

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 31<sup>st</sup> day of MARCH, 2021, came RACHEL McCARTY

personally known to me, who being duly sworn, states as follows: That he/she is Advertising Assistant of the Ky Press Service

and the attached list of papers ran the notice for Farmers Rural Electric Cooperative

Corporation.



Rachel McCarty  
Signed

Bonnie J. Howard  
Notary Public

My commission expires 9-18-2024

Id. # 14119

FARMERS RURAL ELECTRIC COOPERATIVE

Columbia Adair Co. Community Voice – MARCH 25

Columbia Adair Progress – MARCH 25

Cave City Barren Co. Progress – MARCH 25

Brownsville Edmonson News – MARCH 24

Leitchfield Grayson Co. News Gazette – MARCH 27

Leitchfield The Record – MARCH 25

Greensburg Record Herald – MARCH 24

Munfordville Hart Co. News Herald – MARCH 25

Hodgenville Larue Co. Herald News – MARCH 24

Edmonton Herald News – MARCH 24

**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members and consumers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. (as parent to KPS 278-KS2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00106. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.064699	\$ 0.060205
3 Residential TOD	Customer Charge	\$ 19.85	\$ 20.42
	Energy Charge - On Peak per kWh	\$ 0.100449	\$ 0.104390
	Energy Charge - Off Peak per kWh	\$ 0.055920	\$ 0.056118
	Customer Charge	\$ 14.00	\$ 14.55
7 Residential Off-Peak Mktg ETS	Customer Charge	\$ 0.064699	\$ 0.060205
	Energy Charge - Off Peak per kWh	\$ 0.049187	\$ 0.051118
4 Commercial & Industrial < 50 KW	Customer Charge	\$ 21.32	\$ 22.16
	Energy Charge per kWh	\$ 0.079975	\$ 0.083115
8 Small Commercial ETS	Customer Charge	\$ 0.046353	\$ 0.048171
	Energy Charge per kWh	\$ 0.060855	\$ 0.063278
5 Commercial & Industrial > 50 KW	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge per kWh	\$ 0.000895	\$ 0.002378
	Demand Charge per kW	\$ 7.89	\$ 8.20
10 Large Industrial	Customer Charge	\$ 1,142.40	\$ 1,187.32
	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.047432	\$ 0.049295
14 Large Power Schedule LPC2	Customer Charge	\$ 1,288.00	\$ 1,338.58
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.051666	\$ 0.052695
15 Large Commercial Optional TOD	Customer Charge	105.00	109.12
	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.060800	\$ 0.063187
	Customer Charge	\$ 3,215.00	\$ 3,341.25
36 Large Power Schedule LPE4	Demand Charge per kW	\$ 6.82	\$ 6.88
	Energy Charge - On Peak per kWh	\$ 0.057900	\$ 0.060174
	Energy Charge - Off Peak per kWh	\$ 0.049474	\$ 0.051417
	Customer Charge	\$ 21.32	\$ 22.16
50 TOD Three Phase - Schedule C	Customer Charge	\$ 105.00	\$ 109.12
	Single Phase		
	Three Phase		
	Energy Charge - On Peak per kWh	\$ -0.112700	\$ 0.118227
6 Street Lighting	Energy Charge per kWh	\$ 0.056920	\$ 0.058116
	Off Peak per kWh	\$ 0.054760	\$ 0.056910
6 Lighting	Vapor 175 Watt	\$ 9.44	\$ 9.81
	Mercury Vapor		
	175 Watt (hard)	\$ 3.15	\$ 3.27
	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.15
	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.84
	Mercury Vapor 1000 Watt	\$ 28.58	\$ 29.70
	Sodium Vapor 100 Watt	\$ 9.82	\$ 10.21
	Sodium Vapor 150 Watt	\$ 11.44	\$ 11.89
	Sodium Vapor 250 Watt	\$ 15.51	\$ 16.12
	Sodium Vapor 400 Watt	\$ 19.93	\$ 20.71
	Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.80
	LED Light 70 Watt	\$ 9.77	\$ 10.15
	LED Light 105 Watt	\$ 15.00	\$ 15.59
	LED Light 145 Watt	\$ 16.51	\$ 17.16
	LED Flood Light 199 Watt	\$ 21.18	\$ 22.01
	LPC-1 Large Power	Customer Charge	\$ 1,016.00
Demand Charge per kW		\$ 7.77	\$ 8.08
Energy Charge per kWh		\$ 0.053661	\$ 0.055766
LPC-3 Large Power	Customer Charge	\$ 2,837.00	\$ 3,052.21
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.050170	\$ 0.052130
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.047878	\$ 0.049546
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.045182	\$ 0.046954
LPC-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 7.77	\$ 8.08
	Excess per kW	\$ 9.98	\$ 10.37
LPC-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.52
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 7.77	\$ 8.08
LPC-3 Large Power	Customer Charge	\$ 2,837.00	\$ 3,052.21
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 7.77	\$ 8.08
	Excess per kW	\$ 9.98	\$ 10.37

Rate	Item	Present	Proposed
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Contract per kW	\$ 7.77	\$ 8.08
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Excess per kW	\$ 9.98	\$ 10.37
LPC-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge per kW	\$ 6.82	\$ 6.88
LPC-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.52
	Demand Charge per kW	\$ 6.82	\$ 6.88
LPC-3 Large Power	Customer Charge	\$ 2,837.00	\$ 3,052.21
	Demand Charge per kW	\$ 6.82	\$ 6.88
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge per kW	\$ 6.82	\$ 6.88
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 6.82	\$ 6.88

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 1,163,325	3.54%
3 Residential TOD	\$ 30	3.67%
20 Net Metering	\$ 1,070	3.75%
7 Residential Off-Peak Mktg ETS	\$ 1,115	3.72%
4 Commercial & Industrial < 50 KW	\$ 115,215	3.64%
8 Small Commercial ETS	\$ -	0.00%
5 Commercial & Industrial > 50 KW	\$ 191,124	3.68%
9 Large Commercial & Industrial w/PH Disc	\$ 65,962	3.58%
10 Large Industrial	\$ 124,070	3.70%
14 Large Power Schedule LPC2	\$ 20,141	3.70%
15 Large Commercial Optional TOD	\$ 3,956	3.64%
36 Large Power Schedule LPE4	\$ 56,394	3.68%
50 TOD Three Phase - Schedule C	\$ 1,297	3.64%
6 Street Lighting	\$ 794	2.95%
6 Lighting	\$ 36,223	3.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	821	\$ 3.25	3.67%
20 Net Metering	1,193	\$ 4.52	3.75%
7 Residential			
Off-Peak Mktg ETS	328	\$ 0.83	3.72%
4 Commercial & Industrial < 50 KW	1,486	\$ 5.50	3.64%
8 Small Commercial ETS	-	-	0.00%
5 Commercial & Industrial > 50 KW	45,089	\$ 158.22	3.68%
9 Large Commercial & Industrial w/PH Disc	482,850	\$ 1,372.13	3.68%
10 Large Industrial	9,378	\$ 10,339.15	3.70%
14 Large Power			
Schedule LPC2	622,600	\$ 1,878.46	3.70%
15 Large Commercial Optional TOD	18,767	\$ 82.42	3.64%
Optional TOD			
36 Large Power	1,692,872	\$ 4,699.52	3.68%
Schedule LPE4			
50 TOD Three Phase - Schedule C	4,755	\$ 0.04	3.64%
6 Street Lighting	369,882	NA	2.95%
6 Lighting	NA	NA	3.51%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:  
Farmers Rural Electric Cooperative Corporation  
504 South Broadway  
Glasgow, Kentucky 42411  
(270) 651-2191  
<https://farmersrecc.com>

