

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

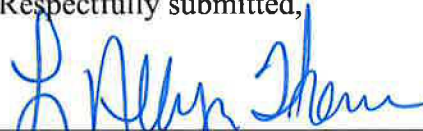
THE ELECTRONIC APPLICATION OF)
BLUE GRASS ENERGY COOPERATIVE)
CORPORATION FOR PASS-THROUGH OF) Case No. 2021-00105
EAST KENTUCKY POWER COOPERATIVE,)
INC.'S WHOLESALE RATE ADJUSTMENT)

BLUE GRASS ENERGY COOPERATIVE
CORPORATION'S NOTICE OF FILING

Comes now Blue Grass Energy Cooperative Corporation ("Blue Grass"), by counsel, and does hereby give notice of filing a revised schedule of proposed rates for its pass-through of East Kentucky Power Cooperative, Inc.'s ("EKPC") wholesale rate adjustment. Based upon the Stipulation, Settlement Agreement and Recommendation that has been reached between EKPC and the intervenors in Case No. 2021-00103, the pass-through rates to Blue Grass's retail members have changed as shown in the attached revised schedule of proposed rates and revised billing analysis.

Filed this 30th day of July, 2021.

Respectfully submitted,



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BLUE GRASS ENERGY
Present & Proposed Rates

<u>Rate</u>	<u>Item</u>	<u>Present</u>	<u>Proposed</u>
<u>GS-1 Residential , Farm & Non-Farm</u>	Customer Charge	\$ 16.50	\$ 17.14
	Energy Charge per kWh	\$ 0.08121	\$ 0.08434
<u>GS-2 Residential Off Peak ETS</u>	Customer Charge	\$ 13.85	\$ 14.38
	Energy Charge - First 200 per kWh	\$ 0.07374	\$ 0.07659
	Energy Charge - Next 300 per kWh	\$ 0.08874	\$ 0.09216
	Energy Charge - Over 500 per kWh	\$ 0.09874	\$ 0.10255
<u>GS-3 Residential Time of Day</u>	Customer Charge	\$ 25.00	\$ 25.96
	Energy Charge - On Peak per kWh	\$ 0.09818	\$ 0.10197
	Energy Charge - Off Peak per kWh	\$ 0.05226	\$ 0.05428
<u>SC-1 Small Commercial (0-100 kW)</u>	Customer Charge	\$ 32.50	\$ 33.75
	Energy Charge per kWh	\$ 0.08165	\$ 0.08480
	Demand Charge over 10 KW per kW	\$ 7.78	\$ 8.08
<u>SC-2 General Service 0-100 KW Time of Day Rate</u>	Customer Charge	\$ 40.00	\$ 41.54
	Energy Charge - On Peak per kWh	\$ 0.12545	\$ 0.13029
	Energy Charge - Off Peak per kWh	\$ 0.06590	\$ 0.06844
<u>LP-1 Large Power (101 - 500 kW)</u>	Customer Charge	\$ 55.57	\$ 57.71
	Energy Charge per kWh	\$ 0.05198	\$ 0.05399
	Demand Charge per kW	\$ 8.34	\$ 8.66
<u>LP-1 Large Power (101 - 500 kW) (Time of Day)</u>	Customer Charge	\$ 55.57	\$ 57.82
	Energy Charge - On Peak per kWh	\$ 0.09152	\$ 0.09522
	Energy Charge - Off Peak per kWh	\$ 0.06090	\$ 0.06338
<u>LP-2 Large Power (over 500 kW)</u>	Customer Charge	\$ 111.14	\$ 115.43
	Energy Charge per kWh	\$ 0.04584	\$ 0.04761
	Demand Charge per kW	\$ 8.34	\$ 8.66
<u>B-1 Large Industrial (1,000 - 3,999 kW)</u>	Customer Charge	\$ 1,111.43	\$ 1,153.10
	Energy Charge per kWh	\$ 0.04640	\$ 0.04814
	Demand Charge Contract per kW	\$ 7.17	\$ 7.44
	Demand Charge Excess per kW	\$ 9.98	\$ 10.35
<u>B-2 Large Industrial (over 4,000 kW)</u>	Customer Charge	\$ 2,222.85	\$ 2,306.19
	Demand Charge Contract per kW	\$ 7.17	\$ 7.44
	Demand Charge Excess per kW	\$ 9.98	\$ 10.35
	Energy Charge per kWh	\$ 0.04096	\$ 0.04250
<u>Interruptible Service Rider</u>	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
<u>L Lighting</u>	Open Bottom Light- 6000-9500 Lumens	\$ 11.49	\$ 11.93
	Open Bottom Light- 25,000 Lumens	\$ 17.90	\$ 18.59
	Directional Flood Light	\$ 17.90	\$ 18.59
	Shoebox Fixture	\$ 20.16	\$ 20.94
	Acorn Fixture	\$ 19.57	\$ 20.33
	Colonial Fixture	\$ 16.53	\$ 17.17
	Cobra Head- 50,000 Lumens	\$ 24.98	\$ 25.94
	Ornamental Light 6000-9500 Lumens	\$ 11.34	\$ 11.78
	Ornamental light- approx 25000 Lumens	\$ 16.21	\$ 16.84
	Colonial Fixture- 15ft Mounting height	\$ 10.06	\$ 10.45
	Cobra Head- 25000 Lumens	\$ 17.71	\$ 18.39
	Cobra Head Aluminum Pole	\$ 12.07	\$ 12.54
	<u>Special Essity - EKPC Rate G</u>	Customer Charge	\$ 5,454.00
Demand Charge per kW		\$ 6.98	\$ 7.30
Interruptible Credit per kW		\$ (5.60)	\$ (5.60)
Energy Charge per kWh		\$ 0.03945	\$ 0.04024

