

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

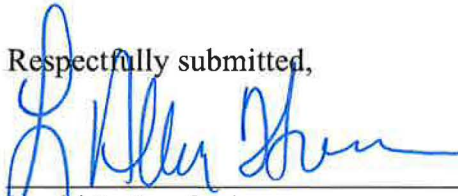
In the Matter of:

THE ELECTRONIC APPLICATION OF)	
CLARK ENERGY COOPERATIVE, INC.)	
FOR PASS-THROUGH OF EAST)	Case No. 2021-00106
KENTUCKY POWER COOPERATIVE, INC.'S)	
WHOLESALE RATE ADJUSTMENT)	

CLARK ENERGY COOPERATIVE, INC.'S
NOTICE OF FILING

Comes now Clark Energy Cooperative, Inc. ("Clark Energy"), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.'s ("EKPC")S wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Clark Energy's retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30th day of July, 2021.

Respectfully submitted,


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CLARK ENERGY COOPERATIVE
Present & Proposed Rates

Rate	Item	Present	Proposed
R	<u>Residential</u>		
	Facility Charge per month	\$ 18.00	\$ 18.65
	Energy Charge per kWh	\$ 0.08649	\$ 0.08963
D	<u>Time of Use Marketing Service</u>		
	Energy Charge per kWh	\$ 0.06264	\$ 0.06491
C	<u>General Power Service < 50kW</u>		
	Facility Charge Single Phase per month	\$ 25.33	\$ 26.25
	Facility Charge Three Phase per month	\$ 50.14	\$ 51.96
	Energy Charge - Off Peak per kWh	\$ 0.09474	\$ 0.09818
E	<u>Public Facilities</u>		
	Facility Charge per month	\$ 18.00	\$ 18.65
	Energy Charge per kWh	\$ 0.09526	\$ 0.09872
L	<u>General Power Service 50-500kW</u>		
	Facility Charge per month	\$ 63.81	\$ 66.13
	Energy Charge per kWh	\$ 0.06721	\$ 0.06965
	Demand Charge per kW	\$ 6.47	\$ 6.70
M	<u>General Power Service 1000-5000kW</u>		
	Energy Charge per kWh	\$ 0.06045	\$ 0.06264
	Demand Charge per kW	\$ 10.07	\$ 10.44
P	<u>General Power Service 500+kW</u>		
	Facility Charge per month	\$ 86.88	\$ 90.03
	Energy Charge per kWh	\$ 0.05705	\$ 0.05912
	Demand Charge per kW	\$ 6.21	\$ 6.44
T	<u>Rate T - Outdoor Lights</u>		
	400 W	\$ 17.03	\$ 17.65
S	<u>Rate S - Outdoor Lights</u>		
	175 W	\$ 9.34	\$ 9.68
O	<u>Rate O - LED Outdoor Lighting</u>		
	Open Bottom Light (4,800-6,800 Lumens)	\$ 9.49	\$ 9.83
	Cobra Head Light (7,200 - 10,000 Lumens)	\$ 14.60	\$ 15.13
	Directional Flood Light (15,00 - 18,000 Lumens)	\$ 21.81	\$ 22.60
	Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 20.18	\$ 20.91
	Additional Pole (30' Wood / if no existing pole available)	\$ 5.54	\$ 5.74

