

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

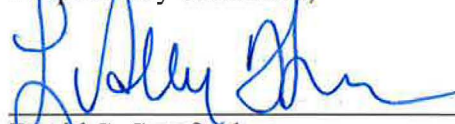
THE ELECTRONIC APPLICATION OF)
FARMERS RURAL ELECTRIC COOPERATIVE)
CORPORATION FOR PASS-THROUGH OF) Case No. 2021-00108
EAST KENTUCKY POWER COOPERATIVE,)
INC.'S WHOLESALE RATE ADJUSTMENT)

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
NOTICE OF FILING

Comes now Farmers Rural Electric Cooperative Corporation (“Farmers”), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.’s (“EKPC”) wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Farmer’s retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30th day of July, 2021.

Respectfully submitted,



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*Counsel for Farmers Rural Electric
Cooperative Corporation*

FARMERS RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
1	<u>Residential</u>		
	Customer Charge	\$ 14.00	\$ 14.52
	Energy Charge per kWh	\$ 0.084699	\$ 0.087863
3	<u>Residential TOD</u>		
	Customer Charge	\$ 19.65	\$ 20.38
	Energy Charge - On Peak per kWh	\$ 0.100449	\$ 0.104201
	Energy Charge - Off Peak per kWh	\$ 0.055920	\$ 0.058009
20	<u>Net Metering</u>		
	Customer Charge	\$ 14.00	\$ 14.52
	Energy Charge per kWh	\$ 0.084699	\$ 0.087863
7	<u>Residential Off-Peak Mktg ETS</u>		
	Energy Charge - Off Peak per kWh	\$ 0.049187	\$ 0.051024
4	<u>Commercial & Industrial < 50 KW</u>		
	Customer Charge	\$ 21.32	\$ 22.12
	Energy Charge per kWh	\$ 0.079975	\$ 0.082962
8	<u>Small Commercial ETS</u>		
	Energy Charge per kWh	\$ 0.046353	\$ 0.048083
5	<u>Commercial & Industrial > 50 KW</u>		
	Customer Charge	\$ 105.00	\$ 108.92
	Energy Charge per kWh	\$ 0.060885	\$ 0.063159
	Demand Charge per kW	\$ 7.89	\$ 8.18
10	<u>Large Industrial</u>		
	Customer Charge	\$ 1,142.46	\$ 1,185.13
	Demand Charge per kW	\$ 7.89	\$ 8.18
	Energy Charge per kWh	\$ 0.047432	\$ 0.049204
14	<u>Large Power Schedule LPC2</u>		
	Customer Charge	\$ 1,288.00	\$ 1,336.11
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.051666	\$ 0.053596
15	<u>Large Commercial Optional TOD</u>		
	Customer Charge	105.00	108.92
	Demand Charge per kW	\$ 7.89	\$ 8.18
	Energy Charge per kWh	\$ 0.060800	\$ 0.063071
36	<u>Large Power Schedule LPE4</u>		
	Customer Charge	\$ 3,215.00	\$ 3,335.08
	Demand Charge per kW	\$ 6.62	\$ 6.87
	Energy Charge - On Peak per kWh	\$ 0.057900	\$ 0.060063
	Energy Charge - Off Peak per kWh	\$ 0.049474	\$ 0.051322
50	<u>TOD Three Phase - Schedule C</u>		
	Customer Charge Single Phase	\$ 21.32	\$ 22.12
	Customer Charge Three Phase	\$ 105.00	\$ 108.92
	Energy Charge - On Peak per kWh	\$ 0.113760	\$ 0.118009
	Energy Charge - Off Peak per kWh	\$ 0.055920	\$ 0.058009
6	<u>Street Lighting</u>		
	Energy Charge per kWh	\$ 0.054760	\$ 0.056805
6	<u>Lighting</u>		
	Mercury Vapor 175 Watt	\$ 9.44	\$ 9.79
	Mercury Vapor 175 Watt (shared)	\$ 3.15	\$ 3.27
	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.13
	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.91
	Mercury Vapor 1000 Watt	\$ 28.58	\$ 29.65
	Sodium Vapor 100 Watt	\$ 9.82	\$ 10.19
	Sodium Vapor 150 Watt	\$ 11.44	\$ 11.87
	Sodium Vapor 250 Watt	\$ 15.51	\$ 16.09
	Sodium Vapor 400 Watt	\$ 19.93	\$ 20.67
	Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.72
	LED Light 70 Watt	\$ 9.77	\$ 10.13
	LED Light 105 Watt	\$ 15.00	\$ 15.56
	LED Light 145 Watt	\$ 16.51	\$ 17.13
	LED Flood Light 199 Watt	\$ 21.18	\$ 21.97