A person may also examine the application: (i) at the Commission's office located at 211 Sewer Boulevard, Frankfort, Kentucky 40621, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 17.001, Sections 17 and 17.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the Member-owners of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.0502, by filing an application with the Commission on May 1, 2021, in Case No. 2021-00108. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Table with columns: Rate, Item, Present, Proposed. Rows include Residential, Commercial & Industrial, Large Power Schedule, Street Lighting, and various metering and energy charges.

Table with columns: Customer Charge, Demand Charge, Contract per kW, Excess per kW, Energy Charge per kWh. Rows include LPE-4 Large Power, LPE-5 Large Power, LPE-1 Large Power, LPE-2 Large Power, LPE-3 Large Power, LPE-4 Large Power, LPE-5 Large Power.

The effect of the change requested in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below.

Table with columns: Rate Class, Dollars, Percent. Lists various rate classes and their corresponding dollar amounts and percentage increases.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below.

Table with columns: Rate Class, Usage (kWh), Dollars, Percent. Shows average usage and the effect on the average bill for various rate classes.

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal location at: Farmers Rural Electric Cooperative Corporation, 504 South Broadway, Glasgow, Kentucky 42141, (270) 651-2194, https://farmersrecc.com

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.



*Farmers*

**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Sections 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the ratepayers/consumers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KR 278.05(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00106. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.064599	\$ 0.068025
3 Residential TOD	Customer Charge	\$ 19.65	\$ 20.42
	Energy Charge - On Peak per kWh	\$ 0.100449	\$ 0.104393
	Energy Charge - Off Peak per kWh	\$ 0.055020	\$ 0.058115
	Customer Charge	\$ 14.00	\$ 14.55
20 Net Metering	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.064599	\$ 0.068025
7 Residential Off-Peak Mngt ETS	Customer Charge	\$ 0.049187	\$ 0.051118
	Off Peak per kWh	\$ 0.049187	\$ 0.051118
4 Commercial & Industrial <50 KW	Customer Charge	\$ 21.32	\$ 22.18
	Energy Charge per kWh	\$ 0.079975	\$ 0.083115
8 Small Commercial ETS	Energy Charge per kWh	\$ 0.045353	\$ 0.048171
	Customer Charge	\$ 105.00	\$ 109.12
5 Commercial & Industrial >50 KW	Customer Charge	\$ 0.006885	\$ 0.007275
	Energy Charge per kWh	\$ 7.89	\$ 8.20
	Demand Charge per kW	\$ 1,142.46	\$ 1,187.32
10 Large Industrial	Customer Charge	\$ 7.89	\$ 8.20
	Demand Charge per kW	\$ 0.047432	\$ 0.049295
	Energy Charge per kWh	\$ 1,288.00	\$ 1,338.58
14 Large Power Schedule LPC2	Customer Charge	\$ 7.77	\$ 8.08
	Demand Charge per kW	\$ 0.051966	\$ 0.053905
	Energy Charge per kWh	\$ 105.00	\$ 109.12
15 Large Commercial Optional TOD	Customer Charge	\$ 7.89	\$ 8.20
	Demand Charge per kW	\$ 0.003000	\$ 0.003187
	Energy Charge per kWh	\$ 3,215.00	\$ 3,341.25
36 Large Power Schedule LPE4	Customer Charge	\$ 6.62	\$ 6.88
	Demand Charge per kW	\$ 0.057900	\$ 0.060174
	Energy Charge - On Peak per kWh	\$ 0.049474	\$ 0.051417
	Energy Charge - Off Peak per kWh	\$ 0.113790	\$ 0.118207
50 TOD Three Phase - Schedule C	Customer Charge	\$ 21.32	\$ 22.18
	Single Phase	\$ 105.00	\$ 109.12
	Customer Charge	\$ 105.00	\$ 109.12
	Three Phase	\$ 105.00	\$ 109.12
6 Street Lighting	Energy Charge - On Peak per kWh	\$ 0.056820	\$ 0.059116
	Energy Charge per kWh	\$ 0.054790	\$ 0.056910
	Vapor 175 Watt	\$ 9.44	\$ 9.81
	Mercury Vapor		
6 Lighting	175 Watt (shared)	\$ 3.15	\$ 3.27
	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.15
	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.94
	Mercury Vapor 1000 Watt	\$ 28.58	\$ 29.70
	Sodium Vapor 100 Watt	\$ 9.82	\$ 10.21
	Sodium Vapor 150 Watt	\$ 11.44	\$ 11.89
	Sodium Vapor 250 Watt	\$ 15.51	\$ 16.12
	Sodium Vapor 400 Watt	\$ 19.93	\$ 20.71
	Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.80
	LED Light 70 Watt	\$ 9.77	\$ 10.15
	LED Light 100 Watt	\$ 15.00	\$ 15.59
	LED Light 140 Watt	\$ 18.51	\$ 19.19
	LED Flood Light 189 Watt	\$ 21.18	\$ 22.01
	LPC-1 Large Power	Customer Charge	\$ 1,016.00
Demand Charge per kW		\$ 7.77	\$ 8.08
Energy Charge per kWh		\$ 0.056661	\$ 0.059786
LPC-3 Large Power	Customer Charge	\$ 2,837.00	\$ 3,002.21
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.056170	\$ 0.059218
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.25
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.047675	\$ 0.049546
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.045182	\$ 0.046954
LPE-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 9.98	\$ 10.37
	Excess per kW	\$ 9.98	\$ 10.37
LPE-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.58
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 9.98	\$ 10.37
	Excess per kW	\$ 9.98	\$ 10.37
LPE-3 Large Power	Customer Charge	\$ 2,837.00	\$ 3,002.21
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 9.98	\$ 10.37
	Excess per kW	\$ 9.98	\$ 10.37

LPE-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.25
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 9.98	\$ 10.37
LPE-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 9.98	\$ 10.37
LPE-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge	\$ 0.05474	\$ 0.057690
LPE-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.58
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge	\$ 0.05474	\$ 0.057690
LPE-3 Large Power	Customer Charge	\$ 2,837.00	\$ 3,002.21
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge	\$ 0.05474	\$ 0.057690
LPE-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge	\$ 0.05474	\$ 0.057690

