

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
BIG SANDY RURAL ELECTRIC COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF EAST)	Case No. 2021-00104
KENTUCKY POWER COOPERATIVE, INC.'S)	
WHOLESALE RATE ADJUSTMENT)	

BIG SANDY RURAL ELECTRIC COOPERATIVE
CORPORATION'S APPLICATION

Comes now Big Sandy Rural Electric Cooperative Corporation (“Big Sandy”), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission (“Commission”) to grant it a pass-through of East Kentucky Power Cooperative Inc.’s (“EKPC”) wholesale rate adjustment, respectfully stating as follows:

1. Big Sandy is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Big Sandy is engaged in the business of distributing retail electric power to approximately 13,000 members in the Kentucky counties of Breathitt, Floyd, Johnson, Knott, Lawrence, Magoffin, Martin and Morgan.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Big Sandy’s mailing address is 504 11th Street, Paintsville, Kentucky, 41240 and its electronic mail address is rslone@bigsandyrecc.com.

3. Pursuant to 807 KAR 5:001, Section 14(2), Big Sandy is a Kentucky corporation that was incorporated on September 5, 1940 and is currently in good standing to conduct business within the Commonwealth of Kentucky.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Big Sandy is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Big Sandy.¹ In accordance with KRS 278.455, Big Sandy seeks to pass-through the increase in EKPC's wholesale rates to Big Sandy to Big Sandy's retail members.

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 1** to this Application are the proposed tariffs of Big Sandy incorporating the new rates and proposing an effective date of May 1, 2021, which is the same effective date proposed by EKPC in its rate case.

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 2** to this Application is a comparison of the current and the proposed rates of Big Sandy.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 3** to this Application is a billing analysis which shows the existing and proposed rates for each of Big Sandy's rate classes. Big Sandy further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 4**.

¹ See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2021-00103 (filed April 1, 2021).

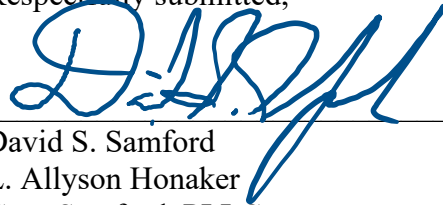
9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to April 1, 2021, by publication in a newspaper of general circulation throughout Big Sandy's service territory. A copy of the notice is attached as **Exhibit 5** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 6**.

WHEREFORE, on the basis of the foregoing, Big Sandy respectfully requests that the Commission accept this Application for filing and allow Big Sandy to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Big Sandy's pass-through rates to be the same as the effective date of EKPC's rate increase.

Done this 1st day of April 2021.

Respectfully submitted,



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Cooperative Corporation*

Exhibit List

Document	Tab
Proposed Tariffs Incorporating the New Rates Proposed to be Effective on May 1, 2021	1
Comparison of the Current and Proposed Rates	2
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	3
Certification of Mailing to Office of Rate Intervention	4
Copy of Notice	5
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Case No. 2021-00104
Application – Exhibit 1

Proposed Tariffs

FOR ALL TERRITORIES SERVED

PSC NO. 2021-00105

5TH REVISED SHEET NO. 1

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2019-00008

4TH REVISED SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$ 22.01	per month	(I)
Energy charge	0.08901	per KWH	(I)
Off peak energy charge	0.05208		(I)

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 AM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: APRIL 1, 2021

DATE EFFECTIVE: MAY 1, 2021

ISSUED BY: *Bruce Aaron Davis*
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2021-00105, dated _____.

FOR ALL TERRITORIES SERVED

PSC NO. 2021-00105

4TH REVISED SHEET NO. 4

CANCELLING PSC NO. 2019-00008

3RD REVISED SHEET NO. 4

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$ 31.07	per month	(I)
Energy charge	0.06992	per KWH	(I)
Demand charge	5.70	per KW	(I)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$30.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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FOR ALL TERRITORIES SERVED

PSC NO. 2021-00105

4TH REVISED SHEET NO. 7

CANCELLING PSC NO 2019-00008

3RD REVISED SHEET NO. 7

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 6.49	per KW of billing	(I)
Secondary Meter Energy Charge	0.05911	per KWH	(I)
Primary Meter Energy Charge	0.05277	per KWH	(I)
Customer Charge Per Delivery Point	\$96.60	per Month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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TITLE: PRESIDENT/GENERAL MANAGER

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FOR ALL TERRITORIES SERVED

PSC NO. 2021-00105

4TH REVISED SHEET NO. 10

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2019-00008

3RD REVISED SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 6.70	per KW of billing demand	(I)
Secondary Meter Energy Charge:	0.05860	per KW	(I)
Primary Meter Energy Charge:	0.05232	per KWH	(I)
Customer Charge Per Delivery Point:	\$ 118.57	per month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

