Robert White, op on susp/rev ops lic, dismissed, recall fta.
Robert Blake White, op on susp/rev ops lic, dismissed.
Gregory Hamilton, assault 4th degree minor injury, pc 4/15/21 9:30am.
Bret Hamilton, assault 4th degree minor injury, pc 4/15/21 9:30am.
Lacey Spears, review, \$50 to be paid this week, review 4/15/21 9:30am.
Austin Haley, op mv u/nfl alc/drugs .08 agg 4th off, driving on dui susp lic 1st off, possess open alc bev container in a mv, drug paraphernalia-buy/possess, pc 4/1/21 9:30am.
Zachary Hamilton, assault 4th degree minor injury, pc 4/16/21 9:30am.
Amber Godsey, op mv u/nfl alc/drugs etc .08 1st off, cp 5/6/21 9:30am.
Angela Thomas, assault 3rd degree-police/probation officer, pc 5/6/21 9:30am.
Kaleb A Flannery,

reckless driving, op mv u/nfl alc 1st, possess open alc bev container in a mv, person 18-20 poss/purch/alt purch/ave another purch alc, poss cont sub 3rd degree-drug unspecified, tampering with physical evidence, pc 4/1/21 9:30am.
Matthew Mifaud, op mv u/nfl alc/drugs 1st, drug paraphernalia-deliver/manufacture, fail to produce ins card, traffic in marijuana 1st off, pc 4/15/21 9am.
Christopher D Royse, alc intox in a public place 1st and 2d, convicted felon ins possession of a firearm, pc 5/6/21 9:30am.
Christopher Steward, assault 4th degree domestic violence minor injury, fleeing or evading police 2nd degree on foot, terrorist threatening 3rd degree, pc 4/15/21 9:30am.
Rebecca J Montgomery, public intox controlled sub, 30 d 2 yrs, waive court costs.
Mitchell Barber, speeding 10mph over limit, \$10 plus court costs, fail of non-owner op to maintain req ins 1st, dis-

missed.
Mitchell Barber, speeding 10mph over limit, dismissed, op on susp/rev ops lic, dismissed.
Sylvia Riley, op veh with expired ops lic, no exp reg plates, no/exp KY reg receipt, fta summons 4/15/21 9am.
Zachary Lyle Barnes, op mv u/nfl alc .08 1st, pc 5/6/21 9:30am.
Timothy A Parker, op on susp/rev ops lic, pc 6/3/21 9:30am.
Robert J Harris, other hearing, previously bound over to grand jury.
Andrew P Gardner, public intox controlled subs excl alc, resisting arrest, fleeing or evading police 2nd degree on foot, pc 4/15/21 9:30am.
Joseph Humphries, 6 counts theft by deceptive cold checks, pc 4/15/21 9:30am.
Joseph B Humphries, theft of service, local city ordinance, pc 4/15/21 9:30am.
Joseph Humphries, 2 counts theft by deceptive cold checks w/\$500, pc 4/15/21 9:30am.
Joseph Humphries, speeding 15mph over

limit, pc 4/15/21 9:30am.
Harvey Jeffries, op mv u/nfl alc/drugs etc .08 3rd off, fail of owner to maintain req ins/sec 2nd or 3 - pc 4/15/21 9am.
Harvey Thomas Jeffries, driving on dui susp lic 1st off, fail to notify address change to dept of transp, pc 4/15/21 9am.
Mindy Cheryl Bennett, diversion completion, div complete, dismissed.
Dustin Felmer, 2 counts wanton endangerment 2nd degree, pc 3/25/21 9:30am.
Kenneth Neal, fail to yield right of way to pedestrians, op veh with expired ops lic, fail of owner to maintain req ins/sec 1st, fail to register transfer of mv, drug paraphernalia-buy/possess, poss cont sub 1st degree 1st off (methamphetamine), probable cause found, bound over to grand jury.
Stephen Fearin, burglary 3rd degree, probable cause found, bound over to grand jury.

Table with columns: Rate, Residential & Small Power, Time of Day (TOD), Customer Charge, Energy Charge On Peak per kWh, Energy Charge Off Peak per kWh, Dollars, Percent, Average Usage (kWh), Average Dollars, Average Percent. Includes a detailed breakdown of rates and charges for various customer classifications.



NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 246.010, (Sections 1) and KRS 246.017, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Fleming-Mason Energy Cooperative, Inc. ("Fleming-Mason") of a proposed rate adjustment. Fleming-Mason hereby gives notice to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 278.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00100. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

| Rate  | Present     | Proposed    |
|---|-------------|-------------|
| <b>RSP Residential &amp; Small Power (1)</b>      |             |             |
| Customer Charge                                   | \$ 15.00    | \$ 15.00    |
| Energy Charge per kWh                             | \$ 0.06205  | \$ 0.06379  |
| <b>Priority Service</b>                           |             |             |
| Customer Charge                                   | \$ 15.00    | \$ 15.00    |
| Energy Charge per kWh                             | \$ 0.06205  | \$ 0.06379  |
| Priority Fee                                      | \$ 5.00     | \$ 5.00     |
| <b>ETS Residential &amp; Small Power ETS (11)</b> |             |             |
| Energy Charge - Off Peak per kWh                  | \$ 0.04892  | \$ 0.05109  |
| <b>RSP-IB Inching Block Rate (2)</b>              |             |             |
| Customer Charge                                   | \$ 15.00    | \$ 15.00    |
| Energy Charge 0-300 per kWh                       | \$ 0.05275  | \$ 0.0551   |
| Energy Charge 301-500 per kWh                     | \$ 0.07275  | \$ 0.07596  |
| Energy Charge Over 500 per kWh                    | \$ 0.10275  | \$ 0.10728  |
| <b>SGS Small General Service (2)</b>              |             |             |
| Customer Charge                                   | \$ 49.23    | \$ 51.40    |
| Energy Charge per kWh                             | \$ 0.06110  | \$ 0.06379  |
| Demand Charge per kW                              | \$ 7.41     | \$ 7.74     |
| <b>LGS Large General Service (2)</b>              |             |             |
| Customer Charge                                   | \$ 65.51    | \$ 68.40    |
| Energy Charge per kWh                             | \$ 0.04975  | \$ 0.05194  |
| Demand Charge per kW                              | \$ 6.93     | \$ 7.24     |
| <b>AES All Electric School (4)</b>                |             |             |
| Customer Charge                                   | \$ 64.88    | \$ 67.74    |
| Energy Charge per kWh                             | \$ 0.07880  | \$ 0.08227  |
| <b>LIS7 Large Industrial Service (2)</b>          |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04105  | \$ 0.04286  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| <b>LIS1 Large Industrial Service (1)</b>          |             |             |
| Customer Charge                                   | \$ 611.47   | \$ 638.41   |
| Energy Charge per kWh                             | \$ 0.04886  | \$ 0.05101  |
| Demand Charge per kW                              | \$ 8.94     | \$ 9.33     |
| <b>OL Lighting</b>                                |             |             |
| MV 7000 Lumens Standard Service                   | \$ 8.65     | \$ 9.03     |
| MV 7000 Lumens Ornamental Service                 | \$ 19.73    | \$ 20.60    |
| MV 20,000 Lumens Standard Service                 | \$ 16.63    | \$ 17.36    |
| MV 20,000 Lumens Ornamental Service               | \$ 29.24    | \$ 27.40    |
| HPS 9500 Lumens Standard                          | \$ 8.46     | \$ 8.83     |
| HPS 9500 Lumens Ornamental                        | \$ 15.04    | \$ 15.83    |
| HPS 9500 Lumens Directional                       | \$ 8.55     | \$ 8.93     |
| HPS 22,000 Lumens Standard                        | \$ 12.00    | \$ 12.53    |
| HPS 22,000 Lumens Ornamental                      | \$ 21.59    | \$ 22.54    |
| HPS 22,000 Lumens Directional                     | \$ 11.77    | \$ 12.29    |
| HPS 50,000 Lumens Standard                        | \$ 18.02    | \$ 18.81    |
| HPS 50,000 Lumens Ornamental                      | \$ 27.11    | \$ 28.30    |
| HPS 50,000 Lumens Directional                     | \$ 17.85    | \$ 18.43    |
| LED 8100 Lumens Standard                          | \$ 8.80     | \$ 9.19     |
| LED 9500 Lumens Standard                          | \$ 12.06    | \$ 12.58    |
| LED 23,000 Lumens Directional Floodlight          | \$ 23.99    | \$ 25.05    |
| <b>Special Special Contract - EKPC Rate G</b>     |             |             |
| Customer Charge                                   | \$ 5,454.00 | \$ 5,726.70 |
| Demand Charge per kW                              | \$ 6.98     | \$ 7.29     |
| Energy Charge per kWh                             | \$ 0.03895  | \$ 0.04118  |
| <b>Contract Steam</b>                             |             |             |
| Demand Charge per MMBTU                           | \$ 577.15   | \$ 582.18   |
| Energy Charge per MMBTU                           | \$ 4.16600  | \$ 4.30000  |
| <b>LIS2 Large Industrial Service (2)</b>          |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04514  | \$ 0.04713  |
| Demand Charge - Contract per kW                   | \$ 8.94     | \$ 9.33     |
| <b>LIS3 Large Industrial Service (2)</b>          |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04393  | \$ 0.04587  |
| Demand Charge - Contract per kW                   | \$ 7.31     | \$ 7.63     |
| <b>LIS4 Large Industrial Service (1)</b>          |             |             |
| Customer Charge                                   | \$ 611.47   | \$ 638.41   |
| Energy Charge per kWh                             | \$ 0.04936  | \$ 0.05153  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| <b>LIS4B Large Industrial Service (1B)</b>        |             |             |
| Customer Charge                                   | \$ 611.47   | \$ 638.41   |
| Energy Charge per kWh                             | \$ 0.04936  | \$ 0.05153  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| Demand Charge - Excess per kW                     | \$ 9.98     | \$ 10.43    |
| <b>LIS5 Large Industrial Service (2)</b>          |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04564  | \$ 0.04765  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| <b>LIS5B Large Industrial Service (2B)</b>        |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04564  | \$ 0.04765  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| Demand Charge - Excess per kW                     | \$ 9.98     | \$ 10.43    |
| <b>LIS6 Large Industrial Service (1)</b>          |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04105  | \$ 0.04286  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| <b>LIS6B Large Industrial Service (1B)</b>        |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04105  | \$ 0.04286  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| Demand Charge - Excess per kW                     | \$ 9.98     | \$ 10.43    |

continued next page

continued from previous page RSP-100 Residential & Small Power Time of Day (TOD)

| Charge                         | Dollars    | Percent    |
|--------------------------------|------------|------------|
| Delivery Charge                | \$ 18.36   | \$ 19.12   |
| Energy Charge On Peak per kWh  | \$ 0.12114 | \$ 0.12618 |
| Energy Charge Off Peak per kWh | \$ 0.05584 | \$ 0.05927 |