FARMERS RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
LPC-1 <u>Large Power</u>	Customer Charge	\$ 1,016.00	\$ 1,053.92
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.053661	\$ 0.055664
LPC-3 <u>Large Power</u>	Customer Charge	\$ 2,937.00	\$ 3,046.62
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.050170	\$ 0.052043
LPC-4 <u>Large Power</u>	Customer Charge	\$ 3,215.00	\$ 3,335.00
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.047676	\$ 0.049455
LPC-5 <u>Large Power</u>	Customer Charge	\$ 4,501.00	\$ 4,669.00
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.045182	\$ 0.046868
LPB-1 <u>Large Power</u>	Customer Charge	\$ 1,016.00	\$ 1,053.92
	Demand Charge Contract per kW	\$ 7.77	\$ 8.06
	Demand Charge Excess per kW	\$ 9.98	\$ 10.35
	Energy Charge per kWh	\$ 0.053802	\$ 0.055810
LPB-2 <u>Large Power</u>	Customer Charge	\$ 1,288.00	\$ 1,336.07
	Demand Charge Contract per kW	\$ 7.77	\$ 8.06
	Demand Charge Excess per kW	\$ 9.98	\$ 10.35
	Energy Charge per kWh	\$ 0.051802	\$ 0.053735
LPB-3 <u>Large Power</u>	Customer Charge	\$ 2,937.00	\$ 3,046.62
	Demand Charge Contract per kW	\$ 7.77	\$ 8.06
	Demand Charge Excess per kW	\$ 9.98	\$ 10.35
	Energy Charge per kWh	\$ 0.050302	\$ 0.052179
LPB-4 <u>Large Power</u>	Customer Charge	\$ 3,215.00	\$ 3,335.00
	Demand Charge Contract per kW	\$ 7.77	\$ 8.06
	Demand Charge Excess per kW	\$ 9.98	\$ 10.35
	Energy Charge per kWh	\$ 0.047802	\$ 0.049586
LPB-5 <u>Large Power</u>	Customer Charge	\$ 4,501.00	\$ 4,669.00
	Demand Charge Contract per kW	\$ 7.77	\$ 8.06
	Demand Charge Excess per kW	\$ 9.98	\$ 10.35
	Energy Charge per kWh	\$ 0.045302	\$ 0.046993
LPE-1 <u>Large Power</u>	Customer Charge	\$ 1,016.00	\$ 1,053.92
	Demand Charge per kW	\$ 6.62	\$ 6.87
	Energy Charge On Peak per kWh	\$ 0.063871	\$ 0.066255
	Energy Charge Off Peak per kWh	\$ 0.055474	\$ 0.057545
LPE-2 <u>Large Power</u>	Customer Charge	\$ 1,288.00	\$ 1,336.07
	Demand Charge per kW	\$ 6.62	\$ 6.87
	Energy Charge On Peak per kWh	\$ 0.061881	\$ 0.064191
	Energy Charge Off Peak per kWh	\$ 0.053474	\$ 0.055470
LPE-3 <u>Large Power</u>	Customer Charge	\$ 2,937.00	\$ 3,046.62
	Demand Charge per kW	\$ 6.62	\$ 6.87
	Energy Charge On Peak per kWh	\$ 0.060388	\$ 0.062642
	Energy Charge Off Peak per kWh	\$ 0.051974	\$ 0.053914
LPE-5 <u>Large Power</u>	Customer Charge	\$ 4,501.00	\$ 4,669.00
	Demand Charge per kW	\$ 6.62	\$ 6.87
	Energy Charge On Peak per kWh	\$ 0.055412	\$ 0.057480
	Energy Charge Off Peak per kWh	\$ 0.046974	\$ 0.048727