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FOR ALL TERRITORIES SERVED

PSC NO. 2021-00105

4TH REVISED SHEET NO. 13

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2019-00008

3RD REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month for lights of listed wattage or for similar lights with approximately equivalent lumens as follows:

175	Watt	6,000 -13,000 Lumens	@ 9.53	per month	(I)
400	Watt	13,001-25,000 Lumens	@ 14.12	per month	(I)
500	Watt	-	@ 16.52	per month	(I)
1,500	Watt	-	@ 37.84	per month	(I)
400	Watt Flood	13,000-25,000 Lumens	@ 19.31	per month	(I)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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FOR ALL TERRITORIES SERVED

PSC NO. 2021-00105

3RD REVISED SHEET NO. 15

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2019-00008

2ND REVISED SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 6.14	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	0.05477	per KWH	(I)
Primary Meter Energy Charge:	0.05412	per KWH	(I)
Customer Charge:	\$170.94		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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FOR ALL TERRITORIES SERVED

PSC NO. 2021-00105

3RD REVISED SHEET NO. 19

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2019-00008

2ND REVISED SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 6.14	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	0.04908	per KWH	(I)
Primary Meter Energy Charge	0.04857	per KWH	(I)
Customer Charge	\$1,218.22		(I)


BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

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FOR ALL TERRITORIES SERVED

PSC NO. 2021-00105

5TH REVISED SHEET NO. 25

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2019-00008

4TH REVISED SHEET NO. 25

CLASSIFICATION OF SERVICE

SCHEDULE IND 1-B

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members

MONTHLY RATE:

Demand Charge			
Contract Demand	\$	6.67 per kW of Billing Demand	(I)
Excess Demand		9.67 per kW of Billing Demand	(I)
Secondary Meter Energy Charge		0.05362 per kWh	(I)
Primary Meter Energy Charge		0.05290 per kWh	(I)
Customer Charge	\$	179.49	(I)

BILLING DEMAND:


The monthly Billing Demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval, (in the below listed hours) for each month, and adjusted for power factor as provided herein.

Months – All hours are Eastern Standard Time

October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Case No. 2021-00104
Application – Exhibit 2

Existing & Proposed
Rate Comparison

**BIG SANDY RECC
Present & Proposed Rates**

Rate	Item	Present	Proposed
A1	<u>Farm & Home</u>		
	Customer Charge	\$ 21.25	\$ 22.01
	Energy Charge per kWh	\$ 0.08595	\$ 0.08901
A1-ETS	<u>Farm & Home (ETS)</u>		
	Energy Charge Off Peak per kWh	\$ 0.05029	\$ 0.05208
A2	<u>Commercial & Small Power</u>		
	Customer Charge	\$ 30.00	\$ 31.07
	Demand Charge per kW	\$ 5.50	\$ 5.70
	Energy Charge per kWh	\$ 0.06752	\$ 0.06992
LP	<u>Large Power Service (25-750 kV)</u>		
	Customer Charge	\$ 93.28	\$ 96.60
	Demand Charge per kW	\$ 6.27	\$ 6.49
	Energy Charge Secondary per kWh	\$ 0.05708	\$ 0.05911
	Energy Charge Primary per kWh	\$ 0.05096	\$ 0.05277
LPR	<u>Large Power Service (750 kVA +)</u>		
	Customer Charge	\$ 114.50	\$ 118.57
	Demand Charge per kW	\$ 6.47	\$ 6.70
	Energy Charge Secondary per kWh	\$ 0.05659	\$ 0.05860
	Energy Charge Primary per kWh	\$ 0.05052	\$ 0.05232
IND-1B	<u>Industrial</u>		
	Customer Charge	173.33	179.49
	Demand Charge-Contract per kW	6.44	6.67
	Demand Charge-Excess per kW	9.34	9.67
	Energy Charge Secondary per kWh	\$ 0.05178	\$ 0.05362
	Energy Charge Primary per kWh	\$ 0.05108	\$ 0.05290
IND-1	<u>Industrial</u>		
	Customer Charge	\$ 165.06	\$ 170.94
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.05289	\$ 0.05477
	Energy Charge Primary per kWh	\$ 0.05226	\$ 0.05412
IND-2	<u>Industrial</u>		
	Customer Charge	\$ 1,176.33	\$ 1,218.22
	Demand Charge per kW	\$ 5.93	\$ 6.14
	Energy Charge Secondary per kWh	\$ 0.04739	\$ 0.04908
	Energy Charge Primary per kWh	\$ 0.04690	\$ 0.04857
YL1	<u>Lighting</u>		
	175 Watt 6000-13000 Lumens	\$ 9.20	\$ 9.53
	400 Watt 13001-25000 Lumens	\$ 13.64	\$ 14.12
	500 Watt	15.95	16.52
	1500 Watt	\$ 36.54	\$ 37.84
	400 Watt Flood 13000-25000 Lumens	\$ 18.65	\$ 19.31