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 1,183,525	3.64%
3 Residential TOD	\$ 33	3.67%
20 Net Metering	\$ 1,070	3.73%
7 Residential Off-Peak Mngt ETS	\$ 1,115	3.72%
4 Commercial & Industrial <50 KW	\$ 115,215	3.64%
8 Small Commercial ETS	\$ 0	0.00%
5 Commercial & Industrial >50 KW	\$ 129,124	3.68%
9 Large Commercial & Industrial w/PH Disc	\$ 60,882	3.68%
10 Large Industrial	\$ 124,070	3.70%
14 Large Power Schedule LPC2	\$ 20,141	3.70%
15 Large Commercial Optional TOD	\$ 3,566	3.64%
36 Large Power Schedule LPE4	\$ 56,394	3.68%
50 TOD Three Phase - Schedule C	\$ 1,297	3.64%
6 Street Lighting	\$ 794	2.95%
6 Lighting	\$ 36,220	3.91%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,162	\$ 4.22	3.64%
3 Residential TOD	821	\$ 3.25	3.67%
20 Net Metering	1,193	\$ 4.52	3.73%
7 Residential			
Off-Peak Mngt ETS	328	\$ 0.63	3.72%
4 Commercial & Industrial <50 KW	1,466	\$ 5.50	3.64%
8 Small Commercial ETS			0.00%
5 Commercial & Industrial >50 KW	45,069	\$ 158.22	3.68%
9 Large Commercial & Industrial w/PH Disc	482,850	\$ 1,372.13	3.68%
10 Large Industrial	8,378	\$ 10,331.15	3.70%
14 Large Power			
Schedule LPC2	622,600	\$ 1,678.46	3.70%
15 Large Commercial			
Optional TOD	18,767	\$ 82.42	3.64%
36 Large Power			
Schedule LPE4	1,692,872	\$ 4,699.52	3.62%
50 TOD Three Phase - Schedule C			
Schedule C	4,755	\$ 0.04	3.64%
6 Street Lighting	369,082	NA	2.95%
6 Lighting	NA	NA	3.91%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:

Farmers Rural Electric Cooperative Corporation  
504 South Broadway  
Glasgow, Kentucky 42141  
(270) 651-2191  
http://farmersrec.com

A person may also examine the application: (i) at the Commission's offices located at 211 Sewer Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 815, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 815, Frankfort, Kentucky 40602, establishing the grounds for the request including the issues and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

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**MISCELLANEOUS**

**FREDON WANTED!** We pay \$\$\$ for cylinders and cans. R12 R500 R11 R113

**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in KRS 192.001, Sections 17 and 18, and KRS 192.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members of the Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of the wholesale supplier, Eastern Kentucky Power Cooperative, Inc. ("EKPC"), pursuant to KRS 192.007(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00108. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate Class	Item	Present	Proposed
1 Residential	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.064099	\$ 0.065025
3 Residential TOD	Customer Charge	\$ 19.65	\$ 20.42
	Energy Charge - On Peak per kWh	\$ 0.106449	\$ 0.104303
	Energy Charge - Off Peak per kWh	\$ 0.055020	\$ 0.058116
	Energy Charge per kWh	\$ 0.064099	\$ 0.062025
20 Net Metering	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.064099	\$ 0.062025
7 Residential Off-Peak Mfg ETS	Energy Charge - Off Peak per kWh	\$ 0.048187	\$ 0.051119
	Customer Charge	\$ 21.32	\$ 22.18
4 Commercial & Industrial <50 KW	Customer Charge	\$ 21.32	\$ 22.18
	Energy Charge per kWh	\$ 0.079075	\$ 0.083115
8 Small Commercial ETS	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge per kWh	\$ 0.060885	\$ 0.063378
5 Commercial & Industrial >50 KW	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge per kWh	\$ 7.89	\$ 8.20
10 Large Industrial	Customer Charge	\$ 1,142.45	\$ 1,187.32
	Energy Charge per kWh	\$ 7.89	\$ 8.20
14 Large Power Schedule LPC2	Customer Charge	\$ 1,288.00	\$ 1,338.58
	Energy Charge per kWh	\$ 7.77	\$ 8.08
15 Large Commercial Optional TOD	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge per kWh	\$ 7.89	\$ 8.20
38 Large Power Schedule LPE4	Customer Charge	\$ 3,215.00	\$ 3,341.25
	Energy Charge per kWh	\$ 6.62	\$ 6.88
50 TOD Three Phase - Schedule C	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge per kWh	\$ 0.113750	\$ 0.118227
6 Street Lighting	Customer Charge	\$ 0.055200	\$ 0.058116
	Energy Charge per kWh	\$ 0.054760	\$ 0.056910
6 Lighting	Vapor 175 Watt Mercury Vapor	\$ 9.44	\$ 9.81
	175 Watt (standard)	\$ 3.15	\$ 3.27
	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.15
	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.94
	Mercury Vapor 1000 Watt	\$ 28.58	\$ 29.70
	Sodium Vapor 100 Watt	\$ 8.82	\$ 9.21
	Sodium Vapor 150 Watt	\$ 11.44	\$ 11.89
	Sodium Vapor 250 Watt	\$ 15.51	\$ 16.12
	Sodium Vapor 400 Watt	\$ 19.83	\$ 20.71
	Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.80
	LED Light 70 Watt	\$ 9.77	\$ 10.15
	LED Light 105 Watt	\$ 15.00	\$ 15.59
	LED Light 145 Watt	\$ 18.51	\$ 19.36
	LED Flood Light 189 Watt	\$ 21.18	\$ 22.01
LPC-1 Large Power	Customer Charge	\$ 1,018.00	\$ 1,055.65
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPC-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.25
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.58
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPB-1 Large Power	Customer Charge	\$ 1,018.00	\$ 1,055.65
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPB-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.58
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPB-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Energy Charge per kWh	\$ 7.77	\$ 8.08

Rate Class	Item	Present	Proposed
LPB-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.25
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPB-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.58
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPE-1 Large Power	Customer Charge	\$ 1,018.00	\$ 1,055.65
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPE-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.58
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPE-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Energy Charge per kWh	\$ 7.77	\$ 8.08
LPE-6 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.58
	Energy Charge per kWh	\$ 7.77	\$ 8.08

