

Report used for same request in 2017 per Isaac.

East Kentucky Power Cooperative

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Date Prepared: 01/09/20

Member Cooperative Load Growth 2018 - 2019 Includes International Paper Steam KWH Equivalency

Month	Actual 2018	Budget 2019	Actual 2019	2019 % Increase By Months Over (Under)		2019 % Increase Cumulative Over (Under)		2019				
				2018	2019 Budget	2018	2019 Budget	Hrly Coincident Unadjusted System Peak			Steam Equivalent	
								2019				
								Hrly Coincident Unadjusted System Peak				
								Date	Day	Hr. Ending	MW	Steam MW
	15 Minute Billing Peak											
	MW											
Jan	3,453	3,273	3,105	(10.1)	(5.1)	(10.1)	(5.1)	Jan 31	Thur	0800	3,073	11
Feb	2,631	2,986	2,510	(4.6)	(15.9)	(7.7)	(10.3)	Feb 09	Sat	0900	2,448	36
Mar	2,370	2,336	2,901	22.4	24.2	0.7	(0.9)	Mar 05	Tues	0800	2,834	34
Apr	2,162	2,121	2,189	1.2	3.2	0.8	(0.1)	Apr 1	Mon	0800	2,243	20
May	2,117	1,986	2,112	(0.2)	6.3	0.7	0.9	May 28	Tues	1900	2,060	23
Jun	2,315	2,234	2,230	(3.7)	(0.2)	(0.0)	0.7	Jun 27	Thur	1900	2,177	23
Jul	2,435	2,461	2,366	(2.8)	(3.9)	(0.4)	0.1	Jul 19	Fri	1800	2,338	22
Aug	2,288	2,416	2,427	6.1	0.5	0.3	0.1	Aug 19	Mon	1900	2,366	25
Sep	2,343	2,123	2,325	(0.8)	9.5	0.2	1.0	Sep 19	Tues	1700	2,276	0
Oct	2,044	1,900	2,282	11.6	20.1	1.2	2.6	Oct 03	Thurs	1800	2,224	20
Nov	2,498	2,577	2,780	11.3	7.9	2.1	3.1	Nov 13	Wed	0700	2,723	29
Dec	2,652	2,947	2,744	3.47	(6.89)	2.26	2.08	Dec 19	Thurs	0800	2,714	33
	<u>29,308</u>	<u>29,360</u>	<u>29,971</u>									
YTD	<u>29,308</u>	<u>29,360</u>	<u>29,971</u>	#20f	This number agrees to revenue report 330 Dec 2019 YTD KW Coop plus IP Total, minus revenue report 322 Salt River Lock 7 generator credit Dec 2019 YTD Total Billing demand							
	MWH											
	2018											
	Hrly Coincident Unadjusted System Peak											
	Steam Equivalent											
								Date	Day	Hr. Ending	MW	MW
Jan	1,516,719	1,501,830	1,363,353	(10.11)	(9.22)	(10.11)	(9.22)	Jan 02	Mon	0800	3,437	29
Feb	1,053,105	1,192,851	1,069,215	1.53	(10.36)	(5.34)	(9.73)	Feb 02	Fri	0800	2,629	27
Mar	1,145,598	1,157,698	1,120,706	(2.17)	(3.20)	(4.36)	(7.76)	Mar 22	Thur	0800	2,277	30
Apr	975,537	915,512	862,751	(11.56)	(5.76)	(5.86)	(7.38)	Apr 05	Thur	0800	2,143	30
May	1,022,457	957,482	939,865	(8.08)	(1.84)	(6.26)	(6.45)	May 14	Mon	1900	2,093	22
Jun	1,087,794	1,067,336	975,972	(10.28)	(8.56)	(6.90)	(6.78)	Jun 18	Mon	1800	2,369	22
Jul	1,152,599	1,208,860	1,183,031	2.64	(2.14)	(5.52)	(6.08)	July 4	Wed	1900	2,375	21
Aug	1,111,227	1,157,729	1,148,026	3.31	(0.84)	(4.44)	(5.42)	Aug 29	Wed	1800	2,300	8
Sep	1,001,174	995,124	1,075,914	7.47	8.12	(3.25)	(4.09)	Sep 4	Tues	1900	2,380	22
Oct	985,176	938,844	919,203	(6.70)	(2.09)	(3.56)	(3.92)	Oct 8	Mon	1700	2,021	5
Nov	1,125,192	1,071,587	1,131,147	0.53	5.56	(3.18)	(3.09)	Nov 27	Tues	2000	2,438	27
Dec	1,225,111	1,365,855	1,182,498	(3.48)	(13.42)	(3.21)	(4.13)	Dec 11	Tues	0800	2,582	33
	<u>13,401,689</u>	<u>13,530,708</u>	<u>12,971,681</u>									
YTD	<u>13,401,689</u>	<u>13,530,708</u>	<u>12,971,681</u>	#20e	This number agrees to FERC 1 2019 page 304 Total MWh sold.							