Case No. 2021-00104
Application – Exhibit 3

Billing Analysis for
Each Rate Class

BIG SANDY RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$808,343

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding	
1	<u>Base Rates</u>													
2	Farm & Home	A1	\$ 16,568,610	72.86%	\$ 16,568,610	72.86%	\$ 588,949	\$ 17,158,972	72.86%	\$ 590,363	3.56%	3.32%	\$ 1,413	
3	Farm & Home (ETS)	A1-ETS	\$ 569	0.00%	\$ 569	0.00%	\$ 20	\$ 590	0.00%	\$ 20	3.56%	3.45%	\$ 0	
4	Commercial & Small Power	A2	\$ 1,153,018	5.07%	\$ 1,153,018	5.07%	\$ 40,985	\$ 1,194,040	5.07%	\$ 41,022	3.56%	3.31%	\$ 37	
5	Large Power Service (25-750 kV)	LP	\$ 2,276,710	10.01%	\$ 2,276,710	10.01%	\$ 80,928	\$ 2,357,388	10.01%	\$ 80,678	3.54%	3.38%	\$ (250)	
6	Large Power Service (750 kVA +)	LPR	\$ 797,808	3.51%	\$ 797,808	3.51%	\$ 28,359	\$ 826,205	3.51%	\$ 28,397	3.56%	3.37%	\$ 38	
7	Industrial	IND-1B	\$ 392,445	1.73%	\$ 392,445	1.73%	\$ 13,950	\$ 406,429	1.73%	\$ 13,984	3.56%	3.40%	\$ 34	
7	Lighting	YL1	\$ 1,551,537	6.82%	\$ 1,551,537	6.82%	\$ 55,151	\$ 1,606,933	6.82%	\$ 55,396	3.57%	3.57%	\$ 245	
8	SubTotal Base Rates		\$ 22,740,697	100.00%	\$ 22,740,697	100.00%	\$ 808,343	\$ 23,550,558	100.00%	\$ 809,861	3.56%		\$ 1,518	
9	<hr/>													
10	TOTAL Base Rates		\$ 22,740,697	100.00%	\$ 22,740,697	100.00%	\$ 808,343	\$ 23,550,558	100.00%	\$ 809,861	3.56%		\$ 1,518	
11	<hr/>													
12	<u>Riders</u>													
13	FAC		\$ (611,910)				\$ (611,910)							
14	ES		\$ 2,081,413				\$ 2,081,413							
15	Misc Adj		\$ -				\$ -							
16	Other		\$ -				\$ -							
17	Total Riders		\$ 1,469,503				\$ 1,469,503							
18	<hr/>													
19	Total Revenue		\$ 24,210,200				\$ 25,020,061			\$ 809,861		3.35%		
20	Target Revenue									\$ 808,343				
21	Rate Rounding Variance									\$ 1,518				
22	Rate Rounding Variance									0.19%				