CLARK ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$1,604,082

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding	
1	<u>Base Rates</u>													
2	Residential	R	\$ 33,455,767	75.70%	\$ 33,455,767	75.70%	\$ 1,214,344	\$ 34,669,343	75.70%	\$ 1,213,576	3.63%	3.38%	\$ (768)	
3	Time of Use Marketing Service	D	\$ 44,921	0.10%	\$ 44,921	0.10%	\$ 1,631	\$ 46,549	0.10%	\$ 1,628	3.62%	3.72%	\$ (3)	
4	General Power Service < 50kW	C	\$ 3,444,560	7.79%	\$ 3,444,560	7.79%	\$ 125,027	\$ 3,569,635	7.79%	\$ 125,075	3.63%	3.36%	\$ 48	
5	Public Facilities	E	\$ 448,125	1.01%	\$ 448,125	1.01%	\$ 16,266	\$ 464,388	1.01%	\$ 16,263	3.63%	3.35%	\$ (3)	
6	General Power Service 50-500kW	L	\$ 3,578,599	8.10%	\$ 3,578,599	8.10%	\$ 129,892	\$ 3,707,833	8.10%	\$ 129,234	3.61%	3.34%	\$ (659)	
7	General Power Service 1000-5000kW	M	\$ 834,262	1.89%	\$ 834,262	1.89%	\$ 30,281	\$ 864,589	1.89%	\$ 30,327	3.64%	3.48%	\$ 45	
8	General Power Service 500+kW	P	\$ 1,199,471	2.71%	\$ 1,199,471	2.71%	\$ 43,537	\$ 1,243,253	2.71%	\$ 43,783	3.65%	3.65%	\$ 245	
9	Lighting	S,T,O	\$ 1,187,538	2.69%	\$ 1,187,538	2.69%	\$ 43,104	\$ 1,230,463	2.69%	\$ 42,925	3.61%	3.64%	\$ (179)	
10	SubTotal Base Rates		\$ 44,193,244	100.00%	\$ 44,193,244	100.00%	\$ 1,604,082	\$ 45,796,054	100.00%	\$ 1,602,810	3.63%		\$ (1,272)	
11	<hr/>													
12	TOTAL Base Rates		\$ 44,193,244	100.00%	\$ 44,193,244	100.00%	\$ 1,604,082	\$ 45,796,054	100.00%	\$ 1,602,810	3.63%		\$ (1,272)	
13	<hr/>													
14	<u>Riders</u>													
15	FAC		\$ (1,124,024)				\$ (1,124,024)							
16	ES		\$ 4,249,769				\$ 4,249,769							
17	Prepay Fees		\$ 143,858				\$ 143,858							
18	Other		\$ -				\$ -							
19	Total Riders		\$ 3,269,603				\$ 3,269,603							
20	<hr/>													
21	Total Revenue		\$ 47,462,846				\$ 49,065,657			\$ 1,602,810		3.38%		
22	Target Revenue									\$ 1,604,082				
23	Rate Rounding Variance									\$ (1,272)				
24	Rate Rounding Variance									-0.08%				

CLARK ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
1	Residential	R													
2			Facility Charge per month	294,958	18.00	\$ 5,309,244	15.87%		18.65	\$ 5,500,967	\$ 191,723	3.61%	15.87%	0.00%	
3			Energy Charge per kWh	325,430,949	0.08649	\$ 28,146,523	84.13%		0.08963	\$ 29,168,376	\$ 1,021,853	3.63%	84.13%	0.00%	
4			Total Base Rates			\$ 33,455,767	100.00%	\$ 34,670,111		\$ 34,669,343	\$ 1,213,576	3.63%	100.00%	0.00%	\$(767.97)
5			FAC			\$ (749,279)				\$ (749,279)	\$ -	-			
6			ES			\$ 3,236,454				\$ 3,236,454	\$ -	-			
7			Prepay Fees			\$ 1,825				\$ 1,825	\$ -	-			
8			Other			\$ -				\$ -	\$ -	-			
9			Total Riders			\$ 2,489,000				\$ 2,489,000	\$ -	-			
10			TOTAL REVENUE			\$ 35,944,768				\$ 37,158,343	\$ 1,213,576	3.38%			
11			Average	1,103.31		\$ 121.86				\$ 125.98	\$ 4.11	3.38%			
12															
13	Time of Use Marketing Service	D													
14			Energy Charge per kWh	717,137	0.06264	\$ 44,921	100.00%		0.06491	\$ 46,549	\$ 1,628	3.62%	100.00%	0.00%	
15			Total Base Rates			\$ 44,921	100.00%	\$ 46,552		\$ 46,549	\$ 1,628	3.62%	100.00%	0.00%	\$(2.61)
16			FAC			\$ (1,205)				\$ (1,205)	\$ -	-			
17			ES			\$ 92				\$ 92	\$ -	-			
18			Misc Adj			\$ -				\$ -	\$ -	-			
19			Other			\$ -				\$ -	\$ -	-			
20			Total Riders			\$ (1,113)				\$ (1,113)	\$ -	-			
21			TOTAL REVENUE			\$ 43,808				\$ 45,436	\$ 1,628	3.72%			
22			Average	NA		NA				NA	NA	3.72%			
23															
24	General Power Service < 50kW	C													
25			Facility Charge Single Phase per mor	18,178	25.33	\$ 460,449	13.37%		26.25	\$ 477,173	\$ 16,724	3.63%	13.37%	0.00%	
26			Facility Charge Three Phase per mor	2,677	50.14	\$ 134,225	3.90%		51.96000	\$ 139,097	\$ 4,872	3.63%	3.90%	0.00%	
27			Energy Charge - Off Peak per kWh	30,081,135	0.09474	\$ 2,849,887	82.74%		0.09818	\$ 2,953,366	\$ 103,479	3.63%	82.74%	0.00%	
28			Total Base Rates			\$ 3,444,560	100.00%	\$ 3,569,587		\$ 3,569,635	\$ 125,075	3.63%	100.00%	0.00%	\$ 47.81
29			FAC			\$ (74,103)				\$ (74,103)	\$ -	-			
30			ES			\$ 346,676				\$ 346,676	\$ -	-			
31			Misc Adj			\$ -				\$ -	\$ -	-			
32			Other			\$ -				\$ -	\$ -	-			
33			Total Riders			\$ 272,573				\$ 272,573	\$ -	-			
34			TOTAL REVENUE			\$ 3,717,133				\$ 3,842,208	\$ 125,075	3.36%			
35			Average	1,654.96		\$ 204.49				\$ 211.37	\$ 6.88	3.36%			
36															
37	Public Facilities	E													
38			Facility Charge per month	3,622	18.00	\$ 65,196	14.55%		18.65	\$ 67,550	\$ 2,354	3.61%	14.55%	0.00%	
39			Energy Charge per kWh	4,019,829	0.09526	\$ 382,929	85.45%		0.09872	\$ 396,838	\$ 13,909	3.63%	85.45%	0.00%	
40			Total Base Rates			\$ 448,125	100.00%	\$ 464,391		\$ 464,388	\$ 16,263	3.63%	100.00%	0.00%	\$(2.68)
41			FAC			\$ (9,509)				\$ (9,509)	\$ -	-			
42			ES			\$ 47,077				\$ 47,077	\$ -	-			
43			Misc Adj			\$ -				\$ -	\$ -	-			
44			Other			\$ -				\$ -	\$ -	-			
45			Total Riders			\$ 37,568				\$ 37,568	\$ -	-			
46			TOTAL REVENUE			\$ 485,693				\$ 501,955	\$ 16,263	3.35%			
47			Average	1,109.84		\$ 134.10				\$ 138.59	\$ 4.49	3.35%			