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

| Rate                                   | Dollars      | Percent |
|--|--------------|---------|
| RSP Residential & Small Power (1)      | \$ 1,285,915 | 4.48%   |
| ETS Residential & Small Power ETS (11) | \$ 695       | 4.48%   |
| RSP-IB Inching Block Rate (8)          | \$ 2,725     | 4.06%   |
| SGS Small General Service (2)          | \$ 77,630    | 4.21%   |
| LGS Large General Service (3)          | \$ 931,284   | 4.32%   |
| AES All Electric School (4)            | \$ 2,006     | 4.25%   |
| Contract Tennessee Gas                 | \$ -         | 0.00%   |
| LIS7 Large Industrial Service (7)      | \$ 155,897   | 4.25%   |
| LIS1 Large Industrial Service (1)      | \$ 58,010    | 3.82%   |
| OL Lighting                            | \$ 43,973    | 4.41%   |
| Special Special Contract - EXPC Rate G | \$ 697,018   | 5.22%   |
| LIS7 Steam                             | \$ 263,114   | 2.53%   |
| Total                                  | \$ 2,918,326 | 3.96%   |

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

| Rate                                   | Average Usage (kWh) | Dollars     | Percent |
|--|---------------------|-------------|---------|
| RSP Residential & Small Power (1)      | 1,616               | \$4.47      | 4.21%   |
| ETS Residential & Small Power ETS (11) | NA                  | NA          | 4.48%   |
| RSP-IB Inching Block Rate (8)          | 185                 | \$1.24      | 4.06%   |
| SGS Small General Service (2)          | 6,367               | \$27.90     | 4.21%   |
| LGS Large General Service (3)          | 55,875              | \$177.63    | 4.32%   |
| AES All Electric School (4)            | 15,238              | \$55.74     | 4.25%   |
| Contract Tennessee Gas                 | 7,872,113           | \$0.00      | 0.00%   |
| LIS7 Large Industrial Service (7)      | 5,375,808           | \$12,991.43 | 4.25%   |
| LIS1 Large Industrial Service (1)      | 1,840,150           | \$4,917.52  | 3.82%   |
| OL Lighting                            | NA                  | NA          | 4.41%   |
| Special Special Contract - EXPC Rate G | 21,334,949          | \$58,569.70 | 5.22%   |
| Contract Steam                         | NA                  | \$71.07     | 2.53%   |

A person may examine the application and any related documents Fleming-Mason has filed with the PSC at the utility's principal office, located at:

Fleming-Mason Energy Cooperative, Inc., 1449 Elizaville Road, Flemingsburg, Kentucky 41041 (606) 845-2661 www.fme.coop

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Fleming-Mason, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

## Our CLASSIFIEDS Will work for you!

**SERVICE DIRECTORY**  
Over 100 categories!  
Over 7-22 mos. 3 Line Ad - Larger Ads Available.

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The items you wish to sell for 7 days if it doesn't sell, we'll run it for another 7 days FREE.

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Anything farm related, 10 days 4 lines \$16  
NO REFUNDS for early cancellation. Ads are pre-paid.

Our hours: M-F 8am-5pm  
**DEADLINES:**  
Monday's paper @ 1pm Friday  
Wednesday's paper @ 2pm Tuesday  
Thursday's paper @ 2pm Wednesday  
Friday's paper @ 2pm Thursday  
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The advertiser @ 12pm Thursday  
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Cash - Visa - MC - AMEX - Check  
Account with us is required on due date.

**3 Easy ways to place your ad:**

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| <p><b>ALTERATIONS/TAILORING</b><br/>LOG CABIN QUILTING<br/>Machine Quilting and Free Motion Quilting &amp; Alterations 606-763-9010</p> <p><b>CONSTRUCTION &amp; BUILDING</b><br/>Additions/Remodeling/ Vinyl Siding<br/>Decks/Pole Barns/Garages<br/>By Aanki Crew<br/>606-345-1133 Leave Message</p> <p><b>EXTERMINATING</b><br/>TERMINATES BED BUGS!<br/>CALL TAMI PEST CONTROL<br/>Interested<br/>OH LK 42770   724-302-6100<br/>606-664-0400 ext. 728-6333<br/>Locally Owned and Operated</p> <p><b>McIntyre Fencing</b><br/>All types of Fence<br/>Fully Insured<br/>606-206-0085</p> <p><b>Classifieds</b><br/>GET THE JOB DONE</p> | <p><b>BURTON FENCING</b><br/>BUILD OR REPAIR<br/>"Good fences make good neighbors"<br/>606-407-5026</p> <p><b>MYERS FENCING</b><br/>All types of fences.<br/>C- 606-782-3109<br/>H- 606-724-5201</p> <p>Reach potential buyers!<br/>Post your home in the classifieds!</p> <p>Check out our Classifieds for bargains!</p> | <p><b>BURTON FENCING</b><br/>BUILD OR REPAIR<br/>"Good Fences make Good Neighbors!"<br/>606-407-5026</p> <p>Check out our Classifieds for bargains!</p> | <p><b>Gutter Repair &amp; Cleaning</b><br/><b>BIM Seamless Gutters</b><br/>5/8" in gutter &amp; metal roofing<br/>Free Estimates<br/>606-953-1478</p> <p>Handyman<br/>Handyman Services, LLC<br/>35 yrs. exp. insured Free Estimates and affordable prices. Remodeling interior &amp; exterior painting, drywall, barn &amp; fence repair, roofing, flooring, pressure washing, vinyl siding. Snow removal. Call and we can by and do it all! We appreciate and praise God for our customers. 606-743-2321 Now Accepting Credit Cards.</p> <p>Lawn Care<br/>Weber &amp; Son Lawn Care<br/>Free Estimates!<br/>606-407-3950</p> <p><b>GET THE WORD OUT</b><br/>ADVERTISE WITH US!</p> | <p><b>Miscellaneous</b><br/>Bird Woodridge<br/>Home Repair<br/>25 Years Experience, Trimming and shooting. New to the area. Mason and surrounding counties. Phone or Text 564-641-2787.<br/>Painting &amp; Wallpaper<br/>PAINTING<br/>Interior &amp; Exterior<br/>606-664-8373</p> <p><b>Pressure Washing</b><br/><b>BRUSHAWAY</b><br/>Vinyl Siding Cleaning<br/>Roofs, Gutters, Concrete, Cleaning and METAL AND SHINGLE ROOF CLEANING<br/>We Make Your House Look Brand New Guaranteed!<br/>Call 937-544-5925</p> <p><b>CELEBRATE RECOVERY</b><br/>Residential • Commercial<br/>Homes • Decks • Boats<br/>Free Estimates BBB<br/>Specialize in brush cleaning<br/>606-645-9811 606-782-2711<br/>606-778-1956</p> <p><b>Roofing &amp; Siding</b><br/>JC Siding/Contracting &amp; Tin Shop<br/>Glenwood, KY. Free all vinyl Roofing/Guttering/Work! All kinds of metal work &amp; general upcountry copper/leadwork. 606-564-5199</p> <p><b>Metal Roofing</b><br/>30 Years Experience!<br/>606-584-8341</p> <p>Tree Service<br/>Tim Hamilton's Tree Service<br/>And Stump Removal. Fully Insured. 606-407-3300 or 606-407-1020</p> |
|--|---|---|--|--|

**Service Directory** Call the Classified Dept. at The Ledger Independent  
-Automotive -Business -Cleaning -Garden -Construction -Painting & More!  
**606-564-9091 Patty x 1221 • [pburden@cmpapers.com](mailto:pburden@cmpapers.com)**

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|--|---|---|
| <p><b>Legal Notices / Notices to Creditors</b></p> <p><b>*Newspaper Rack Theft*</b><br/>is a Misdemeanor punishable by up to one year in prison &amp; a fine paper worth a year in jail!</p> <p><b>Notices</b></p> <p><b>CELEBRATE RECOVERY</b><br/>@ New Life Fellowship Church<br/>2500 Mt. Zion Rd., Brooksville<br/>Every Wednesday from 6p-8p.<br/>Contact: Doug Tucker<br/>606-762-7017</p> <p>One look will sell you...<br/>in columns of work is now<br/>available in all categories of<br/>The Ledger Independent! All<br/>you pay for is the line ad and<br/>\$5 for the art work!</p> | <p><b>Notices</b></p> <p><b>\$200 REWARD</b><br/>For information leading to the arrest of anyone stealing newspapers and/or newspaper machines belonging to The Ledger Independent.<br/>All information will be kept private &amp; confidential.<br/>Please contact The Ledger Independent Circulation Department at: 606-564-9091 ext. 1240</p> <p><b>DRUG TIP HOTLINE</b><br/>1-800-950-DRUG (3784)</p> | <p><b>Notices</b></p> <p><b>*AL-ANON MEETINGS*</b><br/>Bridandas @ 10:00AM<br/>Franklin United Methodist Church<br/>Library, 26 W. 1st Street, Maysville</p> <p><b>*NARCOTICS ANONYMOUS*</b><br/>Monday<br/>6:00PM @ Main Cross St.<br/>Abandoned Corner Right-Side's side in basement.</p> <p><b>Wobesley</b><br/>February 23rd Martha Corner Drive<br/>Closed to the public. *Meetings for all<br/>discuss only-no papers signed*</p> <p><b>Friday</b><br/>8:00AM @ 231 Stanley Road Court St.<br/>Maysville (Enter Left/ West Side of<br/>Church/ Meetings for address only-no<br/>papers signed*)</p> <p><b>Notices</b></p> <p><b>Advance-Free Loans or Credit Offers</b><br/>Companies that do business by phone can't ask you to pay for credit before you get it. For more information, call toll free 1-877-FTC-HELP. A public service message from The Ledger Independent and the Federal Trade Commission.</p> <p>It's illegal for companies doing business by phone to promise you a loan and ask you to pay for it before they deliver. For more information, call 1-877-FTC-HELP. A public service message from The Ledger Independent and the Federal Trade Commission.</p> |
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## ADVERTISING ADDS UP