BIG SANDY RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
65	Lighting	YL1													
66			146 WATT FLOOD	242	13.64	\$ 3,301	0.21%		14.12	\$ 3,417	\$ 116	3.52%	0.21%	0.00%	
67			150 WATT HIGH PRESSURE SODIUM	176	9.20	\$ 1,619	0.10%		9.53	\$ 1,677	\$ 58	3.59%	0.10%	0.00%	
68			250 WATT HIGH PRESSURE SODIUM	132	13.64	\$ 1,800	0.12%		14.12	\$ 1,864	\$ 63	3.52%	0.12%	0.00%	
69			85 WATT INDUCTION	4,644	9.20	\$ 42,725	2.75%		9.53	\$ 44,257	\$ 1,533	3.59%	2.75%	0.00%	
70			145 WATT LED	18,109	13.64	\$ 247,007	15.92%		14.12	\$ 255,699	\$ 8,692	3.52%	15.91%	-0.01%	
71			55 WATT LED	12,271	9.20	\$ 112,893	7.28%		9.53	\$ 116,943	\$ 4,049	3.59%	7.28%	0.00%	
72			60 WATT LED	3,458	9.20	\$ 31,814	2.05%		9.53	\$ 32,955	\$ 1,141	3.59%	2.05%	0.00%	
73			65 WATT LED	13,037	9.20	\$ 119,940	7.73%		9.53	\$ 124,243	\$ 4,302	3.59%	7.73%	0.00%	
74			70 WATT LED	42,518	9.20	\$ 391,166	25.21%		9.53	\$ 405,197	\$ 14,031	3.59%	25.22%	0.00%	
75			100 WATT METAL HALIDE	2,854	9.20	\$ 26,257	1.69%		9.53	\$ 27,199	\$ 942	3.59%	1.69%	0.00%	
76			250 WATT FLOOD METAL HALIDE	1,066	18.65	\$ 19,881	1.28%		19.31	\$ 20,584	\$ 704	3.54%	1.28%	0.00%	
77			250 WATT METAL HALIDE	711	13.64	\$ 9,698	0.63%		14.12	\$ 10,039	\$ 341	3.52%	0.62%	0.00%	
78			175 WATT MERCURY VAPOR	46,941	9.20	\$ 431,857	27.83%		9.53	\$ 447,348	\$ 15,491	3.59%	27.84%	0.00%	
79			400 WATT FLOOD MERCURY VAPOR	1,646	18.65	\$ 30,698	1.98%		19.31	\$ 31,784	\$ 1,086	3.54%	1.98%	0.00%	
80			400 WATT MERCURY VAPOR	5,904	13.64	\$ 80,531	5.19%		14.12	\$ 83,364	\$ 2,834	3.52%	5.19%	0.00%	
81			500 WATT MERCURY VAPOR	22	15.95	\$ 351	0.02%		16.52	\$ 363	\$ 13	3.57%	0.02%	0.00%	
82			1500 WATT MERCURY VAPOR	-	36.54	\$ -	0.00%		37.84	\$ -	\$ -	0.00%	0.00%	0.00%	
83			Total Base Rates			\$ 1,551,537	100.00%	\$ 1,606,688		\$ 1,606,933	\$ 55,396	3.57%	100.00%	0.00%	\$ 245.08
84			FAC			\$ -		\$ 55,151		\$ -	\$ -	-			
85			ES			\$ -				\$ -	\$ -	-			
86			Misc Adj			\$ -				\$ -	\$ -	-			
87			Other												
88			Total Riders			\$ -				\$ -	\$ -	-			
89			TOTAL REVENUE			\$ 1,551,537				\$ 1,606,933	\$ 55,396	3.57%			

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BIG SANDY RECC
Billing Analysis for Pass-Through Rate Increase

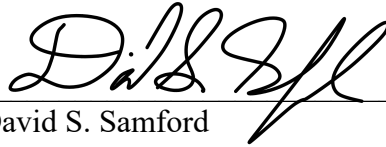
#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
92															
93	TOTALS		Total Base Rates			\$ 22,740,697				\$ 23,550,558	\$ 809,861	3.56%			
94			FAC			\$ (611,910)				\$ (611,910)	\$ -				
95			ES			\$ 2,081,413				\$ 2,081,413	\$ -				
96			Misc Adj			\$ -				\$ -	\$ -				
97			Other			\$ -				\$ -	\$ -				
98			Total Riders			\$ 1,450,332				\$ 1,450,332	\$ -				
99			TOTAL REVENUE			\$ 24,191,029				\$ 25,000,890	\$ 809,861	3.35%			
100															
101			Rate Rounding Variance								\$ 1,518				
102															
103	RATES WITH NO CURRENT MEMBERS														
104															
105	Industrial	IND-1													
106			Customer Charge			165.06				170.94					
107			Demand Charge per kW			5.93				6.14118					
108			Energy Charge Secondary per kWh			0.05289				0.05477					
109			Energy Charge Primary per kWh			0.05226				0.05412					
110	Industrial	IND-2													
111			Customer Charge			1,176.33				1,218.22					
112			Demand Charge per kW			5.93				6.14118					
113			Energy Charge Secondary per kWh			0.04739				0.04908					
114			Energy Charge Primary per kWh			0.04690				0.04857					

Case No. 2021-00104
Application – Exhibit 4

Certificate of Service to
The Attorney General

Exhibit 4
Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov on this 1st day of April 2021.