FARMERS RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$1,712,747

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential	1	\$ 30,137,606	65.72%	\$ 30,137,606	65.72%	\$ 1,125,647	\$ 31,262,584	65.72%	\$ 1,124,978	3.73%	3.45%	\$ (669)
3	Residential TOD	3	\$ 828	0.00%	\$ 828	0.00%	\$ 31	\$ 859	0.00%	\$ 31	3.73%	3.49%	\$ (0)
4	Net Metering	20	\$ 27,258	0.06%	\$ 27,258	0.06%	\$ 1,018	\$ 28,275	0.06%	\$ 1,018	3.73%	3.57%	\$ (1)
5	Residential Off-Peak Mktg ETS	7	\$ 28,403	0.06%	\$ 28,403	0.06%	\$ 1,061	\$ 29,464	0.06%	\$ 1,061	3.73%	3.54%	\$ (0)
6	Commercial & Industrial < 50 KW	4	\$ 2,932,932	6.40%	\$ 2,932,932	6.40%	\$ 109,546	\$ 3,042,552	6.40%	\$ 109,620	3.74%	3.47%	\$ 75
7	Small Commercial ETS	8	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	0.00%	\$ -	0.00%	0.00%	\$ -
8	Commercial & Industrial > 50 KW	5	\$ 4,867,043	10.61%	\$ 4,867,043	10.61%	\$ 181,785	\$ 5,048,822	10.61%	\$ 181,779	3.73%	3.48%	\$ (6)
9	Large Commercial & Industrial w/Pri Disc	9	\$ 1,677,159	3.66%	\$ 1,677,159	3.66%	\$ 62,642	\$ 1,739,799	3.66%	\$ 62,641	3.73%	3.50%	\$ (2)
10	Large Industrial	10	\$ 3,158,560	6.89%	\$ 3,158,560	6.89%	\$ 117,973	\$ 3,276,081	6.89%	\$ 117,521	3.72%	3.51%	\$ (452)
11	Large Power Schedule LPC2	14	\$ 511,132	1.11%	\$ 511,132	1.11%	\$ 19,091	\$ 530,222	1.11%	\$ 19,090	3.73%	3.51%	\$ (1)
12	Large Commercial Optional TOD	15	\$ 100,738	0.22%	\$ 100,738	0.22%	\$ 3,763	\$ 104,476	0.22%	\$ 3,738	3.71%	3.44%	\$ (24)
13	Large Power Schedule LPE4	36	\$ 1,435,919	3.13%	\$ 1,435,919	3.13%	\$ 53,632	\$ 1,489,686	3.13%	\$ 53,767	3.74%	3.51%	\$ 135
14	TOD Three Phase - Schedule C	50	\$ 33,034	0.07%	\$ 33,034	0.07%	\$ 1,234	\$ 34,268	0.07%	\$ 1,234	3.73%	3.46%	\$ (0)
15	Street Lighting	6	\$ 20,211	0.04%	\$ 20,211	0.04%	\$ 755	\$ 20,966	0.04%	\$ 755	3.73%	2.81%	\$ (0)
16	Lighting	6	\$ 925,552	2.02%	\$ 925,552	2.02%	\$ 34,570	\$ 959,862	2.02%	\$ 34,310	3.71%	3.71%	\$ (260)
17	SubTotal Base Rates		\$ 45,856,375	100.00%	\$ 45,856,375	100.00%	\$ 1,712,747	\$ 47,567,917	100.00%	\$ 1,711,542	3.73%		\$ (1,205)
18													
19	TOTAL Base Rates		\$ 45,856,375	100.00%	\$ 45,856,375	100.00%	\$ 1,712,747	\$ 47,567,917	100.00%	\$ 1,711,542	3.73%		\$ (1,205)
20													
21	<u>Riders</u>												
22	FAC		\$ (1,204,461)				\$ (1,204,461)						
23	ES		\$ 4,635,547				\$ 4,635,547						
24	Misc Adj		\$ 50,953				\$ 50,953						
25	Other		\$ -				\$ -						
26	Total Riders		\$ 3,482,040				\$ 3,482,040						
27													
28	Total Revenue		\$ 49,338,415				\$ 51,049,957			\$ 1,711,542		3.47%	
29	Target Revenue									\$ 1,712,747			
30	Rate Rounding Variance									\$ (1,205)			
31	Rate Rounding Variance									-0.07%			