**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Section 1.7 and 807 KAR 5.007, Section 3.3 of the Rules and Regulations of the Commission, notice is hereby given to the members of the Board of Directors of Fleming-Mission Energy Cooperative, Inc. ("Fleming-Mission") of a proposed rate adjustment. Fleming-Mission hereby proposes an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to 807 KAR 5.002, by filing an application with the Commission on April 1, 2021, in Case No. 2021-00158. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

| Rate  | Present     | Proposed    |
|---|-------------|-------------|
| <b>RSP Residential &amp; Small Power (1)</b>      |             |             |
| Customer Charge                                   | \$ 15.00    | \$ 15.96    |
| Energy Charge per kWh                             | \$ 0.06025  | \$ 0.06279  |
| <b>Priority Service</b>                           |             |             |
| Customer Charge                                   | \$ 15.00    | \$ 15.96    |
| Energy Charge per kWh                             | \$ 0.06025  | \$ 0.06279  |
| Priority Fee                                      | \$ 5.00     | \$ 5.00     |
| <b>ETS Residential &amp; Small Power ETS (11)</b> |             |             |
| Energy Charge - Off Peak per kWh                  | \$ 0.04890  | \$ 0.05109  |
| <b>RSP-IB Incentive Block Rate (2)</b>            |             |             |
| Customer Charge                                   | \$ 15.00    | \$ 15.96    |
| Energy Charge 0-500 per kWh                       | \$ 0.06275  | \$ 0.06551  |
| Energy Charge 501-500 per kWh                     | \$ 0.07275  | \$ 0.07596  |
| Energy Charge Over 500 per kWh                    | \$ 0.10275  | \$ 0.10728  |
| <b>SOS Small General Service (2)</b>              |             |             |
| Customer Charge                                   | \$ 49.23    | \$ 51.40    |
| Energy Charge per kWh                             | \$ 0.06110  | \$ 0.06279  |
| Demand Charge per kW                              | \$ 7.41     | \$ 7.74     |
| <b>LGS Large General Service (2)</b>              |             |             |
| Customer Charge                                   | \$ 65.51    | \$ 68.40    |
| Energy Charge per kWh                             | \$ 0.04975  | \$ 0.05194  |
| Demand Charge per kW                              | \$ 6.93     | \$ 7.24     |
| <b>AES All Electric School (1)</b>                |             |             |
| Customer Charge                                   | \$ 64.88    | \$ 67.74    |
| Energy Charge per kWh                             | \$ 0.07880  | \$ 0.08227  |
| <b>LS7 Large Industrial Service (7)</b>           |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04105  | \$ 0.04286  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| <b>LS1 Large Industrial Service (1)</b>           |             |             |
| Customer Charge                                   | \$ 611.47   | \$ 638.41   |
| Energy Charge per kWh                             | \$ 0.04888  | \$ 0.05101  |
| Demand Charge per kW                              | \$ 8.94     | \$ 9.33     |
| <b>OL Lighting</b>                                |             |             |
| MV 7000 Lumens Standard Service                   | \$ 8.65     | \$ 9.03     |
| MV 7000 Lumens Ornamental Service                 | \$ 19.73    | \$ 20.60    |
| MV 20,000 Lumens Standard Service                 | \$ 16.63    | \$ 17.36    |
| MV 20,000 Lumens Ornamental Service               | \$ 26.24    | \$ 27.40    |
| HPS 9500 Lumens Standard                          | \$ 8.46     | \$ 8.83     |
| HPS 9500 Lumens Ornamental                        | \$ 18.04    | \$ 18.83    |
| HPS 9500 Lumens Directional                       | \$ 8.55     | \$ 8.93     |
| HPS 22,000 Lumens Standard                        | \$ 12.00    | \$ 12.53    |
| HPS 22,000 Lumens Ornamental                      | \$ 24.56    | \$ 25.54    |
| HPS 22,000 Lumens Directional                     | \$ 11.77    | \$ 12.29    |
| HPS 50,000 Lumens Standard                        | \$ 18.02    | \$ 18.81    |
| HPS 50,000 Lumens Ornamental                      | \$ 27.11    | \$ 28.30    |
| HPS 50,000 Lumens Directional                     | \$ 17.85    | \$ 18.43    |
| LED 6100 Lumens Standard                          | \$ 8.80     | \$ 9.19     |
| LED 9500 Lumens Standard                          | \$ 12.06    | \$ 12.59    |
| LED 23,000 Lumens Directional Floodlight          | \$ 23.99    | \$ 25.05    |
| <b>Special Special Contract - EXPC Rate (3)</b>   |             |             |
| Customer Charge                                   | \$ 5,454.00 | \$ 5,726.70 |
| Demand Charge per kW                              | \$ 6.58     | \$ 7.26     |
| Energy Charge per kWh                             | \$ 0.03895  | \$ 0.04116  |
| <b>Contract Steam</b>                             |             |             |
| Demand Charge per MMBTU                           | \$ 577.15   | \$ 582.18   |
| Energy Charge per MMBTU                           | \$ 4.16600  | \$ 4.30000  |
| <b>LS2 Large Industrial Service (2)</b>           |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04514  | \$ 0.04713  |
| Demand Charge - Contract per kW                   | \$ 8.94     | \$ 9.33     |
| <b>LS3 Large Industrial Service (3)</b>           |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04393  | \$ 0.04587  |
| Demand Charge - Contract per kW                   | \$ 7.31     | \$ 7.63     |
| <b>LS4 Large Industrial Service (4)</b>           |             |             |
| Customer Charge                                   | \$ 611.47   | \$ 638.41   |
| Energy Charge per kWh                             | \$ 0.04936  | \$ 0.05153  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| <b>LS4B Large Industrial Service (4B)</b>         |             |             |
| Customer Charge                                   | \$ 611.47   | \$ 638.41   |
| Energy Charge per kWh                             | \$ 0.04936  | \$ 0.05153  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| Demand Charge - Excess per kW                     | \$ 9.98     | \$ 10.43    |
| <b>LS5 Large Industrial Service (5)</b>           |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04564  | \$ 0.04765  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| Demand Charge - Excess per kW                     | \$ 9.98     | \$ 10.43    |
| <b>LS5B Large Industrial Service (5B)</b>         |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04564  | \$ 0.04765  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| Demand Charge - Excess per kW                     | \$ 9.98     | \$ 10.43    |
| <b>LS6 Large Industrial Service (6)</b>           |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04105  | \$ 0.04286  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| Demand Charge - Excess per kW                     | \$ 9.98     | \$ 10.43    |
| <b>LS6B Large Industrial Service (6B)</b>         |             |             |
| Customer Charge                                   | \$ 1,221.76 | \$ 1,275.59 |
| Energy Charge per kWh                             | \$ 0.04105  | \$ 0.04286  |
| Demand Charge - Contract per kW                   | \$ 7.17     | \$ 7.49     |
| Demand Charge - Excess per kW                     | \$ 9.98     | \$ 10.43    |

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COMMUNITY

State releases county unemployment data for January 2021

Unemployment rates fell in 66 Kentucky counties because of small sample sizes. Employment statistics undergo sharp fluctuations due to seasonal events such as weather changes, harvests, holidays and school openings and closings. Seasonal adjustments eliminate these influences and make it easier to observe statistical trends. The comparable, unadjusted unemployment rate for the state was 5.3% for January 2021, and 6.3% for the nation. Kentucky's seasonally adjusted January 2021 unemployment rate was released on March 11, 2021, and can be viewed at https://kentucky.gov/Pages/Activity-stream.aspx?n=EducationCabinet&id=478. In that release, Kentucky's state-wide unemployment rate and employment levels are adjusted to observe statistical trends by removing seasonal influences such as weather changes, harvests, holidays and school openings and closings. For more information re-

garding seasonal fluctuations, visit the U.S. Bureau of Labor Statistics at https://www.bls.gov/cps/cps.htm.htm#why. Unemployment statistics are based on estimates and are compiled to measure trends rather than actually to count people working. Civilian labor force statistics include non-military workers and unemployed Kentuckians who are actively seeking work. They do not include unemployed Kentuckians who have not looked for employment within the past four weeks. The data should only be compared to the same month in previous years. Learn more about Kentucky labor market information at https://kystats.ky.gov/KYLM1.

garding seasonal fluctuations, visit the U.S. Bureau of Labor Statistics at https://www.bls.gov/cps/cps.htm.htm#why. Unemployment statistics are based on estimates and are compiled to measure trends rather than actually to count people working. Civilian labor force statistics include non-military workers and unemployed Kentuckians who are actively seeking work. They do not include unemployed Kentuckians who have not looked for employment within the past four weeks. The data should only be compared to the same month in previous years. Learn more about Kentucky labor market information at https://kystats.ky.gov/KYLM1.

GATEWAY SENIOR CENTER MENU APRIL | 2021. Table with columns for MONDAY, TUESDAY, WEDNESDAY, THURSDAY, FRIDAY. Rows list various meals like 'Pork Casserole', 'BBQ Pulled Chicken', 'Honey Glazed Pork Chops', etc.

Menifee County Sheriff's Office 2019 Tax Account Audit. An audit has been completed for the 2019 Tax account for the period April 16, 2019 through May 15, 2020 and for the period...

Legal Notice Invitation To Bid. The Menifee County Fiscal Court is accepting bids for the following: A licensed contractor to oversee the auction of Menifee County property located on Kimberly Lane in Wellington, KY 40316.

LEGAL NOTICE COMMONWEALTH OF KENTUCKY BATH CIRCUIT COURT DIVISION 1 CASE NO. 21-CJ-90002. MD WOOD, EST (Plaintiff) vs. PEARL MCCLAIN, ALL HOLDERS OF ANY SCOTT'S TITLE OR INTEREST (Defendants).

RSP-T00 Residential & Small Power Time of Day (TOD) Rate Schedule. Table showing Customer Charge, Energy Charge On Peak per kWh, Energy Charge Off Peak per kWh, and a detailed breakdown of rates by service type (RSP, ETS, RSP-IB, SGS, LGS, AES, Contract, LIS7, LIS1, OL, Special, LIS7, Total) with columns for Rate, Dollars, and Percent.