David S. Samford

Counsel for Big Sandy Rural Electric Cooperative Corporation

Case No. 2021-00104
Application – Exhibit 5

Customer Notice

NOTICE

In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Big Sandy Rural Electric Cooperative Corporation (“Big Sandy RECC”) of a proposed rate adjustment. Big Sandy RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00104. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate		Item	Present	Proposed
A1	<u>Farm & Home</u>			
		Customer Charge	\$ 21.25	\$ 22.01
		Energy Charge per kWh	\$ 0.08595	\$ 0.08901
A1-ETS	<u>Farm & Home (ETS)</u>			
		Energy Charge Off Peak per kWh	\$ 0.05029	\$ 0.05208
A2	<u>Commercial & Small Power</u>			
		Customer Charge	\$ 30.00	\$ 31.07
		Demand Charge per kW	\$ 5.50	\$ 5.70
		Energy Charge per kWh	\$ 0.06752	\$ 0.06992
LP	<u>Large Power Service (25-750 kV)</u>			
		Customer Charge	\$ 93.28	\$ 96.60
		Demand Charge per kW	\$ 6.27	\$ 6.49
		Energy Charge Secondary per kWh	\$ 0.05708	\$ 0.05911
		Energy Charge Primary per kWh	\$ 0.05096	\$ 0.05277
LPR	<u>Large Power Service (750 kVA +)</u>			
		Customer Charge	\$ 114.50	\$ 118.57
		Demand Charge per kW	\$ 6.47	\$ 6.70
		Energy Charge Secondary per kWh	\$ 0.05659	\$ 0.05860
		Energy Charge Primary per kWh	\$ 0.05052	\$ 0.05232
IND-1B	<u>Industrial</u>			
		Customer Charge	173.33	179.49
		Demand Charge-Contract per kW	6.44	6.67
		Demand Charge-Excess per kW	9.34	9.67
		Energy Charge Secondary per kWh	\$ 0.05178	\$ 0.05362
		Energy Charge Primary per kWh	\$ 0.05108	\$ 0.05290
IND-1	<u>Industrial</u>			
		Customer Charge	\$ 165.06	\$ 170.94
		Demand Charge per kW	\$ 5.93	\$ 6.14
		Energy Charge Secondary per kWh	\$ 0.05289	\$ 0.05477
		Energy Charge Primary per kWh	\$ 0.05226	\$ 0.05412
IND-2	<u>Industrial</u>			
		Customer Charge	\$ 1,176.33	\$ 1,218.22
		Demand Charge per kW	\$ 5.93	\$ 6.14
		Energy Charge Secondary per kWh	\$ 0.04739	\$ 0.04908
		Energy Charge Primary per kWh	\$ 0.04690	\$ 0.04857
YL1	<u>Lighting</u>			
		175 Watt 6000-13000 Lumens	\$ 9.20	\$ 9.53
		400 Watt 13001-25000 Lumens	\$ 13.64	\$ 14.12
		500 Watt	15.95	16.52
		1500 Watt	\$ 36.54	\$ 37.84

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class			Increase	
			Dollars	Percent
A1	Farm & Home		\$ 590,363	3.32%
A1-ETS	Farm & Home (ETS)		\$ 20	3.45%
A2	Commercial & Small Power		\$ 41,022	3.31%
LP	Large Power Service (25-750 kV)		\$ 80,678	3.38%
LPR	Large Power Service (750 kVA +)		\$ 28,397	3.37%
IND-1B	Industrial		\$ 13,984	3.40%
YL1	Lighting		\$ 55,396	3.57%
Total			\$ 809,861	3.35%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (kWh)	Increase	
			Dollars	Percent
A1	Farm & Home	1,125	\$4.20	3.32%
A1-ETS	Farm & Home (ETS)	NA	\$-	3.45%
A2	Commercial & Small Power	872	\$3.91	3.31%
LP	Large Power Service (25-750 kV)	3,372	\$39.76	3.38%
LPR	Large Power Service (750 kVA +)	85,925	\$262.94	3.37%
IND-1B	Industrial	505,125	\$1,165.32	3.40%
YL1	Lighting	NA	NA	3.57%

A person may examine the application and any related documents Big Sandy RECC has filed with the PSC at the utility's principal office, located at:

Big Sandy Rural Electric Cooperative Corporation
504 11th Street
Paintsville, Kentucky, 41240
(606) 789-4095
<https://bigsandyrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Big Sandy RECCB, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Case No. 2021-00104
Application – Exhibit 6

Testimony of John Wolfram
Catalyst Consulting, LLC

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY

OF

**JOHN WOLFRAM
PRINCIPAL OF CATALYST CONSULTING, LLC**

ON BEHALF OF

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
BLUE GRASS ENERGY COOPERATIVE CORPORATION
CLARK ENERGY COOPERATIVE, INC.
CUMBERLAND VALLEY ELECTRIC INC.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
FLEMING-MASON ENERGY COOPERATIVE, INC.
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
INTER-COUNTY ENERGY COOPERATIVE CORPORATION
JACKSON ENERGY COOPERATIVE CORPORATION
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OWEN ELECTRIC COOPERATIVE INC.
SALT RIVER ELECTRIC COOPERATIVE CORPORATION
SHELBY ENERGY COOPERATIVE INC.
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

FILED: April 1, 2021

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**DIRECT TESTIMONY
OF
JOHN WOLFRAM**

5 **I. INTRODUCTION**

6 **Q. Please state your name, business address and occupation.**

7 A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business
8 address is 3308 Haddon Road, Louisville, Kentucky 40241.

