

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 31st day of March, 2021, came RACHEL McCarty

personally known to me, who being duly sworn, states as follows: That he/she is Advertising Assistant of the ky fass service

and the attached list of papers ran the notice for Big Sandy Rural Electric Cooperative Corporation.

Rachel McCarty
Signed

Bonnie J. Howard
Notary Public

My commission expires 9-18-2024
Id. # 14119

BIG SANDY RECC

Jackson Breathitt Advocate – MARCH 25

Jackson Times-Voice – MARCH 24

Prestonsburg Floyd Co. Chronicle & Times – MARCH 24

Paintsville Herald – MARCH 24

Hindman Troublesome Creek Times – MARCH 25

Louisa Big Sandy News – MARCH 24

Inez Mountain Citizen – MARCH 24

West Liberty Licking Valley Courier – MARCH 25

*Hendman
Big Sandy*

083.325.11b

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 8:011, Section 17 and 807 KAR 8:027, Section 2, of the Rules and Regulations of the Commission, notice is hereby given to the member customers of Big Sandy Rural Electric Cooperative ("Big Sandy RECC") of a proposed rate adjustment. Big Sandy RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. pursuant to KYR 178.0507, by filing an application with the Commission on April 1, 2021 in Case No. 2021-00104. The application will stipulate that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
A1 Farm & Home	Customer Charge	\$ 21.25	\$ 22.01
	Energy Charge per kWh	\$ 0.0595	\$ 0.0591
	Energy Charge Off Peak per kWh	\$ 0.0520	\$ 0.0520
A1A75 Farm & Home (75%)	Customer Charge	\$ 30.01	\$ 31.07
	Demand Charge per kW	\$ 5.00	\$ 5.70
	Energy Charge per kWh	\$ 0.0475	\$ 0.0467
A2 Commercial & Small Power	Customer Charge	\$ 30.01	\$ 31.07
	Demand Charge per kW	\$ 5.00	\$ 5.70
	Energy Charge per kWh	\$ 0.0475	\$ 0.0467
L1 Large Power Service (25-750 kW)	Customer Charge	\$ 53.28	\$ 56.46
	Demand Charge per kW	\$ 4.21	\$ 6.08
	Energy Charge Secondary per kWh	\$ 0.0578	\$ 0.0591
	Energy Charge Primary per kWh	\$ 0.0280	\$ 0.0277
L1R Large Power Service (750 kW+)	Customer Charge	\$ 114.50	\$ 118.87
	Demand Charge per kW	\$ 8.47	\$ 8.78
	Energy Charge Secondary per kWh	\$ 0.0501	\$ 0.0500
	Energy Charge Primary per kWh	\$ 0.0263	\$ 0.0267
WC-10 Industrial	Customer Charge	\$ 175.55	\$ 179.49
	Demand Charge - Contract per kW	\$ 0.44	\$ 0.07
	Demand Charge - Excess per kW	\$ 0.54	\$ 0.67
	Energy Charge Secondary per kWh	\$ 0.0578	\$ 0.0592
	Energy Charge Primary per kWh	\$ 0.0210	\$ 0.0220
WC-1 Industrial	Customer Charge	\$ 145.08	\$ 170.34
	Demand Charge per kW	\$ 5.00	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.0489	\$ 0.0477
	Energy Charge Primary per kWh	\$ 0.0226	\$ 0.0412
WC-2 Industrial	Customer Charge	\$ 1,716.32	\$ 1,218.32
	Demand Charge per kW	\$ 5.00	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.0475	\$ 0.0468
	Energy Charge Primary per kWh	\$ 0.0460	\$ 0.0467
T1 Utility	175 that 1000-10000 Lamps	\$ 9.20	\$ 9.33
	400 that 1000-25000 Lamps	\$ 13.64	\$ 14.12
	600 that	\$ 13.04	\$ 16.37
	1500 that	\$ 36.54	\$ 37.04

The above is the change requested in both dollar amounts and as a percentage for each customer classification to which the proposed rates will apply as set forth below:

Rate Class	Dollars	Percent
A1 Farm & Home	\$ 766.903	3.52%
A1A75 Farm & Home (75%)	\$ 20	2.61%
A2 Commercial & Small Power	\$ 41,022	3.2%
L1 Large Power Service (25-750 kW)	\$ 80,476	3.38%
L1R Large Power Service (750 kW+)	\$ 28,287	2.27%
WC-10 Industrial	\$ 11,084	1.62%
WC-1 Industrial	\$ 53,280	3.57%
WC-2 Industrial	\$ 858,881	2.58%

The amount of the average change and the dollar cost of the average change for each customer classification to which the proposed rates will apply are set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
A1 Farm & Home	1,125	\$ 1.20	2.32%
A1A75 Farm & Home (75%)	341	—	2.45%
A2 Commercial & Small Power	870	\$ 0.11	2.9%
L1 Large Power Service (25-750 kW)	2,072	\$ 26.70	2.26%
L1R Large Power Service (750 kW+)	88,029	\$ 260.34	3.8%
WC-10 Industrial	165,125	\$ 145.32	2.60%
WC-1 Industrial	58	78	5.57%

If you desire to view the application or wish to request a copy, Big Sandy RECC has files with the PSC at the utility's principal office located at:
Big Sandy Rural Electric Cooperative Association, 1001 11th Street, Parisville, Kentucky, 40363-0005, 606-785-4355, info@big-sandy.com
If you wish to file a protest, you should file the protest with the Commission through its Web site at www.psc.ky.gov, Public Service Commission, Post Office Box 612, Frankfort, Kentucky 40621.
The filing deadline for the application is the filing deadline for Big Sandy RECC and the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person who submits a protest that is not accepted by the Commission at 2:00 PM on the filing date, or a protest that is not filed by the deadline, will be deemed to be a protest against the proposed rates. A protest that is not filed by the deadline will be deemed to be a protest against the proposed rates. The Commission may also file a protest against the proposed rates.
This notice is intended to provide you with information regarding the proposed rates and the Commission's decision. If you have any questions, please contact the Commission at 606-785-4355.