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 1,183,525	3.64%
3 Residential TOD	\$ 30	3.87%
20 Net Metering	\$ 1,070	3.75%
7 Residential Off-Peak Mfg ETS	\$ 1,115	3.72%
4 Commercial & Industrial <50 KW	\$ 115,215	3.64%
8 Small Commercial ETS	\$ 1,070	3.75%
5 Commercial & Industrial >50 KW	\$ 591,124	3.69%
9 Large Commercial & Industrial w/PHI Disc	\$ 65,862	3.68%
10 Large Industrial	\$ 124,070	3.79%
14 Large Power Schedule LPC2	\$ 25,141	3.70%
15 Large Commercial Optional TOD	\$ 3,566	3.64%
38 Large Power Schedule LPE4	\$ 56,394	3.68%
50 TOD Three Phase - Schedule C	\$ 1,297	3.64%
6 Street Lighting	\$ 794	3.65%
6 Lighting	\$ 36,223	3.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	821	\$ 3.25	3.87%
20 Net Metering	1,193	\$ 4.52	3.75%
7 Residential Off-Peak Mfg ETS	328	\$ 0.63	3.72%
4 Commercial & Industrial <50 KW	1,486	\$ 5.50	3.64%
8 Small Commercial ETS	-	\$ -	0.00%
5 Commercial & Industrial >50 KW	45,089	\$ 158.22	3.69%
9 Large Commercial & Industrial w/PHI Disc	482,850	\$ 1,372.13	3.68%
10 Large Industrial	8,378	\$ 10,339.15	3.79%
14 Large Power	822,600	\$ 1,678.46	3.70%
15 Large Commercial Optional TOD	18,767	\$ 82.42	3.64%
38 Large Power Schedule LPE4	1,692,872	\$ 4,699.52	3.68%
50 TOD Three Phase - Schedule C	4,755	\$ 0.04	3.64%
6 Street Lighting	369,082	NA	3.65%
6 Lighting	NA	NA	3.81%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:  
Farmers Rural Electric Cooperative Corporation  
504 South Broadway  
Glasgow, Kentucky 42141  
(270) 651-2191  
https://farmersrecc.com

A person may also examine the application: (i) at the Commission's office located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.



**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 6.001, Section 17 and 807 KAR 6.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to MSB 278-455(2), by filing an application with the Commission on April 1, 2021. In Case No. 2021-0010. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.064999	\$ 0.069225
3 Residential TOD	Customer Charge	\$ 19.65	\$ 20.42
	Energy Charge -		
	On Peak per kWh	\$ 0.10449	\$ 0.10430
	Off Peak per kWh	\$ 0.055820	\$ 0.058118
20 Net Metering	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.064999	\$ 0.069225
7 Residential Off Peak Mtg ETS	Energy Charge -		
	Off Peak per kWh	\$ 0.049187	\$ 0.051118
4 Commercial & Industrial < 50 KW	Customer Charge	\$ 21.32	\$ 22.16
	Energy Charge per kWh	\$ 0.070975	\$ 0.063115
8 Small Commercial ETS	Energy Charge per kWh	\$ 0.046353	\$ 0.048171
	Customer Charge	\$ 105.00	\$ 109.12
5 Commercial & Industrial > 50 KW	Energy Charge per kWh	\$ 0.060885	\$ 0.060278
	Demand Charge per kW	\$ 7.89	\$ 8.20
10 Large Industrial	Customer Charge	\$ 1,142.46	\$ 1,167.32
	Demand Charge per kW	\$ 7.89	\$ 8.20
14 Large Power Schedule LPC2	Customer Charge	\$ 0.047432	\$ 0.049295
	Demand Charge per kW	\$ 7.77	\$ 8.08
15 Large Commercial Optional TOD	Customer Charge	\$ 0.061666	\$ 0.053855
	Demand Charge per kW	\$ 105.00	\$ 109.12
36 Large Power Schedule LPE4	Customer Charge	\$ 3,215.00	\$ 3,341.25
	Demand Charge per kW	\$ 6.62	\$ 6.88
50 TOD Three Phase - Schedule C	Customer Charge	\$ 0.057900	\$ 0.060174
	Energy Charge -		
6 Street Lighting	On Peak per kWh	\$ 0.064974	\$ 0.061417
	Off Peak per kWh	\$ 0.112700	\$ 0.118227
6 Lighting	Customer Charge	\$ 21.32	\$ 22.16
	Three Phase	\$ 105.00	\$ 109.12
6 Street Lighting	Energy Charge -		
	Off Peak per kWh	\$ 0.055820	\$ 0.058116
6 Lighting	Energy Charge per kWh	\$ 0.054760	\$ 0.056910
	Vapor 175 Watt	\$ 9.44	\$ 9.81
6 Lighting	Mercury Vapor		
	175 Watt (shared)	\$ 3.15	\$ 3.27
6 Lighting	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.15
	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.94
6 Lighting	Mercury Vapor 1000 Watt	\$ 26.58	\$ 29.70
	Sodium Vapor 100 Watt	\$ 9.82	\$ 10.21
6 Lighting	Sodium Vapor 150 Watt	\$ 11.44	\$ 11.89
	Sodium Vapor 250 Watt	\$ 15.51	\$ 16.12
6 Lighting	Sodium Vapor 400 Watt	\$ 19.83	\$ 20.71
	Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.80
6 Lighting	LED Light 70 Watt	\$ 9.77	\$ 10.15
	LED Light 105 Watt	\$ 15.90	\$ 15.59
6 Lighting	LED Light 145 Watt	\$ 16.51	\$ 17.16
	LED Flood Light 199 Watt	\$ 21.18	\$ 22.01
LPC-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge per kW	\$ 7.77	\$ 8.08
LPC-3 Large Power	Energy Charge per kWh	\$ 0.053661	\$ 0.055766
	Customer Charge	\$ 2,937.00	\$ 3,052.21
LPC-4 Large Power	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.050770	\$ 0.052138
LPC-5 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge per kW	\$ 7.77	\$ 8.08
LPC-6 Large Power	Energy Charge per kWh	\$ 0.047676	\$ 0.049546
	Customer Charge	\$ 4,501.00	\$ 4,677.56
LPC-7 Large Power	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.045182	\$ 0.046864
LPC-8 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge	\$ 7.77	\$ 8.08
LPC-9 Large Power	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.053802	\$ 0.055913
LPC-10 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.52
	Demand Charge	\$ 7.77	\$ 8.08
LPC-11 Large Power	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.061802	\$ 0.053824
LPC-12 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge	\$ 7.77	\$ 8.08
LPC-13 Large Power	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.050302	\$ 0.052275

LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
LPC-5 Large Power	Demand Charge	\$ 9.98	\$ 10.37
	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.047802	\$ 0.049677
LPC-6 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge	\$ 7.77	\$ 8.08
	Demand Charge	\$ 9.98	\$ 10.37
LPC-7 Large Power	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.045302	\$ 0.047079
	Customer Charge	\$ 1,016.00	\$ 1,055.85
LPC-8 Large Power	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge		
	On Peak per kWh	\$ 0.063871	\$ 0.066376
LPC-9 Large Power	Energy Charge		
	Off Peak per kWh	\$ 0.055474	\$ 0.057950
	Customer Charge	\$ 1,288.00	\$ 1,338.52
LPC-10 Large Power	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge		
	Off Peak per kWh	\$ 0.053474	\$ 0.055572
LPC-11 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge		
LPC-12 Large Power	On Peak per kWh	\$ 0.060388	\$ 0.062757
	Energy Charge		
	Off Peak per kWh	\$ 0.051974	\$ 0.054013
LPC-13 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge		
LPC-14 Large Power	On Peak per kWh	\$ 0.055412	\$ 0.057586
	Energy Charge		
	Off Peak per kWh	\$ 0.046974	\$ 0.048617

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below.