9 **Q. On whose behalf are you testifying?**

10 A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power
11 Cooperative, Inc. ("EKPC").

12 **Q. Please summarize your education and professional experience.**

13 A. I received a Bachelor of Science degree in Electrical Engineering from the University of
14 Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel
15 University in 1997. I founded Catalyst Consulting LLC in June 2012. From March 2010
16 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have
17 developed cost of service studies or rates for numerous electric and gas utilities, including
18 electric distribution cooperatives, generation, and transmission cooperatives, municipal
19 utilities, and investor-owned utilities. I have performed economic analyses, rate
20 mechanism reviews, ISO/RTO membership evaluations, and wholesale formula rate
21 reviews. I have also been employed by the parent companies of Louisville Gas and Electric
22 Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM
23 Interconnection, and by the Cincinnati Gas & Electric Company.

24 **Q. Have you previously testified before the Kentucky Public Service Commission**
25 **("Commission")?**

1 A. Yes. To date I have testified in over thirty different regulatory proceedings before this
2 Commission, most recently in Case No. 2021-00066.¹

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6 by EKPC in Case No. 2021-00103,² pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9 • Exhibit 2: Comparison of Current and Proposed Rates
10 • Exhibit 3: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE**

13 **Q. What does KRS 278.455(2) permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15 “Notwithstanding any other statute, **any revenue increase authorized by**
16 **the Public Service Commission** or any revenue decrease authorized in
17 subsection (1) of this section **that is to flow through the effects of an**
18 **increase or decrease in wholesale rates may, at the distribution**
19 **cooperative's discretion, be allocated to each class and within each tariff**
20 **on a proportional basis that will result in no change in the rate design**
21 **currently in effect....”** (emphasis added)
22
23

¹ See *In the Matter of: The Electronic Application of Kenergy Corp. For A General Adjustment Of Rates Pursuant To Streamlined Procedure Pilot Program Established In Case No. 2018-00407*, Order, Case No. 2021-00066 (Ky. P.S.C. March 11, 2021).

² See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2021-00103 (filed April 1, 2021).

1 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**
2 **increase?**

3 A. Yes. EKPC provided me with a summary of the proposed increase in dollars by
4 distribution cooperative and by wholesale rate class, including the total proposed revenue
5 increase in dollars for each distribution cooperative.

6 **Q. Please generally describe the approach you used to determine the proposed rates for**
7 **each distribution cooperative.**

8 A. For each distribution cooperative, I first collected 2019 billing information for each rate
9 class in the cooperative's Commission-approved tariffs, to correspond with the 2019 test
10 period used by EKPC in Case No. 2021-00103. I calculated the billings for each rate class
11 and for each base rate billing component within the respective classes (*e.g.*, customer
12 charge, energy charge, demand charge). I also compiled annual amounts for rate riders,
13 billing adjustments, and other non-base-rate billing items by class. I then determined
14 "present" rates and revenues by accounting for a limited number of adjustments that I
15 describe below. Then I allocated the EKPC revenue increase proportionately, first to each
16 rate class, and then to the individual base rate billing components of each class. I
17 determined the proposed per-unit charges such that the rate class revenue allocation shares
18 and the billing component allocation shares were maintained. In other words, I allocated
19 the increase first to the rate classes and then to the billing components on a proportionate
20 basis, resulting in no change in the rate design currently in effect.

21 **Q. How did you adjust 2019 amounts to determine the "present" amounts?**

1 A. I adjusted 2019 data on an extremely limited basis. Because the Commission approved a
2 Fuel Adjustment Clause (“FAC”) roll-in effective February 1, 2020,³ it was necessary to
3 adjust 2019 amounts to reflect the revised base energy charges and FAC charges. I adjusted
4 2019 amounts to account for the FAC roll-in for all Owner-Members. Also, there were a
5 small number of large commercial or industrial retail members that either switched rates
6 or revised their contract demand amounts since 2019; I adjusted the billing determinants
7 for these end-users to ensure that the rate calculations would result in no change in the
8 retail rate design currently in effect. These types of adjustments are reflected where
9 applicable in the “Present Rates” and “Present Revenues” in Exhibit 3 and are needed to
10 ensure that the full effects of the wholesale rate increase are flowed through
11 proportionately. Other than the FAC roll-in and limited number of rate switching/contract
12 demand changes, I did not make any other adjustments to the test year data.