**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Section 17 and 807 KAR 5.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Fleming-Mason Energy Cooperative, Inc. ("Fleming-Mason") of a proposed rate adjustment. Fleming-Mason wishes to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00109. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

*Robertson  
W. Mercury  
Fleming*

| <u>Data</u>                            | <u>Item</u>                              | <u>Present</u> | <u>Proposed</u> |
|--|--|----------------|-----------------|
| RSP Residential & Small Power (1)      | Customer Charge                          | \$ 15.00       | \$ 15.66        |
|  | Energy Charge per kWh                    | \$ 0.08025     | \$ 0.08379      |
| Dwvrv Service                          | Customer Charge                          | \$ 15.00       | \$ 15.66        |
|  | Energy Charge per kWh                    | \$ 0.08025     | \$ 0.08379      |
|  | Prepay Fee                               | \$ 5.00        | \$ 5.00         |
| ETS Residential & Small Power ETS (1)  | Energy Charge - Off Peak per kWh         | \$ 0.04893     | \$ 0.05109      |
|  |  |                |                 |
| RSP40 Industrial Block Rate (B)        | Customer Charge                          | \$ 15.00       | \$ 15.66        |
|  | Energy Charge 0-300 per kWh              | \$ 0.08275     | \$ 0.08551      |
|  | Energy Charge 301-500 per kWh            | \$ 0.07275     | \$ 0.07596      |
|  | Energy Charge Over 500 per kWh           | \$ 0.10275     | \$ 0.10728      |
|  |  |                |                 |
| S05 Small General Service (2)          | Customer Charge                          | \$ 49.23       | \$ 51.40        |
|  | Energy Charge per kWh                    | \$ 0.06110     | \$ 0.06379      |
|  | Demand Charge per kW                     | \$ 7.41        | \$ 7.74         |
| LGS Large General Service (3)          | Customer Charge                          | \$ 85.51       | \$ 88.40        |
|  | Energy Charge per kWh                    | \$ 0.04975     | \$ 0.05194      |
|  | Demand Charge per kW                     | \$ 6.93        | \$ 7.24         |
| AES All Electric School (H)            | Customer Charge                          | \$ 64.88       | \$ 67.74        |
|  | Energy Charge per kWh                    | \$ 0.07680     | \$ 0.08227      |
| LJ57 Large Industrial Service (7)      | Customer Charge                          | \$ 1,221.78    | \$ 1,275.59     |
|  | Energy Charge per kWh                    | \$ 0.04105     | \$ 0.04286      |
|  | Demand Charge - Contract per kW          | \$ 7.17        | \$ 7.49         |
| LJ51 Large Industrial Service (1)      | Customer Charge                          | \$ 611.47      | \$ 638.41       |
|  | Energy Charge per kWh                    | \$ 0.04868     | \$ 0.05101      |
|  | Demand Charge per kW                     | \$ 8.84        | \$ 9.33         |
| OL Lighting                            | MV 7000 Lumens Standard Service          | \$ 8.85        | \$ 9.03         |
|  | MV 7000 Lumens Ornamental Service        | \$ 19.73       | \$ 20.60        |
|  | MV 20,000 Lumens Standard Service        | \$ 16.63       | \$ 17.36        |
|  | MV 20,000 Lumens Ornamental Service      | \$ 26.24       | \$ 27.40        |
|  | HPS 3500 Lumens Standard                 | \$ 8.46        | \$ 8.83         |
|  | HPS 3500 Lumens Ornamental               | \$ 18.04       | \$ 18.83        |
|  | HPS 3500 Lumens Directional              | \$ 8.55        | \$ 8.93         |
|  | HPS 22,000 Lumens Standard               | \$ 12.00       | \$ 12.53        |
|  | HPS 22,000 Lumens Ornamental             | \$ 21.59       | \$ 22.54        |
|  | HPS 22,000 Lumens Directional            | \$ 11.77       | \$ 12.29        |
|  | HPS 50,000 Lumens Standard               | \$ 18.02       | \$ 18.81        |
|  | HPS 50,000 Lumens Ornamental             | \$ 27.11       | \$ 28.30        |
|  | HPS 50,000 Lumens Directional            | \$ 17.85       | \$ 18.43        |
|  | LED 8100 Lumens Standard                 | \$ 8.80        | \$ 9.19         |
|  | LED 8500 Lumens Standard                 | \$ 12.08       | \$ 12.59        |
|  | LED 23,000 Lumens Directional Floodlight | \$ 23.89       | \$ 25.05        |
| Special Special Contract - EXPC Rate G | Customer Charge                          | \$ 5,454.00    | \$ 5,726.70     |
|  | Demand Charge per kW                     | \$ 8.98        | \$ 7.29         |
|  | Energy Charge per kWh                    | \$ 0.03885     | \$ 0.04116      |
| Contract Steam                         | Demand Charge per MMBTU                  | \$ 577.15      | \$ 582.18       |
|  | Energy Charge per MMBTU                  | \$ 4.16600     | \$ 4.30000      |
| LJ52 Large Industrial Service (2)      | Customer Charge                          | \$ 1,221.76    | \$ 1,275.59     |
|  | Energy Charge per kWh                    | \$ 0.04514     | \$ 0.04713      |
|  | Demand Charge - Contract per kW          | \$ 8.84        | \$ 9.33         |
| LJ53 Large Industrial Service (3)      | Customer Charge                          | \$ 1,221.76    | \$ 1,275.59     |
|  | Energy Charge per kWh                    | \$ 0.04393     | \$ 0.04587      |
|  | Demand Charge - Contract per kW          | \$ 7.31        | \$ 7.63         |
| LJ54 Large Industrial Service (4)      | Customer Charge                          | \$ 611.47      | \$ 638.41       |
|  | Energy Charge per kWh                    | \$ 0.04838     | \$ 0.05153      |
|  | Demand Charge - Contract per kW          | \$ 7.17        | \$ 7.49         |
| LJ54B Large Industrial Service (5B)    | Customer Charge                          | \$ 611.47      | \$ 638.41       |
|  | Energy Charge per kWh                    | \$ 0.04838     | \$ 0.05153      |
|  | Demand Charge - Contract per kW          | \$ 7.17        | \$ 7.49         |
|  | Demand Charge - Excess per kW            | \$ 9.98        | \$ 10.43        |
| LJ55 Large Industrial Service (5)      | Customer Charge                          | \$ 1,221.76    | \$ 1,275.59     |
|  | Energy Charge per kWh                    | \$ 0.04564     | \$ 0.04765      |
|  | Demand Charge - Contract per kW          | \$ 7.17        | \$ 7.49         |
| LJ55B Large Industrial Service (5B)    | Customer Charge                          | \$ 1,221.76    | \$ 1,275.59     |
|  | Energy Charge per kWh                    | \$ 0.04564     | \$ 0.04765      |
|  | Demand Charge - Contract per kW          | \$ 7.17        | \$ 7.49         |
|  | Demand Charge - Excess per kW            | \$ 9.98        | \$ 10.43        |
| LJ56 Large Industrial Service (6)      | Customer Charge                          | \$ 1,221.78    | \$ 1,275.59     |
|  | Energy Charge per kWh                    | \$ 0.04105     | \$ 0.04286      |
|  | Demand Charge - Contract per kW          | \$ 7.17        | \$ 7.49         |
| LJ56B Large Industrial Service (6B)    | Customer Charge                          | \$ 1,221.78    | \$ 1,275.59     |
|  | Energy Charge per kWh                    | \$ 0.04105     | \$ 0.04286      |
|  | Demand Charge - Contract per kW          | \$ 7.17        | \$ 7.49         |
|  | Demand Charge - Excess per kW            | \$ 9.98        | \$ 10.43        |

Court News cont. from pg 8

amphetamines, drug paraphernalia-buy/poss, etc. in a public place 1st and 2nd, pt 6/10 and 6/11, fpte 5/17/21 at 10am.

James Robert Purvis, ties 1st degree 1st off (< 2 gms methamphetamine), complicity ties 1st degree 1st off (< 2 gms methamphetamine), engaging in organized crime - criminal syndicate, persistent felony offender first degree, pt 6/10 and 6/11, fpte 5/17/21 at 10am.

Christopher Lane Sapp, op mv u/nfl alc/drugs 08 1th or sub off, drug paraphernalia-buy/posses, poss cont sub 3rd degree drug paraphernalia, fpte 4/19/21 at 10am.

Christopher James Shawyer, 5 counts theft of mail matter, 5 counts complicity theft of mail matter, 5 counts possession of stolen mail matter, fail to wear seat belts, drug paraphernalia-buy/posses, op mv u/nfl alc/drugs etc 08 1st off, no/exp reg plates, no/exp KY reg rept, fail to produce ins card, fail to be in possession, poss cont sub 1st degree 1st off (methamphetamine), persistent felony offender 1st degree, pt 6/10 and 6/11, fpte 5/17/21 at 10am.

Anthony Simpson, review, div extended to 9/15/21, review 3/19/21 at 10am.

Robert Luens Vanhause, sentencing, sentencing 4/5/21 at 10am, psi.

Robert Luens Vanhause, bail jumping 1st degree, persistent felony offender 2nd degree, pte 4/5/21 at 10am.

Kevin A Walker Sr, sentencing, 10 yr sent 10 yr sent imposed, prob denied, to report to Bourbon County March 16 at 6pm.

Demetrius Leo Washington, convicted felon in possession of a firearm, persistent felony offender 2nd degree, pte 5/23/21 at 10am.

Devin Wayne Watkins, criminal possession forged instrument 1st degree, theft by de-

cept-incl checks u/8500, pt 6/10 and 6/11, fpte 5/17/21 at 10am.

Ruth Lane Watkins, probation violation (for technical violation), ph 4/5/21 at 10am.

Ruth Lane Watkins, bail jumping 1st degree, sentencing 4/5/21 at 10am, psi.

Dozary Brooke Webb, poss cont sub 1st degree 1st off (methamphetamine), 1st degree possession of es/drug unspecified 1st off, fraudulent use of ID card of electronic code for benefits, drug paraphernalia-buy/posses, pt 6/10 and 6/11, fpte 5/17/21 at 10am.

Michael Wood, shock probation in felony convictions, motion passed to be renounced.

3/17/21 Hon. Charles W. Kuster Jr.

In Re Shelby Grace Campbell, inventory, 4/21 at 8:15.

Estate of Virginia H Kiser, review, sepo 4/21 at 8:15.

Riozen Group Inc vs Robert Mitchell, court trail, dismissed as settled.

Tony Leach, other hearing, passed no one present.

Dokain Abney, illegal take/pursue, deer/wild turkey, 4/28 at 10:30.

Crystal M Campos, contempt hearing, se/ mail 7/14 at 9am.

Owen Van Carmony, reckless driving, instructional permit violations, op mv u/nfl alc 08 2nd, pt 8/20 at 9a, pte 8/11 at 10:30.

Tony Allen Dray Jr, other hearing, recall ba, def admits failure to report, referred to CMS for 6 mos supervision c/o no further offenses.

Christopher R Edwards, assault th degree domestic violence minor injury, final pte 4/21 at 10:30am.

Austin Dale Halby, op mv u/nfl alc/drugs etc 08 3rd off, pt 8/20 at 9am final pte 8/11 at 10:30.