Rate Class	Dollars	Percent
1 Residential	\$ 1,183,525	3.64%
3 Residential TOD	\$ 33	3.67%
20 Net Metering	\$ 1,070	3.75%
7 Residential Off-Peak Mtg ETS	\$ 1,115	3.72%
4 Commercial & Industrial < 50 KW	\$ 115,215	3.64%
8 Small Commercial ETS	\$ 191,124	3.60%
5 Commercial & Industrial > 50 KW	\$ 65,862	3.66%
9 Large Commercial & Industrial w/Ph Disc	\$ 124,070	3.70%
10 Large Industrial	\$ 22,141	3.70%
14 Large Power Schedule LPC2	\$ 3,956	3.64%
15 Large Commercial Optional TOD	\$ 56,394	3.68%
36 Large Power Schedule LPE4	\$ 1,297	3.64%
50 TOD Three Phase - Schedule C	\$ 794	2.95%
6 Street Lighting	\$ 36,223	3.91%
6 Lighting		

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below.

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	821	\$ 3.25	3.67%
20 Net Metering	1,193	\$ 4.52	3.75%
7 Residential			
Off-Peak Mtg ETS	328	\$ 0.63	3.72%
4 Commercial & Industrial < 50 KW	1,486	\$ 5.50	3.64%
8 Small Commercial ETS			
5 Commercial & Industrial > 50 KW	45,089	\$ 158.22	3.66%
9 Large Commercial & Industrial w/Ph Disc	482,850	\$ 1,372.13	3.68%
10 Large Industrial	8,378	\$ 10,339.15	3.70%
14 Large Power			
Schedule LPC2	822,600	\$ 1,878.48	3.70%
15 Large Commercial Optional TOD	19,767	\$ 82.42	3.64%
36 Large Power	1,692,872	\$ 4,699.52	3.68%
Schedule LPE4			
50 TOD Three Phase - Schedule C	4,755	\$ 0.04	3.64%
6 Street Lighting	369,062	NA	2.95%
6 Lighting	NA	NA	3.91%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:  
Farmers Rural Electric Cooperative Corporation  
504 South Broadway  
Glasgow, Kentucky 42141  
(270) 651-2191  
https://farmersrecc.com

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601; Monday through Friday, 8:00 a.m. to 4:00 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the nature and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

**Classifieds**

Wednesday, March 24, 2021 Greensburg Record-Herald 5B

*Farmers*

**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 8.001, Section 13 and 807 KAR 8.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members of the Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC hereby proposes an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, REC Energy, pursuant to REC 278-455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-01108. The application will request that the proposed rates become effective May 1, 2021. The proposed and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.08499	\$ 0.08625
	Energy Charge -		
3 Residential TOD	Customer Charge	\$ 19.85	\$ 20.42
	Energy Charge -		
	On Peak per kWh	\$ 0.10343	\$ 0.10493
	Off Peak per kWh	\$ 0.05500	\$ 0.05618
20 Net Metering	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.08499	\$ 0.08625
7 Residential Off-Peak Mktg ETS	Energy Charge -		
	Off Peak per kWh	\$ 0.043187	\$ 0.051118
4 Commercial & Industrial < 50 KW	Customer Charge	\$ 21.32	\$ 22.16
	Energy Charge per kWh	\$ 0.079675	\$ 0.083115
8 Small Commercial ETS	Energy Charge per kWh	\$ 0.04533	\$ 0.048171
	Energy Charge per kWh	\$ 0.04533	\$ 0.048171
5 Commercial & Industrial > 50 KW	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge per kWh	\$ 0.060885	\$ 0.062078
	Demand Charge per kW	\$ 7.89	\$ 8.20
10 Large Industrial	Customer Charge	\$ 1,142.46	\$ 1,187.32
	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.047432	\$ 0.048295
14 Large Power Schedule LPC2	Customer Charge	\$ 1,288.00	\$ 1,338.56
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.051666	\$ 0.053095
15 Large Commercial Optional TOD	Customer Charge	105.00	109.12
	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.060800	\$ 0.063187
	Energy Charge per kWh	\$ 0.060800	\$ 0.063187
36 Large Power Schedule LPE4	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge per kW	\$ 6.82	\$ 6.88
	Energy Charge -		
	On Peak per kWh	\$ 0.057600	\$ 0.060174
50 TOD Three Phase - Schedule C	Customer Charge		
	Single Phase	\$ 21.32	\$ 22.16
	Customer Charge		
	Three Phase	\$ 105.00	\$ 109.12
6 Street Lighting	Energy Charge -		
	On Peak per kWh	\$ 0.113760	\$ 0.119227
	Energy Charge -		
	Off Peak per kWh	\$ 0.055025	\$ 0.056116
6 Lighting	Energy Charge per kWh	\$ 0.054760	\$ 0.056910
	Vapor 175 Watt	\$ 9.44	\$ 9.81
	Mercury Vapor		
	175 Watt (shaded)	\$ 3.15	\$ 3.27
	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.15
	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.84
	Mercury Vapor 1000 Watt	\$ 28.58	\$ 29.70
	Sodium Vapor 100 Watt	\$ 9.82	\$ 10.21
	Sodium Vapor 150 Watt	\$ 11.44	\$ 11.89
	Sodium Vapor 250 Watt	\$ 15.51	\$ 16.12
	Sodium Vapor 400 Watt	\$ 19.93	\$ 20.71
	Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.80
	LED Light 70 Watt	\$ 9.77	\$ 10.15
	LED Light 105 Watt	\$ 15.00	\$ 15.59
	LED Light 145 Watt	\$ 16.51	\$ 17.16
	LED Flood Light 199 Watt	\$ 21.18	\$ 22.01
LPC-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.063661	\$ 0.065766
LPC-3 Large Power	Customer Charge	\$ 2,837.00	\$ 3,052.21
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.060170	\$ 0.062138
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.047676	\$ 0.048546
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 7.77	\$ 8.06
	Energy Charge per kWh	\$ 0.045182	\$ 0.046954
LPS-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.06
	Excess per kW	\$ 9.98	\$ 10.37
LPS-2 Large Power	Energy Charge per kWh	\$ 0.053902	\$ 0.055913
	Customer Charge	\$ 1,288.00	\$ 1,338.52
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.06
LPS-3 Large Power	Demand Charge		
	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.051802	\$ 0.053804
	Customer Charge	\$ 2,837.00	\$ 3,052.21
LPS-4 Large Power	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.06
	Demand Charge		
	Excess per kW	\$ 9.98	\$ 10.37
LPS-5 Large Power	Energy Charge per kWh	\$ 0.050302	\$ 0.052275

Rate Class	Dollars	Percent
1 Residential	\$ 1,183,325	3.64%
3 Residential TOD	\$ 33	3.67%
20 Net Metering	\$ 1,070	3.75%
7 Residential Off-Peak Mktg ETS	\$ 1,115	3.72%
4 Commercial & Industrial < 50 KW	\$ 115,215	3.64%
8 Small Commercial ETS	\$ -	0.00%
5 Commercial & Industrial > 50 KW	\$ 191,124	3.66%
10 Large Industrial	\$ 85,862	3.68%
14 Large Power Schedule LPC2	\$ 124,070	3.70%
15 Large Commercial Optional TOD	\$ 20,141	3.70%
36 Large Power Schedule LPE4	\$ 3,956	3.64%
50 TOD Three Phase - Schedule C	\$ 50,294	3.65%
6 Street Lighting	\$ 1,297	3.64%
6 Lighting	\$ 794	2.95%
	\$ 36,223	3.91%