PROPERTY FOR SALE
Nice business for sale. 5000 sq ft building, 1 garage, 3 bay garage.
Formerly known as Beauville Market.
Call (606) 785-4133

Nice lot at the Meadow for \$35,000.
Call (606) 785-4133

Nice building for resale of and Cass Creek High School over-
looking lake - \$15,000.
Call (606) 785-4133
1007 1224 main street

BID NOTICE
The Knott County Fiscal Court is requesting bids for the replacement of the bridge on Omaha Church Ln. in P4, N40p, KY. For more details on this project please call the Office of the County Judge-Executive at 606-785-5592. Bids will be accepted through 9:30 AM, Thursday, April 1, 2021. The bid will be awarded at a Knott County Fiscal Court meeting to be held via Zoom video conference on April 1, 2021 at 10:00 AM. The Knott County Fiscal Court reserves the right to reject any or all bids.
084.325.11b

BID NOTICE
The Knott County Board of Education is now accepting bids for the lawn maintenance cutting of Knott County School Facilities for 2021. The closing date for these bids will be April 9, 2021 at 3:00 p.m. Please mark on the envelope "SEALED BID". If you are interested in placing a bid we have bid sheets available. For more information please call 606-785-1153.
085.325.21b

COURTHOUSE

DEEDS

INEZ — The following deeds were recorded in Martin County Clerk Sasie Skyles' office:
 Shannon Renee Scott (first party) to Donald William Oaks (second party).
 Elizabeth Newsome (first party) to Daniel Newsome (second party).
 Mitchell Bowen, Loretta Bowen (first party) to Ryan Joseph Bowen, Mitchell Bowen (second party).

MARRIAGES

INEZ — One marriage was recorded in Martin County Clerk Sasie Skyles' office:
 Courtney Nicole Marcum, 27, Kermit, W.Va., and Brett Austin Maynard, 26, Inez.

SUITS

INEZ — The following civil suits were filed in Martin Circuit Clerk Denise Gauze's office:

Kimberly Charles vs. Harold E. Fleming.
 Laurie Reed vs. Estella Justice.
 Candace Ann Smith vs. Travis Garrick Weir.

DOCKET

INEZ — The following cases were heard March 15 and 16 by Judge John T. Chafin in Martin District Court:
 James Bailey (arraignment) — Possession of controlled substance, first degree, first offense (misdemeanor).

Heatherly Beach warrant, \$5,000 cash.
 Amy Bowen (arraignment) — Operating motor vehicle under influence substance, first, operating vehicle with expired operator's license, possession of controlled substance, third degree drug unspecified, controlled substance prescriptions not in original container, first. Failure to appear, bench warrant, \$500 cash.
 Charly Caroleen Bowen (arraignment) — Bigamy, Set for preliminary hearing 4/2/21 at 9:30 a.m. via zoom, P.O. Box 1459, Inez, KY 41224.
 Mark Carter (arraignment) — Alcohol intoxication in a public

place, first and second offense. Arraignments taken at Inez, \$25 first and cont. trial fine due to defendant, show cause 9/14/21.
 Cassidy Clint (arraignment) — Possession of marijuana, 2. Public intoxication controlled substance (excludes alcohol), 1. One year diversion no new violations of law and enroll and complete Opp youth program, 2. One year diversion, same conditions, DCPY 3/1/22.
 Christopher Robert Cook (arraignment) — Assault fourth degree domestic violence minor injury. Pleaded not guilty, pretrial 5/11/21 at 9 a.m.
 Eric Phillip Bobby Crum (arraignment) — Criminal trespassing, first degree, resisting arrest. Bench warrant \$500 cash.

Mark S. Dalton (arraignment) — Not expired registration plate, not expired Kentucky registration receipt, improper display of registration plate, failure to produce insurance card, failure of owner to maintain required insurance security, first. Waiver to be entered.
 Cad D. Daulton Jr. (arraignment) — Operating on suspended/revoked operator's license, failure of owner to maintain required insurance security, first, not expired registration plate, not expired Kentucky registration receipt, improper display of registration plate, failure to produce insurance card, failure of owner to maintain required insurance security, first. Waiver to be entered.
 See DOCKET, page 5A

NOTICE

In accordance with the requirements of the Public Service Commission (Commission) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 2, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Big Sandy Rural Electric Cooperative Corporation (Big Sandy RECC) of a proposed rate adjustment. Big Sandy RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRIS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00104. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
A1 Farm & Home	Customer Charge	\$ 21.25	\$ 22.01
	Energy Charge per kWh	\$ 0.08555	\$ 0.08901
A1-ETS Farm & Home (ETS)	Energy Charge Off Peak per kWh	\$ 0.05029	\$ 0.05208
	Customer Charge	\$ 30.00	\$ 31.07
A2 Commercial & Small Power	Demand Charge per kW	\$ 5.50	\$ 5.70
	Energy Charge per kWh	\$ 0.06752	\$ 0.06992
	Customer Charge	\$ 93.28	\$ 96.60
LP Large Power Service (25-750 kW)	Demand Charge per kW	\$ 6.27	\$ 6.49
	Energy Charge Secondary per kWh	\$ 0.05708	\$ 0.05911
	Energy Charge Primary per kWh	\$ 0.06086	\$ 0.06277
	Customer Charge	\$ 114.50	\$ 118.57
LPR Large Power Service (750 kW+)	Demand Charge per kW	\$ 6.47	\$ 6.70
	Energy Charge Secondary per kWh	\$ 0.05659	\$ 0.05860
	Energy Charge Primary per kWh	\$ 0.06062	\$ 0.06232
	Customer Charge	\$ 173.33	\$ 179.49
IND-1B Industrial	Demand Charge-Contract per kW	\$ 6.44	\$ 6.67
	Demand Charge-Excess per kW	\$ 9.34	\$ 9.67
	Energy Charge Secondary per kWh	\$ 0.05178	\$ 0.05362
	Energy Charge Primary per kWh	\$ 0.05100	\$ 0.05290
IND-1 Industrial	Customer Charge	\$ 166.06	\$ 170.94
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.05289	\$ 0.05477
	Energy Charge Primary per kWh	\$ 0.05228	\$ 0.05412
IND-2 Industrial	Customer Charge	\$ 1,176.33	\$ 1,218.22
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.04739	\$ 0.04908
	Energy Charge Primary per kWh	\$ 0.04690	\$ 0.04857
YL1 Lighting	175 Watt 6000-13000 Lumens	\$ 9.20	\$ 9.53
	400 Watt 13001-25000 Lumens	\$ 13.64	\$ 14.12
	500 Watt	\$ 15.95	\$ 16.52
	1500 Watt	\$ 36.54	\$ 37.84