CLARK ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
88	Lighting	S,T,O													
89	Rate T - Outdoor Lights														
90		400 W		5,036	17.03 \$	85,763	7.22%		17.65 \$	88,885	3,122	3.64%	7.22%	0.00%	
91	Rate S - Outdoor Lights														
92		175 W		52,537	9.34 \$	490,696	41.32%		9.68 \$	508,558	17,863	3.64%	41.33%	0.01%	
93	Rate O - LED Outdoor Lighting														
94		Open Bottom Light (4,800-6,800 Lun		52,302	9.49 \$	496,346	41.80%		9.83 \$	514,129	17,783	3.58%	41.78%	-0.01%	
95		Cobra Head Light (7,200 - 10,000 Lu		2,650	14.60 \$	38,690	3.26%		15.13 \$	40,095	1,405	3.63%	3.26%	0.00%	
96		Directional Flood Light (15,00 - 18,00		3,034	21.81 \$	66,172	5.57%		22.60 \$	68,568	2,397	3.62%	5.57%	0.00%	
97		Ornamental Light w/Pole (4,80 - 6,80		120	20.18 \$	2,422	0.20%		20.91 \$	2,509	88	3.62%	0.20%	0.00%	
98		Additional Pole (30' Wood / if no exis		1,345	5.54 \$	7,450	0.63%		5.74 \$	7,719	269	3.61%	0.63%	0.00%	
99		Total Base Rates			\$	1,187,538	100.00%	\$ 1,230,642		\$ 1,230,463	\$ 42,925	3.61%	100.00%	0.00%	\$(178.57)
100		FAC			\$	(23,411)				\$ (23,411)	\$ -	-			
101		ES			\$	15,334				\$ 15,334	\$ -	-			
102		Misc Adj			\$	-				\$ -	\$ -	-			
103		Other													
104		Total Riders			\$	(8,077)				\$ (8,077)	\$ -	-			
105		TOTAL REVENUE			\$	1,179,461				\$ 1,222,386	\$ 42,925	3.64%			
106															
107															
108															
109	TOTALS	Total Base Rates			\$	44,193,244				\$ 45,796,054	\$ 1,602,810	3.63%			
110		FAC			\$	(1,124,024)				\$ (1,124,024)	\$ -	-			
111		ES			\$	4,249,769				\$ 4,249,769	\$ -	-			
112		Misc Adj			\$	143,858				\$ 143,858	\$ -	-			
113		Other			\$	-				\$ -	\$ -	-			
114		Total Riders			\$	3,269,603				\$ 3,269,603	\$ -	-			
115		TOTAL REVENUE			\$	47,462,846				\$ 49,065,657	\$ 1,602,810	3.38%			
116															
117		Rate Rounding Variance									\$ (1,272)				