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	801	\$ 3.25	3.67%
20 Net Metering	1,180	\$ 4.52	3.75%
7 Residential Off-Peak Mktg ETS	328	\$ 0.63	3.72%
4 Commercial & Industrial < 50 KW	1,488	\$ 5.50	3.64%
8 Small Commercial ETS	-	\$ -	0.00%
5 Commercial & Industrial > 50 KW	45,089	\$ 158.22	3.66%
10 Large Industrial	482,850	\$ 1,372.13	3.68%
14 Large Power	8,378	\$ 10,339.15	3.70%
Schedule LPC2	622,600	\$ 1,878.48	3.70%
15 Large Commercial Optional TOD	18,787	\$ 82.42	3.64%
36 Large Power	1,692,872	\$ 4,699.52	3.66%
Schedule LPE4	4,755	\$ 0.04	3.64%
50 TOD Three Phase - Schedule C	369,082	NA	2.95%
6 Street Lighting	NA	NA	3.91%
6 Lighting	NA	NA	3.91%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	801	\$ 3.25	3.67%
20 Net Metering	1,180	\$ 4.52	3.75%
7 Residential Off-Peak Mktg ETS	328	\$ 0.63	3.72%
4 Commercial & Industrial < 50 KW	1,488	\$ 5.50	3.64%
8 Small Commercial ETS	-	\$ -	0.00%
5 Commercial & Industrial > 50 KW	45,089	\$ 158.22	3.66%
10 Large Industrial	482,850	\$ 1,372.13	3.68%
14 Large Power	8,378	\$ 10,339.15	3.70%
Schedule LPC2	622,600	\$ 1,878.48	3.70%
15 Large Commercial Optional TOD	18,787	\$ 82.42	3.64%
36 Large Power	1,692,872	\$ 4,699.52	3.66%
Schedule LPE4	4,755	\$ 0.04	3.64%
50 TOD Three Phase - Schedule C	369,082	NA	2.95%
6 Street Lighting	NA	NA	3.91%
6 Lighting	NA	NA	3.91%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:  
Farmers Rural Electric Cooperative Corporation  
504 South Broadway  
Glasgow, Kentucky 42441  
(770) 651-2191  
<https://farmersrec.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.



NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 6.001, Section 17 and 807 KAR 6.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member customers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to MS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00168. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Table with columns: Rate, Item, Present, Proposed. Rows include Residential, Residential TOD, Net Metering, Residential Off-Peak Mktg ETS, Commercial & Industrial < 50 KW, Small Commercial ETS, Commercial & Industrial > 50 KW, Large Industrial, Large Power Schedule LPC2, Large Commercial Optional TOD, Large Power Schedule LPE4, TOD Three Phase - Schedule C, Street Lighting, Lighting, LPE-1 Large Power, LPE-2 Large Power, LPE-3 Large Power, LPE-4 Large Power, LPE-5 Large Power, LPB-1 Large Power, LPB-2 Large Power, LPB-3 Large Power.

Table with columns: Rate Class, Dollars, Percent. Rows include Residential, Residential TOD, Net Metering, Residential Off-Peak Mktg ETS, Commercial & Industrial < 50 KW, Small Commercial ETS, Commercial & Industrial > 50 KW, Large Commercial & Industrial w/Ph Disc, Large Industrial, Large Power Schedule LPC2, Large Commercial Optional TOD, Large Power Schedule LPE4, TOD Three Phase - Schedule C, Street Lighting, Lighting.

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Rate Class, Dollars, Percent. Rows include Residential, Residential TOD, Net Metering, Residential Off-Peak Mktg ETS, Commercial & Industrial < 50 KW, Small Commercial ETS, Commercial & Industrial > 50 KW, Large Commercial & Industrial w/Ph Disc, Large Industrial, Large Power Schedule LPC2, Large Commercial Optional TOD, Large Power Schedule LPE4, TOD Three Phase - Schedule C, Street Lighting, Lighting.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Rate Class, Usage (kWh), Dollars, Percent. Rows include Residential, Residential TOD, Net Metering, Residential, Off-Peak Mktg ETS, Commercial & Industrial, Industrial < 50 KW, Small Commercial ETS, Commercial & Industrial, Industrial > 50 KW, Large Commercial & Industrial w/Ph Disc, Large Industrial, Large Power, Schedule LPC2, Large Commercial, Optional TOD, Large Power, Schedule LPE4, TOD Three Phase - Schedule C, Street Lighting, Lighting.

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at: Farmers Rural Electric Cooperative Corporation, 504 South Broadway, Glasgow, Kentucky 42414, (270) 651-2191, https://farmersrecc.com