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Increase	
		Percent	
A1 Farm & Home	\$ 500,353	3.32%	
A1-ETS Farm & Home (ETS)	\$ 20	3.45%	
A2 Commercial & Small Power	\$ 41,022	3.31%	
LP Large Power Service (25-750 kW)	\$ 60,678	3.38%	
LPR Large Power Service (750 kW+)	\$ 28,397	3.37%	
IND-1B Industrial	\$ 13,584	3.40%	
YL1 Lighting	\$ 55,396	3.57%	
Total	\$ 609,861	3.35%	

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Increase	
		Dollars	Percent
A1 Farm & Home	1,125	\$4.20	3.32%
A1-ETS Farm & Home (ETS)	NA	—	3.45%
A2 Commercial & Small Power	672	\$3.01	3.31%
LP Large Power Service (25-750 kW)	3,372	\$39.76	3.38%
LPR Large Power Service (750 kW+)	85,923	\$262.94	3.37%
IND-1B Industrial	505,125	\$1,165.52	3.40%
YL1 Lighting	NA	NA	3.57%

A person may examine the application and any related documents Big Sandy RECC has filed with the PSC at the utility's principal office, located at:

Big Sandy Rural Electric Cooperative Corporation, 504 11th Street, Paintsville, Kentucky, 41240 (606) 789-4095 <https://bigbandyrec.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Big Sandy RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 2, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Big Sandy Rural Electric Cooperative Corporation ("Big Sandy RECC") of a proposed rate adjustment. Big Sandy RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00104. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
A1 Farm & Home	Customer Charge	\$ 24.25	\$ 22.01
	Energy Charge per kWh	\$ 0.08595	\$ 0.08901
A1-ETS Farm & Home (ETS)	Energy Charge Off Peak per kWh	\$ 0.05029	\$ 0.05208
	Energy Charge On Peak per kWh	\$ 0.05029	\$ 0.05208
A2 Commercial & Small Power	Customer Charge	\$ 30.00	\$ 31.07
	Demand Charge per kW	\$ 5.50	\$ 5.70
	Energy Charge per kWh	\$ 0.06752	\$ 0.06992
LP Large Power Service (25-750 kV)	Customer Charge	\$ 93.28	\$ 96.60
	Demand Charge per kW	\$ 8.27	\$ 8.49
	Energy Charge Secondary per kWh	\$ 0.05708	\$ 0.05911
	Energy Charge Primary per kWh	\$ 0.05096	\$ 0.05277
LPR Large Power Service (750 kVA+)	Customer Charge	\$ 114.50	\$ 118.57
	Demand Charge per kW	\$ 6.47	\$ 6.70
	Energy Charge Secondary per kWh	\$ 0.05659	\$ 0.05860
	Energy Charge Primary per kWh	\$ 0.05032	\$ 0.05232
IND-1B Industrial	Customer Charge	\$ 173.33	\$ 179.49
	Demand Charge-Contract per kW	\$ 6.44	\$ 6.67
	Demand Charge-Excess per kW	\$ 9.34	\$ 9.67
	Energy Charge Secondary per kWh	\$ 0.05178	\$ 0.05362
	Energy Charge Primary per kWh	\$ 0.05108	\$ 0.05290
IND-1 Industrial	Customer Charge	\$ 165.05	\$ 170.94
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.05289	\$ 0.05477
	Energy Charge Primary per kWh	\$ 0.05226	\$ 0.05412
IND-2 Industrial	Customer Charge	\$ 1,176.33	\$ 1,218.22
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.04739	\$ 0.04908
	Energy Charge Primary per kWh	\$ 0.04690	\$ 0.04857
YL1 Lighting	175 Watt 6000-13000 Lumens	\$ 9.20	\$ 9.53
	400 Watt 13001-25000 Lumens	\$ 13.64	\$ 14.12
	500 Watt	\$ 15.95	\$ 16.52
	1500 Watt	\$ 36.54	\$ 37.84

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Increase	
	Dollars	Percent
A1 Farm & Home	\$ 590,363	3.32%
A1-ETS Farm & Home (ETS)	\$ 20	3.45%
A2 Commercial & Small Power	\$ 41,022	3.31%
LP Large Power Service (25-750 kV)	\$ 80,678	3.38%
LPR Large Power Service (750 kVA+)	\$ 28,387	3.37%
IND-1B Industrial	\$ 13,884	3.40%
YL1 Lighting	\$ 55,306	3.57%
Total	\$ 809,661	3.35%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Increase	
		Dollars	Percent
A1 Farm & Home	1,125	\$4.20	3.32%
A1-ETS Farm & Home (ETS)	NA	—	3.45%
A2 Commercial & Small Power	872	\$3.91	3.31%
LP Large Power Service (25-750 kV)	3,372	\$39.78	3.35%
LPR Large Power Service (750 kVA+)	85,965	\$262.94	3.37%
IND-1B Industrial	505,125	\$1,165.32	3.40%
YL1 Lighting	NA	NA	3.57%

A person may examine the application and any related documents Big Sandy RECC has filed with the PSC at the utility's principal office, located at:

Big Sandy Rural Electric Cooperative Corporation, 504 11th Street, Paintsville, Kentucky, 41240 (606) 789-4295 <https://bigandyrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Big Sandy RECCB, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

JWC cleaning supplies drive for flood victims a huge success

In response to the historic flood which wreaked havoc across our area in early March 2021, the GFWC Jackson Woman's Club stepped into action immediately launching a Cleaning Supplies Drive.