Barry Charles Hobbs, op mv u/nfl alc 1st, plea 3/21 at 10:30.

Alvin L Must, op mv u/nfl alc 08 2nd, drug paraphernalia-buy/posses, poss of marijuana, op veh with expired ops lic, pte 7/14 at 10:30.

Joshua Conway McVay, contempt hearing, se/so 7/14 at 9am.

Vernon Alan Overstreet, fail to wear seat belts, driving on dm/stop lic 1st off, op mv u/nfl alc 08 3rd, pte 4/28 at 10:30.

Travis Frank Rogers, op mv u/nfl alc 08 1st, fail to notify address change to dept of transp, no tail lamps, final pte 4/21 at 9am.

Ricky View, op mv u/nfl alc 1st, \$200, sf, ade, etc 9/8 at 9am.

Jennifer Sue Forster, alc/ntox in a public place 1st and 2nd, 825 plus costs, disorderly conduct 1st, 8100, 30 days prob 2 yrs c/o no further offenses, ch 9/8 at 9am.

In Re John David Isaac Mola, court trial, passed.

Justin Tyler Rawlings, contempt hearing, reset for 6/30 at 10:30.

Thomas Michael Sturgeon, convicted felon in possession of a handgun, ties 1st degree 1st off (>=2gms methamphetamine), traffic in marijuana, loss than 8 oz 1st off, drug paraphernalia-buy/posses, ph 3/21 at 10:30.

James B Glass, op on susp/rev ops lic, op mv u/nfl alc/subs 3rd no/exp reg plates, no/exp KY reg rept, display of illegal/altered registration plate, ignition interlock driver lic use violation, fail of owner to maintain req ins/see 1st, controlled substance prescription not in orig container 1st, fail to register transfer of mv, pte 5/26 at 10:30.

Robertson County Court News 3/10/21 Hon. Charles W. Kuster Jr.

Estate of Joyce Douglas, settlement, se/so 4/11 at 9am.

Estate of Terry Lee Mitchell, probate hearing, oo.

Estate of Oena Mae Moore, inventory, re 4/11 at 9am.

Jacob Adkins, 2 counts resident hunting/trapping without permit, 2 counts illegal take/pursue deer/wild turkey, wilderness Co so 4/11 9am.

Troy Cummins, wanton endangerment 2nd degree, diversion 6 months re 9/8 at 9am, c/o sub an assessment and treatment and anger management assessment and treatment.

Troy Cummins, cultivate in marijuana - < 5 plants 1st off, 30 days ed 1 r/c/o no further offenses and costs, ch 9/8 at 9am.

Josh Hall, leaving scene of accident/fail to render aid or assistance, 30 ed 1 yr c/o no further offenses, \$200 plus costs and order of rest, fail of owner to maintain req ins/see 1st, \$500/\$300, fail to notify address change to dept of transp, dismiss moe proof, pte 4/11 at 8:30.

Kory-Jack Haydon, fail to wear seat belts, \$50 plus costs, fail to produce ins card, \$150, poss of marijuana, 11 days ed 1 yr c/o no further offenses \$150, ch 9/22 at 9am.

Carl D Hendricks, ties 1st degree 1st off (>= 2 gms methamphetamine), convicted felon in possession of a handgun, convicted felon in possession of a handgun, convicted felon in possession of a handgun, persistent felony offender first degree, receiving stolen property u/810,000, poss of marijuana, drug paraphernalia-buy/posses, pe bound over.

David A Price, poss cont sub 1st degree 2nd off (methamphetamine), drug paraphernalia-buy/posses, pe bound over, credit c/o no further offenses, no controlled substances.

Michael Dean Smith, make false statement to obtain increase of benefits over \$100, cont'd 5/12 at 9am.

Alexander View, op on susp/rev ops lic, public intoxic controlled subs (text alc), disorderly conduct 2nd degree, final pte 4/11 at 8:30am.

Alexander Scott Vree, review 4/11 at 8:30, pay nlt 8:15.

Robertson County Court News 3/10/21 Hon. Charles W. Kuster Jr.

Estate of Joyce Douglas, settlement, se/so 4/11 at 9am.

Estate of Terry Lee Mitchell, probate hearing, oo.

Estate of Oena Mae Moore, inventory, re 4/11 at 9am.

Jacob Adkins, 2 counts resident hunting/trapping without permit, 2 counts illegal take/pursue deer/wild turkey, wilderness Co so 4/11 9am.

Troy Cummins, wanton endangerment 2nd degree, diversion 6 months re 9/8 at 9am, c/o sub an assessment and treatment and anger management assessment and treatment.

Troy Cummins, cultivate in marijuana - < 5 plants 1st off, 30 days ed 1 r/c/o no further offenses and costs, ch 9/8 at 9am.

Josh Hall, leaving scene of accident/fail to render aid or assistance, 30 ed 1 yr c/o no further offenses, \$200 plus costs and order of rest, fail of owner to maintain req ins/see 1st, \$500/\$300, fail to notify address change to dept of transp, dismiss moe proof, pte 4/11 at 8:30.

Kory-Jack Haydon, fail to wear seat belts, \$50 plus costs, fail to produce ins card, \$150, poss of marijuana, 11 days ed 1 yr c/o no further offenses \$150, ch 9/22 at 9am.

Carl D Hendricks, ties 1st degree 1st off (>= 2 gms methamphetamine), convicted felon in possession of a handgun, convicted felon in possession of a handgun, convicted felon in possession of a handgun, persistent felony offender first degree, receiving stolen property u/810,000, poss of marijuana, drug paraphernalia-buy/posses, pe bound over.

David A Price, poss cont sub 1st degree 2nd off (methamphetamine), drug paraphernalia-buy/posses, pe bound over, credit c/o no further offenses, no controlled substances.

Michael Dean Smith, make false statement to obtain increase of benefits over \$100, cont'd 5/12 at 9am.

Alexander View, op on susp/rev ops lic, public intoxic controlled subs (text alc), disorderly conduct 2nd degree, final pte 4/11 at 8:30am.

Alexander Scott Vree, review 4/11 at 8:30, pay nlt 8:15.

Property Transfers

Brenda Auxier (now Mann) and Jerry Mann to Joshua Mann, for and in consideration of the sum of \$20,000, property located in Carlisle in Nicholas County.

Dylan T. Rawlings to Charlotte Rank Mecher, for and in consideration of the sum of \$600,000, property located on the west side of Collier Road in Nicholas County.

Robby Dailey and Angela Dailey and Debby Coffey and Billy Coffey and Carl Bailey to Wayne Dailey, for and in consideration of the love and affection which Grantors have for Grantee, property located in the village of Moorefield in Nicholas County.

Harry Sparks and Dorothy Sparks to Charles Ray Sparks, for and in consideration of the sum of \$17,500, property located on the east side of Lower Jackstown Road in Nicholas County.

Harry Sparks and Dorothy Sparks to Carolyn S. Hawkins, for and in consideration of the love and affection which Grantors have for Grantee, property located on the Old Gravel Road (Ky Hwy 57) in Nicholas County.

Christopher Wayne Myers to Robert Stanton, for and in consideration of the sum of \$1,000, property located on Hwy 32 in Nicholas County.

Linda C Livingood to Tawnya Livingood Witt, for and in consideration of the sum of \$1,000, property located on the waters of Brushy Fork Creek in Nicholas County.

Michael Deon Smith, make false statement to obtain increase of benefits over \$100, cont'd 5/12 at 9am.

Alexander View, op on susp/rev ops lic, public intoxic controlled subs (text alc), disorderly conduct 2nd degree, final pte 4/11 at 8:30am.

Alexander Scott Vree, review 4/11 at 8:30, pay nlt 8:15.

the Deanne Deever, property located on the line of the Carlisle and Concord Turnpike Road also known as Darsy Avenue in the City of Carlisle.

G.W. Sexton and Faye B. Sexton and Michael Sexton and Darrell and Anna Sexton to Landon Sexton, for and in consideration of the sum of \$2,000, property located on the west side of Collier Road in Nicholas County.

Cindy Darlene Stone and Mark Allen McDonald and Teresa Charlotte McDonald and Julie Louis Brower and Donald Wayne Brower and Teres Ann Shrout and Norman Lee Shrout to Dakota Steven Tedder and Whitney Tedder, for and in consideration of the sum of \$80,000, property located on the waters of Brushy Fork Creek in Nicholas County.

Harry Sparks and Dorothy Sparks to Charles Ray Sparks, for and in consideration of the sum of \$17,500, property located on the east side of Lower Jackstown Road in Nicholas County.

Harry Sparks and Dorothy Sparks to Carolyn S. Hawkins, for and in consideration of the love and affection which Grantors have for Grantee, property located on the Old Gravel Road (Ky Hwy 57) in Nicholas County.

Christopher Wayne Myers to Robert Stanton, for and in consideration of the sum of \$2,000, property located on the east side of North Leeward Street and the west side of North Broadway Street in Nicholas County.

Kenneth Wallace to Michael L. Hammond and Kelly Hammond, for and in consideration of the sum of \$25,000, property located in Nicholas County.

Granville W Graves Jr and Ramona Graves to Gary L. Knight and Cindy D. Knight, for and in consideration of the sum of \$15,000, property located on the Carlisle in Nicholas County.

Linda C Livingood to Tawnya Livingood Witt, for and in consideration of the sum of \$1,000, property located on the waters of Brushy Fork Creek in Nicholas County.

Linda C Livingood to Tawnya Livingood Witt, for and in consideration of the sum of \$1,000, property located on the waters of Brushy Fork Creek in Nicholas County.

Property transfers cont. on pg 12

Table with columns: Rate, Residential & Small Power Time of Day (TOD), Average Usage (kWh), Dollars, Percent, Increase. Includes sub-tables for 'The effect of the charge requested...' and 'The amount of the average usage and the effect upon the average bill...'.



NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Section 13 and 807 KAR 5.007, Section 5, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Flerning Mason Energy Cooperative, Inc. ("Flerning Mason") of a proposed rate adjustment. Flerning Mason intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00109. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

| Rate                                     | Item                                | Present     | Proposed    |
|--|-------------------------------------|-------------|-------------|
| RSP Residential & Small Power (1)        | Customer Charge                     | \$ 15.00    | \$ 15.66    |
|  | Energy Charge per kWh               | \$ 0.06025  | \$ 0.06379  |
| Frsgay Service                           | Customer Charge                     | \$ 15.00    | \$ 15.66    |
|  | Energy Charge per kWh               | \$ 0.06025  | \$ 0.06379  |
|  | Supply Fee                          | \$ 5.00     | \$ 5.00     |
| ETS Residential & Small Power ETS (11)   | Energy Charge - Off Peak per kWh    | \$ 0.04693  | \$ 0.05109  |
| RSP-B Inclinng Block Rate (8)            | Customer Charge                     | \$ 15.00    | \$ 15.66    |
|  | Energy Charge 0-500 per kWh         | \$ 0.06275  | \$ 0.06551  |
|  | Energy Charge 501-500 per kWh       | \$ 0.07275  | \$ 0.07596  |
|  | Energy Charge Over 500 per kWh      | \$ 0.10275  | \$ 0.10728  |
|  |                                     |             |             |
| SGS Small General Service (2)            | Customer Charge                     | \$ 49.23    | \$ 51.40    |
|  | Energy Charge per kWh               | \$ 0.06110  | \$ 0.06379  |
|  | Demand Charge per kW                | \$ 7.41     | \$ 7.74     |
| LGS Large General Service (3)            | Customer Charge                     | \$ 65.51    | \$ 68.40    |
|  | Energy Charge per kWh               | \$ 0.04975  | \$ 0.05194  |
|  | Demand Charge per kW                | \$ 6.93     | \$ 7.24     |
| AES All Electric School (4)              | Customer Charge                     | \$ 64.88    | \$ 67.74    |
|  | Energy Charge per kWh               | \$ 0.07860  | \$ 0.08227  |
| LS7 Large Industrial Service (7)         | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS1 Large Industrial Service (1)         | Customer Charge                     | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh               | \$ 0.04886  | \$ 0.05101  |
|  | Demand Charge per kW                | \$ 9.94     | \$ 9.33     |
| OL Lighting                              | MV 7000 Lumens Standard Service     | \$ 8.65     | \$ 9.03     |
|  | MV 7000 Lumens Ornamental Service   | \$ 19.73    | \$ 20.60    |
|  | MV 20,000 Lumens Standard Service   | \$ 16.63    | \$ 17.36    |
|  | MV 20,000 Lumens Ornamental Service | \$ 26.24    | \$ 27.40    |
|  | HPS 9500 Lumens Standard            | \$ 8.46     | \$ 8.83     |
|  | HPS 9500 Lumens Ornamental          | \$ 18.04    | \$ 18.83    |
|  | HPS 9500 Lumens Directional         | \$ 8.55     | \$ 8.93     |
|  | HPS 22,000 Lumens Standard          | \$ 12.00    | \$ 12.53    |
|  | HPS 22,000 Lumens Ornamental        | \$ 21.59    | \$ 22.54    |
|  | HPS 22,000 Lumens Directional       | \$ 11.77    | \$ 12.29    |
|  | HPS 50,000 Lumens Standard          | \$ 18.02    | \$ 18.81    |
|  | HPS 50,000 Lumens Ornamental        | \$ 27.11    | \$ 28.30    |
|  | HPS 50,000 Lumens Directional       | \$ 17.65    | \$ 18.43    |
| LED 6100 Lumens Standard                 | \$ 8.80                             | \$ 9.19     |             |
| LED 9500 Lumens Standard                 | \$ 12.06                            | \$ 12.59    |             |
| LED 23,000 Lumens Directional Floodlight | \$ 23.99                            | \$ 25.05    |             |
| Special Special Contract - EKPC Rate G   | Customer Charge                     | \$ 5,454.00 | \$ 5,726.70 |
|  | Demand Charge per kW                | \$ 6.98     | \$ 7.29     |
|  | Energy Charge per kWh               | \$ 0.03895  | \$ 0.04116  |
| Contract Steam                           | Demand Charge per MMBTU             | \$ 577.15   | \$ 582.18   |
|  | Energy Charge per MMBTU             | \$ 4.16600  | \$ 4.30000  |
| LS2 Large Industrial Service (2)         | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04514  | \$ 0.04713  |
|  | Demand Charge - Contract per kW     | \$ 8.94     | \$ 9.33     |
| LS3 Large Industrial Service (3)         | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04393  | \$ 0.04587  |
|  | Demand Charge - Contract per kW     | \$ 7.31     | \$ 7.63     |
| LS4 Large Industrial Service (4)         | Customer Charge                     | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh               | \$ 0.04936  | \$ 0.05153  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS4B Large Industrial Service (4B)       | Customer Charge                     | \$ 611.47   | \$ 638.41   |
|  | Energy Charge per kWh               | \$ 0.04936  | \$ 0.05153  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS5 Large Industrial Service (5)         | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04564  | \$ 0.04765  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS5B Large Industrial Service (5B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04564  | \$ 0.04765  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6 Large Industrial Service (6)         | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6B Large Industrial Service (6B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6B Large Industrial Service (6B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6B Large Industrial Service (6B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6B Large Industrial Service (6B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6B Large Industrial Service (6B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6B Large Industrial Service (6B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6B Large Industrial Service (6B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
|  | Energy Charge per kWh               | \$ 0.04105  | \$ 0.04296  |
|  | Demand Charge - Contract per kW     | \$ 7.17     | \$ 7.49     |
| LS6B Large Industrial Service (6B)       | Customer Charge                     | \$ 1,221.76 | \$ 1,275.59 |
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# Weekly Gateway Coronavirus Update

### LOWEST NUMBER OF WEEKLY NEW CASES SINCE LAST SEPTEMBER

**By Cecil Lawson**  
KCNWGroup  
cecil@kcnwgroup.com

• In the five-county Gateway Health District, there were total of 48 new cases of COVID-19 reported this past 7-day period, March 17-23, down 13 cases from the previous week, and generally following the state's overall trend of declining new case numbers.

The county-by-county breakdown this past 7-day period is:

- Bath, 7 new cases (down 4 from last week)
- Elliott, 1 (+3)
- Menifee, 1 (+1)
- Morgan, 15 (+8)
- Rowan, 24 (+1)

This period represents the lowest number of new cases in the district since Sept. 16,

2020.

- The K-12 School COVID-19 Self-Reported Data for Tuesday reported for the 5 Gateway counties.
- Bath, no new student or staff cases, and no one in quarantine.
- Elliott, did not report for the current week.
- Menifee, did not report for the current week.
- Morgan, 1 new student case, and 14 students and 1 staff in quarantine.
- Rowan, did not report for the current week.

• While most long-term care facilities across the state have reported low numbers of new cases among residents and staff or none at all since after vaccinations began, Life Care Center of Morehead showed a spike in new case numbers last week.

Rowan's Long-Term Care Facility Update showed 16

active cases among patients and 5 active staff cases, while this Tuesday's report indicated 8 active patient cases and 1 active staff case. Some have speculated whether this was the "Eastern Kentucky nursing home" referred to by Dr. Steven Stack last week in which an outbreak of COVID-19 "variant of concern" had been detected and where 41 people had tested positive for the coronavirus. Stack would not identify the facility last week, and Gate-Greg Brewer would "neither confirm or deny" whether this was the nursing home referenced by Dr. Stack.

• New coronavirus case-claims statewide for the 10th straight week, according to Gov. Andy Beshear during his Sunday news briefing.

Between Mar. 10-16 and Mar. 17-23, the number of new cases declined by 847 cases, from 5473 to 4626. He also noted during the briefing that this represents the second best week this year for vaccinations, with 34 percent of the adult population of the state having at least one shot.

• The state's positivity rate has also continued to decline, dropping below 3 percent since Sunday, the lowest rate since July 3.

Vaccinations:

St. Claire Health is now offering vaccinations to eligible patients by scheduling their appointments by phone at 606.783.7539. Any Kentucky resident who meets the criteria below, as determined by

the Kentucky Department of Public Health, is eligible to schedule an appointment.

- Healthcare workers
- First responders
- Staff or residents of long-term care or assisted living facilities
- Anyone age 50 or older
- Essential employees
- Anyone age 16 or older with CVD highest risk C19 risk conditions

The Gateway Health District provides COVID-19 vaccinations in all five counties for phases 1a, 1b, and 1c. To find out more please visit their website (gchd.org) and click COVID-19 to get instructions for how to get an appointment. You may call or we have an easy online form that you can fill out depending on which county you live in.

- Bath County, 606-674-2731

- Elliott County, 606-738-6220
- Menifee County, 606-768-2151
- Morgan County, 606-743-3744
- Rowan County, 606-784-8954

Other local vaccination sites include:

- Kruger Store #024-734, 300 Kruger Center, Morehead, KY - sign up at <https://www.kruger.com/covid-19-eligibility> or call 866-211-5223
- Total Care Pharmacy in Morehead - (606) 784-4911
- Walgreens Store #18010, 380 W. Main St., Morehead, KY - sign up at <https://www.walgreens.com/locvot19/location-screening>
- Walmart Store #1139, 200 Walmart Way, Morehead, KY - sign up at <https://www.walmart.com/cp/1228302>

COMMONWEALTH OF KENTUCKY  
2ND JUDICIAL DISTRICT  
ROWAN CIRCUIT COURT  
DIVISION I  
File No 19-CJ-00148

FRONTIER HOUSING, INC. PLAINTIFF  
VS. NOTICE OF COMMISSIONER'S SALE DEFENDANT  
MELISSA ADKINS, ET AL.

By virtue of a Judgment and Order of Sale entered in the Rowan Circuit Court on March 18, 2021, to raise the sum of \$106,305.45, plus interest, fees and costs, I will expose for sale to the highest and best bidder, at the Rowan County Judicial Center, 700 West Main Street, Morehead, Kentucky 40351, on April 7, 2021, at the hour of 10:00 a.m., the following property:

A tract of land containing 0.758 acres, more or less, commonly known as 1673 Open Park Road, and being the same land conveyed to the Defendant herein by deed dated March 31, 2006, and recorded in Deed Book 226, Page 395, of the Rowan County Records.

Terms of the sale are as follows: (A) At the time of sale, the successful bidder shall either pay cash or make a deposit of 10% of the purchase price with the balance on credit for thirty (30) days. In the event the successful bidder elects to credit the balance, he shall post bond with acceptable surety for the unpaid purchase price bearing interest at the judgment rate from the date of the sale. The surety must be present at the sale, may be anyone owning real estate in Kentucky, but may not be the successful bidder's spouse. A lien shall be retained by the Commissioner as security for the purchase price. (B) The purchaser shall assume and pay all taxes and assessments for the current fiscal year. (C) All other delinquent taxes and assessments for previous years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser within ten (10) days from the date of sale. (D) If a successful bid is less than two-thirds of the appraised value, the defendant shall retain a right of redemption for six months from the date of sale; the purchaser shall receive an immediate writ of possession and a deed containing said fee and class of any right, title and interest of all parties to the action and of their heirs and successors thereon, excepting the United States of America or the Defendant(s). (E) For more particulars, reference is made to the records of the Rowan Circuit Clerk. (F) Bidders are advised to obtain a title examination. (H) Except as may be filed not later than ten (10) days following the filing of the Commissioner's Report of Sale. (I) Risk of loss for the subject property shall pass to the purchaser on the date of sale, and possession of the premises shall pass to the purchaser upon payment of the purchase price and delivery of deed. (J) Announcements made at the time of sale take precedence over any statement contained herein. (K) Health and safety matters to include social distancing and the use of facial coverings over the nose and mouth will be required at sales.