BLUE GRASS ENERGY
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$4,359,903
 Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative: \$147,412
 Remaining Revenue Increase Allocated by East Kentucky Power Cooperative: \$4,212,491

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding	
1	<u>Base Rates</u>													
2	Residential , Farm & Non-Farm	GS-1	\$ 78,668,942	72.05%	\$ 78,668,942	72.05%	\$ 3,035,228	\$ 81,703,720	72.05%	\$ 3,034,778	3.86%	3.54%	\$ (450)	
3	Residential Off Peak ETS	GS-2	\$ 26,921	0.02%	\$ 26,921	0.02%	\$ 1,039	\$ 27,954	0.02%	\$ 1,033	3.84%	3.46%	\$ (6)	
4	Residential Time of Day	GS-3	\$ 33,071	0.03%	\$ 33,071	0.03%	\$ 1,276	\$ 34,347	0.03%	\$ 1,276	3.86%	3.57%	\$ (0)	
5	Small Commercial (0-100 kW)	SC-1	\$ 8,757,606	8.02%	\$ 8,757,606	8.02%	\$ 337,889	\$ 9,095,344	8.02%	\$ 337,739	3.86%	3.54%	\$ (150)	
6	General Service 0-100 KW Time of Day Rate	SC-2	\$ 144,001	0.13%	\$ 144,001	0.13%	\$ 5,556	\$ 149,553	0.13%	\$ 5,552	3.86%	3.53%	\$ (4)	
7	Large Power (101 - 500 kW)	LP-1	\$ 2,897,594	2.65%	\$ 2,897,594	2.65%	\$ 111,796	\$ 3,009,350	2.65%	\$ 111,756	3.86%	3.59%	\$ (40)	
8	Large Power (over 500 kW)	LP-2	\$ 5,484,399	5.02%	\$ 5,484,399	5.02%	\$ 211,601	\$ 5,695,753	5.02%	\$ 211,354	3.85%	3.59%	\$ (247)	
9	Large Industrial (1,000 - 3,999 kW)	B-1	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	0.00%	\$ -	0.00%	0.00%	\$ -	
10	Large Industrial (over 4,000 kW)	B-2	\$ 10,917,289	10.00%	\$ 10,917,289	10.00%	\$ 421,214	\$ 11,339,600	10.00%	\$ 422,311	3.87%	3.65%	\$ 1,097	
11	Lighting	L	\$ 2,252,159	2.06%	\$ 2,252,159	2.06%	\$ 86,893	\$ 2,338,696	2.06%	\$ 86,537	3.84%	3.84%	\$ (357)	
12	SubTotal Base Rates		\$ 109,181,981	100.00%	\$ 109,181,981	100.00%	\$ 4,212,491	\$ 113,394,316	100.00%	\$ 4,212,335	3.86%		\$ (156)	
13														
14	Essity - EKPC Rate G	Special	\$ 5,063,510	100.00%	\$ 147,412	100.00%	\$ 147,412	\$ 5,210,831	100.00%	\$ 147,321	2.91%	2.73%	\$ (91)	
15														
16	TOTAL Base Rates		\$ 114,245,491		\$ 109,329,393		\$ 4,359,903	\$ 118,605,147		\$ 4,359,656	3.82%		\$ (247)	
17														
18	<u>Riders</u>													
19	FAC		\$ (3,262,683)				\$ (3,262,683)							
20	ES		\$ 12,310,612				\$ 12,310,612							
21	Prepay Daily Charges		\$ 313,458				\$ 313,458							
22	Other		\$ -				\$ -							
23	Total Riders		\$ 9,361,387				\$ 9,361,387							
24														
25	Total Revenue		\$ 123,606,878				\$ 127,966,534			\$ 4,359,656		3.53%		
26	Target Revenue									\$ 4,359,903				
27	Rate Rounding Variance									\$ (247)				
28	Rate Rounding Variance									-0.01%				

BLUE GRASS ENERGY
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance	
166																
167	TOTALS		Total Base Rates		\$	114,245,491				\$ 118,605,147	\$ 4,359,656	3.82%				
168			FAC		\$	(3,262,683)				\$ (3,262,683)	\$ -					
169			ES		\$	12,310,612				\$ 12,310,612	\$ -					
170			Misc Adj		\$	313,458				\$ 313,458	\$ -					
171			Other		\$	-				\$ -	\$ -					
172			Total Riders		\$	9,361,387				\$ 9,361,387	\$ -					
173			TOTAL REVENUE		\$	123,606,878				\$ 127,966,534	\$ 4,359,656	3.53%				
174																
175			Rate Rounding Variance								\$ (247)					
176																
177	RATES WITH NO CURRENT MEMBERS															
178																
179	Large Power (101 - 500 kW) (Tim	LP-1														
180			Customer Charge			55.57				57.82						
181			Energy Charge - On Peak per kWh			0.09152				0.09522						
182			Energy Charge - Off Peak per kWh			0.06090				0.06338						