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 8:001, Sections 11 and 187 KAR 8:001, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members and consumers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of the wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to 805 178-45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00108. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.06499	\$ 0.06025
3 Residential TOD	Customer Charge	\$ 19.65	\$ 20.42
	Energy Charge - On Peak per kWh	\$ 0.10048	\$ 0.10493
	Energy Charge - Off Peak per kWh	\$ 0.05520	\$ 0.05118
	Customer Charge	\$ 14.00	\$ 14.55
20 Net Metering	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.06499	\$ 0.06025
7 Residential Off-Peak Mtg ETS	Energy Charge - Off Peak per kWh	\$ 0.04187	\$ 0.05118
	Customer Charge	\$ 21.32	\$ 22.16
4 Commercial & Industrial < 50 kW	Customer Charge	\$ 0.27975	\$ 0.03115
	Energy Charge per kWh	\$ 0.040353	\$ 0.048171
6 Small Commercial ETS	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge per kWh	\$ 0.060355	\$ 0.053278
5 Commercial & Industrial > 50 kW	Customer Charge	\$ 7.69	\$ 8.20
	Demand Charge per kW	\$ 1,142.46	\$ 1,187.32
10 Large Industrial	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.047422	\$ 0.046295
14 Large Power Schedule LPC2	Customer Charge	\$ 1,280.00	\$ 1,338.58
	Demand Charge per kW	\$ 7.77	\$ 8.08
15 Large Commercial Optional TOD	Customer Charge	\$ 0.051666	\$ 0.053895
	Energy Charge per kWh	\$ 109.12	\$ 109.12
36 Large Power Schedule LPE4	Demand Charge per kW	\$ 7.69	\$ 8.20
	Energy Charge per kWh	\$ 0.060800	\$ 0.063187
50 TOD Three Phase - Schedule C	Customer Charge	\$ 3,215.00	\$ 3,341.29
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge - On Peak per kWh	\$ 0.057900	\$ 0.060174
	Energy Charge - Off Peak per kWh	\$ 0.049474	\$ 0.051417
6 Street Lighting	Customer Charge	\$ 21.32	\$ 22.16
	Single Phase	\$ 105.00	\$ 109.12
	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge - On Peak per kWh	\$ 0.113760	\$ 0.118222
6 Lighting	Energy Charge per kWh	\$ 0.056920	\$ 0.058116
	Vapor 175 Watt	\$ 9.44	\$ 9.81
	Mercury Vapor 175 Watt (stated)	\$ 3.15	\$ 3.27
	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.15
LPC-1 Large Power	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.94
	Mercury Vapor 1000 Watt	\$ 28.58	\$ 29.70
	Sodium Vapor 100 Watt	\$ 8.62	\$ 10.21
	Sodium Vapor 150 Watt	\$ 11.44	\$ 11.83
	Sodium Vapor 250 Watt	\$ 15.51	\$ 16.12
	Sodium Vapor 400 Watt	\$ 19.93	\$ 20.71
	Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.80
	LED Light 70 Watt	\$ 9.77	\$ 10.15
	LED Light 105 Watt	\$ 15.00	\$ 15.59
	LED Light 145 Watt	\$ 16.51	\$ 17.18
	LED Flood Light 199 Watt	\$ 21.18	\$ 22.01
	LPC-3 Large Power	Customer Charge	\$ 1,018.00
Demand Charge per kW		\$ 7.77	\$ 8.08
Energy Charge per kWh		\$ 0.053661	\$ 0.055786
LPC-4 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.050170	\$ 0.052138
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.045182	\$ 0.046654
LFB-1 Large Power	Customer Charge	\$ 1,018.00	\$ 1,055.85
	Demand Charge	\$ 7.77	\$ 8.08
	Contract per kW	\$ 7.77	\$ 8.08
	Excess per kW	\$ 9.98	\$ 10.37
LFB-2 Large Power	Energy Charge per kWh	\$ 0.053802	\$ 0.055913
	Customer Charge	\$ 1,280.00	\$ 1,338.52
	Demand Charge	\$ 7.77	\$ 8.08
	Demand Charge	\$ 9.98	\$ 10.37
LFB-3 Large Power	Energy Charge per kWh	\$ 0.051802	\$ 0.053834
	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Contract per kW	\$ 7.77	\$ 8.08
	Demand Charge	\$ 9.98	\$ 10.37
LPC-2 Large Power	Customer Charge	\$ 1,280.00	\$ 1,338.52
	Demand Charge per kW	\$ 6.62	\$ 6.88
LPE-2 Large Power	Energy Charge	\$ 0.061581	\$ 0.064308
	On Peak per kWh	\$ 0.055474	\$ 0.057850
	Off Peak per kWh	\$ 0.055474	\$ 0.055572
	Customer Charge	\$ 1,280.00	\$ 1,338.52
LPE-3 Large Power	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge	\$ 0.060368	\$ 0.062757
	On Peak per kWh	\$ 0.051974	\$ 0.054013
	Off Peak per kWh	\$ 0.051974	\$ 0.054013
LPE-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge	\$ 0.055412	\$ 0.057506
	On Peak per kWh	\$ 0.049374	\$ 0.048817

Rate Class	Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 1,183.525	3.64%
3 Residential TOD	621	\$ 3.33	3.67%
20 Net Metering	1,193	\$ 1,070	3.73%
7 Residential Off-Peak Mtg ETS	328	\$ 1,115	3.72%
4 Commercial & Industrial < 50 kW	1,486	\$ 115,215	3.64%
8 Small Commercial ETS	-	\$ -	0.00%
5 Commercial & Industrial > 50 kW	45,069	\$ 181,124	3.66%
9 Large Commercial & Industrial w/Pr Disc	482,850	\$ 65,862	3.68%
10 Large Industrial	8,378	\$ 124,070	3.70%
14 Large Power Schedule LPC2	622,600	\$ 20,141	3.70%
15 Large Commercial Optional TOD	18,767	\$ 3,956	3.64%
36 Large Power Schedule LPE4	1,692,872	\$ 56,334	3.68%
50 TOD Three Phase - Schedule C	4,755	\$ 1,297	3.64%
6 Street Lighting	389,082	\$ 794	2.95%
6 Lighting	NA	\$ 36,223	3.91%

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below.

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	621	\$ 3.25	3.67%
20 Net Metering	1,193	\$ 4.52	3.73%
7 Residential	328	\$ 0.63	3.72%
4 Commercial & Industrial < 50 kW	1,486	\$ 5.50	3.64%
8 Small Commercial ETS	-	\$ -	0.00%
5 Commercial & Industrial > 50 kW	45,069	\$ 158.22	3.66%
9 Large Commercial & Industrial w/Pr Disc	482,850	\$ 1,372.13	3.68%
10 Large Industrial	8,378	\$ 10,339.15	3.70%
14 Large Power	622,600	\$ 1,678.46	3.70%
Schedule LPC2 15 Large Commercial	18,767	\$ 82.42	3.64%
Optional TOD 36 Large Power	1,692,872	\$ 4,699.52	3.68%
Schedule LPE4 50 TOD Three Phase - Schedule C	4,755	\$ 0.04	3.64%
6 Street Lighting	389,082	NA	2.95%
6 Lighting	NA	NA	3.91%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below.

Rate Class	Average Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	621	\$ 3.25	3.67%
20 Net Metering	1,193	\$ 4.52	3.73%
7 Residential	328	\$ 0.63	3.72%
4 Commercial & Industrial < 50 kW	1,486	\$ 5.50	3.64%
8 Small Commercial ETS	-	\$ -	0.00%
5 Commercial & Industrial > 50 kW	45,069	\$ 158.22	3.66%
9 Large Commercial & Industrial w/Pr Disc	482,850	\$ 1,372.13	3.68%
10 Large Industrial	8,378	\$ 10,339.15	3.70%
14 Large Power	622,600	\$ 1,678.46	3.70%
Schedule LPC2 15 Large Commercial	18,767	\$ 82.42	3.64%
Optional TOD 36 Large Power	1,692,872	\$ 4,699.52	3.68%
Schedule LPE4 50 TOD Three Phase - Schedule C	4,755	\$ 0.04	3.64%
6 Street Lighting	389,082	NA	2.95%
6 Lighting	NA	NA	3.91%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:

Farmers Rural Electric Cooperative Corporation  
504 South Broadway  
Glasgow, Kentucky 42141  
(270) 851-2191  
<https://farmersrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 60 days of initial publication or mailing of the notice, the Commission may take final action on the application.

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NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 6.001, (Sections 17 and 807 KAR 1.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the general consumers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00108. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Rate, Item, Present, Proposed. Rows include Residential, Commercial & Industrial, Large Power, Street Lighting, and various lighting categories.

Table with columns: LFE-4 Large Power, LFE-5 Large Power, LFE-1 Large Power, LFE-2 Large Power, LFE-3 Large Power, LFE-6 Large Power. Rows include Customer Charge, Demand Charge, Energy Charge, and Excess per kW.