13 **Q. Did you consider the recent Commission Order in Case No. 2020-00095⁴ (the**
14 **“Kenergy Order”) in which the Commission clarified “proportional” for the purposes**
15 **of the pass-through calculations?**

16 A. Yes. As I understand it, in simple terms the *Kenergy* Order states that a distribution
17 cooperative should base its “proportions” in the pass-through calculation upon the most
18 recent Commission approved revenue allocation and billing component revenue allocation
19 from the cooperative’s last rate order. Here, my approach was to first attempt to determine

³ See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2016 Through October 31, 2018*, Order, Case No. 2019-00003 (Ky. P.S.C. Dec. 26, 2019); *In The Matter Of: Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. Cooperatives From November 1, 2016 Through October 31, 2018*, Order, Case No. 2019-00008 (Ky. P.S.C. Dec. 26, 2019; Order, Case No. 2019-00008 (Ky. P.S.C. Jan. 22, 2020).

⁴ *In the Matter of: Electronic Application of Kenergy Corp. for a Declaratory Order*, Order, Case No. 2020-00095 (Ky. P.S.C. March 11, 2021).

1 the proposed rates based on the allocations from the last rate order. If those results proved
2 to be self-evidently unreasonable, I then determined the proposed rates based on the present
3 test year allocations, consistent with the method approved in the pass-through filings for
4 EKPC's last two rate cases.⁵

5 **Q. Did the *Kenergy* Order method produce reasonable results for the EKPC distribution**
6 **cooperatives?**

7 A. It did for Clark Energy and Cumberland Valley Electric because these utilities relied upon
8 a 2019 test year in their last filings.⁶ In other words for these utilities, the *Kenergy* Order
9 method and the present test year allocation method are identical. For the other cooperatives
10 that I analyzed using the *Kenergy* Order method,⁷ the analysis did not produce reasonable
11 rates for all rate classes. Thus, for those utilities I used the present test year allocations
12 instead of the last rate order allocations to develop proposed rates.

13 **Q. Please describe how the *Kenergy* Order method provided unreasonable results for**
14 **certain rate classes of the Owner-Members.**

15 A. Relying on the last rate order to allocate the total increase to the rate classes seems
16 reasonable in theory, but has limitations based on how the customer mix within the rate
17 classifications has changed over time. For some cooperatives, the list of rate classes with

⁵ See *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011); *In The Matter Of Application For General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc.*, Order, Case No. 2006-00472 (Ky. P.S.C. Dec. 5, 2011).

⁶ The same result is anticipated for Licking Valley RECC, who expects an order imminently in its streamlined rate filing currently before the Commission in Case No. 2020-00338, *In the Matter Of: Electronic Application of Licking Valley Rural Electric Cooperative Corporation For A General Adjustment Of Rates Pursuant To Streamlined Procedure Pilot Program Established In Case No. 2018-00407*. Licking Valley anticipates providing updated schedules in this docket following that order.

⁷ The other cooperatives include all but Licking Valley RECC (see previous footnote) and Salt River Electric Cooperative, whose last rate order in Case No. 92-560 is dated September 28, 1993. I did not compute proposed rates using the *Kenergy* Order method for these two utilities.

1 active members differed from the last rate order and the present test year. The *Kenergy*
2 Order does not specify how to address this kind of variance.

3 More importantly, relying on the last rate order to allocate the class revenue to the
4 individual billing components was more problematic. For certain two-part rate classes like
5 residential, the percentage split between customer charge revenue and energy charge
6 revenue does not typically fluctuate much over time between rate cases, so for those classes
7 the results were mostly reasonable. However, for rate classes with more than two parts –
8 for example, a large customer class with four parts (customer charge, energy charge,
9 contract demand charge, and excess demand charge) – it was more common for the
10 percentage shares across the components to vary significantly between the last rate order
11 method and the present test year method. For example, there might be zero excess demand
12 kW (and thus revenue) in the present test year, but 25 percent excess demand revenue in
13 the last rate order. The converse could also be true. In either event, holding the last rate
14 order component percentages fixed and applying them to 2019 billing units often resulted
15 in skewed charges on a per-unit basis. For most cooperatives, applying the last rate order
16 component percentages yielded declines in the excess demand charge which would have
17 resulted in a significant change to the rate design currently in effect (where the excess
18 demand charge currently exceeds the contract demand charge). This appears to run afoul
19 of the proportionality standard in KRS 278.455(2) and would result in a rate design change.
20 It could also violate the ratemaking principle of gradualism. In situations like this, the
21 cooperative elected to use the present test year allocations in full to develop proposed rates.

1 **Q. Did any cooperative use a hybrid approach where it employed the last rate order**
2 ***Kenergy* Order method for some of its rate classes and the traditional test year method**
3 **for other rate classes?**

4 A. No. Each cooperative used one method or the other. No cooperative opted to determine
5 some rates from the *Kenergy* Order method and other rates from the present test year
6 allocation method. Only one method was used consistently for determining all proposed
7 rates for any particular Owner-Member.