FARMERS RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
50	Commercial & Industrial < 50 KW	4													
51			Customer Charge	20,931	21.32	\$ 446,249	15.22%		22.12	\$ 462,994	\$ 16,745	3.75%	15.22%	0.00%	
52			Energy Charge per kWh	31,093,255	0.079975	\$ 2,486,683	84.78%		0.082962	\$ 2,579,559	\$ 92,876	3.73%	84.78%	0.00%	
53			Total Base Rates			\$ 2,932,932	100.00%	\$ 3,042,478		\$ 3,042,552	\$ 109,620	3.74%	100.00%	0.00%	\$ 74.61
54			FAC			\$ (77,451)				\$ (77,451)	\$ -	-			
55			ES			\$ 306,353				\$ 306,353	\$ -	-			
56			Misc Adj			\$ -				\$ -	\$ -	-			
57			Other			\$ -				\$ -	\$ -	-			
58			Total Riders			\$ 228,902				\$ 228,902	\$ -	-			
59			TOTAL REVENUE			\$ 3,161,834				\$ 3,271,454	\$ 109,620	3.47%			
60			Average	1,485.51		\$ 151.06				\$ 156.30	\$ 5.24	3.47%			
62	Small Commercial ETS	8													
63			Customer Charge												
64			Energy Charge per kWh	-	0.046353	\$ -	0.00%		0.048083	\$ -	\$ -	0.00%	0.00%	0.00%	
65			Total Base Rates			\$ -	0.00%	\$ -		\$ -	\$ -	0.00%	0.00%	0.00%	\$ -
66			FAC			\$ -		\$ -		\$ -	\$ -	-			
67			ES			\$ -		\$ -		\$ -	\$ -	-			
68			Misc Adj			\$ -		\$ -		\$ -	\$ -	-			
69			Other			\$ -		\$ -		\$ -	\$ -	-			
70			Total Riders			\$ -		\$ -		\$ -	\$ -	-			
71			TOTAL REVENUE			\$ -		\$ -		\$ -	\$ -	0.00%			
72			Average	NA						\$ -	\$ -				
74	Commercial & Industrial > 50 KW	5													
75			Customer Charge	1,208	105.00	\$ 126,840	2.61%		108.92	\$ 131,575	\$ 4,735	3.73%	2.61%	0.00%	
76			Energy Charge per kWh	54,467,370	0.060885	\$ 3,316,246	68.14%		0.063159	\$ 3,440,105	\$ 123,859	3.73%	68.14%	0.00%	
77			Demand Charge per kW	180,476	7.89	\$ 1,423,957	29.26%		8.18	\$ 1,477,142	\$ 53,185	3.74%	29.26%	0.00%	
78			Total Base Rates			\$ 4,867,043	100.00%	\$ 5,048,828		\$ 5,048,822	\$ 181,779	3.73%	100.00%	0.00%	\$ (6.03)
79			FAC			\$ (135,956)				\$ (135,956)	\$ -	-			
80			ES			\$ 495,331				\$ 495,331	\$ -	-			
81			Misc Adj			\$ -				\$ -	\$ -	-			
82			Other			\$ -				\$ -	\$ -	-			
83			Total Riders			\$ 359,375				\$ 359,375	\$ -	-			
84			TOTAL REVENUE			\$ 5,226,418				\$ 5,408,197	\$ 181,779	3.48%			
85			Average	45,088.88		\$ 4,326.50				\$ 4,476.98	\$ 150.48				
87	Large Commercial & Industrial w/P Rate 5 w/ Primary Discount	9													
88			Customer Charge	48	105.00	\$ 5,040	0.30%		108.92	\$ 5,228	\$ 188	3.73%	0.30%	0.00%	
89			Demand Charge per kW	56,627	7.10	\$ 402,111	23.98%		7.37	\$ 417,130	\$ 15,019	3.74%	23.98%	0.00%	
90			Energy Charge per kWh	23,176,800	0.054797	\$ 1,270,008	75.72%		0.056843	\$ 1,317,441	\$ 47,434	3.73%	75.72%	0.00%	
91			Total Base Rates			\$ 1,677,159	100.00%	\$ 1,739,801		\$ 1,739,799	\$ 62,641	3.73%	100.00%	0.00%	\$ (1.56)
92			FAC			\$ (55,924)				\$ (55,924)	\$ -	-			
93			ES			\$ 167,381				\$ 167,381	\$ -	-			
94			Misc Adj			\$ -				\$ -	\$ -	-			
95			Other			\$ -				\$ -	\$ -	-			
96			Total Riders			\$ 111,457				\$ 111,457	\$ -	-			
97			TOTAL REVENUE			\$ 1,788,615				\$ 1,851,256	\$ 62,641	3.50%			
98			Average	482,850.00		\$ 37,262.82				\$ 38,567.83	\$ 1,305.02	3.50%			