The three day drive collected approximately 200 individual items ranging from mops, brooms, and disposable gloves to Clorox, Lysol, Pine Sol, and a variety of other necessary cleaning supplies.

The Jackson Woman's Club extends thanks to everyone who contributed not only the needed supplies, but various monetary donations as well.

Special thanks also to the Lowe's team at Hazard who reached out and contributed a truck load of water and paper towels to the clean-up effort presenting just another example of how a few dedicated individuals can make a significant difference in the lives of others during difficult times.



(Pictured right) Kathy Smoot (left) and Susan Harley load collected supplies for flood victims.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5 021, Section 17 and 807 KAR 5 007, Section 5, of the Rules and Regulations of the Commission, notice is hereby given to the members and consumers of Big Sandy Rural Electric Cooperative Corporation ("Big Sandy RECC") of a proposed rate adjustment. Big Sandy RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KYR 156(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00104. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate	Item	Present	Proposed
A1 Farm & Home	Customer Charge	\$ 21.25	\$ 22.01
	Energy Charge per kWh	\$ 0.0966	\$ 0.0861
A1-ETS Farm & Home (ETS)	Energy Charge Off Peak per kWh	\$ 0.0209	\$ 0.0208
	Energy Charge On Peak per kWh	\$ 0.0209	\$ 0.0208
A2 Commercial & Small Power	Customer Charge	\$ 30.00	\$ 31.07
	Demand Charge per kW	\$ 5.50	\$ 5.70
	Energy Charge per kWh	\$ 0.0672	\$ 0.0662
LP Large Power Service (25-750 kW)	Customer Charge	\$ 93.28	\$ 96.60
	Demand Charge per kW	\$ 6.27	\$ 6.48
	Energy Charge Secondary per kWh	\$ 0.05708	\$ 0.05911
	Energy Charge Primary per kWh	\$ 0.0506	\$ 0.05277
LPH Large Power Service (750 kW+)	Customer Charge	\$ 114.30	\$ 118.37
	Demand Charge per kW	\$ 6.47	\$ 6.70
	Energy Charge Secondary per kWh	\$ 0.05688	\$ 0.05880
	Energy Charge Primary per kWh	\$ 0.05052	\$ 0.05232
IND-18 Industrial	Customer Charge	\$ 173.33	\$ 179.49
	Demand Charge-Contract per kW	\$ 6.44	\$ 6.67
	Demand Charge-Excess per kW	\$ 0.34	\$ 0.67
	Energy Charge Secondary per kWh	\$ 0.05178	\$ 0.05382
	Energy Charge Primary per kWh	\$ 0.05108	\$ 0.05090
IND-1 Industrial	Customer Charge	\$ 165.06	\$ 170.94
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.05289	\$ 0.05477
	Energy Charge Primary per kWh	\$ 0.05228	\$ 0.05412
IND-2 Industrial	Customer Charge	\$ 1,176.33	\$ 1,218.22
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.04729	\$ 0.04930
	Energy Charge Primary per kWh	\$ 0.04890	\$ 0.04867
YL Lighting	175 Watt 8000-13000 Lumens	\$ 9.20	\$ 9.53
	400 Watt 13000-20000 Lumens	\$ 13.64	\$ 14.12
	600 Watt	\$ 11.95	\$ 16.32
	1500 Watt	\$ 36.54	\$ 37.84

The effect of the charge requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
A1 Farm & Home	\$ 590.363	3.22%
A1-ETS Farm & Home (ETS)	\$ 20	3.40%
A2 Commercial & Small Power	\$ 41,022	3.51%
LP Large Power Service (25-750 kW)	\$ 80,879	3.37%
LPH Large Power Service (750 kW+)	\$ 28,267	3.37%
IND-18 Industrial	\$ 13,964	3.42%
YL Lighting	\$ 55,366	3.57%
Total	\$ 809,861	3.28%

The amount of the average savings and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Percent
A1 Farm & Home	1,175	\$4.20	3.37%
A1-ETS Farm & Home (ETS)	NA	---	3.45%
A2 Commercial & Small Power	872	\$3.91	3.21%
LP Large Power Service (25-750 kW)	3,312	\$28.78	3.36%
LPH Large Power Service (750 kW+)	88,925	\$282.94	3.21%
IND-18 Industrial	305,125	\$1,110.32	3.49%
YL Lighting	NA	NA	3.57%

A person may examine the application and any related documents Big Sandy RECC has filed with the PSC at the utility's principal office, located at:

Big Sandy Rural Electric Cooperative Corporation, 554 11th Street, Parisville, Kentucky, 40340 (800) 388-6265. <https://bigbandrecc.com>

A person may also examine the application (i) at the Commission's offices located at 211 Bowen Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m. or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by email to Public Service Commission, Post Office Box 815, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Big Sandy RECC, but the Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 815, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the publication or mailing of this notice, the Commission may take final action on the application.

Big Sandy

THREE ARRESTED IN SEPARATE INCIDENTS IN WEST VIRGINIA

By LILLY ADRINS
BSN Associate Editor

FORT GAY, W.Va. — Three men were arrested Tuesday, March 16, in the Fort Gay, W.Va. area in separate incidents involving drug- and weapon-related offenses.

Jovan Carpenter of Detroit, Mich., is charged with possession with intent to deliver heroin, conspiracy to distribute heroin and obstruction, a release issued by Wayne County, W.Va., Sheriff Rick Thompson said.

Lester "Lee" Spurlock of Huntington, W.Va., was arrested on felony warrants issued after an investigation by the Wayne County Sheriff's Drug Enforcement Unit. During the investigation, the unit interrupted a drug deal in the Lavalette area,

where officers seized a distribution quantity of heroin and methamphetamine along with a handgun, the release said.

Spurlock is charged with possession with intent to deliver heroin, possession with intent to deliver methamphetamine and pseudoephedrine altered.

Joseph Bartram, of Fort Gay, W.Va., was arrested on warrants issued after an investigation by road patrol deputies, the release said.

Bartram is charged with two counts of wanton endangerment, assault and leaving the scene after he struck a vehicle with his vehicle and then shot at the victim, the release said.