B. E. Salzer  
Rowan County Matrix Commission  
317 Village Drive  
Morehead, KY 40351  
606-776-0119  
bsalzer@rcmatrix.com

Published in the Rowan County News on 03.23 at 04.01 of 2021.

COMMONWEALTH OF KENTUCKY  
2ND JUDICIAL DISTRICT  
ROWAN CIRCUIT COURT  
DIVISION I  
File No 18-CJ-00366

COMMONWEALTH OF KENTUCKY PLAINTIFF  
VS. NOTICE OF COMMISSIONER'S SALE DEFENDANT  
DONNA WOODALL, ET AL.

By virtue of a Judgment and Order of Sale entered in the Rowan Circuit Court on March 18, 2021, to raise the sum of \$48,824.28, plus interest, fees and costs, I will expose for sale to the highest and best bidder, at the Rowan County Judicial Center, 700 West Main Street, Morehead, Kentucky 40351, on April 7, 2021, at the hour of 10:00 a.m., the following property:

Two tracts of land commonly known as 1840 US 60 West, Morehead, KY, and having Rowan County PVA No. 063-40-00-0180, and being the same land conveyed to Brenda Woodall and Donna Woodall by a conveyance deed dated December 29, 2006, and recorded in Deed Book 197, Page 725, of the Rowan County Records, Brenda Woodall, died December 29, 2007, and her interest passed to Donna Woodall in fee simple.

Terms of the sale are as follows: (A) At the time of sale, the successful bidder shall either pay cash or make a deposit of 10% of the purchase price with the balance on credit for thirty (30) days. In the event the successful bidder elects to credit the balance, he shall post bond with acceptable surety for the unpaid purchase price bearing interest at the judgment rate from the date of the sale. The surety must be present at the sale, may be anyone owning real estate in Kentucky, but may not be the successful bidder's spouse. A lien shall be retained by the Commissioner as security for the purchase price. (B) The purchaser shall assume and pay all taxes and assessments for the current fiscal year. (C) All other delinquent taxes and assessments for previous years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser within ten (10) days from the date of sale. (D) If a successful bid is less than two-thirds of the appraised value, the defendant shall retain a right of redemption for six months from the date of sale; the purchaser shall receive an immediate writ of possession and a deed containing said fee and class of any right, title and interest of all parties to the action and of their heirs and successors thereon, excepting the United States of America or the Defendant(s). (E) For more particulars, reference is made to the records of the Rowan Circuit Clerk. (F) Bidders are advised to obtain a title examination. (H) Except as may be filed not later than ten (10) days following the filing of the Commissioner's Report of Sale. (I) Risk of loss for the subject property shall pass to the purchaser on the date of sale, and possession of the premises shall pass to the purchaser upon payment of the purchase price and delivery of deed. (J) Announcements made at the time of sale take precedence over any statement contained herein. (K) Health and safety matters to include social distancing and the use of facial coverings over the nose and mouth will be required at sales.

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continued from previous page

RSP-TCO Residential & Small Power Time of Day (TOD)

| Customer Charge                | \$ 18.36   | \$ 18.12   |
|--------------------------------|------------|------------|
| Energy Charge On Peak per kWh  | \$ 0.1214  | \$ 0.12618 |
| Energy Charge Off Peak per kWh | \$ 0.05594 | \$ 0.05027 |

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

| Rate                                   | Dollars      | Percent |
|--|--------------|---------|
| RSP Residential & Small Power (1)      | \$ 1,285,915 | 4.48%   |
| ETS Residential & Small Power ETS (11) | \$ 695       | 4.48%   |
| RSP-IB Inching Block Rate (8)          | \$ 2,725     | 4.06%   |
| SGS Small General Service (2)          | \$ 77,630    | 4.21%   |
| LGS Large General Service (3)          | \$ 331,284   | 4.32%   |
| AES All Electric School (4)            | \$ 2,006     | 4.25%   |
| Contract Tennessee Gas                 | \$ -         | 0.00%   |
| LIS7 Large Industrial Service (7)      | \$ 155,897   | 4.25%   |
| LIS1 Large Industrial Service (1)      | \$ 59,010    | 3.80%   |
| OL Lighting                            | \$ 42,873    | 4.41%   |
| Special Special Contract - EXPC Rate G | \$ 697,076   | 5.22%   |
| LIS7 Steam                             | \$ 263,114   | 2.53%   |
| Total                                  | \$ 2,918,326 | 3.96%   |

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

| Rate                                   | Average Usage (kWh) | Dollars      | Percent |
|--|---------------------|--------------|---------|
| RSP Residential & Small Power (1)      | 1,076               | \$ 4.47      | 4.21%   |
| ETS Residential & Small Power ETS (11) | NA                  | NA           | 4.48%   |
| RSP-IB Inching Block Rate (8)          | 185                 | \$ 1.24      | 4.06%   |
| SGS Small General Service (2)          | 6,367               | \$ 27.90     | 4.21%   |
| LGS Large General Service (3)          | 55,875              | \$ 177.63    | 4.32%   |
| AES All Electric School (4)            | 15,238              | \$ 55.74     | 4.25%   |
| Contract Tennessee Gas                 | 7,872,113           | \$ 0.00      | 0.00%   |
| LIS7 Large Industrial Service (7)      | 5,375,808           | \$ 12,991.43 | 4.25%   |
| LIS1 Large Industrial Service (1)      | 1,840,150           | \$ 4,917.52  | 3.80%   |
| OL Lighting                            | NA                  | NA           | 4.41%   |
| Special Special Contract - EXPC Rate G | 21,334,949          | \$ 58,089.70 | 5.22%   |
| Contract Steam                         | NA                  | \$ 71.07     | 2.53%   |

A person may examine the application and any related documents Fleming-Mason has filed with the PSC at the utility's principal office, located at Fleming-Mason Energy Cooperative, Inc., 1449 Elizaville Road, Flemingsburg, Kentucky 41041 (806) 845-2061 [www.fmc.com](http://www.fmc.com)

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Fleming-Mason, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

*Flaming*

**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in RCW 97A.01, Section 11 and RCW 97A.02, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members and consumers of Flaming Mission Energy Cooperative, Inc. ("Flaming Mission") of a proposed rate adjustment. Flaming Mission hereby provides an adjustment to its existing rates to reflect the wholesale rate adjustments of its wholesale supplier, East Kentucky Power Cooperative, Inc. (approved by OPS 178, 4/6/20) by filing an application with the Commission on April 1, 2021. In Case No. 2021-02788. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