FARMERS RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance	
179	Lighting	6														
180			Mercury Vapor 175 Watt	43,665	9.44	\$ 412,198	44.54%		9.79	\$ 427,480	\$ 15,283	3.71%	44.54%	0.00%		
181			Mercury Vapor 175 Watt (shared)	-	3.15	\$ -	0.00%		3.27	\$ -	\$ -	0.00%	0.00%	0.00%		
182			Mercury Vapor 250 Watt	388	10.73	\$ 4,163	0.45%		11.13	\$ 4,318	\$ 155	3.73%	0.45%	0.00%		
183			Mercury Vapor 400 Watt	423	16.30	\$ 6,895	0.74%		16.91	\$ 7,153	\$ 258	3.74%	0.75%	0.00%		
184			Mercury Vapor 1000 Watt	-	28.58	\$ -	0.00%		29.65	\$ -	\$ -	0.00%	0.00%	0.00%		
185			Sodium Vapor 100 Watt	8,818	9.82	\$ 86,593	9.36%		10.19	\$ 89,855	\$ 3,263	3.77%	9.36%	0.01%		
186			Sodium Vapor 150 Watt	126	11.44	\$ 1,441	0.16%		11.87	\$ 1,496	\$ 54	3.76%	0.16%	0.00%		
187			Sodium Vapor 250 Watt	342	15.51	\$ 5,304	0.57%		16.09	\$ 5,503	\$ 198	3.74%	0.57%	0.00%		
188			Sodium Vapor 400 Watt	2,024	19.93	\$ 40,338	4.36%		20.67	\$ 41,836	\$ 1,498	3.71%	4.36%	0.00%		
189			Sodium Vapor 1000 Watt	-	43.11	\$ -	0.00%		44.72	\$ -	\$ -	0.00%	0.00%	0.00%		
190			LED Light 70 Watt	34,038	9.77	\$ 332,551	35.93%		10.13	\$ 344,805	\$ 12,254	3.68%	35.92%	-0.01%		
191			LED Light 105 Watt	442	15.00	\$ 6,630	0.72%		15.56	\$ 6,878	\$ 248	3.73%	0.72%	0.00%		
192			LED Light 145 Watt	336	16.51	\$ 5,547	0.60%		17.13	\$ 5,756	\$ 208	3.76%	0.60%	0.00%		
193			LED Flood Light 199 Watt	1,128	21.18	\$ 23,891	2.58%		21.97	\$ 24,782	\$ 891	3.73%	2.58%	0.00%		
194			Total Base Rates			\$ 925,552	100.00%	\$ 960,122		\$ 959,862	\$ 34,310	3.71%	100.00%	0.00%	\$ (260.03)	
195			FAC			\$ -				\$ -	\$ -	-				
196			ES			\$ -				\$ -	\$ -	-				
197			Misc Adj			\$ -				\$ -	\$ -	-				
198			Other			\$ -				\$ -	\$ -	-				
199			Total Riders			\$ -				\$ -	\$ -	-				
200			TOTAL REVENUE			\$ 925,552				\$ 959,862	\$ 34,310	3.71%				
201																
202																
203																
204	TOTALS		Total Base Rates			\$ 45,856,375				\$ 47,567,917	\$ 1,711,542	3.73%				
205			FAC			\$ (1,204,461)				\$ (1,204,461)	\$ -	-				
206			ES			\$ 4,635,547				\$ 4,635,547	\$ -	-				
207			Misc Adj			\$ 50,953				\$ 50,953	\$ -	-				
208			Other			\$ -				\$ -	\$ -	-				
209			Total Riders			\$ 3,482,040				\$ 3,482,040	\$ -	-				
210			TOTAL REVENUE			\$ 49,338,415				\$ 51,049,957	\$ 1,711,542	3.47%				
211																
212			Rate Rounding Variance								\$ (1,205)					
213																
214			RATES WITH NO CURRENT MEMBERS													
215																
216	Large Power	LPC-1														
217			Customer Charge			1,016.00				1,053.92						
218			Demand Charge per kW			7.77				8.06						
219			Energy Charge per kWh			0.053661				0.055664						
220	Large Power	LPC-3														
221			Customer Charge			2,937.00				3,046.62						
222			Demand Charge per kW			7.77				8.06						
223			Energy Charge per kWh			0.050170				0.052043						
224	Large Power	LPC-4														
225			Customer Charge			3,215.00				3,335.00						
226			Demand Charge per kW			7.77				8.06						
227			Energy Charge per kWh			0.047676				0.049455						
228	Large Power	LPC-5														
229			Customer Charge			4,501.00				4,669.00						
230			Demand Charge per kW			7.77				8.06						
231			Energy Charge per kWh			0.045182				0.046868						