Lester Lee Spurlock



Jovan Carpenter



Joseph Bartram

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 6.001, Section 17 and 807 KAR 6.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Big Sandy Rural Electric Cooperative Corporation ("Big Sandy RECC") of a proposed rate adjustment. Big Sandy RECC intends to propose an adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00104. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
A1 Farm & Home	Customer Charge	\$ 21.25	\$ 22.01
	Energy Charge per kWh	\$ 0.08595	\$ 0.08901
A1-ETS Farm & Home (ETS)	Energy Charge Off Peak per kWh	\$ 0.05029	\$ 0.03208
	Energy Charge On Peak per kWh	\$ 0.05029	\$ 0.03208
A2 Commercial & Small Power	Customer Charge	\$ 30.00	\$ 31.07
	Demand Charge per kW	\$ 5.50	\$ 5.70
	Energy Charge per kWh	\$ 0.06752	\$ 0.06992
LP Large Power Service (25-750 kW)	Customer Charge	\$ 93.28	\$ 96.60
	Demand Charge per kW	\$ 6.27	\$ 6.49
	Energy Charge Secondary per kWh	\$ 0.05706	\$ 0.05911
	Energy Charge Primary per kWh	\$ 0.05086	\$ 0.05277
LPR Large Power Service (750 kW+)	Customer Charge	\$ 114.50	\$ 118.57
	Demand Charge per kW	\$ 6.47	\$ 6.70
	Energy Charge Secondary per kWh	\$ 0.05659	\$ 0.05860
	Energy Charge Primary per kWh	\$ 0.05052	\$ 0.05232
IND-1B Industrial	Customer Charge	\$ 173.33	\$ 179.49
	Demand Charge Contract per kW	\$ 6.44	\$ 6.67
	Demand Charge Contract per kW	\$ 9.34	\$ 9.67
	Energy Charge Secondary per kWh	\$ 0.05178	\$ 0.05302
	Energy Charge Primary per kWh	\$ 0.05108	\$ 0.05290
IND-1 Industrial	Customer Charge	\$ 165.06	\$ 170.94
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.05289	\$ 0.05477
	Energy Charge Primary per kWh	\$ 0.05226	\$ 0.05412
IND-2 Industrial	Customer Charge	\$ 1,178.33	\$ 1,218.22
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.04739	\$ 0.04908
	Energy Charge Primary per kWh	\$ 0.04830	\$ 0.04857
YL1 Lighting	175 Watt 6000-12000 Lumens	\$ 9.20	\$ 9.53
	400 Watt 12001-25000 Lumens	\$ 13.64	\$ 14.12
	500 Watt	\$ 15.95	\$ 16.52
	1500 Watt	\$ 36.54	\$ 37.84

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Increase	
		Percent	
A1 Farm & Home	\$ 590,263	3.32%	
A1-ETS Farm & Home (ETS)	\$ 20	3.45%	
A2 Commercial & Small Power	\$ 41,022	3.31%	
LP Large Power Service (25-750 kW)	\$ 80,678	3.36%	
LPR Large Power Service (750 kW+)	\$ 28,397	3.37%	
IND-1B Industrial	\$ 13,884	3.40%	
YL1 Lighting	\$ 55,396	3.57%	
Total	\$ 809,651	3.36%	

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Increase	
		Dollars	Percent
A1 Farm & Home	1,125	\$4.20	3.32%
A1-ETS Farm & Home (ETS)	NA	—	3.45%
A2 Commercial & Small Power	672	\$3.91	3.31%
LP Large Power Service (25-750 kW)	3,372	\$39.78	3.36%
LPR Large Power Service (750 kW+)	85,825	\$282.34	3.37%
IND-1B Industrial	505,125	\$1,165.52	3.40%
YL1 Lighting	NA	NA	3.57%

A person may examine the application and any related documents Big Sandy RECC has filed with the PSC at the utility's principal office, located at: Big Sandy Rural Electric Cooperative Corporation, 504 11th Street, Painesville, Kentucky, 41240. ((606) 789-4935 <https://big-sandy.net>.
A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>.
Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.
The rates contained in this notice are the rates proposed by Big Sandy RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Big Sandy

Classified Ads

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NOTICE OF PUBLIC HEARING

Notice is hereby given that the Kentucky Public Service Commission (the "Commission") will conduct a virtual public hearing beginning at 9:00 a.m. Eastern Daylight Savings Time on Tuesday, April 6, 2021 in the Third Floor Hearing Room (Hearing Room 1) at its offices at 211 Somerset Boulevard, Frankfort, Kentucky 40601. The hearing is scheduled to continue on April 7, 2021 beginning at 9:00 a.m. Eastern Daylight Savings Time and April 8, 2021 beginning at 10:00 a.m. Eastern Daylight Savings Time. The hearing is for the purposes of cross-examination of the witnesses of Kentucky Power Company and taking evidence on the issues in Case No. 2020-00174 regarding the reasonableness of Tariff Net Metering Service and Tariff Net Metering Service as proposed by Kentucky Power Company. The hearing will be streamed live and may be viewed on the PSC website at psc.ky.gov. Public comments may be made at the beginning of the hearing. Those wishing to make oral comments may do so by following the instructions on the PSC website at psc.ky.gov.