| Rate                                | Rate                                     | Present         | Proposed    |
|-------------------------------------|--|-----------------|-------------|
| RSP Residential & Small Power (1)   | Customer Charge                          | \$ 15.00        | \$ 15.66    |
|                                     | Energy Charge per kWh                    | \$ 0.0625       | \$ 0.06379  |
|                                     |  |                 |             |
| RSP-R Residential & Small Power (1) | Customer Charge                          | \$ 15.00        | \$ 15.66    |
|                                     | Energy Charge per kWh                    | \$ 0.0625       | \$ 0.06379  |
|                                     | Energy Fee                               | \$ 5.00         | \$ 5.00     |
|                                     |  |                 |             |
| RSP-R Residential & Small Power (1) | Energy Charge - Off Peak per kWh         | \$ 0.04892      | \$ 0.05101  |
|                                     |  |                 |             |
| RSP-R Industrial Book Rate (1)      | Customer Charge                          | \$ 15.00        | \$ 15.66    |
|                                     | Energy Charge 0-300 per kWh              | \$ 0.06273      | \$ 0.06351  |
|                                     | Energy Charge 301-500 per kWh            | \$ 0.07275      | \$ 0.07396  |
|                                     | Energy Charge Over 500 per kWh           | \$ 0.10275      | \$ 0.10728  |
|                                     |  |                 |             |
| RGR Small Commercial Service (2)    | Customer Charge                          | \$ 49.23        | \$ 51.40    |
|                                     | Energy Charge per kWh                    | \$ 0.06110      | \$ 0.05379  |
|                                     | Demand Charge per kW                     | \$ 7.41         | \$ 7.74     |
|                                     |  |                 |             |
| LGR Large General Service (1)       | Customer Charge                          | \$ 65.51        | \$ 68.40    |
|                                     | Energy Charge per kWh                    | \$ 0.04875      | \$ 0.05194  |
|                                     | Demand Charge per kW                     | \$ 6.93         | \$ 7.24     |
|                                     |  |                 |             |
| AES All Electric School (1)         | Customer Charge                          | \$ 64.88        | \$ 67.74    |
|                                     | Energy Charge per kWh                    | \$ 0.07889      | \$ 0.08227  |
| LIR7 Large Industrial Service (7)   | Customer Charge                          | \$ 1,221.76     | \$ 1,275.59 |
|                                     | Energy Charge per kWh                    | \$ 0.04105      | \$ 0.04286  |
|                                     | Demand Charge - Contract per kW          | \$ 7.17         | \$ 7.49     |
| LIR1 Large Industrial Service (1)   | Customer Charge                          | \$ 611.47       | \$ 638.41   |
|                                     | Energy Charge per kWh                    | \$ 0.04896      | \$ 0.05101  |
|                                     | Demand Charge per kW                     | \$ 9.94         | \$ 9.93     |
| OL Lighting                         | MV 7000 Lumens Standard Service          | \$ 8.65         | \$ 9.03     |
|                                     | MV 7000 Lumens Ornamental Service        | \$ 19.73        | \$ 20.60    |
|                                     | MV 20,000 Lumens Standard Service        | \$ 16.83        | \$ 17.36    |
|                                     | MV 20,000 Lumens Ornamental Service      | \$ 26.24        | \$ 27.40    |
|                                     | HPS 9500 Lumens Standard                 | \$ 8.46         | \$ 8.85     |
|                                     | HPS 9500 Lumens Ornamental               | \$ 18.04        | \$ 18.83    |
|                                     | HPS 9500 Lumens Directional              | \$ 8.55         | \$ 8.93     |
|                                     | HPS 22,000 Lumens Standard               | \$ 12.00        | \$ 12.53    |
|                                     | HPS 22,000 Lumens Ornamental             | \$ 21.59        | \$ 22.54    |
|                                     | HPS 22,000 Lumens Directional            | \$ 11.77        | \$ 12.29    |
|                                     | HPS 50,000 Lumens Standard               | \$ 18.02        | \$ 18.81    |
|                                     | HPS 50,000 Lumens Ornamental             | \$ 27.11        | \$ 28.30    |
|                                     | HPS 50,000 Lumens Directional            | \$ 17.65        | \$ 18.43    |
|                                     | LED 4100 Lumens Standard                 | \$ 8.80         | \$ 9.19     |
|                                     | LED 9500 Lumens Standard                 | \$ 12.06        | \$ 12.59    |
|                                     | LED 23,000 Lumens Directional Floodlight | \$ 23.99        | \$ 25.05    |
|                                     | Special Special Contract - EXPC Rate G   | Customer Charge | \$ 5,454.00 |
| Demand Charge per kW                |  | \$ 6.98         | \$ 7.29     |
| Energy Charge per kWh               |  | \$ 0.03895      | \$ 0.04116  |
| Connect Smart                       | Demand Charge per MMBTU                  | \$ 377.15       | \$ 382.18   |
|                                     | Energy Charge per MMBTU                  | \$ 4.16600      | \$ 4.30000  |
| LIR2 Large Industrial Service (2)   | Customer Charge                          | \$ 1,221.76     | \$ 1,275.59 |
|                                     | Energy Charge per kWh                    | \$ 0.04514      | \$ 0.04713  |
|                                     | Demand Charge - Contract per kW          | \$ 8.94         | \$ 9.33     |
| LIR3 Large Industrial Service (3)   | Customer Charge                          | \$ 1,221.76     | \$ 1,275.59 |
|                                     | Energy Charge per kWh                    | \$ 0.04393      | \$ 0.04587  |
|                                     | Demand Charge - Contract per kW          | \$ 7.31         | \$ 7.63     |
| LIR4 Large Industrial Service (4)   | Customer Charge                          | \$ 611.47       | \$ 638.41   |
|                                     | Energy Charge per kWh                    | \$ 0.04836      | \$ 0.05153  |
|                                     | Demand Charge - Contract per kW          | \$ 7.17         | \$ 7.49     |
| LIR4B Large Industrial Service (4B) | Customer Charge                          | \$ 611.47       | \$ 638.41   |
|                                     | Energy Charge per kWh                    | \$ 0.04896      | \$ 0.05153  |
|                                     | Demand Charge - Contract per kW          | \$ 7.17         | \$ 7.49     |
|                                     | Demand Charge - Excess per kW            | \$ 9.98         | \$ 10.43    |
| LIR5 Large Industrial Service (5)   | Customer Charge                          | \$ 1,221.76     | \$ 1,275.59 |
|                                     | Energy Charge per kWh                    | \$ 0.04564      | \$ 0.04765  |
|                                     | Demand Charge - Contract per kW          | \$ 7.17         | \$ 7.49     |
| LIR5B Large Industrial Service (5B) | Customer Charge                          | \$ 1,221.76     | \$ 1,275.59 |
|                                     | Energy Charge per kWh                    | \$ 0.04564      | \$ 0.04765  |
|                                     | Demand Charge - Contract per kW          | \$ 7.17         | \$ 7.49     |
|                                     | Demand Charge - Excess per kW            | \$ 9.98         | \$ 10.43    |
| LIR6 Large Industrial Service (6)   | Customer Charge                          | \$ 1,221.76     | \$ 1,275.59 |
|                                     | Energy Charge per kWh                    | \$ 0.04105      | \$ 0.04286  |
|                                     | Demand Charge - Contract per kW          | \$ 7.17         | \$ 7.49     |
| LIR6B Large Industrial Service (6B) | Customer Charge                          | \$ 1,221.76     | \$ 1,275.59 |
|                                     | Energy Charge per kWh                    | \$ 0.04105      | \$ 0.04286  |
|                                     | Demand Charge - Contract per kW          | \$ 7.17         | \$ 7.49     |
|                                     | Demand Charge - Excess per kW            | \$ 9.98         | \$ 10.43    |

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# QUIDDITIES

By Bill Tom Clark, Sometime Contributor

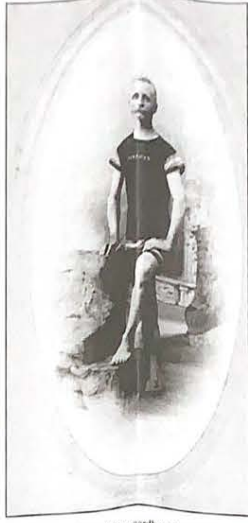


This is Quiddities #403. I suspect that Good Readers wonder why I have not commented on the really significant events of the past year – the election, the insurrection at our Capitol in Washington, and of course the COVID-19 pandemic. The first two of these would lead us into political comments, and we don't want to go there. And statistics



about the pandemic are constantly changing – unfortunately, in many cases. And it's depressing to write about that – so we'll simply remind Good Readers to wear their masks. So we will continue using more pictures in my columns. We have three people featured this time: the Union Soldier from the Court-House yard; my maternal grandfather, J.T. Ort, probably on a pre-marriage vacation to Atlantic City; and very likely my own father, Bill Clark, Sr. I have to do a lot of iden-

tifications from memory – but I do believe that I have the date of the Union Soldier correct as 1884. That would be four years before the first train went through River Town. What is that statue made of – some kind of durable metal, for sure? The soldier has withstood several minor earthquakes, probably a lightning strike or two, and the 1937 Flood.



him leaving Mary Jane do. (Monrith) sitting alone in a hotel room while he swam in the ocean. And he liked cardboard, as they used to do. Does my grandfather look Germanic? His family

was late to immigrate, and they settled in Maysville in his age in his twenties.



the mid-1800s. My mother probably looks similar to said that she recalls Mrs. Ort (from Germany) speaking with a distinct German accent. I remember my Grandfather Ort quite well (he died in 1945). He never talked much, even at the dinner table. There are some genealogical records of the Orts in the Maysville Museum. The family is from Nidda (a small city not far from Frankfurt).

## Treasures by Wilma Erwin

I think I'll ask George Bennard to write this week's Treasures. Actually, he wrote this precious hymn in 1913. It is the Old Rugged Cross. It has introduced many to Jesus' precious gift to each of us. Sanctuaries around the world have rung with music and voices bringing for the truths he wrote so long ago. On a hill far away stood an old rugged cross, The emblem of suffering and shame; And I love that old cross where the dearest and best For a world of lost sinners was slain.

So I'll cherish the old rugged cross, Till my trophies at last I lay down, I will cling to the old rugged cross, And exchange it some day for a crown. O that old rugged cross, so despised by the world, Has a wondrous attraction for me; For the dear Lamb of God left His glory above To bear it to dark Calvary. So I'll cherish the old rugged cross, Till my trophies at last I lay down, I will cling to the old rugged cross, And exchange it some day for a crown. To the old rugged cross I will ever be true; Its shame and reproach gladly bear; Then He'll call me some day to my home far away, Where His glory forever I'll share. So I'll cherish the old rugged cross, Till my trophies at last I lay down; I will cling to the old rugged cross, And exchange it some day for a crown. Blessings on being able to have the trophies of repentance, conversion, baptism and salvation to lay down and receive your crown.

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| RSP-T00 Residential & Small Power Time of Day (TOO) |  |           |            |
|---|--|-----------|------------|
| Customer Charge                                     |  | \$ 18.96  | \$ 19.12   |
| Energy Charge On Peak per kWh                       |  | \$ 0.1214 | \$ 0.12618 |
| Energy Charge Off Peak per kWh                      |  | \$ 0.0594 | \$ 0.05827 |

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

| Rate     |                                    | Increase     |         |
|----------|------------------------------------|--------------|---------|
|          |                                    | Dollars      | Percent |
| RSP      | Residential & Small Power (1)      | \$ 1,285,015 | 4.48%   |
| ETS      | Residential & Small Power ETS (11) | \$ 895       | 4.48%   |
| RSP-B    | Inclining Block Rate (8)           | \$ 2,725     | 4.06%   |
| SGS      | Small General Service (2)          | \$ 77,630    | 4.21%   |
| LGS      | Large General Service (3)          | \$ 331,284   | 4.32%   |
| AES      | All Electric School (4)            | \$ 2,006     | 4.25%   |
| Contract | Tennessee Gas                      | \$ -         | 0.00%   |
| LIS7     | Large Industrial Service (7)       | \$ 159,807   | 4.25%   |
| LIS1     | Large Industrial Service (1)       | \$ 59,010    | 3.80%   |
| OL       | Lighting                           | \$ 42,973    | 4.41%   |
| Special  | Special Contract - EKPC Rate G     | \$ 687,076   | 5.22%   |
| LIS7     | Steam                              | \$ 263,114   | 2.53%   |
| Total    |                                    | \$ 2,918,528 | 3.96%   |

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

| Rate     |                                    | Average Usage (kWh) | Increase    |         |
|----------|------------------------------------|---------------------|-------------|---------|
|          |                                    |                     | Dollars     | Percent |
| RSP      | Residential & Small Power (1)      | 1,076               | \$4.47      | 4.21%   |
| ETS      | Residential & Small Power ETS (11) | NA                  | NA          | 4.48%   |
| RSP-B    | Inclining Block Rate (8)           | 165                 | \$1.24      | 4.06%   |
| SGS      | Small General Service (2)          | 6,367               | \$27.90     | 4.21%   |
| LGS      | Large General Service (3)          | 55,875              | \$177.63    | 4.32%   |
| AES      | All Electric School (4)            | 15,238              | \$55.74     | 4.25%   |
| Contract | Tennessee Gas                      | 7,872,113           | \$0.00      | 0.00%   |
| LIS7     | Large Industrial Service (7)       | 5,375,808           | \$12,991.43 | 4.25%   |
| LIS1     | Large Industrial Service (1)       | 1,840,150           | \$4,917.52  | 3.80%   |
| OL       | Lighting                           | NA                  | NA          | 4.41%   |
| Special  | Special Contract - EKPC Rate G     | 21,334,849          | \$58,089.70 | 5.22%   |
| Contract | Steam                              | NA                  | \$71.07     | 2.53%   |

A person may examine the application and any related documents Fleming-Mason has filed with the PSC at the utility's PSC/PA office, located at: Fleming-Mason Energy Cooperative, Inc., 1449 Elizaville Road, Flemingsburg, Kentucky 40341 (606) 845-2661 www.fmc.coop

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