8 **Q. Is it reasonable to use present test year allocations in instances where the *Kenergy***
9 **Order method produced unreasonable results?**

10 A. Yes. In 1944, in *Federal Power Commission v. Hope Natural Gas Co.*, the Supreme Court
11 held that, in setting maximum rates, the utility commission would not be "bound to the use
12 of any single formula or combination of formulae in determining rates." Rather, it would
13 be the "result reached, not the method employed" that would be controlling.⁸ I am not an
14 attorney, but it is my understanding that Kentucky law fully embraces the *Hope* Doctrine.
15 The approach here was to use the *Kenergy* Order method to the fullest practical extent; in
16 the cases where the *Kenergy* Order method did not produce reasonable rates, the use of the
17 present test year allocations did so, consistent with previous Commission orders in pass-
18 through rate cases. For this reason, the determination of proposed rates based on the
19 present test year allocations should be accepted as it has been in the past, specifically in
20 Case Nos. 2010-00167 and 2008-00409.

⁸ *Fed. Power Comm'n v. Hope Natural Gas Co.*, 320 U.S. 591, 602 (1944).

1 **Q. The *Kenergy* Order states that any revenue distortions could be addressed through**
2 **subsequent rate filings by a distribution cooperative. If the last rate order approach**
3 **is strictly applied, what is likely to happen?**

4 A. The overall revenue impact of the rate pass-through is consistent regardless of whether the
5 *Kenergy* Order last rate order method or the present test year approach is applied. Either
6 way, the distribution cooperative should be able to successfully absorb and pass through
7 any increase in its wholesale power expense to its end-use retail members, even if the pass-
8 through introduces some revenue distortions within a particular rate class. The bigger
9 problem under the *Kenergy* Order method is that some end-use retail customer classes will
10 immediately see very significant changes in their monthly bills. This skewing effect
11 between retail customer classes will likely force most of EKPC's distribution cooperatives
12 to file near-simultaneous rate cases shortly after EKPC's wholesale rates take effect. Since
13 the goal behind the enactment of KRS 278.455 was to avoid the need for each distribution
14 cooperative to file a rate case following an increase in wholesale rates, the *Kenergy* Order
15 approach could work at somewhat cross-purposes to the policy embodied in the statute.

16 **Q. Did you treat any retail rate classes differently than the others in the pass-through**
17 **calculation?**

18 A. For the most part, I made no distinction between retail rate classes taking service under
19 EKPC's different wholesale rate classes (Rate B, Rate C, Rate E, etc.), consistent with
20 previous Commission orders and Owner-Member pass-through rate filings. However, I
21 did separately calculate proposed rates for retail members served under EKPC Rate G -
22 Special Electric Contract Rate, as well as for those served under EKPC's other large special
23 contracts. These are listed separately in Exhibit 2. These classes are given separate

1 consideration by EKPC, so I determined the retail rate increases associated with these
2 classes using the specific data provided to me for these classes by EKPC. This is consistent
3 with the treatment afforded these particular classes in EKPC’s last rate case in Case No.
4 2010-00167,⁹ which was based on KRS 278.455(3):

5 “Any increase or decrease as provided for in subsections (1) and (2) of this
6 section shall not apply to special contracts under which the rates are subject
7 to change or adjustment only as stipulated in the contract.”
8

9 **Q. How did you determine proposed rates for any rate classes under which no retail**
10 **members took service in 2019 (“vacant rate classes”)?**

11 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any
12 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
13 per-unit charge equivalently. Otherwise, I increased the vacant rate class per-unit charges
14 by the same percentage as the overall base rate increase for the utility. There is no revenue
15 impact associated with these changes, but the changes are necessary for the flow through
16 of the effects of the proposed EKPC rate increase to result in no change to the retail rate
17 design currently in effect, particularly on an inter-class basis. (For example, increasing
18 other per-unit rates without also increasing the vacant rate class rates will skew the current
19 retail rates relative to one another and could inappropriately provide incentives for rate
20 switching at the retail level.)

21

22 **III. CONCLUSION**

23 **Q. What is your recommendation to the Commission in this case?**

⁹ *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).*

1 A. In this docket, the proposed rates are allocated to each retail class and within each retail
2 tariff on a proportional basis, and result in no change in the retail rate design currently in
3 effect. The proposed rates are fair, just, and reasonable, and are also consistent with KRS
4 278.455 and prior Commission precedent, specifically Case Nos. 2010-00167 and 2008-
5 00409. The proposed rates should be approved.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATION OF JOHN WOLFRAM


COMMONWEALTH OF KENTUCKY)
)
 COUNTY OF JEFFERSON)

John Wolfram, being duly sworn, states that he has supervised the preparation of his Direct Testimony in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



 John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 31st day of March, 2021, by John Wolfram.



 Notary Commission No. KYNP10362
 Commission expiration: 7-23-24