NOTICE
In accordance with the requirements of the Public Service Commission ("Commission") set forth in KRS 406.5-001, Section 17 and 807 KAR 6.007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the members of the Big Sandy Rural Electric Cooperative ("Big Sandy RECC") of a proposed rate adjustment. Big Sandy RECC intends to propose an adjustment of its wholesale supply, East Kentucky Power Cooperative, Inc., pursuant to KRS 406.5-001, by filing an application with the Commission on April 1, 2021, in Case No. 2021-00104. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate Class	Item	Present	Proposed
A1 Farm & Home	Customer Charge	\$ 21.25	\$ 22.01
	Energy Charge (Per kWh)	\$ 0.08565	\$ 0.09021
A1-ETS Farm & Home (ETS)	Energy Charge (Off Peak per kWh)	\$ 0.05029	\$ 0.05098
	Customer Charge	\$ 30.00	\$ 31.07
A2 Commercial & Small Power	Demand Charge per kW	\$ 5.50	\$ 5.70
	Energy Charge (Per kWh)	\$ 0.08752	\$ 0.08962
LP Large Power Service (25-750 kW)	Customer Charge	\$ 93.23	\$ 96.80
	Demand Charge per kW	\$ 8.27	\$ 8.48
	Energy Charge Secondary per kWh	\$ 0.05708	\$ 0.05911
	Energy Charge Primary per kWh	\$ 0.05696	\$ 0.05277
LPR Large Power Service (750 kW &)	Customer Charge	\$ 114.50	\$ 118.57
	Demand Charge per kW	\$ 6.47	\$ 6.70
	Energy Charge Secondary per kWh	\$ 0.05909	\$ 0.05990
	Energy Charge Primary per kWh	\$ 0.05662	\$ 0.05290
IND-1 Industrial	Customer Charge	\$ 170.00	\$ 179.49
	Demand Charge Contract per kW	\$ 8.44	\$ 8.67
	Demand Charge Escrowed per kW	\$ 9.94	\$ 9.87
	Energy Charge Secondary per kWh	\$ 0.05178	\$ 0.05260
IND-2 Industrial	Customer Charge	\$ 155.00	\$ 170.94
	Demand Charge per kW	\$ 9.50	\$ 9.14
	Energy Charge Secondary per kWh	\$ 0.05203	\$ 0.05477
	Energy Charge Primary per kWh	\$ 0.05226	\$ 0.05412
IND-3 Industrial	Customer Charge	\$ 1,176.20	\$ 1,216.33
	Demand Charge per kW	\$ 5.80	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.04739	\$ 0.04958
	Energy Charge Primary per kWh	\$ 0.04891	\$ 0.04987
YL1 Lighting	175 Watt 8000-13000 Lumens	\$ 9.20	\$ 9.53
	400 Watt 13000-20000 Lumens	\$ 13.64	\$ 14.12
	500 Watt	\$ 15.05	\$ 16.52
	1500 Watt	\$ 30.54	\$ 37.84

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below.

Rate Class	Dollars	Percent
A1 Farm & Home	\$ 580,383	0.32%
A1-ETS Farm & Home (ETS)	\$ 20	3.45%
A2 Commercial & Small Power	\$ 41,022	0.31%
LP Large Power Service (25-750 kW)	\$ 80,876	0.38%
LPR Large Power Service (750 kW &)	\$ 26,587	0.37%
IND-1 Industrial	\$ 13,584	0.40%
IND-2 Industrial	\$ 55,598	0.57%
IND-3 Industrial	\$ 809,881	0.35%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below.

Rate Class	Average Usage (kWh)	Dollars	Percent
A1 Farm & Home	1,420	\$ 4.26	0.32%
A1-ETS Farm & Home (ETS)	NA	NA	0.45%
A2 Commercial & Small Power	872	\$3.91	0.31%
LP Large Power Service (25-750 kW)	5,372	\$39.78	0.38%
LPR Large Power Service (750 kW &)	85,925	\$202.94	0.37%
IND-1 Industrial	305,125	\$1,165.32	0.40%
IND-2 Industrial	NA	NA	0.57%

A person may examine the application and any related documents Big Sandy RECC has filed with the PSC at the utility's principal office, located at:

Big Sandy Rural Electric Cooperative Corporation, 504 11th Street, Paintsville, Kentucky, 41240 (906) 789-4260 <https://bigandyrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Somerset Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:00 p.m., or (ii) through the Commission's website at psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Big Sandy RECC, but the Commission may be charged that after the proposed rates contained in this notice. A petition may submit a written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

*Prestonburg
Big Sandy*

LEGAL	LEGAL	LEGAL	LEGAL	LEGAL	LEGAL	LEGAL	
Number 856-9000 In accordance with the provisions of KRS 250.025, notice is hereby given that Marc Creek Sand Company Incorporated, 145 Park 500, Allen, Kentucky 40011, has applied for a 10.5 Phase 2B bond release of Permit Number 856-8050 for Interment No. 1 which was last issued on November 21, 2017. The application covers an area of approximately 507 acres located at Danco in Pike County. The proposed operation is an approximately 1000 cubic yard capacity of KY Route 1428's junction with KY Route 101 and located on the Lewis Fork of the Big Sandy River. The bond was in effect for interment 1 in a Letter of Credit for seven thousand two hundred dollars (\$7,200). Approximate one hundred percent (100%) of the original bond amount of \$1,000,000 is available for this application for review.	gle help. The operation will use the underground mining method of mining. The entire area is for disturbance is owned by Justin Bowers, Michael Atkins and Tyrone Inc. The operator will conduct and control the bond release of Permit Number 856-8050 for Interment No. 1 which was last issued on November 21, 2017. The application covers an area of approximately 507 acres located at Danco in Pike County. The proposed operation is an approximately 1000 cubic yard capacity of KY Route 1428's junction with KY Route 101 and located on the Lewis Fork of the Big Sandy River. The bond was in effect for interment 1 in a Letter of Credit for seven thousand two hundred dollars (\$7,200). Approximate one hundred percent (100%) of the original bond amount of \$1,000,000 is available for this application for review.	Daniel Robert & Mary Kelle Blackham, Jeff L. & Josh Backstrom, Jonathan & Lisa Hume, Aime Caldwell, Zella Mae & Connie Cole Builders, Roger Pearson, Mopline Crisman, Morlan Williams, Nancy Compson, Virginia Barnes, Lola Wellington, Mary King, Bobi Swan, Michael Wooten, Harold D. & Madeline D. Hall, James K. Atkins	Joyce Atkins & Joe Campbell, Carol & For Best Glass, Gale Caldwell, Fernat & Ferny Young, Orville Lee & Slove, Peggy Meadows, Carol Sprunt, Rebecca Trent, c/o Elizabeth Sprunt, Candice & Barbara Sue Wagner, Jackie W. Hoffeld, Paul Brian Atkins, Barbara Weyen, Joe James, L. & Charlene Adams, James L. & Jurnie Rogers	James H. Gilbert Jr., Ritchie M. & Donna J. Bolan, Steven L. Stapp, Richard & Tammie L. Sloan, Peggy Meadows, Carol Sprunt, Rebecca Trent, c/o Elizabeth Sprunt, Candice & Barbara Sue Wagner, Jackie W. Hoffeld, Paul Brian Atkins, Barbara Weyen, Joe James, L. & Charlene Adams, James L. & Jurnie Rogers	Joe Kucenovic, Clark Eklom Coal Co., James Hatcher, Don S. Hatcher, Thomas A. Merrill, Robert W. Washburn, Mary Beth Hawkins, Tammy Sample, Jimmie Carl M. Jones, P. Trumble, Robert J. Trumble, James C. Nichols, Edler P. Schaeffer, Walter T. Hatcher, III, Mark Trumble, Pam Ma. Steve Trumble, Danah Stratton, Jerry Trumble, III, James L. Trumble, Mary Loris M.	Stanley Mar E. Hancock, Bruce M. Hatcher, Don S. Hatcher, Thomas A. Merrill, Robert W. Washburn, Mary Beth Hawkins, Tammy Sample, Jimmie Carl M. Jones, P. Trumble, Robert J. Trumble, James C. Nichols, Edler P. Schaeffer, Walter T. Hatcher, III, Mark Trumble, Pam Ma. Steve Trumble, Danah Stratton, Jerry Trumble, III, James L. Trumble, Mary Loris M.	Tammy Hall, Bruce M. Hatcher, Don S. Hatcher, Thomas A. Merrill, Robert W. Washburn, Mary Beth Hawkins, Tammy Sample, Jimmie Carl M. Jones, P. Trumble, Robert J. Trumble, James C. Nichols, Edler P. Schaeffer, Walter T. Hatcher, III, Mark Trumble, Pam Ma. Steve Trumble, Danah Stratton, Jerry Trumble, III, James L. Trumble, Mary Loris M.