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Rate Class, Dollars, Percent. Lists various rate classes and their corresponding dollar amounts and percentage changes.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Rate Class, Usage (kWh), Dollars, Percent. Shows average usage and its effect on the average bill for different rate classes.

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:

Farmers Rural Electric Cooperative Corporation
504 South Broadway
Glasgow, Kentucky 42414
(270) 651-2191
https://farmersrecc.com

A person may also examine the application (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.



**NOTICE**

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 6.001, Section 17 and 807 KAR 6.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members and consumers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to RRS 276-455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00108. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.06499	\$ 0.06925
3 Residential TOD	Customer Charge	\$ 19.65	\$ 20.42
	Energy Charge -		
	On Peak per kWh	\$ 0.10043	\$ 0.104393
	Off Peak per kWh	\$ 0.05920	\$ 0.06116
20 Net Metering	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.06499	\$ 0.06925
7 Residential Off-Peak Mktg ETS	Customer Charge	\$ 0.04193	\$ 0.05118
	Off Peak per kWh	\$ 0.04193	\$ 0.05118
4 Commercial & Industrial < 50 kW	Customer Charge	\$ 21.32	\$ 22.16
	Energy Charge per kWh	\$ 0.07975	\$ 0.083115
8 Small Commercial ETS	Energy Charge per kWh	\$ 0.04633	\$ 0.049171
	Customer Charge	\$ 105.00	\$ 109.12
5 Commercial & Industrial > 50 kW	Customer Charge	\$ 0.06985	\$ 0.07278
	Energy Charge per kWh	\$ 7.89	\$ 8.20
	Demand Charge per kW	\$ 7.89	\$ 8.20
10 Large Industrial	Customer Charge	\$ 1,142.46	\$ 1,187.32
	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.047432	\$ 0.049295
	Customer Charge	\$ 1,298.00	\$ 1,338.58
14 Large Power Schedule LPC2	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.051666	\$ 0.053695
	Customer Charge	\$ 105.00	\$ 109.12
15 Large Commercial Options TOD	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.069800	\$ 0.073187
	Customer Charge	\$ 3,215.00	\$ 3,341.25
36 Large Power Schedule LPE4	Demand Charge per kW	\$ 8.52	\$ 8.88
	Energy Charge -		
	On Peak per kWh	\$ 0.05700	\$ 0.060174
	Off Peak per kWh	\$ 0.049474	\$ 0.051417
50 TOD Three Phase - Schedule C	Customer Charge	\$ 21.32	\$ 22.16
	Single Phase		
	Customer Charge	\$ 105.00	\$ 109.12
	Three Phase		
	Energy Charge -		
	On Peak per kWh	\$ 0.113700	\$ 0.118227
6 Street Lighting	Energy Charge per kWh	\$ 0.054760	\$ 0.056910
	Off Peak per kWh	\$ 0.056800	\$ 0.059116
6 Lighting	Vapor 175 Watt	\$ 9.44	\$ 9.81
	Mercury Vapor		
	175 Watt (shared)	\$ 3.15	\$ 3.27
	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.15
	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.94
	Mercury Vapor 1000 Watt	\$ 28.58	\$ 29.70
	Sodium Vapor 100 Watt	\$ 8.82	\$ 9.21
	Sodium Vapor 150 Watt	\$ 11.44	\$ 11.89
	Sodium Vapor 250 Watt	\$ 15.51	\$ 16.12
	Sodium Vapor 400 Watt	\$ 19.83	\$ 20.71
	Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.80
	LED Light 70 Watt	\$ 9.77	\$ 10.15
	LED Light 105 Watt	\$ 15.00	\$ 15.59
	LED Light 145 Watt	\$ 16.51	\$ 17.18
LED Flood Light 189 Watt	\$ 21.18	\$ 22.01	
LPC-1 Large Power	Customer Charge	\$ 1,018.00	\$ 1,055.85
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.053661	\$ 0.056766
LPC-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.050170	\$ 0.052138
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.047676	\$ 0.049546
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.045182	\$ 0.046954
LPB-1 Large Power	Customer Charge	\$ 1,018.00	\$ 1,055.85
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.053802	\$ 0.055913
LPB-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.52
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
LPB-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08

Rate Class	Item	Present	Proposed
LPE-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
LPE-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
LPC-1 Large Power	Customer Charge	\$ 1,018.00	\$ 1,055.85
	Demand Charge per kW	\$ 8.52	\$ 8.88
	Energy Charge		
LPC-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.52
	Demand Charge per kW	\$ 8.52	\$ 8.88
	Energy Charge		
LPC-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge per kW	\$ 8.52	\$ 8.88
	Energy Charge		
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.25
	Demand Charge per kW	\$ 8.52	\$ 8.88
	Energy Charge		
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 8.52	\$ 8.88
	Energy Charge		
LPC-6 Large Power	Customer Charge	\$ 1,018.00	\$ 1,055.85
	Demand Charge per kW	\$ 8.52	\$ 8.88
	Energy Charge		

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 1,183,325	3.64%
3 Residential TOD	\$ 33	3.67%
20 Net Metering	\$ 1,070	3.75%
7 Residential Off-Peak Mktg ETS	\$ 1,115	3.72%
4 Commercial & Industrial < 50 kW	\$ 115,215	3.64%
8 Small Commercial ETS	\$ -	0.00%
5 Commercial & Industrial > 50 kW	\$ 191,124	3.68%
9 Large Commercial & Industrial w/PH Disc	\$ 60,382	3.68%
10 Large Industrial	\$ 124,070	3.70%
14 Large Power Schedule LPC2	\$ 20,141	3.70%
15 Large Commercial Options TOD	\$ 3,956	3.64%
36 Large Power Schedule LPE4	\$ 65,584	3.68%
50 TOD Three Phase - Schedule C	\$ 1,297	3.64%
6 Street Lighting	\$ 794	2.95%
6 Lighting	\$ 36,223	3.91%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	821	\$ 3.25	3.67%
20 Net Metering	1,193	\$ 4.52	3.75%
7 Residential			
Off-Peak Mktg ETS	328	\$ 0.63	3.72%
4 Commercial & Industrial < 50 kW	1,486	\$ 5.50	3.64%
8 Small Commercial ETS			0.00%
5 Commercial & Industrial > 50 kW	45,089	\$ 158.22	3.68%
9 Large Commercial & Industrial w/PH Disc	482,850	\$ 1,372.13	3.68%
10 Large Industrial	8,378	\$ 10,328.15	3.70%
14 Large Power			
Schedule LPC2	622,600	\$ 1,678.48	3.70%
15 Large Commercial			
Optional TOD	18,767	\$ 82.42	3.64%
36 Large Power			
Schedule LPE4	1,692,872	\$ 4,699.52	3.68%
50 TOD Three Phase -			
Schedule C	4,735	\$ 0.04	3.64%
6 Street Lighting	365,082	NA	2.95%
6 Lighting	NA	NA	3.91%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:

Farmers Rural Electric Cooperative Corporation  
504 South Broadway  
Glasgow, Kentucky 42411  
(270) 651-2191  
<https://farmersrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:00 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.