FARMERS RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
232	Large Power	LPB-1													
233			Customer Charge		1,016.00				1,053.92						
234			Demand Charge Contract per kW		7.77				8.06						
235			Demand Charge Excess per kW		9.98				10.35						
236			Energy Charge per kWh		0.053802				0.055810						
237	Large Power	LPB-2													
238			Customer Charge		1,288.00				1,336.07						
239			Demand Charge Contract per kW		7.77				8.06						
240			Demand Charge Excess per kW		9.98				10.35						
241			Energy Charge per kWh		0.051802				0.053735						
242	Large Power	LPB-3													
243			Customer Charge		2,937.00				3,046.62						
244			Demand Charge Contract per kW		7.77				8.06						
245			Demand Charge Excess per kW		9.98				10.35						
246			Energy Charge per kWh		0.050302				0.052179						
247	Large Power	LPB-4													
248			Customer Charge		3,215.00				3,335.00						
249			Demand Charge Contract per kW		7.77				8.06						
250			Demand Charge Excess per kW		9.98				10.35						
251			Energy Charge per kWh		0.047802				0.049586						
252	Large Power	LPB-5													
253			Customer Charge		4,501.00				4,669.00						
254			Demand Charge Contract per kW		7.77				8.06						
255			Demand Charge Excess per kW		9.98				10.35						
256			Energy Charge per kWh		0.045302				0.046993						
257	Large Power	LPE-1													
258			Customer Charge		1,016.00				1,053.92						
259			Demand Charge per kW		6.62				6.87						
260			Energy Charge On Peak per kWh		0.063871				0.066255						
261			Energy Charge Off Peak per kWh		0.055474				0.057545						
262	Large Power	LPE-2													
263			Customer Charge		1,288.00				1,336.07						
264			Demand Charge per kW		6.62				6.87						
265			Energy Charge On Peak per kWh		0.061881				0.064191						
266			Energy Charge Off Peak per kWh		0.053474				0.055470						
267	Large Power	LPE-3													
268			Customer Charge		2,937.00				3,046.62						
269			Demand Charge per kW		6.62				6.87						
270			Energy Charge On Peak per kWh		0.060388				0.062642						
271			Energy Charge Off Peak per kWh		0.051974				0.053914						
272	Large Power	LPE-5													
273			Customer Charge		4,501.00				4,669.00						
274			Demand Charge per kW		6.62				6.87						
275			Energy Charge On Peak per kWh		0.055412				0.057480						
276			Energy Charge Off Peak per kWh		0.046974				0.048727						