NOTICE
In accordance with the requirements of the Public Service Commission ("Commission") set forth in KRS 401.001, Sections 17 and 18; KRS 401.017, Section 1; and the Rules and Regulations of the Commission, notice is hereby given to the members of the Big Sandy River District Competitive Cooperation ("Big Sandy RDC") if it is formed and authorized. Big Sandy RDC intends to purchase an additional 100 megawatts of its existing units to which the wholesale rate adjustment of its wholesale market East Kentucky Power Cooperative, Inc., pursuant to ORS 278.0102, by filing an application with the Commission on April 1, 2021 in Case No. 2021-02184. The application will request that the proposed rate schedule effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Unit	Present	Proposed
A1 Farm & Home	Customer Charge	\$ 14.21	\$ 12.31
	Energy Charge per kWh	\$ 0.0825	\$ 0.0847
	Energy Charge C&P Pass per kWh	\$ 0.0028	\$ 0.0028
A2 Commercial & Small Power	Customer Charge	\$ 30.08	\$ 27.87
	Demand Charge per kW	\$ 1.33	\$ 1.73
	Energy Charge per kWh	\$ 0.0872	\$ 0.0892
JF Large Power Service (25-75 kW)	Customer Charge	\$ 95.28	\$ 90.80
	Demand Charge per kW	\$ 6.21	\$ 4.49
	Energy Charge Secondary per kWh	\$ 0.0328	\$ 0.0311
	Energy Charge Primary per kWh	\$ 0.0038	\$ 0.0037
JF Large Power Service (75-100 kW)	Customer Charge	\$ 114.50	\$ 110.47
	Demand Charge per kW	\$ 8.41	\$ 6.79
	Energy Charge Secondary per kWh	\$ 0.0349	\$ 0.0340
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-18 Industrial	Customer Charge	\$ 173.89	\$ 176.49
	Demand Charge per kW	\$ 6.44	\$ 6.61
	Demand Charge Excess per kW	\$ 9.34	\$ 8.67
	Energy Charge Secondary per kWh	\$ 0.0312	\$ 0.0302
FD-1 Industrial	Customer Charge	\$ 0.0410	\$ 0.0370
	Customer Charge	\$ 185.08	\$ 178.94
	Demand Charge per kW	\$ 5.51	\$ 4.14
	Energy Charge Secondary per kWh	\$ 0.0293	\$ 0.0247
FD-2 Industrial	Customer Charge	\$ 0.0208	\$ 0.0142
	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
FD-3 Industrial	Customer Charge	\$ 0.0440	\$ 0.0407
	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
FD-4 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-5 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-6 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-7 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-8 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-9 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-10 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-11 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-12 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-13 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-14 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-15 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-16 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-17 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-18 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-19 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-20 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-21 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-22 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-23 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-24 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-25 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-26 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-27 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-28 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-29 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-30 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-31 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-32 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-33 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-34 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-35 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-36 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-37 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-38 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-39 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-40 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-41 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-42 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-43 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-44 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-45 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-46 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-47 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-48 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-49 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-50 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-51 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-52 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-53 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-54 Industrial	Customer Charge	\$ 173.93	\$ 174.27
	Demand Charge per kW	\$ 5.56	\$ 4.34
	Energy Charge Secondary per kWh	\$ 0.0473	\$ 0.0388
	Energy Charge Primary per kWh	\$ 0.0032	\$ 0.0032
FD-55 Industrial	Customer Charge	\$ 173.93	\$ 174.27

Trails 'N Tales

By T. J. Johnson



Why Would Anyone Want To Move To Morgan County?

Yesterday, I had a 2003 Jeep TJ Wrangler delivered to me from Michigan, where I purchased it, eight years ago. I did this by trusting a friend's judgment. It was good judgment, too. When the Jeep arrived on a flatbed goose-neck trailer in Morehead, it was discovered that the driver had run a chain over the axle, overlooking the brake line on top. The chain busted the brake line and all the fluid leaked out. I told the driver if he would haul the Jeep to my house, we would call it even for the busted line. He did. This driver was from northern Indiana where the land is flat and corn grows instead of trees. When he got to my house, he got out of the truck,

looked around and just said, "Wow!" He had never been to Eastern Kentucky and said the mountains, as he called them, were huge and beautiful. He asked a lot of questions like how do you get out of here in the winter, and don't a lot of people run off these narrow-curved roads and wreck?

From his curiosity and amazement, I somehow feel this guy will visit Eastern Kentucky again before long. I told him to give me a call and I would tell him many interesting places to visit.

I began thinking about the question: Why would anybody want to move to Morgan County, Kentucky? I started thinking about all the new neighbors that have moved within a mile or two of me in the last few years.

They came from New Jersey, Mississippi, Texas, Ohio, and Indiana. I even chuckled at the thought of these folks moving to Morgan County. I also moved here from Pike County about 25 years ago.

We must have something desirable in Morgan County or so many people would not be wanting to move here. I think my neighbors saw the same thing I did many years ago. We have a small town friendly atmosphere, game to fish and hunt, close enough to drive a bit and get our needs, lakes to enjoy, and foothills to roam with trees on them. We have lawyers, good physicians, flowers, farm supplies, grocery stores, friendly neighbors, and safe streets to walk on.

Moving here was one of the better decisions I ever made. There is no perfect place to live. Not everyone would be content living in Nowhereville, as I describe it on the phone sometimes. Yet neither would most people living here be content to live in a big city. I'm old enough to have watched many young people grow up, including my children. Once the young people comment, "When I graduate, I'm moving as far away from this place as I can get." Eventually, wisdom develops and they discover it's not such a bad place after all.

There is truly no place like home. I'm proud to call Morgan County, Kentucky, my home. As for the Jeep, today it is in my neighbor's mechanic shop getting the brake line

fixed. I'm certain you will be hearing new stories created with Project TJ. Copyright © 2020 T.J. Johnson

A NEW DAY

A new day has sprung, it's like a new song that echoes across the land with bird song so sweet, the buzz of the bees while God holds this day in His hand, a new day's begun with rain or with sun matters not what it may be. The rain brings the flowers awake. Now God's beauties see. A new day is here, oh greet it with cheer, it ne'er will return again. Give thanks to this day, then love it God's way. Praising His holy name. (Submitted by Alpha Cleveger)

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Sections 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Big Sandy Rural Electric Cooperative Corporation ("Big Sandy RECC") of a proposed rate adjustment. Big Sandy RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.45(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00104. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below.

Rate Class	Item	Present	Proposed
A1 Farm & Home	Customer Charge	\$ 21.25	\$ 22.01
	Energy Charge per kWh	\$ 0.06595	\$ 0.06901
	Energy Charge Off Peak per kWh	\$ 0.05029	\$ 0.05208
A1-ETS Farm & Home (ETS)	Customer Charge	\$ 30.00	\$ 31.07
	Demand Charge per kW	\$ 5.50	\$ 5.70
	Energy Charge per kWh	\$ 0.06752	\$ 0.06992
A2 Commercial & Small Power	Customer Charge	\$ 83.28	\$ 96.60
	Demand Charge per kW	\$ 6.27	\$ 6.49
	Energy Charge Secondary per kWh	\$ 0.05708	\$ 0.05911
LP Large Power Service (25-750 kW)	Energy Charge Primary per kWh	\$ 0.05096	\$ 0.05277
	Customer Charge	\$ 114.50	\$ 118.57
	Demand Charge per kW	\$ 6.47	\$ 6.70
LPR Large Power Service (750 kW+)	Energy Charge Secondary per kWh	\$ 0.05659	\$ 0.05860
	Energy Charge Primary per kWh	\$ 0.05632	\$ 0.05832
	Customer Charge	\$ 173.33	\$ 179.49
IND-1B Industrial	Demand Charge Contract per kW	\$ 6.44	\$ 6.67
	Demand Charge Excess per kW	\$ 9.34	\$ 9.67
	Energy Charge Secondary per kWh	\$ 0.05178	\$ 0.05362
	Energy Charge Primary per kWh	\$ 0.05108	\$ 0.05290
	Customer Charge	\$ 115.06	\$ 120.94
IND-1 Industrial	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.05289	\$ 0.05477
	Energy Charge Primary per kWh	\$ 0.05226	\$ 0.05412
	Customer Charge	\$ 1,176.33	\$ 1,218.22
IND-2 Industrial	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.04759	\$ 0.04908
	Energy Charge Primary per kWh	\$ 0.04690	\$ 0.04857
	Customer Charge	\$ 1,176.33	\$ 1,218.22
YL1 Lighting	175 Watt 6000-13000 Lumens	\$ 9.20	\$ 9.53
	400 Watt 13001-25000 Lumens	\$ 13.64	\$ 14.12
	500 Watt	\$ 15.95	\$ 16.52
	1500 Watt	\$ 36.54	\$ 37.84

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
A1 Farm & Home	\$ 590,363	3.02%
A1-ETS Farm & Home (ETS)	\$ 70	3.45%
A2 Commercial & Small Power	\$ 41,022	3.31%
LP Large Power Service (25-750 kW)	\$ 80,678	3.38%
LPR Large Power Service (750 kW+)	\$ 28,397	3.37%
IND-1B Industrial	\$ 13,884	3.40%
YL1 Lighting	\$ 55,396	3.57%
Total	\$ 809,661	3.35%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (MWh)	Dollars	Percent
A1 Farm & Home	1,125	\$4.20	3.32%
A1-ETS Farm & Home (ETS)	NA	—	3.45%
A2 Commercial & Small Power	872	\$3.91	3.31%
LP Large Power Service (25-750 kW)	3,372	\$39.76	3.38%
LPR Large Power Service (750 kW+)	65,825	\$202.94	3.37%
IND-1B Industrial	505,125	\$1,165.32	3.40%
YL1 Lighting	NA	NA	3.57%

A person may examine the application and any related documents Big Sandy RECC has filed with the PSC at the utility's principal office, located at:

Big Sandy Rural Electric Cooperative Corporation, 504 11th Street, Paintsville, Kentucky, 41240 (606) 789-4099. <http://big-sandy-recc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Big Sandy RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.